

EI801-79-AR

F.P.C.
Form No. 1

Auditing & Financial Analysis Dept.
101 E. Gaines Street
Tallahassee, Florida 32301

Approved by OMB
38-RO312



ELECTRIC UTILITIES AND LICENSEES
(Classes A and B)

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ANNUAL REPORT

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Auditing & Financial Analysis
Department
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FLORIDA POWER CORPORATION

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change

3201 - 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33711

(Address of principal business office at end of year)

TO THE

FEDERAL ENERGY REGULATORY COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1979

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

R. R. HAYES, VICE-PRESIDENT AND CONTROLLER

3201 - 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 813-866-5151

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Investor Owned Electric Utility Statistics

As of December 31, 1979

or Fiscal Year Ended _____,

Amounts

| | |
|---|-------------------------|
| <u>Plant (Intrastate Only)</u> | |
| Plant in Service | \$ 1 925 228 144 |
| Construction Work in Progress | 116 275 184 |
| Plant Acquisition Adjustment | - |
| Plant Held for Future Use | 2 433 496 |
| Materials and Supplies | 119 624 134 |
| Less: | |
| Depreciation and Amortization Reserves | 414 191 834 |
| Contributions in Aid of Construction | - |
| Net Book Costs | <u>\$ 1 749 369 124</u> |
| <u>Capital Structure (Systemwide)</u> | |
| Capital Stock and Surplus | \$ 758 806 554 |
| Long Term Debt | 693 970 323 |
| Total Capital Structure | <u>\$ 1 452 776 877</u> |
| <u>Revenues and Expenses (Intrastate Only)</u> | |
| Operating Revenues | \$ 835 493 243 |
| Depreciation and Amortization Expenses | \$ 65 009 976 |
| Income Taxes | 63 517 595 |
| Other Taxes | 48 664 961 |
| Other Operating Expenses | 530 960 887 |
| Total Operating Expenses | <u>\$ 708 153 419</u> |
| Net Operating Income | <u>\$ 127 339 824</u> |
| Other Income | \$ 5 970 964 |
| Other Deductions | 59 791 831 |
| Net Income | <u>\$ 73 518 957</u> |
| <u>Customers (Intrastate Only)</u> | |
| Residential - Yearly Average | 660 010 |
| Commercial - Yearly Average | 70 100 |
| Industrial - Yearly Average | 1 995 |
| Others - Yearly Average | 3 528 |
| Total | <u>735 633</u> |
| <u>Electric Energy - KWH</u> | |
| Produced (Intrastate Only) | 17 001 980 100 |
| Purchased Across State Line | - |
| Purchased Within State | 51 644 816 |
| Total | <u>17 053 624 916</u> |
| Sales to Ultimate Customer (Intrastate Only) | 14 524 410 903 |
| Sales for Resale: | |
| Across State Line | - |
| Within State to Other Utilities | 3 044 778 281 |
| Used by Utility, Line Loss and Net Interchanges | (515 564 268) |
| Total | <u>17 053 624 916</u> |
| <u>Other Statistics (Intrastate Only)</u> | |
| Average Annual Residential Use - KWH | 10 496 |
| Average Residential Cost Per KWH | 5.15¢ |
| Average Residential Monthly Bill | \$45.02 |
| Gross Plant Investment Per Customer | \$2 873 |

*Does not include Nuclear Fuel

Affiliation of Officers and Directors

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|------------------------|--|---|--|
| | | Affiliation or Connection | Name and Address |
| Robert C. Allen | Walt Disney World Co., serving as Vice President; Chairman, Disney World Operating Committee | None | |
| Wilmer W. Bassett, Jr. | President and General Manager, Bassett Brothers, Inc. (dairy business) | Director | Farmers & Merchant Bank, Monticello, Florida |
| | | Director & Chairman | Farm Credit Service Monticello, Florida |
| | | President | North Florida Transport Service, Inc. Summerfield, Florida |
| | | Director | Bassett Dairy Products, Inc. Perry, Florida |
| | | Director | Bassett's Dairy of Live Oak, Inc. Live Oak, Florida |
| J. H. Blanchard | Assistant Vice President-System Operations Florida Power Corp. | None | |
| S. A. Brandimore | Senior Vice President-Corporate Services & General Counsel Florida Power Corp. | None | |
| B. M. Clayton | Assistant Sec'ty. Florida Power Corp. | None | |

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| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|--------------------|--|---|--|
| | | Affiliation or Connection | Name and Address |
| C. R. Collins, Jr. | Vice President-Suncoast Division Florida Power Corp | Partner | Collins, Bell & Karay 5937 Tangerine Ave. S St. Petersburg FL 33707 |
| | | President & Director | Horseshoe Highlands, Inc. 5937 Tangerine Ave. S St. Petersburg FL 33707 |
| | | Secretary/Treasurer and Director | Happy Mountain Highlands, Inc. 5937 Tangerine Ave. S St. Petersburg FL 33707 |
| Sam T. Dell | Senior Partner, Dell, Graham, Willcox, Barber, Ryals, Henderson & Monaco, P.A. (Attorneys at Law) | Director | Atlantic Bancorporation Jacksonville, Florida |
| | | Director | Atlantic First National Bank Gainesville, Florida |
| | | Director | Florida Rock Ind., Inc. Jacksonville, Florida |
| | | Director | Franklin Crates, Inc. Micanopy, Florida |
| | | Director | Florida Court Properties, Inc. Gainesville, Florida |
| | | Director | Gainesville Livestock Market, Inc. Gainesville, Florida |

Affiliation of Officers and Directors

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|----------------------|---|---|--|
| | | Affiliation or Connection | Name and Address |
| J. E. Gleason | Vice President-Eastern & Ridge Divisions Florida Power Corp. | Director | Commercial Bank of Winter Park Winter Park, Florida |
| B. L. Griffin | Senior Vice President-Engineering & Construction Florida Power Corp. | None | |
| M. F. Hebb | Vice President-Staff Florida Power Corp. | None | |
| Byron E. Herlong | President-A. S. Herlong & Co., Inc. (citrus business) | Director | Citizens National Bank of Leesburg, Leesburg, Florida |
| | | Director | Tampa Southern Railroad Company, Jacksonville, Florida |
| Andrew H. Hines, Jr. | President-Florida Power Corporation (utility) | Director | Landmark Union Trust Bank of St. Petersburg, N.A., St. Petersburg, Florida |
| Frank M. Hubbard | Chairman of the Board-Hubbard Construction Co. (highway construction) | Director | Sun Bank of Florida, Inc. Orlando, Florida |
| | | Director | Sun First National Bank Orlando, Florida |
| | | Director | Florida Rock Ind., Inc. Jacksonville, Florida |

Affiliation of Officers and Directors

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|-------------------------------|--|--|---|
| | | Affiliation or Connection | Name and Address |
| Frank M. Hubbard (cont'd.) | | Director | Central Nine, Inc. Orlando, Florida |
| | | Hubbard Construction Company owns: | |
| | | 80% of the stock of Contractor's Tire Company; Frank M. Hubbard owns 58% of Hubbard Construction Company | Contractor's Tire Co. Inc. Box 7217 Orlando, FL 32854 |
| | | 99.98% of Orlando Paving Co. | Box 7217 Orlando, FL 32854 |
| | | 100% of Orange Paving & Construction Co. | Box 7217 Orlando, FL 32854 |
| Richard C. Johnson | Chairman of the Board-Community Banks of Florida, Inc. | Chairman of the Board | Community Bank of Pinellas Seminole, Florida |
| | | Chairman of the Board | Community Bank of Pasco Port Richey, Florida |
| J. H. Joyce | Assistant Secretary & Assistant Treasurer Florida Power Corp. | None | |
| Robert M. King | retired (4/1/79) | Director | Ellis Springs Bank Tarpon Springs, Fla. |
| J. G. Loader | Secretary and Treasurer Florida Power Corp. | Director | Florida National Bank St. Petersburg, Fla. |

Affiliation of Officers and Directors

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|------------------------|--|---|--|
| | | Affiliation or Connection | Name and Address |
| Clarence W. McKee, Jr. | Senior Vice President-Financial Services Florida Power Corp. (utility) | Director | St. Petersburg Federal Savings & Loan Assoc. St. Petersburg, Fla. |
| | | Director | Utility Services Insurance Co., Ltd. Hamilton, Bermuda |
| G. C. Moore | Assistant Vice President-Power Production Florida Power Corp. | None | |
| Corneal B. Myers | Partner, Peterson, Myers, Craig, Crews, Brandon & Mann, P.A. (attorneys at law) | Director | Sun Banks of Florida, Inc. Orlando, Florida |
| | | Director | Sun First National Bank of Polk County Lake Wales, Florida |
| R. W. Neiser | Vice President & Assistant General Counsel Florida Power Corp. | None | |
| A. J. Ormston | Vice President-Engineering & Construction Florida Power Corp. | Director | Glanville Mortgage Corporation Sarasota, Florida |
| M. H. Phillips | Vice President-Central & Northern Divisions Florida Power Corp. | None | |

Affiliation of Officers and Directors

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|--------------------|---|---|---|
| | | Affiliation or Connection | Name and Address |
| George Ruppel | Vice President & Secretary Modern Tool & Die Company of Florida (Manufacturers of automobile parts) | Director | Community Bank of Florida, Inc. Seminole, Florida |
| | | Director | Community Bank of Pinellas Seminole, Florida |
| | | Director | Community Bank of Pasco Port Richey, Florida |
| L. H. Scott | Senior Vice President-Operations Florida Power Corp. (utility) | None | |
| N. B. Spake | Vice President-Environment & New Technology Florida Power Corp. (utility) | None | |
| T. F. Thompson | Vice President-Administrative Services Florida Power Corp. | Partner | T & T Properties St. Petersburg, Fla. |
| | | Partner | Building 240 Central Avenue St. Petersburg, Fla. |
| | | President | Hotel Villa Plumosa Corporation St. Petersburg, Fla. |
| Jean Giles Wittner | President- St. Petersburg Federal Savings & Loan Association | Treasurer | Salo Service Corp. 33-6th Street, So. St. Petersburg FL 33701 |

Business Transactions with Related Parties

(Excluding Electric Service)

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and an business or financial organization, firm, or partnership named in Schedule ____ identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

- management, legal, and accounting services
- computer services
- engineering & construction services
- repairing and servicing of equipment
- material, fuel, and supplies furnished
- leasing of structures, land, and equipment
- all rental transactions
- sale, purchase, or transfer of various products

3. The columnar instructions follow:

Column

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

| Name of Company or Related Party (a) | Character Service and/or Name of Product (b) | Contract Effective Dates (c) | Total Charge for Year | |
|---|---|------------------------------------|-----------------------|---------------|
| | | | IP or 'S' (d) | Amount (e) |
| Walt Disney World | Financial Analyst Presentation | N/A | P | * \$ 11,910 |
| Florida Rock Ind., Inc. | Fuel Transportation & Slag Rock Sales | N/A | P | * 146,484 |
| Farmers & Merchants Bank | Rent-District Office | 10/15/70-10/15/85 | P | * 3,900 |
| Atlantic National Bank of Jacksonville | Line of Credit | See attached schedule | | * Note 1 |
| Commercial Bank of Winter Park | Line of Credit | See attached schedule | | * Note 1 |
| Commercial Bank of Winter Park | Agent Collector | 4/2/74 | | * 180 |
| Landmark Union Tr. Bk. of St. Petersburg | Line of Credit | See attached schedule | | * Note 1 |
| Sun First National Bank of Orlando | Line of Credit | See attached schedule | | * Note 1 |
| Contractor's Tire Co. Orlando, Florida | Tire supply | N/A | P | * 2,236 |
| Community Bank of Pinellas, Seminole | Line of Credit | See attached schedule | | * Note 1 |

(Excluding Electric Service)

Part I. Specific Instructions: Services and Products Received or Provided

2. Below are some types of transactions to include:

3. The columnar instructions follow:

(a) Enter name of related party.

- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in column (c). Do not net amounts when services are both received and provided.

[illegible]

ATTACHMENT I

| <u>Company - Related Party</u> | <u>Effect. Date</u> | <u>Total Line of Credit Available</u> |
|---|-------------------------|---|
| Florida National Bank of St. Petersburg | 1979 | \$ 10,000,000.00 |
| Sun First National Bank of Orlando | 1979 | 3,900,000.00 |
| Atlantic National Bank of Jacksonville | 1979 | 3,400,000.00 |
| Landmark Union Trust Bank of St. Petersburg | 1979 | 2,800,000.00 |
| Community Bank of Pinellas, Seminole | 1979 | 1,500,000.00 |
| Commercial Bank of Winter Park | 1979 | 1,300,000.00 |
| Florida National Bank of St. Petersburg | 1980 | 10,000,000.00 |
| Sun First National Bank of Orlando | 1980 | 3,900,000.00 |
| Atlantic National Bank of Jacksonville | 1980 | 3,400,000.00 |
| Landmark Union Trust Bank of St. Petersburg | 1980 | 2,800,000.00 |
| Community Bank of Pinellas, Seminole | 1980 | 1,300,000.00 |
| Commercial Bank of Winter Park | 1980 | 1,300,000.00 |

* Note 1 - The interest rate charged for loans from the Florida Banks under the line of credit is the "Prime Rate" as established by Morgan Guaranty Trust Company, New York, New York.

* As reflected on the company records for the year 1979.

Business Transactions with Related Parties (Cont'd)

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2. Below are examples of some types of transactions to include:

- purchase, sale, and transfer of equipment
- purchase, sale, and transfer of land and structures
- purchase, sale, and transfer of securities
- noncash transfer of assets
- noncash dividends other than stock dividends
- write off of bad debts or loans

3. The columnar instructions follow:

Column

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sales items by the letter "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in column (b).
- (e) Enter the net profit or loss for each item - column (c) less column (d).
- (f) Enter the fair market value for each item reported in column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

| Name of Company or Related Party (a) | Description of Items (b) | Sale or Purchase Price (c) | Net Book Value (d) | Gain or Loss (e) | Fair Market Value** (f) |
|--|-----------------------------|----------------------------------|--------------------------|------------------------|-------------------------------|
| None | | | | | |

** Briefly describe the basis which was used to arrive at fair market value of the asset(s) disposed.

Business Contracts with Officers and Directors

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule _____. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

| Name of Officer or Director | Name and Address of Affiliated Entity | Amount | Identification of Product or Service |
|-----------------------------|---------------------------------------|--------|--------------------------------------|
| None | | \$ | |

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

GENERAL INSTRUCTIONS

1. An original and six conformed copies of this report form properly filled out and attested, shall be mailed to the Energy Information Administration, EI - 414, Mail Station: BG - 086, Forstl, U. S. Department of Energy, Washington, D. C. 20585, on or before the last day of the third month following the close of the calendar or established fiscal year, by each corporation, person or licensee as defined in section 3 of the Federal Power Act, any agency, authority or other legal entity or instrumentality and any agency, authority or instrumentality of the United States, which are engaged in the generation, transmission or distribution of electricity, whether or not otherwise subject to the jurisdiction of the Commission and which is in either of the following classifications:

Class A - Having annual electric operating revenues of \$2,500,000 or more.

Class B - Having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

One copy of the report should be retained by the respondent in its files. The conformed copies may be carbon copies.

This report form is not prescribed for municipalities as defined in section 3 of the Federal Power Act; i.e. a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under laws thereof to carry on the business of developing, transmitting, utilizing or distributing power.

2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities and Licensees prescribed by the Federal Energy Regulatory Commission, and all accounting words and phrases are to be interpreted in accordance with the said classification. If the respondent is not under the jurisdiction of the Commission and does not keep its books in accordance with the above-mentioned Uniform System of Accounts, the report form should be filled in the best manner possible, the actual accounts kept substituted, where necessary, for the accounts listed.

Instructions should be carefully observed and each question should be answered fully and accurately, whether it has been answered in a previous annual report or not. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry. Where dates are called for, the month and day should be stated as well as the year. Customary abbreviations may be used in stating dates.

4. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable," or the schedule may be omitted and the notation made in the list of schedules on pages iii, iv, and v.

5. The spaces provided in this report are designed to be filled in on a typewriter having elite-size type, and such a typewriter should be used if practicable.

6. Reports should be made out by means which result in a permanent record. The original copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. The conformed copies, however, may be carbon copies or made with hectograph impression or other similar means of reproduction provided the impressions are sharp and accurately aligned as to line numbers and columns. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.

7. DEFINITIONS:

(a) Commission Authorization (abbreviation Comm. Auth.) as used in this form, means the authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

(b) Respondent, wherever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

8. The annual report should in all particulars be complete in itself. Reference to reports of previous years or to other reports should not be made in lieu of required entries except as specifically authorized.

9. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given why the different figures were used.

10. Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the titles of the schedules and report form page numbers to which they pertain.

11. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amount shown on all supporting schedules shall agree with the item in the statements that they support.

12. If the respondent makes a report for a period other than a calendar year, the beginning and end of the period covered must be clearly stated on the front cover, and throughout the report where the year or period is required to be stated.

13. In addition to filing this report, the respondent shall also file, immediately upon publication, five copies of its latest annual report to stockholders and of any annual financial or statistical report regularly prepared and distributed to bondholders, security analysis, or industry associations. (If reports to stockholders are not prepared, so state below).

14. The respondent, if it is under the jurisdiction of the Commission, shall file with the original and each copy of this form, (when the CPA certification accompanies this report it shall be inserted prior to page i. General Instructions) or separately, within 30 days after the filing date for the form, a letter or report (required by Sections 41.10 41.12 of the Commission's Regulations under the Federal Power Act) signed by independent certified public accountants or independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S., until December 31, 1975, and beginning January 1, 1976, and each year thereafter, only independent certified public accountants and independent licensed public accountants (licensed on or before December 31, 1970) will be authorized in attesting to the conformity, in all material respects, of the following schedules in this report with the Commission's applicable Uniform System of Accounts (statement certification includes applicable notes relating thereto and published accounting releases):

| DESCRIPTION | PAGES |
|---|---------------------|
| Comparative Balance Sheet-Statement A | 110-112 |
| Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion-Statement B | 113 |
| Statement of Income-Statement C | 114-116A |
| Statement of Retained Earnings-Statement D | 117-117A |
| Statement of Changes in Financial Position-Statement E | 118-119 |
| Materials and Supplies | 207 |
| Long-Term Debt | 215 |
| Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | 223 |
| Accumulated Deferred Income Taxes | 214C-214D, 227-227E |
| Common Utility Plant and Expenses | 351 |
| Distribution of Salaries and Wages | 355-356 |
| Electric Plant in Service | 401-403 |
| Electric Plant Held for Future Use | 405 |

Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from the National Energy Information Center, Energy Information Administration U. S. Department of Energy, Washington, D. C. 20461 -- (202) 634-5610

GENERAL INSTRUCTIONS (Continued)

| | |
|---|----------|
| Construction Work in Progress and Completed Construction Not Classified (Column (d) excluded) | 406 |
| Accumulated Provision for Depreciation of Electric Utility Plant | 408 |
| Electric Operating Revenues (Columns (d) through (g) excluded) | 409 |
| Electric Operation and Maintenance Expenses | 417-420 |
| Depreciation and Amortization of Electric Plant (Columns (a) through (g) of section C excluded) | 429-430A |

The letter or report shall be in the following form unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied:

In Connection with our regular examination of the financial statements of _____ for the year ended _____

on which we have reported separately under date of _____ we have also reviewed schedules _____ of Form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below)* conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

The letter or report shall state, additionally, which, if any, of the schedules set forth above do not conform to the Commission's requirements, and shall describe the discrepancies that exist.

*Parenthetical phrase inserted only when exceptions are to be reported.

EXCERPTS FROM THE LAW

(Federal Power Act, 16 U. S. C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

"(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

"(4) 'person' means an individual or a corporation;

"(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

"(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;"

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites. . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission,

distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

"Sec. 311. In order to secure information necessary or appropriate as a basis for recommending legislation, the Commission is authorized and directed to conduct investigations regarding the generation, transmission, distribution, and sale of electric energy, however produced, throughout the United States and its possessions, whether or not otherwise subject to the jurisdiction of the Commission, including the generation, transmission, distribution, and sale of electric energy by any agency, authority, or instrumentality of the United States, or of any State or municipality or other political subdivision of a State. It shall, so far as is practicable, secure and keep current information regarding the ownership, operation, management, and control of all facilities for such generation, transmission, distribution, and sale; the capacity and output thereof and the relationship between the two; the cost of generation, transmission, and distribution; the rates, charges, and contracts in respect of the sale of electric energy and its service to residential, rural, commercial, and industrial consumers and other purchasers by private and public agencies;"

"Sec. 315 (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."

ARTHUR ANDERSEN & Co.

CERTIFIED PUBLIC ACCOUNTANTS

TAMPA, FLORIDA

To Florida Power Corporation:

In connection with our regular examination of the financial statements of Florida Power Corporation (a Florida corporation) for the year ended December 31, 1979, which examination is reported on in our auditors' report dated February 1, 1980, we have also reviewed the schedules listed below (except for the data indicated as excluded) which are included in the Company's Form 1 for 1979 filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances. We did not make a detailed examination such as would be required to determine that each transaction has been recorded in accordance with the Uniform System of Accounts and published accounting releases.

| <u>Description of Schedules</u> | <u>Page Numbers</u> |
|--|---------------------|
| Statement A-Comparative Balance Sheet | 110-111 |
| Notes to Balance Sheet | 112-112C |
| Statement B-Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion | 113 |
| Statement C-Statement of Income for the Year | 114-116A |
| Statement D-Statement of Retained Earnings for the Year | 117-117A |
| Statement E-Statement of Changes in Financial Position | 118-119 |
| Materials and Supplies | 207 |
| Accumulated Deferred Income Taxes (Account 190) | 214C-214D |
| Long-Term Debt | 219-219A |
| Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | 223-223A |
| Accumulated Deferred Income Taxes | 227-227E |

| <u>Description of Schedules</u> | <u>Page Numbers</u> |
|--|---------------------|
| Common Utility Plant and Expenses | 351 |
| Distribution of Salaries and Wages | 355-356 |
| Electric Plant in Service | 401-403 |
| Electric Plant Held for Future Use (Column (c) excluded) | 405 |
| Construction Work in Progress and Completed Construction Not Classified - Electric (Column (d) excluded) | 406-406K |
| Accumulated Provision for Depreciation of Electric Utility Plant | 408-408A |
| Electric Operating Revenues (Columns (d) through (g) excluded) | 409 |
| Electric Operation and Maintenance Expenses | 417-420 |
| Depreciation and Amortization of Electric Plant (Sections B and C excluded) | 429-430A |

Based on our review, in our opinion, the accompanying schedules identified above (except for the data indicated as excluded) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Arthur Andersen & Co.

Tampa, Florida,
February 1, 1980.

LIST OF SCHEDULES (Electric Utility)

Designate in column (d) by the terms "none" or "not applicable," as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.

| Title of Schedule (a) | Schedule Page No. (b) | Date Revised (c) | Remarks (d) |
|---|-----------------------------|------------------------|----------------|
| General Corporate Information and Summary Financial Statements | | | |
| General Information | 101-101A | Dec. 72 | |
| Control Over Respondent | 102 | Dec. 64 | |
| Corporations Controlled by Respondent | 103 | | |
| Officers | 104 | Dec. 73 | |
| Directors | 105 | | |
| Security Holders and Voting Powers | 106-107 | | |
| Important Changes During the Year | 108-109 | Dec. 70 | |
| Comparative Balance Sheet—Statement A | 110-112 | Dec. 78 | |
| Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion—Statement B | 113 | Dec. 72 | |
| Statement of Income for the Year—Statement C | 114-116A | Dec. 77 | |
| Statement of Retained Earnings for the Year—Statement D | 117-117A | Dec. 78 | |
| Statement of Changes in Financial Position—Statement E | 118-119 | Dec. 77 | |
| Balance Sheet Supporting Schedules | | | |
| Nuclear Fuel Materials | 200 | Dec. 73 | |
| Nonutility Property | 201 | Dec. 73 | |
| Accumulated Provision for Depreciation and Amortization of Nonutility Property .. | 201 | Dec. 67 | |
| Investments | 202 | Dec. 74 | |
| Investments in Subsidiary Companies | 203 | | |
| Notes and Accounts Receivable | 204 | Dec. 65 | |
| Accumulated Provision for Uncollectible Accounts—Cr | 204 | | |
| Receivables from Associated Companies | 206 | Dec. 73 | |
| Materials and Supplies | 207 | Dec. 73 | |
| Production Fuel and Oil Stocks | 209 | Dec. 73 | |
| Miscellaneous Current and Accrued Assets | 210 | Dec. 73 | |
| Extraordinary Property Losses | 210 | Dec. 73 | |
| Unamortized Debt Disc. and Exp. and Unamort. Premium on Debt | 211 | Dec. 73 | |
| Preliminary Survey and Investigation Charges | 212 | Dec. 67 | |
| Miscellaneous Deferred Debits | 214 | Dec. 74 | |
| Deferred Losses From Disposition of Utility Plant | 214A | Dec. 73 | |
| Unamortized Loss and Gain on Reacquired Debt | 214B | | |
| Accumulated Deferred Income Taxes | 214C-D | Dec. 75 | |
| Capital Stock | 215 | | |
| Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock | 216 | | |
| Other Paid-In Capital | 217 | | |
| Discount on Capital Stock | 218 | | |

LIST OF SCHEDULE (Electric Utility) (Continued)

| Title of Schedule (a) | Schedule Page No. (b) | Date Revised (c) | Remarks (d) |
|--|--------------------------------------|---------------------------------|------------------------|
| BALANCE SHEET SUPPORTING SCHEDULES (Continued) | | | |
| Capital Stock Expense | 218 | | |
| Long-Term Debt | 219 | Dec. 73 | |
| Securities Issued or Assumed and Securities Refunded or Retired During the Year | 220 | Dec. 75 | |
| Notes Payable | 221 | Dec. 73 | |
| Payables to Associated Companies | 221 | Dec. 73 | |
| Taxes Accrued, Prepaid and Charged During Year | 222-222A | Dec. 73 | |
| Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | 223 | Dec. 73 | |
| Miscellaneous Current and Accrued Liabilities | 224 | Dec. 73 | |
| Customer Advances for Construction | 224 | Dec. 73 | |
| Deferred Gains From Disposition of Utility Plant | 224A | Dec. 73 | |
| Other Deferred Credits | 225 | Dec. 73 | |
| Operating Reserves | 226 | Dec. 78 | |
| Accumulated Deferred Income Taxes | 227-227E | Dec. 76 | |
| Investment Tax Credits Generated and Utilized | 228 | Dec. 76 | |
| Accumulated Deferred Investment Tax Credits | 229 | Dec. 75 | |
| INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| Gain or Loss on Disposition of Property | 300 | Dec. 73 | |
| Income from Utility Plant Leased to Others | 301 | Dec. 73 | |
| Particulars Concerning Certain Other Income Accounts | 303 | Dec. 73 | |
| Particulars Concerning Certain Income Deduction and Interest Charges Accounts | 304 | Dec. 73 | |
| Expenditures for Certain Civic, Political and Related Activities | 305 | Dec. 73 | |
| Extraordinary Items | 306 | Dec. 74 | |
| COMMON SECTION | | | |
| Common Utility Plant and Expenses | 351 | | |
| Regulatory Commission Expenses | 353 | Dec. 74 | |
| Charges for Outside Professional and Other Consultative Services | 354 | Dec. 70 | |
| Distribution of Salaries and Wages | 355-356 | Dec. 78 | |
| ELECTRIC PLANT, SALES, OPERATING AND STATISTICAL DATA | | | |
| Electric Plant in Service | 401-403 | Dec. 72 | |
| Fish and Wildlife and Recreation Plants | 403a | | |
| Electric Plant Leased to Others | 404 | | |
| Electric Plant Held for Future Use | 405 | Dec. 73 | |
| Construction Work in Progress and Completed Construction not Classi- fied - Electric | 406 | Dec. 72 | |
| Electric Plant Acquisition Adjustments and Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments | 407 | Dec. 74 | |
| Accumulated Provisions for Depreciation of Electric Utility Plant | 408 | Dec. 74 | |
| Electric Operating Revenues | 409 | Dec. 76 | |
| Sales of Electricity - By Communities | 410-411 | Dec. 76 | |
| Sales for Resale | 412-413 | Oct. 1966 | |
| Sales of Electricity by Rate Schedules | 414 | Dec. 76 | |
| Sales to Railroads and Railways and Interdepartmental Sales | 415 | | |

LIST OF SCHEDULES (Electric Utility) (Continued)

| Title of Schedule (a) | Schedule Page No. (b) | Date Revised (c) | Remarks (d) |
|---|-----------------------------|------------------------|----------------|
| ELECTRIC PLANT, SALES, OPERATING AND STATISTICAL DATA (Continued) | | | |
| Rent from Electric Property and Interdepartmental Rents..... | 415 | | |
| Sales of Water and Water Power..... | 416 | | |
| Miscellaneous Service Revenues and Other Electric Revenues..... | 416 | Dec. 72 | |
| Electric Operation and Maintenance Expenses..... | 417-420 | Dec. 76 | |
| Number of Electric Department Employees..... | 420 | | |
| Operation and Maintenance Expenses of Fish and Wildlife and Recreation Operations..... | 420a | | |
| Lease Rentals Charged..... | 421-421D | Dec. 72 | |
| Purchased Power..... | 422-423 | Dec. 1964 | |
| Interchange Power..... | 424 | Dec. 69 | |
| Transmission of Electricity for or by Others..... | 425 | | |
| Franchise Requirements..... | 426 | Dec. 69 | |
| Miscellaneous General Expenses..... | 427 | Dec. 1967 | |
| Construction Overheads—Electric..... | 427 | Dec. 76 | |
| General Description of Construction Overhead Procedure..... | 428 | Dec. 77 | |
| Depreciation and Amortization of Electric Plant..... | 429-430A | Dec. 71 | |
| Electric Energy Account..... | 431 | Oct. 1967 | |
| Monthly Peaks and Output..... | 431 | Oct. 1967 | |
| Steam-Electric Generating Plant Statistics (Large Plants)..... | 432-432a | Dec. 71 | |
| Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units..... | 432b | Dec. 1965 | |
| Hydroelectric Generating Plant Statistics (Large Plants)..... | 433a-433b | Oct. 1967 | |
| Pumped Storage Generating Plant Statistics (Large Plants)..... | 433c-433d | | |
| Generating Plant Statistics (Small Plants)..... | 434 | Oct. 1967 | |
| Changes Made or Scheduled to be Made in Generating Plant Capacities..... | 435 | | |
| Steam-Electric Generating Plants..... | 436-437 | Oct. 1966 | |
| Hydroelectric Generating Plants..... | 438-439 | Dec. 1966 | |
| Pumped Storage Generating Plants..... | 439a-439c | | |
| Internal-Combustion Engine and Gas-Turbine Generating Plants..... | 440-441 | Dec. 1967 | |
| Transmission Line Statistics..... | 442-443 | Feb. 1967 | |
| Transmission Lines Added During Year..... | 444 | | |
| Substations..... | 445 | Dec. 69 | |
| Electric Distribution Meters and Line Transformers..... | 447 | | |
| Research, Development and Demonstration Activities..... | 448-448A | Dec. 77 | |
| Environmental Protection Facilities..... | 501 | | |
| Environmental Protection Expenses..... | 502 | | |
| Attestation..... | 503 | Dec. 75 | |

GENERAL INFORMATION

1. Name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that at which the general corporate books are kept.

R. R. Hayes
Vice President and Controller
3201 - 34th Street South
St. Petersburg, Florida 33711

2. Name of State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

State of Florida
July 18, 1899

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility
State of Florida

5. State below each class of security of the respondent which is registered on a national securities exchange or is to become so registered upon notice of issuance. Give, (a) exact title of each class of securities, (b) amount of issued securities registered, (c) amount of unissued securities to become registered upon notice of issuance, and (d) name of each exchange upon which registered or to become registered. Explain briefly if the amounts of issued securities differ from the amounts shown by the respondent's balance sheet.

- a. Common Stock - \$2.50 Par Value
- b. 14,579,876 Shares Issued
- c. 442,705 Common Shares are reserved for conversion of
4-3/8% convertible debentures issued in 1966
- d. New York Stock Exchange

GENERAL INFORMATION (Continued)

6. State below the name and address of the respondent's independent certified public accountant or independent licensed public accountants (licensed on or before December 31, 1970, or registered public accountant through December 31, 1975) and date such accountant was engaged. If one of the above accountants has been engaged as the principal accountant to audit the respondent's financial statements who was not the principal accountant for the respondent's prior filed certified financial statements, state the date when such independent accountant was initially engaged.

ARTHUR ANDERSEN & CO.
CERTIFIED PUBLIC ACCOUNTANTS
FIRST FINANCIAL TOWER
TAMPA, FLORIDA 33601
ENGAGED IN 1940

CONTROL OVER RESPONDENT

If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held and extent of control. If control was in a holding company organization,

show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NOT APPLICABLE

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars in a footnote.

2. If control was by other means than a direct holding of vot-

ing rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

| Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Foot- note Ref. (d) |
|-----------------------------------|-------------------------|--|------------------------------|
| Electric Fuels Corporation | Fuel Supply | 100 | |

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasury, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.

3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) |
|----------|-------------------------------|---------------------|---------------------|
| 1 | President | A. H. Hines, Jr. | \$ 150 780 |
| 2 | Senior Vice President | C. W. McKee, Jr. | 82 177 |
| 3 | Senior Vice President | | |
| 4 | and General Counsel | S. A. Brandimore | 81 885 |
| 5 | Senior Vice President | L. H. Scott | 76 885 |
| 6 | Senior Vice President | B. L. Griffin | 76 885 |
| 7 | Vice President | T. F. Thompson, Jr. | 62 041 |
| 8 | Vice President and Assistant | | |
| 9 | General Counsel | R. W. Neiser | 57 060 |
| 10 | Secretary and Treasurer | J. G. Loader | 53 508 |
| 11 | Vice President | J. E. Gleason | 51 534 |
| 12 | Vice President | N. B. Spake | 51 508 |
| 13 | Vice President and Controller | R. R. Hayes | 51 508 |
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. If any of the instructions 2, 3, 4, or 5 of the schedule, Officers, page 104 hereof, is applicable with respect to any director who is not an officer, furnish responses concerning the matters referred

to in those instructions. If the matters referred to in those instructions are not applicable, or if the reporting of this information is not required by reason of Instruction 7 of page 104, so state NONE

3. Members of the Executive Committee should be designated by an asterisk and the Chairman of the Executive Committee by a double asterisk.

| Name of Director (a) | Principal Business Address (b) | Term Began 1979 (c) | Term Expires 1980 (d) | Directors' Meetings Attended During Year (e) | Fees During Year (f) |
|--|-----------------------------------|------------------------------|--------------------------------|---|-------------------------------|
| Robert C. Allen | Lake Buena Vista, Florida | 3/24 | 3/22 | 9 | \$ 6 650 |
| Wilmer W. Bassett, Jr. | Monticello, Florida | 3/24 | 3/22 | 11 | 9 200 |
| Sam T. Dell | Gainesville, Florida | 3/24 | 3/22 | 11 | 8 950 |
| Byron E. Herlong | Leesburg, Florida | 3/24 | 3/22 | 11 | 8 950 |
| Andrew H. Hines, Jr.* President | St. Petersburg, Florida | 3/24 | 3/22 | 12 | - |
| Frank M. Hubbard | Orlando, Florida | 3/24 | 3/22 | 12 | 9 950 |
| Richard C. Johnson** | Seminole, Florida | 3/24 | 3/22 | 11 | 8 950 |
| Robert M. King (Note 1) | St. Petersburg, Florida | - | - | 3 | 2 050 |
| Clarence W. McKee, Jr.* Senior Vice President | St. Petersburg, Florida | 3/24 | 3/22 | 12 | - |
| Corneal B. Myers | Lake Wales, Florida | 3/24 | 3/22 | 12 | 8 950 |
| George Ruppel* | Pinellas Park, Florida | 3/24 | 3/22 | 9 | 6 650 |
| Jean Giles Wittner* | St. Petersburg, Florida | 3/24 | 3/22 | 12 | 9 200 |
| Note 1 - Term Expired 3/24/79 | | | | | |

Instruction 5 - Indemnification of Officers and Directors:

The by-laws of the Company provide that each director and officer shall be indemnified by the Company against (1) all costs and expenses reasonably incurred by or imposed upon him in connection with or resulting from any action, suit or proceeding to which he may be made party by reason of his being or having been a director or officer of the Corporation or of any other company which he serves as a director or officer at the request of the Corporation, except any costs or expenses incurred by or imposed upon him in relation to matters as to which he shall be finally adjudged to be liable to the Corporation, and (2) all costs and expenses incurred or imposed upon him in connection with or resulting from any such action, suit or proceeding which is settled with the approval of the court having jurisdiction thereof, but only in such amount as such court shall determine and find to be reasonable in the circumstances. The foregoing right of indemnification shall not be exclusive of other rights to which any director or officer may be entitled as a matter of law.

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars concerning the voting rights of such security. State whether voting rights are actual or contingent and if contingent describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly.

4. Furnish particulars concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such

securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

5. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing.....
Stock Book Not Closed in 1979.....

6. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.....

Total.....11,833,697
By proxy.....11,833,697

7. Give the date and place of such meeting. 3-24-79.
St. Petersburg, Florida.....

| Line No | Name and Address of Security Holder (a) | VOTING SECURITIES Number of votes as of 2-1-80 | | | |
|---------|--|---|------------------|---------------------|-----------|
| | | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
| 1 | Total votes of all voting securities | 14 594 587 | 14 594 587 | | |
| 2 | Total number of security holders | 30 965 | 30 965 | | |
| 3 | Total votes of security holders listed below | | | | |
| 4 | Cede & Co., Box 20, Bowling Green Station, New York, New York | 3 421 912 | 3 421 912 | | |
| 5 | Schmidt & Co., Box 1479, Church Street Station, New York, New York | 560 016 | 560 016 | | |
| 6 | Kray & Co., 120 S. LaSalle Street, Chicago, Illinois | 445 228 | 445 228 | | |
| 7 | Merrill, Lynch, Pierce, Fenner & Smith, One Liberty Plaza, New York, | | | | |
| 8 | New York | 259 403 | 259 403 | | |
| 9 | Douglass & Co., Box 2010, Church Street Station, New York, New York | 238 800 | 238 800 | | |
| 10 | Trustco & Co., Box 12399, Church Street Station, New York, New York | 206 029 | 206 029 | | |
| 11 | Eld & Co., 111 West Monroe Street, Chicago, Illinois | 188 500 | 188 500 | | |
| 12 | Tenor & Co., Box 2181, Boston, Massachusetts | 165 000 | 165 000 | | |
| 13 | Teacher Retirement System of Texas, 1001 Trinity St., Austin, Texas | 159 610 | 159 610 | | |
| 14 | Lages & Co., One Exchange Place, Jersey City, New Jersey | 135 000 | 135 000 | | |
| 15 | Total (A) Ten Largest Security Holders | 5 779 498 | 5 779 498 | | |

| Line No. | Name and Address of Security Holder (a) | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
|----------|---|-----------------------|------------------------|---------------------------|--------------|
| 16 | (B) Officers and Directors Holdings | | | | |
| 17 | Robert C. Allen, Director, Lake Buena Vista, Florida | 100 | 100 | | |
| 18 | Wilmer W. Bassett, Jr., Director, Monticello, Florida | 234 | 234 | | |
| 19 | J. H. Blanchard, Assistant Vice President, St. Petersburg, Fla. | 391(1) | 391(1) | | |
| 20 | S. A. Brandimore, Senior Vice President & General Counsel, St. | | | | |
| 21 | Petersburg, Florida | 330(1) | 330(1) | | |
| 22 | B. M. Clayton, Assistant Secretary, St. Petersburg, Florida | 748(1) | 748(1) | | |
| 23 | C. R. Collins, Jr., Vice President, St. Petersburg, Florida | 437 | 437 | | |
| 24 | Sam T. Dell, Director, Gainesville, Florida | 1 600 | 1 600 | | |
| 25 | J. E. Gleason, Vice President, Winter Park, Florida | 734 | 734 | | |
| 26 | B. L. Griffin, Senior Vice President, St. Petersburg, Florida | 356 | 356 | | |
| 27 | R. R. Hayes, Vice President & Controller, St. Petersburg, Fla. | 1 439 | 1 439 | | |
| 28 | M. F. Hebb, Vice President, St. Petersburg, Florida | 471(1) | 471(1) | | |
| 29 | Byron E. Herlong, Director, Leesburg, Florida | 600 | 600 | | |
| 30 | A. H. Hines, Jr., President, St. Petersburg, Florida* | 1 106(1) | 1 106(1) | | |
| 31 | Frank M. Hubbard, Director, Orlando, Florida | 220 | 220 | | |
| 32 | Richard C. Johnson, Director, Seminole, Florida | 2 200(2) | 2 200(2) | | |
| 33 | J. H. Joyce, Assistant Secretary & Assistant Treasurer, St. | | | | |
| 34 | Petersburg, Florida | 517 | 517 | | |
| 35 | J. G. Loader, Secretary & Treasurer, St. Petersburg, Florida | 626(1) | 626(1) | | |
| 36 | C. W. McKee, Jr., Senior Vice President, St. Petersburg, Florida* | 1 726(1) | 1 726(1) | | |
| 37 | G. C. Moore, Assistant Vice President, St. Petersburg, Florida | 743(1) | 743(1) | | |
| 38 | Corneal B. Myers, Director, Lake Wales, Florida | 1 465 | 1 465 | | |
| 39 | R. W. Neiser, Vice President & Assistant General Counsel, St. | | | | |
| 40 | Petersburg, Florida | 355(1) | 355(1) | | |
| 41 | A. J. Ormston, Vice President, St. Petersburg, Florida | 461(1) | 461(1) | | |
| 42 | M. H. Phillips, Vice President, Ocala, Florida | 157(1) | 157(1) | | |
| 43 | George Ruppel, Director, Pinellas Park, Florida | 1 300(2) | 1 300(2) | | |
| 44 | L. H. Scott, Senior Vice President, St. Petersburg, Florida | 739(1) | 739(1) | | |
| 45 | N. B. Spake, Vice President, St. Petersburg, Florida | 167(1) | 167(1) | | |
| 46 | T. F. Thompson, Vice President, St. Petersburg, Florida | 936(1) | 936(1) | | |
| 47 | Jean Giles Wittner, Director, St. Petersburg, Florida | 300 | 300 | | |
| 48 | | | | | |
| 49 | Total (B) Officers & Directors Holdings | 19 358 | 19 358 | | |
| 50 | | | | | |
| 51 | | | | | |
| 52 | | | | | |
| 53 | | | | | |

*Indicates Officers who were also Directors

(1) See Note on Page 107-A

(2) See Note on Page 107-A

Notes for Page 107

- (1) Indicates Officers who at 12/31/79 held an equivalent of 10,416 shares of Common Stock in the Employee Savings Plan of the Respondent. These shares are not included and cannot be voted until such shares are issued at date of retirement.

Names of Officers having Equivalent Shares of Common Stock in the
Employee Savings Plan

| <u>Officer</u> | <u>Equivalent Number of Shares</u> |
|------------------|--|
| J. H. Blanchard | 292 |
| S. A. Brandimore | 34 |
| B. M. Clayton | 352 |
| M. F. Hebb | 1 477 |
| A. H. Hines, Jr. | 3 371 |
| J. G. Loader | 526 |
| C. W. McKee, Jr. | 2 335 |
| G. C. Moore | 656 |
| R. W. Neiser | 259 |
| A. J. Ormston | 210 |
| M. H. Phillips | 51 |
| L. H. Scott | 214 |
| N. B. Spake | 372 |
| T. F. Thompson | <u>267</u> |
| Total | <u>10 416</u> |

- (2) Includes 1,100 shares held in a trust which both Mr. Johnson and Mr. Ruppel share with others the power to vote and share the power to dispose of these shares. The 1,100 shares is included only once in the total for Officers and Directors Holdings.

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise and number them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" states the fact, that response should be made. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration state that fact.

2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate

number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company also shall state major new continuing sources of gas made available to it from purchases, development, purchase contract, or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. List electric generating units placed in service during the year, giving the in-service date, location and generating capacity.

1. New 30 year franchise acquired from the City of Perry. Franchise payment will be annually, 6% of residential and commercial revenue less city taxes, fees and other impositions. New franchise was effective 2/20/79.

2. None

3. Purchase and Sale of Operating Units

Purchases:

Description - Purchase of Distribution facilities in Wakulla, Leon Jefferson, and Franklin counties from Talquin Electric Cooperative.

Summary of Transactions:

| | |
|--------------------|-----------|
| Original Cost | \$251 910 |
| Depreciation | 218 658 |
| Purchase Price | 288 096 |
| Misc. Amortization | 254 844 |

Journal entries submitted to Commission in letter dated 6/12/79.

IMPORTANT CHANGES DURING THE YEAR (Continued)**3. (Continued)****Sales:**

Description - Sale of Distribution facilities in Wakulla, Leon, Jefferson, and Franklin counties to Talquin Electric Cooperative.

Summary of Transactions:

| | |
|----------------------|----------|
| Original Cost | \$91 909 |
| Depreciation | 63 050 |
| Proceeds | 77 723 |
| Non-Operating Income | 48 864 |

Description - Sale of Distribution facilities in Jefferson County to Tri-County Cooperative, Inc.

Summary of Transactions:

| | |
|----------------------|-------|
| Original Cost | \$747 |
| Depreciation | 715 |
| Proceeds | 978 |
| Non-Operating Income | 946 |

Journal entries submitted to Commission in letter dated 6/12/79.

4. None

5. None

6. None

IMPORTANT CHANGES DURING THE YEAR (Continued)**7. Changes in Charter - None**

8. Negotiated general increase of 9.0% effective December 17, 1979, granted for bargaining unit employees.

9. Legal Proceedings - Pending and Culminated

The following are matters in litigation which would not be considered as being in the normal course of business. Each of these matters was included in the Company's 1978 FERC Form No. 1 filing; however, the initial statements and all update material are incorporated in order that this report may be a self-contained itemization of pending material matters.

- (A) In April, 1975, the Company requested an investigation by the Federal Energy Administration (now part of the Department of Energy (DOE)), concerning the Company's suspicions of possible pricing irregularities in connection with spot market purchases of No. 2 oil made by the Company during 1973-74. These purchases are estimated to have been less than 8% of the Company's fuel purchases during this time period. These purchases were arranged through a consultant who was retained by the Company to locate sources of light oil. The Contract allowed the consultant to accept compensation from supplying companies, as well as the Company. However, the Company was under no obligation to purchase oil located by the consultant and the purchases were made at prices which were considered competitive at the time of the purchase. Following three years of investigation, the DOE released its findings to several governmental authorities, including the U. S. Department of Justice, which conducted a grand jury investigation into the matter. Seven persons, including Mr. A. P. Perez, a former President and Chairman of the Board of the Company, Mr. Richard E. Raymond, a former Executive Vice President and Director of the Company, and Mr. Ray Granlund, the consultant hired by the Company, were indicted for their alleged participation in a conspiracy to overcharge the Company in certain oil sales during this period. Six of the seven persons indicted either pleaded guilty to or were convicted of the charges. The former Executive Vice President and Director was acquitted on all charges. The U. S. Department of Justice also filed a civil action against the persons indicted and several oil companies for alleged violations of federal oil pricing regulations. The Company was not named as a defendant in either the indictments or the civil action.

The actions described in paragraphs 1 through 11 pertain to these alleged overcharges and are those which directly involve the Company.

1. Florida Power Corporation vs. Ray Granlund, et al, U. S. District Court, Middle District of Florida, Case No. 77-0742 Civ. T-K. Florida Power Corporation filed its complaint on September 19, 1977 against the following defendants: Ray Granlund, A. P. Perez, Ronald Pruitt, Walter Ballard, John L. Burns, Charter International Oil Co., Larcon Petroleum, Inc., Matrix Properties, Inc., Rotary Oil Company, and Signal Oil & Gas Company. The Federal Energy Administration, together with the head thereof, were also sued, both as nominal defendants and under the

IMPORTANT CHANGES DURING THE YEAR (Continued)

Freedom of Information Act. The complaint was subsequently amended to name the U. S. Department of Energy and its head, and to replace Signal Oil with its successor, Aminoil, U.S.A., Inc. This suit sought, among other things, recovery of any overcharges to Florida Power Corporation on purchases of No. 2 oil on the spot market during the period 1973-74.

A number of different causes of action were asserted against the various defendants, including claims of violations of the federal antitrust laws and federal petroleum pricing laws, common law fraud, common law conspiracy, and violation of fiduciary and agency obligations owed to the Company.

On November 12, 1977, the Florida Attorney General and the State Attorney for the Sixth Judicial Circuit of Florida filed a Motion to Intervene in this litigation as plaintiffs on behalf of a class of customers of the Company. The motion sought leave to file a complaint naming Florida Power Corporation as defendant in this litigation, adding James R. Clark, Burmah Oil & Gas Company and Tauber Oil Co. as additional defendants to those originally sued by the Company, and expanding the claims to encompass No. 6 oil as well as No. 2 oil. The Company opposed the Attorney General's motion, but the Court granted the motion on April 5, 1978. This action placed the Company in the posture of both a plaintiff and a defendant in this proceeding.

The Company reached a settlement agreement, dated January 4, 1979, with the State of Florida as to its claims against Florida Power in this case. Under this agreement, the Company agreed to establish a settlement fund of \$6.5 million on behalf of its customers. This settlement agreement was conditioned upon entry of orders of approval by the Court and by the Florida Public Service Commission ("Commission") and upon entry of an appropriate order dismissing the proceeding discussed in Paragraph 4 below.

The Commission voted to accept the Company's offer to refund \$6.5 million and terminate any further action by the Commission against the Company related to these purchases. The Commission order was conditioned on the final approval of the settlement by the court in this action. The court ruled, on June 7, 1979, that it would not accept the \$6.5 million settlement proposal. The court's denial was based on procedural objections to the terms of the settlement agreement and not on the adequacy of the amount of the settlement.

On September 17, 1979, the Company, certain other defendants in the suit, and the Florida Attorney General filed a new proposed settlement agreement with the court. This second proposal provides that a settlement fund of \$5.0 million will be established, with the Company contributing \$1.5 million and the other settling defendants contributing \$3.5 million. The court has set deadlines for briefs supporting and opposing the settlement, but it has not indicated when it will take action on the proposal. If the settlement is approved, this sum will be refunded to the Company's customers. The proposed settlement agreement has also been filed with the Florida Public Service Commission. (See Paragraph 4.)

IMPORTANT CHANGES DURING THE YEAR (Continued)

This settlement differs from the one previously accepted by the Commission, but rejected by the Court, in that the Company has no recourse against other parties for its \$1.5 million contribution. Under the prior settlement offer the Company would refund \$6.5 million, but it would be permitted to continue its suit against the other defendants to recover this amount. In the event the settlement agreement is not ultimately consummated, the Company will continue to vigorously defend this action.

On January 15, 1980, John L. Burns (one of the defendants in this suit and one of the persons convicted for criminal wrongdoing in connection with these No. 2 oil transactions) filed a counterclaim against the Company and cross-claims against Charter International Oil Company ("Charter"), Aminoil U.S.A., Inc., Ray Granlund, A. P. Perez, and Walter L. Ballard, and a third-party complaint against Richard E. Raymond. Mr. Burns alleges that, if a conspiracy existed, he was not involved. Rather, he alleges the persons named in his counterclaim and cross-claims arranged to divert oil originating at the Charter refinery away from certain customers so it could be sold to Larcon Petroleum, Inc., or Matrix Properties, Inc., to inflate its price for their benefit, and to have it ultimately sold to the Company. Mr. Burns alleges that the above constituted violations of both State and Federal statutes and common law and he seeks compensatory and exemplary damages in excess of \$14 million.

2. State of Florida ex. rel. Robert L. Shevin, Attorney General of State of Florida vs. Florida Power Corporation, et al, U. S. District Court, Middle District of Florida, Case No. 78-169 Civ. T-H. On March 2, 1978, Attorney General Shevin filed a Complaint naming the following defendants: Florida Power Corporation, Ray Granlund, A. P. Perez, Ronald Pruitt, Walter L. Ballard, John L. Burns, James R. Clark, Charter International Oil Co., Signal Oil & Gas Company, Burmah Oil & Gas Company, Aminoil U.S.A., Inc., Matrix Properties, Inc., Larcon Petroleum, Inc., Rotary Oil Co. and Tauber Oil Co. This complaint is virtually the same as the complaint described in the preceding comment. Little, if any, activity in this suit is anticipated, since the Attorney General is pursuing his claim via intervention in Florida Power Corporation vs. Granlund (Paragraph 1).
3. The State of Florida and Citizens of the State of Florida vs. Florida Power Corporation, Pinellas County Circuit Court, Case No. 77-9463-12. This action was filed on October 13, 1977 by the Public Counsel for the State of Florida and the Citizens of the State of Florida. It is alleged that the Company breached its statutory duties to its customers imposed by Florida Statute Section 366.03, breached its duties of good management owed to its customers, and acted negligently in its fuel oil purchases. It is also alleged that the Company acted in concert with its suppliers to artificially inflate the cost of fuel in violation of the federal petroleum pricing laws. An accounting and the imposition of a constructive trust are sought, based upon claims of fraud, misrepresentation, abuse of confidence, and gross negligence. In addition, compensatory damages in the amount of the fuel overcharges are claimed as well as punitive damages.

IMPORTANT CHANGES DURING THE YEAR (Continued)

The Company filed a motion to dismiss the complaint, asserting, among other things, lack of standing of the Public Counsel to bring such a suit. The Circuit Court granted this motion on February 27, 1978, and dismissed the action. On September 13, 1978, the order of dismissal was affirmed on appeal. In the interim, the Florida Attorney General entered an appearance in the case. The case was stayed and there has been no activity in it since that time. It is not expected that there will be further activity in this case since the Attorney General is pursuing the claims through the other suits.

4. Florida Public Service Commission: In re: General investigation and show cause order as to alleged overcharges paid by Florida Power Corporation for spot purchases of fuel oil, Docket No. 770671-CI(GI). The Florida Public Service Commission ("Commission") issued a Modified Order to Show Cause, dated November 14, 1978, requiring the Company to show cause why it should not refund \$8,495,000 plus interest from October 1, 1978. The order stemmed from the report and recommendation of a Special Counsel appointed by the Commission to investigate whether the Company's customers were entitled to any refunds as a result of alleged overcharges to the Company on its spot market fuel oil purchases during 1973-74. The Special Counsel concluded that the Company was overcharged on some of those purchases and that the Company, and not the ratepayers, should bear the burden of such overcharges on the ground that the Company allowed the overcharges to occur.

On November 29, 1978, the Company filed its response to the Commission's Order. The response took issue with the Special Counsel's report and set forth a factual description of the circumstances surrounding those oil purchases, together with an explanation of the Company's actions in that regard.

Although the Company denied that it should be required to make a refund to its customers in the amount of \$8,495,000, it stated its willingness to seek to reach a settlement of the controversy by means of which a refund could be made to its customers. Such a settlement would permit the Company to move forward in its suit previously filed against multiple defendants in connection with the alleged fuel oil overcharges.

Following extensive negotiations between the Company, the Commission, the Attorney General and the Public Counsel of the State of Florida, it was agreed that the Company would establish a settlement fund of \$6.5 million on behalf of its customers. The Commission voted to accept the Company's offer to refund \$6.5 million and terminate any further action by the Commission against the Company related to these purchases. The Commission Order was conditioned on the final approval of the settlement by the U. S. District Court for the Middle District of Florida, where the class action suit against the Company filed by the Florida Attorney General is now pending (See Paragraph 1). The Court ruled on June 7, 1979 that it would not accept the \$6.5 million settlement proposal. The Court's denial was based on procedural objections to the terms of the settlement agreement and not on the adequacy of the amount of the settlement.

IMPORTANT CHANGES DURING THE YEAR (Continued)

On September 17, 1979, the Company, certain other defendants in the suit to recover the alleged oil overcharges, and the Florida Attorney General filed a new proposed settlement agreement with the Court. This second proposal provides that a settlement fund of \$5.0 million will be established, with the Company contributing \$1.5 million and the other defendants contributing \$3.5 million. If the settlement is approved, this sum will be refunded to the Company's customers. The proposed settlement agreement has also been filed with the Commission in response to its order of August 10, 1979, which required its Special Counsel to revise the initial settlement offer to make it acceptable to the court. The Commission held hearings on the proposal, but it has not voted on whether to accept or reject the settlement. If it is accepted by the Commission, it will then have to be approved by the Court before it can be implemented. This settlement differs from the one previously accepted by the Commission, but rejected by the Court, in that the Company has no recourse against other parties for its \$1.5 million contribution. Under the prior settlement offer, the Company would refund \$6.5 million, but it would be permitted to continue its suit against the other defendants to recover this amount.

5. Seminole Electric Cooperative, Inc. vs. Florida Power Corporation. Federal Energy Regulatory Commission (FERC) Docket No. EL78-21. On May 8, 1978, Seminole Electric Cooperative, Inc., one of the Company's wholesale customers, initiated a proceeding before the FERC, asking for an investigation of possible oil overcharges during 1973-75. The Company's other wholesale customers later intervened. There has been little activity in this proceeding, pending the result of the Florida Public Service Commission investigation. The settlement offer discussed in Paragraph 4 includes the Company's wholesale customers. However, because FERC has jurisdiction over the Company's wholesale rate matters, its approval of that portion of the settlement may be required.
6. Zenith Industries Co., individually, and as representative of a class and all others similarly situated vs. Florida Power Corporation, Pinellas County Circuit Court, Case No. 77-9917-15. This is an action filed on October 25, 1977, by a former commercial customer of Florida Power Corporation in Pinellas Circuit Court on its own behalf and that of a proposed class of similar customers. The plaintiff claims both compensatory and punitive damages, as well as an accounting and imposition of a constructive trust. The Circuit Court dismissed this case, without prejudice, on March 7, 1978.

On March 27, 1978, plaintiff filed an Amended Complaint alleging, among other things, violation of federal oil price ceilings and of the federal antitrust laws. The Circuit Court issued its Order on September 6, 1978, denying the plaintiff the right to represent the class. This denial was sustained by a ruling from the Florida Supreme Court on May 30, 1979. Plaintiff also filed a Motion for Summary Judgment on liability. On November 2, 1978, the Circuit Court granted Zenith's Motion for Summary Judgment on liability. However, the Summary Judgment was

IMPORTANT CHANGES DURING THE YEAR (Continued)

reversed on appeal to the Florida Second District Court of Appeal on October 31, 1979, and the action for actual damages was abated by the court, pending resolution of the Commission proceeding described in Paragraph 4. The Appeal Court also ordered the plaintiff to file new pleadings which must include specific facts to support its claim that it is entitled to punitive damages. The plaintiff has further appealed this decision to the Florida Supreme Court. Absent the plaintiff's right to represent the class, the Company does not believe, based upon its present knowledge of plaintiff's claims, that an adverse judgment in this case would result in damages of a material amount, although it must be recognized that there is always the possibility that a jury will award excessive damages, particularly when punitive damages are claimed.

7. The Securities and Exchange Commission (SEC) has conducted a private investigation into possible violations of the Federal securities laws by the Company, a former consultant, and two former officers who also served as directors. The scope of the investigation related to the adequacy of the Company's SEC filings, reports and proxy materials, in light of certain transactions surrounding the alleged overpricing of "spot" market light oil, sold to the Company during the 1973-74 period, the role that said former officers-directors may have played, and the Company's responses in 1975 and thereafter to such alleged overpricing. As a result of this investigation, the SEC has authorized an administrative proceeding under Section 15(c)(4) of the Securities Exchange Act of 1934. If held, the proceedings would formally examine and pass upon the adequacy of these filings and reports. The Company and members of the staff of the SEC are currently exploring the possibility of resolving this matter by means of a negotiated settlement. The Company cannot predict the probable outcome or other effect of such negotiations or, in the event the negotiations are unsuccessful, the Company cannot predict the nature, extent or probable outcome of any administrative proceeding.
8. Zenith Industries Co. vs. Florida Power Corporation, U. S. District Court, Middle District of Florida, Case No. 77-918 Civ. T-K. This action was filed by Zenith on November 4, 1977, subsequent to the filing of its suit in State court. It alleges violations of the Federal petroleum pricing regulations, violations of Florida Power's statutory duties to its customers, negligence by Florida Power, and violations of the Federal antitrust laws. Compensatory and punitive damages are sought, as well as an accounting and imposition of a constructive trust. Florida Power filed a motion to dismiss the complaint or, alternatively, to stay the action pending the State suit.

Zenith filed (without leave of court) an Amended Complaint which was substantially the same as the original complaint. The Company moved to dismiss the Amended Complaint and withdrew its motion to stay this suit pending the State court action. Zenith filed some initial discovery to which the Company has responded. This case was not filed as a class action and there has been relatively little activity. Based upon its present knowledge of the plaintiff's claim, the Company does not believe that an adverse judgment in this case would result in damages of a material amount.

IMPORTANT CHANGES DURING THE YEAR (Continued)

9. Ronald Richter, individually, Richter Corporation, and all others similarly situated vs. Florida Power Corporation, Pinellas County Circuit Court, Case No. 77-9107-10. This is an action filed by a residential and commercial customer of Florida Power Corporation who sought to represent a class of similar customers in a suit which arose out of the same alleged fuel oil overcharges that are the subject of the proceedings described above. The complaint, which was filed on October 3, 1977, asserted that Florida Power breached its statutory duties to its customers and collected illegal charges through the fuel adjustment clause. The alleged fuel overcharges to the customers were claimed as damages.

By its order of February 20, 1978, the Circuit Court dismissed this case with prejudice. The plaintiff filed an appeal to the Second District Court of Appeal and on January 8, 1979, the Second District Court entered its order affirming the Circuit Court's dismissal of the complaint. The time within which the Plaintiff could file a petition for certiorari in the Florida Supreme Court expired and this proceeding is now terminated.

10. Stan Musial and Biggies, Inc., individually and as Representative of a Class and all others similarly situated vs. Florida Power Corporation, Pinellas County Circuit Court, Case No. 78-11741-7. This action, served on November 21, 1978, was identical to the amended action filed by Zenith as described in Item No. 6. This action was voluntarily dismissed by the Plaintiffs on July 31, 1979, and is now terminated.
11. Ida Polur, individually, and all citizens of the State of Florida vs. Florida Power Corporation, et al., U. S. District Court, Southern District of Florida, Case No. 77-4420. This action, previously reported in the Company's 1978 FERC Form No. 1, was dismissed by the Court for lack of prosecution and is now terminated.
- (B) The actions described in Paragraphs 12 and 13 pertain to rate proceedings before the Florida Supreme Court and the Florida Public Service Commission.
12. Florida Public Service Commission Docket No. 770316-EU; Citizens of the State of Florida vs. Florida Public Service Commission, Supreme Court of Florida, Case No. 56,901. On April 7, 1977, the Company filed a petition with the Florida Public Service Commission ("Commission") for approval to modify its retail rate schedules to reflect both the expenses associated with the ownership of the Crystal River nuclear unit and the savings in fuel being passed on to the Company's customers. On April 28, 1977, the Commission granted \$60.8 million of the requested \$62.3 million increase on an interim basis, subject to refund, pending public hearings. On February 2, 1978, the Commission issued its order making \$59.5 million of the interim increase permanent.

Petitions for Reconsideration were filed by several intervenors and on April 13, 1978 the Commission ordered that the \$59.5 million rate increase made permanent by the Commission on February 2, 1978 be converted back to an interim increase, subject to refund. The Commission

IMPORTANT CHANGES DURING THE YEAR (Continued)

also ordered the Company to proceed with a full-revenue-requirements rate proceeding. In issuing the order, the Commission took official notice of the fact that the Company's nuclear unit had been taken out of service because of mechanical problems. The Company was allowed to continue collecting the previously authorized revenues on an interim basis, but subject to refund, pending the completion of the rate proceeding. The Company filed an appeal of the Commission order, requesting a review of the Commission's authority to take such action. On December 11, 1978, the Supreme Court denied the Company's appeal.

On April 18, 1979, the Commission issued its order terminating this docket without further hearings, thereby again making the \$59.5 million rate increase permanent. On May 18, 1979, the Public Counsel of Florida appealed the Commission order, claiming, among other things, that the order terminating the rate proceeding was procedurally defective. This appeal is pending before the Florida Supreme Court. The probable outcome, if the appeal is successful, is that the matter will be remanded to the Commission for further evidentiary hearings on the appropriateness of the rate increase or, in the alternative, on the appropriateness of terminating the proceeding.

13. Florida Public Service Commission Docket No. 780732-EU. On March 3, 1978, the Company's Crystal River nuclear unit was taken out of service following the identification of loose parts within the unit. Commencing with the April 1978 fuel adjustment, the Commission conditioned the Company's fuel adjustment revenues on the outcome of hearings, taking the position that if the Company acted imprudently in the continued operation of the plant when the existence of loose parts first became apparent, then the Commission should determine whether any portion of the higher fuel costs incurred because the nuclear unit was out of service should be borne by the Company.

Upon motion of the Company, this matter was removed from the fuel adjustment docket and established as a separate proceeding. Hearings were held on October 17 and 18 and November 28, 1978, at which time the Company explained the circumstances surrounding the plant's operation in the early part of 1978 and what was discovered when the unit was taken out of service. The unit went back into operation in late September 1978. During the outage period, the Company collected approximately \$49 million in fuel adjustment revenues that are subject to refund.

Following the hearings and the filing of briefs, the Commission's Staff made recommendations concluding that the Company's actions were not improper with regard to the continued operation of the plant after the loose parts monitoring system was activated; however, the Commission staff and the Florida Public Counsel suggested that the Company should make a refund to its customers on the theory that the Company was negligent with regard to the dropping of a test weight, which prolonged the outage. The Company filed a Motion to Reopen Record and Proffer of Supplementary Testimony, which motion was granted by the Commission. As a result of this action, it will be necessary to schedule additional hearings, at which time testimony will be centered around the dropped-test-weight incident and the repair effort in general.

IMPORTANT CHANGES DURING THE YEAR (Continued)

(C) Other proceedings.

14. Florida Power Corporation vs. Peabody Coal Company, U. S. District Court, Eastern District Missouri, Case No. 77-1198-CB. On November 11, 1977, the Company filed a lawsuit against Peabody Coal Company (Peabody), seeking to enforce contractual obligations of Peabody to pay the Company \$250,000 per year through 1986. The Peabody obligation arose out of the 1970 suspension of a 1964 coal supply contract between the parties. The contract was suspended when the Company converted its Crystal River Units No. 1 and No. 2 from coal to oil. Peabody had made the payments until July 1977, when it refused to continue the payments because the Company reconverted Crystal River Unit No. 2 to coal at the end of 1976, but did not then agree to purchase coal from Peabody.

Peabody asserted that the suspension agreement gave it a first right of refusal to supply the Company's coal needs upon reconversion and that the Company breached its obligations in failing to deal in good faith with Peabody when the Company reconverted to coal. On August 16, 1978, Peabody filed a counterclaim demanding \$35 million in damages because the Company was not buying its coal for its Crystal River plant from Peabody. The \$35 million counterclaim was based upon Peabody's estimate of its future profits had the Company purchased coal from Peabody upon the Crystal River reconversion and had Peabody delivered coal to Crystal River through 1986.

The Company filed an Amended Complaint on October 13, 1978, seeking \$75 million in damages from Peabody as an alternative claim to that originally asserted by the Company. This claim was based upon Peabody's refusal to perform the original coal contract on the Company's demand to reactivate it. The basis of this damage estimate was the excess cost of today's market price of coal over the original contract price, plus escalation to date allowed under the contract.

The Company reached an out-of-court settlement with Peabody on December 18, 1979. Peabody and the Company have agreed to reduce the payments of \$250,000 a year to \$200,000 a year for the period July 1, 1977 to June 1986. All other claims asserted by the parties have been withdrawn. By joint stipulation the Court dismissed the Complaint and Counter-Complaint on January 17, 1980, and this matter is now terminated.

15. Zenith Industries Company, individually and as representative of a class of others similarly situated vs. Florida Power Corporation and Gulf Oil Corporation, U. S. District Court, Middle District of Florida, Case No. 78-695 Civ. T-H. On August 25, 1978, Zenith Industries Company (Zenith) filed suit against the Company and Gulf Oil Corporation, which it subsequently amended to also include the U. S. Department of Energy. This class action was filed by Zenith as a former customer of the Company and alleges that the Company and Gulf Oil Corporation (Gulf) conspired to defraud the Company's customers by charging and paying oil prices in excess of those permitted by federal oil pricing regulations. The Company believes that this action was prompted by the reporting of a proposed consent decree in a Department of Energy proceeding calling for Gulf's

IMPORTANT CHANGES DURING THE YEAR (Continued)

payment of \$42 million to the U. S. Department of Energy to be distributed thereafter to Gulf's customers for alleged oil overcharges. Gulf was one of the Company's major oil suppliers during 1973, 1974 and 1975, the time period covered by this action. The plaintiff alleges no facts in the complaint to support its charge of conspiracy other than the fact that the Company purchased oil from Gulf. There are presently pending before the Court motions by the Company and Gulf to dismiss the complaint, and by Zenith to certify the class.

The Company has no information at this time to indicate that Zenith's claims against the Company have any merit. In the absence of certification of the class, the Company does not believe, based upon its present knowledge of plaintiff's claims, that an adverse judgment in this case would result in damages of a material amount.

16. United States of America vs. Florida Power Corporation, U. S. District Court, Middle District of Florida, Case No. 78-127 Civ. T-K; Florida Power Corporation vs. Environmental Protection Agency, Fifth Circuit Court of Appeals, Case No. 78-2362 and Case No. 78-2363. As previously reported in the Company's 1978 FERC Form No. 1, these proceedings involved a complex legal dispute between the Company and the Environmental Protection Agency (EPA) in connection with the operation of the Company's Anclote Units 1 and 2. Permits previously issued for these units contained requirements that additional flow minimization facilities (such as cooling towers) be installed and restricted Unit 2 from operating except on an emergency basis. On May 21, 1979, the Company and EPA reached an agreement which permitted the Company to place Unit 2 into service on May 24, 1979. Under the agreement, the Company will be allowed to operate both units with some limitation during hot weather while it installs "helper" cooling towers. The helper cooling towers are estimated to cost approximately \$21 million and will take approximately two and a half years to install.

In settlement of EPA's lawsuit, the Company agreed to pay \$200,000 for alleged violations of the original NPDES (water pollution) permit at its Anclote Unit No. 1. The matter was settled by a Stipulation between the parties on May 21, 1979 and the Consent Decree implementing the settlement was entered by the U. S. District Court on July 12, 1979. The Company obtained the dismissal of its actions in the U. S. Fifth Circuit Court of Appeals on September 24, 1979, thereby ending all pending legal proceedings with the EPA.

10. None

11. None

STATEMENT A

COMPARATIVE BALANCE SHEET
Assets and Other Debits

| Line No. | Title of Account (a) | Page No. (b) | Balance Beginning of Year (c) | Balance End of Year (d) | Increase or (Decrease) (e) |
|----------|---|-----------------|----------------------------------|----------------------------|-------------------------------|
| 1 | Utility Plant* | | \$ | \$ | \$ |
| 2 | Utility Plant (101-106, 114)..... | 113 | 1 826 490 194 | 1 927 661 640 | 101 171 446 |
| 3 | Construction Work in Progress (107)..... | 113 | 65 108 751 | 116 275 184 | 51 166 433 |
| 4 | -Total Utility Plant..... | | \$1 891 598 945 | \$2 043 936 824 | \$ 152 337 879 |
| 5 | Less Accumulated Provision for Deprec., Amort. and Depletion (108, 111, 115)..... | 113 | 359 500 268 | 414 191 834 | 54 691 566 |
| 6 | Net Utility Plant, Less Nuclear Fuel... | 113 | \$1 532 098 677 | \$1 629 744 990 | \$ 97 646 313 |
| 7 | Nuclear Fuel (120.1-120.4)..... | 200 | 49 318 276 | 69 677 309 | 20 359 033 |
| 8 | Less: Accum. Prov. For Amort. of Nuclear Fuel Assemblies (120.5)..... | 200 | 13 902 129 | 22 650 160 | 8 748 031 |
| 9 | Net Nuclear Fuel..... | | \$ 35 416 147 | \$ 47 027 149 | \$ 11 611 002 |
| 10 | Net Utility Plant..... | | \$1 567 514 824 | \$1 676 772 139 | \$ 109 257 315 |
| 11 | Gas Stored Underground-Noncurrent (117).... | 207A | | | |
| 12 | Utility Plant Adjustments (116)..... | 112 | | | |
| 13 | Other Property and Investments | | | | |
| 14 | Nonutility Property (121) (less Accum. Prov. for Depr. & Amort. incl. in (122))..... | 201 | 3 890 603 | 3 506 285 | (384 318) |
| 15 | Investment in Associated Companies (123)... | 202 | | | |
| 16 | Investment in Subsidiary Companies (Cost \$8 000 000)(123.1)..... | 203 | 8 101 813 | 12 879 112 | 4 777 299 |
| 17 | Other Investments (124)..... | 202 | 899 775 | 769 216 | (130 559) |
| 18 | Special Funds (125 - 128)..... | | 500 | 500 | |
| 19 | Total Other Property and Investments..... | | \$ 12 892 691 | \$ 17 155 113 | \$ 4 262 422 |
| | Current and Accrued Assets | | | | |
| 20 | Cash (131)..... | --- | 11 405 608 | 8 617 462 | (2 788 146) |
| 21 | Special Deposits (132 - 134)..... | --- | 1 732 262 | 7 537 548 | 5 805 286 |
| 22 | Working Funds (135)..... | --- | 629 540 | 531 569 | (97 971) |
| 23 | Temporary Cash Investments (136)..... | 202 | 4 000 000 | 6 000 000 | 2 000 000 |
| 24 | Notes and Accts. Receivable (less Accumulated Provision for Uncoll. Accts.) (141-144)... | 204 | 36 991 696 | 49 228 839 | 12 237 143 |
| 25 | Receivables from Assoc. Companies (145, 146)... | 206 | 9 690 270 | 3 960 128 | (5 730 142) |
| 26 | Materials and Supplies (151-157, 163)..... | 207 | 84 109 155 | 119 624 134 | 35 514 979 |
| 27 | Gas Stored Underground-Current (164)..... | 207A | | | |
| 28 | Prepayments (165)..... | --- | 2 373 533 | 1 893 364 | (480 169) |
| 29 | Interest and Dividends Receivable (171).... | --- | | | |
| 30 | Rents Receivable (172)..... | --- | | | |
| 31 | Accrued Utility Revenues (173)..... | --- | | | |
| 32 | Misc. Current and Accrued Assets (174)..... | 210 | | | |
| 33 | Total Current and Accrued Assets..... | | \$ 150 932 064 | \$ 197 393 044 | \$ 46 460 980 |
| | Deferred Debits | | | | |
| 34 | Unamort. Debt Expense (181)..... | 211 | 4 132 071 | 4 432 127 | 300 056 |
| 35 | Extraordinary Property Losses (182)..... | 210 | | 5 857 890 | 5 857 890 |
| 36 | Prelim. Survey and Investigation Charges (183)... | 212 | 29 243 | 95 634 | 66 391 |
| 37 | Clearing Accounts (184)..... | --- | 2 253 | 15 163 | 12 910 |
| 38 | Temporary Facilities (185)..... | --- | | | |
| 39 | Miscellaneous Deferred Debits (186)..... | 214 | 5 628 478 | 12 654 078 | 7 025 600 |
| 40 | Deferred Losses from Disposition of Utility Plant (187)..... | 214A | | | |
| 41 | Research, Development and Demonstration Expenditures (188) | 448 | | | |
| 42 | Unamortized Loss on Recquired Debt (189)... | 214B | | | |
| 43 | Accumulated Deferred Income Taxes (190)... | 214C | 3 417 000 | 8 217 000 | 4 800 000 |
| 44 | Total Deferred Debits..... | --- | \$ 13 209 045 | \$ 31 271 892 | \$ 18 062 847 |
| 45 | Total Assets and Other Debits..... | | \$1 744 548 624 | \$1 922 592 188 | \$ 178 043 564 |

* These accounts are conformed to NARUC accounts in which amounts recorded in nrc accounts 118 and 119 are classified to the accounts indicated under this caption.

