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MANCIAL ANALYSIS DIV

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AUDITING AND FINANCIAL ANALYSIS
DIVISION, FPSC



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Florida Power Corporation

Year of Report

Dec. 31, 1998

FERC FORM No.1 (REV. 12-98)

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary

Federal Energy Regulatory Commission

888 First Street, NE.

Room 1A-21

Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant

Federal Energy Regulatory Commission

888 First Street, NE.

Room 1A-21 Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1,
- (i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.'10-41.12 for specific qualifications).

III. What and Where to Submit (Continued)

(c) Continued

	Reference
Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of We have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A-1 ED-12.2 Washington, DC 20426 (202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street ME., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;
 - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

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FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICAT	ION		
01 Exact Legal Name of Respondent		-	02 Year of F	Report
Florida Power Corporation			Dec. 31,	1998
03 Previous Name and Date of Change (if	name changed during ye	ear)		
·			/ /	
04 Address of Principal Office at End of Ye	ear(Street, City, State, Zi	Code)		
100 CENTRAL AVENUE ST. PETERS	BURG, FL 33701-3324			
05 Name of Contact Person			06 Title of C	ontact Person
JAVIER PORTUONDO			Mgr, Regu	ulatory Accounting
07 Address of Contact Person (Street, City	, State, Zip Code)			70.01
100 CENTRAL AVENUE ST. PETERSE	BURG, FL 33701-3324			
08 Telephone of Contact Person <i>Including</i>	09 This Report Is		₽ 71 - b	10 Date of Repor
Area Code	(1) 💢 An Original	(2) 🗌	A Resubmission	(Mo, Da, Yr)
(727) 820-5835				12/31/1998
-	ATTESTATION	1		
The undersigned officer certifies that he/she has examinall statements of fact contained in the accompanying repaffairs of the above named respondent in respect to each and including December 31 of the year of the report.	port are true and the accompany	ing report is	a correct statement of the bu	siness and
01 Name	03 Signature			04 Date Signed
JOHN SCARDINO, JR.				(Mo, Da, Yr)
02 Title				05/26/1999
VICE PRESIDENT & CONTROLLER				
Title 18, U.S.C. 1001 makes it a crime for any person to false, fictitious or fraudulent statements as to any matter	knowingly and willingly to make r within its jurisdiction.	to any Agen	cy or Department of the Unite	ed States any

Name of Respondent		This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power Corporation		(1) XAn Original (2) A Resubmission	(MO, Da, 11)	Dec. 31,
		LIST OF SCHEDULES (Electric	: Utility)	
	r in column (c) the terms "none," "not applicate the response tall pages. Omit pages where the response	• • • • • • • • • • • • • • • • • • • •		ounts have been reported
	roam pages and pages and the corporation			
Line No.	Title of Sched	ule	Reference Page No.	Remarks
	(a)		(b)	(c)
1	General Information		101	
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	NONE
4	Officers		104	
5	Directors		105	
6	Security Holders and Voting Powers		106-107	
7	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	·
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	
11	Statement of Cash Flows		120-121	
12	Notes to Financial Statements		122-123	
13	Summary of Utility Plant & Accumulated Provisions	s for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials		202-203	
15	Electric Plant in Service		204-207	
16	Electric Plant Leased to Others		213	NONE
17	Electric Plant Held for Future Use		214	
18	Construction Work in Progress-Electric		216	***************************************
19	Construction Overheads-Electric		217	
20	General Description of Construction Overhead Pro	cedure	218	
21	Accumulated Provision for Depreciation of Electric	Utility Plant	219	
22	Nonutility Property		221	
23	Investment of Subsidiary Companies	·	224-225	
24	Materials and Supplies	•	227	
25	Allowances	<u></u>	228-229	
26	Extraordinary Property Losses		230	
27	Unrecovered Plant and Regulatory Study Costs		230	
28	Other Regulatory Assets		232	
29	Miscellaneous Deferred Debits		233	
30	Accumulated Deferred Income Taxes		234	
31	Capital Stock		250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk	& Inst Recd Cap Stk	252	
33	Other Paid-in Capital		253	-
34	Discount on Capital Stock		254	NONE
35	Capital Stock Expense		254	NONE
36	Long-Term Debit		256-257	

Name of Respondent

	Name of Respondent		This Report is:	Date of Report	Year of Report	
_	Flori	da Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998	
	<u> </u>	•	IST OF SCHEDULES (Electric Utility			
•	Ente for c	r in column (c) the terms "none," "not applic ertain pages. Omit pages where the respon	able," or "NA," as appropriate, vidents are "none," "not applicab	where no information or amo le," or "NA".	ounts have been reported	
-	Line	Title of Sched	lule	Reference	Remarks	
	No.	(a)		Page No. (b)	(c)	
_	37	Reconciliation of Reported Net Income with Taxab	le Inc for Fed inc Tax	261		
	38	Taxes Accrued, Prepaid and Charged During the	Year	262-263		
	39	Accumulated Deferred Investment Tax Credits	· · · · · · · · · · · · · · · · · · ·	266-267		
-	40	Other Deferred Credits	· · · · · · · · · · · · · · · · · · ·	269		
	41	Accumulated Deferred income Taxes-Accelerated	Amortization Property	272-273		
	42	Accumulated Deferred Income Taxes-Other Prope	erty	274-275		
•	43	Accumulated Deferred Income Taxes-Other		276-277		
	44	Other Regulatory Liabilities		278		
_	45	Electric Operating Revenues		300-301		
	46	Sales of Electricity by Rate Schedules		304		
	47	Sales for Resale		310-311		
-	48	Electric Operation and Maintenance Expenses		320-323		
	49	Number of Electric Department Employees	· · · · · · · · · · · · · · · · · · ·	323		
	50	Purchased Power		326-327		
~	51	Transmission of Electricity for Others		328-330		
	52	Transmission of Electricity by Others		332	NONE	
-	53	Miscellaneous General Expenses-Electric		335		
	54	Depreciation and Amortization of Electric Plant		336-337		
	55	Particulars Concerning Certain Income Deduction	and Int Charges Accets	340		
-	56	Regulatory Commission Expenses	····	350-351		
ľ	57	Research, Development and Demonstration Activit	ies	352-353		
	58	Distribution of Salaries and Wages		354-355	-	
	59	Common Utility Plant and Expenses		356	NONE	
ſ	60	Electric Energy Account	-	401		
- [61	Monthly Peaks and Output	· · · · · · · · · · · · · · · · · · ·	401		
Ī	62	Steam Electric Generating Plant Statistics (Large F	Plants)	402-403		
	63	Hydroelectric Generating Plant Statistics (Large Plant	ants)	406-407	NONE	
-	64	Pumped Storage Generating Plant Statistics (Large		408-409	NONE	
	65	Generating Plant Statistics (Small Plants)		410-411	NONE	
. [66	Transmission Line Statistics		422-423		
_	EDO	FORM NO. 1 (FD. 12.96)				

Florida Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31,
	(2) A Resubmission LIST OF SCHEDULES (Electric Utility	1	
nter in column (c) the terms "none," "not ap			unts have been reported
or certain pages. Omit pages where the res			ding have been reported
ine Title of S	chedule	Reference	Remarks
lo.	3	Page No.	(0)
67 Transmission Lines Added During Year		(b) 424-425	(c)
68 Substations		426-427	
69 Electric Distribution Meters and Line Transfor	mers	429	
70 Environmental Protection Facilities		430	
71 Environmental Protection Expenses		431	
72 Footnote Data		450	
	ranciata hav		
Stockholders' Reports Check app [X] Four copies will be submitted	oropriate box.		
No annual report to stockholders is	e prepared		
140 arridar report to stockholders is	s prepared		
•			

Name of Respondent	This Report Is:	Date of Report	Year of Report					
Florida Power Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998					
GENERAL INFORMATION								
Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.								
Mr. John Scardino, Jr. Vice President & Controller 100 Central Avenue St. Petersburg, FL 33701-3324								
	Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.							
State of Florida July 18, 1899								
3. If at any time during the year the prop receiver or trustee, (b) date such receiver trusteeship was created, and (d) date wher	or trustee took possession, (c) ti	he authority by which	give (a) name of the receivership or					
Not applicable								
State the classes or utility and other so the respondent operated.	ervices furnished by respondent	during the year in ea	ch State in which					
State of Florida - Electric Service								
Have you engaged as the principle ac the principal accountant for your previous y	countant to audit your financial year's certified financial stateme	statements an accoun ents?	itant who is not					
(1) YesEnter the date when such in (2) X No	dependent accountant was initia	ally engaged:						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power Corporation	(1) X An Original	(Mo, Da, Yr)	
	(2) A Resubmission	/ /	Dec. 31, 1998
control over the repondent at the end of the yea which control was held, and extent of control. It of ownership or control to the main parent compared to the main parent	ir, state name of controlling corpor f control was in a holding compan pany or organization. If control wa	ation or organization, may organization, show the is held by a trustee(s), st	anner in chain ate
•			
Pursuant to an agreement and plan of merger a Progress Corporation is the owner of all the out	pproved by the stockholders of Flostanding common stock of Florida	orida Power Corporation Power Corporation.	in March, 1982, Florida
(2) A Resubmission // Dec. 31, 1998 CONTROL OVER RESPONDENT 1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held ontrol over the repondent at the end of the year, state name of controlling corporation or organization, manner in hich control was held, and extent of control. If control was in a holding company organization, who the chain fowership or control to the main parent company or organization. If control was held by a trustee(s), state ame of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust. Ursuant to an agreement and plan of merger approved by the stockholders of Flonda Power Corporation in March, 1982, Florida rogress Corporation is the owner of all the outstanding common stock of Flonda Power Corporation.			
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Florida Power Corporation CORTONATIONS CONTROLLED BY RESPONDENCE OF RESPONDENCE		Name	or kespondent	This Report is:	Date of Report	Year of Report
CORPORATIONS CONTROLLED BY RESPONDENT 1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Diffect control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that which is exercised by the interposition of an intermediary which exercises direct control. 5. Indirect control is that which is exercised by the interposition of an intermediary. 5. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 6. Indirective transport of an intermediary which exercises direct control. 7. Indirective transport of the definition of control is equally divided between two or more parties who tagesther have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting gripts of each party. 1. Line Name of Company Controlled No. (a) 1. Control was held jointly with one or parties who tages the party voting gripts of each party. 1. Control in the Uniform System of Accounts, regardless of the relative voting gripts of each party. 1. Control in the Uniform System of Accounts, regardless of the relative voting gripts of each party. 1. Control in the Uniform System of Accounts and the party of the par	-	Floric	la Power Corporation	(1) XAn Original (2) FIA Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
respondent at any time during the year. If control ceased prior to end of year, give particulars (datalis) in a focinote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermedialries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that which healther interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party. Line No. Name of Company Controlled Kind of Business Percent Voting Footnote (a) 1 2 3 4 4 5 6 6 7 8 8 9 10 11 12 13 13 14 14 15 16 17 18 19 20 21 22 23 24 24 25 26 27 28 28				1 ` ' ы		
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3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veter power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party. Line Name of Company Controlled (a) (b) (b) Stock Comed Fed. (d) 1. Line Name of Company Controlled (b) (b) (c) (c) (d) 2. Jan 1. Line Name of Company Controlled (d) (e) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f		2. If nami	control was by other means than a direct b ng any intermediaries involved	nolding of voting rights, state in a fo	ootnote the manner in w	hich control was held,
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(a) (b) (c) (d) 1 1	-	Line	Name of Company Controlled	Kind of Business	Percent Votin	ng Footnote
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1	of Respondent	This Report Is:	Date of Report	Year of Report
Florid	la Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31,1998
 		OFFICERS		
1. R	eport below the name, title and salary for ea		ary is \$50 000 or more. An	"overutive officer" of a
respo	ondent includes its president, secretary, trea	surer, and vice president in cha	arge of a principal business	unit division or function
(suct	i as sales, administration or finance), and a	ny other person who performs :	similar policy making functi	ions
2. If	a change was made during the year in the i	ncumbent of any position, show	v name and total remunera	tion of the previous
	nbent, and the date the change in incumber	icy was made.		
Line No.	Title		Name of Officer	Salary for Year (c)
1	(a) PRESIDENT & CHIEF EXECUTIVE OFFICER		(b)	(c)
2	SR VICE PRESIDENT, ENERGY SUPPLY		J. H. RICHARDSON	
3	SR VICE PRESIDENT, ENERGY SOLUTIONS		R. A. ANDERSON	
4	SR VICE PRESIDENT, ENERGY DELIVERY	 	J. B. CASE	
	SR VICE PRESIDENT, FINANCIAL SERVICES &	2.050	M. B. FOLEY, JR	
	VICE PRESIDENT, CORPORATE SERVICES	k CFU	J.R. HEINICKA	
7	· · · · · · · · · · · · · · · · · · ·		D.L. MILLER (Retired 05/01/9	8)
	VICE PRESIDENT, GENERAL COUNSEL		K.E. ARMSTRONG	
8	VICE PRESIDENT, HUMAN RESOURCES		W.G. KELLEY	
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27	(c) TOTAL SALARY INCLUDES THE AMOUNT E			
28	MANAGEMENT INCENTIVE COMPENSATION	PLAN.		
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	e of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Flori	da Power Corporation	(1) XAn Original (2) A Resubmission		(Mo, Da, Yr) / /	Dec. 31, 1998
		DIRECTORS			
1. R	eport below the information called for concerning each	director of the respondent who	held office	at any time during the yea	r. Include in column (a), abbreviate
titles	of the directors who are officers of the respondent.				
2. D	esignate members of the Executive Committee by a tr	iple asterisk and the Chairman	of the Exe		
Line No.	Name (and Title) of D	irector		Principal Bu	siness Address
1	Willard D. Frederick		Orlando,		(b)
2	Michael P. Graney ***	1 1.	Columbu		
3	Clarence V. McKee	···	Tampa, i		
4	Vincent J. Naimoli ***		Tampa, I		
5	Richard A. Nunis ***				
6	Joan D. Ruffier			ena Vista, Florida	
7	Robert T. Stuart, Jr.		Orlando,		****
8	Jean Giles Wittner ***	·		Oklahoma	
9	Sean Glies valutier	· · · · · · · · · · · · · · · · · · ·	St. Peter	sburg, Florida	
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| Name of Respondent

ivame	arme or Respondent This Report Is: Date of Report Year of Report										
Florid	da Power Corporation	(1) XAn Original (2) A Resubmissi	Da, Yr)	Dec. 31,1998							
•	SECURITY HOLDERS AND VOTING POWERS										
stock! have I trust(v stock! secur order 2. If a other contin 3. If a method 4. Fu any se warra holder	we the names and addresses of the 10 security had holders of the respondent, prior to the end of the year that the right to cast on that date if a meeting were whether voting trust, etc.) duration of trust, and proholders was not compiled within one year prior to the right to be security has become vested with voting rights, then show of voting power, commencing with the highest. So any security other than stock carries voting rights, important particulars (details) concerning voting rights, any class or issue of security has any special privipal explain briefly in a footnote. In instruction is footnoted by the respondent explains the amount of such securities or assets. This instruction is inapplicable to convertible sections, warrants, or rights were issued prorata basets.	rear had the highest voting per then in order. If any such incipal holders of beneficiar the end of the year, or if since we such 10 security holders how in column (a) the titles explain in a footnote the cirrights of such security. State leges in the election of direct warrants, or rights outstands, including prices, expiration its so entitled to purchased ecurities or to any securities	cowers in the respondent, holder held in trust, give it is interests in the trust. If the trust is interests in the trust. If the previous compilation as of the close of the year of officers and directors is curnstances whereby such whether voting right are cors, trustees or manage thing at the end of the year in dates, and other materials by any officer, director, as	and state the numer a footnote the kithe stock book with of a List of storm. Arrange the nucluded in such the security becan actual or contingers, or in the determinant information relassociated compa	umber of votes which each would known particulars of the vas not closed or a list of ockholders, some other class of names of the security holders in the list of 10 security holders. The vested with voting rights give gent; if contingent, describe the rmination of corporate action by any ase securities of the respondent or ating to exercise of the options, any, or of the ten largest security						
book p of suc	. Give the date of the latest closing of the stock look prior to end of year, and state the purpose of such closing: 2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: 100										
Line	Name (Title) and Address of Security	By Proxy: 10		ECURITIES							
No.		Number of Votes as of (date	e): 12/31/1998								
	Holder	Total	Common	Preferred	i Other						
	(-)	Votes	Stock	Stock							
	(a)	(b)	(c)	(d)	(e)						
5	TOTAL votes of all voting securities	100	100								
6	TOTAL number of security holders	1	1								
7	TOTAL votes of security holders listed below	100	100								
8	Florida Progress Corporation * See Page 102	100	100	-							
9	See Page 102										
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	ivaine of Respondent			eport is:	Date of Report	Year of Report
-	Florida Power Corporation		_	An Original	· //	Dec. 31, 1998
		(2)		A Resubmission	''	
	IM	PORT	LAI	IT CHANGES DURING THE	YEAR	
_	Give particulars (details) concerning the matters in	ndical	itec	below. Make the statem	ents explicit and precise.	and number them in
	accordance with the inquiries. Each inquiry shoul	d be a	ans	swered. Enter "none," "no	ot applicable," or "NA" wh	ere applicable. If
	information which answers an inquiry is given else	ewher	re i	n the report, make a refer	ence to the schedule in v	which it appears.
	Changes in and important additions to franchis	e righ	nts	: Describe the actual con	sideration given therefor	e and state from whom the
-	franchise rights were acquired. If acquired withou	t the	pa	yment of consideration, st	tate that fact.	
	Acquisition of ownership in other companies by companies involved, particulars concerning the tra	y reor	rga ~tio	nization, merger, or const	olidation with other comp	anies: Give names of
	Commission authorization.	2115aU	JUU	ns, name of the Commiss	sion authorizing the trans	action, and reference to
_	3. Purchase or sale of an operating unit or system	n: Gi	ive	a brief description of the	property and of the trans	sactions relating thereto
	and reference to Commission authorization, if any	was	re	quired. Give date journal	entries called for by the	Uniform System of
	Accounts were submitted to the Commission.				_	•
	4. Important leaseholds (other than leaseholds fo	r natu	ura	I gas lands) that have bee	en acquired or given, ass	igned or surrendered:
-	Give effective dates, lengths of terms, names of p give reference to such authorization.	arties	s, re	ents, and other condition.	State name of Commiss	sion authorizing lease and
	5. Important extension or reduction of transmission	30 OF	die	tribution exetom: State to	orritore added or relinacie	
	began or ceased and give reference to Commission	n aut	uis the	rization if any was requir	eritory added or relinquis	ined and date operations
-	customers added or lost and approximate annual	reven	ıue	s of each class of service	Each natural gas com	pany must also state major
	new continuing sources of gas made available to i	it from	ηp	urchases, development, p	ourchase contract or other	erwise giving location and
	approximate total gas volumes available, period o	f cont	trac	cts, and other parties to a	ny such arrangements, e	etc.
_	6. Obligations incurred as a result of issuance of	secur	ritie	es or assumption of liabilit	ties or guarantees includi	ng issuance of short-term
	debt and commercial paper having a maturity of o appropriate, and the amount of obligation or guara	ne ye	∌ar	or less. Give reference to	o FERC or State Commis	sion authorization, as
	7. Changes in articles of incorporation or amendr	nents	: to	charter: Explain the natu	ire and nurnose of such a	changes or amondments
	8. State the estimated annual effect and nature of	f any i	im	portant wage scale chang	es during the year.	manges of amendments.
-	State briefly the status of any materially import	ant le	ega	l proceedings pending at	the end of the year, and	the results of any such
	proceedings culminated during the year.					·
	10. Describe briefly any materially important trans	sactio	ons	of the respondent not dis	closed elsewhere in this	report in which an officer,
_	director, security holder reported on Page 106, voi party or in which any such person had a material i	ing tr	rusi	tee, associated company	or known associate of ar	ly of these persons was a
	11. (Reserved.)	illele:	. 5 ι.			
ļ	12. If the important changes during the year relati	ina to	th	e respondent company ar	nearing in the annual re	nort to stockholders are
	applicable in every respect and furnish the data re	quired	d b	y Instructions 1 to 11 abo	ive, such notes may be in	ncluded on this page.
-		-		•		, , , , , , , , , , , , , , , , , , ,
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-	PAGE 108 INTENTIONALLY LEFT BLAN	i L				
	SEE PAGE 109 FOR REQUIRED INFOR			1		:
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power Corporation	(1) 🖾 An Original (2) 🗌 A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
IMPORTANT	CHANGES DURING THE YE	AR (continued)	
1. CHANGES IN AND IMPORTANT ADDITIONS TO	O FRANCHISE RIGHTS:	-	
In 1998, the cities of Umatilla, Orange of 30-year franchise agreements. The franches of all residential, commercial, industrevenues.	hise fee rate under these agre	eements is	
2. ACQUISITION OF OWNERSHIP IN OTHER CON	MPANIES		
None			
3. PURCHASE OR SALE OF AN OPERATING UNIT	F OR SYSTEM		
Sale of the Port St. Joe Peaking Unit, ar in Gulf County, Florida to the Bahamas El		sated	
Original Cost	\$2,049,144.00		
Accumulated Provisionn for Depreciation	1,292,153.31		
Net Book Value	756,990.69		
Net Sales Price	1,694,209.48		
Gain on Disposition of Property	937,218.79		-
This transaction was approved by Federal (FERC) order issued April 28, 1998 Docket journal entries were submitted to the FER February 17, 1998.	No. AC98-35-000. Related		
Sale of distribution facilities to the Or	lando Utilities Commission.		
Original Cost	\$ 774,575		
Accumulated Provision for Depreciation	292,916		
Net Book Value	481,659		
Net Sales Price	3,686,370		
Gain on Disposition of Property	\$3,204,711		
This transaction was approved by FERC in Docket No. AC99-3-000. Related journal e FERC by letter dated October 15, 1998.			
4. IMPORTANT LEASEHOLDS			
None			
5. IMPORTANT EXTENSION OR REDUCTION OF T	RANSMISSION OR DISTRIBUTION S	YSTEM	
None other than the addition of normal tr facilities to serve new customers.	ansmission and distribution		
6. OBLIGATIONS INCURRED AS A RESULT OF I OF LIABILITIEWS OR GUARANTEES	SSUANCE OF SECURITIES OR ASSU	MPTION	

Name of Respondent Florida Power Corporation	This Report i	s: Original	Date of Report (Mo, Da, Yr)	Year of Re	•
· · · · · · · · · · · · · · · · · · ·		esubmission	11	Dec. 31,	1998
IMPOR	TANT CHANGES D	URING THE YEA	AR (continued)		
During 1998, Florida Power Corporat. of commercial paper, and redeemed a average daily weighted interest rate company sold \$150 million of medium proceeds were used to fund the rede Mortgage Bond series, due November 2	total of \$3,501,10 e during the period term notes in Febr mption of all of it	0,000. The was 5.45%. The wary 1998. The			
Authorization for items under note (6 was received from		lic		
. CHANGES IN ARTICLES OF INCORPORA	ATION OR AMENDMENTS	TO CHARTER			
one					
. STATE THE ESTIMATED ANNUAL EFFECT WAGE SCALE CHANGES DURING THE YE		Y IMPORTANT			
one					
. LEGAL PROCEEDINGS					
ee Item 3. Legal Proceedings in FPC ith this report.	C's 1998 Form 10-K	which is filed			
O. DESCRIBE BRIEFLY ANY MATERIALLY RESPONDENT NOT DISCLOSED ELSEW					
one					
			·		
		•			

Nam	e of Respondent	This Rep	oort is:	Date of F		Year	of Report
Florida	a Power Corporation		An Original	(Mo, Da,	Yr)		
		(2)	A Resubmission	11			31, 1998
	COMPARATIVE	E BALANC	E SHEET (ASSETS	AND OTHE	R DEBITS	3)	
Line	Title of Account			Ref.	Balan	ce at	Balance at
No.	(a)			Page No.	Beginning	: 1	End of Year
1	UTILITY PLA	NT		(b)	(с)	(d)
2	Utility Plant (101-106, 114)	NI .		200 204	0.44	20.700.044	0.007.777.004
3	Construction Work in Progress (107)			200-201 200-201		6,780,311	6,307,777,004
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	 -		200-201		79,371,425 16,151,736	378,329,154
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,	111 115)		200-201			6,686,106,158
6	Net Utility Plant (Enter Total of line 4 less 5)	111, 110)		200-201		33,081,569 33,070,167	3,101,443,055 3,584,663,103
7	Nuclear Fuel (120.1-120.4, 120.6)			202-203		23,182,614	423,090,374
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Asse	emblies (120	5)	202-203		6,720,677	377,200,217
9	Net Nuclear Fuel (Enter Total of line 7 less 8)			202-200	•	6,461,937	45,890,157
10	Net Utility Plant (Enter Total of lines 6 and 9)		* *		ř	19,532,104	3,630,553,260
11	Utility Plant Adjustments (116)			122	0,0	0,002,104	0,000,000,200
12	Gas Stored Underground - Noncurrent (117)					0	0
13	OTHER PROPERTY AND I	INVESTMEN	тѕ			91	J
14	Nonutility Property (121)			221	2	6,593,684	6,050,221
15	(Less) Accum. Prov. for Depr. and Amort. (122)				<u> </u>	820,622	728,788
16	Investments in Associated Companies (123)		"			0	0
17	Investment in Subsidiary Companies (123.1)			224-225		0	541,958
18	(For Cost of Account 123.1, See Footnote Page 2	24, line 42)					
19	Noncurrent Portion of Allowances			228-229		0	0
20	Other Investments (124)					5,874	13,614
21	Special Funds (125-128)	,,,,,,			20	5,589,838	277,602,992
22	TOTAL Other Property and Investments (Total of	lines 14-17,1	9-21)		-	1,368,774	283,479,997
23	CURRENT AND ACCRU	ED ASSETS			1100000		
24	Cash (131)				-	9,590,112	-7,959,210
25	Special Deposits (132-134)					994,584	795,705
26	Working Fund (135)					421,103	277,120
	Temporary Cash Investments (136)					0	0
	Notes Receivable (141)					74,619	251,224
29	Customer Accounts Receivable (142)					8,351	0
30	Other Accounts Receivable (143)					1,936,856	11,998
	(Less) Accum. Prov. for Uncollectible AcctCredit					0	0
	Notes Receivable from Associated Companies (14	/			15	3,794,299	141,154,661
$\overline{}$	Accounts Receivable from Assoc. Companies (14	6)				269,213	639,745
	Fuel Stock (151)			227	4	3,991,963	48,346,181
	Fuel Stock Expenses Undistributed (152)			227			0
·	Residuals (Elec) and Extracted Products (153)			227		0	0
	Plant Materials and Operating Supplies (154)			227	9	2,321,836	83,957,590
	Merchandise (155) Other Materials and Supplies (156)			227		0	347,427
	Other Materials and Supplies (156) Nuclear Materials Held for Sale (157)			227		<u> </u>	0
	Allowances (158.1 and 158.2)			202-203/227 228-229		0	<u>``</u>
	(Less) Noncurrent Portion of Allowances			220-229		0	0
	Stores Expense Undistributed (163)			227		-448,607	-977,134
	Gas Stored Underground - Current (164.1)			€ -\$-3		-140,007	- 311,134
	Liquefied Natural Gas Stored and Held for Process	sing (164.2-1	64.3)			0	<u></u>
	Prepayments (165)	<u> </u>			3	2,207,814	52,145,605
	Advances for Gas (166-167)					0	02,1.10,000
	Interest and Dividends Receivable (171)					- 0	o o
	Rents Receivable (172)					0	<u>_</u>
	Accrued Utility Revenues (173)	········				5,919,492	63,953,927
	Miscellaneous Current and Accrued Assets (174)					0	0
	TOTAL Current and Accrued Assets (Enter Total	of lines 24 th	ru 51)		38	1,901,411	382,944,839
							.,,
							
FER	C FORM NO. 1 (ED. 12-94)	F	Page 110				

Name	e of Respondent	This Report Is:	Date of F	Report	Year	of Report		
Florida	Power Corporation	orporation (1) ∑ An Original (Mo, Da, Yr)		_	31, <u>1998</u>			
	COMPARATIV	(2) A Resubmission // Dec. 3 COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITScontinued)						
	COMPARATIV	E BALANCE SHEET (ASSET	,	1				
Line	Title of Account		Ref.	Balan		Balance at		
No.	(a)		Page No.	Beginning		End of Year		
- 50			(b)	(c)	(d)		
53	DEFERRED DE	BITS						
54	Unamortized Debt Expenses (181)				8,207,291	11,393,41		
55	Extraordinary Property Losses (182.1)		230		0			
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230		2,795,563	647,41		
57	Other Regulatory Assets (182.3)		232	68	31,315,202	580,437,89		
58	Prelim. Survey and Investigation Charges (Electri	c) (183)	***************************************	· · · · · ·	n	2,46		
	Prelim. Sur. and Invest. Charges (Gas) (183.1, 1			1	n			
60	Clearing Accounts (184)				-440,840	1 250 62		
61	Temporary Facilities (185)			<u> </u>	-1-10,0-10	1,258,62		
	Miscellaneous Deferred Debits (186)		233		8,138,384	5,814,16		
	Def. Losses from Disposition of Utility Plt. (187)				0			
	Research, Devel. and Demonstration Expend. (18	38)	352-353		101,705	102,79		
65	Unamertized Loss on Reaquired Debt (189)		l	1	6,785,345	25,221,10		
	Accumulated Deferred Income Taxes (190)		234		4,993,000	200,853,47		
67	Unrecovered Purchased Gas Costs (191)		t -		n	200,000,47		
	TOTAL Deferred Debits (Enter Total of lines 54 t	hru 67)	···-	04	1,895,650	925 724 24		
				· · · · · · · · · · · · · · · · · · ·		825,731,34		
0.5	TOTAL Assets and Other Debits (Enter Total of	ines 10,11,12,22,52,68)		5,17	4,697,939	5,122,709,44		
FER	FERC FORM NO. 1 (ED. 12-94) Page 111							

Nam			of Report				
Florida	a Power Corporation		Original	(Mo, Da,		Yr)	
-			submission	12/31/19			31, <u>1998</u>
ļ	COMPARATIVE	BALANCE SHE	ET (LIABILITIE	S AND OTH	ER CRED	ITS)	
Line	Title of Account			Ref.	Baland		Balance at
No.	(a)			Page No.	Beginning		End of Year
1	PROPRIETARY C	ΔΡΙΤΔΙ		(b)	(c)	(d)
2	Common Stock Issued (201)	ALIIAL	<u> </u>	250-251	25	4 405 245	054 405 048
3	Preferred Stock Issued (204)			250-251		4,405,315	354,405,315
4	Capital Stock Subscribed (202, 205)	***		252		3,496,700	33,496,700
5	Stock Liability for Conversion (203, 206)	· - · · · · · · · · · · · · · · · · · · ·		252			0
6	Premium on Capital Stock (207)			252		31,115	31,115
7	Other Paid-In Capital (208-211)			253	64	9,977,263	649,977,263
8	Installments Received on Capital Stock (212)	***		252		0	0-10,011,200
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254		0	0
11	Retained Earnings (215, 215.1, 216)			118-119	76	3,090,335	815,982,043
12	Unappropriated Undistributed Subsidiary Earning	s (216.1)		118-119		0	-298,042
13	(Less) Reaquired Capital Stock (217)			250-251		0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2	thru 13)		·	1,80	1,000,728	1,853,594,394
15	LONG-TERM D	EBT					
16	Bonds (221)			256-257	1,07	5,865,000	825,865,000
17	(Less) Reaquired Bonds (222)			256-257	~ •	0	0
18	Advances from Associated Companies (223)			256-257		0	0
19	Other Long-Term Debt (224)			256-257	67	6,000,005	824,500,003
20	Unamortized Premium on Long-Term Debt (225)					192,618	0
21	(Less) Unamortized Discount on Long-Term Debt					5,180,901	3,644,351
22	TOTAL Long-Term Debt (Enter Total of lines 16 t				1,74	6,876,722	1,646,720,652
23	OTHER NONCURRENT						
24	Obligations Under Capital Leases - Noncurrent (2					0	0
25	Accumulated Provision for Property Insurance (22				11	8,135,183	24,135,183
26	Accumulated Provision for Injuries and Damages				1	7,626,437	27,151,687
	Accumulated Provision for Pensions and Benefits				115	5,985,969	124,030,677
	Accumulated Miscellaneous Operating Provisions	(228.4)				4,351,544	30,792,379
	Accumulated Provision for Rate Refunds (229)					3,831,488	10,770,353
31	TOTAL OTHER Noncurrent Liabilities (Enter Total		···		194	4,930,621	216,880,279
	CURRENT AND ACCRUE Notes Payable (231)	DLIABILITIES					
	Accounts Payable (232)					9,800,000	47,300,000
	Notes Payable to Associated Companies (233)				141	1,644,476	152,077,664
-	Accounts Payable to Associated Companies (234)	<u> </u>				5.547.450	07.057.005
Ť	Customer Deposits (235)	, <u> </u>				5,517,153 7,083,426	27,257,035
	Taxes Accrued (236)			262-263		,585,766	104,131,769 9,786,538
	Interest Accrued (237)	***		202-200		5,709,873	55,781,591
39	Dividends Declared (238)					0	33,761,391
40	Matured Long-Term Debt (239)	 				0	0
41	Matured Interest (240)	···· .				0	0
42	Tax Collections Payable (241)				8	3,856,297	9,715,700
	Miscellaneous Current and Accrued Liabilities (24)	2)			-	2,086,226	38,001,490
44	Obligations Under Capital Leases-Current (243)					,069,241	0
45	TOTAL Current & Accrued Liabilities (Enter Total	of lines 32 thru 44)			527	,180,926	424,478,711
		·					

Nam	e of Respondent	This Re	eport Is:	Date of R		Year	of Report
Florida	a Power Corporation	(1) X (2) 🗆	An Original A Resubmission	(Mo, Da, 12/31/199		Doo	31 1998
	COMPARATIVE		E SHEET (LIABILITIE			Dec.	
Line			2 3 1 2 1 1 2 1 1 2 1	Ref.	Balan		Balance at
No.	Title of Account (a)			Page No.	Beginning		End of Year
				(b)	(c)	(d)
46	DEFERRED CRI	EDITS	·				
47	Customer Advances for Construction (252)					5,913	5,91
48 49	Accumulated Deferred Investment Tax Credits (2			266-267	8	5,093,508	77,236,50
50	Deferred Gains from Disposition of Utility Plant (2 Other Deferred Credits (253)	(56)	 			0	
51	Other Regulatory Liabilities (254)			269		0,159,738	33,174,04
52	Unamortized Gain on Reaquired Debt (257)			278	17	3,943,785	184,562,94
53	Accumulated Deferred Income Taxes (281-283)	_	· · · · · · · · · · · · · · · · · · ·	070 077		U 500 000	222.252.25
54	TOTAL Deferred Credits (Enter Total of lines 47	hru 53)		272-277		5,506,000	686,056,00
55		unu 33)			90	4,708,944	981,035,40
56			- 111	****		0	
57	· · · · · · · · · · · · · · · · · · ·					- 0	
58						U O	
59						<u> </u>	
60				7711	-	V	
61					***	<u> </u>	.
62			···			0	
63			· · · · · · · · · · · · · · · · · · ·		·	0	17.
64						0	
65			·-··			0	
66						0	
67		,				0	
68	TOTAL Liab and Other Credits (Enter Total of line	s 14,22,30.	45,54)		5.17	4,697,941	5,122,709,44
FER	C FORM NO. 1 (ED. 12-89)		Page 113				

Page Item (row) Number (a) (b) 112 37 Page 112 Line 37 Columnia	Column Number	(2) A Resubmission	(Mo, Da, Yr)	1 5 24 1008
Number (a) Number (b) 112 37			11	Dec. 31,1998
Number (a) Number (b) 112 37		FOOTNOTE DATA	•	
(a) (b)				
····	(c)			
Page 112 Line 37 Colu	С			
. ago 110 21 110 3, 0010	mn C and Page 112	Line 37 Column D		
	min o dina ruge 112	Bine 3, column b		
		ed amount on Page 112, Line 37 es taxes per instruction #1 on		n page 262-263, columns
		Beginning Balance	Ending Balance	
Taxes Accrued, Page 1	12, Line 37	(5,585,766)	(9,786,537)	
State Colon May an Du		105 055		
State Sales Tax on Pu County Sales Tax on P		(135,955) (2,546)	(237,314)a (1,144)a	
Rounding		1	(1,111,0	
otal, Page 262, Line	41	(5,447,266)	(10,024,995)	
	n the taxes accru	ed amount on Page 112, Line 37 es taxes per instruction #1 on		n page 262-263, columns
		Beginning	Ending	
		Balance	Balance	
	12, Line 37			
Taxes Accrued, Page 1		Balance	Balance	
axes Accrued, Page 1 State Sales Tax on Pu County Sales Tax on P	rchases	Balance (5,585,766)	Balance (9,786,537)	
Taxes Accrued, Page 1 State Sales Tax on Pu County Sales Tax on P	rchases	Balance (5,585,766) (135,955) (2,546)	Balance (9,786,537) (237,314)a (1,144)a	
Taxes Accrued, Page 1 State Sales Tax on Pu County Sales Tax on P Rounding	rchases urchases	Balance (5,585,766) (135,955) (2,546)	Balance(9,786,537) (237,314)a (. 1,144)a	
	rchases urchases	Balance (5,585,766) (135,955) (2,546) 1	Balance (9,786,537) (237,314)a (1,144)a	

r accounts 412 and 413, Revenue and Expenses fro anner to a utility department. Spread the amount(s) c) and (d) totals. account 414, Other Utility Operating income, in the es 7,9, and 10 for Natural Gas companies using account and the account of incompanies using unsettled rate proceedings where the major factors which affect the rights of the utility gas purchases.	m Utility Plant Leased () over Lines 02 thru 24 same manner as according to 3 according to 404.1, 404.2, 404 ame or any account the e a contingency exists of the material refund to which the contingency to retain such revenue.	to Others, in another as appropriate. Includes 412 and 413 ab 4.3, 407.1 and 407.2 reof. such that refunds of the utility with respect to the	r Utility column (i, ude these pove.
r accounts 412 and 413, Revenue and Expenses fro anner to a utility department. Spread the amount(s) c) and (d) totals. account 414, Other Utility Operating income, in the es 7,9, and 10 for Natural Gas companies using account account an expension of the statement of incomposition of the utility's customers or which may resure for each year affected the gross revenues or costs the major factors which affect the rights of the utility gas purchases.	m Utility Plant Leased () over Lines 02 thru 24 same manner as according to 3 according to 404.1, 404.2, 404 ame or any account the e a contingency exists of the material refund to which the contingency to retain such revenue.	as appropriate. Inclunts 412 and 413 ab 4.3, 407.1 and 407.2 reof. such that refunds of o the utility with respy relates and the taxes or recover amount	a material
anner to a utility department. Spread the amount(s) c) and (d) totals. account 414, Other Utility Operating income, in the es 7,9, and 10 for Natural Gas companies using account important notes regarding the statement of inconations concerning unsettled rate proceedings where the made to the utility's customers or which may resure for each year affected the gross revenues or costs the major factors which affect the rights of the utility gas purchases.	same manner as according to a same manner as according to a same or any account the ear contingency exists and the contingency to retain such revenue.	as appropriate. Inclunts 412 and 413 ab 4.3, 407.1 and 407.2 reof. such that refunds of o the utility with respy relates and the taxes or recover amount	a material
Account	(Ref.)	TOTAL	· · · · · · · · · · · · · · · · · · ·
	Page No.	Current Year	Previous Year
(a)	(b)	(c)	(d)
NG INCOME			
s (400)	300-301	2,648,232,260	2,448,435,644
s (401)	320-323	1,406,890,680	447'999.78
ses (402)	320-323	148,430,696	195,529,806
se (403)	336-337	278,787,228	275,848,012
ility Plant (404-405)	336-337	16,278,914	14,338,156
nt Acq. Adj. (406)	336-337	5,245,594	1,149,873
ses, Unrecov Plant and Regulatory Study Costs (407)		51,928,915	107,892,563
n Expenses (407)			
107.3)		99,072,855	83,396,759
redits (407.4)		72,743,416	185,658,556
ncome Taxes (408.1)	262-263	203,553,899	193,604,133
eral (409.1)	262-263	87,956,911	73,555,120
0.1)	262-263	14,911,594	11,591,165
ed Income Taxes (410.1)	234, 272-277	164,312,000	66,431,000
Deferred Income Taxes-Cr. (411.1)	234, 272-277	119,063,474	73,856,000
dit Adj Net (411.4)	266	-7,857,000	-7,786,374
isp. of Utility Plant (411.6)		25,214	
f Utility Plant (411.7)			
isposition of Allowances (411.8)			
ition of Allowances (411.9)		***	
		2,277,680,191	2,203,424,394
ting Expenses (Enter Total of lines 4 thru 22)		370,552,069	245,011,250
isp. f Ut ispo	of Utility Plant (411.6) lity Plant (411.7) sition of Allowances (411.8) of Allowances (411.9)	of Utility Plant (411.6) lity Plant (411.7) sition of Allowances (411.8) of Allowances (411.9) Expenses (Enter Total of lines 4 thru 22)	of Utility Plant (411.6) 25,214 lity Plant (411.7) 25,214 esition of Allowances (411.8) 25,214 of Allowances (411.9) 2,277,680,191

			STATEMENT OF IN	COME FOR THE YEAR	(Continued)		
	summary of the adjust	ent of any rate proceedir tments made to balance ring in the report to stock	g affecting revenues sheet, income, and	received or costs incuexpense accounts.	urred for power or		
•	pages 122-123.	2-123 a concise explana including the basis of all	tion of only those ch	anges in accounting m	ethods made durir	ng the year which ha	d an
	approximate dollar eff 9. Explain in a footno 10. If the columns are	ect of such changes. te if the previous year's f e insufficient for reporting	igures are different fi g additional utility de	rom that reported in propartments, supply the	ior reports.		
-	report the information	in the blank space on pa	iges. 122-125 01 III a	loothote.			
	ELECTI	RIC UTILITY	GAS	S UTILITY	0	THER UTILITY	Line
-	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	No.
	(e)	(f)	(g)	(h)	(1)	()	1
-	2,648,232,260	2,448,435,644		Kalinishin seria ceresaca (kebalik <u>i</u>		ESSENCIAL DE LA SUR ANTAL CALLES STAN	2
							3
	1,406,890,688	1,447,388,737					4
-	148,430,696	195,529,806					5
	278,787,228	275,848,012	,				6
	16,278,914						7
_	5,245,594	1,149,873					- 8
	51,928,915	107,892,563					9
							10
	99,072,855	83,396,759					11
	72,743,416	185,658,556					12
	203,553,899 87,956,911	193,604,133 73,555,120			-		14
	14,911,594	11,591,165	-			-	15
	164,312,000	66,431,000					16
_	119,063,474					<u> </u>	17
	-7,857,000					 	18
	25,214	· ,					19
_							20
		- Was					21
							22
-	2,277,680,190	2,203,424,394					23
_	370,552,070	245,011,250					24
_				,		<u>.</u>	

This Report is:
(1) XAn Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

11

Year of Report

Dec. 31,

1998

wame of Respondent

Florida Power Corporation

	Power Corporation		This Report Is: (1) X An Original (2) A Resubmission	Date of Ro (Mo, Da, V	; De	ar of Report c. 31, 1998
ine	OTHER	UTILITY	STATEMENT OF INCOME OTHE			
No. -	Current Year Previous Year	Previous Year	Current Year	I	THER UTILITY	
1	(k)	(1)	(m)	Previous Year (n)	Current Year (o)	Previous Year (p)
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.	Name of Respondent Florida Power Corporation		This Report is: (1) X An Original Date of Report (Mo, Da, Yr) (2) A Resubmission / /					
-			1 ' LI	ME FOR THE YEAR (Continu	ied)	<u></u>		
ŀ	1	Account	STATEMENT OF INCO	(Ref.)	TOTAL			
.	Line Account No.			Page No.	Current Year	Previous Year		
		(a)		(b)	(c)	(d)		
Ì						· .		
.	25	Net Utility Operating Income (Carried forward from	nage 114)		370,552,069	245,011,250		
-	26	Other Income and Deductions	.					
	27	Other Income			record for the second and			
	28	Nonutilty Operating Income						
	29	Revenues From Merchandising, Jobbing and Com	tract Work (415)					
	30	(Less) Costs and Exp. of Merchandising, Job. & C						
_	31	Revenues From Nonutility Operations (417)			18,056,916	5,147,118		
	32	(Less) Expenses of Nonutility Operations (417.1)			22,853,681	7,017,911		
	33	Nonoperating Rental Income (418)	<u></u>		-157,043	-22,696		
	34	Equity in Earnings of Subsidiary Companies (418.	1)	119	-298,042			
•	35				1,862,095	359,357		
	36	Allowance for Other Funds Used During Construc	tion (419.1)		7,474,405	5,376,038		
	37	Miscellaneous Nonoperating Income (421)			-1,156	211,259		
-	38				11,437,187	1,880,041		
	39	TO AL Other Income (Enter Total of lines 29 thru	138)		15,520,681	5,933,206		
	40	Other Income Deductions	· · · · · · · · · · · · · · · · · · ·					
	41	Loss on Disposition of Property (421.2)			-53,011	418,908		
	42	Miscellaneous Amortization (425)		340	47,372			
	43	Miscellaneous Income Deductions (426.1-426.5)		340	8,647,809	4,152,095		
-	44	TO FAL Other Income Deductions (Total of lines 4	11 thru 43)		8,642,170	4,571,003		
	45	Taxes Applic. to Other Income and Deductions						
	46	Taxes Other Than Income Taxes (408.2)		262-263	447,357	149,974		
_	47	Income Taxes-Federal (409.2)		262-263	1,298,882	-36,915		
	48	Income Taxes-Other (409.2)		262-263	361,000	-5,941		
	49	Provision for Deferred Inc. Taxes (410.2)		234, 272-277				
_	50	(Less) Provision for Deferred Income Taxes-Cr. (4	411.2)	234, 272-277	920,000			
	51	Investment Tax Credit AdjNet (411.5)						
		(Less) Investment Tax Credits (420)						
	53	TO TAL Taxes on Other Income and Deduct. (Tot	al of 46 thru 52)	·	1,187,239	107,118		
_	54	Net Other Income and Deductions (Enter Total lin	es 39, 44, 53)		5,691,272	1,255,085		
	55	Interest Charges						
	56	Interest on Long-Term Debt (427)			115,617,485	102,366,440		
_	57	Amort, of Debt Disc. and Expense (428)			2,565,545	1,515,251		
	58	Amortization of Loss on Reaquired Debt (428.1)			1,963,704	1,653,626		
	59	(Less) Amort. of Premium on Debt-Credit (429)			192,618	42,036		
-	60	7	redit (429.1)					
	61	Interest on Debt to Assoc. Companies (430)		340				
		Other Interest Expense (431)		340	15,594,197	, ,		
_		(Less) Allowance for Borrowed Funds Used Durin			9,397,841	4,275,735		
		Net Interest Charges (Enter Total of lines 56 thru			126,150,472			
	65		25, 54 and 64)		250,092,869	135,897,703		
_		Extraordinary Items						
	67	Extraordinary Income (434)	· · · · · · · · · · · · · · · · · · ·		****			
	-	(Less) Extraordinary Deductions (435)	N ##\					
_		Net Extraordinary Items (Enter Total of line 67 les	s line 68)	222 225		<u> </u>		
	\vdash	Income Taxes-Federal and Other (409.3)	o 60 less !! 70\	262-263				
	71	Extraordinary Items After Taxes (Enter Total of lin Net Income (Enter Total of lines 65 and 71)	e oa leas line 70)		250 000 000	425 007 700		
_	- ''	The involve (Line) Total of files 00 and (1)			250,092,869	135,897,703		
	I	1		1	1	I '		

Page Item (row) Column Number Number Number (a) (b) (c)		
Number Number (a) (b) (c)		
114 4 c		·
As a result of the latest FERC compliance audit, all expenses associated we reclassed from accounts 55799 and 55798 to either regulatory debits or recommendations. The interest associated with the deferred fuel has been reclassed to other	gulatory credits.	
114 4 d	THEOME IN FERC	accounts 431xx.
As a result of the latest FERC compliance audit, all expenses associated we reclassed from accounts 55799 and 55798 to either regulatory debits or regulatory debits or regulatory debits or regulatory debits or reclassed to other	gulatory credits.	
114 11 c		accounts 431xx.
As a result of the latest FERC compliance audit, all debits to FERC account to FERC account 407.3 as regulatory debits.	its 55798 and 557	99 have been reclassed
114 11 d		
as a result of the latest FERC compliance audit, all debits to FERC account of FERC account 407.3 as regulatory debits.	ts 55798 and 557	99 have been reclassed
114 12 c		· · · · · · · · · · · · · · · · · · ·
as a result of the latest FERC compliance audit, all credits to accounts 5 seen reclassed to FERC account 407.4.	5799 and 55798 o	ther than interest have
114 12 d		
s a result of the latest FERC compliance audit, all credits to accounts 59 een reclassed to FERC account 407.4.	5799 and 55798 o	ther than interest have

	e of Respondent	This Report is:	Date of Report	Year of Report
Flori	da Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) 12/31/1998	Dec. 31,
		EMENT OF RETAINED EARNINGS I		
i. R	eport all changes in appropriated retained endiary earnings for the year.			iated undistributed
2. E	ach credit and debit during the year should to	be identified as to the retained ear	rainas account in which r	roporded (Assessed - 400
36	- 439 inclusive). Show the contra primary ac	ecount affected in column (h)	mings account in which t	ecorded (Accounts 433,
. S	tate the purpose and amount of each reserve	ation or appropriation of retained	earnings	
. L	ist first account 439, Adjustments to Retaine	d Earnings, reflecting adjustment	s to the opening balance	of retained earnings
OIIC	w by credit, then debit items in that order.			or rotalion carmings.
. S	how dividends for each class and series of c	apital stock.		
. ა	how separately the State and Federal incom	e tax effect of items shown in acc	count 439, Adjustments to	Retained Earnings.
. E	xplain in a footnote the basis for determining	the amount reserved or appropr	iated. If such reservation	or appropriation is to be
ecui If	rent, state the number and annual amounts	to be reserved or appropriated as	s well as the totals eventu	ually to be accumulated.
. "	any notes appearing in the report to stockho	nuels are applicable to this stater	nent, include them on pa	ges 122-123.
ne	Itom		Contra Pr	
lo.	ltem (a)		Account Afi (b)	fected (c)
	UNAPPROPRIATED RETAINED EARNINGS (Acc	count 216)		(-7
1	Balance-Beginning of Year			763,090,3
2	Changes			700,090,3
	Adjustments to Retained Earnings (Account 439)	<u> </u>		
-1	Account 409)			
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less	s Account 418.1)		250,390,9
17	Appropriations of Retained Earnings (Acct. 436)			
18		1.4001		
19				
20			· <u>-</u> · · · · · · · · · · · · · · · · · · ·	
21	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The state of the s		
	TOTAL Appropriations of Retained Earnings (Acct.	436)		
$\overline{}$	Dividends Declared-Preferred Stock (Account 437)	,		
$\overline{}$	4.00% - \$159,926			
	4.60% - \$183,999			
-	4.75% - \$380,010			
	4.40% - \$329.987			
	4.58% - \$457,948			4 544 0*
$\overline{}$	TOTAL Dividends Declared-Preferred Stock (Acct.	137)		-1,511,8
		V()		-1,511,87
\rightarrow	Dividends Declared-Common Stock (Account 438)			
				-195,987,33
32			l	
32 33				
33 34				
32 33 34 35				
32 33 34 35	TOTAL Dividends Declared-Common Stock (Acct. 4	138)		-195,987,33
32 33 34 35 36	TOTAL Dividends Declared-Common Stock (Acct. 4 Transfers from Acct 216.1, Unapprop. Undistrib. Su			-195,987,33

Name of Respondent

_	Name	of Respondent	This Report Is:	Date of Report	Year of Report					
	Florid	a Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) 12/31/1998	Dec. 31,					
		FATS	TEMENT OF RETAINED EARNINGS FO							
- 1	Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed									
-			arnings, unappropriated retained e	arnings, and unappropi	riated undistributed					
	subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433,									
		439 inclusive). Show the contra primary as		migs account in which	recorded (Accounts 400,					
٠		ate the purpose and amount of each reserv		earnings.						
		st first account 439, Adjustments to Retaine			e of retained earnings.					
		w by credit, then debit items in that order.		,						
_		now dividends for each class and series of o	capital stock.							
	6. SI	now separately the State and Federal incom	ne tax effect of items shown in acco	ount 439, Adjustments i	to Retained Earnings.					
		plain in a footnote the basis for determining								
		rent, state the number and annual amounts								
	8. lf	any notes appearing in the report to stockho	olders are applicable to this statem	ent, include them on p	ages 122-123.					
	Line			Contra F	Primary Amount					
	No.	Item (a)	1	Account A						
		APPROPRIATED RETAINED EARNINGS (Accou	int 215)	(b)) (0)					
	39	AFF NOFRIATED RETAINED EARNINGS (ACCOL	unt 213)							
	40									
	41									
-	42									
	43									
	44									
	45	TOTAL Appropriated Retained Earnings (Account								
		APPROP. RETAINED EARNINGS - AMORT. Res								
	46	TOTAL Approp. Retained Earnings-Amort. Reserv	<u> </u>							
	47	TOTAL Approp. Retained Earnings (Acct. 215, 215								
	48	TOTAL Retained Earnings (Account 215, 215.1, 2			815,982,043					
		UNAPPROPRIATED UNDISTRIBUTED SUBSID	IARY EARNINGS (Account 216.1)							
		Balance-Beginning of Year (Debit or Credit)								
		Equity in Earnings for Year (Credit) (Account 418.1	1)		-298,042					
		(Less) Dividends Received (Debit)								
,	52									
~~`	53	Balance-End of Year (Total lines 49 thru 52)			-298,042					
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Nan	ne of Respondent	This	Report is:	Date of R	eport I	Year of Re	port
Florida Power Corporation			XAn Original A Resubmission	(Mo, Da,	Yr)	Dec. 31,	1998
		(2)	STATEMENT OF CASH FLO	/ /			
1 If	the notes to the cach flow statement in the received		STATEMENT OF CASH FLO	ows			
122-	the notes to the cash flow statement in the responder	nts anı	nual stockholders report are app	olicable to this sta	atement, such n	otes should be	included in page
betw	123. Information about non-cash investing and financeen "Cash and Cash Equivalents at End of Year" with	any ac	ctivities should be provided on P	'age 122-123. Pi	rovide also on p	ages 122-123	a reconciliation
2. U	nder "Other" specify significant amounts and group of	i i eiait there	ed arribunts on the balance shee	et.			
3. O	perating Activities - Other: Include gains and losses	nertair	ning to operating activities only	Coine and issue			
shou	d be reported in those activities. Show on Page 122-	123 th	ne amount of interest haid (net o	Gains and losse of amounts capita	s pertaining to i	investing and f	nancing activities
			The amount of intology paid (flet o	ii aniounts capita	iizeu) anu moor	ne taxes paid.	
Line	Description (See Instruction No. 5 for Explan	ation	of Codes)			A mojunto "	
No.	(a)					Amounts	
1	Net Cash Flow from Operating Activities:		<u> </u>	alsima		(b)	errinning a gerer i all disk i er
2	Net Income			880			
3	Noncash Charges (Credits) to Income:			- Barrer		. 73	250,092,870
4	Depreciation and Depletion						
				·			282,273,430
-	Amortization of Limited & Electric Plant, Nuclear Fue						45,058,304
<u>-6</u>	Amortization of Debt premium, expense and loss on	reacq	uisition				55,369,285
7							
	Deferred Income Taxes (Net)						44,328,526
	Investment Tax Credit Adjustment (Net)					***	-7,857,000
10	Net (Increase) Decrease in Receivables		-				37,829,851
11	Net (Increase) Decrease in Inventory				.,,,		4,191,128
12	Net (Increase) Decrease in Allowances Inventory						3,101,120
13	Net Increase (Decrease) in Payables and Accrued E	xpens	ses		-4.1		29,797,785
14	Net (Increase) Decrease in Other Regulatory Assets						100,877,308
15	Net Increase (Decrease) in Other Regulatory Liabiliti						10,619,157
16	(Less) Allowance for Other Funds Used During Con-		on				7,474,405
17	(Less) Undistributed Earnings from Subsidiary Comp						7,474,405
18	Other: Change in net current assets - other						04.004.040
	Change in Other - Net			3"			-21,261,312
20			· · · · · · · · · · · · · · · · · · ·				-42,019,558
21							
22	Not Cook Provided by (Head in) Operation 4 statistics	(** - 4 - I					
23	Net Cash Provided by (Used in) Operating Activities	() otal	2 thru 21)				781,825,369
$\overline{}$	Only Flore Co. 1				-		
24	Cash Flows from Investment Activities:						
$\overline{}$	Construction and Acquisition of Plant (including land):					
$\overline{}$	Gross Additions to Utility Plant (less nuclear fuel)			·			-327,190,303
27	Gross Additions to Nuclear Fuel						92,240
—∔	Gross Additions to Common Utility Plant						
	Gross Additions to Nonutility Plant						-4,588,436
30	(Less) Allowance for Other Funds Used During Cons	structio	on				-7,474,405
—.↓	Other:						
32						****	
33							
34	Cash Outflows for Plant (Total of lines 26 thru 33)						-324,212,094
35							
36	Acquisition of Other Noncurrent Assets (d)						-1,786,450
37	Proceeds from Disposal of Noncurrent Assets (d)		T			4.	12,166,327
38							-,,
39	Investments in and Advances to Assoc. and Subsidia	iry Coi	mpanies		· · · · · · · · · · · · · · · · · · ·		
$\overline{}$	Contributions and Advances from Assoc. and Subsid		-				
	Disposition of Investments in (and Advances to)	, -	•		og unio - Magaio can est		w//
_	Associated and Subsidiary Companies						
43							
-	Purchase of Investment Securities (a)		,			,	
	Proceeds from Sales of Investment Securities (a)		W			-	
+	(a)					_	
					<u></u>	_	

-		or Respondent a Power Corporation	Trus Report Is: (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998		
ł			STATEMENT OF CASH FLO	ws			
t	4 Inv	esting Activities include at Other (line 31) net cast			s acquired with liabilities assumed		
-	4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation						
		dollar amount of Leases capitalized with the plant					
		des used:	. •				
_	(a) Ne	t proceeds or payments. ((c) Include commercial paper.				
	• •	— ·	(d) Identify separately such items as inve	estments, fixed assets, intangit	oles, etc.		
	6. En	ter on pages 122-123 clarifications and explanation					
_ [Line	Description (See Instruction No. 5 for Exp	olanation of Codes)		Amounts		
_	No.	(a)			(b)		
į	46	Loans Made or Purchased					
	47	Collections on Loans					
^	48						
	49	Net (Increase) Decrease in Receivables					
	50	Net (Increase) Decrease in Inventory					
	51	Net (Increase) Decrease in Allowances Held for S	Speculation				
	52	Net Increase (Decrease) in Payables and Accrue	ed Expenses				
	53	Other: Nuclear Decommissionong Funds	•		-20,309,207		
_	54	Other investments			-42,293,884		
	55		-		,,		
ŀ	56	Net Cash Provided by (Used in) Investing Activiti	es				
	57	Total of lines 34 thru 55)			-376,435,308		
~	58	1544 51 (1105 54 414 55)			-376,453,506		
	59	Cash Flows from Financing Activities:					
	60	Proceeds from Issuance of:		() () 45 22 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
-	61	Long-Term Debt (b)			444.073.400		
	62	Preferred Stock			144,079,139		
	63	Common Stock					
۸,	64	Other:					
	65	Outs.					
	- 66	Not increase in Chart Term Debt (c)			***************************************		
_	67	Net Increase in Short-Term Debt (c) Other: Increase in commercial paper			100 500 000		
	68	Outsi. increase in commercial paper			-132,500,000		
	69						
		Cash Provided by Outside Sources (Total 61 thru			11.570.100		
~	71	Cash Provided by Odiside Sources (Total of Unit	n ea)		11,579,139		
ł		Payments for Retirement of:					
				jamanferdji (filo. 1906 m. m.)			
		Long-term Debt (b)			-259,255,002		
		Preferred Stock			·		
ļ		Common Stock					
_	76	Other:	* ***				
	77	Net Deserve la Obest T. Desire					
-	_	Net Decrease in Short-Term Debt (c)					
_	79	District on Durf					
_		Dividends on Preferred Stock			-1,511,871		
- }	81	Dividends on Common Stock			-154,914,287		
İ		Net Cash Provided by (Used in) Financing Activit	cies				
-	_	(Total of lines 70 thru 81)			-404,102,021		
	84						
		Net Increase (Decrease) in Cash and Cash Equiv	valents				
-		(Total of lines 22,57 and 83)			1,288,040		
	87						
	88	Cash and Cash Equivalents at Beginning of Year			-8,174,425		
_	89		. •				
ļ	90	Cash and Cash Equivalents at End of Year			-6,886,385		
				T			
ي ا		FORM NO. 4 (FD. 42 AC)					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power Corporation	(1) 💢 An Original	·	Dec. 31, 1998
	(2) A Resubmission	11	
NOTE	S TO FINANCIAL STATEMENTS		
Use the space below for important notes regardings for the year, and Statement of Cash Flooriding a subheading for each statement except Furnish particulars (details) as to any signification any action initiated by the Internal Revenue Sea claim for refund of income taxes of a material ears on cumulative preferred stock. For Account 116, Utility Plant Adjustments, exposition contemplated, giving references to Contadjustments and requirements as to disposit Where Accounts 189, Unamortized Loss on Reexplanation, providing the rate treatment given	rding the Balance Sheet, Statementws, or any account thereof. Class of where a note is applicable to more and contingent assets or liabilities exprice involving possible assessmental amount initiated by the utility. Girplain the origin of such amount, determission orders or other authorization thereof.	ify the notes according to than one statement. existing at end of year, in the of additional income we also a brief explanate bits and credits during tations respecting classized Gain on Reacquire tion 17 of the Uniform 6	to each basic statement, ncluding a brief explanation taxes of material amount, or tion of any dividends in the year, and plan of ification of amounts as and Debt, are not used, give
trictions. If the notes to financial statements relating to the state of the state	nings restrictions and state the am the respondent company appearing ctions above and on pages 114-12	iount of retained earning	gs affected by such
PAGE 122 INTENTIONALLY LEFT BLAN SEE PAGE 123 FOR REQUIRED INFOR			
		•	*
	•		

1	Name of Respondent	This Report Is:	Date of Report	Year of Report		
-	Florida Power Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, <u>1998</u>		
	NOTES TO FINANCIAL STATEMENTS (continued)					
ļ	FLORIDA PROGRESS CORPORATION AND	FLORIDA POWER CORPORAT	ION	-		
	NOTES TO FINANCIAL STATEMENTS					
	NOTE 1 SUMMARY OF SIGNIFICANT AG	CCOUNTING POLICIES				
-	General - Florida Progress is an Company Act of 1935. Its two prim	mary subsidiaries are F	lorida Power and	Electric Fuels.		
	Florida Power is a public utility distribution and sale of electric					
`	include the mining, processing a					
	transfer and storage of coal and	-				
•	maintenance and repair.	Other Burk Commodities	, luiidi idabii	g did IdIIodI		
	Electric Fuels reports the resul	ts of its Rail Services	. Inland Marine	Transportation, and		
	the ncn-Florida Power portion of					
	arrears.					
_	The consolidated financial states	ments include the finan	cial results of	Florida Progress		
	and its majority-owned operation:	s. All significant inte	rcompany balance	s and transactions		
	have keen eliminated. Investment	s in 20%- to 50%-owned	joint ventures a	re accounted for		
_	using the equity method.					
	Effective December 31, 1997, Flo.	-				
-	Mid-Continent, and the investmen					
	The deconsolidation has not been	reflected in the finan	cial statements	of prior periods.		
	 Certain reclassifications have be	een made to prior-vear	amounts to confo	rm to the current		
_	year's presentation.					
_	Use of Estimates - The preparati	on of financial stateme	nts in conformit	y with generally		
	accepted accounting principles re					
	could affect the reported amount		-			
-	assets and liabilities at the da					
	of revenues and expenses during					
	with respect to various items in					
÷	predict and are beyond the control differ from these estimates.	or or riorida Progress.	rnereiore actua	ı results could		
,	Regulation - Florida Power is re	gulated by the FPSC and	the FERC. The u	tility follows the		
_	accounting practices set forth in					
	for the Effects of Certain Types	of Regulation." This s	tandard allows u	tilities to		
_	capitalize or defer certain cost					
	management's ongoing assessment	that it is probable the	se items will be	recovered through		
	the ratemaking process.					
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l	· 🖵	t Is: n Original Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
NOTES TO FIN	ANCIAL S	STATEMENTS (co	ontinued)	
Florida Power has total regulatory detailed below:	assets	(liabilities)	at December 31	, 1998 and 1997 as
		1998	1997	
		(In mil	lions)	
Deferred purchased power		_		
contract termination costs		\$321.0	\$ 348.2	
Replacement fuel (extended nuclear	outage)	39.3	55.0	
Underrecovered/(overrecovered)utili	ty	•		
fuel costs		(22.2)	34.5	
Revenue decoupling		-	21.8	
Unamortized loss on reacquired debt		25.2	16.8	
Other regulatory assets, net		27 .7	25.2	
Net regulatory assets		\$391.0	\$501.5	
Florida Power expects to fully reco	war than		rofund the lieb	-11442 41 Y
customer rates under current regula	tory pra	actice.	rerund the Han	officies through
If Florida Power no longer applied	FAS No.	71 due to con	mpetition, regul	latory changes or
If Florida Power no longer applied other reasons, the utility would ma	FAS No. ke certa	71 due to con	mpetition, regul ts. These adjust	latory changes coments could inc

If Florida Power no longer applied FAS No. 71 due to competition, regulatory changes or other reasons, the utility would make certain adjustments. These adjustments could include the write-off of all or a portion of its regulatory assets and liabilities, the evaluation of utility plant, contracts and commitments and the recognition, if necessary, of any losses to reflect market conditions.

PROPERTY, PLANT AND EQUIPMENT

Electric Utility Plant - Utility plant is stated at the original cost of construction, which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs, and an allowance for funds used during construction. Substantially all of the utility plant is pledged as collateral for Florida Power's first mortgage bonds.

The allowance for funds used during construction represents the estimated cost of equity and debt for utility plant under construction. Florida Power is permitted to earn a return on these costs and recover them in the rates charged for utility services while the plant is in service. The average rate used in computing the allowance for funds was 7.8%.

The cost of nuclear fuel is amortized to expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

Florida Power's annual provision for depreciation, including a provision for nuclear plant decommissioning costs and fossil plant dismantlement costs, expressed as a percentage of the average balances of depreciable utility plant, was 4.7% for 1998, 4.8% for 1997 and 4.9% for 1996.

	Name of Respondent	I nis Report is: (1) X An Original	(Mo, Da, Yr)	Dear of Report		
١	Florida Power Corporation	(2) A Resubmission	1 1	Dec. 31, <u>1998</u>		
ţ	NOTES TO F	FINANCIAL STATEMENTS (co	ntinued)			
	The fossil plant dismantlement accrual has been suspended for a period of four years, effective July 1, 1997. (See Note 9 contained herein.)					
	Florida Power charges maintenance expense with the cost of repairs and minor renewals of property. The plant accounts are charged with the cost of renewals and replacements of property units. Accumulated depreciation is charged with the cost, less the net salvage, of property units retired.					
. !	Florida Power accrues a reserve incurred during scheduled nuclear		ueling expenses	anticipated to be		
1	Other Property - Other property of barges, towboats, land, mineral of					
1	Depreciation on other property is the estimated useful lives of ass method based upon the estimates of	sets. Depletion is prov	ided on the unit			
	Utility Revenues, Fuel and Purchased from fuel, purchased power and enare designed to permit full recomprojected costs for a 12-month percent is included on the balance difference is billed or refunded	nergy conservation cost very of these costs. Th eriod. The cumulative d sheet as a current reg	recovery clause e adjustment fac ifference betwee ulatory asset or	s, which generally tors are based on n actual and billed liability. Any		
	In December 1997, Florida Power of decoupling, which was ordered by eliminated the effect of abnormal between target revenues and actual sheet for the period ended December 31, 1997, is currently lending in the year 2000, through by the FPSC decoupling order.	the FPSC and began in laweather from revenues al revenues is included ber 31, 1997. The regulusing recovered from cu	January 1995. Re and earnings. T as a current as atory asset of \$ stomers over a t	venue decoupling he difference set on the balance 21.8 million at wo-year period,		
	Florida Power accrues the non-fueunbilled.	el portion of base reve	nues for service	s rendered but		
*	Diversified Revenues - Revenues are recognized at the time products are shipped or as services are rendered. Leasing activities are accounted for in accordance with FAS No. 13, "Accounting for Leases."					
•	Income Taxes - Deferred income to between the financial and tax baserates.					
•	Deferred investment tax credits, to income over the lives of the		accounting pract	ices, are amortized		
•	Accounting for Certain Investment instruments purchased with a mate					

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Florida Power Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998		
NOTES TO E	<u> </u>				
NOTES TO FINANCIAL STATEMENTS (continued)					
Florida Progress' investments in debt and equity securities are classified and accounted for as follows:					
Type of Security Accounting Treatment					
Debt securities held to maturity	Amortized cost	 t			
Trading securities Fair value with unrealized gains and losses included in earnings					
Securities available for sale	Securities available for sale Fair value with unrealized gains and losses, net of taxes, reported separately in comprehensive income				
Florida Progress held only securi 31, 1998 and 1997. A decline in the cost results in a reduction in calconsidered temporary. The impairm security is established. (See Not recognized when earned.	he market value of any rrying amount to fair v ent is charged to earni	security availab value if the decl .ngs and a new co	ole for sale below ine is not ost basis for the		

Acquisitions - During 1998 and 1997, subsidiaries of Electric Fuels acquired 13 and three businesses, respectively, in separate transactions. The cash paid for the 1998 and 1997 acquisitions was \$206.6 million and \$32.7 million, respectively. The excess of the aggregate purchase price over the fair value of net assets acquired was approximately \$87.8 million and \$15.6 million in 1998 and 1997, respectively. The acquisitions were accounted for under the purchase method of accounting and, accordingly, the operating results of the acquired businesses have been included in Florida Progress' consolidated financial statements since the date of acquisition. Each of the acquired companies conducted operations similar to those of the subsidiaries and has been integrated into their operations. The pro forma results of consolidated operations for 1998 and 1997, assuming the 1998 acquisitions were made at the beginning of each year, would not differ

NOTES TO FINANCIAL STATEMENTS (continued) significantly from the historical results. Goodwill - Goodwill is being amortized on a straight-line hasis over the expected perit to be benefited, generally 40 years. The Company assesses the recoverability of this intangible asset by determining whether the amortization of the goodwill balance over remaining life can be recovered through undiscounted future operating cash flows of th acquired operation. The amount of goodwill impairment, if any, is measured based on projected discounted future operating cash flows using a discount rate reflecting the Company's average cost of funds. The assessment of the recoverability of goodwill will impacted if estimated future operating cash flows using a discount rate reflecting the Company's average cost of funds. The assessment of the recoverability of goodwill will impacted if estimated future operating cash flows are not achieved. Stock-Based Compensation - Florida Progress' Long-Term Incentive Plan ("LTIP") authorithe granting of up to 2,250,000 shares of common stock to certain executives in variou forms, including stock options, stock appreciation rights, restricted stock and performance shares. Currently, the Company has only granted performance shares, which upon achievement of performance criteria for a three-year performance cycle, can result in the award of shares of common stock of Florida Progress or cash if certain stock ownership requirements are met. Florida Progress accounts for its LTIP in accordance with the provisions of Accounting Frinciples Board Opinion No. 25, "Accounting for Stock Issued to Employees," as allowed under FAN No. 1"Accounting for Stock Based Compensation." Compensation costs for performance shares here recognized at the fair market value of the Company's stock and are recognized ove the performance cycle. Environmental - Florida Progress accrues environmental remediation liabilities when the criteria of FAS No. 5, "Accounting for Contingencies," have been met. Environmental expenditures	Ì	Name of Respondent	This Report Is:	Date of Report	Year of Report		
NOTESTO FINANCIAL STATEMENTS (continued) significantly from the historical results. Goodwill - Goodwill is being amortized on a straight-line basis over the expected peri to be benefited, generally 40 years. The Company assesses the recoverability of this intangible asset by determining whether the amortization of the goodwill balance over remaining life can be recovered through undiscounted future operating cash flows of the acquired operation. The amount of goodwill impairment, if any, is measured based on projected discounted future operating cash flows using a discount rate reflecting the Company's average cost of funds. The assessment of the recoverability of goodwill will impacted if estimated future operating cash flows using a discount rate reflecting the Company's average cost of funds. The assessment of the recoverability of goodwill will impacted if estimated future operating cash flows are not achieved. Stock-Based Compensation - Florida Progress' Long-Term Incentive Plan ("LTIP") authorithe granting of up to 2,250,000 shares of common stock to certain executives in various forms, including stock options, stock appreciation rights, restricted stock and performance shares. Currently, the Company has only granted performance shares, which upon achievement of performance criteria for a three-year performance cycle, can result in the award of shares of common stock of Florida Progress or cash if certain stock ownership requirements are met. Florida Progress accounts for its LTIP in accordance with the provisions of Accounting Principles Boad Opinion No. 25, "Accounting for Stock Issued to Employees," as allowed under FAS No. 1 "Accounting for Stock Based Compensation." Compensation costs for performance shares heen recognized at the fair market value of the Company's stock and are recognized ove the performance cycle. Environmental - Florida Progress accrues environmental remediation liabilities when the criteria of FAS No. 5, "Accounting for Contingencies," have been met. Environmental expenditures		Florida Power Corporation		(Mo, Da, Yr) / /	Dec. 31, 1998		
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assessment and/or remediation is probable, and the costs can be reasonably estimated. New Accounting Standards - Florida Progress adopted FAS No. 130, "Reporting Comprehens Income," on January 1, 1998. The standard defines comprehensive income as all changes equity of an enterprise during a period except those resulting from shareholder transactions. As the standard addresses reporting and presentation issues only, there no impact on earnings from the adoption of this standard. Comprehensive income is incl for Florida Progress in the accompanying Consolidated Statements of Common Equity and Comprehensive Income. Prior-year financial statements have been reclassified to confor the requirements of FAS No. 130. Florida Progress adopted FAS No. 131, "Disclosures about Segments of an Enterprise and Related Information" for the year ended December 31, 1998. The standard requires financial descriptive information be disclosed for segments meeting certain materiality crit whose operating results are reviewed for decisions on resource allocation and for which discrete financial information is available. It also establishes standards for related		criteria of FAS No. 5, "Accounting expenditures are expensed as income benefit. Expenditures that relate	ng for Contingencies," urred or capitalized de e to an existing condit	have been met. E pending on their	nvironmental future economic		
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Related Information" for the year ended December 31, 1998. The standard requires finant and descriptive information be disclosed for segments meeting certain materiality crit whose operating results are reviewed for decisions on resource allocation and for which discrete financial information is available. It also establishes standards for related	-	Income," on January 1, 1998. The equity of an enterprise during a transactions. As the standard add no impact on earnings from the actor of Florida Progress in the according to the enterprise of the enterprise	standard defines compr period except those re dresses reporting and p doption of this standar mpanying Consolidated S	ehensive income sulting from sha resentation issu d. Comprehensive tatements of Com	as all changes in reholder es only, there was income is included mon Equity and		
disclosures about products and services, geographic areas and major customers. As the standard addresses reporting and disclosure issues only, there was no impact on earning	2	Related Information" for the year and descriptive information be di whose operating results are revi- discrete financial information is disclosures about products and se	r ended December 31, 19 isclosed for segments m ewed for decisions on r s available. It also es ervices, geographic are	98. The standard eeting certain m esource allocati tablishes standa as and major cus	requires financial ateriality criteria on and for which rds for related tomers. As the		

Florida Power Compreting	This Report		Date of Report (Mo, Da, Yr)	Year of Report
Florida Power Corporation	(1) 🔀 Ar (2) 🔲 A	Resubmission	(INIO, Da, TT)	Dec. 31, 1998
NOTES	TO FINANCIAL S	TATEMENTS (cor	ntinued)	
Florida Progress adopted FAS Postretirement Benefits" for reporting and disclosure issu contained herein.)	the year ende	d December 31,	1998. As the s	tandard addresses
In June 1998, the Financial And Derivative Instruments and Hestandards for derivative instentity recognize all derivation measure those instruments at standard for financial statem Florida Progress is currently financial statements.	edging Activit. Fruments and for ves as either fair values. Intents issued be	ies," which es or hedging act assets or lia Florida Progre eginning the f	tablishes accou ivities. It req bilities on the ss will be requ irst quarter of	nting and reporting uires that an balance sheet and ired to adopt this fiscal year 2000.
NOTE 2: FINANCIAL INSTRUMENTS	}			
		ermined by Flor	rida Progress u	sing available
market information and discount and discount arket data to develop the es	<pre>nted cash-flow timates of fai y be different</pre>	vanalysis. Jud rvalue.	dgment is requi	red in interpretin
market information and discount market data to develop the estable of the conditional conditions and the conditional conditions are alized in a current market exposure to	nted cash-flow timates of fai y be different xchange. market risk f	vanalysis. Juder value. Than the amount of the changes in	dgment is requi	red in interpretin da Progress could relates primarily
market information and discount market data to develop the estimates market data to develop the estimates market eight a current market effortida Progress' exposure to Flortida Progress' marketab at December 31, 1998 and 1997	nted cash-flow timates of fai y be different xchange. market risk f le securities , Florida Prog	r value. than the amount of changes in and long-term	ints that Florid interest rates debt obligation	red in interpretin da Progress could relates primarily
Estimated fair value amounts market information and discoumarket data to develop the estimates market data to develop the estimates marked in a current market estimate in a current market estimate florida Progress' exposure to to Florida Progress' marketab At December 31, 1998 and 1997 with estimated fair values an	nted cash-flow timates of fai y be different xchange. market risk f le securities , Florida Prog d carrying amo	r value. than the amount of changes in and long-term	ints that Florid interest rates debt obligation	red in interpretin da Progress could relates primarily
market information and discount market data to develop the estimates market data to develop the estimates market ein a current market efforida Progress' exposure to to Florida Progress' marketab at December 31, 1998 and 1997 with estimated fair values and In millions)	nted cash-flow timates of fai y be different xchange. market risk f le securities , Florida Prog d carrying amo	vanalysis. Juder value. than the amount of changes in and long-term aress had the founts:	ints that Florid interest rates debt obligation	red in interpretinda Progress could relates primarily as.
market information and discount market data to develop the estimates market data to develop the estimates market estimates in a current market estimate of the estimates of the estimates of the estimates of the estimated fair values and the estima	nted cash-flow timates of fai y be different xchange. market risk f le securities , Florida Prog d carrying amo	vanalysis. Juder value. It than the amount of changes in and long-term press had the founts: 998 FAIR	ints that Florid interest rates debt obligation following finance CARRYING	red in interpretindal Progress could relates primarily ns. Cial instruments 1997 FAIR
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market information and discount market data to develop the estimates market data to develop the estimates market estimates in a current market estimate estimate estimates in a current market estimated Progress' exposure to so Florida Progress' marketable at December 31, 1998 and 1997 with estimated fair values and In millions) ASSETS: Investments for nonqualified retirement plans suclear decommissioning fund	nted cash-flow timates of fair y be different xchange. market risk for the securities of the securiti	vanalysis. Juder value. It value. For changes in and long-term Tress had the founts: 998 FAIR VALUE \$80.4 332.1	interest rates debt obligation CARRYING AMOUNT \$5.0 266.7	red in interpretin da Progress could relates primarily ns. cial instruments 1997 FAIR VALUE \$5.0 266.7
market information and discount market data to develop the estimates market data to develop the estimates market estimate in a current market estimate in a current market estimate in a current market estimated Progress' exposure to to Florida Progress' marketab at December 31, 1998 and 1997 with estimated fair values and in millions) ASSETS: Investments for nonqualified retirement plans Suclear decommissioning	nted cash-flow timates of fair y be different xchange. market risk for the securities of the securiti	vanalysis. Juder value. It value. For changes in and long-term Tress had the founts: 998 FAIR VALUE \$80.4 332.1	interest rates debt obligation CARRYING AMOUNT \$5.0 266.7	red in interpretin da Progress could relates primarily ns. cial instruments 1997 FAIR VALUE \$5.0 266.7

i	Name of Respondent	This Report Is:		of Report	Year of Report
-	Florida Power Corporation	(1) X An Original	(Mo, D	a, Yr)	Dec. 31, 1998
		(2) A Resubmis	sion / /		·
_	NOTES TO I	FINANCIAL STATEME	NTS (continued)		
_	NOTE 3: INCOME TAXES				
	FLORIDA PROGRESS				
			1007	1006	
	(In millions)		1997		
	Components of income tax expense				
	Payable currently:	•			
-	Federal	\$ 85.8	\$ 86.6	\$179.7	
	State	15.3	10.5	23.0	
-		101.1	97.1	202.7	
					
