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Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)

EI801-99-AR



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Florida Power Corporation

Year of Report

Dec. 31, <u>1999</u>

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Exact Legal Name of Respondent (Company)

Florida Power Corporation

Year of Report

Dec. 31, 1999

FERC FORM No.1 (REV. 12-98)



P.O. Box 31002 St. Petersburg, FL 33731-8902

P.O. Box 1439 Tampa, FL 33601-1439

Independent Auditors' Report

The Board of Directors Florida Power Corporation:

We have audited the balance sheets - regulatory basis of Florida Power Corporation (the "Company") as of December 31, 1999 and 1998, and the related statements of income - regulatory basis for the years ended December 31, 1999 and 1998 and retained earnings and cash flows - regulatory basis for the year ended December 31, 1999, included on pages 110 through 121 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published Accounting Releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of Florida Power Corporation as of December 31, 1999 and 1998, and the results of its operations for the years then ended and its cash flows for the year ended December 31, 1999, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published Accounting Releases.

This report is intended for the information and use of the board of directors and management of Florida Power Corporation and for filing with the Federal Energy Regulatory Commission, and should not be used by anyone other than these specified parties.



St. Petersburg, Florida

January 20, 2000, except as to paragraph 1 of note 2, which is as of March 3, 2000



INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary Federal Energy Regulatory Commission 888 First Street, NE. Room 1A-21 Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Room 1A-21 Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.'10-41.12 for specific qualifications).

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

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Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of We have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A-1 ED-12.2 Washington, DC 20426 (202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street ME., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825rl

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;
 - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

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Name of Respondent This Report Is: Date of Report Year of Report					
Florida Power Corporation		(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec. 31, 1999	
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101 00	ertain pages. Offic pages where the respon	dents are none, not applicable	e," or "NA".		
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Name of Respondent This Report Is: Date of Report (1) X An Original (Mo, Da, Yr)					Year of Report	
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Name of Respondent Florida Power Corporation This Report Is: Date of Report (Mo, Da, Yr) Dec. 31, 1999				
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	Name of Respondent Florida Power Corporation	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report				
۱.		(2) A Resubmission	12/31/1999	Dec. 31,				
		GENERAL INFORMATIO	N					
.	Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.							
•	John Scardino, Jr							
	2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Florida							
	July 18, 1899							
	3. If at any time during the year the properciever or trustee, (b) date such receiver of trusteeship was created, and (d) date when	or trustee took possession, (c) t	he authority by which					
a l	Not applicable							
۵								
-								
	State the classes or utility and other set the respondent operated.	services furnished by responden	t during the year in ea	ch State in which				
	State of Florida - Electric Service							
4								
خ								
<u>.</u>								
·	Have you engaged as the principle active principal accountant for your previous your previous.			ntant who is not				
-	(1) YesEnter the date when such in (2) X No	ndependent accountant was initi	ially engaged:					

Name of Respondent	This Report Is:	Date of Report	Year of Report				
Florida Power Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec 31 1999				
		12/31/1999	Dec. 31, 1999				
1 If any corneration business Asset as a large	CONTROL OVER RESPOND						
1. If any corporation, business trust, or simila control over the repondent at the end of the yea which control was held, and extent of control. If of ownership or control to the main parent compare of trustee(s), name of beneficiary or beneficiary.	r, state name of controlling corpor f control was in a holding company pany or organization. If control wa	ation or organization, m organization, show the s held by a trustee(s), s	anner in chain tate				
Pursuant to an agreement and plan of merger approved by the stockholders of Florida Power Corporation in March, 1982, Florida Progress Corporation is the owner of all the outstanding common stock of Florida Power Corporation.							

- [- Parray Compension	This Report Is: 1) [X]An Original 2) [A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999			
ł			CORPORATIONS CONTROLLED BY RESPONDENT					
4	 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions See the Uniform System of Accounts for a definition of control. Direct control is that which is exercised without interposition of an intermediary. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party. 							
-	Line	Name of Company Controlled	Kind of Business	Percent Voting				
	No.	(a)	(b)	Stock Owned (c)	Ref. (d)			
<u>.</u>	1	Energy Solutions, Inc.	Sales of telephone services	100%				
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Florida Power Composition (2) A Resulterisation (Mo. Us. 71) 1999	1	of Respondent	This Report Is:	Date of Report	Year of Report
OFFICERS Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An 'executive officer' of a respondent includes its president, secretary, freesurer, and vice president in charge of a principal business unit, division or function (such as a sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show men and total remuneration of the previous incumbent, and the date the change in incumbency was made.	Florid	a Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	4000
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer of a respondent includes its president, secretary, treasure, and vice president in charge of a principal business unit, devision or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made. No. 1. PRESIDENT & CHIEF EXECUTIVE OFFICER 2. I. RICHARDSON 3. SANCE PRESIDENT, ENERGY SUPPLY 4. SR VICE PRESIDENT, ENERGY SUPPLY 5. SAN VICE PRESIDENT, ENERGY SUPPLY 6. VICE PRESIDENT, ENERGY SUPPLY 7. SANCE PRESIDENT, ENERGY SUPPLY 8. N. FOLEY, JR 9. VICE PRESIDENT, FINANCIAL SERVICES & CFO 9. J. R. HEINICKA 9. VICE PRESIDENT, HUMAN RESOURCES 9. VICE PR				1201/1939	
responsent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made. Incumbent, and the date the change in incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made. Incumbent, and the date the change in incumbency was made. Incumbent, and the date the change in incumbency was made. Incumbent, and the date the change in incumbency was made. Incumbent, and the date the change in incumbency was made. Incumbent, and the date the change in incumbency was made. Incumbent, and the date the change in incumbency was made. Incumbent, and the date the change in incumbency was made. Incumbent, and the date the change in incumbency was made. Incumbent Incumbency	1. R	eport below the name, title and salary for ea	ach executive officer whose sale	ary is \$50 000 or more. An	"evecutive officer" of a
SUCH 25 STREET, BOTMINISTRATION OF THREE, and any other person who performs similar policy making functions.	i respo	ondent includes its president, secretary, trea	isurer, and vice president in ch	arge of a principal business	Unit division or function
Incumbent, and the date the change in incumbency was made.	(Sucr	i as saies, administration or finance), and a	ny other person who performs:	similar policy making functi	ions
Line Title Name of Officer Country C	incun	a change was made during the year in the i	ncumbent of any position, show	w name and total remunera	tion of the previous
No.	L	-	icy was made.		
PRESIDENT, ENERGY SUPPLY	1	[1	Salary for Year
2 SR VICE PRESIDENT, ENERGY SUPPLY R. A. ANDERSON 466.276 3 SR VICE PRESIDENT, ENERGY SOLUTIONS J. B. CASE 352,428 4 SR VICE PRESIDENT, ENERGY SOLUTIONS J. B. CASE 352,428 5 SR VICE PRESIDENT, ENERGY DELIVERY M. B. FOLLEY, R. 372,139 5 SR VICE PRESIDENT, FINANCIAL SERVICES & CPO J. R. HEINICKA 471,418 6 VICE PRESIDENT, FINANCIAL SERVICES & CPO J. R. HEINICKA 471,419 7 VICE PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 8 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 9 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 10 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 11 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 11 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 12 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 13 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 14 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 15 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 16 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 17 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 18 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 19 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 19 PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 10 PRESIDENT, HUMAN RESOU	1				
3 SR VICE PRESIDENT, ENERGY DELIVERY 4 SR VICE PRESIDENT, ENERGY DELIVERY 5 SR VICE PRESIDENT, ENERGY DELIVERY M. B. FOLEY, JR. 372,139 5 SR VICE PRESIDENT, ENERGY DELIVERY M. B. FOLEY, JR. 372,139 6 VICE PRESIDENT, GENERAL COUNSEL K. E. ARMSTRONG SOS.557 7 VICE PRESIDENT, HUMAN RESOURCES W. G. KELLY SO4,721 10 11 12 12 13 14 15 16 17 17 18 19 19 10 10 11 11 12 12 11 12 12 13 14 15 15 16 16 17 17 18 19 19 10 20 21 21 22 21 22 21 23 24 25 26 27 27 28 29 30 30 31 31 40 41 41 41 41 41 41 41 41 41 41 41 41 41	2				
4 SR VICE PRESIDENT, ENERGY DELIVERY 5 SR VICE PRESIDENT, FINANCIAL SERVICES & CFO J. R. HEINICKA 471.416 6 VICE PRESIDENT, FINANCIAL SERVICES & CFO J. R. HEINICKA 396,557 7 VICE PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 8 C.	<u> </u>				
5 SR VICE PRESIDENT, FINANCIAL SERVICES & CFO J. R. HEINICKA 471,416 6 VICE PRESIDENT, GENERAL COUNSEL K. E. ARMSTRONG 386,557 7 VICE PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 8 9 10 11 11 11 12 13 14 15 16 17 17 18 18 19 19 20 21 22 23 24 24 25 25 26 27 27 28 29 29 30 30 30 31 31 32 44 55 6 (c) TOTAL SALARY INCLUDES THE AMOUNT EARNED UNDER THE MANAGEMENT INCENTIVE COMPENSATION PLAN. 37 38 39 30 40 41 41 41 41 41 41 41 41 41 41 41 41 41					
6 VICE PRESIDENT, GENERAL COUNSEL	5		S CEO		···
7 VICE PRESIDENT, HUMAN RESOURCES W. G. KELLY 304,721 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9					
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9 10 11 12 13 14 15 16 17 16 17 17 18 18 19 19 19 19 19 19				TT. G. NELLT	304,721
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37 38 39 40 41 42 43	35	(c) TOTAL SALARY INCLUDES THE AMOUNT E	ARNED UNDER THE		
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		of Respondent	This : (1)	Report Is: [X]An Original		(Mo, Da, Yr)	Dec. 31, 1999			
	Florida Power Corporation (2) A Resubmission			12/31/1999	Dec. 51,					
ŀ				DIRECTOR	S					
	4 🛭	port below the information called for concerning each	directo			e at any time during the year.	Include in column (a), abbreviated			
-	titles o	of the directors who are officers of the respondent.	un 0010	· or are respenses		, and and a part of the part o	`			
	2 De	signate members of the Executive Committee by a tri	nle ast	erisk and the Chairma	n of the Exe	cutive Committee by a double	asterisk.			
ŀ	Line	Name (and Title) of D				Principal Bus	iness Address			
	No.	(a)				(I	o)			
ſ	1	Willard D. Frederick, Jr.		-		Orlando, Florida				
Ì	2	Michael P. Graney ***			Columbi					
-	3	Clarence V. McKee			Tampa,					
	4	Vincent J. Naimoli				rsburg, Florida				
Ī	5	Richard A. Nunis ***				Lake Buena Vista, Florida				
ا دــ	6	Joan D. Ruffier				Orlando, Florida				
ı	7	Robert T. Stuart, Jr.				Dallas, Texas				
	8	Jean Giles Wittner				St. Petersburg, Florida				
	9	Richard Korpan ** Chairman				St. Petersburg, Florida				
_	10	Joseph H. Richardson *** President, CEO			St. Pete	rsburg, Florida				
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	a Power Corporation	(1) XAn Original (2) A Resubmission	, ,	Da, Yr) 1/1999	Year of Report Dec. 31 1999		
1 (5)		(, , , , , , , , , , , , , , , , , , ,			Dec. 31, 1999		
4 Chu		SECURITY HOLDERS AND		1,71333			
1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. 2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency. 3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote. 4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to p							
book pri of such	1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Stock books not closed in 1999. 2. State the total number of votes cast at the latest general meeting prior to end of year place of such meeting for election of directors of the respondent and number of such votes cast by proxy Total: 100						
Ĺ		By Proxy: 10					
Line	Name (Title) and Address of Security	Alumbar of Mates as of Clats		ECURITIES			
No.	Holder	Number of Votes as of (date					
		Total Votes	Common Stock	Preferred Stock	l Other		
	(a)	(b)	(c)	(d)	(e)		
4 T	OTAL votes of all voting securities	100	100				
5 T	FOTAL number of security holders	1	1		1		
6 T	FOTAL votes of security holders listed below	100	100				
7 F	Florida Progress Corporation	100	100				
8 *	See Page 102						
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		T-1-1-	<u> </u>		Date of Benef	Year of Report
	Name of Respondent	1		ort is:	Date of Report	
ŀ	Florida Power Corporation			An Original	12/31/1999	Dec. 31, 1999
- 1		(2)		A Resubmission		
h	IM	PORT/	ANT (CHANGES DURING THE	YEAR	
-	Give particulars (details) concerning the matters in	odiost	ad be	Now Make the statem	ents evolicit and precise	and number them in
	accordance with the inquiries. Each inquiry shoul	iuivale d be c	new.	siovy, ividate tile Statelli ared Enter "nose " "no	onte explicit alla precise. It anniicable " or "N∆" wh	ere annicable If
I	accordance with the inquiries. Each inquiry should be the second of the	a ne gi	risW(sieu. ⊏iitei none, "no	ence to the cohedule in a	which it appears
	information which answers an inquiry is given else 1. Changes in and important additions to franchis	wnere	te: [he report, make a refer	ence to the schedule in \	e and state from whom the
						e and state norm whom the
j	franchise rights were acquired. If acquired withou 2. Acquisition of ownership in other companies by	une p	ayiii tani-	etten merger er coss	iate tilat lavt. Nidation with other comm	nanies: Give names of
Ì	companies involved, particulars concerning the tra	i ieniñ	jaill4 ione	name of the Commiss	sion authorizing the trans	saction and reference to
╻╽	Commission authorization.	n radUi	10115	Hame of the Collinias	went addition than A mile mant	authority area toroitorios to
_	3. Purchase or sale of an operating unit or system	o: Giv	امم	nrief description of the	property, and of the trans	sactions relating thereto
	and reference to Commission authorization, if any	.i. Giv	enni	red. Give date incurnal	entries called for by the	Uniform System of
	Accounts were submitted to the Commission.	1143 .	cqui	ica. Oivo dato journar	chines cance for by the	
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	Give effective dates, lengths of terms, names of p	arties	ren	s, and other condition.	State name of Commis	sion authorizing lease and
	give reference to such authorization.					
	5. Important extension or reduction of transmission	on or d	listri	bution system: State te	erritory added or relinqui	shed and date operations
ele:	began or ceased and give reference to Commission	on auth	horiz	ation, if any was requir	ed. State also the appro	ximate number of
	customers added or lost and approximate annual	revenu	ues d	of each class of service	 Each natural gas com 	pany must also state major i
	new continuing sources of gas made available to	it from	pur	chases, development, p	ourchase contract or other	erwise, giving location and
	approximate total gas volumes available, period of	f contr	racts	, and other parties to a	ny such arrangements, e	etc.
4	6. Obligations incurred as a result of issuance of	securi	ties	or assumption of liabili	ties or guarantees includ	ing issuance of short-term
	debt and commercial paper having a maturity of c		ar or	less. Give reference to	o FERC or State Commi	ssion authorization, as
	appropriate, and the amount of obligation or guar	antee.				
	7. Changes in articles of incorporation or amenda					changes or amendments.
)	8. State the estimated annual effect and nature o	fany i	mpo	rtant wage scale chang	es during the year.	4b 16
	9. State briefly the status of any materially import	iant le	gal p	roceedings pending at	the end of the year, and	the results of any such
	proceedings culminated during the year.	4.				
_	10. Describe briefly any materially important tran	saction	ns o	the respondent not als	sciosed eisewhere in this	report in which an officer,
	director, security holder reported on Page 106, vo			e, associated company	or known associate of a	ny or these persons was a
	party or in which any such person had a material	interes	ST.			
	11. (Reserved.) 12. If the important changes during the year relat	ina to	the	econordent company a	nnearing in the annual re	nort to stockholders are
_	applicable in every respect and furnish the data re					
	applicable in every respect and lumbil the data re	quireu	ı Dy	matruotiona i to i i abt	ove, such notes may be i	noidded on this page.
	PAGE 108 INTENTIONALLY LEFT BLAN					
	SEE PAGE 109 FOR REQUIRED INFOR	MATIC	ON.			
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Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
Florida Power Corporation	(2) A Resubmission	12/31/1999	Dec 31, 1999			
IMPORTANT CHANGES DURING THE YEAR (Continued)						

1. CHANGES IN AND IMPORTANT ADDITIONS TO FRANCHISE RIGHTS:

In 1999, the following cities approved by ordinance new 30-year franchise agreements. The franchise fee rate under these new agreements is 6% of retail revenues collected for residential, commercial, industrial and city-sponsored street lighting.

Madison, Mascotte, Port Richey, Deland, Montverde, Eatonville, Bowling Green

2. ACQUISITION OR OWNERSHIP IN OTHER COMPANIES

None

3. PURCHASE OR SALE OF AN OPERATING UNIT OR SYSTEM

-op

Sale off distribution facilities to the City of Alachua
Original Cost \$ 3,625
Accumulated Provision for Depreciation 3,007
Net Book Value 618
Net Sales Price 9,529
Gain on Disposition of Property 8,911

Purchase of transmission assets from Sumter Electric Co-op
Purchase Price \$4,229,872
Original Cost 5,571,014
Accumulated Provision for Depreciation 1,520,153
Miscellaneous Amortization 179,011
This transaction was approved in FERC Docket No. EC98-51-000.

Purchase of transmission facilities from the City of Ocala Purchase Price \$ 226,945 Original Cost 463,267 Accumulated Provision for Depreciation 236,322 This transaction was approved in FERC Docket No. EC98-29-000.

Purchase of the City of Tallahassee's 1.333% share in the Crystal River #3 Nuclear Unit.

Purchase Price	\$	0
Plant Purchased	9,02	5,625
Accumulated Depreciation	(4,60	5,297)
Nuclear Fuel	6,82	3,601
Accum Prov-Amortization of Nuclear Fuel	(5,78	5,292)
Materials and Supplies	43	1,794
Electric Plant Acquisition Adjustment	(5,89	0,431)

This transaction was reported to the FERC by letter dated March 23, 2000.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report			
Florida Power Corporation	(2) A Resubmission	12/31/1999	Dec 31, 1999			
IMPORTANT CHANGES DURING THE YEAR (Continued)						

4. IMPORTANT LEASEHOLDS

None

5. IMPORTANT EXTENSION OR REDUCTION OF TRANSMISSION OR DISTRIBUTION SYSTEM.

None other than the addition of normal transmission and distribution facilities to serve new customers.

6. OBLIGATIONS INCURRED AS A RESULT OF ISSUANCE OF SECURITIES OR ASSUMPTION OF LIABILITIES OR GUARANTEES

During 1999, Florida Power Corporation issued a total of \$4,697,700,000 of commercial paper, and redeemed a total of \$4,591,864,000. The average daily weighted interest rate during the period was 5.174%.

Authorization for items under Note 6 was received from the Florida Public Service Commission under Order No. PSC-98-1611-FOF-EI.

7. CHANGES IN ARTICLES OF INCORPORATION OR AMENDMENTS TO CHARTER

None

8. STATE THE ESTIMATED ANNUAL EFFECT AND NATURE OF ANY IMPORTANT WAGE SCALE CHANGES DURING THE YEAR.

None

9. LEGAL PROCEEDINGS

See Item 3. Legal Proceedings in FPC's 1999 Form 10-K which is filed with this report.

