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October 30, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are the prepared supplemental testimony and exhibits of Florida Power & Light Company ("FPL") witness Richard L. Hume. This supplemental testimony is submitted in support of FPL's Supplemental Petition for Approval of Updated Fuel Cost Recovery 2026 Actual/Estimated True-Up and 2027 Factors.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

24021933

CERTIFICATE OF SERVICE
Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 30th day of October 2026 to the following:

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By: s/ Maria Jose Moncada
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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **SUPPLEMENTAL TESTIMONY OF RICHARD L. HUME**

4 **DOCKET NO. 20260001-EI**

5 **OCTOBER 30, 2026**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Richard L. Hume. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408. I am employed by Florida Power & Light Company
10 ("FPL" or "Company") as Senior Manager Clause Accounting & Analysis.

11 **Q. Have you previously testified in this docket?**

12 A. Yes.

13 **Q. What is the purpose of your supplemental testimony?**

14 A. My supplemental testimony addresses updates to the original 2026
15 Actual/Estimated and 2027 projection filings to reflect lower fuel price assumptions
16 as of October 1, 2026 and includes the following:

- 17 • Updates to FPL's 2026 Actual/Estimated Fuel Cost Recovery ("FCR") Clause
18 true-up resulting from the inclusion of actual data through September 2026,
19 updated fuel-price assumptions based on the October 1, 2026 fuel forward
20 curve, and a \$500,000 replacement fuel cost credit, which are presented in
21 Exhibit RLH-10;

- Changes to FPL's 2027 FCR projection resulting from updated 2027 fuel prices and the updated 2026 end-of-period net true-up amount, which are presented in Exhibits RLH-11 through RLH-14; and
- The resulting updated 2027 FCR factors.

All other aspects of my previously filed testimony and exhibits remain unchanged.

UPDATED 2026 ACTUAL/ESTIMATED FCR TRUE-UP

Q. Why did FPL revise its 2026 Actual/Estimated FCR true-up?

A. FPL updated its 2026 Actual/Estimated FCR true-up to reflect actual data through September 2026 and updated estimates for October 2026 through December 2026 based on the October 1, 2026 fuel forward curve. The updated forward curve is lower than the July 1, 2026 curve used in the original 2026 Actual/Estimated filing. The updated calculation also includes a \$500,000 replacement fuel cost credit. Collectively, these updates increase the 2026 Actual/Estimated FCR over-recovery by \$65.045 million compared with the original Actual/Estimated filing.

Q. What is the updated 2026 Actual/Estimated FCR true-up?

A. The updated 2026 Actual/Estimated FCR true-up, including interest, is an over-recovery of \$200.116 million, a \$65.045 million increase in the over-recovery included in the original filing. This amount is shown on Exhibit RLH-10, Schedule E1-B, page 1, lines 43 and 44, column 13.

Q. Please describe the replacement fuel cost credit included in the updated 2026 Actual/Estimated true-up.

A. The updated 2026 Actual/Estimated true-up includes a \$500,000 credit to

1 replacement fuel cost, which is reflected in December 2026. See Exhibit RLH-10,
2 Schedule E1-B, page 1, line 20, in the December 2026 column. This credit
3 represents a stipulation reached between OPC and FPL regarding unplanned
4 outages and down-power events, subject to Commission approval. The credit,
5 which was not included in FPL's original 2026 Actual/Estimated true-up filing,
6 further reduces 2026 fuel costs. This credit will be returned to customers through
7 the 2027 FCR factors beginning January 1, 2027.

8 **Q. Please explain the calculation of the updated 2026 FCR end-of-period net true-**
9 **up, including the 2025 net final true-up, and the updated 2026**
10 **Actual/Estimated true-up amounts that FPL is requesting the Commission to**
11 **approve.**

12 A. Updated Exhibit RLH-10, Schedule E1-B, page 1, shows the calculation of the
13 updated 2026 Actual/Estimated true-up and the resulting end-of-period net true-up,
14 reflecting actual amounts for January 2026 through September 2026 and updated
15 estimates for October 2026 through December 2026. The updated 2026 end-of-
16 period net true-up is an over-recovery of \$241.271 million. This amount consists
17 of the updated 2026 Actual/Estimated true-up over-recovery of \$200.116 million,
18 inclusive of interest, plus the 2025 net final true-up over-recovery of \$41.155
19 million. The current-period true-up and interest are shown on lines 43 and 44, the
20 2025 net final true-up is shown on line 46, and the updated 2026 end-of-period net
21 true-up is shown on line 48, column 13.

1 **Q. Were these calculations made in accordance with the procedures previously**
2 **approved in predecessors to this docket?**

3 A. Yes.

4

5 **UPDATED 2027 FCR PROJECTION AND FACTORS**

6 **Q. Please describe the updates to FPL's 2027 FCR projection.**

7 A. FPL updated its 2027 FCR projection to reflect the October 1, 2026 fuel forward
8 curve, the associated production-cost forecast, and the updated 2026
9 Actual/Estimated true up amount. The updated forward curve is lower than the
10 curve used in the original 2027 projection filing. As a result, projected 2027 total
11 jurisdictional fuel costs are lower.

12 **Q. What are FPL's updated projected 2027 jurisdictional fuel costs and net**
13 **power transactions?**

14 A. FPL's updated projected 2027 jurisdictional fuel costs and net power transactions
15 are \$3.150 billion, a decrease of \$210.741 million, or 6.27 percent, compared to
16 FPL's original projection, including my September 24, 2026 errata. The decrease
17 is primarily the result of lower fuel prices in the October 1, 2026 fuel forward curve
18 compared with the August 1, 2026 fuel forward curve used in the original filing.

19 **Q. How do the updated 2027 FCR factors compare with the factors reflected in**
20 **the prior filing?**

21 A. The updated 2027 recoverable jurisdictional fuel amount is approximately
22 \$210.741 million lower than the amount reflected in the prior filing. This reduction
23 consists of approximately \$145.696 million in lower projected jurisdictional fuel

costs, primarily due to lower fuel prices reflected in the October 1, 2026, fuel forward curve, and an additional \$65.045 million of 2026 net over-recovery being returned to customers through the 2027 FCR factors. As a result, the January average system factor decreases from 2.831 cents per kWh to 2.670 cents per kWh; the February through July average system factor decreases from 2.806 cents per kWh to 2.646 cents per kWh; and the August through December average system factor decreases from 2.785 cents per kWh to 2.625 cents per kWh. The informational twelve-month levelized average system factor decreases from 2.799 cents per kWh to 2.639 cents per kWh.

EFFECTIVE DATES

Q. What are the effective dates that FPL is requesting for the updated FCR factors for 2027?

A. The updated FCR factors, inclusive of fuel costs based on the October 1, 2026, forward fuel curve, contain two incremental adjustments to reflect ongoing fuel savings associated with incremental Solar and Battery Base Rate Adjustment (“SoBRA”). The SoBRA includes eight solar sites placed in service on January 31 (“Tranche A”) and eight sites on July 31 (“Tranche B”) (collectively the “2027 Project”).

FPL is requesting effective dates as follows:

- The updated FCR factors which do not include an incremental adjustment to reflect the ongoing fuel savings associated with the 2027 Project will become effective January 1, 2027;

- 1 • The updated FCR factors which include incremental savings associated with
- 2 Tranche A of the 2027 Project will become effective February 1, 2027; and
- 3 • The updated FCR factors which include incremental savings associated with
- 4 Tranche A and Tranche B of the 2027 Project will become effective August 1,
- 5 2027.

6 **Q. Does this conclude your supplemental testimony?**

7 A. Yes.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	a-Jan - 2026	a-Feb - 2026	a-Mar - 2026	a-Apr - 2026	a-May - 2026	a-Jun - 2026	a-Jul - 2026	a-Aug - 2026	a-Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
1 Fuel Costs & Net Power Transactions													
2 Fuel Cost of System Net Generation (Sch. 3)	454,662,796	421,058,359	236,411,649	225,924,726	293,870,409	341,744,113	389,561,090	379,201,990	354,719,145	306,162,461	254,350,254	283,072,563	3,940,739,556
3 Lease Costs	38,701	(778,518)	25,044	11,197	1,383	(1,383)	26,061	305	(1,373)	0	0	0	(678,583)
4 Fuel Cost of Stratified Sales	(18,690,480)	(9,869,416)	(6,356,126)	(5,181,365)	(6,890,895)	(10,321,362)	(11,602,864)	(11,259,783)	(13,858,138)	(5,052,303)	(4,774,641)	(6,562,660)	(110,420,032)
5 Fuel Cost of Power Sold (Sch. 6)	(23,796,567)	(19,014,858)	(5,263,792)	(7,113,892)	(4,055,955)	(5,590,469)	(6,088,612)	(6,734,621)	(6,828,817)	(8,235,875)	(8,252,877)	(10,480,827)	(111,457,164)
6 Gains from Off-System Sales (Sch. 6)	(27,833,922)	(6,939,881)	(3,475,667)	(5,635,318)	(1,696,558)	(3,435,723)	(2,723,502)	(1,789,514)	(3,699,389)	(4,786,007)	(2,354,103)	(2,147,468)	(66,517,052)
7 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	9,081,340	7,154,129	9,228,677	9,093,836	6,933,013	8,523,374	7,808,693	8,295,824	14,210,793	9,529,654	9,548,802	9,812,436	109,220,570
8 Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,593,282	3,507,567	2,180,418	2,272,449	2,638,807	2,242,203	2,307,352	2,620,227	2,516,965	2,538,512	1,987,945	1,951,590	29,357,318
9 Energy Cost to Economy Purchases (Sch. 9)	15,306	22,718,575	309,573	2,186,008	929,568	1,948,395	1,208,660	3,040,022	67,560	372,000	0	0	32,795,666
	<u>396,070,457</u>	<u>417,835,957</u>	<u>233,059,775</u>	<u>221,557,641</u>	<u>291,729,772</u>	<u>335,109,147</u>	<u>380,496,878</u>	<u>373,374,449</u>	<u>347,126,747</u>	<u>300,528,442</u>	<u>250,505,379</u>	<u>275,645,633</u>	<u>3,823,040,278</u>
11 Optimization Activities													
12 Incremental Personnel, Software, and Hardware Costs	163,175	144,084	165,871	276,103	171,895	243,980	167,028	152,844	150,591	195,321	177,686	230,817	2,239,395
13 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	265,719	198,150	116,542	132,941	69,959	90,240	92,236	102,905	88,132	113,832	125,136	143,890	1,539,681
14 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(53)	(11,930)	(2,208)	(14,367)	(7,048)	(9,224)	(5,487)	(10,614)	(394)	(3,571)	0	0	(64,897)
15 Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(28,450,945)	(12,857,639)	(7,515,072)	(6,791,257)	(11,593,122)	(5,591,252)	(9,014,254)	(7,379,617)	(6,939,579)	(5,017,796)	(7,620,391)	(13,229,076)	(122,000,000)
16 Asset Optimization - Customer Portion (Sch. 2)	<u>47,672,854</u>	<u>8,923,165</u>	<u>5,779,422</u>	<u>6,125,294</u>	<u>7,918,700</u>	<u>5,254,362</u>	<u>6,400,393</u>	<u>2,425,810</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>90,500,000</u>
	<u>19,650,749</u>	<u>(3,604,171)</u>	<u>(1,455,445)</u>	<u>(271,286)</u>	<u>(3,439,616)</u>	<u>(11,894)</u>	<u>(2,360,084)</u>	<u>(4,708,673)</u>	<u>(6,701,250)</u>	<u>(4,712,213)</u>	<u>(7,317,568)</u>	<u>(12,854,370)</u>	<u>(27,785,821)</u>
18 Adjustments to Fuel Cost													
19 Energy Imbalance Fuel Revenues	(213,796)	(170,259)	(22,736)	67,812	(296,228)	(330,741)	(54,906)	(76,158)	(160,866)	0	0	0	(1,257,876)
20 Fuel Replacement Cost Credit	0	0	0	0	0	0	0	0	0	0	0	(500,000)	(500,000)
21 Inventory Adjustments	(79,417)	290,741	189,942	32,634	2,820	130,008	31,322	(57,144)	62,329	0	0	0	603,235
22 Other O&M Expense	50,345	50,345	38,745	62,565	56,333	51,980	52,249	51,980	51,980	51,980	51,980	51,980	622,459
	<u>(242,868)</u>	<u>170,827</u>	<u>205,951</u>	<u>163,010</u>	<u>(237,075)</u>	<u>(148,753)</u>	<u>28,665</u>	<u>(81,322)</u>	<u>(46,557)</u>	<u>51,980</u>	<u>51,980</u>	<u>(448,020)</u>	<u>(532,181)</u>
Adjusted Total Fuel Costs & Net Power Transactions	<u>415,478,338</u>	<u>414,402,613</u>	<u>231,810,282</u>	<u>221,449,366</u>	<u>288,053,081</u>	<u>334,948,500</u>	<u>378,165,459</u>	<u>368,584,454</u>	<u>340,378,941</u>	<u>295,868,208</u>	<u>243,239,791</u>	<u>262,343,243</u>	<u>3,794,722,276</u>
25 kWh Sales													
26 Retail kWh Sales	9,457,557,642	9,817,380,602	9,210,014,107	9,418,510,359	11,203,813,660	12,499,153,547	13,516,997,776	13,786,631,082	12,830,293,196	11,602,750,804	10,313,705,321	9,555,319,596	133,212,127,692
27 Sale for Resale	440,139,460	464,433,710	456,095,980	499,191,650	502,779,070	623,262,280	645,822,630	692,071,650	687,037,100	558,638,073	483,308,221	462,158,504	6,514,938,328
	<u>9,897,697,102</u>	<u>10,281,814,312</u>	<u>9,666,110,087</u>	<u>9,917,702,009</u>	<u>11,706,592,730</u>	<u>13,122,415,827</u>	<u>14,162,820,406</u>	<u>14,478,702,732</u>	<u>13,517,330,296</u>	<u>12,161,388,877</u>	<u>10,797,013,542</u>	<u>10,017,478,100</u>	<u>139,727,066,020</u>
30 Retail % of Total kWh Sales	95.55311%	95.48296%	95.28149%	94.96666%	95.70516%	95.25040%	95.44001%	95.22007%	94.91736%	95.40646%	95.52369%	95.38648%	
32 Revenues Applicable to Period													
33 Jurisdictional Fuel Revenues	298,076,244	312,411,418	290,193,468	297,507,316	359,229,035	404,383,237	440,570,867	450,164,446	415,191,603	370,011,723	328,904,063	304,719,142	4,271,362,563
34 Prior Period True-Up (Collected)/Refunded This Period ⁽¹⁾	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(11,438,142)	(137,257,698)
35 GPIF ⁽¹⁾	291,658	291,658	291,658	291,658	291,658	291,658	291,658	291,657	291,658	291,658	291,658	291,658	3,499,890
36 Asset Optimization ⁽¹⁾	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(3,737,786)	(44,853,434)
37 SolarTogether (ST) Credit	(16,228,073)	(16,753,704)	(18,581,459)	(23,407,041)	(25,015,702)	(24,718,586)	(24,684,157)	(25,471,256)	(24,105,610)	(22,998,963)	(22,516,365)	(18,543,247)	(263,024,163)
	<u>266,963,901</u>	<u>280,773,444</u>	<u>256,727,738</u>	<u>259,216,005</u>	<u>319,329,062</u>	<u>364,780,381</u>	<u>401,002,440</u>	<u>409,808,920</u>	<u>376,201,723</u>	<u>332,128,490</u>	<u>291,503,427</u>	<u>271,291,625</u>	<u>3,829,727,157</u>
39 True-Up Calculation													
40 Adjusted Total Fuel Costs & Net Power Transactions	415,478,338	414,402,613	231,810,282	221,449,366	288,053,081	334,948,500	378,165,459	368,584,454	340,378,941	295,868,208	243,239,791	262,343,243	3,794,722,276
41 Jurisdictional Sales % of Total kWh Sales	95.55311%	95.48296%	95.28149%	94.96666%	95.70516%	95.25040%	95.44001%	95.22007%	94.91736%	95.40646%	95.52369%	95.38648%	
42 Retail Total Fuel Costs & Net Power Transactions	<u>397,965,986</u>	<u>396,644,194</u>	<u>221,408,341</u>	<u>210,813,465</u>	<u>276,350,733</u>	<u>319,814,086</u>	<u>361,797,097</u>	<u>351,818,160</u>	<u>323,862,807</u>	<u>282,962,462</u>	<u>232,915,534</u>	<u>250,847,309</u>	<u>3,627,200,175</u>
43 True-Up Provision for the Month-Over/(Under) Recovery	(131,002,085)	(115,870,750)	35,319,397	48,402,540	42,918,329	44,966,295	39,205,343	57,990,760	52,338,916	49,166,028	58,587,894	20,444,315	202,526,982
44 Interest Provision for the Month	(472,850)	(807,303)	(900,210)	(749,085)	(579,493)	(411,573)	(248,239)	(65,995)	144,523	357,043	575,403	746,739	(2,411,041)
45 True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(137,257,698)	(257,294,492)	(362,534,404)	(316,677,075)	(257,585,479)	(203,748,501)	(147,755,637)	(97,360,392)	(27,997,485)	35,924,095	96,885,308	167,486,746	(137,257,698)
46 Deferred True-Up Beginning of Period - Over/(Under) Recovery	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089	41,155,089
47 Prior Period True-Up Collected/(Refunded) This Period	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	11,438,142	137,257,698
48 End of Period Net True-Up Amount Over/(Under) Recovery	<u>(216,139,403)</u>	<u>(321,379,316)</u>	<u>(275,521,987)</u>	<u>(216,430,390)</u>	<u>(162,593,412)</u>	<u>(106,600,549)</u>	<u>(56,205,303)</u>	<u>13,157,604</u>	<u>77,079,184</u>	<u>138,040,396</u>	<u>208,641,834</u>	<u>241,271,030</u>	<u>241,271,030</u>

⁽¹⁾ Per Order No. PSC-2025-0436-FOF-EI

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)
Line No.	Actual/Estimated	Projection	Difference	% Difference
1 Fuel Costs & Net Power Transactions				
2 Fuel Cost of System Net Generation (Sch. 3)	3,940,739,556	3,981,836,039	(41,096,484)	(1.03%)
3 Lease Costs	(678,583)	600,000	(1,278,583)	(213.10%)
4 Fuel Cost of Stratified Sales	(110,420,032)	(99,549,735)	(10,870,297)	10.92%
5 Fuel Cost of Power Sold (Sch. 6)	(111,457,164)	(97,409,472)	(14,047,692)	14.42%
6 Gains from Off-System Sales (Sch. 6)	(66,517,052)	(30,340,852)	(36,176,200)	119.23%
7 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	109,220,570	104,999,888	4,220,682	4.02%
8 Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	29,357,318	30,085,628	(728,310)	(2.42%)
9 Energy Cost to Economy Purchases (Sch. 9)	32,795,666	7,925,470	24,870,196	313.80%
10	<u>3,823,040,278</u>	<u>3,898,146,966</u>	<u>-75,106,688</u>	<u>(1.93%)</u>
11 Optimization Activities				
12 Incremental Personnel, Software, and Hardware Costs	2,239,395	2,354,000	(114,605)	(4.87%)
13 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,539,681	1,372,722	166,960	12.16%
14 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(64,897)	(66,154)	1,257	(1.90%)
15 Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(122,000,000)	(79,995,520)	(42,004,480)	52.51%
16 Asset Optimization - Customer Portion (Sch. 2)	90,500,000	71,806,866	18,693,134	26.03%
17	<u>(27,785,821)</u>	<u>(4,528,086)</u>	<u>(23,257,735)</u>	<u>513.63%</u>
18 Adjustments to Fuel Cost				
19 Energy Imbalance Fuel Revenues	(1,257,876)	0	(1,257,876)	0%
20 Fuel Replacement Cost Credit	(500,000)	0	(500,000)	0%
21 Inventory Adjustments	603,235	0	603,235	0%
22 Other O&M Expense	622,459	620,891	1,568	0.25%
23	<u>(532,181)</u>	<u>620,891</u>	<u>(1,153,073)</u>	<u>(185.71%)</u>
24 Adjusted Total Fuel Costs & Net Power Transactions	<u>3,794,722,276</u>	<u>3,894,239,772</u>	<u>-99,517,496</u>	<u>(2.56%)</u>
26 kWh Sales				
27 Retail kWh Sales	133,212,127,692	128,430,086,092	4,782,041,600	3.72%
28 Sale for Resale	6,514,938,328	8,673,302,549	-2,158,364,221	(24.89%)
29	<u>139,727,066,020</u>	<u>137,103,388,641</u>	<u>2,623,677,379</u>	<u>1.91%</u>
30 Retail % of Total kWh Sales	95.33738%	93.67390%	1.66349%	1.78%
32 Revenues Applicable to Period				
33 Jurisdictional Fuel Revenues	4,271,362,563	4,096,060,586	175,301,977	4.28%
34 Prior Period True-Up (Collected)/Refunded This Period ⁽¹⁾	(137,257,698)	(137,257,698)	0	(0.00%)
35 GPIF ⁽¹⁾	3,499,890	3,499,890	(0)	(0.00%)
36 Asset Optimization ⁽¹⁾	(44,853,434)	(44,853,434)	0	(0.00%)
37 SolarTogether (ST) Credit	(263,024,163)	(260,786,194)	(2,237,969)	0.86%
38	<u>3,829,727,157</u>	<u>3,656,663,150</u>	<u>173,064,008</u>	<u>4.73%</u>
39 True-Up Calculation				
40 Adjusted Total Fuel Costs & Net Power Transactions	3,794,722,276	3,894,239,772	(99,517,496)	(2.56%)
41 Jurisdictional Sales % of Total kWh Sales	95.33738%	93.67390%	1.66348%	1.78%
42 Retail Total Fuel Costs & Net Power Transactions	<u>3,627,200,175</u>	<u>3,656,663,150</u>	<u>-29,462,975</u>	<u>(0.81%)</u>
43 True-Up Provision for the Month-Over/(Under) Recovery	202,526,982	0	202,526,982	0%
44 Interest Provision for the Month	(2,411,041)	0	(2,411,041)	0%
45 True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(137,257,698)	(137,257,698)	0	(0.00%)
46 Deferred True-Up Beginning of Period - Over/(Under) Recovery	41,155,089	0	41,155,089	0%
47 Prior Period True-Up Collected/(Refunded) This Period	<u>137,257,698</u>	<u>137,257,698</u>	<u>(0)</u>	<u>(0.00%)</u>
48 End of Period Net True-Up Amount Over/(Under) Recovery	<u>241,271,030</u>	<u>0</u>	<u>241,271,030</u>	

⁽¹⁾ Per Order No. PSC-2025-0436-FOF-EI

Note: Totals may not add due to rounding

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2026												
2	Anhinga PV Solar												
3	Solar		10,494					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,494	18.9%	N/A	18.9%	N/A						
5	Apalachee PV Solar												
6	Solar		13,023					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,023	23.5%	N/A	23.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,522					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,522	24.4%	N/A	24.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,912					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,912	23.3%	N/A	23.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,543					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,543	22.6%	N/A	22.6%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,443					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,443	26.1%	N/A	26.1%	N/A						
20	Big Brook PV Solar												
21	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,700	26.5%	N/A	26.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		14,155					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,155	25.5%	N/A	25.5%	N/A						
26	Big Water PV Solar												
27	Solar		14,018					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,018	25.3%	N/A	25.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,357					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,357	22.3%	N/A	22.3%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,957					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,957	21.6%	N/A	21.6%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,032					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,032	23.5%	N/A	23.5%	N/A						
38	Blue Indigo PV Solar												
39	Solar		13,634					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,634	24.6%	N/A	24.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		11,889					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,889	21.5%	N/A	21.5%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,898					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,898	21.5%	N/A	21.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		14,899					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,899	26.9%	N/A	26.9%	N/A						
10	Buttonwood PV Solar												
11	Solar		14,207					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,207	25.6%	N/A	25.6%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,059					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,059	25.4%	N/A	25.4%	N/A						
16	Canoe PV Solar												
17	Solar		14,303					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,303	25.8%	N/A	25.8%	N/A						
19	Cape Canaveral 3												
20	Gas		437,753					2,884,553	1,024,700	2,955,801	16,342,755	3.73	5.67
21	Plant Unit Info	1,254.0	437,753	46.9%	93.5%	50.2%	6,752			2,955,801	16,342,755	3.73	
22	Cattle Ranch PV Solar												
23	Solar		12,298					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,298	22.2%	N/A	22.2%	N/A						
25	Cavendish PV Solar												
26	Solar		12,493					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,493	22.5%	N/A	22.5%	N/A						
28	Cedar Trail PV Solar												
29	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,755	24.8%	N/A	24.8%	N/A						
31	Chautauqua PV Solar												
32	Solar		14,644					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,644	26.4%	N/A	26.4%	N/A						
34	Chipola River PV Solar												
35	Solar		13,060					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,060	23.6%	N/A	23.6%	N/A						
37	Citrus PV Solar												
38	Solar		12,850					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,850	23.2%	N/A	23.2%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,369					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A						
3	Coral Farms PV Solar												
4	Solar		11,498					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,498	20.7%	N/A	20.7%	N/A						
6	Cotton Creek PV Solar												
7	Solar		12,846					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,846	23.2%	N/A	23.2%	N/A						
9	Cypress Pond PV Solar												
10	Solar		14,431					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,431	26.0%	N/A	26.0%	N/A						
12	Dania Beach 7												
13	Gas		611,316					3,834,981	1,024,700	3,929,705	16,859,044	2.76	4.40
14	Plant Unit Info	1,156.0	611,316	71.1%	81.0%	87.8%	6,428			3,929,705	16,859,044	2.76	
15	Desoto PV Solar												
16	Solar		3,435					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,435	6.2%	N/A	6.2%	N/A						
18	Discovery PV Solar												
19	Solar		12,189					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,189	22.0%	N/A	22.0%	N/A						
21	Echo River PV Solar												
22	Solar		12,856					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,856	23.2%	N/A	23.2%	N/A						
24	Egret PV Solar												
25	Solar		11,721					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,721	21.2%	N/A	21.2%	N/A						
27	Elder Branch PV Solar												
28	Solar		12,986					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,986	23.4%	N/A	23.4%	N/A						
30	Etonia Creek PV Solar												
31	Solar		13,246					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A						
33	Everglades PV Solar												
34	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
36	Fawn PV Solar												
37	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
39	First City PV Solar												
40	Solar		12,189					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	74.5	12,189	22.0%	N/A	22.0%	N/A						
2 Flatford PV Solar												
3 Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A
4 Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A						
5 Flowers Creek PV Solar												
6 Solar		11,641					N/A	N/A	N/A	N/A	N/A	N/A
7 Plant Unit Info	74.5	11,641	21.0%	N/A	21.0%	N/A						
8 Fort Drum PV Solar												
9 Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
10 Plant Unit Info	74.5	12,152	21.9%	N/A	21.9%	N/A						
11 Fort Myers 2												
12 Gas		773,506					5,372,701	1,024,700	5,505,407	30,642,131	3.96	5.70
13 Plant Unit Info	1,720.0	773,506	60.5%	93.2%	64.9%	7,117			5,505,407	30,642,131	3.96	
14 Fort Myers 3A												
15 Gas		9,312					99,863	1,024,700	102,330	562,736	6.04	5.64
16 Plant Unit Info	179.0	9,312	7.0%	94.8%	7.4%	10,989			102,330	562,736	6.04	
17 Fort Myers 3B												
18 Gas		8,303					90,788	1,024,700	93,030	508,815	6.13	5.60
19 Plant Unit Info	179.0	8,303	6.2%	94.8%	6.6%	11,204			93,030	508,815	6.13	
20 Fort Myers 3C												
21 Gas		13,712					142,654	1,024,700	146,178	797,280	5.81	5.59
22 Plant Unit Info	220.0	13,712	8.4%	94.8%	8.8%	10,661			146,178	797,280	5.81	
23 Fort Myers 3D												
24 Gas		12,717					132,329	1,024,700	135,598	739,386	5.81	5.59
25 Plant Unit Info	220.0	12,717	7.8%	94.8%	8.2%	10,663			135,598	739,386	5.81	
26 Fourmile Creek PV Solar												
27 Solar		15,357					N/A	N/A	N/A	N/A	N/A	N/A
28 Plant Unit Info	74.5	15,357	27.7%	N/A	27.7%	N/A						
29 Fox Trail PV Solar												
30 Solar		14,294					N/A	N/A	N/A	N/A	N/A	N/A
31 Plant Unit Info	74.5	14,294	25.8%	N/A	25.8%	N/A						
32 GCEC 4												
33 Gas		5,136					69,923	1,024,700	71,650	329,296	6.41	4.71
34 Plant Unit Info	72.0	5,136	9.6%	90.5%	10.6%	13,951			71,650	329,296	6.41	
35 GCEC 5												
36 Gas		8,542					116,659	1,024,700	119,540	549,413	6.43	4.71
37 Plant Unit Info	72.0	8,542	16.0%	90.6%	17.6%	13,994			119,540	549,413	6.43	
38 GCEC 6												
39 Gas		2,476					33,577	1,024,700	34,406	204,890	8.28	6.10
40 Plant Unit Info	310.0	2,476	1.1%	66.9%	1.6%	13,896			34,406	204,890	8.28	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 7												
2	Gas		21,065					256,521	1,024,700	262,857	1,565,344	7.43	6.10
3	Plant Unit Info	492.0	21,065	5.8%	82.6%	7.0%	12,478			262,857	1,565,344	7.43	
4	GCEC 8A												
5	Gas		5,945					68,001	1,024,700	69,681	414,959	6.98	6.10
6	Plant Unit Info	235.0	5,945	3.4%	99.1%	3.4%	11,721			69,681	414,959	6.98	
7	GCEC 8B												
8	Gas		8,240					94,609	1,024,700	96,946	577,326	7.01	6.10
9	Plant Unit Info	235.0	8,240	4.7%	99.1%	4.8%	11,765			96,946	577,326	7.01	
10	GCEC 8C												
11	Gas		1,230					14,976	1,024,700	15,346	91,386	7.43	6.10
12	Plant Unit Info	233.0	1,230	0.7%	99.1%	0.7%	12,476			15,346	91,386	7.43	
13	GCEC 8D												
14	Gas		2,008					24,022	1,024,700	24,615	146,585	7.30	6.10
15	Plant Unit Info	233.0	2,008	1.2%	99.1%	1.2%	12,258			24,615	146,585	7.30	
16	Georges Lake PV Solar												
17	Solar		13,606					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,606	24.6%	N/A	24.6%	N/A						
19	Ghost Orchid PV Solar												
20	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,540	22.6%	N/A	22.6%	N/A						
22	Goldenrod PV Solar												
23	Solar		14,830					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,830	26.8%	N/A	26.8%	N/A						
25	Green Pasture PV Solar												
26	Solar		15,078					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,078	27.2%	N/A	27.2%	N/A						
28	Grove PV Solar												
29	Solar		12,577					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,577	22.7%	N/A	22.7%	N/A						
31	Hammock PV Solar												
32	Solar		12,431					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,431	22.4%	N/A	22.4%	N/A						
34	Hawthorne Creek PV Solar												
35	Solar		14,734					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,734	26.6%	N/A	26.6%	N/A						
37	Hendry Isles PV Solar												
38	Solar		13,863					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,863	25.0%	N/A	25.0%	N/A						
40	Hibiscus PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
3	Hog Bay PV Solar												
4	Solar		14,586					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,586	26.3%	N/A	26.3%	N/A						
6	Holopaw PV Solar												
7	Solar		14,372					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,372	25.9%	N/A	25.9%	N/A						
9	Honeybell PV Solar												
10	Solar		14,263					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,263	25.7%	N/A	25.7%	N/A						
12	Horizon PV Solar												
13	Solar		12,378					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,378	22.3%	N/A	22.3%	N/A						
15	Ibis PV Solar												
16	Solar		14,049					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,049	25.4%	N/A	25.4%	N/A						
18	Immokalee PV Solar												
19	Solar		13,042					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,042	23.5%	N/A	23.5%	N/A						
21	Indian River PV Solar												
22	Solar		11,926					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,926	21.5%	N/A	21.5%	N/A						
24	Interstate PV Solar												
25	Solar		11,724					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,724	21.2%	N/A	21.2%	N/A						
27	Kayak PV Solar												
28	Solar		14,480					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,480	26.1%	N/A	26.1%	N/A						
30	Lakeside PV Solar												
31	Solar		12,068					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,068	21.8%	N/A	21.8%	N/A						
33	Lauderdale 6A												
34	Light Oil		817					1,527	5,829,987	8,900	170,744	20.91	111.85
35	Gas		17,099					181,837	1,024,700	186,328	799,376	4.67	4.40
36	Plant Unit Info	220.0	17,916	11.0%	93.6%	11.7%	10,897			195,228	970,120	5.41	
37	Lauderdale 6B												
38	Light Oil		1,188					2,194	5,829,991	12,791	245,391	20.66	111.85
39	Gas		20,394					214,296	1,024,700	219,589	942,070	4.62	4.40
40	Plant Unit Info	220.0	21,582	13.2%	93.6%	14.1%	10,767			232,380	1,187,462	5.50	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6C												
2	Light Oil		2,190					4,065	5,829,996	23,698	454,639	20.76	111.85
3	Gas		<u>18,005</u>					190,132	1,024,700	<u>194,828</u>	<u>835,842</u>	<u>4.64</u>	4.40
4	Plant Unit Info	220.0	20,195	12.3%	93.6%	13.2%	10,821			218,526	1,290,481	6.39	
5	Lauderdale 6D												
6	Light Oil		1,995					3,744	5,829,997	21,825	418,706	20.99	111.85
7	Gas		<u>20,941</u>					223,622	1,024,700	<u>229,145</u>	<u>983,068</u>	<u>4.69</u>	4.40
8	Plant Unit Info	220.0	22,936	14.0%	93.6%	15.0%	10,942			250,970	1,401,774	6.11	
9	Lauderdale 6E												
10	Light Oil		53					99	5,829,869	575	11,031	20.88	111.84
11	Gas		<u>18,485</u>					196,347	1,024,700	<u>201,197</u>	<u>863,168</u>	<u>4.67</u>	4.40
12	Plant Unit Info	220.0	18,538	11.3%	93.6%	12.1%	10,884			201,772	874,199	4.72	
13	Loggerhead PV Solar												
14	Solar		<u>12,050</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
15	Plant Unit Info	74.5	12,050	21.7%	N/A	21.7%	N/A						
16	Long Creek PV Solar												
17	Solar		<u>15,119</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
18	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
19	Magnolia Springs PV Solar												
20	Solar		<u>11,551</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
21	Plant Unit Info	74.5	11,551	20.8%	N/A	20.8%	N/A						
22	Mallard PV Solar												
23	Solar		<u>14,558</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
24	Plant Unit Info	74.5	14,558	26.3%	N/A	26.3%	N/A						
25	Manatee 3												
26	Gas		<u>830,354</u>					5,458,460	1,024,700	<u>5,593,284</u>	<u>26,251,875</u>	<u>3.16</u>	4.81
27	Plant Unit Info	1,250.0	830,354	89.3%	93.9%	95.1%	6,736			5,593,284	26,251,875	3.16	
28	Manatee PV Solar												
29	Solar		<u>13,231</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						
31	Mare Branch PV Solar												
32	Solar		<u>15,364</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
33	Plant Unit Info	74.5	15,364	27.7%	N/A	27.7%	N/A						
34	Martin 4												
35	Gas		<u>213,546</u>					1,540,076	1,024,700	<u>1,578,116</u>	<u>7,429,637</u>	<u>3.48</u>	4.82
36	Plant Unit Info	467.0	213,546	61.5%	93.6%	65.7%	7,390			1,578,116	7,429,637	3.48	
37	Martin 8												
38	Gas		<u>682,207</u>					4,556,754	1,024,700	<u>4,669,306</u>	<u>22,008,572</u>	<u>3.23</u>	4.83
39	Plant Unit Info	1,214.8	682,207	75.5%	91.9%	82.1%	6,844			4,669,306	22,008,572	3.23	
40	Miami-Dade PV Solar												

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,653					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,653	21.0%	N/A	21.0%	N/A						
3	Mitchell Creek PV Solar												
4	Solar		14,387					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,387	26.0%	N/A	26.0%	N/A						
6	Monarch PV Solar												
7	Solar		12,019					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,019	21.7%	N/A	21.7%	N/A						
9	Nassau PV Solar												
10	Solar		11,151					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,151	20.1%	N/A	20.1%	N/A						
12	Nature Trail PV Solar												
13	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
15	North Orange PV Solar												
16	Solar		13,894					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,894	25.1%	N/A	25.1%	N/A						
18	Northern Preserve PV Solar												
19	Solar		10,835					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,835	19.6%	N/A	19.6%	N/A						
21	Norton Creek PV Solar												
22	Solar		14,186					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,186	25.6%	N/A	25.6%	N/A						
24	Okeechobee 1												
25	Gas		687,990					4,334,101	1,024,700	4,441,153	25,405,564	3.69	5.86
26	Plant Unit Info	1,592.0	687,990	58.1%	85.2%	68.2%	6,455			4,441,153	25,405,564	3.69	
27	Okeechobee PV Solar												
28	Solar		13,172					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,172	23.8%	N/A	23.8%	N/A						
30	Orange Blossom PV Solar												
31	Solar		12,419					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,419	22.4%	N/A	22.4%	N/A						
33	Orchard PV												
34	Solar		14,905					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,905	26.9%	N/A	26.9%	N/A						
36	Palm Bay PV Solar												
37	Solar		13,032					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,032	23.5%	N/A	23.5%	N/A						
39	Pecan Tree PV Solar												
40	Solar		14,595					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,595	26.3%	N/A	26.3%	N/A					
2	Pelican PV Solar											
3	Solar		12,961				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,961	23.4%	N/A	23.4%	N/A					
5	Perdido											
6	Gas		1,897				18,329	1,024,700	18,782	111,677	5.89	6.09
7	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901		18,782	111,677	5.89	
8	Pineapple PV Solar											
9	Solar		13,408				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,408	24.2%	N/A	24.2%	N/A					
11	Pink Trail PV Solar											
12	Solar		11,749				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,749	21.2%	N/A	21.2%	N/A					
14	Pioneer Trail PV Solar											
15	Solar		11,073				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,073	20.0%	N/A	20.0%	N/A					
17	Port Everglades 5											
18	Gas		855,605				5,293,998	1,024,700	5,424,760	23,273,060	2.72	4.40
19	Plant Unit Info	1,236.0	855,605	93.0%	94.7%	98.3%	6,340		5,424,760	23,273,060	2.72	
20	Prairie Creek PV Solar											
21	Solar		14,936				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,936	27.0%	N/A	27.0%	N/A					
23	Price Creek PV Solar											
24	Solar		14,223				N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,223	25.7%	N/A	25.7%	N/A					
26	Redlands PV Solar											
27	Solar		15,264				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,264	27.5%	N/A	27.5%	N/A					
29	Rodeo PV Solar											
30	Solar		12,484				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,484	22.5%	N/A	22.5%	N/A					
32	Sabal Palm PV Solar											
33	Solar		12,437				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,437	22.4%	N/A	22.4%	N/A					
35	Sambucus PV Solar											
36	Solar		14,331				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,331	25.9%	N/A	25.9%	N/A					
38	Sand Pine PV Solar											
39	Solar		14,877				N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,877	26.8%	N/A	26.8%	N/A					

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		368,203					2,563,267	1,024,700	2,626,580	14,702,783	3.99	5.74
3	Plant Unit Info	1,183.0	368,203	41.8%	95.7%	43.7%	7,134			2,626,580	14,702,783	3.99	
4	Sanford 5												
5	Gas		389,369					2,711,479	1,024,700	2,778,453	15,510,992	3.98	5.72
6	Plant Unit Info	1,183.0	389,369	44.2%	95.7%	46.3%	7,136			2,778,453	15,510,992	3.98	
7	Saw Palmetto PV Solar												
8	Solar		14,644					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,644	26.4%	N/A	26.4%	N/A						
10	Sawgrass PV Solar												
11	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,546	22.6%	N/A	22.6%	N/A						
13	Scherer 3												
14	Coal		6,260				12,443	4,582	17,000,000	77,894	272,426	4.35	59.46
15	Plant Unit Info	215.0	6,260	3.9%	97.3%	4.0%	12,443			77,894	272,426	4.35	
16	Sea Grape PV Solar												
17	Solar		13,916					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,916	25.1%	N/A	25.1%	N/A						
19	Shirer Branch PV Solar												
20	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
22	Silver Palm PV Solar												
23	Solar		12,862					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,862	23.2%	N/A	23.2%	N/A						
25	Smith 3												
26	Gas		237,695					1,709,613	1,024,700	1,751,840	9,760,721	4.11	5.71
27	Plant Unit Info	640.0	237,695	49.9%	92.5%	54.0%	7,370			1,751,840	9,760,721	4.11	
28	Smith A												
29	Light Oil		320					816	5,830,003	4,756	83,855	26.20	102.79
30	Plant Unit Info	34.0	320	1.3%	96.6%	1.3%	14,863			4,756	83,855	26.20	
31	Southfork PV Solar												
32	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,938	25.2%	N/A	25.2%	N/A						
34	Space Coast PV Solar												
35	Solar		1,352					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,352	2.4%	N/A	2.4%	N/A						
37	Sparkleberry PV Solar												
38	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
40	Speckled Perch PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,990					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,990	25.2%	N/A	25.2%	N/A						
3	St. Lucie 1												
4	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,173,444	0.59	0.56
5	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,173,444	0.59	
6	St. Lucie 2												
7	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,851,680	0.47	0.45
8	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,851,680	0.47	
9	Sundew PV Solar												
10	Solar		12,654					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,654	22.8%	N/A	22.8%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		11,796					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,796	21.3%	N/A	21.3%	N/A						
15	Swallowtail PV Solar												
16	Solar		14,933					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,933	26.9%	N/A	26.9%	N/A						
18	Swamp Cabbage PV Solar												
19	Solar		14,979					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,979	27.0%	N/A	27.0%	N/A						
21	Sweetbay PV Solar												
22	Solar		10,853					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,853	19.6%	N/A	19.6%	N/A						
24	Tenmile Creek PV Solar												
25	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info		15,240	N/A	N/A	N/A	N/A						
27	Terrill Creek PV Solar												
28	Solar		13,550					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	149.0	13,550	51.9%	N/A	51.9%	N/A						
30	Thomas Creek PV Solar												
31	Solar		12,093					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info		12,093	N/A	N/A	N/A	N/A						
33	Three Creeks PV Solar												
34	Solar		15,125					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	149.0	15,125	49.1%	N/A	49.1%	N/A						
36	Trailside PV Solar												
37	Solar		11,675					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,675	21.1%	N/A	21.1%	N/A						
39	Turkey Point 3												
40	Nuclear		607,104					6,567,894	1,000,000	6,567,894	4,604,094	0.76	0.70

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	837.0	607,104	97.5%	97.5%	100.0%	10,818			6,567,894	4,604,094	0.76	
2	Turkey Point 4												
3	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,750,621	0.61	0.57
4	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,750,621	0.61	
5	Turkey Point 5												
6	Gas		586,190					3,909,895	1,024,700	4,006,469	17,188,371	2.93	4.40
7	Plant Unit Info	1,285.0	586,190	61.3%	80.7%	76.0%	6,835			4,006,469	17,188,371	2.93	
8	Turnpike PV Solar												
9	Solar		14,458					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,458	26.1%	N/A	26.1%	N/A						
11	Twin Lakes PV Solar												
12	Solar		12,530					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,530	22.6%	N/A	22.6%	N/A						
14	Union Springs PV Solar												
15	Solar		11,752					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,752	21.2%	N/A	21.2%	N/A						
17	West County 1												
18	Gas		440,799					2,930,166	1,024,700	3,002,541	14,092,317	3.20	4.81
19	Plant Unit Info	1,259.0	440,799	47.1%	69.3%	67.9%	6,812			3,002,541	14,092,317	3.20	
20	West County 2												
21	Gas		565,063					3,724,644	1,024,700	3,816,643	17,913,277	3.17	4.81
22	Plant Unit Info	1,249.0	565,063	60.8%	80.7%	75.4%	6,754			3,816,643	17,913,277	3.17	
23	West County 3												
24	Gas		654,360					4,308,676	1,024,700	4,415,100	20,722,113	3.17	4.81
25	Plant Unit Info	1,249.0	654,360	70.4%	94.5%	74.5%	6,747			4,415,100	20,722,113	3.17	
26	White Tail PV Solar												
27	Solar		14,223					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,223	25.7%	N/A	25.7%	N/A						
29	Wild Azalea PV Solar												
30	Solar		14,558					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,558	26.3%	N/A	26.3%	N/A						
32	Wild Quail PV Solar												
33	Solar		15,323					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,323	27.7%	N/A	27.7%	N/A						
35	Wildflower PV Solar												
36	Solar		12,437					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,437	22.4%	N/A	22.4%	N/A						
38	Willow PV Solar												
39	Solar		12,372					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,372	22.3%	N/A	22.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Woodyard PV Solar												
2	Solar		13,894					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,894	25.1%	N/A	25.1%	N/A						
4	_System Totals												
5	Plant Unit Info	34,297.7	12,662,626	N/A	N/A	N/A	6,785			85,913,689	306,162,461	2.42	
6													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2026												
2	Anhinga PV Solar												
3	Solar		8,247					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,247	15.4%	N/A	15.4%	N/A						
5	Apalachee PV Solar												
6	Solar		10,197					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,197	19.0%	N/A	19.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,228					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,228	22.8%	N/A	22.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,010					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,010	20.5%	N/A	20.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,321					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,321	23.0%	N/A	23.0%	N/A						
20	Big Brook PV Solar												
21	Solar		11,556					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,556	21.5%	N/A	21.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		11,070					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,070	20.6%	N/A	20.6%	N/A						
26	Big Water PV Solar												
27	Solar		11,565					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,565	21.6%	N/A	21.6%	N/A						
29	Blackwater River PV Solar												
30	Solar		10,419					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,419	19.4%	N/A	19.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		10,566					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,566	19.7%	N/A	19.7%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
38	Blue Indigo PV Solar												
39	Solar		10,635					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,635	19.8%	N/A	19.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		9,237					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,237	17.2%	N/A	17.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,755					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,755	20.1%	N/A	20.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,852	24.0%	N/A	24.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		11,724					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,724	21.9%	N/A	21.9%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		11,988					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,988	22.4%	N/A	22.4%	N/A						
16	Canoe PV Solar												
17	Solar		11,082					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,082	20.7%	N/A	20.7%	N/A						
19	Cape Canaveral 3												
20	Gas		407,779					2,667,227	1,024,700	2,733,108	14,314,950	3.51	5.37
21	Plant Unit Info	1,249.0	407,779	45.4%	93.5%	48.5%	6,702			2,733,108	14,314,950	3.51	
22	Cattle Ranch PV Solar												
23	Solar		10,194					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,194	19.0%	N/A	19.0%	N/A						
25	Cavendish PV Solar												
26	Solar		10,281					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,281	19.2%	N/A	19.2%	N/A						
28	Cedar Trail PV Solar												
29	Solar		10,803					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,803	20.1%	N/A	20.1%	N/A						
31	Chautauqua PV Solar												
32	Solar		11,418					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,418	21.3%	N/A	21.3%	N/A						
34	Chipola River PV Solar												
35	Solar		10,311					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,311	19.2%	N/A	19.2%	N/A						
37	Citrus PV Solar												
38	Solar		11,391					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,391	21.2%	N/A	21.2%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
3	Coral Farms PV Solar												
4	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,137	18.9%	N/A	18.9%	N/A						
6	Cotton Creek PV Solar												
7	Solar		10,572					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,572	19.7%	N/A	19.7%	N/A						
9	Cypress Pond PV Solar												
10	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,238	21.0%	N/A	21.0%	N/A						
12	Dania Beach 7												
13	Gas		494,890					3,136,729	1,024,700	3,214,206	14,125,700	2.85	4.50
14	Plant Unit Info	1,179.0	494,890	58.3%	81.0%	72.0%	6,495			3,214,206	14,125,700	2.85	
15	Desoto PV Solar												
16	Solar		2,937					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	2,937	5.5%	N/A	5.5%	N/A						
18	Discovery PV Solar												
19	Solar		10,479					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,479	19.5%	N/A	19.5%	N/A						
21	Echo River PV Solar												
22	Solar		10,566					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,566	19.7%	N/A	19.7%	N/A						
24	Egret PV Solar												
25	Solar		9,282					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,282	17.3%	N/A	17.3%	N/A						
27	Elder Branch PV Solar												
28	Solar		9,930					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,930	18.5%	N/A	18.5%	N/A						
30	Etonia Creek PV Solar												
31	Solar		10,665					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,665	19.9%	N/A	19.9%	N/A						
33	Everglades PV Solar												
34	Solar		10,983					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,983	20.5%	N/A	20.5%	N/A						
36	Fawn PV Solar												
37	Solar		11,826					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,826	22.1%	N/A	22.1%	N/A						
39	First City PV Solar												
40	Solar		10,116					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,116	18.9%	N/A	18.9%	N/A						
2	Flatford PV Solar												
3	Solar		13,146					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,146	24.5%	N/A	24.5%	N/A						
5	Flowers Creek PV Solar												
6	Solar		9,036					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,036	16.9%	N/A	16.9%	N/A						
8	Fort Drum PV Solar												
9	Solar		10,434					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,434	19.5%	N/A	19.5%	N/A						
11	Fort Myers 2												
12	Gas		156,831					1,081,696	1,024,700	1,108,414	6,188,904	3.95	5.72
13	Plant Unit Info	1,740.0	156,831	12.5%	93.2%	13.4%	7,068			1,108,414	6,188,904	3.95	
14	Fort Myers 3A												
15	Gas		2,160					23,091	1,024,700	23,661	123,086	5.70	5.33
16	Plant Unit Info	190.0	2,160	1.6%	94.8%	1.7%	10,954			23,661	123,086	5.70	
17	Fort Myers 3B												
18	Gas		3,780					39,822	1,024,700	40,806	215,226	5.69	5.40
19	Plant Unit Info	190.0	3,780	2.8%	94.8%	2.9%	10,795			40,806	215,226	5.69	
20	Fort Myers 3C												
21	Gas		2,484					25,945	1,024,700	26,586	139,088	5.60	5.36
22	Plant Unit Info	219.0	2,484	1.6%	94.8%	1.7%	10,703			26,586	139,088	5.60	
23	Fort Myers 3D												
24	Gas		4,140					43,047	1,024,700	44,110	232,924	5.63	5.41
25	Plant Unit Info	219.0	4,140	2.6%	94.8%	2.8%	10,655			44,110	232,924	5.63	
26	Fourmile Creek PV Solar												
27	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
29	Fox Trail PV Solar												
30	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
32	GCEC 4												
33	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
34	GCEC 5												
35	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
36	GCEC 6												
37	Plant Unit Info	310.0		N/A	19.5%	N/A	N/A						
38	GCEC 7												
39	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
40	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		3,649					43,006	1,024,700	44,068	261,337	7.16	6.08
2	Plant Unit Info	224.0	3,649	2.3%	99.1%	2.3%	12,077			44,068	261,337	7.16	
3	GCEC 8B												
4	Gas		2,303					28,534	1,024,700	29,239	173,398	7.53	6.08
5	Plant Unit Info	224.0	2,303	1.4%	99.1%	1.4%	12,696			29,239	173,398	7.53	
6	GCEC 8C												
7	Gas		2,528					29,970	1,024,700	30,710	182,120	7.20	6.08
8	Plant Unit Info	221.0	2,528	1.6%	99.1%	1.6%	12,148			30,710	182,120	7.20	
9	GCEC 8D												
10	Gas		1,593					17,788	1,024,700	18,227	108,092	6.79	6.08
11	Plant Unit Info	221.0	1,593	1.0%	99.1%	1.0%	11,442			18,227	108,092	6.79	
12	Georges Lake PV Solar												
13	Solar		10,716					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,716	20.0%	N/A	20.0%	N/A						
15	Ghost Orchid PV Solar												
16	Solar		11,364					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,364	21.2%	N/A	21.2%	N/A						
18	Goldenrod PV Solar												
19	Solar		12,765					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,765	23.8%	N/A	23.8%	N/A						
21	Green Pasture PV Solar												
22	Solar		12,654					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,654	23.6%	N/A	23.6%	N/A						
24	Grove PV Solar												
25	Solar		10,743					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,743	20.0%	N/A	20.0%	N/A						
27	Hammock PV Solar												
28	Solar		11,319					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,319	21.1%	N/A	21.1%	N/A						
30	Hawthorne Creek PV Solar												
31	Solar		12,498					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,498	23.3%	N/A	23.3%	N/A						
33	Hendry Isles PV Solar												
34	Solar		11,742					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,742	21.9%	N/A	21.9%	N/A						
36	Hibiscus PV Solar												
37	Solar		11,076					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,076	20.7%	N/A	20.7%	N/A						
39	Hog Bay PV Solar												
40	Solar		12,303					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	74.5	12,303	22.9%	N/A	22.9%	N/A						
2 Holopaw PV Solar												
3 Solar		12,084					N/A	N/A	N/A	N/A	N/A	N/A
4 Plant Unit Info	74.5	12,084	22.5%	N/A	22.5%	N/A						
5 Honeybell PV Solar												
6 Solar		11,859					N/A	N/A	N/A	N/A	N/A	N/A
7 Plant Unit Info	74.5	11,859	22.1%	N/A	22.1%	N/A						
8 Horizon PV Solar												
9 Solar		11,007					N/A	N/A	N/A	N/A	N/A	N/A
10 Plant Unit Info	74.5	11,007	20.5%	N/A	20.5%	N/A						
11 Ibis PV Solar												
12 Solar		11,487					N/A	N/A	N/A	N/A	N/A	N/A
13 Plant Unit Info	74.5	11,487	21.4%	N/A	21.4%	N/A						
14 Immokalee PV Solar												
15 Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
16 Plant Unit Info	74.5	11,811	22.0%	N/A	22.0%	N/A						
17 Indian River PV Solar												
18 Solar		10,497					N/A	N/A	N/A	N/A	N/A	N/A
19 Plant Unit Info	74.5	10,497	19.6%	N/A	19.6%	N/A						
20 Interstate PV Solar												
21 Solar		10,353					N/A	N/A	N/A	N/A	N/A	N/A
22 Plant Unit Info	74.5	10,353	19.3%	N/A	19.3%	N/A						
23 Kayak PV Solar												
24 Solar		11,124					N/A	N/A	N/A	N/A	N/A	N/A
25 Plant Unit Info	74.5	11,124	20.7%	N/A	20.7%	N/A						
26 Lakeside PV Solar												
27 Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
28 Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
29 Lauderdale 6A												
30 Gas		2,460					25,783	1,024,700	26,420	116,006	4.72	4.50
31 Plant Unit Info	219.0	2,460	1.6%	93.6%	1.7%	10,740			26,420	116,006	4.72	
32 Lauderdale 6B												
33 Light Oil		33					61	5,830,475	357	6,849	20.54	111.86
34 Gas		5,297					55,337	1,024,700	56,704	248,977	4.70	4.50
35 Plant Unit Info	219.0	5,330	3.4%	93.6%	3.6%	10,706			57,061	255,826	4.80	
36 Lauderdale 6C												
37 Gas		2,870					30,178	1,024,700	30,923	135,778	4.73	4.50
38 Plant Unit Info	219.0	2,870	1.8%	93.6%	1.9%	10,775			30,923	135,778	4.73	
39 Lauderdale 6D												
40 Light Oil		21					39	5,830,165	230	4,412	21.06	111.85