	Deferred, net:				
خسنم	Federal		(22.4)		
	State		(.5)		
					·
			(22.9)		
	Amortization of investment				
	tax credits, net	(7.9)	(7.8)	(8.0)	
-					
		\$ 148.6	\$ 66.4	\$ 145.9	
					====
	FLORICA POWER				
_	(In millions)		1997	1996	
	Components of income tax expense	: :			
	Payable currently: Federal	\$ 89.2	\$ 73.5	\$143 6	
	State		11.6		
		104.5	85.1	168.5	
حند	Deferred, net:				
	Federal	37.7	(7.6)		
	State	6.6		•	
	·		(7.4)	(24.9)	
	Amortization of investment				·
_	tax credits, net	(7.9)	(7.8)	(7.9)	
				(1.3)	
	Total income tax expense	140.9	69.9	135.7	
^	Less: Amounts charged or (credit				
	to non-operating income	. 7		(.1)	
_					
	Amounts charged to operating inc	ome \$ 140.2	\$ 69.9	\$ 135.8	
	=====================================				

Name of Respondent	his Report Is:		Date of Report	Year of Report
	1) 🔯 An Origina		(Mo, Da, Yr)	Dec. 31, 1998
	2)		//	Dec. 31, 1990
NOTES TO FIN	IANCIAL STATEM	ENTS (contin	lued)	
The primary differences between the rates are detailed below:	statutory rat	es and th	e effective in	ncome tax
races are detailed below:				
FLORIDA PROGRESS	1000	1007	1006	
		199/	1996 	
Federal statutory income tax rate	35.0%	35.0	% 35.0%	- -
State income tax, net of federal			33.00	
income tax benefits	3.5		2.6	
Amortization of investment tax cred	lits (1.8)	(6.4) (2.0)	
Other income tax credits	(1.9)	(.2.7) –	
Provision for loss on investment in				
life insurance subsidiary Preferred dividends		24.9	_	
Other	.1	- (1 0	_	
~	(.4)	(1.8)	.6	
Effective income tax rates		54 49	& 36 7º	
				====
FLORIDA POWER	1998	1997	1996	
Federal statutory income tax rate				
State income tax, net of federal	35,00	33.0	33.00	
income tax benefits	3.6	3.7	3.6	
Amortization of investment tax cred				
Other	(.4)	(.9)	_	
Effective income tax rates				
======================================				===
The following summarizes the component				
at December 31, 1998 and 1997:				
FIODIDA DDOCDEGO /T				
FLORIDA PROGRESS (In millions)		1998	1997	
Deferred tax liabilities:				
Difference in tax basis of proper	tv,			
plant and equipment	- '	\$624.5	\$539.0	
Investment in partnerships		19.2		
Deferred book symptom				
Deferred book expenses		23.4	24.1	
Other		47.2	29.7	
Other		47.2	29.7	
Other Total deferred tax liabilities		47.2 \$ 714.3	29.7 \$ 622.5	
Other Total deferred tax liabilities endomination Total deferred tax liabilities endomination Oeferred tax assets:		47.2 \$ 714.3	29.7 \$ 622.5	
Other Total deferred tax liabilities Constitution Total deferred tax liabilities Constitution Total deferred tax assets: Loss reserves not currently deduct		\$ 714.3 \$ 18.0	29.7 \$ 622.5 	
Other Total deferred tax liabilities Ceferred tax assets: Loss reserves not currently deduct Accrued book expenses		\$ 714.3 \$ 18.0 108.7	\$ 622.5 \$ 17.0 110.8	
Other Total deferred tax liabilities Constitution Total deferred tax liabilities Constitution Total deferred tax assets: Loss reserves not currently deduct		\$ 714.3 \$ 18.0 108.7 17.6	\$ 622.5 \$ 17.0 110.8 17.6	
Other Total deferred tax liabilities Ceferred tax assets: Loss reserves not currently deduct Accrued book expenses Unbilled revenues	::::::::::::::::::::::::::::::::::::::	\$ 714.3 \$ 18.0 108.7 17.6 30.5	\$ 622.5 \$ 17.0 110.8	

	Name or Respondent	This Report Is:	Date of Report	Year of Report		
نسم	Florida Power Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, <u>1998</u>		
-	NOTES TO F	FINANCIAL STATEMENTS (co	ntinued)			
	At December 31, 1998 and 1997, Florida Progress had net noncurrent deferred tax liabilities of \$595.4 million and \$471.2 million and net current deferred tax assets of \$55.9 million and \$5.8 million, respectively. Florida Progress believes it is more likely than not that the results of future operations will generate sufficient taxable income to allow for the utilization of deferred tax assets.					
<i>سح</i> ر	FLORIDA POWER (In millions)	11	998 1997			
	(In militons)					
حمر	Deferred tax liabilities: Difference in tax basis of property plant and equipment Deferred book expenses Under recovery of fuel Carrying value of securities of Other	\$ 575 2: ver cost 2:	5.1 \$ 506. 3.3 34. 3.8 2. 2.0 15. 0.5 1.	1 8 0		
	Total deferred tax liabilities	\$ 63	4.7 \$ 559.	7 .		
عن یر	Deferred tax assets: Accrued book expenses Unbilled revenues Regulatory liability for defer	\$ 90 1 red income taxes	0.2 \$ 95. 7.6 17. - 1. 9.7 -	0		
	Total deferred tax assets	\$ 12	,	_		
~ ~	At December 31, 1998 and 1997, Florida Power had net noncurrent deferred tax liabilities of \$563.1 million and \$451.3 million and net current deferred tax assets of \$55.9 million and \$5.8 million, respectively. Florida Power expects the results of future operations will generate sufficient taxable income to allow the utilization of deferred tax assets.					
	NOTE 4: NUCLEAR OPERATIONS					
-	Florica Power's Crystal River nuclear plant began an extended outage in September 1996, which caused Florida Power to incur \$100 million in additional operation and maintenance expenses in 1997. The plant was placed on the NRC's "Watch List," as a plant whose operations will be closely monitored until the plant demonstrates a period of improved performance. In January 1998, the NRC granted Florida Power permission to restart the plant. On February 15, 1998, the plant returned to service. On July 29, 1998, the NRC removed CR3 from the "Watch List." Earlier in July 1998, the NRC gave CR3 an overall					
	report of good performance and in Systematic Assessment of License 100% of its rated capacity since herein.)	mprovements in all area e Performance (SALP) ra	s assessed for t	he agency's roduced more than		

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Florida Power Corporation	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 1998		
NOTECTO	(2) A Resubmission				
NOTES TO FINANCIAL STATEMENTS (continued)					
Jointly Owned Plant - The following information relates to Florida Power's 90.4%					
proportionate share of the nuclear plant at December 31, 1998 and 1997:					
(In millions)	1998	1997			
Utility plant in service	\$708.9	\$673.8			
Construction work in progress	44.2	49.3			
Unamortized nuclear fuel	45.9	66.5			
Accumulated depreciation	368.7	341.0			
Accumulated decommissioning	254.8	223.7			
Net capital additions for Florida 1997. Depreciation expense, exclu 1998 and \$29 million in 1997. Eac investment. Florida Power's share the appropriate consolidated fina related to common facilities.	sive of nuclear decommin th co-owner provides for the asset balances	issioning, was \$3 c its own financi and operating co	32.8 million in .ng of their osts is included in		
customers. Florida Power is placing The recovery from customers, plus sufficient to cover Florida Power restoration costs. Florida Power December 3, 2016, and contemplates In November 1995, the FPSC approve future decommissioning costs at a	income earned on the t's share of the future has a license to operat s decommissioning begin ed the current site-spe	rust fund, is in dismantlement, re the nuclear un ning at that time cific study that	tended to be emoval and land it through e.		
million in 1998 dollars. Florida is \$21.7 million.	Power's share of the to	tal annual decom	missioning expense		
Florida Power is required to file five years, which will incorporate criteria.	a new site-specific st e current cost factors,	udy with the FPS technology and	C at least every radiological		
Fuel Disposal Costs - Florida Power has entered into a contract with the U.S. Department of Energy for the transportation and disposal of SNF. Disposal costs for nuclear fuel consumed are being collected from customers through the fuel adjustment clause at a rate of \$.001 per net nuclear kilowatt-hour sold and are paid to the DOE quarterly. Florida cower currently is storing SNF on-site and has sufficient storage capacity in place for fuel consumed through the year 2011.					
NOTE 5 PREFERRED AND PREFERENCE S	STOCK AND SHAREHOLDER R	IGHTS			
The authorized capital stock of Flatock, without par value, including Participating Preferred Stock. No and outstanding. However, under Flatock from the stock has associated with one one-hundredth of a share of Se	ng 2 million shares des shares of Florida Prog Lorida Progress' Shareho Th it approximately two	ignated as Serie: ress' preferred : older Rights Agro -thirds of one r:	s A Junior stock are issued sement, each share ight to purchase		

Name or Respondent		This Report Is:		Date of Report	Year of Report	
Florida Power Corpor	ation	(1) X An Orig		(Mo, Da, Yr)	Dec. 31, 1998	
		(2) A Resul	bmission			
	NOTES TO	FINANCIAL STATE	EMENTS (contil	nued)		
If exercised, the affecting any at of Directors. The unless redeemed The authorized commillion shares of	e rights would of tempt to acquire e rights have no earlier by the (apital stock of f Cumulative Pre	cause substanti the Company of voting or div Company. Florida Power eferred Stock,	al dilution on terms not ridend rights includes the \$100 par value.	of ownership, approved by to and expire if the classes of the; 5 million	the Company's Board in December 2001, f preferred stock: 4	
\$100 par value. value, or Prefer	No shares of Floence Stock are in erred Stock, \$10 deemed 1,050,000	orida Power's C issued and outs 00 par value, w 0 shares of its	cumulative Protection of the control	referred Stock cotal of 334,9 and outstandir Preferred Sto	967 shares of at December 31,	
	Current		Outstand	=		
Dividend	Redemption	Shares	December		•	
Rate	Price	Outstanding	1998 & 1			
· ·			(In mill:	ions)		
4.00%	\$104.25	39,980	\$ 4.0	ס		
4.40%	\$102.00	75,000	7.9	5		
4.58%	\$101.00	99,990	10.0)		
4.60%	\$103.25	39,997	4.0)		
4.75%	\$102.00	80,000	8.0)		
		334,967	\$33.			
All Cumulative Preferred Stock series are without sinking funds and are not subject to mandatory redemption. NOTE 6 DEBT Florida Progress' long-term debt at December 31, 1998 and 1997, is scheduled to						
mature as follow			est Rate(a)	1998	1997	
Florida Power Co	rporation	· • • • • • • • • • • • • • • • • • • •	· • • • • • • • • • • • • • • • • • • •			
(In millions)						
)	bonds, maturing rol revenue bond		6.88%	\$585.0	\$835.0	
maturing 2014-		•	6.59 %	240.9	240.9	
_	tes, maturing 19	999-2028		624.5	476.0	
	er, supported by			321.0	1,010	
maturing Novem		. = - · - - ·	5.25%	200.0	200.0	
Discount, net of		amortized over			(5.0)	
			· 	1,646.7	1,746.9	

Name of Respondent Florida Power Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of F Dec. 31,	•
NOTES TO	FINANCIAL STATEMENTS (C	ontinued)	<u> </u>	· · · · ·
Progress Capital Holdings:		 -		
Medium-term notes, maturing 19 Commercial paper, supported b		6.63%	444.0	339.0
maturing November 30, 2003		5.38%	300.0	300.0
Other debt, maturing 1999-2006		6.13%	5.6	7.1
			2,396.3	2393.0
Less: Current portion of long-te	erm debt		145.9	15.2
(a) Weighted average interest rat	te at December 31 1998	-	\$2,250.4	\$2,377.8

Florida Progress' consolidated subsidiaries have lines of credit totaling \$800 million, which are used to support commercial paper. The lines of credit were not drawn on as of December 31, 1998. Interest rate options under the lines of credit arrangements vary from subprime or money market rates to the prime rate. Banks providing lines of credit are compensated through fees. Commitment fees on lines of credit vary between .06 and .10 of 18.

The lines of credit consist of four revolving bank credit facilities, two each for Florida Power and Progress Capital. The Florida Power facilities consist of \$200 million with a 364-day term and \$200 million with a five-year term. The Progress Capital facilities consist of \$100 million with a 364-day term and \$300 million with a five-year term. In 1998, both 364-day facilities were extended to November 1999. In addition, both five-year facilities were extended to November 2003. Based on the duration of the underlying backup credit facilities, \$500 million of outstanding commercial paper at December 31, 1998, and December 31, 1997, are classified as long-term debt. Additionally, as of December 31, 1998, Florida Power and Progress Capital had an additional \$47.3 million and \$38.9 million, respectively, of outstanding commercial paper classified as short-term debt.

Progress Capital has uncommitted bank bid facilities authorizing it to borrow and re-borrow, and have outstanding at any time, up to \$300 million. As of December 31, 1998, \$150 million was outstanding under these bid facilities.

Florida Power has a public medium-term note program providing for the issuance of either fixed or floating interest rate notes. These notes have maturities ranging from nine months to 30 years. A balance of \$250 million is available for issuance.

In March 1998, Florida Power redeemed all of its \$150 million principal amount of first mortgage bonds, 8 5/8% series due November 2021 at a redemption price of 105.17% of the principal amount thereof. Substantially all of this redemption was funded from the net proceeds of \$150 million of medium-term notes issued in February 1998, which bear an interest rate of 6 %% and mature in February 2028. Florida Power also redeemed in November 1998, an additional \$100 million of first mortgage bonds. The entire \$50 million principal of the 7 3/8% series was redeemed at a price of 100.93%, and the entire \$50 million principal of the 7 14% series was redeemed at a price of 100.86%. Both issues were due in 2002. The redemption was funded from internally generated funds and commercial paper.

Florida Power has registered \$370 million of first mortgage bonds, which are unissued and

Name of Respondent	This Rep	oort is:	Date of Report	Year of Report			
Florida Power Corporation	:_: =	An Original	(Mo, Da, Yr)	Dec. 31, 1998			
	(2)	A Resubmission	, ,				
NOTES TO FINANCIAL STATEMENTS (continued)							
available for issuance.							
Progress Capital has a private							
either fixed or floating interes							
30 years. A balance of \$185 mil.	lion is a	vailable for is	suance under thi	s program.			
The combined aggregate maturiti	f lam	w town dobt for	1000 through 20	103 are \$145 9			
million, \$147.6 million, \$183 m							
mericon, via, o mericon, vios m	1111011, 4	JZ.Z MILITON WI	Q 7,,001 M2222	2, 202p0002x02fx			
Florida Progress and Progress C	apital en	ntered into an a	mended guaranty	and support			
agreement in 1996, pursuant to							
payment of Progress Capital's d							
NOTE 7 RETIREMENT BENEFIT PLAN	S						
		5	· 1/ 4 1				
Pension Benefits - Florida Prog							
defined benefit pension plan (R also has two supplementary defi							
higher-level employees. Effecti		= :					
separate plans, one covering el		_					
other eligible employees. Plan							
applicable law.	455655		oudii pruii rii u				
Other Postretirement Benefits -	Florida	Progress and so	me of its subsid	diaries also provide			
certain health care and life in	surance b	enefits for ret	ired employees w	when they reach			
retirement age while working fo	r Florida	Progress.					
Shown below are the components	of the ne	et manaian aynan	as and not neat	rotirement benefit			
expense calculations for 1998,		-	se and net post.	rectrement penetic			
empende dariotataciono 101 13307	1997 unu	1330.	•				
	Pensior	n Benefits	Other Po	ostretirement			
Benefits							
(In millions)	1998	1997	1996 1998	1997 1996			
1	\$ 22.3		18.3 \$ 3.5	\$ 3.2 \$ 5.3			
Interest cost	37.7	34.9	32.3 10.5	10.4 12.4			
Expected return on plan assets Net amortization and deferral	(12.5)	(58.4) (6.5)	(52.0) (.3) (6.5) 3.2	(.4) (.3) 3.4 6.1			
Net cost/(benefit) recognized			(7.9) \$16.9	\$16.6 \$23.5			
, Land IIII , (Solidary) Iddognizaed	, (22.0)	+ (±±•0/ ¥	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	410.0 4 20.0			
-							

Name of Respondent	This Report is:			e of Report	Year of Report	
Florida Power Corporation		n Original Resubmission	T .	(Mo, Da, Yr)		1998
NOTES TO FI	NANCIAL :	STATEMENTS	l (continued))		
The following weighted average act			-	•	- used in	the
calculation of the year-end funded	d status:			and of More	c abca III	cire
	Per	nsion Benefi	ts	Other Pos	stretireme	∍nt
Benefits						
	1998	1997	1996	1998	1997	1996
Discount rate	7.00%	7.25%	7.50%	7.00%	7.25%	7.50%
Expected long-term rate of return	9.00%	9.00%	9.00%	5.00%	5.00%	5.00%
Rate of compensation increase:						
Bargaining unit employees	3.50%	4.50%	4.50%	3.50%	4.50%	4.50%
Nonbargaining unit employees	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%
Nonqualified plans	4.00%	4.00%	4.00%	N/A	N/A	N/A
he following summarizes the chang	re in the	benefit ob	ligation	and plan a	esets for	
ension plan and postretirement be	nefit pl	an for 1998	and 199	7:		
		Pension	Benefit	s Oth	er Bene	efits
(In millions)		1998	1997	19	98 1	.997
Change in benefit obligation .						
enefit obligation at beginning of	year	\$523.9	\$472.0	\$153	.2 \$18	2.6
Service cost.		22.3	18.7		.5	3.2
Interest cost		37.7	34.9		.5 1	.0.4
Plan amendment		_	9.5			6.1)
Actuarial (gain)/loss		16.1	12.6		.2	(.3)
Benefits paid		(25.8)				6.6)
enefit obligation at end of year		574.2	523.9	-		3.2
hange in plan assets			-2			0.2
air value of plan assets at begin	ning of	year 769.0	655.0	6	. 4	4.7
Return on plan assets (net of	_		136.6		. 4	. 4
Employer contributions	cupundes	, 140.2			.3	1.3
Benefits paid		(24.2)	(22.6		-	_
air value of plan assets at end o	f wear	885.0	769.0		.1	6.4
unded status	- year	310.8	245.1			
nrecognized transition (asset) ob	ligation			,	•	6.8) 5.0
nrecognized prior service cost	TIGACION	13.3			.4 5	5.0
nrecognized prior service cost nrecognized net actuarial (gain)/	1000					-
repaid (accrued) benefit cost	1055	(203.5) \$20.1	(236.6) \$(2.4)			5.6)
etween 1996 and 1998, Florida Pro f providing benefits to the parti ssets of the rabbi trust are not ubject to creditors' claims. The enefit retirement plans are inclu ccompanying Consolidated Balance	cipants reflecte assets a ded in O	in the suppl d as plan as nd liabiliti	ementary sets bec	y retiremen cause the a he suppleme	t plans. ssets cou ntary def	The ld be ined
one-percentage point increase or ould change the total service and ostretirement benefit obligation	interes	t cost by ap	proximat	tely \$1 mil		
ue to different retail and wholes	ale regui	latory rate	require	ments, Flor	ida Power	began
EDO FORM NO. 4 (FD. 40.00)					- -	

Name of Respondent		This	Report is:		Date of Report	Year of	Report
Florida Power Corporati	ion	(1)		1 1	Mo, Da, Yr)	Dec. 31,	1998
		(2)	A Resubmiss	sion	1 1		· ——
	NOTES	TO FINAN	CIAL STATEMEN	NTS (continu	ued)		
making quarterly o				<u> </u>		1995 to an	
irrevocable extern			-				
postretirement ber							
contributed approx							
contributed approx	KIMACELY PI	. 5 MELLIO	ii aiiiidally li	DOCH 15.	oo and 1997 i	co che cra	oc runa.
 NOTE 8 BUSINESS S	SEGMENTS						
THOIL O BOBINDS I	3201121112						
Florida Progress'	principal	ousiness	seament is Fl	orida Pov	ver. an elect	tric utili	tv engaged
in the generation,			_				
reportable busines	=						
Services and Inlar	-						
operations, river		_					
operations include					-		
and sales, providi		=	-		=		-
transportation of	_				-		-
management service							
Progress, which al		_	=	-	-		
category also incl	ludes segme:	nts below	the quantita	tive thre	eshold requi:	red for se	parate
disclcsure.	-		-		-		-
Florica Progress'	business s	egment in	formation for	1998, 19	997 and 1996	is summar	ized
below. Florida Pro	ogress' sig	nificant	operations ar	e geograp	hically loca	ated in th	e United
States. Florida Pr	rogess' seg	ments are	based on dif	ferences	in products	and servi	ces, and
therefore no addit	tional disc	losures a	re presented.	Interse	gment sales a	and transf	ers
consist of coal sa	ales from E	lectric F	uels to Flori	da Power.	The price l	Electric F	uels
charges Florida Po	ower is bas	ed on mar	ket rates for	coal pro	curement and	d for wate	r borne
transportation und	der a metho	dology ap	proved by the	FPSC. Ra	ail transport	tation is	also based
on market rates pl	lus a retur	n allowed	by the FPSC	on equity	y utilized in	n transpor	ting coal
to Florida Power.	The allowe	d rate of	return is cu	rrently 1	12%. No sing	le custome	r
accounted for 10%	or more of	unaffili	ated revenues				
.		Energy					
		and		land			
(In millions)	Utility	Related	Rail	Marine			
-	Consol.	Serv.	Serv.	Trans	Other I	Eliminatio	ns
1998							
Revenues	\$2,648.2	\$173.8	* C F O F	4104 6	4 10 0		
Intersegment	92,040.2	\$1/3.8	\$658.5	\$124.6	\$ 10.9	\$ 4.3	\$3,620.3
revenues -	273.9	1.	3 14.0	_	(289.2) \	
Depreciation and	2/3.3	1.	J 14.0	_	(209.2		
amortization	382.7	14.4	19.4	4.5	3.6	-	424.6
Interest expense	136.5	5.8	21.3	4.4	20.8	(1.7)	187.1
Income taxes	141.0	6.3	12.3	6.3	(17.3)	-	148.6
Segment net			12.5	0.5	(2/00)	-	140.0
income (loss)	248.6	20.4	15.9	10.3	(13.5)	_	281.7
Total assets	4,928.1	316.5	680.0	99.5		(197.3)	
Property additions		32.0	91.0	93.6	.7	(127.3)	543.3
	2=2.0	32.0	J#. V	23.0	• 1	_	243.3

Name of Respondent		This	Report Is:		Date of Report	V00= of !	3
Florida Power Corpora	tion	1			(Mo, Da, Yr)	Year of I Dec. 31,	-
	NOTE		CIAL STATEM		nued)		
1997						· <u> </u>	
Revenues	\$2,448.4	\$165.6	\$477.1	\$105.	5 \$115.7	\$ 4.1	\$3,316.4
Intersegment				72001.	J 4119.7	Y 4.1	43,316.4
revenues	_	286.0	1.3	14.2	2 -	(301.5)	_
Depreciation and					_	(301.3)	-
amortization	333.8	11.7	11.2	4.3	3 3.2	_	364.2
Interest expense	117.3	6.5	13.9	2.5		(.6)	158.7
Income taxes	69.9	8.4	9.8	3.3		_	66.4
Segment net					,		00.1
income (loss)	134.4	16.8	13.3	5.9	(116.1)	_	54.3
Total assets	4,900.8	299.2	385.3	138.9		(174.6)	5,760.0
Property additions	395.0	16.8	41.6	59.0	1.2	-	513.6
1996							
Revenues	2,393.6	\$165.6	\$353.7	\$ 86.4	\$155.2	\$ 3.4	\$3,157.9
Intersegment							(-, 20, 10
revenues	-	273.2	.8	13.7	· –	(287.7)	_
Depreciation and					•	,	
amortization	341.1	11.4	7.4	4.5	2.3		366.7
Interest expense	98.4	6.3	9.9	1.9	20.5	(1.1)	135.9
Income taxes	135.7	(9.3)	6.9	4.4	8.2	_	145.9
Segment net							
income (loss)	232.6	(12.5)	9.7	7.1	(12.5)	_	224.4
Total assets	4,264.0	272.4	294.2	79.0	577.2	(138.4)	5,348.4
Property additions	222.9	11.7	16.1	12.7	.6	_	264.0

In December 1996, the Energy and Related Services segment of Electric Fuels revised its assessment that low-sulfur coal market prices were depressed temporarily. Electric Fuels decided to close and dispose of its unprofitable coal operations and recorded a provision for loss of \$40.9 million.

NOTE 9 RATES

Florida Power's retail rates are set by the FPSC, while its wholesale rates are governed by the FERC. Florida Power's last general rate case was approved in 1992 and allowed a 12% regulatory return on equity with an allowed range between 11% and 13%.

Tiger Bay Buy-Out - In 1997, Florida Power bought out the Tiger Bay purchased power contracts for \$370 million and acquired the cogeneration facility for \$75 million, for a total of \$445 million. Of the \$370 million of contract termination costs, \$350 million was recorded as a regulatory asset and the remaining \$20 million was written off. Florida Power recorded \$75 million as electric plant.

The regulatory asset is being recovered pursuant to an agreement between Florida Power and several intervening parties, which was approved by the FPSC in June 1997. The amortization of the regulatory asset is calculated using revenues collected under the fuel adjustment clause as if the purchased power agreements related to the facility were still in effect, less the actual fuel costs and the related debt interest expense. This will continue until the regulatory asset is fully amortized. Florida Power has the option to accelerate the

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NOTES TO FINANCIAL STATEMENTS (continued)							
amortization. Approximately \$27.	2 million and \$4.4 mil	lion of amortizat	tion expense was				
recorded in 1998 and 1997, respec							
In December 1998, Florida Power	received approval from t	the FPSC to defe	r non-fuel revenues				
towards the development of a plan	n that would allow custo	omers to realize	the benefits				
earlier than if they are used to	accelerate the amortiza	ation of the Tigo	er Bay regulatory				
asset. If this plan is not submit	ted by May 1, 1999, or	not approved by	the FPSC, then				
deferred revenues of \$10.1 million	on plus interest will be	e applied toward:	s the amortization				
of Tiger Bay.							
Extended Nuclear Outage - In June 1997, a settlement agreement between Florida Power and all parties who intervened in Florida Power's request to recover replacement fuel and purchased power costs resulting from the extended outage of its nuclear plant was approved by the FPSC. The plant was taken off-line in September 1996 to address certain design issues related to its safety systems. In late January 1998, Florida Power notified the NRC that it had completed all of the requirements and was subsequently granted permission to							
restart the plant. The plant retu	ined to service in rep.	tuary 1990.					
Florida Power incurred approximately \$174 million in 1997 and an additional \$5 million in 1998 in total system replacement power costs. In accordance with the settlement agreement, Florida Power recorded a charge of approximately \$73 million in 1997 and \$5 million in 1998 for retail replacement power costs incurred that will not be recovered through its fuel cost recovery clause. Florida Power is currently recovering approximately \$38 million through its fuel cost recovery clause, and approximately \$63 million of replacement power costs were recorded as a regulatory asset in 1997. The regulatory asset is being amortized for a period of up to four years. The amortization is being recovered by the suspension of fossil plant dismantlement accruals during the amortization period.							
The parties to the settlement agreement agreed not to seek or support any increase or reduction in Florida Power's base rates or the authorized range of its return on equity during the four-year amortization period. The settlement agreement also provided that for purposes of monitoring Florida Power's future earnings, the FPSC will exclude the nuclear outage costs when assessing Florida Power's regulatory return on equity. The agreement resolved all present and future disputed issues between the parties regarding the extended outage of the nuclear plant.							
NOTE 10 DISCONTINUED OPERATIONS							
On November 21, 1996, Florida Progress' Board of Directors declared a spin-off distribution to common shareholders of record on December 5, 1996, of the common shares of Echelon, which comprised the Company's lending, leasing and real estate operations. Common shares were distributed on the basis of one share of Echelon common stock for every 15 shares of Florida Progress' common stock.							
In connection with the spin-off idiscontinued operation in the accompany							
Summarized income statement information reported in discontinued operation							

Florida Power Corporation	(1) X An Original	(Mo, Da, Yr)	Year of Report		
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	FINANCIAL STATEMENTS (co	intinued)			
(In millions)		1996	TRACE .		
Sales and revenues	·	\$ 63.2			
Loss from operations (net of inc Provision for loss on disposition		_			
(net of income tax benefits o		(18.0)			
Spin-off transaction costs (net	1 411.07	(10.0)			
of income tax benefits of \$1.		(8.3)			
Total discontinued operations		\$(26.3)			
====================================					
NOTE 11 COMMITMENTS AND CONTING	ENCIES				
Fuel, Coal and Purchased Power Colong-term contracts to provide the plants and to reserve pipeline calcontain provisions for price escal commitments. Estimated annual pay Power's firm commitments for fuel coal and purchased power, are \$56 million for 1999 through 2003, readditional commitments will be reneeds. Electric Fuels has two coal supple require Florida Power to buy and requirements of four of Florida F 2004. In connection with these contracts with outside parties for purchases and transportation under million and \$22.7 million for 1995.	he fossil and nuclear further apacity for natural gas. alation, minimum purchas yments, based on current l purchases and transpor 6 million, \$56 million, espectively, and \$499 million, equired in the future to ly contracts with Florid Electric Fuels to supple Power's power plants, two intracts, Electric Fuels or the purchase of coal. er these contracts are \$99 through 2002, respect	lel requirements In most cases, se levels and oth market prices, station costs, ex \$62 million, \$63 llion in total to supply Florida la Power, the pro y substantially to through 2002 a has entered int The annual obli 107.1 million, \$ sively, with no f	of its generating such contracts er financial for Florida cluding delivered million and \$64 chereafter. Power's fuel evisions of which all of the coal and two through o several gations for coal 61 million, \$48.9 urther obligations		
thereafter. The total cost incurr \$156.8 million in 1997 and \$161.5		s was \$117.7 mil	lion in 1998,		
Florida Power has long-term contracts for about 460 MW of purchased power with other utilities, including a contract with The Southern Company for approximately 400 MW of purchased power annually through 2010. This represents 4.5% of Florida Power's total current system capacity. Florida Power has an option to lower these Southern purchases to approximately 200 MW annually with a three-year notice. The purchased power from Southern is supplied by generating units with a capacity of approximately 3,500 MW and is guaranteed by Southern's entire system, totaling more than 30,000 MW.					
As of December 31, 1998, Florida certain qualifying facilities for 2002 to 2025. The purchased power Energy payments are based on the payments are subject to the quali	r 871 MW of capacity with r contracts provide for actual power taken unde	h expiration date capacity and ene r these contract:	es ranging from rgy payments. s. Capacity		

obligations. In most cases, these contracts account for 100% of the generating capacity of

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Florida Power Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr	,	Dec. 31, <u>1998</u>			
NOTES TO FINANCIAL STATEMENTS (continued)							
each of the facilities. Of the 8	71 MW under contract.	approximate	ly 831 M	W currently are			
available to Florida Power. All							
The FPSC allows the capacity payments to be recovered through a capacity cost recovery clause, which is similar to, and works in conjunction with, energy payments recovered through the fuel cost recovery clause.							
In 1997, through the buy-out of reduced its long-term purchased			ntracts,	Florida Power			
Florida Power incurred purchased			260.1 mil	lion in 1998,			
\$292.3 million in 1997 and \$284							
expected future capacity payment							
power commitments have relativel	y long durations, the	total prese	ent value	of these			
payments using a 10% discount ra							
are brought into service as cont	racted and meet contra	ct performa	ance requ	uirements:			
Purchased Power Capacity Payment							
(In millions)	Utilities Coc	generators	Tota 	·1 			
1999	58	215	27				
2000	59	223	28				
2001	58	230	28				
2002 2003	32	236	26				
2004-2025	32 212	244 5,555	27 5,76				
Total	\$451	\$6,703	\$ 7,15	 54			
Total net present value	======================================		\$ 2,57	 17			
				:===			
Leases - Electric Fuels has seve	ral noncancelable ope	ating leas	es, prima	arily for			
transportation equipment, with v			-				
Electric Fuels to pay all execut							
payments include minimum rentals							
rentals were not significant. Th							
operating leases, including the							
million, \$27.7 million, \$23.4 million and \$23.4 million for 1999 through 2003,							
respectively, with a \$227 million total obligation thereafter. The total costs incurred under these commitments were \$30.9 million, \$34.8 million and \$33.3 million during 1998,							
1997 and 1996, respectively.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		dalling looo,			
On August 6, 1998, MEMCO, a whol							
synthetic lease financing, accom							
approximately \$175 million in in							
As of December 31, 1998, MEMCO h							
Acquisition and subsequent sale							
expected to occur by June 30, 19				ease for			
financial reporting purposes and	a secured linancing i	or tax pur	poses.				

Florida Power Corporation	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
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NOTES TO F	FINANCIAL STATEMENTS (co	ntinued)	<u> </u>
The term of the noncancelable challenger than 18-month renewal option on the salexecutory costs, including insura	arter expires on December	er 30, 2012, and	provides MEMCO one onsible for all
in addition to the charter payment the term of the charter, as well charter. Assuming MEMCO exercises purchase price for all vessels ago that MEMCO does not exercise its remarket the vessels, and, at the guarantee amount of \$89.3 million	as an option to purchas ono purchase options du ggregates \$141.8 million purchase option for all e expiration of the char	se at the terminal dring the term of at June 30, 200 drivessels, it will	ation of the f the charter, the 14. In the event 11 be obligated to
The minimum future charter paymen million, \$15.4 million, \$15.4 million million thereafter (excluding the under the transaction documents a obligations in turn are guarantee	lion and \$15.8 million purchase option payment re unconditionally guar	for 1999 through	2003 and \$172.2 syment obligations
Construction Program - Substantia Company's construction program. I expenditures of \$323 million, pri- operations have projected capital and equipment.	n 1999, Florida Power h marily for electric pla	as projected con nt and nuclear f	struction uel. Diversified
Off-Balance Sheet Risk - Several unconsolidated partnerships and jusqueed to support certain loan agareed trisks are not material to these credit risks to be minimal, liabilities.	oint ventures. Florida reements of the partner the financial statement	Progress or subs ships and joint s and Florida Pr	idiaries have ventures. These ogress considers
Insurance - Florida Progress and sechniques to protect assets from avoidance, risk transfer and self-Progress' ability to assume risk, transferring risk to third parties	risk of loss, including rinsurance techniques a the relative cost and	g the purchase o re utilized depe availability of	f insurance. Risk nding on Florida methods for
Florida Power self-insures its trastorm damage and other natural disaccruing \$6 million annually to a of the reserve. The reserve balances \$18.1 million, respectively.	sasters. Pursuant to a : storm damage reserve an	regulatory order nd may defer any	, Florida Power is losses in excess
Under the provisions of the Price nuclear power plants, Florida Powe portion of any third-party liabili	er, as an owner of a nuc	clear plant, can	be assessed for a

nuclear power plant in the United States. If total third-party claims relating to a single

nuclear incident exceed \$200 million (the amount of currently available commercial liability insurance), Florida Power could be assessed up to \$88.1 million per incident,

with a maximum assessment of \$10 million per year.

Ì	Name of Respondent	This Report Is:	Date of Report	Year of Report				
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•	NOTES TO FINANCIAL STATEMENTS (continued)							
1	Florida Power is a member of the Nuclear Electric Insurance, Ltd. ("NEIL"), an industry mutual insurer, which provides business interruption and extra expense coverage in the event of a major accidental outage at a covered nuclear power plant. Florida Power is subject to a retroactive premium assessment by NEIL under this policy in the event loss experience exceeds NEIL's available surplus. Florida Power's present maximum share of any such retroactive assessment is \$2.7 million per policy year.							
1 1	Florida Power also maintains nuclear property damage insurance and decontamination and decommissioning liability insurance totaling \$2.1 billion. The first layer of \$500 million is purchased in the commercial insurance market with the remaining excess coverage purchased from NEIL. Florida Power is self-insured for any losses that are in excess of this coverage. Under the terms of the NEIL policy, Florida Power could be assessed up to a maximum of \$9.5 million in any policy year if losses in excess of NEIL's available surplus are incurred.							
-	Florida Power has never been asse	essed under these nucle	ar indemnities o	r insurance				
	Contaminated Site Cleanup - The Company is subject to regulation with respect to the environmental impact of its operations. The Company's disposal of hazardous waste through third-party vendors can result in costs to clean up facilities found to be contaminated. Federal and state statutes authorize governmental agencies to compel responsible parties to pay for cleanup of these hazardous waste sites.							
	Florida Power and former subsidiaries of Florida Progress, whose properties were sold in prior years, have been identified by the U.S. EPA as PRPs at certain sites, including the Sanford, Florida that Florida Power previously owned and operated. There are five parties, including Florida Power, that have been identified as PRPs at the Sanford site. Liability for the cleanup costs of these sites is joint and several.							
<u>-</u>	An agreement has been reached among the PRPs to spend up to \$1.5 million to perform the Risk Investigation and Feasibility Study (RI/FS). Florida Power is liable for 39.7% of those costs. On September 25, 1998, the EPA formally approved the PRP RI/FS Work Plan. The RI/FS field work was completed in January 1999. The EPA is expected to review the final Treatability Study report and provide further guidance to the PRPs by August 1999. The discussions and resolution of liability for cleanup costs could cause Florida Power to increase its estimate of its liability for those costs. Although estimates of any additional costs are not currently available, the outcome is not expected to have a material effect on Florida Progress' financial position, results of operations or liquidity.							
_								
_	In addition to these designated s responsible for additional environ		sites where affi	liates may be				
	Florida Progress believes that it disproportionate share of the cos Progress' best estimates indicate up all designated sites ranges fr	sts for cleanup of any o e that its proportionato	of these designa e share of liabi	ted sites. Florida lity for cleaning				

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NOTES TO FINANCIAL STATEMENTS (continued)							

LEGAL MATTERS

million against these potential costs.

Age Discrimination Suit - Florida Power and Florida Progress have been named defendants in an age discrimination lawsuit. The number of plaintiffs remains at 116, however, four of those plaintiffs have had their federal claims dismissed and five others have had their state age claims dismissed. While no dollar amount was requested, each plaintiff seeks back pay, reinstatement or front pay through their projected dates of normal retirement, costs and attorneys' fees. In October 1996, the court approved an agreement between parties to provisionally certify this case as a class action suit under the Age Discrimination in Employment Act. On August 10, 1998, Florida Power filed a motion to decertify the class, and the plaintiffs filed their response in opposition on September 30, 1998. A hearing date for the motion has not yet been set. Florida Power has entered into settlement discussions with the plaintiffs. In December 1998, plaintiffs alleged damages of \$100 million. Company management, while not believing plaintiffs' claim to have merit, offered \$5 million in an attempted settlement of all claims. Plaintiffs rejected that offer. As a result, management has identified a probable range of \$5 million to \$100 million with no amount within that range a better estimate of probable loss than any other amount; accordingly, Florida Power has accrued \$5 million. There can be no assurance that this litigation will be settled, or if settled, that the settlement will not exceed \$5 million. Additionally, the ultimate outcome, if litigated, cannot presently be determined.

Advanced Separation Technologies, Inc. - In 1996, Florida Progress sold its 80%-interest in AST to Calgon for \$56 million in cash. Calgon filed a lawsuit in January 1998, and amended it in April 1998, alleging misstatement of AST's 1996 revenues, assets and liabilities, seeking damages and granting Calgon the right to rescind the sale. The lawsuit also accuses Florida Progress of failing to disclose flaws in AST's manufacturing process and a lack of quality control. No projection of an outcome or estimate of a potential liability, if any, can be determined at the date of issuance of these financial statements. Florida Progress believes the lawsuit is without merit and intends to vigorously defend itself. Accordingly, Florida Progress has not made provision for any loss for this matter.

Qualifying Facilities Contracts - The purchased power contracts with qualifying facilities employ separate pricing methodologies for capacity payments and energy payments. Florida Power has interpreted the pricing provision in these contracts to allow it to pay an as-available energy price rather than a higher firm energy price when the avoided unit upon which the applicable contract is based would not have been operated.

Owners of four qualifying facilities filed suit against Florida Power in state court over the contract payment terms, one of which also filed in federal court. Two of the suits have been settled, and the federal case was dismissed, although the plaintiff has appealed. Of the two remaining suits, one trial concluded in December 1998. The other remaining suit remains with no date presently set for trial. Management does not expect that the results of these legal actions will have a material impact on Florida Power's financial position, operations or liquidity. Florida Power anticipates that all fuel and capacity expenses will be recovered from its customers.

Mid-Continent Life Insurance Company - A series of events in 1997 as discussed below,

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significantly jeopardized the abi projected reserve deficiency resu in Mid-Continent.	lity of Mid-Continent	to implement a p	lan to eliminate a gress' investment
Therefore, the Company recorded at 1997. In addition, tax benefits of tax basis over the book value in were not recorded because of uncerflorida Progress also recorded at with defending its position in contract.	of approximately \$11 mi the investment in Mid- ertainties associated w n accrual at December 3	llion related to Continent as of ith the timing o 1, 1997, for leg	the excess of the December 31, 1997, f a tax deduction. al fees associated
In the spring of 1997, the Commissionerations of Mid-Continent. The were understated by more than \$12 impaired. The Commissioner further relating to deceptive trade practions and was not endid-Continent's plan to address traceivership, the court also rule appealed the decision to the Okla 1999.	Commissioner had alleges million, thus causing alleged that Mid-Contices in connection with attitled to raise premius the projected reserve ded that premiums could	ed that Mid-Cont g Mid-Continent tinent had viola h the sale of it ms, a key elemen eficiency. While be raised. Altho	inent's reserves to be statutorily ted Oklahoma law s "Extra Life" t to sustaining the ugh both sides
In December 1997, the Commissions its directors and officers, and allegations and seeking access to creditor claims. On April 17, 199 defendants, leaving Florida Programment	certain former Mid-Cont o Florida Progress' ass 98, the court granted m	inent officers, ets to satisfy p otions to dismis	making a number of olicyholder and s the individual
A new Commissioner was elected in Florida Progress and others to do pursue litigation against Florida recent Mid-Continent data, its estafter applying Mid-Continent's so than the \$348 million alleged by the former Commissioner's estimate principles. Florida Progress is to rehabilitate Mid-Continent, where the state of the state	evelop a plan to rehabi a Progress. Although Fl stimate of the present tatutory surplus, is in the former Commissione te is untenable and not working with the new Co	litate Mid-Contiorida Progress he value of the prostate the range of \$1 cr. Florida Progressed on sound mmissioner to de	nent rather than asn't had access to jected deficiency, 00 million, rather ess believes that actuarial velop a viable plan
In January 1999, five Mid-Contine Mid-Continent and the same defend The complaint contains substantial Commissioner. The suit asserts "representations made in connection unspecified actual and punitive of	dants named in the case ally the same factual a Extra Life" policyholde on with the sale of tha	filed by the fo llegations as there in from the first factor of th	rmer Commissioner. ose made by the ured as a result of
Although Florida Progress hopes would continue to vigorously definitely since it believes they are litigation nor the ultimate effects ale of Mid-Continent, can be estable.	end itself against the without merit. Because cts of any rehabilitati	two lawsuits sho neither the out on plan, includi	uld negotiations come of the ng the possible

Florida Bower Corporation	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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NOTES T	TO FINANCIAL STATEMENTS	(continued)	<u> </u>
ditional losses that might 1	result.		
ther Legal Matters - Florida ctions arising in the ordinar timate disposition of these cogress' consolidated financi	ry course of business. I matters will not have a	n the opinion of material adverse	anagement, the effect upon Florid
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•	•		
	·		
	·		

l .	da Power Corporation	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
		RY OF UTILITY PLANT AND ACCU R DEPRECIATION, AMORTIZATIO		
Line	Classification		Total	Electric
No.	(a)			(c)
1	Utility Plant		(b)	
3	Plant in Service (Classified)		6,167,734,918	6,164,847,010
4			0,107,734,918	0,104,047,010
5			361,574	361,574
6	Completed Construction not Classified		132,061,481	132,061,481
7			132,001,401	102,001,401
8	Total (3 thru 7)		6,300,157,973	6,297,270,065
	Leased to Others		0,000,107,070	0,237,270,000
10	Held for Future Use		7,619,031	7,619,031
11	Construction Work in Progress	***	378,329,154	378,329,154
12	Acquisition Adjustments	770	3: 3,323,73	010,020,104
13	Total Utility Plant (8 thru 12)		6,686,106,158	6,683,218,250
14	Accum Prov for Depr, Amort, & Depl		3,101,443,055	3,101,376,806
15	Net Utility Plant (13 less 14)		3,584,663,103	3,581,841,444
16	Detail of Accum Prov for Depr, Amort & Depl			
	In Service:			
18	Depreciation		3,058,219,240	3,058,219,240
19	Amort & Depl of Producing Nat Gas Land/Land Rig	ght		
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant		43,223,815	43,157,566
22	Total In Service (18 thru 21)		3,101,443,055	3,101,376,806
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation	- Add		
29	Amortization	**************************************		
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	***	3,101,443,055	3,101,376,806

_	Florida Power Corporation	(2	his Report Is: I) XAn Original 2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998	
		SUMMARY O FOR DE	F UTILITY PLANT AND ACC PRECIATION, AMORTIZAT	UMULATED PROVISIONS ION AND DEPLETION		
	Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
	(d)	(e)	(f)	(g)	(h)	No.
						1
		2,887,908				2
		2,007,500	· · · · · · · · · · · · · · · · · · ·			3
_						4 5
						6
			·			7
		2,887,908				8
						9
			· · · · · · · · · · · · · · · · · · ·	70112		10
			<u> </u>			11
		2,887,908			· · · · · · · · · · · · · · · · · · ·	12 13
_		66,249				14
		2,821,659				15
						16
						17
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_						19
	<u> </u>	66,249				20
		66,249				21 22
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	· · · · · · · · · · · · · · · · · · ·					24
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						30 31
			and the conference of the state of the second			32
		66,249				33
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Power Corporation NUCLEAR FU port below the costs incurred for nuclear fue spondent. ne nuclear fuel stock is obtained under leasi ty used and quantity on hand, and the costs Description of item (a) luclear Fuel in process of Refinement, Conv, Enrich abrication uclear Materials llowance for Funds Used during Construction Other Overhead Construction Costs) UBTOTAL (Total 2 thru 5)	ing arrangements, attach a s incurred under such leasi	brication, on hand, in reactor, a	of nuclear fuel leased, the Changes during Year Additions (c)
port below the costs incurred for nuclear fuels pondent. The nuclear fuel stock is obtained under least ty used and quantity on hand, and the costs Description of item (a) Luclear Fuel in process of Refinement, Conv, Enrich abrication uclear Materials Illowance for Funds Used during Construction Other Overhead Construction Costs)	el materials in process of fa ing arrangements, attach a s incurred under such leasi	strication, on hand, in reactor, and statement showing the amounting arrangements. Balance Beginning of Year (b)	of nuclear fuel leased, the Changes during Year Additions (c)
pordent. The nuclear fuel stock is obtained under leasity used and quantity on hand, and the costs Description of item (a) Luclear Fuel in process of Refinement, Conv, Enrich abrication Luclear Materials Illowance for Funds Used during Construction Other Overhead Construction Costs)	ing arrangements, attach a s incurred under such leasi	statement showing the amount ng arrangements. Balance Beginning of Year (b)	of nuclear fuel leased, the Changes during Year Additions (c)
(a) luclear Fuel in process of Refinement, Conv, Enrich abrication uclear Materials llowance for Funds Used during Construction Other Overhead Construction Costs)	nment & Fab (120.1)	Beginning of Year (b)	Additions (c)
uclear Fuel in process of Refinement, Conv, Enrich abrication uclear Materials llowance for Funds Used during Construction Other Overhead Construction Costs)	nment & Fab (120.1)	(Ď)	Additions (c)
abrication uclear Materials Ilowance for Funds Used during Construction Other Overhead Construction Costs)	ment & Fab (120.1)		
uclear Materials Ilowance for Funds Used during Construction Other Overhead Construction Costs)		6,543,735	10,965
llowance for Funds Used during Construction Other Overhead Construction Costs)			
Other Overhead Construction Costs)			İ
		*	
UBTOTAL (Total 2 thru 5)			
		6,543,735	
uclear Fuel Materials and Assemblies			
Stock (120.2)	<u></u>	5,705,306	
Reactor (120.3)		99,665,818	
UBTOTAL (Total 8 & 9)		105,371,124	
pent Nuclear Fuel (120.4)		311,267,755	
uclear Fuel Under Capital Leases (120.6)			
ess) Accum Prov for Amortization of Nuclear Fuel	Assem (120.5)	356,720,677	,
OTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less	13)	66,461,937	
stimated net Salvage Value of Nuclear Materials in I	ine 9		
stimated net Salvage Value of Nuclear Materials in I	ine 11		
st Net Salvage Value of Nuclear Materials in Chemic	cal Processing		
uclear Materials held for Sale (157)			
ranium			
utonium			
ther			
OTAL Nuclear Materials held for Sale (Total 19, 20,	and 21)		
	Description (120.3) UBTOTAL (Total 8 & 9) pent Nuclear Fuel (120.4) Inclear Fuel Under Capital Leases (120.6) Less) Accum Prov for Amortization of Nuclear Fuel of OTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less stimated net Salvage Value of Nuclear Materials in Instituted net Salvage Value of Nuclear Materials in Instituted net Salvage Value of Nuclear Materials in Chemical Materials held for Sale (157) Transium International Control (120.4)	DEFOTAL (Total 8 & 9) pent Nuclear Fuel (120.4) luclear Fuel Under Capital Leases (120.6) Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) OTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) stimated net Salvage Value of Nuclear Materials in line 9 stimated net Salvage Value of Nuclear Materials in line 11 st Net Salvage Value of Nuclear Materials in Chemical Processing uclear Materials held for Sale (157) ranium	n Reactor (120.3) UBTOTAL (Total 8 & 9) pent Nuclear Fuel (120.4) uclear Fuel Under Capital Leases (120.6) Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) OTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) stimated net Salvage Value of Nuclear Materials in line 9 stimated net Salvage Value of Nuclear Materials in line 11 st Net Salvage Value of Nuclear Materials in Chemical Processing uclear Materials held for Sale (157) ranium lutonium ther

ame of Respondent forida Power Corporation	This Report is: (1) [X]An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998	
A STATE OF THE STA	NUCLEAR FUEL MATERIALS (Account 120.1	through 120.6 and 157)		
			Polence -	11:
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Florida Pow	rer Corporation		(1) (2)		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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PARTICIPA	NTS BILLED POF	RTION OF NUCI	∟ LEAR FUEL I	N PROCESS PURCHASED	DURING 1998.	
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) Report below the original cost of electric plant in services according to the prescribed accounts. Report below the original cost of electric plant in services according to the prescribed accounts. Report below the original cost of electric plant in services according to the prescribed accounts. Report below the original cost of electric plant in services according to the prescribed accounts. Report to the cost of the service of the services of the services of the services of the services of the services of the services. Report of the services of the services of the services of the services of the services of the services. Report of the services of the services of the services of the services of the services. Report of the services of the servic	444116	or Respondent	Tals Ke			Date of Report	Year of R	eport
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Report below the original cost of electric plant in service accounts of the prescribed accounts. In addition to Account 101, Electric Plant In Service (Classified), this page and the next include account 102, Electric Plant Purchased or Sold, Ac experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified. Electric. Include in column (o) or (d), as appropriate, corrections of additions and retrements for the urrent or preceding year. Enclose in parentheses or cedit adjustments of plant accounts to indicate the negative effect of such accounts. Enclose in parentheses and prescribed accounts, on an estimated basis if necessary, and include the entities in column (o). Also to be includent to one of the page of the p		FLECTRIC	, , , , , , , , , , , , , , , , , , ,			1 ''		
. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold, Acperimental Electric Plant Unleasified, and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. Encloses in parentheses or exit adjustments of plant accounts to include the negative effect of such account. Classify Account 108 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be including the retirements for reversals of rentative distributions of prior year protect in column (d). Elevative (distribution of acut in retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and column (d) accounts of the prior years entative account distributions of these amounts. Careful observance of the above. Account (d) (e) (e) (e) 1 1. INTANCIBLE PLANT 2 (301) Organization 3 (302) Franchises and Consents 4 (203) Miscellaneous Intangible Plant (Enter Total of lines 2, 3, and 4) 5 TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) 6 2. PRODUCTION PLANT 7 A. Steam Production Plant 8 (301) Land and Land Rights 9 (311) Structures and Improvements 10 (312) Beiter Plant Equipment 11 (313) Engines and Equipment (Enter Total of lines 8 thru 14) 12 (304) Accessory Electric Equipment 13 (305) Accessory Electric Equipment 14 (316) Miss. Power Plant Equipment 15 (327) Purctures and Improvements 26 (323) Structures and Improvements 27 (323) Research Production Plant (Enter Total of lines 15 thru 22) (324) Accessory Electr	Re					02, 103 and 106)		
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28 (333) Water Wheels, Turbines, and Generators 29 (334) Accessory Electric Equipment 30 (335) Misc. Power PLant Equipment 31 (336) Roads, Railroads, and Bridges 32 TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) 33 D. Other Production Plant 34 (340) Land and Land Rights 35 (341) Structures and Improvements 36 (342) Fuel Holders, Products, and Accessories 37 Prime Movers 38 Generators								
29 (334) Accessory Electric Equipment 30 (335) Misc. Power PLant Equipment 31 (336) Roads, Railroads, and Bridges 32 TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) 33 D. Other Production Plant 34 (340) Land and Land Rights 35 (341) Structures and Improvements 36 (342) Fuel Holders, Products, and Accessories 37 Prime Movers 38 Generators	\rightarrow							
30 (335) Misc. Power PLant Equipment 31 (336) Roads, Railroads, and Bridges 32 TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) 33 D. Other Production Plant 34 (340) Land and Land Rights 35 (341) Structures and Improvements 36 (342) Fuel Holders, Products, and Accessories 37 Prime Movers 38 Generators								
31 (336) Roads, Railroads, and Bridges 32 TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) 33 D. Other Production Plant 34 (340) Land and Land Rights 35 (341) Structures and Improvements 36 (342) Fuel Holders, Products, and Accessories 37 Prime Movers 38 Generators								
TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories Prime Movers Generators	+		λ.					
33 D. Other Production Plant 34 (340) Land and Land Rights 35 (341) Structures and Improvements 36 (342) Fuel Holders, Products, and Accessories 37 Prime Movers 38 Generators	$\overline{}$							
34 (340) Land and Land Rights 14,045,034 35 (341) Structures and Improvements 36,871,505 36 (342) Fuel Holders, Products, and Accessories 72,545,051 37 Prime Movers 203,566,561 38 Generators 82,05,851		· · · · · · · · · · · · · · · · · · ·	nes 25 thi	ru 3	1)		!	
35 (341) Structures and Improvements 36,871,505 36 (342) Fuel Holders, Products, and Accessories 72,545,054 37 Prime Movers 203,556,556 38 Generators 72,545,054								
36 (342) Fuel Holders, Products, and Accessories 72.545.05 37 Prime Movers 203.556.56 38 Generators 82.05.851	\rightarrow							
37 Prime Movers 203,550,500. 38 Generators 82,05,854.						100000000000000000000000000000000000000		2,018,94
38 Generators (82,065,654)								26,574,94
38 Generators 82 065 854 F	-							45175.080
39 1/345) Accessory Electric Equipment			_					ment in the
55 (C.15) Accessory Electric Equipment	39	(345) Accessory Electric Equipment				1746.652	053	(12500) 18

value of recoporating	(1) XAn Orig	Date of Re		
Florida Power Corporation	1	ginal (Mo, Da, Yubmission / /	Dec. 31, 199	<u>8</u>
	ELECTRIC PLANT IN SERVICE	(Account 101, 102, 103 and 106) (Co	ntinued)	
nstructions and the texts of Accounts 10 5. Show in column (f) reclassifications of classifications arising from distribution of depreciation, acquisition adjustments, et classifications. 7. For Account 399, state the nature and subaccount classification of such plant of	or transfers within utility plant account famounts initially recorded in Account famounts initially recorded in Account for and show in column (f) only the factor of plant included in this account factor in the factor of the f	nts. Include also in column (f) the ad- unt 102, include in column (e) the am- offset to the debits or credits distribute ant and if substantial in amount submi	ditions or reductions of primary accounts with respect to accumulated ped in column (f) to primary account	ount provision fo
B. For each amount comprising the report fransaction. If proposed journal entries	orted balance and changes in Account is have been filed with the Commiss	unt 102, state the property purchased sion as required by the Uniform Syste	m of Accounts, give also date of su	ch filing.
	Adjustments	Transfers	Balance at End of Year	Line No.
(d)	(e)	(f)	(g)	
		(8)		
\$\$2,102,669 \}	·		Sections	
3/2 102,669			80 85 07 512 15 10 20 30 5 30 6 14	
TO VANCE AND REPORT OF THE PROPERTY OF THE PRO	April 10 STATE OF THE STATE OF			
			VA PEZ	
\$202,821			12/43/50	
87748,955			**************************************	10
According to September 11, 1997				11
676.858			NO SEAR	12
120 167			(3)7E0(880	13
**************************************			\$2.04£8	14
5,670,534			\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	15
			■ (2.5 × 1.7 × 1.5 ×	16
[™] ¾188,405		24146	\$ 602(6).	18
932,862		* 3.5.6.45 I	27.55779	19
882,895			24746026	20
9 4,736,438			168,748,401	2
527,709		-24,146		22
5,268,309			\$55.28.918 \$57021.75019	23
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			V 14,045,034	34
			238,890,453	35
97,470			45.872,644	36
1,301,874		* 821 579	\34855Z	3
32,294		7-821,579	\$ 872,844 \$ 25,527 \$ 7,63,628 \$ 3,63,628	38
Abs	Į.			3:
87,784		·	/(3/393-300)	_

Flori	da Power Corporation		X An Original	(Mo, Da, Yr)		Dec. 31. 1998
<u> </u>	<u></u>	(2)	A Resubmission	11		Dec. 31, 1550
Line	Account	NT IN S	SERVICE (Account 101, 102,			
No.	·		•	Balance Beginning of Year		Additions
40	(346) Misc. Power Plant Equipment		· · · · · · · · · · · · · · · · · · ·	(b)		(c)
	TOTAL Other Prod. Plant (Enter Total of lines 34 th	40)				100
42				V 3 3 3 3	20)	
	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, 3. TRANSMISSION PLANT	and 41)	VOIS MAR		Sile Carlo
44						
45	(350) Land and Land Rights				25	We file
46	(352) Structures and Improvements			No. of the last	遊	(63.63)
47	(353) Station Equipment (354) Towers and Fixtures			37.43.00	105	46 5820
48	(355) Poles and Fixtures	-			121	
49	(356) Overhead Conductors and Devices			17/3635	, j	612901
50		 	<u>.</u>	1/0786		47(4885
51	(357) Underground Conduit			10.5		7
52	(358) Underground Conductors and Devices			93 76	- M	5 7/217129
53	(359) Roads and Trails	= =	<u> </u>	35 TP 25	W-11-	
	TOTAL Transmission Plant (Enter Total of lines 44 4. DISTRIBUTION PLANT	tnru 52)	V 3467769	248	27,11403,21
55						
56	(360) Land and Land Rights			48 992	779	252,927
57	(361) Structures and Improvements			10,638		6 205.229
58	(362) Station Equipment			\$220,618	ile.	A724881
	(363) Storage Battery Equipment					
59	(364) Poles, Towers, and Fixtures			€29 H535	_	(3) 9-2539
60	(365) Overhead Conductors and Devices			336,578		12,424,938
	(366) Underground Conduit				-	6,395,082
	(367) Underground Conductors and Devices			244,374		30,752,924
63	(368) Line Transformers			AL 897.	7	14,360,919
64	(369) Services			\$49 (00)		[8,8]9,955
65	(370) Meters			\(\(\partial\)		38124
66	(371) Installations on Customer Premises	·	· _	APT APT APT APT APT APT APT APT APT APT	2.0	
67	(372) Leased Property on Customer Premises					
68 69	(373) Street Lighting and Signal Systems					S115.20/5
	TOTAL Distribution Plant (Enter Total of lines 55 thr 5. GENERAL PLANT	ru 68)		₹ 26466	903	4.20 853 989
	(389) Land and Land Rights			Mah)		9 1703 349
	(391) Office Furniture and Equipments			53/255	Harrier .	\$3,179,7 %
	(391) Office Furniture and Equipment			64,613,	11	10,472,492
	(392) Transportation Equipment			77,771,		® 2,428,057
	(393) Stores Equipment (394) Tools, Shop and Garage Equipment			2,521,	_	2,286
77				6,450,	_	83,64 3
78	(395) Laboratory Equipment			5,551,		548,738
	(396) Power Operated Equipment (397) Communication Equipment			1,667,		251,384
	(398) Miscellaneous Equipment	,		53,826,		2,848,564
	SUBTOTAL (Enter Total of lines 71 thru 80)			5,811,1	—⊢	386,869
	(399) Other Tangible Property			278,844,	10/	21,904,950
	TOTAL General Plant (Enter Total of lines 81 and 82	2)			-	gram in the last of the second
	TOTAL (Accounts 101 and 106)	<u>~)</u>		278.844	_	21,904,950
	(102) Electric Plant Purchased (See Instr. 8)			6.15/4/		7225,687, 27 9
	(Less) (102) Electric Plant Sold (See Instr. 8)			FSIN	- 2	
$\overline{}$	(103) Experimental Plant Unclassified			¹ 25ja	\$78 P	
	TOTAL Electric Plant in Service (Enter Total of lines	8414-	. 87)	3 77,944		
		os mru	101)	671577678	27 ,	225,687,279
ł			1			<u>-</u>

(1) XAn Original (Mo, Da, Yr) Dec. 31, 1998 Florida Power Corporation A Resubmission 11 (2) ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) Transfers Balance at Line Retirements Adjustments End of Year (g) No. **(f)** (d) (e) 11000 40 E Donalda 41 **超级(1.52/10**) 42 **12/458765** 43 **14.22**(020 44 **光**(2) 运, 型 A STATE 原动铁线 45 0.500 130 / Sale 1820A16 46 47 48 **9** 33 **122** 种质的研究 296 641 49 0000 50 9,494,815 **2.788** 51 1926 76 52 (69, 15, 68 1,299,150 **985** 994 237 53 54 24,994 55 **W** 10751 100 56 576 V/S 1,32[3]5 57 58 92412229 4 060 10 30,981 59 2,195,850 **233,780** 60 3.0.8574I 52.764 61 V7/163/1082 52/244/539 496.233 62 63 5,013,778 266,043,331 7784,880 64 4,792 3,145,256 7,01912 65 9,473,638 6,588 66 67 2/12/22/19/1 2/12/22/19/1 443,777 1/226 100 68 20,011,878 69 70 9154529 39,077 H15/759 71 107:149 **1** 56 650 382 321,962 72 62,438,387 12.647.372 73 **1,730,308** 78,469,310 74 **157,315** 2,366,131 75 37,248 6,497,182 76 725,644 5,374,597 77 1,918,457 78 28,632,099 79 ... 28,043,370 1,821,163 **4,377,418** 80 45,897,375 437,721 255,289,763 81 82 ~45,897,375 437,721 255,289,763 83 86,464,424 **\510,77**1 6,296,908,491 84 **▼359,54**0 47,846 85 249,234 V 22 034 86 87 86,464,424 279 383 6,297,270,065 88

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. ,0,,	da Power Corporation	(1) X An Original (2) A Resubmission	(Mo, D		Dec. 3	1 Keport 1, 1998
4 5	EL	ECTRIC PLANT HELD FOR FUTURE	USE (Acco	unt 105)		
2. Fo	eport separately each property held for future use at use. If property having an original cost of \$250,000 or more differentiation, the date that will have of cush area.	re previously used in utility operations	now hold for	Subsum and a feet to		
oqu,	od imorridation, the date that dulity use of Such prop	erly was discontinued, and the date the	original cost	was transferred to	o Account :	105.
Line No.	Description and Location Of Property (a)	Date Originally in This Ac (b)	Included Da count	ate Expected to be in Utility Servi (c)	used ce	Balance at End of Year (d)
	Land and Rights:					
2	SERVICE STATES OF STANDING TO NEW TONING THE SERVICE STANDING TO SERVICE STANDING SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERVICE STANDING TO SERV			THE STATE OF THE S	508	NOTE:
4	Alloharance in easier a long and a falloharance of the same an		42199		305	(3/3/38/8
	6310134150405415441600		WC5)98*		7034	
6	The state of the s		200/90		Trees.	新兴 (1)(2)
	OTHER LAND AND RIGHTS I					1958819
8	Merchanism children antiquation (1, 2				_	
9 10						
11						
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17 18						
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	Other Property:					
22	DEDDY SOROOD OUT (SOROUT ASS.		an an an an an an an an an an an an an a			
	PERRY-CROSS CITY DUNNELLON		307/90≥	€ 05	05	752,861
23	FERRY-CROSS CITY DUNNELLON		÷07/90≥	<u>£0</u>	/05	752(88)
23 24	PERRY - CROSS CITY DUNNELLON		∵07/90≥	<u> </u>	5/05 <u>5</u>	752(88)
23 24 25	PERMY - CROSS CITY S DUNNELLON	<u> </u>	207/90	£00	5/05(\$)	752380
23 24	PERRY-CROSS CITY DUNNELLON		<u>*07/90</u>	6.05	5/05(5)	752,886
23 24 25 26	PERMY-CROSS CITY S DUNNELLON		*07/90>	6.05	5/05	75286
23 24 25 26 27 28 29	PERRY-CROSS CITY S DUNNELLON		×07/90>			752-386
23 24 25 26 27 28 29 30	PERMIT- CROSS CITY S DUNNELLON		207/90>	6.3		
23 24 25 26 27 28 29 30 31	PERRY- CROSS CITY S DUNNELLON		207/90>			
23 24 25 26 27 28 29 30 31 32	PERMIT- CROSS CITY S DUNNELLON		207/90>			
23 24 25 26 27 28 29 30 31	PERMIT- CROSS CITY S DUNNELLON		207/90>			
23 24 25 26 27 28 29 30 31 32 33	PERMIT- CROSS CITY S DUNNELLON		207/90>			
23 24 25 26 27 28 29 30 31 32 33 34 35 36	PERMIT- CROSS CITY S DUNNELLON		207/902			
23 24 25 26 27 28 29 30 31 32 33 34 35 36	PERMIT- CROSS CITY S DUNNELLON		207/90>			
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	PERMIT- CROSS CITY S DUNNELLON		207/902			
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	PERMIT- CROSS CITY S DUNNELLON		207/902			
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	FERRIT- CROSS CITY S DUNNELLON		207/90>			
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	PERMIT- CROSS CITY S DUNNELLON		207/902			
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	PERMIT CROSSICITY S DUNNELLON		207/90>			
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	CERNIT- CROSS CITY S DUNNELLON		207/902			
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	CERNIT - CROSS CITY - DUNNELLON		207/902			
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	PERMIT CROSSICITY SOUNNELLON		207/902			
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	CERNIT CROSS CITY S DUNNELLON		207/902			

ľ	a Power Corporation	(1)	XAn Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
	CONSTRUC	TION	WORK IN PROGRESS ELE	CTRIC (Account 107)	
2. Sho	ort below descriptions and balances at end of year w items relating to "research, development, and de the Uniform System of Accounts) or projects (5% of the Balance End of the Year for	monstr	ation" projects last, under a cap	ition Research, Developme	ent, and Demonstrating (see Account
Line No.	Description of Projec	t			Construction work in progress - Electric (Account 107)
	(a) OR: SHNIFERAGED COMPUNE CASTELLY (a)				927.83.203
2	CRESTIGNATE CONTRACTOR OF THE				W. 486.48
	GRWINE Phylocis (16) 23				10.57.00
4	EVOLEN WELLS & WOLLS OF THE STATE OF THE STA	PROJE	ĠŢ.		86193.0
5	CRYNEDIEDING CARICARIA RELIGIONALISTA	7.0			
6	CRYN DIESELEMERGENOY FEEDWATER PL		140g		26,7276146
7	CRYNTESOURO EMIGNIFE DE RECADDITIO	- 1 Mars 4			
8	CRYN APPENDIX R CON	tree.		·	(3,982,164
9	CRYN FRAMATOME TIMP				5 594 995
10	POLK COUNTY UNITS			1	251 246 056
11	CR12#17LOW/NOXFIRING SYSTEM				2/335/640
12	ANCL: 182 CASIDENT RISION ABOUTER CO				6 5 126 574
13	UELA COGENILMO O CORBINE BLADES RE-	7			(1246.84)
14	INPK P8 HOT GAS PATHINS PEOFICING				1,017,83
15	POLK HINES ENERGY COMPLEX POWER FILE	OCK.			2 362,658
16	DRIFTON:WAUKEENATUNEWATISKY IIINEA				1791142
17	ANDERSON'SUBST/ACQUIRESECO 230/69)	V	, "· 		3,829,852
18	WJ DELIVERY 2000 RETOOLING FOR EXEC				£ 4,866,593
19	ST PETERSBURG SOUTH CORE CONSTRUC	STION	24		\$2,360,46
20	ST PETERSBURG BAYBORO STATION CON	STRUC	TION		7 2 04 (26)
21	NT 4.0 MIGRATION				₽ 1,210,215
22	FINANCIAL SOFTWARE MODELS 50				¥1,341,96
23	WC EMERGENCY GOO RETOGATION				72,325,62
. 24	CONSTRUCTION PAYROLL ACCRUAL (¥ 1,490°24
25	MINOR PROJECTS				V61,575.01
26					
27					
28					
29					
30			· · · · · · · · · · · · · · · · · · ·		
31					
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42					
43	TOTAL				378,329,15

	ida Power Corporation	1 nis i	Ken X	ortis: I An C	Priginal Pri	Date of Report (Mo, Da, Yr)		Year of	Report
 		(2)	Г] A Re	submission	1 11		Dec. 31,	1998
1. List	in column (a) to kinds of quarkends asserting to the	CONS	TR	UCTIO	N OVERHEADS	- ELECTRIC			
tees ca	in column (a) to kinds of overheads according to the titles us apitalized should be shown as separate items. 2. On Page 2	sed by the	eres	pondent	. Charges for outside	professional services for en	gineering	fees and mana	gement or supervision
overhe	ad apportionments are made, but rather should explain on Pa	ana 218 ti	ha a	noountie	r concerning construc	cition overneads. J. A respon	ident sho	uld not report "	none" to the page if no
etc. w	hich are directly charged to construction. 4. Enter on this payed to a blanket work order and then prorated to construction in	age engine	eerin	g, super	vision, administrative	eu and the amounts of engineral and allowance for funds use	eering, si Id during	upervision and	administrative costs,
	ed to a blanket work order and then prorated to construction jo	jobs.				, and anomance to fullas use	o auning	construction, e	ic., which are first
Line No.	Descript	tion of o	vert	nead			Tota	al amount cha	arged for the year
1	GENERAL ADMINISTRATIVE CAPITALIZED	<u>(a)</u>							(0)
2	ENGINEERING AND SUPERVISION								2,237,182
3	ENGINEERING SERVICES						 		19,381,791
4	ALLOWANCE FOR FUNDS USED DURING COM	NSTRI	CTI	ON					14,564,801
5	0010000	11011101	011	<u> </u>			Д_		16,872,246
6					 				
7						······································			<u>. </u>
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41						<u> </u>	 		
42					<u>.</u>	<u> </u>	<u> </u>		
43							 -		
44					···		 	-	
45						···			-
46	TOTAL								
46	TOTAL			_					53,056,020

Name of Respo		pration	(1) (2)	Report Is: XAn Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
general processor are applied to overhead is a 2. Show belong the Plant instruction of the processor are applied to the processor ar	edure o diff direct ow the tions net-o	truction overhead explain: (a) of for determining the amount careent types of construction, (e) the result of the formula of the computation of allowance for 3(17) of the U.S. of A. Instruction of reduction of the computation of the computation of the U.S. of A. Instruction of the computation of t	the napital basis	ized, (c) the method of distril s of differentiation in rates for Is used during construction r I, show the appropriate tax e	the overhead charge oution to construction different types of con ates, in accordance w ffect adjustment to the	es are intended to cover, (b) the jobs, (d) whether different rate astruction, and (f) whether the lith the provisions of Electric
THE EXPENDE OF THE STRING OF T	TURN CONTROL OF THE C		PROPERTY OF LICENSES OF LICENS	DECTS, AND ARE CHARGED INES ARE CHARGED DIRECTLINGUISHED TO DEN CONSTRUCTSTRIBUTION, ENGINEERING DIRECT CHARGES. SEC \$21,494,091	DURING CONSTRUCTIO	NORDERS ENVOLVED, EXCEPT K ORDER IN CONSTRUCTION THE ALLOCATION TO THE OVINLY CHARGES TO THE ON RATES
		ring the preceding three years. Formula (Derived from actual book be	lance	s and actual cost rates):		
	Line No.	Title (a)		Amount Ca	apitalization atio(Percent) (c)	Cost Rate Percentage (d)
	1	Average Short-Term Debt & Computation of Allowance text	s	134,230		
	2	Short-term Interest				s 5.77
		Long-Term Debt	D	1,721,884	48.88	d 7.00
	4	Preferred Stock	Р	33,497	0.95	p 4.60
	5	Common Equity Total Capitalization	С	1,767,504 3,522,885	50.17 100.00 100%	c 12.00
	7	Average Construction Work in Progress Balance	w	336,072	100.00	
						i
2. Gross Ra	ate fo	or Borrowed Funds s(S)	+ 0	$(\frac{D}{D})(1-\frac{S}{W})$. 4.	35
Gross Ra Rate for		s (V		$I(\frac{D}{D+P+C})(1-\frac{S}{W})$. 4.	35

Page Number (b) Column Number (a) (b) (c) 218 1 OH exp GENERAL ADMINISTRATIVE CAPITALIZED GENERAL ADMINISTRATIVE CAPITALIZED REPRESENTS THE WHOSE DUTIES ARE DIRECTLY ATTRIBUTABLE TO CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND A ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE TO THE MONTHLY CONSTRUCTION WORK IN PROGRESS CHAR AMOUNT CAPITALIZED \$2,978,659 ENGINEERING SERVICES INCLUDES AMOUNTS PAID TO OTHER COMPANIES, FIRMS, ASSISTANCE, WHICH ARE CHARGED DIRECTLY TO RELATED AMOUNT CAPITALIZED \$10,068,846 ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION THE AFUDC RATE APPROVED BY THE FLORIDA PUBLIC SER ALLOWED SIMPLE COMPOUNDING OF AFUDC EFFECTIVE JANN FOLLOWING FORMULA: (1+R/12) 12-1=R= ANNUAL AFUDC RATE THE MONTHLY RATE (ANNUAL RATE / 12) IS APPLIED TO MONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT THE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND AND THE ESTIMATED WORK ORDER COST IS LESS THAN .55	ALLOCATED MONTHLY TO E PERCENTAGE OF GENERAL ARGES. OR INDIVIDUALS FOR SECOND CONSTRUCTION WORK CONSTRUCTION AT TAXABLE PROPERTY.	RE CHARGED DIRECTLY TO OPEN CONSTRUCTION WORK AL ADMINISTRATIVE CAPIT SPECIALIZED ENGINEERING ORDERS. THE END OF 1998 WAS 7.8	SEPARATE WORK ORDERS, CORDERS. THE PALIZED MONTHLY CHARGE
Number (a) (b) (c) 218 1 OH exp SENERAL ADMINISTRATIVE CAPITALIZED SENERAL ADMINISTRATIVE CAPITALIZED REPRESENTS THE WHOSE DUTIES ARE DIRECTLY ATTRIBUTABLE TO CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND A CLLOCATION TO OPEN PROJECTS IS DETERMINED BY THE TO THE MONTHLY CONSTRUCTION WORK IN PROGRESS CHAR AMOUNT CAPITALIZED \$2,978,659 INGINEERING SERVICES INCLUDES AMOUNTS PAID TO OTHER COMPANIES, FIRMS, SSISTANCE, WHICH ARE CHARGED DIRECTLY TO RELATED AMOUNT CAPITALIZED \$10,068,846 LLOWANCE FOR FUNDS USED DURING CONSTRUCTION HE AFUDC RATE APPROVED BY THE FLORIDA PUBLIC SERVICED SIMPLE COMPOUNDING OF AFUDC EFFECTIVE JANIOLLOWING FORMULA: 1+R/12) 12-1=R= ANNUAL AFUDC RATE HE MONTHLY RATE (ANNUAL RATE / 12) IS APPLIED TO CONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT HE MONTHLY RATE (ANNUAL RATE / 12) IS APPLIED TO CONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT HE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND ND THE ESTIMATED WORK ORDER COST IS LESS THAN .55	HE INCREMENTAL SALARING RUCTION. THE COSTS AN ALLOCATED MONTHLY TO E PERCENTAGE OF GENERARGES. OR INDIVIDUALS FOR SECOND CONSTRUCTION WORK CONSTRUCTION WORK CONSTRUCTION AT TANUARY 1, 1986. THE MANUARY 1, 1986. THE MANUARY 1, 1986.	RE CHARGED DIRECTLY TO OPEN CONSTRUCTION WORK AL ADMINISTRATIVE CAPIT SPECIALIZED ENGINEERING ORDERS. THE END OF 1998 WAS 7.8	SEPARATE WORK ORDERS, CORDERS. THE PALIZED MONTHLY CHARGE
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ONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT THE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND THE ESTIMATED WORK ORDER COST IS LESS THAN .5			
COMPLETED CONSTRUCTION (ACCOUNT 106), AND BLANKE: E THE 15TH DAY OF THE MONTH FOR THOSE PROJECTS LI CTUAL IN-SERVICE DATE	T RETAINAGE. THE COM TO FACTOR. WORK ORDER 5% OF THE GROSS INVES ETS ARE NOT SUBJECT T	MPOUNDING OF AFUDC IS C RS REQUIRING LESS THAN STMENT OF ELECTRIC PLAN TO AFUDC. THE IN-SERVI	OMPUTED BY MULTIPLYING ONE YEAR TO COMPLETE T (ACCOUNT 101) AND CE DATE IS ASSUMED TO
FUDC, CALCULATED ON NUCLEAR FUEL IN PROCESS BALAN UCLEAR FUEL IS CONSIDERED IN-SERVICE WHEN RECEIVE		FING THE ANNUAL RATE DI	VIDED BY TWELVE.
AMOUNT CAPITALIZED \$631,151			

Florid	da Power Corporation	(1) X An Original (2) A Resubmission	i	Dec	. 31, 1998
	ACCUMULATED PROV	SION FOR DEPRECIATION	N OF ELECTRIC UTILIT	Y PLANT (Account 108)	
2. E	xplain in a footnote any important adjustme xplain in a footnote any difference between	the amount for book co			that reported for
	ric plant in service, pages 204-207, column				ho roperded when
	he provisions of Account 108 in the Uniform plant is removed from service. If the respo				
	rded and/or classified to the various reserve				
	pook cost of the plant retired. In addition, in				
	tional classifications.			, ,	
4. S	how separately interest credits under a sink	ing fund or similar meth	nod of depreciation ac	counting.	
	Sec.	otion A. Balancas and Ch	anna During Vaar		
Line	Item	ction A. Balances and Ch Total (c+d+e)	Electric Plant in	Electric Plant Held	Electric Plant Leased to Others
No.	(a)	(c+d+e)	Service (c)	for Future Use (d)	Leased to Others (e)
1	Balance Beginning of Year	3 2 829 680 7 31	2829680 6		
	Depreciation Provisions for Year, Charged to	- Marin - Mari			
3	(403) Depreciation Expense	280,592,311	280 592 31		
4	(413) Exp. of Elec. Plt. Leas. to Others	The sales of the s			
5	Transportation Expenses-Clearing	V.4.167/882	¥;kîîrāš		
6	Other Clearing Accounts	- 2/ 2			
7	Other Accounts (Specify):				
8	A/C 151 Fuel Stock - Oil	1 2509,886	509 38		
9	TOTAL Deprec. Prov for Year (Enter Total of	285/269/531	285 269 53		
	lines 3 thru 8)		3.5		
	Net Charges for Plant Retired:	e contrate a	v	1	
	Book Cost of Plant Retired Cost of Removal	80,765,526	9 80 765 52	•	
	Salvage (Credit)	#227/397/A	22,739,87/ 38,997,44	1	· · · · · · · · · · · · · · · · · · ·
	TOTAL Net Chrgs. for Plant Ret. (Enter Total of	Carle and TEA	■ 60 E0757E	i }	-
17	lines 11 thru 13)	V204 30 (7/30	104 JUL 10		
15	Other Debit or Cr. Items (Describe):				
16	See Page 219-A	180	्री ताम् ३२	į.	
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	3.0587219.240	3,058 2,9 24		
	Section B.	Balances at End of Year	According to Functiona	Classification	
	Steam Production	1,009,291,769	1,009,291,769		
	Nuclear Production	622,857,542	, 622,857,542		
20					.
21	,		2		
22		185,692,056		· 	
23		349,729,233	349,729,23	 	
		780,358,592 110,290,048	780,358,592		
26		3,058,219,240	110,290,04 3,058,219,24	-	
20	Control (Clare) (Clare) (Clare) (Clare)	- 3,000,Z19,Z4U	3,038,219,24	1.	
	· .				
		ŀ			