10. DESCRIBE BRIEFLY ANY MATERIALLY IMPORTANT TRANSACTIONS OF THE RESPONDENT NOT DISCLOSED ELSEWHERE IN THIS REPORT.

None

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) Belance at End of Year Compared (a) Pope No. P	Name of Respondent		This Report Is:		Date of Report		Year of Report	
Comparative Balance SHEET (ASSETS AND OTHER DEBTS) Balance at Engineering of Year (a) Constitution (b) Page No. (b) Page No. (c) Page No. (c	Florida Power Corporation			(Mo, Da, Yr)		·		
Title of Account		COMPARATIV					31, _1999_	
Table Unitable Page No. Pag		COMPARATIV	E BALANCE SHEET (ASSETS		R DEBIT	S)		
Display Disp		Title of Account			1			
Utility Plant (101-106, 114)	No.	(a)	ì	•	1	. 1		
Construction Work in Progress (107)	1	UTILITY PLA	NT	(-7	(4)		(u)	
Construction Work in Progress (107)	2	Utility Plant (101-106, 114)		200-201	6.30	777 004	6 784 828 015	
TOTAL Utility Plant (Enter Total of lines 2 and 3)	3							
Net Ulility Partic (First Pate of the Alexand First Pate of the Alex	4	TOTAL Utility Plant (Enter Total of lines 2 and 3)						
Nuclear Fuel (201-120.4 1/20.6) 3,854,653.103 423,000.374 4867.216	5	(Less) Accum. Prov. for Depr. Amort. Depl. (108,	, 111, 115)	200-201	 			
Nuclear Fuel (120.1-120.4, 120.6) 202-203 423,090,374 489,721.407	6	Net Utility Plant (Enter Total of line 4 less 5)						
Net Nuclear Fuel (Einer Total of Iner Jess 6)	7	Nuclear Fuel (120.1-120.4, 120.6)		202-203	42	23,090,374		
10			emblies (120.5)	202-203	37	7,200,217		
11 Uility Plant Adjustments (116) 0 0 0 0 0 0 0 0 0	_				4	15,890,157	68,721,376	
Case Stored Underground - Nenocurrent (117)					3,63	0,553,260	3,651,920,985	
13				122		0	0	
Nonutility Property (124) Cless) Accum. Prior. for Depr. and Amort. (122) 720,768 1,005,963						0	0	
15 Less) Accum. Prov. for Depr. and Amort. (122) 728,788 1,005,983 16 Investments in Associated Companies (123) 0 0 0 0 17 Investment in Subcidiary Companies (123) 224-225 541,958 0 0 0 0 18 (For Cost of Account 123.1, See Foothooke Page 224, line 42) 228-229 0 0 0 0 19 Noncurrent Portion of Allowances 228-229 0 0 0 0 0 20 Other Investments (124) 13,614 25,867 277,602,982 310,164,207 277,602,982 310,164,207 277,602,982 310,164,207 277,602,982 310,164,207 277,202 270,714,007,982 277,602,982 310,164,207 277,602,982 310,164,207 277,202 277,602,982 277,6			INVESTMENTS	<u> </u>				
Investments in Subsidiary Companies (123)				221				
17 Investment in Subsidiary Companies (123.1) 224-225 541,958 0 18 (For Cost of Account 123.1, See Foothote Page 224, line 42) 7 7 7 7 7 7 7 7 7					ļ	728,788	1,005,983	
For Cost of Account 123.1, See Footnote Page 224, line 42)						0	0	
Noncurrent Portion of Allowances 228-229 0 0 0 0 0 0 0 0 0				224-225		541,958	0	
20			224, line 42)				r region	
21 Special Funds (125-128) 277,602,932 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,164,207 310,167,998 310,164,207 310,207,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207 310,207,207,207 310,207,207 310,207,207,207 310,207,207,207 310,2				228-229			0	
TOTAL Other Property and Investments (Total of lines 14-17,19-21) 283,479,997 316,016,789 CURRENT AND ACCRUED ASSETS 7-9,59,210 -28,851,954 795,705 612,364 795,705 612,364 795,705 612,364 795,705 612,364 795,705 612,364 795,705 612,364 795,705 795,705 612,364 795,705 79								
CURRENT AND ACCRUED ASSETS -7,959,210 -28,651,954 795,705 612,304 795,705 612,304 795,705 612,304 795,705 612,304 795,705 612,304 795,705 612,304 795,705 612,304 795,705 612,304 795,705 612,304 795,705 612,304 795,705 795,705 612,304 795,705			lines 44 47 40 04)					
24 Cash (131) -7,959,210 -28,651,954 25 Special Deposits (132-134) 795,705 612,364 26 Working Fund (135) 277,120 339,175 27 Temporary Cash investments (136) 0 0 0 28 Notes Receivable (141) 251,224 -200 29 Customer Accounts Receivable (142) 0 0 0 30 Other Accounts Receivable (143) 11,998 -23,289 31 (Less) Accum. Prov. for Uncollectible AcctCredit (144) 0 0 0 32 Notes Receivable from Associated Companies (145) 141,154,681 138,280,976 3 Accounts Receivable from Assoc. Companies (146) 639,745 5,087,974 4 Fuel Stock (151) 227 48,346,181 76,44,098 5,087,974 4 Fuel Stock Expenses Unclistributed (152) 227 48,346,181 76,44,098 5,087,974 4 Fuel Stock Expenses Unclistributed (153) 227 0 0 0 0 0 0 0 0 0 0 0				·····		3,479,997	316,016,799	
Special Deposits (132-134) 795,705 612,364			JED ASSETS			7.050.240	20.054.054	
26 Working Fund (135) 277,120 339,175 27 Temporary Cash Investments (136) 0 0 28 Notes Receivable (141) 251,224 -200 29 Customer Accounts Receivable (142) 0 0 30 Other Accounts Receivable (143) 11,998 -23,289 31 (Less) Accum. Prov. for Uncollectible AcctCredit (144) 0 0 0 31 Notes Receivable from Associated Companies (145) 141,154,681 138,280,976 338,0976 33 Accounts Receivable from Assoc. Companies (145) 227 48,346,181 76,414,098 34 Fuel Stock (151) 227 48,346,181 76,414,098 35 Fuel Stock (151) 227 0 0 36 Residuals (Eleo) and Extracted Products (153) 227 0 0 37 Plant Materials and Operating Supplies (154) 227 83,957,590 91,569,197 38 Merchandise (155) 227 0 0 0 40 Nuclear Materials and Supplies (156)		- · · · · · · · · · · · · · · · · · · ·			•			
27 Temporary Cash Investments (136) 0 0 0 0 0 0 0 0 0					1			
Notes Receivable (141) 251,224 -200					 	277,120	339,179	
29 Customer Accounts Receivable (142) 0 0 30 Other Accounts Receivable (143) 11,998 -23,289 31 (Less) Accum. Prov. for Uncollectible AcctCredit (144) 0 0 32 Notes Receivable from Associated Companies (145) 141,154,661 138,280,976 33 Accounts Receivable from Assoc. Companies (145) 639,745 5,557,974 34 Fuel Stock (151) 227 48,346,181 76,414,098 35 Fuel Stock Expenses Undistributed (152) 227 0 0 36 Residuals (Eleo) and Extracted Products (153) 227 0 0 37 Plant Materials and Operating Supplies (154) 227 83,957,590 91,589,197 38 Merchandise (155) 227 347,427 352,531 39 Other Materials and Supplies (156) 227 0 0 40 Nuclear Materials and Supplies (157) 202-203/227 0 0 41 Allowances (158.1 and 158.2) 227 9 0 0 42 (Less						251 224	-200	
30 Other Accounts Receivable (143) 11,996 -23,289						0	-200	
1						11 998	-23 289	
32 Notes Receivable from Associated Companies (145) 141,154,661 138,280,976 33 Accounts Receivable from Assoc. Companies (146) 639,745 5,057,974 34 Fuel Stock (151) 227 48,346,181 76,414,098 35 Fuel Stock Expenses Undistributed (152) 227 0 0 36 Residuals (Elec) and Extracted Products (153) 227 83,957,590 91,569,197 38 Merchandise (155) 227 347,427 352,531 39 Other Materials and Supplies (156) 227 0 0 40 Nuclear Materials Held for Sale (157) 202-203/227 0 0 40 Nuclear Materials Held for Sale (157) 202-203/227 0 0 41 Allowances (158.1 and 158.2) 228-229 0 0 0 42 (Less) Noncurrent Portion of Allowances 0 0 0 0 43 Stores Expense Undistributed (163) 227 -977,134 -1,096,057 44 Gas Stored Underground - Current (164.1) 0 0	31	(Less) Accum. Prov. for Uncollectible AcctCredi	t (144)			0	0	
33 Accounts Receivable from Assoc. Companies (146) 639,745 5,057,974 34 Fuel Stock (151) 227 48,346,181 76,414,098 35 Fuel Stock Expenses Undistributed (152) 227 0 0 36 Residuals (Elec) and Extracted Products (153) 227 83,957,590 91,569,197 37 Plant Materials and Operating Supplies (154) 227 347,427 352,531 38 Merchandise (155) 227 0 0 39 Other Materials and Supplies (156) 227 0 0 40 Nuclear Materials Held for Sale (157) 202-203/227 0 0 40 Nuclear Materials Held for Sale (157) 202-203/227 0 0 41 Allowances (158.1 and 158.2) 228-229 0 0 0 42 (Less) Noncurrent Portion of Allowances 2 0 0 0 43 Stores Expense Undistributed (163) 227 -977,134 -1,096,057 44 Gas Stored Underground - Current (164.1) 0 0 0 45 Liquefied Natural Gas Stored and Held for Processing					14	1.154.661	138.280.976	
34 Fuel Stock (151) 227 48,346,181 76,414,098 35 Fuel Stock Expenses Undistributed (152) 227 0 0 36 Residuals (Elec) and Extracted Products (153) 227 0 0 37 Plant Materials and Operating Supplies (154) 227 83,957,590 91,569,197 38 Merchandise (155) 227 347,427 352,531 39 Other Materials and Supplies (156) 227 0 0 40 Nuclear Materials Held for Sale (157) 202-203/227 0 0 41 Allowances (158.1 and 158.2) 228-229 0 0 42 (Less) Noncurrent Portion of Allowances 0 0 0 43 Stores Expense Undistributed (163) 227 -977,134 -1,096,057 44 Gas Stored Underground - Current (164.1) 0 0 45 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 0 0 46 Prepayments (165) 52,145,605 91,096,282 47 Advances f	33	Accounts Receivable from Assoc. Companies (14	16)					
35 Fuel Stock Expenses Undistributed (152) 227 0 0 36 Residuals (Elec) and Extracted Products (153) 227 0 0 37 Plant Materials and Operating Supplies (154) 227 83,957,590 91,569,197 38 Merchandise (155) 227 347,427 352,531 39 Other Materials and Supplies (156) 227 0 0 40 Nuclear Materials Held for Sale (157) 202-203/227 0 0 41 Allowances (158.1 and 158.2) 228-229 0 0 42 (Less) Noncurrent Portion of Allowances 0 0 0 43 Stores Expense Undistributed (163) 227 -977,134 -1,096,057 44 Gas Stored Underground - Current (164.1) 0 0 0 45 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 0 0 0 46 Prepayments (165) 52,145,605 91,096,282 0 0 0 47 Advances for Gas (166-167) 0 0<	34	Fuel Stock (151)		227	4			
37 Plant Materials and Operating Supplies (154) 227 83,957,590 91,569,197 38 Merchandise (155) 227 347,427 352,531 39 Other Materials and Supplies (156) 227 0 0 40 Nuclear Materials Held for Sale (157) 202-203/227 0 0 41 Allowances (158.1 and 158.2) 228-229 0 0 42 (Less) Noncurrent Portion of Allowances 0 0 43 Stores Expense Undistributed (163) 227 -977,134 -1,096,057 44 Gas Stored Underground - Current (164.1) 0 0 0 45 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 0 0 0 46 Prepayments (165) 52,145,605 91,096,282 47 Advances for Gas (166-167) 0 0 0 48 Interest and Dividends Receivable (171) 0 0 0 49 Rents Receivable (172) 0 0 0 50 Accrued Utility Revenues (17	35	Fuel Stock Expenses Undistributed (152)		227		0	0	
Merchandise (155) 227 347,427 352,531	36	Residuals (Elec) and Extracted Products (153)		227		0	0	
39 Other Materials and Supplies (156) 227 0 0 40 Nuclear Materials Held for Sale (157) 202-203/227 0 0 41 Allowances (158.1 and 158.2) 228-229 0 0 42 (Less) Noncurrent Portion of Allowances 0 0 43 Stores Expense Undistributed (163) 227 -977,134 -1,096,057 44 Gas Stored Underground - Current (164.1) 0 0 45 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 0 0 46 Prepayments (165) 52,145,605 91,096,282 47 Advances for Gas (166-167) 0 0 48 Interest and Dividends Receivable (171) 0 0 49 Rents Receivable (172) 0 0 50 Accrued Utility Revenues (173) 63,953,927 67,459,483 51 Miscellaneous Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,839 441,410,580	37	Plant Materials and Operating Supplies (154)		227	8	3,957,590	91,569,197	
40 Nuclear Materials Held for Sale (157) 202-203/227 0 0 41 Allowances (158.1 and 158.2) 228-229 0 0 42 (Less) Noncurrent Portion of Allowances 0 0 43 Stores Expense Undistributed (163) 227 -977,134 -1,096,057 44 Gas Stored Underground - Current (164.1) 0 0 45 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 0 0 46 Prepayments (165) 52,145,605 91,096,282 47 Advances for Gas (166-167) 0 0 48 Interest and Dividends Receivable (171) 0 0 49 Rents Receivable (172) 0 0 50 Accrued Utility Revenues (173) 63,953,927 67,459,483 51 Miscellaneous Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,839 441,410,580				227		347,427	352,531	
41 Allowances (158.1 and 158.2) 228-229 0 0 42 (Less) Noncurrent Portion of Allowances 0 0 43 Stores Expense Undistributed (163) 227 -977,134 -1,096,057 44 Gas Stored Underground - Current (164.1) 0 0 45 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 0 0 46 Prepayments (165) 52,145,605 91,096,282 47 Advances for Gas (166-167) 0 0 48 Interest and Dividends Receivable (171) 0 0 49 Rents Receivable (172) 0 0 50 Accrued Utility Revenues (173) 63,953,927 67,459,483 51 Miscellaneous Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,839 441,410,580 52 TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,839 441,410,580						0	0	
42 (Less) Noncurrent Portion of Allowances 0 0 43 Stores Expense Undistributed (163) 227 -977,134 -1,096,057 44 Gas Stored Underground - Current (164.1) 0 0 45 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 0 0 46 Prepayments (165) 52,145,605 91,096,282 47 Advances for Gas (166-167) 0 0 48 Interest and Dividends Receivable (171) 0 0 49 Rents Receivable (172) 0 0 50 Accrued Utility Revenues (173) 63,953,927 67,459,483 51 Miscellaneous Current and Accrued Assets (174) 0 0 52 TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,839 441,410,580							0	
43 Stores Expense Undistributed (163) 227 -977,134 -1,096,057 44 Gas Stored Underground - Current (164.1) 0 0 45 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 0 0 46 Prepayments (165) 52,145,605 91,096,282 47 Advances for Gas (166-167) 0 0 48 Interest and Dividends Receivable (171) 0 0 49 Rents Receivable (172) 0 0 50 Accrued Utility Revenues (173) 63,953,927 67,459,483 51 Miscellaneous Current and Accrued Assets (174) 0 0 52 TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,839 441,410,580				228-229		0	0	
44 Gas Stored Underground - Current (164.1) 0 0 45 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 0 0 46 Prepayments (165) 52,145,605 91,096,282 47 Advances for Gas (166-167) 0 0 48 Interest and Dividends Receivable (171) 0 0 49 Rents Receivable (172) 0 0 50 Accrued Utility Revenues (173) 63,953,927 67,459,483 51 Miscellaneous Current and Accrued Assets (174) 0 0 52 TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,839 441,410,580		· · · · · · · · · · · · · · · · · · ·				0	0	
45 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 0 0 46 Prepayments (165) 52,145,605 91,096,282 47 Advances for Gas (166-167) 0 0 48 Interest and Dividends Receivable (171) 0 0 49 Rents Receivable (172) 0 0 50 Accrued Utility Revenues (173) 63,953,927 67,459,483 51 Miscellaneous Current and Accrued Assets (174) 0 0 52 TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,839 441,410,580				227		-977,134	-1,096,057	
46 Prepayments (165) 52,145,605 91,096,282 47 Advances for Gas (166-167) 0 0 48 Interest and Dividends Receivable (171) 0 0 49 Rents Receivable (172) 0 0 50 Accrued Utility Revenues (173) 63,953,927 67,459,483 51 Miscellaneous Current and Accrued Assets (174) 0 0 52 TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,839 441,410,580			ping (464.2.464.2)			9		
47 Advances for Gas (166-167) 0 0 48 Interest and Dividends Receivable (171) 0 0 49 Rents Receivable (172) 0 0 50 Accrued Utility Revenues (173) 63,953,927 67,459,483 51 Miscellaneous Current and Accrued Assets (174) 0 0 52 TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,839 441,410,580			ыну (104.2-104.3)			0	0	
48 Interest and Dividends Receivable (171) 0 0 49 Rents Receivable (172) 0 0 50 Accrued Utility Revenues (173) 63,953,927 67,459,483 51 Miscellaneous Current and Accrued Assets (174) 0 0 52 TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,639 441,410,580					5:	2,140,605	91,096,282	
49 Rents Receivable (172) 0 0 50 Accrued Utility Revenues (173) 63,953,927 67,459,483 51 Miscellaneous Current and Accrued Assets (174) 0 0 52 TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,639 441,410,580	$\overline{}$	· · · · · · · · · · · · · · · · · · ·				0	0	
50 Accrued Utility Revenues (173) 63,953,927 67,459,483 51 Miscellaneous Current and Accrued Assets (174) 0 0 52 TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,839 441,410,580		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	<u> </u>	0	
51 Miscellaneous Current and Accrued Assets (174) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				<u></u>	-	0 OF 3 OC 7	67 450 400	
52 TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) 382,944,839 441,410,580				-	- 0	الالارددورد	07,439,483	
					30	2 944 830	441 440 590	
FERC FORM NO. 1 (ED. 12-94) Page 110		The state of the s			30,	-,0-17,003	771,710,300	
FERC FORM NO. 1 (ED. 12-94) Page 110								
	FER	C FORM NO. 1 (ED. 12-94)	Page 110				1	

-	Name	of Respondent	This Report Is:	Date of R		ear of Report
-	Florida	Power Corporation	(1) An Original	(Mo, Da, 12/31/199		ec. 31, <u>1999</u>
		001000	(2) A Resubmission	<u>. t</u>		
		COMPARATIVI	E BALANCE SHEET (ASSETS			
j	Line	Title of Account		Ref.	Balance at Beginning of Yea	Balance at r End of Year
	No.	(a)		Page No.	(c)	(d)
				(b)		(u)
	53	DEFERRED DE	BITS			40 202 940
	54	Unamortized Debt Expenses (181)			11,393,4	116 10,392,840
	55	Extraordinary Property Losses (182.1)		230	C 47	440
	56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	647,4	
	57	Other Regulatory Assets (182.3)		232	580,437,8	
	58	Prelim. Survey and Investigation Charges (Electri				466 0
	59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 1	83.2)		4 050 4	0 0
	60	Clearing Accounts (184)			1,258,6	1,262,778
	61	Temporary Facilities (185)				100 10071007
يتحتير	62	Miscellaneous Deferred Debits (186)		233	5,814,	163 10,274,067
	63	Def. Losses from Disposition of Utility Plt. (187)				0 0
	64	Research, Devel. and Demonstration Expend. (1)	B8)	352-353	102,	
	65	Unamortized Loss on Reaquired Debt (189)			25,221,	
Κ,	66	Accumulated Deferred Income Taxes (190)		234	200,853,	474 213,921,000
	67	Unrecovered Purchased Gas Costs (191)				0 0
	68	TOTAL Deferred Debits (Enter Total of lines 54 t			825,731,	
	69	TOTAL Assets and Other Debits (Enter Total of	lines 10,11,12,22,52,68)		5,122,709,	443 5,179,793,149
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	FEF	RC FORM NO. 1 (ED. 12-94)	Page 111			

Nam	e of Respondent	This Report Is:		Date of Report		Year of Report	
Florida	Power Corporation	(1) ⊠ An Original	(Mo, Da,				
		(2) A Resubmission	12/31/19	99	Dec.	31, <u>1999</u>	
	COMPARATIVE	BALANCE SHEET (LIABILITI	ES AND OTH	ER CRED			
1:			Ref.	Balanc		Balance at	
Line No.	Title of Account		Page No.	Beginning		End of Year	
140.	(a)		(b)	(c)		(d)	
1	PROPRIETARY C	APITAL					
2	Common Stock Issued (201)		250-251	354	4,405,315	354,405,315	
3	Preferred Stock Issued (204)		250-251		3,496,700	33,496,700	
4	Capital Stock Subscribed (202, 205)		252		0	0	
5	Stock Liability for Conversion (203, 206)		252		0	0	
6	Premium on Capital Stock (207)	-	252		31,115	31,115	
7	Other Paid-In Capital (208-211)		253	649	9,977,263	649,977,263	
8	Installments Received on Capital Stock (212)		252		0	0	
9	(Less) Discount on Capital Stock (213)		254		0	0	
10	(Less) Capital Stock Expense (214)		254		0	ō	
11	Retained Earnings (215, 215.1, 216)		118-119	815	5,982,043	880,593,099	
12	Unappropriated Undistributed Subsidiary Earning	s (216.1)	118-119		-298,042	0	
13	(Less) Reaquired Capital Stock (217)		250-251		0	0	
14	TOTAL Proprietary Capital (Enter Total of lines 2	thru 13)		1,853	3,594,394	1,918,503,492	
15	LONG-TERM D	EBT					
16	Bonds (221)		256-257	825	5,865,000	750,865,000	
17	(Less) Reaquired Bonds (222)		256-257		0	0	
18	Advances from Associated Companies (223)		256-257		0	0	
19	Other Long-Term Debt (224)		256-257	824	,500,003	807,900,005	
20	Unamortized Premium on Long-Term Debt (225)				0	0	
21	(Less) Unamortized Discount on Long-Term Debt	t-Debit (226)		3	3,644,351	3,171,916	
22	TOTAL Long-Term Debt (Enter Total of lines 16 t	hru 21)		1,646	,720,652	1,555,593,089	
23	OTHER NONCURRENT	LIABILITIES		1 11 1.14		distance in the same	
24	Obligations Under Capital Leases - Noncurrent (2	27)			0	66,856	
25	Accumulated Provision for Property Insurance (22	28.1)		24	1,135,183	25,628,650	
26	Accumulated Provision for Injuries and Damages	(228.2)		27	,151,687	30,913,997	
27	Accumulated Provision for Pensions and Benefits	(228.3)		124	,030,677	126,240,534	
28	Accumulated Miscellaneous Operating Provisions	(228.4)		30	,792,379	10,260,951	
29	Accumulated Provision for Rate Refunds (229)			10	,770,353	1,841,988	
30	TOTAL OTHER Noncurrent Liabilities (Enter Total	al of lines 24 thru 29)		216	,880,279	194,952,976	
31	CURRENT AND ACCRUE	D LIABILITIES		······································			
32	Notes Payable (231)			47	,300,000	153,136,000	
33	Accounts Payable (232)			152	,077,664	126,722,565	
34	Notes Payable to Associated Companies (233)			,	0	0	
35	Accounts Payable to Associated Companies (234)		27	,257,035	23,051,641	
36	Customer Deposits (235)				,131,769	105,610,012	
37	Taxes Accrued (236)		262-263	-9	,786,538	-4,381,041	
38	Interest Accrued (237)			55	,781,591	59,617,329	
39	Dividends Declared (238)				0	0	
40	Matured Long-Term Debt (239)				0	0	
41	Matured Interest (240)				0	0	
42	Tax Collections Payable (241)			9	,715,700	9,262,230	
43	Miscellaneous Current and Accrued Liabilities (24	2)		38	,001,490	63,485,980	
44	Obligations Under Capital Leases-Current (243)				0	115,857	
45	TOTAL Current & Accrued Liabilities (Enter Total	of lines 32 thru 44)		424	,478,711	536,620,573	
						1	
						ľ	
FER	C FORM NO. 1 (ED. 12-89)	Page 112]	