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		2,734					29,293	1,024,700	30,017	131,800	4.82	4.50
2	Plant Unit Info	219.0	2,755	1.8%	93.6%	1.9%	10,979			30,247	136,212	4.94	
3	Lauderdale 6E												
4	Gas		4,305					45,121	1,024,700	46,235	203,009	4.72	4.50
5	Plant Unit Info	219.0	4,305	2.7%	93.6%	2.9%	10,740			46,235	203,009	4.72	
6	Loggerhead PV Solar												
7	Solar		10,818					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,818	20.2%	N/A	20.2%	N/A						
9	Long Creek PV Solar												
10	Solar		12,699					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,699	23.7%	N/A	23.7%	N/A						
12	Magnolia Springs PV Solar												
13	Solar		9,048					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,048	16.9%	N/A	16.9%	N/A						
15	Mallard PV Solar												
16	Solar		12,006					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,006	22.4%	N/A	22.4%	N/A						
18	Manatee 3												
19	Gas		824,495					5,405,738	1,024,700	5,539,260	29,351,369	3.56	5.43
20	Plant Unit Info	1,266.3	824,495	90.4%	93.9%	96.3%	6,718			5,539,260	29,351,369	3.56	
21	Manatee PV Solar												
22	Solar		11,814					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,814	22.0%	N/A	22.0%	N/A						
24	Mare Branch PV Solar												
25	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
27	Martin 3												
28	Gas		41,812					317,247	1,024,700	325,083	1,726,296	4.13	5.44
29	Plant Unit Info	482.0	41,812	12.1%	64.3%	18.8%	7,775			325,083	1,726,296	4.13	
30	Martin 4												
31	Gas		90,670					668,251	1,024,700	684,757	3,646,973	4.02	5.46
32	Plant Unit Info	482.0	90,670	26.1%	93.6%	27.9%	7,552			684,757	3,646,973	4.02	
33	Martin 8												
34	Gas		613,459					4,103,150	1,024,700	4,204,498	22,317,098	3.64	5.44
35	Plant Unit Info	1,238.0	613,459	68.8%	91.9%	74.9%	6,854			4,204,498	22,317,098	3.64	
36	Miami-Dade PV Solar												
37	Solar		10,683					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,683	19.9%	N/A	19.9%	N/A						
39	Mitchell Creek PV Solar												
40	Solar		10,962					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,962	20.4%	N/A	20.4%	N/A					
2	Monarch PV Solar											
3	Solar		9,984				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,984	18.6%	N/A	18.6%	N/A					
5	Nassau PV Solar											
6	Solar		8,829				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,829	16.5%	N/A	16.5%	N/A					
8	Nature Trail PV Solar											
9	Solar		11,760				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A					
11	North Orange PV Solar											
12	Solar		11,496				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,496	21.4%	N/A	21.4%	N/A					
14	Northern Preserve PV Solar											
15	Solar		9,471				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,471	17.7%	N/A	17.7%	N/A					
17	Norton Creek PV Solar											
18	Solar		11,202				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,202	20.9%	N/A	20.9%	N/A					
20	Okeechobee 1											
21	Gas		563,677				3,579,411	1,024,700	3,667,822	21,218,041	3.76	5.93
22	Plant Unit Info	1,588.0	563,677	49.3%	85.2%	57.9%	6,507		3,667,822	21,218,041	3.76	
23	Okeechobee PV Solar											
24	Solar		11,532				N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,532	21.5%	N/A	21.5%	N/A					
26	Orange Blossom PV Solar											
27	Solar		10,833				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,833	20.2%	N/A	20.2%	N/A					
29	Orchard PV											
30	Solar		12,318				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,318	23.0%	N/A	23.0%	N/A					
32	Palm Bay PV Solar											
33	Solar		11,361				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,361	21.2%	N/A	21.2%	N/A					
35	Pecan Tree PV Solar											
36	Solar		11,454				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,454	21.4%	N/A	21.4%	N/A					
38	Pelican PV Solar											
39	Solar		11,196				N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,196	20.9%	N/A	20.9%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Perdido												
2	Gas		1,836					17,738	1,024,700	18,176	113,886	6.20	6.42
3	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	113,886	6.20	
4	Pineapple PV Solar												
5	Solar		11,052					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,052	20.6%	N/A	20.6%	N/A						
7	Pink Trail PV Solar												
8	Solar		10,380					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,380	19.4%	N/A	19.4%	N/A						
10	Pioneer Trail PV Solar												
11	Solar		9,774					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,774	18.2%	N/A	18.2%	N/A						
13	Port Everglades 5												
14	Gas		769,088					4,788,656	1,024,700	4,906,936	21,561,558	2.80	4.50
15	Plant Unit Info	1,227.0	769,088	87.1%	94.7%	92.0%	6,380			4,906,936	21,561,558	2.80	
16	Prairie Creek PV Solar												
17	Solar		12,636					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,636	23.6%	N/A	23.6%	N/A						
19	Price Creek PV Solar												
20	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,247	21.0%	N/A	21.0%	N/A						
22	Redlands PV Solar												
23	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,197	24.6%	N/A	24.6%	N/A						
25	Rodeo PV Solar												
26	Solar		10,287					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,287	19.2%	N/A	19.2%	N/A						
28	Sabal Palm PV Solar												
29	Solar		11,454					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,454	21.4%	N/A	21.4%	N/A						
31	Sambucus PV Solar												
32	Solar		12,033					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,033	22.4%	N/A	22.4%	N/A						
34	Sand Pine PV Solar												
35	Solar		11,697					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,697	21.8%	N/A	21.8%	N/A						
37	Sanford 4												
38	Gas		407,109					2,772,538	1,024,700	2,841,020	14,875,503	3.65	5.37
39	Plant Unit Info	1,200.0	407,109	47.1%	95.7%	49.2%	6,979			2,841,020	14,875,503	3.65	
40	Sanford 5												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		442,522					2,994,154	1,024,700	3,068,110	16,084,704	3.63	5.37
2	Plant Unit Info	1,200.0	442,522	51.2%	95.7%	53.5%	6,933			3,068,110	16,084,704	3.63	
3	Saw Palmetto PV Solar												
4	Solar		11,691					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,691	21.8%	N/A	21.8%	N/A						
6	Sawgrass PV Solar												
7	Solar		11,325					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,325	21.1%	N/A	21.1%	N/A						
9	Scherer 3												
10	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
11	Sea Grape PV Solar												
12	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
14	Shirer Branch PV Solar												
15	Solar		11,682					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,682	21.8%	N/A	21.8%	N/A						
17	Silver Palm PV Solar												
18	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,788	20.1%	N/A	20.1%	N/A						
20	Smith 3												
21	Gas		134,531					947,312	1,024,700	970,711	5,168,374	3.84	5.46
22	Plant Unit Info	621.0	134,531	30.1%	92.5%	32.5%	7,216			970,711	5,168,374	3.84	
23	Smith A												
24	Light Oil		192					492	5,830,034	2,871	50,620	26.36	102.79
25	Plant Unit Info	36.0	192	0.7%	96.6%	0.8%	14,953			2,871	50,620	26.36	
26	Southfork PV Solar												
27	Solar		11,517					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,517	21.5%	N/A	21.5%	N/A						
29	Space Coast PV Solar												
30	Solar		1,173					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10.0	1,173	2.2%	N/A	2.2%	N/A						
32	Sparkleberry PV Solar												
33	Solar		10,965					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,965	20.4%	N/A	20.4%	N/A						
35	Speckled Perch PV Solar												
36	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,622	21.7%	N/A	21.7%	N/A						
38	St. Lucie 1												
39	Nuclear		704,107					7,272,230	1,000,000	7,272,230	4,038,997	0.57	0.56
40	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	4,038,997	0.57	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	St. Lucie 2												
2	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,761,207	0.46	0.45
3	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,761,207	0.46	
4	Sundew PV Solar												
5	Solar		11,085					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,085	20.7%	N/A	20.7%	N/A						
7	Sunshine Gateway PV Solar												
8	Solar		10,305					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,305	19.2%	N/A	19.2%	N/A						
10	Swallowtail PV Solar												
11	Solar		11,691					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,691	21.8%	N/A	21.8%	N/A						
13	Swamp Cabbage PV Solar												
14	Solar		12,903					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,903	24.1%	N/A	24.1%	N/A						
16	Sweetbay PV Solar												
17	Solar		9,564					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,564	17.8%	N/A	17.8%	N/A						
19	Tenmile Creek PV Solar												
20	Solar		12,084					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		12,084	N/A	N/A	N/A	N/A						
22	Terrill Creek PV Solar												
23	Solar		10,593					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	10,593	42.3%	N/A	42.3%	N/A						
25	Thomas Creek PV Solar												
26	Solar		9,492					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info		9,492	N/A	N/A	N/A	N/A						
28	Three Creeks PV Solar												
29	Solar		12,744					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	149.0	12,744	41.5%	N/A	41.5%	N/A						
31	Trailside PV Solar												
32	Solar		9,228					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,228	17.2%	N/A	17.2%	N/A						
34	Turkey Point 3												
35	Nuclear		603,018					6,356,594	1,000,000	6,356,594	4,455,972	0.74	0.70
36	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	4,455,972	0.74	
37	Turkey Point 4												
38	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,629,617	0.60	0.57
39	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,629,617	0.60	
40	Turkey Point 5												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		432,289					2,920,699	1,024,700	2,992,840	13,150,042	3.04	4.50
2	Plant Unit Info	1,297.0	432,289	46.3%	75.3%	61.5%	6,923			2,992,840	13,150,042	3.04	
3	Turnpike PV Solar												
4	Solar		11,955					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,955	22.3%	N/A	22.3%	N/A						
6	Twin Lakes PV Solar												
7	Solar		9,936					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,936	18.5%	N/A	18.5%	N/A						
9	Union Springs PV Solar												
10	Solar		9,249					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,249	17.2%	N/A	17.2%	N/A						
12	West County 1												
13	Gas		489,231					3,235,973	1,024,700	3,315,902	17,567,291	3.59	5.43
14	Plant Unit Info	1,252.0	489,231	54.3%	94.0%	57.7%	6,778			3,315,902	17,567,291	3.59	
15	West County 2												
16	Gas		435,497					2,855,707	1,024,700	2,926,243	15,507,327	3.56	5.43
17	Plant Unit Info	1,242.0	435,497	48.7%	66.9%	72.8%	6,719			2,926,243	15,507,327	3.56	
18	West County 3												
19	Gas		568,295					3,722,336	1,024,700	3,814,278	20,213,725	3.56	5.43
20	Plant Unit Info	1,242.0	568,295	63.6%	94.5%	67.2%	6,712			3,814,278	20,213,725	3.56	
21	White Tail PV Solar												
22	Solar		11,853					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,853	22.1%	N/A	22.1%	N/A						
24	Wild Azalea PV Solar												
25	Solar		11,526					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,526	21.5%	N/A	21.5%	N/A						
27	Wild Quail PV Solar												
28	Solar		12,048					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,048	22.5%	N/A	22.5%	N/A						
30	Wildflower PV Solar												
31	Solar		11,010					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,010	20.5%	N/A	20.5%	N/A						
33	Willow PV Solar												
34	Solar		10,284					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,284	19.2%	N/A	19.2%	N/A						
36	Woodyard PV Solar												
37	Solar		11,784					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,784	22.0%	N/A	22.0%	N/A						
39	_System Totals												
40	Plant Unit Info	34,922.3	10,751,901	N/A	N/A	N/A	6,786			72,960,385	254,350,254	2.37	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Dec - 2026</u>											
2	Anhinga PV Solar											
3	Solar	7,025					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,025	12.7%	N/A	12.7%	N/A					
5	Apalachee PV Solar											
6	Solar	8,026					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,026	14.5%	N/A	14.5%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	11,619					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,619	21.0%	N/A	21.0%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	10,955					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,955	19.8%	N/A	19.8%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	10,438					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,438	18.8%	N/A	18.8%	N/A					
17	Beautyberry PV Solar											
18	Solar	11,244					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,244	20.3%	N/A	20.3%	N/A					
20	Big Brook PV Solar											
21	Solar	9,433					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,433	17.0%	N/A	17.0%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	8,810					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,810	15.9%	N/A	15.9%	N/A					
26	Big Water PV Solar											
27	Solar	10,515					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,515	19.0%	N/A	19.0%	N/A					
29	Blackwater River PV Solar											
30	Solar	8,516					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,516	15.4%	N/A	15.4%	N/A					
32	Blue Cypress PV Solar											
33	Solar	10,159					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,159	18.3%	N/A	18.3%	N/A					
35	Blue Heron PV Solar											
36	Solar	11,634					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,634	21.0%	N/A	21.0%	N/A					
38	Blue Indigo PV Solar											
39	Solar	8,503					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,503	15.3%	N/A	15.3%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		7,431					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,431	13.4%	N/A	13.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,041					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,041	18.1%	N/A	18.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		11,594					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,594	20.9%	N/A	20.9%	N/A						
10	Buttonwood PV Solar												
11	Solar		10,683					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,683	19.3%	N/A	19.3%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		10,773					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A						
16	Canoe PV Solar												
17	Solar		8,813					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,813	15.9%	N/A	15.9%	N/A						
19	Cape Canaveral 3												
20	Gas		436,324					2,844,281	1,024,700	2,914,535	16,238,291	3.72	5.71
21	Plant Unit Info	1,249.0	436,324	47.0%	93.5%	50.2%	6,680			2,914,535	16,238,291	3.72	
22	Cattle Ranch PV Solar												
23	Solar		8,993					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	8,993	16.2%	N/A	16.2%	N/A						
25	Cavendish PV Solar												
26	Solar		9,037					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,037	16.3%	N/A	16.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		9,142					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,142	16.5%	N/A	16.5%	N/A						
34	Chipola River PV Solar												
35	Solar		8,144					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,144	14.7%	N/A	14.7%	N/A						
37	Citrus PV Solar												
38	Solar		10,556					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,556	19.0%	N/A	19.0%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,946					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,946	19.8%	N/A	19.8%	N/A						
3	Coral Farms PV Solar												
4	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
6	Cotton Creek PV Solar												
7	Solar		8,479					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,479	15.3%	N/A	15.3%	N/A						
9	Cypress Pond PV Solar												
10	Solar		9,009					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,009	16.3%	N/A	16.3%	N/A						
12	Dania Beach 7												
13	Gas		514,594					3,268,701	1,024,700	3,349,438	16,214,773	3.15	4.96
14	Plant Unit Info	1,179.0	514,594	58.7%	81.0%	72.4%	6,509			3,349,438	16,214,773	3.15	
15	Desoto PV Solar												
16	Solar		2,635					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	2,635	4.8%	N/A	4.8%	N/A						
18	Discovery PV Solar												
19	Solar		9,932					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,932	17.9%	N/A	17.9%	N/A						
21	Echo River PV Solar												
22	Solar		8,736					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,736	15.8%	N/A	15.8%	N/A						
24	Egret PV Solar												
25	Solar		7,762					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	7,762	14.0%	N/A	14.0%	N/A						
27	Elder Branch PV Solar												
28	Solar		9,812					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,812	17.7%	N/A	17.7%	N/A						
30	Etonia Creek PV Solar												
31	Solar		9,257					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,257	16.7%	N/A	16.7%	N/A						
33	Everglades PV Solar												
34	Solar		10,580					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,580	19.1%	N/A	19.1%	N/A						
36	Fawn PV Solar												
37	Solar		10,853					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,853	19.6%	N/A	19.6%	N/A						
39	First City PV Solar												
40	Solar		8,218					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	8,218	14.8%	N/A	14.8%	N/A						
2	Flatford PV Solar												
3	Solar		11,647					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,647	21.0%	N/A	21.0%	N/A						
5	Flowers Creek PV Solar												
6	Solar		7,177					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,177	13.0%	N/A	13.0%	N/A						
8	Fort Drum PV Solar												
9	Solar		9,880					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,880	17.8%	N/A	17.8%	N/A						
11	Fort Myers 2												
12	Plant Unit Info	1,740.0		N/A	93.2%	N/A	N/A						
13	Fort Myers 3A												
14	Gas		540					5,772	1,024,700	5,915	32,714	6.06	5.67
15	Plant Unit Info	190.0	540	0.4%	94.8%	0.4%	10,954			5,915	32,714	6.06	
16	Fort Myers 3B												
17	Gas		1,080					11,545	1,024,700	11,830	65,427	6.06	5.67
18	Plant Unit Info	190.0	1,080	0.8%	94.8%	0.8%	10,954			11,830	65,427	6.06	
19	Fort Myers 3C												
20	Gas		2,277					23,295	1,024,700	23,870	132,014	5.80	5.67
21	Plant Unit Info	219.0	2,277	1.4%	94.8%	1.5%	10,483			23,870	132,014	5.80	
22	Fort Myers 3D												
23	Gas		621					6,486	1,024,700	6,646	36,757	5.92	5.67
24	Plant Unit Info	219.0	621	0.4%	94.8%	0.4%	10,702			6,646	36,757	5.92	
25	Fourmile Creek PV Solar												
26	Solar		9,867					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,867	17.8%	N/A	17.8%	N/A						
28	Fox Trail PV Solar												
29	Solar		10,633					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,633	19.2%	N/A	19.2%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
33	GCEC 5												
34	Gas		1,364					23,903	1,024,700	24,493	132,663	9.73	5.55
35	Plant Unit Info	72.0	1,364	2.6%	90.6%	2.8%	17,956			24,493	132,663	9.73	
36	GCEC 6												
37	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
38	GCEC 7												
39	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
40	GCEC 8A												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		770					10,001	1,024,700	10,248	64,320	8.35	6.43
2	Plant Unit Info	224.0	770	0.5%	99.1%	0.5%	13,309			10,248	64,320	8.35	
3	GCEC 8B												
4	Gas		1,183					14,992	1,024,700	15,362	96,418	8.15	6.43
5	Plant Unit Info	224.0	1,183	0.7%	99.1%	0.7%	12,986			15,362	96,418	8.15	
6	GCEC 8C												
7	Gas		745					8,578	1,024,700	8,790	55,171	7.41	6.43
8	Plant Unit Info	221.0	745	0.5%	99.1%	0.5%	11,799			8,790	55,171	7.41	
9	GCEC 8D												
10	Plant Unit Info	221.0		N/A	99.1%	N/A	N/A						
11	Georges Lake PV Solar												
12	Solar		9,371					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,371	16.9%	N/A	16.9%	N/A						
14	Ghost Orchid PV Solar												
15	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
17	Goldenrod PV Solar												
18	Solar		11,461					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,461	20.7%	N/A	20.7%	N/A						
20	Green Pasture PV Solar												
21	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,337	20.5%	N/A	20.5%	N/A						
23	Grove PV Solar												
24	Solar		10,388					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,388	18.7%	N/A	18.7%	N/A						
26	Hammock PV Solar												
27	Solar		10,791					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,791	19.5%	N/A	19.5%	N/A						
29	Hawthorne Creek PV Solar												
30	Solar		11,110					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,110	20.0%	N/A	20.0%	N/A						
32	Hendry Isles PV Solar												
33	Solar		10,531					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,531	19.0%	N/A	19.0%	N/A						
35	Hibiscus PV Solar												
36	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
38	Hog Bay PV Solar												
39	Solar		10,968					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,968	19.8%	N/A	19.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Holopaw PV Solar												
2	Solar		10,990					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,990	19.8%	N/A	19.8%	N/A						
4	Honeybell PV Solar												
5	Solar		10,785					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,785	19.5%	N/A	19.5%	N/A						
7	Horizon PV Solar												
8	Solar		10,103					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,103	18.2%	N/A	18.2%	N/A						
10	Ibis PV Solar												
11	Solar		10,453					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,453	18.9%	N/A	18.9%	N/A						
13	Immokalee PV Solar												
14	Solar		11,148					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,148	20.1%	N/A	20.1%	N/A						
16	Indian River PV Solar												
17	Solar		10,103					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,103	18.2%	N/A	18.2%	N/A						
19	Interstate PV Solar												
20	Solar		9,901					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,901	17.9%	N/A	17.9%	N/A						
22	Kayak PV Solar												
23	Solar		8,888					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	8,888	16.0%	N/A	16.0%	N/A						
25	Lakeside PV Solar												
26	Solar		9,886					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,886	17.8%	N/A	17.8%	N/A						
28	Lauderdale 6A												
29	Plant Unit Info	219.0		N/A	93.6%	N/A	N/A						
30	Lauderdale 6B												
31	Plant Unit Info	219.0		N/A	93.6%	N/A	N/A						
32	Lauderdale 6C												
33	Gas		1,025					10,547	1,024,700	10,808	52,383	5.11	4.97
34	Plant Unit Info	219.0	1,025	0.6%	93.6%	0.7%	10,544			10,808	52,383	5.11	
35	Lauderdale 6D												
36	Plant Unit Info	219.0		N/A	93.6%	N/A	N/A						
37	Lauderdale 6E												
38	Plant Unit Info	219.0		N/A	93.6%	N/A	N/A						
39	Loggerhead PV Solar												
40	Solar		10,459					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Plant Unit Info	74.5	10,459	18.9%	N/A	18.9%	N/A						
2 Long Creek PV Solar												
3 Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
4 Plant Unit Info	74.5	11,241	20.3%	N/A	20.3%	N/A						
5 Magnolia Springs PV Solar												
6 Solar		7,800					N/A	N/A	N/A	N/A	N/A	N/A
7 Plant Unit Info	74.5	7,800	14.1%	N/A	14.1%	N/A						
8 Mallard PV Solar												
9 Solar		10,844					N/A	N/A	N/A	N/A	N/A	N/A
10 Plant Unit Info	74.5	10,844	19.6%	N/A	19.6%	N/A						
11 Manatee 3												
12 Gas		863,691					5,658,277	1,024,700	5,798,036	33,462,558	3.87	5.91
13 Plant Unit Info	1,266.3	863,691	91.7%	93.9%	97.6%	6,713			5,798,036	33,462,558	3.87	
14 Manatee PV Solar												
15 Solar		10,841					N/A	N/A	N/A	N/A	N/A	N/A
16 Plant Unit Info	74.5	10,841	19.6%	N/A	19.6%	N/A						
17 Mare Branch PV Solar												
18 Solar		11,535					N/A	N/A	N/A	N/A	N/A	N/A
19 Plant Unit Info	74.5	11,535	20.8%	N/A	20.8%	N/A						
20 Martin 3												
21 Gas		22,943					180,318	1,024,700	184,772	1,074,435	4.68	5.96
22 Plant Unit Info	482.0	22,943	6.4%	94.3%	6.8%	8,054			184,772	1,074,435	4.68	
23 Martin 4												
24 Gas		17,017					137,632	1,024,700	141,031	824,065	4.84	5.99
25 Plant Unit Info	482.0	17,017	4.8%	93.6%	5.1%	8,288			141,031	824,065	4.84	
26 Martin 8												
27 Gas		629,714					4,204,286	1,024,700	4,308,132	24,911,280	3.96	5.93
28 Plant Unit Info	1,238.0	629,714	68.4%	91.9%	74.4%	6,841			4,308,132	24,911,280	3.96	
29 Miami-Dade PV Solar												
30 Solar		10,608					N/A	N/A	N/A	N/A	N/A	N/A
31 Plant Unit Info	74.5	10,608	19.1%	N/A	19.1%	N/A						
32 Mitchell Creek PV Solar												
33 Solar		8,699					N/A	N/A	N/A	N/A	N/A	N/A
34 Plant Unit Info	74.5	8,699	15.7%	N/A	15.7%	N/A						
35 Monarch PV Solar												
36 Solar		9,142					N/A	N/A	N/A	N/A	N/A	N/A
37 Plant Unit Info	74.5	9,142	16.5%	N/A	16.5%	N/A						
38 Nassau PV Solar												
39 Solar		7,313					N/A	N/A	N/A	N/A	N/A	N/A
40 Plant Unit Info	74.5	7,313	13.2%	N/A	13.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Nature Trail PV Solar												
2 Solar		9,892					N/A	N/A	N/A	N/A	N/A	N/A
3 Plant Unit Info	74.5	9,892	17.9%	N/A	17.9%	N/A						
4 North Orange PV Solar												
5 Solar		10,463					N/A	N/A	N/A	N/A	N/A	N/A
6 Plant Unit Info	74.5	10,463	18.9%	N/A	18.9%	N/A						
7 Northern Preserve PV Solar												
8 Solar		8,258					N/A	N/A	N/A	N/A	N/A	N/A
9 Plant Unit Info	74.5	8,258	14.9%	N/A	14.9%	N/A						
10 Norton Creek PV Solar												
11 Solar		9,133					N/A	N/A	N/A	N/A	N/A	N/A
12 Plant Unit Info	74.5	9,133	16.5%	N/A	16.5%	N/A						
13 Okeechobee 1												
14 Gas		551,447					3,506,438	1,024,700	3,593,047	22,856,502	4.14	6.52
15 Plant Unit Info	1,588.0	551,447	46.7%	85.2%	54.8%	6,516			3,593,047	22,856,502	4.14	
16 Okeechobee PV Solar												
17 Solar		10,937					N/A	N/A	N/A	N/A	N/A	N/A
18 Plant Unit Info	74.5	10,937	19.7%	N/A	19.7%	N/A						
19 Orange Blossom PV Solar												
20 Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
21 Plant Unit Info	74.5	10,500	18.9%	N/A	18.9%	N/A						
22 Orchard PV												
23 Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
24 Plant Unit Info	74.5	11,340	20.5%	N/A	20.5%	N/A						
25 Palm Bay PV Solar												
26 Solar		10,977					N/A	N/A	N/A	N/A	N/A	N/A
27 Plant Unit Info	74.5	10,977	19.8%	N/A	19.8%	N/A						
28 Pecan Tree PV Solar												
29 Solar		9,142					N/A	N/A	N/A	N/A	N/A	N/A
30 Plant Unit Info	74.5	9,142	16.5%	N/A	16.5%	N/A						
31 Pelican PV Solar												
32 Solar		10,822					N/A	N/A	N/A	N/A	N/A	N/A
33 Plant Unit Info	74.5	10,822	19.5%	N/A	19.5%	N/A						
34 Perdido												
35 Gas		1,897					18,329	1,024,700	18,782	117,497	6.19	6.41
36 Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	117,497	6.19	
37 Pineapple PV Solar												
38 Solar		10,115					N/A	N/A	N/A	N/A	N/A	N/A
39 Plant Unit Info	74.5	10,115	18.3%	N/A	18.3%	N/A						
40 Pink Trail PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,799					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,799	17.7%	N/A	17.7%	N/A						
3	Pioneer Trail PV Solar												
4	Solar		9,390					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,390	16.9%	N/A	16.9%	N/A						
6	Port Everglades 5												
7	Gas		780,865					4,874,754	1,024,700	4,995,160	24,175,648	3.10	4.96
8	Plant Unit Info	1,227.0	780,865	85.5%	94.7%	90.4%	6,397			4,995,160	24,175,648	3.10	
9	Prairie Creek PV Solar												
10	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,238	20.3%	N/A	20.3%	N/A						
12	Price Creek PV Solar												
13	Solar		9,319					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,319	16.8%	N/A	16.8%	N/A						
15	Redlands PV Solar												
16	Solar		12,416					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,416	22.4%	N/A	22.4%	N/A						
18	Riviera 5												
19	Gas		255,085					1,667,874	1,024,700	1,709,070	9,911,018	3.89	5.94
20	Plant Unit Info	1,297.0	255,085	26.4%	49.1%	53.9%	6,700			1,709,070	9,911,018	3.89	
21	Rodeo PV Solar												
22	Solar		9,052					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,052	16.3%	N/A	16.3%	N/A						
24	Sabal Palm PV Solar												
25	Solar		10,828					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,828	19.5%	N/A	19.5%	N/A						
27	Sambucus PV Solar												
28	Solar		10,528					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,528	19.0%	N/A	19.0%	N/A						
30	Sand Pine PV Solar												
31	Solar		9,548					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,548	17.2%	N/A	17.2%	N/A						
33	Sanford 4												
34	Gas		289,183					2,002,639	1,024,700	2,052,104	11,525,287	3.99	5.76
35	Plant Unit Info	1,200.0	289,183	32.4%	95.7%	33.8%	7,096			2,052,104	11,525,287	3.99	
36	Sanford 5												
37	Gas		234,383					1,608,806	1,024,700	1,648,543	9,256,137	3.95	5.75
38	Plant Unit Info	1,200.0	234,383	26.3%	95.7%	27.4%	7,034			1,648,543	9,256,137	3.95	
39	Saw Palmetto PV Solar												
40	Solar		9,458					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,458	17.1%	N/A	17.1%	N/A					
2	Sawgrass PV Solar											
3	Solar	10,813					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,813	19.5%	N/A	19.5%	N/A					
5	Scherer 3											
6	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A					
7	Sea Grape PV Solar											
8	Solar	10,484					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,484	18.9%	N/A	18.9%	N/A					
10	Shirer Branch PV Solar											
11	Solar	9,427					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,427	17.0%	N/A	17.0%	N/A					
13	Silver Palm PV Solar											
14	Solar	9,787					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,787	17.7%	N/A	17.7%	N/A					
16	Smith 3											
17	Gas	287,536					1,986,333	1,024,700	2,035,395	11,364,029	3.95	5.72
18	Plant Unit Info	621.0	287,536	62.2%	92.5%	67.3%	7,079		2,035,395	11,364,029	3.95	
19	Smith A											
20	Plant Unit Info	36.0		N/A	96.6%	N/A	N/A					
21	Southfork PV Solar											
22	Solar	10,320					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,320	18.6%	N/A	18.6%	N/A					
24	Space Coast PV Solar											
25	Solar	1,104					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	10.0	1,104	2.0%	N/A	2.0%	N/A					
27	Sparkleberry PV Solar											
28	Solar	8,572					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	8,572	15.5%	N/A	15.5%	N/A					
30	Speckled Perch PV Solar											
31	Solar	10,645					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,645	19.2%	N/A	19.2%	N/A					
33	St. Lucie 1											
34	Nuclear	727,577					7,514,638	1,000,000	7,514,638	4,173,630	0.57	0.56
35	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328		7,514,638	4,173,630	0.57	
36	St. Lucie 2											
37	Nuclear	623,870					6,398,850	1,000,000	6,398,850	2,853,247	0.46	0.45
38	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257		6,398,850	2,853,247	0.46	
39	Sundew PV Solar											
40	Solar	10,614					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,614	19.2%	N/A	19.2%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		8,844					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,844	16.0%	N/A	16.0%	N/A						
5	Swallowtail PV Solar												
6	Solar		9,365					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,365	16.9%	N/A	16.9%	N/A						
8	Swamp Cabbage PV Solar												
9	Solar		11,603					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,603	20.9%	N/A	20.9%	N/A						
11	Sweetbay PV Solar												
12	Solar		9,111					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,111	16.4%	N/A	16.4%	N/A						
14	Tenmile Creek PV Solar												
15	Solar		9,796					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info		9,796	N/A	N/A	N/A	N/A						
17	Terrill Creek PV Solar												
18	Solar		9,247					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	149.0	9,247	34.4%	N/A	34.4%	N/A						
20	Thomas Creek PV Solar												
21	Solar		8,001					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info		8,001	N/A	N/A	N/A	N/A						
23	Three Creeks PV Solar												
24	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	149.0	11,247	34.7%	N/A	34.7%	N/A						
26	Trailside PV Solar												
27	Solar		8,048					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	8,048	14.5%	N/A	14.5%	N/A						
29	Turkey Point 3												
30	Nuclear		623,119					6,568,480	1,000,000	6,568,480	4,604,505	0.74	0.70
31	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	4,604,505	0.74	
32	Turkey Point 4												
33	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,750,605	0.60	0.57
34	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,750,605	0.60	
35	Turkey Point 5												
36	Gas		472,146					3,212,512	1,024,700	3,291,861	15,937,777	3.38	4.96
37	Plant Unit Info	1,297.0	472,146	48.9%	93.6%	52.3%	6,972			3,291,861	15,937,777	3.38	
38	Turnpike PV Solar												
39	Solar		10,965					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,965	19.8%	N/A	19.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Twin Lakes PV Solar											
2		8,630					N/A	N/A	N/A	N/A	N/A	N/A
3	74.5	8,630	15.6%	N/A	15.6%	N/A						
4	Union Springs PV Solar											
5		7,784					N/A	N/A	N/A	N/A	N/A	N/A
6	74.5	7,784	14.0%	N/A	14.0%	N/A						
7	West County 1											
8		536,273					3,521,270	1,024,700	3,608,245	20,848,684	3.89	5.92
9	1,252.0	536,273	57.6%	94.0%	61.2%	6,728			3,608,245	20,848,684	3.89	
10	West County 2											
11		610,944					3,994,167	1,024,700	4,092,823	23,648,240	3.87	5.92
12	1,242.0	610,944	66.1%	94.7%	69.8%	6,699			4,092,823	23,648,240	3.87	
13	West County 3											
14		639,522					4,164,499	1,024,700	4,267,362	24,656,486	3.86	5.92
15	1,242.0	639,522	69.2%	94.5%	73.2%	6,673			4,267,362	24,656,486	3.86	
16	White Tail PV Solar											
17		10,800					N/A	N/A	N/A	N/A	N/A	N/A
18	74.5	10,800	19.5%	N/A	19.5%	N/A						
19	Wild Azalea PV Solar											
20		9,266					N/A	N/A	N/A	N/A	N/A	N/A
21	74.5	9,266	16.7%	N/A	16.7%	N/A						
22	Wild Quail PV Solar											
23		9,570					N/A	N/A	N/A	N/A	N/A	N/A
24	74.5	9,570	17.3%	N/A	17.3%	N/A						
25	Wildflower PV Solar											
26		10,218					N/A	N/A	N/A	N/A	N/A	N/A
27	74.5	10,218	18.4%	N/A	18.4%	N/A						
28	Willow PV Solar											
29		8,916					N/A	N/A	N/A	N/A	N/A	N/A
30	74.5	8,916	16.1%	N/A	16.1%	N/A						
31	Woodyard PV Solar											
32		10,745					N/A	N/A	N/A	N/A	N/A	N/A
33	74.5	10,745	19.4%	N/A	19.4%	N/A						
34	_System Totals											
35	36,219.3	10,927,102	N/A	N/A	N/A	6,880			75,176,751	283,072,563	2.59	

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)													
Line No.		Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
8													
9													
10													
11													
12													
13													
14													
15													
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26													
27													
28													
29													
30													

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(10)	(11)	(12)
Line No.		Oct - 2026	Nov - 2026	Dec - 2026
1	#2 Light Oil (BBLs)			
2	Purchases			
3	Units	0	0	0
4	Unit Cost	0	0	0
5	Amount	\$0	\$0	\$0
6				
7	Burned			
8	Units	12,443	593	0
9	Unit Cost	111.2529	104.3296	0
10	Amount	\$1,384,366	\$61,881	\$0
11				
12	Ending Inventory			
13	Units	1,510,388	1,509,794	1,509,794
14	Unit Cost	110.4306	110.4330	110.4330
15	Amount	\$166,793,027	\$166,731,146	\$166,731,146
16				
17	#6 Heavy Oil (BBLs)			
18	Purchases			
19	Units	0	0	0
20	Unit Cost	0	0	0
21	Amount	\$0	\$0	\$0
22				
23	Burned			
24	Units	0	0	0
25	Unit Cost	0	0	0
26	Amount	\$0	\$0	\$0
27				
28	Ending Inventory			
29	Units	394,427	394,427	394,427
30	Unit Cost	75.0088	75.0088	75.0088
31	Amount	\$29,585,478	\$29,585,478	\$29,585,478
32				
33	Coal			
34	Purchases			
35	Units	450,870	450,870	450,870
36	Unit Cost	3.4060	3.4060	3.4060
37	Amount	\$1,535,664	\$1,535,664	\$1,535,664
38				
39	Burned			
40	Units	77,894	0	0
41	Unit Cost	3.4974	0	0
42	Amount	\$272,426	\$0	\$0
43				
44	Ending Inventory			
45	Units	4,179,763	4,630,633	5,081,503
46	Unit Cost	3.4974	3.4885	3.4812
47	Amount	\$14,618,266	\$16,153,930	\$17,689,594
48				
49	Gas (MCF)			
50	Burned			
51	Units	57,301,848	45,651,479	46,966,232
52	Unit Cost	5.0457	5.2441	5.6996
53	Amount	\$289,125,831	\$239,402,580	\$267,690,577
54				
55	Nuclear (Other)			
56	Burned			
57	Units	27,046,046	26,177,857	27,050,453
58	Unit Cost	0.5687	0.5686	0.5686
59	Amount	\$15,379,839	\$14,885,793	\$15,381,986
60				
61				
62	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Type & Schedule	Total kWh Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Oct - 2026</u>								
2	Off System	OS	237,150	237,150	3.342	4.561	7,925,047	10,816,604	4,786,007
3	St Lucie Reliability Sales	St. L.	52,997	52,997	0.587	0.587	310,828	310,828	
4	Subtotal Oct - 2026		290,147	290,147	2.839	3.835	8,235,875	11,127,432	4,786,007
5	<u>Nov - 2026</u>								
6	Off System	OS	260,700	260,700	3.050	4.297	7,952,063	11,201,400	2,354,103
7	St Lucie Reliability Sales	St. L.	52,442	52,442	0.574	0.574	300,815	300,815	
8	Subtotal Nov - 2026		313,142	313,142	2.636	3.673	8,252,877	11,502,215	2,354,103
9	<u>Dec - 2026</u>								
10	Off System	OS	299,770	299,770	3.393	4.888	10,169,985	14,652,179	2,147,468
11	St Lucie Reliability Sales	St. L.	54,190	54,190	0.574	0.574	310,842	310,842	
12	Subtotal Dec - 2026		353,960	353,960	2.961	4.227	10,480,827	14,963,021	2,147,468
13	<u>2026</u>								
14	Off System	OS	797,620	797,620	3.266	4.597	26,047,094	36,670,182	9,287,578
15	St Lucie Reliability Sales	St. L.	159,628	159,628	0.578	0.578	922,485	922,485	
16	Subtotal 2026		957,248	957,248	2.817	3.927	26,969,579	37,592,667	9,287,578
17									
18	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.		kWh Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Oct - 2026</u>				
2	Chelco	80	80	10.845	8,676
3	Georgia Power Company	1,488	1,488	2.554	38,000
4	King Fisher	89,621	89,621	5.539	4,964,203
5	Santa Rosa PPA	55,580	55,580	2.894	1,608,591
6	Solid Waste Authority 40MW	26,724	26,724	2.649	707,804
7	Solid Waste Authority 70MW	38,502	38,502	5.072	1,952,816
8	St Lucie Reliability Purchases	53,324	53,324	0.468	249,564
9	Subtotal Oct - 2026	265,319	265,319	3.592	9,529,654
10	<u>Nov - 2026</u>				
11	Chelco	80	80	10.845	8,676
12	Georgia Power Company	1,440	1,440	2.639	38,000
13	King Fisher	111,750	111,750	5.575	6,230,138
14	Santa Rosa PPA	32,539	32,539	3.251	1,057,990
15	Solid Waste Authority 40MW	29,650	29,650	2.659	788,333
16	Solid Waste Authority 70MW	23,321	23,321	5.078	1,184,150
17	St Lucie Reliability Purchases	52,806	52,806	0.457	241,514
18	Subtotal Nov - 2026	251,585	251,585	3.795	9,548,802
19	<u>Dec - 2026</u>				
20	Chelco	80	80	10.845	8,676
21	Georgia Power Company	1,488	1,488	2.554	38,000
22	King Fisher	74,958	74,958	5.498	4,121,143
23	Santa Rosa PPA	46,730	46,730	3.876	1,811,379
24	Solid Waste Authority 40MW	28,592	28,592	3.411	975,364
25	Solid Waste Authority 70MW	47,497	47,497	5.492	2,608,309
26	St Lucie Reliability Purchases	54,566	54,566	0.457	249,564
27	Subtotal Dec - 2026	253,911	253,911	3.865	9,812,436
28	<u>2026</u>				
29	Chelco	240	240	10.845	26,028
30	Georgia Power Company	4,416	4,416	2.582	114,000
31	King Fisher	276,329	276,329	5.542	15,315,484
32	Santa Rosa PPA	134,849	134,849	3.321	4,477,961
33	Solid Waste Authority 40MW	84,966	84,966	2.909	2,471,500
34	Solid Waste Authority 70MW	109,320	109,320	5.255	5,745,276
35	St Lucie Reliability Purchases	160,696	160,696	0.461	740,641
36	Subtotal 2026	770,816	770,816	3.748	28,890,891
37					
38	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.		Total kWh Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Oct - 2026</u>				
2	Net Metering				60,167
3	Qualifying Facilities	54,374	54,374	4.558	2,478,345
4	Subtotal Oct - 2026	54,374	54,374	4.669	2,538,512
5	<u>Nov - 2026</u>				
6	Net Metering				60,167
7	Qualifying Facilities	38,661	38,661	4.986	1,927,779
8	Subtotal Nov - 2026	38,661	38,661	5.142	1,987,945
9	<u>Dec - 2026</u>				
10	Net Metering				60,167
11	Qualifying Facilities	36,927	36,927	5.122	1,891,423
12	Subtotal Dec - 2026	36,927	36,927	5.285	1,951,590
13	<u>2026</u>				
14	Net Metering				180,500
15	Qualifying Facilities	129,962	129,962	4.846	6,297,547
16	Subtotal 2026	129,962	129,962	4.985	6,478,047
17					
18	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: OCTOBER 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Type	Total kWh Purchased (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)
1	<u>Oct - 2026</u>							
2	Economy	OS	7,440	5.000	372,000	5.930	441,214	69,214
3	Subtotal Oct - 2026		7,440	5.000	372,000	5.930	441,214	69,214
4	<u>2026</u>							
5	Economy	OS	7,440	5.000	372,000	5.930	441,214	69,214
6	Subtotal 2026		7,440	5.000	372,000	5.930	441,214	69,214
7								
8	Note: Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

Docket No. 20260001-EI
2027 FCR Projections - January
Exhibit RLH-11, Page 1 of 184

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)
Line No.	E1	2027		
		Dollars	MWh	Cents/kWh
1	Total Cost of Generated Power			
2	Net Cost of System Net Generation (Sch. 3)	3,541,808,813	148,530,763	2.3846
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	42,710,812	148,530,763	0.0288
4	Fuel Cost of Stratified Sales (Sch. 2)	(88,254,554)	(2,782,504)	3.1718
5	Lease Costs (Sch. 2)	N/A	N/A	N/A
6	Adjustments to Fuel Costs (Sch. 2)	641,225	N/A	N/A
7		3,496,906,297	145,748,259	2.3993
8	Total Cost of Purchased Power			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	122,832,880	3,343,902	3.6733
10	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	28,647,835	536,898	5.3358
11	Energy Cost of Economy Purchases (Sch. 9)	8,419,440	135,880	6.1962
12		159,900,155	4,016,680	3.9809
13	TOTAL AVAILABLE	3,656,806,452	149,764,940	2.4417
14				
15	Total Fuel Cost and Gains of Power Sales			
16	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(74,908,461)	(2,733,897)	2.7400
17	Gains from Off-System Sales (Sch. 6)	(30,740,846)	N/A	N/A
18	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,518,649)	(561,424)	0.6267
19		(109,167,956)	(3,295,321)	3.3128
20	Total Incremental Optimization Costs			
21	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	2,239,484	N/A	N/A
22	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,312,271	N/A	N/A
23	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(65,222)	N/A	N/A
24	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(85,343,127)	N/A	N/A
25	Asset Optimization - Customer Portion (Sch. 2)	75,760,938	N/A	
26		(6,095,656)	N/A	N/A
27	Total Fuel Costs & Net Power Transactions	3,541,542,840	146,469,619	2.4179
28				
29	Average Factor Calculation			
30	Net Unbilled Sales	56,916,790	2,353,885	0.0490
31	T & D Losses	162,648,896	6,726,819	0.1110
32	Company Use	3,541,543	146,470	0.0026
33	System Sales	3,541,542,840	137,242,445	2.5805
34	Wholesale Sales (excluding Stratified Sales)	156,916,757	6,080,864	2.5819
35	Jurisdictional Sales	3,384,626,083	131,161,581	2.5804
36	Jurisdictional Line Loss Multiplier	7,039,176		1.0021
37	Jurisdictional Sales Adjusted for Line Losses	3,391,665,259	131,161,581	2.5859
38	True-Up	(241,271,030)	131,161,581	(0.1839)
39	TOTAL JURISDICTIONAL FUEL COST	3,150,394,229	131,161,581	2.4019
40	GPIF	6,366,638	131,161,581	0.0049
41	Asset Optimization - Company Portion	66,827,106	131,161,581	0.0510
42	SolarTogether (ST) Credit	278,784,363	131,161,581	0.2126
43	Jurisdictionalized SOBRA Fuel Savings			
44	Fuel Factor after adjustments	3,502,372,336	131,161,581	2.6703
45	FUEL FACTOR ROUNDED TO NEAREST .001 cents/kWh			2.670
46				
47	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

(1)

Line No.	E1-A	2027
1	Actual/Estimated (Over)/Under Recovery ⁽¹⁾	(200,115,941)
2	Final (Over)/Under Recovery	(41,155,089)
3	Total (Over)/Under Recovery to be included in Projected Period ⁽²⁾	(241,271,030)
4		
5	Total Jurisdictional Sales (MWh)	131,161,581
6		
7	True-Up Factor (cents/kWh)	(0.1839)
8		
9		
10	⁽¹⁾ FPL's 2026 Actual/Estimated Over Recovery	
11	⁽²⁾ Projected Period January 2027 - December 2027 (Schedule E1, Line 38)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ADJUSTMENT FACTORS

SCHEDULE: E1-C

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

	2027
1. Total Adjustments	
A. True-Up (Over)/Under Recovered	(\$241,271,030)
B. Generating Performance Incentive - Reward/(Penalty)	\$6,366,638
C. Asset Optimization - Company Portion	\$66,827,106
D. SolarTogether Credit	\$278,784,363
	<u>\$110,707,077</u>
2. Total Jurisdictional Sales (MWh)	131,161,581
3. Adjustment Factors (Cents/kWh)	
A. True-Up Factor	(0.1839)
B. Generating Performance Incentive Factor	0.0049
C. Asset Optimization - Company Portion	0.0510
D. SolarTogether Credit	0.2126
	<u>0.0844</u>

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ADJUSTMENT FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

(1)	(2)	(3)
Line No.	Asset Optimization Calculation	2027
1	Asset Optimization Gains ⁽¹⁾	\$70,083,388
2		
3	Actuals Year	<u>2025</u>
4	Actual Retail kWh sales ⁽²⁾	129,442,240,176
5	Actual Total System kWh sales ⁽²⁾	<u>135,749,568,946</u>
6	Actual Average Jurisdictional % (Line 4 / Line 5)	95.35370%
7		
8	Jurisdictionalized Asset Optimization Gains	\$66,827,105
9		
10	Projected Year	<u>2027</u>
11	Projected kWh Sales	131,161,581,292
12		
13	Asset Optimization Factor (cents/kWh)	0.0510
14		
15		
16	⁽¹⁾ Reflected on Exhibit MVC-1, filed on April 3, 2026	
17	⁽²⁾ Reflected on Schedule E1-B, filed on April 3, 2026	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Jan - 2027	Feb - 2027	Mar - 2027	Apr - 2027	May - 2027	Jun - 2027	Jul - 2027	Aug - 2027	Sep - 2027	Oct - 2027	Nov - 2027	Dec - 2027	2027
1 On Peak Period													
2 System MWH Requirements	2,584,789	2,629,489	2,960,741	4,020,888	3,982,101	4,915,999	4,811,715	5,070,505	4,624,661	4,221,800	2,781,795	2,984,448	45,588,933
3 Marginal Cost	95,766,415	93,636,110	75,380,474	92,319,593	91,429,047	129,290,781	168,602,481	172,143,661	143,410,750	117,492,706	72,104,139	96,188,755	1,347,764,913
4 Average Marginal Cost (¢/kWh)	3.705	3.561	2.546	2.296	2.296	2.630	3.504	3.395	3.101	2.783	2.592	3.223	2.956
5													
6 Off Peak Period													
7 System MWH Requirements	8,644,623	7,627,588	8,076,015	7,586,021	9,259,953	9,149,186	10,293,770	10,200,089	9,476,333	8,866,302	8,390,356	8,365,558	105,935,795
8 Marginal Cost	287,087,929	235,082,266	185,263,785	170,154,455	208,719,337	230,102,024	312,004,171	318,242,786	250,933,299	229,193,907	201,704,161	258,328,444	2,886,816,565
9 Average Marginal Cost (¢/kWh)	3.321	3.082	2.294	2.243	2.254	2.515	3.031	3.120	2.648	2.585	2.404	3.088	2.725
10													
11 Total Period													
12 System MWH Requirements	11,229,412	10,257,077	11,036,756	11,606,909	13,242,054	14,065,185	15,105,485	15,270,595	14,100,994	13,088,102	11,172,152	11,350,006	151,524,728
13 Marginal Cost	382,854,345	328,718,377	260,644,258	262,474,048	300,148,384	359,392,806	480,606,653	490,386,447	394,344,048	346,686,613	273,808,300	354,517,199	4,234,581,478
14 Average Marginal Cost (¢/kWh)	3.409	3.205	2.362	2.261	2.267	2.555	3.182	3.211	2.797	2.649	2.451	3.123	2.795
15													
16 Marginal Fuel Cost													
17 On-Peak Period													1.058
18 Off-Peak Period													0.975
19 Average													1.000
20													
21 Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)
Line No.		Jun - 2027	Jul - 2027	Aug - 2027	Sep - 2027	2027
1	On Peak Period					
2	System MWH Requirements	1,709,170	1,667,300	1,750,805	1,602,520	6,729,795
3	Marginal Cost	45,429,729	60,356,262	61,890,965	47,530,741	215,207,697
4	Average Marginal Cost (\$/kWh)	2.658	3.620	3.535	2.966	3.198
5						
6	Off Peak Period					
7	System MWH Requirements	12,356,016	13,438,185	13,519,790	12,498,475	51,812,464
8	Marginal Cost	313,348,553	417,658,780	427,225,349	343,458,079	1,501,690,762
9	Average Marginal Cost (\$/kWh)	2.536	3.108	3.160	2.748	2.898
10						
11	Total Period					
12	System MWH Requirements	14,065,185	15,105,485	15,270,595	14,100,994	58,542,259
13	Marginal Cost	358,778,282	478,015,042	489,116,314	390,988,820	1,716,898,459
14	Average Marginal Cost (\$/kWh)	2.551	3.165	3.203	2.773	2.933
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.090
18	Off-Peak Period					0.988
19	Average					1.000
20						
21	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2027

			(1)	(2)	(3)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.670	1.00329	2.375
2	A	RS-1 all additional kWh	2.670	1.00329	3.375
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.670	1.00329	2.679
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	2.639	1.00329	2.648
7					
8	B	GSD-1, GSD-1EV	2.670	1.00322	2.679
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.670	1.00235	2.677
11					
12	D	GSLD-2, CS-2, OS-2, MET, GSLD-2EV	2.670	0.99415	2.655
13					
14	E	GSLD-3, CS-3, LLCS1, LLCS2	2.670	0.96921	2.588
15					
16	A	GST-1 On-Peak	2.825	1.00329	2.834
17	A	GST-1 Off-Peak	2.604	1.00329	2.612
18					
19	A	RTR-1 On-Peak			0.155
20	A	RTR-1 Off-Peak			(0.067)
21					
22	A	RS2-EV On-Peak	2.825	1.00329	2.834
23	A	RS2-EV Off-Peak	2.604	1.00329	2.612
24					
25	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	2.825	1.00321	2.834
26	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.604	1.00321	2.612
27					
28	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	2.825	1.00235	2.831
29	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.604	1.00235	2.610
30					
31	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	2.825	0.99415	2.808
32	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.604	0.99415	2.589
33					
34	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	2.825	0.96921	2.738
35	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.604	0.96921	2.524
36					
37	F	CILC-1(D), ISST-1(D) On-Peak	2.825	0.99320	2.806
38	F	CILC-1(D), ISST-1(D) Off-Peak	2.604	0.99320	2.586
39					
40	⁽¹⁾ Weighted average 16% on-peak and 84% off-peak				

ESTIMATED FOR THE PERIOD OF: JANUARY 2027

			(1)	(2)	(3)
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	2.912	1.00321	2.921
2	B	GSD(T)-1 Off-Peak	2.639	1.00321	2.647
3					
4	C	GSLD(T)-1 On-Peak	2.912	1.00235	2.918
5	C	GSLD(T)-1 Off-Peak	2.639	1.00235	2.645
6					
7	D	GSLD(T)-2 On-Peak	2.912	0.99388	2.894
8	D	GSLD(T)-2 Off-Peak	2.639	0.99388	2.623

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 kWh	50,204,964,909	0.02375	\$1,192,230,010	2.375
2	All Additional kWh	21,935,624,346	0.03375	\$740,267,067	3.375
3	Total kWh	<u>72,140,589,255</u>		<u>\$1,932,497,077</u>	
4	Avg Fuel Factor	2.670			
5	RS-1 Loss Multiplier	1.00329			
6	Average Fuel Factor	2.679			
7	Target Fuel Revenues	<u>\$1,932,497,077</u>			

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>RS(T)-1</u>						
2	Secondary	72,366,048	1.05308	76,207,500	0.94959	3,841,452	
3	TOTAL	72,366,048	1.05308	76,207,500	0.94959	3,841,452	1.00329
4							
5	<u>CILC-1D</u>						
6	Primary	1,030,012	1.02946	1,060,354	0.97139	30,342	
7	Secondary	1,267,896	1.05308	1,335,201	0.94959	67,305	
8	TOTAL	2,297,908	1.04249	2,395,554	0.95924	97,646	0.99320
9							
10	<u>CILC-1G</u>						
11	Primary	3,330	1.02946	3,428	0.97139	98	
12	Secondary	92,967	1.05308	97,902	0.94959	4,935	
13	TOTAL	96,297	1.05227	101,330	0.95033	5,033	1.00251
14							
15	<u>CILC-1T</u>						
16	Transmission	1,370,261	1.01731	1,393,975	0.98299	23,714	
17	TOTAL	1,370,261	1.01731	1,393,975	0.98299	23,714	0.96921
18							
19	<u>GS(T)-1</u>						
20	Secondary	8,582,026	1.05308	9,037,591	0.94959	455,565	
21	TOTAL	8,582,026	1.05308	9,037,591	0.94959	455,565	1.00329
22							
23	<u>GSCU-1</u>						
24	Secondary	52,343	1.05308	55,121	0.94959	2,779	
25	TOTAL	52,343	1.05308	55,121	0.94959	2,779	1.00329
26							
27	<u>GSD(T)-1</u>						
28	Primary	101,351	1.02946	104,337	0.97139	2,986	
29	Secondary	29,667,394	1.05308	31,242,247	0.94959	1,574,853	
30	TOTAL	29,768,745	1.05300	31,346,584	0.94966	1,577,838	1.00322
31							
32	<u>GSLD(T)-1</u>						
33	Primary	447,474	1.02946	460,656	0.97139	13,182	
34	Secondary	10,248,821	1.05308	10,792,865	0.94959	544,045	
35	TOTAL	10,696,295	1.05210	11,253,521	0.95048	557,226	1.00235
36							
37	<u>GSLD(T)-2</u>						
38	Primary	1,701,740	1.02946	1,751,869	0.97139	50,129	
39	Secondary	2,485,811	1.05308	2,617,767	0.94959	131,956	
40	TOTAL	4,187,551	1.04348	4,369,636	0.95833	182,085	0.99415
41							
42	<u>GSLD(T)-3</u>						
43	Transmission	883,210	1.01731	898,495	0.98299	15,285	
44	TOTAL	883,210	1.01731	898,495	0.98299	15,285	0.96921
45							
46	<u>MET</u>						
47	Primary	69,696	1.02946	71,749	0.97139	2,053	
48	TOTAL	69,696	1.02946	71,749	0.97139	2,053	0.98078
49							
50	<u>OL-1</u>						
51	Secondary						
52	TOTAL						1.00329
53							
54	<u>OS-2</u>						
55	Primary	14,621	1.02946	15,052	0.97139	431	
56	TOTAL	14,621	1.02946	15,052	0.97139	431	0.98078
57							
58	<u>SL/OL-1</u>						
59	Secondary	565,310	1.05308	595,318	0.94959	30,009	
60	TOTAL	565,310	1.05308	595,318	0.94959	30,009	1.00329
61							
62	<u>SL-2</u>						
63	Secondary	30,455	1.05308	32,071	0.94959	1,617	
64	TOTAL	30,455	1.05308	32,071	0.94959	1,617	1.00329
65							
66	<u>SL-1M</u>						
67	Secondary	43,144	1.05308	45,434	0.94959	2,290	
68	TOTAL	43,144	1.05308	45,434	0.94959	2,290	1.00329
69							

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
70	<u>SL-2M</u>						
71	Secondary	9,971	1.05308	10,501	0.94959	529	
72	TOTAL	9,971	1.05308	10,501	0.94959	529	1.00329
73							
74	<u>SST-DST</u>						
75	Primary	2,898	1.02946	2,984	0.97139	85	
76	TOTAL	2,898	1.02946	2,984	0.97139	85	0.98078
77							
78	<u>SST-TST</u>						
79	Transmission	192,371	1.01731	195,700	0.98299	3,329	
80	TOTAL	192,371	1.01731	195,700	0.98299	3,329	0.96921
81							
82	<u>TOTAL FPSC</u>						
83	TOTAL	131,229,151	1.05181	138,028,118	0.95074	6,798,967	1.00208
84							
85	<u>BLOUNTSTOWN</u>						
86	Transmission	9,756	1.01731	9,925	0.98299	169	
87	TOTAL	9,756	1.01731	9,925	0.98299	169	0.96921
88							
89	<u>FKEC</u>						
90	Transmission	820,335	1.01731	834,532	0.98299	14,197	
91	TOTAL	820,335	1.01731	834,532	0.98299	14,197	0.96921
92							
93	<u>FPUC (INT)</u>						
94	Transmission	348,750	1.01731	354,785	0.98299	6,036	
95	TOTAL	348,750	1.01731	354,785	0.98299	6,036	0.96921
96							
97	<u>FPUC (PEAK)</u>						
98	Transmission	193,419	1.01731	196,767	0.98299	3,347	
99	TOTAL	193,419	1.01731	196,767	0.98299	3,347	0.96921
100							
101	<u>HOMESTEAD</u>						
102	Transmission	159,129	1.01731	161,883	0.98299	2,754	
103	TOTAL	159,129	1.01731	161,883	0.98299	2,754	0.96921
104							
105	<u>LCEC</u>						
106	Transmission	4,715,079	1.01731	4,796,681	0.98299	81,601	
107	TOTAL	4,715,079	1.01731	4,796,681	0.98299	81,601	0.96921
108							
109	<u>MOORE HAVEN</u>						
110	Transmission						
111	TOTAL						0.96921
112							
113	<u>NEW SMYRNA BCH</u>						
114	Transmission	360,365	1.01731	366,602	0.98299	6,237	
115	TOTAL	360,365	1.01731	366,602	0.98299	6,237	0.96921
116							
117	<u>HOMESTEAD (INT)</u>						
118	Transmission	173,008	1.01731	176,002	0.98299	2,994	
119	TOTAL	173,008	1.01731	176,002	0.98299	2,994	0.96921
120							
121	<u>TOTAL FERC</u>						
122	TOTAL	8,863,369	1.01731	9,016,762	0.98299	153,393	0.96921
123							
124	<u>TOTAL COMPANY</u>						
125	TOTAL	140,092,519	1.04963	147,044,880	0.95272	6,952,360	1.00000
126							
127	<u>COMPANY USE</u>						
128	Secondary	230,554	1.05308	242,793	0.94959	12,239	
129							
130	<u>TOTAL FPL</u>						
131	TOTAL	140,323,073	1.04963	147,287,673	0.95271	6,964,599	1.00001
132							
133	<u>JE A (INT)</u>						
134	Transmission	1,485,447	1.01731	1,511,155	0.98299	25,708	
135	TOTAL	1,485,447	1.01731	1,511,155	0.98299	25,708	0.96921
136							
137	<u>WAUCHULA (INT)</u>						
138	Transmission	66,551	1.01731	67,703	0.98299	1,152	

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
139	TOTAL	66,551	1.01731	67,703	0.98299	1,152	0.96921
140							
141	<u>BARTOW (INT)</u>						
142	Transmission	312,250	1.01731	317,654	0.98299	5,404	
143	TOTAL	312,250	1.01731	317,654	0.98299	5,404	0.96921
144							
145	<u>QUINCY (INT)</u>						
146	Transmission	85,751	1.01731	87,235	0.98299	1,484	
147	TOTAL	85,751	1.01731	87,235	0.98299	1,484	0.96921
148							
149	<u>ALACHUA (INT)</u>						
150	Transmission	100,221	1.01731	101,956	0.98299	1,734	
151	TOTAL	100,221	1.01731	101,956	0.98299	1,734	0.96921
152							
153	<u>MOORE HAVEN (INT)</u>						
154	Transmission	16,130	1.01731	16,409	0.98299	279	
155	TOTAL	16,130	1.01731	16,409	0.98299	279	0.96921
156							
157	<u>MOORE HAVEN (PEAK)</u>						
158	Transmission	978	1.01731	995	0.98299	17	
159	TOTAL	978	1.01731	995	0.98299	17	0.96921
160							
161	<u>POWERSOUTH</u>						
162	Transmission	16,200	1.01731	16,480	0.98299	280	
163	TOTAL	16,200	1.01731	16,480	0.98299	280	0.96921
164							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class Group	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	29,849,665	1.05300	31,431,721	0.94967	1,582,056	1.00321
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,690,787	1.05210	11,247,726	0.95048	556,939	1.00235
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	4,185,395	1.04348	4,367,386	0.95833	181,991	0.99415
4	GSLD3/GSLDT3/CS3/CST3	882,755	1.01731	898,032	0.98299	15,277	0.96921
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	4,269,669	1.04321	4,454,143	0.95858	184,474	0.99388
6	OL1/SL1/SL1M/PL1/OSI/II	608,141	1.05308	640,423	0.94959	32,282	1.00329