	Corporation	This Report is: (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /		Year of Report Dec. 31, 1998	
Dago	Itam (acc)		FOOTNOTE DATA		
Page Number (a)	Item (row) Number (b)	Column Number (c)			
219	16	ь			<u> </u>
RECONCILIAT	ION OF PAGES	207 AND 219 PE	R INSTRUCTION #2 PAGE 219		
	NE 88 COLUMN NE 11 COLUMN			86,464,424 80,765,526	
DIFFERENCE				5,698,898	
ION-DEPRECIA	ABLE PROPERT	Y RETIREMENTS		-176,965	
)EPRECIABLE	PROPERTY RE	TIREMENTS		5,521,933	
DESCRIPTION	OF DEPRECIA	BLE PROPERTY RE	TIRED AND NOT CLOSED TO ACCOUNT		
			ELECTRIC PLANT	4,830,459	
SALE OF DIST	TRIBUTION FA	CILITIES CLOSED	TO A/C 102	691,474	
DEPRECIABLE	PROPERTY RE	TIREMENTS		5,521,933	
		·		######################################	
OTHER DEBIT	AND CREDIT	ITEMS - LINE 16	PAGE 219		
O RECORD IN	NTEREST INCO	ME ON THE NUCLE	AR PLANT DECOMMISSIONING FUND	9,410,063	
			PRECIATION FOR THE CORRECTION PORT ST. JOE PEAKER	-1,292,153	
	CCUMULATED P		PRECIATION FOR THE SALE OF	-382,109	
O ADJUST AC	CCUMULATED P	ROVISION FOR DE	PRECIATION FOR THE PURCHASE		
	STRIBUTION S			41,527	
OTAL OTHER	ITEMS			7,777,328	
	<u></u>				

Name	e of Respondent	This Report Is:		f Report	Year of Report
	da Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, L	oa, Yr)	Dec. 31, 1998
		IONUTILITY PROPERTY (Account 12)	1)		
1. Gi	ve a brief description and state the location of Nonu	itility property included in Account 121.			
2. De	esignate with a double asterisk any property which i	s Leased to another company. State na	me of Lesse	e and whether Lesse	e is an associated company.
3. Fu	ırnish particulars (details) concerning sales, purcha	ises, or transfers of Nonutility Property of	luring the yea	ar.	
4. Lis	st separately all property previously devoted to publi inor Items (5% of the Balance at the End of the Ye	c service and give date of transfer to Ac	COUNT 121, N over is Less	ionutility Property. I may be grouped by ((1) previously devoted to
	c service (Line 44), or (2) other Nonutility property (CYCI IS LESS,	may be grouped by	(1) providedly develop to
Papik	Solvide (Ellie 44), of (2) outer frontainty property (
Line	Description and Location	Balance of Ber	ninina	Purchases Sales,	Balance at End
No.	' <u></u>	Balance of Bec of Year	,g	Transfers, etc. (c)	of Year (d)
1	(a) PREVIOUSLY DEVOTED TO PUBLIC SERVIC	(b)		(0)	(4)
)	LAND- HIGHLANDS DEC 1994		130,452		130,452
3	LAND- LAKE DEC 1994		115,759	-115,	
4	STRUCTURES- LAKE DEC 1994		270,030	-270,	
5			135,191		135,191
6	STRUCTURES- PINELLAS FEB 1992		177,011		177,011
 					
8	NOT PREVIOUSLY DEVOTED TO PUBLIC SE	RVICE			
9			105,439	-105,	439
10	LAND- VOLUSIA		2,752,511		2,752,511
11	EQUIP- METERS SYSTEM		275,989	380,	228 656,217
12	EQUIP- FIBER SYSTEM		21,678,182	-21,678,	182 .
13	EQUIP- WALK OF FAME	7.74		1,380,	193 1,380,193
14					
15	TRANSFERS FROM NON-UTILITY - 1998				
16	LAND- EUSTIS, LAKE 115,759				
17	STRUCTURES- EUSTIS, LAKE 321,962				
18	LAND- ALTAMONTE, SEMINOLE 2,974				
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42					
43					
44	Minor Item Previously Devoted to Public Service		698,593	-79,	982 618,611
45	Minor Items - Other Non-utility Property		254,527	-54,	492 200,035
46	TOTAL		26,593,684	-20,543	.463 6,050,221

	ida Power Corporation	(1)	Report Is: X An Original	Date of Ro (Mo, Da, Y	eport (f)	Year of Re	port
		(2)	A Resubmission N SUBSIDIARY COMPANIES	11		Dec. 31,	1998
(e),(f) (a) Inv	eport below investments in Accounts 123.1, investme rovide a subheading for each company and List there l.(g) and (h) vestment in Securities - List and describe each socur	nts in under	Subsidiary Companies. he information called for below	. Sub - TOTAL I	by company and		l
settler specif	ment. With respect to each advance show whether the	ne adv	nce is a note or open account.	n are subject to n List each note g	epayment, but v iving date of iss	vhich are not s suance, matur	subject to current ty date, and
118.1	eport separately the equity in undistributed subsidiary	earnin	s since acquisition. The TOT	AL in column (e)	should equal th	e amount ente	red for Account
ine No.	Description of Invest			Date Acquired (b)	Date Of Maturity (c)	Amount o Begin	f Investment at ning of Year (d)
_1	Energy Solutions Inc. a solely on subsidiary of Florid	da Pov	er	6-19-98	N/A		(u)
3	Corporation.			······································			
4							
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37 38							
39			***			·	
40		-					
41							
	otal Cost of Account 123,1 \$		0 1		TOTAL		

Name of Respondent	This Report Is:	minal	Date of Report (Mo, Da, Yr)	rt	Year of Report	
Florida Power Corporation	(1) XAn Ori	ginai ubmission	(IVIO, Da, 11) //		Dec. 31, 199	<u>98</u>
	INVESTMENTS IN SUBSIDIAR		int 123.1) (Contin	nued)		
A For any convition notes or second	ints that were pledged designate such				ate the name of pledo	ee and
purpose of the pledge.	ints that were pleaged designate such	securities, rioles, or ac	oodiks ii u toom	, and a	and the proof	,
5. If Commission approval was requir	red for any advance made or security	acquired, designate suc	ch fact in a footnot	te and give	name of Commission	n, date of
authorization, and case or docket nun		aoquirou, aooignate ser		0		,
6. Report column (f) interest and divi	dend revenues form investments, incli	udina such revenues fo	rm securities disp	osed of du	ring the year.	
7 In column (h) report for each inves	stment disposed of during the year, the	e gain or loss represent	ed by the difference	ce betweer	cost of the investme	ent (or the
other amount at which carried in the h	pooks of account if difference from cos	st) and the selling price	thereof, not include	ding interes	st adjustment includil	ole in column
(f).		.,		•	•	
8. Report on Line 42, column (a) the	TOTAL cost of Account 123.1					
Equity in Subsidiary	Revenues for Year	Amount of Investm	ont of	Cain or Lo	ss from investment	
	İ				isposed of (h)	Line
Earnings of Year (e)	(f)	End of Year (g)			<u>` (h)</u>	No.
-298,042			541,958			1
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	***				••••	41
					17.1	- · · ·
-298,042			541,958			
200,072		L	3-1,330			42

Flor	da Power Corporation (1		(Mo, Da, Yr)	Year of Report
	(2			Dec. 31, 1998
		MATERIALS AND SUPPLIES		· · · · · · · · · · · · · · · · · · ·
CCOL	or Account 154, report the amount of plant materials and ates of amounts by function are acceptable. In column (we an explanation of important inventory adjustments dur unts (operating expenses, clearing accounts, plant, etc.) cable.	 d), designate the department or department or department of the control	rtments which use the class of n eneral classes of material and si	naterial.
ine Io.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which
	(a)	(b)	(c)	Use Material (d)
_1	Fuel Stock (Account 151)	43,991,963	48,346,181	
_2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance		· , , , , , , , , , , , , , , , , ,	
7	Production Plant (Estimated)	71,620,669	66,157,030	
8	Transmission Plant (Estimated)	3,710,424	3,269,837	
9	Distribution Plant (Estimated)	14,841,694	13,079,348	
10	Assigned to - Other	2,149,049	1,451,375	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	92,321,836	83,957,590	
12	Merchandise (Account 155)		347,427	
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not appl to Gas Util)	lic		
15	Stores Expense Undistributed (Account 163)	-448,607	-977,134	
16				***
17	-			g//anv .
18				
19				. 1
20	TOTAL Materials and Supplies (Per Balance Sheet)	135,865,192	131,674,064	

Name of Res	pondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
	er Corporation		(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
			FOOTNOTE DATA		
Page	Item (row)	Column			
Number (a)	Number (b)	Number (c)			
227	5	b			
		,	(
			(account 154) are not segregat ms considered by the company a		
			n retirement units, are issued		
maintenand	ce purposes.				
					•
			•		
[

Nam	e of Kesponaent		Report is:	Date of I		Year of	Report
Flori	da Power Corporation	(1) (2)	An Original A Resubmission	(Mo, Da,	, Yr)	Dec. 31	1998
		· ,	owances (Accounts 158.1 and				
1. R	eport below the particulars (details) called for			. 100.2)		· · · · · · · · · · · · · · · · · · ·	
	eport all acquisitions of allowances at cost.)	cerning allowances.				
	eport allowances in accordance with a weigh	nted a	verage cost allocation me	thod and othe	er accounting	as prescri	ned by General
Instr	uction No. 21 in the Uniform System of Acco	unts.			, accounting	do present	oca by Certeral
	eport the allowances transactions by the per		ey are first eligible for us	e: the current	vear's allowa	nces in co	lumns (b)-(c).
allow	vances for the three succeeding years in colu	ımns	(d)-(i), starting with the fo	llowing year, a	and allowance	es for the r	emaining
succ	eeding years in columns (j)-(k).						-
5. R	eport on line 4 the Environmental Protection	Agen	cy (EPA) issued allowan	es. Report w	ithheld portio	ns Lines 30	5-40.
Line	Allowances Inventory	1	Current Year			1999	
No.	(Account 158.1)		No.	Amt.	No.		Amt.
1	(a) Balance-Beginning of Year	+	(b)	(c)	(d)		(e)
2	palance-beginning or real						D . 12-111-11-11-11-11-11-11-11-11-11-11-11-
	Acquired During Year:						
4		E 78		Sestina de la percenta de la composición del composición de la composición del composición de la composición de la composición de la composición de la composición de la composición de la composición del composición de la composición de la composición del composición del composición del composición del composición del composición del composición del composición del composición del composi			vienili, nevigaditi
	Returned by EPA						
6							
7	, , , , , , , , , , , , , , , , , , ,			7.8			
8	Purchases/Transfers:						
9		1					
10				···			
11							
12							
13							
14							
	Total		en er er statt i 100 marker i 1	77			
16		10.000					
$\overline{}$	Relinguished During Year:	_,```					
18	Charges to Account 509			028844458, 800134, 1,111,1816			91.0
19	Other:				0.0000000000000000000000000000000000000		
20	Cost of Pales/Transferor			000001000000000000000000000000000000000		<u> </u>	5.27
21 22	Cost of Sales/Transfers:			(XIXIII)			
23		+				- 	
24		+			· · · · · · · · · · · · · · · · · · ·		
25		 					
26							· ·
27	,						
28	Total						
29	Balance-End of Year						
30						a i jo . Artifal jayar Petal	
	Sales:						111,57 51,74 200,83 33 74 1
	Net Sales Proceeds(Assoc. Co.)						
	Net Sales Proceeds (Other)	+					
	Gains	+					
ు	Losses Allowances Withheld (Acct 158.2)	No.					00-00-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
36	Balance-Beginning of Year					T	
	Add: Withheld by EPA	+					
	Deduct: Returned by EPA			+			
	Cost of Sales						
	Balance-End of Year						
41		8.75			1000		
42	Sales:						. 27 July 1 July
43	Net Sales Proceeds (Assoc. Co.)						
44	Net Sales Proceeds (Other)						
45	Gains						
46	Losses						
		1					

manue of recopolitions	(1)	An Original	(Mo, Da, Yr)	, lear	от кероп
Florida Power Corporation		A Resubmission	11	Dec.	31, 1998
	Allowances (Acc	ounts 158.1 and 158.2) (Continued)		
6. Report on Lines 5 allowances 43-46 the net sales proceeds an 7. Report on Lines 8-14 the nar	id gains/losses resulting fi	om the EPA's sale or a	uction of the with	held allowances.	
company" under "Definitions" in 8. Report on Lines 22 - 27 the r 9. Report the net costs and ben	the Uniform System of Ac name of purchasers/ trans	counts). ferees of allowances dis	sposed of an ider	ntify associated c	ompanies.
10. Report on Lines 32-35 and	43-46 the net sales proce	eds and gains or losses	from allowance	sales.	ortiansiers.
2000	2001	Future Y		Tota	
No. Amt.	No. Amt. (i)	No.	Amt. (k)	No. (I)	Amt. (m)
434.8H (00	4(28,808.00 ±)*	60(69000)	y .	rozineju	7
		<u> </u>			
3					
134,811.00	123,808.00	3,016,980.00	y .	3,275,599.00	P
					_
			·	_	
3,343.00	3,343.00	76,754.00	•	83,440.00	er e
	7.7-1	2 11 200			
3,343.00	500/3343.00 F	7576754,00	•	979839440.00	6
		***************************************		TO THE PROPERTY OF	
			165791	*	ale ale
	 -		2644.050.01	JF.	586 CC19911X
	<u> </u>		*		

	ida Power Corporation	(1) X An Origin (2) A Resub	nal mission PROPERTY LOSS	Date or Report (Mo, Da, Yr) / /	Dec. 31,		
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount			OFF DURING YEAR	Balance at	
	and period of amortization (mo, yr to mo, yr).] (a)	of Loss (b)	Losses Recognised During Year (c)	Account Charged (d)	Amount (e)	End of Year (f)	
1_							
2			-			<u> </u>	
3.							
4							
5	1	·					
7							
8							
9						······································	
10							
11						- <u></u> -	
12							
13				-			
14		· · · · · · · · · · · · · · · · · · ·		-			
15				 			
16				 			
17			,			T.1.	
18						·	
19			·	1			
						•"	
20	TOTAL						

_	name of Respondent		Trus Report is. (1) XAn Original			Date of Report (Mo, Da, Yr)	nt Year of	Year of Report	
~	orio	la Power Corporation	(2)	A Resubr	mission	(IVIO, Da, Tt)	Dec. 3	1,	
		UNI			AND REGULATOR		S (182.2)		
	Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of	A	Total mount	Costs Recognised During Year	WRITTEN	OFF DURING YEAR	Balance at	
	}	Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	of (Charges		Account Charged	Amount	End of Year	
. مد		(a)		(p)	(c)	(d)	(e)	(f)	
		Small Steam Unrecovered Plant	ļ						
		is being amortized over 6 years				1			
	\vdash	as a result of the settlement			<u> </u>				
		agreement reached in FERC							
		Docket No. ER94-961-000 on							
بداد		March 1, 1994.							
J	27								
		Higgins Steam Plant		4,151,318		407	877,855		
		Turner Steam Plant		5,647,044	!	407	1,270,296	139,866	
_	30								
	31								
	32								
-	33								
	34								
	35								
	36								
	37								
	38	NA .							
_	39								
	40								
	41								
	42								
	43								
	44								
	45								
_	46								
	47					1	,,,,,,,		
	48					1			
-									
	49	TOTAL		9,798,362	2		2,148,151	647,412	
-						-			

	ida Power Corporation	This (1) (2)	Report Is: XAn Original A Resubmission		of Report Da, Yr)	Year o Dec. 3	f Report 1, 1998
-	O O	' '	REGULATORY ASSETS (A				
I. R	Report below the particulars (details) called fo				h are created the	rough the	roto molina
etio	ons of regulatory agencies (and not includable	e in of	ther accounts)	2330t3 Willo	ii ale cleated tit	rough the	rate making
	or regulatory assets being amortized, show p			nn (a)			
. M	linor items (5% of the Balance at End of Yea	r for A	Account 182.3 or amoun	its less than	\$50.000, whiche	ever is les	s) may be grouped
y cl	asses.				,,		e, may be grouped
ine	Description and Purpose of		Debits	<u></u>	CREDITS		Balance at
No.	Other Regulatory Assets	}		Account	Amount		End of Year
	(a) ·	İ	(b)	Charged (c)	(d)		(e)
1	Accumulated Deferred Taxes - FAS 109			410.10	· · · · ·	520,000	156,899,000
2	Period of Amortization - Amortization occurs			-	1		
3	as temporary differences occur		<u> </u>		<u> </u>	***	
4							
5	Reg Asset - Replacement Fuel - Retail		15,945,874	407.57	31,6	64,794	39,297,300
6			•				
7	Nuc. Decom/Deconamination ~ Retail		383,489	228.19	1,7	03,782	12,328,199
8	amortization period - 12 months.		······································	228.49			
9				242.25	<u> </u>		
10		1	· · · · · · · · · · · · · · · · · · ·	518.11			<u> </u>
11				518.13	 		
12	Nuc. Decom/Deconamination - Wholesale		60,144	518.11	 	56,831	50,120
13	amortization period - 12 months.			518.13		30,001	
14	Revenue Decoupling Underrecovery		304,965	456.95	22.1	43,540	
15	Regulatory Asset - Tiger Bay - Retail	+		407.17		61,866	320,998,634
16	Load Control Switches - Invest	_	1,796,066	186.21		29,670	12,786,640
17	Load Control Switches - Amort	\dashv	7,620,054		<u> </u>	54,255	-6,620,653
18	Carrying Charges - Cold Standby	\dashv	7,020,004	406.00		45,594	-0,020,000
19				421.50	V,2	-0,007	
20	Sebring - Transition Rider		18,707	186.65	15	00,002	24 224 025
21	Sebring - Over(Under) Rec		3,184,178	405.65	ļ. <u> </u>	64.725	24,334,035 -1,404,478
22	Interest on Tax Deficiency		9,916,719	431.50	<u> </u>	76,856	11,789,375
23	The second secon	-+	9,910,719	451.30	3,3	70,000	11,769,373
24		 +			 		
25	Def Cap Exp 04/97 - 09/97	+		407.30	0.7	20.409	
\rightarrow	Def Energy Conservation Exp	\dashv	23,947,957	908.99		20,498	4 202 504
-	Def GPIF Rev 04/97 - 09/97		121,147	456.98		73,175	1,323,521
28	Def Fuel Exp - Wholesale - Other	\dashv	2,635,588			72,147	504.070
29	Doi i dei Exp • Wildesdie - Otire;	-	2,033,300	407.30	2,7	77,225	501,879
30	Def Fuel Exp - Retail 10/96 - 03/97		244.040	407.20	444		
	Def Fuel Exp - Retail 10/90 - 03/97		311,212	407.30		07,314	8,346,289
\rightarrow	Def Fuel Exp - Retail 04/96 - 09/96		247,827	407.30		66,098	
33	Def Fuel Exp - Wholesale 10/95 - 03/96	-+	173,553 908,236	407.30 407.30		10,184	404.007
34	Del i del Exp - VVIIolesale 10/33 - 03/30		900,230	407.30	2,5	04,468	-191,967
35		-+			 		
36					· -		
37		-					
38	<u> </u>						
39	71.20	 -					
40					-		
41				<u> </u>			
42		\dashv			 		
43		\dashv			 		
	70711	\dashv					
44	TOTAL	- 1	67 575 716	Section of the contract	168.49	53 024	590 437 904

Name of Respondent Florida Power Corporation		(1) XA (2) A	This Report is: (1) XAn Original (2) A Resubmission MISCELLANEOUS DEFFERED DEBITS (A				ar of Report c. 31, <u>1998</u>	
2. F	eport below the particulars (details) or any deferred debit being amortize linor item (1% of the Balance at End ses.	called for concerning	ng miscellaneous de amortization in colur	eferred debit	s.	r is less) may be grouped by	
Line	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at End of Year	
No.	Deffered Debits (a)	Beginning of Year (b)	(c)	Account Charged (d)	Amount (e)		end of Year (f)	
1	J.O. #186.09 - 80804			(**)	(-7			
2					 			
3	† ` · · · · · · · · · · · · · · · · · ·	-87,158					-87,158	
5	 	 						
6	1-2-2					İ		
7	(9/26/87 -)	10,046	45,958				56,004	
8								
10								
10	CR #3 PARTICIPANTS							
12		1,538,043	3,525,342	143.10	3.0	068,089	1,995,296	
13	<u> </u>		0,020,012	, 10110		1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	J.O. #186.10 - 80714							
	CONTAM SOIL-INTER CITY							
16		74,806				5,188	69,618	
	J.O. #186.10 - 80794							
19								
20		-164,756	9,665				-155,091	
21							· · · · · · · · · · · · · · · · · · ·	
22								
23		4.500.004	547.007	14040	_	70.4.000		
25		-1,580,304	517,667	143.10		734,232	1,796,869	
26								
27	ATTACHMENT TO FPC TOWER							
28	1	-126,686		143.10			-126,686	
29				····				
31	J.O. #186.10 - 80815 ACC CHRGS BIDDING EXTERNAL							
32		-61,120	-11 049	143.10		71,500	-143,669	
33	 	-01,120	-11,045	170.10		1,500	-1-10,000	
	J.O. #186.10 - 80835							
35								
36		647,568	-613,318	143.10		238,171	272,42	
	JO. #186.10 - 80836	 				-+		
39		<u> </u>						
40		685,360	-1,333,602	143.10		883,100	234,858	
41								
42		ļ						
43		95,694	92 290	143.10	,	298,962	400.000	
45		30,094	62,360	140.10		290,902	-120,888	
46								
47	Misc. Work in Progress	1,926,578					240.000	
†	Deferred Regulatory Comm.	1,520,376					342,320	
48	Expenses (See pages 350 - 351)							
49	TOTAL	8,138,384					5,814,163	
	<u> </u>	<u> </u>					,,	

	Name of Respondent Florida Power Corporation		t Is: n Original Resubmission	Date (Mo,	(Mo, Da, Yr)		ear of Report ec. 31,1998	
		MISCELLANE	OUS DEFFERED DEE	ITS (Account	186)			
2. F	eport below the particulars (details) or any deferred debit being amortize inor item (1% of the Balance at Endes.	called for concerning	ng miscellaneous de imortization in colu	eferred debit	S.	r is less) may be grouped by	
Line No.	Description of Miscellaneous Deffered Debits	Balance at Beginning of Year	Debits	Account	CREDITS		Balance at End of Year	
110.	(a)	(b)	(c)	Charged (d)	Amount (e)		(f)	
1	J.O. #186.10 - 80862	(5)	(0)	, (u)	(e)			
_2	DESIGN & CONSTRUCT COMM							
3 4	(7/16/97)	-221,163	1,456,079	143.10	2,8	895,706	-1,660,790	
5	J.O. #186.10 - 80871						· · · · · · · · · · · · · · · · · · ·	
6	BLANKET JOB ORDER - IT					+		
7	(8/26/97 -)	79,624	116,097	143.10		58,560	137,161	
8	W-000							
9	J.O. #186.10 -80873							
10 11	INSTALL FACILITIES AT 40TH STRT (9/15/97 -)	49.542	470 000	4.40.40		40.040	444.004	
12	(9/13/9/ -)	-18,513	478,633	143.10		18,916	441,204	
	J.O. #186.10 - 80883	-					~~~	
	LAKELAND-BROADWAY PROJECT			···			****	
15	(11/10/97 -)	2,254	325,358	143.10	3	388,640	-61,028	
16								
$\overline{}$	J.O. #186.10 - 80918 FIBER STUDY FROM TALL							
19	(9/23/98 -)		110,460	1/3 10			110,460	
20	(8.20.00		710,400	140.10			110,400	
	J.O. #186.10 - 80924							
22	PROGRESS TELECOMM							
23	(11/09/98 -)		1,231,252	146.92			1,231,252	
24· 25	J.O. #186.10 - 99999							
26	PAYROLL ACCRUAL					-		
27	(1/1/76 -)	264,733	-87,359				177,374	
28					-			
29	J.O. #186.13 - 82078							
	EFC - INSURANCE (2/17/93 -)	0.005	770 077	4.40.40			40,7 40,0	
31 32	(211/93)	6,305	770,277	146.10		281,444	495,138	
	J.O. #186.13 - 94328					+		
	FLA PROGRESS-RISK MGMT						·	
_	(6/25/86 -)		233,426	146.50		2,374	231,052	
36	1.0 #400.40 00000							
37 38	J.O. #186.13 - 98000 CENTRUS							
39	(6/30/98 -)		233,590	146.90	1	07,342	126,248	
40			200,000		<u> </u>	J. , V FA	120,240	
41	J.O. #186.13 - 98001							
42	ENERGY SOLUTIONS, INC.		455	1.40.01				
43	(6/30/98 -)		198,572	146.91		1,739	196,833	
$\overline{}$	J.O. #186.80							
	VACATION PAY ACCRUAL	5,067,073	-1,217,970			$\overline{}$	3,849,103	
	-					1		
	Misc. Work in Progress	1,926,578					342,320	
	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						· · · · · · · · · · · · · · · · · · ·	
	TOTAL	8,138,384	og Avendille				5,814,163	
		U, 100,007		walli lakui si ya c		300	0,017,103	

ı	ida Power Corporation	(2)	Ħ	ort is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Dec.	of Report 31, 1998
	ACCUN	ULAT	ED	DEFERRED INCOME	TAXES (Account 190)	1	
1. F 2. A	Report the information called for below conce t Other (Specify), include deferrals relating to	rning t o othe	the r in	respondent's accou come and deductior	nting for deferred income tax as.	(es.	
Line No.	Description and Location (a)				Balance of Begining of Year (b)		Balance at End of Year
1	Electric			·			(c)
2	UNBILLED REVENUE	****			17,55	4.000	17,596,000
3	LIFE/MEDICAL BENEFITS				45,05		48,119,000
4	UNAMORTIZED INVESTMENT TAX CRED	IT			32,82		29,790,000
5	REGULATORY LIABILITY				60,73	7,000	55,383,000
6	NUCLEAR DECOMMISSIONING				15,19	4,000	18,375,000
7	Other				23,63	0,000	31,590,474
8	TOTAL Electric (Enter Total of lines 2 thru 7)				194,99	3,000	200,853,474
9	Gas						
10							
11 12							
13							
14							
15	Other	·····					
16	····						
17	Other (Specify)						
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)				194,990	3.000	200,853,474
 ⊦				Notes		,,,,,	

	e or respondent da Power Corporation	This Report is: (1) X An Original	1) [X]An Original [(Year of Report Dec. 31, 1998	
	<u> </u>	(2) A Resubmission		11		Dec.	J., <u>1000</u>
1 [APITAL STOCKS (Accou					
repo year com	Report below the particulars (details) called forms of any general class. Show separate total ring requirement outlined in column (a) is a and company title) may be reported in columpatible.	is for common and prevailable from the SEC mn (a) provided the fis	eterred stock 10-K Report cal years for	If inform Form filir both the	iation to meet th ng, a specific ret 10-K report and	ne stoc ference this re	k exchange e to report form (i.e., eport are
	ntries in column (b) should represent the nu	mber of shares author	ized by the a	irticles of	incorporation as	amer	ided to end of year.
ine	Class and Series of Stock an	nd	Number of	eharee	Par or Stated	. Т	Call Price at
No.	Name of Stock Series		Authorized by		Value per share		End of Year
	(a)		(L)		(4)		4.0
1	COMMON STOCK		(b)	90,000,000	(c)		(d)
	TOTAL COMMON STOCK	71111		0,000,000			<u> </u>
3	CUMULATIVE PREFERRED STOCK			4,000,000		-	
4	4.00% SERIES				1	00.00	104.25
5	4.60% SERIES			.,	1	00.00	103.25
	4.75% SERIES				1:	00.00	102.00
	4.40% SERIES				11	00.00	102.00
	4.58% SERIES				11	00.00	101.00
	CUMULATIVE PREFERRED STOCK			5,000,000			
	PREFERENCE STOCK TOTAL PREFERRED STOCK			1,000,000	1	00.00	
12	TOTAL FREFERRED STOCK		1	0,000,000			
13	-						
14					· · · · · · · · · · · · · · · · · · ·	\rightarrow	
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32 33			-w-w.c.				
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Name of Respondent		This Report is:	. 1	Date of Report	Year of Report	1
Florida Power Corporation		(1) XAn Original (2) A Resubmi	ission	(Mo, Da, Yr) / /	Dec. 31, 1998	
	114.0	CAPITAL STOCKS (Ad	count 201 and 204	(Continued)	1	
3. Give particulars (deta which have not yet been	issued.					on
4. The identification of e non-cumulative.	ach class of preferred	d stock should show t	he dividend rate	and whether the divide	inds are cumulative or	
5. State in a footnote if a	any capital stock whic	ch has been nominally	issued is nomin	ally outstanding at en	d of year.]
Give particulars (details) which is pledged, stating	in column (a) of any name of pledgee and	nominally issued cap d purposes of pledge.	ital stock, reacqu	ired stock, or stock in	sinking and other funds	5
OUTSTANDING PER (Total amount outstanding	BALANCE SHEET			Y RESPONDENT		Line
for amounts held by	respondent)	AS REACQUIRED S	STOCK (Account 21		IG AND OTHER FUNDS	No.
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100	354,405,315					1
100	354,405,315					2
						3
39,980	3,998,000					4
39,997	3,999,700		<u> </u>			5
80,000 75,000	8,000,000					7
99,990	7,500,000 9,999,000					8
33,330	3,333,000					9
						10
334,967	33,496,700					11
		M15				12
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<u></u>		, <u> </u>				42

	er Corporation		(1)	X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
rioriua row	er Corporation		(2)	Report is. Xian Original A Resubmission	11	Dec. 31, 1998
Page	Item (row)	Column		FOOTNOTE DATA		W
Number (a)	Number (b)	Number (c)				
250	1	b				
WITHOUT	PAR VALUE					
250	9	b		·		
WITHOUT	PAR VALUE					
				·		
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	•					

Name	e or kesponaent	This R	eport is:	Date of Report	Year of Report						
Flori	da Power Corporation	(2)	XAn Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31, <u>1998</u>						
	CAPITAL STOCK SUBSCRIBED	CAPI	TAL STOCK LIABILITY FOR CO CAPITAL STOCK (Accounts 20	ONVERSION PREMIUM O	N CAPITAL AND						
. 1 6					11, 2(2)						
2. Fc	now for each of the above accounts the amounts app or Account 202, Common stock Subscribed, and Acc	iying to count 20	each class and series of capital s 5, Preferred Stock Subscribed, s	stock. show the subscription price	and the balance due on each						
	at the end of year. escribe in a footnote the agreement and transactions.	under w	shich a conversion liability evictor	Lunder Account 203 Comm	on Stock Liability for Conversion						
or Ac	3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.										
4. Fo	or Premium on Account 207, Capital Stock, designate	e with a	double asterisk any amounts rep	resenting the excess of con-	sideration received over stated						
value	s of stocks without par value.										
Line	Name of Account and De	scription	of Item	Number of share							
No.	ACCOUNT NO. 207			(b)	(c)						
2			3050 400% 050150		7.070						
$-\frac{2}{3}$					7,076						
4	PREMIUM ON CAPTIAL STOCK-CUMULATIVE	KEFE	KRED-4.00% SERIES		24,038						
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- 6											
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. 44											
45	·										
46	TOTAL										
L	<u> </u>				31,114						

Nam	ne of Respondent		Report is:	Date of Report	Year of Report					
Flor	ida Power Corporation	(1) (2)	XAn Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998					
	OT	HER I	PAID-IN CAPITAL (Accounts 208-	211, inc.)						
Repo	ort below the balance at the end of the year and the in	format	tion specified below for the respect	tive other paid-in capital acco	ounts. Provide a subheading for					
acco	account and show a total for the account, as well as unt if deemed necessary. Explain changes made in a	total o	of all accounts for reconciliation with	h balance sheet, Page 112.	Add more columns for any					
(a) D	onations Received from Stockholders (Account 208)-	State	amount and give brief explanation	of the origin and purpose of	such change,					
(e) K	eduction in Par or Stated value of Capital Stock (Acci	ount 2	209): State amount and give brief a	explanation of the capital cha	nge which gave rise to amounts					
repor	ted under this caption including identification with the	class	and series of stock to which relate	ed.						
with:	ain on Resale or Cancellation of Reacquired Capital 3	Stock	(Account 210): Report balance at	beginning of year, credits, d	ebits, and balance at end of year					
(d) M	ith a designation of the nature of each credit and debit identified by the class and series of stock to which related.) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations,									
disclo	ose the general nature of the transactions which gave	rise to	o the reported amounts,	ing to captions which, togeth	er witt biler explanations,					
			•							
Line No.	T H	em	·		A					
NO. 1		em a)			Amount (b)					
2	ACCOUNT 208 - DONATIONS RECEIVED FROM									
3	Donations by General Gas & Electric Corporation (I SUBTOTAL DONATIONS RECEIVED FROM STO			···	419,213					
4	ACCOUNT 209 - REDUCTION IN PAR VALUE OF				419,213					
5	Excess of Stated Value of 3,000,000 shares of Con									
6	exchanged for 857,143 shares of \$7.50 par value (
7	Miscellaneous adjustments applicable to exchange	JOHIM	ION Stock		321,428					
8	SUBTOTAL REDUCTION IN PAR VALUE OF CO	MMOI	N STOCK		4,604					
9	The state of the s	VIIVIOI	N S I O C K		326,032					
10	10 ACCOUNT 211 - MISCELLANEOUS PAID IN CAPITAL									
11	Excess of Net Worth of Assets at date of Merger (1		43)	· ·						
12	2 over detect value of Comman Charles and the of									
13	1,107,510									
14										
15										
16										
17	Transfer from Earned Surplus amount equivalent to	Prefe	erred Stock							
18	Dividends prior to 12/31/43 which on an accrual bar	sis we	ere							
19	applicable to 1944				92,552					
20	To write off unamortized debt discount, premium an	d expe	ense							
21	applicable to Bonds refunded in prior years			- - ve -	-979,793					
22	Adjustment of orginal cost of Florida Public Service									
23	resulting from examination by Federal Power Comm				-63,027					
24	Adjustment in carrying value of Georgia Power & Lig									
25	Stock occasioned by the subsidiary company's incre	ease i	n capital							
26	surplus				33,505					
27	Capital Contribution from Parent Company			,	648,608,005					
28 29	Other miscellaneous adjustments SUBTOTAL MISCELLANEOUS PAID IN CAPITAL			<u> </u>	45,211					
30	SOBTOTAL MISCELLANEOUS PAID IN CAPITAL		<u> </u>		649,232,018					
31				· · ·						
32										
33				·						
34										
35			-	<u> </u>						
36										
37	74									
38			Pt	, <u></u>						
39				. 	-					
40	TOTAL									
					649,977,263					

inie or Kespondeni	port is:	Date of Report	Year of Report
orida Power Corporation (2)	An Original A Resubmission	(Mo, Da, Yr) //	Dec. 31, 1998
	RM DEBT (Account 221, 222,		
Report by balance sheet account the particulars (deta acquired Bonds, 223, Advances from Associated Comin column (a), for new issues, give Commission authors. For bonds assumed by the respondent, include in columds. For advances from Associated Companies, report sepmand notes as such. Include in column (a) names of a For receivers, certificates, show in column (a) the name and the column (b) show the principal amount of bonds or column (c) show the expense, premium or discount For column (c) the total expenses should be listed first	ils) concerning long-term ipanies, and 224, Other to prization numbers and datumn (a) the name of the isoparately advances on note associated companies from the court and date couther long-term debt origins with respect to the amount	debt included in Accounts ng-Term Debt. es. suing company as well as s and advances on open a m which advances were re of court order under which nally issued. nt of bonds or other long-te	a description of the accounts. Designate accived. such certificates were accived the certificates were
count. Indicate the premium or discount with a notation	on such as (P) or (D) Th	e expenses premium or d	iscount should not be
tted.	, 2001 20 (1) of (D). 111	- expenses, premium of u	iooodin siloulu ilot DC
Furnish in a footnote particulars (details) regarding the	e treatment of unamortize	d debt expense, premium o	or discount associated
th issues redeemed during the year. Also, give in a foo	tnote the date of the Com	mission's authorization of	treatment other than as
ecified by the Uniform System of Accounts.			
•			
Class and Series of Obligation, Coupor		Principal Amount	Total expense,
. (For new issue, give commission Authorization nun	nbers and dates)	Of Debt issued	Premium or Discount
(a)		(b)	(c)
1 FIRST MORTGAGE BONDS - 7 3/8%		50,000,00	00 561,786
2 (SEE FOOTNOTE)	100		-760,000
3 FIRST MORTGAGE BONDS - 7 1/4%		50,000,00	510,539
4 (SEE FOOTNOTE)			-500,000
5 FIRST MORTGAGE BONDS - 8 5/8%		150,000,00	00 1,298,547
6 (SEE FOOTNOTE)			1,875,000
7 FIRST MORTGAGE BONDS - 6 1/2%		75,000,00	521,968
8			1,125,000
9 FIRST MORTGAGE BONDS - 8%		150,000,00	00 1,086,382
0			750,000
1 FIRST MORTGAGE BONDS - 6 7/8%		80,000,00	00 393,275
2	· ····		916,800
3 FIRST MORTGAGE BONDS - 6 1/8%	1 50	70,000,00	00 449,626
4			756,700
5 FIRST MORTGAGE BONDS - 6%		110,000,00	766,710
6			1,021,900
7 FIRST MORTGAGE BONDS - 7%		100,000,00	00 820,972
8			625,000
9 POLLUTION CONTROL BONDS - 6 5/8%		108,550,00	741,699
0			541,242
1 POLLUTION CONTROL BONDS (CITRUS) - 6.35%	,	90,000,00	514,314
2			225,000
3 POLLUTION CONTROL BONDS (PASCO) - 6.35%		10,115,00	72,794
24	· · · · · · · · · · · · · · · · · · ·		25,288
5 POLLUTION CONTROL BONDS - 7.20%		32,200,00	279,696
6			
7 COMMERCIAL PAPER (SEE NOTES 1 & 2)		200,000,00	10
8			
9 MEDIUM TERM NOTE (SEBRING) - 6.67%		30,700,00	233,044
0	· · · · · · · · · · · · · · · · · · ·		
MEDIUM TERM NOTE - 6.21%		15,000,00	37,500
2			
TOTAL		4 000 505 00	20 404 545
		1,906,565,00	23,131,618

Nam	e oi kespondent	This Report is:	Date of Report	Year of Report
Flori	ida Power Corporation	(1) XAn Original	(Mo, Da, Yr)	Dec. 31, 1998
		(2) A Resubmission	/ /	
		ONG-TERM DEBT (Account 221, 222,		
17. 1	Report by balance sheet account the particular	ars (details) concerning long-term	debt included in Accounts	s 221, Bonds, 222,
Rea	cquired Bonds, 223, Advances from Associa	ted Companies, and 224, Other lo	ng-Term Debt.	
2. 1	n column (a), for new issues, give Commissi	on authorization numbers and dat	es.	
]3. F	or bonds assumed by the respondent, include	de in column (a) the name of the is	suing company as well a	s a description of the
bone	- + ·			
4. F	or advances from Associated Companies, re	eport separately advances on note	s and advances on open	accounts. Designate
aem	iand notes as such. Include in column (a) na	ames of associated companies from	m which advances were r	eceived.
5. F	or receivers, certificates, show in column (a) the name of the court -and date o	of court order under which	such certificates were
- issu				
6. II	n column (b) show the principal amount of b	onds or other long-term debt origir	ally issued.	
[/. i	n column (c) show the expense, premium or	discount with respect to the amou	nt of bonds or other long-	term debt originally issued.
. (8. F	or column (c) the total expenses should be I	isted first for each issuance, then t	the amount of premium (i	n parentheses) or
disc	ount. Indicate the premium or discount with	a notation, such as (P) or (D). Th	e expenses, premium or	discount should not be
nette				
]9. F	urnish in a footnote particulars (details) rega	arding the treatment of unamortize	d debt expense, premium	or discount associated
with	issues redeemed during the year. Also, give	in a footnote the date of the Com	mission's authorization o	f treatment other than as
spec	cified by the Uniform System of Accounts.			İ
				[
1				ŀ
Lina				
Line No.	Class and Series of Obligation		Principal Amount	1 ' ' 1
INU.	(For new issue, give commission Author	ization numbers and dates)	Of Debt issued	Premium or Discount
<u> </u>	(a)		(b)	(c)
·	MEDIUM TERM NOTE - 6.33%		75,000,0	262,500
2			· · · · ·	
3	MEDIUM TERM NOTE - 6.47%		80.000.0	200 000
. 4		***	80,000,0	360,000
5	<u> </u>	**************************************		
	11.25.5.11 (2.114 11.012 - 0.0476		30,000,0	150,000
6				
7	MEDIUM TERM NOTE - 6.62%		35,000,0	000 192,500
8				· · · · · · · · · · · · · · · · · · ·
9	MEDIUM TERM NOTE - 6.69%		40,000,0	240,000
10	·		40,000,0	240,000
11				
			45,000,0	270,000
12				· .
. 13	MEDIUM TERM NOTE - 6.77%		45,000,0	270,000
14		-		
15	MEDIUM TERM NOTE - 6.81%		85,000.0	000 531,250
16			30,500,0	331,230
17	· · · · · · · · · · · · · · · · · · ·			
18			150,000,0	
				436,500
	NOTE 1 - THE COMPANY CLASSIFIES \$200 MIL	LION OF COMMERCIAL PAPER AS		
20				
21	NOTE 2 - AUTHORIZED BY DOCKET NO. 97131	1-EI, ORDER NO.		<u> </u>
22				
23				
24	· · · · · · · · · · · · · · · · · · ·			
			<u> </u>	
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26				
27				T
28		***	··· *	
29				
30		***		
31			<u></u>	
32				
				
33	TOTAL			
33	TOTAL		1,906,565,0	00 23,131,618

ame of kespor	naent		This Report is:	1	Date of Report	Year of Report	
orida Power C			(1) XAn Origi (2) A Result	mission	(Mo, Da, Yr) //	Dec. 31, 1998	
		LON	G-TERM DEBT (Ad	count 221, 222, 223	and 224) (Continued)		
Explain as Debt - Crec In a footnerances, sho ing year. Of the resp I purpose of If the resp I, describe If interest ense in colog-Term De	ny debits and cridit. ote, give explans ow for each com Give Commissio oondent has pled of the pledge. oondent has any such securities expense was in lumn (i). Explain ebt and Account	sed amounts applicedits other than de atory (details) for Apany: (a) principal authorization nurdged any of its long long-term debt sec in a footnote. curred during the your in a footnote any 430, Interest on De	cable to issues we bited to Account Accounts 223 and advanced during the mbers and dates bettern debt secundaries which have are on any oblig difference betweept to Associated	which were redeem 428, Amortization d 224 of net chang g year, (b) interest rities give particula we been nominally ations retired or re een the total of cold Companies.	ned in prior years. I and Expense, or credities during the year. With added to principal amounts (details) in a footnor issued and are nomine eacquired before end of	ted to Account 429, Prenith respect to long-term ount, and (c) principle rete including name of pledally outstanding at end of year, include such interest or Account 427, interest or ot yet issued.	paid dgee f est
minal Date of Issue	Date of Maturity	Date From	TON PERIOD Date To	(Total amount of reduction for	standing outstanding without amounts held by oondent) (h)	Interest for Year Amount	Line No.
(d)	(e)	(f)	(g)	<u> </u>	(h) '	(i) 2 226 F62	<u> </u>
)172	060102	060172	060102	 		3,226,563	
172	110102	110172	110102			3,171,875	_
.,_	110102	,10172	710102			0,171,073	
91	110121	110191	110121	 		2,659,375	
- •		1				2,000,010	
92	120199	120892	120199	-	75,000,000	4,875,000	—
				†	,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-
92	120122	120892	120122		150,000,000	12,000,000	₩
		 	-		,,-		1
93 .	020108	020993	020108		80,000,000	5,500,000	1
		 					1
93	030103	031093	030103		70,000,000	4,287,500	1
		1					1
93	070103	072093	070103		110,000,000	6,600,000	1
							1
93	120123	121593	120123		100,000,000	7,000,000	
							1
92	010127	013092	010127		108,550,000	7,191,438	
							2
92	020122	082692	020122		90,000,000	5,715,000	2
		100000	222425	ļ			2
92	020122	082692	020122		10,115,000	642,302	2
04	400444	000404	400444		20,000,000	0.348 405	2
91	120114	060191	120114	 	32,200,000	2,318,400	<u> </u>
	 	 			200,000,000	10,133,106	2
		+			200,000,000	10,133,100	2
93	040108	042093	040108		24,500,003	1,684,176	-
	V-100	572055		+	27,000,003	1,004,170	3
97	070199	070197	070199		15,000,000	931,500	_
		10.07			, 5,000,000	001,000	3
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Elarida Dauar /	ndent		This Report is:	jinal [Date of Report (Mo, Da, Yr)	Year of Report	
Florida Power ((2) A Resu	bmission	11	Dec. 31, 1998	
10 Identify s	enarate undier	LC	DNG-TERM DEBT (A	occount 221, 222, 223 a which were redeeme	and 224) (Continued)		
in Explain a con Debt - Cre 12. In a footr advances, she during year. If the respand purpose of the response in the cong-Term Decomposed in the cong-Term Decomposed in the cong-Term Decomposed in the cong-Term Decomposed in the cong-Term Decomposed in the cong-Term Decomposed in the cong-Term Decomposed in the cong-Term Decomposed in the cong-Term Decomposed in the cong-Term Decomposed in the cong-Term Decomposed in the cong-Term Decomposed in the cong-Term Decomposed in the cong-Term Decomposed in the congruence in the cong-Term Decomposed in the congruence in th	iny debits and didit. note, give explained for each cooking commission of the pledge. It is such securities to expense was followed by and Accourted the pledge of the pledge. It is such securities to expense was followed by and Accourted the pledge of t	enatory (details) for mpany: (a) principal ion authorization redged any of its long long-term debtain a footnote, incurred during the latt 1430, Interest on	debited to Accounter Accounts 223 and pal advanced during numbers and dates ong-term debt securities which have year on any obliging difference betwo	t 428, Amortization at 224 of net change on year, (b) interest is. Jurities give particula ave been nominally gations retired or real een the total of coluded Companies.	and Expense, or credi es during the year. W added to principal am rs (details) in a footno issued and are nomin	ited to Account 429, Pre ith respect to long-term count, and (c) principle re te including name of ple ally outstanding at end of year, include such inter Account 427, interest of ot yet issued.	epaidedgee
Nominal Date of Issue	Date of Maturity	AMORTIZ	ATION PERIOD Date To	! reduction for a	standing utstanding without Imounts held by	Interest for Year	Line No.
(d)	(e)	(f)	(g)	respo	ondent) (h)	Amount (i)	
070197	070100	070197	070100		75,000,000	4,747,500	
70197	070101	070197	070101		90,000,000	£ 470 000	:
		0.010.	0,0101		80,000,000	5,176,000	1
70197	070102	070197	070102		30,000,000	1,962,000	_
							6
70197	070103	070197	070103		35,000,000	2,317,000	
70197	070104	070197	070104		40,000,000	2.676.000	
·			0,0104		40,000,000	2,676,000	10
70197	070105	070197	070105		45,000,000	3,024,000	
70407	070400						12
70197	070106	070197	070106		45,000,000	3,046,500	_
70197	070107	070197	070107	 	85,000,000	5 700 F00	14
			0.0101		85,000,000	5,788,500	15
21098	020128	021098	020128		150,000,000	8,943,750	— —
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Name or respondent			inis kep	ort IS: An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power	Corporation			An Onginal A Resubmission	(NO, Da, 11)	Dec. 31, 1998
				FOOTNOTE DATA	1	
Page	Item (row)	Column				
Number (a)	Number (b)	Number (c)				
256	2	a	A#	· · · · · · · · · · · · · · · · · · ·		
			4- 4		- WARESTON DOUBLE BERN	INVESTIGATION THE
					T MORTGAGE BONDS REDI	EMED WAS RECORDED IN
UNAMORTIZED	DEBT EXPENSE	E AND DISCOUNT O	ON \$150,000	,000 FIRST MORTGAGE	BONDS 8 5/8% REDEEMEI	AND REACQUIRED WAS
RECORDED IN	FERC ACCOUNT	42800 AND 4281	0; RESPECT	IVELY		
						<u> </u>
						•
					•	
· -						
						•
				•		

	Nam	e of Respondent		Report Is:	Date of Report	Year of Report	
_	Flori	da Power Corporation	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 199	<u>98</u>
		RECONCILIATION OF REPO	RTED	NET INCOME WITH TAXABLE	INCOME FOR FEDERAL I	NCOME TAXES	
	recor 2. If were	eport the reconciliation of reported net income for the tax accruals. Include in the reconciliation, as far as a notiliation even though there is no taxable income for the utility is a member of a group which files a consol to be field, indicating, however, intercompany amount of member, and basis of allocation, assignment, or shadows.	year v practic he yea lidated ts to b	with taxable income used in compu- able, the same detail as furnished r. Indicate clearly the nature of ea Federal tax return, reconcile repo- e eliminated in such a consolidate	uting Federal income tax acc l on Schedule M-1 of the tax ich reconciling amount. Inted net income with taxable of return. State names of gre	ruals and show compreturn for the year.	Submit a
	J. A	substitute page, designed to meet a particular need of	of a co	mpany, may be used as I ong as f	he data is consistent and ma	ets the requirements	of the above
	Instru	actions. For electronic reporting purposes complete L	_ine 27	and provide the substitute Page i	in the context of a footnote.	•	
-							
	Line	Particulars (D	etails)			T Amou	nt
	No.	Net Income for the Year (Page 117)		<u> </u>		(b)	
	2	 		·			250,092,869
	3						
-	4	Taxable Income Not Reported on Books			***		
	5 6			<u> </u>	1.		
_	$\frac{3}{7}$						
	8			<u> </u>	· · · · · · · · · · · · · · · · · · ·		·
		Deductions Recorded on Books Not Deducted for R	eturn				
-	10	Federal Income Tax Deducted Per Books					19,132,413
ŀ		Deductions Recorded on Books Not Deducted For R	eturn				
į	13		(C(GI))	 			504,571,235
- [Income Recorded on Books Not Included in Return					
}	15		···				V*: 111111111111111111111111111111111111
_	16 17						
ŀ	18		-				
Ī		Deductions on Return Not Charged Against Book Inc		· · · · · · · · · · · · · · · · · · ·	·		
-		Deductions on Return Not Charged Against Book Inc	come			-3	72,639,520
ŀ	21						
_	23				 -		
	24		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	:
-	25						
-	26 27	Federal Tax Net Income					
f	_	Show Computation of Tax:				5	01,156,998
	29	Provision for Federal Income Tax at 35%				1	75,404,000
-	- 1	True Up Entries					86,148,207
	31 32	Total Federal Income Tax Provision (409.1 + 409.2)					
-	33	1041 Castal Income 124 F1048001 (409.1 + 409.2)					89,255,793
	34						
	35						
-	36 37					1	ŀ
	38						
-	39					1	
	40						
	41						
-	43						
	44						İ
Ļ	EBC	FORM NO 4 (FO 40 00)					
•	LKU	FORM NO. 1 (ED. 12-96)		Page 261			

	(1)					
orida Power Corporation	(2)	An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31,	31, <u>1998</u>	
	TAXES AC	CRUED, PREPAID AND CH	ARGED DURING YEAR			
Give particulars (details) of the comb ar. Do not include gasoline and other imated amounts of such taxes are kr include on this page, taxes paid duri	r sales taxes which have b now, show the amounts in	een charged to the accounts a footnote and designate who	to which the taxed material ether estimated or actual a	l was charged. If the mounts.		
ter the amounts in both columns (d)						
include in column (d) taxes charged	* .				es accrued,	
amounts credited to proportions of p	repaid taxes chargeable to	current year, and (c) taxes p	paid and charged direct to d	perations or accou	nts other than	
crued and prepaid tax accounts.						
List the aggregate of each kind of tax	x in such manner that the	total tax for each State and s	ubdivision can readily be a	scertained.		
e Kind of Tax	BALANCE AT BE	GINNING OF YEAR	Charged	Taxes Paid	Adjust-	
(See instruction 5)	Taxes Accrued	Prenaid Taxes	Charged During Year	Paid During Year	ments	
(a)	(Account 236) (b)	(Include in Account 165) (c)	Year (d)	rear (e)	(f)	
1 FEDERAL TAXES		.,		• • • • • • • • • • • • • • • • • • • •	` `,	
2 FICA	-4,809		21,128,651	21,136,497		
3 Unemployment	-5,794		332,347	324,856		
4 Highway Use	-,		64,496	4,950		
5 Superfund			3 1, 123	,,550		
6 Income	-15,061,238		89,255,793	90,607,933	57.193	
7 Income Tax Subsidiary	-1,624,352		33,200,100	22,007,000		
8 Excise	-1,024,002					
9 SubTotal Federal Taxes	-16,696,193		110,781,287	112,074,236	57,193	
10	-10,030,133		110,701,207	112,074,200	01,.130	
	· · · · · · · · · · · · · · · · · · ·					
IT STATE TAXES	2 2 40 204		45 070 504	40,000,440		
2 Income	3,349,224		15,272,594	16,689,116		
3 Income Tax Subsidiary	-181,966			-181,966		
4 Gross Receipts	4,124,068		58,368,970	58,039,990		
15 Licenses-Vehicles		107,338	230,470	113,079		
6 Hauling Permit-Escrow		900				
17 Licenses-HP						
18 Documentary Stamps			1,866	1,866		
19 Unemployment	100,110		2,035,507	2,043,676		
20 Intangibles			84,544	84,544		
21 Filing Fee			150	150		
22 Regulatory Assessment	970,826		1,992,273	1,895,654		
23 Sales Tax-Telecomm	31,000		294,500	31,000		
24 Sales Tax-Duplicating						
25 Sales Tax Registration Fee			1,575	1,575		
26 Company Use	12,500		7,178	4,363		
27 Special Fuels			57	57		
28						
29 COUNTY & LOCAL TAXES						
30 Property-County			72,339,105	72,467,465		
31 Licenses-Occup-County			21,332	21,332		
32 Special Fuels-County	-629,390		· · · · · · · · · · · · · · · · · · ·	2,890,956		
33 Sales Tax-County Telecom	50			50		
34 Sales Tax-County Duplicating				3-		
55 Franchise-Local	3,472,505		54,953,231	54,665,481	•	
36 Property-Local	3, ., 2,300		,,	,- 25, 151		
37 Licenses-Occup/MiscLocal						
38 Subtotal State, County & Loci	11,248,927	108,238	205,603,352	208,768,388		
39	11,270,321	100,200	200,000,002	200,100,000		
40 Adj-Use Tax on Purchases		+				
TO AUJ-USE LAX UIT FUICHASES	5.0	 				
41 TOTAL	-5,447,266	108,238	316,384,639	320,842,624	57,193	

Name of Respondent		This Report is:	i	Date of Report	Year of Report	· ·
Florida Power Corporation	1	(1) XAn Original (2) A Resubmi		(Mo, Da, Yr)	Dec. 31, 1998	İ
	TAXES A	CCRUED, PREPAID AND	CHARGED DURING	G YEAR (Continued)		
5. If any tax (exclude Fede				information separately for e	ach tax vear, identifying t	the
year in column (a).						- 1
parentheses.				stment in a foot- note. Desig		
7. Do not include on this p	age entries with respect to	deferred income taxes or t	axes collected throug	n payroll deductions or other	wise pending transmittal	of
such taxes to the taxing au		and all a balls and a large of the large of				
o. Report in columns (i) the	rougn (I) now the taxes we	re distributed. Report in co	Numn (I) only the amo	ounts charged to Accounts 4 g to other utility departments	08.1 and 409.1 pertaining	g to
Accounts 408.2 and 409.2	. Also shown in column (I)	the taxes charged to utility	niant or other balance	y to other utility departments e sheet accounts	and amounts charged to	'
9. For any tax apportioned	to more than one utility de	partment or account, state	in a footnote the basis	s (necessity) of apportioning	such tax.	
		,		, (•	
BALANCE AT I		DISTRIBUTION OF TAX				Line
(Taxes accrued	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	Extraordinary Items	Adjustments to Ret. Earnings (Account 439	Other	No.
Account 236) (g)	(inci. in Account 165) (h)	(i) (i)	(Account 409.3) (j)	(k)	' (I)	
/			<u></u>		· · · · · · · · · · · · · · · · · · ·	1
-12,655		14,764,011			6,364,639	
1,697		231,264		-	101,083	+
59,546	V - h - m	201,204				——
09,040					64,496	
-16,415,731		97.0E6.044			4 000 000	5
		87,956,911			1,298,882	
-1,624,352	·	·	*****			7
						8
-17,991,495		102,952,186			7,829,100	. 9
						10
						11
1,932,702	•	14,911,594			361,000	12
-		····		-	'	13
4,453,048		58,368,970				14
	224,729	00,000,000			230,470	-
	900				230,470	
	900				-	16
					<u> </u>	17
		1,866			<u> </u>	18
91,941		1,358,593			676,913	19
	 -	84,544				20
		150				21
1,067,445		1,992,273				22
294,500		294,500			·	23
						24
		1,575		· · · · · · · · · · · · · · · · · · ·		25
15,315		7,178				26
		57				27
		- 3/			<u></u>	
						28
-128,360		74 47 4 65				29
-125,360		71,474,353			864,752	30
A FAA A (A		21,332				31
-3,520,346						32
						33
						34
3,760,255		54,953,231				35
					<u> </u>	36
						37
7,966,500	225,629	203,470,216			2,133,135	38
. , , -	220,020	200,770,210		 	2,133,135	39
					<u> </u>	
	7.1				 	40
-10,024,995	225,629	202 400 400			0.000.000	
-10,024,995	225,629	306,422,402		!	9,962,235	41

wame of kes	· ·		This Rep	port is:	Date of Report	Year of Report
Florida Powe	er Corporation]An Original A Resubmission	(Mo, Da, Yr)	Dec. 31,1998
	. <u>-</u> .		<u></u>	FOOTNOTE DATA		
Page	Item (row)	Column				
Number	Number	Number				
(a)	(b)	(c)				
262	6	f				
xcise tax	on undyed fu	uel.				
262	40	ь				
age 262 I'	ine 40 Column	n B and Page 20	53 Line 40 Co	olumn G	•	
The differ	ence between	the taxes acc	rued amount o	on Page 112, Line 3	7 and taxes accrued on	page 262-263, columns
(b) and (g), are for ex	clusions of sa	ales taxes pe	er instruction #1 o	n Page 262.	
				Beginning Balance	Ending	
				Balance 	Balance 	
axes Accr	rued, Page 112	2, Line 37		(5,585,766)	(9,786,537)	
tate Sale	es Tax on Purc	haeee		(135 955)	/ 227 21/15	
	es Tax on Purd.			(135,955) (2,546)	(237,314)a (1,144)a	
ounding				1	, 1,111,4	
-						
				(5,447,266)	(10,024,995)	
				========		
262	40	g			ed material was charge	
Zootnoto I	inted to be	ote on 262, Rov	. 101/:			
oothote 1	inked. See no	ote on 202, Rov	7: 40, 601/10	.em: b		
					•	•
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Florida Power Corporation		This Report is: (1) XAn Original (2) A Resubmission		Date of R (Mo, Da,	Yr)	Year of Report Dec. 31, 1998		
the	average period over	n applicable to Account plain by footnote any c which the tax credits ar	255. Wher		ata tha balana	00 00d france	ctions b in (g).In	y utility and clude in column (i)
Line No.	Account Subdivisions (a)	Balance at Begining of Year (b)	Account No.	Amount (d)	I Account No.	locations to t Year's Income Amoun		Adjustments
1	Electric Utility		(c)	(u)	(e)	(1)		(g)
	3%							
	4%	2 046 764	. .			<u> </u>		
	7%	3,846,761		-	411.4		760,000	
	10%	04 0 40 7 47		 	_	ļ		
6		81,246,747		<u> </u>	411.4	7,	097,000	
7						ļ. <u></u> .		
				<u> </u>				
	TOTAL	85,093,508	Marie e e e e e e e e e e e e e e e e e e			7.	857,000	
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)							
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	FORM NO. 4 (FR. 40.00							

Committee Comm	ivame of Respondent	(1) {V A p { \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			Year of Report Dec. 31, 1998
Balance at End of Yeer (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Florida Power Corporation		(2) A Resubmission	11	
3,099,761 27 YEARS 23 3,099,761 27 YEARS 55 74,149,747 27 YEARS 56 77,235,509 8 8 9 9 10 11 11 11 11 12 13 13 14 14 15 16 16 17 17 18 19 19 19 19 10 10 10 10 10 10 11 11 11 11 11 11 11		ACCUMULAT	ED DEFERRED INVESTMENT TAX CRE	EDITS (Account 255) (continu	ed)
3,069,761 27 YEARS 2 74,149,747 27 YEARS 6 77,235,509 7 77,235,509 7 10 11 11 11 11 11 11 11 11 1					
3,069,761 27 YEARS 2 74,149,747 27 YEARS 5 77,7236,509	l l	Average Period of Allocation to Income	ADJUS	TMENT EXPLANATION	
3,096,761 27 YEARS 3 3,096,761 27 YEARS 4 74,149,747 27 YEARS 5 6 77,236,506 6 6 77,236,506 7 7 77,236,506 7 7 7,236,506 7 7 7,236,506 7 7 7,236,506 7 7 7,236,506 7 7 7 7,236	(h)	(i)			1
9 9 10 10 11 11 11 11 11 11 11 11 11 11 11					
9 9 10 10 11 11 11 11 11 11 11 11 11 11 11	3,086,761	27 YEARS			3
9 9 10 10 11 11 11 11 11 11 11 11 11 11 11	74 149 747	27 YEARS			
9 9 10 10 11 11 11 11 11 11 11 11 11 11 11	7-1,1-0,7-47	27 12/11/0			6
9 9 10 10 11 11 11 11 11 11 11 11 11 11 11					7
100 111 121 121 131	77,236,508	and a felia stact ole, the cline fel			8
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23 24 25 26 26 27 27 28 30 30 31 31 33 33 34 34 35 35 36 36 37 37 38 38 40 40 41 41 42 42 44 45 45 46 47	-				
25 26 27 27 28 29 29 30 31 31 32 33 34 34 35 36 36 37 37 37 39 39 39 39 39					
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27 28 29 30 30 31 31 32 32 33 34 35 36 36 36 37 38 38 39 40 41 41 41 41 41 42 42 42 42 44 48 48	-				
29 30 31 31 32 33 33 34 35 36 36 37 38 39 39 40 41 41 41 41 41 42 42 42 43 44 44 45 45 46 47 48			. 1999-12-1-2-1		27
30 31 32 32 33 34 34 35 36 37 37 38 39 39 39 39 39 39 39	-				
31 32 33 33 34 34 35 36 36 37 37 38 39 40 41 41 41 42 42 43 44 44 45 46 47 48			· · · · · · · · · · · · · · · · · · ·		
32 33 33 34 35 35 36 37 37 38 39 40 41 41 41 42 42 42 44 45 47 48	-11				
34 35 36 36 37 38 39 40 41 42 43 44 44 45 45 46 47 48	-				32
35 36 37 37 38 38 39 40 41 42 43 44 44 45 45 46 47 48					
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39 40 41 41 42 43 43 44 44 45 46 47 48			· · · · · · · · · · · · · · · · · · ·		
40 41 42 42 43 44 44 45 45 47 48	-				
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Name of Re			Tris Report is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Pow	er Corporation		(2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
			FOOTNOTE DATA		
Page	Item (row)	Column			
Number (a)	Number	Number			
266	(b)	(c)			<u> </u>
200	8	f			
Adjustment	t Explanation				
RECONCILIA	ATION OF INVES	TMENT TAX EXPE	Ense		
ALI OCATIO	N TO CURRENT Y	ERD THOME	7 057 000		
	R ADJUSTMENTS	EAR INCOME	- 7,857,000 0		
TOTAL CHAP	RGES TO ACCOUN	T 255	-7,857,000		
	•				
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	e ot Kespongent da Power Corporation	(1) XA (2) A	t is: n Original Resubmission	Date of R (Mo, Da, / /		r of Report :. 31, <u>1998</u>
			ERED CREDIT	S (Account 253)		
1 Re	eport below the particulars (details) called					
	or any deferred credit being amortized, sho	-				
		·		NAO 000 wakishawaa ia awa	atan) marcha avarrand t	
J. MII	nor items (5% of the Balance End of Year	TOT ACCOUNT 253 OF AIM	ounts less than s	10,000, whichever is gre	ater) may be grouped t	y classes.
Line	Description and Other	Balance at		EBITS		Balance at
Νo.	Deffered Credits	Beginning of Year	Contra	Amount	Credits	End of Year
	(a)	(b)	Account (c)	(d)	(e)	(f)
			131.00	700,000	(5)	1,710,00
1		2,410,000	131.00	700,000		
2	1	4,920,000				4,920,00
3		3,359,263			5,076,341	8,435,60
4	DEFERRED SERP - ACTIVE EMP	4,414,161			4,924,358	9,338,51
5	POWER MARKETING PREMIUMS		·		3,000,000	3,000,00
6	_ ` 	5,056,314	VARIOUS	441,885	1,155,492	5,769,92
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47	TOTAL	20.159 738	::::::::::::::::::::::::::::::::::::::	1 141 885	14 156 191	33 174 04

	e or respondent da Power Corporation	This Report is: (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
	ACCUMULATED DEFFERE	D INCOME TAXES - ACCELERATED A	I MORTIZATION PROPERTY (Account 281)
. F	eport the information called for below conc	erning the respondent's accounting	for deferred income taxes	rating to amortizable
rop	erty.		,	g
. F	or other (Specify),include deferrals relating	to other income and deductions.		
			CHANGES	DURING YEAR
ine Vo.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
		Degining of Feat	to Account 410.1	to Account 411.1
,	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
_ 2	Electric			
3	Defense Facilities			.,
4	Poliution Control Facilities	11,992,000	821,00	0
5	Other		· · · · · · · · · · · · · · · · · · ·	
6				-
7			· · · · · · · · · · · · · · · · · · ·	
8	TOTAL Electric (Enter Total of lines 3 thru 7)	11,992,000	821,00	0
_	Gas		521,00	
	Defense Facilities			
	Pollution Control Facilities			
	Other			
13		· 	<u> </u>	
			·	
14				
	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
	TOFAL (Acct 281) (Total of 8, 15 and 16)	11,992,000	821,00	0
	Classification of TOTAL			
	Federal Income Tax	10,282,000	704,00	0
20	State Income Tax	1,710,000	117,00	o
21	Local Income Tax			
	NOTE			<u> </u>
	14011			•
				•
		•		
				•

	Name of Responder	nt		This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)	Year of Report	
	Florida Power Corp	oration		(1) XAn Original (2) A Resubmis	ssion	(MO, Da, Yr)	Dec. 31, 1998	
	· A0	CCUMULATED DEFER	RED INCOM			! ZATION PROPERTY (A	ccount 281) (Continued)	
_	3. Use footnotes		e.			, , <u>-</u> -,,,, , , ,		
								1
				151	LIOTAGENITO			
_	CHANGES DURII Amounts Debited	NG YEAR Amounts Credited		Debits	USTMENTS	Credits	Balance at	Line
	to Account 410.2	to Account 411.2	Account	Amount	Accour	nt Amount	End of Year	No.
	(e)	(f)	Credited (g)	(h)	Debited (i)	d (i)	(k)	
								1
								2
	Common annual annual transcription							3
_							12,813,000	_
					1			5
								6
_								7
						·····	12,813,000	8
_								9
	li .							10
								11:
_							, , , , , , , , , , , , , , , , , , , ,	12
								13
								14
								15
								16
							12,813,000	17
_								18
							10,986,000	19
							1,827,000	20
_								21
	-		NOTE	S (Continued)				<u> </u>
_								
								-
	•							
_								
					1. •			
-	ERC FORM NO. 1	(ED. 12-96)		Page 2	273			

	e of Respondent da Power Corporation ACCUMULATE	This Report is: (1) XAn Original (2) A Resubmission DEFFERED INCOME TAXES - OTH	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
Subje	eport the information called for below concelect to accelerated amortization	ning the respondent's accounting	for deferred income taxes	rating to property not
2. F	or other (Specify),include deferrals relating to	other income and deductions.		
Line	Account	Balance at		DURING YEAR
No.	(a)	Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
1	(a) Account 282	(b)	(c)	(d)
	Electric	E47 770 000		
	Gas	547,770,000	105,119,000	39,072,000
4		-		
	TOTAL (Enter Total of lines 2 thru 4)	547 770 000	105 440 000	
	Other	547,770,000	105,119,000	
7		-97,000		870,000
8				
	TOTAL Account 282 (Enter Total of lines 5 thru 8)	547,670,000	105 110 000	
	Classification of TOTAL	547,673,000	105,119,000	39,942,000
	Federal Income Tax	475.045.000		
	State Income Tax	475,915,000	90,242,000	<u> </u>
	Local Income Tax	71,758,000	14,877,000	6,070,000
13	Local Picottle Tax			
		NOTES		

varrie oi reesponden Florida Power Corpo			inis Report is: (1) XAn Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998	
			(2) A Resubmission		//		
		RED INCOM	E TAXES - OTHER PRO	PERTY (Accou	nt 282) (Continued)		
3. Use footnotes	as required.						
			45.016	TMENTO			
CHANGES DURIN				TMENTS		Balance at	L
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits Amount		Credits Amount	End of Year	Ī
	l i	Account Credited (g)		Account Debited	Antount		
(e)	(1)		(h)	(i)	0/	(k)	Ļ
	Turk in the Asia Signal Turk in the Asia Signal Asia Signal	9. 20.00					L
					1	613,817,000	1
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						613,817,000	╁
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						612,850,000	1
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		grasjav agronis most jygji	and the short part of second			532,285,000	┪
						80,565,000	┸
						00,303,000	1

	da Power Corporation	(1) (2)	X X X X X X X X X X	(Mo, Da, Yr)	Dec. 31, 1998
	ACCUMUL	TED I	DEFFERED INCOME TAXES - C	THER (Account 283)	
1. F	eport the information Called for below conce	erning	the respondent's accounting	for deferred income ta	xes rating to amounts
	rded in Account 283. or other (Specify),include deferrals relating t	n othe	r income and deductions		
	control (openity), more and a control of the contro	-	7	CHANG	ES DURING YEAR
Line No.	Account		Balance at Beginning of Year	Amounts Debited	Amounts Credited
	(a) Account 283		(b)	to Account 410.1 (c)	to Account 411.1 (d)
	Electric				
		···-	21 222 222		
<u> </u>	Regulatory Assets-FAS 109		61,882,000	2,27	72,000 3,630,000
5					
6					
7					
	04		· · · · · · · · · · · · · · · · · · ·		
	Other		3,959,000	· ·	6,900,000
	TOTAL Electric (Total of lines 3 thru 8)		65,841,000	5,46	52,000 10,530,000
10	Gas				
12	THE CONTRACT OF THE CONTRACT O				
13					
14					
15					
16					
	TOTAL Gas (Total of lines 11 thru 16)				
18					
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18	3)	65,841,000	5,46	52,000 10,530,000
	Classification of TOTAL				
	Federal Income Tax	·	56,463,000		5,000 6,046,000
	State Income Tax		9,378,000	1,14	17,000 4,484,000
23	Local Income Tax				
			NOTES	<u>*</u>	
					i

- 1	Name of responder Florida Power Corp	oration	(2	2) A Resubmissi	on	Date of Report (Mo, Da, Yr)	Tear of Report Dec. 31,	
		space below explai				count 283) (Continued) elating to insignificant	items listed under Oth	ner.
4	. Use footnotes	•						
H	CHANGES DE Amounts Debited	JRING YEAR Amounts Credited	De	ADJUS	STMENTS Cre	rlite	Balance at	Line
	to Account 410.2	to Account 411.2	Account	Amount	Account Debited	Amount	End of Year	No.
	(e)	(f)	Credited (g)	(h)	Debited (i)	(i)	(k)	
								1
								2
							60,524,000	3
					-		-	4
				·				5
								6
				 				7
					190.13	-380,000	-131,000	
					133113	-380,000	60,393,000	
	raža. C Marining (SSMS) (Se							10
				nas vina di inginisa				11
				 				12
			1	<u> </u>				13
-								14
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-				<u> </u>				16
								17
			ļ					18
						-380,000	60,393,000	19
								20
				1.		-326,000	54,406,000	21
						-54,000	5,987,000	22
						-		23
			<u> </u>	<u></u>				<u> </u>
			NOTES (Continued)				

l .	e of Respondent	This Report is:	Date of Re (Mo, Da, Y	/in	ar of Report
Flori	da Power Corporation	(2) A Resubmission	111	De	o. 31, <u>1998</u>
 		THER REGULATORY LIABILI			
actio	eporting below the particulars (Details) callens of regulatory agencies (and not includab	le in other amounts)		ch are created thro	ough the rate-making
2. F	or regulatory Liabilities being amortized sho	w period of amortization in	n column (a).		
by cl	linor items (5% of the Balance at End of Yea asses.	ar for Account 254 or amo	unts less than \$50,00	00, whichever is Le	ess) may be grouped
Line	Description and Purpose of	DE	BITS		Balance at
No.	Other Regulatory Liabilities	Account	Amount	Credits	End of Year
	(a)	Credited (b)	(c)	(d)	(e)
1	Accumulated Deferred Taxes - FAS 109	411,1	13,881,000		143,572,000
2	Period of Amortization occurs as temporary			**	1-10,012,000
3	differences occur.				
4		7.7			
5	Deferred Fuel - Retail 10/97 - 03/98	407.4	26,537,213	13,313,803	
6				10,010,000	·····
7	Deferred Fuel Revenue 4/98 - 12/98	407.4	3,185,242	33,837,652	30,652,411
	Deferred Capacity Revenue 4/98 - 12/98	407.4	9,573,233	9,795,352	222,119
	Deferred Capacity Revenue 10/97 - 03/98	456.97	11,888,870	8,880,721	222,119
10		100.01	11,000,010	0,000,721	<u>-</u>
11	1998 Deferred Earnings - Retail			10,106,105	10,106,105
12				10,100,103	10,100,103
_	OPEBS Liability - Wholesale	926.31/926.4	525,584	404,496	10,307
14			020,004	404,400	10,307
15	The state of the s			· -	
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36					
37					
38					·
39	White the same of				
40					
-					
- 1	TOTAL		65,591,142	76,338,129	184,562,942

	ida Power Corporation	(1) (2)	H۸	Original Resubmission	Date of Report (Mo, Da, Yr) / /	Year of R Dec. 31,	eport 1998
that The 3. If	Report below operating revenues for each pre Report number of customers, columns (f) and where separate meter readings are added fo -average number of customers means the average number of customers means the average or decreases from previous year (inconsistencies in a footnote.	scribe l (g), c r billin verage	ed according the purion of the	basis of meters, in add poses, one customer s relive figures at the close	ed gas revenues in total dition to the number of hould be counted for ea	flat rate according flat rate according flat according for the flat according fla	meters added.
ine	Title of Accou	ınt			OPER/	ATING REVE	NUES
No.	(a)				Amount for Year	Amount	for Previous Year
1	Sales of Electricity			****	(b)		(c)
2	(440) Residential Sales			· · · · · · · · · · · · · · · · · · ·	1,424,577	,534	1,293,654,559
3	(442) Commercial and Industrial Sales			·····			
4	Small (or Comm.) (See Instr. 4)				608,889	,126	568,343,872
5	Large (or Ind.) (See Instr. 4)	***			214,436	,081	207,936,525
6	(444) Public Street and Highway Lighting				1,111	,102	1,119,590
7	(445) Other Sales to Public Authorities				141,158	,801	132,325,296
8	(446) Sales to Railroads and Railways			, <u>, , , , , , , , , , , , , , , , , , </u>			
9	(448) interdepartmental Sales			·- <u>-</u>			
10	TOTAL Sales to Ultimate Consumers		···		2,390,172	,644	2,203,379,842
11	(447) Sales for Resale				207,920	,719	154,272,679
12	TOTAL Sales of Electricity			<u></u>	2,598,093	,363	2,357,652,521
13	(Less) (449.1) Provision for Rate Refunds	7		· · · · · · · · · · · · · · · · · · ·	2,071	,317	3,547,818
14	TOTAL Revenues Net of Prov. for Refunds				2,596,022	,046	2,354,104,703
15	Other Operating Revenues						
16	(450) Forfeited Discounts			. .	6,553	,254	5,356,550
17	(451) Miscellaneous Service Revenues				10,451	,997	10,421,168
18	(453) Sales of Water and Water Power			-uru			
19	(454) Rent from Electric Property			**	43,517	,507	39,551,491
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	-			-8,312	544	39,001,732
22						<u> </u>	
23							
24							
25						<u> </u>	
26	TOTAL Other Operating Revenues				52,210,	214	94,330,941
27	TOTAL Electric Operating Revenues				2,648,232,	260	2,448,435,644
			···			<u></u>	
ic.	FORM NO. 1 (ED. 12-96)		Ë	age 300			

	Name of Respondent	This Report is: (1) XAn Original	Date of Report	Year of Report	
•	Florida Power Corporation	(1) [X]An Original (2) ☐A Resubmiss	(Mo, Da, Yr)	Dec. 31, 1998	
		ELECTRIC OPERATING	REVENUES (Account 400)		
_	and Large or Industrial) regularly udemand. (See Account 442 of the 5. See pages 108-109, Important 6. For Lines 2,4,5,and 6, see Pag	es, Account 442, may be classified used by the respondent if such basic Uniform System of Accounts. Exp Changes During Year, for importarile 304 for amounts relating to unbilly ide details of such Sales in a footn	s of classification is not generally plain basis of classification in a fo nt new territory added and import led revenue by accounts.	y greater than 1000 Kw of ootnote.)	
	MEGAWA ¹	IT HOURS SOLD	AVG NO. CUSTON	MERS PER MONTH	Line
_	Amount for Year	Amount for Previous Year	Number for Year	Number for Previous Year	No.
	(d)	(e)	(f)	(g)	
					1
_	16,526,269	15,079,778	1,182,787	1,160,610	2
					3
	9,999,348	9,257,316	136,345	132,504	4
_	4,375,390	4,187,786	2,707	2,830	5
	26,876	26,882	2,127	2,216	6
_	2,458,729	2,298,506	16,870	16,331	7
					8
					9
_	33,386,612	30,850,268	1,340,836	1,314,491	10
	3,864,465	2,439,605	17	17	11
	37,251,077	33,289,873	1,340,853	1,314,508	12
-					13
	37,251,077	33,289,873	1,340,853	1,314,508	14
-	·				
	Line 12, column (b) includes \$	0 of unbilled revenues.			
-	Line 12, column (d) includes	0 MWH relating to unbilled	l revenues		
_					
-					
-					
				•	
_		•			
_					
-					