•	Name	e of Respondent	This Report Is:	Date of R		Year	of Report
	Florida	Power Corporation	(1) 🛛 An Original	(Mo, Da,			
		·	(2) A Resubmission	12/31/199	99	Dec.	31, <u>1999</u>
•		COMPARATIVE	BALANCE SHEET (LIABILITIE	S AND OTH	ER CREDI	TS)Contin	ued)
				Ref.	Balanc		Balance at
	Line	Title of Account		Page No.	Beginning	of Year	End of Year
	No.	(a)		(b)	(c)		(d)
	46	DEFERRED CR	EDITS				
	47	Customer Advances for Construction (252)				5,913	5,913
_	48	Accumulated Deferred Investment Tax Credits (2		266-267	77	7,236,508	69,483,508
~	49	Deferred Gains from Disposition of Utility Plant (2	256)			0	0
	50	Other Deferred Credits (253)		269		3,174,044	42,484,275
	51	Other Regulatory Liabilities (254)		278	184	4,562,942	205,578,323
•	52	Unamortized Gain on Reaquired Debt (257)				0	0
	53	Accumulated Deferred income Taxes (281-283)		272-277		6,056,000	656,571,000
	54	TOTAL Deferred Credits (Enter Total of lines 47	thru 53)		981	1,035,407	974,123,019
	55					0	0
	56				<u></u>	0	0
	57					0	0
	58					0	0
	59				<u> </u>	0	0
	60					0	0
	61				<u> </u>	- 0	0
-	62				<u> </u>		0
	63				<u> </u>		0
	64		· · · · · · · · · · · · · · · · · · ·		<u> </u>		0
4ـ	65				 	0	0
	66					0	0
	67 68	TOTAL Liab and Other Credits (Enter Total of lin	14 22 20 45 F4)		5.12	2,709,443	5,179,793,149
	 00	101AL LIAD and Other Credits (Enter Total of III	14,22,30,43,34)		3,124	2,703,440	3,173,733,143
<u>~</u>	FEF	RC FORM NO. 1 (ED. 12-89)	Page 113				
			 				

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power Corporation	(2) _ A Resubmission	12/31/1999	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 112 Line No.: 37 Column: c

Page 262 Line 41 Column B and Page 263 Line 41 Column G

The difference between the Taxes Accrued amount on Page 112, Line 37 and Taxes Accrued on Page 262 - 263, Column (b) & (g) are for exclusions of Sales Taxes per instruction #1 on Page 262.

	Beginning Balance	Ending Balance
Taxes Accrued, Page 112, Line 37	(9,786,538)	(4,381,041)
State Sales Tax on Purchases County Sales Tax on Purchases Rounding	(237,314)a (1,144)a 1	178,714 (13,586) 3
	(10,024,995)	(4,215,910)

a - State amd County Sales tax charged to accounts to which the taxed material was charged.

Schedule Page: 112 Line No.: 37 Column: d

Footnote Linked. See note on 112, Row: 37, col/item: c

IVALI	e of Respondent	This report is:	Date of R	eport Year	of Report
Florida Power Corporation		(1) [X]An Original (2) [A Resubmission	(Mo, Da, 12/31/199	Yr) Dec 3	-
		STATEMENT OF INCOME FOR			
K, m amo 2. F 3. F 4. U 5. C amo gas with resp	Report amounts for accounts 412 and 413, R., o) in a similar manner to a utility department unts in columns (c) and (d) totals. Report amounts in account 414, Other Utility Report data for lines 7,9, and 10 for Natural (d) lise pages 122-123 for important notes regare sive concise explanations concerning unsettiunt may need to be made to the utility's custipurchases. State for each year affected the an explanation of the major factors which are ect to power and gas purchases.	Operating income, in the san Gas companies using account ding the statement of income led rate proceedings where a tomers or which may result in gross revenues or costs to wiffect the rights of the utility to	er Lines 02 thru 2 ne manner as acc ts 404.1, 404.2, 4 or any account ti contingency exist a material refund hich the continger retain such reven	eounts 412 and 413 at 104.3, 407.1 and 407. hereof. s such that refunds of to the utility with reserver relates and the taues or recover amounts.	bove. 2. f a material spect to power or x effects together
ine	Acc	ount	(Ref.)	TOTA	
No.	(a)		Page No. (b)	Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME		```		
2	Operating Revenues (400)		300-301	2,632,582,065	2,648,232,260
3	Operating Expenses				
4	Operation Expenses (401)		320-323	1,424,877,138	1,406,890,688
	Maintenance Expenses (402)		320-323	140,226,971	148,430,696
	Depreciation Expense (403)		336-337	289,670,838	278,787,228
_ 7	Amort. & Depl. of Utility Plant (404-405)		336-337	16,705,460	16,278,914
	Amort. of Utility Plant Acq. Adj. (406)		336-337	-85,369	5,245,594
9	Amort. Property Losses, Unrecov Plant and Regula	lory Study Costs (407)		41,224,046	51,928,915
10	Amort. of Conversion Expenses (407)				
11	Regulatory Debits (407.3)			53,317,297	99,072,855
	(Less) Regulatory Credits (407.4)			60,885,957	72,743,416
	Taxes Other Than Income Taxes (408.1)		262-263	203,099,203	203,553,899
	Income Taxes - Federal (409.1)		262-263	183,573,623	87,956,911
15	- Other (409.1)		262-263	28,157,083	14,911,594
16	Provision for Deferred Income Taxes (410.1)		234, 272-277	49,676,000	164,312,000
	(Less) Provision for Deferred Income Taxes-Cr. (41	1.1)	234, 272-277	104,559,000	119,063,474
	Investment Tax Credit Adj Net (411.4)		266	-7,753,000	-7,857,000
	(Less) Gains from Disp. of Utility Plant (411.6)				25,214
	Losses from Disp. of Utility Plant (411.7)				
	(Less) Gains from Disposition of Allowances (411.8)			
	Losses from Disposition of Allowances (411.9)				
	TOTAL Utility Operating Expenses (Enter Total of I			2,257,244,333	2,277,680,190
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fw	d to P117,line 25		375,337,732	370,552,070

Name of Respondent

Name of Respondent Florida Power Corporation		This respect is: (1) XAn Original (2) A Resubmiss	[(M	te of Report o, Da, Yr) /31/1999	Year of Report Dec. 31, 1999	-
		STATEMENT OF INC	OME FOR THE YEAR	(Continued)		
summary of the adjust 7. If any notes appear pages 122-123. 3. Enter on pages 122 effect on net income, in approximate dollar effe 9. Explain in a footnot 10. If the columns are	ent of any rate proceeding ments made to balance shing in the report to stockholder and the report to stockholder and the basis of allocect of such changes. The previous year's figure insufficient for reporting a sin the blank space on page	neet, income, and ex- olders are applicable on of only those char actions and apportion ures are different fro additional utility depa	opense accounts. The to this Statement of the thick statement of the thick statements from those upon that reported in plantments, supply the	f Income, such notes nethods made during sed in the preceding rior reports.	may be included the year which ha year. Also give th	on ad a ne
ELECTR	IIC UTILITY	GAS	UTILITY	ОТН	ER UTILITY	Ī
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
2,632,582,065	2,648,232,260					
			mperiodo o o			
1,424,877,138	1,406,890,688					
140,226,971	148,430,696					
289,670,838	278,787,228					
16,705,460	16,278,914					
-85,369	5,245,594					_
41,224,046	51,928,915					_
						_
53,317,297	99,072,855					_
60,885,957	72,743,416				• • • •	_
203,099,203	203,553,899			_		
183,573,623	87,956,911			_		
28,157,083 49,676,000	14,911,594 164,312,000					\dashv
104,559,000	119,063,474					\dashv
-7,753,000	-7,857,000					\dashv
-1,100,000	25,214		 			\dashv
	20,217		<u> </u>	 		\dashv
			 			\dashv
						\dashv
2,257,244,333	2,277,680,190					\dashv
375,337,732	370,552,070					_
				1		

	Name of Respondent Time 1.5. Date of Report Year of Report (Mo, Da, Yr) Florida Power Corporation One of Report (Mo, Da, Yr) Dec. 31, 1999						
rioria	la Power Corporation	[(2) A Resubmission	12/31/1999	9	ec. 31, <u>1999</u>	
1	OTUES		TATEMENT OF INCOME F				
Line No.		RUTILITY	1	R UTILITY	1	THER UTILITY	
	Current Year (k)	Previous Year (I)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
1				400000000000000000000000000000000000000			
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	da Power Corporation (1)	A Resubmission	(Mo, Da, Yi 12/31/1999	Dec. 31		
		TEMENT OF INCOME FO				
Line No.	Account		(Ref.) Page No.	TOTAL		
.,	(a)		(b)	Current Year (c)	Previous Year (d)	
25	Net Utility Operating Income (Carried forward from pag	e 114)		375,337,732	370,552,070	
26	Other Income and Deductions					
27	Other income					
28	Nonutilty Operating Income					
29	Revenues From Merchandising, Jobbing and Contract	Work (415)				
30	(Less) Costs and Exp. of Merchandising, Job. & Contra	act Work (416)				
31	Revenues From Nonutility Operations (417)			84,743,943	18,056,916	
32	(Less) Expenses of Nonutility Operations (417.1)			76,707,240	22,853,681	
33	Nonoperating Rental Income (418)			-209,940	-157,043	
34	Equity in Earnings of Subsidiary Companies (418.1)		119	-26,725	-298,042	
35	Interest and Dividend Income (419)			867,230	1,862,095	
36	Allowance for Other Funds Used During Construction	(419.1)		3,898,739	7,474,405	
37	Miscellaneous Nonoperating Income (421)			344,651	-1,156	
38	Gain on Disposition of Property (421.1)			5,596,736	11,437,187	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)			18,507,394	15,520,681	
40	Other income Deductions					
41	Loss on Disposition of Property (421.2)			882	-53,011	
42	Miscellaneous Amortization (425)		340	675,826	47,372	
43	Miscellaneous Income Deductions (426.1-426.5)		340	3,044,548	8,647,809	
44	TOTAL Other Income Deductions (Total of lines 41 thr	บ 43)		3,721,256	8,642,170	
	Taxes Applic. to Other Income and Deductions	······································				
46	Taxes Other Than Income Taxes (408.2)		262-263	138,635	447,357	
47	Income Taxes-Federal (409.2)		262-263	1,482,076	1,298,882	
48	Income Taxes-Other (409.2)		262-263	245,499	361,000	
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277	910,000	······································	
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	452,000	920,000	
	Investment Tax Credit AdjNet (411.5)	,				
	(Less) Investment Tax Credits (420)					
	TOTAL Taxes on Other Income and Deduct. (Total of	46 thru 52)		2,324,210	1,187,239	
	Net Other Income and Deductions (Enter Total lines 39			12,461,928	5,691,272	
	Interest Charges	, , , , , , , , , , , , , , , , , , , ,				
	Interest on Long-Term Debt (427)			105,812,395	115,617,485	
	Amort, of Debt Disc, and Expense (428)			1,473,011	2,565,545	
	Amortization of Loss on Reaquired Debt (428.1)	<u> </u>	+	1,954,175	1,963,704	
	(Less) Amort. of Premium on Debt-Credit (429)			1,004,170	192,618	
	(Less) Amortization of Gain on Reaguired Debt-Credit	(420.1)			192,010	
61	<u> </u>	(423.1)	340			
			340	14 973 003	45 504 407	
62 63		netwetten Cr (422)	340	14,873,093 3,350,682	15,594,197	
	Net Interest Charges (Enter Total of lines 56 thru 63)	risudcuorect. (452)			9,397,841	
65	1	A and 64\		120,761,992	126,150,472	
		4 aliu 04)		267,037,668	250,092,870	
	Extraordinary Income (434)					
67	<u> </u>					
	(Less) Extraordinary Deductions (435)	00)				
69	, , , , , , , , , , , , , , , , , , , ,	(00)	200 000			
70 		1 !: **#*	262-263			
71		iess line 70)				
	Net Income (Enter Total of lines 65 and 71)			267,037,668	250,092,870	

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	,
Florida Power Corporation	(2) A Resubmission	12/31/1999	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 114 Line No.: 4 Column: c

As a result of the latest FERC compliance audit, all expenses associated with deferred fuel expense have been reclassed from accounts 55799 and 55798 to either regulatory debits or regulatory credits

The interest associated with the deferred fuel has been reclassed to other income in FERC accounts 431xx.

Schedule Page: 114 Line No.: 4 Column: d

As a result of the latest FERC compliance audit, all expenses associated with deferred fuel expense have been reclassed from accounts 55799 and 55798 to either regulatory debits or regulatory credits.

The interest associated with the deferred fuel has been reclassed to other income in FERC accounts 431xx.

Schedule Page: 114 Line No.: 11 Column: c

As a result of the latest FERC compliance audit, all debits to FERC accounts 55798 and 55799 have been reclassed to FERC account 407.3 as regulatory debits.

Schedule Page: 114 Line No.: 11 Column: d

Footnote Linked. See note on 114, Row: 11, col/item: c

Schedule Page: 114 Line No.: 12 Column: c

As a result of the latest FERC compliance audit, all credits to accounts 55799 and 55798 other than interest have been reclassed to FERC account 407.4.

Schedule Page: 114 Line No.: 12 Column: d

Footnote Linked. See note on 114, Row: 12, col/item: c

	e or Respondent la Power Corporation		X An Original	(Mo, Da, Yr)	Year of R	eport 1999
	•	(2)	A Resubmission IT OF RETAINED EARNINGS I	12/31/1999	1	
1 D	eport all changes in appropriated retained e				riotod undist	ributed
subsi 2. E: 436 -	idiary earnings for the year. ach credit and debit during the year should i 439 inclusive). Show the contra primary a	be ide	ntified as to the retained ea t affected in column (b)	rnings account in which		
	tate the purpose and amount of each reserv st first account 439, Adjustments to Retaine				e of retained	earnings.
	w by credit, then debit items in that order.	14 . 1	- A A-			_
	how dividends for each class and series of o how separately the State and Federal incom			count 439 Adjustments	to Retained I	arnings
	xplain in a footnote the basis for determining					
	rent, state the number and annual amounts					
5. IT	any notes appearing in the report to stockho	olders	are applicable to this state	ment, include them on p	ages 122-12	3 .
ine No.	Item			Contra F Account A		Amount
	(a)			(b)	(c)
	UNAPPROPRIATED RETAINED EARNINGS (AC	count 2	216)			945,000,046
	Balance-Beginning of Year Changes					815,982,04
	Adjustments to Retained Earnings (Account 439)					
4	Adjustificate to retained Carrings (Adductive 400)					
5						
6						· · · · ·
7				:		•
8						
9	TOTAL Credits to Retained Earnings (Acct. 439)					
10						
11						
12						
13 14						
	TOTAL Debits to Retained Earnings (Acct. 439)					
	Balance Transferred from Income (Account 433 les	s Acc	ount 418.1)			267,064,393
	Appropriations of Retained Earnings (Acct. 436)					
18	The state of the s					·
19						
20	" ' ' ' '					
21						
	TOTAL Appropriations of Retained Earnings (Acct.					
	Dividends Declared-Preferred Stock (Account 437)	1			نجبت	to the second
	4.00% - \$159,920					····
	4.60% - \$183,986 4.75% - \$380,000					
	4.40% - \$330,000					
	4.58% - \$457,954		.			-1,511,860
	TOTAL Dividends Declared-Preferred Stock (Acct.	437)				-1,511,860
			<u></u>			
31						-200,616,710
32						
33						
34						
35						
	TOTAL Dividends Declared-Common Stock (Acct.					-200,616,710
	Transfers from Acct 216.1, Unapprop. Undistrib. S		ry Lamings			-324,767
J	Balance - End of Year (Total 1,9,15,16,22,29,36,37	,				880,593,099
			· · · · · · · · · · · · · · · · · · ·			

	e of Respondent da Power Corporation		<u> </u>	An Original	(Mo, Da,)	(h)		or of Report c. 31, 1999
	•	(2)	Ţ	A Resubmission	12/31/199			
4 5				OF RETAINED EARNINGS F			otod w	n di atributa d
	eport all changes in appropriated retained e idiary earnings for the year.	arning	J 5,	unappropriated retained (arnings, and	і ипарргоргі	ateu u	ndistributed
1	ach credit and debit during the year should	be ide	nti	fied as to the retained ear	nings accour	nt in which re	ecorde	d (Accounts 433.
	- 439 inclusive). Show the contra primary a				imigo accou.			
	tate the purpose and amount of each reserv				earnings.			
4. L	ist first account 439, Adjustments to Retaine	d Ear	nir	gs, reflecting adjustment	s to the open	ing balance	of reta	ined earnings.
Follo	bw by credit, then debit items in that order.							
	how dividends for each class and series of							
	how separately the State and Federal incom							
) /. E	xplain in a footnote the basis for determining rrent, state the number and annual amounts	g the a	am	ount reserved or appropri	ated. It such	reservation	orapp	be accumulated
recu	rrent, state the number and annual amounts any notes appearing in the report to stockh	oldere	91	served or appropriated as a applicable to this states	nent include	them on na	nes 12	2_123
6. "	any notes appearing in the report to stocking	olucis	a,	e applicable to tills states	nent, melade	thom on pa	900	2 120.
İ								
Line	Item	1				Contra Pri Account Aff		Amount
No.	(a)					(b)	ecteu	(c)
	APPROPRIATED RETAINED EARNINGS (Accou	unt 215	5)					
39								
40								
41								
42		·						
43								
44								
45	TOTAL Appropriated Retained Earnings (Account	215)		· ·				
	APPROP. RETAINED EARNINGS - AMORT. Re	serve, F	Fed	eral (Account 215.1)		salajan salajan:		
46	TOTAL Approp. Retained Earnings-Amort. Reserv	e, Fede	era	(Acct. 215.1)				
47	TOTAL Approp. Retained Earnings (Acct. 215, 21	5.1) (To	ota	45,46)				
48	TOTAL Retained Earnings (Account 215, 215.1, 2	16) (To	otal	38, 47)				880,593,099
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	IARY E	EAI	RNINGS (Account 216.1)				+ 1 + 1
-	Balance-Beginning of Year (Debit or Credit)							-298,042
-	Equity in Earnings for Year (Credit) (Account 418.	<u> </u>						-26,725
\vdash	(Less) Dividends Received (Debit)							004 707
-	Balance transfered to Florida Power Corporation							324,767
53	Balance-End of Year (Total lines 49 thru 52)							
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Name	of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year of Report
Floric	la Power Corporation	(2) A Resubmission	12/31/1999	Dec. 31, 1999
		STATEMENT OF CASH FLOV	vs .	
1. If t	he notes to the cash flow statement in the responde	ents annual stockholders report are appli	cable to this statement, such	notes should be included in page
	23. Information about non-cash investing and finan			. •
oetwe	en "Cash and Cash Equivalents at End of Year" wit	h related amounts on the balance sheet.		
	der "Other" specify significant amounts and group of			
•	perating Activities - Other: Include gains and losses			
shouk	d be reported in those activities. Show on Page 122	?-123 the amount of interest paid (net of	amounts capitalized) and inc	ome taxes paid.
in .	Description /Con Joseph Letter No. 5 for French	matica at Cadaa	<u> </u>	
Line No.	Description (See Instruction No. 5 for Expla	mation of Codes)		Amounts
_	(a)			(b)
1	Net Cash Flow from Operating Activities:		more di Litta Gasan	
2	Net Income			267,037,668
- :	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion			289,731,312
	Amortization of Limited & Electric Plant, Nuclear Fu			43,544,172
	Amortization of Debt Premium, Expense and Loss	on Reacquisition	- <u>-</u>	51,691,631
7				
	Deferred Income Taxes (Net)			-54,425,000
9	Investment Tax Credit Adjustment (Net)			-7,753,000
10	Net (Increase) Decrease in Receivables			-4,763,389
11	Net (Increase) Decrease in Inventory			-35,565,705
12				
13	Net Increase (Decrease) in Payables and Accrued	Expenses		6,305,862
14	Net (Increase) Decrease in Other Regulatory Asset	ts		69,110,726
15	Net Increase (Decrease) in Other Regulatory Liabil	ities		21,015,381
16	(Less) Allowance for Other Funds Used During Co	nstruction		3,898,739
17	(Less) Undistributed Earnings from Subsidiary Cor	mpanies		
18	Other: Change in Net Current Assets - Other			-37,627,156
19	Change in Other - Net			-48,740,996
20				
21				
22	Net Cash Provided by (Used in) Operating Activitie	s (Total 2 thru 21)		555,662,767
23			·	
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including lar	nd):		
26	Gross Additions to Utility Plant (less nuclear fuel)			-318,335,713
27	Gross Additions to Nuclear Fuel			-46,631,033
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			-1,129,163
30	(Less) Allowance for Other Funds Used During Co	nstruction		-3,898,739
31	Other:			
32				
33				· · · · · · · · · · · · · · · · · · ·
34	Cash Outflows for Plant (Total of lines 26 thru 33)			-362,197,170
35				
36	Acquisition of Other Noncurrent Assets (d)			-275,661
37	Proceeds from Disposal of Noncurrent Assets (d)			4,764,271
38	,			.,,
39	Investments in and Advances to Assoc, and Subsid	diary Companies		
40	Contributions and Advances from Assoc, and Subs			
41	Disposition of Investments in (and Advances to)	,		
42	Associated and Subsidiary Companies			
43	with any and the state of the state			
	Purchase of Investment Securities (a)			
44				
45	Proceeds from Sales of Investment Securities (a)			