COMPARATIVE BALANCE SHEET

Liabilities and Other Credits (omit cents)

Statement A

| Line No. | Title of Account (a) | Page No. (b) | Balance Beginning of Year (c) | Balance End of Year (d) | Increase or (Decrease) (e) |
|--|--|--------------|-------------------------------|-------------------------|----------------------------|
| Proprietary Capital | | | | | |
| 1 | Common Stock Issued (201) | 215 | \$ 36 065 305 | \$ 36 449 690 | \$ 384 385 |
| 2 | Preferred Stock Issued (204) | 215 | 172 200 000 | 220 625 000 | 48 425 000 |
| 3 | Capital Stock Subscribed (202, 205) | 216 | | | |
| 4 | Stock Liability for Conversion (203, 206) | 216 | | | |
| 5 | Premium on Capital Stock (207) | 216 | 204 996 719 | 209 169 121 | 4 172 402 |
| 6 | Other-Paid-In Capital (208-211) | 217 | 1 443 345 | 1 443 446 | 101 |
| 7 | Installments Received on Capital Stock (212) | 216 | | | |
| 8 | Discount on Capital Stock (213) | 218 | () | () | |
| 9 | Capital Stock Expense (214) | 218 | () | () | |
| 10 | Retained Earnings (215, 215.1, 216) | 117 | 272 778 171 | 290 115 185 | 17 337 014 |
| 11 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 117 | (83 186) | 1 004 112 | 1 087 298 |
| 12 | Reacquired Capital Stock (217) | 215 | () | () | |
| 13 | Total Proprietary Capital | — | \$ 687 400 354 | \$ 758 806 554 | \$ 71 406 200 |
| Long-Term Debt | | | | | |
| 14 | Bonds (221) (Less \$4,913,000 reacquired (222)) | 219 | 641 030 000 | 676 578 000 | 35 548 000 |
| 15 | Advances from Associated Companies (223) | 219 | | | |
| 16 | Other Long-Term Debt (224) | 219 | 21 413 478 | 11 365 318 | (10 048 160) |
| 17 | Unamortized Premium on Long-Term Debt (225) | 211 | 6 512 094 | 6 167 007 | (345 087) |
| 18 | Unamortized Discount on Long-Term Debt-Dr. (226) | 211 | 147 054 | 140 002 | (7 052) |
| 19 | Total Long-Term Debt | — | \$ 668 808 518 | \$ 693 970 323 | \$ 25 161 805 |
| Current and Accrued Liabilities | | | | | |
| 20 | Notes Payable (231) | 221 | 44 159 | 9 653 381 | 9 609 222 |
| 21 | Accounts Payable (232) | — | 17 469 995 | 25 335 926 | 7 865 931 |
| 22 | Payables to Associated Companies (233, 234) | 221 | 5 467 376 | 8 367 183 | 2 899 807 |
| 23 | Customer Deposits (235) | — | 23 242 678 | 25 185 170 | 1 942 492 |
| 24 | Taxes Accrued (236) | 222 | 61 500 134 | 77 110 462 | 15 610 328 |
| 25 | Interest Accrued (237) | — | 10 953 732 | 17 776 380 | 6 822 648 |
| 26 | Dividends Declared (238) | — | | | |
| 27 | Matured Long-Term Debt (239) | — | | | |
| 28 | Matured Interest (240) | — | | | |
| 29 | Tax Collections Payable (241) | — | 1 728 005 | 1 974 668 | 246 663 |
| 30 | Miscellaneous Current and Accrued Liabilities (242) | 224 | 10 665 012 | 6 570 627 | (4 094 385) |
| 31 | Total Current and Accrued Liabilities | — | \$ 131 071 091 | \$ 171 973 797 | \$ 40 902 706 |
| Deferred Credits | | | | | |
| 32 | Customer Advances for Construction (252) | 224 | 371 406 | 75 342 | (296 064) |
| 33 | Accumulated Deferred Investment Tax Credits (255) | 229 | 61 561 986 | 74 597 986 | 13 036 000 |
| 34 | Deferred Gains from Disposition of Utility Plant (256) | 224A | | | |
| 35 | Other Deferred Credits (253) | 225 | 217 208 | 600 244 | 383 036 |
| 36 | Unamortized Gain on Reacquired Debt (257) | 214B | | | |
| 37 | Accumulated Deferred Income Taxes (281-283) | 227-227E | 193 509 489 | 221 050 489 | 27 541 000 |
| 38 | Total Deferred Credits | — | \$ 255 660 089 | \$ 296 324 061 | \$ 40 663 972 |
| Operating Reserves | | | | | |
| 39 | Operating Reserves (261-265) | 226 | 1 608 572 | 1 517 453 | (91 119) |
| 40 | Total Liabilities and Other Credits | — | \$ 1744 548 624 | \$ 1922 592 188 | \$ 178 043 564 |

STATEMENT A

(Continued)

NOTES TO BALANCE SHEET

1. The space below is provided for important notes regarding the balance sheet or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized loss on Reacquired Debt and 257, Unamortized Gain on Reacquired Debt are not used give an explanation to include the rate treatment given these items. See General Instruction 17, Uniform Systems of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2, 3, 4, and 5 above, such notes may be attached hereto.

Electric Plant - Electric plant is stated at the original cost of construction which includes payroll and related costs such as taxes, pensions, and other fringe benefits, general and administrative costs and an allowance for funds used during construction. Substantially all of the Company's electric plant is pledged as collateral for the first mortgage bonds.

Operating Revenues and Fuel Expense - The Company recognizes revenues concurrent with billing to customers on a cycle billing basis. The cost of fuel for electric generation is charged to expense as burned. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

The Company is not presently providing, on the books or in billing rates, for the recovery of future permanent storage and disposal costs of spent nuclear fuel. However, the Company is in the process of seeking approval from both the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission to recover these costs.

Depreciation and Maintenance - The Company provides for the depreciation of the original cost of properties over their estimated useful lives on a straight-line basis. The annual provision for depreciation, expressed as a percentage of the average balances of depreciable plant, for 1979 and 1978 was 3.62% and 3.63%, respectively. The depreciation rate applied to nuclear facilities includes a factor for dismantling or removal costs to the extent allowed by the FPSC.

The Company charges maintenance with the cost of repairs and minor renewals of property, the plant accounts with the cost of renewals and replacements of property units and accumulated depreciation with cost, less net salvage, of property units retired.

Allowance for Funds Used During Construction (AFDC) - This item represents the estimated cost of funds applicable to utility plant under construction. Recognition of this item as a cost of utility plant is appropriate because it constitutes an actual cost of construction and, under established regulatory rate practices, the Company is permitted to earn a return on such costs and to recover them in the rates charged for utility services.

The rate used in computing AFDC for 1979 and 1978 was 8.66%, which after consideration of deferred income taxes on the debt component of AFDC produces an after tax rate for 1979 and 1978 of 6.99% and 6.93%, respectively. The rate of 8.66% is applied to the construction work in progress base which excludes \$106,250,000, the amount allowed in the rate base for rate-making purposes.

STATEMENT A

(Continued)

NOTES TO BALANCE SHEET

1. The space below is provided for important notes regarding the balance sheet or any account thereof.

2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 136, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized loss on Reacquired Debt and 257, Unamortized Gain on Reacquired Debt are not used give an explanation to include the rate treatment given these items. See General Instruction 17, Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by each restriction.

6. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2, 3, 4, and 5 above, such notes may be attached hereto.

Investment in Subsidiary - The Company has a wholly-owned subsidiary, Electric Fuels Corporation, formed to secure long-term fuel supplies. The Company accounts for the investment in the subsidiary on the equity method.

Pension Costs - The Company has a retirement plan for substantially all employees. The Company's policy is to fund pension costs accrued. Pension costs for the years 1979 and 1978 were \$7,423,000 and \$7,140,000, respectively. The unfunded past service liability of the plan, which is being funded over 10 years, was approximately \$4,850,000 at December 31, 1979. During 1979, a change in the interest rate assumption reduced the unfunded past service liability approximately \$2,850,000. The assets of the plan exceed the actuarially computed value of the vested benefits at December 31, 1979.

Income Taxes - Deferred income taxes result primarily from the use of liberalized depreciation, accelerated amortization, the repair allowance and from the deferral of taxes on the debt component of the allowance for funds used during construction and substantially all other current book-tax timing differences as recognized in rates by the FPSC.

The investment tax credits, including job development investment tax credits, have been deferred and are being amortized through credits to income over the lives of the related property.

Sinking Fund Requirements - The annual sinking fund requirement relating to the first mortgage bonds at December 31, 1979, is \$10,050,000 of which \$4,987,500 must be satisfied in cash or an equal principal amount of bonds and the balance may be satisfied with bondable additions. At December 31, 1979, the Company had reacquired \$9,587,500 principal amount of bonds. This amount will be used to satisfy the 1980 cash sinking fund requirement and the remainder will be used for future cash sinking fund requirements. The balance of the 1980 sinking fund requirement will be met with bondable additions.

The Company is required to retire 15,750 shares of the cumulative preferred stock, 10% series before August 15 of each year. The Company, starting November 15, 1984, is required to retire 15,000 shares of the cumulative preferred stock, 10.50% series, with the option to retire a maximum of 30,000 shares before November 15 of each year.

Short-Term Debt - During the first seven months of 1979, the Company had established lines of credit which totaled \$80 million, with interest payable at the prime rate. In August 1979, these lines were increased to \$100 million. With the exception of basic working funds, substantially all cash of the Company

STATEMENT A

(Continued)

NOTES TO BALANCE SHEET

1. The space below is provided for important notes regarding the balance sheet or any account thereof.

2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized loss on Reacquired Debt and 257, Unamortized Gain on Reacquired Debt are not used give an explanation to include the rate treatment given these items. See General Instruction 17, Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2, 3, 4, and 5 above, such notes may be attached hereto.

Short-Term Debt (Cont'd)

represents legally unrestricted compensating balances, maintained in support of these lines of credit which were unused at December 31, 1979.

Construction Program - Substantial commitments have been made in connection with the Company's 1980 construction program which is presently estimated to be \$347.6 million.

Legal Proceedings - The \$6,500,000 settlement agreement for alleged fuel overcharges, which was discussed in our 1978 annual report to shareholders, was not approved by the federal district court. In September 1979, a second agreement was filed in which other parties took responsibility for a portion of the settlement and reduced the Company's share to \$1,500,000. This change in the proposed settlement increased earnings for the year 1979 by \$.18 per share. The proposed settlement has not yet been approved by all parties.

In April 1977, the Florida Public Service Commission (FPSC) granted the Company an interim rate increase of approximately \$60,800,000 annually in order to recover the fixed costs associated with the ownership of its Crystal River nuclear unit. On February 2, 1978, the FPSC made approximately \$59,500,000 of this increase permanent. As a result of subsequent operating problems with the unit, the FPSC ordered that the permanent increase revert back to an interim increase. Then, on April 18, 1979, the FPSC ordered that these revenues again be made permanent; however, Public Counsel appealed the order to the Florida Supreme Court. The final outcome of these proceedings cannot be guaranteed. However, in the opinion of management and Company counsel, the FPSC order is valid and the likelihood of any refund is remote.

The forced shutdown of the Crystal River nuclear unit led to an investigation by the FPSC to determine whether the Company's actions relating to the shutdown or repair of the unit were in any way responsible for the time it was out of service. The unit was shut down on March 3, 1978, to repair damages caused by loose parts within the unit and was returned to full service in early October 1978. While the unit was out of service, replacement and purchased power from fossil-fueled generation caused sharp increases in the fuel adjustment portion of the customer's bill. About \$49,000,000 is subject to possible refund pending the outcome of these proceedings.

STATEMENT A

(Continued)

NOTES TO BALANCE SHEET

1. The space below is provided for important notes regarding the balance sheet or any account thereof.

2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 114, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized loss on Reacquired Debt and 257, Unamortized Gain on Reacquired Debt are not used give an explanation to include the rate treatment given these items. See General Instruction 17, Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2, 3, 4, and 5 above, such notes may be attached hereto.

Gain on Reacquired Bonds - The Company recognizes gains or losses on reacquirement of long-term debt in current income. The Florida Public Service Commission presently does not consider these gains or losses in arriving at cost of capital components for rate-making purposes.

Dividend Restriction - The Composite Amended Articles of Incorporation prohibits the payment of dividends on common stock which would reduce the common stock equity below 25% of total capitalization, unless such dividends would not exceed 75% of net income, as defined, for the preceding 12 months. At December 31, 1979, approximately \$239 million of retained earnings was free of such restrictions.

STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Line No. | Item (a) | Total (b) | Electric (c) | Gas (d) | (e) | (f) | Common* (g) |
|----------|---|--------------|--------------|---------|-----|-----|-------------|
| 1 | UTILITY PLANT | \$ | \$ | \$ | \$ | \$ | \$ |
| 2 | In Service: | | | | | | |
| 3 | Plant in Service (Classified)..... | 1925 228 144 | 1925 228 144 | | | | |
| 4 | Plant Purchased or Sold..... | | | | | | |
| 5 | Completed Construction not Classified..... | | | | | | |
| 6 | Experimental Plant Unclassified..... | | | | | | |
| 7 | Total..... | 1925 228 144 | 1925 228 144 | | | | |
| 8 | Leased to Others..... | | | | | | |
| 9 | Held for Future Use..... | 2 433 496 | 2 433 496 | | | | |
| 10 | Construction Work in Progress..... | 116 275 184 | 116 275 184 | | | | |
| 11 | Acquisition adjustments..... | | | | | | |
| 12 | Total Utility Plant..... | 2043 936 824 | 2043 936 824 | | | | |
| 13 | Accum. Prov. for Depr., Amort., & Depl..... | 414 191 834 | 414 191 834 | | | | |
| 14 | Net Utility Plant..... | 1629 744 990 | 1629 744 990 | | | | |
| 15 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, & DEPLETION | | | | | | |
| 16 | In Service: | | | | | | |
| 17 | Depreciation..... | 414 191 834 | 414 191 834 | | | | |
| 18 | Amort. and Depl. of Producing Natural Gas Land and Land Rights..... | | | | | | |
| 19 | Amort. of Underground Storage Land and Land Rights..... | | | | | | |
| 20 | Amort. of Other Utility Plant..... | | | | | | |
| 21 | Total, in Service..... | 414 191 834 | 414 191 834 | | | | |
| 22 | Leased to Others: | | | | | | |
| 23 | Depreciation..... | | | | | | |
| 24 | Amortization and Depletion..... | | | | | | |
| 25 | Total, Leased to Others..... | | | | | | |
| 26 | Held for Future Use: | | | | | | |
| 27 | Depreciation..... | | | | | | |
| 28 | Amortization..... | | | | | | |
| 29 | Total, Held for Future Use..... | | | | | | |
| 30 | Abandonment of Leases (natural gas)..... | | | | | | |
| 31 | Amort. of Plant Acquisition Adj..... | | | | | | |
| 32 | Total Accumulated Provisions (should agree with line 13 above)..... | 414 191 834 | 414 191 834 | | | | |

* See page 351 for detail of common utility plant and expenses.

STATEMENT C

STATEMENT OF INCOME FOR THE YEAR

1. Amounts recorded in accounts 412 and 413, Revenue from Utility Plant Leased to Others, will be reported using one of the vertical columns to spread amounts over lines 1 to 19, as appropriate similar to a utility department. These amounts will also be included in columns (c) and (d) totals.

2. Amounts recorded in account 414, Other Utility Operating Income, will be reported in a separate column as prescribed for accounts 412 and 413, above.

3. The space below is provided for important notes regarding the statement of income or any account thereof.

4. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility's

customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

5. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars, including income tax effects, so that corrections of prior income and

| Line No. | Account (a) | Sch. Page No. (b) | TOTAL | | ELECTRIC |
|----------|---|----------------------|---------------------|--|---------------------|
| | | | Current year (c) | Increase or (decrease) from preceding year (d) | Current year (e) |
| 1 | UTILITY OPERATING INCOME | | | | |
| 2 | Operating Revenues (400) | — | \$835 493 243 | \$ 84 273 263 | \$ |
| 3 | Operating Expenses: | | | | |
| 4 | Operation Expenses (401) | — | 486 076 137 | 90 721 045 | |
| 5 | Maintenance Expenses (402) | — | 44 884 750 | 8 312 436 | |
| 6 | Depreciation Expense (403) | — | 64 356 773 | 4 996 174 | |
| 7 | Amort. & Depl. of Utility Plant (404*-405) | — | | | |
| 8 | Amort. of Utility Plant Acq. Adj. (406) | — | | | |
| 9 | Amort. of Property Losses (407)* | — | 653 203 | 653 203 | SAME |
| 10 | Amort. of Conversion Expenses (407)* | — | | | |
| 11 | Taxes Other Than Income Taxes (408.1) | 222 | 48 664 961 | 4 038 139 | AS |
| 12 | Income Taxes — Federal (409.1) | 222 | 21 650 417 | (26 452 422) | |
| 13 | — Other (409.1) | 222 | 4 615 178 | (1 698 217) | TOTAL |
| 14 | Provision for Deferred Inc. Taxes (410.1) | 214A, 217 | 33 825 000 | 4 951 000 | |
| 15 | Provision for Deferred Income Taxes—Cr. (411.1) | 214A, 217 | (12 234 000) | (5 928 000) | () |
| 16 | Investment Tax Credit Adj.—Net (411.4) | 22B-9 | 15 661 000 | 8 910 000 | |
| 17 | Gains from Disp. of Utility Plant (411.6) | 224A | () | () | () |
| 18 | Losses from Disp. of Utility Plant (411.7) ... | 214A | | | |
| 19 | Total Utility Operating Expenses | | \$708 153 419 | \$88 503 358 | \$ |
| 20 | Net Utility Operating Income (carry forward to page 116-A, line 22) | | \$127 339 824 | \$ (4 230 095) | \$ |

NOTES TO STATEMENT OF INCOME

Refer to notes on Balance Sheet
pages 112, 112A, 112B, and 112C.

*Accounts 404.1, 404.2, 404.3, 407.1, 407.2 for natural gas companies

STATEMENT OF INCOME FOR THE YEAR (Continued)

STATEMENT C

Retained Earnings Statements and Balance Sheets may be made if needed, or furnish amended financial statements if that be deemed more appropriate by the utility.

6. If any notes appearing in the report to stockholders are applicable, to this Statement of Income, such notes may be attached hereto.

7. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight line depreciation method, \$_____.

8. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain if the increases and decreases are not derived from previously reported figures.

10. If the columns are insufficient for additional utility departments, supply the appropriate account titles, line 1 to 19, and report the information in the blank space below or on an insert page.

| UTILITY Increase or (decrease) from preceding year (f) | GAS UTILITY | | UTILITY | | UTILITY | | Line No. |
|---|---------------------|--|---------------------|--|---------------------|--|-------------|
| | Current year (g) | Increase or (decrease) from preceding year (h) | Current year (i) | Increase or (decrease) from preceding year (j) | Current year (k) | Increase or (decrease) from preceding year (l) | |
| \$ | \$ | \$ | \$ | \$ | \$ | \$ | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | () | | () | | () | | 15 |
| | () | | () | | () | | 16 |
| | | | | | | | 17 |
| \$ | \$ | \$ | \$ | \$ | \$ | \$ | 18 |
| | | | | | | | 19 |
| \$ | \$ | \$ | \$ | \$ | \$ | \$ | 20 |
| | | | | | | | 21 |

NOTES TO STATEMENT OF INCOME (Continued)

STATEMENT C

STATEMENT OF INCOME FOR THE YEAR (Continued)

NOTES TO STATEMENT OF INCOME (Continued)

| Line No. |UTILITY | |UTILITY | |UTILITY | |
|----------|---------------------|---|---------------------|---|---------------------|---|
| | Current year (m) | Increase or (decrease) from preceding year (n) | Current year (o) | Increase or (decrease) from preceding year (p) | Current year (q) | Increase or (decrease) from preceding year (r) |
| 1 | | | | | | |
| 2 | \$ | \$ | \$ | \$ | \$ | \$ |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | () | () | () | () | () | () |
| 16 | () | () | () | () | () | () |
| 17 | () | () | () | () | () | () |
| 18 | | | | | | |
| 19 | \$ | \$ | \$ | \$ | \$ | \$ |
| 20 | | | | | | |
| 21 | \$ | \$ | \$ | \$ | \$ | \$ |

NOTES TO STATEMENT OF INCOME (Continued)

| STATEMENT OF INCOME FOR THE YEAR (Continued) | | | STATEMENT C | |
|--|--|-------------------|------------------|--|
| Line No. | Account (a) | Sch. page No. (b) | TOTAL | |
| | | | Current year (c) | Increase or (decrease) from preceding year (d) |
| 22 | Net Utility Operating Income (Forwarded from Page 114) | - | \$ 127 339 824 | \$ (4 230 095) |
| 23 | OTHER INCOME AND DEDUCTIONS | | | |
| 24 | Other Income: | | | |
| 25 | Nonutility Operating Income (415-418)..... | 303 | (2 895) | 7 472 |
| 26 | Equity in Earnings of Subsidiary Companies (418.1)..... | - | 1 087 299 | 1 188 241 |
| 27 | Interest and Dividend Income (419)..... | 303 | 2 838 965 | 587 559 |
| 28 | Allowance for Other Funds Used During Construction (419.1)..... | - | 769 266 | 194 159 |
| 29 | Miscellaneous Nonoperating Income (421)..... | 303 | 1 188 195 | (77 893) |
| 30 | Gain on Disposition of Property (421.1)..... | 300 | 90 134 | 37 377 |
| 31 | Total Other Income | - | \$ 5 970 964 | \$ 1 936 915 |
| 32 | Other Income Deductions: | | | |
| 33 | Loss on Disposition of Property (421.2) | 300 | 398 614 | 397 726 |
| 34 | Miscellaneous Amortization (425) | 304 | 254 844 | 187 891 |
| 35 | Miscellaneous Income Deductions (426.1 - 426.5)..... | 304 | (3 718 485) | (12 262 445) |
| 36 | Total Other Income Deductions | - | \$ (3 065 027) | \$ (11 676 828) |
| 37 | Taxes Applicable to Other Income and Deductions: | | | |
| 38 | Taxes Other Than Income Taxes (408.2) | 222 | 58 442 | (5 146) |
| 39 | Income Taxes - Federal (409.2) | 222 | 2 487 664 | 6 447 215 |
| 40 | - Other (409.2) | 222 | 270 908 | 703 948 |
| 41 | Provision for Deferred Inc. Taxes (410.2) | 214C-227 | 1 881 000 | 1 248 000 |
| 42 | Provision for Deferred Income Taxes-Cr. (411.2) | 214C-227 | (731 000) | (69 000) |
| 43 | Investment Tax Credit Adj. - Net (411.5) | 228-9 | | |
| 44 | Investment Tax Credits (420) | 228-9 | | |
| 45 | Total Taxes on Other Income and Deductions | - | \$ 3 967 014 | \$ 8 325 017 |
| 46 | Net Other Income and Deductions | - | \$ 5 068 977 | \$ 5 288 726 |
| 47 | INTEREST CHARGES | | | |
| 48 | Interest on Long-Term Debt (427) | - | 47 993 857 | 1 369 962 |
| 49 | Amort. of Debt Disc. and Expense (428) | 211 | 242 769 | 8 274 |
| 50 | Amortization of Loss on Recquired Debt (428.1)..... | 214B | | |
| 51 | Amort. of Premium on Debt - Credit (429) | 211 | (311 303) | 3 895 |
| 52 | Amortization of Gain on Recquired Debt - Credit (429.1)..... | 214B | () | |
| 53 | Interest on Debt to Assoc. Companies (430) | 304 | | |
| 54 | Other Interest Expense (431) | 304 | 11 466 599 | 7 775 486 |
| 55 | Allowance for Borrowed Funds Used During Construction - Credit (432) | - | (502 078) | (126 724) |
| 56 | Net Interest Charges | - | \$ 58 889 844 | \$ 9 030 893 |
| 57 | Income Before Extraordinary Items | - | \$ 73 518 957 | \$ (7 972 262) |
| 58 | EXTRAORDINARY ITEMS | | | |
| 59 | Extraordinary Income (434) | 305 | | |
| 60 | Extraordinary Deductions (435) | 305 | () | |
| 61 | Net Extraordinary Items | - | \$ | \$ |
| 62 | Income Taxes - Federal and Other (409.3) | 222 | \$ | \$ |
| 63 | Extraordinary Items After Taxes | - | \$ | \$ |
| 64 | NET INCOME | - | \$ 73 518 957 | \$ (7 972 262) |

STATEMENT D

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report in this schedule all changes in appropriated retained earnings, unappropriated retained earnings and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive) and the contra primary account affected shown in column (b).

3. For each reservation or appropriation of retained earnings state the purpose and amount.

4. List first, account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items.

5. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them hereto the Notes to Statement of Retained Earnings.

| Line No. | Item | Contra Primary Account Affected (b) | Amount (c) |
|----------|--|-------------------------------------|----------------|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | |
| 1 | Balance—Beginning of year..... | | \$ 272 778 171 |
| 2 | Changes (Identify by prescribed retained earnings accounts): | | |
| 3 | Adjustments to Retained Earnings (Account 439): | | |
| 4 | Credits: | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | Total Credits to Retained Earnings (Account 439)..... | | \$ |
| 10 | Debits: Expenses Related to Common and Preferred Stock | | 608 710 |
| 11 | Issues (See Page 218) | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Total Debits to Retained Earnings (Account 439)..... | | \$ 608 710 |
| 16 | Balance Transferred from Income (Account 433)..... | | \$ 73 518 957 |
| 17 | Appropriations of Retained Earnings (Account 436): | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | Total Appropriations of Retained Earnings (Account 436)..... | | \$ |
| 23 | Dividends Declared - Preferred Stock (Account 437): | | |
| 24 | 4.00% Series - \$160,000 8.80% Series - \$1,760,000 | | |
| 25 | 4.60% Series - \$184,000 7.40% Series - \$2,220,000 | | |
| 26 | 4.75% Series - \$380,000 7.76% Series - \$3,880,000 | | |
| 27 | 4.40% Series - \$330,000 10.00% Series - \$3,810,688 | | |
| 28 | 4.58% Series - \$458,000 10.50% Series - \$ 466,666 | | |
| 29 | Total Dividends Declared - Preferred Stock (Account 437)..... | | \$ 13 649 354 |
| 30 | Dividends Declared - Common Stock (Account 438): | | |
| 31 | | | |
| 32 | \$2.76 Per Share - (Annual Rate) | | 29 911 950 |
| 33 | \$3.00 Per Share - (Annual Rate) | | 10 924 630 |
| 34 | | | |
| 35 | | | |
| 36 | Total Dividends Declared - Common Stock (Account 438)..... | | \$ 40 836 580 |
| 37 | Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings | | \$ (1 087 299) |
| 38 | Balance—End of Year..... | | \$ 290 115 185 |

STATEMENT OF RETAINED EARNINGS FOR THE YEAR - Statement D (Continued)

| Line No. | Item (a) | Amount (b) |
|----------|--|----------------|
| | APPROPRIATED RETAINED EARNINGS (Account 215) | |
| | State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year. | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | Total Appropriated Retained Earnings (Account 215) ----- | \$ |
| | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) | |
| | State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. This total shall agree with the amounts reported on schedule page 13, Appropriated Retained Earnings-Amortization Reserve, Federal, of the FPC Form No. 9, Annual Report for Licensees of Privately Owned Major Projects (Utility and Industrial). If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in detail in a footnote. | |
| 46 | Total Appropriated Retained Earnings-Amortization Reserve, Federal | \$ |
| 47 | (Account 215.1) ----- | \$ |
| 48 | Total Appropriated Retained Earnings (Accounts 215, 215.1) ----- | \$ |
| 49 | Total Retained Earnings (Account 215, 215.1, 216) ----- | \$ 290 115 185 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | |
| 50 | Balance - Beginning of Year (Debit or Credit) ----- | \$ (83 187) |
| 51 | Equity in earnings for year (Credit) ----- | \$ 1 087 299 |
| 52 | Dividends received (Debit) ----- | \$ |
| 53 | Other changes (Explain) ----- | \$ |
| 54 | Balance - End of Year ----- | \$ 1 004 112 |
| | NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR | |

| STATEMENT E | | STATEMENT OF CHANGES IN FINANCIAL POSITION | |
|-------------|--|--|--|
| Line No. | SOURCES OF FUNDS (a) | Amounts (b) | |
| 1 | Funds from Operations: | \$ | |
| 2 | Net Income | 73 518 957 | |
| 3 | Principal Non-Cash Charges (Credits) to Income: | | |
| 4 | Depreciation and depletion | 64 356 773 | |
| 5 | Amortization of <u>Nuclear Fuel and Property Loss</u> | 9 401 234 | |
| 6 | Provision for deferred or future income taxes (net) | 22 741 000 | |
| 7 | Investment tax credit adjustments | 15 661 000 | |
| 8 | Less: Allowance for other funds used during construction | 769 266 | |
| 9 | Other (net): See Page 119 for Detail | (677 482) | |
| 10 | | | |
| 11 | | | |
| 12 | Total Funds from Operations | \$ 184 232 216 | |
| 13 | Funds from Outside Sources (new money): | | |
| 14 | Long-term debt (b) (c) | 39 446 194 | |
| 15 | Preferred stock (c) | 49 407 370 | |
| 16 | Common stock (c) | 4 540 706 | |
| 17 | Net increase in short-term debt (d) | 9 609 222 | |
| 18 | Other (net): | | |
| 19 | | | |
| 20 | | | |
| 21 | Total Funds from Outside Sources | \$ 103 003 492 | |
| 22 | Sale of Non-Current Assets (e): | | |
| 23 | | | |
| 24 | Contributions from Associated and Subsidiary Companies | | |
| 25 | Other (net) (a): See Page 119 for Detail | 13 513 570 | |
| 26 | | | |
| 27 | | | |
| 28 | Total Sources of Funds | \$ 300 749 278 | |
| 29 | APPLICATION OF FUNDS | | |
| 30 | | | |
| 31 | Construction and Plant Expenditures (incl. land): | \$ | |
| 32 | Gross additions to utility plant (less nuclear fuel) | 172 739 715 | |
| 33 | Gross additions to nuclear fuel | 19 856 946 | |
| 34 | Gross additions to common utility plant | | |
| 35 | Gross additions to nonutility plant | | |
| 36 | Less: Allowance for other funds used during construction | 769 266 | |
| 37 | *Excludes Allowance for Borrowed fds. Used During Constr.. | | |
| 38 | Total Applications to Construction and Plant Expenditures (incl. land) | \$ 191 827 395 | |
| 39 | Dividends on Preferred Stock | 13 649 354 | |
| 40 | Dividends on Common Stock | 40 836 580 | |
| 41 | Funds for Retirement of Securities and Short-Term Debt: | | |
| 42 | Long-term debt (b) (c) | 14 500 160 | |
| 43 | Preferred stock (c) | 1 575 000 | |
| 44 | Redemption of capital stock | | |
| 45 | Net decrease in short-term debt (d) | | |
| 46 | Other (net): | | |
| 47 | | | |
| 48 | Purchase of Other Non-Current Assets (e): | | |
| 49 | | | |
| 50 | | | |
| 51 | Investments in and Advances to Associated and Subsidiary Companies | 4 777 299 | |
| 52 | Other (net) (a): See Page 119 for Detail | 33 583 490 | |
| 53 | | | |
| 54 | | | |
| 55 | Total Applications of Funds | \$ 300 749 278 | |

INSTRUCTIONS AND NOTES TO STATEMENT E

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.

3. Under "Other" specify significant amounts and group others.

4. Codes:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Clarifications and explanations should be listed below.

SourceFunds from Operations

Other Non-Cash Charges to Income:

| | |
|---|---------------------|
| Allowance for Borrowed Funds Used During Construction | \$ (502 078) |
| Amortization of Debt Expense | 235 907 |
| Amortization of Discount on Debt | 6 862 |
| Amortization of Premium on Debt | (311 303) |
| Write-Off of Unamortized Debt Expense - | |
| Reacquired Bonds | 17 843 |
| Write-Off of Unamortized Discount on Debt - | |
| Reacquired Bonds | 190 |
| Write-Off of Unamortized Premium on Debt - | |
| Reacquired Bonds | (33 784) |
| Decrease in Operating Reserve | (91 119) |
| | <u>\$ (677 482)</u> |

Funds from Outside Sources

| | |
|---------------------------|---------------------|
| Increase in Notes Payable | <u>\$ 9 609 222</u> |
|---------------------------|---------------------|

Other (Net)

| | |
|--|---------------------|
| Increase in Customer Advances - Other Deferred Credits | \$ 86 972 |
| Salvage | 5 934 944 |
| Cost of Removal | (2 748 301) |
| Decrease in Other Investments | 130 559 |
| Miscellaneous | 10 109 396 |
| | <u>\$13 513 570</u> |

ApplicationOther (Net)

| | |
|-----------------------------------|---------------------|
| Increase in Working Capital | \$15 167 496 |
| Increase in Other Deferred Debits | 18 415 994 |
| | <u>\$33 583 490</u> |

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, a statement should be attached showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Annual report of **FLORIDA POWER CORPORATION** Year ended December 31, 1979.

| Line No. | Description of Item (a) | Balance Beginning of Year (b) | Changes During Year | | | Balance End of Year (f) |
|--|--|-------------------------------------|---------------------|---------------------|------------------------------|-------------------------------|
| | | | Additions (c) | Amortization (d) | Other * Reductions (e) | |
| 1 | Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1): | 7 178 405 | 21 218 369 | | 2 193 110 | 26 203 664 |
| 2 | Fabrication | | | | | |
| 3 | Nuclear materials | | | | | |
| 4 | Allowance for funds used during construction. | 304 754 | 1 271 368 | | | 1 576 122 |
| 5 | Other overhead construction costs | | | | | |
| 6 | SUBTOTAL | 7 483 159 | | | | 27 779 786 |
| 7 | Nuclear Fuel Materials and Assemblies: | | | | | |
| 8 | In stock (120.2) | 12 699 250 | 62 407 | | 12 761 657 | |
| 9 | In reactor (120.3) | 28 603 902 | 12 761 657 | | 6 915 531 | 34 450 028 |
| 10 | SUBTOTAL | 41 303 152 | | | | 34 450 028 |
| 11 | Spent Nuclear Fuel (120.4) | 531 964 | 6 915 531 | | | 7 447 495 |
| 12 | Less: Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) | 13 902 128 | | 8 748 032 | | 22 650 160 |
| 13 | TOTAL NUCLEAR FUEL STOCK (items 6, 10, and 11; less item 12) | 35 416 147 | | | | 47 027 149 |
| 14 | Estimated net salvage value of nuclear materials in item 9 | | | | | |
| 15 | Estimated net salvage value of nuclear materials in item 11 | | | | | |
| 16 | Estimated net salvage value of nuclear materials in chemical processing | | | | | |
| 17 | Nuclear Materials Held for Sale (157): | | | | | |
| 18 | Uranium | | | | | |
| 19 | Plutonium | | | | | |
| 20 | Other | | | | | |
| 21 | TOTAL NUCLEAR MATERIALS HELD FOR SALE | | | | | |
| <p>* Explain other reductions:</p> <p>Sale of 10% of Crystal River #3 to the various participants \$2,130,703</p> <p>Transferred to Account 120.2 - Nuclear Fuel Mat.&Assem.-Stock Acct. 62,407</p> <p>Transferred to Account 120.3 - Nuclear Fuel Assem. in Reactor \$12,761,657</p> <p>Transferred to Account 120.4 - Spent Nuclear Fuel</p> <p>Total \$2,193,110 \$12,761,657 \$6,915,531</p> | | | | | | |

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.

2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.

3. Furnish particulars concerning sales, purchases, or transfers of nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.

5. Minor items may be grouped.

| Line No. | Description and Location (a) | Balance Beginning of Year - (b) | Purchases, Sales, Transfers, etc. (c) | Balance end of the year (d) |
|----------|---|------------------------------------|--|--------------------------------|
| 1 | Property Previously Devoted to | \$ | \$ | \$ |
| 2 | Public Service | 1 745 093 | (1 078 508) | 666 585 |
| 3 | See attached schedule (Page 201-A) | | | |
| 4 | Property Not Previously Devoted to | | | |
| 5 | Public Service | 2 947 137 | (63 018) | 2 884 119 |
| 6 | See attached schedule (Page 201-B) | | | |
| 7 | | \$ 4 692 230 | \$ (1 141 526) | \$ 3 550 704 |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | See attached schedules, pages 201-C and 201-D | | | |
| 21 | for additions, retirements, and transfers | | | |
| 22 | during the year 1979 | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY
(Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

| Line No. | Item (a) | Amount (b) |
|----------|---|---------------|
| 34 | Balance, beginning of year..... | \$ 801 627 |
| 35 | Accruals for year, charged to: | |
| 36 | (417) Income from Nonutility Operations..... | |
| 37 | (418) Nonoperating Rental Income..... | 19 326 |
| 38 | Other Accounts (specify):..... | |
| 39 | | |
| 40 | Total Accruals for Year..... | 19 326 |
| 41 | Net charges for plant retired: | |
| 42 | Book cost of plant retired..... | 1 079 335 |
| 43 | Cost of removal..... | 95 686 |
| 44 | Salvage (credit)..... | () |
| 45 | Total Net Charges..... | 1 175 021 |
| 46 | Other debit or credit items (describe):..... | |
| 47 | Loss on Disposition of old General Office bldg..... | (398 487) |
| 48 | Balance, end of year..... | 44 419 |

Property Previously Devoted to Public Service:

| <u>County</u> | <u>Description</u> | <u>Date of Transfer to 121</u> | <u>Balance 12/31/78</u> | <u>Purchases Sales, Trans- fers, etc.</u> | <u>Balance 12/31/79</u> |
|------------------------------|--------------------|------------------------------------|-----------------------------|---|-----------------------------|
| Citrus | Vacant Land | August 1973 | \$ 1 418 | \$ | \$ 1 418 |
| Citrus | Vacant Land | August 1978 | 5 944 | | 5 944 |
| Gadsden | Vacant Land | January 1944 | 150 | | 150 |
| Gadsden | Vacant Land | January 1944 | 1 133 | | 1 133 |
| Hernando | Vacant Land | January 1944 | 826 | | 826 |
| Highlands | Vacant Land | December 1956 | 1 860 | | 1 860 |
| Highlands | Vacant Land | May 1975 | 5 211 | | 5 211 |
| Lake | Vacant Land | December 1944 | 400 | | 400 |
| Lake | Vacant Land | May 1975 | 2 981 | | 2 981 |
| Levy | Vacant Land | October 1974 | 30 931 | | 30 931 |
| Levy | Vacant Land | October 1974 | 31 | | 31 |
| Levy | Vacant Land | October 1974 | 643 | | 643 |
| Levy | Vacant Land | October 1974 | 2 054 | | 2 054 |
| Levy | Vacant Land | October 1974 | 2 058 | | 2 058 |
| Orange | Vacant Land | October 1944 | 25 | | 25 |
| Pasco | Vacant Land | August 1976 | 186 365 | (100) | 186 265 |
| Pinellas | Vacant Land | December 1967 | 40 377 | | 40 377 |
| Pinellas | Vacant Land | May 1970 | 951 | | 951 |
| Pinellas | Vacant Land | May 1972 | 8 963 | | 8 963 |
| Pinellas | Vacant Land | November 1964 | 7 200 | | 7 200 |
| Pinellas | Vacant Land | April 1974 | 3 201 | | 3 201 |
| Pinellas | Vacant Land | December 1974 | 1 016 | | 1 016 |
| Pinellas | Vacant Land | July 1978 | 17 322 | | 17 322 |
| Pinellas | Vacant Land | December 1976 | 38 911 | | 38 911 |
| Pinellas | Vacant Land | December 1978 | 83 911 | (3 000) | 80 911 |
| Pinellas | Vacant Land | May 1972 | 38 639 | | 38 639 |
| Pinellas | Vacant Land | March 1979 | | 3 927 | 3 927 |
| Pinellas | Structures | December 1967 | 18 170 | | 18 170 |
| Pinellas | Structures | May 1970 | 5 745 | | 5 745 |
| Pinellas | Structures | May 1972 | 1 087 494 | (1 079 335) | 8 159 |
| Pinellas | Structures | April 1974 | 51 833 | | 51 833 |
| Polk | Vacant Land | December 1944 | 139 | | 139 |
| Polk | Vacant Land | April 1975 | 5 073 | | 5 073 |
| Polk | Vacant Land | December 1976 | 4 749 | | 4 749 |
| Volusia | Vacant Land | May 1960 | 188 | | 188 |
| Volusia | Vacant Land | May 1976 | 5 193 | | 5 193 |
| Jefferson | Structures | December 1976 | 32 271 | | 32 271 |
| Gadsden, Leon and Liberty | Vacant Land | December 1970 | 50 724 | | 50 724 |
| Gadsden, Leon and Liberty | Vacant Land | 1943 | 58 | | 58 |
| Gadsden, Leon and Liberty | Vacant Land | 1944 | 935 | | 935 |
| Totals | | | <u>\$1 745 093</u> | <u>\$(1 078 508)</u> | <u>\$666 585</u> |

Property Not Previously Devoted to Public Service - By County

| <u>County</u> | <u>Description</u> | <u>Balance</u> <u>12/31/78</u> | <u>Purchases</u> <u>Sales,</u> <u>Transfers, Etc.</u> | <u>Balance</u> <u>12/31/79</u> |
|---------------|--------------------|-----------------------------------|---|-----------------------------------|
| Alachua | Land | \$ 41 | \$ | \$ 41 |
| Citrus | Land | 289 646 | (388) | 289 258 |
| Citrus | Structures | 250 500 | | 250 500 |
| Citrus | Easements | 1 642 | | 1 642 |
| Franklin | Land | 1 418 | | 1 418 |
| Gilcrest | Land | 18 | | 18 |
| Gulf | Land | 13 165 | | 13 165 |
| Hamilton | Land | 5 721 | | 5 721 |
| Hernando | Land | 14 430 | (333) | 14 097 |
| Highlands | Land | 1 800 | | 1 800 |
| Jefferson | Land | 13 127 | (13 127) | |
| Lake | Land | 1 525 | | 1 525 |
| Marion | Land | 28 343 | | 28 343 |
| Orange | Land | 17 354 | | 17 354 |
| Pasco | Land | 66 683 | | 66 683 |
| Pasco | Structures | 10 291 | | 10 291 |
| Pinellas | Land | 678 919 | (49 170) | 629 749 |
| Pinellas | Structures | 1 517 | | 1 517 |
| Polk | Land | 32 690 | | 32 690 |
| Seminole | Land | 40 323 | | 40 323 |
| Suwannee | Land | 9 010 | | 9 010 |
| Volusia | Land | 1 447 040 | | 1 447 040 |
| Wakulla | Land | 21 934 | | 21 934 |
| Totals | | <u>\$2 947 137</u> | <u>\$(63 018)</u> | <u>\$2 884 119</u> |

| <u>Additions, Non-Utility Property, 1979</u> | <u>County</u> | <u>Amount</u> |
|--|---------------|----------------|
| Vacant Land - Purchased from DOT | Citrus | \$ 127 |
| Vacant Land - Purchased from Seaboard Coast Line Railroad | Lake | 1 409 |
| Vacant Land - Purchased from Sara and John Ahern | Pinellas | 3 703 |
| Vacant Land - Purchased from Amy and Harry Kleindienst | Pinellas | 224 |
| Vacant Land - Purchased from Simon and Emilie Eninger | Seminole | <u>1 563</u> |
| Total Additions During 1979 | | <u>\$7 026</u> |

| <u>Retirements, Non-utility Property, 1979</u> | <u>County</u> | <u>Amount</u> |
|--|---------------|----------------------|
| Vacant Land - Purchased from R. E. McGee, Sr. | Citrus | \$ 388 |
| Vacant Land - Purchased from DOT | Citrus | 127 |
| Vacant Land - Purchased from Mulford and Thelma Riggins | Hernando | 333 |
| Vacant Land - Purchased from Richard and Dorothy Simpson | Jefferson | 13 127 |
| Vacant Land - Purchased from Seaboard Coast Line Railroad | Lake | 1 409 |
| Vacant Land - Purchased from Frank Tail and Corrine Hancock | Pasco | 100 |
| Vacant Land - Purchased from Paul Giuliani | Pinellas | 49 170 |
| Vacant Land - Transferred to A/C 105 | Pinellas | 3 000 |
| Structures - Former General Offices | Pinellas | 1 079 335 |
| Vacant Land - Purchased from Simon and Emilie Eninger | Seminole | <u>1 563</u> |
| Total Retirements During 1979 | | <u>1 148 552</u> |
| Net Additions to A/C 121 | | <u>\$(1 141 526)</u> |

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.

3. Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity.

For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock, including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments; state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments

included in Account 136, Temporary Cash Investments, also may be grouped by classes.

4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to repayment currently should be included in Accounts 145 and 146.

With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Include amounts reported in schedule 210B.

5. For any securities, notes or accounts that were pledged designate such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization, and case or docket number.

7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.

8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

| Line No. | Description of Investment | Book Cost* Beginning of Year | Purchases or Additions During Year | Sales or Other Dispositions* During Year | Principal Amount or No. of Shares End of Year | Book Cost* End of Year | Revenues for Year | Gain or Loss from Invest. Disposed of |
|----------|---|------------------------------|------------------------------------|--|---|------------------------|-------------------|---------------------------------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | Account 124.00 - Other Investments | | | | | | | |
| 2 | St. Pete. Little Theatre, Inc. 4% | | | | | | | |
| 3 | Bonds Acquired 12/1/57 Due | | | | | | | |
| 4 | 12/1/82 | 1 450 | | | 1 450 | 1 450 | 87 | |
| 5 | Industrial Dev. Corp. of Fla. | | | | | | | |
| 6 | Acquired 10/21/61 | 2 500 | | | 25 Shares | 2 500 | | |
| 7 | Storm Damage Fund-Variou Dates | 625 165 | 154 521 | 14 420 | | 765 266 | 64 521 | |
| 8 | City of Gainesville-Revenue Cert. | 270 660 | 25 785 | 296 445 | | | 25 785 | |
| 9 | Total A/C 124.00 | 899 775 | 180 306 | 310 865 | | 769 216 | 90 393 | |
| 10 | | | | | | | | |
| 11 | A/C 136.00 - Temporary Cash Investments | | | | | | | |
| 12 | Morgan Guaranty Tr. Co. of New York: | | | | | | | |
| 13 | Commercial Paper | 4 000 000 | 92 100 000 | 93 500 000 | 2 600 000 | | 244 375 | |
| 14 | U.S. Treasury Notes | | 54 900 000 | 51 500 000 | 3 400 000 | | 78 461 | |
| 15 | | 4 000 000 | 147 000 000 | 145 000 000 | 6 000 000 | | 322 836 | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |

*If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for, observing the instructions below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

3. Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

4. Investment Advances-Report separately the amounts of loans or investment advances which are subject to repayment but which are not subject to current set-

tlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal.

5. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in columns (e) should equal the amount in account 418.1.

6. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote, state the name of pledgee and purpose of the pledge.

7. If Commission approval was required for any ad-

vance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization, and case or docket number.

8. Interest and dividend revenues from investments should be reported in column (f), including such revenues from securities disposed of during the year.

9. In column (h), report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including interest adjustment includible in column (f).

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Amount of Investment Beginning of Year (d) | Equity in Subsidiary Earnings for Year (e) | Revenues for Year (f) | Amount of Investment End of Year (g) | Gain or Loss from Investment Disposed of (h) |
|----------|----------------------------------|----------------------|-------------------------|--|--|-----------------------------|--|---|
| 1 | Electric Fuels Corporation: | | | | | | | |
| 2 | 15 Year Note @ 8 3/4% | 6/15/78 | 6/15/93 | 4 185 000 | | 310 000 | 3 875 000 | |
| 3 | Common Stock | | | 4 000 000 | 1 004 112 | | 9 004 112 | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
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| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | TOTAL | | | \$ 8 185 000 | \$ 1 004 112 | \$ 310 000 | \$ 12 879 112 | |

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Rev. Ed. (12-74)

NOTES AND ACCOUNTS RECEIVABLE**Summary for Balance Sheet**

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143)

| Line No. | Accounts (a) | Balance Beginning of Year (b) | Balance End of Year (c) |
|----------|---|--|-------------------------------|
| 1 | Notes Receivable (Account 141)..... | \$ 55 256 | \$ 317 827 |
| 2 | Customer Accounts Receivable (Account 142)..... | 35 258 961 | 42 850 513 |
| 3 | Other Accounts Receivable (Account 143)..... (Disclose any capital stock subscriptions received) | 2 941 391 | 7 387 235 |
| 4 | Total..... | 38 255 608 | 50 555 575 |
| 5 | Less: Accumulated Provision for Uncollectible Accounts—Cr. (Account 144)..... | 1 263 912 | 1 326 736 |
| 6 | Total, Less Accumulated Provision for Uncollectible Accounts..... | 36 991 696 | 49 228 839 |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS—CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

| Line No. | Item (a) | Utility Customers (b) | Merchandise, Jobbing and Contract Work (c) | Officers and Employees (d) | Other (e) | Total (f) |
|----------|--|-----------------------------|--|-------------------------------------|--------------|--------------|
| 21 | Balance beginning of year..... | \$ 1 200 000 | \$ | \$ | \$ 63 912 | \$ 1 263 912 |
| 22 | Prov. for uncollectibles for year..... | 840 000 | | | 180 000 | 1 020 000 |
| 23 | Accounts written off..... | (1 063 613) | | | (131 739) | (1 195 352) |
| 24 | Coll. of accounts written off..... | 233 665 | | | 4 511 | 238 176 |
| 25 | Adjustments (explain):..... | | | | | |
| 26 | | | | | | |
| 27 | Balance end of year..... | 1 210 052 | | | 116 684 | 1 326 736 |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.

2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.

3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.

5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.

6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest For Year (f) |
|----------|--------------------|----------------------------------|-----------------|----------------|----------------------------|--------------------------|
| | | | Debits (c) | Credits (d) | | |
| 1 | #27 Dated 11/18/78 | 4 287 000 | | 4 287 000 | 0 | 49 472 |
| 2 | Due 1/15/79 | | | | | |
| 3 | For Temporary Adv. | | | | | |
| 4 | Month of January | | | | | |
| 5 | | | | | | |
| 6 | #28 Dated 12/17/78 | 5 003 000 | | 5 003 000 | 0 | 54 458 |
| 7 | Due 1/15/79 | | | | | |
| 8 | For Temporary Adv. | | | | | |
| 9 | Month of January | | | | | |
| 10 | | | | | | |
| 11 | #29 Dated 1/15/79 | | 219 000 | 219 000 | 0 | 411 |
| 12 | Due 1/11/80 | | | | | |
| 13 | For Temporary Adv. | | | | | |
| 14 | Month of March | | | | | |
| 15 | | | | | | |
| 16 | #30 Dated 1/18/79 | | 3 070 000 | 3 070 000 | 0 | 5 762 |
| 17 | Due 1/11/80 | | | | | |
| 18 | For Temporary Adv. | | | | | |
| 19 | Month of March | | | | | |
| 20 | | | | | | |
| 21 | #31 Dated 2/18/79 | | 2 066 000 | 2 066 000 | 0 | 27 917 |
| 22 | Due 1/11/80 | | | | | |
| 23 | For Temporary Adv. | | | | | |
| 24 | Month of April | | | | | |
| 25 | | | | | | |
| 26 | #32 Dated 3/18/79 | | 3 738 000 | 3 738 000 | 0 | 85 586 |
| 27 | Due 1/11/80 | | | | | |
| 28 | For Temporary Adv. | | | | | |
| 29 | Month of May | | | | | |
| 30 | | | | | | |
| 31 | #33 Dated 4/12/79 | | 2 458 906 | 2 458 906 | 0 | 20 394 |
| 32 | Due 1/11/80 | | | | | |
| 33 | For Temporary Adv. | | | | | |
| 34 | Month of May | | | | | |
| 35 | | | | | | |
| 36 | #34 Dated 5/24/79 | | 3 416 000 | 3 416 000 | 0 | 5 020 |
| 37 | Due 1/11/80 | | | | | |
| 38 | For Temporary Adv. | | | | | |
| 39 | Month of June | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | TOTAL | | |

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.

2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.

3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.

5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.

6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest For Year (f) |
|----------|---------------------|----------------------------------|-----------------|----------------|----------------------------|--------------------------|
| | | | Debits (c) | Credits (d) | | |
| 1 | Note Dated 6/11/79 | | 15 000 500 | 15 000 500 | 0 | 138 000 |
| 2 | Due 5/30/80 | | | | | |
| 3 | Not to be used in | | | | | |
| 4 | Line of credit pay- | | | | | |
| 5 | offs | | | | | |
| 6 | | | | | | |
| 7 | #35 Dated 6/23/79 | | 4 891 000 | 4 891 000 | 0 | 48 438 |
| 8 | Due 1/11/80 | | | | | |
| 9 | For Temporary Adv. | | | | | |
| 10 | Month of July | | | | | |
| 11 | | | | | | |
| 12 | #36 Dated 7/18/79 | | 2 847 000 | 2 847 000 | 0 | 32 058 |
| 13 | Due 1/11/80 | | | | | |
| 14 | For Temporary Adv. | | | | | |
| 15 | Month of August | | | | | |
| 16 | | | | | | |
| 17 | #37 Dated 8/25/79 | | 4 444 000 | 4 444 000 | 0 | 11 073 |
| 18 | Due 1/11/80 | | | | | |
| 19 | For Temporary Adv. | | | | | |
| 20 | Month of September | | | | | |
| 21 | | | | | | |
| 22 | #38 Dated 9/28/79 | | 1 849 803 | 1 849 803 | 0 | 16 427 |
| 23 | Due 1/11/80 | | | | | |
| 24 | For Temporary Adv. | | | | | |
| 25 | Month of October | | | | | |
| 26 | | | | | | |
| 27 | #39 Dated 10/30/79 | | 2 713 498 | 2 713 498 | 0 | 22 519 |
| 28 | Due 1/11/80 | | | | | |
| 29 | For Temporary Adv. | | | | | |
| 30 | Month of November | | | | | |
| 31 | | | | | | |
| 32 | #40 Dated 11/28/79 | | 4 486 557 | 4 486 557 | 0 | 10 928 |
| 33 | Due 1/11/80 | | | | | |
| 34 | For Temporary Adv. | | | | | |
| 35 | Month of December | | | | | |
| 36 | | | | | | |
| 37 | #41 Dated 12/28/79 | | 3 616 000 | | 3 616 000 | 7 046 |
| 38 | Due 1/11/80 | | | | | |
| 39 | For Temporary Adv. | | | | | |
| 40 | Month of December | | | | | |
| 41 | Roll up to Note 42 | | | | | |
| 42 | | | | | | |
| 43 | | | | TOTAL | | |

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.

2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.

3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.

5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.

6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest For Year (f) |
|----------|---------------------|----------------------------------|-----------------|----------------|----------------------------|--------------------------|
| | | | Debits (c) | Credits (d) | | |
| 1 | Long Term 8-3/4% | 310 000 | 155 000 | 155 000 | 310 000 | 27 125 |
| 2 | Dated 6/15/78 | | | | | |
| 3 | Portion Maturing in | | | | | |
| 4 | 1979 | | | | | |
| 5 | | | | | | |
| 6 | Sub Total Acct. 145 | 9 600 000 | 54 971 264 | 60 645 264 | 3 926 000 | 562 634 |
| 7 | | | | | | |
| 8 | Account 146 | | | | | |
| 9 | Electric Fuels | 90 271 | 124 503 284 | 124 559 427 | 34 128 | |
| 10 | Corporation | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
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| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | TOTAL | 3 960 128 | 562 634 |

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies at end of year under titles which are indicative of the character of the material included. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during year (on a separate page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Debits or credits to stores expense-clearing shall be shown separately, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which use material (d) |
|----------|---|--|-------------------------------|---|
| 1 | Fuel Stock (Acct. 151)(See sch. pg 209) | 58 534 729 | 85 102 805 | |
| 2 | Fuel Stock Expenses Undistributed (Acct. 152) ... | | | |
| 3 | Residuals & Extracted Products (Acct. 153) | | | |
| 4 | Plant Materials & Operating Supplies (Acct. 154): | | | |
| 5 | | | | |
| 6 | Distribution - Overhead | | 4 078 547 | |
| 7 | - Underground | | 3 023 488 | |
| 8 | - Other | | 1 921 810 | |
| 9 | Substation | | 8 124 354 | |
| 10 | Relay | | 1 609 303 | |
| 11 | Transmission | | 3 219 813 | |
| 12 | Meter Equipment | | 39 089 | |
| 13 | Tools | | 507 637 | |
| 14 | Special Projects - Transmission | | 478 820 | |
| 15 | - Substation | | 844 878 | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | Transportation | | 72 169 | |
| 24 | Production - Fossil | | 4 692 051 | |
| 25 | - Nuclear | | 4 673 587 | |
| 26 | Miscellaneous | | 465 642 | |
| 27 | Office Supplies | | 244 202 | |
| 28 | Suspense | | 232 928 | |
| 29 | | | | |
| 30 | Total Account 154 | \$ 25 507 980 | \$ 34 228 318 | |
| 31 | Merchandise (Account 155) | \$ | \$ | |
| 32 | Other Materials & Supplies (Acct. 156) | | | |
| 33 | Nuclear Materials Held for Sale (Acct. 157) * | | | |
| 34 | Stores Expense Undistributed (Acct. 163) | 66 446 | 293 011 | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | Total Materials & Supplies (per balance sheet) .. | \$ 84 109 155 | \$ 119 624 134 | |

* Not applicable to Gas Utilities

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stocks.

2. Show quantities in tons of 2000 lb. barrels (42 gals.), of Mcf., whichever unit of quantity is applicable.

3. Each kind of coal or oil should be shown separately.

4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity

of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

| Line No. | Item (a) | Total Cost (b) | KINDS OF FUEL AND OIL | | | | | |
|----------|--|---------------------------------|-----------------------|-----------------|--------------------|-----------------|-----------------|---------------|
| | | | Fuel Oil—Bunker C | | Fuel Oil—Light Oil | | Fuel—Coal* | |
| | | | Quantity (c) | Cost (d) | Quantity (e) | Cost (f) | Quantity (g) | Cost (h) |
| 1 | On hand beginning of year..... | \$58 534 729 | 1 891 021 | \$23 660 521 | 626 424 | \$10 125 328 | 595 740 | \$ 24 748 880 |
| 2 | Received during year..... | 376 639 477 | 12 766 279 | 227 302 047 | 1 905 807 | 43 095 974 | 1 534 657 | 71 650 945 |
| 3 | TOTAL..... | 435 174 206 | 14 657 300 | 250 962 568 | 2 532 231 | 53 221 302 | 2 130 397 | 96 399 825 |
| 4 | Used during year (specify departments) | | | | | | | |
| 5 | Generation | 347 662 156 | 12 570 637 | 208 613 764 | 1 643 527 | 31 683 450 | 1 628 299 | 72 870 910 |
| 6 | Dock Service | 412 311 | 3 600 | 54 529 | 12 796 | 261 303 | | |
| 7 | Start-Up | 960 858 | | | 42 333 | 960 858 | | |
| 8 | Steam Transfer | 149 564 | | | | | 3 352 | 149 564 |
| 9 | Inventory Adjustments | 763 306 | (604) | | (430) | | 16 222 | 763 306 |
| 10 | Inv Adj Water & Sludge | 60 582 | 4 549 | 55 342 | | | 125 | 5 240 |
| 11 | Sold or transferred..... | 62 625 | 282 | 4 230 | 1 807 | 40 226 | 409 | 18 169 |
| 12 | TOTAL DISPOSED OF..... | 350 071 402 | 12 578 464 | 208 727 865 | 1 700 033 | 32 945 837 | 1 648 407 | 73 807 189 |
| 13 | BALANCE END OF YEAR..... | 85 102 804 | 2 078 836 | 42 234 703 | 832 198 | 20 275 465 | 481 990 | 22 592 636 |
| Line No. | Item (i) | KINDS OF FUEL AND OIL—Continued | | | | | | |
| | | Fuel—Gas | | | | | | |
| | | Quantity (j) | Cost (k) | Quantity (l) | Cost (m) | Quantity (n) | Cost (o) | |
| 14 | On hand beginning of year..... | | \$ | | \$ | | \$ | |
| 15 | Received during year..... | 15 593 755 | 34 590 511 | | | | | |
| 16 | TOTAL..... | 15 593 755 | 34 590 511 | | | | | |
| 17 | Used during year (specify departments) | | | | | | | |
| 18 | Generation | 15 593 755 | 34 494 032 | | | | | |
| 19 | Propane (Start-up) | | 96 479 | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | Sold or transferred..... | | | | | | | |
| 25 | TOTAL DISPOSED OF..... | 15 593 755 | 34 590 511 | | | | | |
| 26 | BALANCE END OF YEAR..... | | | | | | | |

* Supplied by Electric Fuels Corporation, wholly owned subsidiary

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of end of year.
 2. Minor items may be grouped by classes, showing number of items in each class.

| Line No. | Item (a) | Balance end of year (b) |
|----------|-------------|-------------------------|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | NONE | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | TOTAL | |

EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

| Line No. | Description of property loss or damage (a) | Total amount of loss (b) | Losses Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance-end of year (f) |
|----------|--|--------------------------|-----------------------------------|-------------------------|------------|-------------------------|
| | | | | Account charged (d) | Amount (e) | |
| 24 | Crystal River | | | | | |
| 25 | Oil Fuel Equipment | | | | | |
| 26 | Unit 2-December, 1977 | | | | | |
| 27 | Unit 1-May, 1979 | | | | | |
| 28 | FERC Approval - | | | | | |
| 29 | August 15, 1979 | | | | | |
| 30 | Amortization Period: | | | | | |
| 31 | 60 Months | 5 408 207 | 5 408 207 | 407 | 540 821 | 4 867 386 |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | Higgins Plant - 1981 | | | | | |
| 35 | Repowering Project | | | | | |
| 36 | June, 1979 | | | | | |
| 37 | FPSC Approval May 17, | | | | | |
| 38 | 1979 | | | | | |
| 39 | Amortization | | | | | |
| 40 | Period: 60 Months | 1 331 600 | 1 331 600 | 506 | 228 714 | |
| 41 | | | | 407 | 112 382 | 990 504 |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 6 739 807 | 6 739 807 | | 881 917 | 5 857 890 |

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheading for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts in red or by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

| Line No. | Designation of long-term debt (a) | Principal amount of debt issued (b) | Total expense, premium or discount (c) | AMORTIZATION PERIOD | | Balance beginning of year (f) | Debits during year (g) | Credits during year (h) | Balance end of year (i) |
|----------|--------------------------------------|--|---|---------------------|------------|----------------------------------|---------------------------|----------------------------|----------------------------|
| | | | | From— (d) | To— (e) | | | | |
| | Account 181 | \$ | \$ | | | \$ | \$ | \$ | \$ |
| 1 | Bonds - 1st Mtge.-3-3/8% | 14 000 000 | 102 520 | 7/1/51 | 7/1/81 | 5 190 | | 2 265 | 2 925 |
| 2 | Bonds - 1st Mtge.-3-3/8% | 15 000 000 | 165 712 | 11/1/52 | 11/1/82 | 12 409 | | 3 518 | 8 891 |
| 3 | Bonds - 1st Mtge.-3-5/8% | 10 000 000 | 146 915 | 1/1/54 | 11/1/83 | 13 901 | | 3 218 | 10 683 |
| 4 | Bonds - 1st Mtge.-3-1/8% | 12 000 000 | 148 945 | 12/1/54 | 7/1/84 | 16 301 | | 3 380 | 12 921 |
| 5 | Bonds - 1st Mtge.-3-7/8% | 20 000 000 | 209 263 | 7/1/56 | 7/1/86 | 30 804 | | 4 908 | 25 896 |
| 6 | Bonds - 1st Mtge.-4-1/8% | 25 000 000 | 270 062 | 7/1/58 | 7/1/88 | 52 278 | | 6 705 | 45 573 |
| 7 | Bonds - 1st Mtge.-4-3/4% | 25 000 000 | 318 297 | 10/1/60 | 10/1/90 | 82 698 | | 8 894 | 73 804 |
| 8 | Bonds - 1st Mtge.-4-1/4% | 25 000 000 | 263 859 | 5/1/62 | 5/1/92 | 80 884 | | 6 846 | 74 038 |
| 9 | Bonds - 1st Mtge.-4-5/8% | 30 000 000 | 272 509 | 4/1/65 | 4/1/95 | 111 822 | | 9 535 | 102 287 |
| 10 | Bonds - 1st Mtge.-4-7/8% | 25 000 000 | 227 551 | 11/1/65 | 11/1/95 | 93 181 | | 7 610 | 85 571 |
| 11 | Bonds - 1st Mtge.-6-1/8% | 25 000 000 | 274 463 | 8/1/67 | 8/1/97 | 136 496 | | 10 261 | 126 235 |
| 12 | Bonds - 1st Mtge.-7 % | 30 000 000 | 358 963 | 11/1/68 | 11/1/98 | 191 424 | | 13 429 | 177 995 |
| 13 | Bonds - 1st Mtge.-7-7/8% | 35 000 000 | 352 494 | 8/1/69 | 8/1/99 | 241 715 | | 11 743 | 229 972 |
| 14 | Bonds - 1st Mtge.-9 % | 40 000 000 | 393 190 | 11/1/70 | 11/1/00 | 286 148 | | 13 106 | 273 042 |
| 15 | Bonds - 1st Mtge.-7-3/4% | 50 000 000 | 451 245 | 10/1/71 | 10/1/01 | 341 076 | | 14 992 | 326 084 |
| 16 | Bonds - 1st Mtge.-7-3/8% | 50 000 000 | 561 786 | 6/1/72 | 6/1/02 | 438 524 | | 18 727 | 419 797 |
| 17 | Bonds - 1st Mtge.-7-1/4% | 50 000 000 | 510 539 | 11/1/72 | 11/1/02 | 406 440 | | 17 054 | 389 386 |
| 18 | Bonds - 1st Mtge.-7-3/4% | 60 000 000 | 324 434 | 6/1/73 | 6/1/03 | 264 007 | | 10 813 | 253 194 |
| 19 | Bonds - 1st Mtge.-8 % | 70 000 000 | 586 954 | 12/1/73 | 12/1/03 | 487 498 | | 19 565 | 467 933 |
| 20 | Bonds - 1st Mtge.-8-3/4% | 80 000 000 | 697 711 | 10/1/76 | 10/1/06 | 647 060 | | 23 318 | 623 742 |
| 21 | Bonds - Convertible | | | | | | | | |
| 22 | Debentures-4-3/8% | 20 000 000 | 211 064 | 8/1/66 | 8/1/86 | 77 979 | | 10 300 | 67 679 |
| 23 | Bonds - Pollution | | | | | | | | |
| 24 | Control - 7-1/4% | 10 575 000 | 96 236 | 7/1/74 | 7/1/04 | 81 801 | | 3 208 | 78 593 |
| 25 | Elec. Consumer Capital | | | | | | | | |
| 26 | Notes 9.10% | 11 298 000 | 89 975 | 10/1/75 | 10/1/80 | 32 435 | | 18 534 | 13 901 |
| 27 | | | | | | | | | |
| 28 | | | | | | | | | |

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheading for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts in red or by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

| Line No. | Designation of long-term debt (a) | Principal amount of debt issued (b) | Total expense, premium or discount (c) | AMORTIZATION PERIOD | | Balance beginning of year (f) | Debits during year (g) | Credits during year (h) | Balance end of year (i) |
|----------|--------------------------------------|--|---|---------------------|------------|----------------------------------|---------------------------|----------------------------|----------------------------|
| | | | | From— (d) | To— (e) | | | | |
| 1 | Bonds - Pollution | \$ | \$ | | | \$ | \$ | \$ | \$ |
| 2 | Control 6-3/4% | 20 000 000 | 276 903 | 4/1/79 | 4/1/04 | | 276 903 | 6 451 | 270 452 |
| 3 | Bonds - Pollution | | | | | | | | |
| 4 | Control 6-7/8% | 20 000 000 | 276 904 | 4/1/79 | 4/1/09 | | 276 903 | 5 370 | 271 533 |
| 5 | | | | | | | | | |
| 6 | Totals | | | | | \$ 4 132 071 | \$553 806 | \$253 750 | \$4 432 127 |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | | | | | | | | | |
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| 27 | | | | | | | | | |
| 28 | | | | | | | | | |

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheading for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts in red or by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

| Line No. | Designation of long-term debt (a) | Principal amount of debt issued (b) | Total expense, premium or discount (c) | AMORTIZATION PERIOD | | Balance beginning of year (f) | Debits during year (g) | Credits during year (h) | Balance end of year (i) |
|----------|--------------------------------------|--|---|---------------------|------------|----------------------------------|---------------------------|----------------------------|----------------------------|
| | | | | From— (d) | To— (e) | | | | |
| | Account 225 | \$ | \$ | | | \$ | \$ | \$ | \$ |
| 1 | Bonds - 1st Mtge.-3-3/8% | 15 000 000 | (270 600) | 11/1/52 | 11/1/82 | 20 228 | 5 733 | | 14 495 |
| 2 | Bonds - 1st Mtge.-3-5/8% | 10 000 000 | (193 500) | 1/1/54 | 11/1/83 | 17 932 | 4 852 | | 13 080 |
| 3 | Bonds - 1st Mtge.-3-1/8% | 12 000 000 | (128 400) | 12/1/54 | 7/1/84 | 14 055 | 2 914 | | 11 141 |
| 4 | Bonds - 1st Mtge.-3-7/8% | 20 000 000 | (195 400) | 7/1/56 | 7/1/86 | 28 768 | 4 586 | | 24 182 |
| 5 | Bonds - 1st Mtge.-4-1/8% | 25 000 000 | (631 500) | 7/1/58 | 7/1/88 | 122 222 | 15 671 | | 106 551 |
| 6 | Bonds - 1st Mtge.-4-3/4% | 25 000 000 | (343 750) | 10/1/60 | 10/1/90 | 89 306 | 9 603 | | 79 703 |
| 7 | Bonds - 1st Mtge.-4-1/4% | 25 000 000 | (212 000) | 5/1/62 | 5/1/92 | 64 989 | 5 502 | | 59 487 |
| 8 | Bonds - 1st Mtge.-4-5/8% | 30 000 000 | (713 700) | 4/1/65 | 4/1/67 | 292 882 | 24 980 | | 267 902 |
| 9 | Bonds - 1st Mtge.-4-7/8% | 25 000 000 | (577 750) | 11/1/65 | 11/1/95 | 236 798 | 19 345 | | 217 453 |
| 10 | Bonds - 1st Mtge.-6-1/8% | 25 000 000 | (432 250) | 8/1/67 | 8/1/97 | 214 958 | 16 163 | | 198 795 |
| 11 | Bonds - 1st Mtge.-7 % | 30 000 000 | (763 500) | 11/1/68 | 11/1/98 | 407 117 | 28 564 | | 378 553 |
| 12 | Bonds - 1st Mtge.-7-7/8% | 35 000 000 | (525 000) | 8/1/69 | 8/1/99 | 360 015 | 17 490 | | 342 525 |
| 13 | Bonds - 1st Mtge.-9 % | 40 000 000 | (700 000) | 11/1/70 | 11/1/00 | 509 431 | 23 333 | | 486 098 |
| 14 | Bonds - 1st Mtge.-7-3/4% | 50 000 000 | (881 500) | 10/1/71 | 10/1/01 | 666 279 | 29 287 | | 636 992 |
| 15 | Bonds - 1st Mtge.-7-3/8% | 50 000 000 | (760 000) | 6/1/72 | 6/1/02 | 593 242 | 25 334 | | 567 908 |
| 16 | Bonds - 1st Mtge.-7-1/4% | 50 000 000 | (500 000) | 11/1/72 | 11/1/02 | 398 068 | 16 702 | | 381 366 |
| 17 | Bonds - 1st Mtge.-7-3/4% | 60 000 000 | (772 200) | 6/1/73 | 6/1/03 | 628 439 | 25 738 | | 602 701 |
| 18 | Bonds - 1st Mtge.-8 % | 70 000 000 | (798 700) | 12/1/73 | 12/1/03 | 663 366 | 26 623 | | 636 743 |
| 19 | Bonds - 1st Mtge.-8-3/4% | 80 000 000 | (1 280 000) | 10/1/76 | 10/1/06 | 1 183 999 | 42 667 | | 1 141 332 |
| 20 | Totals | | | | | \$ 6 512 094 | \$345 087 | \$ | \$6 167 007 |
| 21 | | | | | | | | | |
| 22 | Account 226 | | | | | | | | |
| 23 | Bonds - 1st Mtge.-3-3/8% | 14 000 000 | 65 800 | 7/1/51 | 7/1/81 | \$ 3 235 | | \$ 1 412 | \$ 1 823 |
| 24 | Bonds - Pollution Control -7-1/4% | 10 575 000 | 169 200 | 7/1/74 | 7/1/04 | 143 819 | | 5 640 | 138 179 |
| 25 | Totals | | | | | \$ 147 054 | \$ | \$ 7 052 | \$ 140 002 |
| 26 | | | | | | | | | |
| 27 | | | | | | | | | |
| 28 | | | | | | | | | |

FLORIDA POWER CORPORATION

Detail for Item 7 - Page 211

| <u>Account 181</u> | <u>Total Credits</u> | <u>Other</u> | <u>Contra Accounts</u> <u>428</u> | <u>421</u> | <u>Principal Amount Bonds Reacquired During Year</u> |
|--|----------------------|-----------------|--------------------------------------|-----------------|--|
| Bonds - 1st Mortgage - 3-3/8% | \$ 2 265 | | \$ 1 960 | \$ 305 | 500 000 |
| Bonds - 1st Mortgage - 3-3/8% | 3 518 | | 3 229 | 289 | 270 000 |
| Bonds - 1st Mortgage - 3-5/8% | 3 218 | | 2 854 | 364 | 180 000 |
| Bonds - 1st Mortgage - 3-1/8% | 3 380 | | 2 948 | 432 | 220 000 |
| Bonds - 1st Mortgage - 3-7/8% | 4 908 | | 4 067 | 841 | 352 000 |
| Bonds - 1st Mortgage - 4-1/8% | 6 705 | | 5 467 | 1 238 | 393 000 |
| Bonds - 1st Mortgage - 4-3/4% | 8 894 | | 6 980 | 1 914 | 408 000 |
| Bonds - 1st Mortgage - 4-1/4% | 6 846 | | 6 029 | 817 | 180 000 |
| Bonds - 1st Mortgage - 4-5/8% | 9 535 | | 6 818 | 2 717 | 550 000 |
| Bonds - 1st Mortgage - 4-7/8% | 7 610 | | 5 492 | 2 118 | 445 000 |
| Bonds - 1st Mortgage - 6-1/8% | 10 261 | | 7 304 | 2 957 | 446 000 |
| Bonds - 1st Mortgage - 7 % | 13 429 | | 9 596 | 3 833 | 503 000 |
| Bonds - 1st Mortgage - 7-7/8% | 11 743 | | 11 743 | | |
| Bonds - 1st Mortgage - 9 % | 13 106 | | 13 106 | | |
| Bonds - 1st Mortgage - 7-3/4% | 14 992 | | 14 992 | | |
| Bonds - 1st Mortgage - 7-3/8% | 18 727 | | 18 727 | | |
| Bonds - 1st Mortgage - 7-1/4% | 17 054 | | 17 054 | | |
| Bonds - 1st Mortgage - 7-3/4% | 10 813 | | 10 813 | | |
| Bonds - 1st Mortgage - 8 % | 19 565 | | 19 565 | | |
| Bonds - 1st Mortgage - 8-3/4% | 23 318 | | 23 318 | | |
| Bonds - Convertible Debentures - 4-3/8% | 10 300 | ¹ 18 | 10 282 | | |
| Bonds - Pollution Control - 7-1/4% | 3 208 | | 3 208 | | |
| Bonds - Pollution Control - 6-3/4% | 6 451 | | 6 451 | | |
| Bonds - Pollution Control - 6-7/8% | 5 370 | | 5 370 | | |
| Electric Consumer Notes - 9.10% | <u>18 534</u> | | <u>18 534</u> | | |
| Totals | <u>\$253 750</u> | <u>\$18</u> | <u>\$235 907</u> | <u>\$17 825</u> | <u>\$4 447 000</u> |

1

\$5,000 of Convertible Debentures converted into 113 shares of common stock.
Write-off of unamortized expense reduced Account 207 - Premium on Capital Stock.