Florido Bouer Composition	(1) X	An Original	Mo Da Vr)	⊓t Yeare	of Report
Florida Power Corporation	(2)	A Resubmission	(Mo, Da, Yr) //	Dec.	31, 1998
		LECTRICITY BY R			
Report below for each rate schedule in eff	ect during the year the I	WWH of electricity so	old, revenue, average numb	er of customer, avera	ige Kwh per customer
n average revenue per Mari, excluding date	tor Sales for Resale w	hich is reported on P	anes 310_311		-
Provide a subheading and total for each pie sales under any rate schedule are classifi	rescribed operating reve ed in more than one rev	enue account in the s Jenue account. List th	equence followed in "Electr	ic Operating Revenu	es," Page 300-301. If
count subneading.					•
Where the same customers are served un	der more than one rate	schedule in the sam	e revenue account classific	ation (such as a gen	eral residential
hedule and an off peak water heating sched stomers.	dule), the entries in colu	mn (d) for the specia	l schedule should denote ti	ne duplication in num	ber of reported
The average number of customers should	be the number of bills r	endered during the v	ear divided by the number of	of hilling periods duri	ng the week (40 if all
lings are made monthly).			4		ng tile year (12 ir all
For any rate schedule having a fuel adjust	ment clause state in a fo	potnote the estimated	additional revenue billed po	ursuant thereto.	
Report amount of unbilled revenue as of e					
	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
1 RESIDENTITAL SERVICE	(b)	(c)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(e)	(1)
2	A STANCE OF THE	S SANGES	The Designation of the second		Line State
3 COMMERCIAL AND INDUSTRIAL		-			
4 SERVICE	10 / 20 W 7 M 7 M				
5 PUBLIC STREET & HIGHWAY	Contract of the Contract of th	# W2201021	A COURT		- P. B. S. S.
6 LIGHTING SERVICE	V 2-14-55				
7 OTHER SALES TO PUBLIC	233,37				
8 AUTHORITIES SERVICE	25,40,100	Est for the			
9				1 1 Sp. 615	
10 TOTAL SALES TO ULTIMATE	· Sangana	300000000			
11	7	3	(A20 C 200)	The state of the s	
12	<u></u>				
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18	· · · · · · · · · · · · · · · · · · ·				
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31					
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34					-
35					
36					
37					
38					
39					
40					
41 TOTAL Billed	S 30,30	S2330 AV2-52	THE REAL PROPERTY.	69200	TO THE
Total Unbilled Rev.(See Instr. 6) TOTAL					- 100000
	33,386,612	2,390,172,642	1,340,836		

orida				Date of Neb	ا ، دعال	
	Power Corporation		X An Original	(Mo, Da, Yr)	Dec. 3	4000
		(2) [A Resubmission _ES FOR RESALE (Account	447)		· <u></u>
D.	nort all color for recolo (i.e. color to mural					
wer en rch En y ov In low Q - f ppli ust I - f c ason t finit rlies	port all sales for resale (i.e., sales to purol exchanges during the year. Do not report ergy, capacity, etc.) and any settlements for ased Power schedule (Page 326-327), the the name of the purchaser in column (avnership interest or affiliation the responder column (b), enter a Statistical Classifications: or requirements service. Requirements see includes projected toad for this service is the same as, or second only to, the super tong-term service. "Long-term" means the sand is intended to remain reliable even third parties to maintain deliveries of LF see ion of RQ service. For all transactions idea to the that either buyer or setter can unitain the intermediate-term firm service. The same are intermediate-term firm service.	t exchar or imba a). Do rent has on Code ervice is in its sy oplier's s five yea under a ervice). entified a	nges of electricity (i.e., to lanced exchanges on thit note abbreviate or truncativity the purchaser. It based on the original consisted as service which the supplication resource planning) service to its own ultimaters or Longer and "firm" indiverse conditions (e.g., This category should not as LF, provide in a footnesset out of the contract.	ransactions involus schedule. Power the name or un partractual terms are ier plans to provious. In addition, the econsumers, the supplier must be used for Longote the terminations.	ving a balancing of ver exchanges must use acronyms. Expland conditions of the de on an ongoing bate reliability of require e cannot be interrupt attempt to buy em g-term firm service on date of the contra	debits and credits be reported on the ain in a footnote e service as asis (i.e., the ements service oted for economic ergency energy which meets the act defined as the
- fo	ve years. or short-term firm service. Use this catego ear or less. or Long-term service from a designated ge	-			•	
	. Name of Company or Public Authority	Statistica	FERC Rate	Average Monthly Rilling	Actual Den	nand (MW)
- 1	(Footnote Affiliations)	Classifi- cation	Tariff Number	1	Average Monthly NCP Demand	Average Monthly CP Demand
	(Footnote Affiliations) (a)	Classifi-		Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Deman (f)
	(Footnote Affiliations) (a)	Classifi- cation (b)	Tariff Number (c)	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman (f)
Ì	(Footnote Affiliations) (a) (=================================	Classifi- cation (b)	Tariff Number (c)	Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Deman (f)
100	(Footnote Affiliations) (a) (ESUIREMENTS SERVICE: 6 (AYES) = ALACHUA YR	Classification (b)	Tariff Number (c)	Demand (MW) (d) [0] [1] 52	Average Monthly NCP Demand (e) 0 1	Average Monthly CP Deman (f)
	(Footnote Affiliations) (a) (EOUIREMENTS SERVICE: 6 IN OUT A ACHUA (RECORDAR TOWA) (A) (B) OF SHATI AHOOCHEE (RECORDAR TOWA)	Classification (b)	Tariff Number (c) VINO 125	Demand (MW) (d) 50 51 52	Average Monthly NCP Demand (e) 0 1 52	Average Monthly CP Deman (f)
	(Footnote Affiliations) (a) (EQUIREMENTS SERVICE: 6 ITS (Q) ALACHUA R (TO Q) BURTOWS (A) ALACHUA R (TO Q) BURTOWS (TO Q) BURTO	Classification (b)	Tariff Number (c) VNO-125-A NO-114 NO-126	Demand (MW) (d) 50 51 52 7	Average Monthly NCP Demand (e) 0 1 1 52 7	Average Monthly CP Deman (f)
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(Footnote Affiliations) (a) (ESUIREMENTS SERVICE: 6 (E	Classification (b)	Tariff Number (c) VNO-125-A NO-114 NO-126	Demand (MW) (d) [0] [1] [52 [7] [0] [50]	Average Monthly NCP Demand (e)	Average Monthly CP Deman (f)
	(Footnote Affiliations) (a) EPUIREMENTS SERVICE:: ENCORRANCHUA * R ENCORRANCHUA *	Classification (b)	Tariff Number (c) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	Demand (MW) (d)	Average Monthly NCP Demand (e) 1 52 7 50 50	Average Monthly CP Deman (f)
100 00 00 00 00 00 00 00 00 00 00 00 00	(Footnote Affiliations) (a) (a) (E-DIREMENTS SERVICE::6 (A) (A) (A) (A) (A) (A) (A) (A) (A) (A)	Classification (b)	Tariff Number (c) (NO.125) (NO.126) (NO.126) (NO.126) (NO.126) (NO.126) (NO.126)	Demand (MW) (d) 50 51 52 57 60 50 50	Average Monthly NCP Demand (e) 1 52 7 50 50 15	Average Monthly CP Deman (f)
	(Footnote Affiliations) (a) ESUIREMENTS SERVICE: 6 IN OF ALACHUA R AND BARTOW R IN OF CHAINAHOOCHEE FORGAROWER R IN OF SIMMEDIA R IN OF SIMEDIA R IN OF SIMMEDIA R IN OF SIMMEDIA R IN OF SIMMEDIA R IN OF	Classification (b)	Tariff Number (c) (NO 125) (NO 126) (NO 126) (NO 126) (NO 126) (NO 126) (NO 126) (NO 126)	Demand (MW) (d) [0] [1] [52 [7] [0] [50 [5]	Average Monthly NCP Demand (e) 1 52 7 0 50 50 N/A	Average Monthly CP Deman (f)
	(Footnote Affiliations) (a) ESUIREMENTS SERVICE: 6 INVOE ALACHUA	Classification (b)	Tariff Number (c) NO 25 NO 114 NO 126 NO 126 NO 26	Demand (MW) (d)	Average Monthly NCP Demand (e) 1 52 7 50 50 50 15 N/A	Average Monthly CP Deman (f)
1 2 3 3 4 5 5 7 6 7 6 7 7 6 7 7 7 7 7 7 7 7 7 7 7	(Footnote Affiliations) (a) EOUIREMENTS SERVICE:: (A) INVOEALACHUA REPORT AFROME INVOEALACHUA REPO	Classification (b)	Tariff Number (c) VNO=125 NO=114 NO=126 RS=24 NO=126 NO=	Demand (MW) (d)	Average Monthly NCP Demand (e) 1 52 7 50 50 15 N/A 17	Average Monthly CP Deman (f)
1 2 3 4 6 7 (6 7) 6 7 (7 8) 7 (7	(Footnote Affiliations) (a) (a) (EOUIREMENTS SERVICE: 6 IN OPA ACHUA (R) (A) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (B) OPA ACHUA (R) (C) OPA ACHUA (R) (R) (C) OPA ACHUA (R) (R) (R) (R) (R) (R) (R) (R) (R) (R)	Classification (b)	Tariff Number (c) (NO 25) (NO	Demand (MW) (d) [0] [1] [52 [7] [0] [50 [5] [0] [17] [6] [26] [92]	Average Monthly NCP Demand (e) 1 52 7 0 50 15 N/A 17 6 N/A 92	Average Monthly CP Deman (f)
1 2 3 4 5 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6	(Footnote Affiliations) (a) [ESUIREMENTS SERVICE: 6 [EYOF AACHUA [EY	Classification (b) Q Q Q Q Q Q Q Q Q Q Q Q Q	Tariff Number (c) (c) (NO 125) (NO 126)	Demand (MW) (d) 50 51 52 57 60 56 66 26 92	Average Monthly NCP Demand (e) 1 52 7 0 50 50 15 N/A 17 66 N/A 92	Average Monthly CP Deman (f)
1 2 3 4 5 5 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7	(Footnote Affiliations) (a) [ESUIREMENTS SERVICE: 6 [EYOF AACHUA [EY	Classification (b)	Tariff Number (c) (NO 25) (NO	Demand (MW) (d) [0] [1] [52 [7] [0] [50 [5] [0] [17] [6] [26] [92]	Average Monthly NCP Demand (e) 1 52 7 0 50 15 N/A 17 6 N/A 92	Average Monthly CP Deman (f)
2 4 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6	(Footnote Affiliations) (a) [ESUIREMENTS SERVICE: 6 [EYOF AACHUA [EY	Classification (b) Q Q Q Q Q Q Q Q Q Q Q Q Q	Tariff Number (c) (c) (NO 125) (NO 126)	Demand (MW) (d) 50 51 52 57 60 56 66 26 92	Average Monthly NCP Demand (e) 1 52 7 0 50 50 15 N/A 17 66 N/A 92	Average Monthly CP Deman (f)

Subtotal non-RQ

Total

Florida Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
	SALES FOR RESALE (Account 447)	(Continued)	
OS - for other service, use this car	tegory only for those services which cannot b Length of the contract and service from desig	e placed in the above- nated units of Less tha	defined categories, such as all an one year. Describe the nature

of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page

10. Footnote entries as required and provide explanations following all required data.

П	MegaWatt Hours		REVENUE		Total (E)	Line
	Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No.
						ļ'
	€7-4598 1-4-598	22,546	VE19:872	~ , 2,482	: 44,9 0 0	
	281 204	5,889,824	%5,803,593	1,346,657	13,040,074	
	39.383	767,430	956,307	203,841	14927,578	4
		Alara				
	13966		2784380	2,110,295	4,844,675	
	20 ATA	VE11416	(469) 0	97/168	1,077,885	i i
			V(10,602		€ 110,604	
	86.848	885 (64)	1878 138-50	¥12¥01	v4,029,41 5	
` _	VEST074	654632	694283	¥ 153,789	¥1,502,704	1
Г	\$19,452	2,241,456	₹7,337-312	1,981,589	1,5,560,357	1
	¥301958		4,667,150	1,652,353	6,319,503	1
- -	118352	2,276,854	2,870,754	589,963	5,737,571	1
	720	307,800	\115,604	11,843	435,247	1 1
-	·					
	V259/162	75,592,284	50,914,770	36,835,042	163,342,096	
- [1,524,750	83,475	44,599,398	-104,250	44,578,623	
	3,864,465	75,675,759	95,514,168	36,730,792	207,920,719	

	_			V=1.3	J. 1.2pc.,
orida Power Corporation		An Original	(Mo, Da, Y	r) Dec. 3	
	1 ' '				
Report all sales for resale (i.e., sales to pure exchanges during the year. Do not repenergy, capacity, etc.) and any settlement chased Power schedule (Page 326-327). Enter the name of the purchaser in column ownership interest or affiliation the responsin column (b), enter a Statistical Classification of requirements service. Requirements plier includes projected toad for this services to the same as, or second only to, the service of the same as, or second only to, the service of the same as or second only to, the service of the second only to, the service of the second only to, the service of the second only to, the service of the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only to, the second only	(2) SAL Jirchasers of cort excharges for imbal In (a). Do right of the cort	A Resubmission ES FOR RESALE (Accorded that than ultimate conges of electricity (i.e. anced exchanges or note abbreviate or truwith the purchaser, based on the original service which the sustem resource planniervice to its own ultimates or Longer and "firm diverse conditions (el.) This category should is LF, provide in a four of the contract service except that the services where a unit. "Long-term" in atch the availability a	ount 447) count 447) consumers) transacte e., transactions invo a this schedule. Power all contractual terms upplier plans to prove ing). In addition, the mate consumers. n" means that servie g., the supplier must t. "intermediate-term" te the duration of each means five years or and reliability of des	ed on a settlement beliving a balancing of wer exchanges must use acronyms. Exp and conditions of the reliability of require ce cannot be interrust attempt to buy emag-term firm service ion date of the contribution of the cont	pasis other than If debits and credits It be reported on the Island in a footnote The service as It is a footnote The service as It is a footnote The service The for economic The service The service as The service as The service as The service as The service as The service as The service is The service is The service is The service is The service is The service is The service is The service is The service is the service is The service is the service is
igo, man one your but Less than live years					
	Statistical	FERC Rate	Average	Actual Der	mand (MW)
Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number		Average Monthly NCP Demand	Average Monthly CP Demand
Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
Name of Company or Public Authority (Footnote Affiliations) (a) (in OFSEBRING)	Classifi- cation (b)	Schedule or Tariff Number (c) (RS-2)	Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
Name of Company or Public Authority (Footnote Affiliations) (a) CinCOESEBRING	Classification (b)	Schedule or Tariff Number (c) (RS-24) (NO: 246)	Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) (f)
Name of Company or Public Authority (Footnote Affiliations) (a) (di) ADESEBRING (TRACE WIELISTON) (CORDANIUNIC FALTROWER AGENCY (REEDY CREEK IMPROVEMENTS DISTRICT	Classification (b)	Schedule or Tariff Number (c) (RS-2)	Demand (MW) (d) 60 60 80	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) (c) (c) (c) (d)
Name of Company or Public Authority (Footnote Affiliations) (a) (a) (ii) AOF SEBRING: STACOF WILLISTON; ADRIDA MUNICIPAL POWER AGENCY: REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE INC.	Classification (b)	Schedule or Tariff Number (c) (RS-2-4) NO-124 NO-174 NO-18	Demand (MW) (d) (6) (6) 80 25	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) (f) (f) (f) (f) (f) (f) (f) (f) (f)
Name of Company or Public Authority (Footnote Affiliations) (a) (i) (ii) (iii)	Classification (b)	Schedule or Tariff Number (c) (RS-2-4) (NO.124) (NO.107-1) (NO.118-4) (NO.106/RS-2-1) (NO.106/RS-2-1) (NO.106/RS-2-1)	Demand (MW) (d) (6) (6) 80 25	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) (f) (6) (1) 444
Name of Company or Public Authority (Footnote Affiliations) (a) (a) (ii) (iii)	Classification (b)	Schedule or Tariff Number (c) (RS-2-4) (NO.124) (NO.107-1) (NO.118-4) (NO.106/RS-2-1) (NO.106/RS-2-1) (NO.106/RS-2-1)	Demand (MW) (d) (6) 60 25 446	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) (f) (6) (1) 444
Name of Company or Public Authority (Footnote Affiliations) (a) (a) (ii) (iii)	Classification (b)	Schedule or Tariff Number (c) (RS-2-4) (NO.124) (NO.107-1) (NO.118-4) (NO.106/RS-2-1) (NO.106/RS-2-1) (NO.106/RS-2-1)	Demand (MW) (d) (6) (6) 80 25	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) (f) (6) (1) 444
Name of Company or Public Authority (Footnote Affiliations) (a) (a) (ii) (iii)	Classification (b)	Schedule or Tariff Number (c) (RS-2-4) (NO.124) (NO.107-1) (NO.118-4) (NO.106/RS-2-1) (NO.106/RS-2-1) (NO.106/RS-2-1)	Demand (MW) (d) (6) (6) 80 25	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) (f) (6) (1) 444
Name of Company or Public Authority (Footnote Affiliations) (a) (a) (ii) (iii)	Classification (b)	Schedule or Tariff Number (c) (RS-2-4) (NO.124) (NO.107-1) (NO.118-4) (NO.106/RS-2-1) (NO.106/RS-2-1) (NO.106/RS-2-1)	Demand (MW) (d) (6) (6) 80 25	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) (f) (6) 18
Name of Company or Public Authority (Footnote Affiliations) (a) (i) (ii) (iii)	Classification (b)	Schedule or Tariff Number (c) (RS-2-4) (NO.124) (NO.107-1) (NO.118-4) (NO.106/RS-2-1) (NO.106/RS-2-1) (NO.106/RS-2-1)	Demand (MW) (d) (6) (6) 80 25	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) (f) 60 15 446
Name of Company or Public Authority (Footnote Affiliations) (a) (i) (ii) (iii)	Classification (b)	Schedule or Tariff Number (c) (RS-2-4) (NO.124) (NO.107-1) (NO.118-4) (NO.106/RS-2-1) (NO.106/RS-2-1) (NO.106/RS-2-1)	Demand (MW) (d) (6) (6) 80 25	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) (f) 60 15 446
Name of Company or Public Authority (Footnote Affiliations) (a) (a) (B) (B) (A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B	Classification (b)	Schedule or Tariff Number (c) (RS-2-4) (NO.124) (NO.107-1) (NO.118-4) (NO.106/RS-2-1) (NO.106/RS-2-1) (NO.106/RS-2-1)	Demand (MW) (d) (6) (6) 80 25	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) (f) (6) (1) 444
Name of Company or Public Authority (Footnote Affiliations) (a) (a) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	Classification (b)	Schedule or Tariff Number (c) (RS-2-4) (NO.124) (NO.107-1) (NO.118-4) (NO.106/RS-2-1) (NO.106/RS-2-1) (NO.106/RS-2-1)	Demand (MW) (d) (6) (6) 80 25	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) (f) (6) (1) 444
Name of Company or Public Authority (Footnote Affiliations) (a) SINCOP SEBRING ALL YOUR SEBRING FERIOR MUNICIPAL FOWER AGENCY REEDWCREEK IMPROVEMENT DISTRICT SEMINORE ELECTRIC COOPERATIVE INC. 2011 PASTERN FOWER MUNICIPAL ELECTRIC AUTHORITY OF GA	Classification (b)	Schedule or Tariff Number (c) (RS-2-4) (NO.124) (NO.107-1) (NO.118-4) (NO.106/RS-2-1) (NO.106/RS-2-1) (NO.106/RS-2-1)	Demand (MW) (d) 66 80 25 446 22	Average Monthly NCP Demand (e) NA NA NA NA O	Average Monthly CP Demand (f) (f) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d
Name of Company or Public Authority (Footnote Affiliations) (a) Blimor Sebring ETMORWIELSTON: ABORIDA MUNICIPAL POWER AGENCY: REEDYCREEKIMPROVEMENT DISTRICT SEMINORE ELECTRIC COOPERATIVE INC. OUTHEASTERN FOWER MUNICIPAL ELECTRIC APTHORISMOF CA. Subtotal RQ	Classification (b)	Schedule or Tariff Number (c) (RS-2-4) (NO.124) (NO.107-1) (NO.118-4) (NO.106/RS-2-1) (NO.106/RS-2-1) (NO.106/RS-2-1)	Demand (MW) (d) 60 60 25 446 223	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) (f) (6) 18

١	AD - for Out-of-period adjus			s or "true-ups" for service	provided in prior reporti	ng
	years. Provide an explanat 4. Group requirements RQ	ion in a footnote for each a	adjustment. thom stading at line numb	er one After listing all RC) sales lenter "Subtotal -	RO"
	in column (a). The remaini	sales together and report no sales may then he liste	d in any order. Enter "Sub	total-Non-RQ" in column (a) after this Listing. Ent	er
	"Total" in column (a) as the	Last Line of the schedule.	Report subtotals and total	il for columns (9) through	(k)	l
	In Column (c), identify the	ne FERC Rate Schedule o	r Tariff Number. On separ	ate Lines, List all FERC ra	te schedules or tariffs ur	nder
_	which service, as identified	in column (b), is provided.			. 1 1	.]
	6. For requirements RQ sa	les and any type of-service	e involving demand charge	es imposed on a monthly (or Longer) basis, enter ti	ne
	average monthly billing der average monthly coincident		erage monthly non-coincid	ent peak (NCP) demand in	ii colultiii (e), and the	
_	demand in column (f). For	all other types of service	enter NA in columns (d). (e	e) and (f). Monthly NCP de	emand is the maximum	
	metered hourly (60-minute	integration) demand in a r	nonth. Monthly CP deman	d is the metered demand	during the hour (60-minu	ute
	integration) in which the su	pplier's system reaches its	monthly peak. Demand re	eported in columns (e) and	d (f) must be in megawa	tts.
	Footnote any demand not s					
_	7. Report in column (g) the	megawatt hours shown o	n bills rendered to the pure	chaser.	f alamana imali dina	
	 Report demand charges out-of-period adjustments, 	in column (n), energy cha in column (i) . Evolain in a	irges in column (1), and the	total of any other types o	i charges, including lumn (i) - Report in colur	_{nn}
	(k) the total charge shown			i the amount shown in col	drill (j). Treport ill colun	''''
_	9. The data in column (g) t	through (k) must be subtot	aled based on the RQ/Non	-RQ grouping (see instruc	tion 4), and then totaled	on
	the Last -line of the schedu	le. The "Subtotal - RQ" ar	mount in column (g) must b	pe reported as Requiremen	nts Sales For Resale on	
	Page 401, line 23. The "Su	ıbtotal - Non-RQ" amount	in column (g) must be repo	orted as Non-Requirement	s Sales For Resale on P	age
	401,iine 24.	univad and neordala avelena	tions following all required	data		
	10. Footnote entries as red	quired and provide explana	itions following all required	uata.		
_						
	MegaWatt Hours		REVENUE			Line
	Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
		(\$) (h)	(\$)	(\$)		
_	(g)	(n)	(1)	(j)	(k)	1
		ar gent is grantening		100 Part 100	*** 4 4	
	32484	666,512	765,955	156,018	泛1,588,485	
_		8,614,544	1 698,463	4,289,954	16,602,961	3
	1,68:707	2,707,740	♦ ≨818/790	1,168,355	4,694,885	
	5.002.529.5	49,046,386	22,399,708	21,314,480	92,760,554	
_	195.874		956 N/L		956,177	
	1000		764,667	7;343,854	2,108,521	7
						8
						9
						10
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						12
_						13
						14
				· ·	<u> </u>	
_		1				
				,		
	2,339,715	75,592,284	50,914,770	36,835,042	163,342,096	
_	1,524,750	83,475	44,599,398	-104,250	44,578,623	
	3,864,465	75,675,759	95,514,168	36,730,792	207,920,719	
_						

This Report is:
(1) XAn Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued) OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

(2)

Date of Report (Mo, Da, Yr)

11

real of Repoli

Dec. 31 __1998

(Name of Respondent

Florida Power Corporation

of the service in a footnote.

Name of Respondent	This Re		Date of Re		of Report
Florida Power Corporation	(1) <u> </u> X	An Original A Resubmission	(Mo, Da, Y	Dec.	
		S FOR RESALE (Acco	1 ' '		
. Report all sales for resale (i.e., sales to p				od on a cottlement h	oois other then
ower exchanges during the year. Do not re or energy, capacity, etc.) and any settlemen Purchased Power schedule (Page 326-327).	port exchanges ts for imbala	ges of electricity (i.e anced exchanges on	e., transactions invo this schedule. Pov	living a balancing of ver exchanges must	f debits and credits t be reported on the
 Enter the name of the purchaser in column any ownership interest or affiliation the response 	nn (a). Do ni ondent has v	vith the purchaser.		•	
. În column (b), enter a Statistical Classific ollows:	ation Code I	pased on the origina	l contractual terms	and conditions of the	ne service as
RQ - for requirements service. Requirement upplier includes projected toad for this servi	s service is	service which the su	pplier plans to prov	ide on an ongoing b	pasis (i.e., the
nust be the same as, or second only to, the	supplier's se	ervice to its own ultin	nate consumers.	•	
F - for tong-term service. "Long-term" mea	ns five years	or Longer and "firm	i" means that servi	ce cannot be interru	pted for economic
easons and is intended to remain reliable ever third parties to maintain deliveries of LF	/en under ad service) T	iverse conditions (e.)	g., the supplier mus	st attempt to buy en	nergency energy
efinition of RQ service. For all transactions	identified as	s LF, provide in a foo	otnote the terminati	on date of the contr	act defined as the
arliest date that either buyer or setter can ui	nilaterally ge	et out of the contract			
F - for intermediate-term firm service. The nan five years.	same as LF	service except that '	'intermediate-term'	means longer than	one year but Less
F - for short-term firm service. Use this cat	egory for all	firm services where	the duration of ear	ch period of commit-	ment for service is
ne year or less,					
U - for Long-term service from a designated	generating	unit. "Long-term" m	neans five years or	Longer. The availal	bility and reliability
f service, aside from transmission constrain	its, must ma	itch the availability a	nd reliability of des	ignated unit.	
J - for intermediate-term service from a des onger than one year but Less than five year	ignated gene	erating unit. The sai	me as EU service e	xcept that "intermed	liate-term" means
-					
ne Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	nand (MW)
o. (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
(a)	(b)	(c)	(d) `	(e)	(f)
MONREQUIREMENTS SERVICE					
2	LOS:	FERC NO.111	N/A	N/A	N//
	€ OS.÷	FERCING 81	NA	N/A	N//
4 TAMPA ELECTRIC CO. (2)	₹ 051	FERC NO.80	N/A	N/A	,N//
	os 🐧	FERGINO 86	ŅĄ	N/A	.N//
6 CITYOF ALLAHASSEE (2)	dos≝ 4	FERC NO.122	NA	Ņ/A	, N//
7 GINYO TEANESVIE (1)	0Sa	FERGINO) 8852	ÑΑ	Ņ/Ā	N//
8 CITY OF PARELAND (1)	QSA.	FERGING 92	N /A	ŅΑ	N//
9 CHY OF NEW SMYRNA BEACH	SEL	FERC NO TO45	N A	Ņ/A	N/A
10	QS 🔌	FERC NO.104	Q/A Q/A	N/A	N//
11 CITYOEKISSIMMEE(1)	os r	FERC NO.94	N/A	N/A	N//
12 GTY OF LAKE WORTH (1)	os:	FERC NO.101	N/A	Ņ/A	100
	OS:	FERC NO. 82	N/A	N/A	N//
13 CITY OF HOMESTEAD (1)	OS S	FERC NO.100		1,4	
- 4.0	13.7			NΪΔ	N/A
- 33		N_ 0, 10 M	N/A	N/A	N/A
- 3.7			, n/e		N/A
14 QT (OF FORT PIERCE (1)) Subtotal RQ		The state of the s	0	0	N//
13 CITY OF HOMESTEAD (1)* 14 CITY OF FORT PIERCE (1)* Subtotal RQ Subtotal non-RQ Total			, n/e		N/A N/A N/A 0

Name of Respondent		Report is.	Date of Report	Year of Report	ł
Florida Power Corporation	(1)	XAn Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998	İ
		FOR RESALE (Account 447) (Co	ontinued)		
OS - for other service use		e services which cannot be		ned categories, such as	all
non-firm service regardless	of the Length of the contra	act and service from designa	ited units of Less than or	ne year. Describe the na	ature
of the service in a footnote.					
(AD - for Out-of-period adju-	stment. Use this code for a	any accounting adjustments	or "true-ups" for service	provided in prior reporti	ng
years. Provide an explanat					
4. Group requirements RQ	sales together and report	them starting at line number	rone. After listing all RC	sales, enter "Subtotal -	- RQ"
		d in any order. Enter "Subto			ter
		Report subtotals and total Tariff Number. On separat			nder
which service, as identified			e Ellies, Elst all 1 Elle 14	ic solicatios of tallis a	11401
		e involving demand charges	imposed on a monthly (or Longer) basis, enter t	the
		erage monthly non-coincide			
average monthly coinciden					
		enter NA in columns (d), (e)			. 1
		nonth, Monthly CP demand			
Footnote any demand not s		monthly peak. Demand rep	orted in columns (e) and	i (i) must be in megawa	ıπs.
		n bills rendered to the purch	aser		ļ
		rges in column (i), and the t		f charges, including	
		footnote all components of			ฑก
$oxedsymbol{oxed}$ (k) the total charge shown \circ	on bills rendered to the pur	chaser.			
		aled based on the RQ/Non-F			
		nount in column (g) must be			
Page 401, line 23. The "St _ 401,iine 24.	ibtotal - Non-RQ" amount i	in column (g) must be report	ted as Non-Requirement	s Sales For Resale on P	age
	quired and provide explana	tions following all required d	ata		
i Podnote entres as rec	dured and brovide exhiana	tions following all required u	ala.		
•					
I					
_					
MegaWatt Hours		REVENUE		T-4-1 (6)	Line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line No.
Sold		Energy Charges	(\$)	(h+i+j)	Line No.
- i	Demand Charges (\$) (h)				No.
Sold (g)		Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g) (105,193		Energy Charges (\$) (i)	(\$)	(h+i+j) (k) (k) (k)	No.
Sold (g) (105,193		Energy Charges (\$) (i) 4.352.246	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No.
Sold (g) 105,193 77,252 331,599		Energy Charges (\$) (I) (1) (4:352.248 (1)426.913 (9.658.487	(\$)	(h+i+j) (k) (k) (k) (k) (k) (4,352,248 (k) (4,426,913 (9,658,487	No.
Sold (g) (105,193		Energy Charges (\$) (i) 4.352.246	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No.
Sold (g) (105,193 (77,252 (331,599 (32,944		Energy Charges (\$) (i) 4.352.248 2.426.913 9.658.487	(\$)	(h+i+j) (k) (k) (k) (k) (k) (4,352,248 (k) 1,426,913 (9,658,487	No. 1 2 3 4 5
Sold (g) 105,193 77,252 331,599 32,944	(\$) (h)	Energy Charges (\$) (i) 4,352,248 	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 5 6
Sold (g) 105,193 77,252 331,569 32,944 34,533 30,535	(\$) (h)	Energy Charges (\$) (i) 4.352.246 1.426.913 9.658.467 2.606.690	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 5 6 7 7
Sold (g) 105,193 77,252 331,599 32,944 34,533 30,535	(\$) (h)	Energy Charges (\$) (i) 4.352.248 1.426.913 9.658.467 2.609.690 6.65.035	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 7 8
Sold (g) 105,193 77,252 331,569 32,944 34,533 30,535	(\$) (h)	Energy Charges (\$) (i) 4.352.246 1.426.913 9.658.467 2.606.690	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 8
Sold (g) 105,193 77,252 331,599 32,944 34,533 30,535	(\$) (h)	Energy Charges (\$) (i) 4.352.248 1.426.913 9.658.467 2.609.690 6.65.035	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 105,193 77,252 331,599 32,944 34,533 30,535	(\$) (h)	Energy Charges (\$) (i) 4.352.248 1.426.913 9.658.467 2.609.690 6.65.035	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 105,193 77,252 331,599 32,944 34,533 30,535	(\$) (h)	Energy Charges (\$) (i) 4.352.248 1.426.913 9.658.467 2.609.690 6.65.035	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 105.193 777.252 331.599 32.944 34.533 30.535 35.336	(\$) (h)	Energy Charges (\$) (i) 44.352.248 41.426.913 9.658.487 22.606.690 658.035 87.813	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 105,193 77,252 331,599 32,944 34,533 30,535	(\$) (h)	Energy Charges (\$) (i) 4.352.248 1.426.913 9.658.467 2.609.690 6.65.035	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 105.193 777.252 331.599 32.944 34.533 30.535 35.336	(\$) (h)	Energy Charges (\$) (i) 44.352.248 41.426.913 9.658.487 22.606.690 658.035 87.813	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 105.193 777.252 331.599 32.944 34.533 30.535 35.336	(\$) (h)	Energy Charges (\$) (i) 44.352.248 41.426.913 9.658.487 22.606.690 658.035 87.813	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 105,193 77,252 331,599 32,944 34,533 30,535 35,336 22,881	(\$) (h)	Energy Charges (\$) (i) 44.352.248 41.426.913 9.658.487 22.606.690 658.035 87.813	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 105.193 777.252 331.599 32.944 34.533 30.535	(\$) (h)	Energy Charges (\$) (i) 44.352.248 41.426.913 9.658.487 22.606.690 658.035 87.813	(\$)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 105.193 77.252 331.599 32.944 34.533 30.535 35.336 2.231	(\$) (h)	Energy Charges (\$) (i) 4.352.248 1.126.913 9.658.467 2.606.590 1.534.659 1.1534.659 1.162,210	(\$) (j)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 105,193 77,252 331,599 32,944 34,533 30,535 35,336 2,231 2,339,715 1,524,750	(\$) (h) 75,592,284 83,475	Energy Charges (\$) (i) 4.352.248 1.426.913 9.658.467 2.609.690 855.035 84.2254 1.534.659 87.813	(\$) (j) 36,835,042 -104,250	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 105.193 77.252 331.599 32.944 34.533 30.535 35.336 2.231	(\$) (h)	Energy Charges (\$) (i) 4.352.248 1.126.913 9.658.467 2.606.590 1.534.659 1.1534.659 1.162,210	(\$) (j)	(h+i+j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Florid	e of Respondent	This Re		Date of Re	port Year o	of Report
	da Power Corporation	(1) [2]	An Original A Resubmission	(Mo, Da, Y	Dec. 3	•
		1''	ES FOR RESALE (Acco			
owe or endured . Endured . In ollow !Q -	report all sales for resale (i.e., sales to pure er exchanges during the year. Do not report exchanges during the year. Do not report exchanges during the year. Do not report exchange (Page 326-327), and any settlements of the purchaser in column ownership interest or affiliation the responsiculation (b), enter a Statistical Classifications: If or requirements service. Requirements lier includes projected toad for this services be the same as, or second only to, the services.	rchasers of ort exchange for imbala (a). Do nodent has we tion Code I service is e in its sys	ther than ultimate co ges of electricity (i.e anced exchanges on ote abbreviate or tru with the purchaser, based on the original service which the su tem resource planni	onsumers) transacted., transactions involutions involutions involutions involutions involutions involutions in transacted the name or of the contractual terms applier plans to proving). In addition, the	living a balancing of wer exchanges must use acronyms. Expl and conditions of the ride on an ongoing b	debits and credits be reported on the lain in a footnote e service as
eascom efini arlie F - 1 an F - 1 ne y U - 1 f sei	for tong-term service. "Long-term" means one and is intended to remain reliable eve third parties to maintain deliveries of LF sition of RQ service. For all transactions it est date that either buyer or setter can unifor intermediate-term firm service. The safive years. for short-term firm service. Use this catelyear or less. for Long-term service from a designated grvice, aside from transmission constraints for intermediate-term service from a designated er than one year but Less than five years.	n under ac service). T dentified as laterally ge ame as LF gory for all generating s, must ma inated gene	dverse conditions (e. This category should in a four of the contract service except that I firm services where unit. "Long-term" natch the availability a	g., the supplier mus not be used for Lor otnote the terminati : "intermediate-term" e the duration of each neans five years or and reliability of des	st attempt to buy eming-term firm service on date of the contral means longer than the period of commits Longer. The availabignated unit.	which meets the act defined as the one year but Less ment for service is bility and reliability
ne]	Name of Company or Public Authority	Statistical	FERC Rate			
lo.	(Footnote Affiliations)	Classifi-		Average		nand (MW)
	(a)	cation (b)	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
16	(a) DAO SONVILLE ELECTRIC AUTHORITY (1 W	(b)	(c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
17	PAUSONVILLE ÉLECTRIC AUTHORITY (1)	(b)	(c) VEERC NOTSTA	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) N//
2	MACASONVILLE ELECTRIC AUTHORITY (1)	(b) Os	(c) VEETC NO.108	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
3	PAOLSONVILLE ELECTRIC AUTHORITY (1) TO CONTROL OF REVENUES (1) TO CONTROL OF THE	(b) OS A	(c) VEERC NOTSTA	Monthly Billing Demand (MW) (d) N/A N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N//
34 44 55	PACKSONVICUE ELECTRIC AUTHORITY (IN GIT VOLKEY WEST (I) STARKE (I) STARKE (I) STARKE (I) STARKE (I) STARKE (I) STARKE (I) STARKE (I) STARKE (I) STARKE (II) STARKE (II) STARKE (II) STARKE (II) STARKE (II) STARKE (II) STARKE (III) STARKE (III) STARKE (III) STARKE (IIII) STARKE (IIII) STARKE (IIIII) STARKE (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	(b) Os	(c) FERCINO 108. FERCINO 108.	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) N//
3 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PACKSONVILLE ELECTRIC AUTHORITY (1) CLA OF KEY WEST (1) SITA OF STOLOUBY (1) SITA OF STOLOUBY (1) SITA OF STOLOUBY (1) CLA OF REEDY CREEK (1)	(b) OS A OS A OS A OS A	(c) VEERCINGUELA VEERCINGUELA VEERCINGUELA VEERCINGUELA VEERCINGUELA	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f) N// N// N//
2 3 4 5 6	PAGESONVILLE ELECTRIC AUTHORITY (1) CLA OFFICE WEST (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA OFFICE OUD (1) CLA	(b) OS A OS A	(c) VEERC NOTEL VEERC'NO 1081 VEERC'NO 1032 KERC'NO 253	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N// N// N// N// N//
2 3 4 5 6 7 8	CITY OF REEDY CREEK (3)	(b) OS # OS A OS A OS S	(c) VERCINO 181-A VERCINO 108-A VERCINO 95-A VERCINO 195-A VERCINO 195-A	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) (N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N// N// N// N// N// N// N// N// N//
2 3 4 5 6 7 8	PACKSONVILLE ELECTRIC AUTHORITY (1) CITY OF KEY WEST (1) SIE OF STREED OF (1) CITY OF STREED VOREEK (1) CITY OF REED VOREEK (2) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3)	(D) (D) (D) (D) (D) (D) (D) (D) (D) (D)	(c) VERCINO 1081 VERCINO 1081 VERCINO 1082 VERCINO 1082 VERCINO 1082 VERCINO 1082 VERCINO 1082 VERCINO 1083 VERCINO 1083	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/
2 3 4 5 6 7 8	PACKSONVILLE ELECTRIC AUTHORITY (1) CITY OF KEY WEST (1) SIE OF STREED OF (1) CITY OF STREED VOREEK (1) CITY OF REED VOREEK (2) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3)	(b) OS # OS OS OS OS OS OS OS OS	(c) VEERC NOTEL VEERC NOTES VEERC NOTES VEERC NOTES VEERC NOTES VEERC NOTES VEERC NOTES VEERC NOTES VEERC NOTES	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) (N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N// N// N// N// N// N// N// N// N// N/
3 4 5 6 7 8 8 9 9 10 10 10 10 10 10 10 10 10 10 10 10 10	PAGESONVILLE ELECTRIC AUTHORITY (1) CITY OF KEY WEST (1) CITY OF KEY WEST (1) CITY OF ST CEOUDY (1) CITY OF REED VOREEK (1) CITY OF REED VOREEK (1) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3) CITY OF REED VOREEK (3)	(b) OS OS OS OS OS OS OS OS OS OS OS OS OS	(c) VERCINO 1081 VERCINO 1081 VERCINO 1082 VERCINO 1082 VERCINO 1082 VERCINO 1082 VERCINO 1082 VERCINO 1083 VERCINO 1083	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/
34 44 54 64 7 8 9 10	PACESONVILLE ELECTRIC AUTHORITY (INCL.) OF KEY WEST (I) SET OF STARKE (I) SET OF STREED OF STARKE (I) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (IIII) SET OF STREED VEREEK (IIII) SET OF STREED VEREEK (IIIII) SET OF STREED VEREEK (IIIIIIII) SET OF STREED VEREEK (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		(c) VERCINO 108 VERCINO 108 VERCINO 108 VERCINO 109 VERCINO 119 V	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N// N// N// N// N// N// N// N// N// N/
24 34 54 56 7 8 9 10 11	PACESONVILLE ELECTRIC AUTHORITY (INCL.) OF KEY WEST (I) SET OF STARKE (I) SET OF STREED OF STARKE (I) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (II) SET OF STREED VEREEK (IIII) SET OF STREED VEREEK (IIII) SET OF STREED VEREEK (IIIII) SET OF STREED VEREEK (IIIIIIII) SET OF STREED VEREEK (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	(D) (D) (D) (D) (D) (D) (D) (D) (D) (D)	(c) VEERC NOTEL. VEERC NOTEL. VEERC NOTES. VEERC NOTES. VEERC NOTES. VEERC NOTES. VEERC NOTES. VEERC NOTES. VEERC NOTES. VEERC NOTES. VEERC NOTES. VEERC NOTES. VEERC NOTES.	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N// N// N// N// N//
2 34 4 5 5 6 7 8 9 10 11 12 12 12 12 12 12 12 12 12 12 12 12	PACKSONVILLE ELECTRIC AUTHORITY (1) CITY OF KEY WEST (1) CITY OF KEY WEST (1) CITY OF STOROUP (1) CITY OF STOROUP (1) CITY OF STOROUP (2) CITY OF REED V CREEK (1) CITY OF REED V CREEK (1) CITY OF REED V CREEK (1) CITY OF REED V CREEK (1) CITY OF REED V CREEK (1) CITY OF REED V CREEK (1) CITY OF REED V CREEK (1) CITY OF REED V CREEK (1) CITY OF REED V CREEK (1) CITY OF REED V CREEK (1) CITY OF REED V CREEK (1) CITY OF REED V CREEK (1) CITY OF REED V CREEK (1) COLUMN THE REED V CREEK (1)		(c) FERCINO 108 (c) FERCINO 108 (c) FERCINO 108 (c) FERCINO 108 (c) FERCINO 108 (c) FERCINO 119 (c) FERCINO 119 (c) FERCINO 119 (c) FERCINO 108 (c) FERCINO 108 (c) FERCINO 108 (c) FERCINO 108 (c) FERCINO 108 (c) FERCINO 108 (c)	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/

Subtotal non-RQ

Total

0

0

0

Name of Respondent	This	Report Is:	Date of Report	Year of Report	
Florida Power Corporation	(1)	X An Original ☐ A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998	
Tionas Fores Corporation	(2)	FOR RESALE (Account 447) (Co			
OS - for other service. use the				ned categories, such a	as all
non-firm service regardless of	is category only for thos of the Length of the contr	act and service from designa	ted units of Less than o	ne year. Describe the	nature
of the contine in a footpote					j
AD - for Out-of-period adjust	ment. Use this code for	any accounting adjustments	or "true-ups" for service	provided in prior repo	rting
±unara - Bravida an avalanatia	on in a footpote for each a	adiustment			1
4. Group requirements RQ s	ales together and report	them starting at line number	rone. Aπer listing all Ro	a sales, eliter Subtota (a) after this Listing F	=nter
in column (a). The remaining "Total" in column (a) as the L	g sales may then be liste	o in any order. Enter Subto Deport subtotals and total	for columns (9) through	(k)	-11101
Total in column (a) as the total in Column (c), identify the	FERC Rate Schedule o	r Tariff Number. On separat	e Lines, List all FERC ra	ate schedules or tariffs	under
which service as identified in	n column (h) is provided				
6 For requirements PO sale	es and any type of-service	e involving demand charges.	imposed on a monthly ((or Longer) basis, ente	er the
average monthly billing dema	and in column (d), the av	verage monthly non-coincide	nt peak (NCP) demand i	in column (e), and the	
average monthly coincident processed and in column (f). For a	peak (CP)	anter NA in solumns (d) (e)	and (f) Monthly NCP d	lemand is the maximu	ım
metered hourly (60-minute in	ill other types of service,	month Monthly CP demand	is the metered demand	during the hour (60-m	ninute
integration) in which the sup	plier's system reaches its	monthly peak. Demand rep	orted in columns (e) an	d (f) must be in mega	watts.
Footnote any demand not st	ated on a megawatt basi	s and explain.			
7 Report in column (a) the	megawatt hours shown o	on bills rendered to the purch	aser.		
8. Report demand charges i	in column (h), energy cha	arges in column (i), and the t	otal of any other types of	of charges, including	dumn
out-of-period adjustments, ir	r column (j). Explain in a	tootnote all components of	the amount shown in co	numn (). Report in co	Juneo 1
(k) the total charge shown of 9. The data in column (g) th	n bills rendered to the pu vouch (k) must be subto	ronaser. taled based on the RO/Non-F	RO aroupina (see instru	ction 4) and then total	led on
the Last -line of the schedule	The "Subtotal - RO" a	mount in column (a) must be	reported as Requireme	ents Sales For Resale	on
Page 401, line 23. The "Sub	ototal - Non-RQ" amount	in column (g) must be repor	ted as Non-Requiremen	ts Sales For Resale or	n Page
401,iine 24.					
10. Footnote entries as requ	uired and provide explana	ations following all required o	iata.		
7					
		REVENUE			Line
MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (\$)	No.
Sold	(\$)	(\$) (i)	(\$)	(h+i+j)	110.
(g)	(h)	(i)	<u>(j)</u>	(k)	1
	*			\$7.0	
₹ 306	7,612			3/,	3
					4
					

MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges	Energy Charges	Other Charges	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
	1				1
€ 306	7,612			\$7,612	1
					3
·					4
					5
68 178		1:300,507		1,300,507	
					7
					8
					9
\$317,350		₹65,303	4	5,765,303	
£ 3,456		62,623		62,623	
₹70,400		12,191,622		2,191,622	
¥24,263		(396,313		396,313	
₹°2,321		₹ 68,274		68,274	14
2,339,715	75,592,284	50,914,770	36,835,042	163,342,096	
1,524,750	83,475	44,599,398	-104,250	44,578,623	
3,864,465	75,675,759	95,514,168	36,730,792	207,920,719	

Floric						
	a Power Corporation	(1) <u>X</u> (2) T	∏An Original ∏A Resubmission	(Mo, Da, Yr)	Dec. 3	1, 1998
			JA Resubmission ES FOR RESALE (Acco			
	appart all calor for recals (i.e. pales to av			· · · · · · · · · · · · · · · · · · ·		
i. r DOWE	eport all sales for resale (i.e., sales to pu r exchanges during the year. Do not rep	ort exchan	mer man ultimate col nes of electricity / i e	nsumers) transacte transactions invol	α on a seπiement pa lying a balancing of	asis other than
or e	nergy, capacity, etc.) and any settlements	s for imbala	anced exchanges on	this schedule. Pow	er exchanges must	be reported on the
urc,	nased Power schedule (Page 326-327).				_	•
. E	nter the name of the purchaser in column	n (a). Do n	ote abbreviate or trur	ncate the name or u	ise acronyms. Expl	ain in a footnote
ny d	wnership interest or affiliation the respon	ndent has v	vith the purchaser.			
i. in ollov	column (b), enter a Statistical Classifica	ition Code i	pased on the original	contractual terms	and conditions of the	e service as
	for requirements service. Requirements	service is	service which the sur	oplier plans to provi	ide on an ongoing h	asis (i.e. the
	ier includes projected toad for this service					
	be the same as, or second only to, the s				• ,	
	or tong-term service. "Long-term" mean					
	ons and is intended to remain reliable eventhing parties to maintain deliveries of LF					
	ition of RQ service. For all transactions i					
	st date that either buyer or setter can un					
F -	or intermediate-term firm service. The s				means longer than	one year but Less
	five years.		re.	41 1 41 5		
	for short-term firm service. Use this cate	egory for all	tirm services where	the duration of eac	n period of commitr	ment for service is
	rear or less. for Long-term service from a designated	generating	unit "I ong-term" m	eans five years or l	onger The availah	vility and reliability
	rvice, aside from transmission constraint					mity and renability
	or intermediate-term service from a design					iate-term" means
	er than one year but Less than five years		v		'	
_	•					
ne	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual Den	nand (MW)
	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	nand (MW) Average Monthly CP Demand
О.	(Footnote Affiliations) (a)	Classifi-	Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Den Average Monthly NCP Demand (e)	nand (MW) Average Monthly CP Demand (f)
О.	(Footnote Affiliations)	Classifi- cation _(b)	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand (f)
0.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1 2	(Footnote Affiliations) (a) (LABAMA ELECTRIC CO-OP (1)) ELECTRIC CLEARINGHOUSE INC. (1)	Classification (b)	Schedule or Tariff Number (c) FERC NO 148	Demand (MW) (d) (NA	Average Monthly NCP Demand (e) NA N/A	Average Monthly CP Demand (f) N/A
o. 1 2((Footnote Affiliations) (a) (LABAMA ELLECTRIC CO-OP (1)) ELECTRIC CLEARINGHOUSE INC. (1):3 ELEPASO FOWER SERVICES COM.(1)	Classification (b)	Schedule or Tariff Number (c) FERC NO 148	Demand (MW) (d) (XVA	Average Monthly NCP Demand (e) NA N/A	Average Monthly CP Demand (f) N//
0. 1 2 3	(Footnote Affiliations) (a) (LABAMA ELEGTRIC CC-OP (1)) ELEGTRIC CLEARINGHOUSE INC. (1) ELEGASO FOWER SERVICES COM. (1) PCASE ENERGY ARADING PROWER EP (1)	Classification (b) OS OS OS	Schedule or Tariff Number (c) FERC NO. 148 FERC NO. 156 FERC NO. 166	Demand (MW) (d) (N/A) (N/A) (N/A) (N/A)	Average Monthly NCP Demand (e) NA N/A N/A	Average Monthly CP Demand (f) N// N// N//
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ivame of Respondent	The	s Report is: X An Original	Date of Report	Year of Report	
Florida Power Corporation	(2)		(Mo, Da, Yr)	Dec. 31, 1998	
	SALES	FOR RESALE (Account 447) (C	ontinued)		
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ in column (a). The remainin "Total" in column (c), identify the total service, as identified 6. For requirements RQ sa average monthly billing den average monthly coincident demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, i (k) the total charge shown c 9. The data in column (g) ti the Last -line of the schedul Page 401, line 23. The "Su 401, line 24.	this category only for tho of the Length of the cont of the Length of the cont strent. Use this code for ion in a footnote for each sales together and reporing sales may then be list. Last Line of the schedule of in column (b), is provided les and any type of-service and in column (d), the ast peak (CP) all other types of service, integration) demand in a oplier's system reaches it tated on a megawatt bast megawatt hours shown in column (j). Explain in so bills rendered to the put hrough (k) must be subto le. The "Subtotal - RQ" a btotal - Non-RQ" amount	se services which cannot be ract and service from designal and accounting adjustments adjustment. It them starting at line numbered in any order. Enter "Subtotal and total or Tariff Number. On separated. The involving demand charges werage monthly non-coincide enter NA in columns (d), (e) month. Monthly CP demand is monthly peak. Demand regis and explain, on bills rendered to the purcharges in column (i), and the target for a footnote all components of inchaser. Inteled based on the RQ/Non-Firmount in column (g) must be reported.	placed in the above-defir ated units of Less than of or "true-ups" for service or one. After listing all RO stal-Non-RQ" in column (for columns (9) through the Lines, List all FERC rational imposed on a monthly (intitional for columns) demand in the peak (NCP) demand in the metered demand ported in columns (e) and asser. The columns is the amount shown in columns (all are ported as Requirement at the columns (b) and reported as Requirement at the columns (c) as the amount shown in columns (c) are ported as Requirement at the columns (c) and as Requirement at the columns (c) and a service as Requirement at the columns (c) and c) are ported as Requirement at the columns (c) and c) are ported as Requirement at the columns (c) and c) are ported as Requirement at the columns (c) and c) are ported as Requirement at the columns (c) and c) are ported as Requirement at the columns (c) and c) are ported as Requirement at the columns (c) and c) are ported as Requirement at the columns (c) and c) are ported as Requirement at the columns (c) are ported	ne year. Describe the new provided in prior reportion along the sales, enter "Subtotal (a) after this Listing. En (k) and the schedules or tariffs un column (e), and the emand is the maximum during the hour (60-mind (f) must be in megawate f charges, including umn (j). Report in column (sales Sales For Resale on the sales for Resale on the sales for report in column (sales for Resale on the sales for Resales fo	ature ing - RQ" ter inder the ute utts.
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold .	Demand Charges	Energy Charges	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(i)	(k)	
887					1
42,679		77/17/298		7,717,293	2
1.50	<u> </u>	6 33 045		₹ 33,045	
34.501		9 21734379		§ 1,734,179	
4,940		\$147/659		147,659	
52257		\$2,202,625		- \$2,202,625	6
1		Y/2, 20		172,120	
13.54		12,740		12,740	8
· · · · · ·	•	Frank.			

874

166,684 697774 20,000

8,499

36,835,042

-104,250

36,730,792

50,914,770

44,599,398

95,514,168

874

166,684

69,774

20,000

8,499

163,342,096

44,578,623

207,920,719

10

11

12

13

14

2,339,715

1,524,750

3,864,465

75,592,284

75,675,759

83,475

ıy :	nter the name of the purchaser in column ownership interest or affiliation the respon n column (b), enter a Statistical Classificat	ident has v	ith the purchaser.				;
llO,	ws: for requirements service. Requirements						
ıs:	nier includes projected toad for this service be the same as, or second only to, the si	e in its sys upplier's se	tem resource planni ervice to its own ultir	ng). In addition, the nate consumers	e reliability of require	rements service	
15	for tong-term service. "Long-term" means	n under ac	verse conditions (e.	 a. the supplier mus 	st attempt to buy em	nergency energy	
Ш	third parties to maintain deliveries of LF sition of RQ service. For all transactions in	dentified as	S LF, provide in a fo	otnote the terminati	ng-term firm service ion date of the contr	which meets the ract defined as the	e e
Ш	est date that either buyer or setter can uni for intermediate-term firm service. The sa	laterally de	t out of the contract				
Π	five years. for short-term firm service. Use this cate						
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- е	for Long-term service from a designated grvice, aside from transmission constraints	generating s. must ma	unit. "Long-term" n tch the availability a	neans five years or and reliability of des	Longer. The availab	bility and reliabilit	ty
. 1	or intermediate-term service from a desig	nated gene	erating unit. The sa	me as LU service e	except that "intermed	diate-term" means	s
g	er than one year but Less than five years.				·		
	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)	;
	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number		Actual Der Average Monthly NCP Demand		and
	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Dema (f)	
1	(Footnote Affiliations) (a) VIRGINIA ELECTRICAND POWER CO: (1)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Dema (f)	N/A
	(Footnote Affiliations) (a) VIRGINIA ELECTRICAND POWER CO. (1) THE ENERGY AUTHORITY (1)	Classification (b)	Schedule or Tariff Number (c) CO CO CO CO CO CO CO CO CO C	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demai (f)	N/A N/A
	(Footnote Affiliations) (a) VIRGINIA ELECTRICAND POWER CO: (1)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) NVA	Average Monthly CP Demai (f)	N/A N/A N/A
22	(Footnote Affiliations) (a) VIRGINIA ELECTRIC AND POWER CO. (1) THE ENERGY AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1)	Classification (b)	Schedule or Tariff Number (c) FEGOTNOTE-2: FERGINO 175	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) NVA	Average Monthly CP Dema (f)	N/A N/A N/A
~ A	(Footnote Affiliations) (a) VIRGINIA ELECTRIC AND POWER CO. (1) THE ENERGY AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1)	Classification (b)	Schedule or Tariff Number (c) FEGOTNOTE-2: FERGINO 175	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) NVA	Average Monthly CP Demai (f)	N/A N/A N/A
2 3 5	(Footnote Affiliations) (a) VIRGINIA ELECTRIC AND POWER CO. (1) THE ENERGY AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1)	Classification (b)	Schedule or Tariff Number (c) FEGOTNOTE-2: FERGINO 175	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) NVA	Average Monthly CP Demai (f)	N/A N/A N/A
2 3 5 7	(Footnote Affiliations) (a) VIRGINIA ELECTRIC AND POWER CO. (1) THE ENERGY AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1)	Classification (b)	Schedule or Tariff Number (c) FEGOTNOTE-2: FERGINO 175	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) NVA	Average Monthly CP Demai (f)	N/A N/A N/A
1 2 3 5 7 3 9	(Footnote Affiliations) (a) VIRGINIA ELECTRIC AND POWER CO. (1) THE ENERGY AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1)	Classification (b)	Schedule or Tariff Number (c) FEGOTNOTE-2: FERGINO 175	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) NVA	Average Monthly CP Demai (f)	N/A N/A N/A
2 3 5 7 3 9	(Footnote Affiliations) (a) VIRGINIA ELECTRIC AND POWER CO. (1) THE ENERGY AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1)	Classification (b)	Schedule or Tariff Number (c) FEGOTNOTE-2: FERGINO 175	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) NVA	Average Monthly CP Demai (f)	N/A N/A N/A
2 3`	(Footnote Affiliations) (a) VIRGINIA ELECTRIC AND POWER CO. (1) THE ENERGY AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1)	Classification (b)	Schedule or Tariff Number (c) FEGOTNOTE-2: FERGINO 175	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) NVA	Average Monthly CP Demai (f)	N/A N/A N/A
1 2 3 7 3 9 0	(Footnote Affiliations) (a) VIRGINIA ELECTRIC AND POWER CO. (1) THE ENERGY AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1)	Classification (b)	Schedule or Tariff Number (c) FEGOTNOTE-2: FERGINO 175	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) NVA	Average Monthly CP Demai (f)	N/A N/A N/A
1 2 3 7 3 9 0 1 2	(Footnote Affiliations) (a) VIRGINIA ELECTRIC AND POWER CO. (1) THE ENERGY AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1)	Classification (b)	Schedule or Tariff Number (c) FEGOTNOTE-2: FERGINO 175	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) NVA	Average Monthly CP Demai (f)	N/A N/A N/A
2 3 5 6 7 8 9	(Footnote Affiliations) (a) VIRGINIA ELECTRIC AND POWER CO. (1) THE ENERGY AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1)	Classification (b)	Schedule or Tariff Number (c) FEGOTNOTE-2: FERGINO 175	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) NVA	Average Monthly CP Demai (f)	N/A N/A N/A
2: 33 7	(Footnote Affiliations) (a) VIRGINIA ELECTRIC AND POWER CO. (1) THE ENERGY AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1) VIRGINIA ELECTRIC AUTHORITY (1)	Classification (b)	Schedule or Tariff Number (c) FEGOTNOTE-2: FERGINO 175	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demai (f)	N/A N/A N/A
2 3 5 6 7 8 9	(Footnote Affiliations) (a) (a) VIRGINIA ELECTRIC AND POWER CO. (1) (IFLENERGY AUTHORITY (1) (IFLENERGY (1) (IF	Classification (b)	Schedule or Tariff Number (c) FEGOTNOTE-2: FERGINO 175	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) NVA NVA	Average Monthly CP Demai (f)	N/A N/A N/A

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447)

Date of Report (Mo, Da, Yr) //

Year of Report

Dec. 31, 1998

Name of Respondent

1	Name of Respondent	I his report is.	Date of Report	Year of Report	ł						
	Florida Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998							
		SALES FOR RESALE (Account 447)									
	OS - for other service. use this category only for			ned categories, such as	ali						
-	non-firm service regardless of the Length of the	e contract and service from design	nated units of Less than o	ne year. Describe the na	ature						
	AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting										
,	years. Provide an explanation in a footnote for	reach adjustment. report them starting at line num	ber one. After listing all RC	Q sales, enter "Subtotal -	RQ"						
İ	4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter										
	"Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under										
-	which service, as identified in column (b), is pro 6. For requirements RQ sales and any type of	ovided.									
	average monthly billing demand in column (d),	the average monthly non-coinci	dent peak (NCP) demand i	n column (e), and the	110						
حصور	average monthly coincident peak (CP) demand in column (f). For all other types of se	envice enter NA in columns (d) /	e) and (f) Monthly NCP d	emand is the maximum							
	metered hourly (60-minute integration) demand	d in a month. Monthly CP dema	nd is the metered demand	during the hour (60-minu							
	integration) in which the supplier's system read Footnote any demand not stated on a megawa	ches its monthly peak. Demand att basis and explain.	reported in columns (e) and	d (f) must be in megawa	tts.						
	Report in column (g) the megawatt hours st	hown on bills rendered to the pur	chaser.	faboraca including							
	8. Report demand charges in column (h), ener out-of-period adjustments, in column (j). Expla	ain in a footnote all components	e total of any other types o of the amount shown in col	r charges, including lumn (j). Report in colur	nn						
	(k) the total charge shown on bills rendered to 9. The data in column (g) through (k) must be	the purchaser.	n-RO arounina (see instruc	tion 4), and then totaled	on						
	the Last -line of the schedule. The "Subtotal - i	RQ" amount in column (g) must	be reported as Requirement	nts Sales For Resale on							
	Page 401, line 23. The "Subtotal - Non-RQ" ar 401, line 24.	mount in column (g) must be rep	orted as Non-Requirement	s Sales For Resale on P	age						
_	10. Footnote entries as required and provide e	explanations following all require	d data.								
	MegaWatt Hours	REVENUE		Total (\$)	Line						
	Sold Demand Charges		Other Charges (\$)	(h+i+j)	No.						
	(g) (\$) (h)	(\$) (i)	l (i)	(k)							
	712	38,840	校: (4)								
			F	38,840	1						
	₹ 7,810	249,265		(, 249, 26 5	2						
· -	₹ ÷7810 ▼ 4800	108,000		},249,265 ≨ 108,000	2						
· -	₹ 7,810	■ ○ □ 以上的ないます。 ・ □ ○ □ 以上的ないます。 ・ □ ○ □ ○ □ ○ □ ○ □ ○ □ ○ □ ○ □ ○ □ ○ □		(, 249, 26 5	2 3 4						
· •	₹ ÷7810 ▼ 4800	108,000		§ 249,265 108,000 29,330	2 3 4 5						
-	₹ ÷7810 ▼ 4800	108,000		},249,265 ≨ 108,000	2 3 4 5						
-	₹ ÷7810 ▼ 4800	108,000		§ 249,265 108,000 29,330	2 3 4 5						
	₹ ÷7810 ▼ 4800	108,000		§ 249,265 108,000 29,330	2 3 4 5 6 7 8						
	₹ ÷7810 ▼ 4800	108,000		§ 249,265 108,000 29,330	2 3 4 5 6 7 8 9						
	₹ ÷7810 ▼ 4800	108,000		§ 249,265 108,000 29,330	2 3 4 5 6 7 8 9						
	₹ ÷7810 ▼ 4800	108,000		§ 249,265 108,000 29,330	2 3 4 5 6 7 8 9 10						
	₹ ÷7810 ▼ 4800	108,000		§ 249,265 108,000 29,330	2 3 4 5 6 7 8 9						
	₹ ÷7810 ▼ 4800	108,000		§ 249,265 108,000 29,330	2 3 4 5 6 7 8 9 10 11 12						
	* 4800 * 4200	108,000		§ 249,265 108,000 29,330	2 3 4 5 6 7 8 9 10 11 12						
	2,339,715	2,284 50,914,770		§ 249,265 108,000 29,330	2 3 4 5 6 7 8 9 10 11 12						
	2,339,715 75,592 1,524,750 83	2,284 50,914,770 3,475 44,599,398		€ 249,265 € 108,000 € 29,330	2 3 4 5 6 7 8 9 10 11 12						
	2,339,715	2,284 50,914,770 3,475 44,599,398	36,835,042	£ 249,265 £ 108,000 £ 29,330	2 3 4 5 6 7 8 9 10 11 12						
	2,339,715 75,592 1,524,750 83	2,284 50,914,770 3,475 44,599,398	36,835,042 -104,250	163,342,096 44,578,623	2 3 4 5 6 7 8 9 10 11 12						

Repower of energing	Power Corporation	(1) X		(84 - 15 - 17		
ower over over over one over one over over over over over over over ove		(2)	An Original A Resubmission	(Mo, Da, Y	Dec.	31, <u>1998</u>
wer of eneigrecha			S FOR RESALE (Acco			
wer o ene rcha	port all sales for resale (i.e., sales to pure				ed on a settlement h	asis other than
ene rcha	exchanges during the year. Do not repo	ort exchang	ges of electricity (i.e	transactions invo	olving a balancing of	f debits and credits
rcha	ergy, capacity, etc.) and any settlements	for imbala	anced exchanges on	this schedule. Pov	wer exchanges must	t be reported on the
	used Power schedule (Page 326-327).	(a) Da n	-t			
CIILE	er the name of the purchaser in column rnership interest or affiliation the respond	(a). Do ni denthas w	ote appreviate or trui	ncate the name or	use acronyms. Exp	lain in a footnote
In c	olumn (b), enter a Statistical Classificati	ion Code l	based on the original	contractual terms	and conditions of th	ne service as
ows:	or requirements service. Requirements s					
oplie st be - for sons n th initic liest - for - for - for servi	er includes projected toad for this service ethe same as, or second only to, the sur tong-term service. "Long-term" means is and is intended to remain reliable ever hird parties to maintain deliveries of LF is on of RQ service. For all transactions id to date that either buyer or setter can uniter intermediate-term firm service. The same ye years. It is service. Use this category are or less. It is congeterm service from a designated goice, aside from transmission constraints intermediate-term service from a designated goice, aside from transmission constraints.	e in its sys upplier's se ifive years under ad ervice). T dentified as aterally ge ume as LF gory for all generating , must ma nated gene	tem resource planning revice to its own ultimes or Longer and "firm diverse conditions (e.g. his category should as LF, provide in a focet out of the contract, service except that " I firm services where unit. "Long-term" match the availability as	ng). In addition, the nate consumers. " means that serving, the supplier must not be used for Lower that the termination of each teams five years or and reliability of des	e reliability of require ce cannot be interrust attempt to buy engeterm firm service fon date of the contract means longer than the period of committed tonger. The availability and the contract was a support to the contract of the contrac	pted for economic nergency energy which meets the fact defined as the one year but Less ment for service is bility and reliability
		_	•		,	
nger	than one year but Less than five years.					
nger	than one year but Less than five years.					
nger	than one year but Less than five years.					
ger	than one year but Less than five years.					
iger	than one year but Less than five years.					
ger	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
ger		Statistical Classifi-		Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
ger	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical	FERC Rate Schedule or Tariff Number (c)	Monthly Billing	Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand (f)
ger	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand (e)	Average Monthly CP Demand
ger	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
ger T	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDIC DONAL	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
ger Q o	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDIC HOVAL N SALE OF ECONOMY INTERCHANGE	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
UF OF TAIL	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDICTIONAL N SALE OF ECONOMY INTERCHANGES D ACCOUNT 421:40 (PER THE FLORIDA)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
ger U	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDICTIONAL N SALE OF ECONOMY INTERCHANGES D ACCOUNT 421:40 (PER THE FLORIDA)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
To the state of t	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDICTIONAL N SALE OF ECONOMY INTERCHANGES D ACCOUNT 421:40 (PER THE FLORIDA)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand (f)
ger T	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDICTIONAL N SALE OF ECONOMY INTERCHANGES D ACCOUNT 421:40 (PER THE FLORIDA)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand (f)
Qer Qui	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDICTIONAL N SALE OF ECONOMY INTERCHANGES D ACCOUNT 421:40 (PER THE FLORIDA)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand (f)
Tronger PL	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDICTIONAL N SALE OF ECONOMY INTERCHANGES D ACCOUNT 421:40 (PER THE FLORIDA)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand (f)
ger To	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDICTIONAL N SALE OF ECONOMY INTERCHANGES D ACCOUNT 421:40 (PER THE FLORIDA)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand (f)
To the second se	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDICTIONAL N SALE OF ECONOMY INTERCHANGES D ACCOUNT 421:40 (PER THE FLORIDA)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand (f)
TI TI	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDICTIONAL N SALE OF ECONOMY INTERCHANGES D ACCOUNT 421:40 (PER THE FLORIDA)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand (f)
ger O	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDICTIONAL N SALE OF ECONOMY INTERCHANGES D ACCOUNT 421:40 (PER THE FLORIDA)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand (f)
1) 1 1 2 2 0 1 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDICTIONAL N SALE OF ECONOMY INTERCHANGES D ACCOUNT 421:40 (PER THE FLORIDA)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand (f)
ı dır ı dır ı dır	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDICTIONAL N SALE OF ECONOMY INTERCHANGES D ACCOUNT 421:40 (PER THE FLORIDA)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand (f)
To 100 100 100 100 100 100 100 100 100 10	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDIC DONAL N SALE OF ECONOMY INTERCHANGE D ACCOUNT 421,40 (PER THE FLORIDA JBLIC SERVICE COMMISSION)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Dernand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
Transfer of the state of the st	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDICTIONAL N SALE OF ECONOMY INTERCHANGE D ACCOUNT 421 40 (PER THE ELORIDA UBLIC SERVICE COMMISSION)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Dernand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1) 1 1 2 2 0 1 3 4 1 2 2 3 3 4 1 3 3 3 4 1	Name of Company or Public Authority (Footnote Affiliations) (a) RANSFER 20% OF THE JURISDIC DONAL N SALE OF ECONOMY INTERCHANGE D ACCOUNT 421,40 (PER THE FLORIDA JBLIC SERVICE COMMISSION)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Dernand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)

	Name of Respondent		s Report (\$: [X]An Original	Date of Report (Mo, Da, Yr)	Year of Report	
	Florida Power Corporation	(1)	A Resubmission	(IVIO, Da, 11)	Dec. 31, 1998	
		SALES	FOR RESALE (Account 447) (C	ontinued)		
_	OS - for other service, use	this category only for the	se services which cannot be act and service from designa	placed in the above-defin	ned categories, such as	all
	of the service in a footnote.	of the Length of the conti	act and service from designa	ated tillts of Less than o	ne year. Describe the n	ature
			any accounting adjustments	or "true-ups" for service	provided in prior reporti	ng
	years. Provide an explanat		adjustment. : them starting at line numbe	rone Afterlisting all RC) sales lenter "Subtotal :	RO"
	in column (a). The remaini	ng sales may then be liste	ed in any order. Enter "Subto	otal-Non-RQ" in column ((a) after this Listing. En	
			 Report subtotals and total r Tariff Number. On separa 			
_	which service, as identified			te Lines, List all FERC (a	ite schedules of tantis u	naer
			e involving demand charges			he
	average monthly billing den average monthly coincident		verage monthly non-coincide	nt peak (NCP) demand i	n column (e), and the	
_	demand in column (f). For	all other types of service,	enter NA in columns (d), (e)	and (f). Monthly NCP d	emand is the maximum	
	metered hourly (60-minute i	integration) demand in a r	month. Monthly CP demand s monthly peak. Demand re	is the metered demand	during the hour (60-min	ute
	Footnote any demand not s	tated on a megawatt basi	s monuny peak. Demand reg s and explain.	ooned in columns (e) and	a (I) must be in megawa	us.
•	Report in column (g) the	megawatt hours shown o	on bills rendered to the purch	aser.		
	8. Report demand charges out-of-period adjustments in	in column (h), energy cha n column (i). Explain in a	arges in column (i), and the t i footnote all components of	otal of any other types o	f charges, including	~ n
_	(k) the total charge shown o	on bills rendered to the pu	rchaser.			
4	 The data in column (g) the Last -line of the schedul 	hrough (k) must be subtob aThe "Subtotal - PO" as	taled based on the RQ/Non-f	RQ grouping (see instruc	tion 4), and then totaled	on
	Page 401, line 23. The "Su	btotal - Non-RQ" amount	in column (g) must be repor	ted as Non-Requirement	s Sales For Resale on S Sales For Resale on P	age
_	401,iine 24.					
	To. Foothole entires as req	ulied and provide explana	ations following all required o	iata.		
-		<u> </u>				
	MegaWatt Hours	Demand Ob	REVENUE	Other Charges	Total (\$)	Line
	Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
	· ·	Demand Charges (\$) (h)	Energy Charges	(\$) (j)	(h+i+j) (k)	No.
	Sold		Energy Charges (\$)	(\$)	(h+i+j) [*]	No.
	Sold		Energy Charges (\$)	(\$) (j)	(h+i+j) (k)	No. 1 2
	Sold		Energy Charges (\$)	(\$) (j)	(h+i+j) (k)	No.
	Sold		Energy Charges (\$)	(\$) (j)	(h+i+j) (k)	No. 1 2
	Sold		Energy Charges (\$)	(\$) (j)	(h+i+j) (k)	No. 1 2 3 4 5
	Sold		Energy Charges (\$)	(\$) (j)	(h+i+j) (k) (k) -104,250	No.
	Sold		Energy Charges (\$)	(\$) (j)	(h+i+j) (k) (k) -104,250	No. 1 2 3 4 5 6
	Sold		Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) (k) -104,250	No. 1 2 3 4 5 6 7 8 9
	Sold		Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) (k) -104,250	No. 1 2 3 4 5 6 7 8 9 10
	Sold		Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) (k) -104,250	No. 1 2 3 4 5 6 7 8 9 10 11
	Sold		Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) (k) -104,250	No. 1 2 3 4 5 6 7 8 9 10 11 12
	Sold		Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) (k) -104,250	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
	Sold		Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) (k) -104,250	No. 1 2 3 4 5 6 7 8 9 10 11 12
	Sold		Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) -104,250	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
	Sold (g)	(\$) (h)	Energy Charges (\$) (i)	(\$) (j) -104,250	(h+i+j) (k) (k) -104,250	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
	Sold (g)	(\$) (h)	Energy Charges (\$) (i)	(\$) (j) **-104,250	(h+i+j) (k) -104,250	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
	Sold (g) 2,339,715 1,524,750	(\$) (h) 75,592,284 83,475	Energy Charges (\$) (i) 50,914,770 44,599,398	(\$) (j) 7-104,250 36,835,042 -104,250	(h+i+j) (k) -104,250 163,342,096 44,578,623	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
	Sold (g)	(\$) (h)	Energy Charges (\$) (i)	(\$) (j) **-104,250	(h+i+j) (k) -104,250	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
	Sold (g) 2,339,715 1,524,750	(\$) (h) 75,592,284 83,475	Energy Charges (\$) (i) 50,914,770 44,599,398	(\$) (j) 7-104,250 36,835,042 -104,250	(h+i+j) (k) -104,250 163,342,096 44,578,623	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Re	spondent er Corporation		This Repo (1) [X]A (2)A	Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
Page	Item (row)	Column		FOOTNOTE DATA		
Number (a)	Number (b)	Number (c)				
310.1	. 7	С				
OOTNOTE 1	1 - SERVICE AG	REEMENT UNDER F	PC'S T-3, FE	ERC ELECTRIC TARIF	F FIRST REVISED VOL. N	O. 8.
310.2	2	a	***			
S(1) - EC	CONOMY INTERCH	ANGE SALES.				
310.2	5	а				
S (2) - E	ECONOMY AND EM	ERGENCY INTERCH	ANGE SALES.			
310.2	10	a				. 1124
S (3) - F	REGULATION SER	VICE.				
310.4	4	С		<u></u>	There's	
OOTNOTE 2	2 - FPC'S MARK	ET-BASED WHOLES	ALE POWER SA	LES TARIFF, FERC	ELECTRIC TARIFF, ORIG.	VOL. NO. 8.