Name	of Respondent		Report Is:		Date of Report	Year of Report
Florid	a Power Corporation	(1) (2)	X An Oi	ngmai submission	(Mo, Da, Yr) 12/31/1999	Dec. 31, 1999
		(2)		MENT OF CASH FLOW		
<u> </u>						
	esting Activities include at Other (line 31) net cash of					
	ges 122-123. Do not include on this statement the c				S of A General Instruction 2	20; instead provide a reconciliation
í	dollar amount of Leases capitalized with the plant or des used:	ost on	pages 122	2-120.		
	···	dnelu	de comme	rcial paper.		
1,,					ments, fixed assets, intangil	oles, etc.
	ter on pages 122-123 clarifications and explanations		ii) oopalai	ory dear norms do arrest.		,
Line	Description (See Instruction No. 5 for Expla		of Codes)			Amounts
No.	•		J. 33405,			(b)
10	(a)			* ****		(0)
	Loans Made or Purchased					
47	Collections on Loans			· 		
48						
 	Net (Increase) Decrease in Receivables					
50	Net (Increase) Decrease in Inventory					
51	Net (Increase) Decrease in Allowances Held for Sp					
52	Net Increase (Decrease) in Payables and Accrued	Expen	ses			
53	Other: Nuclear Decommissioning Funds					-19,951,519
54	Other Investments					-4,100,548
55	Purchase of Participant's % Share of Nuclea	r Plan	t			-6,823,601
56	Net Cash Provided by (Used in) Investing Activities	3	-			
57	Total of lines 34 thru 55)					-388,584,228
58						
59	Cash Flows from Financing Activities:	-			**************************************	
60	Proceeds from Issuance of:					
61						
	Preferred Stock					
62						
63	Common Stock	-				
64	Other:			·····		
65						
66						105 000 000
67	Other: Increase in Commercial Paper with Long-Te	m Su	pport			105,836,000
68						
69						
70	Cash Provided by Outside Sources (Total 61 thru	59)				105,836,000
71						
72	Payments for Retirement of:					A STATE OF STATE
73	Long-term Debt (b)					-91,599,998
74	Preferred Stock				!	
75	Common Stock	•				
76					-	
77						
78	Net Decrease in Short-Term Debt (c)					
79						
80	· · · · · · · · · · · · · · · · · · ·					-1,511,860
81				· -		-200,616,711
82						
-		<i>2</i> 3				-187,892,569
83				<u> </u>		-101,032,003
84		• •				
85	\ <u></u>	uents				20.04 4.020
86						-20,814,030
87						
88	Cash and Cash Equivalents at Beginning of Year					-6,886,385
89						and the second section of the section of the second section of the section of the second section of the second section of the sectio
90	Cash and Cash Equivalents at End of Year					-27,700,415
	<u>†</u>					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power Corporation	(1) 💢 An Original	12/31/1999	Dec. 31, 1999
N			
1. Use the space below for important notes rearnings for the year, and Statement of Cash providing a subheading for each statement expanding a subheading for each statement expanding a subheading for each statement expanding action initiated by the Internal Revenue of a claim for refund of income taxes of a markers on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments disposition contemplated, giving references to blant adjustments and requirements as to disposition contemplated, giving references to blant adjustments and requirements as to disposition contemplated, giving references to blant adjustments and requirements as to disposition contemplated, giving references to blant adjustments and requirements as to disposition contemplated, giving references to blant adjustments and requirements as to disposition contemplated, giving references to blant adjustments and requirements as to disposition contemplated, giving references to blant adjustments and requirements as to disposition contemplated, giving references to blant adjustments and requirements as to disposition contemplated, giving references to blant adjustments and requirements as to disposition contemplated, giving references to blant adjustments as to disposition contemplated. 5. Give a concise explanation of any retained restrictions. 6. If the notes to financial statements relating	egarding the Balance Sheet, Statement Flows, or any account thereof. Class accept where a note is applicable to more ificant contingent assets or liabilities et a Service involving possible assessmenterial amount initiated by the utility. Gos, explain the origin of such amount, de a Cormmission orders or other authorize position thereof. In Reacquired Debt, and 257, Unamorativen these items. See General Instruction of the respondent company appearing to the respondent company appearing	ify the notes according to the notes according to the then one statement. Existing at end of year, in the notes additional income to the also a brief explanation and credits during to the test and credits during to the test and credits during the test and credits during the test and credits during the test and credits during the test and credits during the test and credits and credits and credits according to the test and credits according to the test and credits according to the test according to the	cluding a brief explanation axes of material amount, con of any dividends in the year, and plan of fication of amounts as d Debt, are not used, give ystem of Accounts. Its affected by such the stockholders are
applicable and furnish the data required by in	structions above and on pages 114-12	11, such notes may be in	cluded herein.
PAGE 122 INTENTIONALLY LEFT E SEE PAGE 123 FOR REQUIRED IN			

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power Corporation	(2) A Resubmission	12/31/1999	Dec 31, 1999
	NOTES TO FINANCIAL STATEMENTS (Continued)		

FLORIDA PROGRESS CORPORATION AND FLORIDA POWER CORPORATION NOTES TO FINANCIAL STATEMENTS

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General — Florida Progress Corporation (the Company) is an exempt holding company under the Public Utility Holding Company Act of 1935. Its two primary subsidiaries are Florida Power Corporation (Florida Power) and Electric Fuels Corporation (Electric Fuels).

Due to the geographical locations of Electric Fuels' Rail Services, Inland Marine Transportation, and non-Florida Power portion of its Energy & Related Services operations, it is necessary to report their results one month in arrears.

The consolidated financial statements include the financial results of the Company and its majority-owned operations. All significant intercompany balances and transactions have been eliminated. Investments in 20% to 50%-owned joint ventures are accounted for using the equity method.

Effective December 31, 1997, the Company deconsolidated the financial statements of Mid-Continent, and the investment in Mid-Continent is accounted for under the cost method.

Certain reclassifications have been made to prior-year amounts to conform to the current year's presentation.

Use of Estimates — The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions. This could affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reported period. These estimates involve judgments with respect to various items including future economic factors that are difficult to predict and are beyond the control of the Company. Therefore actual results could differ from these estimates.

Regulation — Florida Power is regulated by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). The utility follows the accounting practices set forth in Financial Accounting Standard (FAS) No. 71, "Accounting for the Effects of Certain Types of Regulation." This standard allows utilities to capitalize or defer certain costs or reduce revenues based on regulatory approval and management's ongoing assessment that it is probable these items will be recovered or refunded through the ratemaking process.

PROPERTY, PLANT AND EQUIPMENT

Electric Utility Plant — Utility plant is stated at the original cost of construction, which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs, and an allowance for funds used during construction. Substantially all of the utility plant is pledged as collateral for Florida Power's first mortgage bonds.

The allowance for funds used during construction represents the estimated cost of equity and debt for utility plant under construction. Florida Power is permitted to earn a return on these costs and recover them in the rates charged for utility services while the plant is in service. The average rate used in computing the allowance for funds was 7.8% for 1999, 1998 and 1997.

The cost of nuclear fuel is amortized to expense based on the quantity of heat produced for the generation of electric energy

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	NOTES TO FINANCIAL STATEMENTS (Continued)		

in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

Florida Power's annual provision for depreciation, including a provision for nuclear plant decommissioning costs and fossil plant dismantlement costs, expressed as a percentage of the average balances of depreciable utility plant, was 4.6% for 1999, 4.7% for 1998 and 4.8% for 1997.

The fossil plant dismantlement accrual has been suspended for a period of four years, effective July 1, 1997. (See Note 12 to the Financial Statements - Extended Nuclear Outage.)

Florida Power charges maintenance expense with the cost of repairs and minor renewals of property. The plant accounts are charged with the cost of renewals and replacements of property units. Accumulated depreciation is charged with the cost, less the net salvage, of property units retired.

In compliance with a regulatory order, Florida Power accrues a reserve for maintenance and refueling expenses anticipated to be incurred during scheduled nuclear plant outages.

Other Property — Other property consists primarily of railcar and recycling equipment, barges, towboats, land, mineral rights and telecommunications equipment.

Depreciation on other property is calculated principally on the straight-line method over the following estimated useful lives:

Railcar and recycling equipment 3 to 20 years Barges and towboats 30 to 35 years Telecommunications equipment 5 to 20 years

Electric Fuels owns, in fee, properties that contain estimated proven and probable coal reserves of approximately 185 million tons, and controls, through mineral leases, additional estimated proven and probable coal reserves of approximately 30 million tons. Electric Fuels' reserves were evaluated and summarized by an independent consultant. Depletion is provided on the units-of-production method based upon the estimates of recoverable tons of clean coal.

Utility Revenues, Fuel and Purchased Power Expenses — Revenues include amounts resulting from fuel, purchased power and energy conservation cost recovery clauses, which generally are designed to permit full recovery of these costs. The adjustment factors are based on projected costs for a 12-month period. The cumulative difference between actual and billed costs is included on the balance sheet as a current regulatory asset or liability. Any difference is billed or refunded to customers during the subsequent period.

In December 1997, Florida Power ended a three-year test period for residential revenue decoupling, which was ordered by the FPSC and began in January 1995. Revenue decoupling eliminated the effect of abnormal weather from revenues and earnings. The regulatory asset at December 31, 1999, is currently being recovered from customers over a period ending in the year 2000, through the energy conservation cost recovery clause as directed by the FPSC decoupling order.

Florida Power accrues the nonfuel portion of base revenues for services rendered but unbilled.

Diversified Revenues — Revenues are recognized at the time products are shipped or as services are rendered. Leasing activities are accounted for in accordance with FAS No. 13, "Accounting for Leases."

Income Taxes — Deferred income taxes are provided on all significant temporary differences between the financial and tax

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	NOTES TO FINANCIAL STATEMENTS (Continued)		

basis of assets and liabilities using current tax rates.

- Deferred investment tax credits, subject to regulatory accounting practices, are amortized to income over the lives of the related properties.
- Accounting for Certain Investments The Company considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. Dividend and interest income are recognized when earned.
- Acquisitions During 1999 and 1998, subsidiaries of Electric Fuels acquired 8 and 13 businesses, respectively, in separate transactions. The cash paid for the 1999 and 1998 acquisitions was \$55.9 million and \$206.6 million, respectively. The excess of the aggregate purchase price over the fair value of net assets acquired was approximately \$24.0 million and \$87.8 million in 1999 and 1998, respectively. The acquisitions were accounted for under the purchase method of accounting and, accordingly, the operating results of the acquired businesses have been included in the Company's consolidated financial statements since the date of acquisition. Each of the acquired companies conducted operations similar to those of the subsidiaries and has been integrated into Electric Fuels' operations. The pro forma results of consolidated operations for 1999 and 1998, assuming the 1999 acquisitions were made at the beginning of each year, would not differ significantly from the historical results.
 - Goodwill Goodwill is being amortized on a straight-line basis over the expected periods to be benefited, generally 40 years. The Company assesses the recoverability of this intangible asset by determining whether the amortization of the goodwill balance over its remaining life can be recovered through undiscounted future operating cash flows of the acquired operation. The amount of goodwill impairment, if any, is measured based on projected discounted future operating cash flows using a discount rate reflecting the Company's average cost of funds. The assessment of the recoverability of goodwill will be impacted if estimated future operating cash flows are not achieved.
 - Environmental The Company accrues environmental remediation liabilities when the criteria of FAS No. 5, "Accounting for Contingencies," have been met. Environmental expenditures are expensed as incurred or capitalized depending on their future economic benefit. Expenditures that relate to an existing condition caused by past operations and that have no future economic benefits are expensed.
- Liabilities for expenditures of a noncapital nature are recorded when environmental assessment and/or remediation is probable, and the costs can be reasonably estimated.
 - Loss Contingencies Liabilities for loss contingencies arising from litigation are recorded when it is probable that a liability has been incurred and the amount can be reasonably estimated. The amount of the liability recorded includes an estimate of outside legal fees directly associated with the loss contingency.
 - New Accounting Standards In June 1999, the FASB issued FAS No. 137, "Accounting for Derivative Instruments and Hedging Activities Deferral of the Effective Date of FAS No. 133," which deferred, for one year, the effective date for the implementation of FAS No. 133, "Accounting for Derivative Instruments and Hedging Activities." FAS No. 133 establishes accounting and reporting standards for derivative instruments and for hedging activities and requires that an entity recognize all derivatives as either assets or liabilities on the balance sheet and measure those instruments at fair values. Florida Progress will be required to adopt this standard for financial statements issued beginning the first quarter of fiscal year 2001. Florida Progress is currently evaluating the effect the standard will have on its financial statements.

NOTE 2: PROPOSED SHARE EXCHANGE

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	NOTES TO FINANCIAL STATEMENTS (Continued)		

On August 22, 1999, the Company entered into an Agreement and Plan of Exchange (the Agreement) with Carolina Power & Light Company ("CP&L"), and CP&L Holdings, Inc. (now CP&L Energy Inc. ("CP&L Energy")), a wholly owned subsidiary of CP&L. CP&L is in the process of restructuring whereby CP&L Energy will become the holding company of CP&L. All of the outstanding shares of Florida Progress would be acquired by CP&L Energy in a statutory share exchange. For each share of Florida Progress common stock, the Florida Progress shareholder will elect to receive either \$54.00 in cash or shares of CP&L Energy common stock, subject to adjustment. The number of CP&L Energy shares to be exchanged for each Florida Progress share will be between 1.1897 and 1.4543, based on the value of CP&L Energy shares during a 20-day consecutive time period ending with the fifth trading day immediately preceding the share exchange. The total of Florida Progress shareholder elections are subject to the limitation that no more than 65 percent of the shares of Florida Progress stock will be exchanged for cash, and no more than 35 percent of the shares of Florida Progress stock will be exchanged for shares of CP&L Energy stock. The agreement was amended on March 3, 2000 to provide that Florida Progress shareholders would receive one contingent value obligation for each share of Florida Progress common stock they own. Each contingent value obligation will represent the right to receive contingent payments based upon the net after-tax cash flow to CP&L Energy generated by four synthetic fuel plants purchased by subsidiaries of Florida Progress in October 1999.

The transaction has been approved by the Boards of Directors of Florida Progress, CP&L Energy and CP&L. The transaction is expected to close in the fall of 2000, shortly after all the conditions to the Agreement, including the approval of the shareholders of Florida Progress and CP&L, and the approval or regulatory review by certain state and federal government agencies are met. While there are no formal FPSC approvals for this transaction, Florida Progress will continue to work with the state regulators regarding the ongoing jurisdiction over Florida Power. Upon completion of the share exchange, CP&L Energy will be subject to regulation as a holding company registered under the Public Utility Holding Company Act of 1935.

The Boards of Directors of Florida Progress, CP&L Energy and CP&L may terminate the Agreement under certain circumstances, including if the share exchange were not completed on or before December 31, 2000, or by June 30, 2001, if the necessary governmental approvals were not obtained by December 31, 2000, but all other conditions have been or could be satisfied by that time. In the event that Florida Progress or CP&L Energy terminate the Agreement in certain other limited circumstances, Florida Progress would be required to pay a \$150 million termination fee, plus up to \$25 million in fees and expenses.

In addition, Florida Progress' obligation to complete the share exchange is conditioned upon the average closing price of CP&L Energy common stock for the 20-day trading period ending five trading days before the share exchange, not being less than \$30. If the average CP&L Energy stock price is less than \$30, Florida Progress is not obligated to complete the share exchange.

Both CP&L Energy and Florida Progress have agreed to certain undertakings and limitations regarding the conduct of their respective businesses prior to the closing of the transaction.

NOTE 3: FINANCIAL INSTRUMENTS

Estimated fair value amounts have been determined by the Company using available market information. Judgment is required in interpreting market data to develop the estimates of fair value. Accordingly, the estimates may be different than the amounts that the Company could realize in a current market exchange.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

The Company's exposure to market risk for changes in interest rates relates primarily to the Company's marketable securities, long-term debt obligations and Company-obligated mandatorily redeemable preferred securities.

The Company held only securities classified as available for sale at both December 31, 1999 and 1998. At December 31, 1999 and 1998, the Company had the following financial instruments with estimated fair values and carrying amounts:

	199	9	199	<u>8</u>	
(In millions)	CARRYING AMOUNT	FAIR VALUE	CARRYING AMOUNT	FAIR VALUE	
ASSETS:					
Investments in company-owned life insurance	\$ 89.8	\$ 89.8	\$ 80.4	\$ 80.4	
Nuclear decommissioning fund	377.2	377.2	332.1	332.1	
CAPITAL AND LIABILITIES:					
Company-obligated mandatorily redeemable preferred securities	\$ 300.0	\$249.8	\$ -	\$ -	
Long-term debt:				40 4	
Florida Power Corporation	1,555.6	1,512.3	1,646.7	1,740.4	
Progress Capital Holdings	761.7	753.6	749.6	763.9	

The change in the cash surrender value of the company's investment in company-owned life insurance is reflected in other expense (income) in the accompanying consolidated statements of income. The nuclear decommissioning fund consists primarily of equity securities and municipal, government, corporate, and mortgage-backed debt securities. The debt securities have a weighted average maturity of approximately 10 years. The fund had gross unrealized gains at December 31, 1999 and 1998 of \$117.3 million and \$97.1 million, respectively. Gross unrealized losses for the same periods were not significant. The proceeds from the sale of securities were \$722.2 million, \$231.7 million, and \$496.2 million for the years ended December 31, 1999, 1998, and 1997, respectively. The cost of securities sold was based on specific identification and resulted in gross realized gains of \$7.6 million, \$1.5 million, and \$1.9 million for the years ended December 31, 1999, 1998, and 1997, respectively. All realized and unrealized gains and losses are reflected as an adjustment to the accumulated provision for nuclear decommissioning.