FLORIDA POWER CORPORATION

Detail for Item 7 - Page 211-B

| <u>Account 225</u> | <u>Total Debits</u> | <u>Contra Accounts</u> | |
|-------------------------------|-------------------------|------------------------|-----------------|
| | | <u>429</u> | <u>421</u> |
| Bonds - 1st Mortgage - 3-3/8% | \$ 5 733 | \$ 5 263 | \$ 470 |
| Bonds - 1st Mortgage - 3-5/8% | 4 852 | 3 635 | 1 217 |
| Bonds - 1st Mortgage - 3-1/8% | 2 914 | 2 541 | 373 |
| Bonds - 1st Mortgage - 3-7/8% | 4 586 | 3 798 | 788 |
| Bonds - 1st Mortgage - 4-1/8% | 15 671 | 12 781 | 2 891 |
| Bonds - 1st Mortgage - 4-3/4% | 9 603 | 7 538 | 2 064 |
| Bonds - 1st Mortgage - 4-1/4% | 5 502 | 4 845 | 657 |
| Bonds - 1st Mortgage - 4-5/8% | 24 980 | 17 857 | 7 123 |
| Bonds - 1st Mortgage - 4-7/8% | 19 345 | 13 957 | 5 388 |
| Bonds - 1st Mortgage - 6-1/8% | 16 163 | 11 502 | 4 661 |
| Bonds - 1st Mortgage - 7 % | 28 564 | 20 411 | 8 152 |
| Bonds - 1st Mortgage - 7-7/8% | 17 490 | 17 491 | |
| Bonds - 1st Mortgage - 9 % | 23 333 | 23 333 | |
| Bonds - 1st Mortgage - 7-3/4% | 29 287 | 29 287 | |
| Bonds - 1st Mortgage - 7-3/8% | 25 334 | 25 334 | |
| Bonds - 1st Mortgage - 7-1/4% | 16 702 | 16 702 | |
| Bonds - 1st Mortgage - 7-3/4% | 25 738 | 25 738 | |
| Bonds - 1st Mortgage - 8 % | 26 623 | 26 623 | |
| Bonds - 1st Mortgage - 8-3/4% | 42 667 | 42 667 | |
| Totals | <u>\$345 087</u> | <u>\$311 303</u> | <u>\$33 784</u> |

| <u>Account 226</u> | <u>Total Credits</u> | <u>428</u> | <u>421</u> |
|---------------------------------------|--------------------------|-----------------|---------------|
| Bonds - 1st Mortgage - 3-3/8% | \$ 1 412 | \$ 1 222 | \$ 190 |
| Bonds - Pollution Control - 7-1/4% | 5 640 | 5 640 | |
| Totals | <u>\$ 7 052</u> | <u>\$ 6 862</u> | <u>\$ 190</u> |

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

| Line No. | Description and purpose of project (a) | Balance Beginning of Year (b) | Debits (c) | CREDITS | | Balance end of Year (f) |
|----------|---|--|---------------|---------------------------|---------------|----------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Avon Park - Desoto City 69KV Rebuild | \$ 113 | \$ 3 819 | 107 | 3 932 | |
| 2 | Ft. Meade - S.R. 62 230KV Line | 3 151 | 4 367 | 107 | 7 518 | |
| 3 | Croom-Bushnell 69KV Rebuild Prelim Cost | 747 | - | 107 | 747 | |
| 4 | Vandolah - New 230KV Substation | 905 | 118 | - | - | 1 023 |
| 5 | Klosterman Substation Preliminary Cost | 1 485 | 4 194 | 107 | 5 679 | - |
| 6 | Barnum City - Temp. Substation | 566 | 104 | 107 | 670 | - |
| 7 | Lake Tarpon-Largo New 230KV Trans. Line | 2 173 | 3 583 | - | - | 5 756 |
| 8 | Bakerville - Rebuild FPL 115KV Tap Line | 116 | 2 039 | 107 | 2 155 | - |
| 9 | Avon Park - Licensing Efforts Peaking Unit Addition | 4 405 | 3 638 | - | - | 8 043 |
| 10 | Lake County - Camp Lake 69KV Connections | 2 003 | 1 218 | 107 | 3 221 | - |
| 11 | Spring Lake - Maitland New 69KV Line | 2 415 | 4 635 | 107 | 7 050 | - |
| 12 | Winter Springs - New Substation | 590 | 1 044 | 107 | 1 634 | - |
| 13 | St. Pete. - Fla. Gas Coal Slurry Pipeline | 6 618 | 10 049 | 107 | 16 667 | - |
| 14 | Jasper - White Springs 115KV Tap | 376 | 609 | 107 | 985 | - |
| 15 | Piedmont - Sorrento 230KV New Line | 946 | 42 576 | - | - | 43 522 |
| 16 | 1985-87 Plant Siting | 719 | 13 586 | - | - | 14 305 |
| 17 | Predevelopment Site Analysis-Winter Park East Oper | 1 469 | 16 094 | 107 | 17 563 | - |
| 18 | Spring Lake - Maitland 69KV Line | 396 | 2 284 | 107 | 2 680 | - |
| 19 | Inglis Substation - Zoning | 50 | - | 426 | 50 | - |
| 20 | Landscape Design - Arbuckle Creek Sub. | - | 350 | 107 | 350 | - |
| 21 | Higgins - Ft. Meade 115KV Tap Zephyrhills N. | - | 12 980 | 107 | 12 980 | - |
| 22 | Central Plaza - Maximo 115KV Relocation | - | 6 505 | 107 | 6 505 | - |
| 23 | Crystal River E. - Brooksville 115KV Tap | - | 4 637 | 107 | 4 637 | - |
| 24 | Holder - 230/69KV Expansion | - | 375 | 107 | 375 | - |
| 25 | Higgins - Ft. Meade 115KV | - | 3 825 | 107 | 3 825 | - |
| 26 | No. Longwood-FP&L 230KV Tie (Sanford) | - | 16 222 | 107 | 16 222 | - |
| 27 | Piedmont - Sorrento 230KV Line | - | 3 404 | - | - | 3 404 |
| 28 | Altamonte Sub. - Sound Wall | - | - | - | - | - |
| 29 | | | | | | |
| 30 | TOTAL | | | | | |

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

| Line No. | Description and purpose of project (a) | Balance Beginning of Year (b) | Debits (c) | CREDITS | | Balance end of Year (f) |
|----------|--|----------------------------------|---------------|------------------------|---------------|----------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Winter Spgs. Sub. - Landscape Design | \$ - | \$ 325 | 107 | \$ 325 | \$ - |
| 2 | Tri-City Sub. - Landscape Design | - | 375 | 107 | 375 | - |
| 3 | CFL-Providence - Lk. Tarpon 500KV Lines | - | 14 265 | 107 | 14 265 | - |
| 4 | Havana - Bainbridge 230KV Line | - | 10 099 | 107 | 5 888 | 4 211 |
| 5 | CR Seven Spgs. Loop to Hudson 230/115 Sub. | - | 3 276 | 107 | 3 276 | - |
| 6 | Monitoring Cast in Place Pile Foundation | - | 28 970 | 107 | 28 970 | - |
| 7 | Arbuckle Creek Substation | - | 1 356 | 107 | 1 356 | - |
| 8 | Re-route BH-69KV Line for I.M.C.C. | - | 3 335 | 107 | 3 335 | - |
| 9 | Constr. 69KV Tap to Norlyn #5 - System | - | 2 376 | 107 | 2 376 | - |
| 10 | Debary - Deland West 230KV New Line | - | 1 630 | - | - | 1 630 |
| 11 | Altamonte - Spring Lake 69KV New Line | - | 1 315 | - | - | 1 315 |
| 12 | Anclote - Largo 230KV Foundation Supports | - | 5 577 | 107 | 5 577 | - |
| 13 | Havana - Tallahassee 230KV Line | - | 3 033 | - | - | 3 033 |
| 14 | Haines City - Poinciana New 69KV Line | - | 730 | - | - | 730 |
| 15 | Trans. Corridor - 1986 Plant Site | - | 8 662 | - | - | 8 662 |
| 16 | Anclote - Minimize Water Flow Circulation | - | 54 861 | 107 | 54 861 | - |
| 17 | Klosterman Sub. - Landscape Design | - | 375 | 107 | 375 | - |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | TOTAL | 29 243 | 302 815 | | 236 424 | 95 634 |

FLORIDA POWER CORPORATION

Year ended December 31, 1979

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization.
3. Minor items may be grouped by classes, showing number of such items.

| Line No. | Description of miscellaneous deferred debit (a) | Balance beginning of year (b) | Debits (c) | CREDITS | | Balance end of year (f) |
|----------|--|----------------------------------|---------------|-----------------------|---------------|----------------------------|
| | | | | Amount charged (d) | Amount (e) | |
| 1 | J. O. # 186.10-0696 | \$ | \$ | | \$ | \$ |
| 2 | Accum. Cost of Under- | | | | | |
| 3 | ground Cable | | | | | |
| 4 | (12/7/77-4/30/79) | 63 184 | | 598.00 | 63 184 | |
| 5 | | | | | | |
| 6 | J. O. # 186.10-05967 | | | | | |
| 7 | Construction of a | | | | | |
| 8 | 115KV Circuit Box | | | | | |
| 9 | (10/6/76-) | (15 924) | 15 924 | | | |
| 10 | | | | | | |
| 11 | J. O. # 186.10-80179 | | | | | |
| 12 | Material Charge for | | | | | |
| 13 | Load Management Study | | | | | |
| 14 | (11/4/77-) | 27 043 | 6 110 | | | 33 153 |
| 15 | | | | | | |
| 16 | J. O. # 186.10-80994 | | | | | |
| 17 | Construction of Cir- | | | | | |
| 18 | cuit Boxes | | | | | |
| 19 | (4/8/76-) | (33 301) | 33 301 | 253.65 | | |
| 20 | | | | | | |
| 21 | J. O. # 186.10-90026 | | | | | |
| 22 | Material Management | | | | | |
| 23 | Information System | | | | | |
| 24 | (1/1/75-12/31/79) | 226 172 | | 163.01 | 226 172 | |
| 25 | | | | | | |
| 26 | J. O. # 186.10-90063 | | | | | |
| 27 | Write-Off of Obsolete | | | | | |
| 28 | Material | | | 163.00 | | |
| 29 | (9/26/67-) | 11 647 | 242 439 | 108.20 | 258 308 | (4 222) |
| 30 | | | | | | |
| 31 | J. O. # 186.10-0439 | | | | | |
| 32 | Accum. Material to | | | | | |
| 33 | Charge to Work Order | | | | | |
| 34 | (6/2/78-4/30/79) | 34 551 | | 598.00 | 34 551 | |
| 35 | | | | | | |
| 36 | J. O. # 186.10-0695 | | | | | |
| 37 | Accum. Cost of Over- | | | | | |
| 38 | head Wire & Cable | | | | | |
| 39 | (12/7/77-4/30/79) | 17 289 | | 598.00 | 17 289 | |
| 40 | | | | | | |
| 41 | J. O. # 186.10-80043 | | | | | |
| 42 | Condemnation of the | | | | | |
| 43 | Largo-Seminole Line | | | | | |
| 44 | (8/11/76-10/31/79) | 10 635 | | 107.00 | 10 635 | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | | | | | |
| 48 | Deferred regulatory commission | | | | | |
| 49 | expenses (See page 353) | | | | | |
| | TOTAL | | | | | |

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized show period of amortization.
 3. Minor items may be grouped by classes, showing number of such items.

| Line No. | Description of miscellaneous deferred debit (a) | Balance beginning of year (b) | Debits (c) | CREDITS | | Balance end of year (f) |
|----------|--|----------------------------------|---------------|------------------------|---------------|----------------------------|
| | | | | Account charged (d) | Amount (e) | |
| 1 | J. O. # 186.10-80108 | \$ | \$ | | \$ | \$ |
| 2 | Construction Charges | | | | | |
| 3 | for C.R. #3 Partici- | | | | | |
| 4 | pants | | | | | |
| 5 | (3/28/77-) | 32 544 | 309 598 | 143.10 | 310 014 | 32 128 |
| 6 | | | | | | |
| 7 | J. O. # 186.10-80161 | | | | | |
| 8 | Retube C.R. #1 Boiler | | | | | |
| 9 | (7/1/78-7/1/83) | 2 316 495 | 3 427 537 | 512.00 | 1 291 632 | 4 452 400 |
| 10 | | | | | | |
| 11 | J. O. # 186.10-80199 | | | | | |
| 12 | Material Holding - Bi- | | | | | |
| 13 | Directional Load | | | | | |
| 14 | Management Research | | | | | |
| 15 | (1/4/78-) | 274 528 | 81 483 | 930.24 | 135 030 | 220 981 |
| 16 | | | | | | |
| 17 | J. O. # 186.10-80217 | | | | | |
| 18 | Open & Close Reactor | | | | | |
| 19 | Coolant Sys. at C.R. | | | | | |
| 20 | #3 | | | | | |
| 21 | (3/8/78-) | 1 714 349 | 3 152 425 | | | 4 866 774 |
| 22 | | | | | | |
| 23 | J. O. # 186.10-80219 | | | | | |
| 24 | Control Valve Muffler | | | | | |
| 25 | Repair | | | | | |
| 26 | (3/8/78-9/30/79) | 15 903 | | 531.00 | 15 903 | |
| 27 | | | | | | |
| 28 | J. O. # 186.10-80224 | | | | | |
| 29 | Defueling & Refueling | | | | | |
| 30 | C.R. #3 | | | | | |
| 31 | (3/23/78-) | 237 624 | 113 729 | | | 351 353 |
| 32 | | | | | | |
| 33 | J. O. # 186.10-80230 | | | | | |
| 34 | Accum. Cost to Repair | | | | | |
| 35 | Feedwater Heater 6A | | | | | |
| 36 | (4/26/78-9/30/79) | 23 502 | | 530.00 | 23 502 | |
| 37 | | | | | | |
| 38 | J. O. # 186.10-80231 | | | | | |
| 39 | Repair a Decay Heat | | | | | |
| 40 | Pump 1A | | | | | |
| 41 | (4/27/78-9/30/79) | 10 891 | | 530.00 | 10 891 | |
| 42 | | | | | | |
| 43 | J. O. # 186.10-80235 | | | | | |
| 44 | Warranty Repair to | | | | | |
| 45 | Stator on C.R. #3 | | | | | |
| 46 | Generator | | | | | |
| 47 | (5/4/78-9/30/79) | 19 992 | | 531.00 | 19 992 | |
| 48 | Misc. Work in Progress | | | | | |
| 49 | Deferred regulatory commission expenses (See page 353) | | | | | |
| | TOTAL .. | | | | | |

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized show period of amortization.
 3. Minor items may be grouped by classes, showing number of such items.

| Line No. | Description of miscellaneous deferred debit (a) | Balance beginning of year (b) | Debits (c) | CREDITS | | Balance end of year (f) |
|----------|--|----------------------------------|---------------|------------------------|---------------|----------------------------|
| | | | | Account charged (d) | Amount (e) | |
| 1 | J. O. # 186.10-80245 | \$ | \$ | | \$ | \$ |
| 2 | Accum. Charge to | | | | | |
| 3 | Perform Physics Testing | | | | | |
| 4 | (5/23/78-) | 27 324 | 27 742 | | | 55 066 |
| 5 | | | | | | |
| 6 | J. O. # 186.10-80252 | | | | | |
| 7 | Partial Completion of | | | | | |
| 8 | A-4 South Side | | | | | |
| 9 | (6/6/78-10/31/79) | 12 909 | | 107.00 | 12 909 | |
| 10 | | | | | | |
| 11 | J. O. # 186.10-80255 | | | | | |
| 12 | Analysis of Damages | | | | | |
| 13 | & Repair to Fuel | | | | | |
| 14 | Assemb. | | | | | |
| 15 | (6/14/78-7/31/79) | 178 373 | | 532.00 | 178 373 | |
| 16 | | | | | | |
| 17 | J. O. # 186.10-80265 | | | | | |
| 18 | Lead Off-Spec. Fuel | | | | | |
| 19 | at Debary | | | | | |
| 20 | (7/20/78-) | 281 173 | 39 385 | | | 320 558 |
| 21 | | | | | | |
| 22 | J. O. # 186.10-80267 | | | | | |
| 23 | Transportation Charges | | | | | |
| 24 | for Removal of Off- | | | | | |
| 25 | Spec. Oil at Debary | | | | | |
| 26 | (7/25/78-) | 32 398 | | | | 32 398 |
| 27 | | | | | | |
| 28 | J. O. # 186.10-80283 | | | | | |
| 29 | Strip Out & Replace | | | | | |
| 30 | Transformer at Maximo | | | | | |
| 31 | Substation | | | | | |
| 32 | (11/3/78-3/31/79) | 13 784 | | 143.10 | 13 784 | |
| 33 | | | | | | |
| 34 | J. O. # 186.10-90099 | | | | | |
| 35 | Extraordinary Recruit- | | | | | |
| 36 | ing Costs | | | 401.00 | | |
| 37 | (9/13/67-) | 15 499 | 330 314 | 402.00 | 322 729 | 23 084 |
| 38 | | | | 107.00 | | |
| 39 | | | | | | |
| 40 | J. O. # 186.10-00000 | | | | | |
| 41 | Unallocated Job Orders | | | 401.00 | | |
| 42 | (1/01/76-) | 7 342 | 26 005 | 402.00 | 19 364 | 13 983 |
| 43 | | | | 186.10 | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | | | | | |
| 48 | Deferred regulatory commission | | | | | |
| 49 | expenses (See page 353) | | | | | |
| | TOTAL... | | | | | |

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized show period of amortization.
 3. Minor items may be grouped by classes, showing number of such items.

| Line No. | Description of miscellaneous deferred debit (a) | Balance beginning of year (b) | Debits (c) | CREDITS | | Balance end of year (f) |
|----------|--|----------------------------------|---------------|------------------------|---------------|----------------------------|
| | | | | Account charged (d) | Amount (e) | |
| 1 | J. O. # 186.10-00340 | | | | | |
| 2 | Install HPS Lights | | | | | |
| 3 | Along Gulf Blvd. | | | | | |
| 4 | (10/17/78-) | 8 591 | 25 027 | | | 33 618 |
| 5 | | | | | | |
| 6 | J. O. # 186.10-80234 | | | | | |
| 7 | Implement R-2 Rate | | | | | |
| 8 | Schd(Time of Day) | | | | | |
| 9 | (5/02/78-) | 7 694 | 6 744 | | | 14 438 |
| 10 | | | | | | |
| 11 | J. O. # 186.10-80354 | | | | | |
| 12 | Credit Billing to CR#3 | | | | | |
| 13 | Participants - CR #3 | | | | | |
| 14 | Repair Efforts | | | | | |
| 15 | (10/08/79-) | | (796 305) | | | (796 305) |
| 16 | | | | | | |
| 17 | J. O. # 186.10-80363 | | | | | |
| 18 | Dragline Crossing Near | | | | | |
| 19 | Barcola Substation | | | | | |
| 20 | (11/15/79-) | | 18 187 | | | 18 187 |
| 21 | | | | | | |
| 22 | J. O. # 186.10-85011 | | | | | |
| 23 | Corrective Maint -1979 | | | | | |
| 24 | Refueling Outage | | | | | |
| 25 | (11/30/78-) | | 1 315 139 | 530.00 531.00 | 1 291 311 | 23 828 |
| 26 | | | | | | |
| 27 | J. O. # 186.10-85018 | | | | | |
| 28 | "B"-OTSG Repairs | | | | | |
| 29 | (11/30/78-) | | 2 721 869 | | | 2 721 869 |
| 30 | | | | | | |
| 31 | J. O. # 186.10-85027 | | | | | |
| 32 | Anclote #2 Frame | | | | | |
| 33 | Monitor Relocation | | | | | |
| 34 | (2/01/79-) | | 25 378 | | | 25 378 |
| 35 | | | | | | |
| 36 | J. O. # 186.10-85031 | | | | | |
| 37 | CR #3 Reactor Coolant | | | | | |
| 38 | Flow Sensing Lines | | | | | |
| 39 | (6/01/79-) | | 10 483 | | | 10 483 |
| 40 | | | | | | |
| 41 | J. O. # 186.10-85033 | | | | | |
| 42 | C.R. #3 Emergency Feed | | | | | |
| 43 | Water Pump, #2 Str | | | | | |
| 44 | Alarm | | | | | |
| 45 | (6/07/79-) | | 11 494 | | | 11 494 |
| 46 | | | | | | |
| 47 | Misc. work in Progress | | | | | |
| 48 | Deferred regulatory commission expenses (See page 353) | | | | | |
| 49 | TOTAL... | | | | | |

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized show period of amortization.
 3. Minor items may be grouped by classes, showing number of such items.

| Line No. | Description of miscellaneous deferred debit (a) | Balance beginning of year (b) | Debits (c) | CREDITS | | Balance end of year (f) |
|----------|--|----------------------------------|---------------|------------------------|---------------|----------------------------|
| | | | | Account charged (d) | Amount (e) | |
| 1 | J. O. # 186.10-85034 | \$ | \$ | | \$ | \$ |
| 2 | C.R. #3 Control Grade | | | | | |
| 3 | Reactor Trip on Turbine | | | | | |
| 4 | (6/07/79-) | | 22 901 | | | 22 901 |
| 5 | | | | | | |
| 6 | J. O. # 186.10-85035 | | | | | |
| 7 | C.R. #3 - Emergency | | | | | |
| 8 | Feed Water Ultrasonic | | | | | |
| 9 | Flow Meters | | | | | |
| 10 | (6/07/79-) | | 12 955 | | | 12 955 |
| 11 | | | | | | |
| 12 | J. O. # 186.10-85039 | | | | | |
| 13 | C.R. #3 Modernize | | | | | |
| 14 | Response Capabilities | | | | | |
| 15 | for Accidents | | | | | |
| 16 | (9/01/79-) | | 13 476 | | | 13 476 |
| 17 | | | | | | |
| 18 | J. O. # 186.10-85042 | | | | | |
| 19 | C.R. #1 Petroleum Coke | | | | | |
| 20 | Testing | | | | | |
| 21 | (8/20/79-) | | 24 714 | | | 24 714 |
| 22 | | | | | | |
| 23 | J. O. # 186.10-85050 | | | | | |
| 24 | Anclote-Replace Two | | | | | |
| 25 | "A" Super Heater Liners | | | | | |
| 26 | (9/30/79-) | | 15 478 | | | 15 478 |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | Sub Total | 5 572 211 | | | | 12 550 170 |
| 47 | Misc. Work in Progress | 56 267 | | | | 103 908 |
| 48 | Deferred regulatory commission expenses (See page 353) | | | | | |
| 49 | TOTAL | 5 628 478 | | | | 12 654 078 |

DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.

2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 187, Deferred Losses From Sale of Utility Plant.)

| Line No. | Description of Property (a) | Date J.E. Approved (b) | Total Amount of Loss (c) | Balance Beginning of Year (d) | Current Year | | Balance End of Year (g) |
|----------|--------------------------------|---------------------------|-----------------------------|----------------------------------|------------------------------------|--------------------------|----------------------------|
| | | | | | Amortizations to Acc. 411.7 (e) | Additional Losses (f) | |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | NONE | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | TOTAL | | \$ | \$ | \$ | \$ | \$ |

214A

Rev (12-73)

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to account 428.1, Amortization of Loss on Recquired Debt or credited to account 429.1, Amortization of Gain on Recquired Debt-Credit.

| Line No. | Designation of Long-Term Debt (a) | Date Recquired (b) | Princ. Amt. of Debt Recquired (c) | Net Gain or Net Loss (d) | Balance Beginning of Year (e) | Debits During Year (f) | Credits During Year (g) | Balance end of Year (h) |
|----------|--------------------------------------|-----------------------|--------------------------------------|-----------------------------|----------------------------------|---------------------------|----------------------------|----------------------------|
| 1 | NONE | | \$ | \$ | \$ | \$ | \$ | \$ |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |

Annual Report of FLORIDA POWER CORPORATION Year ended December 31, 1979.

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

(a) Identify, by amount and classification, significant items for which deferred taxes are being provided.

2. In the space provided:

| LINE # | ACCOUNT SUBDIVISIONS (a) | BALANCE BEGINNING OF YEAR (b) | CHANGES DURING YEAR | |
|-----------|----------------------------------|--|---|--|
| | | | AMOUNTS DEBITED ACCOUNT 410.1 (c) | AMOUNTS CREDITED ACCOUNT 411.1 (d) |
| 1 | Electric Contributions in Aid of | \$ | \$ | \$ |
| 2 | Construction | 2 000 | | (2 000) |
| 3 | Negative Salvage-Nuclear Plant | 1 267 000 | | 684 000 |
| 4 | Storm Damage | 182 000 | 88 000 | 44 000 |
| 5 | Meters read vs. Meters billed | 1 054 000 | 166 000 | 663 000 |
| 6 | Non-Deductible Interest | 912 000 | | 2 934 000 |
| 7 | Other Fuel Overcharge Refund | | | |
| 8 | Total Electric | \$ 3 417 000 | \$ 254 000 | \$ 4 323 000 |
| 9 | Gas | \$ | \$ | \$ |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | Other | | | |
| 16 | Total Gas | \$ | \$ | \$ |
| 17 | Other (Specify) | \$ | \$ | \$ |
| 18 | Total (Account 190) | \$ 3 417 000 | \$ 254 000 | \$ 4 323 000 |
| 19 | Classification of Totals: | | | |
| 20 | Federal Income Tax | \$ 3 072 000 | \$ 229 000 | \$ 3 880 000 |
| 21 | State Income Tax | \$ 345 000 | \$ 25 000 | \$ 443 000 |
| 22 | Local Income Tax | \$ | \$ | \$ |

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued(b) Indicate insignificant amounts
under OTHER.

relating to other income and deductions.

4. Use separate pages as required.

3. OTHER (Specify) - include deferrals

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | BALANCE END OF YEAR | L I N E # |
|---|--|------------------|---------------|------------------|---------------|------------------------|---------------------------|
| AMOUNTS DEBITED ACCOUNT 410.2 (e) | AMOUNTS CREDITED ACCOUNT 411.2 (f) | DEBITS | | CREDITS | | | |
| | | ACCT. NO. (g) | AMOUNT (h) | ACCT. NO. (i) | AMOUNT (j) | | |
| \$ | \$ | | \$ | | \$ | \$ | 1 |
| | | | | | | - | 2 |
| | | | | | | 1 951 000 | 3 |
| | | | | | | 138 000 | 4 |
| | | | | | | 1 551 000 | 5 |
| | | | | | | 3 846 000 | 6 |
| | 731 000 | | | | | 731 000 | 7 |
| \$ | \$ 731 000 | | \$ | | \$ | \$ 8 217 000 | 8 |
| \$ | \$ | | \$ | | \$ | \$ | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| \$ | \$ | | \$ | | \$ | \$ | 15 |
| \$ | \$ | | \$ | | \$ | \$ | 16 |
| \$ | \$ | | \$ | | \$ | \$ | 17 |
| \$ | \$ 731 000 | | \$ | | \$ | \$ 8 217 000 | 18 |
| | | | | | | | 19 |
| \$ | \$ 656 000 | | \$ | | \$ | \$ 7 379 000 | 20 |
| \$ | \$ 75 000 | | \$ | | \$ | \$ 838 000 | 21 |
| \$ | \$ | | \$ | | \$ | \$ | 22 |

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended

to end of year.

3. Give particulars concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| Line No. | Class and Series of Stock (a) | Number of shares authorized by charter (b) | Par, or stated value per share (c) | Call Price at end of Year (d) | OUTSTANDING PER* BALANCE SHEET | | HELD BY RESPONDENT | | | |
|----------|----------------------------------|---|---------------------------------------|----------------------------------|-----------------------------------|---------------|--------------------------------------|-------------|-------------------------------|---------------|
| | | | | | Shares (e) | Amount (f) | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | |
| | | | | | | | Shares (g) | Cost (h) | Shares (i) | Amount (j) |
| 1 | | | \$ | \$ | | \$ | | \$ | | \$ |
| 2 | Common Stock (a) | 30 000 000 | 2 50 | | 14 579 876 | 36 449 690 | | | | |
| 3 | | | | | | | | | | |
| 4 | Cumulative Preferred Stock | 4 000 000 | | | | | | | | |
| 5 | 4.00% Series | | 100 00 | 104 25 | 40 000 | 4 000 000 | | | | |
| 6 | 4.60% Series | | 100 00 | 103 25 | 40 000 | 4 000 000 | | | | |
| 7 | 4.75% Series | | 100 00 | 102 00 | 80 000 | 8 000 000 | | | | |
| 8 | 4.40% Series | | 100 00 | 102 00 | 75 000 | 7 500 000 | | | | |
| 9 | 4.58% Series | | 100 00 | 101 00 | 100 000 | 10 000 000 | | | | |
| 10 | 8.80% Series | | 100 00 | 107 00 | (b) 200 000 | 20 000 000 | | | | |
| 11 | 7.40% Series | | 100 00 | 106 92 | (c) 300 000 | 30 000 000 | | | | |
| 12 | 7.76% Series | | 100 00 | 108 80 | (d) 500 000 | 50 000 000 | | | | |
| 13 | 10.00% Series | | 100 00 | 110 00 | (e) 371 250 | 37 125 000 | | | | |
| 14 | 10.50% Series | | 100 00 | 110 50 | (f) 500 000 | 50 000 000 | | | | |
| 15 | | | | | 2 206 250 | 220 625 000 | | | | |
| 16 | | | | | | | | | | |
| 17 | | | | | | | | | | |
| 18 | Preference Stock | 1 000 000 | 100 00 | | | | | | | |
| 19 | | | | | | | | | | |
| 20 | | | | | | | | | | |
| 21 | | | | | | | | | | |
| 22 | | | | | | | | | | |
| 23 | | | | | | | | | | |
| 24 | Notes - See Page 215-A | | | | | | | | | |
| 25 | | | | | | | | | | |
| 26 | | | | | | | | | | |
| 27 | | | | | | | | | | |
| 28 | | | | | | | | | | |
| 29 | | | | | | | | | | |

*Total amount outstanding without reduction for amounts held by respondent.

FLORIDA POWER CORPORATION

Notes to Page 215

- (a) 442,705 shares reserved for conversion of convertible debentures
- (b) Redemption price on 8.80% Series decreases to \$104.00 after November 15, 1980
to \$101.00 after November 15, 1985
- (c) Redemption price on 7.40% Series decreases to \$105.07 after August 15, 1982
to \$103.22 after August 15, 1987
to \$102.48 after August 15, 1992
- (d) Redemption price on 7.76% Series decreases to \$104.92 after February 15, 1984
to \$102.98 after February 15, 1989
to \$102.21 after February 15, 1994
- (e) Redemption price on 10.00% Series decreases to \$105.00 after August 15, 1984
to \$102.50 after August 15, 1989
to \$101.00 after August 15, 1994
- (f) Redemption price on 10.50% Series decreases to \$108.00 after November 15, 1984
to \$105.00 after November 15, 1989
to \$102.00 after November 15, 1994
to \$101.00 after November 15, 1999

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON
CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.

2. For Common Stock Subscribed, Account 202, and Preferred Stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.

3. Describe the agreement and transactions under which a

conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at end of year.

4. For Premium on Capital Stock, Account 207, designate any amounts representing the excess of consideration received over stated values of stocks without par value.

| Line No. | Name of account and description of item (a) | Number of shares (b) | Amount (c) |
|----------|---|----------------------|---------------|
| 1 | <u>Account No. 207</u> | | \$ |
| 2 | Premium on Capital Stock - Common - 1st Issue | *428 571 | 1 251 441 |
| 3 | Premium on Capital Stock - Common - 2nd Issue | *300 000 | 583 169 |
| 4 | Premium on Capital Stock - Common - 3rd Issue | *330 000 | 550 000 |
| 5 | Premium on Capital Stock - Common - 4th Issue | *726 000 | 2 262 700 |
| 6 | Premium on Capital Stock - Common - 5th Issue | *283 500 | 941 250 |
| 7 | Premium on Capital Stock - Common - 6th Issue | *928 080 | 3 768 005 |
| 8 | Premium on Capital Stock - Common - by Conversion | *774 882 | 3 145 144 |
| 9 | Premium on Capital Stock - Common - 7th Issue | *634 248 | 3 488 364 |
| 10 | Premium on Capital Stock - Common - 8th Issue | *697 671 | 8 183 681 |
| 11 | Premium on Capital Stock - Common - 9th Issue | *767 439 | 11 066 151 |
| 12 | Premium on Capital Stock - Common - 10th Issue | 703 485 | 15 737 835 |
| 13 | Premium on Capital Stock - Common - 11th Issue | 457 265 | 17 157 638 |
| 14 | Premium on Capital Stock - Common - by Conversion | | |
| 15 | 1969 | 40 | 1 882 |
| 16 | Premium on Capital Stock - Common - by Conversion | | |
| 17 | 1970 | 4 700 | 221 264 |
| 18 | Premium on Capital Stock - Common - by Conversion | | |
| 19 | 1971 | 5 380 | 253 377 |
| 20 | Premium on Capital Stock - Common - 12th Issue | 961 269 | 41 094 250 |
| 21 | Premium on Capital Stock - Common - 13th Issue | 1 250 000 | 45 781 250 |
| 22 | Premium on Capital Stock - Common - 14th Issue | 1 050 000 | 16 143 750 |
| 23 | Premium on Capital Stock - Common - 15th Issue | 1 300 000 | 25 350 000 |
| 24 | Premium on Capital Stock - Common - by Conversion | | |
| 25 | 1978 | 226 | 9 352 |
| 26 | Premium on Capital Stock - Common - by Conversion | | |
| 27 | 1979 | 113 | 4 681 |
| 28 | Premium on Capital Stock - Common - DRIP | 130 046 | 3 554 313 |
| 29 | Premium on Capital Stock - Common - ESOP | 222 052 | 6 167 011 |
| 30 | Premium on Capital Stock - Common - ESP | 53 480 | 1 490 493 |
| 31 | Subtotal Common Stock | | \$208 207 001 |
| 32 | | | |
| 33 | Premium on Capital Stock - Preferred - 4.00% Series | | \$ 7 080 |
| 34 | Premium on Capital Stock - Preferred - 4.60% Series | | 24 040 |
| 35 | Premium on Capital Stock - Preferred - 7.40% Series | | 411 000 |
| 36 | Premium on Capital Stock - Preferred - 7.76% Series | | 520 000 |
| 37 | Subtotal - Preferred Stock | | \$ 962 120 |
| 38 | | | |
| 39 | * Adjusted to show three-for-one stock split | | |
| 40 | which was effective November 3, 1958 | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | | TOTAL— | \$209 169 121 |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2. *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

3. *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4. *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|---|--------------|
| 1 | Account 208 - Donations Received from Stockholders | \$ 419 213 |
| 2 | Donations by General Gas & Electric Corporation (Former Parent) | |
| 3 | | |
| 4 | Account 209 - Reduction of Par Value of Common Stock | |
| 5 | Excess of Stated Value of 3,000,000 Shares of Common Stock | |
| 6 | Exchanged for 857,143 Shares of \$7.50 Par Value Common Stock | 321 428 |
| 7 | Miscellaneous Adjustments Applicable to Exchange | 4 604 |
| 8 | Total Reduction in Par Value of Common Stock | \$ 326 032 |
| 9 | | |
| 10 | Account 210 - Gain on Reacquired Capital Stock | |
| 11 | Retirement of 15,850 Shares of Cumulative Preferred Stock - 10% | |
| 12 | Series in accord with mandatory sinking fund requirement of | |
| 13 | this issue | \$ 74 187 |
| 14 | | |
| 15 | Account 211 - Miscellaneous Paid In Capital | |
| 16 | Excess of Net Worth of Assets at Date of Merger (12/31/43) | |
| 17 | over Stated Value of Common Stock Issued Therefor | \$ 1 167 518 |
| 18 | Florida Public Service 4% Series "C" Bonds with Called Premium | |
| 19 | and Interest held by General Gas and Electric Company | 65 210 |
| 20 | Reversal of Over Accrual of Federal Income Tax Applicable to | |
| 21 | Period Prior to January 1, 1944 | 262 837 |
| 22 | Transfer from Earned Surplus Amount Equivalent to Preferred | |
| 23 | Stock Dividends Prior to 12/31/43 which on an Accrual Basis | |
| 24 | were applicable to 1944 | 92 552 |
| 25 | To Write Off Unamortized Debt Discount, Premium and Expense | |
| 26 | Applicable to Bonds Refunded in Prior Years | (979 793) |
| 27 | Adjustment of Original Cost of Florida Public Service Company | |
| 28 | Resulting from Examination by Federal Power Commission | (63 027) |
| 29 | Adjustment in Carrying Value of Georgia Power & Light Company | |
| 30 | Common Stock Occasioned by the Subsidiary Company's Increase | |
| 31 | in Capital Surplus | 33 505 |
| 32 | Other Miscellaneous Adjustments (6) | 45 211 |
| 33 | | |
| 34 | Total Miscellaneous Paid in Capital | \$ 624 013 |
| 35 | | |
| 36 | Adjustments During 1979: None | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | TOTAL | \$ 1 443 445 |

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.

2. If any change occurred during the year in the balance with

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

| Line No. | Class and series of stock (a) | Balance End of Year (b) |
|----------|-------------------------------|-------------------------|
| 1 | NONE | \$ |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| | TOTAL -- | |

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.

2. If any change occurred during the year in the balance with

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance End of Year (b) |
|----------|--|-------------------------------|
| 31 | | \$ |
| 32 | | |
| 33 | Common Stock (Employee Savings Plan) | \$ 1 523 |
| 34 | | |
| 35 | Common Stock (Employee Stock Ownership Plan) | 12 996 |
| 36 | | |
| 37 | Common Stock (Dividend Reinvestment Plan) | <u>1 561</u> |
| 38 | | |
| 39 | Total Expense of Issue | <u>\$ 16 080</u> |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | Preferred Stock (500,000 shares issued in | \$592 630 |
| 44 | November 1979) | |
| 45 | | |
| 46 | Total Expense of Issue | <u>\$592 630</u> |
| 47 | | |
| 48 | | |
| 49 | Charged to Retained Earnings - Account 439 | <u>\$608 710</u> |
| 50 | | |
| 51 | | |
| 52 | | |
| | TOTAL -- | |

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.

2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.

3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).

4. For receivers' certificates show the name of the court and date of court order under which such certificates were issued.

5. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.

9. Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Line No. | Class and Series of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding* (d) | INTEREST FOR YEAR | | HELD BY RESPONDENT | | Redemption Price per \$:00 End of Year (i) |
|----------|---------------------------------------|------------------------------|-------------------------|---------------------|-------------------|---------------|-------------------------------------|--------------------------------|---|
| | | | | | Rate (e) | Amount (f) | Reacquired Bonds (Acct. 222) (g) | Sinking and Other Funds (h) | |
| | | | | \$ | % | \$ | \$ | \$ | \$ |
| 1 | Bonds - First Mortgage | 7/1/51 | 7/1/81 | 8 250 000 | 3-3/8 | 263 784 | 505 000 | | 100.25 |
| 2 | Bonds - First Mortgage | 11/1/52 | 11/1/82 | 8 874 000 | 3-3/8 | 298 266 | 293 000 | | 100.27 |
| 3 | Bonds - First Mortgage | 11/1/53 | 11/1/83 | 5 836 000 | 3-5/8 | 212 558 | 198 000 | | 100.39 |
| 4 | Bonds - First Mortgage | 7/1/54 | 7/1/84 | 7 089 000 | 3-1/8 | 219 957 | 246 000 | | 100.26 |
| 5 | Bonds - First Mortgage | 7/1/56 | 7/1/86 | 11 737 000 | 3-7/8 | 450 723 | 370 000 | | 100.34 |
| 6 | Bonds - First Mortgage | 7/1/58 | 7/1/88 | 15 359 000 | 4-1/8 | 627 956 | 442 000 | | 101.09 |
| 7 | Bonds - First Mortgage | 10/1/60 | 10/1/90 | 16 666 000 | 4-3/4 | 785 412 | 437 000 | | 100.77 |
| 8 | Bonds - First Mortgage | 5/1/62 | 5/1/92 | 17 517 000 | 4-1/4 | 729 068 | 443 000 | | 100.50 |
| 9 | Bonds - First Mortgage | 4/1/65 | 4/1/95 | 22 349 000 | 4-5/8 | 1 026 792 | 550 000 | | 101.65 |
| 10 | Bonds - First Mortgage | 11/1/65 | 11/1/95 | 18 789 000 | 4-7/8 | 910 298 | 449 000 | | 101.62 |
| 11 | Bonds - Convertible Debentures | 8/1/66 | 8/1/86 | 19 479 000 | 4-3/8 | 852 334 | | | 101.39 |
| 12 | Bonds - First Mortgage | 8/1/67 | 8/1/97 | 19 746 000 | 6-1/8 | 1 202 996 | 446 000 | | 101.37 |
| 13 | Bonds - First Mortgage | 11/1/68 | 11/1/98 | 24 225 000 | 7 | 1 684 269 | 534 000 | | 102.12 |
| 14 | Bonds - First Mortgage | 8/1/69 | 8/1/99 | 35 000 000 | 7-7/8 | 2 756 250 | | | 101.37 |
| 15 | Bonds - First Mortgage | 11/1/70 | 11/1/00 | 40 000 000 | 9 | 3 600 000 | | | 101.62 |
| 16 | Bonds - First Mortgage | 10/1/71 | 10/1/01 | 50 000 000 | 7-3/4 | 3 875 000 | | | 101.60 |
| 17 | Bonds - First Mortgage | 6/1/72 | 6/1/02 | 50 000 000 | 7-3/8 | 3 687 500 | | | 101.39 |
| 18 | Bonds - First Mortgage | 11/1/72 | 11/1/02 | 50 000 000 | 7-1/4 | 3 625 000 | | | 101.00 |
| 19 | Bonds - First Mortgage | 6/1/73 | 6/1/03 | 60 000 000 | 7-3/4 | 4 650 000 | | | 101.21 |
| 20 | Bonds - First Mortgage | 12/1/73 | 12/1/03 | 70 000 000 | 8 | 5 600 000 | | | 101.07 |
| 21 | Bonds - Pollution Control Revenue | 7/1/74 | 7/1/04 | 10 575 000 | 7-1/4 | 766 688 | | | 100.00 |
| 22 | Bonds - First Mortgage | 10/1/76 | 10/1/06 | 80 000 000 | 8-3/4 | 7 000 000 | | | 101.57 |
| 23 | | | | | | | | | |
| 24 | TOTAL | | | | | | | | |

*Total amount outstanding without reduction for amounts held by respondents.

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.

2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.

3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

4. For receivers' certificates show the name of the court and date of court order under which such certificates were issued.

5. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt, and Account 430, Interest on Debt to Associated Companies.

9. Give particulars concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Line No. | Class and Series of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding* (d) | INTEREST FOR YEAR | | HELD BY RESPONDENT | | Redemption Price per \$:00 End of Year (i) |
|----------|---------------------------------------|------------------------------|-------------------------|---------------------|-------------------|-------------------|-------------------------------------|--------------------------------|---|
| | | | | | Rate (e) | Amount (f) | Reacquired Bonds (Acct. 222) (g) | Sinking and Other Funds (h) | |
| 1 | Bonds - Pollution Control Revenue | 4/1/79 | 4/1/04 | \$ 20 000 000 | 6-3/4 | \$ 997 500 | | | \$ 100.00 |
| 2 | Bonds - Pollution Control Revenue | 4/1/79 | 4/1/09 | 20 000 000 | 6-7/8 | 1 015 972 | | | 100.00 |
| 3 | | | | | | | | | |
| 4 | Total | | | <u>681491 000</u> | | <u>46 838 323</u> | <u>4 913 000</u> | | |
| 5 | | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | Account 224 | | | | | | | | |
| 11 | Promissory Notes * | 8/3/73 | 8/3/82 | 88 318 | 7.5 | 8 832 | | | |
| 12 | Electric Consumer Notes | 10/1/75 | 10/1/80 | 11 277 000 | 9.1 | 1 026 510 | | | |
| 13 | Pollution Control Anticipation Note | 10/1/77 | 4/18/79 | - | 4.1 | 120 192 | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | * Promissory Notes issued for the | | | | | | | | |
| 19 | purchase of land. These notes | | | | | | | | |
| 20 | are due in annual installments | | | | | | | | |
| 21 | together with interest on the | | | | | | | | |
| 22 | unpaid balance. | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | TOTAL | | | 11 365 318 | | 1 155 534 | | | |

* Total amount outstanding without reduction for amounts held by respondent.

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish an insert schedule giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and gains or losses relating thereto, identified as to Commission authorization numbers and dates.

2. The particulars furnished should be sufficient to show fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. The facts of the accounting should be clearly set forth with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. The identification of each class and series of security should include, as appropriate, the interest or dividend rate, nominal

date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Also to be given are the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in general Instruction 17 of the Uniform System of Accounts, references should be given to the Commission authorization for the different accounting and the accounting should be stated.

5. For securities assumed the name of the company for which the liability on the securities was assumed should be given as well as particulars of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, details of these amounts should be furnished with amounts relating to refunded securities clearly earmarked.

SECURITIES ISSUED DURING YEAR

| Description | Common Stock | Cumulative Preferred, 10.50% Series |
|---------------------------|--------------|-------------------------------------|
| Date of Sale | Various | November 28, 1979 |
| Principal Amount | - | - |
| Number of Shares Issued | 153 754 | 500 000 |
| Nominal Date of Issue | Various | November 28, 1979 |
| Maturity Date | - | - |
| Interest or Dividend Rate | - | 10.50% |
| Proceeds to Company | 4 556 787 | 50 000 000 |
| Other Expenses | 16 080 | 592 629 |
| Par Value | \$2.50 | |

Commission Authorization:

| | | |
|-----------------------------------|----------------------|----------------------|
| Security & Exchange Commission | Register No. 2-54525 | Register No. 2-65798 |
| Security & Exchange Commission | Register No. 2-55703 | |
| Security & Exchange Commission | Register No. 2-53318 | |
| Florida Public Service Commission | Docket No. 750504-EU | Docket No. 790902-EU |
| Florida Public Service Commission | Docket No. 760205-EU | |
| Florida Public Service Commission | Docket No. 760302-EU | |

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish an insert schedule giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and gains or losses relating thereto, identified as to Commission authorization numbers and dates.

2. The particulars furnished should be sufficient to show fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. The facts of the accounting should be clearly set forth with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. The identification of each class and series of security should include, as appropriate, the interest or dividend rate, nominal

date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Also to be given are the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in general Instruction 17 of the Uniform System of Accounts, references should be given to the Commission authorization for the different accounting and the accounting should be stated.

5. For securities assumed the name of the company for which the liability on the securities was assumed should be given as well as particulars of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, details of these amounts should be furnished with amounts relating to refunded securities clearly earmarked.

SECURITIES PURCHASED FOR CANCELLATION DURING YEAR

| | | |
|---|-------------|---------------------|
| Bonds - 1st Mortgage Bonds Reacquired | | \$ 4 447 000 |
| Gain on Reacquired Bonds | | 1 188 179 |
| Net Cost of Reacquired Bonds | | <u>\$ 3 258 821</u> |
| Write-Off of Unamortized Debt Expense | Dr. A/C 421 | |
| Applicable to Reacquired Bonds | Cr. A/C 181 | \$ 17 824 |
| Write-Off of Unamortized Discount on Debt | Dr. A/C 421 | |
| Applicable to Reacquired Bonds | Cr. A/C 226 | \$ 190 |
| Write-Off of Unamortized Premium on Debt | Dr. A/C 225 | |
| Applicable to Reacquired Bonds | Cr. A/C 421 | \$ 33 784 |
| Preferred Stock - 10% Series Reacquired (15,750 shares) | | \$ 1 575 000 |
| Gain on Reacquired Preferred Stock - 10% Series | | \$ 100 |
| 4.10% Pollution - Control Bond Anticipation Note | | \$10 000 000 |
| Electric Consumer Capital Notes - 9.1% | | \$ 4 000 |
| General Obligation Promissory Notes | | \$ 44 159 |

NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

| Line No. | Payee (a) | Purpose for which issued (b) | Date of Note (c) | Date of Maturity (d) | Int. rate (e) | Balance end of year (f) |
|----------|---------------------------|---------------------------------|---------------------|-------------------------|------------------|----------------------------|
| 1 | | | | | % | \$ |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | Department of Energy | Nuclear Fuel Enrichment | 10/15/79 | 5/1/80 | 12 | 9 609 222 |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | Florida Power Corporation | Purchase of Land | 8/30/79 | 8/30/80 | 7½ | 44 159 |
| 8 | Promissory Notes (3) | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | TOTAL | 9 653 381 |

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest for Year (f) |
|----------|--------------------|----------------------------------|-----------------|----------------|----------------------------|--------------------------|
| | | | Debits (c) | Credits (d) | | |
| 31 | Electric | \$ | | | \$ | |
| 32 | Fuels Corporation | 5 467 376 | 68 977 388 | 71 877 195 | 8 367 183 | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | Total | 5 467 376 | 68 977 388 | 71 877 195 | 8 367 183 | |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR.

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to

prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

Continued page 222A.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE BEGINNING OF YEAR | | Taxes Charged During Year (d) | Paid During Year (e) | Adjust- ments (f) | BALANCE END OF YEAR | |
|----------------------|---|---------------------------|-------------------------|-------------------------------------|-------------------------------|-------------------------|--|--|
| | | Taxes Accrued (b) | Prepaid Taxes (c) | | | | Taxes accrued (Account 236) (g) | Prepd. taxes (Incl. in Acct. 165) (h) |
| | | | | | | | | |
| FEDERAL TAXES | | | | | | | | |
| 1 | FICA 1979 | | | 4 572 529 | 4 546 486 | 67 | 26 110 | |
| 2 | Unemployment 1978 | 9 118 | | | 9 118 | | | |
| 3 | Unemployment 1979 | | | 191 311 | 185 436 | | 5 875 | |
| 4 | Excise/Foreign Ins. 1979 | | | 18 425 | 31 832 | | (13 407) | |
| 5 | Excise/Fuel 1978 | 141 | | | 141 | | | |
| 6 | Excise/Fuel 1979 | | | 2 411 | 2 199 | | 212 | |
| 7 | Highway Use 1978 | | 28 101 | 28 101 | | | | |
| 8 | Highway Use 1979 | | | 27 106 | 54 667 | | | 27 561 |
| 9 | Income * 1972 | 463 906 | | | | | 463 906 | |
| 10 | Income * 1973 | 84 411 | | | | | 84 411 | |
| 11 | Income * 1974 | 308 027 | | | | | 308 027 | |
| 12 | Income * 1975 | 1 361 000 | | | | | 1 361 000 | |
| 13 | Income * 1976 | 23 097 000 | | | | | 23 097 000 | |
| 14 | Income 1978 | 19 305 000 | | | 20 400 000 | 1 095 000 | | |
| 15 | Income 1979 | | | 24 930 000 | 10 050 000 | | 14 880 000 | |
| 16 | Total - Federal Tax | 44 628 603 | 28 101 | 29 769 883 | 35 279 879 | 1 095 067 | 40 213 134 | 27 561 |
| STATE TAXES | | | | | | | | |
| 18 | Income 1972 | 207 192 | | | | | 207 192 | |
| 19 | Income 1973 | (37 843) | | | | | (37 843) | |
| 20 | Income 1974 | (37 908) | | | | | (37 908) | |
| 21 | Income 1975 | 149 000 | | | | | 149 000 | |
| 22 | Income 1976 | 918 000 | | | | | 918 000 | |
| 23 | Income 1977 | 10 | | | | | 10 | |
| 24 | Income 1978 | 1 244 585 | | | 1 490 000 | 119 820 | (125 595) | |
| 25 | Income 1979 | | | 4 646 000 | 2 630 000 | | 2 016 000 | |
| 26 | Gross Receipts 1978 | 5 849 992 | | | 5 849 992 | | | |
| 27 | Gross Receipts 1979 | | | 12 318 448 | 5 220 896 | | 7 097 552 | |
| 28 | TOTAL | | | | | | | |

* Audited by Internal Revenue Service

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR. (Continued)

5. If any tax covers more than one year, the required information of all columns should be shown separately for each tax year. When the amounts accrued pertain to other than the current year, show by footnote for each year whether the tax return has been audited by the Internal Revenue Service and furnish particulars for any adjustment, in total (debit or credit), that have been made to Account 236, Taxes Accrued, due to any such audits.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (h) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

| Line No. | DISTRIBUTION OF TAXES CHARGED (omit cents) | | | | | | | Taxes Transferred |
|----------|--|--------------------------------|---|---|--|---|--|-------------------|
| | Electric a/c 408.1, 409.1 (i) | Gas a/c 408.1, 409.1 (j) | Other Utility Departments a/c 408.1, 409.1 (k) | Other Income & Deductions a/c 408.2, 409.2 (l) | Extraordinary Items a/c 409.3 (m) | Other Utility Opn. Income a/c 408.1, 409.1 (n) | Adjustment to Ret. Earnings a/c 439 (o) | |
| 1 | 3 347 301 | | | | | | | 1 225 228 |
| 2 | | | | | | | | |
| 3 | 132 365 | | | | | | | 58 946 |
| 4 | 18 425 | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | 2 411 |
| 7 | | | | | | | | 28 101 |
| 8 | | | | | | | | 27 106 |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | 25 453 000✓ | | | (523 000) | | | | |
| 16 | 28 951 091 | | | (523 000) | | | | 1 341 792 |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | 4 706 000✓ | | | (60 000) | | | | |
| 25 | | | | | | | | |
| 26 | 12 318 448✓ | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |

FLORIDA POWER CORPORATION

Year ended December 31, 1979

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR.

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to

prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

Continued page 222A.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE BEGINNING OF YEAR | | Taxes Charged During Year (d) | Paid During Year (e) | Adjustments (f) | BALANCE END OF YEAR | |
|----------|---|---------------------------|----------------------|----------------------------------|-------------------------|--------------------|------------------------------------|--|
| | | Taxes Accrued (b) | Prepaid Taxes (c) | | | | Taxes accrued (Account 236) (g) | Prepd. taxes (Incl. in Acct. 165) (h) |
| 1 | Licenses - Vehicles 1978 | | 54 282 | 54 282 | | | | |
| 2 | Licenses - Vehicles 1979 | | | 84 678 | 145 445 | 957 | | 59 810 |
| 3 | " - Hauling Permits, | | | | | | | |
| 4 | Escrow 1978 | | 500 | 500 | | | | |
| 5 | " - Hauling Permits, | | | | | | | |
| 6 | Escrow 1979 | | | 1 108 | 1 608 | | | 500 |
| 7 | " - Hauling Permits 1978 | | 2 600 | 2 592 | | | | 8 |
| 8 | " - Hauling Permits 1979 | | | | 2 520 | | | 2 520 |
| 9 | Documentary Stamps 1978 | | 187 | 187 | | | | |
| 0 | Documentary Stamps 1979 | | | 2 679 | 2 887 | 14 | | 194 |
| 11 | Unemployment 1978 | 32 563 | | | 32 563 | | | |
| 12 | Unemployment 1979 | | | 156 305 | 211 933 | | (55 628) | |
| 13 | Intangible 1979 | | | 36 360 | 36 432 | 67 | | 5 |
| 14 | Corporate Privilege 1979 | | | 10 | 10 | | | |
| 15 | Regulatory Assessment 1978 | 496 527 | | | 496 527 | | | |
| 16 | Regulatory Assessment 1979 | | | 1 044 367 | 443 488 | | 600 879 | |
| 17 | Non-Admitted Carriers 1978 | | 11 669 | 11 669 | | | | |
| 18 | Non-Admitted Carriers 1979 | | | 46 863 | 56 505 | | | 9 642 |
| 19 | Environmental Excise 1978 | 12 910 | | | 12 910 | | | |
| 20 | Environmental Excise 1979 | | | 200 362 | 185 609 | | 14 753 | |
| 21 | Special Fuels 1978 | 281 | | | 281 | | | |
| 22 | Special Fuels 1979 | | | 4 821 | 4 397 | | 424 | |
| 23 | <u>COUNTY TAXES</u> | | | | | | | |
| 24 | Property 1978 | 141 222 | | 642 | 142 064 | 200 | | |
| 25 | Property 1979 | | | 15 765 200 | 3 | | 15 765 197 | |
| 26 | Licenses-Occupational 1978 | | 2 560 | 2 560 | | | | |
| 27 | | | | | | | | |
| 28 | TOTAL | | | | | | | |

Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1979

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR. (Continued)

5. If any tax covers more than one year, the required information of all columns should be shown separately for each tax year. When the amounts accrued pertain to other than the current year, show by footnote for each year whether the tax return has been audited by the Internal Revenue Service and furnish particulars for any adjustments, in total (debit or credit), that have been made to Account 236, Taxes Accrued, due to any such audits.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distrib-

uted should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

| Line No. | DISTRIBUTION OF TAXES CHARGED (omit cents) | | | | | | | Taxes Transferred |
|----------|--|--------------------------------|---|---|--|---|--|-------------------|
| | Electric a/c 408.1, 409.1 (i) | Gas a/c 408.1, 409.1 (j) | Other Utility Departments a/c 408.1, 409.1 (k) | Other Income & Deductions a/c 408.2, 409.2 (l) | Extraordinary Items a/c 409.3 (m) | Other Utility Ops. Income a/c 408.1, 409.1 (n) | Adjustment to Ret. Earnings a/c 439 (o) | |
| 1 | | | | | | | | 54 282 |
| 2 | | | | | | | | 84 678 |
| 3 | | | | | | | | |
| 4 | | | | | | | | 500 |
| 5 | | | | | | | | |
| 6 | | | | | | | | 1 108 |
| 7 | | | | | | | | 2 592 |
| 8 | | | | | | | | |
| 9 | | | | | | | | 187 |
| 10 | | | | | | | | 2 679 |
| 11 | | | | | | | | |
| 12 | (56 321) | | | | | | | 212 626 |
| 13 | 36 360 | | | | | | | |
| 14 | 10 | | | | | | | |
| 15 | | | | | | | | |
| 16 | 1 044 367 | | | | | | | |
| 17 | 11 669 | | | | | | | |
| 18 | 46 863 | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | 200 362 |
| 21 | | | | | | | | |
| 22 | | | | | | | | 4 821 |
| 23 | | | | | | | | |
| 24 | 642 | | | | | | | |
| 25 | 15 712 907 | | | 52 293 | | | | |
| 26 | 2 560 | | | | | | | |
| 27 | | | | | | | | |
| 28 | | | | | | | | |

FLORIDA POWER CORPORATION

Year ended December 31, 1979

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR.

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts. *

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to

prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

Continued page 222A.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE BEGINNING OF YEAR | | Taxes Charged During Year (d) | Paid During Year (e) | Adjustments (f) | BALANCE END OF YEAR | |
|----------|---|---------------------------|----------------------|----------------------------------|-------------------------|--------------------|---------------------------------------|---|
| | | Taxes Accrued (b) | Prepaid Taxes (c) | | | | Taxes accrued (Account 236) (g) | Prepd. taxes (Incl. in Acct. 165) (h) |
| 1 | Licenses-Occupational 1979 | | | 870 | 3 497 | 75 | | 2 552 |
| 2 | Total-State & County Taxes | 8 976 531 | 71 798 | 34 380 503 | 16 969 567 | 121 133 | 26 512 033 | 75 231 |
| 3 | LOCAL TAXES | | | | | | | |
| 4 | Franchise 1978 | 7 750 004 | | | 7 750 004 | | | |
| 5 | Franchise 1979 | | | 14 802 791 | 6 007 135 | | 8 795 656 | |
| 6 | Property 1978 | (44 159) | | 54 755 | 10 596 | | | |
| 7 | Property 1979 | | | 1 187 695 | | | 1 187 695 | |
| 8 | Licenses-Occupational 1978 | | 6 584 | 6 584 | | | | |
| 9 | Licenses-Occupational 1979 | | | 2 250 | 9 314 | 75 | | 6 989 |
| 0 | Total-Local Taxes | 7 705 845 | 6 584 | 16 054 075 | 13 777 049 | 75 | 9 983 351 | 6 989 |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
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| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | TOTAL | \$61 310 979 | \$ 106 483 | \$80 204 461 | \$66 026 495 | \$1 216 275 | \$76 708 518 | \$ 109 781 |

* Florida Use Tax 1979: Charges \$4,033,752; Accrued Balance 12/31/79 \$401,944

Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1979

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR. (Continued)

5. If any tax covers more than one year, the required information of all columns should be shown separately for each tax year. When the amounts accrued pertain to other than the current year, show by footnotes for each year whether the tax return has been audited by the Internal Revenue Service and furnish particulars for any adjustment, in total (debit or credit), that have been made to Account 236, Taxes Accrued, due to any such audit.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmission of such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed

should be shown in column (h) to (n). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

| Line No. | DISTRIBUTION OF TAXES CHARGED (omit cents) | | | | | | | (Show utility department where applicable and account charged) | | | | |
|----------|--|--------------------------------|---|---|--|---|--|--|--|--|--|------------|
| | Electric a/c 400.1, 400.1 (1) | Gas a/c 400.1, 400.1 (1) | Other Utility Departments a/c 400.1, 400.1 (2) | Other Income & Deductions a/c 400.2, 400.2 (3) | Extraordinary Items a/c 400.3 (4) | Other Utility Ops. Income a/c 400.1, 400.1 (5) | Adjustment to Ret. Earnings a/c 430 (6) | | | | | |
| 1 | 870 | | | | | | | | | | | |
| 2 | 33 824 375 | | | (7 707) | | | | | | | | 563 835 |
| 3 | | | | | | | | | | | | |
| 4 | 14 802 791 | | | | | | | | | | | |
| 5 | 54 755 | | | | | | | | | | | |
| 6 | 1 181 546 | | | | | | | | | | | |
| 7 | 6 584 | | | | | | | | | | | |
| 8 | 2 250 | | | | | | | | | | | |
| 9 | 16 047 926 | | | | | | | | | | | |
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| 26 | | | | | | | | | | | | |
| 27 | 78 823 392 | | | (524 558) | | | | | | | | 81 905 627 |

Information Required by Instructions for Taxes Transferred

| | | Construc- tion <u>107.00</u> | Retire- ments <u>108.20</u> | Fuel Stock Expense <u>152.10</u> | Stores Expense <u>163.00</u> |
|----------------------------|------|------------------------------------|-----------------------------------|--|------------------------------------|
| <u>FEDERAL TAXES</u> | | | | | |
| FICA | 1979 | 782 731 | 41 951 | | 111 721 |
| Unemployment | 1979 | 37 657 | 2 018 | | 5 375 |
| Excise | 1979 | | | | 2 411 |
| Highway Use | 1978 | | | | |
| Highway Use | 1979 | | | | |
| <u>STATE TAXES</u> | | | | | |
| Licenses - Vehicles | 1978 | | | | |
| Licenses - Vehicles | 1979 | | | | |
| Licenses - Hauling Permits | 1978 | | | | |
| Licenses - Hauling Permits | 1978 | | | | |
| Licenses - Hauling Permits | 1979 | | | | |
| Documentary Stamps | 1978 | 187 | | | |
| Documentary Stamps | 1979 | 2 679 | | | |
| Unemployment | 1979 | 135 835 | 7 280 | | 19 388 |
| Environmental Excise | 1979 | | | | |
| Special Fuels | 1979 | | | | 4 821 |
| TOTAL TAXES TRANSFERRED | | <u>959 089</u> | <u>51 249</u> | <u> </u> | <u>143 716</u> |

Annual Report of FLORIDA POWER CORPORATION Year Ended December 31, 1979

| Prelim. Survey & Investgn. Charges <u>183.00</u> | Trans- portation Expense <u>184.10</u> | Building Service Expense <u>184.30</u> | Other Work in Progress <u>186.10</u> | R & D Expense <u>188.00</u> | Nuclear Fuel Assemb. <u>120.00</u> | M & S Fuel Stock <u>151.10</u> | Total Taxes Trans- ferred |
|--|---|---|---|-----------------------------------|---|---|------------------------------------|
| 5 662 | 102 406 | 33 473 | 130 454 | 10 644 | | 6 186 | 1 225 228 |
| 273 | 4 927 | 1 610 | 6 276 | 512 | | 298 | 58 946 |
| | 28 101 | | | | | | 2 411 |
| | 27 106 | | | | | | 28 101 |
| | | | | | | | 27 106 |
| | 54 282 | | | | | | 54 282 |
| | 84 678 | | | | | | 84 678 |
| | 500 | | | | | | 500 |
| | 1 108 | | | | | | 1 108 |
| | 2 592 | | | | | | 2 592 |
| | | | | | | | 187 |
| | | | | | | | 2 679 |
| 982 | 17 772 | 5 809 | 22 639 | 1 847 | | 1 074 | 212 626 |
| | | | | | | 200 362 | 200 362 |
| | | | | | | | 4 821 |
| <u>6 917</u> | <u>323 472</u> | <u>40 892</u> | <u>159 369</u> | <u>13 003</u> | | <u>207 920</u> | <u>1 905 627</u> |

Page 222-A -- Item 6 - InstructionLine 1 - Page 222-1 - FICA Taxes 1979

Refund on overpayment

67

Line 14 - Page 222-1 - Federal Income Taxes 1978

Refund

To allocate refund to subsidiary

To adjust accrual to tax return

5 227 125

(3 340 206)

(791 919)

1 095 000

Line 24 - Page 222-1 - State Income Taxes 1978

To allocate refund to subsidiary

To adjust accrual to tax return

(120 265)

240 085

119 820

Line 2 - Page 222-2 - License - Vehicles - 1979

Refunds

957

Line 10 - Page 222-2 - Documentary Stamps - 1979

Refunds

To adjust book figure to actual on hand

29

(15)

14

Line 13 - Page 222-2 - Intangible 1979

To allocate portion of tax to subsidiary

67

Line 24 - Page 222-2 - County Property Taxes 1978

Tax adjustment for property sold to Gulf Power

200

Line 27 - Page 222-2 - City Licenses - Occupational 1979

Voided check

75

Line 9 - Page 222-3 - Municipal Licenses - Occupational 1979

Voided check

751 216 275

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation should include as far as practicable the same detail as furnished on Schedule M-1 of the tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

| Line No. | Particulars (a) | Amount (b) |
|----------|--|----------------|
| | Net Utility Operating Income for the Year - | \$ |
| 1 | Per Statement C, Page 114, Line 21 | 127 339 824 |
| 2 | Add Back Income Tax Deducted on the Books | 63 517 595 |
| 3 | Net Utility Operating Income Before Taxes | \$ 190 857 419 |
| 4 | | |
| 5 | Additional Income and Unallowable Deductions: | |
| 6 | Depreciation Per Books | 66 508 930 |
| 7 | Storm Damage Reserve | 90 000 |
| 8 | Unbilled Revenue | 1 361 000 |
| 9 | Expenses Deducted in Prior Years Per Taxes but Currently | |
| 10 | Per Books | 226 172 |
| 11 | Repairs Deferred | 1 291 632 |
| 12 | Penalties | 1 400 |
| 13 | Non Deductible Interest Expense | 6 000 000 |
| 14 | Nuclear Fuel | 8 748 031 |
| 15 | Lease Payments - Coal Handling Equipment | 228 000 |
| 16 | Loss - Oil Fired Equipment | 653 202 |
| 17 | | \$ 85 108 367 |
| 18 | | |
| 19 | Additional Deductions and Nontaxable Income: | |
| 20 | Depreciation per Taxes | \$ 102 160 000 |
| 21 | Interest Charges - Utility | 59 255 850 |
| 22 | Repairs Deferred | 3 842 207 |
| 23 | Sales Taxes Capitalized | 3 206 970 |
| 24 | Pensions Charged to Construction and Retirements | 2 096 656 |
| 25 | Taxes Charged to Construction and Retirements | 1 313 824 |
| 26 | Storm Damage Charged | 181 119 |
| 27 | Loss - Oil Fired Equipment | 2 257 350 |
| 28 | Repair Allowance | 6 554 000 |
| 29 | Interest on Coal Handling Equipment | 132 000 |
| 30 | Vacation Pay Accrual | 386 000 |
| 31 | Miscellaneous Deductions | 70 668 |
| 32 | 60 Month Amortization | 384 000 |
| 33 | | \$ 181 840 644 |
| 34 | | |
| 35 | Net Taxable Income Before State Income Tax | \$ 94 125 142 |
| 36 | Less: State Income Tax | 4 706 000 |
| 37 | Net Taxable Income | \$ 89 419 142 |
| 38 | | |
| 39 | Federal Income Tax @ 46% - Less: 19,250 | \$ 41 113 000 |
| 40 | Less: Investment Tax Credit | 15 660 000 |
| 41 | Adjustment of 1978 Provision to Actual Per Tax Return | 3 802 583 |
| 42 | Accrual Charged to 409.10 | \$ 21 650 417 |
| 43 | | |

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation should include as far as practicable the same detail as furnished on Schedule M-1 of the tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

| Line No. | Particulars (a) | Amount (b) |
|----------|--|---------------|
| | Net Other Income and Deductions for the Year per Statement C, Page 116-A, Line 46 | \$ 5 068 977 |
| 2 | Add back Income Taxes deducted on the books | 3 908 571 |
| 3 | Net Other Income before Taxes | \$ 8 977 548 |
| 4 | | |
| 5 | Additional Income and Unallowable Deductions: | |
| 6 | Depreciation - Non-Operating | |
| 7 | Loss - Sale of Old General Office Building | \$ 398 614 |
| 8 | Fuel Overcharge Refund - Revised estimate of refunds payable | 1 500 000 |
| 9 | Legislative Expenses | 8 655 |
| 10 | Amortization of Acquisition Costs | 254 844 |
| 11 | | \$ 2 162 113 |
| 12 | Additional Deductions and Non-Taxable Income: | |
| 13 | Allowance for Funds Used During Construction | \$ 769 266 |
| 14 | Gain on Reacquired Bonds | 1 188 179 |
| 15 | Interest Charges - Non-Utility | 136 072 |
| 16 | Cost of Removal | 2 130 000 |
| 17 | Rental Income - General Office Building | 18 500 |
| 18 | Loss - Taxes - Sale of Old General Office Building | 483 308 |
| 19 | Exempt Interest | 25 785 |
| 20 | Income from Subsidiary - Eliminated in Consolidation | 1 087 299 |
| 21 | Fuel Overcharge Refund - Reversal of 1978 Estimate | 6 500 000 |
| 22 | | \$12 338 409 |
| 23 | | |
| 24 | Net Other Income and Deductions before State Income Tax | \$(1 198 748) |
| 25 | Less: State Income Tax | (60 000) |
| 26 | Net Other Income and Deductions for Tax Computation | \$(1 138 748) |
| 27 | Federal Income Tax @ 46% | \$ (523 000) |
| 28 | Add: Prior Year and other Adjustments | 3 010 664 |
| 29 | Accrual Charged to 409.20 | \$ 2 487 664 |
| 30 | | |
| 31 | Florida Power Corporation will file consolidated tax returns with its wholly-owned subsidiary, Electric Fuels Corporation, Little Black Mountain Land Co. and Little Black Mountain Coal Reserves Inc. Group will elect to allocate taxes under the provisions of Regulations 1.552-(1)(9)(2) and 1.1502-33(d)(2)(ii). | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | <u>Estimated Tax Liability</u> | |
| 38 | Florida Power Corporation | \$24 930 000 |
| 39 | Electric Fuels Corporation | (293 000) |
| 40 | Little Black Mountain Land Co. | (290 000) |
| 41 | Little Black Mountain Coal Reserves, Inc. | (65 000) |
| 42 | | \$24 282 000 |
| 43 | | |

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
 2. Minor items may be grouped under appropriate title.

| Line No. | Item (a) | Balance end of year (b) |
|----------|---|-------------------------|
| 1 | Payroll | \$ 3 358 268 |
| 2 | Rent on Coal Inventory Handling Equipment | 6 134 |
| 3 | Accrued Dividends on Preferred Stock | 1 693 229 |
| 4 | Unclaimed Dividends | 17 620 |
| 5 | Rate Refund on Fuel Overcharge | 1 495 276 |
| 6 | Dividend Reinvestment Plan | 100 |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
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| 31 | | |
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| 36 | | |
| 37 | TOTAL.. | 6 570 627 |

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

| Line No. | List advances by departments (a) | Balance end of year (b) |
|----------|----------------------------------|-------------------------|
| 41 | Residential and Commercial | \$ 75 342 |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | | |
| 47 | | |
| 48 | | |
| 49 | | |
| 50 | | |
| 51 | | |
| 52 | TOTAL.. | 75 342 |

DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.