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	E2	Jan - 2027	Feb - 2027	Mar - 2027	Apr - 2027	May - 2027	Jun - 2027	Jul - 2027	Aug - 2027	Sep - 2027	Oct - 2027	Nov - 2027	Dec - 2027	2027
1	Fuel Costs & Net Power Transactions													
2	Fuel Cost of System Net Generation (Sch. 3)	304,174,737	266,033,141	236,466,410	243,160,586	273,860,041	300,894,977	346,640,165	353,909,864	320,136,882	300,500,027	275,608,637	320,423,347	3,541,808,813
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	42,710,812
4	Fuel Cost of Stratified Sales	(10,001,806)	(7,173,152)	(5,223,979)	(5,811,694)	(7,111,936)	(7,345,874)	(8,996,838)	(8,651,507)	(7,366,945)	(6,386,112)	(6,158,810)	(8,025,899)	(88,254,554)
5	Fuel Cost of Power Sold (Sch. 6)	(12,577,420)	(8,768,980)	(5,713,605)	(4,876,193)	(4,956,509)	(4,684,620)	(5,605,052)	(5,529,908)	(5,977,196)	(5,623,019)	(6,436,021)	(7,678,587)	(78,427,110)
6	Gains from Off-System Sales (Sch. 6)	(4,539,061)	(3,198,606)	(1,707,011)	(1,849,127)	(2,272,199)	(2,364,815)	(2,348,117)	(2,235,551)	(1,984,619)	(1,997,894)	(2,543,381)	(3,700,465)	(30,740,846)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	10,169,408	8,350,827	10,830,431	10,116,971	8,677,255	11,817,183	11,863,211	12,000,077	11,430,437	9,834,709	9,398,302	8,344,070	122,832,880
8	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,379,286	2,202,227	2,546,682	2,332,137	2,579,668	2,457,659	2,379,864	2,446,199	2,127,837	2,445,545	1,911,736	2,838,996	28,647,835
9	Energy Cost to Economy Purchases (Sch. 9)	0	0	640,770	725,400	1,249,920	1,344,000	1,390,350	1,428,480	1,246,200	394,320	0	0	8,419,440
10		293,164,378	261,004,690	241,398,932	247,357,315	275,585,475	305,677,744	348,882,816	356,926,888	323,171,830	302,726,809	275,339,697	315,760,696	3,546,997,271
11	Optimization Activities													
12	Incremental Personnel, Software, and Hardware Costs	187,855	169,010	194,498	187,365	180,179	187,463	187,276	187,238	186,899	179,410	120,043	272,248	2,239,484
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	180,346	134,327	111,302	103,968	100,738	81,072	85,858	82,882	91,728	96,422	119,232	124,397	1,312,271
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(5,803)	(5,616)	(9,523)	(10,080)	(10,267)	(10,714)	(9,648)	(3,571)	0	0	(65,222)
15	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(9,517,727)	(7,525,447)	(6,097,374)	(6,414,311)	(5,931,900)	(5,909,217)	(6,677,599)	(7,121,706)	(7,604,916)	(7,055,462)	(7,842,906)	(7,644,561)	(85,343,127)
16	Asset Optimization - Customer Portion (Sch. 2)	14,690,303	11,158,954	8,213,594	8,525,644	3,339,333	3,413,611	3,768,551	3,933,321	3,966,494	3,716,810	5,206,222	5,828,101	75,760,938
17		5,540,776	3,936,844	2,416,212	2,397,050	(2,321,174)	(2,237,151)	(2,646,181)	(2,928,979)	(3,369,443)	(3,066,391)	(2,397,410)	(1,419,815)	(6,095,656)
18	Adjustments to Fuel Cost													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
22		51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
23	Adjusted Total Fuel Costs & Net Power Transactions	298,757,134	264,993,514	243,867,129	249,807,308	273,321,870	303,494,132	346,290,175	354,051,448	319,855,926	299,713,957	272,995,826	314,394,421	3,541,542,840
24														
25	System MWH Sales (Excluding Stratified Sales)	10,426,620	9,568,754	9,506,293	10,197,182	11,141,156	12,575,868	13,468,169	13,697,062	13,588,737	12,254,092	10,679,777	10,138,735	137,242,445
26														
27	Recovery Factors													
28	Cost per kWh	2.8653	2.7694	2.5653	2.4498	2.4533	2.4133	2.5712	2.5849	2.3538	2.4458	2.5562	3.1009	2.5805
29	Jurisdictional Loss Multiplier	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021
30	Jurisdictional Cost	2.8713	2.7751	2.5707	2.4549	2.4584	2.4183	2.5765	2.5902	2.3587	2.4509	2.5615	3.1074	2.5859
31	Net True-up (¢/kWh)	(2.4188)	(2.6435)	(2.6601)	(2.4778)	(2.2654)	(2.0050)	(1.8712)	(1.8409)	(1.8564)	(2.0627)	(2.3660)	(2.4930)	(0.1839)
32	Total (¢/kWh)	0.4525	0.1317	(0.0894)	(0.0229)	0.1930	0.4133	0.7053	0.7494	0.5023	0.3882	0.1955	0.6144	2.4019
33	GPIF (¢/kWh)	0.0053	0.0058	0.0058	0.0054	0.0050	0.0044	0.0041	0.0040	0.0041	0.0045	0.0052	0.0055	0.0049
34	Asset Optimization - Company Portion (¢/kWh)	0.0558	0.0610	0.0614	0.0572	0.0523	0.0463	0.0432	0.0425	0.0428	0.0476	0.0546	0.0575	0.0510
35	SolarTogether (ST) Credit (¢/kWh)	0.1615	0.1996	0.2058	0.2624	0.2567	0.2453	0.2016	0.2045	0.1983	0.1990	0.2234	0.1939	0.2126
36	Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)													
37	Recovery Factor	0.6752	0.3981	0.1836	0.3021	0.5070	0.7092	0.9542	1.0004	0.7475	0.6393	0.4788	0.8713	2.6703
38														
39	Recovery Factor Rounded to .001 (¢/kWh)	0.675	0.398	0.184	0.302	0.507	0.709	0.954	1.000	0.748	0.639	0.479	0.871	2.670
40														
41	Lines Used in Calculation													
42	Retail KWH Sales	9,974,870,426	9,127,113,433	9,070,121,587	9,737,335,493	10,650,451,320	12,033,211,630	12,893,623,620	13,106,194,262	12,996,735,319	11,696,573,981	10,197,468,405	9,677,881,816	131,161,581,292
43	Net True Up Amount	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030
44	GPIF	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(6,366,638)
45	Asset Optimization - Company Portion	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(66,827,106)
46	SolarTogether - Subscription Credit	(16,109,752)	(18,216,280)	(18,664,106)	(25,551,239)	(27,341,620)	(29,512,166)	(25,997,528)	(26,800,134)	(25,767,151)	(23,273,913)	(22,785,546)	(18,764,930)	(278,784,363)
47	Jurisdictional Projection SOBRA Fuel Savings	0	0	0	0	0	0	0	0	0	0	0	0	0

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	E3	Jan - 2027	Feb - 2027	Mar - 2027	Apr - 2027	May - 2027	Jun - 2027	Jul - 2027	Aug - 2027	Sep - 2027	Oct - 2027	Nov - 2027	Dec - 2027	Total
1	Fuel Cost of System Net Generation (\$)													
2	Light Oil	0	116,519	165,248	0	167,166	43,283	87,960	22,577	149,434	0	0	23,540	775,727
3	Coal	524,391	419,906	0	0	0	1,800,517	2,001,749	2,067,304	1,045,306	0	0	0	7,859,175
4	Gas	288,268,360	253,539,105	224,669,781	231,296,515	260,762,094	283,778,205	328,768,385	336,037,912	303,669,170	284,717,956	260,333,975	304,615,991	3,360,457,446
5	Nuclear	15,381,986	11,957,611	11,631,381	11,864,071	12,930,781	15,272,972	15,782,071	15,782,071	15,272,972	15,782,071	15,274,662	15,783,816	172,716,466
6		304,174,737	266,033,141	236,466,410	243,160,586	273,860,041	300,894,977	346,640,165	353,909,864	320,136,882	300,500,027	275,608,637	320,423,347	3,541,808,813
7	System Net Generation (MWh)													
8	Light Oil	0	478	668	0	512	129	257	64	416	0	0	64	2,588
9	Coal	12,469	10,205	0	0	0	43,348	49,420	51,337	26,156	0	0	0	192,935
10	Gas	7,095,533	6,603,915	6,916,120	7,356,982	8,675,040	9,324,757	10,221,222	10,337,877	9,511,991	8,529,300	6,990,561	7,274,803	98,838,101
11	Nuclear	2,602,762	2,026,653	1,974,566	1,956,575	2,104,180	2,458,369	2,540,315	2,540,315	2,458,369	2,540,315	2,518,803	2,602,762	28,323,984
12	Solar	1,303,161	1,441,634	1,916,323	2,031,149	2,180,530	1,906,458	1,972,307	2,020,073	1,815,064	1,784,940	1,485,861	1,315,655	21,173,155
13		11,013,926	10,082,885	10,807,677	11,344,706	12,960,262	13,733,061	14,783,521	14,949,666	13,811,996	12,854,555	10,995,225	11,193,284	148,530,763
14	Units of Fuel Burned (Unit) ⁽¹⁾													
15	Light Oil	0	1,074	1,376	0	1,337	338	663	169	1,077	0	0	169	6,203
16	Coal	8,865	7,102	0	0	0	30,497	33,909	35,024	17,712	0	0	0	133,109
17	Gas	46,497,449	43,526,321	45,446,001	48,849,521	57,215,299	61,073,462	66,904,222	67,630,944	62,183,056	55,930,678	45,611,565	47,392,506	648,261,023
18	Nuclear	27,050,453	21,042,481	20,481,968	20,871,956	22,441,109	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	298,604,578
19		73,556,767	64,576,978	65,929,345	69,721,477	79,657,745	87,278,473	93,985,444	94,712,786	88,376,020	82,977,328	71,789,422	74,443,128	947,004,913
20	BTU Burned (MMBTU)													
21	Light Oil	0	6,263	8,023	0	7,792	1,972	3,868	985	6,277	0	0	985	36,165
22	Coal	150,707	120,733	0	0	0	518,447	576,459	595,411	301,101	0	0	0	2,262,858
23	Gas	47,645,936	44,601,421	46,568,517	50,056,104	58,628,517	62,581,976	68,556,756	69,301,428	63,718,977	57,312,166	46,738,171	48,563,101	664,273,070
24	Nuclear	27,050,453	21,042,481	20,481,968	20,871,956	22,441,109	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	298,604,578
25		74,847,096	65,770,898	67,058,508	70,928,060	81,077,418	89,276,571	96,183,733	96,944,474	90,200,531	84,358,816	72,916,028	75,614,539	965,176,671
26	Generation Mix %													
27	Light Oil	0%	0.00%	0.01%	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0%	0%	0.00%	0.00%
28	Coal	0.11%	0.10%	0%	0%	0%	0.32%	0.33%	0.34%	0.19%	0%	0%	0%	0.13%
29	Gas	64.42%	65.50%	63.99%	64.85%	66.94%	67.90%	69.14%	69.15%	68.87%	66.35%	63.58%	64.99%	66.54%
30	Nuclear	23.63%	20.10%	18.27%	17.25%	16.24%	17.90%	17.18%	16.99%	17.80%	19.76%	22.91%	23.25%	19.07%
31	Solar	11.83%	14.30%	17.73%	17.90%	16.82%	13.89%	13.34%	13.51%	13.14%	13.89%	13.51%	11.75%	14.26%
32		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
33	Fuel Cost per Unit (\$/Unit)													
34	Light Oil	0	108.4633	120.0788	0	125.0741	127.9624	132.5771	133.6311	138.7925	0	0	139.3334	125.0517
35	Coal	59.1521	59.1256	0	0	0	59.0394	59.0324	59.0251	59.0175	0	0	0	59.0430
36	Gas	6.1997	5.8250	4.9437	4.7349	4.5576	4.6465	4.9140	4.9687	4.8835	5.0906	5.7076	6.4275	5.1838
37	Nuclear	0.5686	0.5683	0.5679	0.5684	0.5762	0.5835	0.5835	0.5835	0.5835	0.5835	0.5835	0.5835	0.5784
38		4.1352	4.1196	3.5867	3.4876	3.4380	3.4475	3.6882	3.7367	3.6224	3.6215	3.8391	4.3043	3.7400
39	Fuel Cost per MMBTU (\$/MMBTU)													
40	Light Oil	0	18.6043	20.5967	0	21.4536	21.9489	22.7403	22.9208	23.8066	0	0	23.8989	21.4497
41	Coal	3.4795	3.4780	0	0	0	3.4729	3.4725	3.4721	3.4716	0	0	0	3.4731
42	Gas	6.0502	5.6846	4.8245	4.6207	4.4477	4.5345	4.7956	4.8489	4.7658	4.9678	5.5701	6.2726	5.0588
43	Nuclear	0.5686	0.5683	0.5679	0.5684	0.5762	0.5835	0.5835	0.5835	0.5835	0.5835	0.5835	0.5835	0.5784
44		4.0639	4.0448	3.5263	3.4283	3.3778	3.3704	3.6039	3.6506	3.5492	3.5622	3.7798	4.2376	3.6696
45	BTU Burned per KWH (BTU/KWH)													
46	Light Oil	0	13,105	12,011	0	15,219	15,287	15,051	15,391	15,089	0	0	15,391	13,975
47	Coal	12,087	11,831	0	0	0	11,960	11,664	11,598	11,512	0	0	0	11,729
48	Gas	6,715	6,754	6,733	6,804	6,758	6,711	6,707	6,704	6,699	6,719	6,686	6,676	6,721
49	Nuclear	10,393	10,383	10,373	10,668	10,665	10,647	10,647	10,647	10,647	10,647	10,393	10,393	10,542
50		6,796	6,523	6,205	6,252	6,256	6,501	6,506	6,485	6,531	6,563	6,632	6,755	6,498
51	Generated Fuel Cost per KWH													
52	Light Oil	0	24.3804	24.7384	0	32.6497	33.5529	34.2255	35.2765	35.9216	0	0	36.7818	29.9752
53	Coal	4.2056	4.1147	0	0	0	4.1536	4.0505	4.0269	3.9964	0	0	0	4.0735
54	Gas	4.0627	3.8392	3.2485	3.1439	3.0059	3.0433	3.2165	3.2506	3.1925	3.3381	3.7241	4.1873	3.4000
55	Nuclear	0.5910	0.5900	0.5891	0.6064	0.6145	0.6213	0.6213	0.6213	0.6213	0.6213	0.6064	0.6064	0.6098
56		2.7617	2.6385	2.1879	2.1434	2.1131	2.1910	2.3448	2.3673	2.3178	2.3377	2.5066	2.8626	2.3846

⁽¹⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Jan - 2027</u>												
2	Anhinga PV Solar												
3	Solar		8,085					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,085	14.6%	N/A	14.6%	N/A						
5	Apalachee PV Solar												
6	Solar		9,294					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,294	16.8%	N/A	16.8%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,363					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,363	22.3%	N/A	22.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,777					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,777	21.3%	N/A	21.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,337	20.5%	N/A	20.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,282					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,282	22.2%	N/A	22.2%	N/A						
20	Big Brook PV Solar												
21	Solar		10,760					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,760	19.4%	N/A	19.4%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						
26	Big Water PV Solar												
27	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
29	Blackwater River PV Solar												
30	Solar		9,452					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,452	17.1%	N/A	17.1%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,070					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,070	20.0%	N/A	20.0%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,195					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,195	22.0%	N/A	22.0%	N/A						
38	Blue Indigo PV Solar												
39	Solar		9,681					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,681	17.5%	N/A	17.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		8,723					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	8,723	15.7%	N/A	15.7%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,590	19.1%	N/A	19.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		12,605					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,605	22.7%	N/A	22.7%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,062					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,062	21.8%	N/A	21.8%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		11,808					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,808	21.3%	N/A	21.3%	N/A						
16	Canoe PV Solar												
17	Solar		10,153					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,153	18.3%	N/A	18.3%	N/A						
19	Cape Canaveral 3												
20	Gas		481,844					3,129,249	1,024,700	3,206,541	19,383,205	4.02	6.19
21	Plant Unit Info	1,305.0	481,844	49.6%	93.5%	53.1%	6,655			3,206,541	19,383,205	4.02	
22	Cattle Ranch PV Solar												
23	Solar		9,905					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,905	17.9%	N/A	17.9%	N/A						
25	Cavendish PV Solar												
26	Solar		10,143					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,143	18.3%	N/A	18.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		10,751					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,751	19.4%	N/A	19.4%	N/A						
31	Chautauqua PV Solar												
32	Solar		10,546					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,546	19.0%	N/A	19.0%	N/A						
34	Chipola River PV Solar												
35	Solar		9,291					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,291	16.8%	N/A	16.8%	N/A						
37	Citrus PV Solar												
38	Solar		11,393					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,393	20.6%	N/A	20.6%	N/A						
40	Clover PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,251					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,251	22.1%	N/A	22.1%	N/A						
3	Coral Farms PV Solar												
4	Solar		10,357					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,357	18.7%	N/A	18.7%	N/A						
6	Cotton Creek PV Solar												
7	Solar		9,787					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,787	17.7%	N/A	17.7%	N/A						
9	Cypress Pond PV Solar												
10	Solar		10,459					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,459	18.9%	N/A	18.9%	N/A						
12	Dania Beach 7												
13	Gas		589,371					3,704,492	1,024,700	3,795,993	20,570,876	3.49	5.55
14	Plant Unit Info	1,179.0	589,371	67.2%	81.0%	82.9%	6,441			3,795,993	20,570,876	3.49	
15	Desoto PV Solar												
16	Solar		2,846					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	2,846	5.1%	N/A	5.1%	N/A						
18	Discovery PV Solar												
19	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
21	Echo River PV Solar												
22	Solar		10,016					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,016	18.1%	N/A	18.1%	N/A						
24	Egret PV Solar												
25	Solar		9,117					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,117	16.5%	N/A	16.5%	N/A						
27	Elder Branch PV Solar												
28	Solar		10,754					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,754	19.4%	N/A	19.4%	N/A						
30	Etonia Creek PV Solar												
31	Solar		10,707					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,707	19.3%	N/A	19.3%	N/A						
33	Everglades PV Solar												
34	Solar		11,042					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,042	19.9%	N/A	19.9%	N/A						
36	Fawn PV Solar												
37	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A						
39	First City PV Solar												
40	Solar		9,182					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,182	16.6%	N/A	16.6%	N/A						
2	Flatford PV Solar												
3	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,918	23.3%	N/A	23.3%	N/A						
5	Flowers Creek PV Solar												
6	Solar		8,255					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,255	14.9%	N/A	14.9%	N/A						
8	Fort Drum PV Solar												
9	Solar		10,639					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,639	19.2%	N/A	19.2%	N/A						
11	Fort Myers 2												
12	Gas		19,331					137,815	1,024,700	141,219	835,338	4.32	6.06
13	Plant Unit Info	1,740.0	19,331	1.5%	93.2%	1.6%	7,305			141,219	835,338	4.32	
14	Fort Myers 3A												
15	Gas		360					3,946	1,024,699	4,043	27,194	7.55	6.89
16	Plant Unit Info	190.0	360	0.3%	94.8%	0.3%	11,231			4,043	27,194	7.55	
17	Fort Myers 3B												
18	Gas		360					3,946	1,024,699	4,043	27,194	7.55	6.89
19	Plant Unit Info	190.0	360	0.3%	94.8%	0.3%	11,231			4,043	27,194	7.55	
20	Fort Myers 3C												
21	Gas		414					4,422	1,024,700	4,531	30,473	7.36	6.89
22	Plant Unit Info	219.0	414	0.3%	94.8%	0.3%	10,944			4,531	30,473	7.36	
23	Fort Myers 3D												
24	Gas		828					8,844	1,024,700	9,062	60,948	7.36	6.89
25	Plant Unit Info	219.0	828	0.5%	94.8%	0.5%	10,944			9,062	60,948	7.36	
26	Fourmile Creek PV Solar												
27	Solar		11,389					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,389	20.6%	N/A	20.6%	N/A						
29	Fox Trail PV Solar												
30	Solar		12,137					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,137	21.9%	N/A	21.9%	N/A						
32	GCEC 4												
33	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
34	GCEC 5												
35	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
36	GCEC 6												
37	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
38	GCEC 7												
39	Gas		7,140					90,476	1,024,700	92,711	612,752	8.58	6.77
40	Plant Unit Info	492.0	7,140	2.0%	82.6%	2.4%	12,985			92,711	612,752	8.58	

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8A												
2	Gas		4,858					55,024	1,024,700	56,383	372,648	7.67	6.77
3	Plant Unit Info	224.0	4,858	2.9%	99.1%	2.9%	11,606			56,383	372,648	7.67	
4	GCEC 8B												
5	Gas		2,339					25,648	1,024,700	26,281	173,697	7.43	6.77
6	Plant Unit Info	224.0	2,339	1.4%	99.1%	1.4%	11,236			26,281	173,697	7.43	
7	GCEC 8C												
8	Gas		1,924					21,589	1,024,700	22,122	146,208	7.60	6.77
9	Plant Unit Info	221.0	1,924	1.2%	99.1%	1.2%	11,498			22,122	146,208	7.60	
10	GCEC 8D												
11	Gas		438					4,716	1,024,699	4,832	31,938	7.29	6.77
12	Plant Unit Info	221.0	438	0.3%	99.1%	0.3%	11,032			4,832	31,938	7.29	
13	Georges Lake PV Solar												
14	Solar		10,931					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,931	19.7%	N/A	19.7%	N/A						
16	Ghost Orchid PV Solar												
17	Solar		10,949					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,949	19.8%	N/A	19.8%	N/A						
19	Goldenrod PV Solar												
20	Solar		12,456					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,456	22.5%	N/A	22.5%	N/A						
22	Green Pasture PV Solar												
23	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,701	22.9%	N/A	22.9%	N/A						
25	Grove PV Solar												
26	Solar		11,045					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,045	19.9%	N/A	19.9%	N/A						
28	Hammock PV Solar												
29	Solar		11,389					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,389	20.6%	N/A	20.6%	N/A						
31	Hawthorne Creek PV Solar												
32	Solar		12,372					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,372	22.3%	N/A	22.3%	N/A						
34	Hendry Isles PV Solar												
35	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,622	21.0%	N/A	21.0%	N/A						
37	Hibiscus PV Solar												
38	Solar		11,315					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,315	20.4%	N/A	20.4%	N/A						
40	Hog Bay PV Solar												

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,310					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,310	22.2%	N/A	22.2%	N/A						
3	Holopaw PV Solar												
4	Solar		12,127					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,127	21.9%	N/A	21.9%	N/A						
6	Honeybell PV Solar												
7	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
9	Horizon PV Solar												
10	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,800	19.5%	N/A	19.5%	N/A						
12	Ibis PV Solar												
13	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,820	21.3%	N/A	21.3%	N/A						
15	Immokalee PV Solar												
16	Solar		11,517					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,517	20.8%	N/A	20.8%	N/A						
18	Indian River PV Solar												
19	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
21	Interstate PV Solar												
22	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
24	Kayak PV Solar												
25	Solar		10,227					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,227	18.5%	N/A	18.5%	N/A						
27	Lakeside PV Solar												
28	Solar		10,794					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,794	19.5%	N/A	19.5%	N/A						
30	Lauderdale 6A												
31	Gas		711					7,808	1,024,700	8,001	38,895	5.47	4.98
32	Plant Unit Info	219.0	711	0.4%	93.6%	0.5%	11,253			8,001	38,895	5.47	
33	Lauderdale 6B												
34	Gas		1,168					12,501	1,024,700	12,810	64,811	5.55	5.18
35	Plant Unit Info	219.0	1,168	0.7%	93.6%	0.8%	10,967			12,810	64,811	5.55	
36	Lauderdale 6C												
37	Gas		1,119					12,190	1,024,700	12,491	63,261	5.65	5.19
38	Plant Unit Info	219.0	1,119	0.7%	93.6%	0.7%	11,163			12,491	63,261	5.65	
39	Lauderdale 6D												
40	Gas		1,428					15,189	1,024,700	15,564	84,462	5.91	5.56

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	1,428	0.9%	93.6%	0.9%	10,899			15,564	84,462	5.91	
2	Lauderdale 6E												
3	Gas		1,020					10,807	1,024,700	11,074	60,097	5.89	5.56
4	Plant Unit Info	219.0	1,020	0.6%	93.6%	0.7%	10,857			11,074	60,097	5.89	
5	Loggerhead PV Solar												
6	Solar		11,203					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,203	20.2%	N/A	20.2%	N/A						
8	Long Creek PV Solar												
9	Solar		12,691					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,691	22.9%	N/A	22.9%	N/A						
11	Magnolia Springs PV Solar												
12	Solar		9,071					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,071	16.4%	N/A	16.4%	N/A						
14	Mallard PV Solar												
15	Solar		12,248					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,248	22.1%	N/A	22.1%	N/A						
17	Manatee 3												
18	Gas		820,959					5,398,784	1,024,700	5,532,134	34,580,558	4.21	6.41
19	Plant Unit Info	1,266.3	820,959	87.1%	94.0%	92.8%	6,739			5,532,134	34,580,558	4.21	
20	Manatee PV Solar												
21	Solar		11,752					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,752	21.2%	N/A	21.2%	N/A						
23	Mare Branch PV Solar												
24	Solar		12,812					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,812	23.1%	N/A	23.1%	N/A						
26	Martin 3												
27	Gas		3,559					33,004	1,024,700	33,819	209,969	5.90	6.36
28	Plant Unit Info	482.0	3,559	1.0%	94.3%	1.1%	9,502			33,819	209,969	5.90	
29	Martin 4												
30	Gas		3,497					32,634	1,024,700	33,440	207,647	5.94	6.36
31	Plant Unit Info	482.0	3,497	1.0%	93.6%	1.1%	9,562			33,440	207,647	5.94	
32	Martin 8												
33	Gas		613,342					4,092,531	1,024,700	4,193,617	26,210,780	4.27	6.40
34	Plant Unit Info	1,238.0	613,342	66.6%	91.9%	72.4%	6,837			4,193,617	26,210,780	4.27	
35	Miami-Dade PV Solar												
36	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,160	20.1%	N/A	20.1%	N/A						
38	Mitchell Creek PV Solar												
39	Solar		10,156					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,156	18.3%	N/A	18.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Monarch PV Solar												
2	Solar		10,078					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,078	18.2%	N/A	18.2%	N/A						
4	Nassau PV Solar												
5	Solar		8,680					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	8,680	15.7%	N/A	15.7%	N/A						
7	Nature Trail PV Solar												
8	Solar		11,523					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,523	20.8%	N/A	20.8%	N/A						
10	North Orange PV Solar												
11	Solar		11,746					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,746	21.2%	N/A	21.2%	N/A						
13	Northern Preserve PV Solar												
14	Solar		9,316					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,316	16.8%	N/A	16.8%	N/A						
16	Norton Creek PV Solar												
17	Solar		10,636					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,636	19.2%	N/A	19.2%	N/A						
19	Okeechobee 1												
20	Gas		489,623					3,136,736	1,024,700	3,214,213	21,986,531	4.49	7.01
21	Plant Unit Info	1,588.0	489,623	41.4%	85.2%	48.6%	6,565			3,214,213	21,986,531	4.49	
22	Okeechobee PV Solar												
23	Solar		11,672					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,672	21.1%	N/A	21.1%	N/A						
25	Orange Blossom PV Solar												
26	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,238	20.3%	N/A	20.3%	N/A						
28	Orchard PV												
29	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,726	23.0%	N/A	23.0%	N/A						
31	Palm Bay PV Solar												
32	Solar		11,792					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,792	21.3%	N/A	21.3%	N/A						
34	Pecan Tree PV Solar												
35	Solar		10,562					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,562	19.1%	N/A	19.1%	N/A						
37	Pelican PV Solar												
38	Solar		11,641					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,641	21.0%	N/A	21.0%	N/A						
40	Perdido												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,897					18,329	1,024,700	18,782	120,074	6.33	6.55
2	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	120,074	6.33	
3	Pineapple PV Solar												
4	Solar		11,281					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,281	20.4%	N/A	20.4%	N/A						
6	Pink Trail PV Solar												
7	Solar		10,506					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,506	19.0%	N/A	19.0%	N/A						
9	Pioneer Trail PV Solar												
10	Solar		10,410					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,410	18.8%	N/A	18.8%	N/A						
12	Port Everglades 5												
13	Gas		811,636					5,048,563	1,024,700	5,173,262	28,049,973	3.46	5.56
14	Plant Unit Info	1,251.0	811,636	87.2%	94.7%	92.1%	6,374			5,173,262	28,049,973	3.46	
15	Prairie Creek PV Solar												
16	Solar		12,518					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,518	22.6%	N/A	22.6%	N/A						
18	Price Creek PV Solar												
19	Solar		10,810					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,810	19.5%	N/A	19.5%	N/A						
21	Redlands PV Solar												
22	Solar		13,439					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,439	24.2%	N/A	24.2%	N/A						
24	Riviera 5												
25	Gas		538,493					3,496,732	1,024,700	3,583,101	21,640,401	4.02	6.19
26	Plant Unit Info	1,297.0	538,493	55.8%	94.2%	59.2%	6,654			3,583,101	21,640,401	4.02	
27	Rodeo PV Solar												
28	Solar		10,199					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,199	18.4%	N/A	18.4%	N/A						
30	Sabal Palm PV Solar												
31	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
33	Sambucus PV Solar												
34	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,836	21.4%	N/A	21.4%	N/A						
36	Sand Pine PV Solar												
37	Solar		10,903					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,903	19.7%	N/A	19.7%	N/A						
39	Sanford 4												
40	Gas		42,033					326,394	1,024,700	334,456	2,088,478	4.97	6.40

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,200.0	42,033	4.7%	95.7%	4.9%	7,957			334,456	2,088,478	4.97	
2	Sanford 5												
3	Gas		131,531					927,199	1,024,700	950,101	5,847,888	4.45	6.31
4	Plant Unit Info	1,200.0	131,531	14.7%	95.7%	15.4%	7,223			950,101	5,847,888	4.45	
5	Saw Palmetto PV Solar												
6	Solar		10,856					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,856	19.6%	N/A	19.6%	N/A						
8	Sawgrass PV Solar												
9	Solar		11,098					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,098	20.0%	N/A	20.0%	N/A						
11	Scherer 3												
12	Coal		12,469				12,087	8,865	16,999,995	150,707	524,391	4.21	59.15
13	Plant Unit Info	215.0	12,469	7.8%	97.3%	8.0%	12,087			150,707	524,391	4.21	
14	Sea Grape PV Solar												
15	Solar		11,771					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,771	21.2%	N/A	21.2%	N/A						
17	Shirer Branch PV Solar												
18	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
20	Silver Palm PV Solar												
21	Solar		10,717					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,717	19.3%	N/A	19.3%	N/A						
23	Smith 3												
24	Gas		306,926					2,112,031	1,024,700	2,164,198	13,064,751	4.26	6.19
25	Plant Unit Info	621.0	306,926	66.4%	92.5%	71.8%	7,051			2,164,198	13,064,751	4.26	
26	Smith A												
27	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
28	Southfork PV Solar												
29	Solar		11,352					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,352	20.5%	N/A	20.5%	N/A						
31	Space Coast PV Solar												
32	Solar		1,197					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	10.0	1,197	2.2%	N/A	2.2%	N/A						
34	Sparkleberry PV Solar												
35	Solar		10,038					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,038	18.1%	N/A	18.1%	N/A						
37	Speckled Perch PV Solar												
38	Solar		11,932					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,932	21.5%	N/A	21.5%	N/A						
40	St. Lucie 1												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,173,630	0.57	0.56
2	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,173,630	0.57	
3	St. Lucie 2												
4	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,853,247	0.46	0.45
5	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,853,247	0.46	
6	Sundew PV Solar												
7	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,250	20.3%	N/A	20.3%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		9,951					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,951	18.0%	N/A	18.0%	N/A						
12	Swallowtail PV Solar												
13	Solar		10,807					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,807	19.5%	N/A	19.5%	N/A						
15	Swamp Cabbage PV Solar												
16	Solar		12,567					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,567	22.7%	N/A	22.7%	N/A						
18	Sweetbay PV Solar												
19	Solar		9,790					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,790	17.7%	N/A	17.7%	N/A						
21	Tenmile Creek PV Solar												
22	Solar		11,296					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		11,296	N/A	N/A	N/A	N/A						
24	Terrill Creek PV Solar												
25	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	10,720	39.7%	N/A	39.7%	N/A						
27	Thomas Creek PV Solar												
28	Solar		9,486					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		9,486	N/A	N/A	N/A	N/A						
30	Three Creeks PV Solar												
31	Solar		12,589					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	12,589	39.8%	N/A	39.8%	N/A						
33	Trailside PV Solar												
34	Solar		9,356					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,356	16.9%	N/A	16.9%	N/A						
36	Turkey Point 3												
37	Nuclear		623,119					6,568,480	1,000,000	6,568,480	4,604,505	0.74	0.70
38	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	4,604,505	0.74	
39	Turkey Point 4												
40	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,750,605	0.60	0.57

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,750,605	0.60	
2	Turkey Point 5												
3	Gas		348,564					2,457,184	1,024,700	2,517,876	13,643,361	3.91	5.55
4	Plant Unit Info	1,297.0	348,564	36.1%	93.6%	38.6%	7,224			2,517,876	13,643,361	3.91	
5	Turnpike PV Solar												
6	Solar		12,236					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,236	22.1%	N/A	22.1%	N/A						
8	Twin Lakes PV Solar												
9	Solar		9,936					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,936	17.9%	N/A	17.9%	N/A						
11	Union Springs PV Solar												
12	Solar		9,046					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,046	16.3%	N/A	16.3%	N/A						
14	West County 1												
15	Gas		609,301					3,978,649	1,024,700	4,076,922	25,516,483	4.19	6.41
16	Plant Unit Info	1,252.0	609,301	65.4%	94.0%	69.6%	6,691			4,076,922	25,516,483	4.19	
17	West County 2												
18	Gas		590,595					3,847,841	1,024,700	3,942,883	24,668,493	4.18	6.41
19	Plant Unit Info	1,242.0	590,595	63.9%	94.7%	67.5%	6,676			3,942,883	24,668,493	4.18	
20	West County 3												
21	Gas		668,924					4,342,179	1,024,700	4,449,431	27,848,975	4.16	6.41
22	Plant Unit Info	1,242.0	668,924	72.4%	94.6%	76.6%	6,652			4,449,431	27,848,975	4.16	
23	White Tail PV Solar												
24	Solar		11,982					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,982	21.6%	N/A	21.6%	N/A						
26	Wild Azalea PV Solar												
27	Solar		10,875					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,875	19.6%	N/A	19.6%	N/A						
29	Wild Quail PV Solar												
30	Solar		11,083					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,083	20.0%	N/A	20.0%	N/A						
32	Wildflower PV Solar												
33	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A						
35	Willow PV Solar												
36	Solar		10,103					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,103	18.2%	N/A	18.2%	N/A						
38	Woodyard PV Solar												
39	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,718	21.1%	N/A	21.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	_System Totals												
2	Plant Unit Info	36,299.3	11,013,926	N/A	N/A	N/A	6,796			74,847,096	304,174,737	2.76	
3													
4													
5													
6													
7													
8													
9													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Feb - 2027												
2	Anhinga PV Solar												
3	Solar		8,425					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,425	16.8%	N/A	16.8%	N/A						
5	Apalachee PV Solar												
6	Solar		9,598					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,598	19.2%	N/A	19.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,270	24.5%	N/A	24.5%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,858					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,858	23.7%	N/A	23.7%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,312	22.6%	N/A	22.6%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,152					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,152	26.3%	N/A	26.3%	N/A						
20	Big Brook PV Solar												
21	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,220	22.4%	N/A	22.4%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		10,312					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,312	20.6%	N/A	20.6%	N/A						
26	Big Water PV Solar												
27	Solar		12,614					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,614	25.2%	N/A	25.2%	N/A						
29	Blackwater River PV Solar												
30	Solar		9,248					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,248	18.5%	N/A	18.5%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,068					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,068	22.1%	N/A	22.1%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,110					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,110	24.2%	N/A	24.2%	N/A						
38	Blue Indigo PV Solar												
39	Solar		10,206					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,206	20.4%	N/A	20.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		8,837					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	8,837	17.7%	N/A	17.7%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,895					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,895	21.8%	N/A	21.8%	N/A						
7	Boardwalk PV Solar												
8	Solar		13,588					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,588	27.1%	N/A	27.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,830					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,830	25.6%	N/A	25.6%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		12,681					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,681	25.3%	N/A	25.3%	N/A						
16	Canoe PV Solar												
17	Solar		10,357					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,357	20.7%	N/A	20.7%	N/A						
19	Cape Canaveral 3												
20	Gas		398,152					2,593,792	1,024,700	2,657,859	15,252,991	3.83	5.88
21	Plant Unit Info	1,305.0	398,152	45.4%	93.5%	48.6%	6,675			2,657,859	15,252,991	3.83	
22	Cattle Ranch PV Solar												
23	Solar		10,595					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,595	21.2%	N/A	21.2%	N/A						
25	Cavendish PV Solar												
26	Solar		11,021					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,021	22.0%	N/A	22.0%	N/A						
28	Cedar Trail PV Solar												
29	Solar		10,959					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,959	21.9%	N/A	21.9%	N/A						
31	Chautauqua PV Solar												
32	Solar		10,730					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,730	21.4%	N/A	21.4%	N/A						
34	Chipola River PV Solar												
35	Solar		9,702					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,702	19.4%	N/A	19.4%	N/A						
37	Citrus PV Solar												
38	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,346	22.7%	N/A	22.7%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,174					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,174	26.3%	N/A	26.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		9,990					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,990	20.0%	N/A	20.0%	N/A						
6	Cotton Creek PV Solar												
7	Solar		9,570					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,570	19.1%	N/A	19.1%	N/A						
9	County Line PV Solar												
10	Solar		12,709					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,709	25.4%	N/A	25.4%	N/A						
12	Cypress Pond PV Solar												
13	Solar		10,626					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,626	21.2%	N/A	21.2%	N/A						
15	Dania Beach 7												
16	Gas		460,077					2,917,420	1,024,700	2,989,480	15,039,472	3.27	5.16
17	Plant Unit Info	1,179.0	460,077	58.1%	81.0%	71.7%	6,498			2,989,480	15,039,472	3.27	
18	Desoto PV Solar												
19	Solar		2,912					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	25.0	2,912	5.8%	N/A	5.8%	N/A						
21	Discovery PV Solar												
22	Solar		11,096					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,096	22.2%	N/A	22.2%	N/A						
24	Echo River PV Solar												
25	Solar		10,391					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,391	20.8%	N/A	20.8%	N/A						
27	Egret PV Solar												
28	Solar		9,372					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,372	18.7%	N/A	18.7%	N/A						
30	Elder Branch PV Solar												
31	Solar		12,006					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,006	24.0%	N/A	24.0%	N/A						
33	Etonia Creek PV Solar												
34	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,788	21.6%	N/A	21.6%	N/A						
36	Everglades PV Solar												
37	Solar		11,077					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,077	22.1%	N/A	22.1%	N/A						
39	Fawn PV Solar												
40	Solar		12,998					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,998	26.0%	N/A	26.0%	N/A						
2	First City PV Solar												
3	Solar		8,968					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,968	17.9%	N/A	17.9%	N/A						
5	Flatford PV Solar												
6	Solar		13,535					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,535	27.0%	N/A	27.0%	N/A						
8	Flowers Creek PV Solar												
9	Solar		8,579					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	8,579	17.1%	N/A	17.1%	N/A						
11	Fort Drum PV Solar												
12	Solar		10,931					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,931	21.8%	N/A	21.8%	N/A						
14	Fort Myers 2												
15	Gas		201,291					1,411,092	1,024,700	1,445,946	8,631,143	4.29	6.12
16	Plant Unit Info	1,740.0	201,291	17.2%	93.2%	18.5%	7,183			1,445,946	8,631,143	4.29	
17	Fort Myers 3A												
18	Gas		1,260					13,372	1,024,700	13,702	81,225	6.45	6.07
19	Plant Unit Info	190.0	1,260	1.0%	94.8%	1.0%	10,875			13,702	81,225	6.45	
20	Fort Myers 3B												
21	Gas		900					9,426	1,024,700	9,659	56,828	6.31	6.03
22	Plant Unit Info	190.0	900	0.7%	94.8%	0.7%	10,732			9,659	56,828	6.31	
23	Fort Myers 3C												
24	Gas		1,656					17,102	1,024,700	17,524	104,446	6.31	6.11
25	Plant Unit Info	219.0	1,656	1.1%	94.8%	1.2%	10,582			17,524	104,446	6.31	
26	Fort Myers 3D												
27	Gas		1,656					17,102	1,024,700	17,524	104,446	6.31	6.11
28	Plant Unit Info	219.0	1,656	1.1%	94.8%	1.2%	10,582			17,524	104,446	6.31	
29	Fourmile Creek PV Solar												
30	Solar		11,444					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,444	22.9%	N/A	22.9%	N/A						
32	Fox Trail PV Solar												
33	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,852	25.7%	N/A	25.7%	N/A						
35	GCEC 4												
36	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
37	GCEC 5												
38	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
39	GCEC 6												
40	Gas		2,270					31,620	1,024,700	32,401	202,315	8.91	6.40