NOTE 4: INCOME TAXES

FLORIDA	PROGRESS
---------	-----------------

(In millions)	1999	1998	1997
Components of income tax expense:			
Payable currently:			
Federal	\$109.6	\$ 85.8	\$86.6
State	20.5	15.3	10.5
	130.1	101.1	97.1
Deferred, net:			
Federal	(28.0)	47.2	(22.4)
State	(2.6)	8.2	(.5)
	(30.6)	55.4	(22.9)
Amortization of investment			
tax credits, net	(7.8)	(7,9)	(7.8)

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Name of Respondent Florida Power Corporation		his Report is: 1) X An Original 2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report
	NOTES TO FINANCIAL	STATEMENTS (Continued)		
	\$ 91.7	\$148.6	\$66.4	

	\$ 91.7	\$148.6	\$66.4
FLORIDA POWER			
(In millions)	1999	1998	1997
Components of income tax expense:		•	
Payable currently:			
Federal	\$185.1	\$ 89.2	\$73.5
State	28.4	15.3	11.6
	213.5	104.5	85.1
Deferred, net:			
Federal	(49.5)	37.7	(7.6)
State	(4.9)	6.6	0.2
	(54.4)	44.3	(7.4)
Amortization of investment			
tax credits, net	(7.8)	(7.9)	(7.8)
	\$ 151.3	140.9	\$69.9

The primary differences between the statutory rates and the effective income tax rates are detailed below:

FLORIDA PROGRESS

	1999	1998	1997
Federal statutory income tax rate	35.0%	35.0%	35.0%
State income tax, net of federal			
income tax benefits	2.9	3.5	5.4
Amortization of investment tax credits	(1.9)	(1.8)	(6.4)
Synthetic fuel income tax credits	(9.5)	(.6)	_ ′
Other income tax credits	(1.5)	(1.3)	(2.7)
Provision for loss (benefit) on investment	, ,	` ,	
in life insurance subsidiary	(2.7)	_	24.9
Other	.3	(.3)	(1.8)
Effective income tax rates	22.6%	34.5%	54.4%

FLORIDA POWER

	1999	1998	1997
Federal statutory income tax rate	35.0%	35.0%	35.0%
State income tax, net of federal			
income tax benefits	3.7	3.6	3.7
Amortization of investment tax credits	(1.9)	(2.0)	(3.8)
Other	(0.5)	(.4)	(0.9)
	36.3%	36.2%	34.0%

The following summarizes the components of deferred tax liabilities and assets at December 31, 1999 and 1998:

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	NOTES TO FINANCIAL STATEMENTS (Continued)		

FLORIDA PROGRESS	1000	1000
(In millions)	1999	1998
Deferred tax liabilities:		
Difference in tax basis of property,		0.01.0
plant and equipment	\$604.9	\$621.2
Investment in partnerships	25.5	19.2
Deferred book expenses	25.0	23.4
Other	21.2	38 <u>.1</u>
Total deferred tax liabilities	<u>\$676.6</u>	\$7 01.9
Deferred tax assets:		
Accrued book expenses	105.9	108.7
Unbilled revenues	17.7	17.6
Other	29.0	36.1
Total deferred tax assets	\$152.6	\$162.4
FLORIDA POWER (In millions)	1999	1998
Deferred tax liabilities:		
Difference in tax basis of property,		
plant and equipment	540.9	\$575.1
<u>-</u> -	25.0	23.3
Deferred book expenses	25.0 25.9	23.3 22.0
Deferred book expenses Carrying value of securities over cost		
Deferred book expenses Carrying value of securities over cost Other	25.9	22.0
Deferred book expenses Carrying value of securities over cost Other Total deferred tax liabilities	25.9 7.1	22.0 14.3
Deferred book expenses Carrying value of securities over cost Other Total deferred tax liabilities Deferred tax assets:	25.9 7.1	22.0 14.3
Deferred book expenses Carrying value of securities over cost Other Total deferred tax liabilities Deferred tax assets: Accrued book expenses	25.9 7.1 \$598.9	22.0 14.3 \$634.7
Deferred book expenses Carrying value of securities over cost Other Total deferred tax liabilities Deferred tax assets:	25.9 7.1 \$598.9 88.9	22.0 14.3 \$634.7 90.2

At December 31, 1999 and 1998, Florida Power had net non current deferred tax liabilities of \$468.6 million and \$563.1 million and net current deferred tax assets of \$10.2 million and \$55.9 million, respectively. Florida Power expects the results of future operations will generate sufficient taxable income to allow for the utilization of deferred tax assets.

At December 31, 1999 and 1998, Florida Progress had net non current deferred tax liabilities of \$565.3 million and \$595.4 million and net current deferred tax assets of \$41.3 million and \$55.9 million, respectively. The Company believes it is more likely than not that the results of future operations will generate sufficient taxable income to allow for the utilization of deferred tax assets.

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NOTE 5: NUCLEAR OPERATIONS

Florida Power incurred \$100 million in additional operation and maintenance expenses in 1997 as a result of Florida Power's Crystal River nuclear plant (CR3) experiencing an extended outage beginning in September 1996. In January 1998, the NRC granted Florida Power permission to restart the plant. On February 15, 1998, the plant returned to service. With the exception of a planned refueling outage in October 1999, CR3 has produced more than 100% of its rated capacity since its restart in February 1998. (See Note 12 to the Financial Statements.)

Jointly Owned Plant — In September 1999, Florida Power purchased the City of Tallahassee's 1.33% interest in the Crystal River nuclear plant, which was approved by regulatory authorities. The following information relates to Florida Power's 91.78% proportionate share of the nuclear plant at December 31, 1999, and 90.45% proportionate share at December 31, 1998:

(In millions)	1999	1998
Utility plant in service	\$773.6	\$708.9
Construction work in progress	18.6	44.2
Unamortized nuclear fuel	68.7	.45.9
Accumulated depreciation	400.6	368.7
Accumulated decommissioning	285.0	254.8

Net capital additions for Florida Power were \$39.2 million in 1999 and \$30.0 million in 1998. Depreciation expense, exclusive of nuclear decommissioning, was \$34.3 million in 1999 and \$32.8 million in 1998. Each co-owner provides for its own financing of its investment. Florida Power's share of the asset balances and operating costs is included in the appropriate consolidated financial statements. Amounts exclude any allocation of costs related to common facilities.

Decommissioning Costs — Florida Power's nuclear plant depreciation expenses include a provision for future decommissioning costs, which are recoverable through rates charged to customers. Florida Power is placing amounts collected in an externally managed trust fund. The recovery from customers, plus income earned on the trust fund, is intended to be sufficient to cover Florida Power's share of the future dismantlement, removal and land restoration costs. Florida Power has a license to operate the nuclear unit through December 3, 2016, and contemplates decommissioning beginning at that time.

In November 1995, the FPSC approved the current site-specific study that estimates total future decommissioning costs at approximately \$2 billion, which corresponds to \$481.2 million in 1999 dollars. Florida Power's share of the total annual decommissioning expense is \$21.7 million.

Florida Power is required to file a new site-specific study with the FPSC at least every five years, which will incorporate current cost factors, technology and radiological criteria. In November 1999, the FPSC approved Florida Power's request to defer the filing of its nuclear decommissioning cost study for one year, until December 2000.

Fuel Disposal Costs — Florida Power has entered into a contract with the U.S. Department of Energy (DOE) for the transportation and disposal of spent nuclear fuel. Disposal costs for nuclear fuel consumed are being collected from customers through the fuel adjustment clause at a rate of \$.001 per net nuclear kilowatt-hour sold and are paid to the DOE quarterly. Florida Power currently is storing spent nuclear fuel on-site and has sufficient storage capacity in place for fuel consumed through the year 2011.

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	NOTES TO FINANCIAL STATEMENTS (Continued)		<u> </u>

NOTE 6: PREFERRED AND PREFERENCE STOCK AND SHAREHOLDER RIGHTS

The authorized capital stock of the Company includes 10 million shares of preferred stock, without par value, including 2 million shares designated as Series A Junior Participating Preferred Stock. No shares of the Company's preferred stock are issued and outstanding. However, under the Company's Shareholder Rights Agreement, each share of common stock has associated with it approximately two-thirds of one right to purchase one one-hundredth of a share of Series A Junior Participating Preferred Stock, subject to adjustment, which is exercisable in the event of certain attempted business combinations. If exercised, the rights would cause substantial dilution of ownership, thus adversely affecting any attempt to acquire the Company on terms not approved by the Company's Board of Directors. The rights have no voting or dividend rights and expire in December 2001, unless redeemed earlier by the Company or terminated pursuant to the CP&L share exchange. In connection with the CP&L share exchange, the Company executed an amendment to the Shareholder Rights Agreement which provides that the Rights will expire immediately prior to the effective time of the exchange, and the exchange will not cause a triggering event or the issuance of any preferred stock.

The authorized capital stock of Florida Power includes three classes of preferred stock: 4 million shares of Cumulative Preferred Stock, \$100 par value; 5 million shares of Cumulative Preferred Stock, without par value; and 1 million shares of Preference Stock, \$100 par value. No shares of Florida Power's Cumulative Preferred Stock, without par value, or Preference Stock are issued and outstanding.

Cumulative Preferred Stock, \$100 par value, for Florida Power is detailed below:

Dividend Rate	Current Redemption Price	Shares Issued and Outstanding	Outstanding at December 31, 1999 & 1998	
			(In millions)	
4.00%	\$104.25	39,980	\$ 4.0	
4.40%	\$102.00	75,000	7.5	
4.58%	\$101.00	99,990	10.0	
4.60%	\$103.25	39,997	4.0	
4.75%	\$102.00	80,000	8.0	
	<u> </u>	334,967	\$33.5	

All Cumulative Preferred Stock series are without sinking funds and are not subject to mandatory redemption.

NOTE 7: COMPANY-OBLIGATED MANDATORILY REDEEMABLE CUMULATIVE QUARTERLY INCOME PREFERRED SECURITIES (QUIPS) OF A SUBSIDIARY TRUST HOLDING SOLELY FLORIDA PROGRESS GUARANTEED SUBORDINATED DEFERRABLE INTEREST NOTES

In April 1999, FPC Capital I (the Trust), an indirect wholly owned subsidiary of the Company, issued 12 million shares of \$25 par cumulative Company-obligated mandatorily redeemable preferred securities ("Preferred Securities") due 2039, with an aggregate liquidation value of \$300 million and a quarterly distribution rate of 7.10%. Currently, all 12 million shares of the Preferred Securities that were issued are outstanding. Concurrent with the issuance of the Preferred Securities, the Trust issued to Florida Progress Funding Corporation (Funding Corp.) all of the common securities of the Trust (371,135 shares), for \$9.3 million. Funding Corp. is a direct wholly owned subsidiary of the Company.

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The existence of the Trust is for the sole purpose of issuing the Preferred Securities and the common securities and using the proceeds thereof to purchase from Funding Corp. its 7.10% Junior Subordinated Deferrable Interest Notes ("subordinated notes") due 2039, for a principal amount of \$309.3 million. The subordinated notes and the Notes Guarantee (as discussed below) are the sole assets of the Trust. Funding Corp.'s proceeds from the sale of the subordinated notes were advanced to Progress Capital Holdings and used for general corporate purposes including the repayment of a portion of certain outstanding short-term bank loans and commercial paper.

The Company has fully and unconditionally guaranteed the obligations of Funding Corp. under the subordinated notes (the Notes Guarantee). In addition, the Company has guaranteed the payment of all distributions required to be made by the Trust, but only to the extent that the Trust has funds available for such distributions (Preferred Securities Guarantee). The Preferred Securities Guarantee, considered together with the Notes Guarantee, constitutes a full and unconditional guarantee by the Company of the Trust's obligations under the Preferred Securities.

The subordinated notes may be redeemed at the option of Funding Corp. beginning in 2004 at par value plus accrued interest through the redemption date. The proceeds of any redemption of the subordinated notes will be used by the Trust to redeem proportional amounts of the Preferred Securities and common securities in accordance with their terms. Upon liquidation or dissolution of Funding Corp., holders of the Preferred Securities would be entitled to the liquidation preference of \$25 per share plus all accrued and unpaid dividends thereon to the date of payment.

NOTE 8: DEBT

The Company's long-term debt at December 31, 1999 and 1998 is detailed below:

(In millions)	Interest Rate (a)	1999	1998	
FLORIDA POWER CORPORATION:				
First mortgage bonds, maturing 2003-2023	6.94%	\$ 510.0	\$ 585.0	
Pollution control revenue bonds, maturing 2014-2027	6.59%	240.9	240.9	
Medium-term notes, maturing 2000-2028	6.64%	607.9	624.5	
Commercial paper, supported by revolver maturing November 30, 2003	5.93%	200.0	200.0	
Discount being amortized over term of bonds		(3.2)	(3.7)	
		1,555.6	1,646.7	
PROGRESS CAPITAL HOLDINGS:				
Medium-term notes, maturing 2000-2008	6.63%	444.0	444.0	
Commercial paper, supported by revolver maturing November 30, 2003	6.09%	283.5	300.0	
Other debt, maturing 2000-2006	6.88%	34.2	5.6	
		2,317.3	2,396.3	
Less: Current portion of long-term debt		163.2	145.9	
		\$2,154.1	\$2,250.4	

(a) Weighted average interest rate at December 31, 1999.

The Company's consolidated subsidiaries have lines of credit totaling \$800 million, which are used to support the issuance of commercial paper. The lines of credit were not drawn on as of December 31, 1999. Interest rate options under the lines of credit arrangements vary from subprime or money market rates to the prime rate. Banks providing lines of credit are compensated through fees. Commitment fees on lines of credit vary between .08 and .12 of 1%.

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The lines of credit consist of four revolving bank credit facilities, two each for Florida Power and Progress Capital Holdings, Inc. (Progress Capital). The Florida Power facilities consist of \$200 million with a 364-day term and \$200 million with a remaining four-year term. The Progress Capital facilities consist of \$100 million with a 364-day term and \$300 million with a remaining four-year term. In 1999, both 364-day facilities were extended to November 2000. Based on the duration of the underlying backup credit facilities, \$483.5 million and \$500 million of outstanding commercial paper at December 31, 1999 and 1998, respectively, are classified as long-term debt. As of December 31, 1999, Florida Power and Progress Capital had an additional \$153.1 million and \$0 million, respectively, of outstanding commercial paper classified as short-term debt.

Progress Capital has uncommitted bank bid facilities authorizing it to borrow and re-borrow, and have outstanding at any time, up to \$300 million. As of December 31, 1999 and 1998, \$0 million and \$150 million, respectively, was outstanding under these bid facilities.

Florida Power has a public medium-term note program providing for the issuance of either fixed or floating interest rate notes. These notes may have maturities ranging from nine months to 30 years. A balance of \$250 million is available for issuance at December 31, 1999.

In March 1998, Florida Power redeemed all of its \$150 million principal amount of first mortgage bonds, 8 5/8% series due November 2021 at a redemption price of 105.17% of the principal amount thereof. Substantially all of this redemption was funded from the net proceeds of \$150 million of medium-term notes issued in February 1998, which bear an interest rate of 6 3/4% and mature in February 2028. Florida Power also redeemed, in November 1998, an additional \$100 million of first mortgage bonds. The entire \$50 million principal amount of the 7 3/8% series was redeemed at a price of 100.93%, and the entire \$50 million principal amount of the 7 1/4% series was redeemed at a price of 100.86%. Both issues were due in 2002. The redemption was funded from internally generated funds and commercial paper.

Florida Power has registered \$370 million of first mortgage bonds, which are unissued and available for issuance.

Progress Capital has a private medium-term note program providing for the issuance of either fixed or floating interest rate notes, with maturities ranging from nine months to 30 years. A balance of \$135 million is available for issuance under this program.

The combined aggregate maturities of long-term debt for 2000 through 2004 are \$163.2 million, \$185.9 million, \$85.3 million, \$762.3 million and \$71.3 million, respectively.

Florida Progress has unconditionally guaranteed the payment of Progress Capital's debt.

NOTE 9: STOCK-BASED COMPENSATION

The Company's Long-Term Incentive Plan (LTIP) authorizes the granting of up to 2,250,000 shares of common stock to certain executives in various forms, including stock options, stock appreciation rights, restricted stock and performance shares. A Company subsidiary also grants performance units under a separate LTIP. Currently, only performance shares, performance units and restricted stock have been granted. Upon achievement of certain criteria for a three-year performance cycle, the performance shares or units earned can range from 0% to 300% of the performance shares or units granted plus dividend equivalents, and are payable in the form of shares of common stock of Florida Progress or cash. If certain stock ownership requirements have been met, certain executives are also eligible to receive an additional award of

			
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restricted stock, which will only be awarded if the performance shares or units earned are taken in company stock. Restricted stock fully vests 10 years from the date of award, or upon change of control, or retirement after reaching age 62. The Company accounts for its LTIPs in accordance with the provisions of Accounting Principles Board Opinion No. 25, "Accounting for Stock Issued to Employees," as allowed under FAS No. 123, "Accounting for Stock Based Compensation." Performance shares, performance units and restricted stock granted with the fair value at the grant date is detailed below:

V	Performance	Restricted	-	
<u>Year</u>	Shares/Units Granted	Stock Granted	Fair value	
1999	124,890	74,192	\$8,841,740	
1998	139,860	_	\$5,375,869	
<u> 1997</u>	144,126		\$4,559,258	

Compensation costs for performance shares, performance units and restricted stock have been recognized at the fair market value of the Company's stock and are recognized over the performance cycle. Compensation cost related to the LTIPs for 1999, 1998, and 1997, was \$19 million, \$9 million, and \$4 million, respectively. If the accounting under FAS No. 123 had been utilized, there would not have been any difference in the results of operations or earnings per share.

NOTE 10: BENEFIT PLANS

Pension Benefits — The Company and some of its subsidiaries have two noncontributory defined benefit pension plans covering most employees. The Company also has two supplementary defined benefit pension plans that provide benefits to higher-level employees. Effective January 1, 1998, one pension plan was split into two separate plans, one covering eligible bargaining unit employees and the other covering all other eligible employees. Plan assets were allocated to each plan in accordance with applicable law.

Other Postretirement Benefits — The Company and some of its subsidiaries also provide certain health care and life insurance benefits for retired employees that reach retirement age while working for the Company.

Shown below are the components of the net pension expense and net postretirement benefit expense calculations for 1999, 1998 and 1997:

	Pension Benefits			Other Postretirement Benefits			
(In millions)	1999	1998	1997	1999	1998	199 7	
Service cost	\$ 22.0	\$ 22.3	\$ 18.7	\$ 3.5	\$ 3.5	\$ 3.2	
Interest cost	39.4	37.7	34.9	10.4	10.5	10.4	
Expected return on plan assets	(78.4)	(68.5)	(58.4)	(.4)	(.3)	(.4)	
Net amortization and deferral	(15.1)	(12.5)	(6.5)	3.0	3.2	3.4	
Net cost/(benefit) recognized	\$ (32.1)	\$(21.0)	\$(11.3)	\$16.5	\$ 16.9	\$16.6	

The following weighted average actuarial assumptions at December 31 were used in the calculation of the year-end funded status:

	Pension Benefits			Other Postretirement Benefits			
	1999	1998	1997	1999	1998	1997	
Discount rate	7.50%	7.00%	7.25%	7.50%	7.00%	7.25%	
Expected long-term rate of return	9.00%	9.00%	9.00%	5.00%	5.00%	5.00%	
Rate of compensation increase:							

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Bargaining unit employees	3.50%	3.50%	4.50%	3.50%	3.50%	4.50%
Nonbargaining unit employees	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%
Nonqualified plans	4.50%	4.00%	4.00%	N/A	N/A	N/A

The following summarizes the change in the benefit obligation and plan assets for both the pension plan and postretirement benefit plan for 1999 and 1998:

plan for 1999 and 1996.	Pensio	on Benefits	Other Postretires	nent Benefits
(In millions)	1999	1998	1999	1998
Change in benefit obligation				
Benefit obligation at beginning of year	\$ 574.2	\$523.9	\$ 161.5	\$153.2
Service cost	22.0	22.3	3.5	3.5
Interest cost	39.4	37.7	10.4	10.5
Plan amendment	9.5	_	(2.4)	-
Actuarial (gain)/loss	(34.9)	16.1	(10.3)	1.2
Benefits paid	(28.0)	(25.8)	(8.2)	(6.9)
Benefit obligation at end of year	582.2	574.2	154.5	161.5
Change in plan assets				
Fair value of plan assets at beginning of year	885.0	769.0	8.1	6.4
Return on plan assets (net of expenses)	179.9	140.2	(.2)	.4
Employer contributions	_		1.3	1.3
Benefits paid	(25.9)	(24.2)		
Fair value of plan assets at end of year	1,039.0	885.0	9.2	8.1
Funded status	456.8	310.8	(145.3)	(153.4)
Unrecognized transition (asset) obligation	(15.5)	(20.5)	45.4	51.4
Unrecognized prior service cost	12.0	13.3	-	_
Unrecognized net actuarial gain	(399.2)	(283.5)	(23.2)	(14.1)
Prepaid (accrued) benefit cost	\$ 54.1	\$20.1	\$(123.1)	\$(116.1)

Between 1996 and 1999, the Company set assets aside in a rabbi trust for the purpose of providing benefits to the participants in the supplementary defined benefit retirement plans and certain other plans for higher level employees. The assets of the rabbi trust are not reflected as plan assets because the assets could be subject to creditors' claims. The assets and liabilities of the supplementary defined benefit retirement plans are included in Other Assets and Other Liabilities on the accompanying Consolidated Balance Sheets.

The assumed pre-medicare and post medicare health care cost trend rates for 2000 are 7.67% and 6.42%, respectively. Both rates ultimately decrease to 5.25% in 2005 and thereafter. A one-percentage point increase or decrease in the assumed health care cost trend rate would change the total service and interest cost by approximately \$1 million and the postretirement benefit obligation by approximately \$12 million.

Due to different retail and wholesale regulatory rate requirements, Florida Power began making quarterly contributions for the postretirement benefit plan in 1995 to an irrevocable external trust fund for wholesale ratemaking, while continuing to accrue post-retirement benefit costs to an unfunded reserve for retail ratemaking.