2. Gains on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).

3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 256, Deferred Gains From Sale of Utility Plant.)

| Line No. | Description of Property (a) | Date J.E. Approved (b) | Total Amount of Gain (c) | Balance Beginning of Year (d) | Current Year | | Balance End of Year (g) |
|----------|--------------------------------|---------------------------|-----------------------------|----------------------------------|------------------------------------|-------------------------|----------------------------|
| | | | | | Amortizations to Acc: 411.6 (e) | Additional Gains (f) | |
| 1 | NONE | | \$ | \$ | \$ | \$ | \$ |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
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| 27 | | | | | | | |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | TOTAL | | \$ | \$ | \$ | \$ | \$ |

Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1979

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes, showing the number of items in each class.

| Line No. | Description of other deferred credit (a) | Balance beginning of year (b) | DEBITS | | Credits (e) | Balance end of year (f) |
|----------|---|----------------------------------|-----------------------|---------------|----------------|----------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Advance Billings to | | | | | |
| 2 | Crystal River | | | | | |
| 3 | Unit #3 Participants | 166 200 | 517 | 190 600 | 2 008 200 | 330 100 |
| 4 | | | 519 | 34 500 | | |
| 5 | | | 520 | 218 100 | | |
| 6 | | | 523 | 90 500 | | |
| 7 | | | 524 | 266 300 | | |
| 8 | | | 528 | 79 400 | | |
| 9 | | | 529 | 20 200 | | |
| 10 | | | 530 | 320 400 | | |
| 11 | | | 531 | 186 600 | | |
| 12 | | | 532 | 67 700 | | |
| 13 | | | 556 | 6 000 | | |
| 14 | | | 925 | 30 500 | | |
| 15 | | | 929 | 333 500 | | |
| 16 | | | | | | |
| 17 | Talquin Electric | | | | | |
| 18 | Cooperative | | | | | |
| 19 | Acquisition | | 131 | 118 387 | 263 946 | 145 559 |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | Unrefunded A/R Credit | | | | | |
| 23 | Balances - Deposits | | | | | |
| 24 | and Overpayments - | | | | | |
| 25 | Florida State Law | | | | | |
| 26 | 717.05 | 27 727 | | | 47 633 | 75 360 |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | Mobile Chemical Co. | | | | | |
| 30 | Relocation Reimburse- | | | | | |
| 31 | ment | 20 932 | 704 | 20 932 | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | Electric Crisis | | | | | |
| 35 | Intervention Program | 2 349 | 131 | 2 349 | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | Funds Received for | | | | | |
| 39 | Common Stock Before | | 201 | 32 350 | | |
| 40 | Issue Date | | 207 | 371 011 | 403 361 | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | Funds Received from | | | | | |
| 44 | Customers for | | | | | |
| 45 | Construction to be | | | | | |
| 46 | Performed in Future | | | | 49 225 | 49 225 |
| 47 | | | | | | |
| 48 | | | | | | |
| 49 | | | | | | |
| 50 | TOTAL | 217 208 | | 2 389 329 | 2 772 365 | 600 244 |

OPERATING RESERVES (Accounts 261, 262, 263, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.

2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.

4. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

| Line No. | Item (a) | Balance- Beginning of Year (b) | Debits | | Credits | | Balance- End of Year (g) |
|----------|---------------------|---|----------------|---------------|----------------|---------------|--------------------------------|
| | | | Account (c) | Amount (d) | Account (e) | Amount (f) | |
| 1 | <u>Account 261</u> | | | | | | |
| 2 | Reserve for | | | | | | |
| 3 | Extraordinary Storm | | | | | | |
| 4 | Damage | 1 608 572 | | 188 619 | | 97 500 | 1 517 453 |
| 5 | | | | | | | |
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| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |

ACCUMULATED DEFERRED INCOME TAXES - - - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

(b) Total and amortizable cost of such property.

(c) Date amortization for tax purposes commenced.

2. In the space provided furnish explanations, including the following in columnar order:

(d) "Normal" depreciation rate used in computing the deferred tax.

(a) State each certification number with a brief description of property.

| LINE # | ACCOUNT SUBDIVISIONS (a) | BALANCE BEGINNING OF YEAR (b) | CHANGES DURING YEAR | |
|-----------|--|--|---|--|
| | | | AMOUNTS DEBITED ACCOUNT 410.1 (c) | AMOUNTS CREDITED ACCOUNT 411.1 (d) |
| 1 | Accelerated Amortization (Account 281) | | | |
| 2 | Electrics | \$ | \$ | \$ |
| 3 | Defense Facilities ----- | 3,012,948 | | 516,000 |
| 4 | Pollution Control Facilities ----- | 357,000 | 155,000 | |
| 5 | Other ----- | | | |
| 6 | ----- | | | |
| 7 | ----- | | | |
| 8 | Total Electric ----- | \$ 3,369,948 | \$ 155,000 | \$ 516,000 |
| 9 | Gas: | \$ | \$ | \$ |
| 10 | Defense Facilities ----- | | | |
| 11 | Pollution Control Facilities ----- | | | |
| 12 | Other ----- | | | |
| 13 | ----- | | | |
| 14 | ----- | | | |
| 15 | Total Gas ----- | \$ | \$ | \$ |
| 16 | Other (Specify) ----- | \$ | \$ | \$ |
| 17 | Total (Account 281) ----- | \$ 3,369,948 | \$ 155,000 | \$ 516,000 |
| 18 | Classification of Totals: | | | |
| 19 | Federal Income Tax ----- | \$ 3,334,948 | \$ 139,000 | \$ 516,000 |
| 20 | State Income Tax ----- | \$ 35,000 | \$ 16,000 | \$ |
| 21 | Local Income Tax ----- | \$ | \$ | \$ |

Instruction 2 - Accelerated Amortization:

| Certificate Number TA (a-1) | Description (a-2) | Total Cost (b-1) | Amortizable Cost (b-2) |
|-----------------------------------|---------------------------------|---------------------|------------------------------|
| 13311 | Higgins Unit #1 | 7,053,709 | 1,330,913 |
| 13316 | Jasper - Quincy Line | 867,450 | 131,087 |
| 13314 | Avon Park Unit #2 | 8,547,059 | 1,938,364 |
| 13312A | Higgins Plant Unit #2 | 5,617,544 | 1,863,881 |
| 13315 | Suwannee River Unit #1 | 7,006,051 | 1,936,179 |
| 13317 | Higgins - Fort Meade Line | 2,839,814 | 712,291 |
| 13318 | Jasper - Waycross Line | 89,431 | 15,924 |
| 13312B | Higgins Plant Unit #3 | 5,713,694 | 1,893,143 |
| 25635 | Suwannee River Unit #2 | 4,724,640 | 1,311,574 |
| 25634 | Turner Plant Unit #3 | 8,657,044 | 2,363,593 |
| 29603 | Higgins - Disston Line | 1,358,129 | 497,085 |
| 29602 | Suwannee River Unit #3 | 8,041,758 | 2,272,675 |
| 30389 | Turner - Silver Springs Line | 1,151,355 | 404,247 |
| 30394 | Bartow Plant Unit #1 | 22,982,901 | 9,420,808 |
| 31006 | Bartow - Disston Line | 3,408,549 | 1,590,918 |
| | Electrostatic Precipitator CR-2 | 2,902,730 | 1,936,121 |

| - - - - - ACCELERATED AMORTIZATION PROPERTY (Account 281) | | | | | | | |
|---|--|------------------|---------------|------------------------------------|---------------|----------------------------|--------|
| (e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals. | | | | other income and deductions. | | | |
| 3. OTHER (Specify) - include deferrals relating to | | | | 4. Use separate pages as required. | | | |
| CHANGES DURING YEAR | | ADJUSTMENTS | | | | BALANCE END OF YEAR (k) | LINE # |
| AMOUNTS DEBITED ACCOUNT 410.2 (g) | AMOUNTS CREDITED ACCOUNT 411.2 (f) | DEBITS | | CREDITS | | | |
| | | ACCT. NO. (a) | AMOUNT (h) | ACCT. NO. (i) | AMOUNT (j) | | |
| \$ | \$ | | \$ | | \$ | 2 496 948 | 1 |
| | | | | | | 512 000 | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| \$ | \$ | | \$ | | \$ | 3 008 948 | 8 |
| \$ | \$ | | \$ | | \$ | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| \$ | \$ | | \$ | | \$ | | 15 |
| \$ | \$ | | \$ | | \$ | | 16 |
| \$ | \$ | | \$ | | \$ | 3 008 948 | 17 |
| | | | | | | | 18 |
| \$ | \$ | | \$ | | \$ | 2 957 948 | 19 |
| \$ | \$ | | \$ | | \$ | 51 000 | 20 |
| \$ | \$ | | \$ | | \$ | | 21 |

Instruction 2 - (Continued)
Accelerated Amortization:

| | Date Amortization Commenced (c) | Normal Depreciation Rate* (d) | Tax Rate Original Deferrals (e) | Flowback (f) |
|-----------------------------|--|--|--|-----------------|
| | 1/1/52 | 3.57% | 52% | 52% |
| | 1/1/52 | 3.33% | 52% | 52% |
| | 1/1/53 | 3.57% | 52% | 52% |
| | 1/1/54 | 3.57% | 52% | 52% |
| | 1/1/54 | 3.57% | 52% | 52% |
| | 1/1/54 | 3.33% | 52% | 52% |
| | 1/1/54 | 3.33% | 52% | 52% |
| | 1/1/55 | 3.57% | 52% | 52% |
| | 1/1/55 | 3.57% | 52% | 52% |
| | 1/1/56 | 3.57% | 52% | 52% |
| | 1/1/56 | 3.33% | 52% | 52% |
| * 1952 through 1953 - 3.27% | 1/1/57 | 3.57% | 52% | 52% |
| * 1954 through 1961 - 3.16% | 1/1/57 | 3.33% | 52% | 52% |
| | 1/1/59 | 3.57% | 52% | 52% |
| | 1/1/59 | 3.33% | 52% | 52% |
| | 1/1/77 | 3.57% | 50.6% | |

ACCUMULATED DEFERRED INCOME TAXES - - - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

2. In the space provided furnish below explanations, including the following:

(b) Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have been accounted for

(a) State the general method or methods of liberalized depreciation being used (sum-of-year digits,

| LINE # | ACCOUNT SUBDIVISIONS (a) | BALANCE BEGINNING OF YEAR (b) | CHANGES DURING YEAR | |
|--------|------------------------------|----------------------------------|---|--|
| | | | AMOUNTS DEBITED ACCOUNT 410.1 (c) | AMOUNTS CREDITED ACCOUNT 411.1 (d) |
| 1 | Account 282: | | | |
| 2 | Electric | \$ 188 518 541 | \$ 29 579 000 | \$ 6 111 000 |
| 3 | Gas | | | |
| 4 | Other (define) | | | |
| 5 | Total | \$ 188 518 541 | \$ 29 579 000 | \$ 6 111 000 |
| 6 | | | | |
| 7 | Other (Specify) | | | |
| 8 | | | | |
| 9 | Total Account 282 | \$ 188 518 541 | \$ 29 579 000 | \$ 6 111 000 |
| 10 | | | | |
| 11 | Classification of Totals | | | |
| 12 | Federal Income Tax | \$ 172 788 158 | \$ 26 548 000 | \$ 5 761 000 |
| 13 | State Income Tax | \$ 15 730 383 | \$ 3 031 000 | \$ 350 000 |
| 14 | Local Income Tax | \$ | \$ | \$ |

Electric:

| | | | |
|---|----------------------|----------------------|---------------------|
| Class Life Depreciation (Pre 1971) | \$ 35 480 986 | \$ 155 000 | \$ 2 156 000 |
| ADR Depreciation (Post 1971) | 74 118 000 | 20 308 000 | 955 000 |
| Taxes Capitalized | 4 149 000 | 2 251 000 | 199 000 |
| Pensions Capitalized | 3 185 000 | 999 000 | 136 000 |
| Training Expense Capitalized | 317 559 | | 12 000 |
| Research & Development Capitalized | 373 996 | 117 000 | 19 000 |
| Book/Tax Straight Line | 12 464 000 | 2 008 000 | |
| Interest Capitalized | 270 000 | | 11 000 |
| Loss on Oil Fired Equipment | 508 000 | | |
| Cost of Removal | 4 324 000 | | 205 000 |
| Repair Allowance | 23 674 000 | 3 496 000 | 903 000 |
| Partial normalization of Construction related book tax timing differences | 4 659 000 | | 194 000 |
| Allowance for Funds Used During Construction | 21 633 000 | 245 000 | 777 000 |
| Gain on Reacquired Bonds | 2 534 000 | | 83 000 |
| Allowance for Funds Used During Construction on Nuclear Fuel | 828 000 | | 461 000 |
| Total Electric | <u>\$188 518 541</u> | <u>\$ 29 579 000</u> | <u>\$ 6 111 000</u> |

- - OTHER PROPERTY (Account 282)

as credits to Accounts 411.1, Provision for Deferred Income Taxes-Gr., Utility Operating Income and 411.2 Provision for Deferred Income Taxes-Gr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.). State whether the accounting for liberal-

ized depreciation has been directed or approved by any state commission (Electric only).

3. OTHER (Specify) - include deferrals relating to other income and deductions.

4. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | BALANCE END OF YEAR | L I N E |
|---|--|------------------|---------------------|------------------|---------------|------------------------|------------------|
| AMOUNTS DEBITED ACCOUNT 410.2 (e) | AMOUNTS CREDITED ACCOUNT 411.2 (f) | DEBITS | | CREDITS | | | |
| | | ACCT. NO. (g) | AMOUNT (h) | ACCT. NO. (i) | AMOUNT (j) | | |
| \$ 1 323 000 | \$ | 283 | \$ 3 625 000 | | \$ | \$ 209 684 541 | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| \$ 1 323 000 | \$ | | \$ 3 625 000 | | \$ | \$ 209 684 541 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| \$ 1 323 000 | \$ | | \$ 3 625 000 | | \$ | \$ 209 684 541 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| \$ 1 189 000 | \$ | | \$ 3 400 000 | | \$ | \$ 191 364 158 | 11 |
| \$ 134 000 | \$ | | \$ 225 000 | | \$ | \$ 18 320 383 | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | |
| \$ | | | \$ 191 000 | | \$ | \$ 33 288 986 | |
| | | | 433 000 | | | 93 038 000 | |
| | | | | | | 6 201 000 | |
| | | | | | | 4 048 000 | |
| | | | | | | 305 559 | |
| | | | | | | 471 996 | |
| | | | 22 000 | | | 14 450 000 | |
| | | | | | | 259 000 | |
| | | | 508 000 | | | - | |
| 1 303 000 | | | | | | 5 422 000 | |
| | | | | | | 26 267 000 | |
| | | | | | | 4 465 000 | |
| | | | | | | 21 101 000 | |
| 20 000 | | | 2 471 000 | | | - | |
| | | | | | | 367 000 | |
| <u>\$ 1 323 000</u> | | | <u>\$ 3 625 000</u> | | | <u>\$ 209 684 541</u> | |

Information Required by Instructions for Account 2822. (a)

| <u>Classes of Plants</u> | <u>Method of Liberalized Depreciation*</u> | | |
|-----------------------------|--|-----------------------------|-------------------|
| | <u>Declining Balance</u> | <u>Sum of Year's Digits</u> | |
| | <u>Class Life</u> (1) | <u>ADR</u> (2) | <u>ADR</u> (3) |
| Nuclear Production | | X | |
| Steam Production | X | X | X |
| Other Production | X | X | X |
| Transmission & Distribution | X | X | X |
| Office Furniture | X | X | X |
| Office Equipment | X | X | X |
| Automobiles | X | X | X |
| Light Trucks | X | X | X |
| Heavy Trucks and Trailers | X | X | X |
| Tugs and Barges | X | | |
| Pipeline | | X | X |
| Structures | X | | |

* Dates of Adoption:

- (1) Declining Balance - Class Life - 1954
- (2) Declining Balance - ADR - 1971
- (3) Sum of Year's Digits - 1973

Information Required by Instructions for Account 2822. (b)

The Company has been using the double declining balance method of depreciation on new additions since January 1, 1954. The years 1954 through 1961 were at a liberalized depreciation rate of 6.32%. The years 1962 through 1970 were at the Guideline Rates. Starting in 1971 the new additions were at the Class Life - A D R rates. The Company has switched from the use of the declining balance method to the sum of the years digit method for the years 1971 through 1977. The switch for each of these years was made during the third year after the assets were placed in service. The basis used for the 1979 tax deferral was the guideline straight-line tax rate to liberalized tax rate. The accounting methods for liberalized depreciation have been approved by the Florida Public Service Commission.

| <u>Year</u> | <u>Annual Amount of Tax Deferral</u> | <u>Income Taxes Deferred in Prior Years-Credit</u> |
|-------------|--|--|
| 1954 | 85 344 | |
| 1955 | 349 647 | |
| 1956 | 596 917 | |
| 1957 | 805 377 | |
| 1958 | 1 187 036 | |
| 1959 | 1 505 810 | |
| 1960 | 1 607 848 | |
| 1961 | 1 857 000 | |
| 1962 | 2 379 900 | |
| 1963 | 2 539 000 | |
| 1964 | 2 329 107 | |
| 1965 | 2 323 000 | 5 000 |
| 1966 | 2 845 000 | 26 000 |
| 1967 | 3 141 000 | 53 000 |
| 1968 | 3 241 000 | 96 000 |
| 1969 | 3 233 000 | 204 000 |
| 1970 | 3 636 000 | 336 000 |
| 1971 | 3 951 000 | 429 000 |
| 1972 | 5 452 000 | 568 000 |
| 1973 | 13 331 000 | 747 000 |
| 1974 | 18 767 000 | 961 000 |
| 1975 | 25 692 000 | 3 711 000 |
| 1976 | 35 966 000 | 2 974 000 |
| 1977 | 36 843 000 | 4 577 000 |
| 1978 | 26 640 000 | 5 318 000 |
| 1979 | 30 902 000 | 6 111 000 |

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) - - -

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. In the space provided below:
(a) include amounts relating to insignificant items under Other.

| LINE # | ACCOUNT SUBDIVISIONS (a) | BALANCE BEGINNING OF YEAR (b) | CHANGES DURING YEAR | |
|--------|--|----------------------------------|---|--|
| | | | AMOUNTS DEBITED ACCOUNT 410.1 (c) | AMOUNTS CREDITED ACCOUNT 411.1 (d) |
| 1 | Account 283: | | | |
| 2 | Electric - - - - - <u>Vacation Pay Accrual</u> | \$ 657 000 | \$ 227 000 | \$ 3 000 |
| 3 | - - - - - <u>Repair Expenses</u> | 964 000 | 2 129 000 | 624 000 |
| 4 | - - - - - <u>Gain on Reacquired Bonds</u> | | | 313 000 |
| 5 | - - - - - <u>Deferred Expenses</u> | | 1 481 000 | 344 000 |
| 6 | - - - - - | | | |
| 7 | - - - - - | | | |
| 8 | Other - - - - - | | | |
| 9 | Total Electric - - - - - | \$ 1 621 000 | \$ 3 837 000 | \$ 1 284 000 |
| 10 | Gas - - - - - | | | |
| 11 | - - - - - | | | |
| 12 | - - - - - | | | |
| 13 | - - - - - | | | |
| 14 | - - - - - | | | |
| 15 | - - - - - | | | |
| 16 | Other - - - - - | | | |
| 17 | Total Gas - - - - - | \$ | \$ | \$ |
| 18 | Other (Specify) - - - - - | \$ | \$ | \$ |
| 19 | Total Account 283 - - - - - | \$ | \$ | \$ |
| 20 | Classification of Totals: | | | |
| 21 | Federal Income Tax - - - - - | \$ 1 461 000 | \$ 3 446 000 | \$ 1 146 000 |
| 22 | State Income Tax - - - - - | \$ 160 000 | \$ 391 000 | \$ 138 000 |
| 23 | Local Income Tax - - - - - | \$ | \$ | \$ |

- ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

3. OTHER (Specify) - Include deferrals relating to other income and deductions.

4. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | BALANCE END OF YEAR | L I N E # |
|---|--|------------------|----------------|------------------|----------------------------------|--|---|
| AMOUNTS DEBITED ACCOUNT 410.2 (e) | AMOUNTS CREDITED ACCOUNT 411.2 (f) | DEBITS | | CREDITS | | | |
| | | ACCT. NO. (g) | AMOUNT (h) | ACCT. NO. (i) | AMOUNT (j) | | |
| \$ 558 000 | \$ | | \$ | 282 282 | \$ 2 471 000 1 154 000 | \$ 881 000 2 469 000 2 716 000 2 291 000 | 1 2 3 4 5 6 7 8 9 |
| \$ 558 000 | \$ | | \$ | | \$ 3 625 000 | \$ 8 357 000 | 10 11 12 13 14 15 16 |
| | | | | | | | 17 18 19 |
| \$ 501 000 \$ 57 000 \$ | \$ \$ \$ | | \$ \$ \$ | | \$ 3 400 000 225 000 \$ | \$ 7 662 000 695 000 \$ | 20 21 22 23 |

FLORIDA POWER CORPORATION

Annual report of

Year ended December 31, 19 79.

INVESTMENT TAX CREDITS GENERATED AND UTILIZED

1. This schedule shall be prepared by the reporting company regardless of the method of accounting adopted for the investment tax credits. By footnote state the method of accounting adopted, and whether the company has consented or is required by another Commission, to pass the tax credits on to customers.

2. As indicated in Col. (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%) & 11 percent (11%) credits.

3. Report in Cols. (b & e) the amount of investment tax credits generated from properties acquired for use in utility operations and report in Column (c & f) the amount of such generated

credits utilized in computing the annual income taxes. Also explain by footnote any adjustments to Cols. (b through f) such as for corrections, etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.

4. Report in Col. (d) the weighted-average useful life of all properties used in computing the investment tax credits in Col. (b). Also, show in this column for the year 1971 and thereafter, the option exercised (1) rate base treatment, (2) ratable flow through, or (3) flow through, for rate purposes in accordance with section 46(f) of the Internal Revenue Code.

5. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

| Line No. | Year | Electric | | | Other Departments or Operations | |
|----------|---------|--|------------|-----------------------------------|---------------------------------|----------|
| | | Generated | Utilized | Weighted Average Life of Property | Generated | Utilized |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | 1962-74 | | | | | |
| 2 | 3% | 9 875 000 | 10 109 000 | 27 Years(2) | | |
| 3 | 4% | 14 339 000 | 12 130 000 | 27 Years(2) | | |
| 4 | 7% | 773 000 | | 27 Years(2) | | |
| 5 | 75-3% | | | | | |
| 6 | 4% | 638 799 | 2 613 799 | 27 Years(2) | | |
| 7 | 7% | | 773 000 | 27 Years(2) | | |
| 8 | 10% | 3 972 788 | 3 972 788 | 27 Years(2) | | |
| 9 | 11% | 397 279 | 397 279 | 27 Years | | |
| 10 | 76-3% | | | | | |
| 11 | 4% | 30 702 | 30 702 | 27 Years(2) | | |
| 12 | 7% | | | | | |
| 13 | 10% | 7 469 591 | 7 469 591 | 27 Years(2) | | |
| 14 | 11% | 746 959 | 746 959 | 27 Years | | |
| 15 | 77-3% | | | | | |
| 16 | 4% | 5 149 129 | 5 149 129 | 27 Years | | |
| 17 | 7% | | | | | |
| 18 | 10% | 19 155 862 | 19 155 862 | 27 Years(2) | | |
| 19 | 11% | 2 167 517 | 2 167 517 | 27 Years | | |
| 20 | | | | | | |
| 21 | 78-3% | | | | | |
| 22 | 4% | 342 318 | 342 318 | 27 Years(2) | | |
| 23 | 7% | | | | | |
| 24 | 10% | 12 262 559 | 12 262 559 | 27 Years(2) | | |
| 25 | 11% | 1 784 835 | 1 784 835 | 27 Years | | |
| 26 | | | | | | |
| 27 | 79-3% | | | | | |
| 28 | 4% | | | | | |
| 29 | 7% | | | | | |
| 30 | 10% | 13 617 000 | 13 617 000 | 27 Years(2) | | |
| 31 | 11% | 2 043 000 | 2 043 000 | 27 Years | | |
| 32 | | | | | | |
| 33 | 80-3% | | | | | |
| 34 | 4% | Note: The Company has adopted the normalization method of accounting for investment credits. The Florida Public Service requires that these investment credits be passed on to its customers ratably over the lives of the related properties. | | | | |
| 35 | 7% | | | | | |
| 36 | 10% | | | | | |
| 37 | 11% | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |

INVESTMENT TAX CREDITS GENERATED AND UTILIZED

| | <u>1962- 1974</u> | <u>1975</u> | <u>1976</u> | <u>1977</u> | <u>1978</u> | <u>1979</u> |
|------------------------|-----------------------|--------------------|------------------|-------------------|-------------------|-------------------|
| Credit Utilized | 22 239 000 | 7 756 866 | 8 247 252 | 26 472 508 | 10 874 000 | 15 660 000 |
| Carried Back - 1973 | | | | | | |
| Carried Forward - 1974 | <u>2 748 000</u> | <u>(2 748 000)</u> | _____ | _____ | _____ | _____ |
| Credit Generated | <u>24 987 000</u> | <u>5 008 866</u> | <u>8 247 252</u> | <u>26 472 508</u> | <u>10 874 000</u> | <u>15 660 000</u> |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report as specified below information applicable to Account 255. Where appropriate, segregate the balances and trans-

actions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance,

shown in Column (g). Include in Column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (e) | Balance Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) | Balance End of Year (h) | Average Period of Allocation to Income (i) |
|---|---|----------------------------------|--------------------|---------------|--------------------------------------|---------------|--------------------|----------------------------|---|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | | | |
| 1 | Electric Utility: | | | | | | | | |
| 2 | 3% | 6 208 037 | | | 411.4 | 358 000 | (21 000) | 5 829 037 | 27 Years |
| 3 | 4% | 18 840 000 | | | 411.4 | 698 000 | (1 394 000) | 16 748 000 | 27 Years |
| 4 | 7% | 773 000 | | | | | | 773 000 | 27 Years |
| 5 | 10% | 35 740 949 | 411.4 | 13 617 000 | 411.4 | 1 962 000 | 3 852 000 | 51 247 949 | 27 Years |
| 6 | Total | 61 561 986 | | 13 617 000 | | 3 018 000 | 2 437 000 | 74 597 986 | |
| 7 | Others (list separately and show 3%, 4%, 7%, 10%, and total). | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | | | | | | | | | |
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | | | | | | | | | |
| 27 | | | | | | | | | |
| 28 | | | | | | | | | |
| 29 | | | | | | | | | |
| 30 | | | | | | | | | |
| <p>Reconciliation of Investment Tax Credit Expense to Amount Reported on Page 114</p> <p>Expense charged to Account 255 \$13 617 000</p> <p>Additional 1½% charged to Account 232 (ESOP) 2 043 000</p> <p>Prior year adjustments charged to Account 255 2 437 000</p> <p>Prior year adjustments charged to Account 232 (ESOP) 582 000</p> <p>Allocation to Current Year Income (3 018 000)</p> <p>Investment Credit Net - Page 114 \$15 661 000</p> | | | | | | | | | |

FLORIDA POWER CORPORATION

Year ended December 31, 1979

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.

2. Individual gains or losses relating to property with an original cost of less than

\$50,000 may be grouped, with the number of such transactions disclosed in column (a).

3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

| Line No. | Description of property (a) | Original Cost of Related Property (b) | Date Journal Entry Approved (When Required) (c) | Account 421.1 (d) | Account 421.2 (e) |
|----------|--|--|--|----------------------|----------------------|
| 1 | Gain on disposition of property: | | | | |
| 2 | | | | \$ | |
| 3 | Distribution Facilities - Talquin Electric | 91 909 | | 48 864 | |
| 4 | Cooperative 4/79 | | | | |
| 5 | | | | | |
| 6 | Marine Equipment - 10/79 | 190 154 | | 29 872 | |
| 7 | | | | | |
| 8 | Electric Plant - 2 Transactions (Grouped) | 7 150 | | 2 690 | |
| 9 | | | | | |
| 10 | Non-Utility - 6 Transactions (Grouped) | 16 920 | | 8 708 | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | Total gain | | | \$ 90 134 | |
| 15 | Loss on disposition of property: | | | | |
| 16 | | | | | |
| 17 | | | | \$ | |
| 18 | Old Corporate Headquarters Building | 1 079 335 | | | 398 487 |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Non-Utility Property | 127 | | | 127 |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | Total loss | | | | \$ 398 614 |

INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)

1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.

2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from

lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.

3. Provide a subheading and total for each utility department in addition to a total for all utility departments.

4. Furnish particulars of the method of determining the annual rental for the property.

5. Designate associated companies.

Line
No.

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NONE

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)—Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1)—Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418)—For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased

or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Interest and Dividend Income (Account 419)—Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421)—Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

| Line No. | Item (a) | Amount (b) |
|----------|--|--------------|
| 1 | Account 417 - Revenues from Non-Utility Operations | |
| 2 | City of Monticello - Sale of Water | \$ 9 162 |
| 3 | | |
| 4 | Account 417.1 - Expenses of Non-Utility Operations | |
| 5 | City of Monticello - Sales of Water - Operation | \$ (7 688) |
| 6 | | |
| 7 | Account 418 - Non-Operating Rental Income | \$ (4 369) |
| 8 | | |
| 9 | Account 418.1 - Equity in Earnings of Electric Fuels Corp. | \$ 1 087 299 |
| 10 | | |
| 11 | Account 419 - Interest and Dividend Income | |
| 12 | Income from Investments Included in Accounts 124 & 136, | |
| 13 | Page 202 | 413 229 |
| 14 | Interest received on Certificate of Deposit-Construction | |
| 15 | Fund | 1 185 203 |
| 16 | Interest on Notes Receivable - Electric Fuels Corporation | 1 143 663 |
| 17 | Interest on Notes Receivable - CR #3 Part.-DOE Notes | 17 844 |
| 18 | Interest on Notes Receivable - Other (3) | 1 114 |
| 19 | Interest on Advances to Electric Fuels Corporation | 77 912 |
| 20 | | |
| 21 | Total | \$ 2 838 965 |
| 22 | | |
| 23 | Account 419.1 - Allowance for Funds Used During Construction | \$ 769 266 |
| 24 | | |
| 25 | Account 421 - Miscellaneous Non-Operating Income | |
| 26 | Gain on Disposition of Property | \$ 90 134 |
| 27 | Loss on Disposition of Property | 398 614 |
| 28 | Gain on Reacquired Bonds | 1 188 179 |
| 29 | Other | 16 |
| 30 | | |
| 31 | Total | \$ 1 676 943 |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | Total Other Income | \$ 6 369 578 |

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTION AND INTEREST CHARGES ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective income deduction and interest charges accounts. Provide a conspicuous sub-heading for each account and show a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

2. Miscellaneous Amortization (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

3. Miscellaneous Income Deductions —Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; and 426.5 Other Deductions, of the Uniform System of Accounts. Amounts of less than \$1,000 may be grouped by classes within the

above accounts if the number of items so grouped is shown. Additionally, report the total amount of income deductions included in Account 426.4, particulars of which are contained in the separate schedule "Expenditures for Certain Civic, Political and Related Activities."

4. Interest on Debt to Associated Companies (Account 430)—For each associated company to which interest on debt was incurred during the year show the amount and interest rate respectively for (a) advances on notes (b) advances on open account (c) notes payable (d) accounts payable and (c) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

5. Other Interest Expense (Account 431)—Report particulars, including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|----------|---|------------|
| 1 | <u>Account 425 - Miscellaneous Amortization</u> | \$ 254 844 |
| 2 | Purchase of Distribution Facilities from Talquin Electric | |
| 3 | Cooperative - Account 114.00 | |
| 4 | | |
| 5 | <u>Account 426 - Other Income Deduction</u> | |
| 6 | <u>Donation - Sub Account 426.11 & 426.12</u> | |
| 7 | Abilities Inc. of Florida | 1 000 |
| 8 | All Children's Hospital | 10 035 |
| 9 | Bayfront Medical Center | 1 500 |
| 10 | B'Nai Brith | 1 257 |
| 11 | Eckerd College | 30 000 |
| 12 | Florida A&M University | 1 048 |
| 13 | Florida Gulf Coast Symphony | 1 500 |
| 14 | Gator Football Booster | 1 850 |
| 15 | Goodwill | 3 839 |
| 16 | Inglis Volunteer Fire Dept. | 1 500 |
| 17 | Junior Achievement | 4 593 |
| 18 | Mease Hospital | 4 200 |
| 19 | Morton F. Plant Hospital | 4 000 |
| 20 | Museum of Fine Arts | 1 000 |
| 21 | National Alliance of Business | 14 307 |
| 22 | Pinellas Assoc. for Retarded Citizens | 5 300 |
| 23 | Pinellas County Vocational Training Center | 1 750 |
| 24 | Pinellas Suncoast Urban League | 1 200 |
| 25 | Rollins College | 15 000 |
| 26 | Southern Scholarship Foundation | 6 500 |
| 27 | Stetson University | 10 750 |
| 28 | Suncoast Chamber Specific A/P Fund | 5 000 |
| 29 | United Negro College Fund | 1 000 |
| 30 | United Way | 52 720 |
| 31 | University of South Florida | 25 000 |
| 32 | YMCA | 7 782 |
| 33 | National Conference of Christians and Jews | 1 000 |
| 34 | Miscellaneous Religious, Civic & Cultural Contributions(62) | 5 720 |
| 35 | Various Health Organizations - Cancer, Heart, etc. (16) | 1 301 |
| 36 | Schools Scholarships, Youth Sports Recreation Programs (41) | 9 356 |
| 37 | Miscellaneous Contributions (30) | 3 965 |
| 38 | | |
| 39 | | |
| 40 | Total Donations | \$234 973 |
| 41 | | |
| 42 | | |

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTION AND INTEREST CHARGES ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective income deduction and interest charges accounts. Provide a conspicuous sub-heading for each account and show a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

2. Miscellaneous Amortization (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

3. Miscellaneous Income Deductions —Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; and 426.5 Other Deductions, of the Uniform System of Accounts. Amounts of less than \$1,000 may be grouped by classes within the

above accounts if the number of items so grouped is shown. Additionally, report the total amount of income deductions included in Account 426.4, particulars of which are contained in the separate schedule "Expenditures for Certain Civic, Political and Related Activities."

4. Interest on Debt to Associated Companies (Account 430)—For each associated company to which interest on debt was incurred during the year show the amount and interest rate respectively for (a) advances on notes (b) advances on open account (c) notes payable (d) accounts payable and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

5. Other Interest Expense (Account 431)—Report particulars, including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|----------|---|----------------------|
| 1 | | \$ |
| 2 | Civic Club Dues and Expenses - Sub Account 426.13 | 21 784 |
| 3 | | |
| 4 | Expenditures for Certain Civic, Political and Related | |
| 5 | Activities - Sub Account 426.40 (See Page 305) | 35 319 |
| 6 | | |
| 7 | Penalties - Sub Account 426.30 | 1 400 |
| 8 | | |
| 9 | <u>Other Deductions - Sub Account 426.5</u> | |
| 10 | | |
| 11 | Preliminary Survey and Investigation Abandoned | |
| 12 | Sub Account 426.54 | 50 |
| 13 | | |
| 14 | Miscellaneous - Sub Account 426.59 | |
| 15 | Reversal of Fuel Overcharge Refund | (5 000 000) |
| 16 | Subsidiary Non-Fuel Expense | 987 990 |
| 17 | Total Sub Account 426.59 | (4 012 010) |
| 18 | | |
| 19 | Total Other Income Deductions - Account 426 | <u>\$(3 718 484)</u> |
| 20 | | |
| 21 | | |
| 22 | <u>Account 431 - Other Interest Expense</u> | |
| 23 | | |
| 24 | Customers' Deposits - Rate 6% Per Annum | 1 409 010 |
| 25 | Notes Payable - Commercial Paper - Rate 9.375% - 14.25% Per | |
| 26 | Annum | 1 387 376 |
| 27 | Notes Payable - Bank Loans - Rate 10.5% - 15.75% Per Annum | 2 495 278 |
| 28 | Federal Income Tax Deficiency - Rate 6% Per Annum | 6 000 000 |
| 29 | State Sales Tax - Rate 12% Per Annum | 2 438 |
| 30 | Miscellaneous Other Interest Expense - Rate 7.5% - 18% Per | |
| 31 | Annum | 172 497 |
| 32 | Total - Other Interest Expense - Account 431 | <u>\$11 466 599</u> |
| 33 | | |
| 34 | | |
| 35 | | |
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES

(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) news-

paper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963/only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

| Line No. | Item (a) | Amount (b) |
|----------|------------------------------|------------------|
| 1 | <u>Account 426.40</u> | \$ |
| 2 | Office Expenses | 17 465 |
| 3 | Expense Accounts | 16 176 |
| 4 | Other Legislative Activities | 1 677 |
| 5 | | |
| 6 | Total Sub-Account 426.40 | <u>\$ 35 318</u> |
| 7 | | |
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EXTRAORDINARY ITEMS (Accounts 434 and 435)

1. Give below a brief description of each item included in accounts 434, Extraordinary Income and 435, Extraordinary Deductions.

2. List date of Commission approval for extraordinary treatment of any item which amounts to less than 5% of

income. (See General Instruction 7 of the Uniform System of Accounts.)

3. Income tax effects relating to each extraordinary item should be listed in Column (c).

4. For additional space use an additional page.

| Line No. | Description of items (a) | Gross Amount (b) | Related Income Taxes (c) |
|----------|---|---------------------|-----------------------------|
| 1 | Extraordinary Income (account 434): | | |
| 2 | | \$ | \$ |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | NONE | | |
| 10 | | | |
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| 17 | | | |
| 18 | | | |
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| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | Total extraordinary income | \$ | \$ |
| 24 | Extraordinary Deductions (account 435): | | |
| 25 | | \$ | \$ |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | NONE | | |
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| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | | | |
| 47 | Total extraordinary deductions | \$ | \$ |
| 48 | Net extraordinary items | \$ | \$ |

COMMON UTILITY PLANT AND EXPENSES

1. Furnish a schedule describing the property carried in the utility's accounts as common utility plant and showing the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Such schedule also shall show the allocation of such plant costs to the respective departments using the common utility plant, explain the basis of allocation used, and give the allocation factors.

2. Furnish a schedule of the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common

utility plant to which such accumulated provisions relate including explanation of basis of allocation and factors used.

3. Furnish a schedule showing for the year the expenses of operation, maintenance, rents, depreciation and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Such schedule also shall show the allocation of such expenses to the departments using the common utility plant to which such expenses are related, explain the basis of allocation used, and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE

REGULATORY COMMISSION EXPENSES

1. Report particulars of regulatory commission expenses incurred during the current year or incurred in previous years, if being amortized, relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Under column (a), furnish name of regulatory commission or body, the docket or case number, and a description of the case. Indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

| L I N E # | DESCRIPTION (a) | ASSESSED BY REGULATORY COMMISSION (b) | EXPENSES OF UTILITY (c) | TOTAL EXPENSES TO DATE (d) | DEFERRED IN ACCOUNT 186 BEGINNING OF YEAR (e) |
|---------------------------|---|--|--------------------------------------|---|--|
| 1 | | \$ | \$ | \$ | \$ |
| 2 | Florida Public Service Commission | | | | |
| 3 | Docket 74680-CI | | | | |
| 4 | Fuel Adjustment Hearing | | 61 381 | 61 381 | 333 |
| 5 | | | | | |
| 6 | | | | | |
| 7 | Florida Public Service Commission | | | | |
| 8 | Docket 770316-EU | | | | |
| 9 | Retail Rate Refund | | 41 780 | 41 780 | 30 |
| 10 | | | | | |
| 11 | | | | | |
| 12 | Florida Public Service Commission | | | | |
| 13 | Docket 770316-EU | | | | |
| 14 | 1977 Full Requirements Retail Rate | | | | |
| 15 | Case | | 1 441 | 1 441 | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | Miscellaenous Other Regulatory Expenses | | 78 014 | 78 014 | |
| 19 | | | | | |
| 20 | | | | | |
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| 22 | | | | | |
| 23 | | | | | |
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| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL - - - | | 182 616 | 182 616 | 363 |

REGULATORY COMMISSION EXPENSES (Continued)

3. Any expenses incurred in prior years which are being amortized should be shown in column (k) and the period of amortization listed in column (a).

5. Expenses incurred during year which were charged currently to income, plant or other accounts should be listed in column (f), (g) and (h).

4. The totals of columns (e), (i), (k) and (l) should agree with that shown on page 214 for Account 186.

6. Minor items may be grouped.

| EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | | DEFERRED IN ACCOUNT 186, END OF YEAR (l) | L I N E # |
|-------------------------------|--------------------|---------------|-----------------------|-------------------|--------|---|---------------------------|
| CHARGED CURRENTLY TO | | | DEFERRED TO | CONTRA ACCOUNT | AMOUNT | | |
| DEPARTMENT (f) | ACCOUNT NO. (g) | AMOUNT (h) | ACCOUNT 186 (i) | (j) | (k) | (l) | |
| Legal | 928 | 52 033 | 2 139 | 928 | 2 472 | | 1 |
| | | | | | | | 2 |
| | | | 9 296 | 928 | 9 326 | | 3 |
| | | | | | | | 4 |
| | | | 772 | 928 | 772 | | 5 |
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| | | | | | | | 44 |
| | | 52 033 | 12 207 | | 12 570 | | 45 |
| | | | | | | | 46 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 425.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization rendering

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$500 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$500 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

| | | | | |
|----|-------------------------------|----------------------|-----|-----------|
| 1 | Allen Services Corp. | Computer Services | 930 | 53 212 |
| 2 | Vandalia, Ohio | | | |
| 3 | | | | |
| 4 | Applied Marine Ecological Sr. | Ecology Study | 186 | 12 488 |
| 5 | Miami, Florida | | | |
| 6 | | | | |
| 7 | Applied Biology Inc. | Ecology Study | 188 | 12 462 |
| 8 | Atlanta, Georgia | | | |
| 9 | | | | |
| 10 | Applied Physical Technology | Engineering Services | 517 | 3 279 |
| 11 | Smyrna, Georgia | | 520 | 13 350 |
| 12 | | | 524 | 301 |
| 13 | | | | 16 930 |
| 14 | | | | |
| 15 | George Appunn | Personnel Service | 930 | 5 200 |
| 16 | St. Petersburg, Florida | | | |
| 17 | | | | |
| 18 | Arthur Andersen & Co. | Accounting and | 163 | 12 900 |
| 19 | Tampa, Florida | Auditing Service | 186 | 14 100 |
| 20 | | | 923 | 144 315 |
| 21 | | | | 171 315 |
| 22 | | | | |
| 23 | Brown, Wood, Ivey, Mitchell & | Legal Service | 186 | 71 000 |
| 24 | Perry | | | |
| 25 | New York, New York | | | |
| 26 | | | | |
| 27 | Babcock & Wilcox Co. | Engineering Service | 107 | 9 220 |
| 28 | New York, New York | | 186 | 1 166 086 |
| 29 | | | 517 | 84 658 |
| 30 | | | 520 | 172 288 |
| 31 | | | 524 | 39 956 |
| 32 | | | 528 | 80 325 |
| 33 | | | 530 | 104 822 |
| 34 | | | 531 | 3 284 |
| 35 | | | 554 | 1 732 |
| 36 | | | | 1 662 371 |
| 37 | | | | |
| 38 | Baymont Engineering Co. | Engineering Services | 107 | 156 666 |
| 39 | St. Petersburg, Florida | | 560 | 27 705 |
| 40 | | | 561 | 10 641 |
| 41 | | | 580 | 38 303 |
| 42 | | | | 233 315 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization rendering

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

| | | | | |
|----|--------------------------------|------------------------|-----|-----------|
| 1 | Becker Securities Corp. | Evaluation Service | 923 | 18 000 |
| 2 | Chicago, Illinois | | | |
| 3 | | | | |
| 4 | Best & Hickman Inc. | Engineering Service | 107 | 18 984 |
| 5 | St. Petersburg | | 184 | 522 |
| 6 | | | 569 | 186 |
| 7 | | | 932 | 595 |
| 8 | | | | 20 287 |
| 9 | | | | |
| 10 | Beveridge, Fairbanks & Diamond | Legal Services | 186 | 24 141 |
| 11 | Washington, D.C. | | 923 | 16 129 |
| 12 | | | | 40 270 |
| 13 | | | | |
| 14 | Billington, Fox & Ellis Inc. | Recruitment Service | 186 | 32 265 |
| 15 | Chicago, Illinois | | | |
| 16 | | | | |
| 17 | Black & Veatch | Consulting & Engineer- | 107 | 4 104 198 |
| 18 | Kansas City, Missouri | ing Services | 183 | 43 333 |
| 19 | | | 188 | 176 866 |
| 20 | | | 500 | 734 |
| 21 | | | 506 | 48 143 |
| 22 | | | 923 | 12 700 |
| 23 | | | | 4 385 974 |
| 24 | | | | |
| 25 | Blackwell & Malone | Surveyor Service | 107 | 60 182 |
| 26 | Orange City, Florida | | 183 | 1 710 |
| 27 | | | | 61 892 |
| 28 | | | | |
| 29 | Bowyer, Singleton & Assoc. | Engineering Service | 107 | 30 000 |
| 30 | Orlando, Florida | | 183 | 6 037 |
| 31 | | | | 36 037 |
| 32 | | | | |
| 33 | Donald Bradshaw | Legal Services | | 600 |
| 34 | Inverness, Florida | | | |
| 35 | | | | |
| 36 | Bruder & Gentile | Legal Services | 928 | 17 706 |
| 37 | Washington, D.C. | | | |
| 38 | | | | |
| 39 | George Buck | Actuarial Services | 923 | 32 813 |
| 40 | New York, New York | | | |
| 41 | | | | |
| 42 | | | | |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization rendering

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$500 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$500 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

| | | | | |
|----|-----------------------------|----------------------|-----|----------------|
| 1 | Glenn Burdick | Consulting Services | | 960 |
| 2 | Tarpon Springs, Florida | | | |
| 3 | | | | |
| 4 | Byron, Harless, Reid & Hite | Evaluation Services | 517 | 1 030 |
| 5 | Tampa, Florida | | 520 | 4 245 |
| 6 | | | 524 | 30 624 |
| 7 | | | 923 | 8 961 |
| 8 | | | 926 | 1 637 |
| 9 | | | 930 | 6 811 |
| 10 | | | | <u>53 308</u> |
| 11 | | | | |
| 12 | Byron Jackson - Pump Div. | Engineering Service | 186 | 14 080 |
| 13 | Chicago, Illinois | | 513 | 8 307 |
| 14 | | | | <u>22 387</u> |
| 15 | | | | |
| 16 | Cable, McKinnon, & Rothert | Legal Services | 186 | 16 816 |
| 17 | Daytona Beach, Florida | | | |
| 18 | | | | |
| 19 | Carlton, Fields, Ward, | Legal Services | 186 | 242 410 |
| 20 | Emmanuel | | 923 | 86 774 |
| 21 | Tampa, Florida | | 928 | 3 625 |
| 22 | | | | <u>332 809</u> |
| 23 | | | | |
| 24 | Catalytic Inc. | Engineering Services | 186 | 65 065 |
| 25 | New York, New York | | 520 | 25 238 |
| 26 | | | | <u>90 303</u> |
| 27 | | | | |
| 28 | Clark Chapman | Engineering Service | 107 | 17 344 |
| 29 | Derby, England | | | |
| 30 | | | | |
| 31 | John T. Clark | Forrestry Service | 418 | 12 500 |
| 32 | Quincy, Florida | | | |
| 33 | | | | |
| 34 | Coates Fields Service, Inc. | Right of Way Service | 107 | 16 755 |
| 35 | Oklahoma City, Oklahoma | | 183 | 12 633 |
| 36 | | | 566 | 5 236 |
| 37 | | | | <u>34 624</u> |
| 38 | | | | |
| 39 | Barry M. Cohen | Evaluation Service | 930 | 77 806 |
| 40 | Pensacola, Florida | | | |
| 41 | | | | |
| 42 | | | | |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization rendering

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$500 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$500 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

| | | | | |
|----|-------------------------------|-----------------------|-----|---------|
| 1 | Commercial Testing & Eng. | Engineering Services | 501 | 11 976 |
| 2 | Chicago, Illinois | | | |
| 3 | | | | |
| 4 | Connell, Metcalf & Eddy | Engineering Services | 183 | 22 000 |
| 5 | Coral Gables, Florida | | 188 | 94 062 |
| 6 | | | | 116 062 |
| 7 | | | | |
| 8 | Covington & Burling | Legal Services | 107 | 1 603 |
| 9 | Washington, D.C. | | 186 | 56 405 |
| 10 | | | | 58 008 |
| 11 | | | | |
| 12 | DSS Engineers Inc. | Engineering Service | 513 | 67 981 |
| 13 | Fort Lauderdale, Florida | | 531 | 14 757 |
| 14 | | | | 82 738 |
| 15 | | | | |
| 16 | Delaware Investment Advisors | Evaluation Services | 923 | 51 916 |
| 17 | Philadelphia, Pennsylvania | | | |
| 18 | | | | |
| 19 | Deltak Inc. | Computer Services | 930 | 17 276 |
| 20 | Schiller Park, Illinois | | | |
| 21 | | | | |
| 22 | Dept. of Health & Rehabilita- | Radiological Services | 188 | 11 092 |
| 23 | tion | | 524 | 29 622 |
| 24 | Tallahassee, Florida | | | 40 714 |
| 25 | | | | |
| 26 | Fred Deuel & Assoc. | Surveyor Service | 107 | 22 454 |
| 27 | St. Petersburg, Florida | | | |
| 28 | | | | |
| 29 | Development Dimensions | Personnel Service | 923 | 6 608 |
| 30 | Pittsburg, Pennsylvania | | 930 | 4 800 |
| 31 | | | | 11 408 |
| 32 | | | | |
| 33 | Development Designs | Evaluation Service | 923 | 9 133 |
| 34 | Dearfield Beach, Florida | | 930 | 34 508 |
| 35 | | | | 43 641 |
| 36 | | | | |
| 37 | Doudney Surveyors Inc. | Surveying Service | 107 | 14 719 |
| 38 | Sanford, Florida | | | |
| 39 | | | | |
| 40 | Elarbee, Clark & Paul | Legal Services | 923 | 17 226 |
| 41 | Atlanta, Georgia | | | |
| 42 | | | | |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 425.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization rendering

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

| | | | | |
|----|-----------------------------|-----------------------|-----|---------|
| 1 | Energy Management Assoc. | Evaluation Service | 506 | 30 538 |
| 2 | Atlanta, Georgia | | | |
| 3 | | | | |
| 4 | Environmental Science & | Engineering Services | 107 | 696 229 |
| 5 | Engineering Co. | | 183 | 2 572 |
| 6 | Gainesville, Florida | | 186 | 10 370 |
| 7 | | | 188 | 4 998 |
| 8 | | | 506 | 18 581 |
| 9 | | | 921 | 30 900 |
| 10 | | | | 763 650 |
| 11 | | | | |
| 12 | Environmental Thermography | Environmental Service | 513 | 1 470 |
| 13 | Hilton Head, South Carolina | | 514 | 490 |
| 14 | | | 530 | 3 631 |
| 15 | | | 531 | 1 650 |
| 16 | | | 562 | 5 000 |
| 17 | | | 582 | 2 550 |
| 18 | | | | 14 791 |
| 19 | | | | |
| 20 | Fasnacht & Schultz | Architectural Service | 107 | 16 000 |
| 21 | Dunedin, Florida | | | |
| 22 | | | | |
| 23 | Florida Electric Power | Engineering Services | 506 | 20 500 |
| 24 | Coordinating Group | | 561 | 46 407 |
| 25 | Tampa, Florida | | 566 | 14 759 |
| 26 | | | | 81 666 |
| 27 | | | | |
| 28 | General Electric Co. | Engineering Services | 107 | 60 105 |
| 29 | Atlanta, Georgia | | 186 | 2 746 |
| 30 | | | 513 | 34 731 |
| 31 | | | 531 | 827 |
| 32 | | | 553 | 25 767 |
| 33 | | | 580 | 832 |
| 34 | | | 582 | 506 |
| 35 | | | | 125 514 |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization rendering

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$500 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$500 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

| | | | | |
|----|----------------------------|----------------------|-----|------------------|
| 1 | General Physics Corp. | Engineering Services | 186 | 3 360 |
| 2 | Columbia, Maryland | | 506 | 8 720 |
| 3 | | | 517 | 3 747 |
| 4 | | | 520 | 5 040 |
| 5 | | | 524 | 3 952 |
| 6 | | | 930 | 4 000 |
| 7 | | | | <u>28 819</u> |
| 8 | | | | |
| 9 | Geraghty & Miller | Geology Services | 107 | 242 673 |
| 10 | Tampa, Florida | | 511 | 5 289 |
| 11 | | | | <u>247 962</u> |
| 12 | | | | |
| 13 | Gilbert & Associates | Engineering & | 107 | 245 453 |
| 14 | Reading, Pennsylvania | Inspection Services | 186 | 289 138 |
| 15 | | | 501 | 13 482 |
| 16 | | | 502 | 35 776 |
| 17 | | | 517 | 449 825 |
| 18 | | | 528 | 449 825 |
| 19 | | | | <u>1 483 499</u> |
| 20 | | | | |
| 21 | | | | |
| 22 | Maguire, Voorkis, & Wells | Legal Services | 923 | <u>13 262</u> |
| 23 | Orlando, Florida | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | Harris, Barret & Dew | Legal Services | 923 | <u>10 680</u> |
| 29 | St. Petersburg, Florida | | | |
| 30 | | | | |
| 31 | Hay Associates | Personnel Service | 923 | <u>41 454</u> |
| 32 | Philadelphia, Pennsylvania | | | |
| 33 | | | | |
| 34 | Informatics, Inc. | Shareholder Services | 930 | <u>100 491</u> |
| 35 | River Edge, New Jersey | | | |
| 36 | | | | |
| 37 | KMC Inc. | Engineering Service | 517 | <u>12 068</u> |
| 38 | Washington, D.C. | | | |
| 39 | | | | |
| 40 | Robert Lanzillotti | Legal Service | 186 | <u>5 216</u> |
| 41 | Gainesville, Florida | | | |
| 42 | | | | |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$500 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$500 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

(a) Name and address of person or organization rendering

| | | | | |
|----|----------------------------|----------------------|-----|----------------|
| 1 | Lemco Engineers Inc. | Engineering Service | 107 | 212 527 |
| 2 | St. Louis, Missouri | | 560 | 3 371 |
| 3 | | | | <u>215 898</u> |
| 4 | | | | |
| 5 | MPR Associates Inc. | Engineering Service | 186 | 87 467 |
| 6 | Washington, D.C. | | 517 | 36 249 |
| 7 | | | 528 | 36 249 |
| 8 | | | | <u>159 965</u> |
| 9 | | | | |
| 10 | Madigan, Parker, Gatlin, | Legal Services | 186 | 10 622 |
| 11 | Truett & Swedmark | | 923 | 918 |
| 12 | Tallahassee, Florida | | 928 | 3 673 |
| 13 | | | | <u>15 213</u> |
| 14 | | | | |
| 15 | Mahoney, Hadlow & Adams | Legal Services | 107 | 19 245 |
| 16 | Jacksonville, Florida | | 923 | 769 |
| 17 | | | | <u>20 014</u> |
| 18 | | | | |
| 19 | Harry V. Marlow | Surveying Services | 107 | 226 039 |
| 20 | Pinellas Park, Florida | | 183 | 14 718 |
| 21 | | | 184 | 170 |
| 22 | | | 186 | 3 068 |
| 23 | | | 501 | 459 |
| 24 | | | 506 | 340 |
| 25 | | | 511 | 4 641 |
| 26 | | | 566 | 535 |
| 27 | | | 568 | 164 |
| 28 | | | 925 | 1 722 |
| 29 | | | | <u>251 856</u> |
| 30 | | | | |
| 31 | Charles Martin | Analysis Service | 501 | 6 141 |
| 32 | New York, New York | | 547 | 11 842 |
| 33 | | | | <u>17 983</u> |
| 34 | | | | |
| 35 | Metcalf & Eddy Inc. | Engineering Service | 188 | 77 036 |
| 36 | Boston, Massachusetts | | | |
| 37 | | | | |
| 38 | Mine Safety Appliances Co. | Engineering Services | 186 | 5 600 |
| 39 | Pittsburg, Pennsylvania | | 517 | 12 160 |
| 40 | | | 520 | 2 400 |
| 41 | | | | <u>20 160</u> |
| 42 | | | | |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

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2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

(a) Name and address of person or organization rendering

| | | | | |
|----|-------------------------------|-----------------------|-----|---------|
| 1 | Montag & Caldwell Inc. | Investment Consultant | 923 | 15 535 |
| 2 | Atlanta, Georgia | Services | | |
| 3 | | | | |
| 4 | Moody's Investor Service Inc. | Investor Service | 186 | 15 300 |
| 5 | New York, New York | | | |
| 6 | | | | |
| 7 | Moorhead Engineering Co. | Engineering Service | 107 | 71 202 |
| 8 | Ocala, Florida | | 920 | 66 |
| 9 | | | 925 | 1 359 |
| 10 | | | | 72 627 |
| 11 | | | | |
| 12 | Morgan, Lewis & Bockius | Legal Service | 186 | 128 709 |
| 13 | Washington, D.C. | | 923 | 58 160 |
| 14 | | | 930 | 38 539 |
| 15 | | | | 225 408 |
| 16 | | | | |
| 17 | Nusac Inc. | Training Service | 524 | 21 079 |
| 18 | McLean, Virginia | | | |
| 19 | | | | |
| 20 | James M. Neill, M.D. | Medical Services | 926 | 2 317 |
| 21 | St. Petersburg, Florida | | | |
| 22 | | | | |
| 23 | L. A. Newton, M.D. | Medical Services | 926 | 1 365 |
| 24 | St. Petersburg, Florida | | | |
| 25 | | | | |
| 26 | Nuclear Energy Services Inc. | Engineering Services | 107 | 78 861 |
| 27 | Danburg, Connecticut | | | |
| 28 | | | | |
| 29 | Numanco Inc. | Engineering Services | 186 | 140 273 |
| 30 | Pawtucket, Rhode Island | | 520 | 107 622 |
| 31 | | | | 247 895 |
| 32 | | | | |
| 33 | NUS Corporation | Engineering Service | 107 | 18 551 |
| 34 | Rockville, Maryland | | 186 | 25 590 |
| 35 | | | 188 | 57 710 |
| 36 | | | 517 | 1 061 |
| 37 | | | 524 | 16 952 |
| 38 | | | | 119 864 |
| 39 | | | | |
| 40 | Opinion Research Corp. | Personnel Service | 923 | 87 900 |
| 41 | Princeton, New Jersey | | | |
| 42 | | | | |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

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services,

(b) description of services received during year and project or case to which services relate,

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(d) total charges for the year detailing utility department and account charged.

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3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

| | | | | |
|----|-----------------------------|----------------------|-----|---------|
| 1 | Pace Inc. | Fuel Consultants | 501 | 13 100 |
| 2 | Silver Spring, Maryland | | | |
| 3 | | | | |
| 4 | Fred Papolos | Insurance Consultant | 924 | 641 |
| 5 | St. Petersburg, Florida | | 925 | 642 |
| 6 | | | | 1 283 |
| 7 | | | | |
| 8 | Pittsburg Crane & Hoist Co. | Crane Service | 186 | 36 987 |
| 9 | McKees Rocks, Pennsylvania | | 530 | 7 228 |
| 10 | | | | 44 215 |
| 11 | | | | |
| 12 | Sheppard T. Powell Assoc. | Engineering Service | 186 | 975 |
| 13 | Baltimore, Maryland | | 502 | 18 600 |
| 14 | | | 512 | 113 |
| 15 | | | | 19 688 |
| 16 | | | | |
| 17 | Project Software Inc. | Computer Services | 186 | 8 442 |
| 18 | Cambridge, Massachusetts | | 528 | 59 767 |
| 19 | | | | 68 209 |
| 20 | | | | |
| 21 | Reddy Communication Inc. | Engineering Service | 923 | 35 318 |
| 22 | Greenwich, Connecticut | | | |
| 23 | | | | |
| 24 | Reid & Priest | Legal Services | 923 | 20 974 |
| 25 | New York, New York | | | |
| 26 | | | | |
| 27 | Resource Inc. | Evaluation Service | 905 | 200 |
| 28 | Tampa, Florida | | 930 | 31 077 |
| 29 | | | | 31 277 |
| 30 | | | | |
| 31 | Joseph Salem & Assoc. | Engineering Services | 107 | 179 639 |
| 32 | St. Petersburg, Florida | | 183 | 23 |
| 33 | | | 188 | 2 315 |
| 34 | | | 500 | 35 055 |
| 35 | | | 506 | 29 773 |
| 36 | | | 512 | 12 936 |
| 37 | | | 517 | 16 233 |
| 38 | | | 524 | 56 469 |
| 39 | | | 546 | 28 |
| 40 | | | 549 | 657 |
| 41 | | | 553 | 31 |
| 42 | | | | |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 425.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization rendering

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$500 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$500 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

| | | | | |
|----|------------------------------|-----------------------|-----|----------------|
| 1 | Joseph Salem & Assoc. | | 560 | 4 041 |
| 2 | (Cont'd.) | | 566 | 92 |
| 3 | | | 580 | 7 469 |
| 4 | | | 921 | 4 096 |
| 5 | | | | <u>348 857</u> |
| 6 | | | | |
| 7 | Sargent & Lundy | Engineering Service | 107 | 6 903 |
| 8 | Chicago, Illinois | | 183 | 9 691 |
| 9 | | | 580 | 2 841 |
| 10 | | | | <u>19 435</u> |
| 11 | | | | |
| 12 | E. W. Saybolt & Co. Inc. | Analysis Service | 501 | 51 582 |
| 13 | Kenelworth, New Jersey | | 512 | 291 |
| 14 | | | 547 | 13 048 |
| 15 | | | | <u>64 921</u> |
| 16 | | | | |
| 17 | Ned Shaw | Engineering Service | 107 | 3 908 |
| 18 | Lake Wales, Florida | | 188 | 603 |
| 19 | | | 506 | 17 414 |
| 20 | | | | <u>21 925</u> |
| 21 | | | | |
| 22 | Sholtes & Koogler | Environmental Service | 506 | 40 814 |
| 23 | Gainesville, Florida | | | |
| 24 | | | | |
| 25 | Sorg Printing Co. Inc. | Printing Service | 186 | 66 485 |
| 26 | New York, New York | | 923 | 484 |
| 27 | | | 930 | 115 832 |
| 28 | | | | <u>182 801</u> |
| 29 | | | | |
| 30 | Southern Research Inst. | Engineering Service | 500 | 3 128 |
| 31 | Birmingham, Alabama | | 506 | 19 944 |
| 32 | | | | <u>23 072</u> |
| 33 | | | | |
| 34 | Southern Science Application | Engineering Service | 517 | 105 699 |
| 35 | Dunedin, Florida | | 520 | 17 303 |
| 36 | | | 524 | 6 817 |
| 37 | | | 528 | 19 218 |
| 38 | | | | <u>149 037</u> |
| 39 | | | | |
| 40 | Spectrum International Inc. | Computer Service | 930 | 36 960 |
| 41 | Los Angeles, California | | | |
| 42 | | | | |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

(a) Name and address of person or organization rendering

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$500 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$500 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

| | | | | |
|----|-------------------------------|------------------------|-----|---------|
| 1 | Stearns-Roger Inc. | Engineering Service | 186 | 59 233 |
| 2 | Denver, Colorado | | | |
| 3 | | | | |
| 4 | S. M. Stoller Corp. | Engineering Service | 517 | 4 286 |
| 5 | New York, New York | | 518 | 54 214 |
| 6 | | | | 58 500 |
| 7 | | | | |
| 8 | Stoner Consultant Engr. | Engineering Service | 186 | 18 006 |
| 9 | Carisle, Pennsylvania | | 517 | 2 088 |
| 10 | | | | 20 094 |
| 11 | | | | |
| 12 | Stone & Webster Eng. Corp. | Engineering Service | 107 | 984 200 |
| 13 | Boston, Massachusetts | | | |
| 14 | | | | |
| 15 | Steve Teleshak | Analysis Service | 502 | 730 |
| 16 | New Orleans, Louisiana | | 512 | 3 940 |
| 17 | | | 513 | 4 236 |
| 18 | | | | 8 906 |
| 19 | | | | |
| 20 | Theodore Barry & Assoc. | Engineering Service | 107 | 41 787 |
| 21 | Los Angeles, California | | 184 | 42 000 |
| 22 | | | 923 | 81 240 |
| 23 | | | | 165 027 |
| 24 | | | | |
| 25 | United States Banknote Corp. | Analysis Service | 930 | 20 060 |
| 26 | New York, New York | | | |
| 27 | | | | |
| 28 | University of Florida | Environmental Research | 188 | 164 999 |
| 29 | Gainesville, Florida | | 524 | 53 296 |
| 30 | | | | 218 295 |
| 31 | | | | |
| 32 | Wendell, Broderick & Critton | Legal Services | 186 | 13 100 |
| 33 | Lakeland, Florida | | | |
| 34 | | | | |
| 35 | Chris R. Walker & Assoc. Inc. | Engineering Services | 107 | 12 950 |
| 36 | St. Petersburg, Florida | | | |
| 37 | | | | |
| 38 | Wang Laboratories | Computer Service | 923 | 21 000 |
| 39 | Boston, Massachusetts | | | |
| 40 | | | | |
| 41 | C. Randolph Wedding | Architectural Services | 107 | 65 244 |
| 42 | St. Petersburg, Florida | | | |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 425.4, Expenditures for Certain Civic, Political and Related Activities:

services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year detailing utility department and account charged.

2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$500 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$500 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.

3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.