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	310.0	2,270	1.1%	89.5%	1.2%	14,274			32,401	202,315	8.91	
2	GCEC 7												
3	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
4	GCEC 8A												
5	Gas		2,091					24,681	1,024,700	25,291	157,916	7.55	6.40
6	Plant Unit Info	224.0	2,091	1.4%	99.1%	1.4%	12,095			25,291	157,916	7.55	
7	GCEC 8B												
8	Gas		1,168					13,639	1,024,700	13,976	87,267	7.47	6.40
9	Plant Unit Info	224.0	1,168	0.8%	99.1%	0.8%	11,966			13,976	87,267	7.47	
10	GCEC 8C												
11	Plant Unit Info	221.0		N/A	99.1%	N/A	N/A						
12	GCEC 8D												
13	Gas		785					9,665	1,024,700	9,904	61,843	7.88	6.40
14	Plant Unit Info	221.0	785	0.5%	99.1%	0.5%	12,617			9,904	61,843	7.88	
15	Georges Lake PV Solar												
16	Solar		11,122					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,122	22.2%	N/A	22.2%	N/A						
18	Ghost Orchid PV Solar												
19	Solar		11,589					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,589	23.2%	N/A	23.2%	N/A						
21	Goldenrod PV Solar												
22	Solar		13,530					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,530	27.0%	N/A	27.0%	N/A						
24	Green Pasture PV Solar												
25	Solar		13,420					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,420	26.8%	N/A	26.8%	N/A						
27	Grove PV Solar												
28	Solar		11,351					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,351	22.7%	N/A	22.7%	N/A						
30	Hammock PV Solar												
31	Solar		11,452					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,452	22.9%	N/A	22.9%	N/A						
33	Hawthorne Creek PV Solar												
34	Solar		13,062					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,062	26.1%	N/A	26.1%	N/A						
36	Hendry Isles PV Solar												
37	Solar		12,530					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,530	25.0%	N/A	25.0%	N/A						
39	Hendry PV Solar												
40	Solar		12,695					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,695	25.4%	N/A	25.4%	N/A						
2	Hibiscus PV Solar												
3	Solar		11,158					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,158	22.3%	N/A	22.3%	N/A						
5	Hog Bay PV Solar												
6	Solar		13,034					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,034	26.0%	N/A	26.0%	N/A						
8	Holopaw PV Solar												
9	Solar		13,093					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,093	26.2%	N/A	26.2%	N/A						
11	Honeybell PV Solar												
12	Solar		12,894					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,894	25.8%	N/A	25.8%	N/A						
14	Horizon PV Solar												
15	Solar		10,545					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,545	21.1%	N/A	21.1%	N/A						
17	Ibis PV Solar												
18	Solar		12,578					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,578	25.1%	N/A	25.1%	N/A						
20	Immokalee PV Solar												
21	Solar		12,001					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,001	24.0%	N/A	24.0%	N/A						
23	Indian River PV Solar												
24	Solar		11,032					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,032	22.0%	N/A	22.0%	N/A						
26	Indrio PV Solar												
27	Solar		11,950					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,950	23.9%	N/A	23.9%	N/A						
29	Interstate PV Solar												
30	Solar		10,948					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,948	21.9%	N/A	21.9%	N/A						
32	Kayak PV Solar												
33	Solar		10,430					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,430	20.8%	N/A	20.8%	N/A						
35	Lakeside PV Solar												
36	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,040	22.1%	N/A	22.1%	N/A						
38	Lauderdale 6A												
39	Plant Unit Info	219.0		N/A	43.6%	N/A	N/A						
40	Lauderdale 6B												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		200					371	5,830,008	2,162	41,477	20.75	111.85
2	Gas		1,636					17,267	1,024,700	17,694	88,935	5.44	5.15
3	Plant Unit Info	219.0	1,836	1.3%	93.6%	1.3%	10,815			19,856	130,412	7.10	
4	Lauderdale 6C												
5	Light Oil		22					42	5,830,557	245	4,700	21.36	111.86
6	Gas		1,514					16,446	1,024,700	16,852	84,705	5.60	5.15
7	Plant Unit Info	219.0	1,536	1.0%	93.6%	1.1%	11,132			17,097	89,405	5.82	
8	Lauderdale 6D												
9	Gas		384					5,097	1,024,700	5,223	26,253	6.84	5.15
10	Plant Unit Info	219.0	384	0.3%	93.6%	0.3%	13,602			5,223	26,253	6.84	
11	Lauderdale 6E												
12	Gas		996					11,523	1,024,700	11,808	59,349	5.96	5.15
13	Plant Unit Info	219.0	996	0.7%	93.6%	0.7%	11,855			11,808	59,349	5.96	
14	Loggerhead PV Solar												
15	Solar		11,239					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,239	22.5%	N/A	22.5%	N/A						
17	Long Creek PV Solar												
18	Solar		13,126					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,126	26.2%	N/A	26.2%	N/A						
20	Magnolia Springs PV Solar												
21	Solar		9,307					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,307	18.6%	N/A	18.6%	N/A						
23	Mallard PV Solar												
24	Solar		13,093					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,093	26.2%	N/A	26.2%	N/A						
26	Manatee 3												
27	Gas		580,759					3,829,774	1,024,700	3,924,369	23,040,703	3.97	6.02
28	Plant Unit Info	1,266.3	580,759	68.3%	69.0%	99.0%	6,757			3,924,369	23,040,703	3.97	
29	Manatee PV Solar												
30	Solar		11,460					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,460	22.9%	N/A	22.9%	N/A						
32	Mare Branch PV Solar												
33	Solar		13,451					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,451	26.9%	N/A	26.9%	N/A						
35	Martin 3												
36	Gas		85,833					630,447	1,024,700	646,019	3,790,777	4.42	6.01
37	Plant Unit Info	482.0	85,833	26.5%	94.3%	28.1%	7,526			646,019	3,790,777	4.42	
38	Martin 4												
39	Plant Unit Info	482.0		N/A	43.6%	N/A	N/A						
40	Martin 8												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		608,457					4,052,686	1,024,700	4,152,787	24,382,311	4.01	6.02
2	Plant Unit Info	1,238.0	608,457	73.1%	91.9%	79.6%	6,825			4,152,787	24,382,311	4.01	
3	Miami-Dade PV Solar												
4	Solar		10,942					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,942	21.9%	N/A	21.9%	N/A						
6	Middle Lake PV Solar												
7	Solar		8,268					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,268	16.5%	N/A	16.5%	N/A						
9	Mitchell Creek PV Solar												
10	Solar		10,279					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,279	20.5%	N/A	20.5%	N/A						
12	Monarch PV Solar												
13	Solar		11,046					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,046	22.1%	N/A	22.1%	N/A						
15	Nassau PV Solar												
16	Solar		8,996					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	8,996	18.0%	N/A	18.0%	N/A						
18	Nature Trail PV Solar												
19	Solar		11,673					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,673	23.3%	N/A	23.3%	N/A						
21	North Orange PV Solar												
22	Solar		12,774					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,774	25.5%	N/A	25.5%	N/A						
24	Northern Preserve PV Solar												
25	Solar		9,184					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,184	18.3%	N/A	18.3%	N/A						
27	Norton Creek PV Solar												
28	Solar		10,819					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,819	21.6%	N/A	21.6%	N/A						
30	Okeechobee 1												
31	Gas		401,378					2,587,330	1,024,700	2,651,237	17,028,376	4.24	6.58
32	Plant Unit Info	1,588.0	401,378	37.6%	68.5%	54.9%	6,605			2,651,237	17,028,376	4.24	
33	Okeechobee PV Solar												
34	Solar		11,486					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,486	22.9%	N/A	22.9%	N/A						
36	Orange Blossom PV Solar												
37	Solar		11,516					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,516	23.0%	N/A	23.0%	N/A						
39	Orchard PV												
40	Solar		13,378					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,378	26.7%	N/A	26.7%	N/A						
2	Palm Bay PV Solar												
3	Solar		11,981					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,981	23.9%	N/A	23.9%	N/A						
5	Pecan Tree PV Solar												
6	Solar		10,786					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,786	21.5%	N/A	21.5%	N/A						
8	Pelican PV Solar												
9	Solar		11,922					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,922	23.8%	N/A	23.8%	N/A						
11	Perdido												
12	Gas		1,714					16,556	1,024,700	16,965	107,359	6.26	6.48
13	Plant Unit Info	3.0	1,714	85.0%	100.0%	85.0%	9,898			16,965	107,359	6.26	
14	Pineapple PV Solar												
15	Solar		12,197					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,197	24.4%	N/A	24.4%	N/A						
17	Pink Trail PV Solar												
18	Solar		10,674					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,674	21.3%	N/A	21.3%	N/A						
20	Pioneer Trail PV Solar												
21	Solar		10,027					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,027	20.0%	N/A	20.0%	N/A						
23	Port Everglades 5												
24	Gas		694,919					4,340,284	1,024,700	4,447,489	22,377,779	3.22	5.16
25	Plant Unit Info	1,251.0	694,919	82.7%	94.7%	87.3%	6,400			4,447,489	22,377,779	3.22	
26	Prairie Creek PV Solar												
27	Solar		13,182					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,182	26.3%	N/A	26.3%	N/A						
29	Price Creek PV Solar												
30	Solar		11,379					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,379	22.7%	N/A	22.7%	N/A						
32	Redlands PV Solar												
33	Solar		13,849					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,849	27.7%	N/A	27.7%	N/A						
35	Riviera 5												
36	Gas		368,514					2,399,543	1,024,700	2,458,812	14,115,798	3.83	5.88
37	Plant Unit Info	1,297.0	368,514	42.3%	77.6%	54.5%	6,672			2,458,812	14,115,798	3.83	
38	Rodeo PV Solar												
39	Solar		10,755					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,755	21.5%	N/A	21.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sabal Palm PV Solar												
2	Solar		11,676					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,676	23.3%	N/A	23.3%	N/A						
4	Saddle PV Solar												
5	Solar		12,541					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,541	25.1%	N/A	25.1%	N/A						
7	Sambucus PV Solar												
8	Solar		12,328					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,328	24.6%	N/A	24.6%	N/A						
10	Sand Pine PV Solar												
11	Solar		11,283					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,283	22.5%	N/A	22.5%	N/A						
13	Sanford 4												
14	Gas		185,339					1,298,518	1,024,700	1,330,591	7,763,400	4.19	5.98
15	Plant Unit Info	1,200.0	185,339	23.0%	95.7%	24.0%	7,179			1,330,591	7,763,400	4.19	
16	Sanford 5												
17	Gas		223,436					1,586,909	1,024,700	1,626,106	9,395,438	4.20	5.92
18	Plant Unit Info	1,200.0	223,436	27.7%	95.7%	29.0%	7,278			1,626,106	9,395,438	4.20	
19	Saw Palmetto PV Solar												
20	Solar		10,900					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,900	21.8%	N/A	21.8%	N/A						
22	Sawgrass PV Solar												
23	Solar		11,612					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,612	23.2%	N/A	23.2%	N/A						
25	Scherer 3												
26	Coal		10,205				11,831	7,102	17,000,003	120,733	419,906	4.11	59.13
27	Plant Unit Info	215.0	10,205	7.1%	97.3%	7.3%	11,831			120,733	419,906	4.11	
28	Sea Grape PV Solar												
29	Solar		12,799					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,799	25.6%	N/A	25.6%	N/A						
31	Shirer Branch PV Solar												
32	Solar		10,973					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,973	21.9%	N/A	21.9%	N/A						
34	Silver Palm PV Solar												
35	Solar		11,698					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,698	23.4%	N/A	23.4%	N/A						
37	Smith 3												
38	Gas		269,738					1,864,416	1,024,700	1,910,467	10,986,885	4.07	5.89
39	Plant Unit Info	621.0	269,738	64.6%	92.5%	69.9%	7,083			1,910,467	10,986,885	4.07	
40	Smith A												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		256					661	5,829,969	3,856	70,341	27.48	106.35
2	Plant Unit Info	36.0	256	1.1%	100.0%	1.1%	15,063			3,856	70,341	27.48	
3	Southfork PV Solar												
4	Solar		11,906					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,906	23.8%	N/A	23.8%	N/A						
6	Space Coast PV Solar												
7	Solar		1,184					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	10.0	1,184	2.4%	N/A	2.4%	N/A						
9	Spanish Moss PV Solar												
10	Solar		13,166					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,166	26.3%	N/A	26.3%	N/A						
12	Sparkleberry PV Solar												
13	Solar		10,130					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,130	20.2%	N/A	20.2%	N/A						
15	Speckled Perch PV Solar												
16	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,852	25.7%	N/A	25.7%	N/A						
18	St. Lucie 1												
19	Nuclear		657,167					6,787,415	1,000,000	6,787,415	3,769,730	0.57	0.56
20	Plant Unit Info	1,003.0	657,167	97.5%	97.5%	100.0%	10,328			6,787,415	3,769,730	0.57	
21	St. Lucie 2												
22	Nuclear		563,496					5,779,606	1,000,000	5,779,606	2,577,127	0.46	0.45
23	Plant Unit Info	860.0	563,496	97.5%	97.5%	100.0%	10,257			5,779,606	2,577,127	0.46	
24	Sundew PV Solar												
25	Solar		11,595					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,595	23.2%	N/A	23.2%	N/A						
27	Sunshine Gateway PV Solar												
28	Solar		9,713					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,713	19.4%	N/A	19.4%	N/A						
30	Swallowtail PV Solar												
31	Solar		10,945					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,945	21.9%	N/A	21.9%	N/A						
33	Swamp Cabbage PV Solar												
34	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,516	27.0%	N/A	27.0%	N/A						
36	Sweetbay PV Solar												
37	Solar		10,119					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,119	20.2%	N/A	20.2%	N/A						
39	Tangelo PV Solar												
40	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,300	24.6%	N/A	24.6%	N/A						
2	Tenmile Creek PV Solar												
3	Solar		11,290					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info		11,290	N/A	N/A	N/A	N/A						
5	Terrill Creek PV Solar												
6	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	149.0	10,906	44.3%	N/A	44.3%	N/A						
8	Thomas Creek PV Solar												
9	Solar		9,702					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info		9,702	N/A	N/A	N/A	N/A						
11	Three Creeks PV Solar												
12	Solar		13,009					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	149.0	13,009	45.4%	N/A	45.4%	N/A						
14	Trailside PV Solar												
15	Solar		9,635					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,635	19.2%	N/A	19.2%	N/A						
17	Turkey Point 3												
18	Nuclear		562,817					5,932,821	1,000,000	5,932,821	4,158,907	0.74	0.70
19	Plant Unit Info	859.0	562,817	97.5%	97.5%	100.0%	10,541			5,932,821	4,158,907	0.74	
20	Turkey Point 4												
21	Nuclear		243,173					2,542,639	1,000,000	2,542,639	1,451,847	0.60	0.57
22	Plant Unit Info	866.0	243,173	40.4%	40.4%	100.0%	10,456			2,542,639	1,451,847	0.60	
23	Turkey Point 5												
24	Gas		446,009					3,012,962	1,024,700	3,087,382	15,529,654	3.48	5.15
25	Plant Unit Info	1,297.0	446,009	51.2%	93.6%	54.7%	6,922			3,087,382	15,529,654	3.48	
26	Turnpike PV Solar												
27	Solar		12,953					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,953	25.9%	N/A	25.9%	N/A						
29	Twin Lakes PV Solar												
30	Solar		10,161					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,161	20.3%	N/A	20.3%	N/A						
32	Union Springs PV Solar												
33	Solar		9,330					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,330	18.6%	N/A	18.6%	N/A						
35	West County 1												
36	Gas		494,047					3,216,605	1,024,700	3,296,055	19,353,900	3.92	6.02
37	Plant Unit Info	1,252.0	494,047	58.7%	77.4%	75.9%	6,672			3,296,055	19,353,900	3.92	
38	West County 2												
39	Gas		616,664					4,012,106	1,024,700	4,111,205	24,146,473	3.92	6.02
40	Plant Unit Info	1,242.0	616,664	73.9%	94.7%	78.1%	6,667			4,111,205	24,146,473	3.92	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	West County 3												
2	Gas		551,272					3,568,941	1,024,700	3,657,094	21,481,119	3.90	6.02
3	Plant Unit Info	1,242.0	551,272	66.1%	77.9%	84.8%	6,634			3,657,094	21,481,119	3.90	
4	White Tail PV Solar												
5	Solar		12,981					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,981	25.9%	N/A	25.9%	N/A						
7	Wild Azalea PV Solar												
8	Solar		10,934					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,934	21.8%	N/A	21.8%	N/A						
10	Wild Quail PV Solar												
11	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,250	22.5%	N/A	22.5%	N/A						
13	Wildflower PV Solar												
14	Solar		10,945					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,945	21.9%	N/A	21.9%	N/A						
16	Willow PV Solar												
17	Solar		10,598					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,598	21.2%	N/A	21.2%	N/A						
19	Wood Stork PV Solar												
20	Solar		11,833					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,833	23.6%	N/A	23.6%	N/A						
22	Woodyard PV Solar												
23	Solar		12,676					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,676	25.3%	N/A	25.3%	N/A						
25	_System Totals												
26	Plant Unit Info	36,895.3	10,082,885	N/A	N/A	N/A	6,523			65,770,898	266,033,141	2.64	
27													
28													
29													
30													
31													
32													
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39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mar - 2027												
2	Anhinga PV Solar												
3	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,729	23.0%	N/A	23.0%	N/A						
5	Apalachee PV Solar												
6	Solar		14,555					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,555	26.3%	N/A	26.3%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,418					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,418	26.0%	N/A	26.0%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,059					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,059	25.4%	N/A	25.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,118					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,118	30.9%	N/A	30.9%	N/A						
20	Big Brook PV Solar												
21	Solar		15,491					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,491	28.0%	N/A	28.0%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		15,444					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,444	27.9%	N/A	27.9%	N/A						
26	Big Water PV Solar												
27	Solar		16,461					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,461	29.7%	N/A	29.7%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,698					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,698	22.9%	N/A	22.9%	N/A						
32	Blue Cypress PV Solar												
33	Solar		13,445					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,445	24.3%	N/A	24.3%	N/A						
35	Blue Heron PV Solar												
36	Solar		14,617					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,617	26.4%	N/A	26.4%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,514					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,514	26.2%	N/A	26.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		13,318					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,318	24.0%	N/A	24.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		13,525					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,525	24.4%	N/A	24.4%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
10	Buttonwood PV Solar												
11	Solar		16,787					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,787	30.3%	N/A	30.3%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,703					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,703	30.1%	N/A	30.1%	N/A						
16	Canoe PV Solar												
17	Solar		15,385					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,385	27.8%	N/A	27.8%	N/A						
19	Cape Canaveral 3												
20	Gas		420,108					2,726,442	1,024,700	2,793,785	13,987,323	3.33	5.13
21	Plant Unit Info	1,305.0	420,108	43.3%	90.2%	48.0%	6,650			2,793,785	13,987,323	3.33	
22	Cattle Ranch PV Solar												
23	Solar		14,142					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,142	25.5%	N/A	25.5%	N/A						
25	Cavendish PV Solar												
26	Solar		15,001					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,001	27.1%	N/A	27.1%	N/A						
28	Cedar Trail PV Solar												
29	Solar		15,627					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,627	28.2%	N/A	28.2%	N/A						
31	Chautauqua PV Solar												
32	Solar		15,435					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,435	27.9%	N/A	27.9%	N/A						
34	Chipola River PV Solar												
35	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
37	Citrus PV Solar												
38	Solar		13,972					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,972	25.2%	N/A	25.2%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,059					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,059	30.8%	N/A	30.8%	N/A						
3	Coral Farms PV Solar												
4	Solar		12,788					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,788	23.1%	N/A	23.1%	N/A						
6	Cotton Creek PV Solar												
7	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,360	22.3%	N/A	22.3%	N/A						
9	County Line PV Solar												
10	Solar		16,504					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,504	29.8%	N/A	29.8%	N/A						
12	Cypress Pond PV Solar												
13	Solar		15,426					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,426	27.8%	N/A	27.8%	N/A						
15	Dania Beach 7												
16	Gas		480,940					3,062,167	1,024,700	3,137,803	12,787,823	2.66	4.18
17	Plant Unit Info	1,179.0	480,940	54.8%	81.0%	67.7%	6,524			3,137,803	12,787,823	2.66	
18	Desoto PV Solar												
19	Solar		3,980					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	25.0	3,980	7.2%	N/A	7.2%	N/A						
21	Discovery PV Solar												
22	Solar		14,412					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,412	26.0%	N/A	26.0%	N/A						
24	Echo River PV Solar												
25	Solar		14,176					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,176	25.6%	N/A	25.6%	N/A						
27	Egret PV Solar												
28	Solar		13,891					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,891	25.1%	N/A	25.1%	N/A						
30	Elder Branch PV Solar												
31	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
33	Etonia Creek PV Solar												
34	Solar		15,392					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,392	27.8%	N/A	27.8%	N/A						
36	Everglades PV Solar												
37	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,938	25.2%	N/A	25.2%	N/A						
39	Fawn PV Solar												
40	Solar		16,895					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,895	30.5%	N/A	30.5%	N/A						
2	First City PV Solar												
3	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
5	Flatford PV Solar												
6	Solar		17,574					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,574	31.7%	N/A	31.7%	N/A						
8	Flowers Creek PV Solar												
9	Solar		13,116					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,116	23.7%	N/A	23.7%	N/A						
11	Fort Drum PV Solar												
12	Solar		13,727					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,727	24.8%	N/A	24.8%	N/A						
14	Fort Myers 2												
15	Gas		37,993					295,508	1,024,700	302,807	1,604,818	4.22	5.43
16	Plant Unit Info	1,740.0	37,993	2.9%	93.2%	3.1%	7,970			302,807	1,604,818	4.22	
17	Fort Myers 3A												
18	Gas		900					9,426	1,024,700	9,659	48,936	5.44	5.19
19	Plant Unit Info	190.0	900	0.6%	14.2%	4.5%	10,732			9,659	48,936	5.44	
20	Fort Myers 3B												
21	Gas		1,620					17,318	1,024,700	17,746	88,344	5.45	5.10
22	Plant Unit Info	190.0	1,620	1.2%	78.7%	1.5%	10,954			17,746	88,344	5.45	
23	Fort Myers 3C												
24	Gas		3,105					32,431	1,024,700	33,232	167,476	5.39	5.16
25	Plant Unit Info	219.0	3,105	1.9%	94.8%	2.0%	10,703			33,232	167,476	5.39	
26	Fort Myers 3D												
27	Gas		3,312					34,203	1,024,700	35,048	175,425	5.30	5.13
28	Plant Unit Info	219.0	3,312	2.0%	94.8%	2.1%	10,582			35,048	175,425	5.30	
29	Fourmile Creek PV Solar												
30	Solar		16,601					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,601	30.0%	N/A	30.0%	N/A						
32	Fox Trail PV Solar												
33	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,957	30.6%	N/A	30.6%	N/A						
35	GCEC 4												
36	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
37	GCEC 5												
38	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
39	GCEC 6												
40	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 7												
2	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
3	GCEC 8A												
4	Gas		407					4,944	1,024,699	5,066	27,034	6.64	5.47
5	Plant Unit Info	224.0	407	0.2%	99.1%	0.2%	12,447			5,066	27,034	6.64	
6	GCEC 8B												
7	Gas		550					7,310	1,024,700	7,491	39,975	7.27	5.47
8	Plant Unit Info	224.0	550	0.3%	99.1%	0.3%	13,620			7,491	39,975	7.27	
9	GCEC 8C												
10	Plant Unit Info	221.0		N/A	99.1%	N/A	N/A						
11	GCEC 8D												
12	Plant Unit Info	221.0		N/A	99.1%	N/A	N/A						
13	Georges Lake PV Solar												
14	Solar		15,705					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,705	28.3%	N/A	28.3%	N/A						
16	Ghost Orchid PV Solar												
17	Solar		14,173					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,173	25.6%	N/A	25.6%	N/A						
19	Goldenrod PV Solar												
20	Solar		17,292					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,292	31.2%	N/A	31.2%	N/A						
22	Green Pasture PV Solar												
23	Solar		17,379					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,379	31.4%	N/A	31.4%	N/A						
25	Grove PV Solar												
26	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,130	25.5%	N/A	25.5%	N/A						
28	Hammock PV Solar												
29	Solar		13,683					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,683	24.7%	N/A	24.7%	N/A						
31	Hawthorne Creek PV Solar												
32	Solar		17,013					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,013	30.7%	N/A	30.7%	N/A						
34	Hendry Isles PV Solar												
35	Solar		16,424					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,424	29.6%	N/A	29.6%	N/A						
37	Hendry PV Solar												
38	Solar		16,387					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,387	29.6%	N/A	29.6%	N/A						
40	Hibiscus PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,621					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,621	24.6%	N/A	24.6%	N/A						
3	Hog Bay PV Solar												
4	Solar		16,917					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,917	30.5%	N/A	30.5%	N/A						
6	Holopaw PV Solar												
7	Solar		17,075					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,075	30.8%	N/A	30.8%	N/A						
9	Honeybell PV Solar												
10	Solar		16,867					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,867	30.4%	N/A	30.4%	N/A						
12	Horizon PV Solar												
13	Solar		13,373					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,373	24.1%	N/A	24.1%	N/A						
15	Ibis PV Solar												
16	Solar		16,625					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,625	30.0%	N/A	30.0%	N/A						
18	Immokalee PV Solar												
19	Solar		14,474					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,474	26.1%	N/A	26.1%	N/A						
21	Indian River PV Solar												
22	Solar		13,417					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,417	24.2%	N/A	24.2%	N/A						
24	Indrio PV Solar												
25	Solar		15,677					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,677	28.3%	N/A	28.3%	N/A						
27	Interstate PV Solar												
28	Solar		13,311					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,311	24.0%	N/A	24.0%	N/A						
30	Kayak PV Solar												
31	Solar		15,274					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,274	27.6%	N/A	27.6%	N/A						
33	Lakeside PV Solar												
34	Solar		13,643					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,643	24.6%	N/A	24.6%	N/A						
36	Lauderdale 6A												
37	Light Oil		166					313	5,829,954	1,826	38,485	23.24	122.87
38	Gas		3,910					42,071	1,024,700	43,110	175,288	4.48	4.17
39	Plant Unit Info	219.0	4,076	2.5%	64.6%	3.9%	11,025			44,936	213,773	5.24	
40	Lauderdale 6B												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		177					348	5,830,074	2,027	42,721	24.16	122.88
2	Gas		1,227					13,727	1,024,700	14,066	57,194	4.66	4.17
3	Plant Unit Info	219.0	1,404	0.9%	93.6%	0.9%	11,463			16,093	99,915	7.12	
4	Lauderdale 6C												
5	Light Oil		198					377	5,829,977	2,200	46,367	23.47	122.87
6	Gas		2,430					26,418	1,024,700	27,071	110,072	4.53	4.17
7	Plant Unit Info	219.0	2,628	1.6%	93.6%	1.7%	11,138			29,271	156,439	5.95	
8	Lauderdale 6D												
9	Gas		498					5,762	1,024,699	5,904	24,005	4.82	4.17
10	Plant Unit Info	219.0	498	0.3%	93.6%	0.3%	11,855			5,904	24,005	4.82	
11	Lauderdale 6E												
12	Gas		3,844					41,268	1,024,700	42,287	171,941	4.47	4.17
13	Plant Unit Info	219.0	3,844	2.4%	93.6%	2.5%	11,001			42,287	171,941	4.47	
14	Loggerhead PV Solar												
15	Solar		13,491					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,491	24.3%	N/A	24.3%	N/A						
17	Long Creek PV Solar												
18	Solar		17,078					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,078	30.8%	N/A	30.8%	N/A						
20	Magnolia Springs PV Solar												
21	Solar		13,990					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,990	25.2%	N/A	25.2%	N/A						
23	Mallard PV Solar												
24	Solar		17,128					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,128	30.9%	N/A	30.9%	N/A						
26	Manatee 3												
27	Gas		454,879					3,017,755	1,024,700	3,092,294	15,643,752	3.44	5.18
28	Plant Unit Info	1,266.3	454,879	44.0%	44.0%	100.0%	6,798			3,092,294	15,643,752	3.44	
29	Manatee PV Solar												
30	Solar		14,409					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,409	26.0%	N/A	26.0%	N/A						
32	Mare Branch PV Solar												
33	Solar		17,428					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,428	31.4%	N/A	31.4%	N/A						
35	Martin 3												
36	Gas		99,956					752,572	1,024,700	771,161	3,899,314	3.90	5.18
37	Plant Unit Info	482.0	99,956	27.9%	94.3%	29.6%	7,715			771,161	3,899,314	3.90	
38	Martin 4												
39	Gas		24,242					181,261	1,024,700	185,738	937,622	3.87	5.17
40	Plant Unit Info	482.0	24,242	6.8%	9.7%	69.5%	7,662			185,738	937,622	3.87	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Gas		728,970					4,831,506	1,024,700	4,950,844	25,010,014	3.43	5.18
3	Plant Unit Info	1,238.0	728,970	79.1%	91.9%	86.1%	6,792			4,950,844	25,010,014	3.43	
4	Miami-Dade PV Solar												
5	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
7	Middle Lake PV Solar												
8	Solar		11,451					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,451	20.7%	N/A	20.7%	N/A						
10	Mitchell Creek PV Solar												
11	Solar		14,793					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,793	26.7%	N/A	26.7%	N/A						
13	Monarch PV Solar												
14	Solar		14,706					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,706	26.5%	N/A	26.5%	N/A						
16	Nassau PV Solar												
17	Solar		13,404					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,404	24.2%	N/A	24.2%	N/A						
19	Nature Trail PV Solar												
20	Solar		16,594					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,594	29.9%	N/A	29.9%	N/A						
22	North Orange PV Solar												
23	Solar		16,678					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,678	30.1%	N/A	30.1%	N/A						
25	Northern Preserve PV Solar												
26	Solar		11,932					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,932	21.5%	N/A	21.5%	N/A						
28	Norton Creek PV Solar												
29	Solar		15,699					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,699	28.3%	N/A	28.3%	N/A						
31	Okeechobee 1												
32	Gas		574,680					3,616,997	1,024,700	3,706,337	19,409,220	3.38	5.37
33	Plant Unit Info	1,588.0	574,680	48.6%	51.9%	93.8%	6,449			3,706,337	19,409,220	3.38	
34	Okeechobee PV Solar												
35	Solar		14,279					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A						
37	Orange Blossom PV Solar												
38	Solar		14,378					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,378	25.9%	N/A	25.9%	N/A						
40	Orchard PV												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,345					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,345	31.3%	N/A	31.3%	N/A						
3	Palm Bay PV Solar												
4	Solar		14,846					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,846	26.8%	N/A	26.8%	N/A						
6	Pecan Tree PV Solar												
7	Solar		15,677					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,677	28.3%	N/A	28.3%	N/A						
9	Pelican PV Solar												
10	Solar		14,824					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,824	26.7%	N/A	26.7%	N/A						
12	Perdido												
13	Gas		1,897					18,329	1,024,700	18,782	120,896	6.37	6.60
14	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	120,896	6.37	
15	Pineapple PV Solar												
16	Solar		16,074					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,074	29.0%	N/A	29.0%	N/A						
18	Pink Trail PV Solar												
19	Solar		13,259					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,259	23.9%	N/A	23.9%	N/A						
21	Pioneer Trail PV Solar												
22	Solar		12,912					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,912	23.3%	N/A	23.3%	N/A						
24	Port Everglades 5												
25	Gas		779,965					4,858,926	1,024,700	4,978,941	20,288,289	2.60	4.18
26	Plant Unit Info	1,251.0	779,965	83.8%	94.7%	88.5%	6,384			4,978,941	20,288,289	2.60	
27	Prairie Creek PV Solar												
28	Solar		17,193					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,193	31.0%	N/A	31.0%	N/A						
30	Price Creek PV Solar												
31	Solar		15,587					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,587	28.1%	N/A	28.1%	N/A						
33	Redlands PV Solar												
34	Solar		17,844					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,844	32.2%	N/A	32.2%	N/A						
36	Riviera 5												
37	Gas		371,928					2,411,839	1,024,700	2,471,411	12,774,440	3.43	5.30
38	Plant Unit Info	1,297.0	371,928	38.5%	60.9%	63.3%	6,645			2,471,411	12,774,440	3.43	
39	Rodeo PV Solar												
40	Solar		14,719					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,719	26.6%	N/A	26.6%	N/A						
2	Sabal Palm PV Solar												
3	Solar		14,189					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,189	25.6%	N/A	25.6%	N/A						
5	Saddle PV Solar												
6	Solar		16,250					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,250	29.3%	N/A	29.3%	N/A						
8	Sambucus PV Solar												
9	Solar		16,483					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,483	29.7%	N/A	29.7%	N/A						
11	Sand Pine PV Solar												
12	Solar		15,671					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,671	28.3%	N/A	28.3%	N/A						
14	Sanford 4												
15	Gas		235,148					1,626,093	1,024,700	1,666,257	8,379,554	3.56	5.15
16	Plant Unit Info	1,200.0	235,148	26.3%	95.7%	27.5%	7,086			1,666,257	8,379,554	3.56	
17	Sanford 5												
18	Gas		398,407					2,705,629	1,024,700	2,772,458	13,885,637	3.49	5.13
19	Plant Unit Info	1,200.0	398,407	44.6%	95.7%	46.6%	6,959			2,772,458	13,885,637	3.49	
20	Saw Palmetto PV Solar												
21	Solar		15,419					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,419	27.8%	N/A	27.8%	N/A						
23	Sawgrass PV Solar												
24	Solar		14,223					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,223	25.7%	N/A	25.7%	N/A						
26	Scherer 3												
27	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
28	Sea Grape PV Solar												
29	Solar		16,700					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,700	30.1%	N/A	30.1%	N/A						
31	Shirer Branch PV Solar												
32	Solar		15,776					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,776	28.5%	N/A	28.5%	N/A						
34	Silver Palm PV Solar												
35	Solar		15,553					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,553	28.1%	N/A	28.1%	N/A						
37	Smith 3												
38	Gas		254,601					1,768,914	1,024,700	1,812,606	9,095,026	3.57	5.14
39	Plant Unit Info	621.0	254,601	55.1%	92.5%	59.6%	7,119			1,812,606	9,095,026	3.57	
40	Smith A												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		128					338	5,829,955	1,970	37,674	29.43	111.49
2	Plant Unit Info	36.0	128	0.5%	100.0%	0.5%	15,391			1,970	37,674	29.43	
3	Southfork PV Solar												
4	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
6	Space Coast PV Solar												
7	Solar		1,513					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	10.0	1,513	2.7%	N/A	2.7%	N/A						
9	Spanish Moss PV Solar												
10	Solar		17,059					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,059	30.8%	N/A	30.8%	N/A						
12	Sparkleberry PV Solar												
13	Solar		15,199					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,199	27.4%	N/A	27.4%	N/A						
15	Speckled Perch PV Solar												
16	Solar		16,464					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,464	29.7%	N/A	29.7%	N/A						
18	St. Lucie 1												
19	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,173,630	0.57	0.56
20	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,173,630	0.57	
21	St. Lucie 2												
22	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,853,247	0.46	0.45
23	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,853,247	0.46	
24	Sundew PV Solar												
25	Solar		14,328					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,328	25.9%	N/A	25.9%	N/A						
27	Sunshine Gateway PV Solar												
28	Solar		12,657					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,657	22.8%	N/A	22.8%	N/A						
30	Swallowtail PV Solar												
31	Solar		15,711					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,711	28.3%	N/A	28.3%	N/A						
33	Swamp Cabbage PV Solar												
34	Solar		17,372					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,372	31.3%	N/A	31.3%	N/A						
36	Sweetbay PV Solar												
37	Solar		12,471					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,471	22.5%	N/A	22.5%	N/A						
39	Tangelo PV Solar												
40	Solar		16,036					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,036	28.9%	N/A	28.9%	N/A						
2	Tenmile Creek PV Solar												
3	Solar		16,241					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info		16,241	N/A	N/A	N/A	N/A						
5	Terrill Creek PV Solar												
6	Solar		15,791					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	149.0	15,791	57.8%	N/A	57.8%	N/A						
8	Thomas Creek PV Solar												
9	Solar		14,183					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info		14,183	N/A	N/A	N/A	N/A						
11	Three Creeks PV Solar												
12	Solar		17,227					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	149.0	17,227	56.7%	N/A	56.7%	N/A						
14	Trailside PV Solar												
15	Solar		14,449					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,449	26.1%	N/A	26.1%	N/A						
17	Turkey Point 3												
18	Nuclear		623,119					6,568,480	1,000,000	6,568,480	4,604,505	0.74	0.70
19	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	4,604,505	0.74	
20	Turkey Point 4												
21	Plant Unit Info	866.0		N/A	N/A	N/A	N/A						
22	Turkey Point 5												
23	Gas		493,652					3,329,788	1,024,700	3,412,034	13,902,648	2.82	4.18
24	Plant Unit Info	1,297.0	493,652	51.2%	93.6%	54.7%	6,912			3,412,034	13,902,648	2.82	
25	Turnpike PV Solar												
26	Solar		16,811					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,811	30.3%	N/A	30.3%	N/A						
28	Twin Lakes PV Solar												
29	Solar		14,899					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,899	26.9%	N/A	26.9%	N/A						
31	Union Springs PV Solar												
32	Solar		13,838					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,838	25.0%	N/A	25.0%	N/A						
34	West County 1												
35	Gas		431,003					2,814,498	1,024,700	2,884,016	14,581,602	3.38	5.18
36	Plant Unit Info	1,252.0	431,003	46.3%	61.8%	74.9%	6,691			2,884,016	14,581,602	3.38	
37	West County 2												
38	Gas		628,561					4,095,564	1,024,700	4,196,724	21,231,462	3.38	5.18
39	Plant Unit Info	1,242.0	628,561	68.0%	94.7%	71.9%	6,677			4,196,724	21,231,462	3.38	
40	West County 3												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		477,386					3,097,335	1,024,700	3,173,839	16,044,653	3.36	5.18
2	Plant Unit Info	1,242.0	477,386	51.7%	61.2%	84.4%	6,648			3,173,839	16,044,653	3.36	
3	White Tail PV Solar												
4	Solar		16,914					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,914	30.5%	N/A	30.5%	N/A						
6	Wild Azalea PV Solar												
7	Solar		15,243					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,243	27.5%	N/A	27.5%	N/A						
9	Wild Quail PV Solar												
10	Solar		16,142					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,142	29.1%	N/A	29.1%	N/A						
12	Wildflower PV Solar												
13	Solar		13,528					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,528	24.4%	N/A	24.4%	N/A						
15	Willow PV Solar												
16	Solar		14,579					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,579	26.3%	N/A	26.3%	N/A						
18	Wood Stork PV Solar												
19	Solar		15,382					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,382	27.8%	N/A	27.8%	N/A						
21	Woodyard PV Solar												
22	Solar		16,576					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,576	29.9%	N/A	29.9%	N/A						
24	_System Totals												
25	Plant Unit Info	36,895.3	10,807,677	N/A	N/A	N/A	6,205			67,058,508	236,466,410	2.19	
26													
27													
28													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Apr - 2027												
2	Anhinga PV Solar												
3	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,043	26.2%	N/A	26.2%	N/A						
5	Apalachee PV Solar												
6	Solar		16,218					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,218	30.2%	N/A	30.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,204					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,204	28.3%	N/A	28.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,541					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,541	27.1%	N/A	27.1%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,235					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,235	26.5%	N/A	26.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,913					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,913	33.4%	N/A	33.4%	N/A						
20	Big Brook PV Solar												
21	Solar		16,908					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,908	31.5%	N/A	31.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,821					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,821	31.4%	N/A	31.4%	N/A						
26	Big Water PV Solar												
27	Solar		17,295					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,295	32.2%	N/A	32.2%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,113	24.5%	N/A	24.5%	N/A						
32	Blue Cypress PV Solar												
33	Solar		13,665					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,665	25.5%	N/A	25.5%	N/A						
35	Blue Heron PV Solar												
36	Solar		14,796					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,796	27.6%	N/A	27.6%	N/A						
38	Blue Indigo PV Solar												
39	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,717	29.3%	N/A	29.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		14,835					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,835	27.7%	N/A	27.7%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,680	25.5%	N/A	25.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		18,450					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,450	34.4%	N/A	34.4%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,607					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,607	32.8%	N/A	32.8%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		17,598					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,598	32.8%	N/A	32.8%	N/A						
16	Canoe PV Solar												
17	Solar		16,710					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,710	31.2%	N/A	31.2%	N/A						
19	Cape Canaveral 3												
20	Plant Unit Info	1,318.0		N/A	N/A	N/A	N/A						
21	Cattle Ranch PV Solar												
22	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,252	28.4%	N/A	28.4%	N/A						
24	Cavendish PV Solar												
25	Solar		16,011					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,011	29.9%	N/A	29.9%	N/A						
27	Cedar Trail PV Solar												
28	Solar		17,202					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,202	32.1%	N/A	32.1%	N/A						
30	Chautauqua PV Solar												
31	Solar		16,713					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,713	31.2%	N/A	31.2%	N/A						
33	Chipola River PV Solar												
34	Solar		16,068					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,068	30.0%	N/A	30.0%	N/A						
36	Citrus PV Solar												
37	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,226	26.5%	N/A	26.5%	N/A						
39	Clover PV Solar												
40	Solar		18,015					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	18,015	33.6%	N/A	33.6%	N/A						
2	Coral Farms PV Solar												
3	Solar		13,482					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,482	25.1%	N/A	25.1%	N/A						
5	Cotton Creek PV Solar												
6	Solar		13,173					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,173	24.6%	N/A	24.6%	N/A						
8	County Line PV Solar												
9	Solar		17,745					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,745	33.1%	N/A	33.1%	N/A						
11	Cypress Pond PV Solar												
12	Solar		16,665					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,665	31.1%	N/A	31.1%	N/A						
14	Dania Beach 7												
15	Plant Unit Info	1,156.0		N/A	N/A	N/A	N/A						
16	Desoto PV Solar												
17	Solar		4,356					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	25.0	4,356	8.1%	N/A	8.1%	N/A						
19	Discovery PV Solar												
20	Solar		14,451					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,451	26.9%	N/A	26.9%	N/A						
22	Echo River PV Solar												
23	Solar		15,507					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,507	28.9%	N/A	28.9%	N/A						
25	Egret PV Solar												
26	Solar		15,279					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,279	28.5%	N/A	28.5%	N/A						
28	Elder Branch PV Solar												
29	Solar		17,511					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,511	32.7%	N/A	32.7%	N/A						
31	Etonia Creek PV Solar												
32	Solar		16,689					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,689	31.1%	N/A	31.1%	N/A						
34	Everglades PV Solar												
35	Solar		13,935					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,935	26.0%	N/A	26.0%	N/A						
37	Fawn PV Solar												
38	Solar		17,685					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,685	33.0%	N/A	33.0%	N/A						
40	First City PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,852	24.0%	N/A	24.0%	N/A						
3	Flatford PV Solar												
4	Solar		18,795					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,795	35.0%	N/A	35.0%	N/A						
6	Flowers Creek PV Solar												
7	Solar		14,580					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,580	27.2%	N/A	27.2%	N/A						
9	Fort Drum PV Solar												
10	Solar		13,899					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,899	25.9%	N/A	25.9%	N/A						
12	Fort Myers 2												
13	Gas		780,235					5,342,964	1,024,700	5,474,935	26,837,719	3.44	5.02
14	Plant Unit Info	1,720.0	780,235	63.0%	93.2%	67.6%	7,017			5,474,935	26,837,719	3.44	
15	Fort Myers 3A												
16	Gas		1,521					15,967	1,024,700	16,361	81,067	5.33	5.08
17	Plant Unit Info	179.0	1,521	1.2%	94.8%	1.2%	10,757			16,361	81,067	5.33	
18	Fort Myers 3B												
19	Gas		338					3,776	1,024,700	3,869	18,655	5.52	4.94
20	Plant Unit Info	179.0	338	0.3%	28.2%	0.9%	11,447			3,869	18,655	5.52	
21	Fort Myers 3C												
22	Gas		1,872					18,833	1,024,700	19,298	95,605	5.11	5.08
23	Plant Unit Info	220.0	1,872	1.2%	94.8%	1.2%	10,309			19,298	95,605	5.11	
24	Fort Myers 3D												
25	Gas		2,496					25,305	1,024,700	25,930	128,397	5.14	5.07
26	Plant Unit Info	220.0	2,496	1.6%	94.8%	1.7%	10,389			25,930	128,397	5.14	
27	Fourmile Creek PV Solar												
28	Solar		17,817					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,817	33.2%	N/A	33.2%	N/A						
30	Fox Trail PV Solar												
31	Solar		17,901					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,901	33.4%	N/A	33.4%	N/A						
33	GCEC 4												
34	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
35	GCEC 5												
36	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
37	GCEC 6												
38	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
39	GCEC 7												
40	Plant Unit Info	492.0		N/A	N/A	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8A												
2	Gas		3,058					35,497	1,024,700	36,374	186,073	6.08	5.24
3	Plant Unit Info	235.0	3,058	1.8%	99.1%	1.8%	11,895			36,374	186,073	6.08	
4	GCEC 8B												
5	Gas		1,948					22,120	1,024,700	22,666	115,948	5.95	5.24
6	Plant Unit Info	235.0	1,948	1.2%	99.1%	1.2%	11,636			22,666	115,948	5.95	
7	GCEC 8C												
8	Plant Unit Info	233.0		N/A	99.1%	N/A	N/A						
9	GCEC 8D												
10	Gas		302					3,658	1,024,699	3,748	19,172	6.35	5.24
11	Plant Unit Info	233.0	302	0.2%	99.1%	0.2%	12,411			3,748	19,172	6.35	
12	Georges Lake PV Solar												
13	Solar		17,172					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,172	32.0%	N/A	32.0%	N/A						
15	Ghost Orchid PV Solar												
16	Solar		14,412					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,412	26.9%	N/A	26.9%	N/A						
18	Goldenrod PV Solar												
19	Solar		18,339					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,339	34.2%	N/A	34.2%	N/A						
21	Green Pasture PV Solar												
22	Solar		18,207					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,207	33.9%	N/A	33.9%	N/A						
24	Grove PV Solar												
25	Solar		14,298					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,298	26.7%	N/A	26.7%	N/A						
27	Hammock PV Solar												
28	Solar		13,899					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,899	25.9%	N/A	25.9%	N/A						
30	Hawthorne Creek PV Solar												
31	Solar		17,925					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,925	33.4%	N/A	33.4%	N/A						
33	Hendry Isles PV Solar												
34	Solar		17,253					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,253	32.2%	N/A	32.2%	N/A						
36	Hendry PV Solar												
37	Solar		17,634					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,634	32.9%	N/A	32.9%	N/A						
39	Hibiscus PV Solar												
40	Solar		14,037					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,037	26.2%	N/A	26.2%	N/A						
2	Hog Bay PV Solar												
3	Solar		17,730					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,730	33.1%	N/A	33.1%	N/A						
5	Holopaw PV Solar												
6	Solar		17,937					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,937	33.4%	N/A	33.4%	N/A						
8	Honeybell PV Solar												
9	Solar		17,697					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,697	33.0%	N/A	33.0%	N/A						
11	Horizon PV Solar												
12	Solar		13,998					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,998	26.1%	N/A	26.1%	N/A						
14	Ibis PV Solar												
15	Solar		17,643					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,643	32.9%	N/A	32.9%	N/A						
17	Immokalee PV Solar												
18	Solar		14,598					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,598	27.2%	N/A	27.2%	N/A						
20	Indian River PV Solar												
21	Solar		13,713					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,713	25.6%	N/A	25.6%	N/A						
23	Indrio PV Solar												
24	Solar		16,857					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,857	31.4%	N/A	31.4%	N/A						
26	Interstate PV Solar												
27	Solar		13,593					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,593	25.3%	N/A	25.3%	N/A						
29	Kayak PV Solar												
30	Solar		16,749					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,749	31.2%	N/A	31.2%	N/A						
32	Lakeside PV Solar												
33	Solar		14,049					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,049	26.2%	N/A	26.2%	N/A						
35	Lauderdale 6A												
36	Gas		2,870					29,431	1,024,700	30,158	114,335	3.98	3.88
37	Plant Unit Info	220.0	2,870	1.8%	93.6%	1.9%	10,508			30,158	114,335	3.98	
38	Lauderdale 6B												
39	Gas		3,471					35,464	1,024,700	36,340	137,774	3.97	3.88
40	Plant Unit Info	220.0	3,471	2.2%	93.6%	2.3%	10,470			36,340	137,774	3.97	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6C												
2	Gas		4,715					48,371	1,024,700	49,566	187,916	3.99	3.88
3	Plant Unit Info	220.0	4,715	3.0%	93.6%	3.2%	10,512			49,566	187,916	3.99	
4	Lauderdale 6D												
5	Gas		2,345					24,381	1,024,700	24,983	94,716	4.04	3.88
6	Plant Unit Info	220.0	2,345	1.5%	93.6%	1.6%	10,654			24,983	94,716	4.04	
7	Lauderdale 6E												
8	Gas		6,765					69,937	1,024,700	71,664	271,695	4.02	3.88
9	Plant Unit Info	220.0	6,765	4.3%	93.6%	4.6%	10,593			71,664	271,695	4.02	
10	Loggerhead PV Solar												
11	Solar		13,830					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,830	25.8%	N/A	25.8%	N/A						
13	Long Creek PV Solar												
14	Solar		18,072					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,072	33.7%	N/A	33.7%	N/A						
16	Magnolia Springs PV Solar												
17	Solar		15,291					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,291	28.5%	N/A	28.5%	N/A						
19	Mallard PV Solar												
20	Solar		18,183					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	18,183	33.9%	N/A	33.9%	N/A						
22	Manatee 3												
23	Gas		592,526					3,912,710	1,024,700	4,009,354	19,140,109	3.23	4.89
24	Plant Unit Info	1,259.0	592,526	63.1%	63.1%	100.0%	6,767			4,009,354	19,140,109	3.23	
25	Manatee PV Solar												
26	Solar		14,670					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,670	27.4%	N/A	27.4%	N/A						
28	Mare Branch PV Solar												
29	Solar		18,651					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	18,651	34.8%	N/A	34.8%	N/A						
31	Martin 3												
32	Gas		173,574					1,262,446	1,024,700	1,293,628	6,186,181	3.56	4.90
33	Plant Unit Info	467.0	173,574	51.6%	94.3%	54.8%	7,453			1,293,628	6,186,181	3.56	
34	Martin 4												
35	Gas		119,335					882,937	1,024,700	904,746	4,326,074	3.63	4.90
36	Plant Unit Info	467.0	119,335	35.5%	93.6%	37.9%	7,582			904,746	4,326,074	3.63	
37	Martin 8												
38	Gas		678,065					4,512,865	1,024,700	4,624,333	22,089,096	3.26	4.89
39	Plant Unit Info	1,218.8	678,065	77.3%	91.9%	84.1%	6,820			4,624,333	22,089,096	3.26	
40	Miami-Dade PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,593					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,593	25.3%	N/A	25.3%	N/A						
3	Middle Lake PV Solar												
4	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
6	Mitchell Creek PV Solar												
7	Solar		16,446					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,446	30.7%	N/A	30.7%	N/A						
9	Monarch PV Solar												
10	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
12	Nassau PV Solar												
13	Solar		14,799					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,799	27.6%	N/A	27.6%	N/A						
15	Nature Trail PV Solar												
16	Solar		18,147					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,147	33.8%	N/A	33.8%	N/A						
18	North Orange PV Solar												
19	Solar		17,673					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,673	33.0%	N/A	33.0%	N/A						
21	Northern Preserve PV Solar												
22	Solar		12,423					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,423	23.2%	N/A	23.2%	N/A						
24	Norton Creek PV Solar												
25	Solar		17,456					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,456	32.5%	N/A	32.5%	N/A						
27	Okeechobee 1												
28	Gas		661,264					4,152,351	1,024,700	4,254,914	21,285,659	3.22	5.13
29	Plant Unit Info	1,592.0	661,264	57.7%	77.4%	74.5%	6,435			4,254,914	21,285,659	3.22	
30	Okeechobee PV Solar												
31	Solar		14,718					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,718	27.4%	N/A	27.4%	N/A						
33	Orange Blossom PV Solar												
34	Solar		14,526					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,526	27.1%	N/A	27.1%	N/A						
36	Orchard PV												
37	Solar		18,174					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,174	33.9%	N/A	33.9%	N/A						
39	Palm Bay PV Solar												
40	Solar		14,940					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,940	27.9%	N/A	27.9%	N/A						
2	Pecan Tree PV Solar												
3	Solar		17,037					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,037	31.8%	N/A	31.8%	N/A						
5	Pelican PV Solar												
6	Solar		14,871					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,871	27.7%	N/A	27.7%	N/A						
8	Perdido												
9	Gas		1,836					17,738	1,024,700	18,176	115,703	6.30	6.52
10	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	115,703	6.30	
11	Pineapple PV Solar												
12	Solar		16,956					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,956	31.6%	N/A	31.6%	N/A						
14	Pink Trail PV Solar												
15	Solar		13,464					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,464	25.1%	N/A	25.1%	N/A						
17	Pioneer Trail PV Solar												
18	Solar		13,458					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,458	25.1%	N/A	25.1%	N/A						
20	Port Everglades 5												
21	Gas		855,631					5,278,516	1,024,700	5,408,895	20,516,735	2.40	3.89
22	Plant Unit Info	1,264.0	855,631	94.0%	94.7%	99.3%	6,322			5,408,895	20,516,735	2.40	
23	Prairie Creek PV Solar												
24	Solar		18,051					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,051	33.7%	N/A	33.7%	N/A						
26	Price Creek PV Solar												
27	Solar		17,283					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,283	32.2%	N/A	32.2%	N/A						
29	Redlands PV Solar												
30	Solar		18,459					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	18,459	34.4%	N/A	34.4%	N/A						
32	Riviera 5												
33	Gas		447,988					2,930,652	1,024,700	3,003,039	14,990,034	3.35	5.11
34	Plant Unit Info	1,305.0	447,988	47.7%	83.1%	57.4%	6,703			3,003,039	14,990,034	3.35	
35	Rodeo PV Solar												
36	Solar		15,777					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,777	29.4%	N/A	29.4%	N/A						
38	Sabal Palm PV Solar												
39	Solar		14,295					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,295	26.7%	N/A	26.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Saddle PV Solar												
2	Solar		17,502					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,502	32.6%	N/A	32.6%	N/A						
4	Sambucus PV Solar												
5	Solar		17,625					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,625	32.9%	N/A	32.9%	N/A						
7	Sand Pine PV Solar												
8	Solar		17,148					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,148	32.0%	N/A	32.0%	N/A						
10	Sanford 4												
11	Gas		272,570					1,895,640	1,024,700	1,942,462	9,587,530	3.52	5.06
12	Plant Unit Info	1,183.0	272,570	32.0%	95.7%	33.4%	7,126			1,942,462	9,587,530	3.52	
13	Sanford 5												
14	Gas		435,596					2,983,447	1,024,700	3,057,138	14,976,764	3.44	5.02
15	Plant Unit Info	1,183.0	435,596	51.1%	95.7%	53.5%	7,018			3,057,138	14,976,764	3.44	
16	Saw Palmetto PV Solar												
17	Solar		16,524					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,524	30.8%	N/A	30.8%	N/A						
19	Sawgrass PV Solar												
20	Solar		14,337					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,337	26.7%	N/A	26.7%	N/A						
22	Scherer 3												
23	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
24	Sea Grape PV Solar												
25	Solar		17,703					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,703	33.0%	N/A	33.0%	N/A						
27	Shirer Branch PV Solar												
28	Solar		17,001					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,001	31.7%	N/A	31.7%	N/A						
30	Silver Palm PV Solar												
31	Solar		16,512					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,512	30.8%	N/A	30.8%	N/A						
33	Smith 3												
34	Gas		155,594					1,148,722	1,024,700	1,177,095	5,779,094	3.71	5.03
35	Plant Unit Info	640.0	155,594	33.8%	92.5%	36.5%	7,565			1,177,095	5,779,094	3.71	
36	Smith A												
37	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
38	Southfork PV Solar												
39	Solar		17,421					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,421	32.5%	N/A	32.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Space Coast PV Solar												
2	Solar		1,554					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	10.0	1,554	2.9%	N/A	2.9%	N/A						
4	Spanish Moss PV Solar												
5	Solar		18,024					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,024	33.6%	N/A	33.6%	N/A						
7	Sparkleberry PV Solar												
8	Solar		17,046					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,046	31.8%	N/A	31.8%	N/A						
10	Speckled Perch PV Solar												
11	Solar		17,292					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,292	32.2%	N/A	32.2%	N/A						
13	St. Lucie 1												
14	Nuclear		206,590					2,181,572	1,000,000	2,181,572	1,211,645	0.59	0.56
15	Plant Unit Info	981.0	206,590	27.5%	27.5%	100.0%	10,560			2,181,572	1,211,645	0.59	
16	St. Lucie 2												
17	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,759,690	0.47	0.45
18	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,759,690	0.47	
19	Sundew PV Solar												
20	Solar		14,628					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,628	27.3%	N/A	27.3%	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A						
25	Swallowtail PV Solar												
26	Solar		17,118					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,118	31.9%	N/A	31.9%	N/A						
28	Swamp Cabbage PV Solar												
29	Solar		18,432					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	18,432	34.4%	N/A	34.4%	N/A						
31	Sweetbay PV Solar												
32	Solar		12,885					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,885	24.0%	N/A	24.0%	N/A						
34	Tangelo PV Solar												
35	Solar		17,277					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,277	32.2%	N/A	32.2%	N/A						
37	Tenmile Creek PV Solar												
38	Solar		17,688					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info		17,688	N/A	N/A	N/A	N/A						
40	Terrill Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,349					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	149.0	17,349	65.3%	N/A	65.3%	N/A						
3	Thomas Creek PV Solar												
4	Solar		15,795					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info		15,795	N/A	N/A	N/A	N/A						
6	Three Creeks PV Solar												
7	Solar		18,339					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	149.0	18,339	63.6%	N/A	63.6%	N/A						
9	Trailside PV Solar												
10	Solar		15,894					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,894	29.6%	N/A	29.6%	N/A						
12	Turkey Point 3												
13	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,455,984	0.76	0.70
14	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,455,984	0.76	
15	Turkey Point 4												
16	Nuclear		572,738					6,144,739	1,000,000	6,144,739	3,436,752	0.60	0.56
17	Plant Unit Info	844.0	572,738	94.3%	94.2%	100.1%	10,729			6,144,739	3,436,752	0.60	
18	Turkey Point 5												
19	Gas		828,121					5,416,381	1,024,700	5,550,166	21,050,074	2.54	3.89
20	Plant Unit Info	1,285.0	828,121	89.5%	93.6%	95.6%	6,702			5,550,166	21,050,074	2.54	
21	Turnpike PV Solar												
22	Solar		17,754					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,754	33.1%	N/A	33.1%	N/A						
24	Twin Lakes PV Solar												
25	Solar		16,260					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,260	30.3%	N/A	30.3%	N/A						
27	Union Springs PV Solar												
28	Solar		15,267					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,267	28.5%	N/A	28.5%	N/A						
30	West County 1												
31	Gas		396,440					2,631,865	1,024,700	2,696,872	12,878,968	3.25	4.89
32	Plant Unit Info	1,259.0	396,440	43.7%	65.1%	67.1%	6,803			2,696,872	12,878,968	3.25	
33	West County 2												
34	Gas		411,093					2,731,963	1,024,700	2,799,442	13,374,357	3.25	4.90
35	Plant Unit Info	1,249.0	411,093	45.7%	70.2%	65.1%	6,810			2,799,442	13,374,357	3.25	
36	West County 3												
37	Gas		515,413					3,415,587	1,024,700	3,499,952	16,711,061	3.24	4.89
38	Plant Unit Info	1,249.0	515,413	57.3%	90.1%	63.6%	6,791			3,499,952	16,711,061	3.24	
39	White Tail PV Solar												
40	Solar		17,676					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	17,676	33.0%	N/A	33.0%	N/A						
2	Wild Azalea PV Solar												
3	Solar		16,575					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,575	30.9%	N/A	30.9%	N/A						
5	Wild Quail PV Solar												
6	Solar		17,523					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,523	32.7%	N/A	32.7%	N/A						
8	Wildflower PV Solar												
9	Solar		13,746					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,746	25.6%	N/A	25.6%	N/A						
11	Willow PV Solar												
12	Solar		15,522					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,522	28.9%	N/A	28.9%	N/A						
14	Wood Stork PV Solar												
15	Solar		16,650					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,650	31.0%	N/A	31.0%	N/A						
17	Woodyard PV Solar												
18	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,400	32.4%	N/A	32.4%	N/A						
20	_System Totals												
21	Plant Unit Info	36,770.7	11,344,706	N/A	N/A	N/A	6,252			70,928,060	243,160,586	2.14	
22													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	May - 2027												
2	Anhinga PV Solar												
3	Solar		15,215					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,215	27.5%	N/A	27.5%	N/A						
5	Apalachee PV Solar												
6	Solar		17,850					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,850	32.2%	N/A	32.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,723					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,723	28.4%	N/A	28.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,576					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,576	26.3%	N/A	26.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,784					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,784	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,898					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,898	34.1%	N/A	34.1%	N/A						
20	Big Brook PV Solar												
21	Solar		18,870					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,870	34.0%	N/A	34.0%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		18,904					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,904	34.1%	N/A	34.1%	N/A						
26	Big Water PV Solar												
27	Solar		18,721					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,721	33.8%	N/A	33.8%	N/A						
29	Blackwater River PV Solar												
30	Solar		14,427					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,427	26.0%	N/A	26.0%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		15,196					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,196	27.4%	N/A	27.4%	N/A						
38	Blue Indigo PV Solar												
39	Solar		17,915					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,915	32.3%	N/A	32.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		16,207					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,207	29.2%	N/A	29.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		13,848					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,848	25.0%	N/A	25.0%	N/A						
7	Boardwalk PV Solar												
8	Solar		19,459					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,459	35.1%	N/A	35.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		19,180					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	19,180	34.6%	N/A	34.6%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		18,860					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,860	34.0%	N/A	34.0%	N/A						
16	Canoe PV Solar												
17	Solar		18,783					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,783	33.9%	N/A	33.9%	N/A						
19	Cape Canaveral 3												
20	Plant Unit Info	1,318.0		N/A	N/A	N/A	N/A						
21	Cattle Ranch PV Solar												
22	Solar		16,455					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,455	29.7%	N/A	29.7%	N/A						
24	Cavendish PV Solar												
25	Solar		17,109					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,109	30.9%	N/A	30.9%	N/A						
27	Cedar Trail PV Solar												
28	Solar		18,975					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,975	34.2%	N/A	34.2%	N/A						
30	Chautauqua PV Solar												
31	Solar		18,947					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,947	34.2%	N/A	34.2%	N/A						
33	Chipola River PV Solar												
34	Solar		17,580					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,580	31.7%	N/A	31.7%	N/A						
36	Citrus PV Solar												
37	Solar		14,551					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,551	26.3%	N/A	26.3%	N/A						
39	Clover PV Solar												
40	Solar		19,499					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	19,499	35.2%	N/A	35.2%	N/A						
2	Coral Farms PV Solar												
3	Solar		14,024					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,024	25.3%	N/A	25.3%	N/A						
5	Cotton Creek PV Solar												
6	Solar		14,365					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,365	25.9%	N/A	25.9%	N/A						
8	County Line PV Solar												
9	Solar		19,220					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	19,220	34.7%	N/A	34.7%	N/A						
11	Cypress Pond PV Solar												
12	Solar		18,771					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	18,771	33.9%	N/A	33.9%	N/A						
14	Dania Beach 7												
15	Gas		529,723					3,301,347	1,024,700	3,382,890	12,741,358	2.41	3.86
16	Plant Unit Info	1,156.0	529,723	58.4%	58.4%	100.0%	6,386			3,382,890	12,741,358	2.41	
17	Desoto PV Solar												
18	Solar		4,452					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	25.0	4,452	8.0%	N/A	8.0%	N/A						
20	Discovery PV Solar												
21	Solar		14,350					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,350	25.9%	N/A	25.9%	N/A						
23	Echo River PV Solar												
24	Solar		17,965					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,965	32.4%	N/A	32.4%	N/A						
26	Egret PV Solar												
27	Solar		16,690					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,690	30.1%	N/A	30.1%	N/A						
29	Elder Branch PV Solar												
30	Solar		18,984					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	18,984	34.3%	N/A	34.3%	N/A						
32	Etonia Creek PV Solar												
33	Solar		18,244					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	18,244	32.9%	N/A	32.9%	N/A						
35	Everglades PV Solar												
36	Solar		13,848					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,848	25.0%	N/A	25.0%	N/A						
38	Fawn PV Solar												
39	Solar		18,867					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	18,867	34.0%	N/A	34.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	First City PV Solar												
2	Solar		14,059					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,059	25.4%	N/A	25.4%	N/A						
4	Flatford PV Solar												
5	Solar		20,200					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	20,200	36.4%	N/A	36.4%	N/A						
7	Flowers Creek PV Solar												
8	Solar		16,083					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,083	29.0%	N/A	29.0%	N/A						
10	Fort Drum PV Solar												
11	Solar		13,922					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,922	25.1%	N/A	25.1%	N/A						
13	Fort Myers 2												
14	Gas		826,589					5,626,085	1,024,700	5,765,049	27,335,643	3.31	4.86
15	Plant Unit Info	1,720.0	826,589	64.6%	93.2%	69.3%	6,975			5,765,049	27,335,643	3.31	
16	Fort Myers 3A												
17	Plant Unit Info	179.0		N/A	94.8%	N/A	N/A						
18	Fort Myers 3B												
19	Gas		1,690					18,293	1,024,700	18,745	87,840	5.20	4.80
20	Plant Unit Info	179.0	1,690	1.3%	94.8%	1.3%	11,092			18,745	87,840	5.20	
21	Fort Myers 3C												
22	Gas		416					4,413	1,024,700	4,522	20,837	5.01	4.72
23	Plant Unit Info	220.0	416	0.3%	94.8%	0.3%	10,870			4,522	20,837	5.01	
24	Fort Myers 3D												
25	Plant Unit Info	220.0		N/A	94.8%	N/A	N/A						
26	Fourmile Creek PV Solar												
27	Solar		19,933					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,933	36.0%	N/A	36.0%	N/A						
29	Fox Trail PV Solar												
30	Solar		19,397					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,397	35.0%	N/A	35.0%	N/A						
32	GCEC 4												
33	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
34	GCEC 5												
35	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
36	GCEC 6												
37	Gas		2,216					31,107	1,024,700	31,875	160,241	7.23	5.15
38	Plant Unit Info	310.0	2,216	1.0%	89.5%	1.1%	14,384			31,875	160,241	7.23	
39	GCEC 7												
40	Plant Unit Info	492.0		N/A	12.9%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8A												
2	Gas		3,006					31,594	1,024,700	32,374	162,749	5.41	5.15
3	Plant Unit Info	235.0	3,006	1.7%	99.1%	1.7%	10,770			32,374	162,749	5.41	
4	GCEC 8B												
5	Gas		1,316					15,633	1,024,700	16,019	80,529	6.12	5.15
6	Plant Unit Info	235.0	1,316	0.8%	99.1%	0.8%	12,172			16,019	80,529	6.12	
7	GCEC 8C												
8	Plant Unit Info	233.0		N/A	99.1%	N/A	N/A						
9	GCEC 8D												
10	Gas		924					9,644	1,024,700	9,882	49,680	5.38	5.15
11	Plant Unit Info	233.0	924	0.5%	99.1%	0.5%	10,695			9,882	49,680	5.38	
12	Georges Lake PV Solar												
13	Solar		18,839					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,839	34.0%	N/A	34.0%	N/A						
15	Ghost Orchid PV Solar												
16	Solar		14,626					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,626	26.4%	N/A	26.4%	N/A						
18	Goldenrod PV Solar												
19	Solar		19,369					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,369	34.9%	N/A	34.9%	N/A						
21	Green Pasture PV Solar												
22	Solar		19,716					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,716	35.6%	N/A	35.6%	N/A						
24	Grove PV Solar												
25	Solar		14,744					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,744	26.6%	N/A	26.6%	N/A						
27	Hammock PV Solar												
28	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,226	25.7%	N/A	25.7%	N/A						
30	Hawthorne Creek PV Solar												
31	Solar		19,236					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	19,236	34.7%	N/A	34.7%	N/A						
33	Hendry Isles PV Solar												
34	Solar		18,581					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	18,581	33.5%	N/A	33.5%	N/A						
36	Hendry PV Solar												
37	Solar		18,780					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,780	33.9%	N/A	33.9%	N/A						
39	Hibiscus PV Solar												
40	Solar		14,375					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,375	25.9%	N/A	25.9%	N/A						
2	Hog Bay PV Solar												
3	Solar		19,152					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	19,152	34.6%	N/A	34.6%	N/A						
5	Holopaw PV Solar												
6	Solar		19,053					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	19,053	34.4%	N/A	34.4%	N/A						
8	Honeybell PV Solar												
9	Solar		19,183					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	19,183	34.6%	N/A	34.6%	N/A						
11	Horizon PV Solar												
12	Solar		14,951					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,951	27.0%	N/A	27.0%	N/A						
14	Ibis PV Solar												
15	Solar		18,991					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	18,991	34.3%	N/A	34.3%	N/A						
17	Immokalee PV Solar												
18	Solar		14,793					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,793	26.7%	N/A	26.7%	N/A						
20	Indian River PV Solar												
21	Solar		14,300					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,300	25.8%	N/A	25.8%	N/A						
23	Indrio PV Solar												
24	Solar		18,457					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,457	33.3%	N/A	33.3%	N/A						
26	Interstate PV Solar												
27	Solar		14,009					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,009	25.3%	N/A	25.3%	N/A						
29	Kayak PV Solar												
30	Solar		18,755					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	18,755	33.8%	N/A	33.8%	N/A						
32	Lakeside PV Solar												
33	Solar		14,626					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,626	26.4%	N/A	26.4%	N/A						
35	Lauderdale 6A												
36	Gas		3,485					35,842	1,024,700	36,727	138,329	3.97	3.86
37	Plant Unit Info	220.0	3,485	2.1%	93.6%	2.3%	10,539			36,727	138,329	3.97	
38	Lauderdale 6B												
39	Gas		23,985					239,787	1,024,700	245,710	925,446	3.86	3.86
40	Plant Unit Info	220.0	23,985	14.7%	93.6%	15.7%	10,244			245,710	925,446	3.86	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6C												
2	Gas		1,845					19,233	1,024,700	19,708	74,229	4.02	3.86
3	Plant Unit Info	220.0	1,845	1.1%	93.6%	1.2%	10,682			19,708	74,229	4.02	
4	Lauderdale 6D												
5	Gas		4,715					48,371	1,024,700	49,566	186,686	3.96	3.86
6	Plant Unit Info	220.0	4,715	2.9%	93.6%	3.1%	10,512			49,566	186,686	3.96	
7	Lauderdale 6E												
8	Gas		31,365					312,622	1,024,700	320,344	1,206,548	3.85	3.86
9	Plant Unit Info	220.0	31,365	19.2%	93.6%	20.5%	10,213			320,344	1,206,548	3.85	
10	Loggerhead PV Solar												
11	Solar		14,108					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,108	25.5%	N/A	25.5%	N/A						
13	Long Creek PV Solar												
14	Solar		19,694					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	19,694	35.5%	N/A	35.5%	N/A						
16	Magnolia Springs PV Solar												
17	Solar		16,551					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,551	29.9%	N/A	29.9%	N/A						
19	Mallard PV Solar												
20	Solar		19,626					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	19,626	35.4%	N/A	35.4%	N/A						
22	Manatee 3												
23	Gas		688,246					4,533,574	1,024,700	4,645,553	21,114,350	3.07	4.66
24	Plant Unit Info	1,259.0	688,246	70.6%	70.6%	100.0%	6,750			4,645,553	21,114,350	3.07	
25	Manatee PV Solar												
26	Solar		14,989					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,989	27.0%	N/A	27.0%	N/A						
28	Mare Branch PV Solar												
29	Solar		19,986					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,986	36.1%	N/A	36.1%	N/A						
31	Martin 3												
32	Gas		193,365					1,389,157	1,024,700	1,423,469	6,496,016	3.36	4.68
33	Plant Unit Info	467.0	193,365	55.7%	94.3%	59.0%	7,362			1,423,469	6,496,016	3.36	
34	Martin 4												
35	Gas		126,879					941,115	1,024,700	964,361	4,408,601	3.47	4.68
36	Plant Unit Info	467.0	126,879	36.5%	93.6%	39.0%	7,601			964,361	4,408,601	3.47	
37	Martin 8												
38	Gas		736,463					4,893,855	1,024,700	5,014,733	22,877,267	3.11	4.67
39	Plant Unit Info	1,218.8	736,463	81.2%	91.9%	88.4%	6,809			5,014,733	22,877,267	3.11	
40	Miami-Dade PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,513					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,513	24.4%	N/A	24.4%	N/A						
3	Middle Lake PV Solar												
4	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
6	Mitchell Creek PV Solar												
7	Solar		18,430					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,430	33.3%	N/A	33.3%	N/A						
9	Monarch PV Solar												
10	Solar		16,446					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,446	29.7%	N/A	29.7%	N/A						
12	Nassau PV Solar												
13	Solar		16,126					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,126	29.1%	N/A	29.1%	N/A						
15	Nature Trail PV Solar												
16	Solar		20,088					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	20,088	36.2%	N/A	36.2%	N/A						
18	North Orange PV Solar												
19	Solar		19,136					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,136	34.5%	N/A	34.5%	N/A						
21	Northern Preserve PV Solar												
22	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
24	Norton Creek PV Solar												
25	Solar		19,663					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	19,663	35.5%	N/A	35.5%	N/A						
27	Okeechobee 1												
28	Gas		893,003					5,540,195	1,024,700	5,677,038	27,847,397	3.12	5.03
29	Plant Unit Info	1,592.0	893,003	75.4%	85.2%	88.5%	6,357			5,677,038	27,847,397	3.12	
30	Okeechobee PV Solar												
31	Solar		15,516					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,516	28.0%	N/A	28.0%	N/A						
33	Orange Blossom PV Solar												
34	Solar		14,734					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,734	26.6%	N/A	26.6%	N/A						
36	Orchard PV												
37	Solar		19,577					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	19,577	35.3%	N/A	35.3%	N/A						
39	Palm Bay PV Solar												
40	Solar		15,404					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,404	27.8%	N/A	27.8%	N/A						
2	Pecan Tree PV Solar												
3	Solar		19,130					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	19,130	34.5%	N/A	34.5%	N/A						
5	Pelican PV Solar												
6	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
8	Perdido												
9	Gas		1,897					18,329	1,024,700	18,782	114,960	6.06	6.27
10	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	114,960	6.06	
11	Pineapple PV Solar												
12	Solar		18,216					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	18,216	32.9%	N/A	32.9%	N/A						
14	Pink Trail PV Solar												
15	Solar		13,789					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,789	24.9%	N/A	24.9%	N/A						
17	Pioneer Trail PV Solar												
18	Solar		13,718					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,718	24.8%	N/A	24.8%	N/A						
20	Port Everglades 5												
21	Gas		890,026					5,487,279	1,024,700	5,622,815	21,161,193	2.38	3.86
22	Plant Unit Info	1,264.0	890,026	94.6%	94.7%	100.0%	6,318			5,622,815	21,161,193	2.38	
23	Prairie Creek PV Solar												
24	Solar		19,403					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	19,403	35.0%	N/A	35.0%	N/A						
26	Price Creek PV Solar												
27	Solar		19,034					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,034	34.3%	N/A	34.3%	N/A						
29	Redlands PV Solar												
30	Solar		19,139					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,139	34.5%	N/A	34.5%	N/A						
32	Riviera 5												
33	Gas		548,368					3,572,985	1,024,700	3,661,238	17,919,544	3.27	5.02
34	Plant Unit Info	1,305.0	548,368	56.5%	94.2%	59.9%	6,677			3,661,238	17,919,544	3.27	
35	Rodeo PV Solar												
36	Solar		16,759					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,759	30.2%	N/A	30.2%	N/A						
38	Sabal Palm PV Solar												
39	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Saddle PV Solar												
2	Solar		18,836					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	18,836	34.0%	N/A	34.0%	N/A						
4	Sambucus PV Solar												
5	Solar		19,062					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	19,062	34.4%	N/A	34.4%	N/A						
7	Sand Pine PV Solar												
8	Solar		19,183					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,183	34.6%	N/A	34.6%	N/A						
10	Sanford 4												
11	Gas		310,167					2,160,665	1,024,700	2,214,033	10,536,795	3.40	4.88
12	Plant Unit Info	1,183.0	310,167	35.2%	95.7%	36.8%	7,138			2,214,033	10,536,795	3.40	
13	Sanford 5												
14	Gas		401,972					2,756,382	1,024,700	2,824,465	13,391,018	3.33	4.86
15	Plant Unit Info	1,183.0	401,972	45.7%	95.7%	47.7%	7,027			2,824,465	13,391,018	3.33	
16	Saw Palmetto PV Solar												
17	Solar		18,730					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,730	33.8%	N/A	33.8%	N/A						
19	Sawgrass PV Solar												
20	Solar		14,582					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,582	26.3%	N/A	26.3%	N/A						
22	Scherer 3												
23	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
24	Sea Grape PV Solar												
25	Solar		19,161					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	19,161	34.6%	N/A	34.6%	N/A						
27	Shirer Branch PV Solar												
28	Solar		19,087					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	19,087	34.4%	N/A	34.4%	N/A						
30	Silver Palm PV Solar												
31	Solar		17,407					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,407	31.4%	N/A	31.4%	N/A						
33	Smith 3												
34	Gas		7,014					57,715	1,024,700	59,141	285,207	4.07	4.94
35	Plant Unit Info	640.0	7,014	1.5%	92.5%	1.6%	8,432			59,141	285,207	4.07	
36	Smith A												
37	Light Oil		512					1,337	5,829,979	7,792	167,166	32.65	125.07
38	Plant Unit Info	34.0	512	2.0%	100.0%	2.0%	15,219			7,792	167,166	32.65	
39	Southfork PV Solar												
40	Solar		18,671					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	18,671	33.7%	N/A	33.7%	N/A						
2	Space Coast PV Solar												
3	Solar		1,553					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	10.0	1,553	2.8%	N/A	2.8%	N/A						
5	Spanish Moss PV Solar												
6	Solar		19,505					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	19,505	35.2%	N/A	35.2%	N/A						
8	Sparkleberry PV Solar												
9	Solar		18,882					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	18,882	34.1%	N/A	34.1%	N/A						
11	Speckled Perch PV Solar												
12	Solar		18,681					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	18,681	33.7%	N/A	33.7%	N/A						
14	St. Lucie 1												
15	Nuclear		275,453					2,908,763	1,000,000	2,908,763	1,800,814	0.65	0.62
16	Plant Unit Info	981.0	275,453	36.2%	36.2%	100.0%	10,560			2,908,763	1,800,814	0.65	
17	St. Lucie 2												
18	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,851,680	0.47	0.45
19	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,851,680	0.47	
20	Sundew PV Solar												
21	Solar		14,765					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,765	26.6%	N/A	26.6%	N/A						
23	Sunshine Gateway PV Solar												
24	Solar		13,993					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,993	25.3%	N/A	25.3%	N/A						
26	Swallowtail PV Solar												
27	Solar		19,186					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,186	34.6%	N/A	34.6%	N/A						
29	Swamp Cabbage PV Solar												
30	Solar		19,623					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,623	35.4%	N/A	35.4%	N/A						
32	Sweetbay PV Solar												
33	Solar		13,259					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,259	23.9%	N/A	23.9%	N/A						
35	Tangelo PV Solar												
36	Solar		18,811					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	18,811	33.9%	N/A	33.9%	N/A						
38	Tenmile Creek PV Solar												
39	Solar		19,741					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info		19,741	N/A	N/A	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Terrill Creek PV Solar												
2	Solar		18,988					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	149.0	18,988	69.9%	N/A	69.9%	N/A						
4	Thomas Creek PV Solar												
5	Solar		17,171					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info		17,171	N/A	N/A	N/A	N/A						
7	Three Creeks PV Solar												
8	Solar		19,769					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	149.0	19,769	66.7%	N/A	66.7%	N/A						
10	Trailside PV Solar												
11	Solar		17,050					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,050	30.8%	N/A	30.8%	N/A						
13	Turkey Point 3												
14	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,604,517	0.76	0.70
15	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,604,517	0.76	
16	Turkey Point 4												
17	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,673,770	0.60	0.56
18	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,673,770	0.60	
19	Turkey Point 5												
20	Gas		731,408					4,828,658	1,024,700	4,947,926	18,618,290	2.55	3.86
21	Plant Unit Info	1,285.0	731,408	76.5%	93.6%	81.7%	6,765			4,947,926	18,618,290	2.55	
22	Turnpike PV Solar												
23	Solar		19,245					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	19,245	34.7%	N/A	34.7%	N/A						
25	Twin Lakes PV Solar												
26	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
28	Union Springs PV Solar												
29	Solar		16,684					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,684	30.1%	N/A	30.1%	N/A						
31	West County 1												
32	Gas		586,136					3,880,325	1,024,700	3,976,169	18,072,035	3.08	4.66
33	Plant Unit Info	1,259.0	586,136	62.6%	94.0%	66.5%	6,784			3,976,169	18,072,035	3.08	
34	West County 2												
35	Gas		492,266					3,265,764	1,024,700	3,346,428	15,210,104	3.09	4.66
36	Plant Unit Info	1,249.0	492,266	53.0%	78.5%	67.4%	6,798			3,346,428	15,210,104	3.09	
37	West County 3												
38	Gas		636,555					4,195,330	1,024,700	4,298,955	19,539,200	3.07	4.66
39	Plant Unit Info	1,249.0	636,555	68.5%	94.6%	72.5%	6,753			4,298,955	19,539,200	3.07	
40	White Tail PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		18,808					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,808	33.9%	N/A	33.9%	N/A						
3	Wild Azalea PV Solar												
4	Solar		18,712					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,712	33.8%	N/A	33.8%	N/A						
6	Wild Quail PV Solar												
7	Solar		19,769					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,769	35.7%	N/A	35.7%	N/A						
9	Wildflower PV Solar												
10	Solar		14,189					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,189	25.6%	N/A	25.6%	N/A						
12	Willow PV Solar												
13	Solar		16,663					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,663	30.1%	N/A	30.1%	N/A						
15	Wood Stork PV Solar												
16	Solar		18,101					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,101	32.7%	N/A	32.7%	N/A						
18	Woodyard PV Solar												
19	Solar		18,352					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,352	33.1%	N/A	33.1%	N/A						
21	_System Totals												
22	Plant Unit Info	36,770.7	12,960,262	N/A	N/A	N/A	6,256			81,077,418	273,860,041	2.11	
23													
24													
25													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jun - 2027												
2	Anhinga PV Solar												
3	Solar		13,194					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,194	24.6%	N/A	24.6%	N/A						
5	Apalachee PV Solar												
6	Solar		15,864					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,864	29.6%	N/A	29.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,605					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,605	25.4%	N/A	25.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,324					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,324	23.0%	N/A	23.0%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,137					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,137	24.5%	N/A	24.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,140	30.1%	N/A	30.1%	N/A						
20	Big Brook PV Solar												
21	Solar		17,088					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,088	31.9%	N/A	31.9%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,803					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,803	31.3%	N/A	31.3%	N/A						
26	Big Water PV Solar												
27	Solar		16,155					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,155	30.1%	N/A	30.1%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,996					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,996	24.2%	N/A	24.2%	N/A						
32	Blue Cypress PV Solar												
33	Solar		12,783					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,783	23.8%	N/A	23.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,227					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,227	24.7%	N/A	24.7%	N/A						
38	Blue Indigo PV Solar												
39	Solar		15,945					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,945	29.7%	N/A	29.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		14,178					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,178	26.4%	N/A	26.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,829					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,829	22.1%	N/A	22.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		16,776					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,776	31.3%	N/A	31.3%	N/A						
10	Buttonwood PV Solar												
11	Solar		16,581					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,581	30.9%	N/A	30.9%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		15,843					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,843	29.5%	N/A	29.5%	N/A						
16	Canoe PV Solar												
17	Solar		16,950					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,950	31.6%	N/A	31.6%	N/A						
19	Cape Canaveral 3												
20	Gas		284,282					1,867,210	1,024,700	1,913,330	9,394,281	3.30	5.03
21	Plant Unit Info	1,318.0	284,282	30.0%	50.1%	59.8%	6,730			1,913,330	9,394,281	3.30	
22	Cattle Ranch PV Solar												
23	Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,749	25.6%	N/A	25.6%	N/A						
25	Cavendish PV Solar												
26	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,778	27.6%	N/A	27.6%	N/A						
28	Cedar Trail PV Solar												
29	Solar		16,755					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,755	31.2%	N/A	31.2%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,451					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,451	32.5%	N/A	32.5%	N/A						
34	Chipola River PV Solar												
35	Solar		15,549					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,549	29.0%	N/A	29.0%	N/A						
37	Citrus PV Solar												
38	Solar		12,444					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A						
40	Clover PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,319					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,319	32.3%	N/A	32.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		12,159					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,159	22.7%	N/A	22.7%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,464					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,464	25.1%	N/A	25.1%	N/A						
9	County Line PV Solar												
10	Solar		16,632					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,632	31.0%	N/A	31.0%	N/A						
12	Cypress Pond PV Solar												
13	Solar		16,812					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,812	31.3%	N/A	31.3%	N/A						
15	Dania Beach 7												
16	Gas		673,920					4,178,231	1,024,700	4,281,433	16,136,228	2.39	3.86
17	Plant Unit Info	1,156.0	673,920	81.0%	81.0%	100.0%	6,353			4,281,433	16,136,228	2.39	
18	Desoto PV Solar												
19	Solar		3,792					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	25.0	3,792	7.1%	N/A	7.1%	N/A						
21	Discovery PV Solar												
22	Solar		12,474					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,474	23.3%	N/A	23.3%	N/A						
24	Echo River PV Solar												
25	Solar		15,684					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,684	29.2%	N/A	29.2%	N/A						
27	Egret PV Solar												
28	Solar		14,523					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,523	27.1%	N/A	27.1%	N/A						
30	Elder Branch PV Solar												
31	Solar		16,737					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,737	31.2%	N/A	31.2%	N/A						
33	Etonia Creek PV Solar												
34	Solar		16,152					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,152	30.1%	N/A	30.1%	N/A						
36	Everglades PV Solar												
37	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,904	22.2%	N/A	22.2%	N/A						
39	Fawn PV Solar												
40	Solar		16,311					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,311	30.4%	N/A	30.4%	N/A						
2	First City PV Solar												
3	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,870	24.0%	N/A	24.0%	N/A						
5	Flatford PV Solar												
6	Solar		17,436					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,436	32.5%	N/A	32.5%	N/A						
8	Flowers Creek PV Solar												
9	Solar		14,295					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,295	26.7%	N/A	26.7%	N/A						
11	Fort Drum PV Solar												
12	Solar		12,306					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,306	22.9%	N/A	22.9%	N/A						
14	Fort Myers 2												
15	Gas		700,193					4,783,932	1,024,700	4,902,095	24,031,636	3.43	5.02
16	Plant Unit Info	1,720.0	700,193	56.5%	93.2%	60.7%	7,001			4,902,095	24,031,636	3.43	
17	Fort Myers 3A												
18	Gas		338					3,776	1,024,700	3,869	17,869	5.29	4.73
19	Plant Unit Info	179.0	338	0.3%	94.8%	0.3%	11,447			3,869	17,869	5.29	
20	Fort Myers 3B												
21	Plant Unit Info	179.0		N/A	94.8%	N/A	N/A						
22	Fort Myers 3C												
23	Gas		4,368					44,723	1,024,700	45,828	219,505	5.03	4.91
24	Plant Unit Info	220.0	4,368	2.8%	94.8%	2.9%	10,492			45,828	219,505	5.03	
25	Fort Myers 3D												
26	Plant Unit Info	220.0		N/A	94.8%	N/A	N/A						
27	Fourmile Creek PV Solar												
28	Solar		17,712					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,712	33.0%	N/A	33.0%	N/A						
30	Fox Trail PV Solar												
31	Solar		16,845					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,845	31.4%	N/A	31.4%	N/A						
33	GCEC 4												
34	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
35	GCEC 5												
36	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
37	GCEC 6												
38	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
39	GCEC 7												
40	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8A												
2	Gas		2,660					30,452	1,024,700	31,204	160,436	6.03	5.27
3	Plant Unit Info	235.0	2,660	1.6%	99.1%	1.6%	11,731			31,204	160,436	6.03	
4	GCEC 8B												
5	Gas		730					8,480	1,024,701	8,689	44,675	6.12	5.27
6	Plant Unit Info	235.0	730	0.4%	99.1%	0.4%	11,903			8,689	44,675	6.12	
7	GCEC 8C												
8	Plant Unit Info	233.0		N/A	99.1%	N/A	N/A						
9	GCEC 8D												
10	Plant Unit Info	233.0		N/A	99.1%	N/A	N/A						
11	Georges Lake PV Solar												
12	Solar		16,542					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,542	30.8%	N/A	30.8%	N/A						
14	Ghost Orchid PV Solar												
15	Solar		12,819					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,819	23.9%	N/A	23.9%	N/A						
17	Goldenrod PV Solar												
18	Solar		16,797					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,797	31.3%	N/A	31.3%	N/A						
20	Green Pasture PV Solar												
21	Solar		16,698					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,698	31.1%	N/A	31.1%	N/A						
23	Grove PV Solar												
24	Solar		13,599					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,599	25.4%	N/A	25.4%	N/A						
26	Hammock PV Solar												
27	Solar		12,375					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,375	23.1%	N/A	23.1%	N/A						
29	Hawthorne Creek PV Solar												
30	Solar		16,413					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,413	30.6%	N/A	30.6%	N/A						
32	Hendry Isles PV Solar												
33	Solar		15,636					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,636	29.2%	N/A	29.2%	N/A						
35	Hendry PV Solar												
36	Solar		16,230					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,230	30.3%	N/A	30.3%	N/A						
38	Hibiscus PV Solar												
39	Solar		12,921					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,921	24.1%	N/A	24.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Hog Bay PV Solar												
2	Solar		16,287					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,287	30.4%	N/A	30.4%	N/A						
4	Holopaw PV Solar												
5	Solar		16,458					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,458	30.7%	N/A	30.7%	N/A						
7	Honeybell PV Solar												
8	Solar		16,578					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,578	30.9%	N/A	30.9%	N/A						
10	Horizon PV Solar												
11	Solar		12,867					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,867	24.0%	N/A	24.0%	N/A						
13	Ibis PV Solar												
14	Solar		16,497					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,497	30.8%	N/A	30.8%	N/A						
16	Immokalee PV Solar												
17	Solar		13,137					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,137	24.5%	N/A	24.5%	N/A						
19	Indian River PV Solar												
20	Solar		12,732					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,732	23.7%	N/A	23.7%	N/A						
22	Indrio PV Solar												
23	Solar		16,308					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,308	30.4%	N/A	30.4%	N/A						
25	Interstate PV Solar												
26	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
28	Kayak PV Solar												
29	Solar		17,028					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,028	31.7%	N/A	31.7%	N/A						
31	Lakeside PV Solar												
32	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
34	Lauderdale 6A												
35	Gas		2,550					26,420	1,024,700	27,073	102,087	4.00	3.86
36	Plant Unit Info	220.0	2,550	1.6%	93.6%	1.7%	10,617			27,073	102,087	4.00	
37	Lauderdale 6B												
38	Gas		615					6,411	1,024,699	6,569	24,771	4.03	3.86
39	Plant Unit Info	220.0	615	0.4%	93.6%	0.4%	10,681			6,569	24,771	4.03	
40	Lauderdale 6C												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		615					6,411	1,024,699	6,569	24,771	4.03	3.86
2	Plant Unit Info	220.0	615	0.4%	93.6%	0.4%	10,681			6,569	24,771	4.03	
3	Lauderdale 6D												
4	Gas		615					6,411	1,024,699	6,569	24,771	4.03	3.86
5	Plant Unit Info	220.0	615	0.4%	93.6%	0.4%	10,681			6,569	24,771	4.03	
6	Lauderdale 6E												
7	Plant Unit Info	220.0		N/A	93.6%	N/A	N/A						
8	Loggerhead PV Solar												
9	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,309	23.0%	N/A	23.0%	N/A						
11	Long Creek PV Solar												
12	Solar		16,704					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,704	31.1%	N/A	31.1%	N/A						
14	Magnolia Springs PV Solar												
15	Solar		14,241					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,241	26.6%	N/A	26.6%	N/A						
17	Mallard PV Solar												
18	Solar		17,352					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,352	32.4%	N/A	32.4%	N/A						
20	Manatee 3												
21	Gas		837,689					5,478,153	1,024,700	5,613,463	25,374,280	3.03	4.63
22	Plant Unit Info	1,268.0	837,689	91.8%	94.0%	97.7%	6,701			5,613,463	25,374,280	3.03	
23	Manatee PV Solar												
24	Solar		12,840					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,840	23.9%	N/A	23.9%	N/A						
26	Mare Branch PV Solar												
27	Solar		17,289					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,289	32.2%	N/A	32.2%	N/A						
29	Martin 3												
30	Gas		78,619					598,051	1,024,700	612,823	2,876,919	3.66	4.81
31	Plant Unit Info	467.0	78,619	23.4%	94.3%	24.8%	7,795			612,823	2,876,919	3.66	
32	Martin 4												
33	Gas		69,655					530,500	1,024,700	543,603	2,527,693	3.63	4.76
34	Plant Unit Info	467.0	69,655	20.7%	93.6%	22.1%	7,804			543,603	2,527,693	3.63	
35	Martin 8												
36	Gas		700,346					4,630,243	1,024,700	4,744,610	21,858,500	3.12	4.72
37	Plant Unit Info	1,222.8	700,346	79.6%	91.9%	86.5%	6,775			4,744,610	21,858,500	3.12	
38	Miami-Dade PV Solar												
39	Solar		11,382					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,382	21.2%	N/A	21.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Middle Lake PV Solar												
2	Solar		12,606					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,606	23.5%	N/A	23.5%	N/A						
4	Mitchell Creek PV Solar												
5	Solar		16,983					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,983	31.7%	N/A	31.7%	N/A						
7	Monarch PV Solar												
8	Solar		13,926					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,926	26.0%	N/A	26.0%	N/A						
10	Nassau PV Solar												
11	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,043	26.2%	N/A	26.2%	N/A						
13	Nature Trail PV Solar												
14	Solar		17,646					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,646	32.9%	N/A	32.9%	N/A						
16	North Orange PV Solar												
17	Solar		16,815					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,815	31.4%	N/A	31.4%	N/A						
19	Northern Preserve PV Solar												
20	Solar		11,358					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,358	21.2%	N/A	21.2%	N/A						
22	Norton Creek PV Solar												
23	Solar		17,142					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,142	32.0%	N/A	32.0%	N/A						
25	Okeechobee 1												
26	Gas		919,746					5,685,220	1,024,700	5,825,645	29,481,263	3.21	5.19
27	Plant Unit Info	1,592.0	919,746	80.2%	85.2%	94.2%	6,334			5,825,645	29,481,263	3.21	
28	Okeechobee PV Solar												
29	Solar		13,533					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,533	25.2%	N/A	25.2%	N/A						
31	Orange Blossom PV Solar												
32	Solar		12,975					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,975	24.2%	N/A	24.2%	N/A						
34	Orchard PV												
35	Solar		16,995					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,995	31.7%	N/A	31.7%	N/A						
37	Palm Bay PV Solar												
38	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,590	25.3%	N/A	25.3%	N/A						
40	Pecan Tree PV Solar												