[i	Vame	of Respondent	This Report Is:	Date of Report	Year of Report
	Florid	a Power Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/1998	Dec. 31, 1998
		FIF	CTRIC OPERATION AND MAINTEN	_ 4	
l li	f the	amount for previous year is not derived from			
~	ine	Account	, , , , , , , , , , , , , , , , , , , ,	Amount for Current Year	Amount for Previous Year
	No.	(a)		Current Year (b)	Previous Year (c)
	1	1. POWER PRODUCTION EXPENSES			
,	2	A. Steam Power Generation			e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de
	$\overline{}$	Operation			
}-		(500) Operation Supervision and Engineering		10,717	
+		(501) Fuel (502) Steam Expenses		\\\415,095 \\\29,219	
; i		(503) Steam from Other Sources		3:3,213	,909 1,219,929
	\rightarrow	(Less) (504) Steam Transferred-Cr.		300	,066 211,619
[(505) Electric Expenses		1,455	
_		(506) Miscellaneous Steam Power Expenses		14,294	
-		(507) Rents		382	
	12	(509) Allowances TOTAL Operation (Enter Total of Lines 4 thru 12)		-183	
1		Maintenance		450,681	,941 482,595,963
		(510) Maintenance Supervision and Engineering		2,567	,423 3,545,274
	16	(511) Maintenance of Structures		1,965	
·	17	(512) Maintenance of Boiler Plant	1	23,232	
-	\rightarrow	(513) Maintenance of Electric Plant		7,509	
}		(514) Maintenance of Miscellaneous Steam Plant		13,103	
		TOTAL Maintenance (Enter Total of Lines 15 thru TOTAL Power Production Expenses-Steam Power		48,378	
}		B. Nuclear Power Generation	(Enti Tuttines 13 & 20)	6499,000	534 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
ľ		Operation			
·—	24	(517) Operation Supervision and Engineering		¥39,060	411 \$45,337,811
Ì		(518) Fuel		27,524	,923 1,639,233
}		(519) Coolants and Water			V. (Alabaticamore)
_	27 28	(520) Steam Expenses (521) Steam from Other Sources		\$ 231	
H	29	(Less) (522) Steam Transferred-Cr.		<u> </u>	675 29,625
-	30	(523) Electric Expenses			
	31	(524) Miscellaneous Nuclear Power Expenses		25/311	027 \+34,801,055
-	32	(525) Rents		59	
-		TOTAL Operation (Enter Total of lines 24 thru 32))	§ 92,177	222 81,978,187
_	35	Maintenance (528) Maintenance Supervision and Engineering		200000	607 (STRONGS
7		(529) Maintenance Supervision and Engineering		33/351 4/86	201 78,899,941 259 4,922,211
T		(530) Maintenance of Reactor Plant Equipment		2 ,687	512 20,650,935
	38	(531) Maintenance of Electric Plant		2,025	
7		(532) Maintenance of Miscellaneous Nuclear Plan		1,373	436 5,236,851
-		TOTAL Report Production Expanses No. Bruss		44,298	
}		TOTAL Power Production Expenses-Nuc. Power C. Hydraulic Power Generation	(Entritot lines 33 & 40)	136,475	899 - 194,779,498
-		Operation			
Ī	44	(535) Operation Supervision and Engineering			
		(536) Water for Power			
-		(537) Hydraulic Expenses			
-	47 48	(538) Electric Expenses (539) Miscellaneous Hydraulic Power Generation	Evnanços		
ŀ		(540) Rents	LAPERISCS		
		TOTAL Operation (Enter Total of Lines 44 thru 49	9)		
Ī					
-					
1					
L					

Name	of Respondent	This Report Is:		Date of Report		V	
f	da Power Corporation	(1) X An Original		(Mo, Da, Yr)		Year of Report Dec. 31 1998	
	<u> </u>	(2) A Resubmission		12/31/1998		Dec. 31, 1998	
	ELECTRIC OI	PERATION AND MAINTENANCE I	XP	NSES (Continued)			
If the	amount for previous year is not derived fro	m previously reported figures,	expl	ain in footnote.			
Line	Account		Amount for Current Year			Amount for Previous Year	
No.	(a)			Current Year (b)		Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			(4)		(0)	
52	Maintenance						
53	(541) Mainentance Supervision and Engineering				**********		
54	(542) Maintenance of Structures						
55	(543) Maintenance of Reservoirs, Dams, and Wate	rways					
	(544) Maintenance of Electric Plant						
57	(545) Maintenance of Miscellaneous Hydraulic Plan						
	TOTAL Maintenance (Enter Total of lines 53 thru 5						
	TOTAL Power Production Expenses-Hydraulic Pow	ver (tot of lines 50 & 58)					
	D. Other Power Generation						
	Operation						
	(546) Operation Supervision and Engineering			3,095,	920	2,313,851	
	(547) Fuel			118,947,	940	87,104,185	
	(548) Generation Expenses			889,	063	685,530	
	(549) Miscellaneous Other Power Generation Exper	nses		3,972,	178	3,304,207	
66	(550) Rents		1	238,		129,159	
	TOTAL Operation (Enter Total of lines 62 thru 66)		ļ	127,143,	594	93,536,932	
$\overline{}$	Maintenance (FEA) Maintenance						
	(551) Maintenance Supervision and Engineering		<u> </u>	1,079,	698	\820,490	
	(552) Maintenance of Structures		 _	1,119,		∳ ₽ 898,711	
	(553) Maintenance of Generating and Electric Plant		┞	J,672,	347	\$ 5,029,037	
	(554) Maintenance of Miscellaneous Other Power G			6,107;		¥2,178,089	
	TOTAL Maintenance (Enter Total of lines 69 thru 72		ļ	, 15,978,		€ 8,926,327	
76	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	2000000	§143 ,122,	546	₹102,463;259	
	E. Other Power Supply Expenses (555) Purchased Power						
	1		<u> </u>	444,917 ;	748	5 16,543,065	
	(556) System Control and Load Dispatching (557) Other Expenses		ļ	1,975, 0	509	1,908,098	
	TOTAL Other Power Supply Exp (Enter Total of line	- 76 15 70)		AS METHODOLOGICA	256		
80	TOTAL Power Production Expenses (Total of lines	21 41 50 74 8 70)	 	446,893,		<u>\$ 518,451,163</u>	
	2. TRANSMISSION EXPENSES	21, 41, 59, 74 & 79)		1;225;552;	536	1 ,334,892,71 5	
	Operation						
	(560) Operation Supervision and Engineering		88888	CZWASTO			
84	(561) Load Dispatching			9 3,0137		2,221,716	
	(562) Station Expenses			43743		€1,883,418	
	(563) Overhead Lines Expenses		\vdash	(373)	<u>~</u>	564 ,883	
	(564) Underground Lines Expenses				\dashv		
88	(565) Transmission of Electricity by Others		-		\dashv		
	(566) Miscellaneous Transmission Expenses		_	5 1702)5X	1,851,335	
90	(567) Rents			8 8 8		T 8,668	
91	TOTAL Operation (Enter Total of lines 83 thru 90)			£ 12,940,5		€ 6,530,020	
92	Maintenance			<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		- 0,000,020	
	(568) Maintenance Supervision and Engineering		····	¥ . 722,9	82	\$157,455	
94	(569) Maintenance of Structures			\$ 122 c	29	(° 190,147	
	(570) Maintenance of Station Equipment			5,144,6		5,245,854	
	(571) Maintenance of Overhead Lines			\$ _, 658,4	_	2,941,643	
	(572) Maintenance of Underground Lines			1,637	53	183,365	
	(573) Maintenance of Miscellaneous Transmission F			第70	06	111,079	
	TOTAL Maintenance (Enter Total of lines 93 thru 98			9982	32	¥8,829,543	
100	TOTAL Transmission Expenses (Enter Total of lines	s 91 and 99)		43.76%	89	5 ,359,563	
	3. DISTRIBUTION EXPENSES						
	Operation Section Section Section 15						
103	580) Operation Supervision and Engineering			€ 5;083;3	19	£3,389,316	
				•		The state of the s	
			!		- 1		

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Flori	da Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
,	FLECTRIC	OPERATION AND MAINTENANCE	i ' '	
If the	e amount for previous year is not derived to			
Line	Account	,	Amount for Current Year	Amount for Previous Year
No.	(a)		Current Year (b)	(c)
104	3. DISTRIBUTION Expenses (Continued)			
	(581) Load Dispatching			
	(582) Station Expenses		% 566	
	(583) Overhead Line Expenses		2,901	056 3,411,449
108	(584) Underground Line Expenses		≰ 2,534	
109	\	es	1,000	
	(586) Meter Expenses		\ ¹ 5,395	
	(587) Customer Installations Expenses		1,016	
	(588) Miscellaneous Expenses			2,591 444,116
114	(589) Rents TOTAL Operation (Enter Total of lines 103 thru	113)	37,082	
115				C-10000-
116]	1,093	3,609 995,233
117				,333 417,437
118	(592) Maintenance of Station Equipment		4,054	
119	(593) Maintenance of Overhead Lines		18,132	
120	<u> </u>		1,447	
121			1,010	
122		l Systems	2,160	
123	(597) Maintenance of Meters (598) Maintenance of Miscellaneous Distribution	n Plant	£ 23	
129	- 		29,13	
	TOTAL Distribution Exp (Enter Total of lines 11		2 66,21	
127				
128	Operation			
129	(901) Supervision		1,64	
130	(902) Meter Reading Expenses		8,59	
131		ses	38,82	
132			3,62	
133			\$2;24 \$55,03	
- 134 135		, , , , , , , , , , , , , , , , , , , ,	\$35,03	9,122
130		NAL EXPENSES		
<u> </u>	7 (907) Supervision		6 74	9,644 9354,893
	3 (908) Customer Assistance Expenses		80.89	6,085 468,033,888
	(909) Informational and Instructional Expenses		78	
14	(910) Miscellaneous Customer Service and Info	ormational Expenses	,	9,358 9,900
14	1 TOTAL Cust. Service and Information. Exp. (T	otal lines 137 thru 140)	\$82,97	3,979 37 70,547,218
	2 6. SALES EXPENSES			
	3 Operation			\$ 10,000
	4 (911) Supervision 5 (912) Demonstrating and Selling Expenses		€ 11,83	8,630 4,343 \$9,594,902
	6 (913) Advertising Expenses			4,448 93,545
	7 (916) Miscellaneous Sales Expenses			analista granda
	8 TOTAL Sales Expenses (Enter Total of lines 1	44 thru 147)	\$1f,90	6,591 9,697,077
· · · · · · · · · · · · · · · · · · ·	9 7. ADMINISTRATIVE AND GENERAL EXPE			
15	O Operation			
15			\$.55729	
1	2 (921) Office Supplies and Expenses		445	1,396 \ \7,312,508
15	3 (Less) (922) Administrative Expenses Transfel	rred-Credit		259,377
	1			ļ
L	. 1		1	1

Nam	e of Respondent This Report Is:	Date of Report	Year of Report
Flori	da Power Corporation (1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
	. ELECTRIC OPERATION AND MAINTENANCE	EXPENSES (Continued)	
If the	amount for previous year is not derived from previously reported figures	, explain in footnote.	
Line	Account	Amount for Current Year	Amount for Previous Year
No.	(a)	(b)	(c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	12,886,554	(-17,813,751
156	(924) Property Insurance	5,199,745	
157	(925) Injuries and Damages	14,961,030	° \$9,091,063
158	(926) Employee Pensions and Benefits	-19,134,051	14,236,559
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	1,086,187	1,387,438
161	(929) (Less) Duplicate Charges-Cr.	5,922,201	6,029,938
162	(930.1) General Advertising Expenses	3,781,269	1,065,886
163	(930.2) Miscellaneous General Expenses	10,248,464	18,571,395
164	(931) Rents	7,198,369	3,427,666
165	TOTAL Operation (Enter Total of lines 151 thru 164)	90,050,115	101,261,968
166	Maintenance		
167	(935) Maintenance of General Plant	657,800	763,054
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	90,707,915	102,025,022
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	1,555,321,384	1,642,918,543

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special
- construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

Payroll Period Ended (Date)	12/25/1998
Total Regular Full-Time Employees	4,740
Total Part-Time and Temporary Employees	636
4. Total Employees	5,376

orida Power Corporation		JAN Original 14 Besubmission	(IVIO, Da, 1	Dec. 3	1, <u>1998</u>
	(2) PURC	A Resubmission HASED POWER (Acc	1		
		HASED POWER (Acc cluding power exchange	•		
Report all power purchases made during the lits and credits for energy, capacity, etc.) an Enter the name of the seller or other party in onyms. Explain in a footnote any ownership In column (b), enter a Statistical Classificati	d any sett n an excha n interest o	lements for imbalar ange transaction in our or affiliation the resp	nced exchanges, column (a). Do not condent has with th	abbreviate or trunca e seller.	ate the name or use
ows:					
e - for requirements service. Requirements sopplier includes projects load for this service in the same as, or second only to, the supplier	n its syste	em resource plannin	g). In addition, the	vide on an ongoing be reliability of require	pasis (i.e., the ment service must
for long-term firm service. "Long-term" me nomic reasons and is intended to remain re ergy from third parties to maintain deliveries ch meets the definition of RQ service. For a ined as the earliest date that either buyer or	liable eve of LF ser all transac	n under adverse co vice). This category tion identified as LF	nditions (e.g., the s y should not be use ⁻ , provide in a footr	upplier must attemp d for long-term firm	t to buy emergency service firm service
for intermediate-term firm service. The sar	me as LF	service expect that	"intermediate-term'	' means longer than	one year but less
n five years. - for short-term service. Use this category t	for all firm	services, where the	e duration of each p	period of commitmer	nt for service is one
or or less.		·	·		
	, .		•		914
- for long-term service from a designated ge					ility and reliability of
vice, aside from transmission constraints, m	nust mate	n the availability and	u renability of the u	esignated dilit.	
for intermediate-term service from a design	nated sen	erating unit. The sa	ame as III service :	expect that "intermed	fiaté-term" means
ger than one year but less than five years.	nateu gen	crating ann. The st	anic as EC solvice	oxpoor that theories	
ger triall one year but lead than hive years.					
			a a balanaina af d	obite and aradite for	onoray canacity
- For exchanges of electricity. Use this cate		transactions involvir	ng a palancing of d	edits and credits for	energy, capacity,
 and any settlements for imbalanced excha 	anges.				
•				1	
s - for other service. Use this category only	for those :	services which cann	not be placed in the	above-defined categ	jories, such as all
n-firm service regardless of the Length of the		and service from d	esignated units of L	ess than one year.	Describe the nature
the service in a footnote for each adjustmen	τ.				
Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
(a)	(b)	(c)	(d)	(e)	(f)
1 CONTROPERSON SEC.			/41.		
SOUTHEASTERN POWER ADM (1)	os"∴∾ _\	FERG NO; 65 (N/A	N/A	N/A
	OS NO.	eoe.	NIA	ŃΑ	N//
	os,	COG	10	19	
	0S ****		5	5	N/A
NRG/RECOVERY GROUP, INC. (1)	os	COG.	13	13	N/
PINELLAS COUNTY (1)	os - `	₹€0G	55	55	N/A
FLORIDA COAST PAPER (1)	OS-No.+	COG →	Ñ/A	Ň/A	N/
AUBURNDALE COGENERATOR (1)	OS = ne	COG	131	131	
The state of the s	9 \$	GOG	<u>(8</u>	13	1
L PASCO COUNTY (1)	os e	COG.	23	23	7.1
2 CARGLEGERTILIZER (I) Y	os L	COG	15	15	N/
3 DADE COUNTY (1)		loge -		43	Ph.
William Control of the Control of th	os-		43		N/
4 GLADES ELECTRIC COOPERATIVE INC. (1)	US	•	:Ñ/A	Ñ/A	N//
	1	1			
	1	1			•
Total]			

Florida Power Corpo	ration	(1)	A Resubmission	(Mo, Da,) //	(r)	Dec. 31, 1998	
		PURCH	ASED POWER (Account 5 (Including power exchan	55) (Continued) ges)			
AD - for out-of-per	riod adjustment.	Use this code for	any accounting adjust	ments or "true-ups"	for service pro	ovided in prior reportin	g
years. Provide an	explanation in a	footnote for each	adjustment.				
In column (c), ide designation for the identified in column For requirements monthly average average monthly NCP den metered demand rendered to the rebasis for settlement 4. In column (c), designation for the identified in column 5. For requirement the monthly average monthly NCP demand during the monthly NCP demand during the monthly NCP demand during the monthly NCP demand during the monthly NCP demand during the average monthly NCP demand for must be compared to the settlement are out-of-period adjust the total characteristic covered by the answer the settlement amount covered by the answer the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the answer to the settlement are covered by the settlement are cove	ntify the FERC Rate contract. On set on (b), is provided RQ purchases and billing demand in coincident peak (for and is the maximal during the hour (for and the fercent. Do not report identify the FERC are contract. On set on (b), is provided and is the maximal peak (mand is the maximal hour (60-minut be in megawatts. I mand (g) the megawatts of power exchange of the maximal column (g) the megawatt (l) include credigreement, provided of the set on Page 40 and amount in column (g) through the set on Page 40 and amount in column (g) through the set of the column (g) through the set on Page 40 and amount in column (g) through the set on Page 40 and amount in column (g) through the set of the column (g) through the set of the column (g) through the set of the column (g) through the set of the column (g) through the set of the column (g) through the set of the column (g) through the set of the column (g) through the column (g) throug	ate Schedule Numericate lines, list is in any type of ser column(d), the at CP) demand in communate integral in column (h), at net exchange. It is column (d), the column (d),	nber or tariffs, or, for no all FERC rate schedule vices involving demand verage monthly non-column (f). For all other arty (60-minute integratation) in which the suppart (i) the megawatt how the suppart of the all FERC rate schedule service involving demand (i). For all other arty (60-minute integratation) in the supplier's system of the suppl	d charges imposed of charges imposed of types of service, erron) demand in a modier's system reaches ours of power exchanges imposed on-coincident peak (types of service, entitled to the total of any of the service of the amount sent. For power exchanges imposed on-coincident peak (types of service, entitled to the total of any of the total of any of the amount sent. For power exchanges in the schedule. The the schedule. The the schedule. The the schedule. The the schedule. The the schedule on Page 401	on a monthly (P) demanding inter NA in columnth. Monthly is its monthly inges received tional sellers, in designations of the NA in columnth, Monthly peak. Description on the rolumns (In Columns (In	(or longer) basis, enterin column (e), and the imns (d), (e) and (f). CP demand is the peak. Demand report and delivered, used a include an appropriate under which service, and (or longer) basis, end in column (e), and the mns (d), (e) and (f). CP demand is the mean reported in column (in column	ed in s the eas nter e etered umns
.	100 00 1040						
	POWER E	XCHANGES		REVENUE		Total (j+k+l)	Line
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charge	of Settlement (\$)	No.
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
(g)	(h)	(i)	U/	(17)			1
N 25 16 075				163,252		163,25	2 2
16,075		ļ		W 2/53,457		53,45	<u> </u>
77.07			1,948,320	¥ 1,305,199	·	(÷3,253,51	
277,075	<u>]</u>	 	410,634	1,591,725		2,002,35	
75:174			3,688,836	77-1-1-1-1-1	·	5,038,31	
78,313		-		- 11		21,471,77	
331,492			(15,862,935	156,350	 	§ 156,35	
1.110111032			26,315,296			50,182,72	
00.27	<u> </u>		3.847.566			5,608,32	

	MagaMatt Houre	, 044					i Otal (JTKTI)	L"10
_	MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
	16,075				163,252		163,252	2
-	17(2)179				\$ 2,53,457		53,457	3
	77,075			1,948,320	¥ 1,305,199		(*3,253,519	4
	75,174			410,634	1,591,725		₹2,002,359	5
	78,313			3,688,836	1,349,476		¹ 5,038,312	6
	331,492			15,862,935	5,608,837		21,471,772	7
	77,948			the state of the s	156,350		≨ 156,350	8
_	1,011,032	l		26,315,296	23,867,431		50,182,727	9
	99,275			3,847,566	X -13760.761		5,608,327	10
	170:700			6,654,360	8.229 4210		9,618,570	11
_	98,526			4,180,580	** 14 il 661		5,458,247	
	287-791			6,151,216	5,154,546		11,305,762	13
	710	}		No to reading a period of	10,432		₽ ∂10,432	14
_					"			
	8,231,407	,		260,058,723	184,890,105	-31,080	444,917,74	3

	e of Respondent	i nis Report Is: (1) XAn Original	Date of Report	Year of Report
Florida Power Corporation		(2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
	TRANS	MISSION OF ELECTRICITY FOR OTHEI (Including transactions referred to as 'wheel	RS (Account 456)	
. F	Report all transmission of electricity, i. e., v	wheeling, provided for other electric	utilities cooperatives mu	inicinalities, other public
utr	iorities, qualitying facilities, non-traditional	utility suppliers and ultimate custom	ners.	
. L	Jse a separate line of data for each distinct	t type of transmission service involvi	ng the entities listed in o	olumn (a), (b) and (c).
. r ubl	Report in column (a) the company or public authority that the energy was received f	c authority that paid for the transmissions and in column (c) the company	sion service. Report in a	column (b) the company or
r٥١	/ide the full name of each company or pub	olic authority. Do not abbreviate or tr	uncate name or use acro	onyms Explain in a
Oti	note any ownership interest in or affiliation	i the respondent has with the entities	listed in columns (a) (b) or (c)
. JI =	n column(d) enter a Statistical Classification	on code based on the original contra	ctual terms and conditio	ns of the service as follows:
ter	for Long-term firm transmission service. rupted for economic reasons and is intended.	"Long-term" means one year or long	er and "firm" means that	service cannot be
=,	provide in a footnote the termination date	of the contract defined as the earlies	verse conditions. For all t date that either buver o	r seller can unilaterally not
JI (of the contract.	•		
= -	for short-term firm transmission service.	Use this category for all firm service	s, where the duration of	each period of commitment
ſS	ervice is less than one year.			
e	Payment By	Energy Received From	Energy Deli	
١.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pul (Footnote A	
	(a)	(b)	(c)	
1	Florida Municipal Power Agency	Sesigiothiale (1)	Fla. Municipal Pwr Ag	gency (14) LF
	Florida Power & Light	See (CHARTE IN)	FIGURE COVERS STATE	3) c OS
	City of Gainesville E	essection as to provide the second	Citý of Gainesville	os
	City of Homestead :	Orlando Utilities Commission	Florida Power & Light	os os
_	El Paso Power Services	Secretaria de Signatura	None	os
6	City of Keywesta	Orlando Utilities Commission	Florida Power & Light	os os
7	Southern Company	SHIP SHIP SHIP	Southern Company	os os
	City of Lake Worth Utilities	STATE OF THE STATE	Florida Power & Light	OS OS
9 City of Cakeland 10 City of New Smyrna Beach 5 11 Oglethorpe Cover Corporation		SMITE SECTION	City of Lakeland	os
			City of New Smyrna Bo	<u> </u>
		Sector Company	Öğlethörpe Power Cor	
	Orlandd Utilities Commission 9	\$6000000000000000000000000000000000000	Oriando Utilities Como	4.1.
	Reedy Creek improvement District *	Quince(CIP)	Reedy Creek Improven	* C 1 - 1 - 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
	Seminole Elec Cooperative Inc. >	SOMEONE		AND CONTRACT LF
	Southeastern 7/Wer/Administration (Project		
	Morgan Stanley Capital Group Inc.	See Footnote (5)	THUIS .	OS OS
1 7 t	Municipal Electric Authority of Georgia	Gainesville	Municipal Elec. Autho	rity of Ga.
	TOTAL			
_				

Florida Power	Corporation	(1) X An Original (2) A Resubmiss	ion	<i>1 1</i>	Dec. 31, 1998	
	TRAI	NSMISSION OF ELECTRICITY FO	OR OTHERS (Account ered to as 'wheeling')	t 456)(Continued)		
nonfirm sen of the service AD - for out years. Prov 5. In colum designation 6. Report r designation (g) report to	er service. Use this categorice regardless of the length the in a footnote for each ad a for-period adjustment. Use ride an explanation in a footnote (e), identify the FERC Rass under which service, as in eceipt and delivery location for the substation, or other designation for the substation and column (h) the number of the substation and column (h) the number of the substation and column (h) the number of the substation and column (h) the number of the substation and column (h) the number of the substation and column (h) the number of the substation are column (h) the number of the substation and column (h) the number of the substation are column (h) the number of the substation are column (h) the number of the substation are column (h) the number of the substation are column (h) the number of the substation are column (h) the number of the substation are column (h) the number of the substation are column (h) the number of the substation are column (h) the number of the substation are column (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the number of the substation (h) the substation (h) the number of the substation (h) the substation (ory only for those services which of the contract and service figurement. The this code for any accounting	ch cannot be place rom, designated ur adjustments or "tru, On separate lines vided. 'point to point" tran where energy was entification for wher that is specified in	d in the above-defined on the street of less than one year ue-ups" for service proversity, list all FERC rate schools smission service. In confederate as specified in the energy was delivered the firm transmission services.	ided in prior reporting dules or contract flumn (f), report the the contract. In column specified in the cervice contract.	ıg
FERC Rati Schedule of	(Subsatation or Other	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	MegaWatt Hours Received	OF ENERGY MegaWatt Hours Delivered (i)	Line No.
(e)	(f)	(g)	(h)	(1) 84,420		1 1
107	See footnote (1)	Fla Municipal Pwr		4,956	·	+
	Straight And Straight Straight	Fla Power & Light	<u> </u>	<u> </u>		_
A T. S. Chaire . P. Sec. 17	See footnote (4)	Gainesville		9,646		1
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Orfando Utili. Com. 🕏	Fla Power & Light		€ 83	.301	1 -
Footnote (16	* 1.48 (1.46-1.46 10.1) * 7.1 34	None		37 5 24	0.0	
10,100,101,103	Toriando Utili. Com. 🖢	Fla Power & Light		******		
- 15.38 27	See footnote (6)	Southern Company		17,465		
The second secon	See footnote (7)	Fla Power & Light		200		
Footnote (16	See foothote (8)	City of Lakeland		្សា,701	4,86	1 9

New Smyrna Beach

Oglethorpe Pwr Corp.

Orlando Util. Com. :

None -

Reedy Creek Imp

Mun Elec Auth of Ga

Seminole Elec Coop

Préférence Gustomèrs

10

11

12

13

14

15

16

17

18,840

2,768

1,785

28,347

99,341

158,079

845

1,065,022

19,215

2,834

1,823

28,957

99,378

169,144

e 1,734

1,089,311

0

Footnote (16)* See footnote (9)

See footnote (12)

See footnote (13)

Project -

None +

Footnote (16) See footnote (10)

Footnote (16) * See footnote (11):

Footnote (16) Gainesville

118

106 🔭

Footnote (16)

ame of Respondent Torida Power Corporation	(1) XAn Original	(Mo, Da, Yr)	теа: от кероп Dec. 31. 1998	
<u> </u>	(2) A Resubmissi TRANSMISSION OF ELECTRICITY FOR (Including transactions reffer		· · · —	
Penart in column (i) and (i) th	ne total megawatthours received and			
	port the revenue amounts as shown or		k) provide revenues from	
emand charges related to the b	pilling demand reported in column (h).	In column (I), provide revenues	s from energy charges relate	d to
e amount of energy transferred	d. In column (m), provide the total rev	enues from all other charges or	n bills or vouchers rendered.	
cluding out of period adjustme	nts. Explain in a footnote all compone	ents of the amount shown in col	umn (m). Report in column	(n)
e total charge shown on bills re	endered to the entity Listed in column	(a). If no monetary settlement	was made, enter zero (11011	1) in
lumn (n). Provide a footnote e rvice rendered.	explaining the nature of the non-mone	tary settlement, including the an	nount and type of energy or	
	lumn (i) through (n) as the last Line (Enter "TOTAL" in selumn (e) ee	the Lest line. The total and	
	lumn (i) through (n) as the last Line. I ported as Transmission Received and			ounts
	e explanations following all required d	9 .	to and 17, respectively.	
. I dollide cikilos ana provid	oxplatiations following all required a			
•				
<u> </u>		OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$)	(\$) (m)	(k+l+m) (n)	No.
	3,370,281		3,370,281	1
	25,947		25,947	-
	-21,566		-21,566	1 3
	81	-	81	
	3,579	-	3.579	ļ :

Line	Total Revenues (\$)	(Other Charges)	Energy Charges	Demand Charges
No	(k+l+m)	(\$)	(\$) (1)	(\$)
\perp	(n)	(m)		(k)
<u> </u>	3,370,281		3,370,281	
7	25,947		25,947	
3	-21,566		-21,566	
	81		81	
1	3,579		3,579	
打	85		85	
1	108,139		108,139	
扌	278		278	
<u>ار</u>	215,310		£215,310	*
2	202,952		202,952	
4	96,114		96,114	
	46,492		46,492	
3	633, 573		్డ 633,573	
4	9,861,924		9,861,924	
9	-80,779		-80,779	
7	1,987		1,987	
_	88,467		88 467	
\top	18,463,184	0	18,463,184	0

1.1	Name of Resp	pongent		This Report is:		Date of Report	Year of Report
- 1		r Corporation		(1) X An Orig	inai omission	(Mo, Da, Yr)	Dec. 31,1998
	Tional City Co.			1 ` ' 🗀	TNOTE DATA	ļ	
L			Column	FOO	THOTE DATA		
	Page Number	Item (row) Number	Column Number				
	(a)	(b)	(c)				
٦	328	1	b			- -	
┵	J20			. To the same sequence about a second propagation of 1700s	Stage (Contractive American St. States (Co.)		
	(B) The For	received fro	m Florida Muni	cipal Agency inte	rconnections.		
ŕ	000	2	ь				
\perp	328		-			e e e e e e e e e e e e e e e e e e e	
	(2) Energy	received fro	m Gainesville,	Jacksonville, Mu Electric Cooperat	nicipal Electri ive, Tallahasse	c Authority of Geor ee, and Tampa Electr	gia, Oglethrope, Reedy ic Company.
¥	orcen amp						
	328	2	С				
	(3) B11 O	ther Service (OS) are classi	fied as hour by b	our transmissio	on service transacti	ons.
1	(5) AII O	cher pervice	OB, die classi			·	
_[328	2	е				
	44.61 BBB.6	D3		17a1 1			
1	(16) FERC	Electric Tari	ff 2nd Revised	VOI. 1.			
ا	328	3	Ь				
							t District Seminals
4						keedà Creek Imbrove	ment District, Seminole
	Llectric	Cooperative,	railanassee, an	d Tampa Electric	Company.		
	328	5	b				!
-				marina de desarrollo de la compansión de			· ·
لــــا	b Power	Marketer wit	n no control ar	ea.			
	328	7	ь				
4			A PORT TO A SOLUTION		(경시 경우) : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 :		
	11/2/1997		The second secon	Lakeland, Orland	do Utilities Con	mmission, Reedy Cree	ek Improvement District,
	and Semin	ole Electric	Cooperative.				•
!	328	8	b				
_	**************************************			nagangan ing kalangan kalangan kalangan kalangan kalangan kalangan kalangan kalangan kalangan kalangan kalanga Kalangan kalangan kalangan kalangan kalangan kalangan kalangan kalangan kalangan kalangan kalangan kalangan ka	The state of the s	a part of	
	(7) Energ	Y received fr	om Orlando Util	ities Commission	and Tallahasse	e.	
	328	9	b				
				roczon da 1. W. ST. Julies <mark>ST.</mark>	resident and the second	্র ১৯১৮ - তিত্ত বিশ্বস্থান এক সমূদ প্রত্যকৃত্ যা হৈ	
_			om Florida. Powe	r & Light, Gaine	sville, Seminol	e Electric Cooperat	ive, Southern Company, and
	328	10	ь		·		
-				energy managements and a some winds and the second			
		THE RESERVE OF THE PARTY OF THE PARTY.	reference to the contract of the first and the contract of	The same of the second color which the second color will be second color with the second color will be second color with the second color will be second color with the second color will be second color with the second color will be second color with the second color will be second color with the second color will be second color with the second color will be second color with the second color will be second color with the second color will be second color with the second color will be second color with the second color will be second color with the second color will be second color with the second color will be second color with the second color will be second color with the second color will be second color will	MAN AND A		ion, Seminole Electric
4.	Gooperati	ve. Tallahass	ee, and Tampa I	lectric Company.			
_	328	11	ь				
	L						man menan et in the same particular in the
_	ENT OF LEGICAL	rost rangisted f	rom Gainesvill	, Lakeland, Orla	ndo Utilities C	commission, Reedy Cr	eek Improvement District,
	and Semin	iole Electric	Cooperative.				
	328	12	b]				
							Andreas Control of the Control of th
,	en Election	gy received f	rom: Gainesvill	g, Jacksonville,	and Seminole El	ectric Cooperative.	ats S
	328	13	ь				
_					oran karangan karangan sama dan kelabagai sa	#Y Common or managers	
گ.	(12) Enei	rgy received i	rom Reedy Cree	c Improvement Dis	trict interconn	ections.	
	328	4.4	<u>, </u>				
		14	b			* (
	MENT A TO	gy received f	rom Seminole E	lectric Cooperati	ve interconnect	ions.	

Florida Pou	espongent Per Corporation		Inis Report is. (1) X An Original	Date of Report (Mo, Da, Yr)	rear or report
riolida row	er Corporation		(2) A Resubmission	11	Dec. 31, 1998
Page	item (row)	Column	FOOTNOTE DATA		
Number .	Number	Column Number			
(a)	(b)	(c)			
328	14	С			
15) semi	र्विकट करमार	Cooperative's	monthly energy charge based c	on highest hourly usage	during the month.
328	15	С			
(14) All written no		ract classific	ations remain in effect for l	ife unless terminated	by eiher party with
328.1	1	ь			
Utilities,	, Lakeland, Or		rer & Light, Gainesville, Home s Commission, Reedy Creek Imp ny.		
328.1	2	ь			
(18) Enerç Pallahasse		om Gainesville	, Jacksonville, Seminole Elec	etric Cooperative, Sout	hern Company, and
328.1	2	f			
Pampa Elec		om Florida Pow Worth, New Sm Tand Vero Beacl	er & Light, Galnesville, Jack yrna Beach, Orlando Utilities ñ.	son Bluff Hydro Plant, Commission, Seminole	Jacksonville Electric
328.1	3	С	and the second s	" " " " " " " " " " " " " " " " " " "	
(20) Enerc (1881 mmee coperati	IV_qe)_vered Legeburg *Ne era	o,Crystal Rive W.Smyrna, City	r No. 3 Participants which in	clude City of Alachua, Tallahassee, and Semi	City of Bushnell,
328.1	4	Ь			
21). Flori	da Crushed St	one interconnec	ction - Florida Crushed Stone	plant substation.	
				Manufettian (1975)	,
					·
	•				

Floric			рол is: [An Original	Date of Re (Mo, Da, Y		rearo	f Report	
	la Power Corporation	(2)	A Resubmission	/ /	''	Dec. 3	1, 1998	
	•	PURC (In	HASED POWER (According power exchange	count 555)				
oit: Ei or In	eport all power purchases made during the s and credits for energy, capacity, etc.) and the the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classifications:	year. Ald any settempt an exchainterest	so report exchange tlements for imbala ange transaction in or affiliation the res	es of electricity (i.e., nced exchanges. column (a). Do not pondent has with the	abbreviate e seller.	or trunca	te the name	e or use
qc	for requirements service. Requirements service includes projects load for this service in e same as, or second only to, the supplier's	ı its syste	em resource plannir	ng). In addition, the	vide on an o reliability o	ongoing b f requiren	asis (i.e., th nent service	e must
erg ich	for long-term firm service. "Long-term" meaning reasons and is intended to remain relies from third parties to maintain deliveries on meets the definition of RQ service. For all ed as the earliest date that either buyer or service.	iable eve of LF sen Il transac seller can	n under adverse co vice). This categor tion identified as Lf unilaterally get out	nditions (e.g., the sign should not be used for a footn to the contract.	upplier mus d for long-te ote the tern	t attempt erm firm s nination d	to buy eme service firm ate of the co	service ontract
n 1 - 1	or intermediate-term firm service. The sam five years. for short-term service. Use this category fo or less.					_	•	ļ
	for long-term service from a designated ger ce, aside from transmission constraints, mu	•					ity and relia	bility of
	or intermediate-term service from a designa or than one year but less than five years.	ated gen	erating unit. The sa	ame as LU service e	expect that "	'intermed	iate-term" m	neans
	For exchanges of electricity. Use this cated		ransactions involvir	ng a balancing of de	bits and cre	edits for e	nergy, capa	icity,
s. a n-f the	for other service. Use this category only form service regardless of the Length of the eservice in a footnote for each adjustment.	or those so contract	ervices which cannand service from d	not be placed in the a esignated units of Lo Average	above-defin ess than on	ed catego e year. C Actual Den	ories, such a Describe the	as all nature
i - n-f ihe	for other service. Use this category only for irm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	or those s contract Statistical Classifi- cation (b)	ervices which cannand service from d	not be placed in the a esignated units of Lo	above-definess than on	ed catego e year. C Actual Den ge P Demand	ories, such a Describe the	as all nature
- he	for other service. Use this category only for irm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1)	or those s contract Statistical Classifi- cation	FERC Rate Schedule or Tariff Number (c)	ot be placed in the a esignated units of Lo Average Monthly Billing Demand (MW)	above-definess than on Avera Monthly NCI (e)	e year. C Actual Den	pries, such a Describe the nand (MW) Averag Monthly CP	as all nature
- f n∈	for other service. Use this category only for irm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1)	or those s contract Statistical Classifi- cation (b) SS	FERC Rate Schedule or Tariff Number (c) COG	Average Monthly Billing Demand (MW) (d)	above-definess than on Avera Monthly NCI (e)	e year. C Actual Den	pries, such a Describe the nand (MW) Averag Monthly CP	as all nature pe Demand
. f ∈ T	for other service. Use this category only for irm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1) CAKE COGEN LIMITED (1)	or those s contract Statistical Classifi- cation (b) SS	FERC Rate Schedule or Tariff Number (c) COG	Average Monthly Billing Demand (MW) (d) N/A	Avera Monthly NCI (e) N/A	ed categorie year. C	pries, such a Describe the nand (MW) Averag Monthly CP	as all nature pe Demand
fe	for other service. Use this category only for irm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1) CAKE COGEN LIMITED (1)	or those s contract Statistical Classifi- cation (b) SS	FERC Rate Schedule or Tariff Number (c) COG COG	Average Monthly Billing Demand (MW) (d) N/A 109	Avera Monthly NCI (e) N/A N/A 109	e year. C	pries, such a Describe the nand (MW) Averag Monthly CP	as all nature pe Demand
. f €	for other service. Use this category only for irm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1) CAKE COGEN LIMITED (1) CORPANDO COGEN LIMITED (1)	or those secontract Statistical Classification (b) SS SS SS SS	FERC Rate Schedule or Tariff Number (c) COG COG COG	Average Monthly Billing Demand (MW) (d) N/A 109	Avera Monthly NC N/A 109 110	Actual Den	pries, such a Describe the mand (MW) Averag Monthly CP	as all nature ge Demand
. f €	for other service. Use this category only for irm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1) AKE COGEN LIMITED (1) PASCO:COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) CRIDGE:GENERATING STATION (1)	or those secontract Statistical Classification (b) SS SS SS SS SS SS SS SS SS	FERC Rate Schedule or Tariff Number (c) COG COG COG	Average Monthly Billing Demand (MW) (d) N/A 109 110 79	Avera Monthly NC (e) N/A 109 110 79	e year. C	pries, such a Describe the nand (MW) Averag Monthly CP	as all nature ge Demand
f €	for other service. Use this category only for irm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1) CAKE COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1)	or those s contract Statistical Classifi- cation (b) SS SS SS SS SS SS SS SS SS	FERC Rate Schedule or Tariff Number (c) COG COG COG COG COG	Average Monthly Billing Demand (MW) (d) N/A 109 110 79	Avera Monthly NC (e) N/A N/A 109 110 79	ed catego e year. D Actual Den ge P Demand	pries, such a Describe the mand (MW) Averag Monthly CP	as all nature pe Demand N/A N/A
. f €	for other service. Use this category only for irm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1) CAKE COGEN LIMITED (1) PASCO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) CRIDGE GENERATING STATION (1) POLK POWER PARTNERS (1)	or those secontract Statistical Classification (b) SS SS SS SS SS SS SS SS SS SS SS SS S	FERC Rate Schedule or Tariff Number (c) COG COG COG COG COG COG COG	Average Monthly Billing Demand (MW) (d) N/A 109 110 79 40	Avera Monthly NCI (e) N/A N/A 109 110 79 40	ed categore year. C	pries, such a Describe the nand (MW) Averag Monthly CP	as all nature pe Demand N/A N/A
· f 6	for other service. Use this category only for irm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1) LAKE COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) CORPANDO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1)	or those s contract Statistical Classifi- cation (b) SS SS SS SS SS SS SS SS SS	FERC Rate Schedule or Tariff Number (c) COG COG COG COG	Average Monthly Billing Demand (MW) (d) N/A 109 110 79	Avera Monthly NC (e) N/A 1/A 109 110 79	ed categore year. C	pries, such a Describe the mand (MW) Averag Monthly CP	as all nature pe Demand N/A N/A
f i e	for other service. Use this category only for irm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1) CAKE COGEN LIMITED (1) PASCO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) CRIDGE GENERATING STATION (1) POLK POWER PARTNERS (1)	or those secontract Statistical Classification (b) SS SS SS SS SS SS SS SS SS SS SS SS S	FERC Rate Schedule or Tariff Number (c) COG COG COG COG COG COG COG	Average Monthly Billing Demand (MW) (d) N/A 109 110 79 40	Avera Monthly NCI (e) N/A N/A 109 110 79 40	ed categore year. C	pries, such a Describe the nand (MW) Averag Monthly CP	as all nature pe Demand N/A N/A
- f	for other service. Use this category only for irm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1) CAKE COGEN LIMITED (1) PASCO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) CRIDGE GENERATING STATION (1) POLK POWER PARTNERS (1)	or those secontract Statistical Classification (b) SS SS SS SS SS SS SS SS SS SS SS SS S	FERC Rate Schedule or Tariff Number (c) COG COG COG COG COG COG COG	Average Monthly Billing Demand (MW) (d) N/A 109 110 79 40	Avera Monthly NCI (e) N/A N/A 109 110 79 40	ed categore year. C	pries, such a Describe the nand (MW) Averag Monthly CP	as all nature pe Demand N/A N/A
f	for other service. Use this category only for irm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1) CAKE COGEN LIMITED (1) PASCO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) CRIDGE GENERATING STATION (1) POLK POWER PARTNERS (1)	or those secontract Statistical Classification (b) SS SS SS SS SS SS SS SS SS SS SS SS S	FERC Rate Schedule or Tariff Number (c) COG COG COG COG COG COG COG	Average Monthly Billing Demand (MW) (d) N/A 109 110 79 40	Avera Monthly NCI (e) N/A N/A 109 110 79 40	ed categore year. C	pries, such a Describe the nand (MW) Averag Monthly CP	as all nature pe Demand N/A N/A
- n-f he	for other service. Use this category only for irm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1) CAKE COGEN LIMITED (1) PASCO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) CRIDGE GENERATING STATION (1) POLK POWER PARTNERS (1)	or those secontract Statistical Classification (b) SS SS SS SS SS SS SS SS SS SS SS SS S	FERC Rate Schedule or Tariff Number (c) COG COG COG COG COG COG COG	Average Monthly Billing Demand (MW) (d) N/A 109 110 79 40	Avera Monthly NCI (e) N/A N/A 109 110 79 40	ed categore year. C	pries, such a Describe the nand (MW) Averag Monthly CP	as all nature pe Demand N/A N/A
1 1 2 3 4 5 6 7 8 9 0 1 2 3	for other service. Use this category only for irm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1) CAKE COGEN LIMITED (1) PASCO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) CRIDGE GENERATING STATION (1) POLK POWER PARTNERS (1)	or those secontract Statistical Classification (b) SS SS SS SS SS SS SS SS SS SS SS SS S	FERC Rate Schedule or Tariff Number (c) COG COG COG COG COG COG COG	Average Monthly Billing Demand (MW) (d) N/A 109 110 79 40	Avera Monthly NCI (e) N/A N/A 109 110 79 40	ed categore year. C	pries, such a Describe the nand (MW) Averag Monthly CP	as all nature pe Demand N/A N/A
6 - n-f the e 11 2 3 4 5 6 7 8 8	for other service. Use this category only for irm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) FLORIDA NATURAL GROWERS (1) CAKE COGEN LIMITED (1) PASCO COGEN LIMITED (1) ORPANDO COGEN LIMITED (1) CRIDGE GENERATING STATION (1) POLK POWER PARTNERS (1)	or those secontract Statistical Classification (b) SS SS SS SS SS SS SS SS SS SS SS SS S	FERC Rate Schedule or Tariff Number (c) COG COG COG COG COG COG COG	Average Monthly Billing Demand (MW) (d) N/A 109 110 79 40	Avera Monthly NCI (e) N/A N/A 109 110 79 40	ed categore year. C	pries, such a Describe the nand (MW) Averag Monthly CP	as all nature pe Demand N/A N/A

Name of Respondent		(1)	Report is: X An Original	Date of F (Mo, Da,	V-7	ar of Report - 31 1998	
Florida Power Corpo	ration	(2)	A Resubmission	1 11	Dec	c. 31, <u>1998</u>	
		PURCHA	SED POWER(Account (Including power exchar	555) (Continued) iges)			
AD - for out-of-pe years. Provide ar	riod adjustment. n explanation in a	Use this code for a footnote for each a	ny accounting adjust	tments or "true-ups"	for service provide	ed in prior reportin	g
designation for the dentified in column For requirements monthly average average monthly Monthly NCP dentified in column (c), designation for the identified in column 5. For requirement the monthly average monthly Monthly NCP der average monthly Monthly NCP der demand during the monthly average monthly in the monthly average monthly in the monthly average monthly in the monthly in the monthly average	e contract. On second (b), is provided RQ purchases arbilling demand in coincident peak (in and is the maxim during the hour (feed) of the contract. On second (b), is provided at the maximal at the max	eparate lines, list all line and any type of servincolumn(d), the avec CP) demand in column metered hourly 60-minute integration to column (h), and the exchange. Exate Schedule Numparate lines, list all dimensions and any type of sed in column (d), the CP) demand in column metered hourly e integration) in whe footnote any demandathours shown once received and delumn (j), energy chains (j),	per or tariffs, or, for many of the property of the supplier's system o	d charges imposed oincident peak (NC rypes of service, exion) demand in a molier's system reached on-coincident peak or non-FERC jurisdices, tariffs or contract and charges imposed on-coincident peak of types of service, exition) demand in a notem reaches its molecular peak or respondent. Report of the total of any of the total of any of the total of the	on a monthly (or lot P) demanding in counter NA in columns month. Monthly CP les its monthly peak anges received and etional sellers, incluit designations under the designations under the NA in columns month. Monthly CP of the NA in columns explain. It in columns (h) and explain. It in columns (h) and explain. It in columns (h) and explain (l) thanges, report in column (l) thanges, report in column (l) enter a negative and or (2) excludes certotal amount in column (l) and as Exchange Received.	er which service, a larger) basis, enter alumn (e), and the (d), (e) and (f), demand is the common delivered, used as a larger which service, a larger larger which service, and the (d), (e) and (f), demand is the med reported in column (d) the exchange. Les, including the Report in column (m) the mount. If the tain credits or charge 40 must be delived on Page 40 must be	ed in s the eas nter e etered imns
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
(g)	(h)	(i)	Ű		(1)	(m)	
23	<u> </u>			₩ 1,068		₩ 1,068	<u> </u>
1	·	1	1			I	1 7

MegaWatt Hours	POWER EXCHANGES		REVENUE			Total (j+k+l)	Line	
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	of Settlement (\$)	No.	
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (l)	(m)		
1002				1,068		1,068	1	
					··· ·	4	2	
783,93			21,933,527	14,497,750		36,431,277	3	
7773;438				16,236,847		¥50,638,880	4	
626,88			18,688,357	14,892,642		ģ 33,580,999	5	
204,504			9,611,352	5,532,816		£ 15,144,168		
1			E tale of the second	₹. 1			7	
447,019			32,327,016	6,188,812		28,515,828	8	
₹ 345,525			18,624,179	<i>£</i> 6,062,184		24,686,363	9	
1				₹ Eq. 2000 em			10	
							11	
							12	
							13	
						,	14	
8,231,407	7		260,058,723	184,890,105	-31,080	444,917,748		

Clark		This Report is:	Date of Report Year of Re	=port
rion	da Power Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) Dec. 31,	1998
	. TRANS	MISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'wheel	RS (Account 456)	
 Fi	enort all transmission of electricity i. a. v	whooling provided for other cleaters	ing)	
ıth	teport all transmission of electricity, i. e., vorities, qualifying facilities, non-traditional	utility suppliers and ultimate custom	utilities, cooperatives, municipalities,	other public
L	se a separate line of data for each distinc	t type of transmission service involvi	ing the entities listed in column (a) (l	h) and (c)
F	eport in column (a) the company or public	c authority that paid for the transmiss	sion service. Report in column (b) th	ne company or
ıbl	ic authority that the energy was received f	rom and in column (c) the company	or public authority that the energy wa	as delivered to.
OV ot:	ide the full name of each company or pub	olic authority. Do not abbreviate or tr	runcate name or use acronyms. Exp	lain in a
uti H	note any ownership interest in or affiliation n column(d) enter a Statistical Classification	i the respondent has with the entities on code based on the original contra	ilisted in columns (a), (b) or (c) ctual terms and conditions of the cor	vice as follows:
: _	for Long-term firm transmission service.	"Long-term" means one year or long	er and "firm" means that service can	vice as follows: inot be
er	rupted for economic reasons and is intend	ded to remain reliable even under adv	verse conditions. For all transactions	s identified as
, 1	provide in a footnote the termination date of	of the contract defined as the earliest	t date that either buyer or seller can i	unilaterally get
	of the contract.			
	for short-term firm transmission service.	Use this category for all firm service	s, where the duration of each period	of commitment
ſS	ervice is less than one year.			
_	Payment By	Energy Received From	Energy Delivered To	Statistical
	(Company of Public Authority)	(Company of Public Authority)	(Company of Public Authority)	Classifi-
	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	Classifi- cation
	(Company of Public Authority)	(Company of Public Authority)	(Company of Public Authority)	Classifi-
	(Company of Public Authority) (Footnote Affiliation) (a)	(Company of Public Authority) (Footnote Affiliation) (b)	(Company of Public Authority) (Footnote Affiliation) (c) City of Tallahassee Tampa Electric Company	Classifi- cation (d)
1 2	(Company of Public Authority) (Footnote Affiliation) (a) City of Tallahassee	(Company of Public Authority) (Footnote Affiliation) (b) Sectoring (17)	(Company of Public Authority) (Footnote Affiliation) (c) City of Tallahassee Tampa Electric Company	Classifi- cation (d)
1 2 3	(Company of Public Authority) (Footnote Affiliation) (a) City of Tallahassee Tampa Electric Company	(Company of Public Authority) (Footnote Affiliation) (b)	(Company of Public Authority) (Footnote Affiliation) (c) City of Tallahassee	Classifi- cation (d) OS
1 2 3 4	(Company of Public Authority) (Footnote Affiliation) (a) City of Tallahassee fampa Electric Company Crystal River No. 3 Participants Florida Crushed Stone Orange Cogen	(Company of Public Authority) (Footnote Affiliation) (b) Sec. compan (12) Florida Power Corporation	(Company of Public Authority) (Footnote Affiliation) (c) City of Tallahassee Tampa Electric Company	Classification (d) OS OS
1 2 3 4	(Company of Public Authority) (Footnote Affiliation) (a) City of Tallahassee Tampa Electric Company Crystal River No. 3 Participants Florida Crushed Stone	(Company of Public Authority) (Footnote Affiliation) (b) Sec Footnote (17) Florida Power Corporation	(Company of Public Authority) (Footnote Affiliation) (c) City of Tallahassee Tampa Electric Company Florida Power & Light (14)	Classification (d) OS OS LF LF
1 2 3 4	(Company of Public Authority) (Footnote Affiliation) (a) City of Tallahassee fampa Electric Company Crystal River No. 3 Participants Florida Crushed Stone Orange Cogen	(Company of Public Authority) (Footnote Affiliation) (b) Section is Elorida Power Corporation	(Company of Public Authority) (Footnote Affiliation) (c) City of Tallahassee Tampa Electric Company Florida Power & Light (14)	Classification (d) OS OS LF LF OS
1 2 3 4 5 7	(Company of Public Authority) (Footnote Affiliation) (a) City of Tallahassee kampa Electric Company Crystal River No. 3 Participants Florida Crushed Stone Orange Cogen	(Company of Public Authority) (Footnote Affiliation) (b) Sec. compan (2) Florida Power Corporation None See Footnote (5)	(Company of Public Authority) (Footnote Affiliation) (c) City of Tallahassee Tampa Electric Company Florida Power & Light (14) None	Classification (d) OS OS LF LF OS OS
0. 1 2 3 4 5 7	(Company of Public Authority) (Footnote Affiliation) (a) City of Tallahassee Tampa Electric Company Crystal River No. 3 Participants Florida Crushed Stone Orange Cogen Enion C & E Power Mktg.	(Company of Public Authority) (Footnote Affiliation) (b) Florida Power Corporation None See Footnote (5) See Footnote (5)	(Company of Public Authority) (Footnote Affiliation) (c) City of Tallahassee Tampa Electric Company Florida Power & Light (14) None None	Classification (d) OS OS UF UF OS OS OS
1 2 3 4 5 7 8	(Company of Public Authority) (Footnote Affiliation) (a) City of Tallahassee kampa Electric Company Srystal River No. 3 Participants Florida Crushed Stone Orange Cogen Enfor	(Company of Public Authority) (Footnote Affiliation) (b) Section 16 Florida Power Corporation None See Footnote (5) See Footnote (5)	(Company of Public Authority) (Footnote Affiliation) (c) City of Tallahassee Tampa Electric Company Florida Power & Light (14) None None None	Classification (d) OS OS LF LF OS OS OS OS
0. 1 2 3 4 5 6 7 8	(Company of Public Authority) (Footnote Affiliation) (a) City of Tallahassee kampa Electric Company Crystal River No. 3 Participants Florida Crushed Stone Orange Cogen Enron LG & E Power Mktg. PG &E Energy Co. Electric Clearinghouse	(Company of Public Authority) (Footnote Affiliation) (b) See Cotton (5) See Footnote (5) See Footnote (5) See Footnote (5)	(Company of Public Authority) (Footnote Affiliation) (c) City of Tallahassee Tampa Electric Company Florida Power & Light (14) None None None None	Classification (d) OS OS UF UF OS OS OS OS OS OS
3 4 5 6 7 8 9 10	(Company of Public Authority) (Footnote Affiliation) (a) City of Tallahassee Rampa Electric Company Crystal River No. 3 Participants Florida Crushed Stone Orange Cogen Enron LG & E Power Mktg. PG & E Energy Co Electric Clearinghouse P.E.C.O Energy Co.	(Company of Public Authority) (Footnote Affiliation) (b) Sec. correcte (2) Florida Power Corporation None See Footnote (5) See Footnote (5) See Footnote (5) See Footnote (5) See Footnote (5) See Footnote (5)	(Company of Public Authority) (Footnote Affiliation) (c) City of Tallahassee Tampa Electric Company Florida Power & Light (14) None None None None None	Classification (d) OS OS LF LF OS OS OS OS OS OS

None

None

Ft. Pierce '>

None

City of Kissimmee

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<u>os</u>

14 City of Kissimmee

17 Georgia Power

TOTAL.

16 Virginia Electric and Power Co.

15 Florida Power Corporation - Power Marketing A See Footnote (5)

13 Talquin ្ធ

None
Recov.Creek improvement District

Tallahassee

See Footnote (5)

Name of Respon	dent	Inis Report is: (1) X An Original	ľ		e of Report b, Da, Yr)		ear of Report 20 31 1998	1
Florida Power Co	orporation	(2) A Resubmis	ssion	1.	<i>i</i>	De	ec. 31, 1998	
	TRANSM	ISSION OF ELECTRICITY FO	OR OTHERS (Acc	ount 4	56)(Continued)			
OS for other	service. Use this category o	only for those services wh	ich cannot be pl	aced	in the above-defi	ned ca	ategories, such as a	all
nonfirm servic	e regardless of the length of	the contract and service	from, designate	d unit	s of less than one	year.	Describe the natu	ıre
-file contino	in a faatnate for each adjust	ment						
AD - for out-of	f-period adjustment. Use thi e an explanation in a footnot	s code for any accounting	g adjustments of	uue	-ups for service	provid	led itt phot reporting	9
years. Provid	e an explanation in a loctrol (e), identify the FERC Rate (Schedule or Tariff Number	r, On separate l	ines, I	ist all FERC rate	sched	lules or contract	
1 decignations (inder which service as ident	tified in column (d), is pro	vided.					
& Bonort roo	oint and delivery locations fo	or all single contract path	"point to point"	transr	mission service.	In coll ed in t	ımn (1), report the	umn
designation for	or the substation, or other ap designation for the substatio	propriate identification for	r wnere energy v entification for w	vas re vhere	eceived as specifi energy was delive	ered a	s specified in the	411111
contract.	designation for the substation	iii, or other appropriate to	Citimodeloli 101 1	,,,,,,,	og,		- ' '	ļ
J7 Report in d	column (h) the number of me	egawatts of billing demand	d that is specifie	ed in th	ne firm transmiss	ion se	rvice contract.	
Demand repo	rted in column (h) must be i	n megawatts. Footnote a	ny demand not	stated	l on a megawatts	basis	and explain.	
								Ì
_			•					
FERC Rate	Point of Receipt	Point of Delivery	Billing Demand			FER O	F ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	(MW)		MegaWatt Hours Received		MegaWatt Hours Delivered	No.
(e)	(f)	(g)	`(h) ´		(i)		(i)	
Footnote (16)	Gainesville	Gainesville				3,570	6,422	-
Footnote (16)		Tallahassee				9,856	20,341	
Footnote (16)	Tallahassee	Florida Pwr & Light			619	9,193	605,571	-
Footnote (16)	Fla. Power Corp.	See footnote (20)			- · · · · · · · · · · · · · · · · · · ·			4
Footnote (16)	Nône **	None						5
Footnote (16)	None	None						6
Footnote (16) ₹	None	None						7
Footnote (16)	None	None						8
Footnote (16)	None	None						9
Footnate (16)	None:	None						10
Footnote (16)	None:	None				<u>.</u>		11
Footnote (16)	None *	None and a						12
Pootnote (16)	TO STATE OF THE ST	None		-				1
	Oriando Util. Comm.						•	14 15
	None							16
27	Tällahassee	Ft. Plerce						17
Ecotricte (16)	None	None						''
				0	1,08	9,311	1,065,022	2
<u> </u>						- +-		•

Name of Respondent

tame of responders	Time freporties.	Date of Report	rear of report	
Florida Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998	
	TRANSMISSION OF ELECTRICITY FOR	OTHERS (Account 456) (Continued		
·	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffer	ed to as 'wheeling')	· · · · · · · · · · · · · · · · · · ·	
Report in column (i) and (j) the	he total megawatthours received and o	Jelivered.		
In column (k) through (n), rep	port the revenue amounts as shown or	i bills or vouchers. In column (k), provide revenues from	
mand charges related to the b	ollling demand reported in column (h).	In column (I) provide revenues	from energy charges relate	ed to
e amount of energy transferred	In column (m), provide the total rev	enues from all other charges on	hille or youghers randered	
luding out of period adjustme	ents. Explain in a footnote all compone	ents of the amount shown in colu	ımn (m). Report in column	(n)
total charge shown on bills r	endered to the entity Listed in column	(a). If no monetary settlement w	vas made, enter zero (1101:	1) in
rvice rendered.	explaining the nature of the non-monet	tary settlement, including the am	ount and type of energy or	
	lump (i) through (n) on the left line. I			
columns (i) and (i) must be re	lumn (i) through (n) as the last Line. E	inter "TOTAL" in column (a) as t	he Last Line. The total ame	ounts
Footpote entries and mental	ported as Transmission Received and	Delivered on Page 401, Lines 1	ວີ and 17, respectively.	
Footbote entries and provide	e explanations following all required da	ata.		
	DESCRIPTION OF THE PROPERTY OF			
Demand Charges	REVENUE FROM TRANSMISSION			
(\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+i+m)	Line
(k)	(i)	(m)	(n)	No.
	208,300		208,300	1 1
	436,259		436,259	+
	621,612		621,612	1 3
<u> </u>	₹1,792,064		₁ ,792,064	
	§315,530		₹ 315,530	5
	13,257		<u></u> 13,257	
	(55,611		55,611	
	1 2 299		_e 2,299	
	\\$91353		્રેક 91, 3 53	
	8,759		8,759	
	-8,081	· ·	-8,081	
	1 436		्र _े -1,436	1
	32		<u>چ</u> -32	
	-16541		, 1 € _16,541	14

0

-45,600

5,124

418, [59

18,463,184

***** 45,600

5,124

18,463,184

0

£418,159

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16

17

Name of Respondent	This Re				
Florida Power Corporation	(1) [2]	∐An Original □A Resubmission	Date of Re (Mo, Da, \)		of Report 31, 1998
•	1 ' '		1 ' '		
Danadallaanaa	(ln	HASED POWER (Accluding power exchange	jes)		
 Report all power purchases made during lebits and credits for energy, capacity, etc.) Enter the name of the seller or other part acronyms. Explain in a footnote any owners In column (b), enter a Statistical Classifical follows; 	and any set y in an excha ship interest	tlements for imbala ange transaction in or affiliation the res	inced exchanges, column (a). Do not pondent has with th	: abbreviate or trunc e seller	eate the name or use
RQ - for requirements service. Requiremen upplier includes projects load for this servic e the same as, or second only to, the supp	ce in its syste	em resource plannii	ng). In addition, the	vide on an ongoing reliability of require	basis (i.e., the ement service must
F - for long-term firm service. "Long-term" conomic reasons and is intended to remain nergy from third parties to maintain deliver which meets the definition of RQ service. For efined as the earliest date that either buyer	n reliable eve ies of LF sen or all transac	n under adverse co vice). This categor ction identified as Li	enditions (e.g., the s y should not be use F, provide in a footn	upplier must attemp d for long-term firm	ot to buy emergency service
F - for intermediate-term firm service. The nan five years. F - for short-term service. Use this catego ear or less.				_	•
U - for long-term service from a designated ervice, aside from transmission constraints	I generating , must matcl	unit. "Long-term" r h the availability an	neans five years or d reliability of the de	longer. The availab esignated unit.	ility and reliability of
	signated gene	erating unit. The sa	ame as LU service e	expect that "intermed	diate-term" means
J - for intermediate-term service from a des onger than one year but less than five years X - For exchanges of electricity. Use this o	ategory for t				
U - for intermediate-term service from a desinger than one year but less than five years X - For exchanges of electricity. Use this calc, and any settlements for imbalanced excess. S - for other service. Use this category on confirm service regardless of the Length of	ategory for t changes. ly for those s the contract	ransactions involving services which canrand service from d	ng a balancing of de	ebits and credits for above-defined categoes than one year.	energy, capacity, gories, such as all Describe the nature
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J - for intermediate-term service from a desonger than one year but less than five years and any settlements for imbalanced excepts. S - for other service. Use this category on on-firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) 1 2 SOUTHERN SERVICES INC. 5 FLORIDA POWER & LIGHT CO. 7 TAMPA ELECTRIC CO. (3) 8 9 CITYOF KISSIMMEE (2) 10 OR ANDO UTILITIES COMMISSION (2) 11 CAUTHELECTRIC POWER (2) 12 ENRON POWER MARKETING (2) 13 GITY OF TALLAHASSEP (2)	ategory for the changes. ly for those is the contract ent. Statistical Classification (b) OS LF OS OS OS OS OS OS OS OS OS	ransactions involving ransactions involving ransactions involving services which cannot and service from defect the schedule or Tariff Number (c) FERC NO. 111 FERC NO. 70 FERC NO. 70 FERC NO. 81 FERC NO. 81 FERC NO. 86 FERC NO. 94 FERC NO. 94 FERC NO. 13 FERC NO. 13 FERC NO. 13 FERC NO. 13 FERC NO. 122 FERC NO. 188	Average Monthly Billing Demand (MWV) (d) N/A N/A N/A N/A N/A N/A N/A	Actual De Average Monthly NCP Demand (e) N/A 0 N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the nature emand (MW) Average Monthly CP Demand (f) N/A N/A N/A
J - for intermediate-term service from a desonger than one year but less than five years and any settlements for imbalanced excepts. S - for other service. Use this category on on-firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) 1 2 SOUTHERN SERVICES INC. 5 FLORIDA POWER & LIGHT CO. 7 TAMPA ELECTRIC CO. (3) 8 9 CITYOF KISSIMMEE (2) 10 OR ANDO UTILITIES COMMISSION (2) 11 CAUTHELECTRIC POWER (2) 12 ENRON POWER MARKETING (2) 13 GITY OF TALLAHASSEP (2)	ategory for the changes. ly for those is the contract ent. Statistical Classification (b) OS IF OS SF OS OS OS OS OS OS OS O	ransactions involving ransactions involving ransactions involving services which cannot and service from defect the schedule or Tariff Number (c) FERC NO. 111 FERC NO. 70 FERC NO. 70 FERC NO. 81 FERC NO. 81 FERC NO. 86 FERC NO. 94 FERC NO. 94 FERC NO. 13 FERC NO. 13 FERC NO. 13 FERC NO. 13 FERC NO. 122 FERC NO. 188	Average Monthly Billing Demand (MWV) (d) N/A N/A N/A N/A N/A N/A N/A	Actual De Average Monthly NCP Demand (e) N/A 0 N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the nature amand (MW) Average Monthly CP Demand (f) N/ N/ N/ N/ N/ N/ N/ N/ N/ N

Name of Respondent		i ino i	reput to.	(Mo, Da,	25/	ea, o. Report	1
Florida Power Corpor		(1)	XAn Original A Resubmission	/ /	,	ec. 31, <u>1996</u>	
		PURCHAS	ED POWER(Account 5) Including power exchange	(Continued)			
			ny accounting adjustr	pents or "true-UDS"	for service provid	led in prior reporting	,
AD - for out-of-per	riod adjustment. Use	this code for ar	ny accounting adjustr Hilletment	ilelits of true-ups	101 Selvice provid	iou III piror (- p - r III)	
years. Provide an	explanation in a foo	inote for each at	ajustinent.				
In column (c) ide	ntify the FFRC Rate	Schedule Numbe	er or tariffs, or, for no	n-FERC jurisdictio	nal sellers, includ	e an appropriate	
designation for the	e contract. On separ	rate lines, list all	FERC rate schedule	s, tariffs or contract	t designations und	der which service, a	S
identified in column	n (h) is provided						1
Car requirements	DO nurchases and a	iny type of service	ces involving demand	charges imposed	on a monthly (or	longer) basis, enter	the
monthly average i	billing demand in col	umn(d), the ave	rage monthly non- co	incident peak (NO)	oter NA in column	os (d) (e) and (f).	
average monthly	coincident peak (CP)	demand in colu	mn (f). For all other (60-minute integration	nn) demand in a m	onth. Monthly CF	demand is the	1
Monthly NCP dem	nand is the maximum	ninetered nodry	n) in which the suppl	ier's system reache	es its monthly pea	ak. Demand reporte	ed in
metered demand	sepondent Report in	column (h), and	i (i) the megawatt ho	urs of power excha	nges received an	d delivered, used as	the
hasis for cottleme	ant. Do not report be	t exchange					
la Incolumn (c) i	identify the FERC Ra	ite Schedule Nui	mber or Tariff, or, for	non-FERC jurisdic	tional sellers, incl	lude an appropriate	
designation for th	e contract. On separ	ate lines, list all	FERC rate schedules	s, tariffs or contract	designations und	der which service, a	s
identified in colun	nn (b), is provided.		and the state of the state of the state of	- d abargas impassa	d on a monnthly /	(or longer) basis en	ter
5. For requiremen	nts RQ purchases an	d any type of se	rvice involving dema average monthly no	na charges impose n-coincident neak (u on a monitury (NCP) demand in	column (e), and the	3
the monthly avera	age billing demand in	i column (u), me i demand in coli	imn (f). For all other	types of service, er	ter NA in column	s (d), (e) and (f).	
Monthly NCP den	nand is the maximur	n metered hourly	/ (60-minute integrati	on) demand in a m	ionth. Monthly CF	oemand is the me	tered
demand during th	ne hour (60-minute in	itegration) in whi	ich the supplier's sys	tem reaches its mo	nthly peak. Dema	and reported in colu	mns
(e) and (f) must b	se in megawatts. Foo	tnote any dema:	nd not stated on a m	egawatt basis and i	explain.		
6 Report in colur	mn (g) the megawatt	hours shown on	bills rendered to the	respondent. Report	i in columns (h) a	ind (i) the	1
megawatthours o	of power exchanges r	eceived and deli	vered, used as the ba	asis for settlement.	Do not report net	raes including	ĺ
7. Report deman	nd charges in column	(j), energy cnar	ges in column (k), ar footnote all compone	nd the total of ally the	thown in column i	rges, including (1) Report in colum	ın İ
out-of-period adju	ustments, in column rae shown on hills re	(I). Explain in a l	nent by the responde	nt. For power exch	nanges, report in	column (m) the	···
settlement amou	nt for the net receipt	of energy. If mo	ore energy was delive	red than received	enter a negative a	amount. If the	1
settlement amou	nt (i) include credits	or charges other	than incremental ge	neration expenses,	or (2) excludes c	ertain credits or cha	rges
covered by the ac	grèement, provide ar	n explanatory for	otnote.				ĺ
8. The data in co	olumn (g) through (m	i) must be totalle	ed on the last line of t	he schedule. The	total amount in co	olumn (g) must be	,
reported as Purcl	hases on Page 401,	line 10. The tota	al amount in column	(h) must be reporte	ed as Exchange K	eceived on Page 40	<i>7</i> 1, [
line 12. The tota	il amount in column ((i) must be repor	ted as Exchange Del	ivered on Page 40	i, iine is.		
9. Footnote entr	ies as required and p	rovide explanau	ons following all requ	illeu uata.			
	BANKED EVA		· · · · · · · · · · · · · · · · · · ·	REVENUE			
MegaWatt Hours	POWER EXC	1	- C		Other Charges	Total (j+k+l)	Line
Purchased	MegaWatt Hours N	Delivered	Demand Charges	Energy Charges (\$)		of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (l)	(m)	
							1
£13.236				990,769		990,769	
						-	3
1,865,839	<i>*</i>		49,764,920	<u>, 33,380,710</u>		\$ 83,145,630	
174,663				£ 11,256,766		±11,256,766	5

MegaWatt Hours	POWER EXCHANGES		REVENUE			Total (j+k+l)	Line	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No.	
							1	
F 13 236				990,769		990,769	2	
						₩ 3××	3	
1,865,839	*		49,764,920	£33,380,710		§ 83,145,630		
174,663			V P	11,256,766		±11,256,766	5	
						2.,,	6	
91,420				2,618,166		₹2,618,166		
112,95			€ 5,647,596	3,120,012 هـ	٠.	8,767,608	8	
2.005			. A discussion of the	89378		89,378		
139,42				ş 7,212,060		\$ 7,212,060	10	
						November 1980	11	
13(49)	Š			4 56,918		56,918		
23,813				1,129,066		# 1;129,066	13	
26,680				a 1,036,997		#1,036,99 7	14	
				*		`		
8,231,407	7		260,058,723	184,890,105	-31,080	444,917,74	•	

Flor	ie or Kespoliderii	This Report is.	Date of Report	real of Nepoli
	ida Power Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
	TRANS	SMISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheelin	S (Account 456)	
auth 2. L 3. F publ Prov footr 4. Ir LF - inter LF, p out c SF -	Report all transmission of electricity, i. e., norities, qualifying facilities, non-traditional Use a separate line of data for each distinct Report in column (a) the company or public authority that the energy was received wide the full name of each company or public and ownership interest in or affiliation in column(d) enter a Statistical Classification for Long-term firm transmission service, rrupted for economic reasons and is interested in a footnote the termination date of the contract.	wheeling, provided for other electric ut I utility suppliers and ultimate custome of type of transmission service involving authority that paid for the transmissi from and in column (c) the company oblic authority. Do not abbreviate or truing the respondent has with the entities if on code based on the original contract "Long-term" means one year or longeded to remain reliable even under adverging the contract defined as the earliest of the contract defined as the contract	ilities, cooperatives, muers. g the entities listed in coon service. Report in corr public authority that the neate name or use acrosted in columns (a), (b) that terms and condition rand "firm" means that erse conditions. For all date that either buyer or	blumn (a), (b) and (c). blumn (b) the company or le energy was delivered to nyms. Explain in a lor (c) is of the service as follows service cannot be transactions identified as seller can unilaterally get
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Deliv (Company of Pub (Footnote Afi	lic Authority) Classifi-
1	Tenessee Valley Authority	Lakeland	Tennessee Valley Author	
2	The Energy Authority	See Footnote (5)	None	os
3	Williston	None	None	os
4	Alabama Electric Power	Orlando Utilities Commission	Alabama Electric Power	os
	Aquila Power Corporation	See Footnote (5)	None	os
	Control of the Contro	The species of the state of the		100
5	Chattahoochee	None	None	os
5	The state of the s			
5 6 7 8	Challanoochee			
5 6 7 8 9	Challanoochee			
5 6 7 8 9	Challanoochee			
5 6 7 8 9 10	Chattanochee			
5 6 7 8 9 10 11	Chattanochee			
5 6 7 8 9 10 11 12 13	Chattanochee			
5 6 7 8 9 10 11 12 13	Chattanochee			
5 6 7 8 9 10 11 12 13 14	Chattanochee			OS
5 6 7 8 9 10 11 12 13 14 15	Chattanochee			os
5 6 7 8 9 10 11 12 13 14	Chattanochee			os

	vame or Respond		i nis report is. (1) XAn Original (2) A Resubmiss	(1	ate or report Mo, Da, Yr)	Dec. 31, 1998	
_	. 1011001	TRAN	SMISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Account	456)(Continued)		
	nonfirm service of the service AD - for out-of years. Provide 5. In column a designations to designation for (g) report the contract.	service. Use this categor e regardless of the length in a footnote for each adjustment. Use e an explanation in a footice), identify the FERC Ratunder which service, as ideipt and delivery locations or the substation, or other designation for the substation.	y only for those services which of the contract and service four the contract and service for any accounting	ch cannot be place rom, designated un adjustments or "true, On separate lines rided. "point to point" tran where energy was ntification for when that is specified in	d in the above-definits of less than one le-ups" for service publicated, list all FERC rates smission service. It received as specified energy was delived the firm transmission.	year. Describe the national revided in prior report schedules or contract in column (f), report the d in the contract. In cored as specified in the con service contract.	ing e olumn
_	FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Line
_	Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
ě	Footnote (16)	Lakeland	Tenn. Valley Auth.			639 62	24 1
*	Footnote (18)	None 22 4	None				2
	Footnote (16)	None.	None & P				3
1		Offando Utill Comm %	Alabama Electric Por P		€ 4,	410 " 1,4"	10 4
ŕ	Pootnote (16) F	# Day to the Control of the Control	None -				5
_,	Footnote (16)	m Shares of Kurtensia	None - 7				6
	We will be a second of the sec	7 3.4. o Mari	Professional Control of the Control		-		7
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	-						17
_					1,089	,311 1,065,0	22
_							-

Florida Power Corporation	(1) An Original	(Mo, Da, Yr)	Year of Report Dec. 31, 1998	
	(2) A Resubmiss TRANSMISSION OF ELECTRICITY FO (Including transactions refi	OR OTHERS (Account 456) (Continue		
8. Report in column (i) and (j) the 9. In column (k) through (n), repo demand charges related to the bill the amount of energy transferred. including out of period adjustment the total charge shown on bills ren column (n). Provide a footnote expervice rendered. 10. Provide total amounts in column columns (i) and (j) must be repo	total megawatthours received and rt the revenue amounts as shown of ing demand reported in column (h). In column (m), provide the total rest. Explain in a footnote all comported to the entity Listed in column plaining the nature of the non-monomn (i) through (n) as the last Line. Forted as Transmission Received an explanations following all required of the street of the column plaining the nature of the last Line.	delivered. on bills or vouchers. In column (in column (I), provide revenue ovenues from all other charges of the amount shown in contain (a). If no monetary settlement etary settlement, including the attempt of the column (a) as differed on Page 401. Lines of belivered on Page 401.	(k), provide revenues from es from energy charges relate n bills or vouchers rendered, lumn (m). Report in column was made, enter zero (1101 mount and type of energy or	(n) 1) in
Daniel Oliver		N OF ELECTRICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
	£19,312		19,312	∤
	1-6,023			3
	7,304		7,304	5
	6,910	·	<u>₹1,557</u> ₹-6,910	
			· · · · · · · · · · · · · · · · · · ·	7
				8
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				15
				16
				17
0	18,463,184	0	18,463,184	
				

=loric	e of Respondent	This Re		Date of Re	port Year	of Report
	a Power Corporation		An Original	(Mo, Da, Y	rin l	. 31, 1998
		(2) PURC	A Resubmission CHASED POWER (Acr	/ / count 555)		
	enort all nower purchases made during the		HASED POWER (According power exchange			
lebit: . Ei icror	eport all power purchases made during the sand credits for energy, capacity, etc.) are nter the name of the seller or other party in nyms. Explain in a footnote any ownershicolumn (b), enter a Statistical Classificatives:	nd any sett n an excha p interest o	tlements for imbala ange transaction in or affiliation the res	nced exchanges, column (a). Do not pondent has with th	abbreviate or trunde e seller.	cate the name or us
Q - uppl	for requirements service. Requirements lier includes projects load for this service e same as, or second only to, the supplie	in its syste	em resource plannir	ng). In addition, the	vide on an ongoing reliability of require	basis (i.e., the ement service must
cond nerg	for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer or	eliable eve of LF sen all transac	n under adverse co vice). This categor ction identified as Li	onditions (e.g., the si y should not be used F, provide in a footn	upplier must attem d for long-term firm	pt to buy emergency s service firm service
an 1 = - 1	or intermediate-term firm service. The sa five years. for short-term service. Use this category or less.		•		-	,
	for long-term service from a designated g ce, aside from transmission constraints, n					pility and reliability o
I _ f	or intermediate-term service from a desig	nated den	erating unit. The e-	ama as III sanvina a	vnect that "interme	dista term" mesne
	er than one year but less than five years.	natoa gorn	orating antic The or	aiiio do 20 00,1100 0	Apoot that meeting	and to the means
c. a S - on-f	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only irm service regardless of the Length of the service in a footnote for each adjustments.	anges. for those s e contract	services which canr	not be placed in the	above-defined cate	gories, such as all
					•	Describe the natur
	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual D	Describe the nature
- 1	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	emand (MW) Average
- 1				Average Monthly Billing Demand (MW) (d)	Average	emand (MW) Average
٠.	(Footnote Affiliations) (a) {	Classifi- cation (b)	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Deman	emand (MW) Average Monthly CP Deman (f)
1 ,	(Footnote Affiliations) (a) {	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MVV) (d)	Average Monthly NCP Deman (e)	emand (MW) Average d Monthly CP Deman (f)
1 2 3	(Footnote Affiliations) (a) (CITY OF LAKE WORTH (2) CITY OF VERO BEACH (2) CITY OF VERO BEACH (2)	Classifi- cation (b)	Schedule or Tariff Number (c) FERC NO:101	Monthly Billing Demand (MWV) (d)	Average Monthly NCP Deman (e)	emand (MW) Average d Monthly CP Deman (f) N
1 2 3 4 4	(Footnote Affiliations) (a) (CITY OF LAKE WORTH (2) CITY OF VERO BEACH (2) CITY OF KEY WEST (2)	Classification (b) OS	Schedule or Tariff Number (c) FERC NO 101	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Deman (e) N/A N/A N/A N/A	emand (MW) Average Monthly CP Deman (f) N N
1 2 3 4	(Footnote Affiliations) (a) (CITY OF LAKE WORTH (2) CITY OF VERO BEACH (2) OGLETHORPE POWER CORP (2) CITY OF KEY WEST (2) CITY OF HOMESTEAD (2)	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO 101 FERC NO 93 1 FERC NO 139	Monthly Billing Demand (MW) (d) N/A N/A	Average Monthly NCP Deman (e) N/A N/A N/A N/A N/A	emand (MW) Average d Monthly CP Deman (f) N N
1 2 3 4 5 6 6	(Footnote Affiliations) (a) (ITY OF LAKE WORTH (2) CITY OF VERO BEACH (2) CITY OF KEY WEST (2) CITY OF HOMESTEAD (2) CITY OF FORT PIERCE (2)	Classification (b) OS OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO 101 FERC NO 139 FERC NO 139	Monthly Billing Demand (MWV) (d) N/A N/A N/A	Average Monthly NCP Deman (e) N/A N/A N/A N/A	emand (MW) Average d Monthly CP Deman (f) N N N
1 2 3 4 5 6 7:	(Footnote Affiliations) (a) (a) (CITY OF LAKE WORTH (2) CITY OF VERO BEACH (2) CITY OF KEY WEST (2) CITY OF HOMESTEAD (2) CITY OF FORT PIERCE (2) SEMINOLE ELECTRIC COOP. INC. (2)	Classification (b) OS OS OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO 101 FERC NO 93 FERC NO 139 FERC NO 108 FERC NO 82	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A	Average Monthly NCP Deman (e) N/A N/A N/A N/A N/A	emand (MW) Average Monthly CP Deman (f) N. N. N.
1 2 3 4 5 6 6 7: 8 8 8	(Footnote Affiliations) (a) (city of Lake Worth (2) City of Vero Beach (2) City of Key West (2) City of Key West (2) City of Homestead (2) City of Fort Pierce (2) Seminole Électric Goop Inc. (2) Jacksonville Electric Authority (3)	Classification (b) OS OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO 101 FERC NO 93 FERC NO 139 FERC NO 108 FERC NO 82 FERC NO 100	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A	Average Monthly NCP Deman (e) N/A N/A N/A N/A N/A N/A N/A	emand (MW) Average d Monthly CP Deman (f) N N N N N N
1 2 3 4 5 6 7; 8° 8° 9	(Footnote Affiliations) (a) (city of lake worth (2) city of vero beach (2) city of key west (2) city of key west (2) city of homestead (2) city of fort pierce (2) seminole electric coop inc. (2) Jacksonville electric authority (3) city of strough (2)	Classification (b) OS OS OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO 101 FERC NO 93 FERC NO 139 FERC NO 108 FERC NO 100 FERC NO 100 FERC NO 128 FERC NO 91 FERC NO 95	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A	Average Monthly NCP Deman (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	emand (MW) Average Monthly CP Deman (f) No No No No No No No No No N
1 2 3 4 5 6 6 8 8 9 110	(Footnote Affiliations) (a) (a) (CITY OF LAKE WORTH (2) CITY OF VERO BEACH (2) CITY OF KEY WEST (2) CITY OF KEY WEST (2) CITY OF HOMESTEAD (2) CITY OF FORT PIERCE (2) SEMINOLE ELECTRIC GOOP INC. (2) JACKSONVILLE ELECTRIC AUTHORITY (3) CITY OF STECLOUD (2)	Classification (b) OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO 101 FERC NO 93 FERC NO 139 FERC NO 108 FERC NO 108 FERC NO 108 FERC NO 108 FERC NO 109 FERC NO 100 FERC NO 100	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Deman (e) N/A N/A N/A N/A N/A N/A N/A N/	emand (MW) Average Monthly CP Deman (f) N N N N N N N N N N N N N
1 1 2 3 4 5 6 7 8 8 9 10 111	(Footnote Affiliations) (a) (a) (city of Lake Worth (2) City of Vero Beach (2) City of Key West (2) City of Key West (2) City of Homestead (2) City of Fort Pierce (2) Seminole Electric Goop Inc. (2) Jacksonville Electric Authority (3) City of Stelloud (2) City of Stelloud (2) City of Lakeland (2)	Classification (b) OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO 101 FERC NO 93 FERC NO 139 FERC NO 108 FERC NO 100 FERC NO 100 FERC NO 128 FERC NO 91 FERC NO 95	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Deman (e) N/A N/A N/A N/A N/A N/A N/A N/	emand (MW) Average Monthly CP Deman (f) N. N. N. N. N. N. N. N. N. N. N. N. N.
0. 1 2 3 4 5 6 8 9 10 11 11 12	(Footnote Affiliations) (a) (a) (city of Lake Worth (2) City of Vero Beach (2) City of Key West (2) City of Homestead (2) City of Homestead (2) City of Fort Pierce (2) Seminole Électric Goop Inc. (2) Jacksonville Electric authority (3) City of Sticloud (2) City of Lakeland (2) City of Lakeland (2) Electric Clearing Houseline (2) AUBURNDALE BOWER CORP. (2)	Classification (b) OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO 101 FERC NO 93 FERC NO 139 FERC NO 108 FERC NO 100 FERC NO 100 FERC NO 100 FERC NO 128 FERC NO 91 FERC NO 95 FERC NO 92	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Deman (e) N/A N/A N/A N/A N/A N/A N/A N/	emand (MW) Average Monthly CP Deman (f) No No No No No No No No No N
0. 1 2 3 4 5 6 6 7 7 8 4 9 10 11 12 13 13	(Footnote Affiliations) (a) (a) (CITY OF LAKE WORTH (2) CITY OF LAKE WORTH (2) CITY OF VERO BEACH (2) CITY OF KEY WEST (2) CITY OF KEY WEST (2) CITY OF FORT PIERCE (2) SEMINOLE ELECTRIC GOOP INC. (2) JACKSONVILLE ELECTRIC AUTHORITY (3) CITY OF STIGLOUD (2) ELECTRIC CLEARINGHOUSEINC: (2) AUBURNDAEE BOWER CORF (2) LOUIS DREYFUS (2)	Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO 101 FERC NO 93 1 FERC NO 139 FERC NO 108 FERC NO 100 FERC NO 100 FERC NO 100 FERC NO 100 FERC NO 91 FERC NO 92 FERC NO 92 FERC NO 156	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Deman (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	emand (MW) Average Monthly CP Deman (f) No No No No No No No No No N
2 3 4 5 6 7; 8 9 10 11 12	(Footnote Affiliations) (a) (a) (city of Lake Worth (2) City of Vero Beach (2) City of Key West (2) City of Homestead (2) City of Fort Pierce (2) Seminole Electric Goop Inc. (2) Jacksonville Electric Authority (3) City of Eakeland (2) City of Eakeland (2) City of Eakeland (2) Electric Clearinghouseinc (2) AUBURNDAEE POWER CORF. (2) E001s Dreyfus (2)	Classification (b) OS OS OS OS OS OS OS OS OS O	Schedule or Tariff Number (c) FERC NO 101 FERC NO 93 FERC NO 139 FERC NO 108 FERC NO 100 FERC NO 100 FERC NO 128 FERC NO 91 FERC NO 95 FERC NO 92 FERC NO 92 FERC NO 92 FERC NO 156 PERC NO 156	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Deman (e) N/A N/A N/A N/A N/A N/A N/A N/	emand (MW) Average d Monthly CP Demand