4. Designate associated companies.

(a) Name and address of person or organization rendering

| | | | | |
|----|-----------------------------|----------------------|-----|---------|
| 1 | Paul Weir Co. | Engineering Services | 923 | 11 913 |
| 2 | Chicago, Illinois | | | |
| 3 | | | | |
| 4 | Westinghouse Electric Corp. | Consulting and | 513 | 6 035 |
| 5 | Pittsburgh, Pennsylvania | Engineering Services | 517 | 1 500 |
| 6 | | | 531 | 629 |
| 7 | | | 532 | 13 663 |
| 8 | | | 553 | 1 520 |
| 9 | | | | 23 347 |
| 10 | | | | |
| 11 | Williams & Assoc. Inc. | Engineering Services | 107 | 8 952 |
| 12 | Clearwater, Florida | | 183 | 5 000 |
| 13 | | | | 13 952 |
| 14 | | | | |
| 15 | George F. Young, Inc. | Engineering Services | 107 | 221 634 |
| 16 | St. Petersburg, Florida | | 188 | 4 792 |
| 17 | | | 501 | 3 817 |
| 18 | | | 511 | 1 209 |
| 19 | | | 524 | 2 733 |
| 20 | | | 921 | 770 |
| 21 | | | | 234 955 |
| 22 | | | | |
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Amounts originally charged to clearing accounts should be segregated as to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and shown in the appropriate lines

and spaces provided for such amounts on pages 355 and 356. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged Clearing Accounts (c) | Total (d) |
|----------|--|------------------------------------|--|--------------|
| 1 | ELECTRIC | \$ | \$ | \$ |
| 2 | Operation: | | | |
| 3 | Production..... | 13 388 373 | | |
| 4 | Transmission..... | 1 797 439 | | |
| 5 | Distribution..... | 7 172 620 | | |
| 6 | Customer Accounts..... | 8 076 614 | | |
| 7 | Customer Service and Informational | 778 137 | | |
| 8 | Sales..... | 90 058 | | |
| 9 | Administrative and General..... | 9 151 703 | | |
| 10 | Total Operation..... | 40 454 944 | | |
| 11 | Maintenance: | | | |
| 12 | Production..... | 8 321 458 | | |
| 13 | Transmission..... | 1 394 913 | | |
| 14 | Distribution..... | 6 006 872 | | |
| 15 | Administrative and General..... | 800 173 | | |
| 16 | Total Maintenance..... | 16 523 416 | | |
| 17 | Total Operation and Maintenance: | | | |
| 18 | Production..... | 21 709 831 | | |
| 19 | Transmission..... | 3 192 352 | | |
| 20 | Distribution..... | 13 179 492 | | |
| 21 | Customer Accounts..... | 8 076 614 | | |
| 22 | Customer Service and Informational | 778 137 | | |
| 23 | Sales..... | 90 058 | | |
| 24 | Administrative and General..... | 9 951 876 | | |
| 25 | Total Operation and Maintenance..... | 56 978 360 | 1 838 221 | 58 816 581 |
| 26 | Gas | | | |
| 27 | Operation: | | | |
| 28 | Production—Manufactured Gas..... | | | |
| 29 | Production—Natural Gas (incl. Expl. and Dev.)..... | | | |
| 30 | Other Gas Supply..... | | | |
| 31 | Storage, LNG Terminating and Processing..... | | | |
| 32 | Transmission..... | | | |
| 33 | Distribution..... | | | |
| 34 | Customer Accounts..... | | | |
| 35 | Customer Service and Informational | | | |
| 36 | Sales..... | | | |
| 37 | Administrative and General..... | | | |
| 38 | Total Operation..... | | | |
| 39 | Maintenance: | | | |
| 40 | Production—Manufactured Gas..... | | | |
| 41 | Production—Natural Gas..... | | | |
| 42 | Other Gas Supply..... | | | |
| 43 | Storage, LNG Terminating and Processing..... | | | |
| 44 | Transmission..... | | | |
| 45 | Distribution..... | | | |
| 46 | Administrative and General..... | | | |
| 47 | Total Maintenance..... | | | |
| 48 | | | | |
| 49 | | | | |
| 50 | | | | |

Continued

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged Clearing Accts. (c) | Total (d) |
|----------|--|---------------------------------|---|------------|
| | Gas (Continued) | \$ | \$ | \$ |
| 51 | Total Operation and Maintenance: | | | |
| 52 | Production—Manufactured Gas..... | | | |
| 53 | Production—Natural Gas (incl. Expl. and Dev.)..... | | | |
| 54 | Other Gas Supply..... | | | |
| 55 | Storage, LNG Terminating and Processing..... | | | |
| 56 | Transmission..... | | | |
| 57 | Distribution..... | | | |
| 58 | Customer Accounts..... | | | |
| 59 | Customer Service and Informational | | | |
| 60 | Sales..... | | | |
| 61 | Administrative and General..... | | | |
| 62 | Total Operation and Maintenance..... | | | |
| 63 | OTHER UTILITY DEPARTMENTS | | | |
| 64 | Operation and Maintenance..... | | | |
| 65 | Total All Utility Departments..... | 56 978 360 | 1 838 221 | 58 816 581 |
| 66 | UTILITY PLANT | | | |
| 67 | Construction (by utility departments): | | | |
| 68 | Electric Plant..... | 15 250 026 | 2 677 878 | 17 927 904 |
| 69 | Gas Plant..... | | | |
| 70 | Other..... | | | |
| 71 | Total Construction..... | 15 250 026 | 2 677 878 | 17 927 904 |
| 72 | Plant Removal (by utility departments): | | | |
| 73 | Electric Plant..... | 821 276 | 115 138 | 936 414 |
| 74 | Gas Plant..... | | | |
| 75 | Other..... | | | |
| 76 | Total Plant Removal..... | 821 276 | 115 138 | 936 414 |
| 77 | Other Accounts (Specify): | | | |
| 78 | | | | |
| 79 | Preliminary Survey & Investigation | 108 636 | 9 633 | 118 269 |
| 80 | Other Work in Progress | 2 518 576 | 223 331 | 2 741 907 |
| 81 | Research and Development | 204 558 | 18 139 | 222 697 |
| 82 | Other Operating Revenues | 85 087 | 7 545 | 92 632 |
| 83 | Other Income | 706 | 63 | 769 |
| 84 | Other Income Deductions | 14 279 | 1 266 | 15 545 |
| 85 | | | | |
| 86 | Total Other Accounts | 2 931 842 | 259 977 | 3 191 819 |
| 87 | | | | |
| 88 | | | | |
| 89 | | | | |
| 90 | | | | |
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| 92 | | | | |
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| 100 | | | | |
| 101 | | | | |
| 102 | | | | |
| 103 | | | | |
| 104 | | | | |
| 105 | TOTAL SALARIES AND WAGES | 75 981 504 | 4 891 214 | 80 872 718 |

ELECTRIC PLANT IN SERVICE

(In addition to Account 101, Electric Plant in Service [classified], this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed

in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.

In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the effect to the debits or credits distributed in column (f) to primary account classifications.

| Line No. | Account (a) | Balance beginning of year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance end of year (g) |
|----------|--|-------------------------------|---------------|-----------------|-----------------|---------------|-------------------------|
| 1 | 1. INTANGIBLE PLANT | \$ | \$ | \$ | \$ | \$ | \$ |
| 2 | (301) Organization..... | | | | | | |
| 3 | (302) Franchises and consents..... | | | | | | |
| 4 | (303) Miscellaneous intangible plant..... | | | | | | |
| 5 | Total intangible plant..... | | | | | | |
| 6 | 2. PRODUCTION PLANT | | | | | | |
| 7 | STEAM PRODUCTION PLANT | | | | | | |
| 8 | (310) Land and land rights..... | 5 419 328 | 5 014 | | | | 5 424 342 |
| 9 | (311) Structures and improvements..... | 86 904 868 | 4 751 015 | 166 680 | | (8 695) | 91 480 508 |
| 10 | (312) Boiler plant equipment..... | 177 467 297 | 23 017 875 | 4 221 419 | | | 196 263 753 |
| 11 | (313) Eng's. and eng. driven generators..... | | | | | | |
| 12 | (314) Turbogenerator units..... | 126 950 018 | (2 168 538) | 14 422 | | | 124 767 058 |
| 13 | (315) Accessory electric equipment..... | 36 477 300 | 4 119 321 | 429 947 | | | 40 166 674 |
| 14 | (316) Misc. power plant equipment..... | 4 526 456 | 435 379 | 221 586 | | | 4 740 249 |
| 15 | Total steam production plant..... | 437 745 267 | 30 160 066 | 5 054 054 | | (8 695) | 462 842 584 |
| 16 | NUCLEAR PRODUCTION PLANT | | | | | | |
| 17 | (320) Land and land rights..... | | | | | | |
| 18 | (321) Structures and improvements..... | 117 078 510 | 9 039 290 | 9 125 | (44 060) | 8 695 | 126 073 310 |
| 19 | (322) Reactor plant equipment..... | 139 388 843 | (618 249) | 782 767 | | (168 024) | 137 819 803 |
| 20 | (323) Turbogenerator units..... | 68 294 499 | (3 672 993) | | | | 64 621 506 |
| 21 | (324) Accessory electric equipment..... | 43 059 842 | 834 870 | 71 190 | | 33 461 | 43 856 983 |
| 22 | (325) Misc. power plant equipment..... | 5 733 671 | (956 055) | 68 157 | | 137 073 | 4 846 532 |
| 23 | Total nuclear production plant..... | 373 555 365 | 4 626 863 | 931 239 | (44 060) | 11 205 | 377 218 134 |
| 24 | HYDRAULIC PRODUCTION PLANT | | | | | | |
| 25 | (330) Land and land rights..... | | | | | | |
| 26 | (331) Structures and improvements..... | | | | | | |
| 27 | (332) Reservoirs, dams, and waterways..... | | | | | | |
| 28 | (333) Wtr. whls., turb., and generators..... | | | | | | |
| 29 | (334) Accessory electric equipment..... | | | | | | |
| 30 | (335) Misc. power plant equipment..... | | | | | | |
| 31 | (336) Roads, railroads, and bridges..... | | | | | | |
| 32 | Total hydraulic production plant..... | | | | | | |

ELECTRIC PLANT IN SERVICE (Continued)

| Line No. | Account (a) | Balance beginning of year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance end of year (g) |
|----------|--|-------------------------------------|------------------|--------------------|--------------------|------------------|-------------------------------|
| 33 | OTHER PRODUCTION PLANT | \$ | \$ | \$ | \$ | \$ | \$ |
| 34 | (340) Land and land rights..... | 2 762 566 | | | | | 2 762 566 |
| 35 | (341) Structures and improvements.... | 9 239 756 | 16 881 | 9 586 | | | 9 247 051 |
| 36 | (342) Fuel holders, prod., and access'n... | 13 370 209 | 12 147 | 6 719 | | | 13 375 637 |
| 37 | (343) Prime movers..... | 82 879 817 | 164 168 | | | | 83 043 985 |
| 38 | (344) Generators..... | 28 365 698 | | | | | 28 365 698 |
| 39 | (345) Accessory electric equipment..... | 15 352 178 | 93 738 | 5 539 | | | 15 440 377 |
| 40 | (346) Misc. power plant equipment..... | 522 762 | 111 114 | 3 126 | | 332 | 631 082 |
| 41 | Total other prod. plant..... | 152 492 986 | 398 048 | 24 970 | | 332 | 152 866 396 |
| 42 | Total production plant..... | 963 793 618 | 35 184 977 | 6 010 263 | (44 060) | 2 842 | 992 927 114 |
| 43 | 3. TRANSMISSION PLANT | | | | | | |
| 44 | (350) Land and land rights..... | 20 570 319 | 487 917 | 2 186 | 79 938 | | 21 135 988 |
| 45 | (352) Structures and improvements.... | 6 555 076 | 322 474 | 15 894 | | (1 462) | 6 860 194 |
| 46 | (353) Station equipment..... | 90 475 326 | 9 429 084 | 4 100 916 | | 1 185 337 | 96 988 831 |
| 47 | (354) Towers and fixtures..... | 47 751 978 | 223 | 334 872 | | (1 204) | 47 416 125 |
| 48 | (355) Poles and fixtures..... | 44 296 879 | 8 263 799 | 936 348 | 111 064 | (3 155) | 51 732 239 |
| 49 | (356) Overhead conductors and devices... | 76 149 334 | 7 713 649 | 961 603 | 89 720 | | 82 991 100 |
| 50 | (357) Underground conduit..... | 7 492 502 | | | | | 7 492 502 |
| 51 | (358) Underground conductors and dev.... | 9 666 266 | | | | | 9 666 266 |
| 52 | (359) Roads and trails..... | 1 829 306 | 166 153 | 24 518 | | | 1 970 941 |
| 53 | Total transmission plant..... | 304 786 986 | 26 383 299 | 6 376 337 | 280 722 | 1 179 516 | 326 254 186 |
| 54 | 4. DISTRIBUTION PLANT | | | | | | |
| 55 | (360) Land and land rights..... | 3 116 277 | 68 532 | | 295 303 | | 3 480 112 |
| 56 | (361) Structures and improvements.... | 6 273 721 | 971 060 | 49 147 | | 35 716 | 7 231 350 |
| 57 | (362) Station equipment..... | 92 922 149 | 11 821 350 | 1 108 349 | | (1 112 320) | 102 522 830 |
| 58 | (363) Storage battery equipment..... | | | | | | |
| 59 | (364) Poles, towers, and fixtures..... | 76 013 468 | 6 918 199 | 1 159 045 | 65 836 | 3 155 | 81 841 613 |
| 60 | (365) Overhead conductors and devices... | 65 118 723 | 6 327 823 | 1 182 397 | 81 565 | (1 309) | 70 344 405 |
| 61 | (366) Underground conduit..... | 10 976 511 | 617 327 | 68 070 | | 451 018 | 11 976 786 |
| 62 | (367) Underground conductors and dev.... | 28 839 197 | 3 179 722 | 382 597 | 13 430 | (473 271) | 31 176 481 |
| 63 | (368) Line transformers..... | 93 910 675 | 7 997 601 | 798 898 | 57 503 | 15 959 | 101 182 840 |
| 64 | (369) Services..... | 47 193 319 | 6 575 073 | 302 782 | 26 670 | 5 276 | 53 497 556 |
| 65 | (370) Meters..... | 31 419 252 | 2 716 123 | 226 153 | | (12 006) | 33 897 216 |
| 66 | (371) Installations on cust. premises... | 228 438 | 51 658 | 4 507 | | (2 928) | 272 661 |

| | | | | | | | |
|----|--|---------------|-------------|------------|-----------|-------------|---------------|
| 67 | (372) Leased property on cust. premises | 2 542 999 | | | | | 2 542 999 |
| 68 | (373) Street lighting and signal systems | 28 481 584 | 4 107 935 | 565 494 | 6 906 | 16 843 | 32 047 774 |
| 69 | Total distribution plant | 487 036 313 | 51 352 403 | 5 847 439 | 547 213 | (1 073 867) | 532 014 623 |
| 70 | 5. GENERAL PLANT | | | | | | |
| 71 | (389) Land and land rights | 1 832 770 | 28 024 | | 270 529 | | 2 131 323 |
| 72 | (390) Structures and improvements | 25 428 522 | 1 742 495 | 28 617 | | (34 841) | 27 107 559 |
| 73 | (391) Office furniture and equipment | 3 949 023 | 800 832 | 225 634 | | | 4 524 221 |
| 74 | (392) Transportation equipment | 17 201 993 | 3 006 037 | 1,699 422 | | (3 356) | 18 505 252 |
| 75 | (393) Stores equipment | 1 062 493 | 245 716 | | | (11 068) | 1 297 141 |
| 76 | (394) Tools, shop and garage equipment | 4 576 640 | 469 093 | 88 796 | | 760 | 4 957 697 |
| 77 | (395) Laboratory equipment | 1 849 598 | 258 285 | 21 994 | | | 2 085 889 |
| 78 | (396) Power operated equipment | 1 355 867 | 350 496 | 78 298 | | | 1 628 065 |
| 79 | (397) Communication equipment | 9 735 765 | 1 480 671 | 307 442 | | (71 451) | 10 837 543 |
| 80 | (398) Miscellaneous equipment | 861 356 | 96 605 | 11 895 | | 11 465 | 957 531 |
| 81 | Subtotal | 67 854 027 | 8 478 254 | 2 462 098 | 270 529 | (108 491) | 74 032 221 |
| 82 | (399) Other tangible property * | | | | | | |
| 83 | Total general plant | 67 854 027 | 8 478 254 | 2 462 098 | 270 529 | (108 491) | 74 032 221 |
| 84 | Total (Accounts 101 and 106) | 1 823 470 944 | 121 398 933 | 20 696 137 | 1 054 404 | | 1 925 228 144 |
| 85 | (102) Electric plant purchased ** | | | | | | |
| 86 | (102) Electric plant sold ** | () | | | | | () |
| 87 | Experimental Electric Plant | | | | | | |
| 88 | (103) Unclassified | | | | | | |
| | Total electric plant in service | 1 823 470 944 | 121 398 933 | 20 696 137 | 1 054 404 | -0- | 1 925 228 144 |

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing sub-account classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

NOTE

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis

with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

FISH AND WILDLIFE AND RECREATION PLANTS (Subaccounts of 330, 331, 332 and 335)

1. Report below the original cost of fish and wildlife and recreation facilities included in hydraulic production plant, according to the texts of the prescribed accounts.
2. Do not include as adjustments in column (e) any corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance End of Year (g) |
|----------|--|-------------------------------|---------------|-----------------|-----------------|---------------|-------------------------|
| 1 | 330 Land and land rights: | \$ | \$ | \$ | \$ | \$ | \$ |
| 2 | Fish and wildlife..... | | | | | | |
| 3 | Recreation..... | | | | | | |
| 4 | Total..... | | | | | | |
| 5 | | | | | | | |
| 6 | 331 Structures and improvements: | | | | | | |
| 7 | Fish and wildlife..... | | | | | | |
| 8 | Recreation..... | | | | | | |
| 9 | Total..... | | | | | | |
| 10 | | | | | | | |
| 11 | 332 Reservoirs, dams and waterways: | | | | | | |
| 12 | Fish and wildlife..... | | | | | | |
| 13 | Recreation..... | | | | | | |
| 14 | Total..... | | | | | | |
| 15 | 335 Miscellaneous power plant equip- | | | | | | |
| 16 | ment: | | | | | | |
| 17 | Fish and wildlife..... | | | | | | |
| 18 | Recreation..... | | | | | | |
| 19 | Total..... | | | | | | |
| 20 | Total fish and wildlife and recreation | | | | | | |
| 21 | plant..... | | | | | | |
| NONE | | | | | | | |

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.
2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

| Line No. | Name of lessee (Designate associated companies) (a) | Description of property leased (b) | Comm. author- ization (c) | Expiration date of lease (d) | Balance end of year (e) |
|----------|---|---------------------------------------|------------------------------------|---------------------------------------|-------------------------------|
| 1 | | | | | \$ |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
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| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | NONE | | | |
| 21 | | | | | |
| 22 | | | | | |
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| 43 | | | | | |
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| 45 | | | | | |
| 46 | | | | | |
| 47 | | | | TOTAL .. | |

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$100,000 or more. Other items of property held for future use may be grouped provided that the number of properties so grouped is indicated.

2. For property having an original cost of \$100,000 or more previously used in utility operations, now held for future use, give, in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance end of Year (d) |
|----------|---|---|--|----------------------------|
| 1 | Land and land rights: | | | \$ |
| 2 | DeBary Plant Land | 1974 | Undetermined | 1 581 627 |
| 3 | Crystal River Plant Land | 1970 | 1982 | 106 132 |
| 4 | Bayboro Plant Land | 1974 | Undetermined | 101 594 |
| 5 | Winter Park East Operating Center Land | 1979 | 1980 | 111 569 |
| 6 | Apopka Operating Center Land | 1974 | 1981 | 127 491 |
| 7 | Other Sites Grouped (9 properties) | Various | Undetermined | 316 672 |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | Other property: | | | |
| 21 | Crystal River Plant R.R. Extension | 1979 | Undetermined | 44 060 |
| 22 | Transmission Line "SLM" Equipment | 1975 | 1980 | 11 434 |
| 23 | Clearing Right of Way "SLM" | 1975 | 1980 | 3 107 |
| 24 | Clearing Right of Way "TW" | 1976 | Undetermined | 29 810 |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
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| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | | | | |
| 48 | TOTAL -- | | | 2 433 496 |

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED—ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 401-403, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See account 107, Uniform System of Accounts).

2. The information specified by this schedule for Account 106, Completed Construction Not Classified—

4. Minor projects may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress—Electric (Account 107) (b) | Completed Construction Not Classified—Electric (Account 106) (c) | Estimated Additional Cost of Project (d) |
|----------|-------------------------------|--|--|---|
| 1 | | \$ | \$ | \$ |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | For Detail - See Pages | | | |
| 12 | 406A - 406K | | | |
| 13 | | | | |
| 14 | | | | |
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| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | TOTAL | 116 275 184 | | 589 961 096 |

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
YEAR ENDED DECEMBER 31, 1979

| DESCRIPTION OF PROJECT | CWIP BALANCE ACCT 107 | CWIP NOT CLASSIFIED ACCT 106 | ESTIMATE PROJECT BALANCE |
|---|--------------------------|------------------------------------|--------------------------------|
| CRY RIV 3 - SPENT FUEL STORAGE RACKS | 1,083,348 | | 2,260,452 |
| CRY RIV 3 - AUX BLDG CRANE MODIFICATION | 11,016 | | 924,984 |
| CRY RIV 3 - RESPONSE TO NUCLEAR REG COMM | 242,554 | | 412,446 |
| CR3- FIRE PROTECTION EQUIPMENT | 93,981 | | 447,819 |
| CR3-SHUTDOWN OUTSIDE CONTROL ROOM | 35,786 | | 95,214 |
| CRY RIV 3 - SPARE LETDOWN COOLER | - | | 58,500 |
| CRYSTAL RIVER 3- UPGRADE POWER LEVEL | - | | - |
| CR3- ISOLATE LAUNDRY & SHOWER DRAIN SUMP | 174,288 | | 122,712 |
| CR3- EVAPORATOR CONDENSATE PUMP INCREASE | 138,786 | | - |
| CRYSTAL RIVER 3- SECURITY MODIFICATIONS | - | | - |
| CR3- WASTE SYSTEM FILTER ADDITION | 15,866 | | 18,394 |
| CR3- MISCELLANEOUS TOOLS FOR 1978 | - | | - |
| CR3- GENERATOR RESISTANCE TEMP DEVICES | - | | - |
| CRYSTAL RIVER #3- HEATER DRAIN UPGRADE | 287 | | - |
| CRY RIV 3- UPGRADE 2ND PLANT FOR LEAKS | - | | - |
| CR3- CHEM & EQ STORAGE BLDG, 95' HIGH | 27,694 | | 28,306 |
| CR3- IMPROVE MES-TK & CLIMATE CONTROL RM | 37,428 | | 45,572 |
| CRY RIV 3- REPLACE 2 AUX BLDG ROOFS | 671 | | 62,396 |
| CRY RIV#3-IBM 5100 DATA PROCESSOR MOD | 28,841 | | 3,559 |
| CRY.RIV.#3-FUEL TRANSFER TUBE SHIELD | 13,864 | | 74,698 |
| CR3- REACTOR COOLANT PUMPS | 2,417 | | 55,583 |
| CR3- BAILEY 855 CPU | 1,030 | | 1,387,670 |
| CR3- STATIC SWITCH | - | | 27,000 |
| CR3- REMOVABLE OFFICES | 16,817 | | 21,483 |
| CR 3- RAD WASTE DISP SYSTEM | 24,954 | | 906,746 |
| CR 3- RENUNDANT R.C. FLOW INSTR | - | | - |
| CR3- EECs SMALL PIPE BREAK ANALYSIS | - | | - |
| CR3- INSTALL BORIC ACID CROSSOVER LINE | 999 | | 65,880 |
| CR3- ANALYSIS OF AFW SYSTEMS | - | | 27,000 |
| CR3- SUPPORT OF ATWS ACTIVITIES | - | | 45,000 |
| CR3- POSITION INDICATION FOR PURV | 31,185 | | 22,815 |
| CR3- REACTOR COOLANT SATURATION METERS | - | | 41,155 |
| CR3- SETTLEMENT WITH KRAUSS | - | | - |
| CR3- ADJ. DUE TO FPSC PHYSICAL INVENTORY | - | | - |
| CR3- PRESSURIZER HEATER POWER SUPPLY MOD. | - | | 90,000 |
| CR3-MODIFICATION ON CHEMICAL ADD.SYS. | - | | 37,170 |
| ANCLOTE UNIT #2-515 MW PLANT | - | | 1,555,765 |
| ANCLOTE - SPARE PARTS | 43,263 | | 101,737 |
| PROPOSED 1985 COAL UNIT SITE | 1,384,072 | | 14,157,928 |
| BARTOW- AUTO SPRINKLER FIRE PROTECTION | 75,104 | | 36,893 |
| BARTOW- BEARING FIRE DETECT & SPRINKLERS | 22,037 | | 33,453 |
| HIGGINS PLANT SUB- 115KV BUS SPLIT | - | | - |
| BARTOW- #2 BURNER CONVERSION ENGINEERING | - | | - |
| ANCLOTE- RELOCATE FUEL TANK FROM CR SITE | 463,811 | | 2,494,189 |
| BARTOW PLANT- TURBINE RECORDER | 10,759 | | 60,241 |

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
YEAR ENDED DECEMBER 31, 1979

| DESCRIPTION OF PROJECT | CWIP BALANCE ACCT 107 | CWIP NOT CLASSIFIED ACCT 106 | ESTIMATED PROJECT BALANCE |
|--|--------------------------|------------------------------------|---------------------------------|
| BARTON PLT PERFORMANCE TEST EQUIP | 154 | | - |
| HIGGINS PLT- LAND RIGHTS & ACQUISITION | 42,513 | | - |
| ANCLOTE PLANT- FLOW MINIMIZATION | 518,168 | | 25,150,832 |
| HIGGINS PLT-ISOLATION OF LOW SULPHUR OIL | 66,050 | | 7,950 |
| BARTON PLT- OXYGEN ANALYZERS | 1,231 | | 36,519 |
| ANCLOTE PLT- SOOT BLOWER ADDITION #2 | - | | 48,000 |
| CRYSTAL RIVER #4-640MM COAL FIRED UNIT | 54,532,217 | | 397,286,068 |
| CR #1- COAL CONVERSION | - | | - |
| CRY RIV #1- ADDITIONS FOR FT WHITE LINE | - | | - |
| CRY RIV 1&2 ENERGY CNTL CENTER INTERFACE | 14,085 | | - |
| CRYSTAL RIVER 1&2 FEEDWATER SYSTEM | 97,514 | | 4,626 |
| CRY RIV 1&2- WASTE WATER PIPING | - | | - |
| CR1 & 2- COAL TRANSFER FACIL. | - | | - |
| CRYSTAL RIVER- INTAKE CANAL DREDGING | 5,738,642 | | 11,786,358 |
| CR 1&2- BOILER/PRECIPITATOR WASH SYSTEM | 32,083 | | 15,282 |
| CRY RIV 1&2&3- INSTALL 2 NEW WATER WELLS | - | | - |
| CRYSTAL RIVER #5-640MM FOSSIL PLANT | 2,056,478 | | 3,026,522 |
| CRY R #1&2-ADD OFF BLDG&WOMENS LOCKER RM | 17,166 | | 316,834 |
| CR 4&5 OFFICE BLDG- NEW LAB FURNITURE | 44,201 | | 4,859 |
| CRY RIV 1&2- 40 YRD SCRAPER | - | | 394,000 |
| CR 1&2- SUBSTA WATER WASH SUPPLY | - | | 28,000 |
| CR 1&2- LIGHT OIL SYS. MODIFICATIONS | - | | - |
| CR 1&2 BALANCE DRAFT AND PRECIPITATOR | 21,129,780 | | 6,560,720 |
| CR 1&2 COAL PILE RUNOFF | - | | 78,200 |
| SUWANNEE- ECC PLANT INTERFACE | 118,551 | | - |
| SUWANNEE PLANT- SEPARATION OF NO.3 OIL | - | | - |
| AVON PARK-ENERGY CONTROL PLANT INTERFACE | 13,825 | | 463 |
| TURNER- ECC PLANT INTERFACE | 16,030 | | - |
| TURNER PLT SUB- ACC SECOND DIST. BANK | 6,137 | | 27,863 |
| HIGGINS- ECC PEAKER INTERFACE | 43,748 | | 252 |
| HIGGINS PLANT-PEAKING UNITS INLET STRUC | 7,723 | | 230,277 |
| MODULAR TOOLING-SYSTEMS | 1,990 | | 28,507 |
| SUWANNEE RIVER PEAKERS | 11,507,170 | | 17,476,830 |
| AVON PARK- ECC PEAKER INTERFACE | - | | - |
| DEBARY- HEAT TRACE UNIT OIL PUMP TANK | 23,087 | | 5,913 |
| DEBARY- INLET AIR INFILTRATION | - | | - |
| TURNER PLANT- TURBINE FUEL PIPELINE | 3,463 | | 38,337 |
| DEBARY PLT- FAC. FOR OFF-LOADING FUEL | 16,477 | | 18,523 |
| WLIC 230KV, W.LK.WALES-INTERCESSION CITY | 64 | | - |
| FSP 230KV, 40 ST.-PASADENA SUB.LINE | 485 | | - |
| SSC 115KV, SUWANNEE-SWIFT CREEK LINE | 34,530 | | - |
| LSP 230KV, LARGO-SEMINOLE LINE | 10,192 | | - |
| LSP-SEMINOLE-PASADENA 230KV LINE | 79,299 | | - |
| CF-CRY RIV/FT WHITE 230KV LINE | 1,639 | | 70,829 |
| TLP - 69KV LINE FROM THUNDERBIRD SUB | 6,617 | | 28,994 |

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
YEAR ENDED DECEMBER 31, 1979

| DESCRIPTION OF PROJECT | CWIP BALANCE ACCT 107 | CWIP NOT CLASSIFIED ACCT 106 | ESTIMATE PROJECT BALANCE |
|--|--------------------------|------------------------------------|--------------------------------|
| DA- DEBARY-ALTAMONTE 230KV LINE | - | - | - |
| ASW - ALTAMONTE/WOODSMERE REBUILD | - | - | - |
| BCP-RELOCATE BAYBORO/CENTRAL PLAZA 115KV | 4,239 | - | 264,461 |
| BZ- ZEPHYRHILLS NORTH 69KV LOOP | 232,427 | - | - |
| BD- BARBERVILLE FP&L 115KV TIE | - | - | - |
| FV- 230KV ON SR 62 TO VANDOLAH SUBSTA. | 33,649 | - | 1,356,597 |
| DLP- DESOTO CITY-LK PLACID 69KV RADIAL | 245,699 | - | 102,170 |
| AD- AVON PK-DESOTO CITY 69KV REBUILD | 681,825 | - | 316,182 |
| FV- FT MEADE-VANDOLAH 230KV LINE, SR 62 | 62,118 | - | 1,136,482 |
| WV- WAUCHULA-VANDOLAH 69KV LINE | 2,086 | - | 355,858 |
| HD- TRI-CITY SUB 115KV TRANS LOOP | - | - | - |
| LEL, LK WALES-E LK WALES NEW 69KV LINE | 910,211 | - | 114,581 |
| DLP- ARBUCKLE CREEK GOAB & 69KV TAP | 2,077 | - | 26,423 |
| CLC- CAMP LAKE-CLERMONT EAST 69KV | 722,839 | - | 303,849 |
| LTL- TARPON TO PALM HARBOR SEC, 230 LINE | 36,698 | - | 1,865,863 |
| LTL- PALM HARBOR TO DUNEDIN SEC, 230KV | 31,475 | - | 2,594,493 |
| LTL- DUNEDIN TO CLEARWATER SEC, 230 LINE | 19,573 | - | 2,312,833 |
| LTL- CLEARWATER SEC OF NEW 230KV LINE | 43,241 | - | 2,697,125 |
| LTL- LARGO SECTION OF NEW 230KV LINE | 14,760 | - | 675,464 |
| ANL- ANCLOTE-LARGO 230KV | 33,701 | - | 762,199 |
| PS- PIEDMONT/SORRENTO NEW 230KV LINE | 47,029 | - | 2,792,971 |
| PS- SUWANNEE PEAKERS-SUWANNEE 230KV | 1,547 | - | 63,453 |
| ESS- EUSTIS S/SORRENTO NEW 69KV LINE | 2,448 | - | 784,552 |
| ASL- ALTAMONTE-SPRING LAKE 69KV | 20,951 | - | 545,449 |
| SLX- SKY LAKE-OUC TAFT SUB 230KV | 1,323 | - | 1,199,677 |
| KZ- KNIGHTS SWITCH STA-Z°HILLS NO. 230KV | 193,353 | - | 1,539,647 |
| DDW- DEBARY-DELAND WEST SUB 230KV | 55,286 | - | 1,637,114 |
| HB- HOLDER-BROOKSVILLE 69KV REBUILD | - | - | - |
| FSM- FT. MEADE- SAND MOUNTAIN 69KV R/L | - | - | - |
| CPM-CENTRAL PLAZA-MAXIMO 115KV TIE | 78,336 | - | 190,364 |
| HTW- ALDERMAN SUB 115KV TRANS LOOP | 8,689 | - | 46,661 |
| CCF- CRY RIV-SILVER SPGS 230KV | 18,905 | - | 142,095 |
| HTX- HAVANA-TALLAHASSEE-HOPKINS 230KV | 14,408 | - | 1,489,142 |
| AL- AVON PARK-LAKE WALES 69KV-PURCH LAND | 7,376 | - | 24,624 |
| CC- CR-LAKE TARPON 230KV CONVECTION | 3,146 | - | 87,554 |
| BWR- B'VILLE WEST-NEW PT RICHEY 115KV | 42,221 | - | 450,429 |
| BLX- BARCOLA-CITY OF LAKELAND 230KV TIE | 26,515 | - | 1,793,157 |
| BH-BARCOLA-HOMELAND 69KV RELOCATION | - | - | - |
| CSB- CRY RIV SU.-BEVERLY HILLS 115KV | 23,510 | - | 304,490 |
| BMF-BOGGY MARSH-FOUR CORNERS 69KV LINE | 4,210 | - | 389,490 |
| SI- SILVER SPGS-IDYLVILD 69KV LINE TAP | 2,536 | - | 39,351 |
| NLSX- NO LONGWOOD-FP&L 230KV TIE-SANFORD | 119,673 | - | 250,327 |
| CFK- CENTRAL FL.-KATHLEEN 500KV LINE | 31,509 | - | 33,668,461 |
| HBX HAVANA-BAINBRIDGE 230KV LINE TIE | 11,313 | - | 909,587 |
| AF- AVON PARK-FT.MEADE 230KV | 2,121 | - | 4,601,910 |

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
YEAR ENDED DECEMBER 31, 1979

| DESCRIPTION OF PROJECT | CWIP BALANCE ACCT 107 | CWIP NOT CLASSIFIED ACCT 106 | ESTIMATED PROJECT BALANCE |
|---|--------------------------|------------------------------------|---------------------------------|
| ANL- ANCLOTE-LARGO 230KV, C'NTRYSIDE MALL | 7,943 | | 50,257 |
| DL- DEBARY-NORTH LONGWOOD 230KV LINE | 100,851 | | 269,149 |
| SEVEN SPRINGS-PT RICHEY W. 115KV MOD. | 29,886 | | 147,114 |
| HF- HIGGINS-FT. MEADE 115KV AT BARCOLA | - | | 30,100 |
| ANCLOTE-LARGO 230KV-GUYING | 1,765 | | 20,235 |
| OVERHEAD TRANSMISSION LINES | 196,270 | | - |
| SYSTEM ENERGY CONTROL CENTER | - | | 683,594 |
| E CLEARWATER SUB- SUPERVISORY CONTROL | - | | - |
| ANCLOTE SUB- NEW 230/13KV | 489,283 | | 134,717 |
| CURLEW SUB- 115/13KV TRANSF | - | | - |
| DISSTON SUB- SUPERVISORY CNTL | 8,744 | | 28,756 |
| BAYBORO SUB- SUPERVISORY CNTL | - | | 54,000 |
| BARTON SUB- R/P LIGHTNING ARRESTERS | 76 | | 35,474 |
| SEVEN SPGS SUB- 3RD 230/115KV TRANSF. | 2,653 | | 1,605,247 |
| INGLIS PLT SUB- CONTROL HOUSE & SUPV ADD | - | | - |
| HUDSON SUB- NEW 230/115KV SUBSTA | 19,089 | | 2,474,031 |
| KNIGHTS SUB- TEMP 115KV SWITCH STA. | 14,401 | | 352,281 |
| SILVER SPGS SUB- RELAY TERMINAL | - | | 31,900 |
| JASPER SUB - SUPERVISORY CONTROL | - | | - |
| QUINCY SUB - SUPERVISORY CONTROL | 114,444 | | 556 |
| DRIFTON SUB- SUPERVISORY CONTROL | - | | - |
| SUWANNEE SUB- CHANGE OUT 6 115KV BRKRS | 442,179 | | - |
| HAVANA SUB- SUPERVISORY CNTL | 4,959 | | 29,411 |
| JASPER SUB- INSTALL (2) 15KV FEEDERS | 14,895 | | 42,105 |
| DRIFTON SUB- INSTALL CAPACITOR BANKS | 11,543 | | 363,457 |
| SUWANNEE SUB- H/P AIR SUPPLY SYSTEM | 13,410 | | 12,490 |
| TALLAHASSEE SUB- 115/69KV TRANSF ADD | 4,275 | | 245,725 |
| SUWANNEE SUB-230KV TERM.FOR COMB.TURB. | 17,179 | | 1,593,031 |
| W LAKE WALES-TERMINAL 230KV INTERCESSION | 2,190 | | - |
| LK WALES SUB- TERMINAL & BREAKER UPGRADE | - | | - |
| BARCOLA SUB- 230KV ADDITION | 151 | | 1,758,349 |
| CLERMONT EAST SUB - SUPERVISORY EQUIP | - | | - |
| TURNER PL SUB-SECCND DISTRIBUTION BANK | 237,664 | | 50,586 |
| CAMP LAKE SUB- 230/69KV | 405,684 | | 2,091,316 |
| SCURRENTO SUB- 230/69KV | 42,488 | | 1,867,512 |
| CLEARWATER - DIST EASEMENTS | 10,343 | | 21,657 |
| ST PETE- RELOCATE 6-28 ST SOUTH FOR 1275 | 26,813 | | - |
| WIDENING GULF BLVD-ST PETE | 22 | | 30,278 |
| ST PETE- I-275(S.R.93) DGT | 55,594 | | - |
| ST PETE-WIDENING PARK ST & TYRONE BLVD | 30,218 | | - |
| LARGO- RECONDUCTOR FEEDER C-403 | - | | 30,655 |
| PALM HARBOR SUB- RECOND & EXT FEEDER | 55,763 | | 23,771 |
| NEW PT RICHEY- INSTALL FEEDER C-209 | 138,049 | | 7,934 |
| DISTR FACIL. EXCHANGE- FPC-WREC | 38,734 | | 11,266 |
| WALSINGHAM- INSTALL NEW FEEDER C-551 | - | | 49,979 |

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
YEAR ENDED DECEMBER 31, 1979

| DESCRIPTION OF PROJECT | CWIP BALANCE ACCT 107 | CWIP NOT CLASSIFIED ACCT 106 | ESTIMATE PROJECT BALANCE |
|--|--------------------------|------------------------------------|--------------------------------|
| LARGO- RECOND. & EXTEND. X893 | 33,670 | | - |
| CLWTR- REVAMP PRIM & SECOND. FEEDERS | - | | 37,615 |
| FLORAMAR SUB- CONSTR. NEW FEEDER C-4003 | 83,751 | | - |
| TARPON SPGS- CONST. FEEDER C-4985 (CURLEW) | 50,917 | | - |
| CLWTR- INSTALL NEW FEEDERS C-5030, 5034 | 27,553 | | 1,078 |
| SUNCOAST DIST LINES \$10000 AND UNDER | - | | - |
| CROSS CITY- RECOND FEEDER A-118 | 35,851 | | - |
| BROOKSVILLE- CONSTRUCT FEEDER A-95 | 73,544 | | 1,874 |
| CROSS CITY- INSTALL 795MCM IND. FEEDER | 67,510 | | - |
| TRENTON & GEORGIA PACIFIC SUB- RECLOSER | 137 | | 35,650 |
| CENTRAL DIST LINES \$10000 AND UNDER | - | | - |
| CRAWFORDVILLE- US 98, RECONDUCTOR N-37 | 161,561 | | - |
| RECONDUCTOR N-37 US98 OCHLOCKNEE RIV | 30,697 | | - |
| NORTHERN DIST LINES \$10000 AND UNDER | - | | - |
| LAKE WALES- R/P ACSR FEEDER & 795MCM | - | | 49,600 |
| DESDO CITY- SPRING LAKE FEEDER- RECOND | 99,225 | | 20,775 |
| RIDGE DIST LINES \$10000 AND UNDER | - | | - |
| EAST ORANGE UNDERBUILD WTR PK-FTV LINE | 52,411 | | - |
| SILVER STAR RD/PINE HILLS DOT RELOCATION | 51,037 | | - |
| ALTAMONTE SPGS- NEW FEEDER W-579 | 96,482 | | - |
| EUSTIS- PRIM EXT & RECDNR | 78,247 | | - |
| EUSTIS- RECOND #6 CU. TO 336 AL | 28,590 | | - |
| EUSTIS- RECONDUCTOR 1/0 TO 795 AL | - | | 31,161 |
| EAST ORANGE- RECOND. FEEDER W-972 | 49,009 | | 7,520 |
| WINTER PARK- EXTEND FEEDER WP-374 | 59,175 | | - |
| APOPKA- R/L & RECOND. 3-PHASE PRIM LINE | 48,507 | | 8,962 |
| WINTER GARDEN- PRIM EXT & REVAMP | 26,431 | | 241 |
| LONGWOOD- FPC FEEDER W-193 | 26,311 | | 6 |
| APOPKA- PRIM EXTENSION & STREET LIGHTS | - | | 41,133 |
| DELTONA- DELAND CONSTR. 795 AAC FEEDER | - | | 67,733 |
| DELTONA- DELAND CONSTR. 795ACC FEEDER | - | | 121,690 |
| EASTERN DIST LINES \$10000 AND UNDER | - | | - |
| BLANKET CONSUMERS Meters-SYSTEM | - | | - |
| SERVICES SUNCOAST DIV | - | | - |
| SERVICES CENTRAL DIV. | - | | - |
| SERVICES NORTHERN DIV | - | | - |
| SERVICES RIDGE DIV. | - | | - |
| SERVICES EASTERN DIV. | - | | - |
| OVERHEAD DISTRIBUTION TRANSFORMERS | - | | - |
| KENNETH SUB- ENERGY CONTROL CENTER | - | | - |
| PT RICHEY SUB- SUPERVISORY CONTROL | - | | - |
| TAYLOR AVE SUB- SUPERVISORY CONTROL | 23,404 | | 13,590 |
| DUNEDIN SUB- SUPERVISORY CONTROL | - | | - |
| ULMERTON SUB- DIST SUPERVISORY CONTROL | - | | - |
| TRI-CITY SUB- NEW 115/13 KV SUBSTATION | 782,836 | | 9,000 |

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
YEAR ENDED DECEMBER 31, 1979

| DESCRIPTION OF PROJECT | CWIP BALANCE ACCT 107 | CWIP NOT CLASSIFIED ACCT 106 | ESTIMATED PROJECT BALANCE |
|---|--------------------------|------------------------------------|---------------------------------|
| PORT RICHEY WEST SUB- CAPACITY INCREASE | - | | - |
| KLOSTERMAN/ALDERMAN- 115/13KV SUBSTATION | 147,398 | | 784,302 |
| ULMERTON SUB-230/69KV | 166,628 | | 919,741 |
| OAKHURST SUB- 30MVA TRANSF | - | | - |
| BAYVIEW SUPERVISORY CNTL | 37,868 | | 5,132 |
| BAYWAY SUPERVISORY CNTL | - | | - |
| 51ST ST SUB- SUPERVISORY CNTL | 13,030 | | 22,170 |
| SEMINOLE SUB- SUPERVISORY CNTL | 6,783 | | 29,217 |
| PILSBURY SUB- SUPERVISORY CNTL | 20,541 | | 18,459 |
| WALSINGHAM SUB-13KV FEEDER BREAKER | 1,505 | | 34,495 |
| TAYLOR AVE SUB - 13KV FEEDER BREAKER | 5,735 | | 29,265 |
| LARGO SUB- 230/69KV BANK | 17,795 | | 1,042,705 |
| WALSINGHAM SUB- SUPERVISORY CNTL | 8,135 | | 26,865 |
| VINDY SUB- SUPERVISORY CNTL | - | | 43,000 |
| TREASURE ISLAND SUB- SUPERVISORY CNTL | - | | 27,000 |
| STARKEY RD SUB- SUPERVISORY CNTL | 21,187 | | 12,813 |
| PASADENA SUB- SUPERVISORY CNTL | - | | 49,000 |
| MAXIMO SUB- SUPERVISORY CNTL | - | | 48,000 |
| NORTHEAST SUB- SUPERVISORY CNTL | - | | 47,000 |
| ELFERS SUB- SUPERVISORY CNTL | 3,446 | | 35,554 |
| CROSSROADS SUB- SUPERVISORY CNTL | 3,322 | | 28,178 |
| CENTRAL PLAZA SUB- SUPERVISORY CNTL | 6,865 | | 26,005 |
| BEVERLY HILLS SUB- INSTALL SECOND BANK | - | | - |
| INVERNESS- CAPACITY INCREASE, S CONTROL | - | | - |
| HOLDER SUBSTATION 230/69KV | 851,341 | | 1,538,659 |
| LEESBURG EAST SUB-ADD 2ND 20MVA TRANSF | - | | - |
| HIGH SPGS SUB- SUPERVISORY CNTL | 17,335 | | 32,965 |
| NEWBERRY SUB- SUPERVISORY CNTL | 4,543 | | 30,457 |
| DUNNELLON- SEC BANK INSTALLATION | 115,533 | | 107,467 |
| ZUBER SUB- 69/12KV LINE | 17,622 | | 250,223 |
| CRY RIV SOUTH SUB- SUPERVISORY CNTL | 3,633 | | 46,367 |
| BEVERLY HILLS SUB- SUPERVISORY CNTL | 7,866 | | 35,134 |
| TROPIC TERRACE NEW 115/12KV SUB | 1,277 | | 330,473 |
| Z'HILL COOP- 20MVAR CAPACITY ADD. | 7,004 | | 127,996 |
| HAMMOCK SUBSTA- INSTALL 20MVAR CAPACITOR | 2,147 | | 110,766 |
| Z'HILLS NO.SUB- 115/69KV EXPANSION | 742 | | 1,393,318 |
| PERRY SUB - SUPERVISORY CONTROL | 38,785 | | 10,215 |
| OCCIDENTAL #2- 4KV CAPACITOR BANK ADD | - | | - |
| OCCIDENTAL 1- 115KV CAPACITOR BANK | - | | - |
| OCCIDENTAL #3 SUB- 4KV CAPACITOR BANK ADD | - | | - |
| OCCIDENTAL SWIFT CK- NEW 115/13KV SUB | - | | 21,761 |
| OCCIDENTAL SWIFT CK- 115KV STAT EXP | - | | - |
| ST MARKS SUB-REVAMP WOOD POLE SUB | - | | - |
| SLPCHOPPY SUB- 69/13KV REBUILD | 1,565 | | 166,835 |
| PORT ST. JOE SUB- R/P 115/69KV TRANSF | 20,330 | | 24,670 |

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
YEAR ENDED DECEMBER 31, 1979

| DESCRIPTION OF PROJECT | CWIP BALANCE ACCT 107 | CWIP NOT CLASSIFIED ACCT 106 | ESTIMATE PROJECT BALANCE |
|--|--------------------------|------------------------------------|--------------------------------|
| MADISON SUB- INSTALL 15MVAR CAPACITOR | 3,071 | | 195,029 |
| SEMINOLE ASPHALT SUB-NEW CONCRETE POLE | - | | - |
| BARNUM CTY- NEW TEMP SUBSTATION | - | | - |
| SUN N LAKES- TERMINAL & TIE BREAKER ADD | - | | - |
| EAST LAKE WALES SUB- NEW 69/13KV LINE | - | | - |
| CYPRESSWOOD SUB- FEEDER BREAKER ADDITION | 27,522 | | - |
| NORALYN #5 SUB- NEW 69/13KV | 37,714 | | 19,286 |
| ARBUCKLE CREEK NEW 69/13KV SUB | 1,951 | | 268,689 |
| ALTAMONTE SUB- TRANSFORMER CHANGEOUT | - | | - |
| BARBERVILLE- 30MVA, 115/69KV TRANSFORMER | - | | - |
| CONWAY SUB- ADD SECOND BANK | - | | - |
| WINDERMERE - INSTALL SUPERVISORY CONTROL | - | | - |
| WINDERMERE- 230KV TERMINAL & BREAKER | - | | - |
| NARCOOSSEE SUB- SUPERVISORY CONTROL | - | | - |
| RIO PINAR SUB- DIST SUPERVISORY CONTROL | - | | - |
| WINTER PARK- CAP INCREASE, BUS UPGRADE | - | | - |
| WINTER SPRINGS SUB- NEW 30MVA SUBSTATION | - | | - |
| CNTL PARK SUB- REBUILD, 2ND BANK & BRKRS | - | | 9,596 |
| DELAND SUB- DIST SUPERVISORY CONTROL | 30,383 | | - |
| NEW OKAHUMPKA SUB-CONDEMNATION OF LAND | 4,367 | | 472,188 |
| FL TECH SUB- 2ND DIST TRANSFORMER | - | | - |
| LAKE HELEN SUB- 115KV LINE SWITCH | 4,301 | | 79,699 |
| MEKIVA SUB- SUPERVISORY CNTL | 5,587 | | 34,813 |
| DELTONA SUB- SUPERVISORY CNTL | 13,519 | | 39,481 |
| CLERMONT SUB- CAPACITY INCREASE | 232,916 | | 36,834 |
| PIEDMONT SUB- ADDITIONAL BANK | 24,310 | | 753,687 |
| MAITLAND SUB - INSTL 69KV BREAKER | 27,810 | | 39,874 |
| SPRING LAKE SUB - INSTL 69KV BREAKER | 52,723 | | 23,916 |
| ORANGWOOD SUB- SEC'D TRANSF ADDITION | 178,554 | | 219,446 |
| TAFT SUBSTATION- NEW 69/13KV BANK & FEED | 157,398 | | 107,414 |
| BARBERVILLE SUB- SUPERVISORY CNTL | 4,408 | | 33,592 |
| WINTER PARK EAST SUB- SUPERVISORY CNTL | - | | 42,000 |
| WINTER GARDEN SUB- SUPERVISORY CNTL | 7,307 | | 61,693 |
| CCOEE SUB- SUPERVISORY CNTL | 4 | | 48,996 |
| EATONVILLE SUB- SUPERVISORY CNTL | 4,770 | | 27,230 |
| DELAND EAST SUB- SUPERVISORY CNTL | - | | 58,000 |
| SPRING LAKE SUB- ADD 69KV TERM.& BRKR. | - | | 105,242 |
| BLANKET- SYSTEM PAD MOUNTED TRANSFORMERS | - | | - |
| BLANKET UNDERGROUND SERVICES-SUNCOAST | - | | - |
| ST PETE- ISLA DEL SOL- CABLE & TRSFMS | 60,232 | | - |
| PASADENA AVE & GULFPORT BLVD-UG | 146,572 | | - |
| ST PETE-GULF BLVD- REVAMP NETWORK SYS | 342 | | 165,657 |
| UG DISTR FAIRWAY FOREST SUBD TARPON SPUS | 10,021 | | 2,728 |
| ST PETE I-275(S.R.93) UOT | 13,668 | | 22,615 |
| CLWTR- UG DIST FOR BAY WOOD SUB. | 14,181- | | 27,300 |

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
CLASSIFIED - ELECTRIC (ACCCOUNTS 107 AND 106)
YEAR ENDED DECEMBER 31, 1979

| DESCRIPTION OF PROJECT | CWIP BALANCE ACCT 107 | CWIP NOT CLASSIFIED ACCT 106 | ESTIMATED PROJECT BALANCE |
|---|--------------------------|------------------------------------|---------------------------------|
| NEW PT RICHEY- UG DIST FOR PARK-LAKE | 9,426 | | 93 |
| ST PETE- BLANKET FOR PRIM CABLE FAILURE | 7,709 | | 17,291 |
| ST PETE- RECOND URD CABLE 48TH AVE S. | 3,336 | | 30,378 |
| TARPON SPGS- UG DIST FOR TARPONWOODS 4TH | 18,340 | | 833 |
| ST PETE CAMPUS- UG DIST FOR UNIV SG FLA | 23,240 | | 30,485 |
| TREASURE ISLAND- CONV. NETWORK TO LOOP | 54,931 | | - |
| PINELLAS PK- UG DIST FOR SOMERSET LAKES | 14,456- | | 28,700 |
| NEW PT. RICHEY- UG DIST FOR WOOD TRAIL VI | 26,657- | | 26,657 |
| NEW PT RICHEY- UG DIST TO SEVEN SPGS | 2,262- | | 11,669 |
| TARPON SPGS- UG DIST FOR BEACON GROVES | 17,240- | | 29,842 |
| NEW PT RICHEY- UG DIST FOR SEVEN SPGS #6 | - | | 4,605 |
| CLWTR- R/P CABLE AT URD SUBDIV. | 920 | | 24,080 |
| TARPON SPGS- UG DIST TO PALM HARBOR | 35,690- | | 52,986 |
| WALSINGHAM OPERATING CENTER-PR1 CABLE | 2,515 | | 22,485 |
| CLWTR-UG DIST FOR BRIAR CREEK MHP | - | | 22,067 |
| TARPON SPGS- UG DIST FOR LAKE ST. GEORGE | - | | 5,560 |
| TARPON SPRINGS OPER- R/P UG CABLE | 454 | | 24,546 |
| ST PETE - PRIM CABLE FAILURES | - | | 25,000 |
| SUNCOAST UG DIST LINES \$10000 AND UNDER | - | | - |
| BLANKET UNDERGROUND SERVICES-CENTRAL | - | | - |
| SUGARMILL WOODS-HOMOSASSA SPRINGS | 65,165 | | - |
| HOMOSASSA- RIVENHAVEN VILL UG PRIM | 21,802 | | - |
| B'VILLE- UG DIST FOR CLOVERLEAF FARMS | 4,394 | | 11,005 |
| DUNNELLON- MG DIST FOR RAINBOW SPGS CCE | 17,806 | | 16,113 |
| CENTRAL UG DIST LINES \$10000 AND UNDER | - | | - |
| BLANKET UNDERGROUND SERVICE-NORTHERN | - | | - |
| CARRABELLE-JOG ISLAND CABLE REPLACEMENT | 5,554 | | 4,446 |
| NORTHERN UG DIST LINES \$10000 AND UNDER | - | | - |
| BLANKET UNDERGROUND SERVICES-RIDGE | - | | - |
| RIDGE UG DIST LINES \$10000 AND UNDER | - | | - |
| BLANKET UNDERGROUND SERVICES-EASTERN | - | | - |
| HANOVER WOODS-LONGWOOD-UG | 15,379 | | 3,467 |
| STERLING PARK UNIT 4-CASSELBERRY UG | 10,223 | | - |
| UG DISTR- LIME TREE PINECASTLE | 15,171 | | - |
| BELLE ISLE WEST UG DISTR-PINE CASTLE | 23,451 | | 658 |
| OAK FOREST JOG-WINTER SPGS | 17,333 | | - |
| WATERBRIDGE, WINTER PARK UG | 38,777 | | - |
| WINTER PARK- BARCLAY WOODS JOG | 17,420 | | - |
| WINTER PARK HOWELL COVE SEC 3 & 4 - UG | 4,387 | | 6,912 |
| APOPKA- UG DIST FOR BEL-AIRE HILLS | 12,343 | | - |
| DELAND- UG DIST FOR BRANDYWINE UNIT 5 | 9,039- | | 23,466 |
| EASTERN DIV- REPLACING BAD URD CABLES | 2,948 | | 22,052 |
| APOPKA- UG DIST FOR LAKEWOOD FOREST | 13,168 | | - |
| PINE CASTLE- JOG & FEEDER INSTALLATION | 21,227 | | - |
| EAST ORANGE- UG DIST FOR TUSCAWILLA | 8,090 | | 5,222 |

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
YEAR ENDED DECEMBER 31, 1979

| DESCRIPTION OF PROJECT | CWIP BALANCE ACCT 107 | CWIP NOT CLASSIFIED ACCT 106 | ESTIMATED PROJECT BALANCE |
|---|--------------------------|------------------------------------|---------------------------------|
| PINE CASTLE- UG DIST FOR ROYAL MANOR | 9,630- | | 26,589 |
| EASTERN DIV-BLANKET FOR BAD URD CABLE | 328 | | 24,672 |
| PINE CASTLE- UG DIST FOR MONTEPELIER VILL | 6,769 | | 9,058 |
| WINTER PARK- UG DIST FOR OAKCREST | - | | 7,252 |
| APOPKA- UG DIST FOR SWEETWATER OAK | 7,642 | | 10,668 |
| SEA WORLD- UG DIST FOR FLORIDA FESTIVAL | 48,291 | | - |
| WINTER GARDEN- UG DIST FOR TWIN LAKE MAN | 20,113- | | 29,414 |
| EAST ORANGE- UG DIST FOR MOSS POINTE | 27,138- | | 39,194 |
| PINECASTLE- URD FOR CHICKASAW FOREST | 15,428- | | 28,197 |
| EASTERN DIV BLANKET- BAD URD CABLES | - | | 25,000 |
| APOPKA- UG DIST TIMBER & SUGAR RIDGE | 14,686- | | 25,933 |
| EAST ORANGE- UG DIST FOR LK.MIRA'S COVE | - | | 14,296 |
| EASTERN DIV- BLANKET FOR R/P BAD URD | - | | 25,000 |
| LONGWOOD- UG DIST FOR "THE LANDINGS" | - | | 20,565 |
| EASTERN UG DIST LINES \$10000 AND UNDER | - | | - |
| SUNCOAST DIV.-BLANKET OFFICE FURNITURE | - | | - |
| ST PETE- FURNITURE & STORAGE RACKS- ECC | 98,635 | | - |
| GOC- WESTINGHOUSE ASD COMPONENTS | 3,538 | | 71,028 |
| GOC- WESTINGHOUSE ASD COMPONENTS | 23,444 | | 16,556 |
| GEN OFFICE COMPLEX- INSERTER | - | | 45,000 |
| GOC- WESTINGHOUSE COMPONENTS | 13,925 | | 16,075 |
| GOC- PURCH BELL & HOWELL REMITTANCE PROC | - | | 77,000 |
| GOC- PURCH WESTINGHOUSE COMPONENTS(8-3) | - | | 450,000 |
| GOC- PURCH DESK AND SIDE CHAIRS(8-3) | - | | 60,000 |
| CENTRAL DIV.-BLANKET OFFICE FURNITURE | - | | - |
| NORTHERN DIV.-BLANKET OFFICE FURNITURE | - | | - |
| RIDGE DIV.-BLANKET OFFICE FURNITURE | - | | - |
| EASTERN DIV.-BLANKET OFFICE FURNITURE | - | | - |
| PASSENGER CARS BLANKET | 20 | | - |
| ST PETE-(1) 125' AERIAL DEVICE-VEH#3600 | 14,885 | | 148,885 |
| WALSINGHAM- DIGGER/DERRICK UNIT | 79,784 | | 17,342 |
| ST PETE- DIGGER/DERRICK UNIT | 118,133 | | - |
| TARPON SPGS OP CNTR- DIGGER/DERRICK UNIT | 84,598 | | 10,006 |
| CLWTR- DIGGER/DERRICK UNIT | 78,423 | | 14,065 |
| WALSINGHAM LINE - CAB & CHASSIS | - | | 50,000 |
| CLEARWATER LINE - CAB & CHASSIS | - | | 50,000 |
| TRP SPGS LINE - CAB & CHASSIS | - | | 50,000 |
| SYST TRAN CONSTR - 3 CAB & CHASSIS | - | | 37,859 |
| ST PETE- BUCKET TRUCK VEH #3024 | 41,565 | | 1,117 |
| ST PETE- BUCKET TRUCK VEH #3025 | 41,565 | | 1,117 |
| WALSINGHAM- BUCKET TRUCK VEH #3060 | 41,718 | | 964 |
| ST PETE- 1/2 TON PICKUP TRUCKS (45) | - | | 263,205 |
| ST PETE- 3/4 TON PICKUP TRUCKS (22) | 73,261 | | 81,707 |
| ST PETE- 3/4 TON PICKUP TRUCKS (10) | - | | 80,590 |
| ST PETE- 3/4 TON CAB & CHASSIS (5) | - | | 37,560 |

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
YEAR ENDED DECEMBER 31, 1979

| DESCRIPTION OF PROJECT | CWIP BALANCE ACCT 107 | CWIP NOT CLASSIFIED ACCT 106 | ESTIMATED PROJECT BALANCE |
|---|--------------------------|------------------------------------|---------------------------------|
| ST PETE- 3/4 TON CAB & CHASSIS (20) | - | | - |
| OCALA LINE- DIGGER/DERRICK UNIT | 92,155 | | 5,101 |
| M'CELLO CP CNTR- DIGGER/DERRICK UNIT | 89,090 | | 13,392 |
| LAKE WALES- DIGGER/DERRICK UNIT | 36,209 | | 64,005 |
| ALTAMONTE - PURCH/INSTL(10)CAB & CHASSIS | - | | - |
| WTR GARDEN- DIGGER/DERRICK UNIT | 87,127 | | 8,945 |
| WTR PARK- DIGGER/DERRICK UNIT | 87,041 | | 8,931 |
| ALTAMONTE SPGS - CAB & CHASSIS W/AERIAL | 10,478 | | 39,522 |
| WINTER PARK - CAB & CHASSIS | 11,602 | | 38,398 |
| WINTER PARK - CAB & CHASSIS | - | | 50,000 |
| ALTAMONTE- BUCKET TRUCK VEH #3026 | 41,565 | | 1,117 |
| MOBILE RADIO BLANKET-SYSTEM | - | | - |
| ST PETE- SYS ENERGY CTL CENTER COMM. | 41,346 | | 64,206 |
| UHF RADIO SYSTEM ADDITIONS | 72,176 | | 2,574 |
| ENERGY CONTROL CENTER- INSTALL EPBX | 56,483 | | 18,627 |
| INVERNESS- INCREASE M/W CAPACITY | 440 | | 32,800 |
| CRY RIV SO.- INCREASE M/W CAPACITY | 85 | | 33,155 |
| WEEKI WACHEE- INCREASE M/W CAPACITY | 612 | | 32,628 |
| CR3- PORT. RADIO SYSTEM | 72,944 | | - |
| MONTICELLO M/W MULTIPLEX | 90,497 | | 2,853 |
| LAKE WALES M/W MULTIPLEX | 1,385 | | 904 |
| WEST LAKE WALES- INCREASE M/W CAPACITY | 5,157 | | 48,18 |
| FT MEAD- INCREASE M/W CAPACITY | 6,448 | | 34,202 |
| LAKE WALES- INSTALL EPBX | 57,078 | | 3,522 |
| WINTER PARK- UHF PORT RADIO | 43,921 | | - |
| WINTER PARK M/W MULTIPLEX | 591 | | 146 |
| ST PETE PUBLIC INFO- AUDIOVISUAL EQUIP | 27,308 | | 3,692 |
| ANCLOTE PLT STOREROOM- PARTITIONS | 2,344 | | 22,656 |
| CR3 STOREROOM- RACKS & SHELVES | 27,639 | | 3,861 |
| METER DEPT- WATTHOUR METER COMPARATOR | - | | 57,800 |
| SYSTEM FIRE EXTINGUISHERS & REPLACEMENTS | - | | 8,000 |
| ST PETE - ENERGY CONTROL BLDG | 15,728 | | - |
| TARPON SPGS- LINE & ENGINEERING BUILDING | - | | - |
| ST PETE- NEW DISTRICT OFFICE | - | | - |
| ST PETE GUC- ADD 3RD FLOOR TO BLDG B | 794,755 | | 644,651 |
| CLEARWATER DP- EMERGENCY GENERATOR | - | | - |
| TAR SPGS OPERATION CENTER-STOREROOM | 5,240 | | 149,760 |
| CLWTR OPER CNTR- PARTS STORAGE ADDITION | 3,471 | | 37,529 |
| QHC- UNINTERRUPTIBLE POWER SYS. | 384 | | 247,616 |
| WALSINGHAM OPER- CONSTR GARAGE | 5,040 | | 111,960 |
| ST PETE- RENOVATION TO "B" BLDG 1ST FLOOR | 695 | | 549,305 |
| TARPON SPGS- CONSTRUCT GARAGE | - | | 122,000 |
| CRAWFORDVILLE DIST- NEW ADJACENT BLDG | 8,972 | | 66,028 |
| APOPKA- NEW OFFICE BUILDING | 7,227 | | - |
| WINTER PARK EAST OPER CTR | 133,510 | | 1,666,490 |

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT
CLASSIFIED - ELECTRIC (ACCOUNTS 107 AND 106)
YEAR ENDED DECEMBER 31, 1979

| DESCRIPTION OF PROJECT | CWIP BALANCE ACCT 107 | CWIP NOT CLASSIFIED ACCT 106 | ESTIMATE PROJECT BALANCE |
|--------------------------------------|--------------------------|------------------------------------|--------------------------------|
| DELAND DIST OFFICE- DRIVE IN WINDOW | 4,299 | | 39,701 |
| GENERAL ADMINISTRATION EXPENSE | - | | - |
| GENERAL & ADMIN EXP-EXECUTIVE DEPT | 30- | | - |
| GENERAL & ADMIN EXP-PLANT ACCTG | 46- | | - |
| GENERAL & ADMIN EXP-GENERATION CONST | - | | - |
| CONSTRUCTION PAYROLL ACCRUAL | 521,236 | | - |
| ENGINEERING & SUPERVISION | - | | - |
| ENGINEERING & SUPERVISION | - | | - |
| ENGINEERING & SUPERVISION | - | | - |
| ENGINEERING & SUPERVISION | 926- | | - |
| ENGINEERING & SUPERVISION | 215- | | - |
| ENGINEERING & SUPERVISION | - | | - |
| ENGINEERING & SUPERVISION | - | | - |
| ENGINEERING & SUPERVISION | - | | - |
| ENGINEERING & SUPERVISION | - | | - |
| ENGINEERING & SUPERVISION | - | | - |
| GROUP MINOR PROJECTS- NUCLEAR PROD | 72,834 | | 208,518 |
| GROUP MINOR PROJECTS- STEAM PROD | 80,918 | | 253,604 |
| GROUP MINOR PROJECTS- OTHER PROD | 59,009 | | 10,111 |
| GROUP MINOR PROJECTS- TRANSMISSION | 23,599 | | 100,332 |
| GROUP MINOR PROJECTS- TRANS SUBSTA | 92,633 | | 89,259 |
| GROUP MINOR PROJECTS- SUNC OH | 172,263 | | 91,935 |
| GROUP MINOR PROJECTS- CNTRL OH | 140,725 | | 51,241 |
| GROUP MINOR PROJECTS- NRTHRN OH | 66,441 | | 101,567 |
| GROUP MINOR PROJECTS- RIDGE OH | 57,923 | | - |
| GROUP MINOR PROJECTS- EASTERN OH | 125,324 | | 70,104 |
| GROUP MINOR PROJECTS- DISTR SUBSTA | 139,169 | | 161,755 |
| GROUP MINOR PROJECTS- SUNC UG | 35,785 | | 213,114 |
| GROUP MINOR PROJECTS- CNTRL UG | 42,825 | | 971 |
| GROUP MINOR PROJECTS- NRTHRN UG | 13,433 | | 15,734 |
| GROUP MINOR PROJECTS- RIDGE UG | 18,804- | | 85,445 |
| GROUP MINOR PROJECTS- EASTERN UG | 104,769 | | 297,268 |
| GROUP MINOR PROJECTS- OFFICE EQUIP | 15,646 | | 17,158 |
| GROUP MINOR PROJECTS- TRANSP EQUIP | 82,760 | | 102,644 |
| GROUP MINOR PROJECTS- COMM EQUIP | 200,794 | | 152,558 |
| GROUP MINOR PROJECTS- TOOLS | 146,868 | | 90,075 |
| GROUP MINOR PROJECTS- MISC EQUIP | 21,714 | | 31,931 |
| GROUP MINOR PROJECTS- LAB EQUIP | 8,190 | | 35,829 |
| GROUP MINOR PROJECTS- STRUCTURES | 39,777 | | 53,405 |
| GRAND TOTAL | 116,275,184 | | 589,961,090 |

**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF
PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)**

1. Report the particulars called for concerning acquisition adjustments
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.
4. For acquisition adjustments arising during the

year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were accepted for filing by the Commission.

5. In the blank space at the bottom of the schedule explain the plan of disposition of any acquisition adjustments not currently being amortized.

6. Give date Commission authorized use of Account 115.

| LINE # | DESCRIPTION (a) | BALANCE BEGINNING OF YEAR (b) | DEBITS (c) | CREDITS | | BALANCE END OF YEAR (f) |
|-----------|----------------------------------|--|---------------|------------------------|---------------|----------------------------------|
| | | | | CONTRA ACCT. (d) | AMOUNT (e) | |
| 1 | Account 114 | | | | | |
| 2 | Purchase of Distribution | | | | | |
| 3 | facilities from Talquin Electric | | | | | |
| 4 | Cooperative - April 1979 | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | JE 4/79 Acquisition Adjustment | | 254844 | 102.00 | 254844 | |
| 8 | close to Income Deductions | | | 425.10 | (254844) | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | Account 115 | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | NONE | | | | | |
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.

2. Explain any important adjustments during year.

3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.

4. The provisions of account 108 in the

Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.

5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

6. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

| Line No. | Item (a) | Total (b) | Electric plant in service (c) | Electric plant held for future use (d) | Electric plant leased to others (e) |
|----------|---|----------------|-------------------------------|--|-------------------------------------|
| 1 | Balance beginning of year | \$ 359 500 268 | \$ 359 500 268 | \$ | \$ |
| 2 | Depreciation provisions for year, charged to: | | | | |
| 3 | (403) Depreciation expense | 64 356 773 | 64 356 773 | | |
| 4 | (413) Expenses of electric plant leased to others | | | | |
| 5 | Transportation expenses-clearing | 1 776 590 | 1 776 590 | | |
| 6 | Other clearing accounts | | | | |
| 7 | Other accounts (specify): (A/C 151.00) Fuel Stock-Oil | 375 567 | 375 567 | | |
| 8 | | | | | |
| 9 | Total Depreciation Provisions for year | 66 508 930 | 66 508 930 | | |
| 10 | Net charges for plant retired: | | | | |
| 11 | Book cost of plant retired (See page 408-A Note 2) | 15 788 004 | 15 788 004 | | |
| 12 | ✓ Cost of removal | 2 748 301 | 2 748 301 | | |
| 13 | ✓ Salvage (credit) | 5 934 944 | 5 934 944 | | |
| 14 | Net charges for plant retired | 12 601 361 | 12 601 361 | | |
| 15 | Other debit or credit items (describe): (See page 408-A Note 1) | (783 997) | (783 997) | | |
| 16 | | | | | |
| 17 | BALANCE END OF YEAR | 414 191 834 | 414 191 834 | | |

B. Balances at End of Year According to Functional Classifications

| | | | | | |
|----|---|-------------|-------------|--|--|
| 18 | Steam production | 119 038 280 | 119 038 280 | | |
| 19 | Nuclear production | 36 484 267 | 36 484 267 | | |
| 20 | Hydraulic production—Conventional | | | | |
| 21 | Hydraulic production—Pumped Storage | | | | |
| 22 | Other production | 41 060 527 | 41 060 527 | | |
| 23 | Transmission | 62 592 772 | 62 592 772 | | |
| 24 | Distribution | 126 908 360 | 126 908 360 | | |
| 25 | General | 28 107 628 | 28 107 628 | | |
| 26 | TOTAL | 414 191 834 | 414 191 834 | | |

Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1979

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Notes to Accumulated Provision for Depreciation, Page 408

(1) Explanation of Adjustment, Line 15

| | |
|---|---------------------|
| To adjust the accumulated depreciation reserve for the sale of certain distribution facilities to Tri County Cooperative | \$ 715 |
| To adjust the accumulated depreciation reserve for the purchase and sale of certain distribution facilities to Talquin Electric Cooperative. | (155 608) |
| To adjust the accumulated depreciation reserve for the sale of certain transmission facilities to Withlacoochee River Electric Cooperative | 1 744 |
| To adjust the accumulated depreciation reserve for loss on conversion of oil fuel equipment to coal fuel equipment at Crystal River Unit #1 and #2. | (660 720) |
| To adjust the accumulated depreciation reserve for the sale of marine equipment to Eastern Seaboard Petroleum, Inc. | <u>29 872</u> |
| | <u>\$ (783 997)</u> |

(2) Reconciliation of Plant Retired (P. 408) and Plant Retired per schedule for Electric Plant in Service (P. 403, Column D).

| | |
|--|---------------------|
| Electric Plant Retired (P. 403 Column D) | \$20 696 137 |
| Gross Retirements closed to Retirement Work in Progress Account 108.20 (Crystal River Unit #1, oil fuel equipment) | (4 815 221) |
| Gross Retirements closed to Electric Plant Purchased or Sold - Account 102.00 | (92 656) |
| Gross Retirements from Electric Plant Held for future Use - Account 105.00 closed to Accumulated Depreciation Reserve - Account 108.10 | <u>(256)</u> |
| Plant Retired (P. 408, Line 11, Column C) | <u>\$15 788 044</u> |

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing pur-

poses, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The de-

tails of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 442, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater generally than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

| Line No | Account (a) | OPERATING REVENUES | | KILOWATT-HOURS SOLD | | AVERAGE NUMBER OF CUSTOMERS PER MONTH | |
|---------|--|---------------------|--|---|--|---------------------------------------|--|
| | | Amount for year (b) | Increase or decrease from preceding year (c) | Amount for year (d) | Increase or decrease from preceding year (e) | Number for year (f) | Increase or decrease from preceding year (g) |
| 1 | SALES OF ELECTRICITY | | | | | | |
| 2 | 440 Residential sales | 356 597 314 | 29 451 766 | 6 927 339 361 | 88 432 985 | 660 010 | 32 316 |
| 3 | 442 Commercial and industrial sales: | | | | | | |
| 4 | Small (or commercial) see instr. 5 | 193 885 619 | 6 311 949 | 3 646 278 577 | (119 915 178) | 70 100 | 2 071 |
| 5 | Large (or industrial) see instr. 5 | 121 336 400 | 19 857 463 | 3 215 932 414 | 273 867 217 | 1 995 | 200 |
| 6 | 444 Public street and highway lighting | 3 958 550 | (63 910) | 101 260 609 | 2 496 657 | 1 800 | 67 |
| 7 | 445 Other sales to public authorities | 29 074 372 | 13 694 030 | 633 599 942 | 229 904 930 | 1 589 | 1 302 |
| 8 | 446 Sales to railroads and railways | | | | | | |
| 9 | 448 Interdepartmental sales | | | | | | |
| 10 | Total sales to ultimate consumers | 704 852 255 | 69 251 298 | 14 524 410 903 | 474 786 611 | 735 494 | 35 956 |
| 11 | 447 Sales for resale | 117 207 550 | 14 123 485 | 3 044 778 281 | 47 662 012 | 139 | - |
| 12 | Total sales of electricity | 822 059 805 | 83 374 783 | 17 569 189 184 | 522 448 623 | 735 633 | 35 956 |
| 13 | OTHER OPERATING REVENUES | | | Florida Power Corporation classification of sales is on the basis of the Standard Industrial Classification Manual prepared by the Technical Committee on Industrial Classification, Office of Statistical Standards, Bureau of the Budget, Executive Office of the President of the United States. | | | |
| 14 | 450 Forfeited discounts | | | | | | |
| 15 | 451 Miscellaneous service revenues | 2 501 922 | 172 911 | | | | |
| 16 | 453 Sales of water and water power | | | | | | |
| 17 | 454 Rent from electric property | 9 105 720 | 618 428 | | | | |
| 18 | 455 Interdepartmental rents | | | | | | |
| 19 | 456 Other electric revenues | 1 825 796 | 107 141 | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | Total other operating revenues | 13 433 438 | 898 480 | | | | |
| 25 | Total electric operating revenues | 835 493 243 | 84 273 263 | | | | |

List here the total number of "All Electric" customers (estimated where not known) (not subject to audit certification):

Residential "All Electric" Est. 342,500 (Average)

Commercial "All Electric" Est. 20,600 (Average)

Industrial "All Electric" Est. 750 (Average)

(See page 108 Important Changes During the Year, for important new territory added and important rate increases or decreases)

SALES OF ELECTRICITY—BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community of 10,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be indi-

cated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. The information called for by this schedule, however, may be reported by individual communities of such size as required by a state regulatory commission concerned.

| Line No. | Community (a) | RESIDENTIAL SALES (Account 440) | | | COMMERCIAL AND INDUSTRIAL SALES (Account 442) | | |
|----------|--------------------------|------------------------------------|----------------------------|-----------------------------------|--|----------------------------|-----------------------------------|
| | | Operating revenues (b) | Kilowatt-hours sold (c) | Av. No. of cust. per month (d) | Operating revenues (e) | Kilowatt-hours sold (f) | Av. No. of cust. per month (g) |
| 1 | St. Petersburg | \$ 49 976 082 | 951 927 766 | 102 397 | \$ 33683462 | 659 845 636 | 9 104 |
| 2 | | | | | | | |
| 3 | Pinellas Park | 6 920 704 | 129 912 169 | 12 918 | 4885302 | 88 443 676 | 1 408 |
| 4 | | | | | | | |
| 5 | Clearwater | 21 366 346 | 405 233 126 | 37 974 | 19490663 | 368 944 507 | 4 654 |
| 6 | | | | | | | |
| 7 | Largo | 14 823 854 | 278 113 705 | 27 571 | 6219751 | 115 953 254 | 2 040 |
| 8 | | | | | | | |
| 9 | Dunedin | 7 519 554 | 141 895 478 | 13 925 | 4052880 | 83 454 378 | 947 |
| 10 | | | | | | | |
| 11 | Deland | 2 462 625 | 46 039 811 | 5 183 | 3784502 | 72 858 724 | 863 |
| 12 | | | | | | | |
| 13 | Winter Park | 5 938 593 | 112 696 682 | 8 641 | 5703343 | 109 137 050 | 1 195 |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | Subtotal | 109 007 758 | 2065 818 737 | 208 609 | 77819903 | 1 498 637 225 | 20 211 |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | Other Sales | 247 589 556 | 4861 520 624 | 451 401 | 237402116 | 5 363 573 766 | 51 884 |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | Total | 356 597 314 | 6927 339 361 | 660 010 | 315222019 | 6 862 210 991 | 72 095 |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
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| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | Total billed | | | | | | |
| 43 | Total unbilled revenue * | | | — | | | — |
| 44 | | | | | | | |
| 45 | Total | | | | | | |

* Report amount of unbilled revenue as of end of year.