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,439					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,439	32.5%	N/A	32.5%	N/A						
3	Pelican PV Solar												
4	Solar		13,191					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,191	24.6%	N/A	24.6%	N/A						
6	Perdido												
7	Gas		1,836					17,738	1,024,700	18,176	108,802	5.93	6.13
8	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	108,802	5.93	
9	Pineapple PV Solar												
10	Solar		15,792					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,792	29.4%	N/A	29.4%	N/A						
12	Pink Trail PV Solar												
13	Solar		12,135					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,135	22.6%	N/A	22.6%	N/A						
15	Pioneer Trail PV Solar												
16	Solar		11,727					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,727	21.9%	N/A	21.9%	N/A						
18	Port Everglades 5												
19	Gas		861,840					5,313,213	1,024,700	5,444,449	20,519,502	2.38	3.86
20	Plant Unit Info	1,264.0	861,840	94.7%	94.7%	100.0%	6,317			5,444,449	20,519,502	2.38	
21	Prairie Creek PV Solar												
22	Solar		16,464					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,464	30.7%	N/A	30.7%	N/A						
24	Price Creek PV Solar												
25	Solar		16,959					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,959	31.6%	N/A	31.6%	N/A						
27	Redlands PV Solar												
28	Solar		16,623					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,623	31.0%	N/A	31.0%	N/A						
30	Riviera 5												
31	Gas		687,616					4,441,558	1,024,700	4,551,264	22,846,733	3.32	5.14
32	Plant Unit Info	1,305.0	687,616	73.2%	94.2%	77.7%	6,619			4,551,264	22,846,733	3.32	
33	Rodeo PV Solar												
34	Solar		14,112					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,112	26.3%	N/A	26.3%	N/A						
36	Sabal Palm PV Solar												
37	Solar		12,783					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,783	23.8%	N/A	23.8%	N/A						
39	Saddle PV Solar												
40	Solar		16,230					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,230	30.3%	N/A	30.3%	N/A						
2	Sambucus PV Solar												
3	Solar		16,053					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,053	29.9%	N/A	29.9%	N/A						
5	Sand Pine PV Solar												
6	Solar		17,403					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,403	32.4%	N/A	32.4%	N/A						
8	Sanford 4												
9	Gas		425,150					2,898,598	1,024,700	2,970,193	14,581,964	3.43	5.03
10	Plant Unit Info	1,183.0	425,150	49.9%	95.7%	52.1%	6,986			2,970,193	14,581,964	3.43	
11	Sanford 5												
12	Gas		432,831					2,950,693	1,024,700	3,023,575	14,843,508	3.43	5.03
13	Plant Unit Info	1,183.0	432,831	50.8%	95.7%	53.1%	6,986			3,023,575	14,843,508	3.43	
14	Saw Palmetto PV Solar												
15	Solar		16,707					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,707	31.2%	N/A	31.2%	N/A						
17	Sawgrass PV Solar												
18	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,558	23.4%	N/A	23.4%	N/A						
20	Scherer 3												
21	Coal		43,348				11,960	30,497	17,000,001	518,447	1,800,517	4.15	59.04
22	Plant Unit Info	215.0	43,348	28.0%	97.3%	28.8%	11,960			518,447	1,800,517	4.15	
23	Sea Grape PV Solar												
24	Solar		16,824					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,824	31.4%	N/A	31.4%	N/A						
26	Shirer Branch PV Solar												
27	Solar		16,962					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,962	31.6%	N/A	31.6%	N/A						
29	Silver Palm PV Solar												
30	Solar		14,862					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,862	27.7%	N/A	27.7%	N/A						
32	Smith 3												
33	Gas		186,914					1,348,687	1,024,700	1,382,000	6,803,679	3.64	5.04
34	Plant Unit Info	640.0	186,914	40.6%	92.5%	43.9%	7,394			1,382,000	6,803,679	3.64	
35	Smith A												
36	Light Oil		129					338	5,830,007	1,972	43,283	33.55	127.96
37	Plant Unit Info	34.0	129	0.5%	100.0%	0.5%	15,287			1,972	43,283	33.55	
38	Southfork PV Solar												
39	Solar		15,567					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,567	29.0%	N/A	29.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Space Coast PV Solar												
2	Solar		1,323					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	10.0	1,323	2.5%	N/A	2.5%	N/A						
4	Spanish Moss PV Solar												
5	Solar		17,184					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,184	32.0%	N/A	32.0%	N/A						
7	Sparkleberry PV Solar												
8	Solar		17,016					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,016	31.7%	N/A	31.7%	N/A						
10	Speckled Perch PV Solar												
11	Solar		16,056					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,056	29.9%	N/A	29.9%	N/A						
13	St. Lucie 1												
14	Nuclear		688,634					7,271,906	1,000,000	7,271,906	4,502,037	0.65	0.62
15	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	4,502,037	0.65	
16	St. Lucie 2												
17	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,759,690	0.47	0.45
18	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,759,690	0.47	
19	Sundew PV Solar												
20	Solar		13,257					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,257	24.7%	N/A	24.7%	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		12,075					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,075	22.5%	N/A	22.5%	N/A						
25	Swallowtail PV Solar												
26	Solar		17,574					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,574	32.8%	N/A	32.8%	N/A						
28	Swamp Cabbage PV Solar												
29	Solar		16,890					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,890	31.5%	N/A	31.5%	N/A						
31	Sweetbay PV Solar												
32	Solar		11,607					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,607	21.6%	N/A	21.6%	N/A						
34	Tangelo PV Solar												
35	Solar		16,653					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,653	31.1%	N/A	31.1%	N/A						
37	Tenmile Creek PV Solar												
38	Solar		17,694					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info		17,694	N/A	N/A	N/A	N/A						
40	Terrill Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	149.0	16,470	63.7%	N/A	63.7%	N/A						
3	Thomas Creek PV Solar												
4	Solar		15,027					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info		15,027	N/A	N/A	N/A	N/A						
6	Three Creeks PV Solar												
7	Solar		16,749					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	149.0	16,749	59.2%	N/A	59.2%	N/A						
9	Trailside PV Solar												
10	Solar		14,784					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,784	27.6%	N/A	27.6%	N/A						
12	Turkey Point 3												
13	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,455,984	0.76	0.70
14	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,455,984	0.76	
15	Turkey Point 4												
16	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,555,261	0.60	0.56
17	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,555,261	0.60	
18	Turkey Point 5												
19	Gas		655,630					4,355,370	1,024,700	4,462,948	16,820,585	2.57	3.86
20	Plant Unit Info	1,285.0	655,630	70.9%	93.6%	75.7%	6,807			4,462,948	16,820,585	2.57	
21	Turnpike PV Solar												
22	Solar		16,698					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,698	31.1%	N/A	31.1%	N/A						
24	Twin Lakes PV Solar												
25	Solar		15,237					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,237	28.4%	N/A	28.4%	N/A						
27	Union Springs PV Solar												
28	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,400	26.9%	N/A	26.9%	N/A						
30	Vandolah A												
31	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
32	Vandolah B												
33	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
34	Vandolah C												
35	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
36	Vandolah D												
37	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
38	West County 1												
39	Gas		537,978					3,579,556	1,024,700	3,667,971	16,583,168	3.08	4.63
40	Plant Unit Info	1,259.0	537,978	59.4%	94.0%	63.1%	6,818			3,667,971	16,583,168	3.08	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	West County 2												
2	Gas		615,760					4,058,718	1,024,700	4,158,968	18,800,727	3.05	4.63
3	Plant Unit Info	1,249.0	615,760	68.5%	94.7%	72.3%	6,754			4,158,968	18,800,727	3.05	
4	West County 3												
5	Gas		642,261					4,224,710	1,024,700	4,329,060	19,569,853	3.05	4.63
6	Plant Unit Info	1,249.0	642,261	71.4%	94.6%	75.5%	6,740			4,329,060	19,569,853	3.05	
7	White Tail PV Solar												
8	Solar		16,362					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,362	30.5%	N/A	30.5%	N/A						
10	Wild Azalea PV Solar												
11	Solar		17,079					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,079	31.8%	N/A	31.8%	N/A						
13	Wild Quail PV Solar												
14	Solar		18,090					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,090	33.7%	N/A	33.7%	N/A						
16	Wildflower PV Solar												
17	Solar		12,264					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,264	22.9%	N/A	22.9%	N/A						
19	Willow PV Solar												
20	Solar		13,989					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,989	26.1%	N/A	26.1%	N/A						
22	Wood Stork PV Solar												
23	Solar		15,855					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,855	29.6%	N/A	29.6%	N/A						
25	Woodyard PV Solar												
26	Solar		15,552					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,552	29.0%	N/A	29.0%	N/A						
28	_System Totals												
29	Plant Unit Info	37,455.7	13,733,061	N/A	N/A	N/A	6,501			89,276,571	300,894,977	2.19	
30													
31													
32													
33													
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40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2027												
2	Anhinga PV Solar												
3	Solar		13,879					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,879	25.0%	N/A	25.0%	N/A						
5	Apalachee PV Solar												
6	Solar		16,371					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,371	29.5%	N/A	29.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,990					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,990	25.2%	N/A	25.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,636					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,636	22.8%	N/A	22.8%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,625					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,625	24.6%	N/A	24.6%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,966					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,966	30.6%	N/A	30.6%	N/A						
20	Big Brook PV Solar												
21	Solar		17,168					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,168	31.0%	N/A	31.0%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,576					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,576	29.9%	N/A	29.9%	N/A						
26	Big Water PV Solar												
27	Solar		17,196					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,196	31.0%	N/A	31.0%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,054					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,054	23.6%	N/A	23.6%	N/A						
32	Blue Cypress PV Solar												
33	Solar		13,246					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,680	24.7%	N/A	24.7%	N/A						
38	Blue Indigo PV Solar												
39	Solar		16,725					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,725	30.2%	N/A	30.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		14,533					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,533	26.2%	N/A	26.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,419					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,419	22.4%	N/A	22.4%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,580					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,580	31.7%	N/A	31.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,467					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,467	29.7%	N/A	29.7%	N/A						
16	Canoe PV Solar												
17	Solar		16,703					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,703	30.1%	N/A	30.1%	N/A						
19	Cape Canaveral 3												
20	Gas		554,539					3,617,156	1,024,700	3,706,500	19,188,912	3.46	5.30
21	Plant Unit Info	1,318.0	554,539	56.6%	93.5%	60.5%	6,684			3,706,500	19,188,912	3.46	
22	Cattle Ranch PV Solar												
23	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,310	25.8%	N/A	25.8%	N/A						
25	Cavendish PV Solar												
26	Solar		15,689					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,689	28.3%	N/A	28.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		17,568					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,568	31.7%	N/A	31.7%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,605					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,605	31.8%	N/A	31.8%	N/A						
34	Chipola River PV Solar												
35	Solar		15,643					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,643	28.2%	N/A	28.2%	N/A						
37	Citrus PV Solar												
38	Solar		12,881					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,881	23.2%	N/A	23.2%	N/A						
40	Clover PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		18,330					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,330	33.1%	N/A	33.1%	N/A						
3	Coral Farms PV Solar												
4	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,360	22.3%	N/A	22.3%	N/A						
6	Cotton Creek PV Solar												
7	Solar		12,862					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,862	23.2%	N/A	23.2%	N/A						
9	County Line PV Solar												
10	Solar		17,168					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,168	31.0%	N/A	31.0%	N/A						
12	Cypress Pond PV Solar												
13	Solar		16,923					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,923	30.5%	N/A	30.5%	N/A						
15	Dania Beach 7												
16	Gas		687,564					4,266,366	1,024,700	4,371,745	17,446,451	2.54	4.09
17	Plant Unit Info	1,156.0	687,564	79.9%	81.0%	98.7%	6,358			4,371,745	17,446,451	2.54	
18	Desoto PV Solar												
19	Solar		3,962					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	25.0	3,962	7.2%	N/A	7.2%	N/A						
21	Discovery PV Solar												
22	Solar		12,939					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,939	23.3%	N/A	23.3%	N/A						
24	Echo River PV Solar												
25	Solar		16,095					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,095	29.0%	N/A	29.0%	N/A						
27	Egret PV Solar												
28	Solar		15,280					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,280	27.6%	N/A	27.6%	N/A						
30	Elder Branch PV Solar												
31	Solar		16,694					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,694	30.1%	N/A	30.1%	N/A						
33	Etonia Creek PV Solar												
34	Solar		16,780					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,780	30.3%	N/A	30.3%	N/A						
36	Everglades PV Solar												
37	Solar		12,753					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,753	23.0%	N/A	23.0%	N/A						
39	Fawn PV Solar												
40	Solar		17,558					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	17,558	31.7%	N/A	31.7%	N/A						
2	First City PV Solar												
3	Solar		13,060					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,060	23.6%	N/A	23.6%	N/A						
5	Flatford PV Solar												
6	Solar		17,806					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,806	32.1%	N/A	32.1%	N/A						
8	Flowers Creek PV Solar												
9	Solar		14,561					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,561	26.3%	N/A	26.3%	N/A						
11	Fort Drum PV Solar												
12	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,540	22.6%	N/A	22.6%	N/A						
14	Fort Myers 2												
15	Gas		816,930					5,542,567	1,024,700	5,679,468	29,645,557	3.63	5.35
16	Plant Unit Info	1,720.0	816,930	63.8%	93.2%	68.5%	6,952			5,679,468	29,645,557	3.63	
17	Fort Myers 3A												
18	Plant Unit Info	179.0		N/A	94.8%	N/A	N/A						
19	Fort Myers 3B												
20	Plant Unit Info	179.0		N/A	94.8%	N/A	N/A						
21	Fort Myers 3C												
22	Gas		3,952					40,018	1,024,700	41,006	214,565	5.43	5.36
23	Plant Unit Info	220.0	3,952	2.4%	94.8%	2.5%	10,376			41,006	214,565	5.43	
24	Fort Myers 3D												
25	Gas		4,368					44,723	1,024,700	45,828	238,544	5.46	5.33
26	Plant Unit Info	220.0	4,368	2.7%	94.8%	2.8%	10,492			45,828	238,544	5.46	
27	Fourmile Creek PV Solar												
28	Solar		17,803					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,803	32.1%	N/A	32.1%	N/A						
30	Fox Trail PV Solar												
31	Solar		17,918					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,918	32.3%	N/A	32.3%	N/A						
33	GCEC 4												
34	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
35	GCEC 5												
36	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
37	GCEC 6												
38	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
39	GCEC 7												
40	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8A												
2	Gas		5,346					55,379	1,024,700	56,747	311,315	5.82	5.62
3	Plant Unit Info	235.0	5,346	3.1%	99.1%	3.1%	10,615			56,747	311,315	5.82	
4	GCEC 8B												
5	Gas		5,469					56,375	1,024,700	57,767	316,909	5.79	5.62
6	Plant Unit Info	235.0	5,469	3.1%	99.1%	3.2%	10,563			57,767	316,909	5.79	
7	GCEC 8C												
8	Gas		2,603					27,255	1,024,700	27,928	153,214	5.89	5.62
9	Plant Unit Info	233.0	2,603	1.5%	99.1%	1.5%	10,729			27,928	153,214	5.89	
10	GCEC 8D												
11	Plant Unit Info	233.0		N/A	99.1%	N/A	N/A						
12	Georges Lake PV Solar												
13	Solar		17,224					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,224	31.1%	N/A	31.1%	N/A						
15	Ghost Orchid PV Solar												
16	Solar		13,008					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,008	23.5%	N/A	23.5%	N/A						
18	Goldenrod PV Solar												
19	Solar		17,230					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,230	31.1%	N/A	31.1%	N/A						
21	Green Pasture PV Solar												
22	Solar		17,323					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,323	31.3%	N/A	31.3%	N/A						
24	Grove PV Solar												
25	Solar		13,615					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,615	24.6%	N/A	24.6%	N/A						
27	Hammock PV Solar												
28	Solar		12,856					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,856	23.2%	N/A	23.2%	N/A						
30	Hawthorne Creek PV Solar												
31	Solar		17,016					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,016	30.7%	N/A	30.7%	N/A						
33	Hendry Isles PV Solar												
34	Solar		16,294					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,294	29.4%	N/A	29.4%	N/A						
36	Hendry PV Solar												
37	Solar		17,078					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,078	30.8%	N/A	30.8%	N/A						
39	Hibiscus PV Solar												
40	Solar		13,721					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,721	24.8%	N/A	24.8%	N/A						
2	Hog Bay PV Solar												
3	Solar		16,966					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,966	30.6%	N/A	30.6%	N/A						
5	Holopaw PV Solar												
6	Solar		17,524					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,524	31.6%	N/A	31.6%	N/A						
8	Honeybell PV Solar												
9	Solar		17,692					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,692	31.9%	N/A	31.9%	N/A						
11	Horizon PV Solar												
12	Solar		13,442					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,442	24.3%	N/A	24.3%	N/A						
14	Ibis PV Solar												
15	Solar		17,493					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,493	31.6%	N/A	31.6%	N/A						
17	Immokalee PV Solar												
18	Solar		13,246					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A						
20	Indian River PV Solar												
21	Solar		13,265					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,265	23.9%	N/A	23.9%	N/A						
23	Indrio PV Solar												
24	Solar		17,323					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,323	31.3%	N/A	31.3%	N/A						
26	Interstate PV Solar												
27	Solar		12,598					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,598	22.7%	N/A	22.7%	N/A						
29	Kayak PV Solar												
30	Solar		16,845					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,845	30.4%	N/A	30.4%	N/A						
32	Lakeside PV Solar												
33	Solar		13,429					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,429	24.2%	N/A	24.2%	N/A						
35	Lauderdale 6A												
36	Plant Unit Info	220.0		N/A	93.6%	N/A	N/A						
37	Lauderdale 6B												
38	Gas		2,050					21,273	1,024,700	21,798	87,099	4.25	4.09
39	Plant Unit Info	220.0	2,050	1.3%	93.6%	1.3%	10,633			21,798	87,099	4.25	
40	Lauderdale 6C												

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		3,485					35,549	1,024,700	36,427	145,552	4.18	4.09
2	Plant Unit Info	220.0	3,485	2.1%	93.6%	2.3%	10,453			36,427	145,552	4.18	
3	Lauderdale 6D												
4	Plant Unit Info	220.0		N/A	93.6%	N/A	N/A						
5	Lauderdale 6E												
6	Plant Unit Info	220.0		N/A	93.6%	N/A	N/A						
7	Loggerhead PV Solar												
8	Solar		12,797					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,797	23.1%	N/A	23.1%	N/A						
10	Long Creek PV Solar												
11	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,100	30.9%	N/A	30.9%	N/A						
13	Magnolia Springs PV Solar												
14	Solar		14,905					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,905	26.9%	N/A	26.9%	N/A						
16	Mallard PV Solar												
17	Solar		18,293					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,293	33.0%	N/A	33.0%	N/A						
19	Manatee 3												
20	Gas		876,592					5,727,827	1,024,700	5,869,304	27,336,998	3.12	4.77
21	Plant Unit Info	1,268.0	876,592	92.9%	94.0%	98.9%	6,696			5,869,304	27,336,998	3.12	
22	Manatee PV Solar												
23	Solar		12,946					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,946	23.4%	N/A	23.4%	N/A						
25	Mare Branch PV Solar												
26	Solar		18,017					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	18,017	32.5%	N/A	32.5%	N/A						
28	Martin 3												
29	Gas		66,501					507,112	1,024,700	519,638	2,573,134	3.87	5.07
30	Plant Unit Info	467.0	66,501	19.1%	94.3%	20.3%	7,814			519,638	2,573,134	3.87	
31	Martin 4												
32	Gas		45,010					337,795	1,024,700	346,139	1,731,818	3.85	5.13
33	Plant Unit Info	467.0	45,010	13.0%	93.6%	13.8%	7,690			346,139	1,731,818	3.85	
34	Martin 8												
35	Gas		733,935					4,858,598	1,024,700	4,978,605	24,047,037	3.28	4.95
36	Plant Unit Info	1,222.8	733,935	80.7%	91.9%	87.8%	6,783			4,978,605	24,047,037	3.28	
37	Miami-Dade PV Solar												
38	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,997	21.6%	N/A	21.6%	N/A						
40	Middle Lake PV Solar												

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,088					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,088	23.6%	N/A	23.6%	N/A						
3	Mitchell Creek PV Solar												
4	Solar		16,814					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,814	30.3%	N/A	30.3%	N/A						
6	Monarch PV Solar												
7	Solar		14,840					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,840	26.8%	N/A	26.8%	N/A						
9	Nassau PV Solar												
10	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,790	26.7%	N/A	26.7%	N/A						
12	Nature Trail PV Solar												
13	Solar		18,566					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,566	33.5%	N/A	33.5%	N/A						
15	North Orange PV Solar												
16	Solar		17,813					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,813	32.1%	N/A	32.1%	N/A						
18	Northern Preserve PV Solar												
19	Solar		11,848					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,848	21.4%	N/A	21.4%	N/A						
21	Norton Creek PV Solar												
22	Solar		17,630					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,630	31.8%	N/A	31.8%	N/A						
24	Okeechobee 1												
25	Gas		981,566					6,060,998	1,024,700	6,210,705	33,653,523	3.43	5.55
26	Plant Unit Info	1,592.0	981,566	82.9%	85.2%	97.3%	6,327			6,210,705	33,653,523	3.43	
27	Okeechobee PV Solar												
28	Solar		14,158					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,158	25.5%	N/A	25.5%	N/A						
30	Orange Blossom PV Solar												
31	Solar		13,342					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,342	24.1%	N/A	24.1%	N/A						
33	Orchard PV												
34	Solar		18,042					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	18,042	32.6%	N/A	32.6%	N/A						
36	Palm Bay PV Solar												
37	Solar		13,993					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,993	25.3%	N/A	25.3%	N/A						
39	Pecan Tree PV Solar												
40	Solar		17,574					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	17,574	31.7%	N/A	31.7%	N/A						
2	Pelican PV Solar												
3	Solar		13,575					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,575	24.5%	N/A	24.5%	N/A						
5	Perdido												
6	Gas		1,897					18,329	1,024,700	18,782	109,791	5.79	5.99
7	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,791	5.79	
8	Pineapple PV Solar												
9	Solar		16,731					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,731	30.2%	N/A	30.2%	N/A						
11	Pink Trail PV Solar												
12	Solar		12,846					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,846	23.2%	N/A	23.2%	N/A						
14	Pioneer Trail PV Solar												
15	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A						
17	Port Everglades 5												
18	Gas		890,534					5,490,131	1,024,700	5,625,737	22,451,125	2.52	4.09
19	Plant Unit Info	1,264.0	890,534	94.7%	94.7%	100.0%	6,317			5,625,737	22,451,125	2.52	
20	Prairie Creek PV Solar												
21	Solar		17,028					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,028	30.7%	N/A	30.7%	N/A						
23	Price Creek PV Solar												
24	Solar		17,748					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,748	32.0%	N/A	32.0%	N/A						
26	Redlands PV Solar												
27	Solar		17,881					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,881	32.3%	N/A	32.3%	N/A						
29	Riviera 5												
30	Gas		696,619					4,508,324	1,024,700	4,619,680	24,996,746	3.59	5.54
31	Plant Unit Info	1,305.0	696,619	71.8%	94.2%	76.1%	6,632			4,619,680	24,996,746	3.59	
32	Rodeo PV Solar												
33	Solar		14,626					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,626	26.4%	N/A	26.4%	N/A						
35	Sabal Palm PV Solar												
36	Solar		13,225					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,225	23.9%	N/A	23.9%	N/A						
38	Saddle PV Solar												
39	Solar		16,855					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,855	30.4%	N/A	30.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sambucus PV Solar												
2	Solar		16,449					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,449	29.7%	N/A	29.7%	N/A						
4	Sand Pine PV Solar												
5	Solar		17,379					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,379	31.4%	N/A	31.4%	N/A						
7	Sanford 4												
8	Gas		438,893					2,987,928	1,024,700	3,061,730	15,924,915	3.63	5.33
9	Plant Unit Info	1,183.0	438,893	49.9%	95.7%	52.1%	6,976			3,061,730	15,924,915	3.63	
10	Sanford 5												
11	Gas		493,258					3,360,465	1,024,700	3,443,468	17,890,965	3.63	5.32
12	Plant Unit Info	1,183.0	493,258	56.0%	95.7%	58.6%	6,981			3,443,468	17,890,965	3.63	
13	Saw Palmetto PV Solar												
14	Solar		16,796					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,796	30.3%	N/A	30.3%	N/A						
16	Sawgrass PV Solar												
17	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
19	Scherer 3												
20	Coal		49,420				11,664	33,909	17,000,001	576,459	2,001,749	4.05	59.03
21	Plant Unit Info	215.0	49,420	30.9%	97.3%	31.8%	11,664			576,459	2,001,749	4.05	
22	Sea Grape PV Solar												
23	Solar		17,834					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,834	32.2%	N/A	32.2%	N/A						
25	Shirer Branch PV Solar												
26	Solar		16,929					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,929	30.5%	N/A	30.5%	N/A						
28	Silver Palm PV Solar												
29	Solar		15,857					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,857	28.6%	N/A	28.6%	N/A						
31	Smith 3												
32	Gas		261,992					1,872,870	1,024,700	1,919,130	9,982,488	3.81	5.33
33	Plant Unit Info	640.0	261,992	55.0%	92.5%	59.5%	7,325			1,919,130	9,982,488	3.81	
34	Smith A												
35	Light Oil		257					663	5,830,043	3,868	87,960	34.23	132.58
36	Plant Unit Info	34.0	257	1.0%	100.0%	1.0%	15,051			3,868	87,960	34.23	
37	Southfork PV Solar												
38	Solar		15,726					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,726	28.4%	N/A	28.4%	N/A						
40	Space Coast PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		1,423					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10.0	1,423	2.6%	N/A	2.6%	N/A						
3	Spanish Moss PV Solar												
4	Solar		18,213					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,213	32.9%	N/A	32.9%	N/A						
6	Sparkleberry PV Solar												
7	Solar		16,709					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,709	30.2%	N/A	30.2%	N/A						
9	Speckled Perch PV Solar												
10	Solar		17,097					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,097	30.8%	N/A	30.8%	N/A						
12	St. Lucie 1												
13	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,652,104	0.65	0.62
14	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,652,104	0.65	
15	St. Lucie 2												
16	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,851,680	0.47	0.45
17	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,851,680	0.47	
18	Sundew PV Solar												
19	Solar		13,346					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,346	24.1%	N/A	24.1%	N/A						
21	Sunshine Gateway PV Solar												
22	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,546	22.6%	N/A	22.6%	N/A						
24	Swallowtail PV Solar												
25	Solar		17,704					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,704	31.9%	N/A	31.9%	N/A						
27	Swamp Cabbage PV Solar												
28	Solar		17,664					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,664	31.9%	N/A	31.9%	N/A						
30	Sweetbay PV Solar												
31	Solar		12,118					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,118	21.9%	N/A	21.9%	N/A						
33	Tangelo PV Solar												
34	Solar		17,717					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,717	32.0%	N/A	32.0%	N/A						
36	Tenmile Creek PV Solar												
37	Solar		17,723					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info		17,723	N/A	N/A	N/A	N/A						
39	Terrill Creek PV Solar												
40	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	149.0	17,205	63.0%	N/A	63.0%	N/A						
2	Thomas Creek PV Solar												
3	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info		15,841	N/A	N/A	N/A	N/A						
5	Three Creeks PV Solar												
6	Solar		16,759					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	149.0	16,759	58.8%	N/A	58.8%	N/A						
8	Trailside PV Solar												
9	Solar		15,556					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,556	28.1%	N/A	28.1%	N/A						
11	Turkey Point 3												
12	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,604,517	0.76	0.70
13	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,604,517	0.76	
14	Turkey Point 4												
15	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,673,770	0.60	0.56
16	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,673,770	0.60	
17	Turkey Point 5												
18	Gas		673,927					4,477,092	1,024,700	4,587,676	18,316,022	2.72	4.09
19	Plant Unit Info	1,285.0	673,927	70.5%	93.6%	75.3%	6,807			4,587,676	18,316,022	2.72	
20	Turnpike PV Solar												
21	Solar		17,648					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,648	31.8%	N/A	31.8%	N/A						
23	Twin Lakes PV Solar												
24	Solar		15,773					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,773	28.5%	N/A	28.5%	N/A						
26	Union Springs PV Solar												
27	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,072	27.2%	N/A	27.2%	N/A						
29	Vandolah A												
30	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
31	Vandolah B												
32	Gas		495					5,432	1,024,701	5,566	30,178	6.10	5.56
33	Plant Unit Info	168.0	495	0.4%	98.3%	0.4%	11,244			5,566	30,178	6.10	
34	Vandolah C												
35	Gas		495					5,432	1,024,701	5,566	26,386	5.33	4.86
36	Plant Unit Info	168.0	495	0.4%	98.3%	0.4%	11,244			5,566	26,386	5.33	
37	Vandolah D												
38	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
39	West County 1												
40	Gas		633,426					4,177,769	1,024,700	4,280,960	19,941,692	3.15	4.77

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,259.0	633,426	67.6%	94.0%	71.9%	6,758			4,280,960	19,941,692	3.15	
2	West County 2												
3	Gas		644,498					4,244,522	1,024,700	4,349,362	20,260,540	3.14	4.77
4	Plant Unit Info	1,249.0	644,498	69.4%	94.7%	73.3%	6,748			4,349,362	20,260,540	3.14	
5	West County 3												
6	Gas		695,278					4,556,938	1,024,700	4,669,494	21,746,904	3.13	4.77
7	Plant Unit Info	1,249.0	695,278	74.8%	94.6%	79.1%	6,716			4,669,494	21,746,904	3.13	
8	White Tail PV Solar												
9	Solar		17,410					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,410	31.4%	N/A	31.4%	N/A						
11	Wild Azalea PV Solar												
12	Solar		17,679					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,679	31.9%	N/A	31.9%	N/A						
14	Wild Quail PV Solar												
15	Solar		18,259					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	18,259	32.9%	N/A	32.9%	N/A						
17	Wildflower PV Solar												
18	Solar		12,496					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,496	22.5%	N/A	22.5%	N/A						
20	Willow PV Solar												
21	Solar		14,183					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,183	25.6%	N/A	25.6%	N/A						
23	Wood Stork PV Solar												
24	Solar		16,752					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,752	30.2%	N/A	30.2%	N/A						
26	Woodyard PV Solar												
27	Solar		16,362					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,362	29.5%	N/A	29.5%	N/A						
29	_System Totals												
30	Plant Unit Info	37,455.7	14,783,521	N/A	N/A	N/A	6,506			96,183,733	346,640,165	2.34	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2027												
2	Anhinga PV Solar												
3	Solar		13,172					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,172	23.8%	N/A	23.8%	N/A						
5	Apalachee PV Solar												
6	Solar		15,590					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,590	28.1%	N/A	28.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,966					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,966	25.2%	N/A	25.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,825					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,825	23.1%	N/A	23.1%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,522					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,522	24.4%	N/A	24.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,486					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,486	29.7%	N/A	29.7%	N/A						
20	Big Brook PV Solar												
21	Solar		16,418					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,418	29.6%	N/A	29.6%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		15,667					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,667	28.3%	N/A	28.3%	N/A						
26	Big Water PV Solar												
27	Solar		16,337					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,337	29.5%	N/A	29.5%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,719					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,719	23.0%	N/A	23.0%	N/A						
32	Blue Cypress PV Solar												
33	Solar		13,194					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,194	23.8%	N/A	23.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,513					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,513	24.4%	N/A	24.4%	N/A						
38	Blue Indigo PV Solar												
39	Solar		15,928					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,928	28.7%	N/A	28.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		13,863					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,863	25.0%	N/A	25.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,509					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,509	22.6%	N/A	22.6%	N/A						
7	Boardwalk PV Solar												
8	Solar		16,632					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,632	30.0%	N/A	30.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		16,756					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,756	30.2%	N/A	30.2%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		15,909					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,909	28.7%	N/A	28.7%	N/A						
16	Canoe PV Solar												
17	Solar		15,822					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,822	28.6%	N/A	28.6%	N/A						
19	Cape Canaveral 3												
20	Gas		560,279					3,651,396	1,024,700	3,741,585	19,392,251	3.46	5.31
21	Plant Unit Info	1,318.0	560,279	57.1%	93.5%	61.1%	6,678			3,741,585	19,392,251	3.46	
22	Cattfish PV Solar												
23	Solar		16,387					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,387	29.6%	N/A	29.6%	N/A						
25	Cattle Ranch PV Solar												
26	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
28	Cavendish PV Solar												
29	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
31	Cedar Trail PV Solar												
32	Solar		16,477					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,477	29.7%	N/A	29.7%	N/A						
34	Chautauqua PV Solar												
35	Solar		16,765					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,765	30.3%	N/A	30.3%	N/A						
37	Chipola River PV Solar												
38	Solar		15,004					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,004	27.1%	N/A	27.1%	N/A						
40	Citrus PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,884					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,884	23.2%	N/A	23.2%	N/A						
3	Clover PV Solar												
4	Solar		17,310					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,310	31.2%	N/A	31.2%	N/A						
6	Cocoplum PV Solar												
7	Solar		15,813					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,813	28.5%	N/A	28.5%	N/A						
9	Coral Farms PV Solar												
10	Solar		11,929					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,929	21.5%	N/A	21.5%	N/A						
12	Cotton Creek PV Solar												
13	Solar		13,011					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,011	23.5%	N/A	23.5%	N/A						
15	County Line PV Solar												
16	Solar		16,442					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,442	29.7%	N/A	29.7%	N/A						
18	Cypress Pond PV Solar												
19	Solar		15,937					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,937	28.8%	N/A	28.8%	N/A						
21	Dania Beach 7												
22	Gas		686,133					4,259,203	1,024,700	4,364,405	17,799,941	2.59	4.18
23	Plant Unit Info	1,156.0	686,133	79.8%	81.0%	98.5%	6,361			4,364,405	17,799,941	2.59	
24	Desoto PV Solar												
25	Solar		3,804					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25.0	3,804	6.9%	N/A	6.9%	N/A						
27	Discovery PV Solar												
28	Solar		12,704					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,704	22.9%	N/A	22.9%	N/A						
30	Echo River PV Solar												
31	Solar		14,815					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,815	26.7%	N/A	26.7%	N/A						
33	Egret PV Solar												
34	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
36	Elder Branch PV Solar												
37	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
39	Etonia Creek PV Solar												
40	Solar		15,875					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,875	28.6%	N/A	28.6%	N/A						
2	Everglades PV Solar												
3	Solar		12,865					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,865	23.2%	N/A	23.2%	N/A						
5	Fawn PV Solar												
6	Solar		16,796					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,796	30.3%	N/A	30.3%	N/A						
8	First City PV Solar												
9	Solar		12,964					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,964	23.4%	N/A	23.4%	N/A						
11	Flatford PV Solar												
12	Solar		16,997					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,997	30.7%	N/A	30.7%	N/A						
14	Flowers Creek PV Solar												
15	Solar		13,888					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,888	25.1%	N/A	25.1%	N/A						
17	Fort Drum PV Solar												
18	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,279	22.2%	N/A	22.2%	N/A						
20	Fort Myers 2												
21	Gas		804,931					5,489,008	1,024,700	5,624,586	29,494,937	3.66	5.37
22	Plant Unit Info	1,720.0	804,931	62.9%	93.2%	67.5%	6,988			5,624,586	29,494,937	3.66	
23	Fort Myers 3A												
24	Gas		507					5,518	1,024,700	5,654	28,542	5.63	5.17
25	Plant Unit Info	179.0	507	0.4%	94.8%	0.4%	11,152			5,654	28,542	5.63	
26	Fort Myers 3B												
27	Plant Unit Info	179.0		N/A	94.8%	N/A	N/A						
28	Fort Myers 3C												
29	Gas		2,912					29,718	1,024,700	30,452	164,592	5.65	5.54
30	Plant Unit Info	220.0	2,912	1.8%	94.8%	1.9%	10,457			30,452	164,592	5.65	
31	Fort Myers 3D												
32	Gas		1,456					14,713	1,024,700	15,076	80,262	5.51	5.46
33	Plant Unit Info	220.0	1,456	0.9%	94.8%	0.9%	10,354			15,076	80,262	5.51	
34	Fourmile Creek PV Solar												
35	Solar		17,028					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,028	30.7%	N/A	30.7%	N/A						
37	Fox Trail PV Solar												
38	Solar		17,103					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,103	30.9%	N/A	30.9%	N/A						
40	GCEC 4												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
2	GCEC 5												
3	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
4	GCEC 6												
5	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
6	GCEC 7												
7	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
8	GCEC 8A												
9	Gas		7,815					81,420	1,024,700	83,431	458,631	5.87	5.63
10	Plant Unit Info	235.0	7,815	4.5%	99.1%	4.5%	10,676			83,431	458,631	5.87	
11	GCEC 8B												
12	Gas		10,797					111,153	1,024,700	113,898	626,113	5.80	5.63
13	Plant Unit Info	235.0	10,797	6.2%	99.1%	6.2%	10,549			113,898	626,113	5.80	
14	GCEC 8C												
15	Plant Unit Info	233.0		N/A	99.1%	N/A	N/A						
16	GCEC 8D												
17	Plant Unit Info	233.0		N/A	99.1%	N/A	N/A						
18	Georges Lake PV Solar												
19	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,275	29.4%	N/A	29.4%	N/A						
21	Ghost Orchid PV Solar												
22	Solar		12,921					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,921	23.3%	N/A	23.3%	N/A						
24	Goldenrod PV Solar												
25	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
27	Green Pasture PV Solar												
28	Solar		16,830					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,830	30.4%	N/A	30.4%	N/A						
30	Grove PV Solar												
31	Solar		13,212					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,212	23.8%	N/A	23.8%	N/A						
33	Hammock PV Solar												
34	Solar		12,688					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,688	22.9%	N/A	22.9%	N/A						
36	Hardwood Hammock PV Solar												
37	Solar		15,088					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,088	27.2%	N/A	27.2%	N/A						
39	Hawthorne Creek PV Solar												
40	Solar		16,517					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,517	29.8%	N/A	29.8%	N/A						
2	Hendry Isles PV Solar												
3	Solar		15,677					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,677	28.3%	N/A	28.3%	N/A						
5	Hendry PV Solar												
6	Solar		16,312					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,312	29.4%	N/A	29.4%	N/A						
8	Hibiscus PV Solar												
9	Solar		13,336					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,336	24.1%	N/A	24.1%	N/A						
11	Hog Bay PV Solar												
12	Solar		16,306					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,306	29.4%	N/A	29.4%	N/A						
14	Holopaw PV Solar												
15	Solar		16,694					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,694	30.1%	N/A	30.1%	N/A						
17	Honeybell PV Solar												
18	Solar		16,821					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,821	30.4%	N/A	30.4%	N/A						
20	Horizon PV Solar												
21	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,020	23.5%	N/A	23.5%	N/A						
23	Ibis PV Solar												
24	Solar		16,749					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,749	30.2%	N/A	30.2%	N/A						
26	Immokalee PV Solar												
27	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,299	24.0%	N/A	24.0%	N/A						
29	Indian River PV Solar												
30	Solar		13,138					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,138	23.7%	N/A	23.7%	N/A						
32	Indrio PV Solar												
33	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
35	Interstate PV Solar												
36	Solar		12,496					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,496	22.5%	N/A	22.5%	N/A						
38	Joshua Creek PV Solar												
39	Solar		16,455					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,455	29.7%	N/A	29.7%	N/A						

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Kayak PV Solar												
2	Solar		15,981					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,981	28.8%	N/A	28.8%	N/A						
4	Lakeside PV Solar												
5	Solar		13,008					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,008	23.5%	N/A	23.5%	N/A						
7	Lauderdale 6A												
8	Plant Unit Info	220.0		N/A	93.6%	N/A	N/A						
9	Lauderdale 6B												
10	Gas		820					8,450	1,024,700	8,659	35,328	4.31	4.18
11	Plant Unit Info	220.0	820	0.5%	93.6%	0.5%	10,560			8,659	35,328	4.31	
12	Lauderdale 6C												
13	Plant Unit Info	220.0		N/A	93.6%	N/A	N/A						
14	Lauderdale 6D												
15	Gas		1,025					10,490	1,024,700	10,749	43,854	4.28	4.18
16	Plant Unit Info	220.0	1,025	0.6%	93.6%	0.7%	10,487			10,749	43,854	4.28	
17	Lauderdale 6E												
18	Gas		2,665					27,391	1,024,700	28,068	114,511	4.30	4.18
19	Plant Unit Info	220.0	2,665	1.6%	93.6%	1.7%	10,532			28,068	114,511	4.30	
20	Loggerhead PV Solar												
21	Solar		12,974					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,974	23.4%	N/A	23.4%	N/A						
23	Long Creek PV Solar												
24	Solar		16,455					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,455	29.7%	N/A	29.7%	N/A						
26	Magnolia Springs PV Solar												
27	Solar		14,086					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,086	25.4%	N/A	25.4%	N/A						
29	Mallard PV Solar												
30	Solar		17,289					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,289	31.2%	N/A	31.2%	N/A						
32	Manatee 3												
33	Gas		878,540					5,739,821	1,024,700	5,881,595	27,909,269	3.18	4.86
34	Plant Unit Info	1,268.0	878,540	93.1%	94.0%	99.1%	6,695			5,881,595	27,909,269	3.18	
35	Manatee PV Solar												
36	Solar		13,023					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,023	23.5%	N/A	23.5%	N/A						
38	Maple Trail PV Solar												
39	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mare Branch PV Solar												
2	Solar		17,221					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,221	31.1%	N/A	31.1%	N/A						
4	Martin 3												
5	Gas		84,240					633,238	1,024,700	648,879	3,309,676	3.93	5.23
6	Plant Unit Info	467.0	84,240	24.3%	94.3%	25.7%	7,703			648,879	3,309,676	3.93	
7	Martin 4												
8	Gas		115,710					852,280	1,024,700	873,331	4,401,695	3.80	5.16
9	Plant Unit Info	467.0	115,710	33.3%	93.6%	35.6%	7,548			873,331	4,401,695	3.80	
10	Martin 8												
11	Gas		736,073					4,868,729	1,024,700	4,988,987	24,869,800	3.38	5.11
12	Plant Unit Info	1,222.8	736,073	80.9%	91.9%	88.0%	6,778			4,988,987	24,869,800	3.38	
13	Miami-Dade PV Solar												
14	Solar		12,009					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,009	21.7%	N/A	21.7%	N/A						
16	Middle Lake PV Solar												
17	Solar		12,161					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,161	21.9%	N/A	21.9%	N/A						
19	Mitchell Creek PV Solar												
20	Solar		16,281					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,281	29.4%	N/A	29.4%	N/A						
22	Monarch PV Solar												
23	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,055	25.4%	N/A	25.4%	N/A						
25	Myakka PV Solar												
26	Solar		14,090					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,090	25.4%	N/A	25.4%	N/A						
28	Nassau PV Solar												
29	Solar		13,897					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,897	25.1%	N/A	25.1%	N/A						
31	Nature Trail PV Solar												
32	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
34	North Orange PV Solar												
35	Solar		16,790					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,790	30.3%	N/A	30.3%	N/A						
37	Northern Preserve PV Solar												
38	Solar		11,433					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,433	20.6%	N/A	20.6%	N/A						
40	Norton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,439					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,439	29.7%	N/A	29.7%	N/A						
3	Okeechobee 1												
4	Gas		991,008					6,115,715	1,024,700	6,266,773	33,630,910	3.39	5.50
5	Plant Unit Info	1,592.0	991,008	83.7%	85.2%	98.2%	6,324			6,266,773	33,630,910	3.39	
6	Okeechobee PV Solar												
7	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,055	25.4%	N/A	25.4%	N/A						
9	Orange Blossom PV Solar												
10	Solar		13,163					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,163	23.8%	N/A	23.8%	N/A						
12	Orchard PV												
13	Solar		17,403					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,403	31.4%	N/A	31.4%	N/A						
15	Palm Bay PV Solar												
16	Solar		13,628					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,628	24.6%	N/A	24.6%	N/A						
18	Pecan Tree PV Solar												
19	Solar		16,827					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,827	30.4%	N/A	30.4%	N/A						
21	Pelican PV Solar												
22	Solar		13,494					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,494	24.4%	N/A	24.4%	N/A						
24	Perdido												
25	Gas		1,897					18,329	1,024,700	18,782	109,510	5.77	5.97
26	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,510	5.77	
27	Pineapple PV Solar												
28	Solar		16,012					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,012	28.9%	N/A	28.9%	N/A						
30	Pinecone PV Solar												
31	Solar		14,691					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,691	26.5%	N/A	26.5%	N/A						
33	Pink Trail PV Solar												
34	Solar		12,856					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,856	23.2%	N/A	23.2%	N/A						
36	Pioneer Trail PV Solar												
37	Solar		11,712					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,712	21.1%	N/A	21.1%	N/A						
39	Port Everglades 5												
40	Gas		888,441					5,478,390	1,024,700	5,613,706	22,895,217	2.58	4.18