Name of Respondent		This	Report Is:	Date of Report	Year o	f Rep		
Florida Power Corpor		(1)	X An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 3	1,	1998	1
		(2) RCHA		• •	<u> </u>			
			SED POWER(Account 555) (Co (Including power exchanges)					
AD - for out-of-per	riod adjustment. Use this code	e for a	iny accounting adjustments of	r "true-ups" for service	provided i	n pri	or reportir	ng
years. Provide ar	n explanation in a footnote for e	each a	adjustment.					
In column (c) ide	ntify the FERC Rate Schedule	Numl	ner or tariffs or for non-FER	C iurisdictional sellers.	include ar	арр	ropriate	
designation for the	e contract. On separate lines,	list al	I FERC rate schedules, tariff	s or contract designatio	ns under v	vhict	n service,	as
identified in colum	nn (b), is provided.							
For requirements	RO purchases and any type of	fserv	ices involving demand charg	es imposed on a month	ly (or long	er) b	asis, ente	r the
monthly average	billing demand in column(d), th	he ave	erage monthly non- coincider	it peak (NCP) demandir	ng in colur	ทก (6	e), and the	3
average monthly	coincident peak (CP) demand	in col	umn (f). For all other types o	if service, enter NA in c	olumns (d), (e)) and (†).	
Monthly NCP den	nand is the maximum metered	hour	y (60-minute integration) der	nand in a month. Mont	hly CP de	mand	d is the	
metered demand	during the hour (60-minute into	egrati	on) in which the supplier's sy	stem reaches its month	ily peak. I	Jema	and report	tea in i
rendered to the re	espondent. Report in column (h), an	d (i) the megawatt hours of p	ower exchanges receiv	ea ana ae	uvere	ea, usea a	is the
basis for settleme	ent. Do not report net exchang	e.	t an an Tariff on for non El	TDC iuriadiotianal callor	e include	20.2	nnronriate	_
4. In column (c),	identify the FERC Rate Scheduse contract. On separate lines,	uie Ni	Imper or Tariff, or, for non-re	or contract designation	s, moiade ne under v	uhich	service :	2 c
	nn (b), is provided.	iist ai	FERC fale scriedules, tarins	or contract designation	to diluci v	riiioii	3014100, 1	43
5 For requirement	nts RQ purchases and any type	e of s	ervice involving demand char	ges imposed on a mon	nthly (or le	onae	г) basis, e	nter
the monthly avera	age billing demand in column (d) th	e average monthly non-coinc	ident peak (NCP) dema	and in colu	ımn ((e), and th	ıe
average monthly	coincident peak (CP) demand	in col	umn (f). For all other types o	f service, enter NA in co	olumns (d`), (e)	and (f).	
Monthly NCP der	nand is the maximum metered	l hour	ly (60-minute integration) der	nand in a month. Month	าly CP der	nanc	is the me	etered
i demand during th	ne hour (60-minute integration)	in wh	nich the supplier's system rea	ches its monthly peak.	Demand r	epor	ted in colu	umns
(e) and (f) must b	e in megawatts. Footnote any	dema	and not stated on a megawat	t basis and explain.				
	mn (g) the megawatthours sho							
megawatthours o	of power exchanges received a	nd de	livered, used as the basis for	settlement. Do not repo	ort net exc	hanc	je.	
7. Report demar	nd charges in column (j), energ	ıy cha	rges in column (k), and the to	otal of any other types of	of charges	, incl	uding	
	ustments, in column (I). Explair							nn
	rge shown on bills received as							
settlement amou	nt for the net receipt of energy. nt (I) include credits or charges	. II III	r than incremental generation	n received, enter a nego	des certai	ain. Di <i>cte</i>	adite or ch	arnes
	greement, provide an explanate			rexpenses, or (2) exeru	acs certai	11 010	/dito 01 011	argos
	olumn (g) through (m) must be			edule. The total amoun	t in colum	n (a)	must be	
	hases on Page 401, line 10. T							01,
	l amount in column (i) must be				-		•	·
	ies as required and provide exp							
MegaWatt Hours	POWER EXCHANGES		REV	ENUE		Total	(j+k+l)	Line
INCHARGALLICALS							0.0.0	

MegaWatt Hours	POWER E	XCHANGES		REVENUE		Total (j+k+l)	Lir
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	of Settlement (\$)	N
	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	1	1
(g)	(h)	(i)	()		(I)	(m)	╀
4,299				¥283,369		283,369	1
				The Contract of the Contract o			
# 43,414	:			1,309,832		(1,309,832	1
1 3172				7,705		7,705	5
₹ \$932				51,964		51,964	1
T.A.T.							Г
_{_2} _39,533				763,430		£ 763,430	7
7,1,495		,		632,980		632,980	X
				at the same			Τ
_№ 18,532				590,429		ts 590,429	9
738,685				1;942,049		1;942,049	1
216				5,046		₹ 5,04€	•
0;802				430.779		#30,779	9
3,933				251,469		251,469	9
,				Ø-24/ =			
8,231,407			260,058,723	184,890,105	-31,080	444,917,74	8

	e of Respondent		port is:	Date of Re	eport	Year of Report
Florid	la Power Corporation	(1) 2	An Original A Resubmission	(Mo, Da, \ / /	(r)	Dec. 31, 1998
			HASED POWER (Accluding power exchan			
lebit 2. E icroi	eport all power purchases made during the sand credits for energy, capacity, etc.) and the name of the seller or other party in the	e year. And any set of an exchange interest	lso report exchang tlements for imbala ange transaction in or affiliation the res	es of electricity (i.e., anced exchanges. column (a). Do no spondent has with th	t abbreviate o ie seller.	or truncate the name or us
RQ - supp	for requirements service. Requirements s lier includes projects load for this service i e same as, or second only to, the supplier	n its syste	em resource planni	ng). In addition, the		
con nero vhicl	for long-term firm service. "Long-term" monomic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For seed as the earliest date that either buyer or	liable eve of LF ser all transac	n under adverse co vice). This categor ction identified as L	onditions (e.g., the s ry should not be use .F, provide in a footr	supplier must ed for long-ter	attempt to buy emergency m firm service firm service
nan F -	or intermediate-term firm service. The sai five years. for short-term service. Use this category or less.		·			·
	for long-term service from a designated g ce, aside from transmission constraints, n					
	or intermediate-term service from a designer than one year but less than five years.	nated gen	erating unit. The s	ame as LU service	expect that "ir	ntermediate-term" means
•						
X - tc. OS -	For exchanges of electricity. Use this cate and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustments.	anges. for those secontract	services which can	not be placed in the	above-define	d categories, such as all
X - etc. OS - ion-f	For exchanges of electricity. Use this cate and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment	for those se contract	services which can and service from o	not be placed in the designated units of L Average	above-define ess than one	d categories, such as all year. Describe the nature ctual Demand (MW)
X - tc. OS - on- f the	For exchanges of electricity. Use this cate and any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the	inges. for those se contract	services which can and service from o	not be placed in the designated units of L	above-define ess than one A Averag	d categories, such as all year. Describe the nature ctual Demand (MW)
X - tc. OS - on- f the	For exchanges of electricity. Use this cate and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen. Name of Company or Public Authority (Footnote Affiliations)	for those se contract t. Statistical Classifi-	services which can and service from of FERC Rate Schedule or Tariff Number (c)	not be placed in the designated units of L Average Monthly Billing	above-define ess than one A Averag	d categories, such as all year. Describe the nature ctual Demand (MW)
X - tc. OS - on- f the	For exchanges of electricity. Use this cate and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen. Name of Company or Public Authority (Footnote Affiliations) (a) ENTERGY SERVICES INC. (2)	for those se contract t. Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) PENDING	not be placed in the designated units of L Average Monthly Billing Demand (MW)	above-define ess than one Averag	d categories, such as all year. Describe the nature ctual Demand (MW) Compand Monthly CP Demand
X - tc. OS - on- f the	For exchanges of electricity. Use this cate and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) ENTERGY SERVICES INC. (2) FOREENERGY TRADING POWER LP (2)	for those se contract t. Statistical Classification (b) OS	services which can and service from of FERC Rate Schedule or Tariff Number (c)	not be placed in the designated units of L Average Monthly Billing Demand (MW) (d)	above-define ess than one A Averag Monthly NCP (e)	d categories, such as all year. Describe the nature ctual Demand (MW) e
X - tc. OS - on- f the	For exchanges of electricity. Use this cate and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) ENTERGY SERVICES INC. (2) FOREENERGY TRADING POWER LP (2)	for those se contract t. Statistical Classification (b) OS	FERC Rate Schedule or Tariff Number (c) PENDING	not be placed in the designated units of L Average Monthly Billing Demand (MW) (d)	above-define Less than one A Averag Monthly NCP (e)	d categories, such as all year. Describe the nature ctual Demand (MW) e
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		Thie 5	Report 1s:	Date of R	eport Yea	r of Report	_
Name of Respondent			X An Original	(Mo, Da,	.vis	o. 31, <u>1998</u>	
Florida Power Corpora	tion	(2)	A Resubmission	Try (Cantinued)			
		PURCHAS	ED POWER (Account 5 including power exchan	ges) (Continued)			
AD for out of perio	od adjustment I	Jse this code for ar	ny accounting adjust	ments or "true-ups"	for service provide	d in prior reporting)
years. Provide an	explanation in a f	ootnote for each ac	djustment.				
·					1 11	an appropriate	- [
L _{in} column (c), ident	tify the FERC Ra	te Schedule Numbe	er or tariffs, or, for n	on-FERC jurisdictio	nai sellers, include t decianations und	an appropriate	.
designation for the	contract. On sep	parate lines, list all	FERC rate schedule	es, tarims or contrac	t designations and	,, Willow Sci 1100, ac	~
	71 1 1		ces involving deman				1
For requirements F	Q purchases and	d any type of service	rage monthly non- of	oincident neak (NCI	2) demanding in co	lumn (e), and the	1
	-:	D) domand in colli	mn (f) For all other	INDES OF SELVICE, C	INCLUSION COLORISMO	((-) (-) - (-) (-)	
		uma madarad baliriy	riku-minute intentat	ion) belland ill a il	OTHER BUSINESS	401114114	1
		:A minuta intagratio	in) in which the slint	mers system reach	es its litouristly been	C Domaila Laborra	d in
rendered to the res	spondent. Report	t in column (h), and	i (i) the megawatt ho	ours of power excha	inges received and	delivered, used as	the
1 1. 6	. Do not ronart	net evehande					
1	LINKE ALA EEDO	Data Cahadula Nivi	mber or Tariff, or, fo	r non-FERC jurisdic	tional sellers, inclu	de an appropriate	
\pm designation for the	contract. On set	parate lines, list all	FERC rate schedule	s, tariffs or contrac	t designations und	of William Service, as	5
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	_ /L\ :vo\idad						
5. For requirement	ts RQ purchases	and any type of se	rvice involving dema	nn charges impose on-coincident peak	(NCP) demand in (column (e), and the)
مبدرا ما المستمين بالمستم	ainaideat noak ((°D) demand in colu	imn (f). For all other	types of service, er	ILEL INVERTICUITING	(u), (e) and (i).	
Adversaria NACO algoro	and ic the mavim	num metered hourly	v (60-minute integra:	ilon) gemang in a ri	TOTALL MOTALITY OF	detiland is the mer	ered
I demand during the	e hour (60-minute	e integration) in Whi	ich the supplier's sys	stem reaches its int	muny peak. Demai	nd reported in colur	mns
I (a) and (f) must be	a in menawatts. F	Footnote any demai	nd not stated on a m	iegawaπ basis and	ехріані.		
6 Penort in colum	in (a) the measw	atthours shown on	bills rendered to the	respondent. Repor	t in columns (n) an	d (i) the	
monawatthours of	nower eychange	es received and deli	ivered, used as the t	asis for settlement	Do not report het	exchange.	
7. Report demand	d charges in colu	mn (j), energy char	ges in column (k), a	nd the total of any	shown in column (es, including Report in colum	n
→ out-of-period adju	stments, in colun	nn (I). Explain in a l	footnote all component by the respond	ents of the amount	handes, report in c	olumn (m) the	•••
(m) the total charg	ge snown on bills	received as settler	ore energy was deliv	ent. Tot power exc ered than received.	enter a negative a	mount. If the	
settlement amoun	it (I) the het rece it (I) include credi	its or charges other	than incremental ge	eneration expenses	or (2) excludes ce	rtain credits or cha	ırges
d covered by the an	reement provide	e an explanatory for	otnote.				
9 The data in co	lumn (a) through	(m) must be totalle	ed on the last line of	the schedule. The	total amount in col	umn (g) must be	
reported as Purch	ases on Page 40)1. line 10. The tota	al amount in column	$_{ ext{i}}$ (h) must be report	ed as Exchange Re	ceived on Page 40:)1,
line 12. The total	amount in colum	nn (i) must be repo!	rted as Exchange De	elivered on Page 40	1, line 13.		
9. Footnote entri	es as required an	d provide explanati	ions following all req	uired data.			
MegaWatt Hours	POWÉR E	XCHANGES		REVENUE		Total (j+k+l)	Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	of Settlement (\$)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (l)	(m)	
(9) 1 350	V'7		3/	18,380		₽ ₹18,380	
- Constant		-		442,544		-442,544	1
<u> </u>		i		\$ 17.54 Back		4	

	Banna Matt Mayer	POWER E	XCHANGES		REVENUE		Totai (j+k+l)	Line
_	MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	of Settlement (\$) (m)	No.
	(9)			, , , , , , , , , , , , , , , , , , ,	18,380		₽ ∶18,380	1
_	est route				442,544		-442,544	2
								3
								4
	₹ 46,368				Ę, 1,673,368		1,673,368	5
	\$ 39,032	<u> </u>			2,182,251		2,182,251	6
	750				¿51,050		51,050	7
	§ 20				1,642	31,080	-29,438	8
	2,386				108;484		£108,484	9
	(voc., cases				No. of the last of		5. "	10
_	• 1113				7 23,366		23,366	11
	\$ 8,251				427,439		427,439	12
	T _{RECENT}				253,922		253,922	13
	₹ 8,24				7,88,000		738,000	14
	Va.s.							
_	8,231,407	,		260,058,723	184,890,105	-31,080	444,917,74	8

Flo	ne of Respondent	This R	epoπ is:	Date of	Report	Year of Report
1	rida Power Corporation	(1)	X An Original A Resubmission	(Mo, Da	(Yr)	Dec. 31, 1998
			CHASED POWER (Annual of the country	Account 555)		· ———
2. acre 3.	Report all power purchases made during to its and credits for energy, capacity, etc.) a Enter the name of the seller or other party conyms. Explain in a footnote any ownersh in column (b), enter a Statistical Classificatows:	he year. A and any se in an exch aip interest	Also report exchan ttlements for imba ange transaction or affiliation the r	ges of electricity (i.e lanced exchanges, in column (a). Do n	ot abbreviate or	truncate the name or use
RQ sup	- for requirements service. Requirements plier includes projects load for this service he same as, or second only to, the supplie	in its syst	em resource niani	ning). In addition th	ovide on an ong ne reliability of re	oing basis (i.e., the equirement service must
ene which	for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries to meets the definition of RQ service. For need as the earliest date that either buyer o	eliable events of LF ser all transact	en under adverse vice). This categ ction identified as	conditions (e.g., the ory should not be us LF, provide in a foo	supplier must at	tempt to buy emergency
than SF -	for intermediate-term firm service. The sa i five years. for short-term service. Use this category for less.					
serv	for long-term service from a designated gice, aside from transmission constraints, r	must matc	h the availability a	and reliability of the	designated unit.	
long	for intermediate-term service from a desig er than one year but less than five years.	mateu gen	erating unit. The	same as LU service	expect that "inte	ermediate-term" means
etc. OS - non-	For exchanges of electricity. Use this cat and any settlements for imbalanced exchorometric for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	anges. for those see contract	services which car			_
		ıt.	and service from	designated units of	e above-defined Less than one yo	categories, such as all ear. Describe the nature
	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or	designated units of Average Monthly Billing	Less than one you	ear. Describe the nature
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical	FERC Rate	designated units of Average	Less than one you	ear. Describe the nature all Demand (MW) Average mand Monthly CP Demand
No. 1	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO. (2)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	Actu Average Monthly NCP De	ear. Describe the nature
No.	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO.*(2)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c) JARIFF NO. 8	Average Monthly Billing Demand (MVV) (d)	Actu Average Monthly NCP De (e)	ear. Describe the nature all Demand (MW) Average Monthly CP Demand (f)
No.	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO(2) GEORGIA POWER. (2) POWER COMPANY OF AMERICA, LP (2)	Statistical Classification (b) OS	FERC Rate Schedule or Tariff Number (c) JARIFF NO. 8 FERC NO.145	Average Monthly Billing Demand (MW) (d) N/A	Actu Average Monthly NCP De (e)	ear. Describe the nature lal Demand (MW) Average mand Monthly CP Demand (f) N/A
1 2 3	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO. (2) GEORGIA POWER (2) POWER COMPANY OF AMERICA, EP (2) THE ENERGY AUTHORITY (2)	Statistical Classification (b) OS OS TOS Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) TARIFF NO. 8 FERC NO.145 PENDING	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A	Actu Average Monthly NCP De (e) N/A 6 N/A 6	ear. Describe the nature all Demand (MW) Average Monthly CP Demand (f) N/A
1 2 3 4	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO. (2) GEORGIA POWER (2) POWER COMPANY OF AMERICA, EP (2) THE ENERGY AUTHORITY (2) FLORIDA MUNICIPAL POWER AGENCY (2) 1	Statistical Classification (b) OS OS TOS Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) JARIFF NO. 8 FERC NO.145	Average Monthly Billing Demand (MW) (d) N/A	Actu Average Monthly NCP De (e)	ear. Describe the nature
1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO. (2) GEORGIA POWER (2) POWER COMPANY OF AMERICA, EP (2) THE ENERGY AUTHORITY (2) FLORIDA MUNICIPAL POWER AGENCY (2) 1	Statistical Classification (b) OS OS TOS Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) TARIFF NO. 8 FERC NO.145 PENDING	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A	Actu Average Monthly NCP De (e) N/A 6 N/A 6	ear. Describe the nature all Demand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A
1 2 3 4	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO."(2) GEORGIA POWER (2) POWER COMPANY OF AMERICA; LP (2) THE ENERGY AUTHORITY (2) FLORIDA MUNICIPAL POWER AGENCY (2)	Statistical Classification (b) OS OS TOS Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) TARIFF NO. 8 FERC NO.145 PENDING	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A	Actu Average Monthly NCP De (e) N/A 6 N/A 6	ear. Describe the nature all Demand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A
1 2 3 4 5,	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO. (2) GEORGIA POWER (2) POWER COMPANY OF AMERICA, EP (2) THE ENERGY AUTHORITY (2) FLORIDA MUNICIPAL POWER AGENCY (2) 1	Statistical Classification (b) OS OS TOS Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) TARIFF NO. 8 FERC NO.145 PENDING	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A	Actu Average Monthly NCP De (e) N/A 6 N/A 6	ear. Describe the nature all Demand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A
1 2 3 4 5 6 7 8	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO."(2) GEORGIA POWER (2) POWER COMPANY OF AMERICA; LP (2) THE ENERGY AUTHORITY (2) FLORIDA MUNICIPAL POWER AGENCY (2)	Statistical Classification (b) OS OS TOS Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) TARIFF NO. 8 FERC NO.145 PENDING	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A	Actu Average Monthly NCP De (e) N/A 6 N/A 6	ear. Describe the nature all Demand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A
No. 1 2 3 4 5 6 7 8	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO."(2) GEORGIA POWER (2) POWER COMPANY OF AMERICA; LP (2) THE ENERGY AUTHORITY (2) FLORIDA MUNICIPAL POWER AGENCY (2)	Statistical Classification (b) OS OS TOS Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) TARIFF NO. 8 FERC NO.145 PENDING	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A	Actu Average Monthly NCP De (e) N/A 6 N/A 6	ear. Describe the nature all Demand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A
1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO."(2) GEORGIA POWER (2) POWER COMPANY OF AMERICA; LP (2) THE ENERGY AUTHORITY (2) FLORIDA MUNICIPAL POWER AGENCY (2)	Statistical Classification (b) OS OS TOS Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) TARIFF NO. 8 FERC NO.145 PENDING	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A	Actu Average Monthly NCP De (e) N/A 6 N/A 6	ear. Describe the nature all Demand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A
No. 1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO."(2) GEORGIA POWER (2) POWER COMPANY OF AMERICA; LP (2) THE ENERGY AUTHORITY (2) FLORIDA MUNICIPAL POWER AGENCY (2)	Statistical Classification (b) OS OS TOS Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) TARIFF NO. 8 FERC NO.145 PENDING	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A	Actu Average Monthly NCP De (e) N/A 6 N/A 6	ear. Describe the nature all Demand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A
No. 1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO."(2) GEORGIA POWER (2) POWER COMPANY OF AMERICA; LP (2) THE ENERGY AUTHORITY (2) FLORIDA MUNICIPAL POWER AGENCY (2)	Statistical Classification (b) OS OS TOS Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) TARIFF NO. 8 FERC NO.145 PENDING	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A	Actu Average Monthly NCP De (e) N/A 6 N/A 6	ear. Describe the nature all Demand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A
2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) VIRGINA ELECTRIC AND POWER CO."(2) GEORGIA POWER (2) POWER COMPANY OF AMERICA; LP (2) THE ENERGY AUTHORITY (2) FLORIDA MUNICIPAL POWER AGENCY (2)	Statistical Classification (b) OS OS TOS Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) TARIFF NO. 8 FERC NO.145 PENDING	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A	Actu Average Monthly NCP De (e) N/A 6 N/A 6	ear. Describe the nature all Demand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A

Florida Power Corpo	oration	(1)	X An Original A Resubmission	(Mo, Da	Yr)	Dec. 31, 1998	
			SED POWER(Account (Including power excha	[· · · ·			
AD - for out-of-pe	eriod adjustment.				" for service pro	vided in prior reportin	g
years. Provide a	n explanation in a	footnote for each	adjustment.				i i
			ber or tariffs, or, for l Il FERC rate schedu			lude an appropriate under which service, a	as
identified in colur	nn (b), is provide	d.					
For requirements monthly average average monthly Monthly NCP der metered demand rendered to the rebasis for settlemed. In column (c), designation for the identified in column 5. For requiremente monthly average monthly Monthly NCP designation for the monthly average monthly Monthly NCP designation for the monthly average monthly Monthly NCP designation for the monthly average monthly Monthly NCP designation for monthly NCP designation for monthly number of the monthly number of the monthly number of the monthly number of the monthly number of the monthly number of the monthly number of the monthly number of the monthly number of the monthly number of the monthly number of the monthly number of the monthly number of the monthly number of the monthly number of the monthly number of the numbe	RQ purchases and billing demand in coincident peak (mand is the maximal during the hour (gespondent. Do not report identify the FERC and contract. On seem (b), is providents RQ purchases age billing demand is the maximal is the maximal is the maximal in the hour (60-minut be in megawatts. In column (g) the megawatts of power exchangend charges in column repeated in the net receivant (i) include credigreement, provided olumn (g) through thases on Page 40	nd any type of servicely demand in column(d), the average of column (d), the average of column (h), and the exchange. Crate Schedule Nutrate of column (d), and the exchange of column (d), the column (d), the column (d), the column metered hours the integration) in which column (d), the column of column (d), the colu	erage monthly non-oumn (f). For all other by (60-minute integration) in which the supplied (i) the megawatt humber or Tariff, or, for the supplier involving demice average monthly numn (f). For all other by (60-minute integration the supplier's syand not stated on a result of the supplier of the suppl	coincident peak (NC er types of service, eation) demand in a number of system reached and charges imposed and charges imposed and charges imposed and charges imposed and charges imposed and charges its more and the mand in a restem reaches its more peaked and the total of any eation. For power except than received, eneration expenses of the schedule. The in (h) must be reported.	P) demanding inter NA in column the NA in column the Monthly parages received anges received at designations to the designations of the NA in column the NA in column the NA in column the NA in column the NA in column the NA in column the NA in column the NA in column the NA in columns (h. Do not report rother types of clashown in column thanges, report in the name of (2) excludes total amount in the das Exchange	CP demand is the beak. Demand reporte and delivered, used as include an appropriate under which service, a ly (or longer) basis, er in column (e), and the mas (d), (e) and (f). CP demand is the memand reported in column (a) and (b) the net exchange. The nerges, including n (I). Report in column column (m) the	ed in s the s s s s ter e tered mns
9. Footnote entr	ies as required ar	nd provide explanat	ions following all red	quired data.			
	POWER F	XCHANGES		REVENUE			
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (i)	(\$) (k)	(\$) (1)	(m)	
10,800			<u> </u>		(2)		1
18,564				1,111,297		∌ _1,111,297	2
							3
£ 67,706				£ 2,908,094		2,908,094	4
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			5
							6
				, , , , , , , , , , , , , , , , , , , ,			7
7 -20,754							8
							9
							10
							11
							12
							13

8,231,407

260,058,723

184,890,105

-31,080

444,917,748

Florida Pow	er Corporation		(1)		ort is; An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
					FOOTNOTE DATA	, ,	
Page Number (a)	Item (row) Number (b)	Column Number (c)	-				
326	1	8					
	COGENERATION A						
AND APPROV	/ED BY THE FLA	. PUBLIC SERV	/ICE COMM]	(SSION			
	S ELECTRIC COC PUBLIC SERVICE		C. IS NOT	REGUI	ATED BY FERC OR		
** - AVG. STATISTIC.	MONTHLY CP DE	MAND IS NOT N	1AINTAINEC	AS P	CORPORATE		
326	14	С	*			·	
* - GLADES	ELECTRIC COO	PERATIVE INC.	IS NOT R	REGULA	TED BY FERC OR THE F	LA. PUBLIC SERVICE C	COMMISSION.
326.1	7	a	· **				
THE TIGER	BAY COGENERAT	ION FACILITY	WAS PURCH	IASED	JULY 15, 1997.		
326.2	1	а				,	- · · · · · · · · · · · · · · · · · · ·
	CONOMY INTERC			RCHAS	ES.		
326.2	3	a	-				V
SOUTHERN S	ERVICES INC.	RATE SCHEDULE	FERC NO.	70.			
326.2	8	а					
TAMPA ELEC	TRIC CO. RATE	SCHEDULE FER	C NO. 46.	EAR	LIEST TERMINATION DA	TE IS 12/31/11.	
326.5	8	a					
	T INTERCHANGE PER FERC LET			A NET	TOTAL		
						· ***	
					•		
		•					
					• •		

	la Power Corporation	(1) X An O	riginal	(Mo, Da, Yr)	Dec. 31, 1998
	·	(2)	submission	/ /	
ļ	MISCELLAI		EXPENSES (ACC	ount 930.2) (ELECTRIC)	Amount
Line No.		Description (a)			(b)
1	Industry Association Dues				3,413,024
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expen	nses			
4					793,562
5			30		
6		·		···	
- 7					160,51.
8	Director's Fees (930.21)		· · · · · · · · · · · · · · · · · · ·		234,65
9	<u> </u>	, · · · · ·			5,838,322
10			***		40,333
11					
12		*****			
- 13	, , , , , , , , , , , , , , , , , , , 			····	
14					
15		<u> </u>		- W	
- 16					
17					
18					
- 19	1.77.00				
20					
21	. 				
- 22	4 · . · · · · · · · · · · · · · · · ·	<u></u>		····	
23	4-2				
24					
- 25	—				
26					
27				·	
- 28					
29				· · · · · · · · · · · · · · · · · · ·	
30				***	
- 31					
32					
33					
- 34					
35					
36			· · · · · · · · · · · · · · · · · · ·		
- 37					
-	-				
38	· ·		•••		
- 39 - 40					
	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·
41					
- 43	+				
<u> </u>					
45					
_ 45	T Landau Control Contr		***************************************		
46	TOTAL	•			10,248,46

Florida Pov	er Corporation		(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	Year of Report Dec. 31, 1998
			FOOTNOTE DATA		
Page Number	Item (row) Number	Column Number			
(a)	(b)	(c)			
335	7	ь			
ompany M	embership Dues	- Account 930.2	1		
Siscellan	eous Dues				•
g					
	al Region Parti	nership elopment Council	\$5,000.00		
	pise Florida	stopment Council	·		
-		Chamber of Comme	10,000.00		
	Builders Assoc:		rce 5,342.00 5,300.00		
		nic Development (
			Council 17,500.00 lopment Council 5,000.00		
		.y Economic Deve. .opment Council	5,000.00		
	sity of Florid		20,000.00		
	la County Busin		5,000.00		
	<u></u>				
'arious Mi	iscellaneous Du	ies (137)	\$40,153.40	\$123,295.40	
liacollo-	ana Pre				
rscellane	ous Expenses				
Expens	e Accounts & 1	ravel (5)	587.00		•
		s Expenses (179)			
		•			
				37,217.19	
otal Acco	ount 930.21			\$160,512.59	
			•	7100,012.03	
<u>-</u>	······				
35	8	b			
orporate	Expense - Acco	unt 930.23			
irectors	Potainor Food	and Meeting Com			
liectola	Necallier rees	and Meeting Con	mpensacion		
Willar	d Frederick	\$22,000.	00		
	1 Granev	24,000.0	00		
Michae	1 Graney				
Frank	Logan	26,250.0			
Frank Claren	Logan ce V. McKee	26,250.0 21,000.0			
Frank Claren Vincen	Logan ce V. McKee t Naimoli	21,000.0 20,000.0	00		
Frank Claren Vincen Richar	Logan ce V. McKee t Naimoli d Nunis	21,000.0 20,000.0 21,000.0	00 00 00	·	
Frank Claren Vincen Richar Charle	Logan ce V. McKee t Naimoli d Nunis s Reed	21,000.0 20,000.0 21,000.0 5,407.0	00 00 00 00		
Frank Claren Vincen Richar Charle Joan D	Logan ce V. McKee t Naimoli d Nunis s Reed . Ruffier	21,000.0 20,000.0 21,000.0 5,407.0 23,000.0	00 00 00 00 00		
Frank Claren Vincen Richar Charle Joan E R.T. S	Logan ce V. McKee t Naimoli d Nunis s Reed t Ruffier tuart, Jr.	21,000.0 20,000.0 21,000.0 5,407.0 23,000.0	00 00 00 00 00 00		
Frank Claren Vincen Richar Charle Joan E R.T. S	Logan ce V. McKee t Naimoli d Nunis s Reed . Ruffier	21,000.0 20,000.0 21,000.0 5,407.0 23,000.0 20,000.0	00 00 00 00 00 00		
Frank Claren Vincen Richar Charle Joan D	Logan ce V. McKee t Naimoli d Nunis s Reed t Ruffier tuart, Jr.	21,000.0 20,000.0 21,000.0 5,407.0 23,000.0	00 00 00 00 00 00 00		
Frank Claren Vincen Richar Charle Joan E R.T. S Jean G	Logan ce V. McKee t Naimoli d Nunis s Reed Ruffier tuart, Jr. iles Wittner	21,000.0 20,000.0 21,000.0 5,407.0 23,000.0 20,000.0 22,000.0	00 00 00 00 00 00 00		
Frank Claren Vincen Richar Charle Joan E R.T. S	Logan ce V. McKee t Naimoli d Nunis s Reed t Ruffier tuart, Jr.	21,000.0 20,000.0 21,000.0 5,407.0 23,000.0 20,000.0	00 00 00 00 00 00 00		

Name of Re	spondent		This Rep	oort is: An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31. 1998
Florida Pow	er Corporation			A Resubmission	11	Dec. 31, 1998
				FOOTNOTE DATA		
Page	Item (row)	Column				
Number	Number	Number				
(a)	(b)	(c)				
Compu	ter Services (Charges		\$868,172.16	•	
	ment Maintena			2,354,752.48		
t	se Accounts &			931,987.01		
	ials & Office			5,895.93		
Payro		Buppires		621.27		
		rnal Entry Adjus	tments 120			
		rnar Entry Adjus lated Charges -				
Outsi	de pervice-re	Tated Charges -	Valious (5			
m-+-1	h	20		\$5,636,375.27		
Total	Account 930.	30			•	
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Name of Respondent	This Report Is:	Date of F	Report	Year of Repor	
Florida Power Corporation	(1) XAn Original (2) A Resubmissio	(Mo, Da, n //	Yr)	Dec. 31,	1998
DEPRECIATION A	D AMORTIZATION OF E	LECTRIC PLANT (Accour isition adjustments)	it 403, 404, 405	i)	
. Report in Section A for the year the amounts	for: (a) Depreciation E	Expense (Account 403);	(b) Amortiza	ation of Limited	-Term
electric Plant (Account 404); and (c) Amortizatio	n of Other Electric Pla	nt (Account 405).			
 Report in Section 8 the rates used to comput o compute charges and whether any changes h 	e amortization charges	s for electric plant (Acco	ounts 404 and	d 405). State th	ne basis used
Report all available information called for in §	Section C every fifth ve	pasis of rates used from ar beginning with repor	n tne precedi t vear 1971	ng report year. reporting appus	ally only
hanges to columns (c) through (g) from the cor	nplete report of the pre	ceding year.			_
Unless composite depreciation accounting for to	tal depreciable plant is	followed, list numerica	lly in column	(a) each ***pi :	ant
6baccount, account or functional classification, of plant included in any sub-account used.	as appropriate, to whi	ch a rate is applied. Ide	entify at the b	ottom of Section	on C the type
n column (b) report all depreciable plant balance	es to which rates are a	pplied showing subtota	ls by function	nal Classificatio	ins and
showing composite total. Indicate at the bottom	of section C the mann	er in which column bal	ances are ob	tained. If avera	ige balances,
tate the method of averaging used.					
or columns (c), (d), and (e) report available info olumn (a). If plant mortality studies are prepare	ormation for each plant and to assist in Actimation	t sub-account, account	or functional	classification L	isted in
urve selected -as most appropriate for the acco	unt and in column (a).	if available, the weight	ed average re	numn (i) the typ ≥maining life of	pe mortaiity survivina
lant. If composite depreciation accounting is us	sed, report available in	formation called for in o	columns (b) t	hrough (g) on t	his basis.
 If provisions for depreciation were made during 	ng the year in addition:	to depreciation provide	d by applicati	ion of reported	rates, state
t the bottom of section C the amounts and natu	re of. the provisions a	nd the plant items to w	hich related.		
A. Summa	ry of Depreciation and Am	ortization Charges			
ne Functional Classification	Depreciation Expense	Amortization of Limited Term Elec-	Amortization		Total
o. (a)	(Account 403)	tric Plant (Acc 404)	Plant (Acc		
1 Intangible Plant	(b)	(c)	(d)	2,123,284	(e) 12,123,284
2 Steam Product Plant	68,928,219			2,120,201	68,928,219
3 Nuclear Production Plant	54,565,505	-			
4 Hydraulic Production Plant-Conventional	(0.1,000,000)				54,565,505
5 Hydraulic Production Plant-Pumped Storage					
6 Other Production Plant	23,931,145	2,463,603	,		00.004.740
7 Transmission Plant	25,651,331	2,403,003	:		26,394,748
8 Distribution Plant	د الكادة و تا مهده الشهر و آهياه معطي ا	: ::::::::::::::::::::::::::::::::::::			25,651,331
9. General Plant	84,788,222	1,148,182	<u> </u>		85,936,404
Table 1	20,922,806	543,845			21,466,651
10 Common Plant-Electric	97 1-22-20-21-77-77				
11 TOTAL	278,787,228	4,155,630	F 1	2,123,284	295,066,142
			•		!
	B. Basis for Amortization	on Charges			
were the second of the second					
ccount 404 ubaccount 370.1 - Meters (Energy Conservation)					
ubaccount 398.1 - Misc. Equip. (Energy Conservation)					
SL=5 Years					
ISR = 0% corual Rate = 20%					
Marie Balance Bernard Change					
ccount 405					
ubaccount 303 - Intangible Plant SC = 5 Years NSR = 0%					
CCTUAL Rate = 20%					
Subaccount 303,1. Intangible Plant - CSS					
SE=10 Years NSR = 0% ccrual Rate = 10%					
A CONTRACTOR OF THE CONTRACTOR					

آ	Name	of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		f Report
į	Florid	da Power Corporation		(1) XAn Original	ssion	(IVIO, Da, 11)	Dec. 3	1, 1998
		•	DEPRECIAT	ION AND AMORTIZA		I RIC PLANT (Continu	ed)	
_		C F	· · · · · · · · · · · · · · · · · · ·	ating Depreciation Cha				
	Line	5.1	Depreciable	Estimated	Mortality	Average		
,	No.	Account No.	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Curve Type (f)	Remaining Life (g)
	12	RROD PLTE FOSSIL	(5)	197	1 1			
		CRYS'RIV 1 & 2 +						
		3(1			5.00	4.20		13.80
		312			-25.00	5.30		12.60
	16	314			-25.00	5.30		13.60
-	17	315			-10.00	4.90		14.00
	18	316			`√-5. 0 0	6.30		9.00
	19	CRYS RIV 4 & 5						
	20	311			-5.00	3.00		25.00
	21	312			-10.00	3.50		16.60
	22	314			-10.00	5.00		12.00
•	23	315			-10.00	3.70		16.60
	24	316			5.00	5.10		10.20
	25	ANCLOTE						
هيير,		811			-5.00	3.10		19.50
		312			(-20.00	4.90		12.40
		314			₹-10.00	3.90		11.90
_	·—	315			10.00	4.40		13.20
		316			₹-5:00	5,70		7.40
,		BARTOW			100			
		311			ু ি-5.00	4.10		8.80
		312			-20.00			10.10
,		314			-20.00	6,50		8.60
		315			4 -20,00			10.10
		316			\$ 5,00			7.20
.~		PRODUPLE NUCLEAR			-			-
	38	TOTAL TOTAL						
		12 1			-10.00	\ 3.60		16.20
_	40	122			20.00			13.10
	41	323			₹-20.00			14.00
		2 324			-20.00			14.40
,,,,,		\$2 5			¥ -5.00			8.00
		OTHER PRODUCTION	,					Ţ.
		BARTOW-ANCLOTE			5.00	§ 3.60	····-	₅ 17.70
	4	RROD PLT PEAKERS			1			
		BAYBORG			i10.00	3.00		9.90
		HIEGINS			i -10,00			5.90
		AVONPARK			-10.00			6.60
		DEBARY (OLD)			10.00			12.80
		The state of the s			V MAD	₹ 70%		\$
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Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year of Report	
Flor	da Power Corporation		(2) A Resubmission		/ /	'	Dec. 31, 1998
		DEPRECIAT	ION AND AMORTIZA	TION OF ELECT	TRIC PLANT (Cor	itinued) .	
	C. F		ating Depreciation Cha	rges			
Line	Account No.	Depreciable Plant Base	Estimated Avg. Service	Net Salvage	Applied	Mortalit	
No.	(a)	(In Thousands) (b)	Life	(Percent)	Depr. rates (Percent)	Curve Type (f)	Life
12	PROD PLT - PEAKERS	(0)	(c)	(d)	(e)	(f)	(g)
	DEBARY (NEW)			E10,00	3.60	<u> </u>	26.00
	BARTOW			-10,00	5.70		8.90
	INTERCESSION (OLD)			-10.00	3,70		11.90
	INTERCESSION (NEW)			-10.00	3.50	ļ	27.00
17	INTERCESSION -			-10.00	4,40	ļ	25.00
18	RIO PINAR			-10.00	6.30		6.10
19	SUWANNEE			-10.00	4.60		10.80
20	TURNER	· · · · · · · · · · · · · · · · · · ·		-10.00	4.80		9.80
21	GAS CON			1	20.00		5.00
22	UNIV OF FL	1.		-10.00	5.80		15.60
23	TIGER BAY			-10.00	6.00		18.00
24	HINES ENERGY			-10.00	5.50		20.00
25	TRANSMISSION PLT			 			
26	350.1				2.20	R5	33.00
27	352			5.00	2,10	R3	35.00
28	353			10.00	2.20	4.	29.00
29	353.1			1 27 1	10.90		5.00
	354			-30 00	2.40		27.00
	355			-30.00	4.00	. 18-1	22.00
32	356			20.00		R2.5	21.00
33	357				1.80		18.80
34	358				1.70	- 1	16.80
35	859				1.80		31.00
	DISTRIBUTION PLT				M*.	***	
37	36 0.1				2.20	R5	, 31.00
38	360.1 361			-5.00	2.10	R2. 5	39.00
39	362			15.00	2.30	R 1.5	27.00
40	364			-25.00	4,20	8 1	ري 20.00
41	36 5			-35.00	4.70	ŔĬ	20.00
42	366			1	2.20	R3	35.00
43	367				2.90		26.00
44				-15.00	4.90	R2 .5	15.20
	369.1			-50.00	4.40	Ŗ1	24.00
	369.2			-15.00	3.30	R2 .5	26.00
	370			10.Q0	3,80		19.60
	370.1				2 0.0 0		*
	3/1				6.00	\$ 2	(10.30
50	372				4.00	14.	°2 <u>5</u> .00
					,		

	da Power Corporation		This Report is: (1) X An Original (2) A Resubmis	ssion	(Mo, Da, Yr)	I	Dec. 31,
		DEPRECIAT	ION AND AMORTIZA	TION OF ELECT	RIC PLANT (Con	tinued)	
_	C. F		ating Depreciation Cha				
_ine No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	DISTRIBUTION PLT				-		
13	737777			2-10.00	8.00	R1.	ş 9.10
14	GENERAL PLT						
15	390			-15.00	3.70	R2	26,00
16	391.1				14.30		
17	391.2				14.30		
18	391.3				20.00		
	391.5				14.30		
20	393.1				14.30		·
21	393.2				14.30		
22	393.3				14.30		
23	394.1				14,30		
24	394.2				14.30	Į	
25	395.2				14.30		
26	396				5,80	S0.5	5.10
27	397			Sept. min.	8,10	1	9.40
28	<u>3</u> 97.1				14:30		
29	398.1				20.00	1	
30	398.2				ু 4 30		
31	TRANSPORTATION				**		
32	392,1			18.00	3260	S2	2.60
33	392.2			`22,00	\ 8: <u>7</u> 0	L2	4.00
34 است	392.3			12.00	4.80	L4	7.00
35	392.4			ૂ15.00	6.00	S2	9.50
	392.5			40.00		Ř2.5	18.80
	3927			50.00	\$5.00	1 40	<u></u> 3.60
	INTANGIBLE PLT			-			
	COMPUTER SOFTWARE	, P			120 00		
40	CUST-SERVICE SYS				10.90		
41					1		
	NOTE: RATES 1						
43	ARE RETAIL RATES						
	AUTHORIZED BY THE						
	IN DOC: NO 971570-EL				- ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		
	ORDER NO PSC-98-1723						
47	FOF-EI ISSUED 12/18/98						
48	***************************************						
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1 50)						
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nan	ne or respondent		s report is:	Date of Report	rear or Report	ſ
Flor	ida Power Corporation	(1) (2)		(Mo, Da, Yr)	Dec. 31, 1998	3
	. PARTICULARS CONCERNI		ERTAIN INCOME DEDUCTIONS		S ACCOUNTS	
Repo	ort the information specified below, in the order given.	for th	e respective income deduction and	Linterest charges account		r each
acco	unt and a total for the account. Additional columns m	ay be	added if deemed appropriate with	respect to any account		
(a) Miscellaneous Amortization (Account 425): Descrit	e the	nature of items included in this ac	count, the contra account ch	arged, the total of amort	tization
cnarg	jes for the year, and the period of amortization.		· ·			
u) Dona) Miscellaneous Income Deductions: Report the natutions; 426.2, Life Insurance; 426.3, Penalties; 426.4,	re, pr Exno	syee, and amount of other income in adduces for Certain Chris Ballifest	deductions for the year as re	quired by Accounts 426	.1,
Jnifo	rm System of Accounts. Amounts of less than 5% o	eacl	names for Certain Civic Political () account total for the year (or \$1.0	and related Activities; and 4; 00, whichever is greater) ma	20.5, Utner Deductions,	of the
ne a	pove accounts.					
(c)	Interest on Debt to Associated Companies (Accoun	430	For each associated company t	o which interest on debt was	incurred during the yea	r, indicate
ле аг	mount and interest rate respectively for (a) advances	on no	tes, (b) advances on open account	t, (c) notes payable, (d) acco	unts payable, and (e) oti	ner debt,
anu (d 'd)	otal interest. Explain the nature of other debt on whic Other Interest Expense (Account 431) — Report par	ı inte licula	rest was incurred during the year.	and interpret rate for ather to		
ear.	, — nepote par	.,vula	(Sections) microunty the amount al	in uncreatiate to, other luter	est charges incurred du	iring the
			•			
ine			ltem		Amoun	
<u>No.</u> 1	ACCOUNT 425 - MISCELLANEOUS AMORTIZAT	101	(a)		(b)	
2		ION				
	<u></u>	44.	00			
4	PURCHASE OF FACILITY - CONTRA ACCOUNT	114.	<u>UU</u>	- <u>-</u> -		47,372
	- AMORTIZATION PERIOD - 1 MONTH		· · · · · · · · · · · · · · · · · · ·			
5	TOTAL - 425			 		47,372
6	ACCOUNT 406 MISSELLANGS IN A STATE OF	511	7:010			
7	ACCOUNT 426 - MISCELLANEOUS INCOME DE	DUC.	HONS		***************************************	,647,809
8	TOTAL - 426				8	847,809
9	ACCOUNT 494 OTHER DITEREST EVERY					
10	ACCOUNT 431 - OTHER INTEREST EXPENSE					
11	OUGTONED DEPONITS					
12	CUSTOMER DEPOSITS - RATE 6.00 - 7.00% P			- Lande Unit		911,997
13	COMMERCIAL PAPER - RATE 5.66% WEIGHT				5,	,206,556
14	INTEREST RELATED TO PROJECTED TAX D					
15	VARIOUS AUDIT ISSUES FOR THE TAX YE	ARS	1986			
16	THROUGH 1996 - RATE 7.00% - 11.00%	• •			4,	465,429
17	CAPITAL LEASE - RATE 5.65% TERM - 60 MOI					25,329
18	INTEREST RELATED TO WHOLESALE RATE	IMIT	ATION			
19	REFUND-RATE 8.25% - 8.75%					186,770
20	INTEREST RELATED TO WHOLESALE QUALI	YIN	G FACILITY			
21	REFUND-RATE 8.25% - 8.75%					230,537
22	DEFERRED MICP - VARIOUS					107,555
23	MISCELLANEOUS OTHER INTEREST EXPENS	E-R/	ATE 3.19%-			
24	12.00%					362,189
25	DEFERRED INTEREST EXPENSE - ACCT 431)	×			-	902,165
26						
27	TOTAL - 431		·		15,	594,197
28						
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Florida Powe	r Corporation		(2	2)	submission		11			
				FC	OTNOTE DATA					
Page	Item (row)	Column					•			
Number	Number	Number								
(a)	(b)	(c)						-		
340	8	b								
FLORIDA PO	OWER CORPORAT	ION								
ORIGINAL E	REPORT									
rear endi	NG-DECEMBER 3:	1, 1998								
ACCOUNT 4:	26 - MISCELLA	NEOUS INCOME .	DEDUCTION	NS						
משוומי שנו	FOR PUBLIC L	AND			579	,434				
	Y OF PINELLAS				358	,787				
	K IN CHILDREN				220	,000				
	FLORIDA UNITE				127	,515				
ORLANDO S	CIENCE CENTER				100	,000				
	ROGRESS FOUND				95	,000				
ENTERPRIS	E FLORIDA				50	,000				
							•			
VARIOUS H	EALTH & HUMAN	SERVICES				987				
	RELATED CONT					5,447				
	EOUS CULTURAL					1,850				
MISC. CIV	IC & COMMUNIT	Y ORGANIZATIO	NS		363	3,111		•		
TOTAL	CONTRIBUTIONS	-SUBACCOUNTS	426.11 &	ù 426.12	2,217	7,130				
CTVIC & S	OCIAL CLUB DU	IES & EXPENSES	:							
SUBACCOUN					197	7,017				
LIFE INSU	RANCE									
SUBACCOUN	T-426.20				1,290	0,113				
PENALTIES	S-SUBACCOUNT-4	126.30				0				
CEDMATA C	TUTO DOLIMI	TAT (DELAMED	እ ሮ ጥፕህፖጥገ	TEC						
SUBACCOUN	CIVIC, POLITIC	WE * KETWIEL	ACIIVIII	163	2.12	9,376				
SUBACCOON	11-420.40				2,10	,,,,,,,				
LEGISLATI	VE ACTIVITIES	-NONDEDUCTIBI	Œ							
SUBACCOUN					27:	3,026				
MIS. OTHE	ER DEDUCTIONS	-SUBACCOUNT-42	26.59		2,54	1,146				
TOTAL MIS	SC. INCOME DE	DUCTIONS-ACCOU	JNT 426		8,64	7,809				

Florida Power Corporation			Report is: X An Original A Resubmission	Date of Repo (Mo, Da, Yr) / /	l l	Year of Report Dec. 31, 1998	
2. R defe	eport particulars (details) of regulatory coming amortized) relating to format cases before eport in columns (b) and (c), only the current red in previous years.	nissio a regu	HAIDIN DOON OF CACAC	during the current year			
Line No.	Description (Furnish name of regulatory commission or body to docket or case number and a description of the cas (a)	ne se)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	
	MISCELLANEOUS EXPENSES RELATING TO:			(9)	(9)	(e)	
	VARIOUS FPSC AND FERC DOCKETS			254,530	254,530		
	NRC REGULATORY ACTIVITIES			282,623			
5	ENVIRONMENTAL REGULATORY ACTIVITIES		 	472,429	472,429		
6				,			
7			···				
8					<u> </u>		
9							
10							
-	FEDERAL ENERGY REGULATORY COMMISSIO	N	76,605	5	76,605		
	FEE FOR FISCAL YEAR 1998						
13 14							
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16			<u> </u>	<u> </u>			
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41		"					
42 43							
44		-	 				
45				.,			
46	TOTAL		76,605	1,009,582	1,086,187		
	FORM NO. 1 (FD. 12-96)	-	Dage 250				

Name of Respondent Florida Power Corpor		(2)	eport Is: (]An Original]A Resubmission Y COMMISSION EX		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998		
3. Show in column 4. List in column 5. Minor items (le	(f), (g), and (h) ex	es incurred in prior ye penses incurred duri	ars which are beir	ng amortized	. List in column (a)	the period of amortization	ation.	
EXPE	NSES INCURRED D	OURING YEAR	180		AMORTIZED DURING YEAR			
	RENTLY CHARGED	ТО	Deferred to	Contra	Amount	Deferred in Account 182.3	Line	
Department	Account No.	Amount	Account 182.3	Account		End of Year	No.	
(f)	(g)	(h)	<u>(i)</u>	<u>(i)</u>	(k)	()	٠ ,	
		054 500						
ELECTRIC	928	254,530					+ 3	
ELECTRIC	928	282,623		 				
ELECTRIC	928	472,429	·		<u> </u>		+-	
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		1,086,187						
		1,000,187					4	

Florida Power Corporation (2) Man Original (Mos. Day 70) Dec. 3.1. 1908	Name of R	Respondent	This Report	ls:	Date of Report	Year of Report
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES I. Describe and show below costs neutral accounts charged during the year for technological research, development, and demonstration (R, D. & D) project indised, continued or concluded so my and accounts charged withing the year for first him year for technological research, development, and demonstration (R, D. & D) project and support also support given to direct counts here year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts). Lesselfications: A. Electric R, D. & D Performed Internally: J. Pydroelicine J. Pydroeli	Florida Po	wer Corporation	(1) XAr	Original	(Mo, Da, Yr)	
1. Describe and show below costs incurred and accounts charged during the vear for Inchinological reasons, development, and development, and development, and development, and development, and development, and development, and demonstration in Uniform System of Norse authority of Sept also support during the year for jointly-special reasons, development, and demonstration in Uniform System of Norse separately the respondent's cest for the year and cost chargeable to others (See detrinition of Seasons, development, and demonstration in Uniform System of Norse Sept and Country). 2. Indicate in column (a) the applicable classifications. 2. Electric R, D & D Performed Internally. 3. Performent (Signature). 4. Electric R, D & D Performed Internally. 4. Common (a) the applicable classification and violating and violating the properties of the sections research Council or the Electric Power Research (public to the Science). 5. Electric R, & D & D Performed Externally. 5. Electric R, & D & D Performed Externally. 6. Support to the sections research Council or the Electric Power Research (public to the properties of the sections research Council or the Electric Power Research (public to the properties of the sections research Council or the Electric Power Research (public to the sections research Council or the Electric Power Research (public to the sections research Council or the Electric Power Research (public to the sections research Council or the Electric Power Research (public to the public to the sections research Council or the Electric Power Research (public to the public to the					l i	Dec. 31, 1005
regardless of affations) 2 or soy 11, 0.2 of bounds of year. Keeping also support given to others during the year for jointly-sponsored projects, (Identity recipient definition of season, development, and demonstration in Uniform System of Accounts). Classifications: A. Electric R.D. & D. Performed Internally. (1) Generation 3. A Section R.D. & De Performed Internally. (1) Generation 4. Development of the special set disabilitation, as shown below. (1) Generation 5. A Section R.D. & De Performed Internally. (2) Transmission 4. Development of the special set disabilitation as shown below. (3) Transmission 5. A Section R.D. & Development of the special set disabilitation of the special set disability of the spec						
regardless of affations) 2 or soy 11, 0.2 of bounds of year. Keeping also support given to others during the year for jointly-sponsored projects, (Identity recipient definition of season, development, and demonstration in Uniform System of Accounts). Classifications: A. Electric R.D. & D. Performed Internally. (1) Generation 3. A Section R.D. & De Performed Internally. (1) Generation 4. Development of the special set disabilitation, as shown below. (1) Generation 5. A Section R.D. & De Performed Internally. (2) Transmission 4. Development of the special set disabilitation as shown below. (3) Transmission 5. A Section R.D. & Development of the special set disabilitation of the special set disability of the spec	1. Describ	e and show below costs incurred and accounts	s charged dur	ing the year for technologic	al research, development, au	nd demonstration (R. D. 8. D.)
Indicate of animalor f ye or any ft, O & D West Carried with others, show separately the trespondent's cost for the year and cost chargeable to others (See John Colors). Indicate in colors (checkpeness, and desronalisation of uniform system of Accounts). Indicate in colors (checkpeness, and desronalisation of uniform system of Accounts). A Eschitz fit, D & D Performed Internally. (3) Transmission a. Overhead b. Underground f. Hecceation fish and wikilife ii. Other hydroselectric Foresthed about a process of \$5,000 (1) Foresthed about a precision or gas further (4) Distribution (5) Chart Clearly and include fiers in excess of \$5,000 (1) (6) Chart Clearly and include fiers in excess of \$5,000 (1) (7) Total Cost Incurred (8) Environment (other than equipment) (9) Chart Clearly and include fiers in excess of \$5,000 (1) (9) Chart Clearly and include fiers in excess of \$5,000 (1) (1) Research Support to the excitoral Research Council or the Electric Power Feesach Institute Description 1 Ac(4) DISTRIBUTION DVR PROJECT CLAMTROL CHEMICAL 1 Ac(4) DISTRIBUTION DVR PROJECT CLAMTROL CHEMICAL 1 Ac(4) DISTRIBUTION DVR PROJECT CLAMTROL CHEMICAL 1 Ac(4) DISTRIBUTION DVR PROJECT CLAMTROL CHEMICAL 1 Ac(4) DISTRIBUTION DVR PROJECT CLAMTROL CHEMICAL 1 Ac(4) DISTRIBUTION DVR PROJECT CLAMTROL CHEMICAL 1 Ac(4) DISTRIBUTION DVR PROJECT CLAMTROL CHEMICAL 1 Ac(4) DISTRIBUTION DVR PROJECT CLAMTROL CHEMICAL 1 Ac(4) DISTRIBUTION DVR PROJECT CLAMTROL CHEMICAL 1 Ac(4) DISTRIBUTION DVR PROJECT CLAMTROL CHEMICAL 1 Ac(4) DISTRIBUTION DVR PROJECT CLAMTROL CHEMICAL C	project made	area, continued or concluded during the year.	Report also s	upport aiven to others durin	of the year for jointly enoned	red projecto: (Identifyini
2 Indicate in culture (a) research, (sereprene, and certoristation in Uniform System of Accounts) 2 Indicate in culture (a) the application is a formation as shown between the control of	regardiess	of aniliation.) For any R, D & D work carried w	ith others, sho	ow separately the responde	nt's cost for the year and cos	st chargeable to others (See
Classifications: A. Electric R, D & D Performed Internally, (1) Generation a. Inytrolection: C. Foreign of the project of the	ucilinion of	i research, development, and demonstration in	Uniform Syst	em of Accounts)	•	3
A. Electric R. D. 8. D Performed Internally: (1) Generation a. Nytroelectric (1) Generation (2) Fossil-fuel steam (3) Transmission (4) Distribution (5) Environment (other han equipment) (6) Cher (Classify and include items in excess of \$5,000.) (7) Total Cost incurred (8) Evitor to the electrical Research Council or the Electric (9) Evitor Classify and include items in excess of \$5,000.) (7) Total Cost incurred (8) Evitor R. D. 8. Deformed Externally: (1) Research Support to the electrical Research Council or the Electric (9) Evitor Research Support to the electrical Research Council or the Electric (9) Evitor Research Support to the electrical Research Council or the Electric (9) Evitor Research Support to the electrical Research Council or the Electric (9) Evitor Research Support to the electrical Research Council or the Electric (9) Evitor Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Rese	2. Indicate	in column (a) the applicable classification, as	shown below:			
A. Electric R. D. 8. D Performed Internally: (1) Generation a. Nytroelectric (1) Generation (2) Fossil-fuel steam (3) Transmission (4) Distribution (5) Environment (other han equipment) (6) Cher (Classify and include items in excess of \$5,000.) (7) Total Cost incurred (8) Evitor to the electrical Research Council or the Electric (9) Evitor Classify and include items in excess of \$5,000.) (7) Total Cost incurred (8) Evitor R. D. 8. Deformed Externally: (1) Research Support to the electrical Research Council or the Electric (9) Evitor Research Support to the electrical Research Council or the Electric (9) Evitor Research Support to the electrical Research Council or the Electric (9) Evitor Research Support to the electrical Research Council or the Electric (9) Evitor Research Support to the electrical Research Council or the Electric (9) Evitor Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Rese	Classification	ano:			•	
A Comment			(2) 7-			
B. Nytroelectric D. Underground						
I. Recreation fish and wildlife (4) Distribution (5) Differ (closes) fish (closes) (5) Differ (closes) fish (closes) (5) Differ (closes) fish (clo	, ,					
Comment of the rhydroelectric (5) Environment (other than equipment)	•			•		
D. Cossificate Islam					ment\	
Comparison of the part of th						i
Comment Comm	c. Intern	al combustion or gas turbine			,	
Siling and heat rejection Power Research Institute			В.	Electric, R, D & D Perform	ed Externally:	
	e. Uncor	nventional generation			rical Research Council or th	e Electric
No. (a) (b) (c)	f. Siting	and heat rejection	Power	Research Institute		
No.	ine	Classification			Description	·
1 A(4) DISTRIBUTION	No.	(a)				
2 A(1d) GENERATION - NUCLEAR	1 A(4)			DVR PROJECT	\-/	
3 4 6 6 6 6 6 6 6 6 6						
4		y CENTERATION - NOCEENIX		CLAWIT NOL CHEMICAL		
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27 28 29 30 31 32 33 34 35 36 37						
28 29 30 31 32 33 34 35 36 37						
29 30 31 32 33 34 35 36 37	27					
30 31 32 33 34 35 36 37 37 37 30 30 30 31 31 31 31 31	28					
30 31 32 33 34 35 36 37	29					
31 32 33 33 34 35 35 36 37 37 37 3 3 3 3 3 3 3 3 3 3 3 3 3 3	30					
32 33 34 35 36 37				 		
33 34 35 35 36 37 37 37 38 39 39 39 39 39 39 39 39 39 39 39 39 39						
34 35 36 37						
35 36 37 37 37 38 38 39 39 39 39 39 39 39 39 39 39 39 39 39		<u> </u>		<u> </u>		
36 37						
37	35					
	36					
38	37					
	38					
				<u></u>		

Name of Respondent	- ·	This Report Is:	Date of Report	Year of Report	
Florida Power Corporation		(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998	1
	RESEARCH	DEVELOPMENT, AND DEMON		d)	
(2) Research Support to E		De l'Ecol III.			
(3) Research Support to N (4) Research Support to N (5) Total Cost Incurred	Nuclear Power Groups Others (Classify) LR D & D items performed inf	ernally and in column (d) those ite	ms performed outside the comp	any costing \$5,000 or more, br	iefly
describing the enecific are:	a of R. D.& D. (such as safety.	corresion control, pollution, autor	iation, measurement, insulation,	type of appliance, etc.). Group	items
under \$5 000 by classifical	tions and indicate the number.	of items grouped. Under Other, (,	A (6) and B (4)) classify items by	y type of R, D & D activity.	
4. Show in column (e) the Account 107, Construction 5. Show in column (g) the Demonstration Expenditure	account number charged with Work in Progress, first. Show total unamortized accumulatings. Outstanding at the end of t	expenses during the year or the a w in column (f) the amounts relate ig of costs of projects. This total in the year.	d to the account charged in colu nust equal the balance in Accou	nn (e) int 188, Research, Developmen	nt, and
 If costs have not been s Report separately resear 	segregated for R, D &D activiti arch and related testing facilitie	es or projects, submit estimates for es operated by the respondent.	or columns (c), (d), and (f) with s	such amounts identified by Est	. . .[
Costs incurred internally	Costs Incurred Externally	AMOUNTS CHARG	ED IN CURRENT YEAR	Unamortized Accumulation	Line
Current Year (c)	Current Year (d)	Account (e)	Amount (f)	(g)	No.
***	(d)	107		101,705	5 1
1,085		107		1,086	1
					3
					4 5
					6
					7
		-			8
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					12 13
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-			<u> </u>		28
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<u> </u>					35
					36
					37
					38
		I		· I	

Nam	e of Respondent	This Report Is:	Date	of Report	Year of Report
Flori	da Power Corporation	(1) X An Original	(Mo, I	Da Vél	Dec. 31, 1998
		(2) A Resubmission			
		DISTRIBUTION OF SALAR			
Repo	ort below the distribution of total salaries and	d wages for the year. Seg	regate amounts of	riginally charged to	clearing accounts to
Othity	/ Departments, Construction, Plant Remova	ils, and Other Accounts, a	ınd enter such am	ounts in the annron	riate lines and columns
provi	ded. In determining this segregation of sale	aries and wages originally	charged to clearing	ng accounts, a meth	od of approximation
giving	g substantially correct results may be used.				
Line	Classification		irect Payroll Distribution	Allocation of Payroll charged for Clearing Accounts	Total
No.	(a)			Clearing Accounts	
1	Electric		(b)	(c)	(d)
2	Operation				1.2
3	Production		62,048,511		
4	Transmission		7,811,427		
5	Distribution		30,674,674		
6	Customer Accounts		14,561,782		
7	Customer Service and Informational		6,548,684		
8	Sales		4,860,696		
9	Administrative and General				
	TOTAL Operation (Enter Total of lines 3 thru 9)		21,463,044		
11	Maintenance		147,968,818		
12	Production		44,004,400		
13	Transmission		44,994,469		
14	Distribution		3,689,101		
			8,949,609		
15	Administrative and General		261,872		
	TOTAL Maint. (Total of lines 12 thru 15)	33 33 33 33 33 33 33	. 57,895,051		
	Total Operation and Maintenance				
- 1	Production (Enter Total of lines 3 and 12)		107,042,980		
19	Transmission (Enter Total of lines 4 and 13)		11,500,528		
20	Distribution (Enter Total of lines 5 and 14)		39,624,283		
21	Customer Accounts (Transcribe from line 6)		14,561,782		
22	Customer Service and Informational (Transcribe fro	om line 7)	6,548,684		
_	Sales (Transcribe from line 8)		4,860,696		
	Administrative and General (Enter Total of lines 9 a	· · · · · · · · · · · · · · · · · · ·	21,724,916		
	TOTAL Oper. and Maint. (Total of lines 18 thru 24))	205 863 869	2,034,97	0 207,898,839
26	Gas				
27	Operation				
$\overline{}$	Production-Manufactured Gas				
	Production-Nat. Gas (Including Expl. and Dev.)				
	Other Gas Supply				
$\overline{}$	Storage, LNG Terminaling and Processing				
	Transmission				777
	Distribution				
	Customer Accounts				
35	Customer Service and Informational				
-	Sales				
	Administrative and General				
\rightarrow	TOTAL Operation (Enter Total of lines 28 thru 37)				
	Maintenance				
	Production-Manufactured Gas				
41	Production-Natural Gas			***************************************	
42	Other Gas Supply				
	Storage, LNG Terminaling and Processing				
44	Transmission				
	Distribution				
	Administrative and General				
47	TOTAL Maint. (Enter Total of lines 40 thru 46)				
					1
	•				

Name of Respondent Florida Power Corporation DIST		Power Corporation (1) (2)	Report Is: X An Original A Resubmission	riginal (Mo, ۱		Year of Report Dec. 31, 1998	
-		UISTRIBUT	ON OF SALARIES AND WASE	o (commune			
4					Allication		
ŀ	Line No.	Classification	Direct Payr Distributio	oll on	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
_		(a)	(b)		(c)		
}	48	Total Operation and Maintenance Production-Manufactured Gas (Enter Total of lines 28 ar	ud 40)				
ł	49 50	Production-Natural Gas (Including Expl. and Dev.) (Total					
_	51	Other Gas Supply (Enter Total of lines 30 and 42)					
	52	Storage, LNG Terminaling and Processing (Total of lines	31 thru 43)				
	53	Transmission (Lines 32 and 44)					
	54	Distribution (Lines 33 and 45)					
	55	Customer Accounts (Line 34)					
	56	Customer Service and Informational (Line 35)					
	57	Sales (Line 36)					
وسيد	58	Administrative and General (Lines 37 and 46)					
	59	(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c					
	60	Other Utility Departments					
	61	Operation and Maintenance					
	62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	2	05,863,869	2,034,9	70 207,898,839	
	63	Utility Plant					
	64	Construction (By Utility Departments)					
كالسائم	65	Electric Plant		48,566,791	5,622,0	28 / 54,188,819	
	66	Gas Plant					
	67	Other		- MATTER - WIND			
	68	TOTAL Construction (Total of lines 65 thru 67)	See the second	48,566,791	5,622,0	28 , 54,188,819	
	69	Plant Removal (By Utility Departments)				. 5704.040	
	70	Electric Plant		4,848,109	873,8	5,721,916	
	71	Gas Plant					
	72			1545455		5,721,916	
	73			4,848,109		3,721,910	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	74				30,0 ga 7,110,0 ga 7,110,0 ga 1,100,0 ga 1,1	22 1,539	
	1/5			1,51,7 16,655,309			
	76			4 954 318			
	77	<u> </u>		15,703			
عمسم				1,949			
	79			255,500		36 259,136	
	80	<u> </u>		583,332		591,634	
<u></u>	81			32,145			
	83			<u>,, </u>	1.7		
	84			3,260,509	 		
	- 85			950,019			
	86			944.74E F	1.0		
	87						
	88						
-	89						
	90						
	91						
محسو							
	93						
	94						
وسم	- 95	TOTAL Other Accounts		26;710,301	380,	161 27,090,462	
	96	TOTAL SALARIES AND WAGES		285,989,070	8,910,	966 294,900,036	
				Part Control	i e e e e e	The second second	
		<u></u>			<u> </u>		

Year of Report

	ne of Respondent ida Power Corporation	This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)	Year of Report	
		(2) A Resubm		11	Dec. 31,	
	apart below the information collection	ELECTRIC E				
	port below the information called for concernin	g the disposition of electric e	energy	generated, purchased, exchanged and when	eled during the year.	
₋ine No.	Item	MegaWatt Hours	Line	Item	MegaWatt Hours	
	(a)	(b)	No.	(a)	(b)	
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	(0)	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including	33,386,612	
3	Steam	22,063,195		Interdepartmental Sales)	, 33,333,31	
4	Nuclear	5,862,675	23	Requirements Sales for Resale (See	2,339,715	
5	Hydro-Conventional			instruction 4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale (See	1,524,750	
7	Other	3,106,006		instruction 4, page 311.)		
8	Less Energy for Pumping		25	Energy Furnished Without Charge		
9	Net Generation (Enter Total of lines 3	31,031,876	26	Energy Used by the Company (Electric Dep	t 176,491	
	through 8)			Only, Excluding Station Use)		
10	Purchases	8,231,407	27	Total Energy Losses	1,860,004	
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Through 27	39,287,572	
12	Received			(MUST EQUAL LINE 20)		
13	Delivered					
14	Net Exchanges (Line 12 minus line 13)		Ì			
15	Transmission For Other (Wheeling)					
16	Received	1,089,311				
17	Delivered	1,065,022	ĺ			
- 1	Net Transmission for Other (Line 16 minus line 17)	24,289				
	Transmission By Others Losses					
	TOTAL (Enter Total of lines 9, 10, 14, 18	20.097.570				
- 1	and 19)	39,287,572	1			
		·				
					,	
ŀ						
		Ì				
			ĺ			

Name of Respondent This Report Is:									
NAME OF SYSTEM:									
Line	I t		Monthly Non-Requirments Sales for Resale &		ONTHLY PEAK				
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See instr. 4)	Day of Month (e)	(f)			
	(a)	(b)	(c) 52,545	(d) 6,097	1	8-9a.m.			
	January	2,692,017		6,156	10	7-8a.m.			
	February	2,550,553	72,963		13	7-8a.m.			
L	March	2,907,379	180,982	6,885 5,630	2	4-5p.m.			
— —	April	2,756,428	144,202		21	4-5p.m.			
ļ	May	3,457,282	176,461	7,066	19				
K	Jüne	4,126,384	72,741	7,906		2-3p.m.			
	July	4,141,882	151,090	8,004	2	3-4p.m.			
<u> </u>	August	4,094,325	132,056	7,808	12	4-5p.m.			
4	September	3,567,404	117,439	7,235		3-4p.m.			
-	October 3	3,355,368	124,675	7,034		4-5p.m.			
39	November	₄ 2,778,071	159,380	5,387	19	6-7p.m.			
40	December	2,860,479	140,216	5,948	18	7-8a.m.			
41	e rofal	59,287,572	[,524,750]						

Name of Respondent This Rep			Is: Date of Report			Year of Report		
Flori	da Power Corporation	(1) XAn O	Original (Mo, Da, Yr)			100 of Ropole		
			submission / /			Dec. 31, 1998		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
4. If a on line the gas-	eport data for plant in Service only. 2. Large plants urbine and internal combustion plants of 10,000 KW on the peak demand for 60 minutes is not available, give a 11 the approximate average number of employees as and the quantity of fuel burned converted to Mct. stent with charges to expense accounts 501 and 547 osite heat rate for all fuels burned.	or more, and nuce data which is a assignable to ea 7. Quantities o	clear plants. : vailable, specil sch plant. 6. of fuel burned (Indicate by fying period, If gas is used and a 	a footnote any p 5. If any emplo and purchased verage cost pe	plant leased or eyees attend m on a therm bar runit of fuel bu	r operated as a nore than one p asis report the i urned (Line 40)	joint facility. lant, report Btu content or
Line	Item		Plant			Plant		
No.			Name: Suwannee			Name: Bay	baro	
	(a)			(b)			(c)	
	Wind of Plant (labour 10 and 0 and 10							
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			
-	Type of Constr (Conventional, Outdoor, Boiler, etc)				Conventional	Conventional		
	Year Originally Constructed Year Last Unit was Installed				1953			
- i	Total Installed Cap (Max Gen Name Plate Ratings-N	Δ\Λ/\			1956 147,00			1973
	Neat Peak Demand on Plant - MW (60 minutes)				147.00			226.80
	Plant Hours Connected to Load				8765	· · · · · · · · · · · · · · · · · · ·		
	Net Continuous Plant Capability (Megawatts)				0703			2431
9	When Not Limited by Condenser Water	.		••••	147			
10	When Limited by Condenser Water				145			
	Average Number of Employees				26			
	Net Generation, Exclusive of Plant Use - KWh				343783000			
	Cost of Plant: Land and Land Rights			<u>.</u>	22059			
14	Structures and Improvements		4430989					
15	Equipment Costs		25212464					
16	Total Cost		29665512			19252705		
17	Cost per KW of Installed Capacity (line 5)		201,8062					
18	Production Expenses: Oper, Supv, & Engr		208366			157044		
19	Fuel		10186504					
20	Coolants and Water (Nuclear Plants Only)		¥ € ≨€0					
21	Steam Expenses		[™] 631646					
22	Steam From Other Sources		0				0	
23	Steam Transferred (Cr)		₩.30					
24	Electric Expenses		445973					
25	Misc Steam (or Nuclear) Power Expenses		593867					
26	Rents				ु √12128			
27				√ ক্রিকু(0				
	28 Maintenance Supervision and Engineering		2088			-		
	29 Maintenance of Structures		22941					
_	30 Maintenance of Boiler (or reactor) Plant		47,3361			· · · · · · · · · · · · · · · · · · ·		
	31 Maintenance of Electric Plant 32 Maintenance of Misc Steam (or Nuclear) Plant		24476					
33	Total Production Expenses				12843883			5664510
34	Expenses per Net KWh				0.0374			0.0645
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas	Oil	1.000	Oil		¥ -
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	=)	MCF	Bbl		Bbi		
37	Quantity (units) of Fuel Burned	•	1784297		0	206980	0.5000000000000000000000000000000000000	0.
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea	r)		1518111-2022		138423	O same de la companya del companya del companya de la companya de	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			15.324	0,000.	19.241	0.000	0.000
40	Average Cost of Fuel per Unit Burned		·2.713 ¬ = ····		0.000 🚞	20.315%	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU			2:471		3 494**		0.000
42	Average Cost of Fuel Burned per KWh Net Gen	1	0.030	0.000	0.000*	0.048	0.000	0.000
43	Average BTU per KWh Net Generation			0.000	0.000		0.000	0.000
	•		Wali galeena, et	, yagi sijandaga kaji usanda i seni dele ki ini ka		Mada i Sirina	et in Lite seem kiele Luces. F. etc	· · · · · · · · · · · · · · · · · · ·