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SALES OF ELECTRICITY—BY COMMUNITIES (Continued)

2. The information to be shown below should be on the same basis as provided in Schedule entitled "Electric Operating Revenues," page 409.

3. Provide a subheading for sales in each State, also a total for each State of sales not required by this schedule to be reported for each community.

4. The totals for Accounts 440, 442, 444, and 445 should agree with the amounts for those accounts shown in Schedule entitled "Electric Operating Revenues."

| PUBLIC STREET AND HIGHWAY LIGHTING (Account 444) | | | OTHER SALES TO PUBLIC AUTHORITIES (Account 445) | | | TOTAL | | | Line No. |
|--|-------------------------|-----------------------------|---|-------------------------|-----------------------------|------------------------|-------------------------|--------------------------------|----------|
| Operating revenues (h) | Kilowatt-hours sold (i) | Av. No. cust. per month (j) | Operating revenues (k) | Kilowatt-hours sold (l) | Av. No. cust. per month (m) | Operating revenues (n) | Kilowatt-hours sold (o) | Av. No. of cust. per month (p) | |
| \$ 101 896 | 2 341 372 | 80 | \$ 4 508 428 | 98652150 | 74 | \$ 88 269 868 | 1712766924 | 111655 | 1 |
| 18 062 | 396 821 | 28 | 342 767 | 7012191 | 10 | 12 166 835 | 225764857 | 14364 | 2 |
| 35 256 | 776 412 | 77 | 2 407 675 | 53093949 | 29 | 43 299 940 | 828047994 | 42734 | 3 |
| 49 405 | 1 086 874 | 73 | 942 220 | 20136317 | 17 | 22 035 230 | 415290150 | 29701 | 4 |
| 9 862 | 207 372 | 21 | 462 803 | 9939946 | 13 | 12 045 099 | 235497174 | 14906 | 5 |
| 4 278 | 94 300 | 12 | 472 163 | 9117793 | 32 | 6 723 568 | 128110628 | 6090 | 6 |
| 1 941 | 42 648 | 6 | 501 304 | 10266831 | 12 | 12 145 181 | 232143211 | 9854 | 7 |
| 220 700 | 4 945 799 | 297 | 9 637 360 | 208219177 | 187 | 196 685 721 | 3777620938 | 229304 | 8 |
| 3 737 850 | 96 314 810 | 1503 | 19 437 012 | 425380765 | 1402 | 508 166 534 | 10746789965 | 506190 | 9 |
| 3 958 550 | 101 260 609 | 1800 | 29 074 372 | 633599942 | 1589 | 704 852 255 | 14524410903 | 735494 | 10 |
| | | | | | | | | | 11 |
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SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: FP, for firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), for firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), for firm power supplementing customer's own generation or other purchases; DP, for dump power; O, for other. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin, providing a subtotal for each state (or county) of delivery in columns (i) and (j), suitably identified in column (e).
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
 4. If delivery is made at a substation indicate ownership in column (f), thus: respondent owned or leased, RS; customer owned or leased, CS.

customer's own generation or other purchases; DP, for dump power; O, for other. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin, providing a subtotal for each state (or county) of delivery in columns (i) and (j), suitably identified in column (e).
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
 4. If delivery is made at a substation indicate ownership in column (f), thus: respondent owned or leased, RS; customer owned or leased, CS.

| Line No. | Sales to (a) | Statistical Classification (b) | Export across State lines (c) | F. P. C. Rate Schedule No. (d) | Point of Delivery (e) | Substation (f) | Kw or Kva of Demand (Specify which) | | |
|----------|-----------------------------|-----------------------------------|----------------------------------|-----------------------------------|--------------------------|-------------------|--|---------------------------------------|------------------------------|
| | | | | | | | Contract demand (g) | Average monthly maximum demand (h) | Annual maximum demand (i) |
| | 3) Municipalities | | | | | | | | |
| 1 | City of Alachua | FP | | | Same | RS | None | 4 076 | 4 729 |
| 2 | City of Bartow | FP | | | Same | RS | None | 31 293 | 38 988 |
| 3 | City of Bushnell | FP | | | Same | RS | None | 2 172 | 2 620 |
| 4 | City of Chattahoochee | FP(P) | | | Same | RS | None | 1 577 | 2 610 |
| 5 | City of Fort Meade | FP | | | Same | RS | None | 5 586 | 6 360 |
| 6 | City of Lake Helen | FP | | | Same | - | None | 2 282 | 2 816 |
| 7 | City of Leesburg | FP | | | Same | RS | None | 34 152 | 38 194 |
| 8 | City of Mount Dora | FP | | | Same | RS | None | 11 358 | 13 140 |
| 9 | City of Newberry | FP | | | Same | - | None | 2 162 | 2 482 |
| 10 | City of Ocala | FP | | | Same | RS | None | 79 404 | 97 813 |
| 11 | Orlando Utilities Co. | FP(P) | | | Same | RS | None | 370 | 554 |
| 12 | City of Quincy | FP(P) | | | Same | RS | None | 8 374 | 11 844 |
| 13 | Reedy Creek Utilities | FP(P) | | | Same | RS | 15000 | 34 476 | 38 896 |
| 14 | City of Wauchula | FP(P) | | | Same | RS | 4000 | 7 598 | 8 436 |
| 15 | City of Williston | FP | | | Same | RS | None | 2 735 | 3 512 |
| 16 | City of Sebring | FP | | | Same | RS | None | N/A | N/A |
| 17 | 4) REA Cooperatives | | | | | | | | |
| 18 | Seminole ECI | FP | | | Various | CS | None | 10 614 | 13 804 |
| 19 | Central Florida ECI | FP(P) | | | Note A | CS | None | 20 497 | 23 957 |
| 20 | Clay ECI | FP | | | Note B | CS | None | 32 278 | 37 357 |
| 21 | Glades ECI | FP | | | Desoto City | - | None | 4 014 | 5 526 |
| 22 | Peace River ECI | FP | | | Note C | CS | None | 20 155 | 24 357 |
| 23 | Sumpter ECI | FP | | | Note D | CS | None | 87 232 | 117 012 |
| 24 | Suwannee Valley ECI | FP(P) | | | Note E | CS | None | 17 170 | 22 593 |
| 25 | Talquin ECI | FP(P) | | | Note F | CS | None | 57 931 | 72 681 |
| 26 | Tri-County ECI | FP(P) | | | Note G | CS | None | 13 622 | 15 965 |
| 27 | Withalacoochee ECI | FP | | | Note H | CS | None | 156 779 | 215 014 |
| 28 | 5) Other Public Authorities | | | | | | | | |
| 29 | So. Eastern Pwr. Adm. | FP(P) | | | Chattahoochee | - | None | - | - |
| 30 | | | | | | | | | |
| 31 | Total Sales for Resale | | | | | | | | |
| 32 | | | | | | | | | |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
| 35 | | | | | | | | | |
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| 44 | | | | | | | | | |

SALES FOR RESALE (Account 447) (Continued)

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in column (h) and (i) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (o) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

| Type of demand reading | Voltage at which delivered | Kilowatt-hours | REVENUE | | | | Revenue per kWh | Line No. |
|------------------------|----------------------------|----------------|----------------|------------|---------------|------------|-----------------|----------|
| | | | Demand Charges | Energy | Other Charges | Total | | |
| (i) | (h) | (l) | (m) | (n) | (o) | (p) | (q) | |
| | (KV) | | \$ | \$ | \$ | \$ | Cents | |
| 30 Min. Int. | 12 | 20 032 909 | | 725 585 | 126 730 | 852 315 | 4.25 | 1 |
| 30 Min. Int. | 69 | 165 783 500 | | 4 913 070 | 1202 209 | 6 115 279 | 3.69 | 2 |
| 30 Min. Int. | 4 | 8 939 767 | | 349 585 | 54 988 | 404 573 | 4.53 | 3 |
| 30 Min. Int. | 12 | 7 980 535 | | 257 657 | 64 767 | 322 424 | 4.04 | 4 |
| 30 Min. Int. | 69 | 29 288 000 | | 872 699 | 214 971 | 1 087 670 | 3.71 | 5 |
| 30 Min. Int. | 12 | 11 242 000 | | 369 421 | 80 400 | 449 821 | 4.00 | 6 |
| 30 Min. Int. | 12 | 185 809 069 | | 6 496 229 | 1181 711 | 7 677 940 | 4.13 | 7 |
| 30 Min. Int. | 12 | 58 772 000 | | 1 894 356 | 427 415 | 2 321 771 | 3.95 | 8 |
| 30 Min. Int. | 4 | 11 615 000 | | 369 812 | 83 551 | 453 363 | 3.90 | 9 |
| 30 Min. Int. | 69 | 424 325 580 | | 13 413 270 | 2903 050 | 16 316 320 | 3.85 | 10 |
| 30 Min. Int. | 12 | 1 816 650 | | 60 856 | 14 478 | 75 334 | 4.15 | 11 |
| 30 Min. Int. | 69 | 48 147 148 | | 1 360 254 | 385 952 | 1 746 206 | 3.63 | 12 |
| 30 Min. Int. | 69 | 187 153 300 | 1800 972 | 3 045 048 | 1348 767 | 6 194 787 | 3.31 | 13 |
| 30 Min. Int. | 12 | 35 883 000 | 388 004 | 601 758 | 275 700 | 1 265 462 | 3.53 | 14 |
| 30 Min. Int. | 4 | 15 001 500 | | 476 429 | 116 828 | 593 257 | 3.95 | 15 |
| 60 Min. Int. | 12 | 15 015 616 | | 606 573 | | 606 573 | 4.04 | 16 |
| | | | | | | | | 17 |
| 60 Min. Int. | 11569/12 | 57 047 922 | | 2 304 519 | - | 2 304 519 | 4.04 | 18 |
| 30 Min. Int. | 69/12 | 92 362 723 | | 2 933 541 | 695 675 | 3 629 216 | 3.93 | 19 |
| 30 Min. Int. | 69/12 | 123 365 528 | | 4 227 486 | 944 705 | 5 172 191 | 4.19 | 20 |
| 30 Min. Int. | 12 | 17 335 000 | | 597 036 | 126 000 | 723 036 | 4.17 | 21 |
| 30 Min. Int. | 6925/12 | 95 555 436 | | 3 031 858 | 713 288 | 3 745 146 | 3.92 | 22 |
| 30 Min. Int. | 11569/12 | 348 899 552 | | 11 452 380 | 2456 150 | 13 908 530 | 3.99 | 23 |
| 30 Min. Int. | 11569/12 | 84 182 881 | | 2 544 114 | 647 002 | 3 191 116 | 3.79 | 24 |
| 30 Min. Int. | 11569/12 | 263 407 525 | | 8 094 781 | 1870 431 | 9 965 212 | 3.78 | 25 |
| 30 Min. Int. | 11569/12 | 68 550 460 | | 2 023 754 | 513 797 | 2 537 551 | 3.70 | 26 |
| 30 Min. Int. | 11569/12 | 661 558 996 | | 20 675 946 | 4715 093 | 25 391 039 | 3.84 | 27 |
| | | | | | | | | 28 |
| 30 Min. Int. | 11569/12 | 5 706 684 | | 76 338 | 80 561 | 156 899 | 2.75 | 29 |
| | | | | | | | | 30 |
| | | 3 044 778 281 | 2188 976 | 93 774 355 | 21244 219 | 17 207 550 | 3.85 | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | | | | | | | | 36 |
| | | | | | | | | 37 |
| | | | | | | | | 38 |
| | | | | | | | | 39 |
| | | | | | | | | 40 |
| | | | | | | | | 41 |
| | | | | | | | | 42 |
| | | | | | | | | 43 |
| | | | | | | | | 44 |

Notes to Page No. 412

- Note A - Inglis, Otter Creek, Williston, Old Town, Trenton, Chiefland, Cross City, Bell and Newberry.
- Note B - Alachua, Archer, Barberville, Central Tower, Fairfield, Fort White, Astor, Rochelle, Gainesville, Lynn, Proctor and Arredondo.
- Note C - Bombing Range, Indian Lake Estates, Wauchula, Lake Buffum, Nittaw, Parnell and Limestone.
- Note D - Blichton, Bushnell, Dallas, Groveland, Howey, Inverness, Ocala, St. John's, Sumterville, Travares, Umatilla, Webster, Rainbow Lakes, Mount Dora East, Gospel Island, Dixie, Haines Creek, Lake Louisa, Moss Bluff and Floral City.
- Note E - Ward, Blackmon, Perry Davis, Roy Blair, Falmouth, Madison-Smith, Newburn Scott and Sandlin.
- Note F - Havana, Hosford, Oak City, Shadeville, Jackson Bluff, Quincy (Gretna), Hilliardville, Point Mulligan, Sopchoppy, Miccosukee, Lake Bradford, Curtis-Mills, Hinson, Lake Jackson and Oak Grove.
- Note G - Perry, Greenville, Madison, Monticello, Cherry Lake, Eridu, Madison Office, Sonnie, Boyd and Lloyd.
- Note H - Brooksville, Croom, New Port Richey, Red Level, Trilby, Weeki-Wachee, Zephyrhills, Brooksville Office, Hommosassa, Hudson, Citrus Springs, Odessa, Spring Hill, Tampa Downs, Tarpon Well, Golden Acres, Pasco County Well Field, Spring Lake, Crystal River, Richland and Seven Springs.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Kwh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule entitled "Electric Operating Revenues," page 409. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

| Line No. | Number and Title of Rate Schedule (a) | Kwh Sold (b) | Revenue (c) | Average Number of Customers (d) | Kwh of Sales per Customer (e) | Revenue per Kwh Sold (f) |
|----------|--|-----------------|----------------|------------------------------------|----------------------------------|-----------------------------|
| | | | \$ | | | Cents |
| 1 | R-1 Residential | 6907664136 | 355 598 826 | 659 694 | 10471 | 5.148 |
| 2 | Service | | | | | |
| 3 | R-1B Residential | 6111917 | 285 935 | 303 | 20171 | 4.678 |
| 4 | Service(Optional) | | | | | |
| 5 | R-2 Residential | 79405 | 4 067 | 4 | 19851 | 5.122 |
| 6 | Service(Optional) | | | | | |
| 7 | R-2A Residential | 184589 | 8 572 | 8 | 23074 | 4.644 |
| 8 | Service(Optional) | | | | | |
| 9 | H-1 Water Heating | 483935 | 24 392 | (219) | 2210 | 5.040 |
| 10 | L-1 Area Lighting | 12815379 | 665 796 | (14 382) | 891 | 5.195 |
| 11 | G-1 Water Pumping & | --- | 201 | 1 | --- | --- |
| 12 | Misc Lighting | | | | | |
| 13 | M-2 Street Lighting | --- | 9 525 | (1 614) | --- | --- |
| 14 | TOTAL RESIDENTIAL | | | | | |
| 15 | SERVICE | 6927339361 | 356 597 314 | 660 010 | 10496 | 5.148 |
| 16 | | | | | | |
| 17 | CI-1 General Service | 1171018890 | 76 125 529 | 62 590 | 18709 | 6.501 |
| 18 | Non Demand | | | | | |
| 19 | CI-1D General Service | 3631771868 | 164 784 378 | 7 362 | 493313 | 4.537 |
| 20 | Demand | | | | | |
| 21 | CI-2 Curtailable Gen & | 59246000 | 2 114 262 | 2 | 29623000 | 3.569 |
| 22 | Standby Service | | | | | |
| 23 | H-1 Water Heating | 9372758 | 435 396 | (1 618) | 5793 | 4.645 |
| 24 | L-1 Area Lighting | 27086993 | 1 418 669 | (8 548) | 3169 | 5.237 |
| 25 | C-5 Com Cooking & | 29521491 | 1 386 692 | (368) | 80221 | 4.697 |
| 26 | Baking | | | | | |
| 27 | G-1 Water Pumping & | | | | | |
| 28 | Misc Lighting | 38185779 | 2 342 121 | 2 105 | 18141 | 6.133 |
| 29 | M-2 Street Lighting | 219126 | 9 402 | 9 | 24347 | 4.291 |
| 30 | I-3 Large Indust | 1670212000 | 60 205 923 | 26 | 64238923 | 3.605 |
| 31 | Service Interrupt | | | | | |
| 32 | Special Contracts | 225576086 | 6 399 647 | 1 | 225576086 | 2.837 |
| 33 | | | | | | |
| 34 | TOTAL COM & INDUST SERV | 6862210991 | 315 222 019 | 72 095 | 95183 | 4.594 |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | () Denotes total number of billings on active meters averaged for 12 months | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | Total billed | | | | | |
| 43 | Total unbilled revenue * | | | | | |
| 44 | Total | | | | | |

*Report amount of unbilled revenue as of end of year 414 for each applicable revenue account subheading.

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the Kwh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule entitled "Electric Operating Revenues," page 409. If the sales under any rate schedule are classified in more than one revenue account list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto

| Line No. | Number and Title of Rate Schedule (a) | Kwh Sold (b) | Revenue (c) | Average Number of Customers (d) | Kwh of Sales per Customer (e) | Revenue per Kwh Sold (f) |
|----------|--|-----------------|----------------|------------------------------------|----------------------------------|-----------------------------|
| | | | \$ | | | Cents |
| 1 | G-1 Water Pumping & | 3475114 | 202 015 | 323 | 10759 | 5.813 |
| 2 | Misc Lighting | | | | | |
| 3 | M-2 Street Lighting | 97785495 | 3 756 535 | 1 477 | 66205 | 3.842 |
| 4 | | | | | | |
| 5 | TOTAL PUBLIC STREET | | | | | |
| 6 | AND HIGHWAY LIGHTING | 101260609 | 3 958 550 | 1 800 | 56256 | 3.909 |
| 7 | | | | | | |
| 8 | H-1 Water Heating | 158445 | 7 942 | (12) | 13204 | 5.012 |
| 9 | L-1 Area Lighting | 443374 | 25 360 | (134) | 3309 | 5.720 |
| 10 | C-5 Com Cooking & | 1144563 | 61 027 | (24) | 47690 | 5.332 |
| 11 | Baking | | | | | |
| 12 | G-1 Water Pumping & | 3985284 | 244 201 | 193 | 20649 | 6.128 |
| 13 | Misc Lighting | | | | | |
| 14 | M-1 Municipal Service | 177525842 | 8 552 319 | 103 | 1723552 | 4.818 |
| 15 | M-2 Street Lighting | 732680 | 35 166 | 24 | 30528 | 4.800 |
| 16 | CI-1 General Service | 85185194 | 5 124 387 | 1 130 | 75385 | 6.016 |
| 17 | Non Demand | | | | | |
| 18 | CI-1D General Service | 205256560 | 9 257 061 | 138 | 1487366 | 4.510 |
| 19 | Demand | | | | | |
| 20 | | | | | | |
| 21 | Special Contracts | 159168000 | 5 766 909 | 1 | 159168000 | 3.623 |
| 22 | | | | | | |
| 23 | TOTAL OTHER PUBLIC | | | | | |
| 24 | AUTHORITIES | 633599942 | 29 074 372 | 1 589 | 398741 | 4.589 |
| 25 | | | | | | |
| 26 | TOTAL SALES TO | | | | | |
| 27 | ULTIMATE CONSUMERS | 14524410903 | 704 852 255 | 735 494 | 19748 | 4.853 |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | Total billed | | | | | |
| 43 | Total unbilled revenue * | | | | | |
| 44 | Total | | | | | |

*Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

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SALES OF ELECTRICITY BY RATE SCHEDULESFUEL ADJUSTMENT SCHEDULES

| | |
|-------------------|------------------------|
| R-1 | \$24,720,686.47 |
| R-1B | 21,441.29 |
| R-2 | 400.91 |
| R-2A | 1,874.83 |
| CI-1 | 4,635,577.60 |
| CI-1D | 13,850,684.72 |
| CI-2 | 148,424.51 |
| H-1 | 18,339.03 |
| L-1 | 129,393.55 |
| C-5 | 94,672.74 |
| G-1 | 131,182.32 |
| M-1 | 605,514.27 |
| M-2 | 313,710.27 |
| I-3 | 5,615,159.73 |
| Special Contracts | <u>1,186,861.88</u> |
| Total | <u>\$51,473,924.12</u> |

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

| Line No. | Item (a) | Point of delivery (b) | Kilowatt-hours (c) | Revenue (d) | Revenue per kw-hr (e) |
|----------|----------|-----------------------|--------------------|-------------|-----------------------|
| 1 | | | | \$ | Cents |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | NONE | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

| Line No. | Name of Lessee or Department (a) | Description of property (b) | Amount of revenue for year (c) |
|----------|----------------------------------|------------------------------------|--------------------------------|
| 31 | | | \$ |
| 32 | Various | Distribution Equipment | 6 695 917 |
| 33 | | | |
| 34 | Various | Pole Attachments | 2 258 328 |
| 35 | | | |
| 36 | Various | Crystal River Unit #3 | 102 838 |
| 37 | | | |
| 38 | Various | Land Rental | 25 871 |
| 39 | | | |
| 40 | Electric Fuels Corp.-Subsidiary | Office Rental | 15 020 |
| 41 | | | |
| 42 | | | |
| 43 | Southern Services | Digital Remote Terminal Facilities | 7 274 |
| 44 | | | |
| 45 | Various | Company Houses | 370 |
| 46 | | | |
| 47 | Seaboard Coastline Railway | Track Rental | 102 |
| 48 | | | |
| 49 | | | <u>\$9 105 720</u> |
| 50 | | | |

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

| Line No. | Name of purchaser (a) | Purpose for which water was used (b) | Power plant development supplying water or water power (c) | Amount of revenue for year (d) |
|----------|--------------------------|---|---|--------------------------------------|
| 1 | | | | \$ |
| 2 | | | | |
| 3 | | | | |
| 4 | | NONE | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | TOTAL | | |

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by

company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

| Name of company and description of service (a) | | Amount of Revenue for Year (b) |
|---|---|-----------------------------------|
| 11 | | \$ |
| 12 | | |
| 13 | | |
| 14 | <u>Account 451 - Miscellaneous Service Revenues</u> | |
| 15 | | |
| 16 | Fees for Service Connection Charges, etc. | 2 365 097 |
| 17 | Revenue on Work Performed for Public | 124 100 |
| 18 | Revenues from Current Diversion | 12 725 |
| 19 | | |
| 20 | Total - Account 451 | \$ 2 501 922 |
| 21 | | |
| 22 | | |
| 23 | <u>Account 456 - Other Electric Revenues</u> | |
| 24 | | |
| 25 | Southeastern Power Administration | \$ 171 595 |
| 26 | Crystal River #3 Participants | 1 293 679 |
| 27 | Revenue on Sale of Materials & Supplies | (21 046) |
| 28 | Commission for Collecting State Sales and Use Tax | 381 569 |
| 29 | | |
| 30 | Total - Account 456 | \$ 1 825 797 |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | TOTAL | \$ 4 327 719 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.

2. If the increases and decreases are not derived from previously reported figures explain in footnotes.

| Line No. | Account (a) | Amount for year (b) | Increase or decrease from preceding year (c) |
|----------|--|------------------------|---|
| | | \$ | \$ |
| 1 | POWER PRODUCTION EXPENSES | | |
| 2 | STEAM POWER GENERATION | | |
| 3 | <i>Operation</i> | | |
| 4 | 500 Operation supervision and engineering..... | 1 840 984 | 230 469 |
| 5 | 501 Fuel..... | 308 035 409 | 70 699 495 |
| 6 | 502 Steam expenses..... | 2 974 768 | 383 091 |
| 7 | 503 Steam from other sources..... | - | - |
| 8 | 504 Steam transferred—Cr..... | (149 564) | (79 120) |
| 9 | 505 Electric expenses..... | 1 890 334 | 201 595 |
| 10 | 506 Miscellaneous steam power expenses..... | 4 111 488 | 336 312 |
| 11 | 507 Rents..... | 17 517 | 6 594 |
| 12 | Total operation..... | 318 720 936 | 71 778 436 |
| 13 | <i>Maintenance</i> | | |
| 14 | 510 Maintenance supervision and engineering..... | 1 209 370 | 87 586 |
| 15 | 511 Maintenance of structures..... | 1 417 659 | 650 034 |
| 16 | 512 Maintenance of boiler plant..... | 8 356 919 | 1 405 565 |
| 17 | 513 Maintenance of electric plant..... | 2 498 242 | (300 101) |
| 18 | 514 Maintenance of miscellaneous steam plant..... | 341 006 | 57 854 |
| 19 | Total maintenance..... | 13 823 196 | 1 900 938 |
| 20 | Total power production expenses—steam power..... | 332 544 132 | 73 679 374 |
| 21 | NUCLEAR POWER GENERATION | | |
| 22 | <i>Operation</i> | | |
| 23 | 517 Operation supervision and engineering..... | 2 475 932 | 727 679 |
| 24 | 518 Fuel..... | 8 824 211 | 3 572 703 |
| 25 | 519 Coolants and water..... | 131 251 | 51 572 |
| 26 | 520 Steam expenses..... | 3 860 175 | 1 836 858 |
| 27 | 521 Steam from other sources..... | 151 193 | 79 686 |
| 28 | 522 Steam transferred—Cr..... | - | - |
| 29 | 523 Electric expenses..... | 677 810 | 166 629 |
| 30 | 524 Miscellaneous nuclear power expenses..... | 4 568 571 | 991 975 |
| 31 | 525 Rents..... | - | - |
| 32 | Total operation..... | 20 689 143 | 7 427 102 |
| 33 | <i>Maintenance</i> | | |
| 34 | 528 Maintenance supervision and engineering..... | 1 822 273 | 705 265 |
| 35 | 529 Maintenance of structures..... | 567 940 | 304 079 |
| 36 | 530 Maintenance of reactor plant equipment..... | 3 361 219 | 1 462 377 |
| 37 | 531 Maintenance of electric plant..... | 2 411 401 | 521 355 |
| 38 | 532 Maintenance of miscellaneous nuclear plant..... | 1 572 467 | 697 861 |
| 39 | Total maintenance..... | 9 735 300 | 3 690 937 |
| 40 | Total power production expenses—nuclear power..... | 30 424 443 | 11 118 039 |
| 41 | HYDRAULIC POWER GENERATION | | |
| 42 | <i>Operation</i> | | |
| 43 | 535 Operation supervision and engineering..... | | |
| 44 | 536 Water for power..... | | |
| 45 | 537 Hydraulic expenses..... | | |
| 46 | 538 Electric expenses..... | | |
| 47 | 539 Miscellaneous hydraulic power generation expenses..... | | |
| 48 | 540 Rents..... | | |
| 49 | Total operation..... | | |
| 50 | <i>Maintenance</i> | | |
| 51 | 541 Maintenance supervision and engineering..... | | |
| 52 | 542 Maintenance of structures..... | | |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Account (a) | Amount for year (b) | Increase or decrease from preceding year (c) |
|----------|--|------------------------|---|
| 53 | HYDRAULIC POWER GENERATION (Continued) | \$ | \$ |
| 54 | 543 Maintenance of reservoirs, dams and waterways..... | | |
| 55 | 544 Maintenance of electric plant..... | | |
| 56 | 545 Maintenance of miscellaneous hydraulic plant..... | | |
| 57 | Total maintenance..... | | |
| 58 | Total power production expenses—hydraulic power..... | | |
| 59 | OTHER POWER GENERATION | | |
| 60 | <i>Operation</i> | | |
| 61 | 546 Operation supervision and engineering..... | 195 492 | 25 794 |
| 62 | 547 Fuel..... | 42 719 744 | 2 431 096 |
| 63 | 548 Generation expenses..... | 403 939 | 17 716 |
| 64 | 549 Miscellaneous other power generation expenses..... | 127 963 | 74 894 |
| 65 | 550 Rents..... | — | — |
| 66 | Total operation..... | 43 447 138 | 2 549 500 |
| 67 | <i>Maintenance</i> | | |
| 68 | 551 Maintenance supervision and engineering..... | 264 866 | 17 523 |
| 69 | 552 Maintenance of structures..... | 146 659 | 42 826 |
| 70 | 553 Maintenance of generating and electric plant..... | 2 650 092 | 11 051 |
| 71 | 554 Maintenance of miscellaneous other power generation plant..... | 134 072 | 50 521 |
| 72 | Total maintenance..... | 3 195 689 | 121 921 |
| 73 | Total power production expenses—other power..... | 46 642 827 | 2 671 421 |
| 74 | OTHER POWER SUPPLY EXPENSES | | |
| 75 | 555 Purchased power..... | 52 167 570 | 4 104 886 |
| 76 | 556 System control and load dispatching..... | 367 455 | 167 048 |
| 77 | 557 Other expenses..... | 22 904 | 624 |
| 78 | Total other power supply expenses..... | 52 557 929 | 4 272 558 |
| 79 | Total power production expenses..... | 462 169 331 | 91 741 392 |
| 80 | TRANSMISSION EXPENSES | | |
| 81 | <i>Operation</i> | | |
| 82 | 560 Operation supervision and engineering..... | 383 115 | (42 570) |
| 83 | 561 Load dispatching..... | 615 078 | 297 498 |
| 84 | 562 Station expenses..... | 413 886 | 16 017 |
| 85 | 563 Overhead line expenses..... | 213 203 | (35 772) |
| 86 | 564 Underground line expenses..... | 2 007 | (1 109) |
| 87 | 565 Transmission of electricity by others..... | — | — |
| 88 | 566 Miscellaneous transmission expenses..... | 1 231 122 | 319 522 |
| 89 | 567 Rents..... | 78 996 | 5 264 |
| 90 | Total operation..... | 2 937 407 | 558 850 |
| 91 | <i>Maintenance</i> | | |
| 92 | 568 Maintenance supervision and engineering..... | 136 205 | 21 818 |
| 93 | 569 Maintenance of structures..... | 82 485 | 7 239 |
| 94 | 570 Maintenance of station equipment..... | 1 535 941 | (26 034) |
| 95 | 571 Maintenance of overhead lines..... | 1 295 305 | (201 308) |
| 96 | 572 Maintenance of underground lines..... | 98 321 | 17 177 |
| 97 | 573 Maintenance of miscellaneous transmission plant..... | 13 448 | 6 485 |
| 98 | Total maintenance..... | 3 161 705 | (174 623) |
| 99 | Total transmission expenses..... | 6 099 112 | 384 227 |
| 100 | DISTRIBUTION EXPENSES | | |
| 101 | <i>Operation</i> | | |
| 102 | 580 Operation supervision and engineering..... | 2 286 652 | 206 124 |
| 103 | 581 Load dispatching..... | — | — |
| 104 | 582 Station expenses..... | 440 892 | (23 217) |
| 105 | 583 Overhead line expenses..... | 758 634 | 307 183 |
| 106 | 584 Underground line expenses..... | 478 755 | 229 315 |
| 107 | 585 Street lighting and signal system expenses..... | 111 896 | (5 030) |

| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | |
|---|--|------------------------|---|
| Line No. | Account (a) | Amount for year (b) | Increase or decrease from preceding year (c) |
| 108 | DISTRIBUTION EXPENSES (Continued) | \$ | \$ |
| 109 | 586 Meter expenses..... | 1 875 598 | 129 965 |
| 110 | 587 Customer installations expenses..... | 810 437 | 35 551 |
| 111 | 588 Miscellaneous distribution expenses..... | 2 566 305 | 368 910 |
| 112 | 589 Rents..... | 201 651 | 18 711 |
| 113 | Total operation..... | 9 530 820 | 1 267 512 |
| 114 | <i>Maintenance</i> | | |
| 115 | 590 Maintenance supervision and engineering..... | 846 062 | 125 008 |
| 116 | 591 Maintenance of structures..... | 150 847 | (8 221) |
| 117 | 592 Maintenance of station equipment..... | 1 874 628 | 603 313 |
| 118 | 593 Maintenance of overhead lines..... | 8 107 911 | 1 176 438 |
| 119 | 594 Maintenance of underground lines..... | 928 586 | 117 959 |
| 120 | 595 Maintenance of line transformers..... | 584 806 | 259 670 |
| 121 | 596 Maintenance of street lighting and signal systems..... | 820 881 | 134 079 |
| 122 | 597 Maintenance of meters..... | 218 264 | 29 850 |
| 123 | 598 Maintenance of miscellaneous distribution plant..... | 119 730 | 9 323 |
| 124 | Total maintenance..... | 13 651 715 | 2 447 419 |
| 125 | Total distribution expenses..... | 23 182 535 | 3 714 931 |
| 126 | CUSTOMER ACCOUNTS EXPENSES | | |
| 127 | <i>Operation</i> | | |
| 128 | 901 Supervision..... | 1 011 725 | 59 155 |
| 129 | 902 Meter reading expenses..... | 2 590 872 | 203 036 |
| 130 | 903 Customer records and collection expenses..... | 8 666 740 | 929 457 |
| 131 | 904 Uncollectible accounts..... | 1 020 000 | (446 677) |
| 132 | 905 Miscellaneous customer accounts expenses..... | 674 694 | 179 566 |
| 133 | Total customer accounts expenses..... | 13 964 031 | 924 537 |
| 134 | CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 135 | <i>Operation</i> | | |
| 136 | 907 Supervision..... | 69 955 | 8 225 |
| 137 | 908 Customer assistance expenses..... | 861 729 | 300 302 |
| 138 | 909 Informational and instructional expenses..... | 411 057 | 15 242 |
| 139 | 910 Miscellaneous customer service & informational expenses..... | 46 352 | 2 579 |
| 140 | Total customer service and informational expenses..... | 1 389 093 | 326 348 |
| 141 | SALES EXPENSES | | |
| 142 | <i>Operation</i> | | |
| 143 | 911 Supervision..... | 34 128 | 5 098 |
| 144 | 912 Demonstrating and selling expenses..... | 75 640 | 9 434 |
| 145 | 913 Advertising expenses..... | 133 | 101 |
| 146 | 916 Miscellaneous sales expenses..... | 15 681 | 7 344 |
| 147 | Total sales expenses..... | 125 582 | 21 977 |
| 148 | ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 149 | <i>Operation</i> | | |
| 150 | 920 Administrative and general salaries..... | 6 775 432 | 805 634 |
| 151 | 921 Office supplies and expenses..... | 2 548 561 | 162 972 |
| 152 | 922 Administrative expenses transferred—Cr..... | (29 473) | (2 077) |
| 153 | 923 Outside services employed..... | 1 331 660 | 161 542 |
| 154 | 924 Property insurance..... | 1 964 798 | 169 309 |
| 155 | 925 Injuries and damages..... | 1 843 746 | 447 711 |
| 156 | 926 Employee pensions and benefits..... | 6 342 239 | (737 551) |
| 157 | 927 Franchise requirements..... | — | — |
| 158 | 928 Regulatory commission expenses..... | 64 604 | (59 844) |
| 159 | 929 Duplicate charges—Cr..... | (1 891 931) | (242 421) |
| 160 | 930.1 General advertising expenses..... | 35 910 | (10 459) |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Account (a) | Amount for year (b) | Increase or decrease from preceding year (c) |
|----------|---|------------------------|---|
| 161 | ADMINISTRATIVE AND GENERAL EXPENSES (Continued) | \$ | \$ |
| 162 | 930.2 Miscellaneous general expenses ----- Includes 930.3 | 3 354 865 | 935 728 |
| 163 | 931 Rents..... | 373 647 | (36 319) |
| 164 | Total operation..... | 22 714 058 | 1 594 225 |
| 165 | Maintenance | | |
| 166 | 932 Maintenance of general plant..... | 1 317 145 | 325 844 |
| 167 | Total administrative and general expenses..... | 24 031 203 | 1 920 069 |
| 168 | Total Electric Operation and Maintenance Expenses..... | 530 960 887 | 99 033 481 |

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

| Line No. | Functional Classification (a) | Operation (b) | Maintenance (c) | Total (d) |
|----------|--|------------------|--------------------|--------------|
| 159 | Power Production Expenses..... | \$ | \$ | \$ |
| 170 | Electric Generation: | | | |
| 171 | Steam power..... | 318 720 936 | 13 823 196 | 332 544 132 |
| 172 | Nuclear power..... | 20 689 143 | 9 735 300 | 30 424 443 |
| 173 | Hydraulic—Conventional..... | — | — | — |
| 174 | Hydraulic—Pumped Storage..... | — | — | — |
| 175 | Other power..... | 43 447 138 | 3 195 689 | 46 642 827 |
| 176 | Other power supply expenses..... | 52 557 929 | — | 52 557 929 |
| 177 | Total power production expenses..... | 435 415 146 | 26 754 185 | 462 169 331 |
| 178 | Transmission Expenses..... | 2 937 407 | 3 161 705 | 6 099 112 |
| 179 | Distribution Expenses..... | 9 530 820 | 13 651 715 | 23 182 535 |
| 180 | Customer Accounts Expenses..... | 13 964 031 | — | 13 964 031 |
| 181 | Customer Service and Informational Expenses..... | 1 389 093 | — | 1 389 093 |
| 182 | Sales Expenses..... | 125 582 | — | 125 582 |
| 183 | Adm. and General Expenses..... | 22 714 058 | 1 317 145 | 24 031 203 |
| 184 | Total Electric Operation and Maintenance Expenses..... | 486 076 137 | 44 884 750 | 530 960 887 |

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

Number of electric department employees, payroll period ended 12/16/79

| | |
|---|-------|
| 1. Total regular full-time employees..... | 3,891 |
| 2. Total part-time and temporary employees..... | 307 |
| 3. Total employees..... | 4,198 |

The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

If the respondent's payrolls for the reported period include any special construction forces include such employees as part-time and temporary employees and show the number of such

special construction employees so included.

The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

**OPERATION AND MAINTENANCE EXPENSES OF FISH
AND WILDLIFE AND RECREATION OPERATIONS
(Subaccounts of 537 and 545)**

Report in this schedule the expenses in connection with the operation and maintenance of fish and wildlife and recreation facilities. Report by subaccounts the expenses required by the texts of Accounts 537, Hydraulic Expenses, and 545, Maintenance of Miscellaneous Hydraulic Plant. Include amounts whether facilities are operated by company or by contract concessionaires.

Report in this schedule the expenses in connection with the operation and maintenance of fish and wildlife and recreation facilities. Report by subaccounts the expenses required by the texts of Accounts 537, Hydraulic Expenses, and 545, Maintenance of Miscellaneous Hydraulic Plant. Include amounts whether facilities are operated by company or by contract concessionaires.

| Line No. | Account (a) | Amount for year (b) | Increase or decrease from preceding year (c) |
|----------|---|------------------------|---|
| 1 | Subaccounts of 537, Hydraulic Expenses: | \$ | \$ |
| 2 | Fish and wildlife..... | | |
| 3 | Recreation..... | | |
| 4 | Total..... | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | Subaccounts of 545, Maintenance of Miscellaneous Hydraulic Plant: | | |
| 9 | Fish and wildlife..... | | |
| 10 | Recreation..... | | |
| 11 | Total..... | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Total fish and wildlife and recreation expenses..... | | |
| | NONE | | |

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the column below.

4. The annual charges referred to in Instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreci-

ation, assumed interest or dividends on the lessor's securities, cost of property replacements* and other expenditures with respect to leased property except the expenses of operating and maintaining such leased property. Expenses paid by lessee are to be itemized in column f below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

| Name of Lessor | Basic Details of Lease | Terminal Dates of Lease, Primary (P), or Renewal (R) (c) |
|---------------------------------|--|---|
| (a) | (b) | |
| Barrett Capital & Leasing Corp. | IBM 3052 Attached Processor | |
| Chemlease Worldwide Inc. | Disk Drives & Disk Control Units | |
| General Electric Co. | Timesharing Terminals and Computer Use | |
| Total General Electric Co. | | |

*See Electric Plant Instruction 6 and Operating Expense Instruction 3 of the Uniform System of Accounts.

LEASE RENTALS CHARGED (Continued)

lessors which are associated companies (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility

of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a larger unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value factor to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

| Original Cost (G) or Fair Market Value (F) of Property (d) | Expenses to be Paid By Lessee - Itemize (e) | AMOUNT OF RENT - CURRENT TERM | | | | Account Charged (j) | Remaining Annual Charges Under Lease Est. if Not Known (k) |
|---|---|-------------------------------|--------------|---------------------|--------------|---------------------------|---|
| | | Current Year | | Accumulated to Date | | | |
| | | Lessor (f) | Other (g) | Lessor (h) | Other (i) | | |
| | | 88 176 | 3 527 | | | 930 | |
| | | 45 792 | 1 832 | | | 930 | |
| | | 99 | | | | 500 | |
| | | 31 | | | | 501 | |
| | | 122 | | | | 506 | |
| | | 1 | | | | 510 | |
| | | 5 | | | | 512 | |
| | | 5 | | | | 513 | |
| | | 42 | | | | 517 | |
| | | 15 | | | | 524 | |
| | | 69 | | | | 546 | |
| | | 12 | | | | 547 | |
| | | 6 | | | | 551 | |
| | | 1 454 | | | | 556 | |
| | | 435 | | | | 561 | |
| | | 993 | | | | 566 | |
| | | 17 | | | | 570 | |
| | | 1 084 | | | | 580 | |
| | | 3 660 | | | | 583 | |
| | | 3 | | | | 586 | |
| | | 1 965 | | | | 588 | |
| | | 55 | | | | 590 | |
| | | 29 | | | | 593 | |
| | | 6 | | | | 594 | |
| | | 9 | | | | 908 | |
| | | 2 310 | | | | 910 | |
| | | 4 | | | | 912 | |
| | | 11 396 | | | | 916 | |
| | | 328 | | | | 921 | |
| | | 30 | | | | 926 | |
| | | 20 869 | | | | 930 | |
| | | 45 054 | | | | | |

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the column below.

4. The annual charges referred to in Instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreci-

ation, assumed interest or dividends on the lessor's securities, cost of property replacements* and other expenses with respect to leased property except the expenses of operating and maintaining such leased property. Expenses paid by lessee are to be itemized in column f below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

| Name of Lessor (a) | Basic Details of Lease (b) | Terminal Dates of Lease, Primary (P) or Renewal (R) (c) |
|-------------------------------|--|--|
| Inleasing Corporation | IBM 370/158 Computer, Printer & Video Key Board | |
| Intel | Memory | |
| Nixdorf | Key to Disk Data Entry Equipment | |
| Paradyne | Remote Job Entry Using Parallel Interface Exchange | |
| Telex Terminal Communications | Teleprocessing Terminals | |
| Total Telex | | |
| IBM Corporation | Electronic Data Processing Peripheral Equip. | Various |
| Total IBM | | |
| ITT Courier Terminal Systems | Teleprocessing Terminals | 6/83 (P) |
| Total ITT Courier | | |

*See Electric Plant Instruction 6 and Operating Expense Instruction 3 of the Uniform System of Accounts.

LEASE RENTALS CHARGED (Continued)

lessors which are associated companies (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility

of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a larger unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value factor to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

| Original Cost (G) or Fair Market Value (F) of Property (d) | Expenses to be Paid By Lessee - Itemize (e) | AMOUNT OF RENT - CURRENT TERM | | | | Account Charged (j) | Remaining Annual Charges Under Lease Est. if Not Known (k) |
|---|---|-------------------------------|--------------|---------------------|--------------|---------------------------|---|
| | | Current Year | | Accumulated to Date | | | |
| | | Lessor (f) | Other (g) | Lessor (h) | Other (i) | | |
| 1 200 000 (0) | Sales Tax Transportation | 238 983 | 9 559 | | | 930 | 1 342 000 |
| | | 80 640 | 3 226 | | | 930 | |
| | | 24 252 | 970 | | | 930 | |
| | | | | | | | |
| | | 8 184 | 327 | | | 930 | |
| | | 895 | 36 | | | 500 | |
| | | 985 | 39 | | | 566 | |
| | | 1 128 | 45 | | | 588 | |
| | | 86 784 | 3 471 | | | 903 | |
| | | 1 795 | 72 | | | 921 | |
| | | 900 | 36 | | | 926 | |
| | | 9 901 | 396 | | | 930 | |
| | | 102 388 | 4 095 | | | | |
| | | 2 343 | 94 | | | 524 | |
| | | 1 282 | 51 | | | 586 | |
| | | 419 506 | 16 780 | | | 930 | |
| | | 423 131 | 16 925 | 748 636 | 29 945 | | |
| 950 000 (0) | Sales Tax Transportation | 997 | 40 | | | 500 | 1 329 000 |
| | | 4 674 | 187 | | | 501 | |
| | | 997 | 40 | | | 546 | |
| | | 2 217 | 89 | | | 566 | |
| | | 8 097 | 324 | | | 580 | |
| | | 2 096 | 84 | | | 586 | |
| | | 90 245 | 3 610 | | | 588 | |
| | | 346 | 14 | | | 593 | |
| | | 202 408 | 8 096 | | | 903 | |
| | | 616 | 25 | | | 908 | |
| | | 616 | 25 | | | 921 | |
| | | 15 174 | 607 | | | 930 | |
| | | 328 483 | 13 141 | 569 942 | 22 798 | | |

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

| Name of Lessor (a) | Basic Details of Lease (b) | Terminal Dates of Lease, Primary (P) or Renewal (R) (c) |
|---|---|--|
| Southern Bell Telephone and Telegraph Co. Forest Service U.S.D.A. Total Forest Service | Pole Attachments Right of Way on Government Property | |

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

| | | |
|--|---|---|
| General Electric Total General Electric IBM Corporation ITT Courier Terminal Systems Total ITT Courier Nixdorf Total Nixdorf Paradyne South States Terminal Continental Illinois National Bank & Trust Company | Timesharing Terminals and Computer Use Electronic Data Processing Peripheral Equip. Teleprocessing Terminals Key to Disk Data Entry Equipment Remote Job Entry Oil Terminal Storage Facilities and Services Tampa, Florida Coal Shore Facilities | 3/94 (P) |
|--|---|---|

PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 424 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each

purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

| Line No | Purchased From (a) | Statistical Classification (b) | Import across State Lines (c) | F.P.C. Rate Schedule No of Seller (d) | Point of Receipt (e) | Substation (f) | Kw or Kva of Demand (Specify which) | | |
|---------|-----------------------|-----------------------------------|----------------------------------|--|-------------------------------|-------------------|--|---------------------------------------|------------------------------|
| | | | | | | | Contract demand (g) | Average monthly maximum demand (h) | Annual maximum demand (i) |
| 1 | Federal Agency (7) | | | | Near Chattahoochee Florida | | NONE | Not Available | |
| 2 | | | | | | | | | |
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PURCHASED POWER (Account 555) (Continued)
(Except interchange power)

4. If receipt of power is at a substation indicate ownership in column (i), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (g). The number of kilowatts of maximum demand to be shown in columns (h) and (i) should be actual based on monthly readings and should be

furnished whether or not used in the determination of demand charges. Show in column (j) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (o) such as fuel or other adjustments.

| Type of demand reading (i) | Voltage at which received (k) | Kilowatt-hours (l) | COST OF ENERGY | | | | Cost per kwh (q) cents | Line No. |
|-------------------------------|----------------------------------|-----------------------|-----------------------|-----------------------|----------------------|--------------|------------------------------|----------|
| | | | Demand Charges (m) | Energy Charges (n) | Other Charges (o) | Total (p) | | |
| NONE | 115 | 51 644 816 | \$ | \$ 838 122 | \$ 58 428 | \$ 896 550 | 1.74 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
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INTERCHANGE POWER (Included in Account 555)

1. Report below all of the kilowatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power shall be furnished in a footnote or supplemental schedule which includes the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined.

If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Summary of Interchange According to Companies and Points of Interchange

| Line No. | Name of company (a) | Interchanges across State lines (b) | FPC Rate Schedule Number (c) | Point of interchange (d) | Voltage at which interchanged (e) | Megawatt-HOURS | | | Amount of settlement (i) |
|----------|------------------------------|--|---------------------------------|---|--------------------------------------|-----------------|------------------|-----------------------|-----------------------------|
| | | | | | | Received (f) | Delivered (g) | Net difference (h) | |
| 1 | (2) Non-Assoc. Utilities | | | | | | | | |
| 2 | Fla. Power & Light Co. | | | Sanford, Brevard & No. Longwood | 230-115 | 95 306 | 391 437 | (296 131) | (5 583 426) |
| 3 | | | | | | 1 469 076 | (108 009) | 1 577 085 | 28 387 530 |
| 4 | | | | | | 1 564 382 | 283 428 | 1 280 954 | 22 804 104 |
| 5 | Total Fla. Power & Light Co. | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | Tampa Electric Co. | | | Higgins, Dade City, Lake Tarpon, West Lake Wales, Pebble-dale, Denham | 230-115-69 | 182 652 | 37 511 | 145 141 | 4 481 351 |
| 8 | | | | | | 1 133 320 | 2 021 984 | (888 664) | 15 995 952 |
| 9 | | | | | | 1 315 972 | 2 059 495 | (743 523) | 11 514 601 |
| 10 | Total Tampa Electric Co. | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | Southern Services Inc. | X | | Fla.-Ga. St. Line, Plant Scholz, Pt. St. Joe | 230-115-69 | 1 013 401 | - | 1 013 401 | 26 671 065 |
| 15 | | | | | | 159 047 | 162 408 | (3 361) | * (60 498) |
| 16 | | | | | | 1 172 448 | 162 408 | 1 010 040 | 26 610 567 |
| 17 | Total Southern Services Inc. | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | | | | | | | | | |
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |

INTERCHANGE POWER (Included in Account 555)

1. Report below all of the kilowatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power shall be furnished in a footnote or supplemental schedule which includes the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were deter-

mined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Summary of Interchange According to Companies and Points of Interchange

| Line No. | Name of company (a) | Interchanges across State lines (b) | FPC Rate Schedule Number (c) | Point of interchange (d) | Voltage at which interchanged (e) | Megawatt-HOURS | | | Amount of settlement (i) |
|----------|---------------------------|--|---------------------------------|--|--------------------------------------|-----------------|------------------|-----------------------|-----------------------------|
| | | | | | | Received (f) | Delivered (g) | Net difference (h) | |
| 1 | (5) Municipalities | | | | | | | | |
| 2 | Orlando Utilities Comm. | | | Woodsmere, Rio Pinar & Windermere | 230-115 | 421 490 | 13 720 | 407 770 | 11 120 523 |
| 3 | | | | | | 449 390 | 1 024 236 | (574 846) | *(10 347 228) |
| 4 | | | | | | 870 880 | 1 037 956 | (167 076) | 773 295 |
| 5 | Total Orlando Util. Comm. | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | City of Tallahassee | | | Bulk #3, St. Marks, Crawfordville & Bradfordville West | 230-115-69 | 490 462 | 5 708 | 484 754 | 16 130 280 |
| 8 | | | | | | 30 115 | 30 127 | (12) | *(216) |
| 9 | | | | | | 520 577 | 35 835 | 484 742 | 16 130 064 |
| 10 | Total City of Tallahassee | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | City of Gainesville | | | Archer, Idylwild | 230-138 | 69 400 | 2 363 | 67 037 | 693 359 |
| 13 | | | | | | 129 137 | 129 143 | (6) | *(108) |
| 14 | | | | | | 198 537 | 131 506 | 67 031 | 693 251 |
| 15 | Total City of Gainesville | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | City of Lakeland | | | West | 115 | 57 393 | 1 534 | 55 859 | 1 814 206 |
| 18 | | | | | | (39 879) | 63 787 | (103 666) | *(1 865 988) |
| 19 | Total City of Lakeland | | | | | 17 514 | 65 321 | (47 807) | (51 782) |
| 20 | | | | | | | | | |
| 21 | City of Sebring | | | Desoto City | 69 | - | 22 122 | (22 122) | (487 884) |
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |

INTERCHANGE POWER (Included in Account 555)

1. Report below all of the kilowatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Particulars of settlements for interchange power shall be furnished in a footnote or supplemental schedule which includes the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were deter-

mined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Summary of Interchange According to Companies and Points of Interchange

| Line No. | Name of company (a) | Interchanges across State lines (b) | FPC Rate Schedule Number (c) | Point of interchange (d) | Voltage at which interchanged (e) | Megawatt-HOURS | | | Amount of settlement (i) |
|----------|--------------------------|--|---------------------------------|-----------------------------|--------------------------------------|-----------------|------------------|-----------------------|-----------------------------|
| | | | | | | Received (f) | Delivered (g) | Net difference (h) | |
| 1 | Cities Kissimmee- | | | | | | | | |
| 2 | St. Cloud | | | Lake Bryan | 69 | (3) | 122 425 | (122 428) | (3 650 076) |
| 3 | | | | | | | | | |
| 4 | City of Lake Worth | | | Sanford, Brevard & | | | | | |
| 5 | | | | No. Longwood-Wheeled | | | | | |
| 6 | | | | by Fla. Power & Light | | | | | |
| 7 | | | | Co. | 230-115 | 4 | 695 | (691) | (22 238) |
| 8 | | | | | | | | | |
| 9 | City of Vero Beach | | | Sanford, Brevard & | | | | | |
| 10 | | | | No. Longwood-Wheeled | | | | | |
| 11 | | | | by Fla. Power & | | | | | |
| 12 | | | | Light Co. | 230-115 | 24 | 1 094 | (1 070) | (38 483) |
| 13 | | | | | | | | | |
| 14 | City of New Smyrna Beach | | | Sanford, Brevard & | | | | | |
| 15 | | | | No. Longwood-Wheeled | | | | | |
| 16 | | | | by Fla. Power & | | | | | |
| 17 | | | | Light Co. | 230-115 | 146 | 63 | 83 | 4 615 |
| 18 | | | | | | | | | |
| 19 | City of Fort Pierce | | | Sanford, Brevard & | | | | | |
| 20 | | | | No. Longwood-Wheeled | | | | | |
| 21 | | | | by Fla. Power & | | | | | |
| 22 | | | | Light Co. | 230-115 | 749 | - | 749 | 27 932 |
| 23 | | | | | | | | | |

Rev (12-69)

INTERCHANGE POWER (Included in Account 555)

1. Report below all of the kilowatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).

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mined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

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| Line No. | Name of company (a) | Interchanges across State lines (b) | FPC Rate Schedule Number (c) | Point of interchange (d) | Voltage at which interchanged (e) | Megawatt--HOURS | | | Amount of settlement (i) |
|----------|---|--|---------------------------------|-----------------------------|--------------------------------------|-----------------|------------------|-----------------------|-----------------------------|
| | | | | | | Received (f) | Delivered (g) | Net difference (h) | |
| 1 | City of Wauchula | | | Wauchula Substation | 12 | 28 | | 28 | 1 224 |
| 2 | | | | | | | | | |
| 3 | City of Homestead | | | Sanford, Brevard & | | | | | |
| 4 | | | | No. Longwood-Wheeled | | | | | |
| 5 | | | | by Fla. Power & | | | | | |
| 6 | | | | Light Co. | 230-115 | | 166 | (166) | (6 556) |
| 7 | | | | | | | | | |
| 8 | Crystal River #3 | | | Various | 230 | | | | |
| 9 | Participants | | | | | 3 081 | 4 178 | (1 097) | (2 412) |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | Net Cash Settlement | | | | | | | | 51 155 892 |
| 13 | | | | | | | | | |
| 14 | Value of Inadvertent | | | | | | | | |
| 15 | Interchange (Net) | | | | | | | | 115 128 |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | Total Interchange Power | | | | | 5 664 339 | 3 926 692 | 1 737 647 | 51 271 020 |
| 19 | | | | | | | | | |
| 20 | * Represents inadvertent interchange transactions | | | | | | | | |
| 21 | recorded in Florida Power Corporation's Account 555 | | | | | | | | |
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |

Annual report of FLORIDA POWER CORPORATION

Year ended December 1979

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).
3. Furnish the following information in the space below concerning each transaction:
 - (a) Name of company and description of service rendered or received. Designate associated companies.
 - (b) Points of origin and termination of service specifying also any transformation service involved.
 - (c) Kwh received and Kwh delivered.
 - (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
 - (e) Nonmonetary settlement, if any, specifying the Kwh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than Kwh describe the nature of such settlement and basis of determination.
 - (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

Account 456 - Transmission of Electricity for Others

Southeastern Power Administration

- a. Contract (Code 14-05-0001-198) providing for the transmission by Florida Power Corporation of electric capacity and energy from Jim Woodruff Project to preference customers of the Government and the use of the Company's transmission lines for transmitting and disposing of such capacity and energy from the Project and other support sources. Contract dated 7/19/57 for an initial term of 10 years from 8/20/57, renewable automatically for successive terms of 5 years, until and unless terminated by either party giving written notice.

- b. Points of Origin: Project power delivered at the connection of the Company's transmission system with the Project bus or at the points of connection with the Georgia Power Company System.

Points of Delivery: Municipal corporations or REA financed electric cooperatives located within the service area of the Company and within 150 miles of the Project and purchasing capacity and energy from the Government.

- c. KWH received and KWH delivered:

Energy Delivered - Year 1979 182,926,896 (Preference Customers)
1,335,000 (Project)

Energy Received - Year 1979 Deliveries to Preference Customers are increased by 7% allowance for losses.

- d. Charges for Transmission Services furnished by Company to Government delivery to Preference Customers:

1.00 mills per KWH Zone 1 (within 100 miles of Project)
1.75 mills per KWH Zone 2 (100-150 miles from Project)

Delivery of energy from the Project to Georgia Power System and from the Georgia Power System to the Project:

1.25 mills per KWH for all energy delivered

Total Revenue for Transmission Service - Year 1979 \$171,595

- e. See Item c - Energy Received for Loss Allowance.

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$25,000 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$25,000 the payments may be grouped

provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in columns (c) and (d) for electricity supplied without charge.

| Line No | Name of Municipality or other governmental authority (a) | Cash Outlays (b) | Electricity supplied with- out charge | | Other items furnished without charge (e) | Total (f) |
|---------|---|---------------------|--|---------------|--|--------------|
| | | | Kwh (c) | Amount (d) | | |
| 1 | NONE | \$ | | \$ | \$ | \$ |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
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| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | TOTAL | | | | |

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (ELECTRIC)

Report below the information called for concerning items included in miscellaneous general expenses.

| Line No. | Description of Item (a) | Amount (b) |
|----------|---|---------------|
| 1 | Industry association dues..... | \$ 418 307 |
| 2 | Nuclear power research expenses..... | |
| 3 | Other experimental and general research expenses..... | 204 652 |
| 4 | Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent..... | 797 861 |
| 6 | Other expenses (items of \$100 or more must be listed separately showing the (1) purpose, (2) recipient, and (3) amount of such items. Amounts of less than \$100 may be grouped by classes if the number of items so grouped is shown) | |
| 9 | Directors' Fees (930.23) (See detail page 427-K) | 79 500 |
| 10 | Company Membership Dues (930.21) | |
| 11 | Apalachicola Chamber of Commerce | 269 |
| 12 | Apopka Area Chamber of Commerce | 250 |
| 13 | Avon Park Chamber of Commerce | 171 |
| 14 | Bartow Chamber of Commerce | 125 |
| 15 | Citrus County Suncoast Chamber of Commerce | 100 |
| 16 | Clearwater Chamber of Commerce | 147 |
| 17 | Clermont Chamber of Commerce | 286 |
| 18 | Deland Chamber of Commerce | 806 |
| 19 | Various Other Chambers of Commerce (detail page 427-A) | 39 505 |
| 20 | Miscellaneous Dues & Expenses (detail page 427-B) | 27 792 |
| 21 | Miscellaneous and Other Expenses (detail page 427-C) | 973 |
| 22 | Other Expenses (930.30 & 31) (detail 427-C through 427-H) | 1 516 558 |
| 23 | Management Development (930.32) (detail page 427-H through 427-J) | 267 563 |
| 26 | TOTAL... | 3 354 865 |

CONSTRUCTION OVERHEADS—ELECTRIC

1. Report below the information called for concerning construction overheads for the year.

2. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

3. On page 428 furnish the requested explanatory information concerning construction overheads.

4. A respondent should not report "none" to this schedule

if no overhead apportionments are made, but rather should explain on page 428 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. Engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs shall be considered overheads for the purpose of formulating a response to this schedule.

| Line No. | Description of overhead (a) | Total Amount Charged for the Year (b) | Total Cost of construction to which overheads were charged (exclusive of overhead charges) (c) | Percent overheads to construction cost (d) |
|----------|---|--|---|---|
| 1 | General Administrative Expense | \$ | \$ | % |
| 2 | Capitalized | 638 334 | | .40 |
| 3 | Engineering and Supervision | 7 501 101 | | 4.76 |
| 4 | Allowance for Funds Used During Constr. | (55) | | - |
| 5 | Engineering Services | 6 856 995 | | 4.35 |
| 7 | Total Cost of Construction | | 157 743 331 | |
| 14 | TOTAL | 14 996 375 | 157 743 331 | 9.51 |

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Company Membership Dues - Account 930.21Chambers of Commerce

| | | |
|---|--------------|----------|
| Florida Chamber of Commerce | \$ 3 582 | |
| Gainesville Area Chamber of Commerce | 150 | |
| Haines City Chamber of Commerce | 331 | |
| Hamilton County Chamber of Commerce | 100 | |
| Hernando County Chamber of Commerce | 100 | |
| Holiday Isles Chamber of Commerce | 100 | |
| Lake Placid Chamber of Commerce | 117 | |
| Lake Wales Chamber of Commerce | 575 | |
| Land O'Lakes Chamber of Commerce | 190 | |
| Largo Chamber of Commerce | 368 | |
| Leesburg Chamber of Commerce | 100 | |
| Maitland South Seminole Chamber of Commerce | 225 | |
| Monticello/Jefferson County Chamber of Commerce | 160 | |
| New Port Richey Chamber of Commerce | 240 | |
| Ocala/Marion Chamber of Commerce | 290 | |
| Oldsmar Chamber of Commerce | 148 | |
| Orange City Chamber of Commerce | 100 | |
| Orlando Chamber of Commerce | 1 924 | |
| Palm Harbor Chamber of Commerce | 136 | |
| Perry/Taylor Chamber of Commerce | 214 | |
| Pinellas Park Chamber of Commerce | 109 | |
| St. Petersburg Chamber of Commerce | 24 542 | |
| St. Petersburg Beach Chamber of Commerce | 329 | |
| Suwannee County Chamber of Commerce | 100 | |
| Tallahassee Chamber of Commerce | 112 | |
| Treasure Island Chamber of Commerce | 238 | |
| United States Chamber of Commerce | 1 500 | |
| Wakulla County Chamber of Commerce | 150 | |
| West Orange Chamber of Commerce | 269 | |
| Winter Park Chamber of Commerce | 1 640 | |
| Various Chambers of Commerce (34) | <u>1 282</u> | \$39 421 |

Junior Chambers of Commerce

| | | |
|---|-------|-----------------|
| Various Junior Chambers of Commerce (5) | \$ 84 | <u>\$ 84</u> |
| | | <u>\$39 505</u> |

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Company Membership Dues - Account 930.21Miscellaneous Dues and Expenses

| | | |
|---|--------|-----------------|
| American Bar Association | \$ 237 | |
| American National Standard Institute | 3 017 | |
| Associated Self Insurer's of Florida | 500 | |
| Business & Professional Women's Association | 427 | |
| College Placement Council | 200 | |
| Committee of 100 | 2 422 | |
| Committee for Economic Development | 100 | |
| Contractor's & Builders Association | 200 | |
| Defense Orientation Conference Association | 100 | |
| Defense Research Institute | 100 | |
| Downtown Athletic Club of New York | 497 | |
| Engineers Joint Council | 360 | |
| Financial Analysts Society | 100 | |
| Florida Council of 100 | 1 469 | |
| Florida Engineering Society | 118 | |
| Florida Industrial Development Council | 260 | |
| Florida Press Association | 600 | |
| Florida Regional Purchasing Council | 250 | |
| Florida Restaurant Association | 125 | |
| Florida Westcoast Purchasing Management Assoc. | 180 | |
| Florida Westcoast Chapter Producer's Council | 200 | |
| Golden Triangle Civic Association | 200 | |
| Hernando Builders Association | 150 | |
| Highlands County Home Builders Association | 130 | |
| Home Builders Association of Lake County | 150 | |
| Industrial Development Commission of Mid-Fla., Inc. | 2 000 | |
| Industrial Development Research Council | 300 | |
| Institute of Electronic and Electrical Engineers | 110 | |
| National Assoc. Corporate Real Estate Executives | 165 | |
| National Association of Credit Men | 200 | |
| National Association of Manufacturers | 750 | |
| National Investor Relations Institute | 225 | |
| Pasco Builders Association | 200 | |
| Pinellas County Medical Society | 550 | |
| Public Utilities Commission Association | 100 | |
| Society of Industrial Realtors | 275 | |
| St. Petersburg Bar Association | 450 | |
| Suncoast Better Business Federation | 100 | |
| Suncoasters | 1 755 | |
| St. Petersburg Progress, Inc. | 810 | |
| The Conference Board, Inc. | 5 000 | |
| The Florida Bar Records Department | 1 175 | |
| The Stock Transfer Association | 200 | |
| The Producer's Council | 100 | |
| World Energy Conference | 250 | |
| Various Miscellaneous Dues & Expenses (29) | 985 | <u>\$27 792</u> |

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Company Membership Dues - Account 930.21Miscellaneous and Other Expenses

| | | | |
|--|----|----------|---------------|
| Bankers Trust Company | \$ | 871 | |
| Festival of States | | 100 | |
| Various Miscellaneous and Other Expenses (1) | | <u>2</u> | <u>\$ 973</u> |

Other - Account 930.30

| | | | |
|---------------------------------------|-------|-----------|------------------|
| Legal Expenses-Alleged Oil Overcharge | \$376 | 003 | |
| Auto and Transportation | 25 | 794 | |
| Company Use of KWH | 13 | 967 | |
| CSR Charges | 444 | 626 | |
| Dixie Fuels Limited | (3) | 159) | |
| Emergency Operations | | 683 | |
| Extraordinary Recruiting Costs | 36 | 361 | |
| Payroll | | 851 | |
| PSC Directed Management Audit | 3 | 030 | |
| Utility Tax | 6 | 999 | |
| Various Employees (12) | (2) | 280) | |
| Various Other Charges (3) | | <u>12</u> | <u>\$902 887</u> |

Materials and Supplies

| | | | |
|------------------------------------|----|------------|-----------------|
| Churchill, Inc. | \$ | 107 | |
| Food Service Equipment Co. | | 108 | |
| Hava-Tampa | | 205 | |
| Romo-Camera Shop | 1 | 513 | |
| Stanley Brothers | 1 | 058 | |
| The Eli Witt Company | | 252 | |
| Various Materials and Supplies (7) | | <u>171</u> | <u>\$ 3 414</u> |

Employees' Expense Accounts

| | | | |
|---|----|------------|-----------------|
| G. J. McWilliams | \$ | 381 | |
| H. H. Murphy | | 199 | |
| V. A. Rhodes | | 510 | |
| K. Riddle | | 104 | |
| J. Zapata | | 151 | |
| Various Employees' Expense Accounts (5) | | <u>163</u> | <u>\$ 1 508</u> |

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Other - Account 930.30Miscellaneous

| | | |
|--------------------------------------|------------|--------------------|
| Allen Services Corporation | \$ 53 212 | |
| Altamonte Springs Inn & Racquet Club | 156 | |
| Bayfront Concourse/St. Pete. Hilton | 1 500 | |
| Courier Terminal Systems | 1 898 | |
| Dixie Printing of St. Pete. | 218 | |
| Jerry's Restaurant | 328 | |
| Holiday Inn of Clearwater | 134 | |
| Informatics, Inc. | 21 491 | |
| Nellie Kelly's Eating Parlor | 458 | |
| Orange Blossom Catering | 15 147 | |
| Port Paradise Hotel | 3 178 | |
| Riverside Villas | 530 | |
| Various Miscellaneous (17) | <u>428</u> | \$ 98 678 |
| Total Account 930.30 | | <u>\$1 006 487</u> |

Computer Services - Account 930.31

| | | |
|--------------------------------|----------------|-------------|
| Auto and Transportation | \$ 1 718 | |
| Extraordinary Recruiting Costs | 47 804 | |
| Freight | 325 | |
| Materials and Supplies | 281 | |
| Payroll | 1 834 538 | |
| Stationary and Supplies | <u>991 404</u> | \$2 876 070 |

Freight

| | | |
|--------------------------------|--------------|----------|
| Blocker Transfer and Storage | \$ 240 | |
| Courier Terminal Systems, Inc. | 231 | |
| IBM Corporation | 3 255 | |
| Nixdorf Computer Corporation | 241 | |
| United Van Lines | <u>2 556</u> | \$ 6 523 |

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)Computer Services - Account 930.31Publications

| | | |
|--------------------------------|------------|----------|
| Averbach Publishers, Inc. | \$ 1 141 | |
| Datapro Research Corporation | 751 | |
| Deltak | 124 | |
| FTP, Inc. | 515 | |
| IBM Corporation | 2 751 | |
| International Computer Program | 162 | |
| Institute for Software Eng. | 363 | |
| John Wiley & Sons Limited | 156 | |
| SAS Institute | 154 | |
| Various Publications (20) | <u>766</u> | \$ 6 883 |

Conferences and Seminars

| | | |
|----------------------------|------------|-----------|
| Don Cesar | \$ 708 | |
| IBM Corporation | 16 109 | |
| Suncoast Village Motor Inn | <u>375</u> | \$ 17 192 |

Contract Services/Payments

| | | |
|------------------------------|--------------|-----------|
| Avar and Associates | \$ 612 | |
| General Electric Company | 59 115 | |
| Innovation Data Processing | 3 620 | |
| International Systems, Inc. | 459 | |
| Spectrum International, Inc. | 36 960 | |
| The Service Bureau Company | 1 068 | |
| United Computing Systems | <u>2 419</u> | \$104 253 |

Miscellaneous

| | | |
|----------------------------------|------------|----------|
| Fountain Fire & Safety Equipment | \$ 1 198 | |
| General Telephone Company | 7 445 | |
| Hills Travel Service | 120 | |
| Orange Blossom Catering | 384 | |
| Various Miscellaneous (10) | <u>457</u> | \$ 9 604 |

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Computer Services - Account 930.31Employees' Expense Accounts

| | | |
|---|------------|----------|
| J. D. -Abbott | \$ 1 703 | |
| E. W. Aikens | 2 571 | |
| R. C. Alston | 119 | |
| R. E. Bailey | 1 064 | |
| G. E. Bassford | 678 | |
| H. Blake | 106 | |
| W. R. Bonnette | 1 246 | |
| G. R. Bulmer | 139 | |
| R. A. Dufour | 186 | |
| G. A. Dost | 1 348 | |
| H. L. Estes | 375 | |
| T. D. Engers | 763 | |
| R. G. Crowe | 408 | |
| D. R. Fisher | 965 | |
| R. A. Graves | 296 | |
| D. S. Higgins | 655 | |
| J. R. Jenkins | 1 636 | |
| R. H. Jones | 2 139 | |
| P. A. Lucas | 1 758 | |
| A. D. McQuillen | 165 | |
| R. L. Maier | 814 | |
| L. A. Maleski | 445 | |
| J. W. Morris | 4 050 | |
| R. G. Obmann | 293 | |
| C. M. Orr | 1 699 | |
| R. S. Padgett | 230 | |
| P. G. Parks | 165 | |
| B. C. Peterson | 2 126 | |
| M. L. Roberts | 2 091 | |
| D. T. Salute | 3 229 | |
| J. W. Smith | 182 | |
| N. J. Smith | 108 | |
| R. S. Twitty | 1 064 | |
| W. R. Willits | 2 288 | |
| J. L. Wytiaz | 513 | |
| Various Employees' Expense Accounts (4) | <u>182</u> | \$37 799 |

Materials and Supplies

| | |
|----------------------------|--------|
| Baldwin Cooke Company | \$ 109 |
| Better Business Forms | 1 163 |
| Catawba Sales | 450 |
| Chemco Electric Supply | 221 |
| Columbia Ribbon and Carbon | 674 |
| Datagraphix | 4 481 |
| Devoke Company | 123 |
| Dupont Company | 6 132 |
| Dylakor Software Systems | 243 |
| Graybar Electric Company | 135 |
| Hammond Electronics | 3 588 |

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Computer Services - Account 930.31Materials and Supplies (continued)

| | | | |
|-------------------------------------|----|------------|----------|
| Institute for Rational Living | \$ | 114 | |
| IBM Corporation | | 753 | |
| Kemerer Office Supply | | 630 | |
| Magnatag Products | | 355 | |
| Modems Plus, Inc. | | 543 | |
| Moore Business Forms | | 601 | |
| Nova Media Corporation | 2 | 210 | |
| Oravisual Company Inc. | | 981 | |
| Paradyne Corporation | | 286 | |
| Photomedia | 6 | 629 | |
| Professional Systems | 1 | 210 | |
| Systems Manufacturing Company | | 275 | |
| Texas Instruments | | 212 | |
| Vulcan Binder and Cover | | 231 | |
| Westpa Southeast | 3 | 356 | |
| Various Materials and Supplies (16) | | <u>683</u> | \$36 388 |

Equipment Rental/Service

| | | |
|------------------------------------|----|---------|
| Anderson Jacobson, Inc. | \$ | 1 857 |
| Applied Software, Inc. | | 1 572 |
| Cambridge Systems Group | | 1 591 |
| Candle Corporation | | 4 680 |
| ChemLease Worldwide, Inc. | | 47 395 |
| Communication Associates | | 8 953 |
| Courier Terminals Systems, Inc. | | 16 690 |
| Capex Corporation | | 1 040 |
| CIG Marketing | | 20 043 |
| Data Dimension | | 8 582 |
| Datagraphix | | 25 963 |
| Decision Data Computer Corporation | | 4 946 |
| Deltax | | 17 276 |
| Dylakor Software Systems, Inc. | | 1 761 |
| Evergreen Consulting, Inc. | | 7 488 |
| First National Bank of Louisville | | 91 409 |
| General Electric Company | | 4 997 |
| Gray Communications | | 201 |
| James L. Highsmith and Company | | 458 |
| Hazeltime Corporation | | 187 |
| IBM Corporation | | 475 090 |
| InLeasing Corporation | | 16 862 |
| Intel Corporation | | 98 096 |
| Leasametric | | 4 843 |
| Minnesota M&M Company | | 4 281 |
| Mobilfone, Inc. | | 2 102 |
| Modems Plus, Inc. | | 4 581 |
| Nixdorf Computer Corporation | | 34 068 |
| North American Corporation | | 1 389 |

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Computer Services - Account 930.31Equipment Rental/Service (continued)

| | | | |
|--------------------------------------|----|-----------|---------------------|
| Pansophic Systems, Inc. | \$ | 600 | |
| Paradyne Corporation | | 3 698 | |
| Rockwood Computer Corporation | | 4 780 | |
| SAS Institute | | 3 120 | |
| Southern Terminals and Comm. | | 1 872 | |
| Speak Easy Computer Company | | 9 984 | |
| Telex Computer Products, Inc. | | 37 802 | |
| Texas Instruments | | 17 338 | |
| Union Bank | | 18 720 | |
| Western Savings Fund | | 231 529 | |
| Various Equipment Rental/Service (1) | | <u>91</u> | \$ 1 237 935 |
| Total Account 930.31 | | | <u>\$ 4 332 647</u> |

LESS:

| | | |
|---|-------------|----------------------|
| Computer Service Charges to Various Other Accounts | (3 822 576) | <u>\$(3 822 576)</u> |
| Net Charged to Account 930.31 | | <u>\$ 510 071</u> |

Management Development - Account 930.32

| | | |
|-------------------------|-----------|-----------|
| Auto and Transportation | 1 196 | |
| Leased Auto | 144 | |
| Payroll | 10 723 | |
| Stationary and Supplies | 448 | |
| Various Other (1) | <u>36</u> | \$ 12 547 |

Publications

| | | |
|----------------------------|------------|----------|
| American Management Assoc. | 3 997 | |
| McGraw Hill | 543 | |
| University Assoc., Inc. | 101 | |
| John Wiley and Sons | 1 823 | |
| Various Publications (11) | <u>331</u> | \$ 6 795 |

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Management Development - Account 930.32Materials and Supplies

| | | | |
|------------------------------------|----|------------|-----------|
| Cally Curtis Company | \$ | 509 | |
| Custom Laminating | | 1 724 | |
| Development Dimensions | | 10 468 | |
| Kemerer Office Supply | | 262 | |
| Lanier Business Products | | 166 | |
| McGraw Hill | | 495 | |
| Oravisual Company, Inc. | | 141 | |
| Richard Murphy Company | | 906 | |
| Salenger Educational Media | | 263 | |
| Training and Measurement Systems | | 198 | |
| Various Materials and Supplies (8) | | <u>256</u> | \$ 15 388 |

Evaluations and Counseling

| | | |
|---------------------------------|--------------|-----------|
| Barry M. Cohen and Assoc. | \$75 971 | |
| Byron, Harless, Reid and Assoc. | 6 811 | |
| Development Designs, Inc. | 34 508 | |
| Insight Group | 3 511 | |
| Rohrer, Hibler & Replogle | <u>1 935</u> | \$122 736 |

Conferences and Seminars

| | | | |
|--------------------------------|----|------------|-----------|
| AMACON | \$ | 122 | |
| Appunn, George | | 5 200 | |
| Development Dimensions | | 2 700 | |
| Employees Relations Assoc. | | 900 | |
| Georgia State University | | 5 125 | |
| General Physics Corporation | | 4 000 | |
| Insight Group | | 250 | |
| McGraw Edison Co. | | 6 000 | |
| Mager Assoc., Inc. | | 7 000 | |
| Pinellas Chamber of Commerce | | 100 | |
| Suncoast Management Institute | | 6 349 | |
| Positive Thinking Ralley | | 420 | |
| Ramkin, Inc. | | 530 | |
| Resource, Inc. | | 31 077 | |
| Southeastern Electric Exchange | | 2 400 | |
| University of Florida | | 700 | |
| University of Michigan | | 555 | |
| University of South Florida | | <u>223</u> | \$ 73 651 |

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Management Development - Account 930.32Miscellaneous

| | | |
|-------------------------------|-----------|-----------|
| Aiken Electric Company | \$ 362 | |
| Custom Laminating, Inc. | 150 | |
| Management Development Assoc. | 1 040 | |
| Orange Blossom Catering | 1 171 | |
| Frank Sabotto Service | 110 | |
| Saga Food Services | 5 486 | |
| WMI Corporation | 3 519 | |
| Various Miscellaneous (3) | <u>33</u> | \$ 11 871 |

Conference and Seminar Expenses

| | | |
|---|-----------|-----------|
| Barry M. Cohen and Assoc. | \$ 1 836 | |
| Holiday Inn Wildwood | 926 | |
| Homosassa Springs, Inc. | 1 797 | |
| National Travel Service | 108 | |
| Plantation Inn | 307 | |
| Orange Blossom Catering | 435 | |
| Riverside Villas | 1 107 | |
| Ramada Inn | 129 | |
| University of South Florida | 3 419 | |
| Various Conference and Seminar Expense(1) | <u>34</u> | \$ 10 098 |

Employees' Expense Accounts

| | | |
|--|--------------|-----------|
| M. H. Anderson | \$ 164 | |
| G. G. Barbour | 139 | |
| T. Bingham | 103 | |
| C. R. Collins | 222 | |
| J. Colby | 156 | |
| J. Cox | 131 | |
| W. Dudley | 129 | |
| R. Gulizia | 113 | |
| J. Holtgrewe | 260 | |
| W. N. Lockwood | 3 509 | |
| L. C. Mallory | 143 | |
| M. J. Miller | 407 | |
| W. Nisula | 110 | |
| G. Petree | 233 | |
| C. Prevaux | 1 747 | |
| F. Reynolds | 126 | |
| R. Renninger | 1 686 | |
| T. L. Smith | 197 | |
| W. Thurn | 994 | |
| D. Tucker | 114 | |
| J. M. Young | 195 | |
| Various Employees' Expense Accounts (69) | <u>3 599</u> | \$ 14 477 |

Total Account 930.32

\$267 563

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930) (ELECTRIC) (Continued)

Corporate Expense - Account 930.23

Directors' Fees

| | | |
|-----------------|--------------|-----------------|
| Robert Allen | \$ 6 650 | |
| Wilmer Bassett | 9 200 | |
| Sam Dell | 8 950 | |
| Byron Herlong | 8 950 | |
| Frank Hubbard | 9 950 | |
| Richard Johnson | 8 950 | |
| Robert King | 2 050 | |
| Corneal Myers | 8 950 | |
| George Ruppel | 6 650 | |
| Jean Wittner | <u>9 200</u> | <u>\$79 500</u> |

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instruction 3 (17).