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,264.0	888,441	94.5%	94.7%	99.8%	6,319			5,613,706	22,895,217	2.58	
2	Prairie Creek PV Solar												
3	Solar		16,694					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,694	30.1%	N/A	30.1%	N/A						
5	Price Creek PV Solar												
6	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
8	Redlands PV Solar												
9	Solar		17,394					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,394	31.4%	N/A	31.4%	N/A						
11	Riviera 5												
12	Gas		766,045					4,932,448	1,024,700	5,054,279	27,097,181	3.54	5.49
13	Plant Unit Info	1,305.0	766,045	78.9%	94.2%	83.7%	6,598			5,054,279	27,097,181	3.54	
14	Rodeo PV Solar												
15	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,148	25.5%	N/A	25.5%	N/A						
17	Sabal Palm PV Solar												
18	Solar		12,974					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,974	23.4%	N/A	23.4%	N/A						
20	Saddle PV Solar												
21	Solar		16,002					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,002	28.9%	N/A	28.9%	N/A						
23	Sambucus PV Solar												
24	Solar		15,872					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,872	28.6%	N/A	28.6%	N/A						
26	Sand Pine PV Solar												
27	Solar		16,561					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,561	29.9%	N/A	29.9%	N/A						
29	Sanford 4												
30	Gas		457,904					3,116,918	1,024,700	3,193,906	16,704,332	3.65	5.36
31	Plant Unit Info	1,183.0	457,904	52.0%	95.7%	54.4%	6,975			3,193,906	16,704,332	3.65	
32	Sanford 5												
33	Gas		391,230					2,683,609	1,024,700	2,749,894	14,424,603	3.69	5.38
34	Plant Unit Info	1,183.0	391,230	44.5%	95.7%	46.5%	7,029			2,749,894	14,424,603	3.69	
35	Saw Palmetto PV Solar												
36	Solar		16,111					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,111	29.1%	N/A	29.1%	N/A						
38	Sawgrass PV Solar												
39	Solar		12,747					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,747	23.0%	N/A	23.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Scherer 3												
2	Coal		51,337				11,598	35,024	16,999,998	595,411	2,067,304	4.03	59.03
3	Plant Unit Info	215.0	51,337	32.1%	97.3%	33.0%	11,598			595,411	2,067,304	4.03	
4	Sea Grape PV Solar												
5	Solar		16,814					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,814	30.3%	N/A	30.3%	N/A						
7	Shirer Branch PV Solar												
8	Solar		16,269					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,269	29.4%	N/A	29.4%	N/A						
10	Silver Palm PV Solar												
11	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
13	Smith 3												
14	Gas		216,174					1,528,228	1,024,700	1,565,975	8,141,961	3.77	5.33
15	Plant Unit Info	640.0	216,174	45.4%	92.5%	49.1%	7,244			1,565,975	8,141,961	3.77	
16	Smith A												
17	Light Oil		64					169	5,830,127	985	22,577	35.28	133.63
18	Plant Unit Info	34.0	64	0.3%	100.0%	0.3%	15,391			985	22,577	35.28	
19	Southfork PV Solar												
20	Solar		15,643					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,643	28.2%	N/A	28.2%	N/A						
22	Space Coast PV Solar												
23	Solar		1,420					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	10.0	1,420	2.6%	N/A	2.6%	N/A						
25	Spanish Moss PV Solar												
26	Solar		17,180					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,180	31.0%	N/A	31.0%	N/A						
28	Sparkleberry PV Solar												
29	Solar		16,005					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,005	28.9%	N/A	28.9%	N/A						
31	Speckled Perch PV Solar												
32	Solar		16,269					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,269	29.4%	N/A	29.4%	N/A						
34	St. Lucie 1												
35	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,652,104	0.65	0.62
36	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,652,104	0.65	
37	St. Lucie 2												
38	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,851,680	0.47	0.45
39	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,851,680	0.47	
40	Sundew PV Solar												

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
3	Sunshine Gateway PV Solar												
4	Solar		12,267					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,267	22.1%	N/A	22.1%	N/A						
6	Swallowtail PV Solar												
7	Solar		16,914					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,914	30.5%	N/A	30.5%	N/A						
9	Swamp Cabbage PV Solar												
10	Solar		16,827					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,827	30.4%	N/A	30.4%	N/A						
12	Sweetbay PV Solar												
13	Solar		11,929					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,929	21.5%	N/A	21.5%	N/A						
15	Tangelo PV Solar												
16	Solar		16,591					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,591	29.9%	N/A	29.9%	N/A						
18	Tenmile Creek PV Solar												
19	Solar		17,035					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info		17,035	N/A	N/A	N/A	N/A						
21	Terrill Creek PV Solar												
22	Solar		16,148					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	149.0	16,148	59.9%	N/A	59.9%	N/A						
24	Thomas Creek PV Solar												
25	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info		14,787	N/A	N/A	N/A	N/A						
27	Three Creeks PV Solar												
28	Solar		16,436					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	149.0	16,436	56.3%	N/A	56.3%	N/A						
30	Trailside PV Solar												
31	Solar		14,607					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,607	26.4%	N/A	26.4%	N/A						
33	Turkey Point 3												
34	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,604,517	0.76	0.70
35	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,604,517	0.76	
36	Turkey Point 4												
37	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,673,770	0.60	0.56
38	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,673,770	0.60	
39	Turkey Point 5												
40	Gas		686,611					4,556,608	1,024,700	4,669,156	19,045,095	2.77	4.18

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,285.0	686,611	71.8%	93.6%	76.7%	6,800			4,669,156	19,045,095	2.77	
2	Turnpike PV Solar												
3	Solar		17,000					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,000	30.7%	N/A	30.7%	N/A						
5	Twin Lakes PV Solar												
6	Solar		14,917					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,917	26.9%	N/A	26.9%	N/A						
8	Union Springs PV Solar												
9	Solar		14,127					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,127	25.5%	N/A	25.5%	N/A						
11	Vandolah A												
12	Gas		330					3,719	1,024,699	3,811	18,326	5.55	4.93
13	Plant Unit Info	168.0	330	0.3%	98.3%	0.3%	11,548			3,811	18,326	5.55	
14	Vandolah B												
15	Gas		1,090					12,115	1,024,700	12,414	65,576	6.02	5.41
16	Plant Unit Info	168.0	1,090	0.9%	98.3%	0.9%	11,389			12,414	65,576	6.02	
17	Vandolah C												
18	Gas		495					5,432	1,024,701	5,566	30,579	6.18	5.63
19	Plant Unit Info	168.0	495	0.4%	98.3%	0.4%	11,244			5,566	30,579	6.18	
20	Vandolah D												
21	Gas		495					5,432	1,024,701	5,566	28,356	5.73	5.22
22	Plant Unit Info	168.0	495	0.4%	98.3%	0.4%	11,244			5,566	28,356	5.73	
23	Vernia PV Solar												
24	Solar		15,233					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,233	27.5%	N/A	27.5%	N/A						
26	West County 1												
27	Gas		657,052					4,316,640	1,024,700	4,423,261	20,989,751	3.19	4.86
28	Plant Unit Info	1,259.0	657,052	70.2%	94.0%	74.6%	6,732			4,423,261	20,989,751	3.19	
29	West County 2												
30	Gas		678,572					4,449,027	1,024,700	4,558,918	21,633,635	3.19	4.86
31	Plant Unit Info	1,249.0	678,572	73.0%	94.7%	77.1%	6,718			4,558,918	21,633,635	3.19	
32	West County 3												
33	Gas		706,630					4,625,809	1,024,700	4,740,066	22,493,477	3.18	4.86
34	Plant Unit Info	1,249.0	706,630	76.0%	94.6%	80.4%	6,708			4,740,066	22,493,477	3.18	
35	White Tail PV Solar												
36	Solar		16,718					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,718	30.2%	N/A	30.2%	N/A						
38	Wild Azalea PV Solar												
39	Solar		16,780					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,780	30.3%	N/A	30.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Wild Quail PV Solar												
2	Solar		17,465					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,465	31.5%	N/A	31.5%	N/A						
4	Wildflower PV Solar												
5	Solar		12,496					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,496	22.5%	N/A	22.5%	N/A						
7	Willow PV Solar												
8	Solar		13,730					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,730	24.8%	N/A	24.8%	N/A						
10	Wood Stork PV Solar												
11	Solar		15,729					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,729	28.4%	N/A	28.4%	N/A						
13	Woodyard PV Solar												
14	Solar		15,844					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,844	28.6%	N/A	28.6%	N/A						
16	_System Totals												
17	Plant Unit Info	38,051.7	14,949,666	N/A	N/A	N/A	6,485			96,944,474	353,909,864	2.37	
18													
19													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2027												
2	Anhinga PV Solar												
3	Solar		11,199					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,199	20.9%	N/A	20.9%	N/A						
5	Apalachee PV Solar												
6	Solar		14,019					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,019	26.1%	N/A	26.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,855					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,855	24.0%	N/A	24.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,102					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,102	22.6%	N/A	22.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,213					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,213	22.8%	N/A	22.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,601	27.2%	N/A	27.2%	N/A						
20	Big Brook PV Solar												
21	Solar		14,796					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,796	27.6%	N/A	27.6%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		14,559					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,559	27.1%	N/A	27.1%	N/A						
26	Big Water PV Solar												
27	Solar		14,424					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,424	26.9%	N/A	26.9%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,183	22.7%	N/A	22.7%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,922					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,922	22.2%	N/A	22.2%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,324					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,324	23.0%	N/A	23.0%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,217	26.5%	N/A	26.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,540	23.4%	N/A	23.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,661					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,661	21.7%	N/A	21.7%	N/A						
7	Boardwalk PV Solar												
8	Solar		14,850					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,850	27.7%	N/A	27.7%	N/A						
10	Buttonwood PV Solar												
11	Solar		14,637					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,637	27.3%	N/A	27.3%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,139					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,139	26.4%	N/A	26.4%	N/A						
16	Canoe PV Solar												
17	Solar		14,775					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,775	27.5%	N/A	27.5%	N/A						
19	Cape Canaveral 3												
20	Gas		502,862					3,288,361	1,024,700	3,369,583	17,282,566	3.44	5.26
21	Plant Unit Info	1,318.0	502,862	53.0%	93.5%	56.7%	6,701			3,369,583	17,282,566	3.44	
22	Cattfish PV Solar												
23	Solar		14,421					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,421	26.9%	N/A	26.9%	N/A						
25	Cattle Ranch PV Solar												
26	Solar		12,474					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,474	23.3%	N/A	23.3%	N/A						
28	Cavendish PV Solar												
29	Solar		13,215					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,215	24.6%	N/A	24.6%	N/A						
31	Cedar Trail PV Solar												
32	Solar		14,109					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,109	26.3%	N/A	26.3%	N/A						
34	Chautauqua PV Solar												
35	Solar		15,366					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,366	28.7%	N/A	28.7%	N/A						
37	Chipola River PV Solar												
38	Solar		13,737					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,737	25.6%	N/A	25.6%	N/A						
40	Citrus PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,279	22.9%	N/A	22.9%	N/A						
3	Clover PV Solar												
4	Solar		14,988					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,988	27.9%	N/A	27.9%	N/A						
6	Cocoplum PV Solar												
7	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
9	Coral Farms PV Solar												
10	Solar		10,767					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,767	20.1%	N/A	20.1%	N/A						
12	Cotton Creek PV Solar												
13	Solar		12,528					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,528	23.4%	N/A	23.4%	N/A						
15	County Line PV Solar												
16	Solar		14,616					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,616	27.3%	N/A	27.3%	N/A						
18	Cypress Pond PV Solar												
19	Solar		14,925					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,925	27.8%	N/A	27.8%	N/A						
21	Dania Beach 7												
22	Gas		673,920					4,178,231	1,024,700	4,281,433	16,841,796	2.50	4.03
23	Plant Unit Info	1,156.0	673,920	81.0%	81.0%	100.0%	6,353			4,281,433	16,841,796	2.50	
24	Desoto PV Solar												
25	Solar		3,435					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25.0	3,435	6.4%	N/A	6.4%	N/A						
27	Discovery PV Solar												
28	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,811	22.0%	N/A	22.0%	N/A						
30	Echo River PV Solar												
31	Solar		12,831					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,831	23.9%	N/A	23.9%	N/A						
33	Egret PV Solar												
34	Solar		12,297					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,297	22.9%	N/A	22.9%	N/A						
36	Elder Branch PV Solar												
37	Solar		14,337					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,337	26.7%	N/A	26.7%	N/A						
39	Etonia Creek PV Solar												
40	Solar		13,752					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,752	25.6%	N/A	25.6%	N/A						
2	Everglades PV Solar												
3	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
5	Fawn PV Solar												
6	Solar		14,643					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,643	27.3%	N/A	27.3%	N/A						
8	First City PV Solar												
9	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
11	Flatford PV Solar												
12	Solar		15,396					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,396	28.7%	N/A	28.7%	N/A						
14	Flowers Creek PV Solar												
15	Solar		12,489					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,489	23.3%	N/A	23.3%	N/A						
17	Fort Drum PV Solar												
18	Solar		11,745					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,745	21.9%	N/A	21.9%	N/A						
20	Fort Myers 2												
21	Gas		776,398					5,315,619	1,024,700	5,446,915	28,115,098	3.62	5.29
22	Plant Unit Info	1,720.0	776,398	62.7%	93.2%	67.3%	7,016			5,446,915	28,115,098	3.62	
23	Fort Myers 3A												
24	Gas		845					9,001	1,024,700	9,223	47,108	5.57	5.23
25	Plant Unit Info	179.0	845	0.7%	94.8%	0.7%	10,915			9,223	47,108	5.57	
26	Fort Myers 3B												
27	Gas		338					3,776	1,024,700	3,869	18,806	5.56	4.98
28	Plant Unit Info	179.0	338	0.3%	94.8%	0.3%	11,447			3,869	18,806	5.56	
29	Fort Myers 3C												
30	Gas		1,040					10,592	1,024,700	10,854	52,756	5.07	4.98
31	Plant Unit Info	220.0	1,040	0.7%	94.8%	0.7%	10,437			10,854	52,756	5.07	
32	Fort Myers 3D												
33	Plant Unit Info	220.0		N/A	94.8%	N/A	N/A						
34	Fourmile Creek PV Solar												
35	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
37	Fox Trail PV Solar												
38	Solar		14,844					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,844	27.7%	N/A	27.7%	N/A						
40	GCEC 4												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
2	GCEC 5												
3	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
4	GCEC 6												
5	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
6	GCEC 7												
7	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
8	GCEC 8A												
9	Gas		4,401					46,365	1,024,700	47,510	256,326	5.82	5.53
10	Plant Unit Info	235.0	4,401	2.6%	99.1%	2.6%	10,795			47,510	256,326	5.82	
11	GCEC 8B												
12	Gas		3,832					41,308	1,024,700	42,328	228,371	5.96	5.53
13	Plant Unit Info	235.0	3,832	2.3%	99.1%	2.3%	11,046			42,328	228,371	5.96	
14	GCEC 8C												
15	Plant Unit Info	233.0		N/A	99.1%	N/A	N/A						
16	GCEC 8D												
17	Plant Unit Info	233.0		N/A	99.1%	N/A	N/A						
18	Georges Lake PV Solar												
19	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,938	26.0%	N/A	26.0%	N/A						
21	Ghost Orchid PV Solar												
22	Solar		12,447					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,447	23.2%	N/A	23.2%	N/A						
24	Goldenrod PV Solar												
25	Solar		14,874					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,874	27.7%	N/A	27.7%	N/A						
27	Green Pasture PV Solar												
28	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,964	27.9%	N/A	27.9%	N/A						
30	Grove PV Solar												
31	Solar		12,399					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,399	23.1%	N/A	23.1%	N/A						
33	Hammock PV Solar												
34	Solar		11,601					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,601	21.6%	N/A	21.6%	N/A						
36	Hardwood Hammock PV Solar												
37	Solar		13,377					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,377	24.9%	N/A	24.9%	N/A						
39	Hawthorne Creek PV Solar												
40	Solar		14,865					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,865	27.7%	N/A	27.7%	N/A						
2	Hendry Isles PV Solar												
3	Solar		13,854					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,854	25.8%	N/A	25.8%	N/A						
5	Hendry PV Solar												
6	Solar		14,454					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,454	27.0%	N/A	27.0%	N/A						
8	Hibiscus PV Solar												
9	Solar		12,150					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,150	22.7%	N/A	22.7%	N/A						
11	Hog Bay PV Solar												
12	Solar		14,655					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,655	27.3%	N/A	27.3%	N/A						
14	Holopaw PV Solar												
15	Solar		14,661					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,661	27.3%	N/A	27.3%	N/A						
17	Honeybell PV Solar												
18	Solar		14,781					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,781	27.6%	N/A	27.6%	N/A						
20	Horizon PV Solar												
21	Solar		11,973					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,973	22.3%	N/A	22.3%	N/A						
23	Ibis PV Solar												
24	Solar		14,646					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,646	27.3%	N/A	27.3%	N/A						
26	Immokalee PV Solar												
27	Solar		12,837					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,837	23.9%	N/A	23.9%	N/A						
29	Indian River PV Solar												
30	Solar		11,898					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,898	22.2%	N/A	22.2%	N/A						
32	Indrio PV Solar												
33	Solar		14,007					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,007	26.1%	N/A	26.1%	N/A						
35	Interstate PV Solar												
36	Solar		11,631					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,631	21.7%	N/A	21.7%	N/A						
38	Joshua Creek PV Solar												
39	Solar		14,679					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,679	27.4%	N/A	27.4%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Kayak PV Solar												
2	Solar		14,925					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,925	27.8%	N/A	27.8%	N/A						
4	Lakeside PV Solar												
5	Solar		11,958					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,958	22.3%	N/A	22.3%	N/A						
7	Lauderdale 6A												
8	Gas		2,050					20,980	1,024,700	21,498	84,495	4.12	4.03
9	Plant Unit Info	220.0	2,050	1.3%	93.6%	1.4%	10,487			21,498	84,495	4.12	
10	Lauderdale 6B												
11	Gas		1,025					10,783	1,024,700	11,049	43,427	4.24	4.03
12	Plant Unit Info	220.0	1,025	0.7%	93.6%	0.7%	10,780			11,049	43,427	4.24	
13	Lauderdale 6C												
14	Gas		1,230					12,822	1,024,700	13,139	51,641	4.20	4.03
15	Plant Unit Info	220.0	1,230	0.8%	93.6%	0.8%	10,682			13,139	51,641	4.20	
16	Lauderdale 6D												
17	Gas		4,100					41,668	1,024,700	42,697	167,814	4.09	4.03
18	Plant Unit Info	220.0	4,100	2.6%	93.6%	2.8%	10,414			42,697	167,814	4.09	
19	Lauderdale 6E												
20	Gas		3,485					35,549	1,024,700	36,427	143,172	4.11	4.03
21	Plant Unit Info	220.0	3,485	2.2%	93.6%	2.4%	10,453			36,427	143,172	4.11	
22	Loggerhead PV Solar												
23	Solar		12,027					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,027	22.4%	N/A	22.4%	N/A						
25	Long Creek PV Solar												
26	Solar		14,943					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,943	27.9%	N/A	27.9%	N/A						
28	Magnolia Springs PV Solar												
29	Solar		12,087					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,087	22.5%	N/A	22.5%	N/A						
31	Mallard PV Solar												
32	Solar		15,018					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,018	28.0%	N/A	28.0%	N/A						
34	Manatee 3												
35	Gas		850,838					5,558,351	1,024,700	5,695,642	27,167,585	3.19	4.89
36	Plant Unit Info	1,268.0	850,838	93.2%	94.0%	99.2%	6,694			5,695,642	27,167,585	3.19	
37	Manatee PV Solar												
38	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,558	23.4%	N/A	23.4%	N/A						
40	Maple Trail PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,977					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,977	20.5%	N/A	20.5%	N/A						
3	Mare Branch PV Solar												
4	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,420	28.8%	N/A	28.8%	N/A						
6	Martin 3												
7	Gas		115,770					843,424	1,024,700	864,257	4,303,346	3.72	5.10
8	Plant Unit Info	467.0	115,770	34.4%	94.3%	36.5%	7,465			864,257	4,303,346	3.72	
9	Martin 4												
10	Gas		88,534					648,814	1,024,700	664,840	3,314,115	3.74	5.11
11	Plant Unit Info	467.0	88,534	26.3%	93.6%	28.1%	7,509			664,840	3,314,115	3.74	
12	Martin 8												
13	Gas		705,654					4,668,064	1,024,700	4,783,365	23,421,822	3.32	5.02
14	Plant Unit Info	1,222.8	705,654	80.2%	91.9%	87.2%	6,779			4,783,365	23,421,822	3.32	
15	Miami-Dade PV Solar												
16	Solar		10,977					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,977	20.5%	N/A	20.5%	N/A						
18	Middle Lake PV Solar												
19	Solar		10,584					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,584	19.7%	N/A	19.7%	N/A						
21	Mitchell Creek PV Solar												
22	Solar		14,961					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,961	27.9%	N/A	27.9%	N/A						
24	Monarch PV Solar												
25	Solar		12,339					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,339	23.0%	N/A	23.0%	N/A						
27	Myakka PV Solar												
28	Solar		12,657					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,657	23.6%	N/A	23.6%	N/A						
30	Nassau PV Solar												
31	Solar		11,691					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,691	21.8%	N/A	21.8%	N/A						
33	Nature Trail PV Solar												
34	Solar		15,174					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,174	28.3%	N/A	28.3%	N/A						
36	North Orange PV Solar												
37	Solar		14,541					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,541	27.1%	N/A	27.1%	N/A						
39	Northern Preserve PV Solar												
40	Solar		10,647					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,647	19.9%	N/A	19.9%	N/A						
2	Norton Creek PV Solar												
3	Solar		14,580					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,580	27.2%	N/A	27.2%	N/A						
5	Okeechobee 1												
6	Gas		949,994					5,865,386	1,024,700	6,010,261	31,590,813	3.33	5.39
7	Plant Unit Info	1,592.0	949,994	82.9%	85.2%	97.3%	6,327			6,010,261	31,590,813	3.33	
8	Okeechobee PV Solar												
9	Solar		12,867					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,867	24.0%	N/A	24.0%	N/A						
11	Orange Blossom PV Solar												
12	Solar		12,261					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,261	22.9%	N/A	22.9%	N/A						
14	Orchard PV												
15	Solar		15,417					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,417	28.7%	N/A	28.7%	N/A						
17	Palm Bay PV Solar												
18	Solar		12,723					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,723	23.7%	N/A	23.7%	N/A						
20	Pecan Tree PV Solar												
21	Solar		15,327					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,327	28.6%	N/A	28.6%	N/A						
23	Pelican PV Solar												
24	Solar		12,609					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,609	23.5%	N/A	23.5%	N/A						
26	Perdido												
27	Gas		1,836					17,738	1,024,700	18,176	107,610	5.86	6.07
28	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	107,610	5.86	
29	Pineapple PV Solar												
30	Solar		14,112					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,112	26.3%	N/A	26.3%	N/A						
32	Pinecone PV Solar												
33	Solar		13,089					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,089	24.4%	N/A	24.4%	N/A						
35	Pink Trail PV Solar												
36	Solar		11,856					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,856	22.1%	N/A	22.1%	N/A						
38	Pioneer Trail PV Solar												
39	Solar		10,677					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,677	19.9%	N/A	19.9%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Port Everglades 5												
2	Gas		861,840					5,313,213	1,024,700	5,444,449	21,416,732	2.49	4.03
3	Plant Unit Info	1,264.0	861,840	94.7%	94.7%	100.0%	6,317			5,444,449	21,416,732	2.49	
4	Prairie Creek PV Solar												
5	Solar		14,982					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,982	27.9%	N/A	27.9%	N/A						
7	Price Creek PV Solar												
8	Solar		14,235					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,235	26.5%	N/A	26.5%	N/A						
10	Redlands PV Solar												
11	Solar		15,126					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,126	28.2%	N/A	28.2%	N/A						
13	Riviera 5												
14	Gas		709,670					4,578,364	1,024,700	4,691,450	24,658,951	3.47	5.39
15	Plant Unit Info	1,305.0	709,670	75.5%	94.2%	80.2%	6,611			4,691,450	24,658,951	3.47	
16	Rodeo PV Solar												
17	Solar		12,678					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,678	23.6%	N/A	23.6%	N/A						
19	Sabal Palm PV Solar												
20	Solar		12,087					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,087	22.5%	N/A	22.5%	N/A						
22	Saddle PV Solar												
23	Solar		14,271					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,271	26.6%	N/A	26.6%	N/A						
25	Sambucus PV Solar												
26	Solar		14,376					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,376	26.8%	N/A	26.8%	N/A						
28	Sand Pine PV Solar												
29	Solar		14,917					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,917	27.8%	N/A	27.8%	N/A						
31	Sanford 4												
32	Gas		146,144					1,002,676	1,024,700	1,027,442	5,341,877	3.66	5.33
33	Plant Unit Info	1,183.0	146,144	17.2%	42.4%	40.5%	7,030			1,027,442	5,341,877	3.66	
34	Sanford 5												
35	Gas		464,243					3,159,659	1,024,700	3,237,703	16,614,384	3.58	5.26
36	Plant Unit Info	1,183.0	464,243	54.5%	95.7%	57.0%	6,974			3,237,703	16,614,384	3.58	
37	Saw Palmetto PV Solar												
38	Solar		15,093					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,093	28.1%	N/A	28.1%	N/A						
40	Sawgrass PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,402					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,402	23.1%	N/A	23.1%	N/A						
3	Scherer 3												
4	Coal		26,156				11,512	17,712	17,000,003	301,101	1,045,306	4.00	59.02
5	Plant Unit Info	215.0	26,156	16.9%	97.3%	17.4%	11,512			301,101	1,045,306	4.00	
6	Sea Grape PV Solar												
7	Solar		14,550					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,550	27.1%	N/A	27.1%	N/A						
9	Shirer Branch PV Solar												
10	Solar		15,054					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,054	28.1%	N/A	28.1%	N/A						
12	Silver Palm PV Solar												
13	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,392	25.0%	N/A	25.0%	N/A						
15	Smith 3												
16	Gas		148,587					1,077,366	1,024,700	1,103,977	5,674,772	3.82	5.27
17	Plant Unit Info	640.0	148,587	32.3%	92.5%	34.9%	7,430			1,103,977	5,674,772	3.82	
18	Smith A												
19	Light Oil		416					1,077	5,830,013	6,277	149,434	35.92	138.79
20	Plant Unit Info	34.0	416	1.7%	100.0%	1.7%	15,089			6,277	149,434	35.92	
21	Southfork PV Solar												
22	Solar		13,776					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,776	25.7%	N/A	25.7%	N/A						
24	Space Coast PV Solar												
25	Solar		1,311					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	10.0	1,311	2.4%	N/A	2.4%	N/A						
27	Spanish Moss PV Solar												
28	Solar		14,943					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,943	27.9%	N/A	27.9%	N/A						
30	Sparkleberry PV Solar												
31	Solar		14,919					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,919	27.8%	N/A	27.8%	N/A						
33	Speckled Perch PV Solar												
34	Solar		14,367					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,367	26.8%	N/A	26.8%	N/A						
36	St. Lucie 1												
37	Nuclear		688,634					7,271,906	1,000,000	7,271,906	4,502,037	0.65	0.62
38	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	4,502,037	0.65	
39	St. Lucie 2												
40	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,759,690	0.47	0.45

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,759,690	0.47	
2	Sundew PV Solar												
3	Solar		12,423					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,423	23.2%	N/A	23.2%	N/A						
5	Sunshine Gateway PV Solar												
6	Solar		11,547					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,547	21.5%	N/A	21.5%	N/A						
8	Swallowtail PV Solar												
9	Solar		15,432					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,432	28.8%	N/A	28.8%	N/A						
11	Swamp Cabbage PV Solar												
12	Solar		14,985					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,985	27.9%	N/A	27.9%	N/A						
14	Sweetbay PV Solar												
15	Solar		10,842					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,842	20.2%	N/A	20.2%	N/A						
17	Tangelo PV Solar												
18	Solar		14,469					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,469	27.0%	N/A	27.0%	N/A						
20	Tenmile Creek PV Solar												
21	Solar		15,561					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info		15,561	N/A	N/A	N/A	N/A						
23	Terrill Creek PV Solar												
24	Solar		13,827					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	149.0	13,827	54.8%	N/A	54.8%	N/A						
26	Thomas Creek PV Solar												
27	Solar		12,507					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info		12,507	N/A	N/A	N/A	N/A						
29	Three Creeks PV Solar												
30	Solar		15,051					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	149.0	15,051	51.4%	N/A	51.4%	N/A						
32	Trailside PV Solar												
33	Solar		12,465					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,465	23.2%	N/A	23.2%	N/A						
35	Turkey Point 3												
36	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,455,984	0.76	0.70
37	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,455,984	0.76	
38	Turkey Point 4												
39	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,555,261	0.60	0.56
40	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,555,261	0.60	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 5												
2	Gas		634,350					4,200,593	1,024,700	4,304,348	16,927,424	2.67	4.03
3	Plant Unit Info	1,285.0	634,350	68.6%	82.8%	82.9%	6,785			4,304,348	16,927,424	2.67	
4	Turnpike PV Solar												
5	Solar		14,934					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,934	27.8%	N/A	27.8%	N/A						
7	Twin Lakes PV Solar												
8	Solar		12,993					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,993	24.2%	N/A	24.2%	N/A						
10	Union Springs PV Solar												
11	Solar		12,225					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,225	22.8%	N/A	22.8%	N/A						
13	Vandolah A												
14	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
15	Vandolah B												
16	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
17	Vandolah C												
18	Gas		300					4,043	1,024,701	4,143	20,137	6.71	4.98
19	Plant Unit Info	168.0	300	0.3%	98.3%	0.3%	13,810			4,143	20,137	6.71	
20	Vandolah D												
21	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
22	Vernia PV Solar												
23	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,197	24.6%	N/A	24.6%	N/A						
25	West County 1												
26	Gas		548,254					3,637,447	1,024,700	3,727,292	17,778,549	3.24	4.89
27	Plant Unit Info	1,259.0	548,254	60.5%	94.0%	64.3%	6,798			3,727,292	17,778,549	3.24	
28	West County 2												
29	Gas		643,742					4,224,543	1,024,700	4,328,889	20,647,536	3.21	4.89
30	Plant Unit Info	1,249.0	643,742	71.6%	94.7%	75.6%	6,725			4,328,889	20,647,536	3.21	
31	West County 3												
32	Gas		666,709					4,368,320	1,024,700	4,476,218	21,350,141	3.20	4.89
33	Plant Unit Info	1,249.0	666,709	74.1%	94.6%	78.4%	6,714			4,476,218	21,350,141	3.20	
34	White Tail PV Solar												
35	Solar		14,751					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,751	27.5%	N/A	27.5%	N/A						
37	Wild Azalea PV Solar												
38	Solar		15,177					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,177	28.3%	N/A	28.3%	N/A						
40	Wild Quail PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,927					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,927	29.7%	N/A	29.7%	N/A						
3	Wildflower PV Solar												
4	Solar		11,844					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,844	22.1%	N/A	22.1%	N/A						
6	Willow PV Solar												
7	Solar		12,468					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,468	23.2%	N/A	23.2%	N/A						
9	Wood Stork PV Solar												
10	Solar		13,638					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,638	25.4%	N/A	25.4%	N/A						
12	Woodyard PV Solar												
13	Solar		14,118					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,118	26.3%	N/A	26.3%	N/A						
15	_System Totals												
16	Plant Unit Info	38,051.7	13,811,996	N/A	N/A	N/A	6,531			90,200,531	320,136,882	2.32	
17													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2027												
2	Anhinga PV Solar												
3	Solar		10,466					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,466	18.9%	N/A	18.9%	N/A						
5	Apalachee PV Solar												
6	Solar		12,986					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,986	23.4%	N/A	23.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,482					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,482	24.3%	N/A	24.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,874					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,874	23.2%	N/A	23.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,502					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,502	22.6%	N/A	22.6%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,400	26.0%	N/A	26.0%	N/A						
20	Big Brook PV Solar												
21	Solar		14,648					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,648	26.4%	N/A	26.4%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		14,114					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,114	25.5%	N/A	25.5%	N/A						
26	Big Water PV Solar												
27	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,319					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,319	22.2%	N/A	22.2%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,920					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,920	21.5%	N/A	21.5%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,995					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,995	23.5%	N/A	23.5%	N/A						
38	Blue Indigo PV Solar												
39	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,590	24.5%	N/A	24.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		11,851					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,851	21.4%	N/A	21.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,867					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,867	21.4%	N/A	21.4%	N/A						
7	Boardwalk PV Solar												
8	Solar		14,855					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,855	26.8%	N/A	26.8%	N/A						
10	Buttonwood PV Solar												
11	Solar		14,161					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,161	25.6%	N/A	25.6%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,018					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,018	25.3%	N/A	25.3%	N/A						
16	Canoe PV Solar												
17	Solar		14,260					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,260	25.7%	N/A	25.7%	N/A						
19	Cape Canaveral 3												
20	Gas		408,928					2,697,164	1,024,700	2,763,784	15,063,303	3.68	5.58
21	Plant Unit Info	1,318.0	408,928	41.7%	93.5%	44.6%	6,759			2,763,784	15,063,303	3.68	
22	Cattfish PV Solar												
23	Solar		13,646					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,646	24.6%	N/A	24.6%	N/A						
25	Cattle Ranch PV Solar												
26	Solar		12,261					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,261	22.1%	N/A	22.1%	N/A						
28	Cavendish PV Solar												
29	Solar		12,456					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,456	22.5%	N/A	22.5%	N/A						
31	Cedar Trail PV Solar												
32	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
34	Chautauqua PV Solar												
35	Solar		14,604					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,604	26.4%	N/A	26.4%	N/A						
37	Chipola River PV Solar												
38	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,020	23.5%	N/A	23.5%	N/A						
40	Citrus PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,815					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,815	23.1%	N/A	23.1%	N/A						
3	Clover PV Solar												
4	Solar		14,325					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,325	25.8%	N/A	25.8%	N/A						
6	Cocoplum PV Solar												
7	Solar		13,513					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,513	24.4%	N/A	24.4%	N/A						
9	Coral Farms PV Solar												
10	Solar		11,451					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,451	20.7%	N/A	20.7%	N/A						
12	Cotton Creek PV Solar												
13	Solar		12,806					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,806	23.1%	N/A	23.1%	N/A						
15	County Line PV Solar												
16	Solar		14,356					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,356	25.9%	N/A	25.9%	N/A						
18	Cypress Pond PV Solar												
19	Solar		14,387					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,387	26.0%	N/A	26.0%	N/A						
21	Dania Beach 7												
22	Gas		696,346					4,317,296	1,024,700	4,423,933	18,513,892	2.66	4.29
23	Plant Unit Info	1,156.0	696,346	81.0%	81.0%	99.9%	6,353			4,423,933	18,513,892	2.66	
24	Desoto PV Solar												
25	Solar		3,426					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25.0	3,426	6.2%	N/A	6.2%	N/A						
27	Discovery PV Solar												
28	Solar		12,155					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,155	21.9%	N/A	21.9%	N/A						
30	Echo River PV Solar												
31	Solar		12,815					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,815	23.1%	N/A	23.1%	N/A						
33	Egret PV Solar												
34	Solar		11,690					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,690	21.1%	N/A	21.1%	N/A						
36	Elder Branch PV Solar												
37	Solar		12,946					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,946	23.4%	N/A	23.4%	N/A						
39	Etonia Creek PV Solar												
40	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,203	23.8%	N/A	23.8%	N/A						
2	Everglades PV Solar												
3	Solar		12,022					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,022	21.7%	N/A	21.7%	N/A						
5	Fawn PV Solar												
6	Solar		14,164					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,164	25.6%	N/A	25.6%	N/A						
8	First City PV Solar												
9	Solar		12,155					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,155	21.9%	N/A	21.9%	N/A						
11	Flatford PV Solar												
12	Solar		15,556					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,556	28.1%	N/A	28.1%	N/A						
14	Flowers Creek PV Solar												
15	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,610	21.0%	N/A	21.0%	N/A						
17	Fort Drum PV Solar												
18	Solar		12,115					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,115	21.9%	N/A	21.9%	N/A						
20	Fort Myers 2												
21	Gas		410,144					2,828,508	1,024,700	2,898,372	16,033,996	3.91	5.67
22	Plant Unit Info	1,720.0	410,144	32.1%	88.9%	36.1%	7,067			2,898,372	16,033,996	3.91	
23	Fort Myers 3A												
24	Gas		507					5,518	1,024,700	5,654	30,068	5.93	5.45
25	Plant Unit Info	179.0	507	0.4%	94.8%	0.4%	11,152			5,654	30,068	5.93	
26	Fort Myers 3B												
27	Gas		1,183					13,069	1,024,700	13,392	72,776	6.15	5.57
28	Plant Unit Info	179.0	1,183	0.9%	94.8%	0.9%	11,320			13,392	72,776	6.15	
29	Fort Myers 3C												
30	Gas		1,248					12,945	1,024,700	13,265	72,012	5.77	5.56
31	Plant Unit Info	220.0	1,248	0.8%	94.8%	0.8%	10,629			13,265	72,012	5.77	
32	Fort Myers 3D												
33	Gas		624					6,473	1,024,701	6,633	36,741	5.89	5.68
34	Plant Unit Info	220.0	624	0.4%	94.8%	0.4%	10,630			6,633	36,741	5.89	
35	Fourmile Creek PV Solar												
36	Solar		15,308					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,308	27.6%	N/A	27.6%	N/A						
38	Fox Trail PV Solar												
39	Solar		14,257					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,257	25.7%	N/A	25.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 4												
2	Plant Unit Info	72.0		N/A	N/A	N/A	N/A						
3	GCEC 5												
4	Plant Unit Info	72.0		N/A	68.1%	N/A	N/A						
5	GCEC 6												
6	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
7	GCEC 7												
8	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
9	GCEC 8A												
10	Gas		2,914					35,213	1,024,700	36,083	202,653	6.95	5.76
11	Plant Unit Info	235.0	2,914	1.7%	99.1%	1.7%	12,383			36,083	202,653	6.95	
12	GCEC 8B												
13	Gas		3,350					37,991	1,024,700	38,929	218,639	6.53	5.76
14	Plant Unit Info	235.0	3,350	1.9%	99.1%	1.9%	11,621			38,929	218,639	6.53	
15	GCEC 8C												
16	Gas		1,014					13,209	1,024,700	13,535	76,018	7.50	5.76
17	Plant Unit Info	233.0	1,014	0.6%	99.1%	0.6%	13,348			13,535	76,018	7.50	
18	GCEC 8D												
19	Gas		330					4,338	1,024,701	4,445	24,966	7.57	5.76
20	Plant Unit Info	233.0	330	0.2%	99.1%	0.2%	13,470			4,445	24,966	7.57	
21	Georges Lake PV Solar												
22	Solar		13,575					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,575	24.5%	N/A	24.5%	N/A						
24	Ghost Orchid PV Solar												
25	Solar		12,502					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,502	22.6%	N/A	22.6%	N/A						
27	Goldenrod PV Solar												
28	Solar		14,784					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,784	26.7%	N/A	26.7%	N/A						
30	Green Pasture PV Solar												
31	Solar		15,029					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,029	27.1%	N/A	27.1%	N/A						
33	Grove PV Solar												
34	Solar		12,536					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,536	22.6%	N/A	22.6%	N/A						
36	Hammock PV Solar												
37	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
39	Hardwood Hammock PV Solar												
40	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,726	23.0%	N/A	23.0%	N/A						
2	Hawthorne Creek PV Solar												
3	Solar		14,697					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,697	26.5%	N/A	26.5%	N/A						
5	Hendry Isles PV Solar												
6	Solar		13,814					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,814	24.9%	N/A	24.9%	N/A						
8	Hendry PV Solar												
9	Solar		13,922					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,922	25.1%	N/A	25.1%	N/A						
11	Hibiscus PV Solar												
12	Solar		12,149					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,149	21.9%	N/A	21.9%	N/A						
14	Hog Bay PV Solar												
15	Solar		14,545					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,545	26.2%	N/A	26.2%	N/A						
17	Holopaw PV Solar												
18	Solar		14,341					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,341	25.9%	N/A	25.9%	N/A						
20	Honeybell PV Solar												
21	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,220	25.7%	N/A	25.7%	N/A						
23	Horizon PV Solar												
24	Solar		12,335					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,335	22.3%	N/A	22.3%	N/A						
26	Ibis PV Solar												
27	Solar		14,006					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,006	25.3%	N/A	25.3%	N/A						
29	Immokalee PV Solar												
30	Solar		13,001					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,001	23.5%	N/A	23.5%	N/A						
32	Indian River PV Solar												
33	Solar		11,882					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,882	21.4%	N/A	21.4%	N/A						
35	Indrio PV Solar												
36	Solar		13,048					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,048	23.5%	N/A	23.5%	N/A						
38	Interstate PV Solar												
39	Solar		11,690					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,690	21.1%	N/A	21.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Joshua Creek PV Solar												
2	Solar		14,288					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,288	25.8%	N/A	25.8%	N/A						
4	Kayak PV Solar												
5	Solar		14,434					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,434	26.0%	N/A	26.0%	N/A						
7	Lakeside PV Solar												
8	Solar		12,034					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,034	21.7%	N/A	21.7%	N/A						
10	Lauderdale 6A												
11	Gas		2,460					25,645	1,024,700	26,278	109,977	4.47	4.29
12	Plant Unit Info	220.0	2,460	1.5%	93.6%	1.6%	10,682			26,278	109,977	4.47	
13	Lauderdale 6B												
14	Gas		3,895					40,214	1,024,700	41,207	172,457	4.43	4.29
15	Plant Unit Info	220.0	3,895	2.4%	93.6%	2.5%	10,579			41,207	172,457	4.43	
16	Lauderdale 6C												
17	Gas		3,485					36,427	1,024,700	37,327	156,220	4.48	4.29
18	Plant Unit Info	220.0	3,485	2.1%	93.6%	2.3%	10,711			37,327	156,220	4.48	
19	Lauderdale 6D												
20	Gas		3,895					40,506	1,024,700	41,507	173,714	4.46	4.29
21	Plant Unit Info	220.0	3,895	2.4%	93.6%	2.5%	10,656			41,507	173,714	4.46	
22	Lauderdale 6E												
23	Gas		7,675					79,748	1,024,700	81,718	342,004	4.46	4.29
24	Plant Unit Info	220.0	7,675	4.7%	93.6%	5.0%	10,647			81,718	342,004	4.46	
25	Loggerhead PV Solar												
26	Solar		12,009					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,009	21.7%	N/A	21.7%	N/A						
28	Long Creek PV Solar												
29	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,072	27.2%	N/A	27.2%	N/A						
31	Magnolia Springs PV Solar												
32	Solar		11,513					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,513	20.8%	N/A	20.8%	N/A						
34	Mallard PV Solar												
35	Solar		14,517					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,517	26.2%	N/A	26.2%	N/A						
37	Manatee 3												
38	Gas		868,782					5,679,528	1,024,700	5,819,812	29,372,922	3.38	5.17
39	Plant Unit Info	1,268.0	868,782	92.1%	94.0%	98.0%	6,699			5,819,812	29,372,922	3.38	
40	Manatee PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,197	23.8%	N/A	23.8%	N/A						
3	Maple Trail PV Solar												
4	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,872	19.6%	N/A	19.6%	N/A						
6	Mare Branch PV Solar												
7	Solar		15,317					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,317	27.6%	N/A	27.6%	N/A						
9	Martin 3												
10	Gas		129,831					967,437	1,024,700	991,333	5,068,199	3.90	5.24
11	Plant Unit Info	467.0	129,831	37.4%	94.3%	39.6%	7,636			991,333	5,068,199	3.90	
12	Martin 4												
13	Gas		82,256					621,171	1,024,700	636,514	3,257,266	3.96	5.24
14	Plant Unit Info	467.0	82,256	23.7%	93.6%	25.3%	7,738			636,514	3,257,266	3.96	
15	Martin 8												
16	Gas		705,695					4,675,284	1,024,700	4,790,764	24,356,665	3.45	5.21
17	Plant Unit Info	1,222.8	705,695	77.6%	91.9%	84.4%	6,789			4,790,764	24,356,665	3.45	
18	Miami-Dade PV Solar												
19	Solar		11,628					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,628	21.0%	N/A	21.0%	N/A						
21	Middle Lake PV Solar												
22	Solar		10,587					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,587	19.1%	N/A	19.1%	N/A						
24	Mitchell Creek PV Solar												
25	Solar		14,338					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,338	25.9%	N/A	25.9%	N/A						
27	Monarch PV Solar												
28	Solar		11,978					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,978	21.6%	N/A	21.6%	N/A						
30	Myakka PV Solar												
31	Solar		12,552					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,552	22.7%	N/A	22.7%	N/A						
33	Nassau PV Solar												
34	Solar		11,117					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,117	20.1%	N/A	20.1%	N/A						
36	Nature Trail PV Solar												
37	Solar		14,576					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,576	26.3%	N/A	26.3%	N/A						
39	North Orange PV Solar												
40	Solar		13,854					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,854	25.0%	N/A	25.0%	N/A						
2	Northern Preserve PV Solar												
3	Solar		10,797					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,797	19.5%	N/A	19.5%	N/A						
5	Norton Creek PV Solar												
6	Solar		14,117					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,117	25.5%	N/A	25.5%	N/A						
8	Okeechobee 1												
9	Gas		816,145					5,074,247	1,024,700	5,199,581	28,305,436	3.47	5.58
10	Plant Unit Info	1,592.0	816,145	68.9%	76.6%	90.0%	6,371			5,199,581	28,305,436	3.47	
11	Okeechobee PV Solar												
12	Solar		13,138					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,138	23.7%	N/A	23.7%	N/A						
14	Orange Blossom PV Solar												
15	Solar		12,372					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,372	22.3%	N/A	22.3%	N/A						
17	Orchard PV												
18	Solar		14,858					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,858	26.8%	N/A	26.8%	N/A						
20	Palm Bay PV Solar												
21	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,992	23.4%	N/A	23.4%	N/A						
23	Pecan Tree PV Solar												
24	Solar		14,548					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,548	26.3%	N/A	26.3%	N/A						
26	Pelican PV Solar												
27	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
29	Perdido												
30	Gas		1,897					18,329	1,024,700	18,782	115,672	6.10	6.31
31	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	115,672	6.10	
32	Pineapple PV Solar												
33	Solar		13,364					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,364	24.1%	N/A	24.1%	N/A						
35	Pinecone PV Solar												
36	Solar		12,874					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,874	23.2%	N/A	23.2%	N/A						
38	Pink Trail PV Solar												
39	Solar		11,715					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,715	21.1%	N/A	21.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pioneer Trail PV Solar												
2	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
4	Port Everglades 5												
5	Gas		889,944					5,486,818	1,024,700	5,622,342	23,529,161	2.64	4.29
6	Plant Unit Info	1,264.0	889,944	94.6%	94.7%	100.0%	6,318			5,622,342	23,529,161	2.64	
7	Prairie Creek PV Solar												
8	Solar		14,896					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,896	26.9%	N/A	26.9%	N/A						
10	Price Creek PV Solar												
11	Solar		14,179					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,179	25.6%	N/A	25.6%	N/A						
13	Redlands PV Solar												
14	Solar		15,218					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,218	27.5%	N/A	27.5%	N/A						
16	Riviera 5												
17	Gas		568,025					3,696,335	1,024,700	3,787,634	20,564,326	3.62	5.56
18	Plant Unit Info	1,305.0	568,025	58.5%	94.2%	62.1%	6,668			3,787,634	20,564,326	3.62	
19	Rodeo PV Solar												
20	Solar		12,447					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,447	22.5%	N/A	22.5%	N/A						
22	Sabal Palm PV Solar												
23	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
25	Saddle PV Solar												
26	Solar		13,972					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,972	25.2%	N/A	25.2%	N/A						
28	Sambucus PV Solar												
29	Solar		14,279					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A						
31	Sand Pine PV Solar												
32	Solar		14,798					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,798	26.7%	N/A	26.7%	N/A						
34	Sanford 4												
35	Plant Unit Info	1,183.0		N/A	N/A	N/A	N/A						
36	Sanford 5												
37	Gas		387,659					2,659,933	1,024,700	2,725,633	14,901,973	3.84	5.60
38	Plant Unit Info	1,183.0	387,659	44.0%	95.7%	46.0%	7,031			2,725,633	14,901,973	3.84	
39	Saw Palmetto PV Solar												
40	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
2	Sawgrass PV Solar												
3	Solar		12,509					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,509	22.6%	N/A	22.6%	N/A						
5	Scherer 3												
6	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
7	Sea Grape PV Solar												
8	Solar		13,866					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,866	25.0%	N/A	25.0%	N/A						
10	Shirer Branch PV Solar												
11	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
13	Silver Palm PV Solar												
14	Solar		12,819					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,819	23.1%	N/A	23.1%	N/A						
16	Smith 3												
17	Gas		173,237					1,251,674	1,024,700	1,282,590	7,036,075	4.06	5.62
18	Plant Unit Info	640.0	173,237	36.4%	90.9%	40.0%	7,404			1,282,590	7,036,075	4.06	
19	Smith A												
20	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
21	Southfork PV Solar												
22	Solar		13,891					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,891	25.1%	N/A	25.1%	N/A						
24	Space Coast PV Solar												
25	Solar		1,345					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	10.0	1,345	2.4%	N/A	2.4%	N/A						
27	Spanish Moss PV Solar												
28	Solar		14,328					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,328	25.9%	N/A	25.9%	N/A						
30	Sparkleberry PV Solar												
31	Solar		14,263					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,263	25.7%	N/A	25.7%	N/A						
33	Speckled Perch PV Solar												
34	Solar		13,947					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,947	25.2%	N/A	25.2%	N/A						
36	St. Lucie 1												
37	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,652,104	0.65	0.62
38	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,652,104	0.65	
39	St. Lucie 2												
40	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,851,680	0.47	0.45