Name of Respo	ondent		This Repor	n Original	l in	lo, Da, Yr)	'	4000	ļ
Florida Power			(2) A Resubmission // Dec. 31, 1998				31, 1998		
		STEAMELECT	1''		TISTICS (Large F	Plants) (Continue	ed)		
and Other Expe 24 "Electric Exp service. Design or gas-turbine of unit, include the	Cost of Plant are ba enses Classified as (penses," and Maintel nate automatically op equipment, report ead e gas-turbine with the uding any excess cos	sed on U. S. of A Other Power Supp nance Account No erated plants. 1 ch as a separate p e steam plant. 1	Accounts. Prod by Expenses. 1 os. 553 and 554 of 1. For a plant eq olant. However, if 2. If a nuclear po	luction expenses 0. For IC and GT on Line 31, "Mainfulipped with comb f a gas-turbine un ower generating p	do not include Put plants, report Optionations of Electric interiors of fossilit functions in a cliant, briefly explain of cost units use	rchased Power, operating Expense or Plant." Indicate fuel steam, nucle ombined cycle of the footnote (a) of for the various	System Control s, Account Nos plants designe ar steam, hydro peration with a caccounting met components of	ed for peak load o, internal combust conventional steam hod for cost of pow fuel cost; and (c) a	tion n wer any
other informativ	ding any excess cos ve data concerning p	lant type fuel used	, fuel enrichment	type and quantity	y for the report pe	riod and other ph	ysical and oper	rating characteristic	cs of
plant.			Plant	<u> </u>		Plant	<u></u> -		Line
Plant (Name: Debar	y	l	riant Name: <i>Interces</i>	sion City		Name: Suwan		<u> </u>	No.
<u> </u>	(d)			(e)			<u>(f)</u>		
		Gas Turbine			Gas Turbine			Gas Turbines	1
		Conventional			Conventional			Conventional	2
		1975			1974			1980	3
		1992			1992			1980 183.60	4 5
		861.40			800.20 608		<u> </u>	159	6
	<u> </u>	614 10714			11617			3626	7
		0			0			0	8
		786			912			201	9
		656			757			162	10
		± ± 10°		· · · · · · · · · · · · · · · · · · ·	596342000			138434000	11
<u></u>		\497782000 1983868			746305		·	0	13
		8810641			13222836			1437041	14
		129855148		1	135645197			26117094	15
		140649657			149614338			27554135	16
		163,2803			186.97.12			150.0770 49218	17
· ·	·	734746 22871883			529916 25272114#	kr		6522780	19
		**************************************			V 7 50	. 1		0	20
		119386			₹ <u>27</u> 1258	-		2950	2
					(7) (0)			4 · · · · · · · · · · · · · · ·	22
_ _		V** 0.			1.7.0.		····	* ~ 0	23
		701857;			660443		<u></u>	√ 57657	25
· · · · · · · · · · · · · · · · · · ·	<u> </u>	18923			T* 18998			3425	26
		. T	-		0			<u>₹</u> %*** 0	2
		134418			98550			8697	20
		117855			+130121 0	- :		14341 0	30
		801890			458257			267986	3
1		1214928	<u> </u>	· · · · · · · · · · · · · · · · · · ·	1478574			204636	3:
		26715886			28718231			7131690	3:
		· 0,0537	,		· 0.0482		r	0.0515	3
Gas	Oil	(200	Gas	Oil		Gas	Oil	***	3
MCF 3233750	Bbl 583470	0.00	MCF √5153460 (D. joint)	421860	0 ::	MCF 850360	75260	0	3
1053	138926		1056			1026	140259	0:	3
2.895	20.620	70.000	3.207	19.548	0.000	2.713	20.341	0.000	3
2.895	23.035	0.000	3.207	20.575	0.0007	2.713	22.536	0.000	4
2.750	3,948		3.037		0.000	2.644	3.826	0.000	4
0.000	0.046		0.000	13241.000	0.000	0.000	16427.000	0.000	4
10.000	しいつひ/ ぎんしし だいだい	I U.U.U	I. U.UU.	1 13/41 [[[]]]	CARTRAL.	I VELICU	1 1042/1000	I U LILIU	, 4

	ne of Respondent	This Report	eport Is: Date of Re			ort Year of Report				
Flo	rida Power Corporation		Original	ŀ	(Mo, Da, Yr)	`	•			
├			Resubmission		1.1		Dec. 31,	Dec. 31, 1998		
	STEAM-ELECTRIC	GENERATING	G PLANT STA	TISTICS (Large	e Plants) (Co	ntinued)				
1. R	eport data for plant in Service only. 2. Large plants turbine and internal combustion plants of 10,000 Km.	are steam pla	nts with installe	ed capacity (na	me plate rating)	of 25,000 Kv	vor more Ren	ort in this page		
		assionable to a	each hiant 6	If doe to blood	and mounted	4 41. 1		_		
cons	as and the quantity of fuel burned converted to Mct. istent with charges to expense accounts 501 and 547	/ (Line 41) as	s or ruer burned	(Line 37) and a	average cost pe	er unit of fuel I	burned (Line 40	0) must be		
com	posite heat rate for all fuels burned.	(2.1.0 41) 43.	show on time 1.	o. Il more	man one ruer is	s burned in a j	plant furnish on	lly the		
ĺ										
				•						
Line	ltem.		Plant			Plant				
No.	(-)		Name: Barto)W		Name: Tui	mer	!		
-	(a)			(b)			(c)			
1	Kind of Disast (Istansal Costs Cos Tall V							-		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear		<u> </u>		Gas Turbines			Gas Turbines		
	Type of Constr (Conventional, Outdoor, Boiler, etc)		-		Conventiona	1		Conventional		
	Year Originally Constructed				1972			1970		
	Year Last Unit was Installed				1972			1974		
	Total Installed Cap (Max Gen Name Plate Ratings-M	IVV)	_		222.80			181.00		
	Neat Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load			- 	184	<u> </u>		158		
			ļ		4858	<u> </u>		1553		
9	Net Continuous Plant Capability (Megawatts)				0			0		
10	When Not Limited by Condenser Water When Limited by Condenser Water				217			200		
	Average Number of Employees				187		<u> </u>	160		
	Net Generation, Exclusive of Plant Use - KWh				4			0		
	Cost of Plant: Land and Land Rights				154432000					
14	Structures and Improvements	· 			0					
15					1074388			938146		
16	Equipment Costs Total Cost				19293151			19417133		
		 -			20367539			20460847		
	Cost per KW of Installed Capacity (line 5) Production Expenses: Oper, Supv, & Engr				91 4162					
19	Fuel Expenses: Oper, Supv, & Engr				121763					
20	Coolants and Water (Nuclear Plants Only)				7398870					
21	Steam Expenses				1. A. A. A. C. O	 				
22	Steam From Other Sources		-		; 18889	40		48938		
23	Steam Transferred (Cr)			-	0			0		
24	Electric Expenses				0			0		
25					156468			74400		
26	Rents				4616			71100		
27	Allowances	· · · · · · · · · · · · · · · · · · ·	 		355.0			4256		
28	Maintenance Supervision and Engineering				71334					
29	Maintenance of Structures		 -		42555			20215 17470		
30	Maintenance of Boiler (or reactor) Plant	•	 					0		
31	Maintenance of Electric Plant			<u>.</u>	197055			161426		
32	Maintenance of Misc Steam (or Nuclear) Plant		-		796651	<u> </u>		242626		
33	Total Production Expenses				8808201			3787721		
34	Expenses per Net KWh	·			0.0570			\0.0722		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas	Oil		Oil		70.07		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		MCF	Bbl		Bbl				
37	Quantity (units) of Fuel Burned		1538908	120380	0. \$		0. 3.	0		
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		1056	138098		139364		0		
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		3.181	19(8)11*2-69*		19.098		0.000		
40	Average Cost of Fuel per Unit Burned		3.181	20.494	0.000		0.000	0.000		
41	Average Cost of Fuel Burned per Million BTU			3.533+ 6-24-a			0.000	0.000		
42	Average Cost of Fuel Burned per KWh Net Gen			0.048		0.058	0.000	0.000		
43	Average BTU per KWh Net Generation			15043.000		15706:000	0.000	0.000		
		A4		¥		The second of the				
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П	Name of Respond	ent		This Repor	t is:		Date of Report Year of Report			
	Florida Power Cor			(1) XA1 (2) \ A	n Original Resubmission	i '	Mo, Da, Yr) //	Dec. 31	1998	
۲			STEAM-FLECT	1		I TISTICS (Large	Plants) (Continue	nd)		
	and Other Expense 24 "Electric Expenservice. Designate or gas-turbine equi unit, include the ga generated includin other informative d	es Classified as C ses," and Mainter e automatically op ipment, report ead as-turbine with the	sed on U. S. of A Other Power Supp nance Account No perated plants. 1 ch as a separate p e steam plant. 1 sts attributed to re-	Accounts. Prod by Expenses. 10 os. 553 and 554 c 1. For a plant eq olant. However, if 2. If a nuclear po search and develo	uction expenses 0. For IC and G on Line 31, "Main uipped with comi f a gas-turbine ur wer generating p	do not include F T plants, report (itenance of Elect binations of foss hit functions in a plant, briefly expla- s of cost units us	urchased Power, operating Expense ric Plant." Indicate if fuel steam, nucle combined cycle opin by footnote (a) ed for the various eriod and other pherical expenses.	System Control a s, Account Nos. plants designed ar steam, hydro, peration with a co accounting metho components of fu	for peak load internal combus nventional steam od for cost of pour le cost; and (c) a	tion n wer any
۰	olant.			Plant	<u> </u>		Plant			Line
	Plant Name: <i>Avon Par</i>	·k		Name: Higgins			Name: Tiger B		ļ	No.
4		(d)			(e)			<u>(f)</u>		
-			O Tumbin			Gas Turbines		<u> </u>	Gas Turbines	1
Ì			Gas Turbines Conventional		· · · · · · · · · · · · · · · · · · ·	Conventional			Conventional	2
4			1968			1969			1995	3
}			1968			1971			1995	4
f			67,60			153.40			227.00	5
-			50			110			218	6
Ì			904			3030			6611	7
ĺ			0			0	 		0	8
-4			64			148			236 206	9 10
ļ			-58 0			128 0			200	11
Ì			20664000			82088000	<u> </u>		1215500000	12
	· · · · · · · · · · · · · · · · · · ·		67207			0200000			0	13
1			429406			706189			4561635	14
			7101845			15443656	35		73277863	15
_			7598458			16149845	y .		77839498	16
			112:4032			105,2793			342.9053	17
			136658		· 	100984	a.		701011	18
_			1324142			4263367			37348606 0	19 20
			0			21272			386666	21
			:: 100≥ : : : : 0			21272	<u> </u>		0	22
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						```````			0	<del></del>
			177056			<b>€ 760</b> 16			∿≘ <b>95821</b> 5	25
			2891			2482			40961	26
			0			¥ in- 0			0	
			5006			33929	ļ		456338	<del></del>
_			11793			19931	<del> </del>		403699	30
			000440			301283			3860638	31
	-		33118 427 <b>00</b>			197020			826464	
			1733464			5016284			44983398	+
			_0.0839			0.0614			0.0370	- 3
	Gas	Oil	3	Gas	Oil	N. 7	Gas		*	3
	MCF	ВЫ		MCF	Bbl		MCF			3(
_		22520		1280630 4357	680.	.0		0		3
,		139288		1056		0	1055	0	0	3
Ċ		19:865 F		3.307	70.000		4 141	0.000	0.000	3:
	3.966a	21:106		3.307 3.131			4.158 3.939		0.000	4
د.	3.800@	0.000	-44000-	0.052			0.031 · · · · ·		0.000	4
-2		0.000		16524,000		¹ 0.000	7800.000	0.000	1	4
	And the same with the	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon							Same of the	
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Nam	e of Respondent	This Rep	port is:	···	Date of Report	Year of Report			
Flori	da Power Corporation		An Original		(Mo, Da, Yr)		,	998	
<u></u>			A Resubmission		1.1		Dec. 31,	<del></del>	
	STEAM-ELECTRIC					ntinued)			
1. R	eport data for plant in Service only. 2. Large plants	are steam	plants with installed	d capacity (nar	ne plate rating)	of 25,000 Kw	or more. Rep	ort in this page	
gas-t	urbine and internal combustion plants of 10,000 Kw (	or more, ar	nd nuclear plants.	3 Indicate by	a footpote any	plant leased o	or operated as a	a joint facility	
4. IT	net peak demand for 60 minutes is not available, give	e data whic	:h is available, speci	fying period.	<ol><li>If any emple</li></ol>	ovees attend r	more than one i	plant report	
the a	e 11 the approximate average number of employees	assignable	e to each plant. 6.	If gas is used	and purchased	on a therm b	asis report the	Btu content or	
cons	as and the quantity of fuel burned converted to Mct. stent with charges to expense accounts 501 and 547	uanı) ۲. Quanı ۱۱۸ مارا ۲	as show on Line 10	(Line 37) and	average cost pe	r unit of fuel b	ourned (Line 40	)) must be	
comp	posite heat rate for all fuels burned.	(Line 41)	as show on the 19	. o. ii more	than one fuel is	burned in a p	lant turnish on	ly the	
								j	
								ļ	
Line	Item		Plant			Plant			
No.			Name: Rio P.	inar		Name: Uni	v.of Florida		
<u> </u>	(a)			(b)			(c)		
ļ									
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbines			Gas Turbines	
	Type of Constr (Conventional, Outdoor, Boiler, etc)				Conventional			Conventional	
	Year Originally Constructed	***			1970			1994	
	Year Last Unit was Installed			1 * 1 * de che	1970			1994	
	Total Installed Cap (Max Gen Name Plate Ratings-N	/IW)			19.30			43.00	
	Neat Peak Demand on Plant - MW (60 minutes)				14			40	
<u> </u>	Plant Hours Connected to Load				189			<b>45</b> 09	
	Net Continuous Plant Capability (Megawatts)			-	0			0	
9	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon				18			42	
	When Limited by Condenser Water				15			36	
	Average Number of Employees			0			1		
	Net Generation, Exclusive of Plant Use - KWh				2124000		<u>~168898000</u>		
	Cost of Plant: Land and Land Rights				<u> </u>			0	
14	The same in production to				68539			6280694	
15					2258363			36364231	
16	Total Cost				2326902			42644925	
	Cost per KW of Installed Capacity (line 5)				120.5649			991.7424	
	Production Expenses: Oper, Supv, & Engr				\$ \$ 9794	31704			
19				·	142412				
20	Coolants and Water (Nuclear Plants Only)			···	0	<del></del>			
21	Steam Expenses	····			17499		<u> </u>	122959	
22	Steam From Other Sources				2 T 0			0	
23 24								0	
25	Electric Expenses  Misc Steam (or Nuclear) Power Expenses				¢ 5 0			0	
26				·	27175			489347	
27	Allowances				1067			20301	
28	Maintenance Supervision and Engineering				·····			0	
29	Maintenance of Structures		-	<del> </del>	3308			158885	
30	Maintenance of Boiler (or reactor) Plant			·	2596			344315	
31	Maintenance of Electric Plant		·		0 4 54768			0	
	Maintenance of Misc Steam (or Nuclear) Plant	<u> </u>			40000	·	-·	1107132	
33	Total Production Expenses				274826			585974	
34	Expenses per Net KWh				0.1294			7500720	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil	1	¥ 0,1294.	Coo	Lou	0.0444	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	)	Bbl	<u> </u>		Gas MCF	Oil		
37	Quantity (units) of Fuel Burned	,	<del></del>	0 3 3 3 3	01.75.a _€	2216480	700	0 >	
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear	)		0 41.41	0 1	1052	735986	0	
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	<u>·</u>	The second second second second	0.000	0.000* 4	1.921	18.778	0.000	
	Average Cost of Fuel per Unit Burned			0.000	0.000	1.921	21.057	0.000	
	Average Cost of Fuel Burned per Million BTU			0.000	0.000:	1.827	3.687	0.000	
	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.000	0.000	0.026	0.000	
	Average BTU per KWh Net Generation			0:000	0.000	0.000	13829.000	0.000	
_				<del></del>					
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				<u> </u>					

Name of Respondent		This Report Is:			Date of Report		Year of Report			
!		Power Corporation	(1) X An Orig			(Mo, Da, Yr) / /	De	c. 31, 1998	.	
' '		·	`	ibmission			<del></del>			
		STEAM-ELECTRIC					inued) ·			
ga 4. or th	is-turl If ne Iline e gas onsist	ort data for plant in Service only. 2. Large plants of 10,000 Kw to peak demand for 60 minutes is not available, given the approximate average number of employees and the quantity of fuel burned converted to Mct. ent with charges to expense accounts 501 and 54 site heat rate for all fuels burned.	or more, and nucle e data which is ava assignable to each 7. Quantities of	ear plants. 3. ailable, specifyi h plant. 6. If fuel burned (Li	Indicate by ng period. gas is used ne 37) and :	of a footnote any plants. If any employ and purchased average cost per	ant leased or d lees attend mo on a therm bas unit of fuel bur	perated as a joing re than one pla is report the Bt ned (Line 40) r	nt, report u content or nust be	
_	<del></del>		Т.		<del></del> .	<del></del>	Dispt			
ł	ne	Item	i i	Plant Name:			Plant Name:			
N	lo.	(a)	'	Manie.	(b)			(c)		
` -	-				<del> </del>					
-	1 1	find of Plant (internal Comb, Gas Turb, Nuclear								
$\vdash$		ype of Constr (Conventional, Outdoor, Boiler, etc)	)				-			
╌├─		ear Originally Constructed				·- <u>-</u> -			]	
$\vdash$	_	Year Last Unit was Installed								
-	111	Total Installed Cap (Max Gen Name Plate Ratings	-MW)	<u></u>		0.00		<u> </u>	0.00	
$\vdash$		Neat Peak Demand on Plant - MW (60 minutes)				0			0	
<b>-</b>		Plant Hours Connected to Load			****	0			0	
$\vdash$		Net Continuous Plant Capability (Megawatts)				0			0	
-	$\longrightarrow$	When Not Limited by Condenser Water	<del></del>	*		\ 0			0	
⁴├		When Limited by Condenser Water	<del>_</del>			0	*******		0	
$\vdash$						, 0			0	
$\vdash$		Average Number of Employees				: 0	0			
_ _		Net Generation, Exclusive of Plant Use - KWh				. 0			0	
<u> </u>		Cost of Plant: Land and Land Rights						<u> </u>	0	
$\perp$		Structures and improvements				0		<del></del>	0	
L	_	Equipment Costs				0			0	
╺┞	16	Total Cost				0.0000		·	0.0000	
$\vdash$		Cost per KW of Installed Capacity (line 5)				\ 0.0000			0.0000	
L		Production Expenses: Oper, Supv, & Engr							0	
_		Fuel				0			0	
Ļ	$\overline{}$	Coolants and Water (Nuclear Plants Only)				0	<del></del>		- 0	
L		Steam Expenses							0	
L	22	Steam From Other Sources	<u> </u>	<u> </u>		0	<del>                                     </del>	·		
-L	23	Steam Transferred (Cr)				. 0	<del></del>		0	
L	24	Electric Expenses				. 0			0	
L	25	Misc Steam (or Nuclear) Power Expenses				0			0	
<b>.</b>	26	Rents				0			0	
L	27	Allowances				<u>`</u> 0			0	
	28	Maintenance Supervision and Engineering				0	+		0	
	29	Maintenance of Structures					-		0	
^[	30	Maintenance of Boiler (or reactor) Plant				C	+		0	
	31	Maintenance of Electric Plant							0	
	32	Maintenance of Misc Steam (or Nuclear) Plant					ļ <u>.</u>	<del>.</del>	0	
-[	33	Total Production Expenses				rc	1		0	
	34	Expenses per Net KWh			,	₹ 0.0000	)	<del></del>	<u>∞ 0.0000</u>	
Ĺ	35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)					<u> </u>	<u> </u>		
_[	36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)		<u> </u>					
- [	37	Quantity (units) of Fuel Burned		0	0	0	0.3-75-7-3-8	0	0	
	38	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	lear)	0	0.500	0	1 19 12 Au 1	T	0*	
	39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	· · · · · · · · · · · · · · · · · · ·		0.000	0.000	0.000	0.000	0.000	
-[	40	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000	
	41	Average Cost of Fuel Burned per Million BTU		0.000	0.000		0.000	0.000	0.000 1	
	42	Average Cost of Fuel Burned per KWh Net Gen	· ·	0.000	0.000	10.000	0.000	0.000	0.000	
_[	43	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000		0.000	
								<del>alam distributa (1997)</del>		

Nam	ne of Respondent	This Report I	This Report Is: Date of Re						
Flor	ida Power Corporation	(1) XAn C			(Mo, Da, Yr)				
<u> </u>			submission		1 /	Dec. 31,			
	STEAM-ELECTRIC					ntinued)			
1. R	eport data for plant in Service only. 2. Large plants	are steam plan	ts with installe	d capacity (nar	ne plate rating)	of 25,000 Kw	or more. Rep	ort in this page	
gas-	urbine and internal combustion plants of 10,000 Kw (	or more, and nu	clear plants.	3 Indicate by	a footnote any	nlant leased d	or operated ac	a joint facility	
4, 11	net peak demand for 60 minutes is not available, give	data which is a	available, spec	ifying period.	5. If any emplo	yees attend	more than one	plant, report	
the a	e 11 the approximate average number of employees as and the quantity of fuel burned converted to Mct.	assignable to e	ach plant. 6.	If gas is used	and purchased	on a therm b	asis report the	Btu content or	
cons	stent with charges to expense accounts 501 and 547	(Line 41) as s	now on Line 19	9. 8 If more	average cost pe than one fuel is	r unit of fuel to burned in a r	ourned (Line 4)	J) must be	
comp	posite heat rate for all fuels burned.	. ,			111211 0110 1401 10	ournes in a p	Jiane rainish oi	ily ule	
ļ		<u> </u>	,						
Line	Item		Plant			Plant			
No.	(a)		Name:	<b>/</b> L\		Name:			
	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		<u> </u>		<del></del>	<del></del>			
	Type of Constr (Conventional, Outdoor, Boiler, etc)					<del> </del>			
	Year Originally Constructed								
	Year Last Unit was Installed				· · · · · · · · · · · · · · · · · · ·				
	Total Installed Cap (Max Gen Name Plate Ratings-A	<i>I</i> (\0.1)	<del> </del>		0.00				
	Neat Peak Demand on Plant - MW (60 minutes)	(1VV)			0.00		1	0.00	
	Plant Hours Connected to Load		·	· · · · · ·	0			0	
	Net Continuous Plant Capability (Megawatts)		<del> </del>			<del></del>		0	
	When Not Limited by Condenser Water							0	
10			<del></del>	<del></del>	0			0	
11	Average Number of Employees			·	0			0	
	Net Generation, Exclusive of Plant Use - KWh				0			0	
	Cost of Plant: Land and Land Rights		<u> </u>		0			0	
14	Structures and Improvements				0			0	
15	Equipment Costs				0			0	
16	Total Cost				. 0			0	
	Cost per KW of Installed Capacity (line 5)				0.0000			0.0000	
_18	Production Expenses: Oper, Supv, & Engr				0			0	
19	Fuel				. 0			0	
20	Coolants and Water (Nuclear Plants Only)			_	0			O	
21	Steam Expenses				· · · · · · · · · · · · · · · · · · ·			0	
22	Steam From Other Sources				Õ			.0	
23	Steam Transferred (Cr)				0			0	
_	Electric Expenses				<i>,</i> ,0			0	
	Misc Steam (or Nuclear) Power Expenses				. 0			0	
27	Rents Allowances	<u></u>		····	<u>}⊲ 0</u>			0	
	Maintenance Supervision and Engineering		<u></u>					0	
29	Maintenance of Structures	· · · · · · · · · · · · · · · · · · ·			0			0	
30	Maintenance of Boiler (or reactor) Plant				0			0	
31	Maintenance of Electric Plant				<u> </u>			0	
32	Maintenance of Misc Steam (or Nuclear) Plant				0		<del></del>	0	
33	Total Production Expenses						<del></del>	0	
34	Expenses per Net KWh				0.0000			0	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			<del>                                     </del>	7.0.000	···········	<del>                                     </del>	°0.0000	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	)				<del></del>		-	
37	Quantity (units) of Fuel Burned		0 7 7 7 7 7	O Proposition	Quantum Car	<b>0</b>	0	0	
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear	)		0	0	0	0	0	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	****		0.000	0.000	0.000	0.000	0.000	
	Average Cost of Fuel per Unit Burned			0.000		0.000	0.000	0.000	
41	Average Cost of Fuel Burned per Million BTU			0,000		0.000	0.000	0.000	
42	Average Cost of Fuel Burned per KWh Net Gen			0.000		0.000	0.000	0.000	
43	Average BTU per KWh Net Generation			0.000		0.000	0.000	0.000	
					**************************************		<del></del>	<del>'</del>	
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l									

Name of Respondent	This Report Is: (1) XAn Original		e of Report o, Da, Yr)	real of Report				
Florida Power Corporation	(2) A Resubmiss	sion	1		Dec	c. 31, 1998		
OTEN SI FOTDIO	` ´		ICS (Large Pla	ints) (Contin	nued)			
STEAM-ELECTRIC	GENERATING PLANT	STATIST	CS (Large Pla	late retinal of		more Report i	n this page	
1. Report data for plant in Service only. 2. Large plants gas-turbine and internal combustion plants of 10,000 kw 4. If net peak demand for 60 minutes is not available, giv on line 11 the approximate average number of employees the gas and the quantity of fuel burned converted to Mct. consistent with charges to expense accounts 501 and 54 composite heat rate for all fuels burned.	or more, and nuclear pla e data which is available assignable to each plan 7 Quantities of fuel b	ints, 3, 1 , specifying t, 6, If g urned (Lin	ndicate by a fog g period. 5. as is used and e 37) and aver	othote any pia If any employe I purchased o age cost per t	ees attend mor n a therm basi nit of fuel burr	re than one plan s report the Btu ned (Line 40) m	nt, report content or ust be	
	Dient				Plant		—	
Line Item	Plant Name				Name:		ļ	
No.   (a)	, , , , ,	•	(b)			(c)		
1 Kind of Plant (Internal Comb, Gas Turb, Nuclear								
2 Type of Constr (Conventional, Outdoor, Boiler, etc	)							
3 Year Originally Constructed	<u></u>							
4 Year Last Unit was Installed								
5 Total Installed Cap (Max Gen Name Plate Ratings	-MW)			0.00			0.00	
6 Neat Peak Demand on Plant - MW (60 minutes)	<u> </u>			0			0	
7 Plant Hours Connected to Load				0		_	0	
8 Net Continuous Plant Capability (Megawatts)				0			0	
9 When Not Limited by Condenser Water				0			.0	
10 When Limited by Condenser Water				.0			0	
11 Average Number of Employees		_		: 0			0	
12 Net Generation, Exclusive of Plant Use - KWh							0	
13 Cost of Plant: Land and Land Rights				0			0	
14 Structures and Improvements				0			0	
15 Equipment Costs				÷0			0	
16 Total Cost				0	· · · · · · · · · · · · · · · · · · ·		0	
17 Cost per KW of Installed Capacity (line 5)				0.0000	<u> </u>		0.0000	
18 Production Expenses: Oper, Supv, & Engr				<u>}</u> 0			0	
19 Fuel				- 0			0	
20 Coolants and Water (Nuclear Plants Only)				÷ 0			0	
21 Steam Expenses				<u>:</u> 0				
22 Steam From Other Sources				0:				
23 Steam Transferred (Cr)				;0			0	
24 Electric Expenses				0			. 0	
25 Misc Steam (or Nuclear) Power Expenses				0			0	
26 Rents				10			0	
27 Allowances				*0			0	
28 Maintenance Supervision and Engineering				0			0	
29 Maintenance of Structures				0			0	
30 Maintenance of Boiler (or reactor) Plant				- 0	<u> </u>		0	
31 Maintenance of Electric Plant			<u> </u>	<u>0</u> 0				
32 Maintenance of Misc Steam (or Nuclear) Plant								
33 Total Production Expenses				0 ⊰ 00000,0 ≸		<u>.</u>	¥: 0.0000	
34 Expenses per Net KWh	<u> </u>	i		€ 5, 0,0000			- Fr 0.0044	
35 Fuel: Kind (Coal, Gas, Oil, or Nuclear)	nato)							
36 Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic		And the second	n inverse	075	0	0	O . market it	
37 Quantity (units) of Fuel Burned 38 Avg Heat Cont - Fuel Burned (btu/indicate if nuc				0333	0	THE RESERVE AND ADDRESS OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE	0	
39 Avg Cost of Fuel/unit, as Delvd f.o.b. during year				0.000	0.000	- 1041744	0.000	
40 Average Cost of Fuel per Unit Burned	5.1241, 343		0.000	0.000	0.000		0.000	
41 Average Cost of Fuel Burned per Million BTU			0.000	0.000	0.000	and the second control of	0.000	
42 Average Cost of Fuel Burned per KWh Net Gen				0.000	0.000	0.000		
43 Average BTU per KWh Net Generation	127		0.000		0.000		0.000	
		And the second of the second	alteria esta esta esta esta esta esta esta est		and reserved as an in the	غه ئيل ياليم مُرَاعَ		
	. !					-		

Name of Respondent				Report Is:		Date of Report	Ύє	Year of Report					
Flor	Florida Power Corporation			XAn Original A Resubmission	(	Mo, Da, Yr)	Į.	ec. 31, 1998					
			(2)	LJ	07 ( 7 ( 7 )	11		· <del></del>					
	·			RANSMISSION LINE		_							
1. R	eport information concerning tr	ansmission lines, cost	of lines	s, and expenses for ye	ar. List each tra	nsmission line	having nominal	voltage of 132 ki	ilovolts or				
grea	ter. Report transmission lines t	pelow these voltages in	group	totals only for each vo	ltage.								
2. T	ransmission lines include all lin	es covered by the defi	nition of	f transmission system	plant as given ir	the Uniform S	System of Accou	unts. Do not repo	ort				
	tation costs and expenses on the			- 04-4									
3. K	Report data by individual lines for all voltages if so required by a State commission.  Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.												
4. E	xclude from this page any trans	orting structure report	n plant	costs are included in A	Account 121, No	nutility Propert	у.						
unde	dicate whether the type of supp rground construction If a trans	porting structure report	ea in ci	olumn (e) is: (1) single	e pole wood or s	ieel; (2) H-fram	ne wood, or stee	el poles; (3) tower	; ог (4)				
braci	kets and extra lines. Minor port	ions of a transmission	line of	a different type of con-	structure, indicate	the mileage of	reach type of c	onstruction by the	e use of				
6. R	eport in columns (f) and (g) the	total pole miles of eac	h trans	mission line Show in	column (f) the r	ole miles of lin	e on etructures	the cost of which	ne.				
repoi	ted for the line designated; con	versely, show in colum	n (a) th	ne pole miles of line or	structures the	one trilles of little onet of which is	e on siluctures reported for an	other line. Pene	rt pole				
miles	of line on leased or partly own	ed structures in colum	n (g). 1	n a footnote, explain th	ne basis of such	occupancy and	d state whether	expenses with re	spect to				
such	structures are included in the	expenses reported for	the line	designated.		<b>//</b>		CVPC1.000 11111110	.opcor to				
		•		•									
									ļ				
	DECLOVES.	era ci			· · · · · · · · · · · · · · · · · · ·								
Line	DESIGNA	IION		VOLTAGE (K)	<u>'</u> )	Type of	LENGTH	(Pole miles) case of ound lines					
No.				other than			undergro	ound lines	Number				
				60 cycle, 3 pha	ise)	Supporting	On Structure	cuit miles)	Of				
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits				
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)				
1	500 KV LINES	OVERHEAD			``. <u>'</u>	<del>  ```</del>	(1)	(9/	(1)				
	CENTRAL FLORIDA	KATHLEEN		500,00	500.00	eT.	44.22	<u> </u>	<del>                                     </del>				
_	CRYSTAL RIVER SUB	BROOKRIDGE		500.00	500.00		44.22	<del> </del>	1				
	BROOKRIDGE :						34.40	· · · · · · · · · · · · · · · · · · ·	1				
		LAKE TARPON	<u></u>	500.00	500.00	10.00	37.63		1				
	ORYSTAL RIVER SUB	CENTRAL FLORID	)A	500.00	500.00	ST	52.91		1				
6							-						
	230 KV LINES **	UNDERGROUND											
	BARTOW PEANT	NORTHEAST		230,00	230.00	HPOF	√ 3.91		1				
9	BARTOW:PLANT	NORTHEAST		230.00	-230.00	HPOF -	3.98		1				
10	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s				o Lugica.	to the state of	· ·						
11	230 KV LINES -	OVERHEAD		2.5									
12	CENTRAL FLORIDA	CFO 2		69.00	; ^: 230.00	WP	0.28						
	CFO2	CFO:53		69.00	230.00	A. W.	0.20	13.39					
	CFO 53	CFO.72		69.00	230.00								
				1 4 4 20				4.89					
	FX 24 5	FX 68		69.00	230,00			4.17					
	PT ST.JOE	ST-JOE IND		69,00	.230,00	f .		1.43					
	PS 130	SES 4		્ર 69.00	230,00			1.01					
	CFO 8724	CFO*72 1/2		269.00	230 00		,	€ 3.77					
	GEO-72-1/2	BELLEVIEW		69,00	230,00	CP_	9 0.08		ş 1				
20	WINDERMERE	WIC ZE		69.00	230,00	WH.		0.93					
21	WINDERMERE	WXO 9		69.00	230:00	WH		1.07					
22	AVON PÄRK	AF44		115,00	230.00	L		4.30					
23	LTC/135 L	LTC 21		115,00	230.00	· · · • · ·		4.01					
	AVON PARK	FORT MEADE		÷230.00	230.00		4.30		1				
25	And the section of the				200.00		2.01						
26		·				WH.							
27						-5 - 117	/ 19,86						
28	<u></u>					WP.	0.94						
	ANADATA			areas ar	~*.	ŚP.	\$4.3.4 **********************************	1.22					
	AVON PARK	FISHEATING CRE	EK "	230.00	230.00		<b>9.0</b> 2	` '	, 1				
30				20,007 9 5000 1		CP.	17,05		•				
31						WH:	<b>.3.2</b> 9						
32	ANCLOTE PLANT.	LARGO		₹\`` <b>**230.00</b>	230.00	SH	15.29	-	1. 1				
33		(Proposition)	·	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon		SP	8.54						
34	ANCLOTE PLANT	EAST-CLEARWAT	ER	© 230 nn	230.00		, may man ( )	15.30	1				
	ANCLOTE	SEVEN SPRINGS		230.00	230.00		× 7.71	الانتهاريمتيد دريس	4				
	WILL COME AND COME	=		4000000	2000		7.71						
		·							1				
36		<del> </del>		<del></del>		TOTAL	er 4 MEIOO	w to Sign of the AFA FA	74				
		1		<u></u>		.0.72	4,000.36	454,53	74				

Name of Respond			This Report Is:	inal	Date of Repo (Mo, Da, Yr)	<b>I</b>	r of Report c. 31, 1998	
Florida Power Co	rporation			bmission	11	Dec	, 31, <u>1000</u>	}
			TRANSMISSION I	INE STATISTIC	(Continued)			
not include Lower the primary structs 8. Designate any name of lessor, da respondent is not giving particulars the expenses born 9. Designate any Specify whether le	voltage lines with I ure in column (f) ar transmission line of ate and terms of Le the sole owner but (details) of such man he by the responde transmission line le essee is an associa	nigher voltage lines, and the pole miles of or portion thereof for ease, and amount of which the responde atters as percent own the are accounted for eased to another coated company.	If two or more trans the other line(s) in c which the responde rent for year. For a ent operates or share vnership by responder, and accounts affe	smission line structulation (g) ent is not the sole ny transmission lies in the operation lent in the line, naticated. Specify when of Lessee, date	nigher voltage lines as stures support lines of owner. If such proper ne other than a leased of, furnish a succinct me of co-owner, basis ether lessor, co-owner and terms of lease, a	the same voltage, it ty is leased from an line, or portion the statement explaini of sharing expense, or other party is al	report the pole mile nother company, giver for which the ng the arrangements of the Line, and I nassociated company is the pole of the Line, and I nassociated company is the pole of the Line, and I nassociated company is the pole of the Line, and I nassociated company is the pole of the Line, and I nassociated company is the pole of the Line, and I nassociated company is the pole of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the Line of the	ve It and how any.
	C COST OF LINE	(Include in Colum	(i) I and					
Size of		nd clearing right-of-		EXF	ENSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
0450 (4014 4000)	2,099,487	20,117,954	22,217,441			1		1 2
2156 KCM ACSR 2335 KCM ACSR	12,767		12,215,016				1	3
2335 KCM ACSR	,12,101	12,202,240	12,210,010					4
2335 KCM ACSR	9,840	8,756,291	8,766,131		- <del></del>			5
et a garage	, ,,,,,,,,		.200					6
<u></u>								7
2500 KCM CU.								8
2500 KCM CU	251,470	4,198,183	4,449,653					9
	No. 1987		•					10
795 KCM AAC		ę 93,899	93,899			-		12
1590 KGM ACSR		\$ 93,899	2 30,033			<del></del>		13
1590 KCM ACSR								14
795 KCM AAC		368,346	368,346	-				15
795 KCM AAC	11,479	14 mm part (4 pp. 14)		<del>:</del>			,	16
795 KCM ACSR	- 40,406			•				17
1590 KCM ACSR		<u>≱</u> 258,006						18
795 KCM-AAC		The contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract o	a granding an jugan nagan pagasaharan					19
954 KCM ACSR	272,999	1,517,944	1,790,943	1				20
954 KCM ACSR	269,521	2,550,562	2,820,083					21
4/0 CU 7,	303,961	2,371,449	2,675,410					22
1590 KCM ACSR	1, 1, 1, 1	498,515						23
1081 KCM ACSR	85,476	2,999,876	3,085,352					24
954 KCM ACSR	7							25
954 KCM ACSR								26
354 KCM AGSR								27
954 KCM ACSR								28
-1590 ACSR (##	481,954	8,826,523	्र <b>ः</b> 9,308,477					29
1590 ACSR			*					30
1590 ACSR	200 22	5 000	0.000 ====					31
1590 AOSR	390,08	5,630,515	÷,6,020,596			<b>\</b>		33
1590 ACSR 1590 ACSR		635,748	*/ 625 740			+		34
1000 AUGIN		1 000,740	<b>635,748</b>		l	1		1 34

1,145,863

2335 KCM ACSR

± 804,038

635,748 2,533,070

1,387,207

41,836,175 443,942,000 485,778,175

35

804,038 36

				Report Is:		ate of Report	Yes	ar of Report	
Flori	da Power Corporation		(1) (2)	X]An Original  ☐A Resubmission		Mo, Da, Yr) / /		c. 31, 1998	
			٠,	RANSMISSION LINE		, ,			
1. R	eport information concerning tra	insmission lines, cost		***		nsmission line	having nominal	voltage of 132 ki	lovoite or
great	er. Report transmission lines b	elow these voltages ir	group	totals only for each vo	ltage.				
2, II subsi	ransmission lines include all line tation costs and expenses on th	es covered by the defi	nition o	f transmission system	plant as given in	the Uniform S	system of Accou	nts. Do not repo	rt
	eport data by individual lines for		ired by	a State commission			•		
4. Ex	clude from this page any transi	mission lines for whic	h plant	costs are included in A	Account 121, No	nutility Propert	γ.		
5. In	dicate whether the type of supp	orting structure report	ed in c	olumn (e) is: (1) single	e pole wood or st	eel; (2) H-fram	e wood, or steel	l poles; (3) tower	; or (4)
unde orack	rground construction If a transn tets and extra lines. Minor porti	nission line has more ons of a transmission	than or line of	ie type of supporting s a different type of con-	tructure, indicate struction need no	the mileage of	f each type of co	onstruction by the	use of
3. R	eport in columns (f) and (g) the	total pole miles of eac	h trans	mission line. Show in	column (f) the p	ole miles of lin	e on structures t	the cost of which	is
ерог	ted for the line designated; conv	ersely, show in colun	าภ (g) tl	ne pole miles of line or	structures the c	ost of which is	reported for an	other line. Repo	rt pole
such	of line on leased or partly owne structures are included in the e	xpenses reported for	n (g).  i the line	n a rootnote, explain tr designated	ie basis of such	occupancy and	d state whether	expenses with re	spect to
		Apolloss (opollos is)		addignated.					
ine	DESIGNAT	ION		VOLTAGE (K	/)	Type of	LENGTH	(Pole miles)	
No.				(Indicate where other than			(In the oundergro	tase of und lines	Number
	F	<u> </u>		60 cycle, 3 pha		Supporting	report čiro On Structure	,	Of Circuits
	From (a)	To (b)		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
1	ALTAMONTE		_	(c)	(d)	(e)	(f)	(g)	(h)
2	ALTAMONTE	WOODSMERE		230.00	230.00		0.10	0.50	1
3						ST WH	10.20	0.56	
4		<del> </del>				SP	0.82		
5	BARCOLA	LAKELAND WEST		230,00	230.00		18.68		1
6	BROOKRIDGE	BROOKRIDGE		<b>♣ 230.00</b>	Landar Company	777	0.21		1
7.	CRYSTAL RIVER	CURLEW		230.00	230.00	ŞT	77.82	72.50	2
$\overline{}$	CRYSTAL RIVER	CENTRAL FLORID	)A	230,00	230.00	ŞΤ	53.28	47.78	2
_	CENTRAL FLORIDA	SILVER SPRINGS	ý	<b>₹230.00</b>	230.00	\$T	27.49	5.51	2
10	0-04					СБ	0.69		
11 12	CFS 1	SORRENTO		230.00	230,00		14.82		1
	CENTRAL FLORIDA	WINDERMERE	:	230.00	230.00	OR.	.14.65 .46.61	40.04	
$\overline{}$	CRAWFORDVILLE*	PERRY		230.00	230,00		i 12.09	46.61	
15						MH Si	,40.35		'
16	CRAWFORDVILLE	PORT ST. JOE	·	230.00			58.85		1
17					4 - 4	SP ₂₂	2.65		
18		Factors makes				SH	0.65		
$\overline{}$	GC-248.	SEVEN SPRINGS	<del></del>	230.00				\  2.90	- 1
21	DEBARY :	ALTAMONTE		230,00	230.00	75	3,40	8.59	1
22						WH ST.	3,06	3.99	
23						CP:	0.49	0.42	
24	DEBARY	DELAND WEST	-A	230.00	230.00		7.15	0.12	1
25						CP	1.13		
26						WP	1.94		
	DEBARY	NORTH LONGWO	OD	<u>∮</u> 230.00	230.00	486.	1.32		1
28 29		<u> </u>				CH CT	3.	2.70	2
30						ST	3.36		
31						CP SP	0.42 9.15		
_	DEARMAN :	SILVER SPRINGS		230.00	230.00		4,27		1
33				No. 100		ST	7, <b>2</b> 1	1.21	
	DEBARY	WINTER SPRINGS	<b>3</b>	230.00	230.00		/3.23		- 1
35						\$T	0,58		
ľ									
36						TOTAL	** 4,005.36	-m 454 50	74
		<u></u>				. 5 1/16	- 4,000.00	<b>₩</b> .454.53	<b>₹</b> 74

Name of Responde	nt		This Report Is: (1) X An Origi	nal	Date of Report (Mo, Da, Yr)	I	aron Kepont - a₁ 1998	- [
Florida Power Corp	poration		(1) X An Origi (2) A Result	omission	11	] Dec	c. 31, <u>1998</u>	
	<u> </u>		TRANSMISSION L	NE STATISTICS	(Continued)			
not include Lower v he primary structur 3. Designate any tr name of lessor, dat respondent is not the giving particulars (of the expenses borne 9. Designate any to Specify whether less	oltage lines with he in column (f) an ransmission line one and terms of Lethe sole owner but details) of such made by the responder ransmission line lethessee is an associal	igher voltage lines. Id the pole miles of too the portion thereof for ase, and amount of which the responde atters as percent own the are accounted for eased to another conted company.	the other line(s) in co which the responderent for year. For an ent operates or share	mission life structure of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the sole of the	igher voltage lines as of tures support lines of the owner. If such property the other than a leased if of, furnish a succinct of the of co-owner, basis of ther lessor, co-owner, and terms of lease, an	is leased from a ine, or portion the statement explain of sharing expens or other party is a	nother company, givereof, for which the ing the arrangementers of the Line, and han associated company	ve t and now any.
Size of		(Include in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Columnate in Column	way)		ENSES, EXCEPT DE			
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1590 KCM ACSR	43,889		1,564,390					1
1590 KCM ACSR								2
1590 KCM ACSR								3
1590 KCM ACSR								4
1590 KCM ACSR	133,007	2,587,356	2,720,363					5
1590 KEM AGSR		£ 110,272	₹ 110,272	- ···· · · ·				6
1590 KCM ACSR	1,267,030							7
1590 KCM ACSR	774,675		7,524,996					8
1590 KCM ACSR	439,516							9
1590 KCM ACSR	700,010	. 0,2,0,220	, 0,000,700					10
	X 624 427	10,713,298	12,334,435		<u> </u>			11
1590 CKM ACSR	1,621,137	(10,7 13,250	2 (12,0,4,4,0)					12
Wrong was a comp	V.54.400.474	E 000 000	* \$ 7 000.767				<del></del>	13
590 KCM ACSR	1,133,471		77.10.33					14
954 KGM ACSR	\ 439,02 <del>\</del>	4,520,189	¥4,959,218					15
954 KCM ACSR		- * 3.5 76. F07	5 5 570 440	2				16
954 KCM ACSR	176,82	5,701,587	5,878,412	<u>+6</u>				17
95 KEM ACSR	-							
954 KGM ACSR.	, and the				<del> </del>			18
590 KEM ACSR	<i>€ 6</i> 6,39	139,498		<b>1</b>				19
1590 KCM ACSR	¹ 271,52	7 - 2,267,591	2,539,118					20
1590 KGM ACSR								21
1590 KCM ACSR					·			22
1431 KCM ACSR								23
1590 KCM ACSR	400,21	9 2,493,378	2,893,597	·				24
1690 KCM ACSR								25
1590 KCM ACSR		† · · ·						26
954 KGM ACSR	130,29	3 2,918,991		*				27
954 KGM ACSR	<u> </u>	.,						28
159CRCM AGSR								29
(48 EKCATACSR			· · · · · · · · · · · · · · · · · · ·					30
1500 KGM AGSR	<del></del>							31
954 KCM/ACSR	<del>                                     </del>	1,767,063	1,767,063					32
954 KCM ACSR	·	1,707,000	1,101,1000			<del> </del>		33
1590 KCACACSR	601,42	10,829,960	11,431,380			1		3
(590 KCM ACSR			7 5 5 11,401,000	-				35
	41,836,17	5 443,942,000	485,778,175		804,038	8	804	4,038 3

Nar	me of Respondent		This	Report Is:		Date of Report	I v	ear of Report	
Flo	rida Power Corporation		(1)	X An Original		(Mo, Da, Yr)	1 ' ' '	ec. 31. 1998	
-			(2)	A Resubmission TRANSMISSION LINE	STATISTICS	//			
1. F	Report information concerning tr	ansmission lines cost	of line	s and evpeness for us	STATISTICS				
2. T subs 3. F 4. E 5. Ir	ransmission lines include all lin station costs and expenses on the Report data by individual lines for exclude from this page any trans andicate whether the type of supperground construction of a trans	es covered by the definition is page.  If all voltages if so requipments for which porting structure report in its more to the structure report in its more to the structure report in its more to the structure report in its more to the structure report in its more to the structure report in its more to the structure report in its more to the structure report in its more to the structure report in its more to the structure report in its more to the structure report in its more structure.	nition fired b h plan ed in	of transmission system  y a State commission.  t costs are included in a  column (e) is: (1) single  ne type of supporting s	ortage.  I plant as given in  Account 121, No e pole wood or s	n the Uniform S nutility Propert teel; (2) H-fran	System of Accounty.  The wood, or stee	unts. Do not rep	ort r; or (4)
6. R repo miles	kets and extra lines. Minor porticeport in columns (f) and (g) the red for the line designated; consort in soft line on leased or partly owners structures are included in the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectation of the expectati	total pole miles of eac versely, show in colum ed structures in columi expenses reported for t	nne o h tran nn (g) n (a).	a different type of con smission line. Show in the pole miles of line or In a footnote, explain the designated.	struction need no column (f) the p n structures the cone ne basis of such	ot be distinguis lole miles of lin	shed from the re e on structures s reported for an d state whether	mainder of the li the cost of which other line. Repo expenses with re	ne. 1 is
No.				VOLTAGE (K) (Indicate where other than 60 cycle, 3 pha		Type of Supporting	(in the undergro	cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	DEBARY	WINTER SPRINGS	3		<u>``</u>	SP	16.78	(9)	(")
2	FORT WHITE	SILVER SPRINGS		230.00	230.00	ST	1.46		1
3						SL	4.99		
4						СН	64.80		
5					:	CP	3.21		
	FSP 7	PASADENA		230.00	1 230,00		0.20		1
7						SP	3.66		
8	FORT MEADE	VANDOLAH		230.00	230.00	SP	1:20		1
9						WH	21.05		
10	and the second second second					CP	1.80		
11	FORT MEADE	WEST LAKE WALE	S	230.00	230.00	ST	3.07		1
12						WH	16.80		
	TIGER BAY	TECO		230.00	230.00	CP	0.10		1
14					<u> </u>	ST	5.86		
15						WH	1.38		
	HINES ENERGY &	FORT MEADE		230,00	230.00	SP:	<b>6.4</b> 5	<u> </u>	1
17	OLD SUB NORTH →	NEW SUB SOUTH		£ 230.00	230,00	SP	0.22		1
18	KATHLEEN *	LAKELAND		\$ 230.00	₹ 230.00	ŴΉ	14.50		.1
19					* .	CP	1.30		
20	KATHLEEN &	ZEPHYRHILLS		<b>† 230.00</b>	230.00	WH	2.18		<u>† 1</u>
21	<b>Carlotte</b>					CP	8.70		
22	LARGO -	PASADENA		₹ 230.00	- 230.00			1.61	_e 1
23		-				SP	13,13		
	LAKE TARPON	CURLEW		230,00	230.00	ST	4.32		1
	LAKE TARPON	HIGGINS		230.00	230.00		2.57		1
26						SP	3.02		
	CURLEW	CLEARWATER		230.00	230.00	SP.	14.49		1
28						CP	2.90		
	CC 248 ₹	SEVEN SPRINGS	A 1	1230.00	1,230,00	ST	2.90		1
30	LTX	TECO EXIST		230.00	₹230.00	SŢ	0.68		, 1
31	- W Array - W.					SP	0.81		<del></del>
-	NORTHEAST 4	CUR CC 301		1230,00	230.00	ST	16.95	±12.78	1
	NORTHEAST.	FSP 1		230.00	230,00		0.16		, 1
34						SP	8.16		
35	NORTH LONGWOOD	PIEDMONT		\$230.00	<b>\230.00</b>	ŞP.	<b>9</b> 0.31	ધ્ 2.98	<b>\1</b>
36						TOTAL	₹ .4,005.36	§454.53	: 74
		<del></del>						£ 12 1120	. , , ,

Name of Responder	nt		This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	1	r κεροπ 1 1998	1
Florida Power Corp	oration		(1) XIAn Orig (2) A Resul		11	Dec. 3	1,	
			1 ' ' 1 1	INE STATISTICS (C	ontinued)			
not include Lower vo the primary structure.  8. Designate any transme of lessor, date respondent is not the giving particulars (dathe expenses borne 9. Designate any transmers.	oltage lines with he in column (f) an ansmission line of and terms of Lenge sole owner but letails) of such many by the responder ansmission line lenges is an association.	on line structure twice igher voltage lines. If the pole miles of the portion thereof for vase, and amount of the which the responder afters as percent own are accounted for eased to another consider.	ce. Report Lower valif two or more transine other line(s) in control the respondent for year. For a nership by respondent and accounts affer and accounts affer pany and give name.	oltage Lines and high smission line structure olumn (g) ent is not the sole own my transmission line ces in the operation of, ent in the line, name octed. Specify whethene of Lessee, date an	ner voltage lines as ones support lines of the ler. If such property other than a leased lift furnish a succinct soft co-owner, basis of the lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owner, or lessor, co-owne	is leased from anoth ne, or portion thereo tatement explaining f sharing expenses of or other party is an a	ner company, give f, for which the the arrangement ar of the Line, and how associated company	nd v
Size of Conductor	Land rights, a	(Include in Column nd clearing right-of-v		Operation	ISES, EXCEPT DES	PRECIATION AND	Total	Line
and Material (i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
1590 KCM ACSR	()	(1)						1
795 KCM ACSR	449,980	4,373,395	4,823,375					2
795 KCM ACSR								3
795 KCM ACSR								4
954 KCM ACSR								5
1590 KGM ACSR	**2,510	** \$58,026	₹ 860,536					6 7
1500 KGM AGSR	, etc		an deservation of					<del></del>
954 KCM ACSR	₹63,923	3,170,088	₹ 3,234,011					8
954KGNFACSR								9
954 KCM ACSR	277							10
108 KCM ACSR	₹ 55,284	<b>€</b> 1,294,309	\$ 1,349 <u>,</u> 593					11
10X ACSR			coper	r + 15.				12
1590 KEM ACSR	₹∷2,350	₹381,738	384,091	144.				14
1081 KCM ACSR					·			—
954 Kell ACSR			and the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o					15
954 Kenlagsr		2,805,003						16 17
2335 KISM ACSR		194,088						18
1590 RCM ACSR	¥-7485,91	2,921,127	3,407,042	200				19
1590 KCM ACSR	and you have		<del> </del>					20
1590 KCM ACSR	¥275,09	3,010,806	3,285,903	73				21
1590 KGM ACSR								22
1590 KCM ACSR	152,47	2,539,776	2,692,249					23
1590 KCM ACSR								24
1590 KCM ACSR		955,417	955,417					25
1590 KGM ACSR	15,69	9 1,499,798	1,515,497					26
1590 KCM ACSR	b 110 00	2 5 6 6 6 6 6	8,988,393		···			27
1590 K@M ACSR	् <u></u> 412,56	3	8,988,393					28
1590 KCM ACSR	m400522	d: ##604.104	** ************************************	· •				29
1590 COMFACSR.	× 189,33		Andrew or Management (Care of					30
15: DiceMAGSR:	-	97,855	197,855	1 -: 1		· · · · · · · · · · · · · · · · · · ·		31
SECURITION ACSIR	4 505°05	8 2,152,727	3,737,985	: - **		<u> </u>		32
1590 CACSR ***	1,585,25 288,07					<u> </u>		33
1081 KCMCACSB	455/01	9 (*)[29][113	[ <u>[],0/3,048</u>	gr"				34
954 KCM ACSR	_16_83	4 505,139	521,973	 I				35
	Ya Finan -	190.016.000	105976	-	< 004.030		⁵ 804,03	39 20
L	41,836,17	5 443,942,000	485,778,175	) 	\$04,038		804,03	<del>ام</del> 35

Nam	e of Respondent			eport is:			ate of Report	Yea	ar of Report	
Flori	da Power Corporation		(1) [2 (2) [	X]An Original □A Resubmission			llo, Da, Yr) '/		c. 31 1998	
		· · · · · · · · · · · · · · · · · · ·		ANSMISSION LINE	STATIO		<u>'</u>			
1 P.	enort information concerning tran	emission lines east								
areat	eport information concerning tran er. Report transmission lines bel	smission lines, cost low these voltages in	or lines,	and expenses for ye	ar. List i Hage	each tran	smission line	having nominal	voltage of 132 kil	ovolts or
2. Tı	ansmission lines include all lines	covered by the defin	nition of 1	transmission system	plant as	aiven in	the Uniform S	vstem of Accou	nts. Do not reno	rt
subs	tation costs and expenses on this	page.			F	g		yotem en Accou	nta. Do not repo	11
3. R	eport data by individual lines for a	II voltages if so requ	ired by a	State commission.						
4. E)	clude from this page any transm	ission lines for which	plant c	osts are included in A	Account	121, Non	utility Property	<b>/</b> .		
J. III Unde	dicate whether the type of suppor rground construction If a transmis	ting structure report	ea in coi	lumn (e) is: (1) single	e pole w	ood or ste	el, (2) H-fram	e wood, or steel	poles; (3) tower	or (4)
brack	tets and extra lines. Minor portion	ns of a transmission	line of a	different type of con-	struction	nuicate need not	ure mileage of Lhe distinguis	each type of co	nstruction by the	use of
6. R	eport in columns (f) and (g) the to	tal pole miles of eac	h transm	nission line. Show in	column	(f) the po	le miles of line	e on structures t	he cost of which	is
repor	ted for the line designated; conve	rsely, show in colum	n (g) the	e pole miles of line on	structu	res the co	ost of which is	reported for an	other line. Repor	t pole
miles	of line on leased or partly owned	structures in column	າ (g). In	a footnote, explain th	ne basis	of such o	occupancy and	d state whether	expenses with re	spect to
sucn	structures are included in the exp	penses reported for t	he line d	lesignated.						
Line	DESIGNATION	М		VOLTAGE (K)	/)		Type of	LENGTH	(Pole miles)	
No.				other than				nugergio	(Pole miles) case of und lines	Number
				60 cycle, 3 pha	ise)		Supporting	report čiro On Structure	On Structures	Of
	From	To		Operating	Desi	igned	Structure	of Line Designated	of Another Line	Circuits
	(a)	(b)		(c)	(	d)	(e)	(f)	(g)	(h)
1	NORTH LONGWOOD	PIEDMONT					WH	6,16		
2	NORTH LONGWOOD 🦂 📑	FP&L CO		230.00		2 230.00	SP	4.04		1
3		m managemental process and an area					WH	2.77		
4	NORTH LONGWOOD	RIO PINAR		230.00		230.00	SP	0.58	3.94	1
5						14 A 15 A	CP	0.21		
6							AT	10.91		
7	NEWBERRY.	RINELLAS		₹ 230.00	1	230.00	SP	19.33		1
8	and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t			, to ye was			CP	1.90		
9	PIEDMONT	SORRENTO		230.00	•	230.00	CP	6.45		. 1
10							SP	⁴ 24		
11							ŴΗ	4.79		
	RIEDMONTA	WOODSMERE	ç	230,00	2	230,00	WH	6.72		1
	PORT ST. JOE	GULF POWER .		230,00	*	230,00	SŢ	33,99		1
	RIO PINAR	OUC TIE. *		230.00	F.	230.00	SP.	0.52		1
15							AT:	2.19		•
$\overline{}$	CFO 89 *	DELAND WEST	: 8 :, :	₹ 230.00	4	230.00		39.93		× 1
17	****		<del>-</del>				SH	- 0.92		
18	Part and J. S. Company Co.	Street to the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the st					ŚP.	.1.57	•	
	SUWANNEE .	FORT WHITE		230.00	344	230.00		38.08	蹇.	. 1
	SLX1	OUC SO WD		230.00	:	230.00		2.40		· 1
21	Samuel Control of the Control						WP	2.40		
_		PERRY		230,00	÷	230.00		28.61		1
	SUWANNEE PEAKERS	SUWANNEE		230.00		230.00	7	0.63		: 1
_	SUWANNEE -	GEORGIA-		230.00	:	230.00		18.36		1
_	TIGER COGEN	FORT MEADE		230.00		230.00	1.	0.44	<u> </u>	1
	TIGER BAY	PEAT COGEN;		230.00	-	230.00		0.10		1
27	TOPO COCEN						SP .	0.20		ų,
_	JIGER COGEN	PEAT COGEN :		230.00	7	230.00		∵ 0.10		1
29		erana.		,;;;⇒;;·` 2000.00	8		SP	0.18		
	DEMERTON:	LARGO VX 1		230,00 230,00	7. -	230,00	200	ूर्ड 5.05 * ० ००		. 1
	WINDERMERE		i To	2 4142324		230:00	A 1	* 0.03		1
	WINDERMERE	INTERCESSION C	I L.T.	230.00		230.00		19.20		1
34		<u> </u>					CP CD	- 0,19 0.25	<u>.</u>	, î,
35					<u></u>		ŞP CT	0.25	<b>.</b>	
JJ				1		ļ	ST	0(53		
	1							•	,	
36	<del>''''                                 </del>			· · · † · ·		<del>-</del>	TOTAL	<b>2</b> 4,005.36		<b>₹</b> 74
		L			l			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, ,

Name of Responde	nt		This Report Is:		Date of Report	Yea	r of Report	
· ·			(1) XAn Origin		(Mo, Da, Yr)	Dec	c. 31, <u>1998</u>	
Florida Power Corp	poration		(2) A Resub		//			
			TRANSMISSION LI	NE STATISTICS	(Continued)			
not include Lower value primary structures. Designate any transme of lessor, date respondent is not the giving particulars (of the expenses bornes. Designate any transmers is specify whether lesson.	oltage lines with he in column (f) an ansmission line of e and terms of Leane sole owner but details) of such made by the responder ransmission line leasee is an associa	igher voltage lines. If the pole miles of the portion thereof for the pole miles of the pole ase, and amount of the pole atters as percent oward are accounted for the passed to another conted company.	If two or more transiful two or more transiful to other line(s) in columniation that responder rent for year. For an operates or share the columns affective and accounts affective and accounts affective transitions.	nission line struct lumn (g) It is not the sole of y transmission lines in the operation nt in the line, nan ted. Specify whe e of Lessee, date	igher voltage lines as or tures support lines of the twner. If such property the other than a leased lit of, furnish a succinct so the of co-owner, basis of ther lessor, co-owner, of and terms of lease, and	is leased from a ne, or portion the tatement explain sharing expens or other party is a	nother company, giv reof, for which the ing the arrangement es of the Line, and h in associated compa	e and now
Size of		E (Include in Column nd clearing right-of-	1		ENSES, EXCEPT DEF			
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
954 KCM ACSR			<del></del>					1
954 KCM ACSR	207,841	1,123,050	1,330,891					2
954 KCM ACSR	±10 0 € 10 1							3
1590 KGM ACSR	1 420,736	1,976,421	¥ 2,397,157					4
954 KCMPACSR								5
954'KCM ACSR								6
1590 KÇM ACSR		5,775,605	5,775,605					7
954 KCM ACSR								8
1590 KCM ACSR	<b>₹574,27</b> 3	4,917,855	5,492,128					9
1590 KCM ACSR								10
1590 KCM ACSR		<u> </u>						11
954 KCM ACSR	15,60	483,549	499,154					12
795 KCM ACSR	\$71,747		2,368,919					13
954 KCM ACSR	±100,11	<del></del>	₹ 812, <b>63</b> 8					14
954 KCM ACSR			·					15
1590 KCM ACSR	₹54,8 <u>9</u>	6,226,547	6,281,437					16
1590 KCM ACSR								17
1590 KCM ACSR								18
954 KCM ACSR.	€196,75	2,362,830	2,559,580	Ę				19
954 KCM ACSR	121,53			•				20
954 KCM ACSR	V. 121,00	1,100,000						2
795 KCM ACSR.	151,75	1,320,102	1,471,856		1			2
795 KOM ACSR	2 191,10	8,063						2:
954 KCM ACSR	104,19							2
954 KCM ACSR	104,10	747,871		-		-		2
954KCM ACSR		141,011						2
957 KCM ACSR	<del>                                     </del>							2
954 KCM ACSR	<del>                                     </del>	+						2
SA KCMAGSR	<del>                                     </del>	<del></del>	<u> </u>					2
1590KCM-ACSR	604,69	573,287	1,177,984					3
1590 KCM ACSR	<del>4€5,004,03</del>		1,511,500					3
954KCMLAGSR	₹~135,96	2,723,726	2,859,694	·.		· · · · · · · · · · · · · · · · · · ·		- 3
954 KCM ACSR	₹ 130,90	~ <u> </u>	2,000,004			<del> </del>		3
954 KCM ACSR	<del> </del>							
SFKGM'ACSR		+						1
	<b>41,836,17</b>	75 443,942,000	485,778,175		804,03	3	; 80	4,038
<u> </u>		il Citrates	The SOUTHWARE	l		<del></del>		

Nam	e of Respondent			Report Is:		ate of Report	Yea	ar of Report	
Flor	ida Power Corporation		(1)	X An Original  ☐A Resubmission	,	√lo, Da, Υr) / /	Dec	c. 31, 1998	
-				RANSMISSION LINE S		•	l		]
	anart information concerning tra	naminaina linna anat		· · · · · · · · · · · · · · · · · · ·					
great 2. Ti subs 3. R 4. E: 5. In unde orack 8. R	eport information concerning traiter. Report transmission lines be ransmission lines be ransmission lines be tation costs and expenses on this eport data by individual lines for exclude from this page any transmidicate whether the type of supporting conditional construction If a transmitters and extra lines. Minor portice eport in columns (f) and (g) the terms.	elow these voltages in s covered by the defi is page. all voltages if so requinission lines for whice orting structure report dission line has more ons of a transmission total pole miles of each	n group nition o lired by h plant ted in o than or line of ch trans	totals only for each volta f transmission system p a State commission. costs are included in Ac olumn (e) is: (1) single the type of supporting stru- a different type of const smission line. Show in c	age.  count 121, Nor pole wood or st ucture, indicate ruction need no	the Uniform Sinutility Property eel; (2) H-fram the mileage of the distinguisible miles of line	ystem of Account.  e wood, or steel each type of country the rerest on structures to	nts. Do not repo poles; (3) tower; nstruction by the nainder of the lin he cost of which	or (4) use of e. is
niles	ted for the line designated; conv of line on leased or partly owner structures are included in the ex	d structures in colum	n (g).	In a footnote, explain the	structures the c	ost of which is occupancy and	reported for and	other line. Repor expenses with re	t pole spect to
ine No.	DESIGNATI	ON		VOLTAGE (KV) (Indicate where other than		Type of	LENGTH (In the c undergro report circ	(Pole miles) lase of und lines	Number
	F.	<u> </u>		60 cycle, 3 phas		Supporting	On Structure	On Structures of Another	Circuits
	From (a)	(b)		Operating (c)	Designed (d)	Structure (e)	of Line Designated	Line	į
	WINDERMERE	WOODSMERE		230.00	230.00	` '	(f) 4.68	(g)	(h)
	VINDERMIERCE	U TO SE SE SE SE SE SE SE SE SE SE SE SE SE		200.00	230.00	ST	1.82		
3	WEST LAKE WALES	INTERCESSION O	CITY	230.00	230.00		29.34		1
4						ST		0.53	
5	ay a gal - gloman (subsequence and - 1 - 1) the base of a large - 1 - 1					SP.		0.12	
6	WEST LAKE WALES	TECO		230.00	230.00	<b>A</b> T	60.77	₩.	. 1
	WOODSMERE 3	WIW 45		230.00	230.00	ST	0.92		1
8	WINDERMERE "	OUC TIE		230.00	230.00	ŴН	1.31		. 1
9	Marian Sale (1996) and with the complete party.			·	-	4			
10									
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13	Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Compan	AMPLES CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR OF					_		
	OTHER TRANS: LINES	OVERHEAD 115 8					* 2,673.40	182.53	
15	OTHER TRANS. LINES	UNDERGROUND	115				÷34.16		
16	14.0	The manager of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of t							
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35				<del></del>					
36	- <del> </del>					TOTAL	4,005.36	. 454.53	74
	FORM NO. 4 (ED. 40 ED.								L

Name of Responde	ent		This Report Is: (1) X An Orig	ainal	Date of Report (Mo, Da, Yr)	1	of Report	
Florida Power Corp	poration			ubmission	/ /	Dec.	31, <u>1998</u>	
,		· · · <del></del>	` ' L	LINE STATISTICS (C	ontinued)			
not include Lower was the primary structure.  8. Designate any treatment of lessor, daily respondent is not treatment in the expenses borners.  9. Designate any treatment is pecify whether lessor.	roltage lines with the re in column (f) ar ransmission line of the and terms of Le the sole owner but details) of such me by the responder ansmission line lessee is an association.	nigher voltage lines.  In the pole miles of or portion thereof for ease, and amount of which the responde atters as percent ownt are accounted fo eased to another co	ice. Report Lower If two or more tran the other line(s) in o which the respond rent for year. For a ent operates or shall whership by respond r, and accounts affa mpany and give na	voltage Lines and high smission line structure column (g) ent is not the sole own any transmission line ores in the operation of, dent in the line, name dected. Specify whether me of Lessee, date and	er voltage lines as one support lines of the such property of their than a leased if furnish a succinct soft co-owner, basis or lessor, co-owner,	he same voltage, re is leased from and ine, or portion there statement explaining of sharing expenses or other party is an a	ther company, give of, for which the of the arrangement a of the Line, and how associated company	nd w
<u> </u>	COST OF LINE	(Include in Columi	n (j) Land,	EVBEN	SES EXCEDT DE	PRECIATION AND	TAXES	
Size of		ind clearing right-of-	•	EAFGIN	GES, ENGERT DEI	LICENTION AND	1/7/XIGU	
Conductor and Material (i)	Land (j)	Construction and Other Costs	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1590 KCM ACSR	197,739	` '	1,074,119	67	V 7			1
1590 KCM ACSR								2
1081 KCM ACSR *	<b>ি:174,96</b> 0	2,317,577	2,492,537					3
954 KCM ACSR			*					4
954 KCM/ACSR**	EDE C74	4,760,766	·\$ 5,356,440	<u> </u>				5 6
954 KCM ACSR *	<b>₹</b> 7.595,67.4	4,700,700						7
954 KCM ACSR 2		435,407	435,407					8
National Aller			<u> 1861 i.e.</u>					9
								10
					-5,283		-5,283	_
٦					11,858	-	11,858	
1	*24:400 AEG	207,113,188	228,303,644		796.402		786,493	13
	121,190,456 48,215				786,493 10,970	1	10,970	
	1 - 4.10(4.10		4.11,101,004		10,576		10,010	16
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	<b>*(41,836,175</b>	443,942,000	485,778,175	F	804,038	era de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición dela composición de la composición de la composición de la composición dela composición dela composición dela composición de la composición de la composición dela composición de la composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela composición dela	804,038	36

Nan	e of Respondent		This Report	is;			f Report	Year of Repor	t
Flor	ida Power Corporation			Original Resubmissio	,	(Mo, D	a, Yr)	Dec. 31 1	
<b> </b>					DDED DURII	, , ,			
1. F	Report below the information	called for conce	rning Trans	mission lin	es added or	oltored d	uring the year	It is not not not not not not not not not not	
геро	rt minor revisions of lines.		ining itanio		es added of	antereu u	uning the year.	it is not necess	sary to
	rovide separate subheading	s for overhead a	nd under- a	round cons	truction and	d show ea	ch transmissio	n line senaratal	y If actual
cost	s of competed construction	are not readily av	ailable for i	reporting co	lumns (I) to	ono itis	permissible to r	enort in these	y. II actual
Line	LINE DES	SIGNATION					URCTURE	CIRCUITS PER	
No.	From	То		Line Length in	Тур		Average Number per	Present	Ultimate
	(n)	(		Miles			Miles		
1	(a)	(b)		(c)	(d)	'	(e)	(f)	(g)
	APW-45SW	TAUTON RD.		2.11	00				
	CET-136	REEDY LAKE		1.59	<b>i.</b>		15.00	<del>}</del>	1
L	JA-772 1/2SW	JA-772-12		0.97	L	·	15.00		1
	JA-772 1/2	JA-772-45			WP	<del></del>	15.00		1
	JA-772-45	JA-772-48		0.36			15.00	<del></del>	1
	JA-772-48	JA772-61	· <del>-</del>		WP		15.00		1
<del> </del>	JA-772-61	ST. GEORGE		0.12			15.00	<u> </u>	1
	LAKE WALES	LWL-6					15.00		1
	LWL-6				WP		15.00		1
	BROOKSVILLE W	CITRUSVILLE SILVERTHORN			WP		15.00	ļ	1
	HCR-108			2.86			15.00	ļ	1
	HOMOSASSA	CRYSTAL RIVER		1.84			15.00		1
-	DA DA	TROPIC TERRAC	<u> </u>	4.43	· .		15.00		1
		SANDFORD	**	0.84			15.00		1
	DEARMAN SUB	SILVER SPRINGS	.N	5.48	- "		15.00	<b>↓</b>	1
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44	TOTAL			04.54			ga ngamba na na na na na na na na na na na na na		<u>.</u>
44	TOTAL			31.51	'		্ 225.00	µ⊇ 3	15

Name of Re	spondent		This Report Is:	nal	Date of Report		of Report	
Florida Pow	er Corporation		(1) X An Origin (2) A Resub		(Mo, Da, Yr) / /	Dec.	31, 1998	
		TRAN	ISMISSION LINES A		AR (Continued)		- 1, .	
costs. Des	signate, however, i	if estimated amoun				Rights-of-Way,	and Roads and	$\neg$
Trails, in c	olumn (I) with app	ropriate footnote, a	nd costs of Under	ground Conduit i	n column (m).			
3. If desig	n voltage differs fr	om operating volta	ge, indicate such	fact by footnote;	also where line is	other than 60 c	ycle, 3 phase,	
	ich other character							
	CONDUCTOR	S	Voltage		LINE CC	ST		Line
Size	Specification	Configuration	KV	Land and	Poles, Towers	Conductors	Total	No.
(h)	(i)	and Špacing (i)	(Operating) (k)	Land Rights (I)	and Fixtures (m)	and Devices (n)	(0)	
(11)	( <i>y</i>		- 1					1
795	AAC	V	69	3,828	433,557	212,920	650,305	2
795	AAC	V	69		220,476	97,999	318,475	3
1/0	cu	V	69	7,520	541,930	321,698	\$ 871,148	4
1/0	cu	V	69		-			5
4/0	ACSR		69	,				6
1/0	cu	V	69					7
11/0	cu	V	69					8
4/0	ACSR	V	69		86,794	18,052	104,846	9
2/0	cu	V	69					10
795	ACSR	V	115	68,108	301,280	258,264	627,652	11
795	AAC	V	115	61,608	346,716	162,401	570,725	12
795	AAC	V	115	73,667	959,440	537,414	1,570,521	13
1431	ACSR	V.	230	. 527	203,149	99,218	302,894	14
954	ACSR	V	230	195,181	498,715	1,081,333	1,775,229	15
954	ACSR	V	_c 230		2,760,117	3,961,755	_6,721,872	16
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				410,43	6,352,174	₹ 6,751,054	<b>£ 13,513,66</b>	44

Florida Pow	ver Corporation			(1)	Report is: XAn Origi	inal	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31,1998	
<u> </u>				(2)	A Result	TNOTE DATA	11	500.01,	
Page Number (a)	Item (row) Number (b)	Column Number (c)		·				· · · · · · · · · · · · · · · · · · ·	
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inte of Respondent	(1) [X]	An Original	Date of Report (Mo, Da, Yr)	Year of Report	
orida Power Corporation		A Resubmission	(IVIO, Da, 11)	Dec. 31, 19	98
		SUBSTATIONS			
Report below the information called for Substations which serve only one indictions with capacities of Less the functional character, but the number of Indicate in column (b) the functional character, but the end of the lumn (f).	ustrial or street ra an 10 MVa excep f such substation: haracter of each :	ilway customer should n t those serving custome s must be shown. substation designating v	ot be listed below. rs with energy for resale,	may be groupe	uhathar
Name and Location of Subst	ation	Character of Subs	station	VOLTAGE (In MV	(a)
			Primary	Secondary	Tertiary
(a) 1 32ND STREET - SUNCOAST FLORIDA	REGION	DIST - UNATTENDED	(c)	(d)	(e)
40TH STREET - SUNCOAST FLORIDA		DIST - UNATTENDED	115.0		
51ST STREET - SUNCOAST FLORIDA		DIST - UNATTENDED	115.0		
ALDERMAN - SUNCOAST FLORIDA RE		DIST - UNATTENDED	115.0		<del></del>
BAYVIEW - SUNCOAST FLORIDA REGI		DIST - UNATTENDED	115.0		
BAYWAY - SUNCOAST FLORIDA REGIO		DIST - UNATTENDED	115.0		
BELLEAIR - SUNCOAST FLORIDA REG		DIST - UNATTENDED	67.0		
BROOKER CREEK - SUNCOAST FLORI		DIST - UNATTENDED	115.0	13.55	
CENTRAL PLAZA - SUNCOAST FLORID		DIST - UNATTENDED	115.0		
CLEARWATER - SUNCOAST FLORIDA		DIST - UNATTENDED			·
CROSS BAYOU - SUNCOAST FLORIDA	• • •	DIST - UNATTENDED	67.0		
CROSSROADS - SUNCOAST FLORIDA		DIST - UNATTENDED	<del> </del>		
CURLEW - SUNCOAST FLORIDA REGIO		DIST UNATTENDED			
DENHAM - SUNCOAST FLORIDA REGI		DIST - UNATTENDED	67.0		
DISSTON - SUNCOAST FLORIDA REGIO		DIST - UNATTENDED	115.0		
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DUNEDIN - SUNCOAST FLORIDA REGIO	ON	DIST - UNATTENDED	67.0	·	
ELFERS - SUNCOAST FLORIDA REGIO		DIST. UNATTENDED	<u> </u>		<u> </u>
FLORA MAR - SUNCOAST FLORIDA RE		DISTEUNATTENDED	115.0		
GATEWAY - SUNCOAST FLORIDA REG		DISTOUNATTENDED	115.0		
HIGHLANDS - SUNCOAST FLORIDA RE		DIST - UNATTENDED	67.0		
KENNETH - SUNCOAST FLORIDA REGI	ON Care	DIST UNATTENDED	115.0	<del></del>	
MAXIMO SUNCOAST FLORIDA REGIO	4 4 4 4 4	DIST - UNATTENDED	115.0	<del></del>	
NEW PORT RICHEY SUNCOAST FLOR	1 1 1	DIST - UNATTENDED			
OAKHURST SUNCOAST FLORIDA REC		DIST - UNATTENDED			
OLDSMAR - SUNCOAST FLORIDA REGI		DIST - UNATTENDED	115.0		<del></del>
PALM HARBOR SUNCOAST FLORIDA		DIST - UNATTENDED	67.0		
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PILSBURY - SUNCOAST FLORIDA REGI	ON	DIST - UNATTENDED	115.0		
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SIXTEENTH ST - SUNCOAST FLORIDA	REGION	DIST UNATTENDED	115.0		
STARKEY ROAD SUNCOAST FLORIDA	REGION	DIST-UNATTENDED	67.0		
TAYLOR AVE SUNCOAST FLORIDA RI	EGION	DIST UNATTENDED	67.0		
TRI-CITY SUNCOAST FLORIDA REGIO		DIST UNATTENDED	115.00	1	
ULMERTON WEST SUNCOAST FLORI		DIST UNATTENDED	67.00		
VINOY SUNCOAST FLORIDA REGION		DISTAUNATIENDED	115.00		
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nathe or nespoliuent		(1) X An O		Date of Report (Mo, Da, Yr)	Year of Report	
Florida Power Corporation			submission	/ /	Dec. 31, 1998	
		` '	ATIONS (Continued)			
5. Show in columns (I), for increasing capacity. 6. Designate substation reason of sole ownership period of lease, and annuame of co-owner or oth accounts affected in response.	s or major items of ea by the respondent. ual rent. For any sub er party, explain basi	quipment leased For any substation station or equipress of sharing expe	from others, jointly on or equipment open nent operated other tenses or other account	owned with others, or o rated under lease, give than by reason of sole nting between the part	perated otherwise than e name of lessor, date a ownership or lease, giv ies, and state amounts	by and e and
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SE	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		(in MVa)	No.
(f)	(g)	(h)	(i)	(	j) <u>(k)</u>	1
60	2					2
60	2					3
80 90	2					4
. 100	2					5
40	1					6
80	2	<del></del>				7
60	2	·		——————————————————————————————————————		8
60	2					9
120	. 4					10
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90	3	•				14
150	1					15
80	: 2					16
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100	<u> </u>					19
90	- 3					20
80					,	21 22
60	2					23
150	3					24
90	. 2					25
15						26
60						27
200	1					28
100	2					29
90	3					30
80						31
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, 80						36
						37
80						38
100						39
100	2					40
<u> </u>	数.		<u> </u>			

Nam	e of Respondent	This Report is:	Date of Report	Year of Report	
Flor	ida Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1	
		SUBSTATIONS	//		
3. S to fu 4. It atter	Report below the information called for conce Substations which serve only one industrial of Substations with capacities of Less than 10 M Inctional character, but the number of such sendicate in column (b) the functional characted anded or unattended. At the end of the page, mn (f).	ning substations of the responde street railway customer should r /a except those serving custome bstations must be shown.	not be listed below. ers with energy for resale,	may be groupe	
ine	Name and Location of Substation	Character of Cub		VOLTAGE (In M)	/a)
No.	. (a)	Character of Sub	Primary	Secondary	Tertiary
1	ZEPHYRHILLS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	(c) 67.0	(d) 00 13.00	(e)
2	ZEPHYRHILLS NORTH - SUNCOAST FLORIDA				
3		DIOT SNATTENDED	230.0		
4	ADAMS - NORTH FLORIDA REGION	DIST - UNATTENDED		+	<del></del>
	ALACHUA - NORTH FLORIDA REGION	DIST - UNATTENDED			
	APPALACHICOLA - NORTH FLORIDA REGION	DIST - UNATTENDED		10100	<del></del>
-	BEACON HILL - NORTH FLORIDA REGION	DIST - UNATTENDED			
	BELLEVIEW - NORTH FLORIDA REGION	DIST - UNATTENDED		10.00	<del></del>
_	BEVERLY HILLE - NORTH FLORIDA REGION	DIST - UNATTENDED			
	BUSHNELL - NORTH FLORIDA REGION	DIST - UNATTENDED			<del></del> .
	CARRABELLE - NORTH FLORIDA REGION	DIST - UNATTENDED			
_	CENTER HILL - NORTH FLORIDA REGION	DIST - UNATTENDED			<del></del> .
	CIRCLE SQUARE - NORTH FLORIDA REGION	DIST - UNATTENDED			
	CITRUS HILL - NORTH FLORIDA REGION	DIST - UNATTENDED		<del></del>	
	COLEMAN - NORTH FLORIDA REGION	DIST - UNATTENDED			
	CROSS CITY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.0		<u> </u>
	CRYSTAL RIVER NORTH - NORTH FLORIDA RE	GION DIST UNATTENDED	67.0		
	DUNNELLON - NORTH FLORIDA REGION	DIST - UNATTENDED			
	EAGLES NEST - NORTH FLORIDA REGION	DIST UNATTENDED	1	-	
	EAST POINT NORTH FLORIDA REGION	DIST - UNATTENDED			
	FLORAL CITY - NORTH FLORIDA REGION	- 1,500 to my - 1	67.0		<del></del>
	FOLEY NORTH FLORIDA REGION	DIST UNATTENDED DIST UNATTENDED			
_	GA PACIFIC - NORTH FLORIDA REGION	DIST - UNATTENDED			<del></del>
	HAMMOCK - NORTH FLORIDA REGION	The second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of th			
25	TAMES OF THE PARTY REGION	DISTEUNATTENDED	115.0		
$\rightarrow$	HIGH SPRINGS - NORTH FLORIDA REGION	DIOT MANAGEMENT	67,0		
	HOMOSASSA- NORTH FLORIDA REGION	DIST - UNATTENDED	67.0	<u> </u>	
	INVERNESS - NORTH FLORIDA REGION	DIST - UNATTENDED	115.0	<del> </del>	
29	TOTAL PLONIDA REGION	DIST - UNATTENDED	115.00	· · · · · · · · · · · · · · · · · · ·	
30			115.00	<del> </del>	<del></del>
	LADY LAKE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00		
	LAKE WEIR NORTH FLORIDA REGION	DIST UNATTENDED			
	MADISON NORTH FLORIDA REGION	DISTE UNATTENDED			
	MARICAMP - NORTH FLORIDA REGION			<del>                                     </del>	·
	WARTIN NORTH FLORIDA REGION	DISTRUNATTENDED	<del></del>		
	MONTICELLO - NORTH FLORIDA REGION	DIST UNATTENDED	67.00	<del></del>	<del></del>
	NEWBERRY - NORTH FLORIDA REGION	DIST UNATTENDED	67.00		
38	TOTAL STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE STATE	DIST - UNATTENDED	230.00	<del> </del>	
	RANGE BLOSSOM NORTH FLORIDA REGION		67.00		
	PERRY NORTH - NORTH FLORIDA REGION	DIST UNATTENDED			
ا ا	ENTERON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