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering & Supervision

The expenditures reported under the above caption include payroll, auto, expense accounts, and miscellaneous expenses of employees engaged on specific projects and are charged directly to the work orders involved except overhead and underground distribution lines. Costs for overhead and underground lines are charged directly to a separate work order for each in Construction Work in Progress, Account 107, and allocated monthly to open Construction Work Orders. The allocation to open projects is determined by the percentage of Distribution Engineering and Supervision monthly charges to the related Construction Work in Progress monthly direct charges.

Amount Capitalized \$7 896 779

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. Components of formula (derived from actual book balances and actual cost rates):

| Title | Amount | Capitalization Rate (percent) | Cost Rate Percentage |
|--|----------------|-------------------------------------|-------------------------|
| Average short-term debt | \$ 33 780 000 | | |
| Short-term interest rate | | | a. 11.96% |
| Long-term debt | b. 664 676 446 | 49.46 | d. 6.97% |
| Preferred stock | p. 172 200 000 | 12.81 | p. 7.69% |
| Common equity | c. 507 098 540 | 37.73 | c. 14.60% |
| Total capitalization | 1343 974 986 | 100% | |
| Average balance of Account 107 plus Account 120.1 | w. 116 862 987 | | |

$$2. \text{Gross Rate for borrowed funds} = a \left(\frac{a}{w} \right) + d \left(\frac{p}{b+p+c} \right) \left(1 - \frac{a}{w} \right) = 5.91\%$$

$$3. \text{Rate for other funds} = \left[1 - \frac{a}{w} \right] \left[p \left(\frac{p}{b+p+c} \right) + c \left(\frac{c}{b+p+c} \right) \right] = 4.62\%$$

4. Weighted average rate actually used for the year. 8.66% per Florida Public Service Commission Order 6640 dated April 28, 1975.

a. Rate for borrowed funds - 3.42%

b. Rate for other funds - 5.24%

1/ Rate shall be the rate granted in the last rate proceeding. If such is not available, the average rate actually earned during the preceding three year shall be used.

(Continued from 428)

Engineering Services

Includes amounts paid to other companies, firms, or individuals for specialized engineering services and assistance which are charged directly to Construction Work Orders.

Amount Capitalized \$2 744 904

Allowance for Funds Used During Construction

Florida Public Service Commission Rate Order No. 6794 (effective Sept. 1, 1975) set the annual AFUDC rate at 8.66% and includes Construction Work in Progress (CWIP) of \$106,253,880 in the allowed rate base. As a result of this order, the effective monthly rate is computed using the following formula:

$$A = \frac{TB-J}{TB} \times \frac{R}{12}$$

Where:

A = Monthly Effective AFUDC Rate
J = Jurisdictional Allowable CWIP in Rate Base
TB = Total AFUDC Base
R = Annual Rate

The effective rate is applied monthly to the beginning month's balance plus one-half of the prior month's charges adjusted for AFUDC and contract retentions. Work orders requiring less than one month to complete, blankets and certain other minor work orders are not subject to AFUDC. AFUDC computed on nuclear fuel is at an annual rate of 8.66%. The computation period ends on the in-service date. This date is assumed to be the fifteenth day of the month for projects less than \$10,000.00.

Amount Capitalized \$115 603

General Administrative Capitalized

General Administrative Capitalized represents the incremental salaries and expenses of General Office employees whose duties are directly attributable to construction. The costs are charged directly to separate work orders, Construction Work in Progress, Account 107, and allocated monthly to open Construction Work orders. The allocation to open projects is determined by the percentage of General Administrative Capitalized monthly charges to the monthly construction Work in Progress charges.

Amount Capitalized \$557 332

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in section A for the year amounts of; depreciation expense (account 403) according to plant functional classifications and depreciation expense in total only applicable to common plant allocated to the electric department, amortization of limited-term electric plant (account 404) amortization of other electric plant (account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (accounts 404 and 405). State the basis used to compute the charges and whether any changes has been made in the basis or rates used from the preceding report year.

3. Complete reporting of all available information called for in section C shall be made every fifth year beginning with report year 1971, with only changes to columns (c) through (g) from the preceding complete report to be reported annually.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing sub-totals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d) and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES

| Line No. | Functional Classification (a) | Depreciation Expense (account 403) (b) | Amortization of limited-term electric plant (acct. 404) (c) | Amortization of other electric plant (acct. 405) (d) | TOTAL (e) |
|----------|--|--|--|---|---------------------|
| 1 | Intangible plant..... | | | | |
| 2 | Steam production plant..... | 14 308 105 | | | 14 308 105 |
| 3 | Nuclear production plant..... | 13 459 758 | | | 13 459 758 |
| 4 | Hydraulic production plant-Conventional..... | | | | |
| 5 | Hydraulic production plant-Pumped Storage..... | | | | |
| 6 | Other production plant..... | 7 497 189 | | | 7 497 189 |
| 7 | Transmission plant..... | 7 983 495 | | | 7 983 495 |
| 8 | Distribution plant..... | 19 242 744 | | | 19 242 744 |
| 9 | General plant..... | 1 865 482 | | | 1 865 482 |
| 10 | Common plant - Electric..... | | | | |
| 11 | TOTAL | \$64 356 773 | \$ | \$ | \$64 356 773 |

B. BASIS FOR AMORTIZATION CHARGES

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

| Line No. | Acc't. No. (a) | Depreciable Plant Base (thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (percent) (d) | Applied Depr. Rate(s) (percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|----------------|--|--|---------------------------|-------------------------------------|--------------------------|----------------------------|
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| 17 | | | | | | | |
| 18 | | | As per Instructions in Paragraph 3 No Change in Columns (c) through (g) (See 1976 Annual Report for Complete Reporting). | | | | |
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES (Continued)

| Line No. | Acc't No. (a) | Depreciable Plant Base (thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (percent) (d) | Applied Depr. Rate(s) (percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|---------------|--|---------------------------------|---------------------------|-------------------------------------|--------------------------|----------------------------|
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year

| Line No. | Item (a) | Kilowatt-hours (b) |
|----------|---|--------------------|
| 1 | SOURCES OF ENERGY | |
| 2 | Generation (excluding station use): | |
| 3 | Steam..... | 12 614 414 000 |
| 4 | Nuclear..... | 3 398 253 300 |
| 5 | Hydro—conventional..... | |
| 6 | Hydro—pumped storage..... | |
| 7 | Other..... | 989 312 800 |
| 8 | Less energy for pumping..... | |
| 9 | Net generation..... | 17 001 980 100 |
| 10 | Purchases..... | 51 644 816 |
| 11 | Interchanges { In (gross)..... 5 664 338 748 Kwh.. | |
| 12 | { Out (gross)..... 3 926 692 055 Kwh.. | |
| 13 | { Net..... | 1 737 646 693 |
| 14 | { Received..... 573 315 477 Kwh.. | |
| 15 | Transmission for/by others (wheeling) { Delivered..... 552 728 054 Kwh.. | |
| 16 | { Net..... | 20 587 423 |
| 17 | Total..... | 18 811 859 032 |
| 18 | DISPOSITION OF ENERGY | |
| 19 | Sales to ultimate consumers (including interdepartmental sales)..... | 14 524 410 903 |
| 20 | Sales for resale..... | 3 044 778 281 |
| 21 | Energy furnished without charge..... | |
| 22 | Energy used by the company (excluding station use): | |
| 23 | Electric department only..... | 122 911 535 |
| 24 | Energy losses: | |
| 25 | Transmission and conversion losses (Conversion Losses = 102 130 438)..... | 734 922 611 |
| 26 | Distribution losses..... | 384 835 702 |
| 27 | Unaccounted for losses..... | |
| 28 | Total energy losses..... | 1 119 758 313 |
| 29 | Energy losses as percent of total on line 17..... 5.95 % | |
| 30 | TOTAL..... | 18 811 859 032 |

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.*

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 17 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

| System | | | | | | | |
|----------|----------------|---------------|-----------------|------------------|----------|---------------------|---|
| Line No. | Month (a) | MONTHLY PEAK | | | | | Monthly output (kwh) (See Instr. 4) (g) |
| | | Kilowatts (b) | Day of week (c) | Day of month (d) | Hour (e) | Type of reading (f) | |
| 31 | January..... | 4 224 000 | Thursday | 4 | 7-8 A.M. | 60 Min. Intg. | 1 716 333 205 |
| 32 | February..... | 4 116 000 | Friday | 2 | 7-8 A.M. | 60 Min. Intg. | 1 525 149 964 |
| 33 | March..... | 3 040 000 | Monday | 12 | 7-8 A.M. | 60 Min. Intg. | 1 387 630 222 |
| 34 | April..... | 2 693 000 | Friday | 13 | 7-8 A.M. | 60 Min. Intg. | 1 342 877 905 |
| 35 | May..... | 3 083 000 | Thursday | 31 | 5-6 P.M. | 60 Min. Intg. | 1 477 388 430 |
| 36 | June..... | 3 582 000 | Thursday | 7 | 5-6 P.M. | 60 Min. Intg. | 1 706 195 339 |
| 37 | July..... | 3 667 000 | Tuesday | 31 | 5-6 P.M. | 60 Min. Intg. | 1 876 682 613 |
| 38 | August..... | 3 624 000 | Monday | 20 | 5-6 P.M. | 60 Min. Intg. | 1 796 724 763 |
| 39 | September..... | 3 559 000 | Friday | 7 | 4-5 P.M. | 60 Min. Intg. | 1 679 220 236 |
| 40 | October..... | 3 113 000 | Wednesday | 3 | 5-6 P.M. | 60 Min. Intg. | 1 433 225 686 |
| 41 | November..... | 3 506 000 | Friday | 30 | 8-9 A.M. | 60 Min. Intg. | 1 342 352 968 |
| 42 | December..... | 3 603 000 | Saturday | 1 | 8-9 A.M. | 60 Min. Intg. | 1 528 077 701 |
| TOTAL | | | | | | | 18 811 859 032 |

* In some cases there may be situations of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of kw demand for determination of peaks as specified by this schedule may be unavailable. In these cases peaks may be reported which include these intermingled transactions. An

explanatory note, however, should be furnished, which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual kw amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants for the purpose of this schedule are steam plants of 25,000 kw or more of installed capacity (name plate rating). Include gas-turbine and internal combustion plants of 10,000 kw and more in this schedule. Include nuclear plants.
 2. If any plant is leased or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

5. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel burned converted to M cu. ft.
 6. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) should be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
 7. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
 8. The item under cost of plant represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dis-

| Line No. | Item (a) | Plant Name (b) Ancloste | Plant Name (c) Avon Park |
|----------|--|------------------------------|--------------------------|
| 1 | Kind of plant (steam, internal combustion, gas turbine or nuclear)..... | Steam | Steam |
| 2 | Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)..... | (See Note 4) Conventional | Conventional |
| 3 | Year originally constructed..... | 1974 | 1928 |
| 4 | Year last unit was installed..... | 1978 | 1952 |
| 5 | Total installed capacity (maximum generator name plate ratings in kw.)..... | 1 112 400 | 46 000 |
| 6 | Net peak demand on plant—kw. (60 minutes)... | 1 021 062 | 42 030 |
| 7 | Plant hours connected to load..... | 8 758 | 6 702 |
| 8 | Net continuous plant capability, kilowatts: | | |
| 9 | (a) When not limited by condenser water.... | Notes 1 027 000 Winter | Notes 38 000 Winter |
| 10 | (b) When limited by condenser water..... | 1&2** 1 007 000 Summer | 1&2** 38 000 Summer |
| 11 | Average number of employees..... | 90 | 35 |
| 12 | Net generation, exclusive of plant use..... | 4 343 184 000 (Note 4) | 182 205 000 |
| 13 | Cost of plant: | | |
| 14 | Land and land rights..... | Note 2 1 037 198 | \$ 82 992 |
| 15 | Structures and improvements..... | \$*** 31 858 613 | 1 924 142 |
| 16 | Equipment costs..... | 153 166 119 | 6 141 367 |
| 17 | Total cost..... | \$ 186 061 930 | \$ 8 148 501 |
| 18 | Cost per kw. of installed capacity (Line 5)... | \$167 | \$177 |
| 19 | Production expenses: | | |
| 20 | Operation supervision and engineering..... | \$ 445 102 | \$ 74 237 |
| 21 | Fuel..... | 117 494 229 | 5 351 212 |
| 22 | Coolants and water (nuclear plants only).... | - | - |
| 23 | Steam expenses..... | 493 469 | 225 713 |
| 24 | Steam from other sources..... | - | - |
| 25 | Steam transferred (Cr.)..... | - | - |
| 26 | Electric expenses..... | 297 249 | 213 242 |
| 27 | Misc. steam (or nuclear) power expenses .. | 1 242 171 | 90 914 |
| 28 | Rents..... | 4 611 | 662 |
| 29 | Maintenance supervision and engineering.... | 313 622 | 43 033 |
| 30 | Maintenance of structures..... | 235 203 | 60 926 |
| 31 | Maintenance of boiler (or reactor) plant. | 1 061 296 | 65 826 |
| 32 | Maintenance of electric plant..... | 467 522 | 131 043 |
| 33 | Maint. of misc. steam (or nuclear) plant .. | 117 825 | 12 603 |
| 34 | Total production expenses..... | \$ 122 172 299 | \$ 6 269 411 |
| 35 | Expenses per net kwh. (Mills—2 places)... | 28.13 | 34.41 |
| 36 | Fuel: Kind (coal, gas, oil or nuclear)..... | Oil | Gas Oil |
| 37 | Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—M cu. ft.) (Nuclear, indicate). | BBLs. | MCF BBLs. |
| 38 | Quantity (units) of fuel burned..... | 6 698 960 | 678 608 258 070 |
| 39 | Average heat content of fuel burned (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas) * | 147 477 | 1 021 149 765 |
| 40 | Average cost of fuel per unit, as delivered f.o.b. plant during year..... | \$17.99019 | \$1.98381 \$16.55209 |
| 41 | Average cost of fuel per unit burned..... | \$17.53917 | \$1.98381 \$15.51897 |
| 42 | Avg. cost of fuel burned per million B.t.u.... | \$ 2.83163 | \$1.94371 \$ 2.46720 |
| 43 | Avg. cost of fuel burned per kwh. net gen.... | \$ 0.02705 | \$ 0.02937 |
| 44 | Average B.t.u. per kwh. net generation..... | 9 554 | 12 710 |

* Nuclear, indicate unit.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.C. and G.T. plants report Operating Expenses, Acc't. No. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acc't. No. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

12. Schedule applies to Plant in Service only.

| Plant Name (d) Bartow | | Crystal | Plant Name (e) River | Crystal | Plant Name (f) River | Line No. |
|--------------------------|------------|----------------------|-------------------------|----------------------|-------------------------|-------------|
| Steam | | Steam | | Steam (Nuclear) | | 1 |
| Conventional | | Conventional | | Conventional | | 2 |
| 1958 | | 1966 | | 1977 | | 3 |
| 1963 | | 1969 | | 1977 | | 4 |
| 494 400 | | 964 300 | | **801 400 (Note 5) | | 5 |
| 439 177 | | 844 550 | | 803 700 | | 6 |
| 8 467 | | 8 069 | | 5 152 | | 7 |
| Notes 441 000 Winter | | Notes 788 000 Winter | | Notes 726 000 Winter | | 9 |
| 1&2** 437 000 Summer | | 1&2** 778 000 Summer | | 1,2,5 704 000 Summer | | 10 |
| 83 | | 138 | | 240 | | 11 |
| 2 313 303 000 | | 3 811 782 000 | | **3 398 253 300 | | 12 |
| \$ 1 842 362 | | \$ 1 687 612 | | \$ - | | 14 |
| 12 979 874 | | 19 952 746 | | 126 073 310 | | 15 |
| 46 164 918 | | 109 890 171 | | 251 144 824 | | 16 |
| \$ 60 987 154 | | \$ 131 530 529 | | \$ 377 218 134 | | 17 |
| \$123 | | \$136 | | \$471 | | 18 |
| \$ 436 709 | | \$ 537 356 | | \$ 2 475 932 | | 20 |
| 55 044 930 | | 74 920 286 | | 8 824 211 | | 21 |
| - | | - | | 131 251 | | 22 |
| 531 119 | | 671 568 | | 3 860 175 | | 23 |
| - | | - | | 151 193 | | 24 |
| - | | (149 564) | | - | | 25 |
| 263 499 | | 366 189 | | 677 810 | | 26 |
| 653 498 | | 1 122 583 | | 4 568 570 | | 27 |
| 2 906 | | 5 774 | | - | | 28 |
| 178 914 | | 450 994 | | 1 822 273 | | 29 |
| 182 392 | | 645 931 | | 567 940 | | 30 |
| 1 003 141 | | 4 863 864 | | 3 353 974 | | 31 |
| 602 120 | | 697 381 | | 2 411 401 | | 32 |
| 74 979 | | 81 110 | | 1 572 467 | | 33 |
| \$ 58 974 207 | | \$ 84 213 472 | | \$ 30 417 197 | | 34 |
| 25.49 | | 22.09 | | 8.95 | | 35 |
| Gas | Oil | Coal | Oil | Nuclear | Oil | 36 |
| MCF | BBLs. | TONS | BBLs. | MMBTU | BBLs. | 37 |
| 3 146 791 | 3 237 015 | 1 647 873 | 30 164 | 35 979 195 | 834 | 38 |
| 1 022 | 149 348 | 11 756 | 137 601 | | 138 032 | 39 |
| \$ 1.97115 | \$15.35503 | \$46.68857 | \$24.29293 | \$ 0.24314 | \$26.04366 | 40 |
| \$ 1.97115 | \$15.08863 | \$45.03711 | \$23.36732 | \$ 0.24485 | \$17.74814 | 41 |
| \$ 1.92916 | \$ 2.40548 | \$ 1.91545 | \$ 4.04332 | \$ 0.24485 | \$ 3.06142 | 42 |
| | \$ 0.02379 | \$ 0.01947 | | \$ 0.00259 | | 43 |
| | 10 167 | 10 165 | | 10 588 | | 44 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants for the purpose of this schedule are steam plants of 25,000 kw or more of installed capacity (name plate rating). Include gas-turbine and internal combustion plants of 10,000 kw and more in this schedule. Include nuclear plants.
 2. If any plant is leased or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
 3. If not peak demand for 60 minutes is not available, give that which is available, specifying period.
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

5. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel burned converted to B cu. ft.
 6. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) should be consistent with charges to expense accounts 501 and 507 (line 42) as shown on line 71.
 7. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
 8. The item under cost of plant represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dis-

| Line No. | Item (a) | Plant Name (b) Higgins | Plant Name (c) Suwannee |
|----------|---|------------------------|-------------------------|
| 1 | Kind of plant (steam, internal combustion, gas turbine or nuclear)..... | Steam | Steam |
| 2 | Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)..... | Conventional | Conventional |
| 3 | Year originally constructed..... | 1951 | 1953 |
| 4 | Year last unit was installed..... | 1954 | 1966 |
| 5 | Total installed capacity (maximum generator name plate ratings in kw.)..... | 138 000 | 147 000 |
| 6 | Net peak demand on plant—kw. (60 minutes)... | 124 080 | 137 315 |
| 7 | Plant hours connected to load..... | 8 423 | 8 752 |
| 8 | Net continuous plant capability, kilowatts: | | |
| 9 | (a) When not limited by condenser water.... | Notes 127 000 Winter | Notes 145 000 Winter |
| 10 | (b) When limited by condenser water.... | 1&2** 122 000 Summer | 1&2** 145 000 Summer |
| 11 | Average number of employees..... | 52 | 52 |
| 12 | Net generation, exclusive of plant use..... | 495 008 000 | 789 906 000 |
| 13 | Cost of plant: | | |
| 14 | Land and land rights..... | \$ 14 834 | \$ 22 059 |
| 15 | Structures and improvements..... | 4 154 900 | 3 835 475 |
| 16 | Equipment costs..... | 15 822 729 | 17 339 411 |
| 17 | Total cost..... | \$ 19 992 463 | \$ 21 196 945 |
| 18 | Cost per kw. of installed capacity (Line 5)... | \$145 | \$144 |
| 19 | Production expenses: | | |
| 20 | Operation supervision and engineering..... | \$ 105 639 | \$ 97 157 |
| 21 | Fuel..... | 16 140 790 | 22 194 252 |
| 22 | Coolants and water (nuclear plants only)..... | - | - |
| 23 | Steam expenses..... | 307 772 | 321 459 |
| 24 | Steam from other sources..... | - | - |
| 25 | Steam transferred (Cr.)..... | - | - |
| 26 | Electric expenses..... | 250 287 | 265 862 |
| 27 | Misc. steam (or nuclear) power expenses .. | 492 476 | 207 019 |
| 28 | Rents..... | 1 083 | 1 084 |
| 29 | Maintenance supervision and engineering..... | 72 226 | 58 082 |
| 30 | Maintenance of structures..... | 32 525 | 119 031 |
| 31 | Maintenance of boiler (or reactor) plant..... | 429 086 | 336 922 |
| 32 | Maintenance of electric plant..... | 346 799 | 81 379 |
| 33 | Maint. of misc. steam (or nuclear) plant .. | 9 599 | 15 332 |
| 34 | Total production expenses..... | \$ 18 188 282 | \$ 23 697 579 |
| 35 | Expenses per net kwh. (Mills—2 places)... | 36.74 | 30.00 |
| 36 | Fuel: Kind (coal, gas, oil or nuclear)..... | Gas Oil | Gas Oil |
| 37 | Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—M cu. ft.) (Nuclear, indicate). | MCF BBLs. | MCF BBLs. |
| 38 | Quantity (units) of fuel burned..... | 1 384 485 746 138 | 6 731 871 404 062 |
| 39 | Average heat content of fuel burned (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas) .. | 1 024 148 429 | 1 026 148 357 |
| 40 | Average cost of fuel per unit, as delivered f.o.b. plant during year..... | \$ 2.13535 \$18.51599 | \$ 2.45945 \$15.26146 |
| 41 | Average cost of fuel per unit burned..... | \$ 2.13535 \$17.67023 | \$ 2.45945 \$13.95223 |
| 42 | Avg. cost of fuel burned per million B.t.u..... | \$ 2.08528 \$ 2.83449 | \$ 2.39602 \$ 2.23916 |
| 43 | Avg. cost of fuel burned per kwh. net gen..... | \$ 0.03261 | \$ 0.02810 |
| 44 | Average B.t.u. per kwh. net generation..... | 12 261 | 11 935 |

* Nuclear, indicate unit.

See page 432b-(1) for Notes

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

patching, and Other Expenses classified as "Other Power Supply Expenses."

9. For I.G. and G.I. plants report Operating Expenses, Ass't. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Ass't. Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

16. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of across costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel conversion by type and quantity for the reporting period and other physical and operating characteristics of the plant.

12. Schedule applies to Plant in Service only.

| Plant Name (d) Turner | | Plant Name (e) Park | | Plant Name (f) Bartow | | Line No. |
|--------------------------|------------|------------------------|------------|--------------------------|------------|-------------|
| Steam | | Gas Turbine | | Gas Turbine | | 1 |
| Conventional | | Conventional | | Conventional | | 2 |
| 1926 | | 1968 | | 1972 | | 3 |
| 1959 | | 1968 | | 1972 | | 4 |
| 160 400 | | **67 600 (Note 3) | | **222 800 (Note3) | | 5 |
| 144 552 | | 70 858 | | 218 020 | | 6 |
| 7 235 | | 285 | | 1 157 | | 7 |
| Notes (146 000 Winter | | Notes (66 000 Winter | | Notes (204 000 Winter | | 8 |
| 1&2** 143 000 Summer | | 1&2** 56 000 Summer | | 1&2** 176 000 Summer | | 9 |
| 63 | | 0 | | 4 | | 10 |
| 679 026 000 | | 12 048 300 | | 170 581 100 | | 11 |
| \$ Note 2 494 554 | | \$ - | | \$ - | | 12 |
| *** 4 267 589 | | 240 991 | | 849 697 | | 13 |
| 17 395 851 | | 5 065 531 | | 18 755 656 | | 14 |
| \$ 22 157 994 | | \$ 5 306 522 | | \$ 19 605 353 | | 15 |
| \$138 | | \$78 | | \$88 | | 16 |
| \$ 144 785 | | \$ 6 260 | | \$ 23 396 | | 17 |
| 16 889 711 | | 633 349 | | 7 604 060 | | 18 |
| - | | - | | - | | 19 |
| 423 669 | | - | | - | | 20 |
| - | | - | | - | | 21 |
| - | | - | | - | | 22 |
| 234 006 | | 7 213 | | 18 474 | | 23 |
| 302 827 | | - | | - | | 24 |
| 1 395 | | - | | - | | 25 |
| 92 500 | | 5 642 | | 32 244 | | 26 |
| 141 651 | | 1 620 | | 3 114 | | 27 |
| 604 028 | | - | | - | | 28 |
| 171 998 | | 34 784 | | 301 101 | | 29 |
| 29 558 | | - | | - | | 30 |
| \$ 19 036 128 | | \$ 688 868 | | \$ 7 982 389 | | 31 |
| 28.03 | | 57.18 | | 46.80 | | 32 |
| Gas | Oil | Gas | Oil | | Oil | 33 |
| MCF | BBLs. | MCF | BBLs. | | BBLs. | 34 |
| 3 433 904 | 626 856 | 74 624 | 22 146 | | 386 128 | 35 |
| 1 023 | 147 000 | 1 022 | 135 055 | | 137 876 | 36 |
| \$2.04306 | \$17.17221 | \$1.91792 | \$24.28649 | | \$22.17309 | 37 |
| \$2.04306 | \$15.75171 | \$1.91792 | \$22.13611 | | \$19.69311 | 38 |
| \$1.99807 | \$ 2.55130 | \$1.87690 | \$ 3.90248 | | \$ 3.40075 | 39 |
| | \$ 0.02487 | | \$ 0.05257 | | \$ 0.04458 | 40 |
| | 10 871 | | 16 755 | | 13 108 | 41 |

FLORIDA POWER CORPORATION

Annual report of Year ended December 31, 1979

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants for the purpose of this schedule are steam plants of 25,000 kw or more of installed capacity (name plate rating). Include gas-turbine and internal combustion plants of 10,000 kw and more in this schedule. Include nuclear plants.
2. If any plant is leased or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

5. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel burned converted to B cu. ft.

6. Quantity of fuel burned (line 38) and average cost per unit of fuel burned (line 41) should be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

7. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

8. The item under cost of plant represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dis-

| Line No. | Item (a) | Plant Name (b) Bayboro | Plant Name (c) Debary |
|----------|--|------------------------|-----------------------|
| 1 | Kind of plant (steam, internal combustion, gas turbine or nuclear)..... | Gas Turbine | Gas Turbine |
| 2 | Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)..... | Conventional | Conventional |
| 3 | Year originally constructed..... | 1973 | 1975 |
| 4 | Year last unit was installed..... | 1973 | 1976 |
| 5 | Total installed capacity (maximum generator name plate ratings in kw.)..... | ** 226 800 (Note 3) | ** 401 400 (Note 3) |
| 6 | Net peak demand on plant—kw. (60 minutes)... | 230 769 | 285 243 |
| 7 | Plant hours connected to load..... | 772 | 2 039 |
| 8 | Net continuous plant capability, kilowatts: | | |
| 9 | (a) When not limited by condenser water..... | Notes 208 000 Winter | Notes 278 000 Winter |
| 10 | (b) When limited by condenser water..... | 1&2** 168 000 Summer | 1&2** 205 000 Summer |
| 11 | Average number of employees..... | 7 | 26 |
| 12 | Net generation, exclusive of plant use..... | 85 319 700 | 286 487 500 |
| 13 | Cost of plant: | | |
| 14 | Land and land rights..... | \$ 680 246 | \$ 2 082 320 |
| 15 | Structures and improvements..... | 1 387 172 | 3 398 410 |
| 16 | Equipment costs..... | 15 591 775 | 48 836 939 |
| 17 | Total cost..... | \$ 17 659 193 | \$ 54 317 669 |
| 18 | Cost per kw. of installed capacity (Line 5)... | \$78 | \$135 |
| 19 | Production expenses: | | |
| 20 | Operation supervision and engineering..... | \$ 22 280 | \$ 66 912 |
| 21 | Fuel..... | 3 892 674 | 11 011 360 |
| 22 | Coolants and water (nuclear plants only)..... | - | - |
| 23 | Steam expenses..... | - | - |
| 24 | Steam from other sources..... | - | - |
| 25 | Steam transferred (Cr.)..... | - | - |
| 26 | Electric expenses..... | 60 478 | 350 708 |
| 27 | Misc. steam (or nuclear) power expenses .. | - | - |
| 28 | Rents..... | - | - |
| 29 | Maintenance supervision and engineering..... | 28 607 | 106 921 |
| 30 | Maintenance of structures..... | 7 508 | 66 119 |
| 31 | Maintenance of boiler (or reactor) plant..... | - | - |
| 32 | Maintenance of electric plant..... | 270 028 | 941 966 |
| 33 | Maint. of misc. steam (or nuclear) plant .. | - | - |
| 34 | Total production expenses..... | \$ 4 281 575 | \$ 12 543 986 |
| 35 | Expenses per net kwh. (Mills—2 places)... | 50.18 | 43.79 |
| 36 | Fuel: Kind (coal, gas, oil or nuclear)..... | Oil | Oil |
| 37 | Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—M cu. ft.) (Nuclear, indicate). | BBLs. | BBLs. |
| 38 | Quantity (units) of fuel burned..... | 197 779 | 636 541 |
| 39 | Average heat content of fuel burned (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas) * | 138 216 | 146 212 |
| 40 | Average cost of fuel per unit, as delivered f.o.b. plant during year..... | \$20.87456 | \$21.38141 |
| 41 | Average cost of fuel per unit burned..... | \$19.68194 | \$17.29874 |
| 42 | Avg cost of fuel burned per million B.t.u. | \$ 3.39048 | \$ 2.81697 |
| 43 | Avg. cost of fuel burned per kwh. net gen.... | \$ 0.04562 | \$ 0.03844 |
| 44 | Average B.t.u. per kwh. net generation..... | 13 457 | 13 644 |

* Nuclear, indicate unit.

See page 432b-(1) for Notes

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

patching, and other expenses classified as "Other Power Supply Expenses."

9. For I.C. and G.T. plants report Operating Expenses, Acct'g Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct'g Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

10. If any plant is equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional

steam unit, the gas turbine should be included with the steam plant.

11. If the respondent operates a nuclear power generating plant append: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, fuel enrichment by type and quantity for the reporting period and other physical and operating characteristics of the plant.

12. Schedule applies to Plant in Service only.

| Plant Name (d) Higgins | Plant Name (e) Intercession | Plant Name (f) St. Joe | Line No. |
|--|--|--|-------------|
| Gas Turbine | Gas Turbine | Gas Turbine | 1 |
| Conventional | Conventional | Conventional | 2 |
| 1968 | 1974 | 1970 | 3 |
| 1971 | 1974 | 1970 | 4 |
| ** 153 400 (Note 3) | ** 340 200 (Note 3) | ** 19 300 (Note 3) | 5 |
| 113 772 | 363 636 | 17 000 | 6 |
| 293 | 2 276 | 72 | 7 |
| Notes (130 000 Winter 1&2** 110 000 Summer 0 | Notes (330 000 Winter 1&2** 264 000 Summer 7 | Notes (17 000 Winter 1&2** 14 000 Summer 0 | 8 |
| 24 472 300 | 320 003 500 | 1 040 000 | 9 |
| \$ - | \$ - | \$ - | 10 |
| 505 162 | 2 122 784 | 46 472 | 11 |
| 10 928 561 | 23 171 962 | 1 514 151 | 12 |
| \$ 11 433 723 | \$ 25 294 746 | \$ 1 560 623 | 13 |
| \$75 | \$74 | \$81 | 14 |
| \$ 19 059 | \$ 30 906 | \$ 1 130 | 15 |
| 1 240 069 | 13 926 678 | 50 954 | 16 |
| - | - | - | 17 |
| - | - | - | 18 |
| - | - | - | 19 |
| - | - | - | 20 |
| 5 953 | 79 099 | 1 299 | 21 |
| - | - | - | 22 |
| - | - | - | 23 |
| 17 219 | 41 817 | 1 819 | 24 |
| 19 855 | 9 737 | 291 | 25 |
| - | - | - | 26 |
| 82 579 | 562 143 | 63 635 | 27 |
| \$ 1 384 734 | \$ 14 650 380 | \$ 119 128 | 28 |
| 56.58 | 45.78 | 114.55 | 29 |
| Gas | Oil | Oil | 30 |
| MCF | BBLs. | BBLs. | 31 |
| 143 469 | 49 126 | 2 915 | 32 |
| 1 024 | 134 969 | 137 466 | 33 |
| \$1.90399 | \$21.85298 | \$20.95841 | 34 |
| \$1.90399 | \$19.68215 | \$17.47993 | 35 |
| \$1.85979 | \$ 3.47207 | \$ 3.02757 | 36 |
| | \$ 0.05067 | \$ 0.04899 | 37 |
| | 17 381 | 16 183 | 38 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants for the purpose of this schedule are steam plants of 25,000 kw or more of installed capacity (name plate rating). Include gas-turbine and internal combustion plants of 10,000 kw and more in this schedule. Include nuclear plants.
 2. If any plant is leased or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
 3. If not peak demand for 60 minutes is not available, give that which is available, specifying period.
 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

5. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel burned converted to B cu. ft.
 6. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) should be consistent with charges to company accounts 581 and 587 (line 42) as shown on line 21.
 7. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
 8. The item under cost of plant represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Flow.

| Line No. | Item (a) | Plant Name (b) Rio Pinar | Plant Name (c) Turner |
|----------|--|--------------------------|-----------------------|
| 1 | Kind of plant (steam, internal combustion, gas turbine or nuclear)..... | Gas Turbine | Gas Turbine |
| 2 | Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)..... | Conventional | Conventional |
| 3 | Year originally constructed..... | 1970 | 1970 |
| 4 | Year last unit was installed..... | 1970 | 1974 |
| 5 | Total installed capacity (maximum generator name plate ratings in kw.)..... | ** 19 300 (Note3) | ** 181 000 (Note3) |
| 6 | Net peak demand on plant—kw. (60 minutes)... | 18 000 | 200 397 |
| 7 | Plant hours connected to load..... | 116 | 860 |
| 8 | Net continuous plant capability, kilowatts: | | |
| 9 | (a) When not limited by condenser water.... | Notes 17 000 Winter | Notes 196 000 Winter |
| 10 | (b) When limited by condenser water..... | 1&2** 14 000 Summer | 1&2** 152 000 Summer |
| 11 | Average number of employees..... | 0 | 5 |
| 12 | Net generation, exclusive of plant use..... | 1 300 000 | 88 060 400 |
| 13 | Cost of plant: | | |
| 14 | Land and land rights..... | \$ - | \$ - |
| 15 | Structures and improvements..... | 43 175 | 653 188 |
| 16 | Equipment costs..... | 1 503 681 | 15 488 523 |
| 17 | Total cost..... | \$ 1 546 856 | \$ 16 141 711 |
| 18 | Cost per kw. of installed capacity (Line 5)... | \$80 | \$89 |
| 19 | Production expenses: | | |
| 20 | Operation supervision and engineering..... | \$ 867 | \$ 24 682 |
| 21 | Fuel..... | 78 546 | 4 282 054 |
| 22 | Coolants and water (nuclear plants only).... | - | - |
| 23 | Steam expenses..... | - | - |
| 24 | Steam from other sources..... | - | - |
| 25 | Steam transferred (Cr.)..... | - | - |
| 26 | Electric expenses..... | 520 | 8 158 |
| 27 | Misc. steam (or nuclear) power expenses .. | - | - |
| 28 | Rents..... | - | - |
| 29 | Maintenance supervision and engineering.... | 1 207 | 29 390 |
| 30 | Maintenance of structures..... | 310 | 38 105 |
| 31 | Maintenance of boiler (or reactor) plant..... | - | - |
| 32 | Maintenance of electric plant..... | 11 989 | 515 939 |
| 33 | Maint. of misc. steam (or nuclear) plant .. | - | - |
| 34 | Total production expenses..... | \$ 93 439 | \$ 4 898 328 |
| 35 | Expenses per net kwh. (Mills—2 places)... | 71.88 | 55.62 |
| 36 | Fuel: Kind (coal, gas, oil or nuclear)..... | Oil | Oil |
| 37 | Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—M cu. ft.) (Nuclear, indicate). | BBLs. | BBLs. |
| 38 | Quantity (units) of fuel burned..... | 4 002 | 212 171 |
| 39 | Average heat content of fuel burned (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas) * | 137 836 | 137 979 |
| 40 | Average cost of fuel per unit, as delivered f.o.b. plant during year..... | \$27.63632 | \$24.38759 |
| 41 | Average cost of fuel per unit burned..... | \$19.62669 | \$20.18209 |
| 42 | Avg cost of fuel burned per million B.t.u. | \$ 3.39028 | \$ 3.48260 |
| 43 | Avg. cost of fuel burned per kwh. net gen.... | \$ 0.06042 | \$ 0.04863 |
| 44 | Average B.t.u. per kwh. net generation..... | 17 822 | 13 963 |

* Nuclear, indicate unit.

See page 432b-(1) for Notes

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units**

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factor† of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants in this schedule. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (Line 11).

3. All heat rates on this page and also on page 432/432a should be computed on the basis of total fuel burned including burner lighting and banking fuel.

| Line No. | Plant Name (a) | Unit No. (b) | MW* (c) | B.t.u. Per Net Kwh. (d) | Net Generation Million Kwh. (e) | Kind of Fuel (f) |
|----------------------------------|-------------------|-----------------|------------|----------------------------|------------------------------------|---------------------|
| 1 | Anclote | 1 | 556.2 | 9 529 | 2 692 | Oil |
| 2 | Anclote | 2 | 556.2 | 9 596 | 1 652 | Oil |
| 3 | Bartow | 3 | 239.4 | 10 032 | 1 173 | Oil & Gas |
| 4 | Crystal River | 2 | 523.8 | 10 119 | 2 507 | Coal |
| 5 | Bartow | 1 | 127.5 | 10 233 | 583 | Oil |
| 6 | Bartow | 2 | 127.5 | 10 388 | 558 | Oil |
| 7 | Crystal River | 3 | 801.4 | 10 607 | 3 398 | Nuclear |
| 8 | Turner | 3 | 78.8 | 10 878 | 380 | Oil & Gas |
| 9 | Suwannee | 3 | 75.0 | 11 253 | 435 | Oil & Gas |
| 10 | Higgins | 1 | 46.0 | 12 549 | 173 | Oil & Gas |
| Total System Steam Plants | | | | | | |
| 11 | | | 5495.7 | 10 505 | 17 002 | |

*Generator rating at maximum hydrogen pressure.

Net Generation—Kwh:

†Annual Unit Capacity Factor=

Unit KW. Capacity (as included in plant total—line 5, p. 432)×8,760 hours

* Total System Steam Plants includes Gas Turbine Plants per Instruction No. 1, Page 432.

(Note 1) All combustion gas turbine units generator nameplate ratings rerated to conform to ANSI C50.14 Code for air-cooled electric generators.

(Note 2) Cost of plant reported on Pages 432, 432-a, 432-b does not
*** include \$190,154 marine equipment used for various plants and \$12,767,068 for Anclote-Bartow Pipeline.

****FOOTNOTES TO PRECEDING PAGES**

1. Winter. November 1 - April 30. Ambient 40°F.
Summer. May 1 - October 31. Ambient 90°F.
2. Winter and Summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board. February 1972.
3. ANSI C50.14 Code for Air-Cooled Electric Generators at Sea Level, 59°F, and Base Load.
4. Unit No. 2, 506,000KW, licensed by EPA for emergency use only, until 5/23/79; plant was then released to full capability.
5. Crystal River No. 3 (Nuclear) is owned jointly; Florida Power Corporation 90%, participating utilities 10%.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 kw. or more of installed capacity (name plate ratings).

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes. If licensed project give project number.

4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | FPC Licensed Project No. and Plant Name: Item (a) | (b) | (c) |
|----------|--|-----|-----|
| 1 | Kind of plant (run-of-river or storage) | | |
| 2 | Type of plant construction (conventional or outdoor) | | |
| 3 | Year originally constructed | | |
| 4 | Year last unit was installed | | |
| 5 | Total installed capacity (generator name plate ratings in kw.) | | |
| 6 | Net peak demand on plant—kilowatts (60 minutes) | | |
| 7 | Plant hours connected to load | | |
| 8 | Net plant capability, kilowatts: | | |
| 9 | (a) Under the most favorable oper. conditions | | |
| 10 | (b) Under the most adverse oper. conditions | | |
| 11 | Average number of employees | | |
| 12 | Net generation, exclusive of plant use | | |
| 13 | Cost of plant: | | |
| 14 | Land and land rights | | |
| 15 | Structures and improvements | | |
| 16 | Reservoirs, dams, and waterways | | |
| 17 | Equipment costs | | |
| 18 | Roads, railroads, and bridges | | |
| 19 | Total cost | | |
| 20 | Cost per kw. of installed capacity (Line 5) | | |
| 21 | Production expenses: | | |
| 22 | Operation supervision and engineering | | |
| 23 | Water for power | | |
| 24 | Hydraulic expenses | | |
| 25 | Electric expenses | | |
| 26 | Misc. hydraulic power generation expenses | | |
| 27 | Rents | | |
| 28 | Maintenance supervision and engineering | | |
| 29 | Maintenance of structures | | |
| 30 | Maintenance of reservoirs, dams, and waterways | | |
| 31 | Maintenance of electric plant | | |
| 32 | Maintenance of misc. hydraulic plant | | |
| 33 | Total production expenses | | |
| 34 | Expenses per net kwh. (Mills—2 places) | | |

NOT APPLICABLE

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under cost of plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Ex-

penses classified as "Other Power Supply Expenses."

6. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant.

| (d) | (e) | (f) | Line No. |
|-----|-----|-----|----------|
| | | | 1 |
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| | | | 34 |

NOT APPLICABLE

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are pumped storage plants of 10,000 kw. or more of installed capacity (name plate ratings).

2. If any plant is leased, operating under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes. Give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.

| Line No. | F P C Licensed Project No. and Plant Name: Item (a) | (b) |
|----------|--|----------------|
| 1 | Type of plant construction (conventional or outdoor) | NOT APPLICABLE |
| 2 | Year originally constructed | |
| 3 | Year last unit was installed | |
| 4 | Total installed capacity (generator name plate ratings in kw.) | |
| 5 | Net peak demand on plant—kilowatts (60 minutes) | |
| 6 | Plant hours connected to load while generating | |
| 7 | Net plant capability, kilowatts: | |
| 8 | Average number of employees | |
| 9 | Generation exclusive of plant use | |
| 10 | Energy used for pumping | |
| 11 | Net output for load (line 9 minus 10) | |
| 12 | Cost of plant: | |
| 13 | Land and land rights | |
| 14 | Structures and improvements | |
| 15 | Reservoirs, dams and waterways | |
| 16 | Water wheels, turbines and generators | |
| 17 | Accessory electric equipment | |
| 18 | Miscellaneous powerplant equipment | |
| 19 | Roads, railroads and bridges | |
| 20 | Total cost | |
| 21 | Cost per kw. of installed capacity (line 4) | |
| 22 | Production expenses: | |
| 23 | Operation supervision and engineering | |
| 24 | Water for power | |
| 25 | Pumped storage expenses | |
| 26 | Electric expenses | |
| 27 | Miscellaneous pumped storage power generation expenses | |
| 28 | Rents | |
| 29 | Maintenance supervision and engineering | |
| 30 | Maintenance of structures | |
| 31 | Maintenance of reservoirs, dams, and waterways | |
| 32 | Maintenance of electric plant | |
| 33 | Maintenance of miscellaneous pumped storage plant | |
| 34 | Production expenses before pumping expenses | |
| 35 | Pumping expenses | |
| 36 | Total production expenses | |
| 37 | Expenses per kwh. (line 36 + line 9) | |

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under cost of plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.

7. Include in this schedule (line 35) the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and

describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net kwh as reported herein for each source described. Stations and other sources which individually provide less than 10 percent of total pumping energy may be grouped. If contracts are made with others to purchase power for pumping, the supplier, contract number and date of contract should be stated.

| (c) | (d) | (e) | Line No. |
|-----|----------------|-----|----------|
| | | | 1 |
| | | | 2 |
| | | | 3 |
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| | | | 5 |
| | | | 6 |
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| | | | 15 |
| | NOT APPLICABLE | | 16 |
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 kw.; internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 kw. installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Power Commission, or op-

erated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project give project number in footnote.

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 10, page 432a.

4. If net peak demand for 60 minutes is not available,

give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity-Name Plate Rating-KW (c) | Net Peak Demand KW (60 Min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) | Plant Cost per KW Inst. Capacity (g) | Production Expenses | | | Kind of Fuel (k) | Fuel Cost Cents per Million B.t.u. (l) |
|----------|----------------------|--------------------------|--|-------------------------------------|---|----------------------|---|------------------------------|-------------|--------------------|---------------------|---|
| | | | | | | | | Operation Exc'l. Fuel (h) | Fuel (i) | Maintenance (j) | | |
| 1 | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
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| 27 | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | |

NONE

CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

| Line No. | Name of plant (a) | Disposition* (b) | INSTALLED CAPACITY—KILOWATTS | | | Date** (f) | If sold or leased to another give name and address of purchaser or lessee (g) |
|----------|----------------------|---------------------|------------------------------|--------------|---------------|---------------|--|
| | | | Hydro (c) | Steam (d) | Other) (e) | | |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |

*State whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. **Date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

B. Generating Units Scheduled for or Undergoing Major Modifications

| Line No. | Name of plant (a) | Character of Modification (b) | Installed Plant Capacity After Modification— Kilowatts (c) | ESTIMATED DATES OF CONSTRUCTION | |
|----------|----------------------|----------------------------------|--|---------------------------------|-------------------|
| | | | | Start (d) | Completion (e) |
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |

C. New Generating Plants Scheduled for or Under Construction

| Line No. | Plant Name and location (a) | Type* (b) | INSTALLED CAPACITY KILOWATTS | | ESTIMATED DATES OF CONSTRUCTION | |
|----------|--------------------------------|--------------|------------------------------|-----------------|---------------------------------|-------------------|
| | | | Initial (c) | Ultimate (d) | Start (e) | Completion (f) |
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |

D. New Units in Existing Plants Scheduled for or Under Construction

| Line No. | Plant Name and location (a) | Type* (b) | Unit No. (c) | Size of Unit Kilowatts (d) | ESTIMATED DATES OF CONSTRUCTION | |
|----------|--------------------------------|--------------|-----------------|-------------------------------|---------------------------------|-------------------|
| | | | | | Start (e) | Completion (f) |
| 1 | Crystal River Plant | Steam | 4 | 640 000 | Nov. 1978 | Dec. 1982 |
| 2 | Crystal River Plant | Steam | 5 | 640 000 | Nov. 1978 | June 1984 |
| 3 | Suwannee River | Gas Turbine | 1 | 65 000 | July 1979 | Oct. 1980 |
| 4 | Suwannee River | Gas Turbine | 2 | 65 000 | July 1979 | Oct. 1980 |
| 5 | Suwannee River | Gas Turbine | 3 | 65 000 | July 1979 | Oct. 1980 |
| 6 | | | | | | |
| 7 | | | | | | |

*Hydro, pumped storage, steam, internal-combustion, gas-turbine, nuclear, etc.

STEAM-ELECTRIC GENERATING PLANTS

1. Include in this schedule steam-electric plants of 25,000 kw. (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler and turbine-generator, on same line.

3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for

which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how

| Line No. | Name of Plant | Location of Plant | BOILERS | | | | |
|----------|--------------------------------|--------------------------------|---------------------------|-----------------------------------|----------------------|--------------------------|---|
| | | | Number and Year Installed | Kind of Fuel and Method of Firing | Rated Pressure psig. | Rated Steam Temperature* | Rated Max. Continuous M lbs. Steam per Hour |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Anclote | Tarpon Springs | 1-1974 | Oil Oil (E) | 2 630 | *1 000 | 3 559 |
| 2 | | | 1-1978 | Oil Oil (E) | 2 630 | 1 000 | 3 559 |
| 3 | Bartow | St. Petersburg | 1-1958 | Oil (C) | 1 850 | *1 000 | 900 |
| 4 | | | 1-1961 | Oil (N) | 1 850 | *1 000 | 900 |
| 5 | | | 1-1963 | Oil (N) Gas (N) | 2 050 | *1 000 | 1 424 |
| 6 | | | | | | | |
| 7 | Crystal River | Red Level | 1-1966 | Coal (M) (Note 1) | 2 500 | *1 000 | 2 548 |
| 8 | Crystal River | Red Level | 1-1969 | Coal (M) (Note 2) | 2 500 | *1 000 | 3 367 |
| 9 | | | | | | | |
| 10 | Crystal River | Red Level | 1-1977 | Nuclear | 910 | 570/505 | 10 600 |
| 11 | | | | | | | |
| 12 | Avon Park | Avon Park | 1-1952 | Oil (E) Gas (F) | 1 315 | 955 | 450 |
| 13 | | | | | | | |
| 14 | Higgins | Oldsmar | 1-1951 | Oil (C) Gas (D) | 1 315 | 950 | 450 |
| 15 | | | 1-1953 | Oil (C) Gas (D) | 1 315 | 950 | 450 |
| 16 | | | 1-1954 | Oil (K) | 1 315 | 955 | 450 |
| 17 | | | | | | | |
| 18 | Suwannee River | Ellaville | 1-1953 | Oil (E) Gas (F) | 1 000 | 900 | 350 |
| 19 | | | 1-1954 | Oil (C) Gas (H) | 900 | 905 | 350 |
| 20 | | | 1-1956 | Oil (I) Gas (G) | 1 550 | *1 000 | 600 |
| 21 | | | | | | | |
| 22 | Turner | Enterprise | 1-1955 | Oil (C) Gas (D) | 1 475 | *1 000 | 600 |
| 23 | | | 1-1959 | Oil (A) Gas (L) | 1 575 | *1 000 | 600 |
| 24 | | | | | | | |
| 25 | (Note 1) Converted to Oil 1970 | Reconverted to Coal, May 1979. | | | | | |
| 26 | (Note 2) Converted to Oil 1971 | | | | | | |
| 27 | Reconverted to Coal | | | | | | |
| 28 | December 1976 | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | * 1,000/1,000 | | | | | | |
| 33 | | | | | | | |

Note reference:

*Indicate reheat boilers thusly, 1050/1000.

| | | |
|-----------------------|---------------------|------------------------|
| (Note) - Column (d) | E) C. E. Mechanical | I) Peabody Steam Atom |
| A) Peabody Mechanical | Ret Flow | J) C. E. Steam Atom |
| B) B & W Steam Atom | F) C. E. Gas | K) Spectus Return Flow |
| C) B & W Mechanical | G) Riley Gas | L) Peabody Gas |
| D) Forney Gas | H) B & W Gas | M) C. E. Coal |
| | | N) Clarke - Chapman |

STEAM-ELECTRIC GENERATING PLANTS (Continued)

expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated,

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Include in this schedule gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

| TURBINE-GENERATORS** | | | | | | | | | | | | Line No. |
|----------------------|-------------------------------|-------|---|--------|--------------------------------|---------------------------------------|----------------------|-------------|--------------|--------------------|--|----------|
| Year Installed | TURBINES | | | | GENERATORS | | | | | | Plant Capacity, Maximum Generator Name Plate Rating††† | |
| | | | | | Name Plate Rating in Kilowatts | | | | | | | |
| | Max. Rating Kilowatt ††††† | Type† | Steam Pressure at Throttle psig. ††††† | R.P.M. | At Minimum Hydrogen Pressure | At Maximum Hydrogen Pressure ††††† | Hydrogen Pressure †† | | Power Factor | Voltage ... ††† | | |
| | | | | | | | Min. (a) | Max. (p) | | | | |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | (a) | (p) | (q) | (r) | (s) | |
| 1974 | 509000 | 1.0" | 2 400 | 3 600 | * | 556 200 | * | 60 | 90 | 22 | 1 112 400 | 1 |
| 1978 | 509000 | 1.0" | 2 400 | 3 600 | * | 556 200 | * | 60 | 90 | 22 | | 2 |
| 1958 | 121000 | 3.5" | 1 800 | 3 600 | 102 500 | 127 500 | 0.5 | 30 | 85 | 15.5 | | 3 |
| 1961 | 121000 | 3.5" | 1 800 | 3 600 | 102 500 | 127 500 | 0.5 | 30 | 85 | 15.5 | 494 400 | 4 |
| 1963 | 204000 | 3.5" | 2 000 | 3 600 | 72 200 | 239 400 | 0.5 | 45 | 85 | 22 | | 5 |
| | | | | | | | | | | | | 6 |
| 1966 | 371000 | 3.5" | 2 400 | 3 600 | 400 000 | 440 500 | 30.5 | 45 | 90 | 22.0 | 964 300 | 7 |
| 1969 | 476000 | 3.5" | 2 400 | 3 600 | * | 523 800 | * | 45 | 90 | 22.0 | | 8 |
| | ** | | | | | | | | | | | 9 |
| 1977 | 774000 | 2.0" | 910 | 1 800 | N/A | 801 400 | N/A | 60 | 90 | 22.0 | 801 400 | 10 |
| | | | | | | | | | | | | 11 |
| 1952 | 40000 | 2.0" | 1 250 | 3 600 | 40 400 | 46 000 | 0.5 | 15 | 85 | 13.8 | 46 000 | 12 |
| | | | | | | | | | | | | 13 |
| 1951 | 40000 | 1.5" | 1 250 | 3 600 | 40 400 | 46 000 | 0.5 | 15 | 85 | 13.8 | 138 000 | 14 |
| 1953 | 40000 | 1.5" | 1 250 | 3 600 | 40 400 | 46 000 | 0.5 | 15 | 85 | 13.8 | | 15 |
| 1954 | 40000 | 1.5" | 1 250 | 3 600 | 40 400 | 46 000 | 0.5 | 15 | 85 | 13.8 | | 16 |
| | | | | | | | | | | | | 17 |
| 1953 | 30000 | 1.5" | 850 | 3 600 | 30 000 | 34 500 | 0.5 | 15 | 85 | 13.8 | 147 000 | 18 |
| 1954 | 30000 | 1.5" | 850 | 3 600 | 30 000 | 37 500 | 0.5 | 30 | 85 | 13.8 | | 19 |
| 1956 | 75000 | 2.0" | 1 450 | 3 600 | 61 200 | 75 000 | 0.5 | 30 | 80/81.6 | 13.8 | | 20 |
| | | | | | | | | | | | | 21 |
| 1955 | 75000 | 2.0" | 1 450 | 3 600 | 63 000 | 78 800 | 0.5 | 30 | 80 | 13.8 | 160 400 | 22 |
| 1959 | 75000 | 2.0" | 1 450 | 3 600 | 65 300 | 81 600 | 0.5 | 30 | 85 | 13.8 | | 23 |
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Note references:

** Report cross-compound turbine-generator units on two lines - H.P. section and L.P. section

Designate units with shaft connected boiler feed pumps - Give capacity rating of pumps in terms of full load requirements

† Indicate tandem-compound (T.C.); cross-compound (C.C.); single casing (S.C.); topping unit (T); and non-condensing (N.C.). Show back pressures

†† Designate air cooled generators.

††† If other than 3 phase, 60 cycle, indicate other characteristic.

†††† Should agree with column (n)

††††† Include both ratings for the boiler and the turbine-generator of dual-rated installations.

*No minimum hydrogen rating

**Adjusted for sale of 10% to Participants.

(continued from 436)

- Line 1 - Anclote Unit No. 1, installed 1974 has two separate turbine powered boiler feed pumps, 5100 RPM, 8850 HP, STM:HP 2340 #/992; LP 167 #710⁰, 3.0" Hg Exh.
- Line 2 - Anclote Unit No. 2, installed 1978 has two separate turbine powered boiler feed pumps, 5100 RPM, 8850 HP, STM:HP 2340 #/992; LP 167 #710⁰, 3.0" Hg Exh.
- Line 5 - Bartow Unit, installed in 1963 has a shaft connected boiler feed pump with a capacity of 1,580,000 lbs./hr. at full load.
- Line 7 - Crystal River Unit, installed in 1966 has a shaft connected boiler feed pump with a capacity of 1,400,000 lbs./hr. at full load, supplemented by a motor-driven feed pump with a capacity of 1,400,000 lbs./hr. used concurrently as required.
- Line 10- Crystal River 3 (Nuclear), installed in 1977 has two separate turbine powered steam generator feed pumps, 5500 RPM, 8500 HS, Stm: HP 1120# /580;LP 180#/550, 3.5" Hg Exh.

HYDROELECTRIC GENERATING PLANTS

1. Include in this schedule Hydro plants of 10,000 kw. (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement ex-

| Line No. | Name of Plant (a) | Location (b) | Name of Stream (c) | WATER WHEELS | | | |
|----------|----------------------|-----------------|-----------------------|-------------------------------|----------------------|-----------------------|---|
| | | | | Attended or Unattended (d) | Type of Unit* (e) | Year Installed (f) | Gross Static Head With Pond Full (g) |
| 1 | | | | | | | |
| 2 | | | | | | | |
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NOT APPLICABLE

*Horizontal or vertical. Also indicate type of runner—Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I). Designate reversible type units by appropriate footnote.

HYDROELECTRIC GENERATING PLANTS (Continued)

plaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and

annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

| WATER WHEELS—Continued | | | GENERATORS | | | | | | Total Installed Generating Capacity in Kilowatts (name plate ratings) | Line No. |
|------------------------|---------------|--|--------------------------|----------------|--------------|-----------------------------|---|---------------------------------------|---|----------|
| Design Head (h) | R.P.M. (i) | Maximum hp. Capacity of Unit at Design Head (j) | Year Installed (k) | Voltage (l) | Phase (m) | Frequency or d.c. (n) | Name Plate Rating of Unit in Kilowatts (o) | Number of Units in Plant (p) | (q) | |
| NOT APPLICABLE | | | | | | | | | | 1 |
| | | | | | | | | | | 2 |
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 kw. (name-plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, Nonutility Property.

4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease.

| Line No. | Name of Plant (a) | Location (b) | Name of Stream (c) | WATER WHEELS OF HYDRAULIC TURBINES/PUMPS | | | | |
|----------|----------------------|-----------------|-----------------------|--|----------------------|-----------------------|---|--------------------|
| | | | | Attended or Unattended (d) | Type of Unit* (e) | Year Installed (f) | Gross Static Head with Pond Full (g) | Design Head (h) |
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NOT APPLICABLE

*Horizontal or vertical or inclined. Also indicate type of runner—Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I), Tublar (T).

Designate reversible type units by appropriate footnote.

PUMPED STORAGE GENERATING PLANTS (Continued)

and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent

ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

| SEPARATE MOTOR-DRIVEN PUMPS | | | | | | | | | Line No. |
|-----------------------------|---|----------------|------|--------|-------|-------------------|----------------------|-----|----------|
| R.P.M. * | Maximum hp. capacity of unit at design head | Year installed | Type | R.P.M. | Phase | Fre- quency or dc | Name plate rating in | | |
| | | | | | | | H.P. | Kva | |
| (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | |
| | | | | | | | | | 1 |
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NOT APPLICABLE

* Designate whether turbine or pump.

PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

6. Designate any plant or equipment owned, not operated.

| Line No. | GENERATORS OR GENERATOR/MOTORS | | | | | | Total Installed Generating Capacity in Kilowatts - (Name Plate Ratings) (x) |
|----------|--------------------------------|-------------|-----------|-----------------------|---|------------------------------|---|
| | Year Installed (r) | Voltage (s) | Phase (t) | Frequency or d.c. (u) | Name Plate Rating of Unit * in Kilowatts ** (v) | Number of Units in Plant (w) | |
| 1 | | | | | | | |
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NOT APPLICABLE

*Designate whether generator or motor.

**Designate whether kva, kw, or hp. Indicate power factor.

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include in this schedule internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.

2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.

3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such

| Line No. | Name of Plant (a) | Location of Plant (b) | PRIME MOVERS | | | |
|----------|----------------------|----------------------------|---|-----------------------|---------------|----------------------------------|
| | | | Internal-Combustion or Gas-Turbine (c) | Year Installed (d) | Cycle* (e) | Beltd or Direct Connected (f) |
| 1 | Avon Park | Avon Park, Florida | | | | |
| 2 | P-1 P-2 | | Gas Turbine | 1968 | Brayton | D/C |
| 3 | | | | | | |
| 4 | Bartow | St. Petersburg, Florida | | | | |
| 5 | P-1 P-2 P-3 P-4 | | Gas Turbine | 1972 | Brayton | D/C |
| 6 | | | | | | |
| 7 | Bayboro | St. Petersburg, Florida | | | | |
| 8 | P-1 P-2 P-3 P-4 | | Gas Turbine | 1973 | Brayton | D/C |
| 9 | | | | | | |
| 10 | Debary | Debary, Florida | | | | |
| 11 | P-3 P-5 | | Gas Turbine | 1975 | Brayton | D/C |
| 12 | P-1 P-2 P-4 P-6 | | Gas Turbine | 1976 | Brayton | D/C |
| 13 | | | | | | |
| 14 | Higgins | Oldsmar, Florida | | | | |
| 15 | P-1 P-2 | | Gas Turbine | 1969 | Brayton | D/C |
| 16 | P-3 | | Gas Turbine | 1970 | Brayton | D/C |
| 17 | P-4 | | Gas Turbine | 1971 | Brayton | D/C |
| 18 | | | | | | |
| 19 | Intercession City | Intercession City, Florida | | | | |
| 20 | P-1 P-2 P-3 | | Gas Turbine | 1974 | Brayton | D/C |
| 21 | P-4 P-5 P-6 | | | | | |
| 22 | | | | | | |
| 23 | Port St. Joe | Port St. Joe, Florida | | | | |
| 24 | P-1 | | Gas Turbine | 1970 | Brayton | D/C |
| 25 | | | | | | |
| 26 | Rio Pinar | Rio Pinar, Florida | | | | |
| 27 | P-1 | | Gas Turbine | 1970 | Brayton | D/C |
| 28 | | | | | | |
| 29 | Turner | Enterprise, Florida | | | | |
| 30 | P-1 P-2 | | Gas Turbine | 1970 | Brayton | D/C |
| 31 | P-3 P-4 | | Gas Turbine | 1974 | Brayton | D/C |
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Note references:

*Indicate basic cycle for gas-turbine: open or closed.