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,851,680	0.47	
2	Sundew PV Solar												
3	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A						
5	Sunshine Gateway PV Solar												
6	Solar		11,765					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,765	21.2%	N/A	21.2%	N/A						
8	Swallowtail PV Solar												
9	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
11	Swamp Cabbage PV Solar												
12	Solar		14,933					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,933	26.9%	N/A	26.9%	N/A						
14	Sweetbay PV Solar												
15	Solar		10,816					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,816	19.5%	N/A	19.5%	N/A						
17	Tangelo PV Solar												
18	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
20	Tenmile Creek PV Solar												
21	Solar		15,202					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info		15,202	N/A	N/A	N/A	N/A						
23	Terrill Creek PV Solar												
24	Solar		13,510					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	149.0	13,510	51.8%	N/A	51.8%	N/A						
26	Thomas Creek PV Solar												
27	Solar		12,062					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info		12,062	N/A	N/A	N/A	N/A						
29	Three Creeks PV Solar												
30	Solar		15,078					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	149.0	15,078	49.0%	N/A	49.0%	N/A						
32	Trailside PV Solar												
33	Solar		11,637					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,637	21.0%	N/A	21.0%	N/A						
35	Turkey Point 3												
36	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,604,517	0.76	0.70
37	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,604,517	0.76	
38	Turkey Point 4												
39	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,673,770	0.60	0.56
40	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,673,770	0.60	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 5												
2	Gas		654,473					4,304,675	1,024,700	4,411,000	18,459,737	2.82	4.29
3	Plant Unit Info	1,285.0	654,473	68.5%	68.6%	99.8%	6,740			4,411,000	18,459,737	2.82	
4	Turnpike PV Solar												
5	Solar		14,412					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,412	26.0%	N/A	26.0%	N/A						
7	Twin Lakes PV Solar												
8	Solar		12,487					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,487	22.5%	N/A	22.5%	N/A						
10	Union Springs PV Solar												
11	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
13	Vandolah A												
14	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
15	Vandolah B												
16	Plant Unit Info	168.0		N/A	98.3%	N/A	N/A						
17	Vandolah C												
18	Gas		300					4,043	1,024,701	4,143	22,033	7.34	5.45
19	Plant Unit Info	168.0	300	0.2%	98.3%	0.2%	13,810			4,143	22,033	7.34	
20	Vandolah D												
21	Gas		468					5,239	1,024,699	5,368	29,694	6.34	5.67
22	Plant Unit Info	168.0	468	0.4%	98.3%	0.4%	11,470			5,368	29,694	6.34	
23	Vernia PV Solar												
24	Solar		12,502					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,502	22.6%	N/A	22.6%	N/A						
26	West County 1												
27	Gas		518,927					3,463,386	1,024,700	3,548,932	17,912,443	3.45	5.17
28	Plant Unit Info	1,259.0	518,927	55.4%	94.0%	58.9%	6,839			3,548,932	17,912,443	3.45	
29	West County 2												
30	Gas		572,512					3,794,414	1,024,700	3,888,136	19,624,594	3.43	5.17
31	Plant Unit Info	1,249.0	572,512	61.6%	94.7%	65.1%	6,791			3,888,136	19,624,594	3.43	
32	West County 3												
33	Gas		611,151					4,033,903	1,024,700	4,133,540	20,862,323	3.41	5.17
34	Plant Unit Info	1,249.0	611,151	65.8%	94.6%	69.6%	6,764			4,133,540	20,862,323	3.41	
35	White Tail PV Solar												
36	Solar		14,176					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,176	25.6%	N/A	25.6%	N/A						
38	Wild Azalea PV Solar												
39	Solar		14,514					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,514	26.2%	N/A	26.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Wild Quail PV Solar												
2	Solar		15,277					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,277	27.6%	N/A	27.6%	N/A						
4	Wildflower PV Solar												
5	Solar		12,403					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,403	22.4%	N/A	22.4%	N/A						
7	Willow PV Solar												
8	Solar		12,329					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,329	22.2%	N/A	22.2%	N/A						
10	Wood Stork PV Solar												
11	Solar		12,924					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,924	23.3%	N/A	23.3%	N/A						
13	Woodyard PV Solar												
14	Solar		13,851					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,851	25.0%	N/A	25.0%	N/A						
16	_System Totals												
17	Plant Unit Info	38,051.7	12,854,555	N/A	N/A	N/A	6,563			84,358,816	300,500,027	2.34	
18													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2027												
2	Anhinga PV Solar												
3	Solar		8,220					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,220	15.3%	N/A	15.3%	N/A						
5	Apalachee PV Solar												
6	Solar		10,164					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,164	19.0%	N/A	19.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,192					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,192	22.7%	N/A	22.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,577					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,577	21.6%	N/A	21.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,279	22.9%	N/A	22.9%	N/A						
20	Big Brook PV Solar												
21	Solar		11,529					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,529	21.5%	N/A	21.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		11,034					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,034	20.6%	N/A	20.6%	N/A						
26	Big Water PV Solar												
27	Solar		11,535					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,535	21.5%	N/A	21.5%	N/A						
29	Blackwater River PV Solar												
30	Solar		10,389					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,389	19.4%	N/A	19.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,078					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,078	22.5%	N/A	22.5%	N/A						
38	Blue Indigo PV Solar												
39	Solar		10,602					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,602	19.8%	N/A	19.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		9,213					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,213	17.2%	N/A	17.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,722	20.0%	N/A	20.0%	N/A						
7	Boardwalk PV Solar												
8	Solar		12,822					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,822	23.9%	N/A	23.9%	N/A						
10	Buttonwood PV Solar												
11	Solar		11,691					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,691	21.8%	N/A	21.8%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		11,952					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,952	22.3%	N/A	22.3%	N/A						
16	Canoe PV Solar												
17	Solar		11,049					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,049	20.6%	N/A	20.6%	N/A						
19	Cape Canaveral 3												
20	Gas		452,921					2,937,852	1,024,700	3,010,417	17,668,470	3.90	6.01
21	Plant Unit Info	1,305.0	452,921	48.2%	93.5%	51.6%	6,647			3,010,417	17,668,470	3.90	
22	Cattfish PV Solar												
23	Solar		11,262					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,262	21.0%	N/A	21.0%	N/A						
25	Cattle Ranch PV Solar												
26	Solar		10,158					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,158	18.9%	N/A	18.9%	N/A						
28	Cavendish PV Solar												
29	Solar		10,248					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,248	19.1%	N/A	19.1%	N/A						
31	Cedar Trail PV Solar												
32	Solar		10,770					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,770	20.1%	N/A	20.1%	N/A						
34	Chautauqua PV Solar												
35	Solar		11,382					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,382	21.2%	N/A	21.2%	N/A						
37	Chipola River PV Solar												
38	Solar		10,275					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,275	19.2%	N/A	19.2%	N/A						
40	Citrus PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,352					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,352	21.2%	N/A	21.2%	N/A						
3	Clover PV Solar												
4	Solar		11,964					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,964	22.3%	N/A	22.3%	N/A						
6	Cocoplum PV Solar												
7	Solar		11,436					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,436	21.3%	N/A	21.3%	N/A						
9	Coral Farms PV Solar												
10	Solar		10,107					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,107	18.8%	N/A	18.8%	N/A						
12	Cotton Creek PV Solar												
13	Solar		10,545					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,545	19.7%	N/A	19.7%	N/A						
15	County Line PV Solar												
16	Solar		11,991					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,991	22.4%	N/A	22.4%	N/A						
18	Cypress Pond PV Solar												
19	Solar		11,202					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,202	20.9%	N/A	20.9%	N/A						
21	Dania Beach 7												
22	Gas		556,485					3,499,631	1,024,700	3,586,072	16,661,255	2.99	4.76
23	Plant Unit Info	1,179.0	556,485	65.6%	81.0%	80.9%	6,444			3,586,072	16,661,255	2.99	
24	Desoto PV Solar												
25	Solar		2,937					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25.0	2,937	5.5%	N/A	5.5%	N/A						
27	Discovery PV Solar												
28	Solar		10,446					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,446	19.5%	N/A	19.5%	N/A						
30	Echo River PV Solar												
31	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
33	Egret PV Solar												
34	Solar		9,255					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,255	17.3%	N/A	17.3%	N/A						
36	Elder Branch PV Solar												
37	Solar		9,897					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,897	18.5%	N/A	18.5%	N/A						
39	Etonia Creek PV Solar												
40	Solar		10,626					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,626	19.8%	N/A	19.8%	N/A						
2	Everglades PV Solar												
3	Solar		10,959					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,959	20.4%	N/A	20.4%	N/A						
5	Fawn PV Solar												
6	Solar		11,787					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,787	22.0%	N/A	22.0%	N/A						
8	First City PV Solar												
9	Solar		10,077					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,077	18.8%	N/A	18.8%	N/A						
11	Flatford PV Solar												
12	Solar		13,107					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,107	24.4%	N/A	24.4%	N/A						
14	Flowers Creek PV Solar												
15	Solar		9,003					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,003	16.8%	N/A	16.8%	N/A						
17	Fort Drum PV Solar												
18	Solar		10,407					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,407	19.4%	N/A	19.4%	N/A						
20	Fort Myers 2												
21	Gas		115,731					820,175	1,024,700	840,433	5,035,097	4.35	6.14
22	Plant Unit Info	1,740.0	115,731	9.2%	76.5%	12.1%	7,262			840,433	5,035,097	4.35	
23	Fort Myers 3A												
24	Plant Unit Info	190.0		N/A	94.8%	N/A	N/A						
25	Fort Myers 3B												
26	Plant Unit Info	190.0		N/A	94.8%	N/A	N/A						
27	Fort Myers 3C												
28	Plant Unit Info	219.0		N/A	94.8%	N/A	N/A						
29	Fort Myers 3D												
30	Plant Unit Info	219.0		N/A	94.8%	N/A	N/A						
31	Fourmile Creek PV Solar												
32	Solar		12,237					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,237	22.8%	N/A	22.8%	N/A						
34	Fox Trail PV Solar												
35	Solar		11,637					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,637	21.7%	N/A	21.7%	N/A						
37	GCEC 4												
38	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
39	GCEC 5												
40	Plant Unit Info	72.0		N/A	10.6%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 6												
2	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
3	GCEC 7												
4	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
5	GCEC 8A												
6	Gas		815					9,893	1,024,700	10,137	62,614	7.68	6.33
7	Plant Unit Info	224.0	815	0.5%	99.1%	0.5%	12,438			10,137	62,614	7.68	
8	GCEC 8B												
9	Gas		1,155					14,298	1,024,700	14,651	90,496	7.84	6.33
10	Plant Unit Info	224.0	1,155	0.7%	99.1%	0.7%	12,685			14,651	90,496	7.84	
11	GCEC 8C												
12	Plant Unit Info	221.0		N/A	99.1%	N/A	N/A						
13	GCEC 8D												
14	Plant Unit Info	221.0		N/A	99.1%	N/A	N/A						
15	Georges Lake PV Solar												
16	Solar		10,680					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,680	19.9%	N/A	19.9%	N/A						
18	Ghost Orchid PV Solar												
19	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
21	Goldenrod PV Solar												
22	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,729	23.7%	N/A	23.7%	N/A						
24	Green Pasture PV Solar												
25	Solar		12,621					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,621	23.5%	N/A	23.5%	N/A						
27	Grove PV Solar												
28	Solar		10,713					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,713	20.0%	N/A	20.0%	N/A						
30	Hammock PV Solar												
31	Solar		11,286					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,286	21.0%	N/A	21.0%	N/A						
33	Hardwood Hammock PV Solar												
34	Solar		9,522					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,522	17.8%	N/A	17.8%	N/A						
36	Hawthorne Creek PV Solar												
37	Solar		12,465					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,465	23.2%	N/A	23.2%	N/A						
39	Hendry Isles PV Solar												
40	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,709	21.8%	N/A	21.8%	N/A						
2	Hendry PV Solar												
3	Solar		11,778					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,778	22.0%	N/A	22.0%	N/A						
5	Hibiscus PV Solar												
6	Solar		11,034					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,034	20.6%	N/A	20.6%	N/A						
8	Hog Bay PV Solar												
9	Solar		12,264					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,264	22.9%	N/A	22.9%	N/A						
11	Holopaw PV Solar												
12	Solar		12,042					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,042	22.5%	N/A	22.5%	N/A						
14	Honeybell PV Solar												
15	Solar		11,826					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,826	22.1%	N/A	22.1%	N/A						
17	Horizon PV Solar												
18	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
20	Ibis PV Solar												
21	Solar		11,454					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,454	21.4%	N/A	21.4%	N/A						
23	Immokalee PV Solar												
24	Solar		11,772					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,772	22.0%	N/A	22.0%	N/A						
26	Indian River PV Solar												
27	Solar		10,464					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,464	19.5%	N/A	19.5%	N/A						
29	Indrio PV Solar												
30	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,686	19.9%	N/A	19.9%	N/A						
32	Interstate PV Solar												
33	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
35	Joshua Creek PV Solar												
36	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,811	22.0%	N/A	22.0%	N/A						
38	Kayak PV Solar												
39	Solar		11,091					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,091	20.7%	N/A	20.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lakeside PV Solar												
2	Solar		10,443					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,443	19.5%	N/A	19.5%	N/A						
4	Lauderdale 6A												
5	Plant Unit Info	219.0		N/A	93.6%	N/A	N/A						
6	Lauderdale 6B												
7	Gas		612					6,425	1,024,699	6,584	30,607	5.00	4.76
8	Plant Unit Info	219.0	612	0.4%	93.6%	0.4%	10,758			6,584	30,607	5.00	
9	Lauderdale 6C												
10	Gas		612					6,425	1,024,699	6,584	30,607	5.00	4.76
11	Plant Unit Info	219.0	612	0.4%	93.6%	0.4%	10,758			6,584	30,607	5.00	
12	Lauderdale 6D												
13	Gas		612					6,425	1,024,699	6,584	30,607	5.00	4.76
14	Plant Unit Info	219.0	612	0.4%	93.6%	0.4%	10,758			6,584	30,607	5.00	
15	Lauderdale 6E												
16	Gas		612					6,425	1,024,699	6,584	30,607	5.00	4.76
17	Plant Unit Info	219.0	612	0.4%	93.6%	0.4%	10,758			6,584	30,607	5.00	
18	Loggerhead PV Solar												
19	Solar		10,791					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,791	20.1%	N/A	20.1%	N/A						
21	Long Creek PV Solar												
22	Solar		12,669					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,669	23.6%	N/A	23.6%	N/A						
24	Magnolia Springs PV Solar												
25	Solar		9,024					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,024	16.8%	N/A	16.8%	N/A						
27	Mallard PV Solar												
28	Solar		11,967					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,967	22.3%	N/A	22.3%	N/A						
30	Manatee 3												
31	Gas		859,071					5,607,323	1,024,700	5,745,824	33,335,420	3.88	5.94
32	Plant Unit Info	1,287.8	859,071	92.7%	94.0%	98.6%	6,688			5,745,824	33,335,420	3.88	
33	Manatee PV Solar												
34	Solar		11,772					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,772	22.0%	N/A	22.0%	N/A						
36	Maple Trail PV Solar												
37	Solar		8,283					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	8,283	15.4%	N/A	15.4%	N/A						
39	Mare Branch PV Solar												
40	Solar		12,912					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,912	24.1%	N/A	24.1%	N/A						
2	Martin 3												
3	Gas		23,427					175,524	1,024,700	179,859	1,070,565	4.57	6.10
4	Plant Unit Info	482.0	23,427	6.8%	94.3%	7.2%	7,677			179,859	1,070,565	4.57	
5	Martin 4												
6	Gas		22,018					166,238	1,024,700	170,344	1,007,570	4.58	6.06
7	Plant Unit Info	482.0	22,018	6.3%	93.6%	6.8%	7,737			170,344	1,007,570	4.58	
8	Martin 8												
9	Gas		661,870					4,385,801	1,024,700	4,494,130	26,190,721	3.96	5.97
10	Plant Unit Info	1,249.5	661,870	73.6%	91.9%	80.0%	6,790			4,494,130	26,190,721	3.96	
11	Miami-Dade PV Solar												
12	Solar		10,644					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,644	19.8%	N/A	19.8%	N/A						
14	Middle Lake PV Solar												
15	Solar		8,157					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	8,157	15.2%	N/A	15.2%	N/A						
17	Mitchell Creek PV Solar												
18	Solar		10,929					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,929	20.4%	N/A	20.4%	N/A						
20	Monarch PV Solar												
21	Solar		9,957					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,957	18.6%	N/A	18.6%	N/A						
23	Myakka PV Solar												
24	Solar		10,494					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,494	19.6%	N/A	19.6%	N/A						
26	Nassau PV Solar												
27	Solar		8,802					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	8,802	16.4%	N/A	16.4%	N/A						
29	Nature Trail PV Solar												
30	Solar		11,724					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,724	21.9%	N/A	21.9%	N/A						
32	North Orange PV Solar												
33	Solar		11,463					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,463	21.4%	N/A	21.4%	N/A						
35	Northern Preserve PV Solar												
36	Solar		9,450					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,450	17.6%	N/A	17.6%	N/A						
38	Norton Creek PV Solar												
39	Solar		11,166					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,166	20.8%	N/A	20.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee 1												
2	Gas		510,900					3,231,374	1,024,700	3,311,189	20,183,467	3.95	6.25
3	Plant Unit Info	1,588.0	510,900	44.7%	51.9%	86.1%	6,481			3,311,189	20,183,467	3.95	
4	Okeechobee PV Solar												
5	Solar		11,502					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,502	21.4%	N/A	21.4%	N/A						
7	Orange Blossom PV Solar												
8	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,800	20.1%	N/A	20.1%	N/A						
10	Orchard PV												
11	Solar		12,288					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,288	22.9%	N/A	22.9%	N/A						
13	Palm Bay PV Solar												
14	Solar		11,325					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,325	21.1%	N/A	21.1%	N/A						
16	Pecan Tree PV Solar												
17	Solar		11,421					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,421	21.3%	N/A	21.3%	N/A						
19	Pelican PV Solar												
20	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
22	Perdido												
23	Gas		1,836					17,738	1,024,700	18,176	117,801	6.42	6.64
24	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	117,801	6.42	
25	Pineapple PV Solar												
26	Solar		11,025					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,025	20.6%	N/A	20.6%	N/A						
28	Pinecone PV Solar												
29	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,858	18.4%	N/A	18.4%	N/A						
31	Pink Trail PV Solar												
32	Solar		10,350					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,350	19.3%	N/A	19.3%	N/A						
34	Pioneer Trail PV Solar												
35	Solar		9,741					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,741	18.2%	N/A	18.2%	N/A						
37	Port Everglades 5												
38	Gas		784,028					4,880,609	1,024,700	5,001,160	23,237,223	2.96	4.76
39	Plant Unit Info	1,251.0	784,028	87.0%	94.7%	91.9%	6,379			5,001,160	23,237,223	2.96	
40	Prairie Creek PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,594					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,594	23.5%	N/A	23.5%	N/A						
3	Price Creek PV Solar												
4	Solar		11,214					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,214	20.9%	N/A	20.9%	N/A						
6	Redlands PV Solar												
7	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
9	Riviera 5												
10	Gas		527,984					3,412,510	1,024,700	3,496,799	20,714,963	3.92	6.07
11	Plant Unit Info	1,297.0	527,984	56.5%	94.2%	60.0%	6,623			3,496,799	20,714,963	3.92	
12	Rodeo PV Solar												
13	Solar		10,254					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,254	19.1%	N/A	19.1%	N/A						
15	Sabal Palm PV Solar												
16	Solar		11,415					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,415	21.3%	N/A	21.3%	N/A						
18	Saddle PV Solar												
19	Solar		11,835					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,835	22.1%	N/A	22.1%	N/A						
21	Sambucus PV Solar												
22	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,997	22.4%	N/A	22.4%	N/A						
24	Sand Pine PV Solar												
25	Solar		11,664					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,664	21.7%	N/A	21.7%	N/A						
27	Sanford 4												
28	Plant Unit Info	1,200.0		N/A	59.1%	N/A	N/A						
29	Sanford 5												
30	Gas		126,456					867,668	1,024,700	889,099	5,244,882	4.15	6.04
31	Plant Unit Info	1,200.0	126,456	14.6%	95.7%	15.3%	7,031			889,099	5,244,882	4.15	
32	Saw Palmetto PV Solar												
33	Solar		11,655					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,655	21.7%	N/A	21.7%	N/A						
35	Sawgrass PV Solar												
36	Solar		11,286					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,286	21.0%	N/A	21.0%	N/A						
38	Scherer 3												
39	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
40	Sea Grape PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,484					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,484	21.4%	N/A	21.4%	N/A						
3	Shirer Branch PV Solar												
4	Solar		11,643					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,643	21.7%	N/A	21.7%	N/A						
6	Silver Palm PV Solar												
7	Solar		10,752					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,752	20.0%	N/A	20.0%	N/A						
9	Smith 3												
10	Gas		253,124					1,752,451	1,024,700	1,795,737	10,549,030	4.17	6.02
11	Plant Unit Info	621.0	253,124	56.6%	77.5%	73.1%	7,094			1,795,737	10,549,030	4.17	
12	Smith A												
13	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
14	Southfork PV Solar												
15	Solar		11,484					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,484	21.4%	N/A	21.4%	N/A						
17	Space Coast PV Solar												
18	Solar		1,170					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	10.0	1,170	2.2%	N/A	2.2%	N/A						
20	Spanish Moss PV Solar												
21	Solar		11,922					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,922	22.2%	N/A	22.2%	N/A						
23	Sparkleberry PV Solar												
24	Solar		10,929					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,929	20.4%	N/A	20.4%	N/A						
26	Speckled Perch PV Solar												
27	Solar		11,589					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,589	21.6%	N/A	21.6%	N/A						
29	St. Lucie 1												
30	Nuclear		704,107					7,272,230	1,000,000	7,272,230	4,502,238	0.64	0.62
31	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	4,502,238	0.64	
32	St. Lucie 2												
33	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,761,207	0.46	0.45
34	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,761,207	0.46	
35	Sundew PV Solar												
36	Solar		11,049					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,049	20.6%	N/A	20.6%	N/A						
38	Sunshine Gateway PV Solar												
39	Solar		10,272					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,272	19.2%	N/A	19.2%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Swallowtail PV Solar												
2	Solar		11,655					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,655	21.7%	N/A	21.7%	N/A						
4	Swamp Cabbage PV Solar												
5	Solar		12,864					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,864	24.0%	N/A	24.0%	N/A						
7	Sweetbay PV Solar												
8	Solar		9,534					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,534	17.8%	N/A	17.8%	N/A						
10	Tangelo PV Solar												
11	Solar		11,229					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,229	20.9%	N/A	20.9%	N/A						
13	Tenmile Creek PV Solar												
14	Solar		12,045					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		12,045	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		10,557					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	10,557	42.1%	N/A	42.1%	N/A						
19	Thomas Creek PV Solar												
20	Solar		9,459					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		9,459	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		12,711					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	12,711	41.3%	N/A	41.3%	N/A						
25	Trailside PV Solar												
26	Solar		9,204					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,204	17.2%	N/A	17.2%	N/A						
28	Turkey Point 3												
29	Nuclear		603,018					6,356,594	1,000,000	6,356,594	4,455,972	0.74	0.70
30	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	4,455,972	0.74	
31	Turkey Point 4												
32	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,555,245	0.58	0.56
33	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,555,245	0.58	
34	Turkey Point 5												
35	Gas		371,849					2,572,511	1,024,700	2,636,052	12,245,501	3.29	4.76
36	Plant Unit Info	1,297.0	371,849	39.8%	86.1%	46.3%	7,089			2,636,052	12,245,501	3.29	
37	Turnpike PV Solar												
38	Solar		11,916					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,916	22.2%	N/A	22.2%	N/A						
40	Twin Lakes PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,909					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,909	18.5%	N/A	18.5%	N/A						
3	Union Springs PV Solar												
4	Solar		9,219					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,219	17.2%	N/A	17.2%	N/A						
6	Vandolah A												
7	Plant Unit Info	175.0		N/A	98.3%	N/A	N/A						
8	Vandolah B												
9	Gas		516					5,579	1,024,701	5,717	33,474	6.49	6.00
10	Plant Unit Info	175.0	516	0.4%	98.3%	0.4%	11,079			5,717	33,474	6.49	
11	Vandolah C												
12	Plant Unit Info	175.0		N/A	98.3%	N/A	N/A						
13	Vandolah D												
14	Plant Unit Info	175.0		N/A	98.3%	N/A	N/A						
15	Vernia PV Solar												
16	Solar		10,338					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,338	19.3%	N/A	19.3%	N/A						
18	West County 1												
19	Gas		517,170					3,408,617	1,024,700	3,492,810	20,262,560	3.92	5.94
20	Plant Unit Info	1,252.0	517,170	57.4%	94.0%	61.0%	6,754			3,492,810	20,262,560	3.92	
21	West County 2												
22	Gas		580,487					3,782,774	1,024,700	3,876,209	22,496,677	3.88	5.95
23	Plant Unit Info	1,242.0	580,487	64.9%	94.7%	68.6%	6,678			3,876,209	22,496,677	3.88	
24	West County 3												
25	Gas		620,270					4,037,299	1,024,700	4,137,020	24,003,760	3.87	5.95
26	Plant Unit Info	1,242.0	620,270	69.4%	94.6%	73.4%	6,670			4,137,020	24,003,760	3.87	
27	White Tail PV Solar												
28	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
30	Wild Azalea PV Solar												
31	Solar		11,493					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,493	21.4%	N/A	21.4%	N/A						
33	Wild Quail PV Solar												
34	Solar		12,006					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,006	22.4%	N/A	22.4%	N/A						
36	Wildflower PV Solar												
37	Solar		10,977					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,977	20.5%	N/A	20.5%	N/A						
39	Willow PV Solar												
40	Solar		10,254					N/A	N/A	N/A	N/A	N/A	N/A

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ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,254	19.1%	N/A	19.1%	N/A						
2	Wood Stork PV Solar												
3	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,686	19.9%	N/A	19.9%	N/A						
5	Woodyard PV Solar												
6	Solar		11,757					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,757	21.9%	N/A	21.9%	N/A						
8	_System Totals												
9	Plant Unit Info	38,224.3	10,995,225	N/A	N/A	N/A	6,632			72,916,028	275,608,637	2.51	
10													
11													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2027												
2	Anhinga PV Solar												
3	Solar		7,003					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,003	12.6%	N/A	12.6%	N/A						
5	Apalachee PV Solar												
6	Solar		8,004					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,004	14.4%	N/A	14.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,582					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,582	20.9%	N/A	20.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		10,928					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,928	19.7%	N/A	19.7%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		10,413					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,413	18.8%	N/A	18.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		11,219					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,219	20.2%	N/A	20.2%	N/A						
20	Big Brook PV Solar												
21	Solar		9,405					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,405	17.0%	N/A	17.0%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		8,782					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,782	15.8%	N/A	15.8%	N/A						
26	Big Water PV Solar												
27	Solar		10,481					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,481	18.9%	N/A	18.9%	N/A						
29	Blackwater River PV Solar												
30	Solar		8,491					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,491	15.3%	N/A	15.3%	N/A						
32	Blue Cypress PV Solar												
33	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						
35	Blue Heron PV Solar												
36	Solar		11,600					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,600	20.9%	N/A	20.9%	N/A						
38	Blue Indigo PV Solar												
39	Solar		8,482					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,482	15.3%	N/A	15.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,409	13.4%	N/A	13.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,007					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,007	18.1%	N/A	18.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		11,560					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,560	20.9%	N/A	20.9%	N/A						
10	Buttonwood PV Solar												
11	Solar		10,649					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,649	19.2%	N/A	19.2%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		10,738					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,738	19.4%	N/A	19.4%	N/A						
16	Canoe PV Solar												
17	Solar		8,792					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,792	15.9%	N/A	15.9%	N/A						
19	Cape Canaveral 3												
20	Gas		452,270					2,932,920	1,024,700	3,005,363	19,605,999	4.34	6.68
21	Plant Unit Info	1,305.0	452,270	46.6%	93.5%	49.8%	6,645			3,005,363	19,605,999	4.34	
22	Cattfish PV Solar												
23	Solar		10,056					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,056	18.1%	N/A	18.1%	N/A						
25	Cattle Ranch PV Solar												
26	Solar		8,965					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	8,965	16.2%	N/A	16.2%	N/A						
28	Cavendish PV Solar												
29	Solar		9,009					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,009	16.3%	N/A	16.3%	N/A						
31	Cedar Trail PV Solar												
32	Solar		9,120					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,120	16.5%	N/A	16.5%	N/A						
34	Chautauqua PV Solar												
35	Solar		9,117					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,117	16.5%	N/A	16.5%	N/A						
37	Chipola River PV Solar												
38	Solar		8,119					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,119	14.7%	N/A	14.7%	N/A						
40	Citrus PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,525					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,525	19.0%	N/A	19.0%	N/A						
3	Clover PV Solar												
4	Solar		10,909					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,909	19.7%	N/A	19.7%	N/A						
6	Cocoplum PV Solar												
7	Solar		9,979					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,979	18.0%	N/A	18.0%	N/A						
9	Coral Farms PV Solar												
10	Solar		9,306					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,306	16.8%	N/A	16.8%	N/A						
12	Cotton Creek PV Solar												
13	Solar		8,460					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	8,460	15.3%	N/A	15.3%	N/A						
15	County Line PV Solar												
16	Solar		10,342					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,342	18.7%	N/A	18.7%	N/A						
18	Cypress Pond PV Solar												
19	Solar		8,981					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,981	16.2%	N/A	16.2%	N/A						
21	Dania Beach 7												
22	Gas		550,442					3,477,833	1,024,700	3,563,735	18,954,347	3.44	5.45
23	Plant Unit Info	1,179.0	550,442	62.8%	81.0%	77.5%	6,474			3,563,735	18,954,347	3.44	
24	Desoto PV Solar												
25	Solar		2,626					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25.0	2,626	4.7%	N/A	4.7%	N/A						
27	Discovery PV Solar												
28	Solar		9,901					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,901	17.9%	N/A	17.9%	N/A						
30	Echo River PV Solar												
31	Solar		8,708					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,708	15.7%	N/A	15.7%	N/A						
33	Egret PV Solar												
34	Solar		7,741					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	7,741	14.0%	N/A	14.0%	N/A						
36	Elder Branch PV Solar												
37	Solar		9,784					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,784	17.7%	N/A	17.7%	N/A						
39	Etonia Creek PV Solar												
40	Solar		9,229					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,229	16.7%	N/A	16.7%	N/A						
2	Everglades PV Solar												
3	Solar		10,549					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,549	19.0%	N/A	19.0%	N/A						
5	Fawn PV Solar												
6	Solar		10,822					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,822	19.5%	N/A	19.5%	N/A						
8	First City PV Solar												
9	Solar		8,203					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	8,203	14.8%	N/A	14.8%	N/A						
11	Flatford PV Solar												
12	Solar		11,606					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,606	20.9%	N/A	20.9%	N/A						
14	Flowers Creek PV Solar												
15	Solar		7,152					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	7,152	12.9%	N/A	12.9%	N/A						
17	Fort Drum PV Solar												
18	Solar		9,849					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,849	17.8%	N/A	17.8%	N/A						
20	Fort Myers 2												
21	Plant Unit Info	1,740.0		N/A	85.7%	N/A	N/A						
22	Fort Myers 3A												
23	Plant Unit Info	190.0		N/A	94.8%	N/A	N/A						
24	Fort Myers 3B												
25	Gas		1,080					11,545	1,024,700	11,830	77,145	7.14	6.68
26	Plant Unit Info	190.0	1,080	0.8%	94.8%	0.8%	10,954			11,830	77,145	7.14	
27	Fort Myers 3C												
28	Gas		1,242					12,973	1,024,700	13,293	86,683	6.98	6.68
29	Plant Unit Info	219.0	1,242	0.8%	94.8%	0.8%	10,703			13,293	86,683	6.98	
30	Fort Myers 3D												
31	Plant Unit Info	219.0		N/A	94.8%	N/A	N/A						
32	Fourmile Creek PV Solar												
33	Solar		9,839					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,839	17.8%	N/A	17.8%	N/A						
35	Fox Trail PV Solar												
36	Solar		10,602					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,602	19.1%	N/A	19.1%	N/A						
38	GCEC 4												
39	Plant Unit Info	72.0		N/A	90.5%	N/A	N/A						
40	GCEC 5												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	72.0		N/A	90.6%	N/A	N/A						
2	GCEC 6												
3	Plant Unit Info	310.0		N/A	89.5%	N/A	N/A						
4	GCEC 7												
5	Plant Unit Info	492.0		N/A	82.6%	N/A	N/A						
6	GCEC 8A												
7	Gas		666					7,002	1,024,700	7,175	48,753	7.32	6.96
8	Plant Unit Info	224.0	666	0.4%	99.1%	0.4%	10,773			7,175	48,753	7.32	
9	GCEC 8B												
10	Gas		330					4,328	1,024,699	4,435	30,133	9.13	6.96
11	Plant Unit Info	224.0	330	0.2%	99.1%	0.2%	13,439			4,435	30,133	9.13	
12	GCEC 8C												
13	Plant Unit Info	221.0		N/A	99.1%	N/A	N/A						
14	GCEC 8D												
15	Plant Unit Info	221.0		N/A	99.1%	N/A	N/A						
16	Georges Lake PV Solar												
17	Solar		9,347					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,347	16.9%	N/A	16.9%	N/A						
19	Ghost Orchid PV Solar												
20	Solar		10,667					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,667	19.2%	N/A	19.2%	N/A						
22	Goldenrod PV Solar												
23	Solar		11,424					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,424	20.6%	N/A	20.6%	N/A						
25	Green Pasture PV Solar												
26	Solar		11,306					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,306	20.4%	N/A	20.4%	N/A						
28	Grove PV Solar												
29	Solar		10,360					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,360	18.7%	N/A	18.7%	N/A						
31	Hammock PV Solar												
32	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
34	Hardwood Hammock PV Solar												
35	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	7,409	13.4%	N/A	13.4%	N/A						
37	Hawthorne Creek PV Solar												
38	Solar		11,079					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,079	20.0%	N/A	20.0%	N/A						
40	Hendry Isles PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,500	18.9%	N/A	18.9%	N/A						
3	Hendry PV Solar												
4	Solar		10,419					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,419	18.8%	N/A	18.8%	N/A						
6	Hibiscus PV Solar												
7	Solar		10,698					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,698	19.3%	N/A	19.3%	N/A						
9	Hog Bay PV Solar												
10	Solar		10,931					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,931	19.7%	N/A	19.7%	N/A						
12	Holopaw PV Solar												
13	Solar		10,965					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,965	19.8%	N/A	19.8%	N/A						
15	Honeybell PV Solar												
16	Solar		10,748					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,748	19.4%	N/A	19.4%	N/A						
18	Horizon PV Solar												
19	Solar		10,069					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,069	18.2%	N/A	18.2%	N/A						
21	Ibis PV Solar												
22	Solar		10,419					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,419	18.8%	N/A	18.8%	N/A						
24	Immokalee PV Solar												
25	Solar		11,114					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,114	20.1%	N/A	20.1%	N/A						
27	Indian River PV Solar												
28	Solar		10,075					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,075	18.2%	N/A	18.2%	N/A						
30	Indrio PV Solar												
31	Solar		9,461					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,461	17.1%	N/A	17.1%	N/A						
33	Interstate PV Solar												
34	Solar		9,874					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,874	17.8%	N/A	17.8%	N/A						
36	Joshua Creek PV Solar												
37	Solar		10,184					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,184	18.4%	N/A	18.4%	N/A						
39	Kayak PV Solar												
40	Solar		8,860					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	8,860	16.0%	N/A	16.0%	N/A						
2	Lakeside PV Solar												
3	Solar		9,855					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,855	17.8%	N/A	17.8%	N/A						
5	Lauderdale 6A												
6	Gas		1,632					16,940	1,024,700	17,358	92,477	5.67	5.46
7	Plant Unit Info	219.0	1,632	1.0%	93.6%	1.1%	10,636			17,358	92,477	5.67	
8	Lauderdale 6B												
9	Gas		408					4,382	1,024,700	4,490	23,919	5.86	5.46
10	Plant Unit Info	219.0	408	0.3%	93.6%	0.3%	11,005			4,490	23,919	5.86	
11	Lauderdale 6C												
12	Gas		1,020					10,514	1,024,700	10,774	57,399	5.63	5.46
13	Plant Unit Info	219.0	1,020	0.6%	93.6%	0.7%	10,563			10,774	57,399	5.63	
14	Lauderdale 6D												
15	Gas		1,632					16,940	1,024,700	17,358	92,477	5.67	5.46
16	Plant Unit Info	219.0	1,632	1.0%	93.6%	1.1%	10,636			17,358	92,477	5.67	
17	Lauderdale 6E												
18	Gas		612					6,425	1,024,699	6,584	35,078	5.73	5.46
19	Plant Unit Info	219.0	612	0.4%	93.6%	0.4%	10,758			6,584	35,078	5.73	
20	Loggerhead PV Solar												
21	Solar		10,435					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,435	18.8%	N/A	18.8%	N/A						
23	Long Creek PV Solar												
24	Solar		11,213					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,213	20.2%	N/A	20.2%	N/A						
26	Magnolia Springs PV Solar												
27	Solar		7,775					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	7,775	14.0%	N/A	14.0%	N/A						
29	Mallard PV Solar												
30	Solar		10,816					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,816	19.5%	N/A	19.5%	N/A						
32	Manatee 3												
33	Gas		874,934					5,702,930	1,024,700	5,843,792	38,168,679	4.36	6.69
34	Plant Unit Info	1,298.5	874,934	90.6%	94.0%	96.4%	6,679			5,843,792	38,168,679	4.36	
35	Manatee PV Solar												
36	Solar		10,804					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,804	19.5%	N/A	19.5%	N/A						
38	Maple Trail PV Solar												
39	Solar		6,913					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	6,913	12.5%	N/A	12.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mare Branch PV Solar												
2	Solar		11,504					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,504	20.8%	N/A	20.8%	N/A						
4	Martin 3												
5	Plant Unit Info	482.0		N/A	94.3%	N/A	N/A						
6	Martin 4												
7	Plant Unit Info	482.0		N/A	93.6%	N/A	N/A						
8	Martin 8												
9	Gas		621,125					4,122,730	1,024,700	4,224,561	27,598,809	4.44	6.69
10	Plant Unit Info	1,249.5	621,125	66.8%	91.9%	72.7%	6,801			4,224,561	27,598,809	4.44	
11	Miami-Dade PV Solar												
12	Solar		10,574					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,574	19.1%	N/A	19.1%	N/A						
14	Middle Lake PV Solar												
15	Solar		6,594					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	6,594	11.9%	N/A	11.9%	N/A						
17	Mitchell Creek PV Solar												
18	Solar		8,668					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	8,668	15.6%	N/A	15.6%	N/A						
20	Monarch PV Solar												
21	Solar		9,117					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,117	16.5%	N/A	16.5%	N/A						
23	Myakka PV Solar												
24	Solar		8,987					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,987	16.2%	N/A	16.2%	N/A						
26	Nassau PV Solar												
27	Solar		7,285					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	7,285	13.1%	N/A	13.1%	N/A						
29	Nature Trail PV Solar												
30	Solar		9,867					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,867	17.8%	N/A	17.8%	N/A						
32	North Orange PV Solar												
33	Solar		10,428					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,428	18.8%	N/A	18.8%	N/A						
35	Northern Preserve PV Solar												
36	Solar		8,231					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,231	14.9%	N/A	14.9%	N/A						
38	Norton Creek PV Solar												
39	Solar		9,108					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,108	16.4%	N/A	16.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee 1												
2	Gas		713,912					4,457,776	1,024,700	4,567,883	30,953,917	4.34	6.94
3	Plant Unit Info	1,588.0	713,912	60.4%	70.2%	86.1%	6,398			4,567,883	30,953,917	4.34	
4	Okeechobee PV Solar												
5	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,906	19.7%	N/A	19.7%	N/A						
7	Orange Blossom PV Solar												
8	Solar		10,466					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,466	18.9%	N/A	18.9%	N/A						
10	Orchard PV												
11	Solar		11,300					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,300	20.4%	N/A	20.4%	N/A						
13	Palm Bay PV Solar												
14	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
16	Pecan Tree PV Solar												
17	Solar		9,114					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,114	16.4%	N/A	16.4%	N/A						
19	Pelican PV Solar												
20	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,788	19.5%	N/A	19.5%	N/A						
22	Perdido												
23	Gas		1,897					18,329	1,024,700	18,782	121,489	6.40	6.63
24	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	121,489	6.40	
25	Pineapple PV Solar												
26	Solar		10,084					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,084	18.2%	N/A	18.2%	N/A						
28	Pinecone PV Solar												
29	Solar		7,877					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	7,877	14.2%	N/A	14.2%	N/A						
31	Pink Trail PV Solar												
32	Solar		9,768					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,768	17.6%	N/A	17.6%	N/A						
34	Pioneer Trail PV Solar												
35	Solar		9,356					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,356	16.9%	N/A	16.9%	N/A						
37	Port Everglades 5												
38	Gas		791,167					4,933,735	1,024,700	5,055,598	26,889,567	3.40	5.45
39	Plant Unit Info	1,251.0	791,167	85.0%	94.7%	89.8%	6,390			5,055,598	26,889,567	3.40	
40	Prairie Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,203					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,203	20.2%	N/A	20.2%	N/A						
3	Price Creek PV Solar												
4	Solar		9,291					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,291	16.8%	N/A	16.8%	N/A						
6	Redlands PV Solar												
7	Solar		12,385					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,385	22.3%	N/A	22.3%	N/A						
9	Riviera 5												
10	Gas		485,310					3,146,116	1,024,700	3,223,825	21,375,430	4.40	6.79
11	Plant Unit Info	1,297.0	485,310	50.3%	94.2%	53.4%	6,643			3,223,825	21,375,430	4.40	
12	Rodeo PV Solar												
13	Solar		9,024					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,024	16.3%	N/A	16.3%	N/A						
15	Sabal Palm PV Solar												
16	Solar		10,797					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,797	19.5%	N/A	19.5%	N/A						
18	Saddle PV Solar												
19	Solar		10,280					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,280	18.6%	N/A	18.6%	N/A						
21	Sambucus PV Solar												
22	Solar		10,497					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,497	18.9%	N/A	18.9%	N/A						
24	Sand Pine PV Solar												
25	Solar		9,517					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,517	17.2%	N/A	17.2%	N/A						
27	Sanford 4												
28	Gas		178,206					1,227,025	1,024,700	1,257,333	8,230,617	4.62	6.71
29	Plant Unit Info	1,200.0	178,206	20.0%	95.7%	20.9%	7,056			1,257,333	8,230,617	4.62	
30	Sanford 5												
31	Gas		150,346					1,055,448	1,024,700	1,081,518	7,082,095	4.71	6.71
32	Plant Unit Info	1,200.0	150,346	16.8%	95.7%	17.6%	7,194			1,081,518	7,082,095	4.71	
33	Saw Palmetto PV Solar												
34	Solar		9,427					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,427	17.0%	N/A	17.0%	N/A						
36	Sawgrass PV Solar												
37	Solar		10,779					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,779	19.5%	N/A	19.5%	N/A						
39	Scherer 3												
40	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sea Grape PV Solar												
2	Solar		10,450					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,450	18.9%	N/A	18.9%	N/A						
4	Shirer Branch PV Solar												
5	Solar		9,396					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,396	17.0%	N/A	17.0%	N/A						
7	Silver Palm PV Solar												
8	Solar		9,756					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,756	17.6%	N/A	17.6%	N/A						
10	Smith 3												
11	Gas		327,953					2,252,165	1,024,700	2,307,793	15,067,169	4.59	6.69
12	Plant Unit Info	621.0	327,953	71.0%	92.5%	76.7%	7,037			2,307,793	15,067,169	4.59	
13	Smith A												
14	Light Oil		64					169	5,830,127	985	23,540	36.78	139.33
15	Plant Unit Info	36.0	64	0.2%	100.0%	0.2%	15,391			985	23,540	36.78	
16	Southfork PV Solar												
17	Solar		10,289					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,289	18.6%	N/A	18.6%	N/A						
19	Space Coast PV Solar												
20	Solar		1,097					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10.0	1,097	2.0%	N/A	2.0%	N/A						
22	Spanish Moss PV Solar												
23	Solar		10,878					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,878	19.6%	N/A	19.6%	N/A						
25	Sparkleberry PV Solar												
26	Solar		8,544					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	8,544	15.4%	N/A	15.4%	N/A						
28	Speckled Perch PV Solar												
29	Solar		10,605					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,605	19.1%	N/A	19.1%	N/A						
31	St. Lucie 1												
32	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,652,312	0.64	0.62
33	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,652,312	0.64	
34	St. Lucie 2												
35	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,853,247	0.46	0.45
36	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,853,247	0.46	
37	Sundew PV Solar												
38	Solar		10,583					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,583	19.1%	N/A	19.1%	N/A						
40	Sunshine Gateway PV Solar												

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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		8,810					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,810	15.9%	N/A	15.9%	N/A						
3	Swallowtail PV Solar												
4	Solar		9,337					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,337	16.9%	N/A	16.9%	N/A						
6	Swamp Cabbage PV Solar												
7	Solar		11,566					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,566	20.9%	N/A	20.9%	N/A						
9	Sweetbay PV Solar												
10	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
12	Tangelo PV Solar												
13	Solar		9,898					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,898	17.9%	N/A	17.9%	N/A						
15	Tenmile Creek PV Solar												
16	Solar		9,768					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info		9,768	N/A	N/A	N/A	N/A						
18	Terrill Creek PV Solar												
19	Solar		9,216					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	149.0	9,216	34.3%	N/A	34.3%	N/A						
21	Thomas Creek PV Solar												
22	Solar		7,976					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		7,976	N/A	N/A	N/A	N/A						
24	Three Creeks PV Solar												
25	Solar		11,213					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	11,213	34.6%	N/A	34.6%	N/A						
27	Trailside PV Solar												
28	Solar		8,026					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	8,026	14.5%	N/A	14.5%	N/A						
30	Turkey Point 3												
31	Nuclear		623,119					6,568,480	1,000,000	6,568,480	4,604,505	0.74	0.70
32	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	4,604,505	0.74	
33	Turkey Point 4												
34	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,673,753	0.58	0.56
35	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,673,753	0.58	
36	Turkey Point 5												
37	Gas		413,343					2,835,522	1,024,700	2,905,559	15,459,976	3.74	5.45
38	Plant Unit Info	1,297.0	413,343	42.8%	93.6%	45.8%	7,029			2,905,559	15,459,976	3.74	
39	Turnpike PV Solar												
40	Solar		10,937					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,937	19.7%	N/A	19.7%	N/A						
2	Twin Lakes PV Solar												
3	Solar		8,603					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,603	15.5%	N/A	15.5%	N/A						
5	Union Springs PV Solar												
6	Solar		7,759					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,759	14.0%	N/A	14.0%	N/A						
8	Vandolah A												
9	Plant Unit Info	175.0		N/A	98.3%	N/A	N/A						
10	Vandolah B												
11	Plant Unit Info	175.0		N/A	98.3%	N/A	N/A						
12	Vandolah C												
13	Gas		616					7,133	1,024,700	7,309	47,661	7.74	6.68
14	Plant Unit Info	175.0	616	0.5%	98.3%	0.5%	11,865			7,309	47,661	7.74	
15	Vandolah D												
16	Plant Unit Info	175.0		N/A	98.3%	N/A	N/A						
17	Vernia PV Solar												
18	Solar		9,179					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,179	16.6%	N/A	16.6%	N/A						
20	West County 1												
21	Gas		539,962					3,540,812	1,024,700	3,628,270	23,699,370	4.39	6.69
22	Plant Unit Info	1,252.0	539,962	58.0%	94.0%	61.7%	6,719			3,628,270	23,699,370	4.39	
23	West County 2												
24	Gas		566,348					3,694,432	1,024,700	3,785,684	24,730,925	4.37	6.69
25	Plant Unit Info	1,242.0	566,348	61.3%	94.7%	64.7%	6,684			3,785,684	24,730,925	4.37	
26	West County 3												
27	Gas		598,350					3,896,554	1,024,700	3,992,799	26,085,878	4.36	6.69
28	Plant Unit Info	1,242.0	598,350	64.8%	94.6%	68.5%	6,673			3,992,799	26,085,878	4.36	
29	White Tail PV Solar												
30	Solar		10,773					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A						
32	Wild Azalea PV Solar												
33	Solar		9,241					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,241	16.7%	N/A	16.7%	N/A						
35	Wild Quail PV Solar												
36	Solar		9,536					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,536	17.2%	N/A	17.2%	N/A						
38	Wildflower PV Solar												
39	Solar		10,187					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,187	18.4%	N/A	18.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	E4	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		8,885					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	8,885	16.0%	N/A	16.0%	N/A						
4	Wood Stork PV Solar												
5	Solar		9,533					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,533	17.2%	N/A	17.2%	N/A						
7	Woodyard PV Solar												
8	Solar		10,711					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,711	19.3%	N/A	19.3%	N/A						
10	_System Totals												
11	Plant Unit Info	38,235.0	11,193,284	N/A	N/A	N/A	6,755			75,614,539	320,423,347	2.86	
12													
13	Note: Totals may not add due to rounding												
14													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	E5	Jan - 2027	Feb - 2027	Mar - 2027	Apr - 2027	May - 2027	Jun - 2027	Jul - 2027	Aug - 2027	Sep - 2027	Oct - 2027	Nov - 2027	Dec - 2027	Total
1	#2 Light Oil (BBLs)													
2	Purchases													
3	Units	0	0	0	0	0	0	183	1,505	507	415	0	0	2,610
4	Unit Cost	0	0	0	0	0	0	139.4676	136.2707	137.2796	136.3217	0	0	551.3396
5	Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$25,461	\$208,165	\$69,605	\$56,610	\$0	\$0	\$359,841
6														
7	Burned													
8	Units	0	1,074	1,376	0	1,337	338	663	169	1,077	0	0	169	6,203
9	Unit Cost	0	108.4633	120.0788	0	125.0741	127.9624	132.5771	133.6311	138.7925	0	0	139.3334	1,025.9128
10	Amount	\$0	\$116,519	\$165,248	\$0	\$167,166	\$43,283	\$87,960	\$22,577	\$149,434	\$0	\$0	\$23,540	\$775,727
11														
12	Ending Inventory													
13	Units	1,521,909	1,520,835	1,519,459	1,519,459	1,518,122	1,517,784	1,517,303	1,518,640	1,518,070	1,518,485	1,518,485	1,518,316	1,518,316
14	Unit Cost	110.2476	110.2489	110.2400	110.2400	110.2269	110.2230	110.2167	110.2419	110.2307	110.2378	110.2378	110.2346	110.2346
15	Amount	\$167,786,878	\$167,670,359	\$167,505,112	\$167,505,112	\$167,337,945	\$167,294,662	\$167,232,163	\$167,417,751	\$167,337,923	\$167,394,532	\$167,394,532	\$167,370,992	\$167,370,992
16														
17	#6 Heavy Oil (BBLs)													
18	Purchases													
19	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Unit Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22														
23	Burned													
24	Units	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Unit Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27														
28	Ending Inventory													
29	Units	393,820	393,820	393,820	393,820	393,820	393,820	393,820	393,820	393,820	393,820	393,820	393,820	393,820
30	Unit Cost	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088
31	Amount	\$29,539,947	\$29,539,947	\$29,539,947	\$29,539,947	\$29,539,947	\$29,539,947	\$29,539,947	\$29,539,947	\$29,539,947	\$29,539,947	\$29,539,947	\$29,539,947	\$29,539,947
32														
33	Coal													
34	Purchases													
35	Units	188,572	188,572	188,572	188,572	188,572	188,572	188,572	188,572	188,572	188,572	188,572	188,572	2,262,858
36	Unit Cost	3.4355	3.4355	3.4355	3.4389	3.4389	3.4389	3.4606	3.4606	3.4606	3.4739	3.4739	3.4739	41.4267
37	Amount	\$647,837	\$647,837	\$647,837	\$648,479	\$648,479	\$648,479	\$652,571	\$652,571	\$652,571	\$655,079	\$655,079	\$655,079	\$7,811,895
38														
39	Burned													
40	Units	150,707	120,733	0	0	0	518,447	576,459	595,411	301,101	0	0	0	2,262,858
41	Unit Cost	3.4795	3.4780	0	0	0	3.4729	3.4725	3.4721	3.4716	0	0	0	20.8466
42	Amount	\$524,391	\$419,906	\$0	\$0	\$0	\$1,800,517	\$2,001,749	\$2,067,304	\$1,045,306	\$0	\$0	\$0	\$7,859,175
43														
44	Ending Inventory													
45	Units	5,119,369	5,187,207	5,375,779	5,564,350	5,752,922	5,423,046	5,035,159	4,628,319	4,515,790	4,704,361	4,892,933	5,081,504	5,081,504
46	Unit Cost	3.4795	3.4780	3.4765	3.4752	3.4740	3.4729	3.4725	3.4721	3.4716	3.4717	3.4718	3.4719	3.4719
47	Amount	\$17,813,040	\$18,040,971	\$18,688,808	\$19,337,287	\$19,985,765	\$18,833,726	\$17,484,547	\$16,069,814	\$15,677,078	\$16,332,156	\$16,987,235	\$17,642,313	\$17,642,313
48														
49	Gas (MCF)													
50	Burned													
51	Units	46,497,449	43,526,321	45,446,001	48,849,521	57,215,299	61,073,462	66,904,222	67,630,944	62,183,056	55,930,678	45,611,565	47,392,506	648,261,023
52	Unit Cost	6.1997	5.8250	4.9437	4.7349	4.5576	4.6465	4.9140	4.9687	4.8835	5.0906	5.7076	6.4275	62.8991
53	Amount	\$288,268,360	\$253,539,105	\$224,669,781	\$231,296,515	\$260,762,094	\$283,778,205	\$328,768,385	\$336,037,912	\$303,669,170	\$284,717,956	\$260,333,975	\$304,615,991	\$3,360,457,446
54														
55	Nuclear (Other)													
56	Burned													
57	Units	27,050,453	21,042,481	20,481,968	20,871,956	22,441,109	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	298,604,578
58	Unit Cost	0.5686	0.5683	0.5679	0.5684	0.5762	0.5835	0.5835	0.5835	0.5835	0.5835	0.5835	0.5835	6.9340
59	Amount	\$15,381,986	\$11,957,611	\$11,631,381	\$11,864,071	\$12,930,781	\$15,272,972	\$15,782,071	\$15,782,071	\$15,272,972	\$15,782,071	\$15,274,662	\$15,783,816	\$172,716,466
60														
61														
62	Note: Totals may not add due to rounding													

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

54 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)
Line No.	E7	kWh Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2027</u>				
2	Chelco	80	80	10.845	8,676
3	Georgia Power Company	1,488	1,488	2.554	38,000
4	King Fisher	71,424	71,424	5.723	4,087,782
5	Santa Rosa PPA	47,976	47,976	4.292	2,059,015
6	Solid Waste Authority 40MW	28,279	28,279	3.397	960,675
7	Solid Waste Authority 70MW	49,826	49,826	5.551	2,765,696
8	St Lucie Reliability Purchases	54,566	54,566	0.457	249,564
9	Subtotal Jan - 2027	253,639	253,639	4.009	10,169,408
10	<u>Feb - 2027</u>				
11	Chelco	80	80	10.845	8,676
12	Georgia Power Company	1,488	1,488	2.554	38,000
13	King Fisher	49,700	49,700	5.623	2,794,449
14	Santa Rosa PPA	49,302	49,302	3.813	1,879,963
15	Solid Waste Authority 40MW	23,648	23,648	3.094	731,654
16	Solid Waste Authority 70MW	49,641	49,641	5.384	2,672,671
17	St Lucie Reliability Purchases	49,286	49,286	0.457	225,413
18	Subtotal Feb - 2027	223,145	223,145	3.742	8,350,827
19	<u>Mar - 2027</u>				
20	Chelco	80	80	10.845	8,676
21	Georgia Power Company	1,440	1,440	2.639	38,000
22	King Fisher	104,284	104,284	5.798	6,046,424
23	Santa Rosa PPA	44,806	44,806	3.047	1,365,287
24	Solid Waste Authority 40MW	22,208	22,208	2.174	482,854
25	Solid Waste Authority 70MW	54,111	54,111	4.878	2,639,626
26	St Lucie Reliability Purchases	54,566	54,566	0.457	249,564
27	Subtotal Mar - 2027	281,495	281,495	3.847	10,830,431
28	<u>Apr - 2027</u>				
29	Chelco	84	84	10.845	9,110
30	Georgia Power Company	1,488	1,488	2.554	38,000
31	King Fisher	112,230	112,230	5.811	6,521,501
32	Santa Rosa PPA	27,549	27,549	3.152	868,411
33	Solid Waste Authority 40MW	31,435	31,435	2.040	641,152
34	Solid Waste Authority 70MW	37,411	37,411	4.804	1,797,283
35	St Lucie Reliability Purchases	51,604	51,604	0.468	241,513
36	Subtotal Apr - 2027	261,801	261,801	3.864	10,116,971
37	<u>May - 2027</u>				
38	Chelco	84	84	10.845	9,110
39	Georgia Power Company	1,440	1,440	2.639	38,000
40	King Fisher	79,205	79,205	5.746	4,550,940
41	Santa Rosa PPA	107,534	107,534	2.658	2,858,155
42	Solid Waste Authority 40MW	29,254	29,254	2.090	611,294
43	Solid Waste Authority 70MW	7,455	7,455	4.832	360,192
44	St Lucie Reliability Purchases	53,324	53,324	0.468	249,564
45	Subtotal May - 2027	278,296	278,296	3.118	8,677,255
46	<u>Jun - 2027</u>				
47	Chelco	84	84	10.845	9,110
48	Georgia Power Company	1,488	1,488	2.554	38,000
49	King Fisher	97,800	97,800	5.789	5,661,815
50	Santa Rosa PPA	104,919	104,919	2.790	2,926,796
51	Solid Waste Authority 40MW	23,717	23,717	2.442	579,256
52	Solid Waste Authority 70MW	46,973	46,973	5.026	2,360,694
53	St Lucie Reliability Purchases	51,604	51,604	0.468	241,513
54	Subtotal Jun - 2027	326,585	326,585	3.618	11,817,183
55	<u>Jul - 2027</u>				
56	Chelco	84	84	10.845	9,110
57	Georgia Power Company	1,488	1,488	2.554	38,000
58	King Fisher	75,206	75,206	5.738	4,315,002
59	Santa Rosa PPA	137,930	137,930	2.868	3,956,520
60	Solid Waste Authority 40MW	27,796	27,796	2.857	794,162
61	Solid Waste Authority 70MW	47,601	47,601	5.254	2,500,853
62	St Lucie Reliability Purchases	53,324	53,324	0.468	249,564
63	Subtotal Jul - 2027	343,429	343,429	3.454	11,863,211
64	<u>Aug - 2027</u>				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)
Line No.	E7	kWh Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
65	Chelco	84	84	10.845	9,110
66	Georgia Power Company	1,488	1,488	2.554	38,000
67	King Fisher	79,422	79,422	5.751	4,567,947
68	Santa Rosa PPA	139,274	139,274	2.910	4,052,680
69	Solid Waste Authority 40MW	30,437	30,437	2.815	856,801
70	Solid Waste Authority 70MW	42,557	42,557	5.231	2,225,975
71	St Lucie Reliability Purchases	53,324	53,324	0.468	249,564
72	Subtotal Aug - 2027	346,586	346,586	3.462	12,000,077
73	<u>Sep - 2027</u>				
74	Chelco	80	80	10.845	8,676
75	Georgia Power Company	1,440	1,440	2.639	38,000
76	King Fisher	85,680	85,680	5.764	4,938,413
77	Santa Rosa PPA	115,631	115,631	2.944	3,404,654
78	Solid Waste Authority 40MW	15,689	15,689	2.719	426,614
79	Solid Waste Authority 70MW	45,821	45,821	5.178	2,372,567
80	St Lucie Reliability Purchases	51,604	51,604	0.468	241,513
81	Subtotal Sep - 2027	315,945	315,945	3.618	11,430,437
82	<u>Oct - 2027</u>				
83	Chelco	80	80	10.845	8,676
84	Georgia Power Company	1,488	1,488	2.554	38,000
85	King Fisher	89,621	89,621	5.775	5,175,820
86	Santa Rosa PPA	56,504	56,504	3.085	1,742,970
87	Solid Waste Authority 40MW	26,687	26,687	2.507	669,096
88	Solid Waste Authority 70MW	38,539	38,539	5.061	1,950,583
89	St Lucie Reliability Purchases	53,324	53,324	0.468	249,564
90	Subtotal Oct - 2027	266,243	266,243	3.694	9,834,709
91	<u>Nov - 2027</u>				
92	Chelco	80	80	10.845	8,676
93	Georgia Power Company	1,440	1,440	2.639	38,000
94	King Fisher	111,750	111,750	5.811	6,494,144
95	Santa Rosa PPA	18,301	18,301	3.676	672,748
96	Solid Waste Authority 40MW	29,650	29,650	2.549	755,714
97	Solid Waste Authority 70MW	23,357	23,357	5.084	1,187,506
98	St Lucie Reliability Purchases	52,806	52,806	0.457	241,514
99	Subtotal Nov - 2027	237,384	237,384	3.959	9,398,302
100	<u>Dec - 2027</u>				
101	Chelco	80	80	10.845	8,676
102	Georgia Power Company	1,488	1,488	2.554	38,000
103	King Fisher	74,958	74,958	5.734	4,297,851
104	Santa Rosa PPA	2,159	2,159	10.673	230,435
105	Solid Waste Authority 40MW	28,599	28,599	3.235	925,114
106	Solid Waste Authority 70MW	47,504	47,504	5.462	2,594,431
107	St Lucie Reliability Purchases	54,566	54,566	0.457	249,564
108	Subtotal Dec - 2027	209,354	209,354	3.986	8,344,070
109	<u>2027</u>				
110	Chelco	980	980	10.845	106,281
111	Georgia Power Company	17,664	17,664	2.582	456,000
112	King Fisher	1,031,280	1,031,280	5.765	59,452,088
113	Santa Rosa PPA	851,885	851,885	3.054	26,017,634
114	Solid Waste Authority 40MW	317,399	317,399	2.657	8,434,387
115	Solid Waste Authority 70MW	490,796	490,796	5.181	25,428,077
116	St Lucie Reliability Purchases	633,898	633,898	0.464	2,938,413
117	Subtotal 2027	3,343,902	3,343,902	3.673	122,832,880
118					
119	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)
Line No.	E8	Total kWh Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2027</u>				
2	Qualifying Facilities	48,629	48,629	4.893	2,379,286
3	Subtotal Jan - 2027	48,629	48,629	4.893	2,379,286
4	<u>Feb - 2027</u>				
5	Qualifying Facilities	43,084	43,084	5.112	2,202,227
6	Subtotal Feb - 2027	43,084	43,084	5.112	2,202,227
7	<u>Mar - 2027</u>				
8	Qualifying Facilities	52,646	52,646	4.837	2,546,682
9	Subtotal Mar - 2027	52,646	52,646	4.837	2,546,682
10	<u>Apr - 2027</u>				
11	Qualifying Facilities	46,347	46,347	5.032	2,332,137
12	Subtotal Apr - 2027	46,347	46,347	5.032	2,332,137
13	<u>May - 2027</u>				
14	Qualifying Facilities	48,015	48,015	5.373	2,579,668
15	Subtotal May - 2027	48,015	48,015	5.373	2,579,668
16	<u>Jun - 2027</u>				
17	Qualifying Facilities	47,243	47,243	5.202	2,457,659
18	Subtotal Jun - 2027	47,243	47,243	5.202	2,457,659
19	<u>Jul - 2027</u>				
20	Qualifying Facilities	43,439	43,439	5.479	2,379,864
21	Subtotal Jul - 2027	43,439	43,439	5.479	2,379,864
22	<u>Aug - 2027</u>				
23	Qualifying Facilities	46,190	46,190	5.296	2,446,199
24	Subtotal Aug - 2027	46,190	46,190	5.296	2,446,199
25	<u>Sep - 2027</u>				
26	Qualifying Facilities	39,160	39,160	5.434	2,127,837
27	Subtotal Sep - 2027	39,160	39,160	5.434	2,127,837
28	<u>Oct - 2027</u>				
29	Qualifying Facilities	51,703	51,703	4.730	2,445,545
30	Subtotal Oct - 2027	51,703	51,703	4.730	2,445,545
31	<u>Nov - 2027</u>				
32	Qualifying Facilities	36,133	36,133	5.291	1,911,736
33	Subtotal Nov - 2027	36,133	36,133	5.291	1,911,736
34	<u>Dec - 2027</u>				
35	Net Metering				1,012,858
36	Qualifying Facilities	34,310	34,310	5.322	1,826,138
37	Subtotal Dec - 2027	34,310	34,310	8.275	2,838,996
38	<u>2027</u>				
39	Net Metering				1,012,858
40	Qualifying Facilities	536,898	536,898	5.147	27,634,977
41	Subtotal 2027	536,898	536,898	5.336	28,647,835

42

43 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

			(1)	(2)	(3)	(4)	(5)	(6)
Line No.	E9	Type	Total kWh Purchased (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)
1	<u>Mar - 2027</u>							
2	Economy	OS	12,090	5.300	640,770	6.340	766,506	125,736
3	Subtotal Mar - 2027		12,090	5.300	640,770	6.340	766,506	125,736
4	<u>Apr - 2027</u>							
5	Economy	OS	11,700	6.200	725,400	6.629	775,620	50,220
6	Subtotal Apr - 2027		11,700	6.200	725,400	6.629	775,620	50,220
7	<u>May - 2027</u>							
8	Economy	OS	19,840	6.300	1,249,920	6.752	1,339,541	89,621
9	Subtotal May - 2027		19,840	6.300	1,249,920	6.752	1,339,541	89,621
10	<u>Jun - 2027</u>							
11	Economy	OS	21,000	6.400	1,344,000	7.294	1,531,749	187,749
12	Subtotal Jun - 2027		21,000	6.400	1,344,000	7.294	1,531,749	187,749
13	<u>Jul - 2027</u>							
14	Economy	OS	21,390	6.500	1,390,350	7.424	1,588,034	197,684
15	Subtotal Jul - 2027		21,390	6.500	1,390,350	7.424	1,588,034	197,684
16	<u>Aug - 2027</u>							
17	Economy	OS	22,320	6.400	1,428,480	7.677	1,713,553	285,073
18	Subtotal Aug - 2027		22,320	6.400	1,428,480	7.677	1,713,553	285,073
19	<u>Sep - 2027</u>							
20	Economy	OS	20,100	6.200	1,246,200	6.701	1,346,928	100,728
21	Subtotal Sep - 2027		20,100	6.200	1,246,200	6.701	1,346,928	100,728
22	<u>Oct - 2027</u>							
23	Economy	OS	7,440	5.300	394,320	6.393	475,614	81,294
24	Subtotal Oct - 2027		7,440	5.300	394,320	6.393	475,614	81,294
25	<u>2027</u>							
26	Economy	OS	135,880	6.196	8,419,440	7.019	9,537,545	1,118,105
27	Subtotal 2027		135,880	6.196	8,419,440	7.019	9,537,545	1,118,105
28								
29	Note: Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