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NOTE 11: BUSINESS SEGMENTS

The Company's principal business segment is Florida Power, an electric utility engaged in the generation, purchase, transmission, distribution and sale of electricity primarily in Florida. The other reportable business segments are Electric Fuels' Energy & Related Services, Rail Services and Inland Marine Transportation units. Energy & Related Services includes coal and synthetic fuel operations, natural gas production and sales, river terminal services and off-shore marine transportation. Rail Services' operations include railcar repair, rail parts reconditioning and sales, railcar leasing and sales, providing rail and track material, and scrap metal recycling. Inland Marine provides transportation of coal, agricultural and other dry-bulk commodities as well as fleet management services. The other category consists primarily of the Company's investment in FPC Capital Trust, which holds the Preferred Securities, Progress Telecommunications Corp., the Company's telecommunications subsidiary, and the parent holding company, Florida Progress Corporation, which allocates a portion of its operating expenses to business segments.

The Company's business segment information for 1999, 1998 and 1997 is summarized below. The Company's significant operations are geographically located in the United States with limited operations in Mexico and Canada. The Company's segments are based on differences in products and services, and therefore no additional disclosures are presented. Intersegment sales and transfers consist primarily of coal sales from Electric Fuels to Florida Power. The price Electric Fuels charges Florida Power is based on market rates for coal procurement and for water-borne transportation under a methodology approved by the FPSC. Rail transportation is also based on market rates plus a return allowed by the FPSC on equity utilized in transporting coal to Florida Power. The allowed rate of return is currently 12%. No single customer accounted for 10% or more of unaffiliated revenues.

		Energy & Related	Rail	Inland Marine				
(In millions)	Utility	Services	Services	Transportation	Other	Eliminations	Consolidated	
1999	•					-		
Revenues	\$2,632.6	\$180.3	\$880.2	\$141.0	\$ 6.4	\$ 4.6	\$3,845.1	
Intersegment revenues	_	262.9	1.5	14.5	(8.9)	(270.0)	_	
Depreciation and amortizatio	n 385.0	21.1	27.5	5.5	7.1	_	446.2	
Interest expense	124.0	6.9	32.3	.6	26.6	(16.8)	173.6	
Income tax expense/(benefit)	151.3	(39.2)	16.6	6.8	(43.3)	(.5)	91.7	
Segment net income (loss)	265.5	38.9	21.3	10.7	(20.7)	(8.)	314.9	
Total assets	5,002.5	390.5	815.0	106.5	720.1	(506.4)	6,528.2	
Property additions	362.5	39.5	61.8	61.4	48.8	_	574.0	
1998				<u></u>				
Revenues	\$2,648.2	\$173.8	\$658.5	\$124.6	\$ 10.9	\$ 4.3	\$ 3,620.3	
Intersegment revenues	_	273.9	1.3	14.0		(289.2)	· -	
Depreciation and amortizatio	n 382.7	14.4	19.4	4.5	3.6	· <u>-</u>	424.6	
Interest expense	136.5	5.8	21.3	4.4	20.8	(1.7)	187.1	
Income tax expense/(benefit)	141.0	6.3	12.3	6.3	(17.3)		148.6	
Segment net income (loss)	248.6	20.4	15.9	10.3	(13.5)		281.7	
Total assets	4,928.1	316.5	680.0	99.5	334.0	(197.3)	6,160.8	
Property additions	326.0	32.0	91.0	93.6	.7		543.3	

1997

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Revenues	52,448.4	\$ 165.6	\$477 .1	\$105.5	\$115.7	\$ 4.1	\$3,3	16.4
Intersegment revenues		286.0	1.3	14.2	-	(301.5)		-
Depreciation and amortization	333.8	11.7	11.2	4.3	3.2	_	3	64.2
Interest expense	117.3	6.5	13.9	2.5	19.1	(.6)]	58.7
Income tax expense/(benefit)	69.9	8,4	9.8	3.3	(25.0)	-		66.4
Segment net income (loss)	134.4	16.8	13.3	5.9	(116.1)	-		54.3
Total assets	4,900.8	299.2	385.3	138.9	210.4	(174.6)	5,7	60.0
Property additions	395.0	16.8	41.6	59.0	1.2			13.6

NOTE 12: REGULATORY MATTERS

Rates — Florida Power's retail rates are set by the FPSC, while its wholesale rates are governed by the FERC. Florida Power's last general retail rate case was approved in 1992 and allowed a 12% regulatory return on equity with an allowed range between 11% and 13%.

Regulatory Assets and Liabilities — Florida Power has total regulatory assets (liabilities) at December 31, 1999 and 1998 as detailed below:

(In millions)	1999	1998	<u> </u>
Deferred purchased power			
contract termination costs	\$297.8	\$321.0	
Replacement fuel (extended nuclear outage)	23.6	39.3	
Overrecovered utility fuel costs	(31.6)	(22.2)	
Unamortized loss on reacquired debt	23.3	25.2	
Other regulatory assets/(liabilities), net	(14.4)	7.8	
Net regulatory assets	\$298.7	\$371.1	

The utility expects to fully recover these assets and refund the liabilities through customer rates under current regulatory practice.

If Florida Power no longer applied FAS No. 71 due to competition, regulatory changes or other reasons, the utility would make certain adjustments. These adjustments could include the write-off of all or a portion of its regulatory assets and liabilities, the evaluation of utility plant, contracts and commitments and the recognition, if necessary, of any losses to reflect market conditions.

Tiger Bay Buy-Out — In 1997, Florida Power bought out the Tiger Bay purchased power contracts for \$370 million and acquired the cogeneration facility for \$75 million, for a total of \$445 million. Of the \$370 million of contract termination costs, \$350 million was recorded as a regulatory asset and the remaining \$20 million was written off. Florida Power recorded \$75 million as electric plant.

The regulatory asset is being recovered pursuant to an agreement between Florida Power and several intervening parties, which was approved by the FPSC in June 1997. The amortization of the regulatory asset is calculated using revenues collected under the fuel adjustment clause as if the purchased power agreements related to the facility were still in effect, less the actual fuel costs and the related debt interest expense. This will continue until the regulatory asset is fully

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amortized. Florida Power has the option to accelerate the amortization. Approximately \$23 million and \$27.2 million of amortization expense was recorded in 1999 and 1998, respectively.

In November 1999, Florida Power received approval from the FPSC to defer nonfuel revenues towards the development of a plan that would allow customers to realize the benefits earlier than if they are used to accelerate the amortization of the Tiger Bay regulatory asset. The request would require a plan to be submitted to the FPSC by August 1, 2000. If the plan is not filed by August 1, 2000, or filed but not approved by the FPSC, Florida Power would apply the deferred revenues of \$44.4 million, plus accrued interest, to accelerate the amortization of the Tiger Bay regulatory asset.

A similar plan was approved by the FPSC in December 1998. Florida Power was unable to identify any rate initiatives that might allow its ratepayers to receive these benefits sooner and, in June 1999, recognized \$10.1 million of revenue and recorded \$10.1 million, plus interest, of amortization against the Tiger Bay regulatory asset.

Extended Nuclear Outage — In June 1997, a settlement agreement between Florida Power and all parties who intervened in Florida Power's request to recover replacement fuel and purchased power costs resulting from the extended outage of its nuclear plant was approved by the FPSC. The plant was kept off-line in October 1996 to address certain design issues related to its safety systems. In late January 1998, Florida Power notified the NRC that it had completed all of the requirements and was subsequently granted permission to restart the plant. The plant returned to service in February 1998.

Florida Power incurred approximately \$5 million in 1998 and \$174 million in 1997 in total system replacement power costs. In accordance with the settlement agreement, Florida Power recorded a charge of approximately \$5 million in 1998 and \$73 million in 1997 for retail replacement power costs incurred that will not be recovered through its fuel cost recovery clause. Florida Power recovered approximately \$38 million through its fuel cost recovery clause. Approximately \$63 million of replacement power costs were recorded as a regulatory asset in 1997. The regulatory asset is being amortized for a period of up to four years. The amortization is being recovered by the suspension of fossil plant dismantlement accruals during the amortization period.

The parties to the settlement agreement agreed not to seek or support any increase or reduction in Florida Power's base rates or the authorized range of its return on equity during the four-year amortization period. The settlement agreement also provided that for purposes of monitoring Florida Power's future earnings, the FPSC will exclude the nuclear outage costs when assessing Florida Power's regulatory return on equity. The agreement resolved all present and future disputed issues between the parties regarding the extended outage of the nuclear plant.

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NOTE 13: COMMITMENTS AND CONTINGENCIES

Fuel, Coal and Purchased Power Commitments — Florida Power has entered into various long-term contracts to provide the fossil and nuclear fuel requirements of its generating plants and to reserve pipeline capacity for natural gas. In most cases, such contracts contain provisions for price escalation, minimum purchase levels and other financial commitments. Estimated annual payments, based on current market prices, for Florida Power's firm commitments for fuel purchases and transportation costs, excluding delivered coal and purchased power, are \$63 million, \$70 million, \$60 million, \$63 million and \$64 million for 2000 through 2004, respectively, and \$605 million in total thereafter. Additional commitments will be required in the future to supply Florida Power's fuel needs.

Electric Fuels has two coal supply contracts with Florida Power, the provisions of which require Florida Power to buy and Electric Fuels to supply substantially all of the coal requirements of four of Florida Power's power plants, two through 2002 and two through 2004. In connection with these contracts, Electric Fuels has entered into several contracts with outside parties for the purchase of coal. The annual obligations for coal purchases and transportation under these contracts are \$75.8 million, \$52.5 million and \$26.5 million for 2000 through 2002, respectively, with no further obligations thereafter. The total cost incurred for these commitments was \$125.3 million in 1999, \$117.7 million in 1998 and \$156.8 million in 1997.

Florida Power has long-term contracts for about 460 megawatts of purchased power with other utilities, including a contract with The Southern Company for approximately 400 megawatts of purchased power annually through 2010. This represents less than 5% of Florida Power's total current system capacity. Florida Power has an option to lower these Southern purchases to approximately 200 megawatts annually with a three-year notice. The purchased power from Southern is supplied by generating units with a capacity of approximately 3,500 megawatts and is guaranteed by Southern's entire system, totaling more than 30,000 megawatts.

As of December 31, 1999, Florida Power has ongoing purchased power contracts with certain qualifying facilities for 871 megawatts of capacity with expiration dates ranging from 2002 to 2025. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments are subject to the qualifying facilities meeting certain contract performance obligations. In most cases, these contracts account for 100% of the generating capacity of each of the facilities. Of the 871 megawatts under contract, 831 megawatts currently are available to Florida Power. All commitments have been approved by the FPSC.

The FPSC allows the capacity payments to be recovered through a capacity cost recovery clause, which is similar to, and works in conjunction with, energy payments recovered through the fuel cost recovery clause.

Florida Power incurred purchased power capacity costs totaling \$240.6 million in 1999, \$260.1 million in 1998 and \$292.3 million in 1997. The following table shows minimum expected future capacity payments for purchased power commitments. Because the purchased power commitments have relatively long durations, the total present value of these payments using a 10% discount rate also is presented.

Purchased Power Capacity Payments	Purchased	Power	Canacity	Payments
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(In millions)	Utilities	Cogenerators	Total	
2000	\$ 54	\$ 224	\$ 278	
2001	53	230	283	
2002	53	236	289	

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	NOTES TO FIN	ANCIAL STATEMENTS (Continued)		
2003	29	244	273	-
2004	29	255	284	
2005-2025	159	5,300	5,459	
Total	\$377	\$6,489	\$6,866	
Total net present value			\$2,556	

Leases — Electric Fuels has several noncancelable operating leases, primarily for transportation equipment, with varying terms extending to 2015, and generally require Electric Fuels to pay all executory costs such as maintenance and insurance. Some rental payments include minimum rentals plus contingent rentals based on mileage. Contingent rentals were not significant. The minimum future lease payments under noncancelable operating leases, with initial terms in excess of one year, including the synthetic lease described below, are \$65.8 million, \$59.8 million, \$50.8 million, \$48.5 million and \$46.1 million for 2000 through 2004, respectively, with a \$528.4 million total obligation thereafter. The total costs incurred under these commitments were \$51.1 million, \$30.9 million and \$34.8 million during 1999, 1998 and 1997, respectively.

On August 6, 1998, MEMCO Barge Line, Inc. (MEMCO), a wholly owned subsidiary of Electric Fuels, entered into a synthetic lease financing, accomplished via a sale and leaseback, for an aggregate of approximately \$175 million in inland river barges and \$25 million in towboats (vessels). MEMCO sold and leased back \$153 million of vessels as of December 31, 1998, and the remaining \$47 million of vessels in May 1999. The lease (charter) is an operating lease for financial reporting purposes and a secured financing for tax purposes.

The term of the noncancelable charter expires on December 30, 2012, and provides MEMCO one 18-month renewal option on the same terms and conditions. MEMCO is responsible for all executory costs, including insurance, maintenance and taxes, in addition to the charter payments. MEMCO has options to purchase the vessels throughout the term of the charter, as well as an option to purchase at the termination of the charter. Assuming MEMCO exercises no purchase options during the term of the charter, the purchase price for all vessels totals to \$141.8 million at June 30, 2014. In the event that MEMCO does not exercise its purchase option for all vessels, it will be obligated to remarket the vessels and, at the expiration of the charter, pay a maximum residual guarantee amount of \$89.3 million.

The minimum future charter payments as of December 31, 1999, are \$15.3 million, \$15.4 million, \$15.4 million, \$15.4 million and \$15.8 million for 2000 through 2004 and \$156.4 million thereafter (excluding the purchase option payment). All MEMCO payment obligations under the transaction documents are unconditionally guaranteed by Progress Capital; those obligations are guaranteed by Florida Progress.

Construction Program — Substantial commitments have been made in connection with the Company's construction program. For the year 2000, Florida Power has projected annual construction expenditures of \$291 million, primarily for electric plant. In 2000, Electric Fuels capital expenditures are expected to be approximately \$84 million, which represents additional investment in the Rail Services, Inland Marine and Energy & Related Services units. For the year 2000, Progress Telecom has projected annual capital expenditures of \$35 million primarily for expansion of the current fiber optic network.

Insurance — Florida Progress and its subsidiaries utilize various risk management techniques to protect certain assets from risk of loss, including the purchase of insurance. Risk avoidance, risk transfer and self-insurance techniques are utilized depending on the Company's ability to assume risk, the relative cost and availability of methods for transferring risk to third

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	NOTES TO FINANCIAL STATEMENTS (Continued)		

parties, and the requirements of applicable regulatory bodies.

Florida Power self-insures its transmission and distribution lines against loss due to storm damage and other natural disasters. Pursuant to a regulatory order, Florida Power is accruing \$6 million annually to a storm damage reserve and may defer any losses in excess of the reserve. The reserve balance at December 31, 1999 and 1998 was \$25.6 million and \$24.1
 million, respectively.

Under the provisions of the Price Anderson Act, which limits liability for accidents at nuclear power plants, Florida Power, as an owner of a nuclear plant, can be assessed for a portion of any third-party liability claims arising from an accident at any commercial nuclear power plant in the United States. If total third-party claims relating to a single nuclear incident exceed \$200 million (the amount of currently available commercial liability insurance), Florida Power could be assessed up to \$88.1 million per incident, with a maximum assessment of \$10 million per year.

Florida Power also maintains nuclear property damage insurance and decontamination and decommissioning liability insurance. Effective October 1, 1999, the total limit purchased for this type of insurance was reduced from \$2.1 billion to \$1.6 billion. The reduction was based on a review of the potential property damage exposure, the legal minimum required to be carried, and the amount of insurance being purchased by other owners of single unit nuclear sites. The first \$500 million layer of insurance is purchased in the commercial insurance market with the remaining excess coverage purchased from Nuclear Electric Insurance Ltd. (NEIL). Florida Power is self-insured for any losses that are in excess of this coverage. Under the terms of the NEIL policy, Florida Power could be assessed up to a maximum of \$5.3 million in any policy year if losses in excess of NEIL's available surplus are incurred.

Florida Power has never been assessed under these nuclear indemnities or insurance policies.

- Contaminated Site Cleanup The Company is subject to regulation with respect to the environmental impact of its operations. The Company's disposal of hazardous waste through third-party vendors can result in costs to clean up facilities found to be contaminated. Federal and state statutes authorize governmental agencies to compel responsible parties to pay for cleanup of these hazardous waste sites.
 - Florida Power and former subsidiaries of the Company, whose properties were sold in prior years, have been identified by the U.S. Environmental Protection Agency (EPA) as Potentially Responsible Parties (PRPs) at certain sites. Liability for the cleanup of costs at these sites is joint and several.
 - One of the sites that Florida Power previously owned and operated is located in Sanford, Florida. There are five parties, including Florida Power, that have been identified as PRPs at the Sanford site. A Participation Agreement was signed among the PRPs of the Sanford site to allocate \$1.5 million to perform a Remedial Investigation, Baseline Risk Assessment and Feasibility Study ("RI/FS"). Florida Power is liable for approximately 40% of the costs for the RI/FS as agreed to in this Participation Agreement. In July 1999, the initial draft of the RI/FS was submitted to EPA. Discussions with EPA regarding future remedial action should commence in the first quarter 2000.
 - The PRP group is expected to negotiate a second Participation Agreement that will define and allocate Remedial Design and Remedial Action costs among the participants for Phase I of three potential phases of cleanup. Cleanup will be addressed in phases for project management purposes. Florida Power's future cost share allocation is expected to be identified by the second quarter 2000. The discussions and resolution of liability for cleanup costs could cause Florida Power to increase the estimate of its liability for those costs. Although estimates of any additional costs are not currently available, the outcome is not expected to have a material effect on Florida Progress' consolidated financial position, results of operations or

Name of Respondent Florida Power Corporation	(1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	-
	(2) A Resubmission NOTES TO FINANCIAL STATEMENTS (Continued)	12/31/1999	Dec 31, 1999

liquidity.

In December 1998, the EPA conducted an Expanded Site Inspection (ESI) at a former Florida Power plant site near Inglis, Florida. Soil and groundwater samples were obtained from the Florida Power property, as well as sediment samples from the adjacent Withlacoochee River. A final copy of the report, along with a Request for Information under CERCLA was received in December 1999. Upon review of the Company's reply, EPA's conclusions may change the current hazard ranking and ultimately result in the Inglis site being placed on the National Priorities List (NPL). If this property were placed on the NPL, then EPA might conduct remediation actions at the site and seek repayment of those costs as well as investigative costs from any PRPs. Past costs currently exceed \$3.5 million with FPC identified as the only major viable business associated with this site.

In addition to these designated sites, there are other sites where Florida Progress may be responsible for additional environmental cleanup. Florida Progress estimates that its share of liability for cleaning up all designated sites ranges from \$9.0 million to \$13.0 million. It has accrued \$9.0 million against these potential costs. There can be no assurance that the Company's estimates will not change in the future.

LEGAL MATTERS

Age Discrimination Suit — Florida Power and Florida Progress have been named defendants in an age discrimination lawsuit. The number of plaintiffs remains at 116, but four of those plaintiffs have had their federal claims dismissed and 74 others have had their state age claims dismissed. While no dollar amount was requested, each plaintiff seeks back pay, reinstatement or front pay through their projected dates of normal retirement, costs and attorneys' fees. In October 1996, the federal Court approved an agreement between the parties to provisionally certify this case as a class action suit under the Age Discrimination in Employment Act. Florida Power filed a motion to decertify the class and in August 1999, the Court granted Florida Power's motion. In October 1999, the judge certified the question of whether the case should be tried as a class action to the Eleventh Circuit Court of Appeals for immediate appellate review. In December 1999, the Court of Appeals agreed to review the judge's order decertifying the class.

In December 1998, during mediation in this age discrimination suit, plaintiffs alleged damages of \$100 million. Company management, while not believing plaintiffs' claim to have merit, offered \$5 million in an attempted settlement of all claims. Plaintiffs rejected that offer. Florida Power and the plaintiffs engaged in informal settlement discussions, which were terminated on December 22, 1998. As a result of the plaintiffs' claims, management has identified a probable range of \$5 million to \$100 million with no amount within that range a better estimate of probable loss than any other amount; accordingly, Florida Power has accrued \$5 million. In December 1999, Florida Power also recorded an accrual of \$4.8 million for legal fees associated with defending its position in these proceedings. There can be no assurance that this litigation will be settled, or if settled, that the settlement will not exceed \$5 million. Additionally, the ultimate outcome, if litigated, cannot presently be determined.

Advanced Separation Technologies (AST) — In 1996, Florida Progress sold its 80% interest in AST to Calgon Carbon Corporation (Calgon) for net proceeds of \$56 million in cash. In January 1998, Calgon filed a lawsuit against Florida Progress and the other selling shareholder and amended it in April 1998, alleging misstatement of AST's 1996 revenues, assets and liabilities, seeking damages and granting Calgon the right to rescind the sale. The lawsuit also accused the sellers of failing to disclose flaws in AST's manufacturing process and a lack of quality control. Florida Progress believes that the aggregate total of all legitimate warranty claims by customers of Advanced Separation Technologies for which it is probable that Florida Progress will be responsible for under the Stock Purchase Agreement with Calgon is approximately \$3.2 million, and accordingly, accrued \$3.2 million in the third quarter of 1999 as an estimate of probable loss.