Indicate basic cycle for internal-combustion: 2 or 4

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and

annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

| PRIME MOVERS Continued | | GENERATORS | | | | | Total installed Generating Capacity in Kilowatts (name plate ratings) (n) | Line No. |
|---------------------------|-----------------------|----------------|--------------|--------------------------|---|---------------------------------|--|----------|
| Rated hp. of Unit (g) | Year installed (h) | Voltage (i) | Phase (j) | Frequency or d.c. (k) | Name Plate Rating of Unit in Kilowatts (l) | Number of Units in Plant (m) | | |
| | 1968 | 13 800 | 3 | 60 | 33 790 | 2 | 67 580 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
| | 1972 | 13 800 | 3 | 60 | 55 700 | 4 | 222 800 | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | 1973 | 13 800 | 3 | 60 | 56 700 | 4 | 226 800 | 8 |
| | | | | | | | | 9 |
| | | | | | | | | 10 |
| | 1975 | 13 800 | 3 | 60 | 66 870 | 2 | 133 740 | 11 |
| | 1976 | 13 800 | 3 | 60 | 66 870 | 4 | 267 480 | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| | 1969 | 13 800 | 3 | 60 | 33 790 | 2 | 67 580 | 15 |
| | 1970 | 13 800 | 3 | 60 | 42 925 | 1 | 42 925 | 16 |
| | 1971 | 13 800 | 3 | 60 | 42 925 | 1 | 42 925 | 17 |
| | | | | | | | | 18 |
| | | | | | | | | 19 |
| | 1974 | 13 800 | 3 | 60 | 56 700 | 6 | 340 200 | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| | | | | | | | | 23 |
| | 1970 | 13 200 | 3 | 60 | 19 290 | 1 | 19 290 | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | 1970 | 13 200 | 3 | 60 | 19 290 | 1 | 19 290 | 27 |
| | | | | | | | | 28 |
| | | | | | | | | 29 |
| | 1970 | 13 200 | 3 | 60 | 19 290 | 2 | 38 580 | 30 |
| | 1974 | 13 800 | 3 | 60 | 71 200 | 2 | 142 400 | 31 |
| | | | | | | | | 32 |
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

| Line No. | DESIGNATION | | VOLTAGE * | | Type of supporting structure (e) | LENGTH (pole miles)** | | Number of circuits (h) |
|----------|---------------|---------------|---------------|--------------|----------------------------------|--------------------------------------|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On structures of line designated (f) | On structures of another line (g) | |
| 1 | 230 KV Lines | | Underground | | | | | |
| 2 | Bartow Plant | Northeast | 230 | 230 | HPOF | 3.91 | | 1 |
| 3 | | | | | | | | |
| 4 | Bartow Plant | Northeast | 230 | 230 | HPOF | 3.98 | | 1 |
| 5 | | | | | | | | |
| 6 | 500 KV Lines | | Overhead | | | | | |
| 7 | Crystal River | Lake Tarpon | 500 | 500 | ST | 72.13 | | 1 |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | Crystal River | Central Fla. | 500 | 500 | ST | 52.91 | | 1 |
| 11 | 230 KV Lines | | Overhead | | | | | |
| 12 | FO-313 | SI-38 | 69 | 230 | ST | | 1.10 | |
| 13 | | | | | | | | |
| 14 | Windermere | WIC-7 | 69 | 230 | WH | | .93 | |
| 15 | | | | | | | | |
| 16 | Windermere | WXO-9 | 69 | 230 | WH | | 1.07 | |
| 17 | | | | | | | | |
| 18 | 40th Street | FSP-3 | 115 | 230 | WP | .13 | | 1 |
| 19 | | | | | | | | |
| 20 | FSP 3 | FSP 52 | 115 | 230 | SP | 3.77 | | 1 |
| 21 | | | | | | | | |
| 22 | FSP 52 | Pasadena | 115 | 230 | SP | .03 | | 1 |
| 23 | | | | | | | | |
| 24 | Northeast | 40th Street | 115 | 230 | SP | 8.45 | | 1 |
| 25 | | | | | | | | |
| 26 | Port St. Joe | St. Joe Ind. | 115 | 230 | ST | | 1.43 | |
| 27 | | | | | | | | |
| 28 | Port St. Joe | Parker | 115 | 230 | ST | 1.46 | | 1 |
| 29 | | | | | | | | |
| 30 | Port St. Joe | Parker | 115 | 230 | ST | 33.43 | | 1 |
| 31 | | | | | | | | |
| 32 | Anclote Plant | Largo | 230 | 230 | SH | 15.29 | | 1 |
| 33 | | | | | SP | 8.54 | | 1 |
| 34 | Anclote Plant | E. Clearwater | 230 | 230 | SH | | 15.30 | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | | | |

* Where other than three cycle, 3 phase, so indicate

** In the case of underground lines report circuit miles

TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|-----------------|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land *** (j) | Construction and other costs (k) | Total cost (l) | Operation expenses (m) | Maintenance expenses (n) | Rents (o) | Total expenses (p) | |
| 2500 KCM CU | \$ 261 775 | \$ 2 234 032 | \$ 2 495 807 | | | | | 1 |
| 2500 KCM CU | | 1 981 448 | 1 981 448 | | | | | 2 |
| 2335 KCM ACAR | 8 634 | 11 978 659 | 11 987 293 | | | | | 3 |
| 2335 KCM ACAR | 15 822 | 8 699 022 | 8 714 844 | | | | | 4 |
| 410 ACSR | 227 706 | 1 174 392 | 1 402 098 | | | | | 5 |
| 954 KCM ACSR | 4 453 | 385 221 | 389 674 | | | | | 6 |
| 954 KCM ACSR | 273 351 | 938 762 | 1 212 113 | | | | | 7 |
| 795 KCM AAC | 1 489 | 706 263 | 707 752 | | | | | 8 |
| 1590 KCM ACSR | | | | | | | | 9 |
| 795 KCM AAC | | | | | | | | 10 |
| 1081 KCM ACAR | 234 005 | 897 473 | 1 131 478 | | | | | 11 |
| 795 KCM ACSR | 11 479 | 51 091 | 62 570 | | | | | 12 |
| 795 KCM ACSR | 79 520 | 2 077 506 | 2 157 026 | | | | | 13 |
| 795 KCM ACSR | | | | | | | | 14 |
| 1590 KCM ACSR | 380 228 | 5 101 083 | 5 481 311 | | | | | 15 |
| 1590 KCM ACSR | - | 573 220 | 573 220 | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | | | 18 |
| | | | | | | | | 19 |
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| | | | | | | | | 34 |
| | | | | | | | | 35 |

***Includes land, land rights, and clearing right-of-way.

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

| Line No | DESIGNATION | | VOLTAGE * | | Type of supporting structure (e) | LENGTH (pole miles)** | | Number of circuits (h) |
|------------|---------------|---------------------|------------------|-----------------|--|--|---|------------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On structures of line designated (f) | On structures of another line (g) | |
| 1 | Anclote | Seven Springs | 230 | 230 | SP | 7.71 | | 1 |
| 2 | Altamonte | Woodsmere | 230 | 230 | WP | .10 | .56 | 1 |
| 3 | | | | | ST | | | |
| 4 | | | | | SP | .82 | | 1 |
| 5 | | | | | WH | 10.20 | | 1 |
| 6 | Crystal River | Brooksville West | 230 | 230 | ST | 5.58 | 72.13 | 2 |
| 7 | | | | | | 72.13 | | 1 |
| 8 | Crystal River | Central Fla. | 230 | 230 | ST | 5.57 | 47.57 | 2 |
| 9 | Crystal River | Fort White | 230 | 230 | WH | 73.31 | | 1 |
| 10 | Central Fla. | Silver Springs | 230 | 230 | ST | 27.39 | 27.07 | 1 |
| 11 | Central Fla. | Windermere | 230 | 230 | ST | 44.48 | 44.48 | 1 |
| 12 | Crawfordville | Perry | 230 | 230 | ST | 12.09 | | 1 |
| 13 | Crawfordville | Port St. Joe | 230 | 230 | WH | 40.35 | | 1 |
| 14 | | | | | SP | 2.65 | | 1 |
| 15 | | | | | SH | .65 | | 1 |
| 16 | CC-248 | Seven Springs | 230 | 230 | WH | 58.85 | 2.90 | 1 |
| 17 | Debary | Altamonte | 230 | 230 | ST | | | |
| 18 | | | | | SP | .63 | 3.36 | 1 |
| 19 | | | | | WH | | 8.59 | |
| 20 | Debary | North Longwood | 230 | 230 | WH | 7.07 | 2.70 | 1 |
| 21 | | | | | ST | 3.36 | | 1 |
| 22 | | | | | SP | 9.15 | | 1 |
| 23 | | | | | WH | .54 | | 1 |
| 24 | TOTAL | | | | | | | |

* Where other than 60 cycle 3 phase, so indicate

** In the case of underground lines, report circuit miles

TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No |
|---------------------------------------|-----------------|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|---------|
| | Land *** (j) | Construction and other costs (k) | Total cost (l) | Operation expenses (m) | Maintenance expenses (n) | Rents (o) | Total expenses (p) | |
| 2335 KCM ACAR | \$145 863 | \$1 381 676 | \$2 527 539 | \$ | \$ | \$ | \$ | 1 |
| 1590 KCM ACSR | 11 021 | 1 326 170 | 1 337 191 | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| 1590 KCM ACSR | 53 900 | 1 138 415 | 1 192 315 | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | | | 9 |
| 1590 KCM ACSR | 15 822 | 8 699 022 | 8 714 844 | | | | | 10 |
| | | | | | | | | 11 |
| 954 KCM ACSR | 135 326 | 5 291 475 | 5 426 801 | | | | | 12 |
| | | | | | | | | 13 |
| 1590 KCM ACSR | 454 453 | 2 955 994 | 3 410 447 | | | | | 14 |
| | | | | | | | | 15 |
| 1590 KCM ACSR | 1127 632 | 5 793 582 | 6 921 214 | | | | | 16 |
| | | | | | | | | 17 |
| 954 KCM ACSR | 1213 687 | 3 697 315 | 4 911 002 | | | | | 18 |
| | | | | | | | | 19 |
| 954 KCM ACSR | 589 875 | 4 897 211 | 5 487 086 | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| 1590 KCM ACSR | - | 139 498 | 139 498 | | | | | 23 |
| | | | | | | | | 24 |
| 1590 KCM ACSR | 188 127 | 1 771 874 | 1 960 001 | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| 1590 KCM ACSR | 198 130 | 2 538 920 | 2 737 050 | | | | | 28 |
| | | | | | | | | 29 |
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| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | | | | | | | | 36 |

***Includes land, land rights and clearing right-of-way.

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

| Line No | DESIGNATION | | VOLTAGE * | | Type of supporting structure (e) | LENGTH (pole miles) ** | | Number of circuits (h) |
|---------|-------------|----------------|---------------|--------------|----------------------------------|--------------------------------------|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On structures of line designated (f) | On structures of another line (g) | |
| 1 | Fort White | Silver Springs | 230 | 230 | ST | 1.46 | | 1 |
| 2 | | | | | SL | 4.99 | | 1 |
| 3 | | | | | CP | 68.03 | | |
| 4 | | | | | | | | |
| 5 | Fort Meade | W. Lake Wales | 230 | 230 | WH | 16.80 | | 1 |
| 6 | | | | | ST | 3.07 | | 1 |
| 7 | Fort Meade | TECO | 230 | 230 | ST | | 8.11 | |
| 8 | | | | | WH | 1.41 | | 1 |
| 9 | Largo | Pasadena | 230 | 230 | ST | | 1.61 | |
| 10 | | | | | SP | 13.13 | | 1 |
| 11 | CC-248 | Seven Springs | 230 | 230 | ST | 2.90 | | 1 |
| 12 | | | | | | | | |
| 13 | Lake Tarpon | TECO | 230 | 230 | ST | .36 | .36 | 1 |
| 14 | | | | | | | | |
| 15 | Northeast | Curlew | 230 | 230 | ST | 4.34 | | 2 |
| 16 | | | | | | 12.61 | | 1 |
| 17 | Ulmerton | Cur CC-301 | 230 | 230 | ST | | 12.78 | |
| 18 | | | | | | | | |
| 19 | N. Longwood | Piedmont | 230 | 230 | SP | | 4.04 | |
| 20 | | | | | WH | 6.16 | | 1 |
| 21 | N. Longwood | FP&L Tie | 230 | 230 | SP | 4.04 | | 1 |
| 22 | | | | | WH | 2.77 | | 1 |
| 23 | N. Longwood | Rio Pinar | 230 | 230 | AT | 13.06 | | 1 |
| 24 | | | | | ST | 2.60 | | 1 |
| 25 | Piedmont | Woodsmere | 230 | 230 | WH | 6.72 | | 1 |
| 26 | | | | | | | | |
| 27 | Rio Pinar | OUC Tie | 230 | 230 | AT | 2.64 | | 1 |
| 28 | | | | | | | | |
| 29 | Suwannee | Fort White | 230 | 230 | ST | 38.08 | | 1 |
| 30 | | | | | | | | |
| 31 | Suwannee | Perry | 230 | 230 | ST | 28.61 | | 1 |
| 32 | | | | | | | | |
| 33 | Suwannee | Georgia | 230 | 230 | ST | 18.36 | | 1 |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | | | |

* Where other than 132 kV, 3 phase, so indicate

** In the case of underground lines, report circuit miles

TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line, other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No |
|---------------------------------------|--------------|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|---------|
| | Land (j) | Construction and other costs (k) | Total cost (l) | Operation expenses (m) | Maintenance expenses (n) | Rents (o) | Total expenses (p) | |
| 795 KCM ACSR | \$473 412 | \$ 040 891 | \$ 514 303 | \$ | \$ | \$ | \$ | 1 |
| 954 KCM ACSR | | | | | | | | 2 |
| 1081 KCM ACAR | 56 970 | 1 058 241 | 1 115 211 | | | | | 3 |
| 1081 KCM ACAR | 2 708 | 342 938 | 345 646 | | | | | 4 |
| 1590 KCM ACSR | 49 080 | 2 537 808 | 2 586 888 | | | | | 5 |
| 1590 KCM ACSR | 190 674 | 694 404 | 885 078 | | | | | 6 |
| 1590 KCM ACSR | - | 171 346 | 171 346 | | | | | 7 |
| 1590 KCM ACSR | 1585 972 | 2 351 579 | 3 937 551 | | | | | 8 |
| 1590 KCM ACSR | 16 834 | 367 267 | 384 101 | | | | | 9 |
| 954 KCM ACSR | 201 986 | 784 219 | 986 205 | | | | | 10 |
| 954 KCM ACSR | 420 736 | 1 487 492 | 1 908 228 | | | | | 11 |
| 954 KCM ACSR | 15 605 | 470 878 | 486 483 | | | | | 12 |
| 954 KCM ACSR | 200 529 | 300 599 | 501 128 | | | | | 13 |
| 954 KCM ACSR | 204 811 | 2 362 830 | 2 567 641 | | | | | 14 |
| 795 KCM ACSR | 154 866 | 1 312 705 | 1 467 571 | | | | | 15 |
| 954 KCM ACSR | 107 474 | 1 110 240 | 1 217 714 | | | | | 16 |
| | | | | | | | | 17 |
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| | | | | | | | | 36 |

***Includes land, land rights, and clearing right-of-way.

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Transmission lines below these voltages may be reported in group totals only for each voltage.

2. Transmission lines include such lines as come within the definition of transmission system plant as given in the Uniform System of Accounts. Substation costs and expenses are not to be included in the costs and expenses reported in this schedule.

3. Data may be reported by individual lines for all voltages if so required by a State commission.

4. Exclude from this schedule any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. The type of supporting structure reported in column (e) should indicate whether (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines in the schedule. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

| Line No. | DESIGNATION | | VOLTAGE* | | Type of supporting structure (e) | LENGTH (pole miles)** | | Number of circuits (h) |
|----------|----------------------------------|-------------------|---------------|--------------|----------------------------------|--------------------------------------|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On structures of line designated (f) | On structures of another line (g) | |
| 1 | Ulmerton | Largo | 230 | 230 | ST | 5.05 | | 1 |
| 2 | | | | | | | | |
| 3 | Windermere | Intercession City | 230 | 230 | ST | .79 | | 1 |
| 4 | | | | | SP | .15 | | 1 |
| 5 | | | | | WH | 18.67 | | 1 |
| 6 | Windermere | Woodsmere | 230 | 230 | WH | 4.68 | | 1 |
| 7 | | | | | ST | 1.82 | | 1 |
| 8 | W. Lake Wales | Intercession City | 230 | 230 | WH | 29.34 | | 1 |
| 9 | | | | | ST | | .79 | |
| 10 | W. Lake Wales | FP&L Co. | 230 | 230 | AT | 60.55 | | 1 |
| 11 | | | | | | | | |
| 12 | W. Lake Wales | TECO | 230 | 230 | AT | 2.29 | | 1 |
| 13 | | | | | | | | |
| 14 | Woodsmere | WIW-45 | 230 | 230 | ST | | .92 | |
| 15 | | | | | | | | |
| 16 | Winderemere | OUC Tie | 230 | 230 | WH | 1.31 | | 1 |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | Sub Total | 500 KV Lines | | | | 125.04 | | |
| 20 | | | | | | | | |
| 21 | Sub Total | 230 KV Lines | | | | 878.09 | 257.80 | |
| 22 | | | | | | | | |
| 23 | Other Trans. Lines-Overhead | | 115&112 | 115&69 | Various | 2397.72 | 337.74 | |
| 24 | | | | | | | | |
| 25 | Other Trans. Lines-Underground | | 115 | 115 | Various | 13.13 | | 2 |
| 26 | | | | | | 24.05 | | 1 |
| 27 | | | | | | | | |
| 28 | *HPOF - High Pressure Oil Filled | | | | | | | |
| 29 | ST - Steel Tower | | | | | | | |
| 30 | AT - Aluminum Tower | | | | | | | |
| 31 | SL - Steel Lattice | | | | | | | |
| 32 | SH - Steel Tubular Poles | | | | | | | |
| 33 | SP - Single Steel Poles | | | | | | | |
| 34 | CH - Concrete Poles | | | | | | | |
| 35 | CP - Concrete Portal | | | | | | | |
| 36 | WH - Wood "H" Frame | | | | | | | |
| | | | | | TOTAL | 3438.03 | 595.54 | |

* Where other than three phase, so indicate

** In the case of underground lines, report circuit miles

TRANSMISSION LINE STATISTICS (Continued)

6. Report in columns (f) and (g) the total pole miles of each transmission line. It is intended that column (f) shall show the pole miles of line on structures the cost of which is reported for the line designated, and, conversely, that column (g) shall show the pole miles of line on structures the cost of which is reported for another line. Pole miles of line on leased or partly owned structures shall be reported in column (g) with appropriate designation and footnote explaining the basis of such occupancy and stating whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Transmission line structures which also support a line of lower voltage should be included with the line of higher voltage. Designate if such is not the case with respect to any transmission line reported in this schedule. Transmission line structures which also support a line of the same voltage should be included with the line most appropriate. The pole miles of such structures for the line in which included should be reported in column (f) and for the other line in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year and how determined. Specify whether lessee is an associated company.

10. The plant cost figures called for in columns (j) to (l) should be the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No |
|---|--------------|-------------------------------------|-------------------|---|-----------------------------|----------------------|--------------------------------------|---------|
| | Land (j) | Construction and other costs (k) | Total cost (l) | Operation expenses (m) | Maintenance expenses (n) | Rents (o) | Total expenses (p) | |
| 1590 KCM ACSR | \$ 606208 | \$ 509 658 | \$ 1 115 866 | \$ | \$ | \$ | \$ | 1 |
| 954 KCM ACSR | 137091 | 1 256 329 | 1 393 420 | | | | | 2 |
| 1590 KCM ACSR | 15250 | 841 203 | 856 453 | | | | | 3 |
| 954 KCM ACSR | 257892 | 1 863 726 | 2 121 618 | | | | | 4 |
| 954 KCM ACSR | 643012 | 4 927 787 | 5 570 799 | | | | | 5 |
| 954 KCM ACSR | 17729 | 207 474 | 225 203 | | | | | 6 |
| 954 KCM ACSR | - | 4 479 | 4 479 | | | | | 7 |
| 954 KCM ACSR | - | 368 917 | 368 917 | | | | | 8 |
| | 24456 | 20 677 681 | 20 702 137 | 1 030 | 2 102 | - | 3 132 | 9 |
| | 11966681 | 85 124 653 | 97 091 334 | 16 048 | 285 341 | 38 209 | 339 598 | 10 |
| | 9682676 | 80 523 432 | 90 206 108 | 198 132 | 1 106 183 | 40 787 | 1 345 102 | 11 |
| | 63860 | 4 321 016 | 4 384 876 | | | | | 12 |
| | 49327 | 8 651 450 | 8 700 777 | | | | | 13 |
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| | | | | | | | | 35 |
| | 21787000 | 199298232 | 221085232 | * 215 210 | * 1 393 626 | * 78 996 | * 1 687 832 | 36 |
| ***Includes land, land rights and clearing right-of-way | | | | * A/C 563 & 564 Only | * A/C 571 & 572 Only | * A/C 567 Only | * A/C 563, 564, 567, 571 & 572 | |

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary, however, to report minor revisions of lines.

2. Provide separate subheadings for overhead and underground construction and show each transmission line separately.

If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns, the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-

Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage indicate such fact by footnote; also where line is other than 60 cycle, 3 phase indicate such other characteristic.

| Line No. | LINE DESIGNATION | | Line Length in miles | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | | CONDUCTORS | | | Voltage Kv (Operating) | LINE COST | | | |
|----------|------------------|--------------|----------------------|----------------------|-------------------------|------------------------|----------|------------|---------------|---------------------------|------------------------|----------------------|----------------------------|------------------------|----------|
| | From | To | | Type | Average Number per mile | Present | Ultimate | Size | Specification | Configuration and spacing | | Land and land rights | Poles, towers and fixtures | Conductors and devices | Total |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) |
| 1 | W.Lk. Wales | Intercession | 30.13 | WH | 8 | 1 | 1 | 954 & 1081 | KCM ACSR | F 24.6 | 230 | \$257892 | \$ - | \$863726 | \$121618 |
| 2 | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | |
| 4 | Windermere | WIW-35 | 4.68 | WH | 7 | 1 | 1 | 1590 | KCM ACSR | F 24.6 | 230 | | | | |
| 5 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | WIW-35 | Woodsmere | 1.82 | ST | 5 | 2 | 2 | 1590 | KCM ACSR | V 20.2 | 230 | 15250 | 387709 | 453494 | 856453 |
| 8 | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | |
| 10 | Woodsmere | WIW-35 | .92 | ST | 7 | 2 | 2 | 954 | KCM ACSR | V 20.2 | 230 | | | | |
| 11 | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | |
| 13 | Crystal Riv. | Ft. White | 73.31 | WH | 7 | 1 | 1 | 954 | KCM ACSR | F 24.6 | 230 | 135326 | 2600322 | 2691153 | 5426801 |
| 14 | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | |
| 16 | Altamonte | DA-65 | .66 | ST | 11 | 2 | 2 | 1590 | KCM ACSR | V 20.2 | 230 | | | | |
| 17 | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | |
| 19 | DA-65 | ASW-30 | 3.68 | WH | 7 | 1 | 1 | 1590 | KCM ACSR | F 24.6 | 230 | 11021 | 949141 | 377029 | 1337191 |
| 20 | | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | | |
| 22 | ASW-30 | ASW-42 | .82 | SP | 18 | 1 | 1 | 1590 | KCM ACSR | V 15.5 | 230 | | | | |
| 23 | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | |
| 25 | ASW-42 | Woodsmere | 6.52 | WH | 7 | 1 | 1 | 1590 | KCM ACSR | F 24.6 | 230 | | | | |
| 26 | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | | |
| 29 | TOTAL | | | | | | | | | | | | | | |

TRANSMISSION LINES ADDED DURING YEAR

1 Report below the information called for concerning transmission lines added or altered during the year. It is not necessary, however, to report minor revisions of lines.

2 Provide separate subheadings for overhead and underground construction and show each transmission line separately.

If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns, the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-

Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage indicate such fact by footnote; also where line is other than 60 cycle, 3 phase indicate such other characteristic

| Line No | LINE DESIGNATION | | Line Length in miles | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | | CONDUCTORS | | | Voltage Kv (Operating) | LINE COST | | | |
|---------|------------------|---------------|----------------------|----------------------|-------------------------|------------------------|----------|------------|---------------|---------------------------|------------------------|----------------------|----------------------------|------------------------|-----------|
| | From | To | | Type | Average Number per mile | Present | Ultimate | Size | Specification | Configuration and spacing | | Land and land rights | Poles, towers and fixtures | Conductors and devices | Total |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) |
| 1 | Seven Spgs. | Tarpon Spgs. | 5.70 | SP | 6 | 2 | 2 | 954 | KCM | V | 115 | \$61 153 | \$82 874 | \$498068 | \$1442095 |
| 2 | | | | | | | | | ACSR | 21.4 | | | | | |
| 3 | | | | | | | | | | | | | | | |
| 4 | SPR-10 | Flora Mar | 1.42 | SP | 13 | 2 | 2 | 1081 | KCM | V | 115 | 1 207 | 207 268 | 186037 | 394512 |
| 5 | | | | | | | | | ACSR | 10.1 | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | Barberville | Fla.P&L Tie | 0.31 | WP | 12 | 1 | 1 | 4/0 | ACSR | T | 115 | 2 342 | 14 102 | 27010 | 43454 |
| 8 | | | | | | | | | | 9.1 | | | | | |
| 9 | | | | | | | | | | | | | | | |
| 10 | SSC-413 | Swift Ck.#1 | 3.35 | WP | 16 | 1 | 1 | 795 | KCM | V | 115 | | 112 893 | 296004 | 408897 |
| 11 | | | | | | | | | AAC | 8.8 | | | | | |
| 12 | | | | | | | | | | | | | | | |
| 13 | Swift Ck.#1 | Swift Ck.#2 | 1.78 | WP | 16 | 1 | 1 | 795 | KCM | T | 115 | | | | |
| 14 | | | | | | | | | AAC | 9.1 | | | | | |
| 15 | | | | | | | | | | | | | | | |
| 16 | TS-169-21 | Occidental #1 | 3.45 | WP | 16 | 1 | 1 | 795 | KCM | T | 115 | | 89 544 | 127610 | 217154 |
| 17 | | | | | | | | | AAC | 12.3 | | | | | |
| 18 | | | | | | | | | | | | | | | |
| 19 | BCF-120SW | Bushnell | 10.14 | WP | 11 | 1 | 1 | 336.4 | KCM | T | 69 | | 114 031 | 180403 | 294434 |
| 20 | | | | | | | | | ACSR | 6.4 | | | | | |
| 21 | | | | | | | | | | | | | | | |
| 22 | SLE-14 | Maitland | 4.22 | WP | 22 | 1 | 1 | 795 | KCM | V | 69 | | 150 092 | 133789 | 283881 |
| 23 | | | | | | | | | AAC | 8.8 | | | | | |
| 24 | | | | | | | | | | | | | | | |
| 25 | Sun'n Lakes | Lake Placid | 29.71 | WP | 19 | 1 | 1 | 795 | KCM | T | 69 | 72 793 | 632 556 | 1034471 | 1739820 |
| 26 | | | | | | | | | AAC | 6.4 | | | | | ** |
| 27 | | | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | | |
| 29 | TOTAL | | | | | | | | | | | | | | |

Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1979

TRANSMISSION LINES ADDED DURING YEAR

1 Report below the information called for concerning transmission lines added or altered during the year. It is not necessary, however, to report minor revisions of lines.

2. Provide separate subheadings for overhead and underground construction and show each transmission line separately.

If actual costs of completed construction are not readily available for reporting in columns (f) to (g), it is permissible to report in these columns, the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-

Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage indicate such fact by footnote; also where line is other than 60 cycle, 3 phase indicate such other characteristic.

| Line No | LINE DESIGNATION | | Line Length in miles | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | | CONDUCTORS | | | Voltage Kv (Operating) | LINE COST | | | |
|---------|------------------|------------|----------------------|----------------------|-------------------------|------------------------|----------|------------|--|---------------------------|------------------------|----------------------|----------------------------|------------------------|----------|
| | From | To | | Type | Average Number per mile | Present | Ultimate | Size | Specification | Configuration and spacing | | Land and land rights | Poles, towers and fixtures | Conductors and devices | Total |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) |
| 1 | BH-19 | Noralyn #5 | .46 | WP | 11 | 1 | 1 | 1/0 | AAAC | T | 69 | \$ | \$30 617 | \$51 742 | \$82 359 |
| 2 | | | | | | | | | | 6.4 | | | | | ** |
| 3 | | | | | | | | | | | | | | | |
| 4 | Holder | Inverness | 9.05 | WP | 18 | 1 | 1 | 795 | KCM | T | 69 | 279 | 222 604 | 249 348 | 472 231 |
| 5 | | | | | | | | | AAC | 6.4 | | | | | ** |
| 6 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | |
| 10 | | | | COLUMN | | "D" | | | ST = Steel Towers | | | | | | |
| 11 | | | | | | | | | SP = Single Steel Pole | | | | | | |
| 12 | | | | | | | | | WH = Wood H-Frame | | | | | | |
| 13 | | | | | | | | | WP = Single Wood Pole | | | | | | |
| 14 | | | | | | "I" | | | T = Triangular Irregular Configuration | | | | | | |
| 15 | | | | | | | | | F = Flat Regular Configuration | | | | | | |
| 16 | | | | | | | | | V = Vertical Configuration | | | | | | |
| 17 | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | | |
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| 26 | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | | |
| 29 | TOTAL | | | | | | | | | | | 557263 | 6393753 | 8169884 | 15120900 |

* .79 Mi.-D. C. On Existing WIC-230 Steel Towers

** Estimated

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1979

| Line No. | Name and location of substation (a) | Character of substation (b) | VOLTAGE | | | Capacity of substation in kva (In service) (f) | Number of transformers in service (g) | Number of spare transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | |
|----------|--|--------------------------------|----------------|------------------|-----------------|--|--|-------------------------------------|--|------------------------|-----------------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) | | | | Type of equipment (i) | Number of units (j) | Total capacity (k) |
| 1 | Bayboro - St. Petersburg | Transm.-Unattended | 115Y | 12 | | 180 000 | 2 | | | | |
| 2 | | | 115 | 12Y | | 60 000 | 2 | | | | |
| 3 | 16th St.-St. Petersburg | Transm.-Unattended | 115 | 12Y | | 80 000 | 2 | | | | |
| 4 | 40th St.-St. Petersburg | Transm.-Unattended | 115Y | 12Y | | 60 000 | 2 | | | | |
| 5 | Disston Ave.-Nr. Pnls.Pk | Transm.-Unattended | 115Y | 69Y | | 60 000 | 1 | | | | |
| 6 | | | 115 | 12Y | | 80 000 | 2 | | | | |
| 7 | | | 115Y | 12Y | | 40 000 | 1 | | | | |
| 8 | Tarpon Springs - Same | Transm.-Unattended | 115Y | 69Y | | 150 000 | 1 | | | | |
| 9 | | | 115 | 12Y | | 100 000 | 2 | | | | |
| 10 | Brooksville-Brooksville | Transm.-Unattended | 115Y | 69Y | | 175 000 | 2 | | | | |
| 11 | | | 115Y | 12Y | | 60 000 | 2 | | | | |
| 12 | Silver Springs-N. Ocala | Transm.-Unattended | 230Y | 69Y | | 150 000 | 1 | | | | |
| 13 | | | 115Y | 69Y | | 75 000 | 1 | | | | |
| 14 | | | 69 | 12Y | | 9 375 | 1 | | | | |
| 15 | Inglis Plant - Inglis | Transm.-Unattended | 115Y | 69Y | | 100 000 | 1 | | | | |
| 16 | | | 69 | 12Y | | 9 375 | 1 | | | | |
| 17 | Leesburg - Same | Transm.-Unattended | 69Y | 12Y | | 40 000 | 2 | | | | |
| 18 | Apalachicola - Same | Transm.-Unattended | 69 | 12Y | | 12 500 | 3 | 1 | | | |
| 19 | Suwannee - Ellaville | Transm.-Unattended | 230Y | 115Y | | 150 000 | 2 | | | | |
| 20 | West Lake Wales - Same | Transm.-Unattended | 230Y | 69Y | | 150 000 | 1 | | | | |
| 21 | | | 69 | 12Y | | 5 750 | 3 | 1 | | | |
| 22 | No. Longwood - Nr.Longwd | Transm.-Unattended | 230Y | 115Y | | 150 000 | 1 | | | | |
| 23 | | | 230Y | 69Y | | 250 000 | 1 | | | | |
| 24 | | | 115Y | 69Y | | 150 000 | 1 | | | | |
| 25 | | | 69 | 12Y | | 30 000 | 1 | | | | |
| 26 | New Port Richey-No. Port | | | | | | | | | | |
| 27 | Richey | Transm.-Unattended | 115 | 12Y | | 12 500 | 3 | 1 | | | |
| 28 | Jasper - Jasper | Transm.-Unattended | 115Y | 69Y | | 36 000 | 1 | | | | |
| 29 | | | 69 | 12Y | | 6 250 | 3 | 1 | | | |

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Rev (12-69)

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Name and location of substation (a) | Character of substation (b) | VOLTAGE | | | Capacity of substation in kva (in service) (f) | Number of transformers in service (g) | Number of spare transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | |
|----------|--|--------------------------------|----------------|------------------|-----------------|--|--|-------------------------------------|--|------------------------|-----------------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) | | | | Type of equipment (i) | Number of units (j) | Total capacity (k) |
| 1 | Bartow Plant - St. | Transm.-Unattended | 230Y | 21 | | 280 000 | 2 | | | | |
| 2 | Petersburg | | 230Y | 12 | | 200 000 | 2 | | | | |
| 3 | | | 115Y | 14.8 | | 300 000 | 4 | | | | |
| 4 | Higgins Plant-Nr.Oldsmar | Transm.-Unattended | 115Y | 13.2 | | 168 665 | 9 | 1 | | | |
| 5 | | | 115Y | 12 | | 170 000 | 2 | | | | |
| 6 | Drifton - Nr. Drifton | Transm.-Unattended | 115 | 69Y | | 30 000 | 1 | | | | |
| 7 | | | 115Y | 69Y | | 9 375 | 1 | | | | |
| 8 | Archer - Nr. Archer | Transm.-Unattended | 69 | 12Y | | 9 500 | 6 | 2 | | | |
| 9 | | | 230Y | 69Y | | 150 000 | 1 | | | | |
| 10 | Suwannee River Plant - | Transm.-Unattended | 115Y | 13.2 | | 170 000 | 7 | 1 | | | |
| 11 | Ellaville | | 115 | 25Y | | 9 375 | 3 | 1 | | | |
| 12 | | | 115Y | 4.1Y | | 6 250 | 1 | | | | |
| 13 | Monticello - Monticello | Transm.-Unattended | 69 | 12Y | | 18 750 | 2 | | | | |
| 14 | Ft. White - Nr. Ft.White | Transm.-Unattended | 230Y | 115Y | | 250 000 | 1 | | | | |
| 15 | | | 115Y | 69Y | | 60 000 | 1 | | | | |
| 16 | | | 69 | 12Y | | 2 000 | 3 | 1 | | | |
| 17 | East Clearwater - Near | Transm.-Unattended | 230Y | 115Y | | 200 000 | 1 | | | | |
| 18 | Clearwater | | 230Y | 69Y | | 250 000 | 1 | | | | |
| 19 | | | 115Y | 69Y | | 200 000 | 1 | | | | |
| 20 | | | 69 | 12Y | | 90 000 | 2 | | | | |
| 21 | Quincy - Quincy | Transm.-Unattended | 115 | 69 | | 75 000 | 1 | | | | |
| 22 | | | 69 | 12Y | | 1 665 | 2 | | | | |
| 23 | Crawfordville - Near | Transm.-Unattended | 230Y | 69Y | | 100 000 | 1 | | | | |
| 24 | Crawfordville | | 115Y | 69Y | | 75 000 | 1 | | | | |
| 25 | Deland West - Nr.Deland | Transm.-Unattended | 115Y | 69Y | | | | | | | |

Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1979

445-A

Rev (12-53)

SUBSTATIONS

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| Line No. | Name and location of substation (a) | Character of substation (b) | VOLTAGE | | | Capacity of substation in kva (in service) (f) | Number of transformers in service (g) | Number of spare transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | |
|----------|--|--------------------------------|----------------|------------------|-----------------|--|--|-------------------------------------|--|------------------------|-----------------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) | | | | Type of equipment (i) | Number of units (j) | Total capacity (k) |
| 1 | Intercession City - Nr. | Transm.-Unattended | 230Y | 69Y | | 250 000 | 1 | | | | |
| 2 | Davenport | | 69Y | 12 | | 315 000 | 3 | | | | |
| 3 | | | 69 | 12Y | | 20 000 | 1 | | | | |
| 4 | | | | | | | | | | | |
| 5 | Crystal River East - Nr. | Transm.-Unattended | 230Y | 115Y | | 250 000 | 1 | | | | |
| 6 | Crystal River | | | | | | | | | | |
| 7 | Central Florida - Nr. | Transm.-Unattended | 500Y | 230Y | | 750 000 | 1 | | | | |
| 8 | Leesburg | | 230Y | 69Y | | 400 000 | 2 | | | | |
| 9 | | | | | | | | | | | |
| 10 | Crystal River Plant - | Transm.-Unattended | 500Y | 21 | | 950 000 | 4 | | | | |
| 11 | Nr. Crystal River | | 230Y | 21 | | 1050 000 | 3 | | | | |
| 12 | | | | | | | | | | | |
| 13 | Brooksville West - West | Transm.-Unattended | 230Y | 115Y | | 250 000 | 1 | | | | |
| 14 | of Brooksville | | | | | | | | | | |
| 15 | Lake Tarpon-Nr. Oldsmar | Transm.-Unattended | 500 | 230 | | 750 000 | 1 | | | | |
| 16 | | | | | | | | | | | |
| 17 | Anclote Plant - Near | Transm.-Unattended | 230Y | 21 | | 620 000 | 1 | | | | |
| 18 | Tarpon Springs | | 230Y | 69Y | | 150 000 | 1 | | | | |
| 19 | Clermont E.-Nr.Clermont | Transm.-Unattended | 115Y | 69Y | | 90 000 | 2 | | | | |
| 20 | Barcola - Nr. Bartow | Transm.-Unattended | 230Y | 115Y | | 500 000 | 2 | | | | |
| 21 | Seven Springs-Nr.Elbers | Transm.-Unattended | 138Y | 69Y | | 75 000 | 1 | | | | |
| 22 | Idylwild-Nr.Gainesville | Transm.-Unattended | 230Y | 12 | | 375 000 | 3 | | | | |
| 23 | Debary - Nr. Debary | Transm.-Unattended | 115Y | 69Y | | 75 000 | 1 | | | | |
| 24 | Havana - Nr. Havana | Transm.-Unattended | 69 | 12Y | | 60 000 | 2 | | | | |
| 25 | Lake Wales - Lake Wales | Transm.-Unattended | 115Y | 69Y | | 75 000 | 1 | | | | |
| 26 | Avon Park - Avon Park | Transm.-Unattended | 115Y | 13.8 | | 55 000 | 3 | 1 | | | |
| 27 | | | 69 | 12Y | | 23 375 | 4 | 1 | | | |
| 28 | | | 69Y | 12 | | 80 000 | 1 | | | | |
| 29 | | | 69 | 13.2 | | 15 000 | 3 | | | | |

FLORIDA POWER CORPORATION

Year ended December 31, 1979

Annual report of

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Rev (12-53)

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1979

| Line No. | Name and location of substation (a) | Character of substation (b) | VOLTAGE | | | Capacity of substation in kva (In service) (f) | Number of transformers in service (g) | Number of spare transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | |
|----------|--|--------------------------------|----------------|------------------|-----------------|--|--|-------------------------------------|--|------------------------|-----------------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) | | | | Type of equipment (i) | Number of units (j) | Total capacity (k) |
| 1 | Turner - Enterprise | Transm.-Unattended | 115Y | 69Y | | 160 000 | 2 | | | | |
| 2 | | | 115Y | 12 | | 145 000 | 1 | | | | |
| 3 | | | 69Y | 12 | | 40 000 | 1 | | | | |
| 4 | | | 69 | 4Y | | 6 250 | 1 | | | | |
| 5 | | | 69 | 12 | | 9 375 | 3 | 1 | | | |
| 6 | | | 115Y | 13.2 | | 195 000 | 5 | | | | |
| 7 | | | 69Y | 13.2 | | 40 000 | 3 | | | | |
| 8 | Ft. Meade - Ft. Meade | Transm.-Unattended | 230Y | 115Y | | 150 000 | 1 | | | | |
| 9 | | | 230Y | 69Y | | 200 000 | 1 | | | | |
| 10 | | | 115Y | 69Y | | 60 000 | 1 | | | | |
| 11 | Woodsmere - Woodsmere | Transm.-Unattended | 230Y | 69Y | | 250 000 | 1 | | | | |
| 12 | | | 69 | 12Y | | 40 000 | 2 | | | | |
| 13 | 10 Transmission | | | | | | | | | | |
| 14 | Switching Stations Not | | | | | | | | | | |
| 15 | Reported | | | | | | | | | | |
| 16 | | | | | | | | | | | |
| 17 | 51st St.-St. Petersburg | Distr.-Unattended | 115 | 12Y | | 80 000 | 2 | | | | |
| 18 | Oakhurst - Seminole | Distr.-Unattended | 69 | 12Y | | 60 000 | 2 | | | | |
| 19 | Zephyrhills - Same | Distr.-Unattended | 69Y | 12Y | | 20 000 | 1 | | | | |
| 20 | Maitland - Same | Distr.-Unattended | 69 | 12Y | | 60 000 | 2 | | | | |
| 21 | Inverness - Nr. Inverness | Distr.-Unattended | 69 | 12Y | | 35 125 | 5 | 1 | | | |
| 22 | | | 115Y | 69Y | | 60 000 | 1 | | | | |
| 23 | Maximo - St. Petersburg | Distr.-Unattended | 115 | 12Y | | 100 000 | 2 | | | | |
| 24 | Desoto City - Same | Distr.-Unattended | 69 | 12Y | | 18 750 | 2 | | | | |
| 25 | Crystal River No. - Nr. | | | | | | | | | | |
| 26 | Crystal River | Distr.-Unattended | 115 | 12Y | | 18 750 | 1 | 3 | | | |
| 27 | Williston Town-Williston | Distr.-Unattended | 12Y | 4Y | | 10 000 | 2 | | | | |
| 28 | Bowlegs Creek - Nr. | | | | | | | | | | |
| 29 | Ft. Meade | Distr.-Unattended | 115 | 25 | | 14 000 | 3 | 1 | | | |

445 - C

Rev (12-69)

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

5. Show in cols. (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Name and location of substation (a) | Character of substation (b) | VOLTAGE | | | Capacity of substation in kva (in service) (f) | Number of transformers in service (g) | Number of spare transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | |
|----------|--|--------------------------------|----------------|------------------|-----------------|---|--|-------------------------------------|--|------------------------|-----------------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) | | | | Type of equipment (i) | Number of units (j) | Total capacity (k) |
| 1 | Groveland-Groveland | Distr.-Unattended | 69 | 12Y | | 12 000 | 6 | 2 | | | |
| 2 | Perry-Perry | Distr.-Unattended | 230Y | 69Y | | 75 000 | 1 | | | | |
| 3 | | Distr.-Unattended | 230Y | 69Y | | 100 000 | | 1 | | | |
| 4 | | Distr.-Unattended | 69Y | 12Y | | 40 000 | 2 | | | | |
| 5 | Coleman-Nr. Coleman | Distr.-Unattended | 69 | 12Y | | 18 750 | 2 | | | | |
| 6 | Deltona-Nr. Orange City | Distr.-Unattended | 69 | 12Y | | 60 000 | 2 | | | | |
| 7 | Bayview-Bayview | Distr.-Unattended | 115 | 12Y | | 100 000 | 2 | | | | |
| 8 | Seminole-Seminole | Distr.-Unattended | 230Y | 69Y | | 250 000 | 1 | | | | |
| 9 | | Distr.-Unattended | 69 | 12Y | | 100 000 | 1 | | | | |
| 10 | Silver Springs Shores-Nr | | | | | | | | | | |
| 11 | Ocala | Distr.-Unattended | 69 | 12Y | | 40 000 | 2 | | | | |
| 12 | Belleair - Largo | Distr.-Unattended | 69 | 12Y | | 80 000 | 2 | | | | |
| 13 | Central Plaza-St. Pete. | Distr.-Unattended | 115 | 12Y | | 100 000 | 2 | | | | |
| 14 | Reddick - Nr. Reddick | Distr.-Unattended | 69 | 12Y | | 25 000 | 4 | 1 | | | |
| 15 | Dunedin-Nr. Dunedin | Distr.-Unattended | 69 | 12Y | | 60 000 | 3 | | | | |
| 16 | Madison-Madison | Distr.-Unattended | 115 | 12Y | | 12 500 | 3 | 1 | | | |
| 17 | Piedmont-Nr. Apopka | Distr.-Unattended | 230Y | 69Y | | 250 000 | 1 | | | | |
| 18 | | Distr.-Unattended | 69 | 12Y | | 30 000 | 1 | | | | |
| 19 | High Springs-Same | Distr.-Unattended | 69 | 12Y | | 12 500 | 3 | 1 | | | |
| 20 | Walsingham - Largo | Distr.-Unattended | 69 | 12Y | | 100 000 | 2 | | | | |
| 21 | Citrusville-Lake Wales | Distr.-Unattended | 69 | 2.4 | | 12 500 | 3 | | | | |
| 22 | Northeast-St. Petersburg | Distr.-Unattended | 230Y | 115Y | | 200 000 | 1 | | | | |
| 23 | | Distr.-Unattended | 230 | 115 | | 200 000 | 1 | | | | |
| 24 | | Distr.-Unattended | 115 | 12Y | | 100 000 | 2 | | | | |
| 25 | Palm Harbor-Palm Harbor | Distr.-Unattended | 69 | 12Y | | 40 000 | 2 | | | | |
| 26 | Clearwater-Clearwater | Distr.-Unattended | 69 | 12Y | | 90 000 | 3 | | | | |
| 27 | | | | | | | | | | | |
| 28 | | | | | | | | | | | |
| 29 | | | | | | | | | | | |

Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1979

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the schedule summarize according to function the capacities reported for the individual stations in column (f).

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6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Name and location of substation (a) | Character of substation (b) | VOLTAGE | | | Capacity of substation in kva (in service) (f) | Number of transformers in service (g) | Number of spare transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | |
|----------|--|--------------------------------|----------------|------------------|-----------------|--|--|-------------------------------------|--|------------------------|-----------------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) | | | | Type of equipment (i) | Number of units (j) | Total capacity (k) |
| 1 | Barberville-Nr. | | | | | | | | | | |
| 2 | Barberville | Distr.-Unattended | 69 | 12Y | | 38 750 | 3 | | | | |
| 3 | Cross Bayou-Nr. Pinellas | | | | | | | | | | |
| 4 | Park | Distr.-Unattended | 69 | 12Y | | 40 000 | 2 | | | | |
| 5 | Davenport-Nr. Davenport | Distr.-Unattended | 69 | 12Y | | 10 000 | 1 | | | | |
| 6 | Univ. of Florida - | | | | | | | | | | |
| 7 | Gainesville | Distr.-Unattended | 69 | 25Y | | 60 000 | 2 | | | | |
| 8 | Bithlo-Nr. Orlando | Distr.-Unattended | 69 | 12Y | | 12 500 | 3 | 1 | | | |
| 9 | Pinecastle-Nr. Pinecastle | Distr.-Unattended | 69 | 12Y | | 40 000 | 2 | | | | |
| 10 | Alachua-Nr. Alachua | Distr.-Unattended | 69 | 12Y | | 12 500 | 3 | 1 | | | |
| 11 | Port St. Joe-Port St. Joe | Distr.-Unattended | 230 | 69Y | | 100 000 | 1 | | | | |
| 12 | | Distr.-Unattended | 115Y | 69Y | | 60 000 | 1 | | | | |
| 13 | | Distr.-Unattended | 69 | 12 | | 20 000 | 1 | | | | |
| 14 | | Distr.-Unattended | 69 | 12Y | | 12 500 | 3 | 1 | | | |
| 15 | Denham-Denham | Distr.-Unattended | 69 | 12Y | | 20 000 | 1 | | | | |
| 16 | Larbo-Largo | Distr.-Unattended | 230Y | 69Y | | 400 000 | 2 | | | | |
| 17 | | Distr.-Unattended | 69 | 12Y | | 100 000 | 2 | | | | |
| 18 | Ulmerton-Nr. Largo | Distr.-Unattended | 230Y | 115Y | | 200 000 | 1 | | | | |
| 19 | | | 115 | 12Y | | 60 000 | 2 | | | | |
| 20 | Wauchula-Nr. Wauchula | Distr.-Unattended | 69 | 12Y | | 18 750 | 2 | | | | |
| 21 | Winter Park East - Nr. | | | | | | | | | | |
| 22 | Winter Park | Distr.-Unattended | 230 | 12Y | | 100 000 | 2 | | | | |
| 23 | | Distr.-Unattended | 230 | 69 | | 150 000 | 1 | | | | |
| 24 | Pasadena-St. Petersburg | Distr.-Unattended | 230Y | 115Y | | 250 000 | 1 | | | | |
| 25 | | Distr.-Unattended | 115Y | 12Y | | 80 000 | 2 | | | | |
| 26 | Altamonte-Same | Distr.-Unattended | 230Y | 69Y | | 200 000 | 1 | | | | |
| 27 | | Distr.-Unattended | 69 | 12Y | | 100 000 | 2 | | | | |
| 28 | Umatilla-Nr. Umatilla | Distr.-Unattended | 69 | 12Y | | 18 750 | 2 | | | | |
| 29 | Deland East-Nr. Deland | Distr.-Unattended | 115 | 12Y | | 60 000 | 2 | | | | |

Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1979

SUBSTATIONS

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2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
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| Line No. | Name and location of substation (a) | Character of substation (b) | VOLTAGE | | | Capacity of substation in kva (in service) (f) | Number of transformers in service (g) | Number of spare transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | |
|----------|--|--------------------------------|----------------|------------------|-----------------|--|--|-------------------------------------|--|------------------------|-----------------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) | | | | Type of equipment (i) | Number of units (j) | Total capacity (k) |
| 1 | Leesburg East-Leesburg | Distr.-Unattended | 69 | 12Y | | 40 000 | 2 | | | | |
| 2 | Rio Pinar - Nr. Orlando | Distr.-Unattended | 230Y | 69Y | | 150 000 | 1 | | | | |
| 3 | | Distr.-Unattended | 69 | 12Y | | 60 000 | 2 | | | | |
| 4 | | Distr.-Unattended | 69Y | 12 | | 20 000 | 1 | | | | |
| 5 | Wewahootee-Nr. Cocoa | Distr.-Unattended | 69 | 12Y | | 12 500 | 3 | 1 | | | |
| 6 | | Distr.-Unattended | 12Y | 4Y | | 4 310 | 3 | 1 | | | |
| 7 | Lake Wilson-Nr. Davenport | Distr.-Unattended | 69 | 12Y | | 18 750 | 2 | | | | |
| 8 | Pilisbury-St. Petersburg | Distr.-Unattended | 115 | 12Y | | 100 000 | 2 | | | | |
| 9 | Vinoy - St. Petersburg | Distr.-Unattended | 115Y | 12Y | | 80 000 | 2 | | | | |
| 10 | Holopaw-Nr. St. Cloud | Distr.-Unattended | 230 | 25Y | | 12 500 | 3 | 1 | | | |
| 11 | Taft-Nr. Taft | Distr.-Unattended | 69 | 12Y | | 12 500 | 3 | 1 | | | |
| 12 | Port Richey West - Port Richey | Distr.-Unattended | 115 | 12Y | | 90 000 | 3 | | | | |
| 13 | Eustis South-So. of Eustis | Distr.-Unattended | 69 | 12Y | | 53 000 | 2 | | | | |
| 14 | Ocoee-Ocoee | Distr.-Unattended | 69 | 13.09Y | | 20 000 | 1 | | | | |
| 15 | Kenneth - St. Petersburg | Distr.-Unattended | 115 | 12Y | | 60 000 | 2 | | | | |
| 16 | Lake Placid-Lake Placid | Distr.-Unattended | 69 | 12Y | | 10 000 | 1 | | | | |
| 17 | | Distr.-Unattended | 69 | 24Y | | 12 500 | 1 | | | | |
| 18 | No. Ft. Meade-Nr. Ft. Meade | Distr.-Unattended | 115 | 12Y | | 37 500 | 6 | 1 | | | |
| 19 | | Distr.-Unattended | 115 | 4Y | | 25 000 | 1 | | | | |
| 20 | | Distr.-Unattended | 115 | 12Y | | 80 000 | 2 | | | | |
| 21 | Crossroads-St. Pete. | Distr.-Unattended | 69 | 12Y | | 70 000 | 2 | | | | |
| 22 | Casselberry-Nr. Casselberry | Distr.-Unattended | 69 | 12Y | | 70 000 | 2 | | | | |
| 23 | Eatonville-Nr. Eatonville | Distr.-Unattended | 69 | 12Y | | 20 000 | 1 | | | | |
| 24 | | Distr.-Unattended | 69 | 12Y | | 20 000 | 1 | | | | |

Annual report of FLORIDA POWER CORPORATION

Year ended December 31, 1979

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

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| Line No. | Name and location of substation (e) | Character of substation (b) | VOLTAGE | | | Capacity of substation in kva (in service) (f) | Number of transformers in service (g) | Number of spare transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | |
|----------|--|--------------------------------|----------------|------------------|-----------------|---|--|-------------------------------------|--|------------------------|-----------------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) | | | | Type of equipment (i) | Number of units (j) | Total capacity (k) |
| 1 | Eatonville-Nr. Eatonville | Distr.-Unattended | 69 | 12 | | 30 000 | 1 | | | | |
| 2 | Elfers-Nr. Elfers | Distr.-Unattended | 115 | 12Y | | 100 000 | 2 | | | | |
| 3 | Florida Tech.-Nr. Oviedo | Distr.-Unattended | 69 | 12Y | | 32 500 | 4 | 1 | | | |
| 4 | Holder - Holder | Distr.-Unattended | 69 | 12Y | | 10 000 | 1 | | | | |
| 5 | Central Park-Nr. Orlando | Distr.-Unattended | 69 | 12Y | | 60 000 | 2 | | | | |
| 6 | Theme Pk.-Nr. Orlando | Distr.-Unattended | 69 | 12Y | | 60 000 | 1 | | | | |
| 7 | Bayhill-Nr. Windermere | Distr.-Unattended | 69 | 12Y | | 20 000 | 1 | | | | |
| 8 | Flora-Mar-Nr. Port Richey | Distr.-Unattended | 115 | 12Y | | 80 000 | 2 | | | | |
| 9 | Avon Pk. No.-Avon Park | Distr.-Unattended | 69 | 12Y | | 20 000 | 1 | | | | |
| 10 | Spring Lk.-Nr. Forest | | | | | | | | | | |
| 11 | City | Distr.-Unattended | 69 | 12Y | | 60 000 | 2 | | | | |
| 12 | Sky Lk.-Nr. Pinecastle | Distr.-Unattended | 69 | 12Y | | 60 000 | 2 | | | | |
| 13 | Highlands-Nr. Dunedin | Distr.-Unattended | 69 | 12Y | | 80 000 | 2 | | | | |
| 14 | Apopka South-Nr. Apopka | Distr.-Unattended | 69 | 12Y | | 40 000 | 2 | | | | |
| 15 | Lake Emma-Nr. Lake Mary | Distr.-Unattended | 115 | 12Y | | 30 000 | 1 | | | | |
| 16 | Narcoossee-Nr. Conway | Distr.-Unattended | 69 | 12Y | | 20 000 | 1 | | | | |
| 17 | Taylor Ave.-Nr. Largo | Distr.-Unattended | 69 | 12Y | | 80 000 | 2 | | | | |
| 18 | Beverly Hills-Nr. Holder | Distr.-Unattended | 115 | 12Y | | 50 000 | 2 | | | | |
| 19 | Leesburg North-Leesburg | Distr.-Unattended | 69Y | 12Y | | 20 000 | 1 | | | | |
| 20 | Starkey Rd.-Nr. Pnls.Pk. | Distr.-Unattended | 69 | 12Y | | 40 000 | 1 | | | | |
| 21 | Bayway-St. Petersburg | Distr.-Unattended | 115 | 12Y | | 40 000 | 1 | | | | |
| 22 | Safety Harbor-Same | Distr.-Unattended | 115 | 12Y | | 40 000 | 1 | | | | |
| 23 | Orangewood-Nr. Orlando | Distr.-Unattended | 69 | 12Y | | 20 000 | 1 | | | | |
| 24 | Okahumpka-Okahumpka | Distr.-Unattended | 69 | 12 | | 12 500 | 3 | 1 | | | |
| 25 | Foley-Nr. Perry | Distr.-Unattended | 69Y | 12Y | | 20 000 | 1 | | | | |
| 26 | Zephyrhills-Nr. | | | | | | | | | | |
| 27 | of Zephyrhills | Distr.-Unattended | 69Y | 12Y | | 37 500 | 2 | | | | |
| 28 | Hammock-Nr. Brooksville | Distr.-Unattended | 69 | 4Y | | 18 750 | 2 | | | | |
| 29 | | | | | | | | | | | |

Annual report of

FLORIDA POWER CORPORATION

Year ended December 31, 1979

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

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|----------|--|--------------------------------|----------------|------------------|-----------------|---|--|-------------------------------------|--|------------------------|-----------------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) | | | | Type of equipment (i) | Number of units (j) | Total capacity (k) |
| 1 | Clear Springs East-Clear | Distr.-Unattended | 69 | 25Y | | 20 000 | 1 | | | | |
| 2 | Springs | Distr.-Unattended | 69 | 12Y | | 9 375 | 1 | | | | |
| 3 | | Distr.-Unattended | 69 | 12Y | | 50 000 | 1 | | | | |
| 4 | Wekiva-Nr. Longwood | Distr.-Unattended | 230 | 12Y | | 60 000 | 2 | | | | |
| 5 | Deland-Deland | Distr.-Unattended | 69 | 12Y | | 12 500 | 3 | 1 | | | |
| 6 | Oviedo-Oviedo | Distr.-Unattended | 69 | 12Y | | 120 000 | 4 | | | | |
| 7 | Winter Park-Winter Park | Distr.-Unattended | 69 | 12Y | | 20 000 | 1 | | | | |
| 8 | Conway-Conway | Distr.-Unattended | 69 | 12Y | | 12 500 | 3 | 1 | | | |
| 9 | Plymouth-Plymouth | Distr.-Unattended | 69 | 12Y | | 12 500 | 3 | 1 | | | |
| 10 | | Distr.-Unattended | 69 | 8Y | | 12 500 | 3 | 1 | | | |
| 11 | Windermere-Nr. Orlando | Distr.-Unattended | 230Y | 69Y | | 200 000 | 1 | | | | |
| 12 | | Distr.-Unattended | 69 | 12Y | | 8 625 | 3 | 1 | | | |
| 13 | Winter Garden-Same | Distr.-Unattended | 69 | 12Y | | 40 000 | 2 | | | | |
| 14 | Eustis-Eustis | Distr.-Unattended | 69 | 8Y | | 12 500 | 3 | 1 | | | |
| 15 | Mount Dora-Same | Distr.-Unattended | 69 | 12Y | | 12 500 | 3 | 1 | | | |
| 16 | Clermont-Clermont | Distr.-Unattended | 69 | 12Y | | 29 375 | 2 | | | | |
| 17 | Haines City-Same | Distr.-Unattended | 69 | 12Y | | 40 000 | 2 | | | | |
| 18 | Frostproof-Same | Distr.-Unattended | 69 | 12Y | | 21 875 | 2 | | | | |
| 19 | Lady Lake-Nr. Lady Lake | Distr.-Unattended | 69 | 12Y | | 18 750 | 2 | | | | |
| 20 | Newberry - Newberry | Distr.-Unattended | 69 | 12Y | | 5 750 | 1 | 3 | | | |
| 21 | | Distr.-Unattended | 230Y | 69Y | | 100 000 | 1 | | | | |
| 22 | Winter Springs-same | Distr.-Unattended | 69Y | 12Y | | 30 000 | 1 | | | | |
| 23 | Tri-City-Clearwater | Distr.-Unattended | 115 | 12Y | | 30 000 | 1 | | | | |
| 24 | | | | | | | | | | | |
| 25 | 57 Distribution | | | | | | | | | | |
| 26 | Substations at Various | | | | | | | | | | |
| 27 | Locations | | | | | 358 755 | | | | | |
| 28 | 9 Distribution Switching | | | | | | | | | | |
| 29 | Stations Not Reported | | | | | | | | | | |

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Watt-hour demand distribution meters should be included below but external demand meters should not be included.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more

meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Item (a) | Number of watt-hour meters (b) | LINE TRANSFORMERS | |
|----------|---|--------------------------------|-------------------|--------------------------|
| | | | Number (c) | Total capacity (kva) (d) |
| 1 | Number at beginning of year..... | 790 035 | 182 815 | 6 899 821 |
| 2 | Additions during year: | | | |
| 3 | Purchases..... | 43 945 | 11 051 | 446 584 |
| 4 | Associated with utility plant acquired..... | | 184 | 2 237 |
| 5 | Total additions..... | 43 945 | 11 235 | 448 821 |
| 6 | Reductions during year: | | | |
| 7 | Retirements..... | 6 340 | 1 183 | 35 124 |
| 8 | Associated with utility plant sold..... | | 51 | 875 |
| 9 | Total reductions..... | 6 340 | 1 234 | 35 999 |
| 10 | Number at end of year..... | 827 640 | 192 816 | 7 312 643 |
| 11 | In stock..... | 36 175 | 9 293 | 352 442 |
| 12 | Locked meters on customers' premises..... | | | |
| 13 | Inactive transformers on system..... | | | |
| 14 | In customers' use..... | 791 221 | | |
| 15 | In company's use..... | 244 | 183 523 | 6 960 201 |
| 16 | Total end of year (as above)..... | 827 640 | 192 816 | 7 312 643 |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research, development, or demonstration work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.

2. Indicate in column (a) the applicable classification, as shown below; list in column (b) all R, D & D items performed internally and those items performed outside the company costing \$5,000 or more, briefly describing the specific area of research, development, and demonstration (such as safety, corrosion con-

trol, pollution, automation, measurement, insulation, type of appliance, etc.). Items under \$5,000 may be grouped by classifications provided that the number of items so grouped is indicated. Under Other, A. (6) and B. (4) items should be classified by type of research, development, and demonstration activity.

Classifications

A. Electric Utility R, D & D Performed Internally

(1) Generation

a. Hydroelectric:

i. Recreation, fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation.

| Line No. | Classification (a) | Description (b) |
|----------|------------------------|--|
| 1 | B(4) Univ. of Florida | |
| 2 | Dept. of Environmental | Environmental Research on Radioactivity in the |
| 3 | Engineering | Vicinity of Crystal River Plant |
| 4 | | |
| 5 | A(4) Distribution | Ampacity Test on Substations |
| 6 | | |
| 7 | | |
| 8 | A(1d) Generation - | |
| 9 | Nuclear | Environmental Technical Specifications |
| 10 | | |
| 11 | A(4) Distribution | Rockland Substation Insulator Environmental Test |
| 12 | | |
| 13 | A(2) System Planning | Uni-Directional Load Management Research Program |
| 14 | | |
| 15 | | |
| 16 | A(2) System Planning | Bi-Directional Load Management Research Program |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | A(2) System Planning | Residential Air Conditioning Load Study |
| 21 | | |
| 22 | A(5) Environmental | Testimony and Consultation Concerning Anclote - |
| 23 | | Post Operative Ecological Monitoring |
| 24 | | |
| 25 | A(4) Distribution | Phase I Lightning Study |
| 26 | | |
| 27 | A(4) Distribution | Debary Sub. Power Transformer Heat Recovery |
| 28 | | |
| 29 | A(1e) Generation- | |
| 30 | Unconventional | 300 KW Photovoltaic Project |
| 31 | | |
| 32 | A(6) Other | Fuel Additives and Effects on Mileage |
| 33 | | |
| 34 | A(2) System Planning | Fuel Cell Demonstration Project |
| 35 | | |
| 36 | A(5) Environmental | Crystal River - NPDES Environmental Study |
| 37 | | |
| 38 | | |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (3) Transmission
a. Overhead
b. Underground
(4) Distribution
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of \$5,000.)
(7) Total Cost Incurred

B. Electric Utility R, D & D Performed Externally

- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute
(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

D & D performed externally during the current year. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing amounts in account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). Show in column (g) the total unamortized accumulation of costs of projects. The total of column (g) will equal the balance in account 188, Research, Development, and demonstration Activities, outstanding at the end of the year.

4. If costs have not been segregated for research, development, and demonstration activities or project, estimates may be submitted for columns (c), (d) and (f) with such amounts identified by "Est."

3. Show in column (c) all costs incurred for R, D & D performed internally and column (d) all costs incurred for R,

5. Report separately research and related testing facilities operated by the respondent.

| Line No. | Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR TO | | Unamortized Accumulation (g) |
|----------|--|--|------------------------------------|------------|------------------------------|
| | | | Account (e) | Amount (f) | |
| 1 | | | | | |
| 2 | | | | | |
| 3 | | 12 914 | 930 | 12 914 | |
| 4 | 1 406 | | 560 | 703 | |
| 5 | | | 580 | 703 | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | 339 339 | | 524 | 339 339 | |
| 9 | 167 | | 582 | 167 | |
| 10 | | | | | |
| 11 | 25 352 | | 186 | 6 110 | |
| 12 | | | 930 | 19 242 | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | 78 743 | | 143 | 89 406 | |
| 16 | | | 186 | (5 212) | |
| 17 | | | 930 | (5 451) | |
| 18 | | | | | |
| 19 | 6 804 | | 930 | 6 804 | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | 233 651 | | 506 | 233 651 | |
| 23 | | | | | |
| 24 | 16 490 | | 930 | 16 490 | |
| 25 | | | | | |
| 26 | 21 688 | | 566 | 21 688 | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | 4 742 | | 930 | 4 742 | |
| 30 | | | | | |
| 31 | 2 334 | | 930 | 2 334 | |
| 32 | | | | | |
| 33 | 1 062 | | 506 | 1 062 | |
| 34 | | | | | |
| 35 | 28 647 | | 506 | 19 105 | |
| 36 | | | 524 | 9 542 | |
| 37 | | | | | |
| 38 | | | | | |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research, development, or demonstration work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.

2. Indicate in column (a) the applicable classification, as shown below; list in column (b) all R, D & D items performed internally and those items performed outside the company costing \$5,000 or more, briefly describing the specific area of research, development, and demonstration (such as safety, corrosion con-

trol, pollution, automation, measurement, insulation, type of appliance, etc.). Items under \$5,000 may be grouped by classifications provided that the number of items so grouped is indicated. Under Other, A. (6) and B. (4) items should be classified by type of research, development, and demonstration activity.

Classifications

- A. Electric Utility R, D & D Performed Internally
 - (1) Generation
 - a. Hydroelectric:
 - i. Recreation, fish and wildlife
 - ii. Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
 - (2) System Planning, Engineering and Operation.

| Line No. | Classification (a) | Description (b) |
|----------|--|--|
| 1 | A(1b) Fossil Fuel-Steam | Cost Study of Com Fuel |
| 2 | | |
| 3 | A(2) System Planning | Cooling Storage Demonstration |
| 4 | | |
| 5 | A(1e) Unconventional | |
| 6 | Generation | Biomass Methane/Diesel Elect. Project |
| 7 | | |
| 8 | A(2) System Planning | Solar Radiation Monitoring Station II |
| 9 | | |
| 10 | A(2) System Planning | Distr. Voltage Regulator for Energy Conservation |
| 11 | | |
| 12 | A(2) System Planning | Experimental Condensor Cleaning Demonstration |
| 13 | | |
| 14 | A(1b) Fossil Fuel-Steam | Demonstration of Coal/Oil Mixture |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | A(7) Total Cost Incurred Internally for Research & Development in 1979 | |
| 21 | B(5) Total Cost Incurred Externally for Research & Development in 1979 | |
| 22 | | |
| 23 | | |
| 24 | Total Amount Charged in 1979 | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (3) Transmission
a. Overhead
b. Underground
(4) Distribution
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of \$5,000.)
(7) Total Cost Incurred

D & D performed externally during the current year. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing amounts in account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). Show in column (g) the total unamortized accumulation of costs of projects. The total of column (g) will equal the balance in account 188, Research, Development, and demonstration Activities, outstanding at the end of the year.

B. Electric Utility R, D & D Performed Externally

- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute
(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

4. If costs have not been segregated for research, development, and demonstration activities or project, estimates may be submitted for columns (c), (d) and (f) with such amounts identified by "Est."

3. Show in column (c) all costs incurred for R, D & D performed internally and column (d) all costs incurred for R,

5. Report separately research and related testing facilities operated by the respondent.

| Line No. | Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR TO | | Unamortized Accumulation (g) |
|----------|--|--|------------------------------------|------------|------------------------------|
| | | | Account (e) | Amount (f) | |
| 1 | 16 076 | | 506 | 16 076 | |
| 2 | | | | | |
| 3 | 20 077 | | 549 | 20 077 | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | 7 028 | | 549 | 7 028 | |
| 7 | | | | | |
| 8 | 1 217 | | 930 | 1 217 | |
| 9 | | | | | |
| 10 | 6 350 | | 930 | 6 350 | |
| 11 | | | | | |
| 12 | 6 583 | | 506 | 6 583 | |
| 13 | | | | | |
| 14 | 12 | | 506 | 12 | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | 817 768 | | | | |
| 21 | | 12 914 | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | 830 682 | |
| 25 | | | | | |
| 26 | | | | | |
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this schedule, environmental protection facilities shall be defined as any building, structure, equipment, facility or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid or solid substances, heat, noise or for the control, reduction, prevention or abatement of any other adverse impact of an activity on the environment.

2. There shall be reported herein the difference in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. The basis for determining costs without environmental considerations will be the best engineering design achievable without environmental restrictions. It is not intended that special design studies be made for purposes of this response. The best engineering judgement shall suffice where direct comparisons are not available.

These differences in costs would include the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Similar expenditures for environmental plant included in construction work in progress shall also be reported herein. The cost of facilities may be estimated when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines and landscaped substations. Use the space below to explain such costs.

3. The cost of facilities included herein shall include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Use the space provided to explain such estimations.

4. All costs shall be reported under the major classifications provided below and include, but are not limited to, the items listed hereunder:

- A. Air pollution control facilities:
1. Scrubbers, precipitators, tall smokestacks, etc.
 2. Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 3. Monitoring equipment
 4. Other

- B. Water pollution control facilities:
1. Cooling towers, ponds, piping, pump, etc.
 2. Waste water treatment equipment
 3. Sanitary waste disposal equipment
 4. Oil interceptors
 5. Sediment control facilities
 6. Monitoring equipment
 7. Other

- C. Solid waste disposal costs:
1. Ash handling and disposal equipment
 2. Land
 3. Settling ponds
 4. Other

- D. Noise abatement equipment:
1. Structures
 2. Mufflers
 3. Sound proofing equipment
 4. Monitoring equipment
 5. Other

- E. Esthetic costs:
1. Architectural costs
 2. Towers
 3. Undergrounding lines
 4. Landscaping
 5. Other

- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

- G. Miscellaneous:
1. Preparation of environmental reports
 2. Fish and wildlife plants included in Accounts 330, 331, 332 and 335.
 3. Parks and related facilities
 4. Other

5. In those instances when costs are compared of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Construction work in progress relating to environmental facilities shall be reported at line 9.

| LINE NO | CLASSIFICATION OF COST (a) | BALANCE BEGINNING OF YEAR (b) | CHANGES DURING YEAR | | | BALANCE END OF YEAR (f) | ACTUAL COST (g) |
|---------|--------------------------------------|--|---------------------|--------------------|----------------------|-------------------------------|-----------------------|
| | | | ADDITIONS (c) | RETIREMENTS (d) | ADJUSTMENTS (e) * | | |
| 01 | Air Pollution Control Facilities | 112 382 382 | 1473440 | 65 452 | (8428307) | 105362063 | 105362063 |
| 02 | Water Pollution Control Facilities | 12 588 099 | 350770 | 70 681 | (280845) | 12587343 | 12587343 |
| 03 | Solid Waste Disposal Costs | 6 233 219 | | 4 240 | (1535706) | 4693273 | 4693273 |
| 04 | Noise Abatement Equipment | 3 572 018 | 38158 | | | 3610176 | 3610176 |
| 05 | Esthetic Costs | 109 386 | 48573 | | (16858) | 141101 | 141101 |
| 06 | Additional Plant Capacity | | | | | | |
| 07 | Miscellaneous (Identify Significant) | 5 220 888 | 10655373 | | | 15876261 | (1) 10655373 |
| 08 | Total | 140 105 992 | 12566314 | 140 373 | (10261716) | 142270217 | 137049329 |
| 09 | Construction Work in Progress | 1 215 109 | | | | 20086156 | 16807498 |

NOTES:

(1) Closed to capital but not identifiable by classification as of 12/31/79.

(*) Equipment disqualified - does not qualify for certification.

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which is reported on page 501. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. The expenses shown below shall include the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Expenses shall be reported under the subheadings listed below.
4. Under item 6 include the difference in costs of environmentally clean fuels as opposed to the alternative fuels that would otherwise be used and are available for use.
5. Item 7 shall include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Replacement power purchased shall be priced at the average system price of purchased power if the actual cost of such replacement power is not known. Internally generated replacement power shall be priced at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. This item shall also include licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| LINE | CLASSIFICATION OF EXPENSE (a) | AMOUNT (b) | ACTUAL EXPENSES (c) |
|------|--|---------------|------------------------|
| 01 | Depreciation | 4 857 845 | 4 857 845 |
| 02 | Labor, Maintenance, Materials and supplies cost related to environmental facs. & proq. | 475 750 | |
| 03 | Fuel related costs: | | |
| 04 | Operation of facilities | 839 000 | |
| 05 | Fly ash and sulfur sludge removal | 55 000 | |
| 06 | Difference in cost of environmentally clean fuels, | 19 155 114 | 19 115 114 |
| 07 | Replacement power costs | 3 679 696 | 3 228 414 |
| 08 | Taxes and fees | | |
| 09 | Administrative and general | 300 000 | |
| 10 | Other (Identify significant) . Research & Development | 601 637 | 601 637 |
| 11 | Total | 29 964 042 | 27 803 010 |

NOTES:

ATTESTATION

The foregoing report must be attested by an officer of the company.

R. R. HAYES

(Insert here the name of the attester)

certifies that

he is VICE PRESIDENT AND CONTROLLER

(Insert here the official title of the attester)

of FLORIDA POWER CORPORATION

(Insert here the exact legal title or name of the respondent)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including

JANUARY 1, 19 79, to and including DECEMBER 31, 19 79

R. R. Hayes
(Signature of attester)

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