H1	2024	2025	2026	2027	% Diff 2025 vs 2024	% Diff 2026 vs 2025	% Diff 2027 vs 2026
<u>Fuel Cost of System Net Generation (\$)</u>							
Heavy Oil	0	150,770	6,594,537	0	N/A	4,273.9%	(100.0%)
Light Oil	13,839,692	6,913,016	6,753,731	775,727	(50.0%)	(2.3%)	(88.5%)
Coal	17,770,574	26,989,711	23,030,912	7,859,175	51.9%	(14.7%)	(65.9%)
Gas	2,895,109,962	3,581,548,288	3,705,004,611	3,360,457,446	23.7%	3.4%	(9.3%)
Nuclear	144,365,476	157,617,630	156,363,660	172,716,466	9.2%	(0.8%)	10.5%
Subtotal Fuel Cost of System Net Generation (\$)	3,071,085,703	3,773,219,417	3,897,747,451	3,541,808,813	22.9%	3.3%	(9.1%)
<u>System Net Generation (MWh)</u>							
Heavy Oil	(20,101)	(9,458)	43,941	0	(52.9%)	(564.6%)	(100.0%)
Light Oil	103,022	41,543	34,395	2,588	(59.7%)	(17.2%)	(92.5%)
Coal	412,000	508,367	523,833	192,935	23.4%	3.0%	(63.2%)
Gas	100,506,816	99,803,567	101,820,416	98,838,101	(0.7%)	2.0%	(2.9%)
Nuclear	28,109,260	29,345,960	27,469,145	28,323,984	4.4%	(6.4%)	3.1%
Solar	13,212,536	16,769,044	18,655,317	21,173,155	26.9%	11.2%	13.5%
Hydrogen	2,138	29,456	12,989	0	1,277.5%	(55.9%)	(100.0%)
Subtotal System Net Generation (MWh)	142,325,672	146,488,478	148,560,034	148,530,763	2.9%	1.4%	(0.0%)
<u>Units of Fuel Burned (Unit)</u>							
Heavy Oil	0	2,009	87,918	0	N/A	4,276.2%	(100.0%)
Light Oil	122,097	63,497	62,036	6,203	(48.0%)	(2.3%)	(90.0%)
Coal	301,826	518,144	401,307	133,109	71.7%	(22.5%)	(66.8%)
Gas	685,809,819	679,554,230	687,950,265	648,261,023	(0.9%)	1.2%	(5.8%)
Nuclear	299,286,190	313,204,219	292,352,881	298,604,578	4.7%	(6.7%)	2.1%
Hydrogen	13,976	186,819	82,414	0			
<u>BTU Burned (MMBTU)</u>							
Heavy Oil	0	12,715	556,433	0	N/A	4,276.2%	(100.0%)
Light Oil	704,833	366,847	359,099	36,165	(48.0%)	(2.1%)	(89.9%)
Coal	5,103,453	8,170,904	6,529,869	2,262,858	60.1%	(20.1%)	(65.3%)
Gas	703,079,884	696,420,531	704,349,035	664,273,070	(0.9%)	1.1%	(5.7%)
Nuclear	299,286,190	313,204,219	292,352,881	298,604,578	4.7%	(6.7%)	2.1%
Hydrogen	13,976	186,819	82,414	0	1,236.7%	(55.9%)	(100.0%)
Subtotal BTU Burned (MMBTU)	1,008,188,337	1,018,362,035	1,004,229,731	965,176,671	1.0%	(1.4%)	(3.9%)
<u>Generation Mix (%)</u>							
Heavy Oil	(0.01%)	(0.01%)	0.03%	0.00%			
Light Oil	0.07%	0.03%	0.02%	0.00%			
Coal	0.29%	0.35%	0.35%	0.13%			
Gas	70.62%	68.13%	68.54%	66.54%			
Nuclear	19.75%	20.03%	18.49%	19.07%			
Solar	9.28%	11.45%	12.56%	14.26%			
Hydrogen	0.00%	0.02%	0.01%	0.00%			
Subtotal Generation Mix (%)	100.00%	100.00%	100.00%	100.00%			
<u>Fuel Cost per Unit (\$/Unit)</u>							
Heavy Oil	-	75.05	75.01	-	N/A	(0.1%)	(100.0%)
Light Oil	113.3496	108.8710	108.8671	125.0517	(4.0%)	(0.0%)	14.9%
Coal	58.8770	52.0892	57.3897	59.0430	(11.5%)	10.2%	2.9%
Gas	4.2214	5.2704	5.3856	5.1838	24.8%	2.2%	(3.7%)
Nuclear	0.4824	0.5032	0.5348	0.5784	4.3%	6.3%	8.1%
<u>Fuel Cost per MMBTU (\$/MMBTU)</u>							
Heavy Oil	-	11.86	11.85	-	N/A	(0.1%)	(100.0%)
Light Oil	19.6354	18.8444	18.8074	21.4497	(4.0%)	(0.2%)	14.0%
Coal	3.4821	3.3031	3.5270	3.4731	(5.1%)	6.8%	(1.5%)
Gas	4.1178	5.1428	5.2602	5.0588	24.9%	2.3%	(3.8%)
Nuclear	0.4824	0.5032	0.5348	0.5784	4.3%	6.3%	8.1%
Subtotal Fuel Cost per MMBTU (\$/MMBTU)	3.0461	3.7059	3.8816	3.6696	21.7%	4.7%	(5.5%)
<u>BTU Burned per KWH (BTU/KWH)</u>							
Heavy Oil	-	(1,344.30)	12,663.17	-	N/A	(1,042.0%)	(100.0%)
Light Oil	6,842	8,831	10,441	13,975	29.1%	18.2%	33.8%
Coal	12,387	16,073	12,466	11,729	29.8%	(22.4%)	(5.9%)
Gas	6,995	6,978	6,918	6,721	(0.2%)	(0.9%)	(2.8%)
Nuclear	10,647	10,673	10,643	10,542	0.2%	(0.3%)	(0.9%)
Subtotal BTU Burned per KWH (BTU/KWH)	7,084	6,951	6,759	6,498	(1.9%)	(2.8%)	(3.9%)
<u>Generated Fuel Cost per KWH (cents/KWH)</u>							
Heavy Oil	-	(1.59)	15.01	-	N/A	(1,041.5%)	(100.0%)
Light Oil	13.4337	16.6407	19.6360	29.9752	23.9%	18.0%	52.7%
Coal	4.3132	5.3091	4.3966	4.0735	23.1%	(17.2%)	(7.3%)
Gas	2.8805	3.5886	3.6388	3.4000	24.6%	1.4%	(6.6%)
Nuclear	0.5136	0.5371	0.5692	0.6098	4.6%	6.0%	7.1%
Subtotal Generated Fuel Cost per KWH (cents/KWH)	2.1578	2.5758	2.6237	2.3846	19.4%	1.9%	(9.1%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

FPL	CURRENT	PROPOSED	DIFFERENCE	DIFFERENCE %
	2026	JAN 2027	JAN 2027	JAN 2027
BASE	\$89.17	\$95.10	\$5.93	6.7%
FUEL COST RECOVERY	\$28.93	\$23.75	(\$5.18)	-17.9%
ENERGY CONSERVATION COST RECOVERY	\$1.48	\$1.30	(\$0.18)	-12.2%
CAPACITY COST RECOVERY	\$0.52	\$0.49	(\$0.03)	-5.8%
ENVIRONMENTAL COST RECOVERY	\$3.45	\$3.20	(\$0.25)	-7.2%
STORM PROTECTION PLAN COST RECOVERY	\$9.95	\$10.88	\$0.93	9.3%
INTERIM STORM CHARGE	\$0.00	\$3.48	\$3.48	0.0%
TRANSITION RIDER CREDIT	(\$0.40)	\$0.00	\$0.40	-100.0%
SUBTOTAL	\$133.10	\$138.20	\$5.10	3.8%
GROSS RECEIPTS TAX/RAF	\$3.54	\$3.67	\$0.13	3.7%
TOTAL	\$136.64	\$141.87	\$5.23	3.8%

NWFL	CURRENT		DIFFERENCE	DIFFERENCE %
	2026	JAN 2027	JAN 2027	JAN 2027
BASE	\$89.17	\$95.10	\$5.93	6.7%
FUEL COST RECOVERY	\$28.93	\$23.75	(\$5.18)	-17.9%
ENERGY CONSERVATION COST RECOVERY	\$1.48	\$1.30	(\$0.18)	-12.2%
CAPACITY COST RECOVERY	\$0.52	\$0.49	(\$0.03)	-5.8%
ENVIRONMENTAL COST RECOVERY	\$3.45	\$3.20	(\$0.25)	-7.2%
STORM PROTECTION PLAN COST RECOVERY	\$9.95	\$10.88	\$0.93	9.3%
INTERIM STORM CHARGE	\$0.00	\$3.48	\$3.48	0.0%
TRANSITION RIDER	\$4.21	\$0.00	(\$4.21)	-100.0%
SUBTOTAL	\$137.71	\$138.20	\$0.49	0.4%
GROSS RECEIPTS TAX/RAF	\$3.65	\$3.67	\$0.02	0.5%
TOTAL	\$141.36	\$141.87	\$0.51	0.4%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

Docket No. 20260001-EI
2027 FCR Projections - Tranche A
Exhibit RLH-12, Page 1 of 8

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)
Line No.	E1	2027		
		Dollars	MWh	Cents/kWh
1	Total Cost of Generated Power			
2	Net Cost of System Net Generation (Sch. 3)	3,541,808,813	148,530,763	2.3846
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	42,710,812	148,530,763	0.0288
4	Fuel Cost of Stratified Sales (Sch. 2)	(88,254,554)	(2,782,504)	3.1718
5	Lease Costs (Sch. 2)	N/A	N/A	N/A
6	Adjustments to Fuel Costs (Sch. 2)	641,225	N/A	N/A
7		3,496,906,297	145,748,259	2.3993
8	Total Cost of Purchased Power			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	122,832,880	3,343,902	3.6733
10	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	28,647,835	536,898	5.3358
11	Energy Cost of Economy Purchases (Sch. 9)	8,419,440	135,880	6.1962
12		159,900,155	4,016,680	3.9809
13	TOTAL AVAILABLE	3,656,806,452	149,764,940	2.4417
14				
15	Total Fuel Cost and Gains of Power Sales			
16	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(74,908,461)	(2,733,897)	2.7400
17	Gains from Off-System Sales (Sch. 6)	(30,740,846)	N/A	N/A
18	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,518,649)	(561,424)	0.6267
19		(109,167,956)	(3,295,321)	3.3128
20	Total Incremental Optimization Costs			
21	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	2,239,484	N/A	N/A
22	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,312,271	N/A	N/A
23	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(65,222)	N/A	N/A
24	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(85,343,127)	N/A	N/A
25	Asset Optimization - Customer Portion (Sch. 2)	75,760,938	N/A	
26		(6,095,656)	N/A	N/A
27	Total Fuel Costs & Net Power Transactions	3,541,542,840	146,469,619	2.4179
28				
29	Average Factor Calculation			
30	Net Unbilled Sales	56,916,790	2,353,885	0.0490
31	T & D Losses	162,648,896	6,726,819	0.1110
32	Company Use	3,541,543	146,470	0.0026
33	System Sales	3,541,542,840	137,242,445	2.5805
34	Wholesale Sales (excluding Stratified Sales)	156,916,757	6,080,864	2.5819
35	Jurisdictional Sales	3,384,626,083	131,161,581	2.5804
36	Jurisdictional Line Loss Multiplier	7,039,176		1.0021
37	Jurisdictional Sales Adjusted for Line Losses	3,391,665,259	131,161,581	2.5859
38	True-Up	(241,271,030)	131,161,581	(0.1839)
39	TOTAL JURISDICTIONAL FUEL COST	3,150,394,229	131,161,581	2.4019
40	GPIF	6,366,638	131,161,581	0.0049
41	Asset Optimization - Company Portion	66,827,106	131,161,581	0.0510
42	SolarTogether (ST) Credit	278,784,363	131,161,581	0.2126
43	Jurisdictionalized SOBRA Fuel Savings	(29,674,761)	121,186,711	(0.0245)
44	Fuel Factor after adjustments	3,472,697,575	131,161,581	2.6458
45	FUEL FACTOR ROUNDED TO NEAREST .001 cents/kWh			2.646
46				
47	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

(1)

Line No.	E1-A	2027
1	Actual/Estimated (Over)/Under Recovery ⁽¹⁾	(200,115,941)
2	Final (Over)/Under Recovery	(41,155,089)
3	Total (Over)/Under Recovery to be included in Projected Period ⁽²⁾	(241,271,030)
4		
5	Total Jurisdictional Sales (MWh)	131,161,581
6		
7	True-Up Factor (cents/kWh)	(0.1839)
8		
9		
10	⁽¹⁾ FPL's 2026 Actual/Estimated Over Recovery	
11	⁽²⁾ Projected Period January 2027 - December 2027 (Schedule E1, Line 38)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

(1)

Line No.		2027
1	SOBRA Fuel Savings Total System	42,710,812
2		
3	Jurisdictional %	97.48%
4		
5	Jurisdictionalized Fuel Savings Adjusted for Losses	41,635,526
6		
7	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2027 THROUGH JULY 2027

			(1)	(2)	(3)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.646	1.00329	2.351
2	A	RS-1 all additional kWh	2.646	1.00329	3.351
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.646	1.00329	2.654
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	2.615	1.00329	2.624
7					
8	B	GSD-1, GSD-1EV	2.646	1.00322	2.654
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.646	1.00235	2.652
11					
12	D	GSLD-2, CS-2, OS-2, MET, GSLD-2EV	2.646	0.99415	2.630
13					
14	E	GSLD-3, CS-3, LLCS1, LLCS2	2.646	0.96921	2.564
15					
16	A	GST-1 On-Peak	2.799	1.00329	2.808
17	A	GST-1 Off-Peak	2.580	1.00329	2.588
18					
19	A	RTR-1 On-Peak			0.154
20	A	RTR-1 Off-Peak			(0.066)
21					
22	A	RS2-EV On-Peak	2.799	1.00329	2.808
23	A	RS2-EV Off-Peak	2.580	1.00329	2.588
24					
25	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	2.799	1.00321	2.808
26	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.580	1.00321	2.588
27					
28	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	2.799	1.00235	2.805
29	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.580	1.00235	2.586
30					
31	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	2.799	0.99415	2.782
32	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.580	0.99415	2.565
33					
34	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	2.799	0.96921	2.713
35	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.580	0.96921	2.500
36					
37	F	CILC-1(D), ISST-1(D) On-Peak	2.799	0.99320	2.780
38	F	CILC-1(D), ISST-1(D) Off-Peak	2.580	0.99320	2.562
39					
40	⁽¹⁾ Weighted average 16% on-peak and 84% off-peak				

(1)						(2)		(3)	
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor				
1	B	GSD(T)-1 On-Peak	2.885	1.00321	2.894				
2	B	GSD(T)-1 Off-Peak	2.615	1.00321	2.623				
3									
4	C	GSLD(T)-1 On-Peak	2.885	1.00235	2.892				
5	C	GSLD(T)-1 Off-Peak	2.615	1.00235	2.621				
6									
7	D	GSLD(T)-2 On-Peak	2.885	0.99388	2.867				
8	D	GSLD(T)-2 Off-Peak	2.615	0.99388	2.599				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 kWh	50,204,964,909	0.02351	\$1,180,141,137	2.351
2	All Additional kWh	21,935,624,346	0.03351	\$734,985,180	3.351
3	Total kWh	<u>72,140,589,255</u>		<u>\$1,915,126,317</u>	
4	Avg Fuel Factor	2.646			
5	RS-1 Loss Multiplier	1.00329			
6	Average Fuel Factor	2.655			
7	Target Fuel Revenues	<u>\$1,915,126,317</u>			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	E2	Jan - 2027	Feb - 2027	Mar - 2027	Apr - 2027	May - 2027	Jun - 2027	Jul - 2027	Aug - 2027	Sep - 2027	Oct - 2027	Nov - 2027	Dec - 2027	2027
1	Fuel Costs & Net Power Transactions													
2	Fuel Cost of System Net Generation (Sch. 3)	304,174,737	266,033,141	236,466,410	243,160,586	273,860,041	300,894,977	346,640,165	353,909,864	320,136,882	300,500,027	275,608,637	320,423,347	3,541,808,813
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	42,710,812
4	Fuel Cost of Stratified Sales	(10,001,806)	(7,173,152)	(5,223,979)	(5,811,694)	(7,111,936)	(7,345,874)	(8,996,838)	(8,651,507)	(7,366,945)	(6,386,112)	(6,158,810)	(8,025,899)	(88,254,554)
5	Fuel Cost of Power Sold (Sch. 6)	(12,577,420)	(8,768,980)	(5,713,605)	(4,876,193)	(4,956,509)	(4,684,620)	(5,605,052)	(5,529,908)	(5,977,196)	(5,623,019)	(6,436,021)	(7,678,587)	(78,427,110)
6	Gains from Off-System Sales (Sch. 6)	(4,539,061)	(3,198,606)	(1,707,011)	(1,849,127)	(2,272,199)	(2,364,815)	(2,348,117)	(2,235,551)	(1,984,619)	(1,997,894)	(2,543,381)	(3,700,465)	(30,740,846)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	10,169,408	8,350,827	10,830,431	10,116,971	8,677,255	11,817,183	11,863,211	12,000,077	11,430,437	9,834,709	9,398,302	8,344,070	122,832,880
8	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,379,286	2,202,227	2,546,682	2,332,137	2,579,668	2,457,659	2,379,864	2,446,199	2,127,837	2,445,545	1,911,736	2,838,996	28,647,835
9	Energy Cost to Economy Purchases (Sch. 9)	0	0	640,770	725,400	1,249,920	1,344,000	1,390,350	1,428,480	1,246,200	394,320	0	0	8,419,440
10		293,164,378	261,004,690	241,398,932	247,357,315	275,585,475	305,677,744	348,882,816	356,926,888	323,171,830	302,726,809	275,339,697	315,760,696	3,546,997,271
11	Optimization Activities													
12	Incremental Personnel, Software, and Hardware Costs	187,855	169,010	194,498	187,365	180,179	187,463	187,276	187,238	186,899	179,410	120,043	272,248	2,239,484
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	180,346	134,327	111,302	103,968	100,738	81,072	85,858	82,882	91,728	96,422	119,232	124,397	1,312,271
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(5,803)	(5,616)	(9,523)	(10,080)	(10,267)	(10,714)	(9,648)	(3,571)	0	0	(65,222)
15	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(9,517,727)	(7,525,447)	(6,097,374)	(6,414,311)	(5,931,900)	(5,909,217)	(6,677,599)	(7,121,706)	(7,604,916)	(7,055,462)	(7,842,906)	(7,644,561)	(85,343,127)
16	Asset Optimization - Customer Portion (Sch. 2)	14,690,303	11,158,954	8,213,594	8,525,644	3,339,333	3,413,611	3,768,551	3,933,321	3,966,494	3,716,810	5,206,222	5,828,101	75,760,938
17		5,540,776	3,936,844	2,416,217	2,397,050	(2,321,174)	(2,237,151)	(2,646,181)	(2,928,979)	(3,369,443)	(3,066,391)	(2,397,410)	(1,419,815)	(6,095,656)
18	Adjustments to Fuel Cost													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
22		51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
23	Adjusted Total Fuel Costs & Net Power Transactions	298,757,134	264,993,514	243,867,129	249,807,308	273,321,870	303,494,132	346,290,175	354,051,448	319,855,926	299,713,957	272,995,826	314,394,421	3,541,542,840
24														
25	System MWH Sales (Excluding Stratified Sales)	10,426,620	9,568,754	9,506,293	10,197,182	11,141,156	12,575,868	13,468,169	13,697,062	13,588,737	12,254,092	10,679,777	10,138,735	137,242,445
26														
27	Recovery Factors													
28	Cost per kWh	2.8653	2.7694	2.5653	2.4498	2.4533	2.4133	2.5712	2.5849	2.3538	2.4458	2.5562	3.1009	2.5805
29	Jurisdictional Loss Multiplier	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021
30	Jurisdictional Cost	2.8713	2.7751	2.5707	2.4549	2.4584	2.4183	2.5765	2.5902	2.3587	2.4509	2.5615	3.1074	2.5859
31	Net True-up (¢/kWh)	(2.4188)	(2.6435)	(2.6601)	(2.4778)	(2.2654)	(2.0050)	(1.8712)	(1.8409)	(1.8564)	(2.0627)	(2.3660)	(2.4930)	(0.1839)
32	Total (¢/kWh)	0.4525	0.1317	(0.0894)	(0.0229)	0.1930	0.4133	0.7053	0.7494	0.5023	0.3882	0.1955	0.6144	2.4019
33	GPIF (¢/kWh)	0.0053	0.0058	0.0058	0.0054	0.0050	0.0044	0.0041	0.0040	0.0041	0.0045	0.0052	0.0055	0.0049
34	Asset Optimization - Company Portion (¢/kWh)	0.0558	0.0610	0.0614	0.0572	0.0523	0.0463	0.0432	0.0425	0.0428	0.0476	0.0546	0.0575	0.0510
35	SolarTogether (ST) Credit (¢/kWh)	0.1615	0.1996	0.2058	0.2624	0.2567	0.2453	0.2016	0.2045	0.1983	0.1990	0.2234	0.1939	0.2126
36	Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)		(0.0295)	(0.0297)	(0.0277)	(0.0253)	(0.0225)	(0.0210)	(0.0206)	(0.0208)	(0.0230)	(0.0264)	(0.0278)	(0.0245)
37	Recovery Factor	0.6752	0.3686	0.1539	0.2744	0.4817	0.6868	0.9333	0.9798	0.7267	0.6163	0.4523	0.8434	2.6458
38														
39	Recovery Factor Rounded to .001 (¢/kWh)	0.675	0.369	0.154	0.274	0.482	0.687	0.933	0.980	0.727	0.616	0.452	0.843	2.646
40														
41	Lines Used in Calculation													
42	Retail KWH Sales	9,974,870,426	9,127,113,433	9,070,121,587	9,737,335,493	10,650,451,320	12,033,211,630	12,893,623,620	13,106,194,262	12,996,735,319	11,696,573,981	10,197,468,405	9,677,881,816	131,161,581,292
43	Net True Up Amount	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030
44	GPIF	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(6,366,638)
45	Asset Optimization - Company Portion	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(66,827,106)
46	SolarTogether - Subscription Credit	(16,109,752)	(18,216,280)	(18,664,106)	(25,551,239)	(27,341,620)	(29,512,166)	(25,997,528)	(26,800,134)	(25,767,151)	(23,273,913)	(22,785,546)	(18,764,930)	(278,784,363)
47	Jurisdictional Projection SOBRA Fuel Savings	0	(2,693,112)	(2,693,880)	(2,696,102)	(2,699,070)	(2,701,593)	(2,702,980)	(2,701,628)	(2,700,421)	(2,694,970)	(2,695,917)	(2,695,088)	(29,674,761)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

FPL	CURRENT	PROPOSED		DIFFERENCE		DIFFERENCE %	
	2026	JAN 2027	FEB 2027	JAN 2027	FEB 2027	JAN 2027	FEB 2027
BASE	\$89.17	\$95.10	\$95.80	\$5.93	\$0.70	6.7%	0.7%
FUEL COST RECOVERY	\$28.93	\$23.75	\$23.51	(\$5.18)	(\$0.24)	-17.9%	-1.0%
ENERGY CONSERVATION COST RECOVERY	\$1.48	\$1.30	\$1.30	(\$0.18)	\$0.00	-12.2%	0.0%
CAPACITY COST RECOVERY	\$0.52	\$0.49	\$0.49	(\$0.03)	\$0.00	-5.8%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.45	\$3.20	\$3.20	(\$0.25)	\$0.00	-7.2%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$9.95	\$10.88	\$10.88	\$0.93	\$0.00	9.3%	0.0%
INTERIM STORM CHARGE	\$0.00	\$3.48	\$3.48	\$3.48	\$0.00	0.0%	0.0%
TRANSITION RIDER CREDIT	(\$0.40)	\$0.00	\$0.00	\$0.40	\$0.00	-100.0%	0.0%
SUBTOTAL	\$133.10	\$138.20	\$138.66	\$5.10	\$0.46	3.8%	0.3%
GROSS RECEIPTS TAX/RAF	\$3.54	\$3.67	\$3.68	\$0.13	\$0.01	3.7%	0.3%
TOTAL	\$136.64	\$141.87	\$142.34	\$5.23	\$0.47	3.8%	0.3%

NWFL	CURRENT	PROPOSED		DIFFERENCE		DIFFERENCE %	
	2026	JAN 2027	FEB 2027	JAN 2027	FEB 2027	JAN 2027	FEB 2027
BASE	\$89.17	\$95.10	\$95.80	\$5.93	\$0.70	6.7%	0.7%
FUEL COST RECOVERY	\$28.93	\$23.75	\$23.51	(\$5.18)	(\$0.24)	-17.9%	-1.0%
ENERGY CONSERVATION COST RECOVERY	\$1.48	\$1.30	\$1.30	(\$0.18)	\$0.00	-12.2%	0.0%
CAPACITY COST RECOVERY	\$0.52	\$0.49	\$0.49	(\$0.03)	\$0.00	-5.8%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.45	\$3.20	\$3.20	(\$0.25)	\$0.00	-7.2%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$9.95	\$10.88	\$10.88	\$0.93	\$0.00	9.3%	0.0%
INTERIM STORM CHARGE	\$0.00	\$3.48	\$3.48	\$3.48	\$0.00	0.0%	0.0%
TRANSITION RIDER	\$4.21	\$0.00	\$0.00	(\$4.21)	\$0.00	-100.0%	0.0%
SUBTOTAL	\$137.71	\$138.20	\$138.66	\$0.49	\$0.46	0.4%	0.3%
GROSS RECEIPTS TAX/RAF	\$3.65	\$3.67	\$3.68	\$0.02	\$0.01	0.5%	0.3%
TOTAL	\$141.36	\$141.87	\$142.34	\$0.51	\$0.47	0.4%	0.3%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

Docket No. 20260001-EI
2027 FCR Projections - Tranche B
Exhibit RLH-13, Page 1 of 8

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)
Line No.	E1	2027		
		Dollars	MWh	Cents/kWh
1	Total Cost of Generated Power			
2	Net Cost of System Net Generation (Sch. 3)	3,541,808,813	148,530,763	2.3846
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	42,710,812	148,530,763	0.0288
4	Fuel Cost of Stratified Sales (Sch. 2)	(88,254,554)	(2,782,504)	3.1718
5	Lease Costs (Sch. 2)	N/A	N/A	N/A
6	Adjustments to Fuel Costs (Sch. 2)	641,225	N/A	N/A
7		3,496,906,297	145,748,259	2.3993
8	Total Cost of Purchased Power			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	122,832,880	3,343,902	3.6733
10	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	28,647,835	536,898	5.3358
11	Energy Cost of Economy Purchases (Sch. 9)	8,419,440	135,880	6.1962
12		159,900,155	4,016,680	3.9809
13	TOTAL AVAILABLE	3,656,806,452	149,764,940	2.4417
14				
15	Total Fuel Cost and Gains of Power Sales			
16	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(74,908,461)	(2,733,897)	2.7400
17	Gains from Off-System Sales (Sch. 6)	(30,740,846)	N/A	N/A
18	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,518,649)	(561,424)	0.6267
19		(109,167,956)	(3,295,321)	3.3128
20	Total Incremental Optimization Costs			
21	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	2,239,484	N/A	N/A
22	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,312,271	N/A	N/A
23	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(65,222)	N/A	N/A
24	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(85,343,127)	N/A	N/A
25	Asset Optimization - Customer Portion (Sch. 2)	75,760,938	N/A	
26		(6,095,656)	N/A	N/A
27	Total Fuel Costs & Net Power Transactions	3,541,542,840	146,469,619	2.4179
28				
29	Average Factor Calculation			
30	Net Unbilled Sales	56,916,790	2,353,885	0.0490
31	T & D Losses	162,648,896	6,726,819	0.1110
32	Company Use	3,541,543	146,470	0.0026
33	System Sales	3,541,542,840	137,242,445	2.5805
34	Wholesale Sales (excluding Stratified Sales)	156,916,757	6,080,864	2.5819
35	Jurisdictional Sales	3,384,626,083	131,161,581	2.5804
36	Jurisdictional Line Loss Multiplier	7,039,176		1.0021
37	Jurisdictional Sales Adjusted for Line Losses	3,391,665,259	131,161,581	2.5859
38	True-Up	(241,271,030)	131,161,581	(0.1839)
39	TOTAL JURISDICTIONAL FUEL COST	3,150,394,229	131,161,581	2.4019
40	GPIF	6,366,638	131,161,581	0.0049
41	Asset Optimization - Company Portion	66,827,106	131,161,581	0.0510
42	SolarTogether (ST) Credit	278,784,363	131,161,581	0.2126
43	Jurisdictionalized SOBRA Fuel Savings (February)	(29,674,761)	121,186,711	(0.0245)
44	Jurisdictionalized SOBRA Fuel Savings (August)	(11,960,765)	57,674,854	(0.0207)
45	Fuel Factor after adjustments	3,460,736,810	131,161,581	2.6250
46	FUEL FACTOR ROUNDED TO NEAREST .001 cents/kWh			2.625
47				
48	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

SCHEDULE: E1-A

(1)

Line No.	E1-A	2027
1	Actual/Estimated (Over)/Under Recovery ⁽¹⁾	(200,115,941)
2	Final (Over)/Under Recovery	(41,155,089)
3	Total (Over)/Under Recovery to be included in Projected Period ⁽²⁾	(241,271,030)
4		
5	Total Jurisdictional Sales (MWh)	131,161,581
6		
7	True-Up Factor (cents/kWh)	(0.1839)
8		
9		
10	⁽¹⁾ FPL's 2026 Actual/Estimated Over Recovery	
11	⁽²⁾ Projected Period January 2027 - December 2027 (Schedule E1, Line 38)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

(1)

Line No.		2027
1	SOBRA Fuel Savings Total System	42,710,812
2		
3	Jurisdictional %	97.48%
4		
5	Jurisdictionalized Fuel Savings Adjusted for Losses	41,635,526
6		
7	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: AUGUST 2027 THROUGH DECEMBER 2027

			(1)	(2)	(3)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.625	1.00329	2.330
2	A	RS-1 all additional kWh	2.625	1.00329	3.330
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.625	1.00329	2.634
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	2.594	1.00329	2.603
7					
8	B	GSD-1, GSD-1EV	2.625	1.00322	2.633
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.625	1.00235	2.631
11					
12	D	GSLD-2, CS-2, OS-2, MET, GSLD-2EV	2.625	0.99415	2.610
13					
14	E	GSLD-3, CS-3, LLCS1, LLCS2	2.625	0.96921	2.544
15					
16	A	GST-1 On-Peak	2.777	1.00329	2.786
17	A	GST-1 Off-Peak	2.560	1.00329	2.568
18					
19	A	RTR-1 On-Peak			0.152
20	A	RTR-1 Off-Peak			(0.066)
21					
22	A	RS2-EV On-Peak	2.777	1.00329	2.786
23	A	RS2-EV Off-Peak	2.560	1.00329	2.568
24					
25	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	2.777	1.00321	2.786
26	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.560	1.00321	2.568
27					
28	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	2.777	1.00235	2.783
29	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.560	1.00235	2.566
30					
31	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	2.777	0.99415	2.761
32	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.560	0.99415	2.545
33					
34	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	2.777	0.96921	2.691
35	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.560	0.96921	2.481
36					
37	F	CILC-1(D), ISST-1(D) On-Peak	2.777	0.99320	2.758
38	F	CILC-1(D), ISST-1(D) Off-Peak	2.560	0.99320	2.542
39					
40	⁽¹⁾ Weighted average 16% on-peak and 84% off-peak				

SCHEDULE: E1-E

			(1)	(2)	(3)
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	2.862	1.00321	2.872
2	B	GSD(T)-1 Off-Peak	2.594	1.00321	2.603
3					
4	C	GSLD(T)-1 On-Peak	2.862	1.00235	2.869
5	C	GSLD(T)-1 Off-Peak	2.594	1.00235	2.600
6					
7	D	GSLD(T)-2 On-Peak	2.862	0.99388	2.845
8	D	GSLD(T)-2 Off-Peak	2.594	0.99388	2.578

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 kWh	50,204,964,909	0.02330	\$1,169,587,529	2.330
2	All Additional kWh	21,935,624,346	0.03330	\$730,374,083	3.330
3	Total kWh	<u>72,140,589,255</u>		<u>\$1,899,961,612</u>	
4	Avg Fuel Factor	2.625			
5	RS-1 Loss Multiplier	1.00329			
6	Average Fuel Factor	2.634			
7	Target Fuel Revenues	<u>\$1,899,961,612</u>			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	E2	Jan - 2027	Feb - 2027	Mar - 2027	Apr - 2027	May - 2027	Jun - 2027	Jul - 2027	Aug - 2027	Sep - 2027	Oct - 2027	Nov - 2027	Dec - 2027	2027
1	Fuel Costs & Net Power Transactions													
2	Fuel Cost of System Net Generation (Sch. 3)	304,174,737	266,033,141	236,466,410	243,160,586	273,860,041	300,894,977	346,640,165	353,909,864	320,136,882	300,500,027	275,608,637	320,423,347	3,541,808,813
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	3,559,234	42,710,812
4	Fuel Cost of Stratified Sales	(10,001,806)	(7,173,152)	(5,223,979)	(5,811,694)	(7,111,936)	(7,345,874)	(8,996,838)	(8,651,507)	(7,366,945)	(6,386,112)	(6,158,810)	(8,025,899)	(88,254,554)
5	Fuel Cost of Power Sold (Sch. 6)	(12,577,420)	(8,768,980)	(5,713,605)	(4,876,193)	(4,956,509)	(4,684,620)	(5,605,052)	(5,529,908)	(5,977,196)	(5,623,019)	(6,436,021)	(7,678,587)	(78,427,110)
6	Gains from Off-System Sales (Sch. 6)	(4,539,061)	(3,198,606)	(1,707,011)	(1,849,127)	(2,272,199)	(2,364,815)	(2,348,117)	(2,235,551)	(1,984,619)	(1,997,894)	(2,543,381)	(3,700,465)	(30,740,846)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	10,169,408	8,350,827	10,830,431	10,116,971	8,677,255	11,817,183	11,863,211	12,000,077	11,430,437	9,834,709	9,398,302	8,344,070	122,832,880
8	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,379,286	2,202,227	2,546,682	2,332,137	2,579,668	2,457,659	2,379,864	2,446,199	2,127,837	2,445,545	1,911,736	2,838,996	28,647,835
9	Energy Cost to Economy Purchases (Sch. 9)	0	0	640,770	725,400	1,249,920	1,344,000	1,390,350	1,428,480	1,246,200	394,320	0	0	8,419,440
10		293,164,378	261,004,690	241,398,932	247,357,315	275,585,475	305,677,744	348,882,816	356,926,888	323,171,830	302,726,809	275,339,697	315,760,696	3,546,997,271
11	Optimization Activities													
12	Incremental Personnel, Software, and Hardware Costs	187,855	169,010	194,498	187,365	180,179	187,463	187,276	187,238	186,899	179,410	120,043	272,248	2,239,484
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	180,346	134,327	111,302	103,968	100,738	81,072	85,858	82,882	91,728	96,422	119,232	124,397	1,312,271
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(5,803)	(5,616)	(9,523)	(10,080)	(10,267)	(10,714)	(9,648)	(3,571)	0	0	(65,222)
15	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(9,517,727)	(7,525,447)	(6,097,374)	(6,414,311)	(5,931,900)	(5,909,217)	(6,677,599)	(7,121,706)	(7,604,916)	(7,055,462)	(7,842,906)	(7,644,561)	(85,343,127)
16	Asset Optimization - Customer Portion (Sch. 2)	14,690,303	11,158,954	8,213,594	8,525,644	3,339,333	3,413,611	3,768,551	3,933,321	3,966,494	3,716,810	5,206,222	5,828,101	75,760,938
17		5,540,776	3,936,844	2,416,217	2,397,050	(2,321,174)	(2,237,151)	(2,646,181)	(2,928,979)	(3,369,443)	(3,066,391)	(2,397,410)	(1,419,815)	(6,095,656)
18	Adjustments to Fuel Cost													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
22		51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
23	Adjusted Total Fuel Costs & Net Power Transactions	298,757,134	264,993,514	243,867,129	249,807,308	273,321,870	303,494,132	346,290,175	354,051,448	319,855,926	299,713,957	272,995,826	314,394,421	3,541,542,840
24														
25	System MWH Sales (Excluding Stratified Sales)	10,426,620	9,568,754	9,506,293	10,197,182	11,141,156	12,575,868	13,468,169	13,697,062	13,588,737	12,254,092	10,679,777	10,138,735	137,242,445
26														
27	Recovery Factors													
28	Cost per kWh	2.8653	2.7694	2.5653	2.4498	2.4533	2.4133	2.5712	2.5849	2.3538	2.4458	2.5562	3.1009	2.5805
29	Jurisdictional Loss Multiplier	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021
30	Jurisdictional Cost	2.8713	2.7751	2.5707	2.4549	2.4584	2.4183	2.5765	2.5902	2.3587	2.4509	2.5615	3.1074	2.5859
31	Net True-up (¢/kWh)	(2.4188)	(2.6435)	(2.6601)	(2.4778)	(2.2654)	(2.0050)	(1.8712)	(1.8409)	(1.8564)	(2.0627)	(2.3660)	(2.4930)	(0.1839)
32	Total (¢/kWh)	0.4525	0.1317	(0.0894)	(0.0229)	0.1930	0.4133	0.7053	0.7494	0.5023	0.3882	0.1955	0.6144	2.4019
33	GPIF (¢/kWh)	0.0053	0.0058	0.0058	0.0054	0.0050	0.0044	0.0041	0.0040	0.0041	0.0045	0.0052	0.0055	0.0049
34	Asset Optimization - Company Portion (¢/kWh)	0.0558	0.0610	0.0614	0.0572	0.0523	0.0463	0.0432	0.0425	0.0428	0.0476	0.0546	0.0575	0.0510
35	SolarTogether (ST) Credit (¢/kWh)	0.1615	0.1996	0.2058	0.2624	0.2567	0.2453	0.2016	0.2045	0.1983	0.1990	0.2234	0.1939	0.2126
36	Jurisdictional Projected SoBRA Fuel Savings (February) (¢/kWh)		(0.0295)	(0.0297)	(0.0277)	(0.0253)	(0.0225)	(0.0210)	(0.0206)	(0.0208)	(0.0230)	(0.0264)	(0.0278)	(0.0245)
37	Jurisdictional Projected SoBRA Fuel Savings (August) (¢/kWh)								(0.0183)	(0.0184)	(0.0204)	(0.0234)	(0.0247)	(0.0207)
38	Recovery Factor	0.6752	0.3686	0.1539	0.2744	0.4817	0.6868	0.9333	0.9615	0.7083	0.5958	0.4289	0.8187	2.6250
39														
40	Recovery Factor Rounded to .001 (¢/kWh)	0.675	0.369	0.154	0.274	0.482	0.687	0.933	0.961	0.708	0.596	0.429	0.819	2.625
41														
42	Lines Used in Calculation													
43	Retail KWH Sales	9,974,870,426	9,127,113,433	9,070,121,587	9,737,335,493	10,650,451,320	12,033,211,630	12,893,623,620	13,106,194,262	12,996,735,319	11,696,573,981	10,197,468,405	9,677,881,816	131,161,581,292
44	Net True Up Amount	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030
45	GPIF	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(6,366,638)
46	Asset Optimization - Company Portion	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(66,827,106)
47	SolarTogether - Subscription Credit	(16,109,752)	(18,216,280)	(18,664,106)	(25,551,239)	(27,341,620)	(29,512,166)	(25,997,528)	(26,800,134)	(25,767,151)	(23,273,913)	(22,785,546)	(18,764,930)	(278,784,363)
48	Jurisdictional Projection SOBRA Fuel Savings	0	0	0	0	0	0	0	(2,395,721)	(2,394,651)	(2,389,816)	(2,390,656)	(2,389,921)	(11,960,765)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

FPL	CURRENT	PROPOSED			DIFFERENCE			DIFFERENCE %		
	2026	JAN 2027	FEB 2027	AUG 2027	JAN 2027	FEB 2027	AUG 2027	JAN 2027	FEB 2027	AUG 2027
BASE	\$89.17	\$95.10	\$95.80	\$96.48	\$5.93	\$0.70	\$0.68	6.7%	0.7%	0.7%
FUEL COST RECOVERY	\$28.93	\$23.75	\$23.51	\$23.30	(\$5.18)	(\$0.24)	(\$0.21)	-17.9%	-1.0%	-0.9%
ENERGY CONSERVATION COST RECOVERY	\$1.48	\$1.30	\$1.30	\$1.30	(\$0.18)	\$0.00	\$0.00	-12.2%	0.0%	0.0%
CAPACITY COST RECOVERY	\$0.52	\$0.49	\$0.49	\$0.49	(\$0.03)	\$0.00	\$0.00	-5.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.45	\$3.20	\$3.20	\$3.20	(\$0.25)	\$0.00	\$0.00	-7.2%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$9.95	\$10.88	\$10.88	\$10.88	\$0.93	\$0.00	\$0.00	9.3%	0.0%	0.0%
INTERIM STORM CHARGE	\$0.00	\$3.48	\$3.48	\$3.48	\$3.48	\$0.00	\$0.00	0.0%	0.0%	0.0%
TRANSITION RIDER CREDIT	(\$0.40)	\$0.00	\$0.00	\$0.00	\$0.40	\$0.00	\$0.00	-100.0%	0.0%	0.0%
SUBTOTAL	\$133.10	\$138.20	\$138.66	\$139.13	\$5.10	\$0.46	\$0.47	3.8%	0.3%	0.3%
GROSS RECEIPTS TAX/RAF	\$3.54	\$3.67	\$3.68	\$3.69	\$0.13	\$0.01	\$0.01	3.7%	0.3%	0.3%
TOTAL	\$136.64	\$141.87	\$142.34	\$142.82	\$5.23	\$0.47	\$0.48	3.8%	0.3%	0.3%

NWFL	CURRENT	PROPOSED			DIFFERENCE			DIFFERENCE %		
	2026	JAN 2027	FEB 2027	AUG 2027	JAN 2027	FEB 2027	AUG 2027	JAN 2027	FEB 2027	AUG 2027
BASE	\$89.17	\$95.10	\$95.80	\$96.48	\$5.93	\$0.70	\$0.68	6.7%	0.7%	0.7%
FUEL COST RECOVERY	\$28.93	\$23.75	\$23.51	\$23.30	(\$5.18)	(\$0.24)	(\$0.21)	-17.9%	-1.0%	-0.9%
ENERGY CONSERVATION COST RECOVERY	\$1.48	\$1.30	\$1.30	\$1.30	(\$0.18)	\$0.00	\$0.00	-12.2%	0.0%	0.0%
CAPACITY COST RECOVERY	\$0.52	\$0.49	\$0.49	\$0.49	(\$0.03)	\$0.00	\$0.00	-5.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.45	\$3.20	\$3.20	\$3.20	(\$0.25)	\$0.00	\$0.00	-7.2%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$9.95	\$10.88	\$10.88	\$10.88	\$0.93	\$0.00	\$0.00	9.3%	0.0%	0.0%
INTERIM STORM CHARGE	\$0.00	\$3.48	\$3.48	\$3.48	\$3.48	\$0.00	\$0.00	0.0%	0.0%	0.0%
TRANSITION RIDER	\$4.21	\$0.00	\$0.00	\$0.00	(\$4.21)	\$0.00	\$0.00	-100.0%	0.0%	0.0%
SUBTOTAL	\$137.71	\$138.20	\$138.66	\$139.13	\$0.49	\$0.46	\$0.47	0.4%	0.3%	0.3%
GROSS RECEIPTS TAX/RAF	\$3.65	\$3.67	\$3.68	\$3.69	\$0.02	\$0.01	\$0.01	0.5%	0.3%	0.3%
TOTAL	\$141.36	\$141.87	\$142.34	\$142.82	\$0.51	\$0.47	\$0.48	0.4%	0.3%	0.3%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

Docket No. 20260001-EI
2027 FCR Projections - Levelized
Exhibit RLH-14, Page 1 of 7

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)
Line No.	E1	2027		
		Dollars	MWh	Cents/kWh
1	Total Cost of Generated Power			
2	Net Cost of System Net Generation (Sch. 3)	3,541,808,813	148,530,763	2.3846
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings			
4	Fuel Cost of Stratified Sales (Sch. 2)	(88,254,554)	(2,782,504)	3.1718
5	Lease Costs (Sch. 2)	N/A	N/A	N/A
6	Adjustments to Fuel Costs (Sch. 2)	641,225	N/A	N/A
7		3,454,195,485	145,748,259	2.3700
8	Total Cost of Purchased Power			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	122,832,880	3,343,902	3.6733
10	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	28,647,835	536,898	5.3358
11	Energy Cost of Economy Purchases (Sch. 9)	8,419,440	135,880	6.1962
12		159,900,155	4,016,680	3.9809
13	TOTAL AVAILABLE	3,614,095,640	149,764,940	2.4132
14				
15	Total Fuel Cost and Gains of Power Sales			
16	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(74,908,461)	(2,733,897)	2.7400
17	Gains from Off-System Sales (Sch. 6)	(30,740,846)	N/A	N/A
18	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,518,649)	(561,424)	0.6267
19		(109,167,956)	(3,295,321)	3.3128
20	Total Incremental Optimization Costs			
21	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	2,239,484	N/A	N/A
22	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,312,271	N/A	N/A
23	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(65,222)	N/A	N/A
24	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(85,343,127)	N/A	N/A
25	Asset Optimization - Customer Portion (Sch. 2)	75,760,938	N/A	
26		(6,095,656)	N/A	N/A
27	Total Fuel Costs & Net Power Transactions	3,498,832,028	146,469,619	2.3888
28				
29	Average Factor Calculation			
30	Net Unbilled Sales	56,230,376	2,353,885	0.0484
31	T & D Losses	160,687,360	6,726,819	0.1096
32	Company Use	3,498,832	146,470	0.0025
33	System Sales	3,498,832,028	137,242,445	2.5494
34	Wholesale Sales (excluding Stratified Sales)	155,024,349	6,080,864	2.5507
35	Jurisdictional Sales	3,343,807,678	131,161,581	2.5493
36	Jurisdictional Line Loss Multiplier	6,954,284		1.0021
37	Jurisdictional Sales Adjusted for Line Losses	3,350,761,962	131,161,581	2.5547
38	True-Up	(241,271,030)	131,161,581	(0.1839)
39	TOTAL JURISDICTIONAL FUEL COST	3,109,490,933	131,161,581	2.3707
40	GPIF	6,366,638	131,161,581	0.0049
41	Asset Optimization - Company Portion	66,827,106	131,161,581	0.0510
42	SolarTogether (ST) Credit	278,784,363	131,161,581	0.2126
43	Jurisdictionalized SOBRA Fuel Savings			
44	Fuel Factor after adjustments	3,461,469,039	131,161,581	2.6391
45	FUEL FACTOR ROUNDED TO NEAREST .001 cents/kWh			2.639
46		3,109,490,933		
47	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

SCHEDULE: E1-A

(1)

Line No.	E1-A	2027
1	Actual/Estimated (Over)/Under Recovery ⁽¹⁾	(200,115,941)
2	Final (Over)/Under Recovery	(41,155,089)
3	Total (Over)/Under Recovery to be included in Projected Period ⁽²⁾	(241,271,030)
4		
5	Total Jurisdictional Sales (MWh)	131,161,581
6		
7	True-Up Factor (cents/kWh)	(0.1839)
8		
9		
10	⁽¹⁾ FPL's 2026 Actual/Estimated Over Recovery	
11	⁽²⁾ Projected Period January 2027 - December 2027 (Schedule E1, Line 38)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

			(1)	(2)	(3)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.639	1.00329	2.344
2	A	RS-1 all additional kWh	2.639	1.00329	3.344
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.639	1.00329	2.648
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	2.608	1.00329	2.617
7					
8	B	GSD-1, GSD-1EV	2.639	1.00322	2.648
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.639	1.00235	2.645
11					
12	D	GSLD-2, CS-2, OS-2, MET, GSLD-2EV	2.639	0.99415	2.624
13					
14	E	GSLD-3, CS-3, LLCS1, LLCS2	2.639	0.96921	2.558
15					
16	A	GST-1 On-Peak	2.792	1.00329	2.801
17	A	GST-1 Off-Peak	2.573	1.00329	2.582
18					
19	A	RTR-1 On-Peak			0.153
20	A	RTR-1 Off-Peak			(0.066)
21					
22	A	RS2-EV On-Peak	2.792	1.00329	2.801
23	A	RS2-EV Off-Peak	2.573	1.00329	2.582
24					
25	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	2.792	1.00321	2.801
26	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.573	1.00321	2.582
27					
28	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	2.792	1.00235	2.798
29	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.573	1.00235	2.579
30					
31	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	2.792	0.99415	2.775
32	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.573	0.99415	2.558
33					
34	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	2.792	0.96921	2.706
35	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.573	0.96921	2.494
36					
37	F	CILC-1(D), ISST-1(D) On-Peak	2.792	0.99320	2.773
38	F	CILC-1(D), ISST-1(D) Off-Peak	2.573	0.99320	2.556
39					
40	⁽¹⁾ Weighted average 16% on-peak and 84% off-peak				

SCHEDULE: E1-E

			(1)	(2)	(3)
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	2.878	1.00321	2.887
2	B	GSD(T)-1 Off-Peak	2.608	1.00321	2.616
3					
4	C	GSLD(T)-1 On-Peak	2.878	1.00235	2.884
5	C	GSLD(T)-1 Off-Peak	2.608	1.00235	2.614
6					
7	D	GSLD(T)-2 On-Peak	2.878	0.99388	2.860
8	D	GSLD(T)-2 Off-Peak	2.608	0.99388	2.592

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

		(1)	(2)	(3)	(4)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 kWh	50,204,964,909	0.02344	\$1,176,615,216	2.344
2	All Additional kWh	21,935,624,346	0.03344	\$733,444,629	3.344
3	Total kWh	<u>72,140,589,255</u>		<u>\$1,910,059,845</u>	
4	Avg Fuel Factor	2.639			
5	RS-1 Loss Multiplier	1.00329			
6	Average Fuel Factor	2.648			
7	Target Fuel Revenues	<u>\$1,910,059,845</u>			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Jan - 2027	Feb - 2027	Mar - 2027	Apr - 2027	May - 2027	Jun - 2027	Jul - 2027	Aug - 2027	Sep - 2027	Oct - 2027	Nov - 2027	Dec - 2027	2027
1 Fuel Costs & Net Power Transactions													
2 Fuel Cost of System Net Generation (Sch. 3)	304,174,737	266,033,141	236,466,410	243,160,586	273,860,041	300,894,977	346,640,165	353,909,864	320,136,882	300,500,027	275,608,637	320,423,347	3,541,808,813
3 Fuel Cost of Stratified Sales	(10,001,806)	(7,173,152)	(5,223,979)	(5,811,694)	(7,111,936)	(7,345,874)	(8,996,838)	(8,651,507)	(7,366,945)	(6,386,112)	(6,158,810)	(8,025,899)	(88,254,554)
4 Fuel Cost of Power Sold (Sch. 6)	(12,577,420)	(8,768,980)	(5,713,605)	(4,876,193)	(4,956,509)	(4,684,620)	(5,605,052)	(5,529,908)	(5,977,196)	(5,623,019)	(6,436,021)	(7,678,587)	(78,427,110)
5 Gains from Off-System Sales (Sch. 6)	(4,539,061)	(3,198,606)	(1,707,011)	(1,849,127)	(2,272,199)	(2,364,815)	(2,348,117)	(2,235,551)	(1,984,619)	(1,997,894)	(2,543,381)	(3,700,465)	(30,740,846)
6 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	10,169,408	8,350,827	10,830,431	10,116,971	8,677,255	11,817,183	11,863,211	12,000,077	11,430,437	9,834,709	9,398,302	8,344,070	122,832,880
7 Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,379,286	2,202,227	2,546,682	2,332,137	2,579,668	2,457,659	2,379,864	2,446,199	2,127,837	2,445,545	1,911,736	2,838,996	28,647,835
8 Energy Cost to Economy Purchases (Sch. 9)	0	0	640,770	725,400	1,249,920	1,344,000	1,390,350	1,428,480	1,246,200	394,320	0	0	8,419,440
9	289,605,143	257,445,456	237,839,697	243,798,080	272,026,241	302,118,510	345,323,582	353,367,653	319,612,596	299,167,575	271,780,463	312,201,462	3,504,286,459
10 Optimization Activities													
11 Incremental Personnel, Software, and Hardware Costs	187,855	169,010	194,498	187,365	180,179	187,463	187,276	187,238	186,899	179,410	120,043	272,248	2,239,484
12 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	180,346	134,327	111,302	103,968	100,738	81,072	85,858	82,882	91,728	96,422	119,232	124,397	1,312,271
13 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(5,803)	(5,616)	(9,523)	(10,080)	(10,267)	(10,714)	(9,648)	(3,571)	0	0	(65,222)
14 Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(9,517,727)	(7,525,447)	(6,097,374)	(6,414,311)	(5,931,900)	(5,909,217)	(6,677,599)	(7,121,706)	(7,604,916)	(7,055,462)	(7,842,906)	(7,644,561)	(85,343,127)
15 Asset Optimization - Customer Portion (Sch. 2)	14,690,303	11,158,954	8,213,594	8,525,644	3,339,333	3,413,611	3,768,551	3,933,321	3,966,494	3,716,810	5,206,222	5,828,101	75,760,938
16	5,540,776	3,936,844	2,416,217	2,397,050	(2,321,174)	(2,237,151)	(2,646,181)	(2,928,979)	(3,369,443)	(3,066,391)	(2,397,410)	(1,419,815)	(6,095,656)
17 Adjustments to Fuel Cost													
18 Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Other O&M Expense	51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
21	51,980	51,980	51,980	52,943	57,569	53,539	53,539	53,539	53,539	53,539	53,539	53,539	641,225
22 Adjusted Total Fuel Costs & Net Power Transactions	295,197,899	261,434,280	240,307,894	246,248,074	269,762,636	299,934,898	342,730,940	350,492,213	316,296,692	296,154,723	269,436,592	310,835,186	3,498,832,028
23													
24 System MWH Sales (Excluding Stratified Sales)	10,426,620	9,568,754	9,506,293	10,197,182	11,141,156	12,575,868	13,468,169	13,697,062	13,588,737	12,254,092	10,679,777	10,138,735	137,242,445
25													
26 Recovery Factors													
27 Cost per kWh	2.8312	2.7322	2.5279	2.4149	2.4213	2.3850	2.5447	2.5589	2.3276	2.4168	2.5229	3.0658	2.5494
28 Jurisdictional Loss Multiplier	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021
29 Jurisdictional Cost	2.8371	2.7378	2.5331	2.4199	2.4264	2.3900	2.5500	2.5642	2.3325	2.4218	2.5281	3.0722	2.5547
30 Net True-up (¢/kWh)	(2.4188)	(2.6435)	(2.6601)	(2.4778)	(2.2654)	(2.0050)	(1.8712)	(1.8409)	(1.8564)	(2.0627)	(2.3660)	(2.4930)	(0.1839)
31 Total (¢/kWh)	0.4183	0.0944	(0.1269)	(0.0579)	0.1610	0.3849	0.6788	0.7233	0.4761	0.3591	0.1621	0.5792	2.3707
32 GPIF (¢/kWh)	0.0053	0.0058	0.0058	0.0054	0.0050	0.0044	0.0041	0.0040	0.0041	0.0045	0.0052	0.0055	0.0049
33 Asset Optimization - Company Portion (¢/kWh)	0.0558	0.0610	0.0614	0.0572	0.0523	0.0463	0.0432	0.0425	0.0428	0.0476	0.0546	0.0575	0.0510
34 SolarTogether (ST) Credit (¢/kWh)	0.1615	0.1996	0.2058	0.2624	0.2567	0.2453	0.2016	0.2045	0.1983	0.1990	0.2234	0.1939	0.2126
35 Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)													
36 Recovery Factor	0.6409	0.3608	0.1461	0.2671	0.4750	0.6809	0.9277	0.9743	0.7213	0.6102	0.4454	0.8361	2.6391
37													
38 Recovery Factor Rounded to .001 (¢/kWh)	0.641	0.361	0.146	0.267	0.475	0.681	0.928	0.974	0.721	0.610	0.445	0.836	2.639
39													
40 Lines Used in Calculation													
41 Retail KWH Sales	9,974,870,426	9,127,113,433	9,070,121,587	9,737,335,493	10,650,451,320	12,033,211,630	12,893,623,620	13,106,194,262	12,996,735,319	11,696,573,981	10,197,468,405	9,677,881,816	131,161,581,292
42 Net True Up Amount	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030	241,271,030
43 GPIF	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(530,553)	(6,366,638)
44 Asset Optimization - Company Portion	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(5,568,925)	(66,827,106)
45 SolarTogether - Subscription Credit	(16,109,752)	(18,216,280)	(18,664,106)	(25,551,239)	(27,341,620)	(29,512,166)	(25,997,528)	(26,800,134)	(25,767,151)	(23,273,913)	(22,785,546)	(18,764,930)	(278,784,363)
46 Jurisdictional Projection SOBRA Fuel Savings	0	0	0	0	0	0	0	0	0	0	0	0	0

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2027 THROUGH DECEMBER 2027

FPL	CURRENT	PROPOSED - LEVELIZED			DIFFERENCE			DIFFERENCE %		
	2026	JAN 2027	FEB 2027	AUG 2027	JAN 2027	FEB 2027	AUG 2027	JAN 2027	FEB 2027	AUG 2027
BASE	\$89.17	\$95.10	\$95.80	\$96.48	\$5.93	\$0.70	\$0.68	6.7%	0.7%	0.7%
FUEL COST RECOVERY	\$28.93	\$23.44	\$23.44	\$23.44	(\$5.49)	\$0.00	\$0.00	-19.0%	0.0%	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.48	\$1.30	\$1.30	\$1.30	(\$0.18)	\$0.00	\$0.00	-12.2%	0.0%	0.0%
CAPACITY COST RECOVERY	\$0.52	\$0.49	\$0.49	\$0.49	(\$0.03)	\$0.00	\$0.00	-5.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.45	\$3.20	\$3.20	\$3.20	(\$0.25)	\$0.00	\$0.00	-7.2%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$9.95	\$10.88	\$10.88	\$10.88	\$0.93	\$0.00	\$0.00	9.3%	0.0%	0.0%
INTERIM STORM CHARGE	\$0.00	\$3.48	\$3.48	\$3.48	\$3.48	\$0.00	\$0.00	0.0%	0.0%	0.0%
TRANSITION RIDER CREDIT	(\$0.40)	\$0.00	\$0.00	\$0.00	\$0.40	\$0.00	\$0.00	-100.0%	0.0%	0.0%
SUBTOTAL	\$133.10	\$137.89	\$138.59	\$139.27	\$4.79	\$0.70	\$0.68	3.6%	0.5%	0.5%
GROSS RECEIPTS TAX/RAF	\$3.54	\$3.66	\$3.68	\$3.69	\$0.12	\$0.02	\$0.01	3.4%	0.5%	0.3%
TOTAL	\$136.64	\$141.55	\$142.27	\$142.96	\$4.91	\$0.72	\$0.69	3.6%	0.5%	0.5%

NWFL	CURRENT	PROPOSED - LEVELIZED			DIFFERENCE			DIFFERENCE %		
	2026	JAN 2027	FEB 2027	AUG 2027	JAN 2027	FEB 2027	AUG 2027	JAN 2027	FEB 2027	AUG 2027
BASE	\$89.17	\$95.10	\$95.80	\$96.48	\$5.93	\$0.70	\$0.68	6.7%	0.7%	0.7%
FUEL COST RECOVERY	\$28.93	\$23.44	\$23.44	\$23.44	(\$5.49)	\$0.00	\$0.00	-19.0%	0.0%	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.48	\$1.30	\$1.30	\$1.30	(\$0.18)	\$0.00	\$0.00	-12.2%	0.0%	0.0%
CAPACITY COST RECOVERY	\$0.52	\$0.49	\$0.49	\$0.49	(\$0.03)	\$0.00	\$0.00	-5.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.45	\$3.20	\$3.20	\$3.20	(\$0.25)	\$0.00	\$0.00	-7.2%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$9.95	\$10.88	\$10.88	\$10.88	\$0.93	\$0.00	\$0.00	9.3%	0.0%	0.0%
INTERIM STORM CHARGE	\$0.00	\$3.48	\$3.48	\$3.48	\$3.48	\$0.00	\$0.00	0.0%	0.0%	0.0%
TRANSITION RIDER	\$4.21	\$0.00	\$0.00	\$0.00	(\$4.21)	\$0.00	\$0.00	-100.0%	0.0%	0.0%
SUBTOTAL	\$137.71	\$137.89	\$138.59	\$139.27	\$0.18	\$0.70	\$0.68	0.1%	0.5%	0.5%
GROSS RECEIPTS TAX/RAF	\$3.65	\$3.66	\$3.68	\$3.69	\$0.01	\$0.02	\$0.01	0.3%	0.5%	0.3%
TOTAL	\$141.36	\$141.55	\$142.27	\$142.96	\$0.19	\$0.72	\$0.69	0.1%	0.5%	0.5%