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	NOTES TO FINANCIAL STATEMENTS (Continued)		

Qualifying Facilities Contracts — Florida Power's purchased power contracts with qualifying facilities employ separate pricing methodologies for capacity payments and energy payments. Florida Power has interpreted the pricing provision in these contracts to allow it to pay an as-available energy price rather than a higher firm energy price when the avoided unit upon which the applicable contract is based would not have been operated.

The owners of four qualifying facilities filed suits against Florida Power in state court over the contract payment terms, and one owner also filed suit in federal court. Two of the state court suits have been settled, and the federal case was dismissed, although the plaintiff has appealed. Of the two remaining state court suits, the trial regarding NCP Lake Power ("Lake") concluded in December 1998. In April 1999, the judge entered an order granting Lake's breach of contract claim and ruled that Lake is entitled to receive "firm" energy payments during on-peak hours, but for all other hours, Lake is entitled to the "as-available" rate. The Court also ruled that for purposes of calculating damages, the breach of contract occurred at the inception of the contract. In August 1999, a Final Judgment was entered for Lake for approximately \$4.5 million and Lake filed a Notice of Appeal. In September 1999, Florida Power filed a notice of cross appeal. Also in this case, in April 1998, Florida Power filed a petition with the FPSC for a Declaratory Statement that the contract between the parties limits energy payments thereunder to the avoided costs based upon an analysis of a hypothetical unit having the characteristics specified in the contract. In October 1998, the FPSC denied the petition, but Florida Power appealed to the Florida Supreme Court.

In the other remaining suit regarding Dade County, in May 1999, the parties reached an agreement in principle to settle their dispute in its entirety, including all of the ongoing litigation, except the Florida Supreme Court appeal of an FPSC ruling that is similar to the appeal of the FPSC decision in the Lake case. The settlement agreement was approved by the Dade County Commission in December 1999, but is subject to approval by the FPSC.

Management does not expect that the results of these legal actions will have a material impact on Florida Power's financial position, operations or liquidity. Florida Power anticipates that all fuel and capacity expenses, including any settlement amounts incurred as a result of the matters discussed above, will be recovered from its customers.

Mid-Continent Life Insurance Company (Mid-Continent) — As discussed below, a series of events in 1997 significantly jeopardized the ability of Mid-Continent to implement a plan to eliminate a projected reserve deficiency, resulting in the impairment of Florida Progress' investment in Mid-Continent. Therefore, Florida Progress recorded a provision for loss on investment of \$86.9 million in 1997. Florida Progress also recorded an accrual at December 31, 1997, for legal fees associated with defending its position in current Mid-Continent legal proceedings.

In the spring of 1997, the Oklahoma State Insurance Commissioner ("Commissioner") received court approval to seize control as receiver of the operations of Mid-Continent. The Commissioner had alleged that Mid-Continent's reserves were understated by more than \$125 million, thus causing Mid-Continent to be statutorily impaired. The Commissioner further alleged that Mid-Continent had violated Oklahoma law relating to deceptive trade practices in connection with the sale of its "Extra Life" insurance policies and was not entitled to raise premiums, a key element of Mid-Continent's plan to address the projected reserve deficiency. While sustaining the receivership, the court also ruled that premiums could be raised. Although both sides appealed the decision to the Oklahoma Supreme Court, those appeals were withdrawn in early 1999.

In December 1997, the receiver filed a lawsuit against Florida Progress, certain of its directors and officers, and certain former Mid-Continent officers, making a number of allegations and seeking access to Florida Progress' assets to satisfy policyholder and creditor claims. In April 1998, the court granted motions to dismiss the individual defendants, leaving Florida Progress as the sole remaining defendant in the lawsuit.

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A new Commissioner was elected in November 1998 and has stated his intention to work with Florida Progress and others to develop a plan to rehabilitate Mid-Continent rather than pursue litigation against Florida Progress. Based on data through December 31, 1998, Florida Progress' actuarial estimate of the additional assets necessary to fund the reserve, after applying Mid-Continent's statutory surplus is in the range of \$100 million. The amount put forth by the actuary hired by the former Commissioner was in the range of \$350 million. Florida Progress believes that any estimate of the projected reserve deficiency would affect only the assets of Mid-Continent, because Florida Progress has legal defenses to any claims asserted against it. Florida Progress is working with the new Commissioner to develop a viable plan to rehabilitate Mid-Continent, which would include the sale of that company. An order agreed upon by both sides soliciting proposals for a plan of rehabilitation was filed on March 18, 1999. Proposals from a variety of parties were received and opened in June 1999.

In October 1999, the new Commissioner signed a Letter of Intent, subject to approval by the Oklahoma District Court, with Iowa-based Life Investors Insurance Company of America, a wholly owned subsidiary of AEGON USA, Inc., concerning the assumption of all policies of Mid-Continent. In a letter of intent in connection with the proposed plan of rehabilitation, Florida Progress agreed to assign all of Mid-Continent's stock to the receiver, and contribute \$10 million to help offset future premium rate increases or coverage reductions, provided that, among other things, Florida Progress receives a full release from liability, and the receiver's action against Florida Progress is dismissed, with prejudice. The \$10 million was proposed to be held in escrow by the Commissioner for a period of 10 years and invested for the benefit of the policyholders. Any proposed premium increases would have been offset by this fund until it was exhausted. The Mid-Continent plan was originally scheduled to be considered by the Oklahoma County District Court in December 1999, but the Court postponed its consideration and ruled that any party who wishes to submit an alternative proposal must identify themselves to the Commissioner and the Court no later than December 31, 1999. Four proposers have so identified themselves.

Florida Progress now believes that as part of any plan of rehabilitation, the Company will be required to contribute the aforementioned \$10 million regardless of which party ultimately assumes the policies of Mid-Continent. Accordingly, Florida Progress accrued an additional provision for loss of \$10 million in December 1999. The loss was more than offset by the recognition of tax benefits of approximately \$11 million, related to the excess of the tax basis over the current book value of the investment in Mid-Continent, and thus, did not have a material impact on Florida Progress' consolidated financial position, operations, or liquidity. This benefit had not been recorded earlier due to uncertainties associated with the timing of the tax deduction.

In January 1999, five Mid-Continent policyholders filed a purported class action against Mid-Continent and the same defendants named in the case filed by the former Commissioner. The complaint contains substantially the same factual allegations as those made by the former Commissioner. The suit asserts "Extra Life" policyholders have been injured as a result of representations made in connection with the sale of that policy. The suit seeks actual and punitive damages. The defendants' motions to dismiss were granted in June, and again in October 1999. A hearing was held in January 2000 on the issue of whether the dismissal was with or without prejudice. At that hearing, the Court ruled that the dismissal was without prejudice and granted the policyholders leave to amend their complaint once again.

Although Florida Progress hopes to complete the negotiated resolution of these matters involving Mid-Continent, it will continue to vigorously defend itself against the two lawsuits, if that is required. Although there can be no assurance as to the outcome of the two lawsuits, Florida Progress believes they are without merit and that their outcomes would not have a material adverse effect on Florida Progress' consolidated financial position, results of operations or liquidity.

Share Exchange Litigation - In August 1999, Florida Progress announced that it entered into an Agreement and Plan of

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	NOTES TO FINANCIAL STATEMENTS (Continued)		

Exchange with Carolina Power & Light Company (CP&L), and CP&L Energy, Inc., a wholly owned subsidiary of CP&L (See Note 2 to the Financial Statements.) A lawsuit was filed in September 1999, against Florida Progress and its directors seeking class action status, an unspecified amount of damages and injunctive relief, including a declaration that the agreement and plan of exchange was entered into in breach of the fiduciary duties of the Florida Progress board of directors, and enjoining Florida Progress from proceeding with the share exchange. The complaint also seeks an award of costs and attorney's fees. Florida Progress believes this suit is without merit, and intends to vigorously defend itself against this action. Accordingly, no provision for loss has been recorded pertaining to this matter.

Easement Litigation — In December 1998, Florida Power was served with this class action lawsuit seeking damages, declaratory and injunctive relief for the alleged improper use of electric transmission easements. The plaintiffs contend that the licensing of fiber optic telecommunications lines to third parties or telecommunications companies for other than Florida Power's internal use along the electric transmission line right-of-way exceeds the authority granted in the easements. In June 1999, plaintiffs amended their complaint to add Progress Telecommunications Corporation as a defendant and add counts for unjust enrichment and constructive trust. In January 2000, the court conditionally certified the class statewide. Management does not expect that the results of these legal actions will have a material impact on Florida Progress' financial position, operations or liquidity. Accordingly, no provision for loss has been recorded pertaining to this matter.

Other Legal Matters — The Company is involved in various other claims and legal actions arising in the ordinary course of business. In the opinion of management, the ultimate disposition of these matters will not have a material adverse effect upon the Company's consolidated financial position, results of operations or liquidity.

Nam	e of Respondent	This Report Is:	Date of Report	V. 45
ı	da Power Corporation	(1) 🗓 An Original	(Mo, Da, Yr)	Year of Report Dec. 31, 1999
		(2) A Resubmission	12/31/1999	Dec. 57,
		RY OF UTILITY PLANT AND ACCU		
		R DEPRECIATION. AMORTIZATION	N AND DEPLETION	
Line	Classification	1	Total	Electric
No.	(a)		(b)	(c)
1	Utility Plant		esinge winder one Wishes organic begins	
2	In Service			
3	Plant in Service (Classified)		6,378,841,642	6,376,195,968
4	Property Under Capital Leases		198,981	
5	Plant Purchased or Sold		7,467	
6	Completed Construction not Classified		403,610,412	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		6,782,658,502	6,780,012,828
9	Leased to Others		· · · · · · · · · · · · · · · · · · ·	, , , , , , , , , , , , , , , , , , , ,
10	Held for Future Use		8,060,844	8,060,844
11	Construction Work in Progress		139,656,695	
12	Acquisition Adjustments		-5,890,431	-5,890,431
13	Total Utility Plant (8 thru 12)		6,924,485,610	
14	Accum Prov for Depr, Amort, & Depl		3,341,286,001	3,341,367,071
15	Net Utility Plant (13 less 14)		3,583,199,609	3,580,472,865
16	Detail of Accum Prov for Depr, Amort & Depl		fgag (se a se a se a familia) agas j	
17	In Service:			entre de la companya de la companya de la companya de la companya de la companya de la companya de la companya
18	Depreciation		3,290,372,904	3,290,372,904
19	Amort & Depl of Producing Nat Gas Land/Land Rig	ght		
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant		50,998,466	51,079,536
22	Total In Service (18 thru 21)		3,341,371,370	3,341,452,440
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion		-	
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			TEN STATE OF THE S
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj	-	-85,369	-85,369
33	Total Accum Prov (equals 14) (22,26,30,31,32)		3,341,286,001	3,341,367,071
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Name of Respondent Florida Power Corporation	T (1 (2	his Report Is: X]An Original A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999	
		FUTILITY PLANT AND ACCU PRECIATION, AMORTIZATI			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No
and the second second					
	2,645,674			<u></u>	
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	2,726,744				1
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	-81,070				2
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	-81,070				3

Name of Respondent Florida Power Corporation		This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 1999
		(2) A Resubmission 12/31/1999		Dec. 31, <u>1999</u>
_	NUCLEAR F	UEL MATERIALS (Account 120.1 thro	ough 120.6 and 157)	
e r II	eport below the costs incurred for nuclear fu espondent. the nuclear fuel stock is obtained under leas tity used and quantity on hand, and the cost	sing arrangements, attach a state	ement showing the amoun	
2	Description of item		Balance	Changes during Year
	(a)	i	Beginning of Year (b)	Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enric	hment & Fab (120.1)	(-)	
2	Fabrication	· · · · · · · · · · · · · · · · · · ·	6,451,4	95 44,652,053
3	Nuclear Materials	Approximation and approximatio		
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Total 2 thru 5)		6,451,4	95
7	Nuclear Fuel Materials and Assemblies			
8	in Stock (120.2)		5,705,3	06 84,103
9	In Reactor (120.3)		99,665,8	18 50,465,657
0	SUBTOTAL (Total 8 & 9)		105,371,1	24
1	Spent Nuclear Fuel (120.4)		311,267,7	55 52,436,758
2	Nuclear Fuel Under Capital Leases (120.6)			
3	(Less) Accum Prov for Amortization of Nuclear Fue	Assem (120.5)	377,200,2	17
4	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, les	s 13)	45,890,1	
5	Estimated net Salvage Value of Nuclear Materials in	n line 9		
6	Estimated net Salvage Value of Nuclear Materials in	n line 11		1
7	Est Net Salvage Value of Nuclear Materials in Cher	mical Processing		and the second of the second o
8	Nuclear Materials held for Sale (157)			
9	Uranium			
20	Plutonium			
	Other			
2	TOTAL Nuclear Materials held for Sale (Total 19, 2	10, and 21)		

lame of Respondent Florida Power Corporation	(1) XAn Original (2) A Resubmission 1	Date of Report Mo, Da, Yr) I 2/31/1999	Year of Report Dec. 31, 1999	
	NUCLEAR FUEL MATERIALS (Account 120.1 through	120.6 and 157)		
Amadiantian	Changes during Year		Balance	Lin
Amortization (d)	Other Reductions (Explain in a footnote) (e)		End of Year (f)	N
	44)	475,120	6,628,428	\perp
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			6,628,428	+
		789,409		+-
	· }	848,304	102,283,171	╁
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IOTIC	·	(2) A Resubmission	12/31/1999	Dec. 31, <u>1999</u>	
	ELECTRIC	PLANT IN SERVICE (Account 101	1, 102, <u>103 and 106)</u>		
	port below the original cost of electric plant in service	5 ,			
	addition to Account 101, Electric Plant in Service (C			urchased or Sold; Account 10	
	imental Electric Plant Unclassified; and Account 106 clude in column (c) or (d), as appropriate, corrections				
	close in parentheses credit adjustments of plant acc				
	assify Account 106 according to prescribed account			n (c). Also to be included in	
	n (c) are entries for reversals of tentative distribution			•	
	nents which have not been classified to primary accorated basis, with appropriate contra entry to the accor	•	• •	•	
	utions of prior year of unclassified retirements. Sho	·	• • • • • • • • • • • • • • • • • • • •		
clud	ing the reversals of the prior years tentative account	distributions of these amounts. Care	eful observance of the above		
ñe	Account		I Balance	Additions	
0.	(a)		Beginning of Year (b)	(c)	
1	1. INTANGIBLE PLANT			[h.]	
_	(301) Organization				
	(302) Franchises and Consents		 ·		
	(303) Miscellaneous Intangible Plant		83,625,2	16 5,112,8	
	TOTAL Intangible Plant (Enter Total of lines 2, 3, a	nd 4)	83,625,2		
_	2. PRODUCTION PLANT				
	A. Steam Production Plant	· · · · · · · · · · · · · · · · · · ·			
	(310) Land and Land Rights		7,442,2	28	
_	(311) Structures and Improvements		274,530,1		
	(312) Boiler Plant Equipment		762,905,8		
	(313) Engines and Engine-Driven Generators				
_	(314) Turbogenerator Units		419,594,2	21 5,515,3	
_	(315) Accessory Electric Equipment	-	153,756,8		
_	(316) Misc. Power Plant Equipment		25,074,2		
	TOTAL Steam Production Plant (Enter Total of line	s 8 thru 14)	1,643,303,5		
_	B. Nuclear Production Plant			e e production de la compansión	
	(320) Land and Land Rights		41,2	18	
	(321) Structures and Improvements		186,834,76	82 22,112,2	
_	(322) Reactor Plant Equipment		227,156,7		
20	(323) Turbogenerator Units		84,746,0	·	
21	(324) Accessory Electric Equipment		168,148,4	01 7,782,2	
22	(325) Misc. Power Plant Equipment		35,548,8		
	TOTAL Nuclear Production Plant (Enter Total of lin	es 17 thru 22)	702,476,0		
	C. Hydraulic Production Plant	· ·			
25	(330) Land and Land Rights				
26	(331) Structures and improvements	· · · · · · · · · · · · · · · · · · ·			
27	(332) Reservoirs, Dams, and Waterways				
28	(333) Water Wheels, Turbines, and Generators				
29	(334) Accessory Electric Equipment	•		· · · · · · · · · · · · · · · · · · ·	
30	(335) Misc. Power PLant Equipment				
31	(336) Roads, Railroads, and Bridges				
32	TOTAL Hydraulic Production Plant (Enter Total of I	ines 25 thru 31)			
33	D. Other Production Plant				
34	(340) Land and Land Rights		14,045,03		
	(341) Structures and Improvements		38,890,4		
35	(342) Fuel Holders, Products, and Accessories		45,872,6		
35 36			04.4.505.5	407.000.0	
	(343) Prime Movers		314,535,52	27 197,609,2	
36	(343) Prime Movers (344) Generators		314,535,5 84,788,2		

Name of Respondent	This Report	Is: Date o Original (Mo, D	Report	Year of Report	••
Florida Power Corporation		Resubmission 12/31/		Dec. 31,	99
EL	ECTRIC PLANT IN SERVI	CE (Account 101, 102, 103 and 106)	(Continued)		-
instructions and the texts of Accounts 101: 6. Show in column (f) reclassifications or to classifications arising from distribution of a	ransfers within utility plant ac	counts. Include also in column (f) the	additions or red	uctions of primary ac	count
depreciation, acquisition adjustments, etc., classifications. 7. For Account 399, state the nature and u	and show in column (f) only	the offset to the debits or credits distr	buted in column	(f) to primary accoun	t
subaccount classification of such plant con 8. For each amount comprising the reports of transaction. If proposed journal entries to	forming to the requirement of d balance and changes in A	if th <mark>ese pages.</mark> ccount 102, state the property purcha	sed or sold, name	e of vendor or purcha	se, and date
Retirements	Adjustments	Transfers		nce at of Year g)	Line No.
(d)	(e)	(0)		9)	
e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	und sepakan sering be	gung pingalan sara ara ara ara ara ara ara ara ara ar	ago ing Historianang Ja M	a Agrida Halling III	
			 		
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 A New York and Agreement Committee (1997) A State of Committee (1997) 					- -
		-903,48	4	6,538,744	8
109,583		-39.94	+	274,774,796	
6,534,039			†	771,784,461	10
			†		11
5,392,852			1	419,716,748	12
1,129,625				153,288,590	13
2,371,775			· i	24,607,517	14
15,537,874		-943,42	6	1,650,710,856	15
		Here is the second of the seco			16
				41,218	17
1,997,765		4,590,51	1	211,539,744	18
117,455		2,006,29	5	258,182,267	19
150,529		1,545,52	3	86,581,056	20
		645,49	<u> </u>	176,576,115	21
3,979,967		237,80		33,771,930	22
6,245,716		9,025,62	5	766,692,330	23
	The state of the s				24
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		and the second of the second of		****	3:
	n de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	903,48	4		3:
125,746		903,40	-	16,546,153 54,904,702	3.
109,080			+	50,562,718	3
1,388,472			+	510,756,293	3
85,075			 	111,741,625	3
27,053		252,04	7	76,322,761	39
		202,0	<u> </u>	1	- "

	e of Respondent	This Report Is: (1) X An Original	Date of Report	Year of Report
Flori	da Power Corporation	(2) A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec. 31, 1999
	ELECTRIC PL	ANT IN SERVICE (Account 101, 10		
ine	Account		Balance Beginning of Year	Additions
Νo.	(a)		Beginning of Year (b)	(c)
40	(346) Misc. Power Plant Equipment		3,186	
41	TOTAL Other Prod. Plant (Enter Total of lines 34	thru 40)	548,873	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32		2,894,652	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights		47,956	
45	(352) Structures and Improvements		16,501	
46	(353) Station Equipment		360,715	
47	(354) Towers and Fixtures		69,197	·
48	(355) Poles and Fixtures		181,265	278 11,095,8
49	(356) Overhead Conductors and Devices		175,204	
50	(357) Underground Conduit		6.856	· · · · · · · · · · · · · · · · ·
51	(358) Underground Conductors and Devices	· ·	9,494	
52	(359) Roads and Trails		1,923,	
53	TOTAL Transmission Plant (Enter Total of lines 4	4 thru 52)	869,115	
54	4. DISTRIBUTION PLANT	· .	A HIS SAME AND A SAME	
55	(360) Land and Land Rights		17,110	
56	(361) Structures and Improvements		16,246	<u> </u>
57	(362) Station Equipment		296,341,	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures		302,442	299 12,632,16
60	(365) Overhead Conductors and Devices		346,841,	
61	(366) Underground Conduit		84,083,	
62	(367) Underground Conductors and Devices		274,634,	
63	(368) Line Transformers		322,244,	
64	(369) Services		266,043,	
65	(370) Meters		117,401,	
66	(371) Installations on Customer Premises		3,473,	
67	(372) Leased Property on Customer Premises	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
68	(373) Street Lighting and Signal Systems		147,360,	624 13,439,55
69	TOTAL Distribution Plant (Enter Total of lines 55 to	hru 68)	2,194,224,	
	5. GENERAL PLANT			
71	(389) Land and Land Rights		9,154,	529 -657,99
	(390) Structures and Improvements		56,650,	
73	(391) Office Furniture and Equipment		62,438,	
74	(392) Transportation Equipment		78,469,	
75	(393) Stores Equipment		2,366,	_
76	(394) Tools, Shop and Garage Equipment		6,497,	
77	(395) Laboratory Equipment		5,374,	-
78	(396) Power Operated Equipment		1,918,	
79	(397) Communication Equipment		28,043,	
80	(398) Miscellaneous Equipment		4,377,	-
81	SUBTOTAL (Enter Total of lines 71 thru 80)		255,289,	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and	82)	255,289,	763 32,909,93
84	TOTAL (Accounts 101 and 106)		6,296,908,	
85	(102) Electric Plant Purchased (See Instr. 8)		359.	
86	(Less) (102) Electric Plant Sold (See Instr. 8)		· · · · · · · · · · · · · · · · · · ·	034
87	(103) Experimental Plant Unclassified		-2,	
	TOTAL Electric Plant in Service (Enter Total of line	es 84 thru 87\	6,297,270,	065 558,412,13
···	TO THE PRODUCT WHITH COLLEGE (FIREL LOTS) OF THE		0,251,270,	000,412,13