Name of Respondent Florida Power Corporation		i nis keport is: (1) XAn O (2) A Re	: riginal submission	Date of Report (Mo, Da, Yr) / /	Year of Re Dec. 31,	port 	
		SUBST	TATIONS (Continued)				
5. Show in columns (I), for increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annuame of co-owner or oth accounts affected in responsible.	s or major items of ea by the respondent. ual rent. For any sub	uipment such as quipment leased For any substati estation or equipress of sharing exp	from others, jointly of the form of equipment operated other enses or other accounts.	owned with others, or operated under lease, give than by reason of sole unting between the parti	perated otherwiname of less ownership or less, and state	vise than by or, date and lease, give amounts ar	nd b
					FOLL FOLLOW	IENIT I	
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	Type of Equip	ON APPARATUS AND SP pment Number	of Units Tota	IEN I Il Capacity In MVa)	Line No.
(f)	(g)	(h) ·	(i)	(0)		(k)	
60	2						1
40	2						2
250	1						3
20	1						4
10	1						5
13	1						6
10	1						7
40	2						8
60	2						9
13	1						10
13	1	_ <del></del>	<del> </del>				11
20	1						12
20	1	<del>.</del>					13
20	1						14
	2					<del> </del>	15
40							16
13	. 1			<u></u>			17
	1						18
:60	<i>i</i> 2						19
19	. 2						20
13		<del></del>					21
10	. 1		<b></b>			, 	22
40	ļ					•	
10	1		<u> </u>				23
20	1						24
19	2				<u></u>		25
:13	1						26
20	1					·	27
150	1						28
100	1	•					29
60	2						30
29	2						31
19	2						32
40	2						33
19	. 2						34
20	: 1			•	.		35
40	2						36
100	. 1			······································			37
13							38
40			1				39
20							40
ģ's.	¥2-						<u> </u>

	ne of Respondent	This Report is:	Date of Report	Year of Report
Flori	ida Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
		SUBSTATIONS		
3. Sto fu 4. It atter	Report below the information called for conce Substations which serve only one industrial or Substations with capacities of Less than 10 M Inctional character, but the number of such s indicate in column (b) the functional character inded or unattended. At the end of the page, so mn (f).	rning substations of the responder r street railway customer should n IVa except those serving customer ubstations must be shown.	ot be listed below. rs with energy for resale, r	nay be grouped according
Line No.	Name and Location of Substation	Character of Subs	station	OLTAGE (in MVa)
	(a)	(b)	Primary (c)	Secondary Tertiary (d) (e)
1	PORT ST. JOE IND NORTH FLORIDA REGION		67.00	
2	REDDICK - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	
3	RIVER JUNCTION - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	
4	ST. GEORGE ISLAND - NORTH FLORIDA REGIO		67.00	<del></del>
5	SANTOS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	
6	SILVER SPRINGS SHORE - NORTH FLORIDA R	· · · · · · · · · · · · · · · · · · ·	67.00	
7	SOPCHOPPY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	
8	ST MARKS - NORTH FLORIDA REGION	DIST - UNATTENDED	67,00	
9	TANGERINE - NORTH FLORIDA REGION	DIST-UNATTENDED	115.00	
10	TRENTON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	
11	TROPIC TERRACE - NORTH FLORIDA REGION	DIST-UNATTENDED	115.00	
12	TWIN COUNTY RANCH - NORTH FLORIDA REG		115.00	
13	WAUKEEVAH - NORTH FLORIDA REGION.	DIST - UNATTENDED	115.00	
14	WEIRSDALE - NORTH FLORIDA REGION	DIST-UNATTENDED	67.00	13.00
15	WILLISTON - NORTH FLORIDA REGION	DIST-UNATTENDED	67.00	13.00
16	WILLISTON TOWN - NORTH FLORIDA REGION	DISTA UNATTENDED	13.00	4.00
17	ZUBER - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00
18	ALAFAYA - CENTRAL FLORIDA REGION	DIST: UNATTENDED	67.00	13.00
19	APOPKA SOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00
20	AVON PARK NORTH - CENTRAL FLORIDA REGI	ION DIST-UNATTENDED	67.00	13.00
21	BABSON PARK - CENTRAL FLORIDA REGION	DISTUNATIONDED	67.00	13.00
22	BARBERVILLE - CENTRAL FLORIDA REGION	DISTEUNATTENDED	67.00	13.00
23		The street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of the street of th	115.00	67.00
24	BAY RIDGE - CENTRAL FLORIDA REGION *	DIST - UNATTENDED	67.00	13.00
	BAYHILL - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00
26	BITHLO - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00
27	BOGGY MARSH - CENTRAL FLORIDA REGION	DIST UNATTENDED	67.00	13.00
	BONNET CREEK - CENTRAL FLORIDA REGION		67.00	13.00
	CABBAGE ISLAND - CENTRAL FLORIDA REGIO	N DIST_UNATTENDED	67.00	13.00
	CASSADAGA - CENTRAL FLORIDA REGION	DIST UNATTENDED	115.00	13.00
	CASSELBERRY - CENTRAL FLORIDA REGION	DIST UNATTENDED	67.00	13.00
	CELEBRATION - CENTRAL FLORIDA REGION	DISTEUNATTENDED	69.00	13.00
	CENTRAL PARK - CENTRAL FLORIDA REGION	DISTEUNATTENDED	67.00	13.00
	CITRUSVILLE - CENTRAL FLORIDA REGION	and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	67.00	13.00
_	CLARCONA'- CENTRAL FLORIDA REGION	DIST LUNATTENDED	67.00	13,00
	CLEAR SPRINGS EAST - CENTRAL FLORIDA RE	GION DIST UNATTENDED	67.00	25.00
37	OLEDWONT OF THE ALE		67.00	4.00
	CLERMONT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00
	CONTRY CANO CENTRAL FLORIDA REGION	DIST-UNATTENDED	67.00	13.00
40	CONTRY OAKS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00

Name of Respondent	<u></u>	This Re	eport is:	Date of Report	Year of Report	
		(1)	( An Original	(Mo, Da, Yr) / /	Dec. 31, 1998	ļ
Florida Power Corporation	·····	(2)	A Resubmission			
			SUBSTATIONS (Continued)	ontifiers condensers et	c and auxiliary equipr	ment
for increasing capacity.  6. Designate substations reason of sole ownership	s or major items of ed by the respondent.	quipment le For any su	uch as rotary converters, re eased from others, jointly of abstation or equipment ope equipment operated other	owned with others, or operated under lease, give	perated otherwise than name of lessor, date a pwnership or lease, giv	by nd e
name of co-owner or oth accounts affected in resp	er party, explain basi oondent's books of ac	s of sharin ecount. Sp	ng expenses or other account specify in each case whether	r lessor, co-owner, or ot	her party is an associa	ted
company.						
O its of Contration	Number of	Number	of CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equi	pment Number	of Units Total Capacity	No.
l ' '	In Service	Transforme	ers (i)	(i)	(In MVa) (k)	
(f) 20	(g) 1	(h)				1
<u> </u>	2	·				2
22						3
19	1					4
20	1					5
13	1					6
40	2	······				7
10	1					8
10	1					1
30	1					9
10	1					10
40	2					11
22	2					12
20	1					13
19	2					14
13	11					15
<u> </u>						16
10	2					17
29	2					18
60	2					19
90						20
40	- 2					
20	1					21
40	2					22
23	. 1					23
40	2					24
90	3					25
50	<del></del>					26
40			<del></del> -			27
60						28
19						29
	<del>                                     </del>					30
60						31
110						32
30	·	<del></del>				33
90	<del> </del>					34
20						35
90	<del> </del>					I
20	1					36
[19	2					37
60	2					38
40	2					39
19	<del></del>					40
1	no:					
L	<u></u>		<u> </u>		<u> </u>	

	e of Respondent	nis Reporti (1) XAn (		Date of Report . (Mo, Da, Yr)	Year of Repon	
lorio	da Power Corporation	(2) A Resubmission		/ /	Dec. 31, _1	998
			SUBSTATIONS		· · · · · · · · · · · · · · · · · · ·	
S S fui In	eport below the information called for conce ubstations which serve only one industrial o ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional characte ded or unattended. At the end of the page, nn (f).	r street railw IVa except th ubstations m r of each sub	ay customer should no nose serving customer nust be shown ostation, designating v	ot be listed below.  s with energy for resale  whether transmission or	e, may be groupe	whether
е					VOLTAGE (In M	√a)
o.	Name and Location of Substation		Character of Subs	tation Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
$\rightarrow$	CROOKED LAKE - CENTRAL FLORIDA REGION		DIST - UNATTENDED	67	7.00 13.00	
	CURRY FORD - CENTRAL FLORIDA REGION		DIST - UNATTENDED		0.00 67.00	
	CYPRESSWOOD - CENTRAL FLORIDA REGION	<u> </u>	DIST - UNATTENDED	67	7.00 13.00	
	DAVENPORT - CENTRAL FLORIDA REGION		DIST - UNATTENDED	67	7.00 13.00	
	DELAND - CENTRAL FLORIDA REGION		DIST - UNATTENDED	67	7.00 13.00	
	DELAND EAST - CENTRAL FLORIDA REGION		DIST - UNATTENDED	115	5.00 13.00	
	DELTONA - CENTRAL FLORIDA REGION		DIST - UNATTENDED	115	5.00 69.00	
8			<u></u>	115	5.00 13.00	
9	DELTONA EAST - CENTRAL FLORIDA REGION		DIST - UNATTENDED	115	5.00 13.00	
10	DESOTO CITY - CENTRAL FLORIDA REGION	*	DIST - UNATTENDED	67	7.00 13.00	
11	DINNER LAKE - CENTRAL FLORIDA REGION		DIST - UNATTENDED	67	7.00 13.00	
2	DOUGLAS AVENUE - CENTRAL FLORIDA REGI	ON	DIST - UNATTENDED	67	7.00 13.00	
3	DUNDEE - CENTRAL FLORIDA REGION		DIST - UNATTENDED	67	7.00 13.00	
4	EAST LAKE WALES - CENTRAL FLORIDA REGI	ON	DIST - UNATTENDED	67	7.00 13.00	
5	EAST ORANGE - CENTRAL FLORIDA REGION		DIST - UNATTENDED	67	7.00 13.00	
6	EATONVILLE - CENTRAL FLORIDA REGION		DIST - UNATTENDED	67	7.00 13.00	
7	ECON - CENTRAL FLORIDA REGION		DIST - UNATTENDED	230	0.00 69.00	
8	EUSTIS - CENTRAL FLORIDA REGION		DIST - UNATTENDED	67	7.00 13.00	
9	EUSTIS SOUTH - CENTRAL FLORIDA REGION		DIST - UNATTENDED	. 67	7.00 13.00	
20	FISHEATING CREEK - CENTRAL FLORIDA REG	SION	DIST - UNATTENDED	230	0.00 69.00	
21				67	7.00 13.00	
2	FOUR CORNERS CENTRAL FLORIDA REGION	١	DIST - UNATTENDED	67	7.00 13.00	
3	FROSTPROOF - CENTRAL FLORIDA REGION		DIST - UNATTENDED	67	7.00 13.00	
4	GROVELAND - CENTRAL FLORIDA REGION	<del></del>	DIST - UNATTENDED		7.00 13.00	
5	HAINES CITY - CENTRAL FLORIDA REGION	,	DIST - UNATTENDED		7.00 13.00	
-	HEMPLE - CENTRAL FLORIDA REGION	-	DIST - UNATTENDED	67	7.00 13.00	
7	HOLOPAW - CENTRAL FLORIDA REGION		DIST - UNATTENDED	230	0.00 25.00	
28	HOWEY - CENTRAL FLORIDA REGION		DIST - UNATTENDED	67	7.00 13.00	
9	HUNTERS CREEK CENTRAL FLORIDA REGIO	N	DIST - UNATTENDED	67	7.00 13.00	
ю	INTERNATIONAL DRIVE - CENTRAL FLORIDA	REGION	DIST - UNATTENDED	230	0.00 13.00	
31	ISLEWORTH - CENTRAL FLORIDA REGION		DIST - UNATTENDED	67	7.00 13.00	
2	KELLER ROAD - CENTRAL FLORIDA REGION		DIST - UNATTENDED	67	7.00 13.00	
3	LAKE ALOMA - CENTRAL FLORIDA REGION		DIST-UNATTENDED	6	7.00 13.00	
4	LAKE BRYAN - CENTRAL FLORIDA REGION		DIST - UNATTENDED	230	0.00 69.00	
5			* St. W. Children	67	7.00 13.00	
6	LAKE EMMA - CENTRAL FLORIDA REGION		DIST - UNATTENDED	115	5.00 13,00	
,7	LAKE HELEN - CENTRAL FLORIDA REGION	•	DIST - UNATTENDED	115	5.00 13.00	
8	LAKE MARION - CENTRAL FLORIDA REGION		DIST : UNATTENDED	67	7.00 13.00	
39	LAKE OF THE HILLS - CENTRAL FLORIDA REG	ION	DIST - UNATTENDED	÷ 69	9.00 13.00	
-	LAKE PLACID - CENTRAL FLORIDA REGION	7%.	DIST - UNATTENDED		7.00 13.00	<del></del>
	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s					

Name of Respondent		This Report Is	i.	Date of Report (Mo, Da, Yr)	Year of Report	
Florida Power Corporation		(1) X An C (2) A Re	nginai submission	(WO, Da, 11)	Dec. 31, 1998	
		SUBS	TATIONS (Continued)	<u> </u>		
5. Show in columns (I), for increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e	quipment leased For any substat	from others, jointly of the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the following from the foll	owned with others, or o erated under lease, give	perated otherwise than is name of lessor, date a	by ind
name of co-owner or oth accounts affected in res company.	ner party, explain bas	is of sharing exp	enses or other accou	inting between the parti	ies, and state amounts a	and
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSI Type of Equi	ON APPARATUS AND SP	of Units   Total Capacity	Line No.
-	(g)	(ħ)	(i)	. I	(In MVa) ) (k)	-
10			- "	V		1
50	1	* <del>**</del> *				2
40	2					3
20	1					4
100	2					5
90	. 3					6
75	1					7
120	3					8
60						9
19						10
79						11
60						12
19						14
- 60			<b>-</b>			15
90						16
100			<del> </del>			17
60	ļ <u> </u>					18
63		· · · · · · · · · · · · · · · · · · ·				19
150						20
						21
60	<del></del>					22
50	2					23
	2					24
80	2					25
60	2					2€
25	1					27
13						28
40						29
_ 50						30
19						31
54						32
100						33
150						34
100			ļ		_	35
19						37
20			<del> </del>			38
20			-		<u>·</u>	39
40			<del> </del>			40
	855.				· .	
	<u> </u>	<del></del>	<del>- </del>			i

Nam	· · · · · · · · · · · · · · · · · · ·	his Report Is		Date of Repo	ort	Year of Repor	
Flori	da Power Corporation (1		Original esubmission	(Mo, Da, Yr) / /		•	998
			SUBSTATIONS				<del></del>
1. F	Report below the information called for concerning	ng substat	ions of the responder	nt as of the end	d of the year	<del></del> ,	
2. S	Substations which serve only one industrial or st Substations with capacities of Less than 10 MVa	treet railwa a evcent th	ry customer should no	ot be listed bel	ow.		. 1
ro in	inclional character, but the number of such sub-	stations m	ust be shown				_
4. li	ndicate in column (b) the functional character of	f each sub:	station, designating v	vhether transm	nission or dis	tribution and	whether
colu	nded or unattended. At the end of the page, sur mn (f).	mmarize a	ccording to function t	he capacities i	reported for t	the individual	stations in
- + 1 - 1	(-).						
Line			<u> </u>	<del></del>		0.7405.0.44	
No.	Name and Location of Substation		Character of Subs	tation		OLTAGE (In M	·
	(a)		(6)		Primary	Secondary	Tertiary
1	LAKE WALES - CENTRAL FLORIDA REGION		(b) DIST - UNATTENDED		(c) 67.00	(d) 13.00	(e)
	LAKE WILSON - CENTRAL FLORIDA REGION		DIST - UNATTENDED	-	230.00	67.00	
3			DIOT ONATTENDED		67.00	13.00	
	LAKEWOOD - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
	LIBSON - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
	LONGWOOD - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
	MAGNOLIA RANCH - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
	MAITLAND - CENTRAL FLORIDA REGION		DIST - UNATTENDED	-	67.00	13.00	
····	MONTEVERDE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
	MOUNT DORA - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
	MYRTLE LAKE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		230.00		
	NARCOOSSEE - CENTRAL FLORIDA REGION		The second second			13.00	
	NORTH FT. MEADE - CENTRAL FLORIDA REGION		DIST - UNATTENDED DIST - UNATTENDED		67.00 67.00	13.00	·
	OCOEE - CENTRAL FLORIDA REGION		DIST - UNATTENDED			25.00	
	OKAHUMPKA - CENTRAL FLORIDA REGION		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		67.00	13.00	<del> </del>
	ORANGE CITY - CENTRAL FLORIDA REGION		DIST UNATTENDED		67.00	13.00	
17	OTOTIOL OTT - CENTINAL FLORIDA REGION		DIST_UNATTENDED		230.00	15.00	<del></del>
	ORANGEWOOD - CENTRAL FLORIDA REGION		DIST UNIATEMBED		115.00	13.00	······································
	OVIEDO - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00 67.00	13.00	
	PARKWAY - CENTRAL FLORIDA REGION		DIST UNATTENDED		67.00	13.00	<u>.</u>
	PEACE CREEK CENTRAL FLORIDA REGION		DIST - UNATTENDED			13.00	
	PINECASTLE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00 67.00	25.00 13.00	
	PLYMOUTH CENTRAL FLORIDA REGION		DIST UNATTENDED	<del></del>	67.00	13.00	
	POINCIANNA CENTRAL FLORIDA REGION		DIST - UNATTENDED			13.00	
	REEDY LAKE CENTRAL FLORIDA REGION		DIST - UNATTENDED		67. <b>00</b>	13.00	
	ROCKLAND - CENTRAL FLORIDA REGION		DIST - UNATTENDED				
	SAND LAKE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
	SHINGLE CREEK CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00 67.00	13.00	
	SKY LAKE CENTRAL FLORIDA REGION		DIST-UNATTENDED		230.00	13.00 67.00	
30			DIOT - ONAT TEMPER		67.00	13,00	
	SOUTH FT. MEADE SCENTRAL FLORIDA REGION		DIST - UNATTENDED		115.00	4.00	
32	TOTAL TECHNISH REGION	<u>·</u>	DIO! - OTAT I ETUDED				
	SPRING LAKE - CENTRAL FLORIDA REGION		DIST UNATTENDED		115.00	25.00	
	SUN NEAKES - CENTRAL FLORIDA REGION		DIST UNATTENDED	<del>:</del>	67.00 67.00	13.00 13.00	
	TAFTE CENTRAL FLORIDA REGION		DIST UNATTENDED		67.00		
	TAUNTON ROAD - CENTRAL FLORIDA REGION		DIST - UNATTENDED			13.00	
	UMATILIA CENTRAL FLORIDA REGION		DISTEUNATIENDED		67.00 67.00	13.00 13.00	
	UNIV OF CENTRAL FLORIDA - CENTRAL FLORIDA		DIST - UNATTENDED		67.00		·-·
	UNIV OF CENTRAL FLORIDA NORTH - CENTRAL F	- 3	DIST - UNATTENDED		67.00	13.00 13.00	
	VINELAND - CENTRAL FLORIDA REGION	***	DIST - UNATTENDED				
			DIST-UNAM ENDED		67.00	13.00	i

Name of Respondent		This Report Is	:	Date of Report	Year of Report	
Florida Power Corporation		(1) X An C (2) A Re	riginal submission	(Mo, Da, Yr)	Dec. 31, 1998	
		1 ' '	TATIONS (Continued)			
5. Show in columns (I), (	i) and (k) special e	quipment such a	s rotary converters, r	ectifiers, condensers, e	tc. and auxiliary equipn	nent
for increasing capacity.						
6 Designate substations	or major items of e	equipment leased	from others, jointly	owned with others, or o	perated otherwise than I	by
reason of sole ownership	by the respondent	For any substat	ion or equipment ope	erated under lease, give	e name of lessor, date al	ina
period of lease, and annu	ualrent Foranvisu	bstation or equip	ment operated other	than by reason of sole	ownership or lease, give	е
name of co-owner or othi	er narty lexplain bas	sis of sharing exp	enses or other accou	inting between the parti	ies, and state amounts a	and
accounts affected in resp	ondent's books of a	ccount. Specify	in each case whethe	r lessor, co-owner, or of	ther party is an associat	ted
company.						
						<del></del>
Capacity of Substation	Number of Transformers	Number of Spare	CONVERS	ION APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	Ű		
80	3					1
150	1					2
20	1					-
1	2					
55			1			
40	2				_ <del></del>	
40	2					
10	1					
90	3					
40	2					1
40	2	<del></del>				10
100	2					11
90	3					1:
13	1					1:
90	3					14
	· · · · · · · · · · · · · · · · · · ·		ļ			15
40	- 2		-			10
212	1					1
60	2					
100	2					1.
90	3					1
40	- 2					2
30	1				*	2
: 40	2					2
33	2					2
60	2					2
40	2		<u> </u>		<del></del>	2
20	1					2
80			<del>-  </del>			2
	2					2
30	1	· · · · · · · · · · · · · · · · · · ·				2
200	1					
90	. 3					3
25	1				<u></u>	3
19	1					3
90	3					3
40	2					1 3
60	2					1
20	1					- 3
: 40	. 2					
60					. , , , , , , , , , , , , , , , , , , ,	-
	2					-
30	1				• • • • • • • • • • • • • • • • • • • •	- (
40	2					-

Nam	e of Respondent	This Report Is		Date of Rep	port	Year of Report	
Flori	ida Power Corporation	(1)	Original esubmission	(Mo, Da, Yr //	)	Dec. 31, 1	
			SUBSTATIONS		·		
2. S 3. S to fu 4. Ii atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, amn (f).	r street railwa IVa except the ubstations m r of each sub	ay customer should nose serving customer ust be shown. Station, designating v	ot be listed be rs with energy whether transi	elow v for resale, m mission or dis	nay be groupe	whether
ine No.	Name and Location of Substation		Character of Subs	station	V	OLTAGE (In M\	/a)
110.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	WAUCHULA - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	(-)
2	WEKIVA - CENTRAL FLORIDA REGION		DIST - UNATTENDED		230.00	13,00	
	WELCH ROAD - CENTRAL FLORIDA REGION		DIST - UNATTENDED	-	230,00	13.00	
	WEST CHAPMAN - CENTRAL FLORIDA REGION	VI.	DIST - UNATTENDED		67.00	13.00	
	WEST DAVENPORT - CENTRAL FLORIDA REGI		DIST - UNATTENDED		67.00	13.00	
	WEWAHOOTEE - CENTRAL FLORIDA REGION		DIST - UNATTENDED				
7	WEWARDOTEE - CENTRAL FEORIDA REGION	<del></del>	DIST - UNATTENDED		67.00	13.00	
	WINTER GARDEN - CENTRAL FLORIDA REGIO	\$1	DIST - UNATTENDED		13.00	4.00	
	WINTER BARK - CENTRAL FLORIDA REGION	'IN			67.00	13.00	
	12	NON	DIST - UNATTENDED		67.00	13.00	
11	WINTER PARK EAST - CENTRAL FLORIDA REG	SION	DIST - UNATTENDED	<del>-</del> -	230.00	13.00	
	WINTED CODINGS CENTRAL ELOPIDA DEGLE				230.00	69.00	
	WINTER SPRINGS - CENTRAL FLORIDA REGIO	JN .	DIST - UNATTENDED		230.00	69.00	
13					67.00	13.00	
	ZELLWOOD - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
15	SUBSTATIONS AT VARIOUS LOCATIONS		DIST - UNATTENDED				
16	TOTAL DISTRIBUTION (275 SUBSTATIONS)				19691.00	3722.00	
17							
18	ANCLOTE PLANT - SUNCOAST FLORIDA REGIO	NC	TRANS - UNATTENDE	.D	230.00	115.00	
19			• "		230.00	25.00	
20					230.00	4.16	
21					15.00	44.16	•
22					15.00	25.00	
23			•		25.00	4.00	
24	BARTOW PLANT - SUNCOAST FLORIDA REGIO	N	TRANS - UNATTENDE	.D	115.00	13.00	
25			, , , , , , , , , , , , , , , , , , , ,		230.00	13.00	
26	BAYBORO - SUNCOAST FLORIDA REGION		TRANS - UNATTENDE	D	115.00	13.00	····
27	EAST CLEARWATER - SUNCOAST FLORIDA RE	EGION	TRANS - UNATTENDE	D	230.00	115.00	•
28					230.00	67.00	
29					115.00	67.00	
30					67.00	13.00	
31	HIGGINS PLANT - SUNCOAST FLORIDA REGIO	N	TRANS - UNATTENDE	D	115.00	13.00	-
32					230.00	115.00	<del> </del>
33	HUDSON - SUNCOAST FLORIDA REGION		TRANS - UNATTENDE	D	230,00	115.00	
	LAKE TARPON - SUNCOAST FLORIDA REGION		TRANS - UNATTENDE		500.00	230.00	13.00
35					500.00	230.00	
36	LARGO - SUNCOAST FLORIDA REGION		TRANS - UNATTENDE	D	67.00	13.00	
37					230.00	67.00	
38	NORTHEAST - SUNCOAST FLORIDA REGION		TRANS - UNATTENDE	D	115.00	13.00	
39					230.00	115.00	
40	PASADENA - SUNCOAST FLORIDA REGION		TRANS - UNATTENDE	D	230.00	115.00	
	·						

Γ	Name of Respondent		This R	eport is:		Date of Report (Mo, Da, Yr)	1	of Report 31 1998	
	Florida Power Corporation		(1) [	X An Origi	nai omission	(IVIO, Da, 11)	Dec.	31, 1990	İ
- }				SUBSTA	IONS (Continued)				
	5. Show in columns (I), (for increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annu	or major items of e	equipment For any s	leased from	om others, jointly of or equipment operated other	owned with others, crated under lease, than by reason of s	or operated of give name of sole ownersh	otherwise than b f lessor, date an ip or lease, give	by nd
	period of lease, and annu- name of co-owner or othe accounts affected in resp company.	er party, explain bas ondent's books of a	sis of shari account. S	ng expen pecify in	ses or other accou each case whether	r lessor, co-owner,	or other part	y is an associat	ed
					2014/5701	ON APPARATUS AN	D OBECIAL EC	NUMBER	T
	Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number Spare Transform	<b>-</b>	Type of Equi		mber of Units	Total Capacity (In MVa)	Line No.
	(f)	(g)	(h)		(i)		(j)	(k)	
1	19	2							1
	150	3							2
	50	1							3
	60	2							5
	19	2							6
_	10	1					<u></u> .	<u> </u>	7
	9	1							8
	60	2						<del>_</del>	9
	120	4					<u> </u>		10
	100	2		<del></del>					11
	250	1							12
	250	. 1	<del></del> .					-	13
	90	3							14
	40	2		<del></del>					15
_	1188 13852	388							16
	13032	300	·						17
	100	2							18
_	1240	2							19
	40	1				-	<del>-</del>	<del>                                     </del>	20
_	30	1						,	21
	25	1							22
	30	1							23
	300	4							24
	480	4							25
	304	4							26
	. 200	1							27
	250	1	1						28
	200	1							29
_	. 150	3							30
	335	5					<del></del>		31
	150	1							32
_	. 500	2							33
	750	· 1							34
	750	1	<u> </u>						35
_	100	2	<b></b>						36
	600	3	<del></del>						37
	100								39
_	400								40
	250	1							**
			<u>L</u>						

me of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
orida Power Corporation	Corporation (2) A Resubmission //			98 —
• .	SUBSTATIONS	<u> </u>		
Report below the information called for conce Substations which serve only one industrial of Substations with capacities of Less than 10 M functional character, but the number of such so Indicate in column (b) the functional character ended or unattended. At the end of the page, umn (f).	street railway customer should in Valexcept those serving customer substations must be shown. of each substation, designating	not be listed below. ers with energy for resale, whether transmission or o	may be grouped	vhether
			VOLTAGE (In MV	a)
Name and Location of Substation	Character of Sub		Secondary	Tertiary
(a)	(b)	(c)	(d)	(e)
PASADENA - SUNCOAST FLORIDA REGION	TRANS - UNATTEND			
SEVEN SPRINGS - SUNCOAST FLORIDA REGI	ON TRANS - UNATTEND			
3		230.0		
TARPON SPRINGS - SUNCOAST FLORIDA RE	ION TRANS - UNATTEND			
5		115.0	00 67.00	
ULMERTON - SUNCOAST FLORIDA REGION	TRANS - UNATTEND	DED 115.0	00 13.00	
7		230.0	115.00	
ARCHER - NORTH FLORIDA REGION	TRANS - UNATTEND	ED 67.0	00 13.00	
		230.0	00 67.00	
BROOKRIDGE - NORTH FLORIDA REGION	TRANS - UNATTEND	ED :230.0	00 115,00	
		500.0	230,00	13.0
BROOKSVILLE - NORTH FLORIDA REGION	TRANS - UNATTEND	ED 115.0	00 67.00	
All the second of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	115.0	2000	
BROOKSVILLE WEST - NORTH FLORIDA REG	ON TRANSCUNATTEND			
CENTRAL FLORIDA - NORTH FLORIDA REGIO	NAME OF THE PROPERTY OF STREET AND ADDRESS OF STREET	4.41	- A	
	Sugar access and sugar access and sugar	500.0		· 13.0
/   / CRAWFORDVILLE - NORTH FLORIDA REGION	TRANS UNATTEND	, all CR - 2.		, 10.0
The second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of th	TRAINS ONAT TEND			
3		67.0	19.75	
CRYSTAL RIVER EAST NORTH FLORIDA REC	And the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of th			
CRYSTAL RIVER PLANT NORTH FLORIDA RE	TRANS UNATTEND	5,30,385	<del></del>	
1		230.0		
2		500.0	25.00	
DRIETON - NORTH FLORIDA REGION	TRANS - UNATTEND	)ED	00 767.00	
4 FORT WHITE NORTH FLORIDA REGION	TRANSQUNATTEND	ED 230 (	00 69.00	
		¹67.0	00 13.00	
5		115.0	00 67.00	
GUMBAY - NORTH FLORIDA REGION	TRANS - UNATTEND	ED 230.0	00 69.00	
HAVANA - NORTH ELORIDA REGION	TRANS - UNATTEND	)ED (115.0	00 67.00	
HOLDER - NORTH FLORIDA REGION	TRANS - UNATTEND	ED 67.0	00 -13.00	
0		230.0		
1		230,0		
2 IDYLWILD - NORTH FLORIDA REGION	TRANS - UNATTEND	DED 131.0		
INGLIS NORTH FLORIDA REGION	TRANS-UNATTEND	9 - 44	-\$1.47	
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O PORT ST. JOE NORTH FLORIDA REGION	TRANS - UNATTEND	)ED 67.	00 13.00	

Name of Respondent		This Repor	t is:	Date of Report	Year of Report	
Florida Power Corporation		(1) XA (2) A	n Original Resubmission	(Mo, Da, Yr)	Dec. 31,1998	
		SUI	BSTATIONS (Continued)			
5. Show in columns (I), (for increasing capacity. 6. Designate substations reason of sole ownership	s or major items of e	quipment leas For any subs	sed from others, jointly tation or equipment ope	owned with others, or o erated under lease, give	perated otherwise than be name of lessor, date an	oy nd
period of lease, and annuname of co-owner or other	ual rent. For any sub	ostation or equ	uipment operated other	than by reason of sole	ownersnip or lease, give es, and state amounts a	; ind
name of co-owner or other accounts affected in resp	er party, explain bas: condent's books of ac	is of snaring e ecount - Speci	expenses or other according to the second section in each case whethe	r lessor, co-owner, or of	ther party is an associate	ed
company.	ondones books or de	Journal Option	,	•		
						1
Capacity of Substation	Number of Transformers	Number of Spare		ION APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h) ·	(i)	<u> </u>		1
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60	2	<del></del>				+ :
750	3					`
100	2					+ ;
150	2					(
400	2					+-
10	2					+
150	1			1		9
500	2					10
750	1					1
250	2					1:
60	. 2					1
250	1					1
450	2					1
75 <b>0</b>	1					1
100	1					1
						1
250						1
1850						2
	2				,	2
1760	2				•	2
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. <u>100</u>	5 1 5 1					1 2
*_ <b></b>	1		· ·		· · · · · · · · · · · · · · · · · · ·	2
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¥1 <b>4</b> 5	1					3
* 14	1					3
.200	1					3
. 40	2					3
250	2					3
40	2					4
	4.0 20					$\perp$

	e of Respondent	This Report is:	Date of Report	Year of Report	
Flori	da Power Corporation	er Corporation (1) XAn Original (Mo, Da, Y		•	998
	•	SUBSTATIONS	11	·	
2. S 3. S to fu 4. Ir atter	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, ann (f).	ning substations of the responde street railway customer should r /a except those serving custome bstations must be shown. of each substation, designating	not be listed below. ers with energy for resale, whether transmission or	may be groupe	whether
ine				VOLTAGE (in M\	/a)
No.	Name and Location of Substation (a)	Character of Sub	Primary	Secondary	Tertiary
1	PORT ST. JOE - NORTH FLORIDA REGION	(b) TRANS - UNATTENDE	(c) ED <b>230</b> .	(d) 00 67.00	(e)
	QUINCY - NORTH FLORIDA REGION	TRANS - UNATTENDE			
	SILVER SPRINGS - NORTH FLORIDA REGION	TRANS - UNATTENDI			
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	SUWANNEE 230KV - NORTH FLORIDA REGION	TRANS - UNATTEND			
-6	CONTRIBE 200K - NORTH FEORIDA REGION	TRANS - UNATTENDE	ED 230.		
	SUWANNEE RIVER PLANT - NORTH FLORIDA I	EGION TRANS - UNATTENDE		175.55	
	TALLAHASSEE - NORTH FLORIDA REGION	TRANS - UNATTENDE			
	WILCOX - NORTH FLORIDA REGION	TRANS - UNATTENDE			
_	ALTAMONTE - CENTRAL FLORIDA REGION	TRANS - UNATTENDE	71	way /	
11	ALLOW THE OWNER OF THE REGION	TRANSCORATENDE	67.		
12	AVON PARK PLANT - CENTRAL FLORIDA REG	TRANC HINATTENIO		, , , , ,	
13	ASON FARE PLANTS OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPER	ON TRANS UNATTENDE			
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	BARCOLA - CENTRAL FLORIDA REGION	TOANGELINGTERNO	69.		
	CAMP LAKE: CENTRAL FLORIDA REGION	TRANS UNATTENDE	* * * * * * * * * * * * * * * * * * * *	_ !	
	CANOE CREEK - CENTRAL FLORIDA REGION .	TRANS - UNATTENDE			
	CLERMONT EAST: CENTRAL FLORIDA REGIO				
	DEBARY - CENTRAL FLORIDA REGION	TRANS UNATTENDE			
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24			<b>267.</b>	www.	
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26	CDICEIN OF UTD 11 CO CO CO		230.		
	GRIFFIN CENTRAL FLORIDA REGION	TRANS - UNATTENDE	77.90		
_	HAINES CREEK - CENTRAL FLORIDA REGION	TRANS - UNATTENDE	<del></del>		·
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31	INTERCESSION CITE-CENTRAL FLORIDA REC	ON TRANS - UNATTENDE			
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	KATHLEEN CENTRAL FLORIDA REGION	TOANO HIMATERADO	230.	277303	40.00
	LOCKHART CENTRAL FLORIDA REGION	TRANS - UNATTENDE	- X-9, 11,		13.00
	MEADOW WOODS SO CENTRAL FLORIDA RI	TRANS-UNATTENDE		*	
36	TOODS SO TOEN THAT PLURIDA KI	GION TRANS-UNATTENDE	- Carlotte	**	*
	NORTH PARTOWN CENTRAL FLORIDA DECICA	TDANGARIA	67:		
	NORTH BARTOW CENTRAL FLORIDA REGIO	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s			
39	NORTH LONGWOOD - CENTRAL FLORIDA REC	ON TRANS - UNATTENDE	***************************************		
40			230.	7.7	
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- I '	Florida Power Corporation		(1) XAn Origi (2) A Resul		''') Dec	. 31, <u>1998</u>	
$\vdash$			SUBSTAT	TONS (Continued)			
-  ғ	or increasing capacity.		quipment such as re	otary converters, rectifiers, co			
6	5. Designate substations	or major items of e	quipment leased in For any substation	or equipment operated unde	r lease, give name (	of lessor, date a	nd
١,	period of lease, and annu	ial rent. For any su	bstation or equipme	nt operated other than by rea	ison of sole ownerst	np or lease, give	e
- 11	same of co-owner or other	er narty, explain bas	sis of sharing expen	ses or other accounting betwe	een the parties, and	state amounts a	and
	accounts affected in resp	ondent's books of a	ccount. Specify in	each case whether lessor, co	-owner, or other par	ty is an associat	ted
- 1	company.						
_		Number of	Number of	CONVERSION APPARA	TUS AND SPECIAL F	OUIPMENT	Line
	Capacity of Substation	Transformers	Spare	Type of Equipment	Number of Units	Total Capacity	No.
-	(In Service) (In MVa)	In Service	Transformers			(In MVa)	1,,_,
_	(f)	(g)	(h)	(i)	<u>Ü</u>	(k)	+ 1
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-	50	. 2					3
	150	·1				-	3
- }	100 250	2					3
ŀ	250	∂ <b>1</b>					<u> </u>
-	150	1	i				4

Nan	ne of Respondent	This Report Is:	Date of Report	Year of Report	
Flor	ida Power Corporation	(1) X An Original	(Mo, Da, Yr)	•	998
		(2) A Resubmission	11	Dec. 51,	
4 5	Daniel I. d. C. C. C. C. C. C. C. C. C. C. C. C. C.	SUBSTATIONS			
3. S to fu 4. In atter	Report below the information called for conce Substations which serve only one industrial or Substations with capacities of Less than 10 M Inctional character, but the number of such s Indicate in column (b) the functional character anded or unattended. At the end of the page, a mn (f).	r street railway customer should no IVa except those serving customer ubstations must be shown. Tof each substation, designating a	ot be listed below. 's with energy for resale,	may be groupe	
ine No.	Name and Location of Substation	Character of Subs	tation	VOLTAGE (In M\	/a)
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	NORTH LONGWOOD - CENTRAL FLORIDA REC	GION TRANS - UNATTENDE			(5)
2	PIEDMONT - CENTRAL FLORIDA REGION	TRANS - UNATTENDE	D 67.0		
3	·		230.0		
4	RIO PINAR - CENTRAL FLORIDA REGION	TRANS - UNATTENDE			<del></del>
5	· · · · · · · · · · · · · · · · · · ·		67.0		
	SORRENTO - CENTRAL FLORIDA REGION	TRANS - UNATTENDE			
	TURNER PLANT - CENTRAL FLORIDA REGION				···
8	TOTAL TOTAL TECKINA REGION	TRANS - UNATTENDE		1	
9			115.0		
	VANDOLAH - CENTRAL FLORIDA REGION		67.0		
-		TRANS - UNATTENDE			
	WEST LAKE WALES - CENTRAL FLORIDA REGI	ION TRANS - UNATTENDE	D 67.0	0 13,00	
12			230.0	0 67.00	
	WINDERMERE - CENTRAL FLORIDA REGION	TRANS - UNATTENDE	D 230.0	67.00	
14			67.0	0 13.00	
15			67.0	0 2.00	-
16	WOODSMERE CENTRAL FLORIDA REGION	TRANS - UNATTENDE	D 230.0	0 67.00	
17			67.0	0 13.00	
18	SUBSTATIONS AT VARIOUS LOCATIONS			,	
19					
20	TOTAL TRANSMISSION (88 SUBSTATIONS)		21586.0	0 6888.32	52.00
21				5 5555.52	02.00
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[	Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	Ì
-	Florida Power Corporation		(1) X An Ori	ubmission	//	Dec. 31, 1998	
ļ			SUBSTA	ATIONS (Continued)			
	5. Show in columns (1), (	i), and (k) special e	quipment such as	rotary converters, r	ectifiers, condensers, e	tc. and auxiliary equipm	nent
_	l e i						
	O Decimonto automáticas	s or major items of	equipment leased t	from others, jointly (	owned with others, or o	perated otherwise than i	nd l
		. hu tha rachandant	Ear any clinetation	in ar eallinment obt	erated under lease, give	Highlie of fooder! date at	
_	period of lease, and annuname of co-owner or other	ual rent. For any su	ipstation or equipm	nent operated other	inting between the parti	es, and state amounts a	and
	name of co-owner or other accounts affected in resp	er paπy, explain bar	sis of straining expendence of the straining expendence of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining expension of the straining ex	n each case whethe	r lessor, co-owner, or o	ther party is an associat	ed
	company.	Office it's pooks of a	account. Opcony is	, odon odoo miiomii	,		
_	Company.						
		Number of	Number of	CONVERS	ION APPARATUS AND SE	ECIAL EQUIPMENT	Line
	Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equi	pment Number	of Units Total Capacity	No.
		In Service	Transformers	••	. (i	(In MVa) (k)	
	(f)	(g)	(h)	(j)		<i>Y</i>	1
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	120	3					6
_	250	1					+ 7
	325	3				<u> </u>	8
	160	2					9
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Mam	e of Respondent	This Report Is		Date of Report	Year of F	Report
Florid	da Power Corporation	(1) XAn O (2)	riginal submission	(Mo, Da, Yr)	Dec. 31,	•
	. FN	1 1 1	L PROTECTION FACI			
1 F					-	
mpr	or purposes of this response, environmental overment designed and constructed solely fo	L'outroi requi	unities shall be define	ed as any building, :	structure, equipr	nent, facility, or
envir	onment of gaseous, Liquid, or solid substan	ces, heat noi	se or for the control	reduction preventi	arges or release	s into the
adve	rse impact of an activity on the environment		oo or for the control,	readelion, preventi	on, or abatemen	t of any other
2. R	eport the differences in cost of facilities insta	alled for enviro	onmental considerati	ons over the cost o	f alternative faci	lities which
Nout	d otherwise be used without environmental (	considerations	<ol> <li>Use the best enair</li> </ol>	neering design achie	evable without e	nvironmental
estri	ctions as the basis for determining costs wit	thout environn	nental consideration	<ol><li>It is not intended</li></ol>	that special des	ian studies he
made	e for purposes of this response. Base the re	sponse on the	e best engineering iu	dament where direc	ct comparisons a	re not available
nctu	de in these differences in costs the costs or	estimated cos	sts of environmental	protection facilities	in service, const	ructed or
noai	fled in connection with the production, trans	mission, and	distribution of electri	cal energy and shal	I be reported be	rein for all such
:Unei	onmental facilities placed in service on or af	ter January 1,	, 1969, so long as it	is readily determina	ible that such fac	cilities were
nelu	ructed or modified for environmental rather	uran operatio.	nai purposes. Also i	eport similar expen	ditures for enviro	onmental plant
)Wne	ded in construction work in progress. Estim d with another utility, provided the responde	ate the cost of	i lacilities when the c	original cost is not a	vallable or facili	ties are jointly
ortic	d with another utility, provided the responde on of the costs of tall smokestacks, undergro	an explains (N	e pasis oi such estin ad landscaped cubet	nations. Examples	or these costs w	ould include a
3. In	the cost of facilities reported on this page, i	nciude an esti	in lanuscaped Subst imated portion of the	auons. Explain suc	n costs in a foot	note.
owe	r to operate associated environmental prote	ction facilities	These costs may be	ne estimations on a	nercentage of n	to brovide
Expla	in such estimations in a footnote.		oooto may i	sommanons on a	porcontage or p	iuiii vasis,
l. Re	eport all costs under the major classification	s provided be	low and include, as	a minimum, the iter	ns Listed-hereur	nder:
A. /	Air pollution control facilities:		D. Noise abateme			
	Scrubbers, precipitators, tall smokestacks,		(1) Structures	• •		
	Changes necessary to accommodate use of		(2) mufflers			
enviro	onmentally clean fuels such as Low ash or le	ow .	(3) Sound proofit	- , ,		
	fuels including storage and handling equip	ment	(4) Monitoring eq	uipment		
	Monitoring equipment		(5) Other.			
	Other.		E. Esthetic costs:			
	Vater pollution control facilities:		(1) Architectural	costs		
	Cooling towers, ponds, piping, pumps, etc. Waste water treatment equipment	,	(2) Towers	-		
	Sanitary waste disposal equipment	(	<ol> <li>Underground line</li> <li>Landscaping</li> </ol>	•		
	Oil interceptors		(5) Other.			
	Sediment control facilities			t capacity necessar	v due to	
	Monitoring equipment			om existing facilitie		
	Other.		of pollution contro		e, er addition	
C. 8	Solid waste disposal costs:	G.	Miscellaneous:			
(1)	Ash handling and disposal equipment	(	1) Preparation of en			-
	Land	`		life plants included i		
	Settling ponds		330, 331, 332, 8		*	•
(4)	Other.		(3) Parks and rel	ated facilities		
1	those instance with an exist.	. 61 - 41 - 4	(4) Other.			
. In	those instances when costs are composites	of both actua	il supportable costs	and estimates of co	sts, specify in co	olumn (f) the
	I costs that are included in column (e).	to onvira	dal facilità de Como	•		
. 146	port construction work in progress relating t	o environmen	ital facilities at Line (	J.		
пе	Classification of Cost		JANGES DUBINO VO	<b>D</b> 1	Dalama: 1	
ne   lo.	Classification of Cost		HANGES DURING YEAR Retirements	AR Adjustments	Balance at End of Year	Actual Cost
		Additions	· ·	Aujustinents		
	(a)	(b)	(c)	(d)	(e)	(f)
_	Air Pollution Control Facilities	2,387,944		3,083,773	284,840,995	284,840,995
	Water Pollution Control Facilities	351,737	- 777,732	-3,373,421	247,937,735	247,937,735
3	Solid Waste Disposal Costs		-142,144		2,653,784	2,653,784
4	Noise Abatement Equipment	1,894,247		535,864	17,256,621	17,256,621
-	Esthetic Costs			-93,139	539,175	539,175
	Additional Plant Capacity	13 360 400		-90,108		338,173
		13,369,488			13,369,488	
	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	18,003,416	1,573,207	153,077	566,597,798	553,228,310
9	Construction Work in Progress	17,369,733			19,901,924	19,901,924
				1	,,	1146.

		This Report Is: Date of Report Year of Report (1) X An Original (Mo, Da, Yr) Dec. 31, 1998    Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Composition   Compos							
	ENVIRONMENTAL PROTECTION EXPENSES  1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.  2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs,  3. Report expenses under the subheadings listed below.  4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.  5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.  6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.  7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).								
-	Line I	. Classification of Ex	penses	Amount		Actual Expenses			
	No.	. (a)	· 	(b)		(c)			
-	1	Depreciation		CONTRACTOR OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE	4,094,096	23,600,651			
t	2	Labor, Maint, Mtrls, & Supplies Cost Related to E	Env Fac & Programs	1	0,543,829	10,543,829			
Ì	3	Fuel Related Costs							
	4	Operation of Facilities			2,441,829	2,441,829			
	5	Fly Ash and Sulfur Sludge Removal							
_[	6	Difference in Cost of Environmentally Clean Fuel	s	333	0,235,666	30,235,689			
	7	Replacement Power Costs			1,546,754	1,546,754			
	8	Taxes and Fees			910,944	910,944			
-	9	Administrative and General			8,070,4346				
ļ	10	Other (Identify significant)							
ļ	11	TOTAL		7	7,868,675	69,279,696			
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Name of Res	spondent		This Report Is: (1) XAn Original	1	Date of Report	Year of Report
Florida Power Corporation			(1) XAn Original		Date of Report (Mo, Da, Yr)	Dec. 31, 1998
	<del> </del>		(2) A Resubmiss	TE DATA		
Page	item (row)	Column	1001110	TE DATA		
Number (a)	Number	Number				
431	(b)	(c) b		···		
			2001111-			
431	6	b decermined by	applying current dep	reciation rat	es to pollution co	ontrol investment.
Difference between hi -	in cost of e gh and low su	environmentally ulfur coal/oil.	clean fuels was calc	ulated based	on average ton/ba	rrel price differential
431	9	b				
Allocation	of expenses	based on plant	investment.			
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Company: Florida Power Corporation For the Year Ended December 31, 1998

:	Principal Occupation or	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership Affiliation or		
Name	Business Affiliation	Connection	Name and Address	
Roy A. Anderson	Senior Vice President Energy Supply Florida Power Corp.	None		
Kenneth E. Armstrong	Vice President General Counsel Florida Power Corp.	Advisory Board	Assets Team Management, Inc. 18952 MacArthur Blvd., Suite 330 Irvine, CA 92612	
David H. Bonk	Vice President Mass Markets Energy Solutions Florida Power Corp.	None		
George L. Campbell	Vice President Public Affairs Florida Power Corp.	Partner	Shiloh Investments Club 1333 Indian Rocks Rd. Belleair, Fl 34616-1057	
Janice B. Case	Senior Vice President Energy Solutions Florida Power Corp.	None		
Richard R. Champion	Vice President Corporate Relations & Planning Florida Power Corp.	None		
John P. Cowan	Vice President Nuclear Operations Florida Power Corp.	None		
Peter Dagostino	Vice President Bulk Power Delivery Florida Power Corp.	Director	Sun Trust Bank Central Florida, NA Administrtive Board of Directors 201 N. New York Ave. Winter Park,, FL 32789	

Company: FLorida Power Corporation For the Year Ended December 31, 1998

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address	
Michael B. Foley, Jr.	Senior Vice President Energy Delivery Florida Power Corp.	Director	United Way of Pinellas County 2639 9th St. N. St. Petersburg, FL 33704-2719	
Wayne C. Forehand	Vice President Energy Distribution Florida Power Corp.	Director	Amsouth Bank Orlando Advisory Board P.O. Box 588001 Orlando, FL 32858	
		Trustee	Orlando Science Center Board of Trustees 777 E. Princeton St. Orlando, FL 32803	
		Director	Greater Orlando Chamber of Commerce 75 S. Ivanhoe Blvd. Orlando, FL 32802-1234	
Willard D. Frederick	d/b/a Frederick Enterprise Group	None		
Rodney E. Gaddy	Assistant General Counsel Florida Power Corp.	Director	PARC 3190 Tyrone Blvd. N. St. Petersburg, Fl 33710	
Kathy M. Haley	Corporate Secretary Florida Power Corp.	None		
Jeffrey R. Heinicka	Senior Vice President & Chief Financial Officer Florida Power Corp.	None		
William G. Kelley	Vice President Human Resources Florida Power Corp.	Director	Pinellas Workforce Development Board 13770 58th St. N., Suite 312 Clearwater, FL 33760	
		Director	Goodwill Industries-Suncoast, Inc. 10596 Gandy Blvd. P.O. Box 14456 St. Petersburg, FL 33733	

Company: Florida Power Corporation For the Year Ended December 31, 1998

Director   Plorida Country Rusiness Affiliation or Connection   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President		Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
Director, Chairman of the Board Florida Progress Corp.    President   President   President   Board of Associates   S180 Country Road 102   Safety Harbor, FL 34695     Director   Florida Council of 100   6200 Courtney Campbell Cswy. Tampa, FL 33607     Director   Take Stock in Children   50 North Laura St., #1238   Jacksonville, FL 32202     Director   Sun Trust Bank Tampa Bay   P.O. Box 3393   Tampa, FL 33601     Member   The Business Roundtable   1615 L Street NW., Suite 1100   Washington, DC 20036     Member   Tampa Bay Devil Rays, Ltd. One Tropicana Drive   St. Petersburg, FL 33705     Member   Chairman, Trustee   Morton Plant Mease Health Care   601 Main Street   Dunedin, Fl 34695     Trustee   Performing Arts Center, Inc.   1111 McMullen Booth Road   Clearwater, FL 34619     Partner   Seminole Venture Partnership   P.O. Box 2951   Orlando, Fl 32802     Director   Safety Harbor, FL 34609   Partner   Seminole Venture Partnership   P.O. Box 2951   Orlando, Fl 32802   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   President   Presi		Occupation or	Affiliation or		
Chairman of the Board Florida Progress Corp.  Director  Florida Council of 100 6200 Courtney Campbell Cswy. Tampa, FL 33607  Director  Take Stock in Children 50 North Laura St., #1238 Jacksonville, FL 32202  Director  Sun Trust Bank Tampa Bay P.O. Box 3393 Tampa, FL 33601  Member  The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036  Member  Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner  Seminole Venture Partnership P.O. Box 2951 Orlando, Fl 32802	Name	Business Affiliation			
Florida Progress Corp.  3180 County Road 102 Safety Harbor, FL 34695  Director  Florida Council of 100 6200 Courtney Campbell Cswy. Tampa, FL 33607  Director  Take Stock in Children 50 North Laura St., #1238 Jacksonville, FL 32202  Director  Sun Trust Bank Tampa Bay P.O. Box 3393 Tampa, FL 33601  Member  The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036  Member  Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Attorney  Chairman, Trustee 601 Main Street Dunedin, Fl 34695  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner  SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802	Richard Korpan	Director,	President		
Director  Safety Harbor, FL 34695  Director  Florida Council of 100 6200 Courtney Campbell Cswy. Tampa, FL 33607  Director  Take Stock in Children 50 North Laura St., #1238 Jacksonville, FL 32202  Director  Sun Trust Bank Tampa Bay P.O. Box 3393 Tampa, FL 33601  Member  The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036  Member  Tampa Bay Devil Rays, Ltd. One Tropican Drive St. Petersburg, FL 33705  Attorney  Chairman, Trustee  Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner  SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802	-	Chairman of the Board		- · .	
Director  Florida Council of 100 6200 Courtney Campbell Cswy. Tampa, FL 33607  Director  Take Stock in Children 50 North Laura St., #1238 Jacksonville, FL 32202  Director  Sun Trust Bank Tampa Bay P.O. Box 3393 Tampa, FL 33601  Member  The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036  Member  Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner  Seminole Venture Partnership P.O. Box 2951 Orlando, Fl 32802		Florida Progress Corp.	•	,	
6200 Courtney Campbell Cswy. Tampa, FL 33607  Director Take Stock in Children 50 North Laura St., #1238 Jacksonville, FL 32202  Director Sun Trust Bank Tampa Bay P.O. Box 3393 Tampa, FL 33601  Member The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036  Member Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802	•			Safety Harbor, FL 34695	
Tampa, FL 33607  Director Take Stock in Children 50 North Laura St., #1238 Jacksonville, FL 32202  Director Sun Trust Bank Tampa Bay P.O. Box 3393 Tampa, FL 33601  Member The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036  Member Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Parank C. Logan ecceased Chairman, Trustee Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802	•		Director	Florida Council of 100	
Tampa, FL 33607  Director Take Stock in Children 50 North Laura St., #1238 Jacksonville, FL 32202  Director Sun Trust Bank Tampa Bay P.O. Box 3393 Tampa, FL 33601  Member The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036  Member Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Parank C. Logan ecceased Chairman, Trustee Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802				6200 Courtney Campbell Cswy.	
Director  Director  Sun Trust Bank Tampa Bay P.O. Box 3393 Tampa, FL 33601  Member  The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036  Member  Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Chairman, Trustee Col Main Street Dunedin, Fl 34695  Trustee President  Trustee President  Trustee President  Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner  Seminole Venture Partnership P.O. Box 2951 Orlando, Fl 32802					
Director  Director  Sun Trust Bank Tampa Bay P.O. Box 3393 Tampa, FL 33601  Member  The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036  Member  Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Chairman, Trustee Petersburg, FL 33705  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner  Seminole Venture Partnership P.O. Box 2951 Orlando, Fl 32802			Director	Take Stock in Children	
Director  Director  Director  Sun Trust Bank Tampa Bay P.O. Box 3393 Tampa, FL 33601  Member  The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036  Member  Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Chairman, Trustee Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee President  Trustee Preforming Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner  Seminole Venture Partnership P.O. Box 2951 Orlando, Fl 32802			2.1.44.4	50 North Laura St., #1238	
P.O. Box 3393 Tampa, FL 33601  Member The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036  Member Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Attorney Chairman, Trustee Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802					
P.O. Box 3393 Tampa, FL 33601  Member The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036  Member Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Attorney Chairman, Trustee Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802			Director	Sun Trust Bank Tampa Bay	
Tampa, FL 33601  Member The Business Roundtable 1615 L Street NW., Suite 1100 Washington, DC 20036  Member Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Attorney Chairman, Trustee Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802  E. McDonald Assistant Treasurer None		•		P.O. Box 3393	
1615 L Street NW., Suite 1100 Washington, DC 20036  Member Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Attorney Chairman, Trustee Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802  E. McDonald Assistant Treasurer None					
Attorney   Chairman, Trustee   Performing Arts Center, Inc.			Member	The Business Roundtable	
Washington, DC 20036  Member Tampa Bay Devil Rays, Ltd. One Tropicana Drive St. Petersburg, FL 33705  Attorney Chairman, Trustee Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802  LE. McDonald Assistant Treasurer None				1615 L Street NW., Suite 1100	
One Tropicana Drive St. Petersburg, FL 33705  Attorney  Chairman, Trustee  Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee President  Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner  Seminole Venture Partnership P.O. Box 2951 Orlando, Fl 32802  L. E. McDonald  Assistant Treasurer  None					
One Tropicana Drive St. Petersburg, FL 33705  Attorney  Chairman, Trustee  Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee President  Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner  Seminole Venture Partnership P.O. Box 2951 Orlando, Fl 32802  LE. McDonald  Assistant Treasurer  None			Member	Tampa Bay Devil Rays, Ltd.	
Attorney  Chairman, Trustee  Morton Plant Mease Health Care 601 Main Street Dunedin, Fl 34695  Trustee President  Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner  SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802  L. E. McDonald  Assistant Treasurer  None					
Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802  L. E. McDonald Assistant Treasurer None				· •	
Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802  L. E. McDonald Assistant Treasurer None	irank C. Logan	Attorney	Chairman Trustee	Morton Plant Mease Health Care	
Dunedin, Fl 34695  Trustee Performing Arts Center, Inc. 1111 McMullen Booth Road Clearwater, FL 34619  Partner SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802  L. E. McDonald Assistant Treasurer None	_	rational	Chantinan, 174500		
President  President  1111 McMullen Booth Road Clearwater, FL 34619  Partner  SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802  Assistant Treasurer  None	Peccased			1	
President  President  1111 McMullen Booth Road Clearwater, FL 34619  Partner  SeminoleVenture Partnership P.O. Box 2951 Orlando, Fl 32802  Assistant Treasurer  None			Trustee	Performing Arts Center, Inc.	
Clearwater, FL 34619  Partner  Seminole Venture Partnership P.O. Box 2951 Orlando, Fl 32802  Assistant Treasurer  None					
P.O. Box 2951 Orlando, Fl 32802  a. E. McDonald Assistant Treasurer None					
P.O. Box 2951 Orlando, Fl 32802  a. E. McDonald Assistant Treasurer None			Partner	SeminoleVenture Partnership	
Orlando, Fl 32802  a. E. McDonald Assistant Treasurer None				•	
			•	I - · -	
	Z F McDonald	Assistant Treasurer	None		
FIGURE FOWER LOTO	Z. D. MICDOHAIU	Florida Power Corp.	1.000		

Company: Florida Power Corporation For the Year Ended December 31, 1998

	Principal Occupation or	Other	on or Connection with any r Business or Financial zation Firm or Partnership
Name	Occupation or Business Affiliation	Connection	Name and Address
Clarence V. McKee	Chairman & CEO McKee Communications, Inc.	President	Communications, Consulting & Marketing 2701 N. Rocky Point Dr. Suite 630 Tampa, FL 33607
		President	McKee Acquisition Corp.
		President	McKee Communications Florida
		President	McKee Holdings, Inc.
		President	McKee Foundation 2701 N. Rocky Point Dr. Suite 630 Tampa, Fl 33607
		Director	American Heritage Life Insurance Co.
		Director	Checkers Drive-In Restaurants 600 Cleveland St. Clearwater, Fl
Vincent J. Naimoli	Chairman, President, CEO Anchor Industries Int'l, Inc.	Managing General Partner, CEO	Tampa Bay Devil Rays, Ltd. Major League Baseball Club St. Petersburg, FL
		Director	Russell Stanley Corp.
		Director	Players International Atlantic City, NJ

Company: Florida Power Corporation For the Year Ended December 31, 1998

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address	
Richard A. Nunis	Chairman Walt Disney Attractions	Director	SunTrust Bank, Central Florida, N.A. P.O. Box 3833 Orlando, FL 32802	
David W. Porter	Vice President Custom Markets Energy Solutions Florida Power Corp.	None		
Joseph H. Richardson	President & CEO Florida Power Corp.	Director	Echelon International Corp. NationsBank Tower One Progress Plaza St. Petersburg, Fl 33701	
Charles B. Reed	Chancellor of the State University System or Florida			
Joan D. Ruffier	General Partner Sunshine Cafes - through 10/1/99 only	None	,	
	Human Services Technology	None		
John Scardino, Jr.	Vice President & Controller Florida Power Corp.	None		
Pamela A. Saari	Treasurer Florida Power Corp.	None		
Arthur D. Sciarrotta	Vice President Informaton Technology Florida Power Corp.	None		
Wade F. Sperry	Vice President Fossil Operations Florida Power Corp.	None		

Company: Florida Power Corporation For the Year Ended December 31, 1998

	Principal	Othe	on or Connection with any er Business or Financial ization Firm or Partnership
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
Douglas E. Wentz	Assistant Secretary Florida Power Corp.	None	·
Tean Giles Wittner	President Wittner & Co., Inc. &	President, Owner	Boulevard Properties of Seminole, Inc.
	President	President Owner	Wittner Centres, Inc.
	Wittner & Associates, Inc.  President Wittner National, Inc.	Secretary Treasurer 44% Owner	Belleair Colony Property, Inc.
	President Benefit One of America	Director	Raymond James Bank, FSB, a wholly- owned subsidiary of Raymond James Financial Inc.
	President Wittner Insurance Network Inc.		
	,		

## Business Contracts with Officers, Directors and Affiliates

# Company: Florida Power Corporation For the Year Ended December 31, 1998

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Peter Dagostino	Sun Trust Bank Central Florida	95,000,000.00	Line of Credit
Michael B. Foley, Jr.	United Way of Pinellas Co.	614,338.21	Pledges, Donations, etc.
Wayne C. Forehand	Orlando Science Center	109,800.25	Partnership Contribution for Energized Exhibit
	Greater Orlando Chamber of Commerce	85,639.85	Funding Trustee/Membership Investment
Rodney E. Gaddy	PARC	6,737.90	Donations, Misc. Supplies
William G. Kelley	Goodwill Industries	20,000.00	Contribution - Gandy Project
Richard Korpan	Take Stock in Children	220,000.00	Pledge/Donation
	Tampa Bay Devil Rays	324,934.76	Sponsorship, Tickets, etc.
	Sun Trust Bank - Tampa Bay	95,000,000.00	Line of Credit
Frank C. Logan (deceased)	Morton Plant Mease Health Care	11,778.03	Contributions/Donations
Richard A. Nunis	Sun Trust Bank - Central FL	95,000,000.00	Line of Credit
Joseph H. Richardson	Echelon International	6,533,161.08	Rents, Tenant Improvements
		·	

Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

company: Florida Power Corporation

For the Year Ended December 31, 1998

L				o series alle grand	pereting revenues as	For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the	of this report with th	•	
L			gross operating rever	gross operating revenues as reported on the utility's regulatory assessmen differences between the recorted gross operating revenues in column (h).	e utility's regulatory a	gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).	. Explain and justify	any .	,
		(8)	9	9	Ð	(9)	€	(8)	(£)
L			Gross Operating	Interstate and	Adjusted Intrastate	Gross Operating	Interstate and	Adjusted Intrastate	
_	Ë		Revenues per	Sales for Resale	Gross Operating	Revenues per	Sales for Resale	Gross Operating	Difference
	No.	Description	Page 300	Adjustments	Revenues	RAF Return	Adjustments	Revenues	(g) - (p)
L_	-	Total Sales to Ultimate Customers (440-446, 448)	\$2,390,172,642	\$	\$2,390,172,642	\$2,390,172,642	2	\$2,390,172,642	O\$
	7	Sales for Ressie (447)	207,920,719	(207,920,719)	0	207,920,719	(207,920,719)	0	0
_	m	Total Sales of Electricity	2,598,093,361		2,390,172,642	2,598,093,361		2,390,172,642	0
	₹	Provision for Rate Refunds (449.1)	(2,071,317)	2,071,317	0	(2,071,316)	2,071,316	0	
453	ς.	Total Net Sales of Electricity	2,596,022,044		2,390,172,642	2,596,022,045		2,390,172,642	•
	٧	Total Other Operating Revenues (450-456)	52,210,216		52,210,216	62,316,320		62,316,320	(10,106,104)
	t			1812 084	1 813 085		4 642 085	1 612 085	0
	- 00	Oner (Specify) Onollied Revenue - Wholestle		(18,974,357)	(18,974,357)		(18,974,357)	(18,974,357)	
	6	Load Mgml/Demand Capacity Credits (A)		(55,187,387)	(55,187,387)		(55,187,387)	(55,187,387)	0
	2	Total Gross Operating Revenues	\$2,648,232,260	(\$278,399,061)	\$2,369,833,199	\$2,658,338,365	(\$278,399,062)	\$2,379,939,303	(\$10,106,104)
<u> </u>									
<u>z</u>	Notes: (A)	: (A) Included in the gross operating revenues are credits related to load management, interruptible services and curtaliable services programs. These credits reduce the customers' bills. The revenues related to the credits are included in FPC's gross operating revenues for accounting purposes twice; once through the ECCR recovery collections and again through revenues which are recorded gross of the credits.	o load management, ir ss operating revenues	iterruptible services a for accounting purpo	and curtallable servicoses twice; once thr	gement, interruptible services and curtallable services programs. These credits reduce the custom revenues for accounting purposes twice; once through the ECCR recovery collections and again	credits reduce the c	xustomers' bills. again	
		(B) Total other operating revenues on Page 300 are \$10,106,104 greater than total other operating revenues on RAF Return because an adjustment was made to defer \$10,106,105 of 1998 earnings to 1999 for accounting purposes. This adjustment was appropriately omitted from the RAF Return.	greater than total otherstment was appropria	n total other operating revenues on RAF Ret appropriately omitted from the RAF Return.	s on RAF Return bec RAF Return.	ause an adjustment v	was made to defer \$	10,106,105	

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FLORIDA PUBLIG SERVICE COMMISSION

## DIVERSIFICATION REPORT

CONTAINS PRIVILEGED INFORMATION DO NOT RELEALSE

PSC/AFA 16 (12/94)

### SIGNATURE PAGE

I certify that I am the responsible accounting officer of

### FLORIDA POWER CORPORATION

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 1998 to December 31, 1998, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

5/26/99 Date

John Scardino, Jr.

Name

→ Signature

Vice President - Controller

Title

## Analysis of Diversification Activity Changes in Corporate Structure

## Company: Florida Power Corporation

## For the Year Ended December 31, 1998

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.

Effective Date (a)	Description of Change (b)	
08/18/94 01/08/98 03/27/98 06/05/98 06/09/98 06/16/98 06/19/98 07/02/98 08/27/98 08/27/98 09/21/98	Add Tampa Bay Devil Rays, Ltd. One Tropicana Plaza, St. Petersburg, FL 33705 Add Lincoln Industries, Corp. 8021 National Turnpike, Louisville, KY 40214 Delete Lincoln Industries, Corp. 8021 National Turnpike, Louisville, KY 40214 Add Colona Sub No. 2 LLC One Progress Plaza, St. Petersburg, FL 33701 Add Progress Centrus, Inc. One Progress Plaza, St. Petersburg, FL 33701 Add Centrus, LLP 17757 US Highway 19 N., Clearwater, FL 33764 Add Energy Solutions, Inc. One Progress Plaza, St. Petersburg, FL 33701 Add Colona SynFuel Limited Partnership One Progress Plaza, St. Petersburg, FL 33701 Add United Industries Corporation 10255 Stonestreet, Louisville, KY 40272 Add Kentuckiana Railcar Repair & Storage Facility, LLC 11452 Highway 62, Charlestown, IN 47111 Add Progress Provisional Holdings, Inc. One Progress Plaza, St. Petersburg, FL 33701 Add Progress Telecommunications Corporation One Progress Plaza, St. Petersburg, FL 33701	
10/20170	Add Marigold Dock, Inc. U.S. Route 23 South, Cattlesburg, KY 41129	

Run: 03/16/99

Florida Progress Corporation
Office of the Secretary
Organizational Information
of
Florida Progress Corporation
and
Subsidiaries
As of
December 31, 1998

Summary of Companies	Equity	* Co.#
	100.0%	C . 1 :
Florida Progress Corporation.  American Tax Credit Corporate Fund III, L.P  Boston Capital Corporate Tax Credit Fund VII	18.81	L 2
Boston Capital Corporate Tax Credit Fund VII.	19.01	L 3
Boston Capital Corporate Tax Credit Fund Villians	78 × 12 × 12 × 12 × 12 × 12 × 12 × 12 × 1	الدائدة والبليلان
PPC Del, Inc.	100.01	C 5 7
PPC Del, Inc.  KeyCorp Investment Limited Partnership II.	7.61	Lai6
Lehman Housing Tax Credit Fund L.P.		
MCDONATE COMPONENT TO THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROP	19 10 mg	Server a
National Corporate Tax Credit Fund VI	14.6%	I
Progress Capital Holdings, Inc	100.04	C 10 C 11
Fig. I. C. (end L.L.C)	33.01	<b>~</b>
Progress Energy Corporation	100.0%	C 15
Westmoreland Fort Drum, L.P	88.9¥ 75.0¥	P 17
Black River Limited Partnership	15.0%	C 19 🦪
Progress Power Marketing, Inc	100.0%	C _ 21 🥇
Cadence Network LLC. Progress Reinsurance Company, Ltd	33.3* 100.0* 100.0*	C 23
Progress Telecommunications Corporation	100.04	C 25
Centrus, LLP	100.01	in personal
Progress Provisional Holdings, Inc	5.84	
Tampa Bay Devil Rays, Ltd	3.01	
Energy and Transportation Group		
Progress Capital Holdings, Inc.	100.0%	C 29
Electric Fuels Corporation	100.0%	C 30
COMCO of America, Inc	100.0% 50.0%	P 32
Dixie Fuels Limited	65.0% 100.0%	
Homeland Coal Company, Inc	100.04	
Kentucky May Coal Company, Inc	100.0%	
Cincinnati Bulk Terminals, Inc	100.01	
Kanawha River Terminals, Inc	100.0%	C 38

^{* :} C=Corporation, P=Partnership, L=Limited Partnership, J=Joint Venture

Florida Progress Corporation
Office of the Secretary
Organizational Information
of
Florida Progress Corporation
and
Subsidiaries
As of
December 31, 1998

Summary of Companies

Equity * Co.#

100.0% C 73

Florida Progress Corporation

Energy and Transportation Group

A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONTRACTOR AND A CONT		
Progress Capital Holdings, Inc.		
Electric Fuels Corporation		
Electric Fuers Corporation		
Kentucky May Coal Company, Inc.		
Cincinnati Bulk Terminals, Inc.		
Kanawha River Terminals, Inc.	100.0	17730
Colona Sub No. 2, LLC		
Marigold Dock, Inc.	100 0	
Marigold Dock, Inc.	3.00	C 42
Diamond May Coal Company	100.01	* * * * * * * * * * * * * * * * * * *
Diamond May Mining Company	100.04	* ***
Kentucky May Mining Company		C 45
Little Black Mountain Coal Reserves, Inc		
Dulcimer Land Company	100.0	
Little Black Mountain Land Company	100.0	
MEMCO Barge Line, Inc	100.04	C 348
Elmwood Marine Services, Inc	100.0%	
Conlease, Inc	100.0	
International Marine Terminals Partnership	=	P 51
I.M.T. Land Corp	100.0%	
Mesa Hydrocarbons, Inc	100.0%	117
Powell Mountain, Inc	100.0	
PMCC, Inc	100.0	
Powell Mountain Coal Company, Inc		
Murphy Land Company, Inc	100.0	• •
Progress Land Corporation	100.0	C 58
Progress Materials, Inc	100.0	C 59
Progress Metal Reclamation Company	100.0	C 60
Progress Rail Services Corporation	100.0	C 61
Chemetron - Railway Products, Inc	100.01	C 62
FM Industries, Inc	100.0	C 63
Kentuckiana Railcar Repair & Storage Facility, LLC	: 21.04	L 64
PRS International Sales Company, Inc	100.01	C 65
Railcar, Ltd	100.01	C 66
Grupo Fyl, S.A. de C.V	82.0%	C 67
Servicios Ferroviarios Progress, S. de R.L. de CV.	100.0%	C 68
Servicios Administrativos Fyi	100.01	C 69
Southern Machine and Tool Company	100.0	C 70
United Industries Corporation	100.01	
OUT THE THROUGH CONTRACTOR	200000	
Utility Group		
Florida Power Corporation	100.01	C 72

Energy Solutions, Inc.....

^{* :} C-Corporation, P-Partnership, L-Limited Partnership, J-Joint Venture

# Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Company: Florida Power Corporation

For the Year Ended December 31, 1998

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
Energy Solutions, Inc.  Progress Telecommunications Corp.	Service Agreement 7/31/98  Master Service Level agreement between affiliates to provide the following services: accounting, payroll, tax report preparation, auditing and other areas.  Master Service Level agreement between affiliates to provide the following services: consulting, network communications, information technology support, store room facilities, collocation, attachment, construction, maintenance and others.
·	

Schedule 2 - PSC/AFA 16

# Analysis of Diversification Activity Individual Affiliated Transactions in Excess of \$500,000

Company: Florida Power Corporation

For the Year Ended December 31, 1998

Provide information regarding individual affiliated transactions in excess of \$500,000 (\$25,000 for gas utilities.) Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
Electric Fuels Corp.	Payroll Services, Employee Benefits, Corporate Aircraft, Outside Services, Expense Accounts, Computer Services, Freight, Computer Software  Coal CR 1, 2 & 4, 5	1,822,873.48 273,701,246.90 \$41,073,047.00
Progress Telecommunications Corp. (PTC)	Fiber Optic Lines & Equipment	341,073,047.00

Schedule 3 - PSC/AFA 16

# Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

#### Company: Florida Power Corporation

### For the Year Ended December 31, 1998

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is a purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

				Total Charge for Year	r
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Progress Energy  Mid-Continent Life Insurance Company	Payroll Services, Outside Services, Office Supplies, Allocation Corp. Expenses Expense Accounts Short term loans  Temporary Investment  Payroll Services, Lease payment, Employee Benefits  Payroll Allocation, Insurance Allocation  Third Party Checks	Service agreement effective 3/28/83  Not applicable Service agreement effective 3/28/83  Not applicable  Not applicable	P S	136.10 146.40 146.82 232.51	1,701,716.65 105,215,000.00 230,673.07 5,160.59 17,390.64
	<u> </u>	<u> </u>		Schedule 4 - PSC	/AFA 16

# Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Florida Power Corporation For the Year Ended December 31, 1998

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is a purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

	T	<u> </u>	ſ	Total Charge for Year	-
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Energy Solutions, Inc.	Payroll Services, Telecommunication Chgs. Initial Capitalization	Service agreement effective 7/31/98	S P	146.91	840,000.00
Centrus	Payroll Services, Telecommunications Chgs.	Service agreement effective 3/28/83	S	146.90 512.00	107,341.47 22,003.73
Progress Rail  Tampa Bay Devil Rays	Misc. Supplies  Advertising, Promotional, Tickets	By invoice	p	930.12	324,934.76
Progress Materials, Inc.	Sale of fly ash	Contract effective — 11/18/87 last amended 9/3/93.	S	146.87	535,120.9 <del>9</del>

Schedule 4 - PSC/AFA 16

# Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

#### Company: Florida Power Corporation For the Year Ended December 31, 1998

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is a purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

				Total Charge for Year	<del>-</del>
	Type of Service	Relevant Contract	"p"		
Name of	and/or	or Agreement and	or	Account	Dollar
Affiliate	Name of Product	Effective Date	"s"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
Florida Progress	Employee Benefits,	Service Agreement	S	146.50	14,862,696.02
	Computer Processing,	effective 3/28/83.			
	Corporate Aircraft,				
	Office Supplies,				
	Outside Services,				
	Expense Accounts,				
	Freight, Computer Equip.			40	
·	& Software, Insurance				
	Aircraft Allocation				
		-			1 1 4 1 1 4 1 1 4 1
	Bond Pmt (related to CSS	Not applicable			6 600 000 00
	for Tax Years 1992/93)		P	237.50, 236.10	5,600,000.00
	Corporate Allocation,			224.50	47 267 712 27
·	Direct Billing	Not applicable		234.50	47,267,713.37
•		N. 1. 1.1.	1	238.10	154,914,286.52
,* <u>,</u>	Stock Dividend,	Not applicable		230.10	134,514,200.32
	T 160. I	N7-4 1: 1-1-	1.0	236.10, 236.15, 237.50	204,001,535.00
,	Fed/St Intangible Taxes-Int	Not applicable	]	230.10, 230.13, 237.30	204,001,000
Plantala Parala	Payroll Services,	Service Agreement	S	146.10	1,822,873.48
Electric Fuels	Employee Benefits	effective 5/1/79	3	140.10	1,022,075170
	Corporate Aircraft,	enective 3/1/19			
	Outside Services,				
•	Expense Accounts,				
	Computer Services,				
	Freight,				
•	Computer Software		1		
. •	Company Statemen				
•	Coal CR 1,2 & 4,5	Supply contract	P	151.30	273,701,246.90
		amended 11/5/93	Ī.		
	Direct Billing	By invoice	P	234.10	17,299.77

Schedule 4 - PSC/AFA 16

# Analysis of Diversification Activity Assets or Rights Purchased from or Sold to Affiliates

Company: Florida Power Corporation

For the Year Ended December 31, 1998

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates	NONE	\$	\$	S	\$	S	-
Total	,		-			S	
Telecommunications	Fibert Optic Lines & Equipment	\$ \$51,975,618	\$ \$14,384,476	\$ \$37,591,142	[	Sales Price \$41,073,047	Yes
			-				۔
Total						\$41,073,047	

Schedule 5 - PSC/AFA 16

# Analysis of Diversification Activity Employee Transfers

Company: Florida Power Corporation

For the Year Ended December 31, 1998

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company	Company	Old	New	Transfer Permanent
Transferred	Transferred	Job	Job	or Temporary
From	То	Assignment	Assignment	and Duration
Florida Power Corp	Progress Telecom	Asst Counsel	Legal Counsel	P
Florida Power Corp	Florida Progress	Auditor	Auditor	P
Florida Power Corp	Florida Progress	Audior	Sr EPD Auditor	P
Florida Power Corp	Florida Progress	Auditor	Auditor	P
Florida Power Corp	Progress Telecom	Constr Mgmt Spec	Sr Consultant	P
Florida Power Corp	Progress Telecom	Constr Mgmt Spec	Mgr Network Implimit	P
Florida Power Corp	Progress Telecom	Cost Sched Analyst	Sr Mktg Analyst	P
Florida Power Corp	Florida Progress	Dir Audit Services	Director Audit Services	P
Florida Power Corp	Progress Telecom	Financial & Pln Analyst	Mgr Acctg & Systems	P
Florida Power Corp	Progress Telecom	Info Supp Analyst	Sr Analyst	P
Florida Power Corp	Florida Progress	Mgr Audit Svcs	Mgr Audit Services	P
Florida Power Corp	Progress Telecom	Mgr Enterprise Telecom	Dr Network Svcs	P
Florida Power Corp	Progress Telecom	Project Engineer	Sr Project Mgmt Eng	P
Florida Power Corp	Progress Telecom	Project Engineer	Mgr Network Plng & Eng	P
Florida Power Corp	Florida Progress	Sr Auditor	Sr Auditor	P
Florida Power Corp	Florida Progress	Sr Auditor	Sr Auditor	P
Florida Power Corp	Florida Progress	Sr Auditor	Sr Auditor	P
Florida Power Corp	Florida Progress	Sr Auditor	Sr Auditor	P
Florida Power Corp	Florida Progress	Sr Consultant	Sr Consultant	P
Florida Power Corp	Progress Telecom	Sr Engineer	Sr Project Mgmt Eng	P
Florida Power Corp	Progress Telecom	Supv Field Telecomms	Mgr Network Main	P
Florida Power Corp	Progress Telecom	Systs Analyst	Supvr Project Control	P
Florida Power Corp	Progress Telecom	Systs Consultant	Mgr Acct Mgmt	Р
Florida Power Corp	Progress Telecom	Transm Designer	Analyst	P
Florida Progress	Florida Power Corp.	Secretary to Ex. VP	Exec. Asst.	P
Florida Progress	Florida Power Corp.	Sr Planning Analyst	Mgr Strategic Planning	P
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Schedule 6 - PSC/AFA 16