_	Name of Respondent	This Report Is:	Date of F	Report Year of Repor	t
	Florida Power Corporation	(1) XAn Or	iginal (Mo, Da,	Yr) Dec 31 1	999
	Florida Fower Corporation	1 ` ' L.1	ubmission 12/31/19		
			(Account 101, 102, 103 and 106) (C		Libra
	Retirements	Adjustments	Transfers	Balance at End of Year (g)	Line No.
	(d)	(e)	(1)		
	46,826			4,844,313	40
_	1,782,252		1,155,531	825,678,565	41
	23,565,842		9,237,730	3,243,081,751	42
	14 To 14 To 14 To 15 To		The second secon	and the second second	43
_	5,691		260,700	49,535,375	44
	46,754		58,970	16,669,399	45
	1,584,058		4,097,595	366,224,838	46
			-	69,197,963	47
	1,025,706		287,739	191,623,209	48
	368,128		246,881	179,569,981	49
	·			6,856,135	50
				9,494,815	51
				1,923,175	52
	3,030,337		4,951,885	891,094,890	53
		1 - T - C - C - C - C - C - C - C - C - C	Salar Anni Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Sal		54
~	14,327	e management of the state of th		17,633,985	55
	64,907			16,288,751	56
			959,787	302,256,753	57
	2,391,663		335,767	302,230,733	58
-			470.000	242.052.059	59
	2,301,634		179,226	312,952,058	
	1,725,537		135,489	363,139,185	60
	57,008		46	92,040,755	61
	664,714		12,784	308,956,164	62
_	4,013,721		43,670	335,012,066	63
	1,801,144		47,014	285,805,613	64
	2,917,415			118,690,745	65
	52,073		-147,591	3,449,683	66
_					67
	2,036,577		18,589	158,782,194	68
	18,040,720		1,249,014	2,315,007,952	69
			The second secon	n un programme	70
	1,294,976			7,201,554	71
	3,213,388	1	96.012	62,220,194	72
	33,658,084			41,457,684	73
	696,242			82,169,517	74
	73,034			2,310,351	75
	82,697	·		6,465,932	76
		· · · · · · · · · · · · · · · · · · ·	<u> </u>		77
	893,811			4,748,310	
				2,024,566	78
_				34,937,538	79
	2,024,340			2,823,490	80
	41,936,572		96,012	246,359,136	81
					82
_	41,938,572		96,012		83
	91,048,888		15,534,641		84
			-357,906	1,634	85
_			-3,799	-5,833	86
					87
	91,048,888		15,180,534	6,779,813,847	88
				1	

	e of Respondent da Power Corporation	This Report Is: (1) [X]An Original (2) A Resubmission ECTRIC PLANT HELD FOR FUT	(M:	te of Report 0, Da, Yr) 31/1999	Year of Report Dec. 31, 1999
future 2. Fo	eport separately each property held for future use at euse. or property having an original cost of \$250,000 or mored information, the date that utility use of such prop	end of the year having an original or ore previously used in utility operation	ost of \$250,0	00 or more. Group other	olumn (a), in addition to other
Line No.	Description and Location Of Property (a))	Date Expected to be us in Utility Service (c)	(d)
1	Land and Rights:				
	PERRY-CROSS CITY-DUNNELLON		10/87	05/0	.,
	PERRY-FLA STATE LINE		12/92	05/0	.,,
	HIGH SPRINGS-JASPER-ST. LINE		03/96	05/0	
	BELCHER ROAD SUBSTATION		05/96	11/0	267,012
6					
7					
8	OTHER LAND AND RIGHTS			<u> </u>	1,601,311
10			,		1,001,011
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13	<u> </u>				
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22			07/90	05/0	5 752,861
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45 46					
	3				8,060,844

1	of Respondent	(1)	i Ke	port is: ∏An Original	(Mo, Da, Yr)	Dec. 31, 1999
Florid	a Power Corporation	(2)	Ē	A Resubmission	12/31/1999	
				ORK IN PROGRESS ELEC		
1. Re	port below descriptions and balances at end of year low items relating to "research, development, and de	of proj	jec	s in process of construction (1	07) Bassarah Davalanman	t and Demonstrating (see Assount
	ow items relating to "research, development, and del the Uniform System of Accounts)	monsu	ıratı	on projects last, uniter a capti	on Research, Developmen	t, and Demonstrating (See Account
3. Mir	nor projects (5% of the Balance End of the Year for	Accou	int 1	07 or \$100,000, whichever is I	ess) may be grouped.	
·						,
Line	Description of Project	t				Construction work in progress - Electric (Account 107)
No.	(a)					(b)
1	CONSTRUCTION PAYROLL ACCRUAL					1,397,553
2	CR #3 INTERATED COMPUTER SYSTEM			<u></u>		2,986,992
3	CRYN AIR COMPRESSOR & IA/SA SYSTEM RI					2,744,180
4	CRYN CC VENTILIATION SYSTEM IMPROVEM	IENT I	PR	OJECT	···	3,846,380
5	CRYN ENHANCED SPENT FUEL STORAGE				· · · · · · · · · · · · · · · · · · ·	2,261,219
6	CRYN SUBCOOLING MARGIN MONITOR (T-SA	AT)				1,299,228
7	CRYSTAL RIVER BREAKER C/O					1,585,551
8	CR12#1 LOW NOX FIRING SYSTEM					4,559,152
9	CR12 UNIT 2 HP/IP TURBINE UPGRADE					3,759,621
10	CR45 UNIT 4 HP TURBINE UPGRADE					2,628,792
11	HINES TRANSITION NOZZLE & COUPLINGS F	REPLA	ACE	MENT		1,990,459
12	HINES ENERGY COMPLEX POWER BLOCK#	2				2,857,206
13	INPK PURCHASE 3 GE 7EA CT UNITS					36,732,453
14	INPK P8 HOT GAS PATH INSPECTION					1,032,597
15	INTERNATIONAL DRIVE - DISTRIBUTION AUT	OMA	TIC	N PROJECT		3,919,329
16	LAKE BRYAN 2ND 230/69KV TRANSFORMER					1,974,923
17	TIGER BAY DRY/LOW NOX CONVERSION					2,809,221
18	TURNER PEAKER #3 ROW 1 TURBINE BLADE	REP	LA	CEMENT	·	1,050,394
19	DELIVERY 2000 RETOOLING FOR EXCELLEN	CE			·····	14,866,117
20	PIPING & PIPE SUPPORT REVERIF. SFTW					1,592,232
21	MINOR PROJECTS					43,763,096
22			_			<u> </u>
23				<u> </u>		
24						
25				•••		
26						<u> </u>
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- 27						
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42						
43	TOTAL					139,656,695
	<u> </u>					100,000,000

i	e of Respondent	This Report Is; (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florid	da Power Corporation	(2) A Resubmission	12/31/1999	Dec. 31, 1999
1 Lint	in column (a) to kinds of available according to the title of	CONSTRUCTION OVERHEADS - EL		
fees ca	in column (a) to kinds of overheads according to the titles us pitalized should be shown as separate items. 2. On Page 2	ed by the respondent. Charges for outside pro- 218 furnish information concerning construction	ressional services for engineer riverheads 3. A respondent	ing fees and management or supervision
overhe	ad apportionments are made, but rather should explain on Pa	age 218 the accounting procedures, employed a	ind the amounts of engineering	supervision and administrative costs
etc. wh	nich are directly charged to construction. 4. Enter on this pa	ge engineering, supervision, administrative, and	d allowance for funds used duri	ing construction, etc., which are first
	ed to a blanket work order and then prorated to construction i			
Line No.	Descript	tion of overhead (a)	ָּד ְ	otal amount charged for the year (b)
1	GENERAL ADMINISTRATIVE CAPITALIZED			4,290,402
2	ENGINEERING AND SUPERVISION			18,530,828
3	ENGINEERING SERVICES			8,139,142
4	ALLOWANCE FOR FUNDS USED DURING CO	NSTRUCTION		7,249,421
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6				r
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44				
45				
46	TOTAL			38,209,793

Name of Respor	red it	This Rep	ort is. An Original	Date of Report	1	r of Report
Florida Power C	orporation		An Original A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec	1999
		DESCRIPTION		ON OVERHEAD PROCEDU		
general proce are applied to overhead is di 2. Show belo Plant instructi 3. Where a n	onstruction overhead explain: (adure for determining the amount different types of construction, (irectly or indirectly assigned, we the computation of allowance ons 3(17) of the U.S. of A. et-of-tax rate for borrowed funds elearly indicates the amount of respectively.	t capitalized, (e) basis of c for funds us s is used, she	(c) the method of ordifferentiation in rate and during construct ow the appropriate to	distribution to construction is for different types of continuous ion rates, in accordance tax effect adjustment to t	on jobs, (d) vonstruction, with the pro	whether different ra and (f) whether the wisions of Electric
ENGINEERING	AND SUPERVISION					
EXPENSES OF DISTRIBUTION WORK IN PROC PROJECTS IS	TURES REPORTED UNDER THE ABO EMPLOYEES ENGAGED ON SPECIA LINES. COSTS FOR DISTRIBUT BRESS, ACCOUNT 107, AND ALLO DETERMINED BY THE PERCENTAGE STRUCTION WORK IN PROGRESS N	FIC PROJECT TION LINES OCATED MONT GE OF DISTI	rs, and are charge are charged dire thly to open cons ribution, enginee	ED DIRECTLY TO THE WO CTLY TO A SEPARATE WO TRUCTION WORK ORDERS	ORK ORDERS ORK ORDER : . THE ALLO	INVOLVED, EXCEPIN CONSTRUCTION CATION TO OPEN
	AMOUNT CAPITALI	IZED \$21,5!	54,263			
• • • • • • • • • • • • • • • • • • • •						
	The Service Co.					
	COMPUTATION	N OF ALLOWA	ANCE FOR FUNDS US	SED DURING CONSTRUCT	ION RATES	
For line 1	COMPUTATION (5), column (d) below, enter the rate gr					
rate earne	(5), column (d) below, enter the rate graded during the preceding three years.	ranted in the la	st rate proceeding. If s			
rate earne	(5), column (d) below, enter the rate graded during the preceding three years. of Formula (Derived from actual book	ranted in the la	st rate proceeding. If s	uch is not available, use the a	iverage	
rate earne	(5), column (d) below, enter the rate grad during the preceding three years. of Formula (Derived from actual book line No.	c balances and	st rate proceeding. If s actual cost rates):	uch is not available, use the a Capitalization Ratio(Percent)	cost Perc	Rate entage
rate earne	(5), column (d) below, enter the rate grad during the preceding three years. s of Formula (Derived from actual book line Title	ranted in the la	st rate proceeding. If s actual cost rates):	uch is not available, use the a	cost Perc	
rate earne	(5), column (d) below, enter the rate grad during the preceding three years. s of Formula (Derived from actual book ine No. (a)	c balances and Amo	st rate proceeding. If s actual cost rates): unt	uch is not available, use the a Capitalization Ratio(Percent)	cost Perc	entage
rate earne	(5), column (d) below, enter the rate grad during the preceding three years. s of Formula (Derived from actual book line No. (a) 1 Average Short-Term Debt &	c balances and Amo	st rate proceeding. If s actual cost rates): unt	uch is not available, use the a Capitalization Ratio(Percent)	cost Perc	entage
rate earne	(5), column (d) below, enter the rate grad during the preceding three years. s of Formula (Derived from actual book Title No. 1 Average Short-Term Debt & Computation of Allowance text	c balances and Amo (b	st rate proceeding. If s actual cost rates): ount) 47,545,254	uch is not available, use the a Capitalization Ratio(Percent) (c)	Cost Perc	entage (d)
rate earne	(5), column (d) below, enter the rate grad during the preceding three years. s of Formula (Derived from actual book Title No. (a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock	Amo (b	st rate proceeding. If s actual cost rates): bunt b) 47,545,254 1,610,106,129 33,496,700	uch is not available, use the a Capitalization Ratio(Percent) (c)	Cost Perce	entage (d) 5.68
rate earne	(5), column (d) below, enter the rate grad during the preceding three years. s of Formula (Derived from actual book Title No. 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity	c balances and Amo (b	st rate proceeding. If s actual cost rates): unt b) 47,545,254	Capitalization Ratio(Percent) (c) 46.48	Cost Perc	5.68 6.80
rate earne	(5), column (d) below, enter the rate grad during the preceding three years. s of Formula (Derived from actual book Title No. 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization	Amo (b	st rate proceeding. If s actual cost rates): bunt b) 47,545,254 1,610,106,129 33,496,700	Capitalization Ratio(Percent) (c) 46.48	Cost Perc s d	5.68 6.80 4.60
rate earne	(5), column (d) below, enter the rate grad during the preceding three years. of Formula (Derived from actual book line No. (a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in	Amo (b	st rate proceeding. If s actual cost rates): unt b) 47,545,254 1,610,106,129 33,496,700 1,820,097,695	Capitalization Ratio(Percent) (c) 46.48 0.97 52.55	Cost Perc s d	5.68 6.80 4.60
rate earne	(5), column (d) below, enter the rate grad during the preceding three years. s of Formula (Derived from actual book Title No. 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization	Amo (b	st rate proceeding. If s actual cost rates): unt) 47,545,254 1,610,106,129 33,496,700 1,820,097,695 3,463,700,524	Capitalization Ratio(Percent) (c) 46.48 0.97 52.55	Cost Perc s d	5.68 6.80 4.60
rate earne	(5), column (d) below, enter the rate grad during the preceding three years. of Formula (Derived from actual book line No. (a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in	Amo (b	st rate proceeding. If s actual cost rates): unt) 47,545,254 1,610,106,129 33,496,700 1,820,097,695 3,463,700,524	Capitalization Ratio(Percent) (c) 46.48 0.97 52.55	Cost Perc s d	5.68 6.80 4.60
rate earne	(5), column (d) below, enter the rate grad during the preceding three years. of Formula (Derived from actual book line No. (a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in Progress Balance	c balances and Amo (b S D P C	st rate proceeding. If s actual cost rates): unt b) 47,545,254 1,610,106,129 33,496,700 1,820,097,695 3,463,700,524 262,258,779	Capitalization Ratio(Percent) (c) 46.48 0.97 52.55	Cost Perc s d	5.68 6.80 4.60
rate earne	(5), column (d) below, enter the rate grad during the preceding three years. of Formula (Derived from actual book line No. (a) 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in	ranted in the la	st rate proceeding. If s actual cost rates): unt) 47,545,254 1,610,106,129 33,496,700 1,820,097,695 3,463,700,524 262,258,779	Capitalization Ratio(Percent) (c) 46.48 0.97 52.55	Cost Perc s d	5.68 6.80 4.60
1. Components	(5), column (d) below, enter the rate grad during the preceding three years. s of Formula (Derived from actual book Title No. 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in Progress Balance te for Borrowed Funds s (W)	ranted in the la	st rate proceeding. If s actual cost rates): unt b) 47,545,254 1,610,106,129 33,496,700 1,820,097,695 3,463,700,524 262,258,779	Capitalization Ratio(Percent) (c) 46.48 0.97 52.55	Cost Perc d p c	5.68 6.80 4.60
rate earner 1. Components	(5), column (d) below, enter the rate grad during the preceding three years. s of Formula (Derived from actual book Title No. 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in Progress Balance te for Borrowed Funds s (S)	ranted in the lack balances and Amo (b) S D P C W	st rate proceeding. If s actual cost rates): unt) 47,545,254 1,610,106,129 33,496,700 1,820,097,695 3,463,700,524 262,258,779	Capitalization Ratio(Percent) (c) 46.48 0.97 52.55	Cost Perc d p c	5.68 6.80 4.60
rate earner 1. Components 1. Components 2. Gross Rate 3. Rate for Components	(5), column (d) below, enter the rate grad during the preceding three years. If of Formula (Derived from actual book line No. 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in Progress Balance Stef for Borrowed Funds 1 - S W [p(P D+P+C) + c (ranted in the lack balances and Amo (b) S D P C W W T D+P+C	st rate proceeding. If s actual cost rates): unt) 47,545,254 1,610,106,129 33,496,700 1,820,097,695 3,463,700,524 262,258,779	Capitalization Ratio(Percent) (c) 46.48 0.97 52.55 100.00 100%	Cost Perc d p c	5.68 6.80 4.60
rate earner 1. Components 2. Gross Rat 3. Rate for C	(5), column (d) below, enter the rate grad during the preceding three years. Formula (Derived from actual book line No. 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in Progress Balance Stef for Borrowed Funds [1 - S [p(P D+P+C C C P) + c (P D+P+C C C P) + c (P D+P+C C C P) + c (P D+P+C P) + c (P D+P+C	ranted in the lack balances and Amo (b) S D P C W W T D+P+C	st rate proceeding. If s actual cost rates): unt b) 47,545,254 1,610,106,129 33,496,700 1,820,097,695 3,463,700,524 262,258,779 0) P+C S W	Capitalization Ratio(Percent) (c) 46.48 0.97 52.55 100.00 100%	Cost Perc d p c	5.68 6.80 4.60
rate earne 1. Components 2. Gross Rat 3. Rate for C 4. Weighted a. Rate for	(5), column (d) below, enter the rate grad during the preceding three years. If of Formula (Derived from actual book line No. 1 Average Short-Term Debt & Computation of Allowance text 2 Short-term Interest 3 Long-Term Debt 4 Preferred Stock 5 Common Equity 6 Total Capitalization 7 Average Construction Work in Progress Balance Stef for Borrowed Funds 1 - S W [p(P D+P+C) + c (ranted in the lack balances and Amo (b) S D P C W W T D+P+C	st rate proceeding. If s actual cost rates): unt) 47,545,254 1,610,106,129 33,496,700 1,820,097,695 3,463,700,524 262,258,779	Capitalization Ratio(Percent) (c) 46.48 0.97 52.55 100.00 100%	Cost Perc d p c	5.68 6.80 4.60

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	'
Florida Power Corporation	(2) A Resubmission	12/31/1999	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 218 Line No.: 1 Column: OH exp

GENERAL ADMINISTRATIVE CAPITALIZED

GENERAL ADMINISTRATIVE CAPITALIZED REPRESENTS THE INCREMENTAL SALARIES AND EXPENSES OF GENERAL OFFICE EMPLOYEES WHOSE DUTIES ARE DIRECTLY ATTRIBUTABLE TO CONSTRUCTION. THE COSTS ARE CHARGED DIRECTLY TO SEPARATE WORK ORDERS, CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF GENERAL ADMINISTRATIVE CAPITALIZED MONTHLY CHARGES TO THE MONTHLY CONSTRUCTION WORK IN PROGRESS CHARGES.

AMOUNT CAPITALIZED \$4,290,402

ENGINEERING SERVICES

INCLUDES AMOUNTS PAID TO OTHER COMPANIES, FIRMS, OR INDIVIDUALS FOR SPECIALIZED ENGINEERING SERVICES AND ASSISTANCE, WHICH ARE CHARGED DIRECTLY TO RELATED CONSTRUCTION WORK ORDERS.

AMOUNT CAPITALIZED \$51,510,563

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

THE AFUDC RATE APPROVED BY THE FLORIDA PUBLIC SERVICE COMMISSION AT THE END OF 1999 WAS 7.81%. RATE ORDER 16371 ALLOWED SIMPLE COMPOUNDING OF AFUDC EFFECTIVE JANUARY 1, 1986. THE MONTHLY COMPOUND FACTOR IS COMPUTED USING THE FOLLOWING FORMULA:

(1+R/12) 12-1=R= ANNUAL AFUDC RATE

THE MONTHLY RATE (ANNUAL RATE / 12) IS APPLIED TO THE BEGINNING MONTH'S BALANCE PLUS ONE HALF OF THE PRIOR MONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT RETAINAGE. THE COMPOUNDING OF AFUDC IS COMPUTED BY MULTIPLYING THE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND FACTOR. WORK ORDERS REQUIRING LESS THAN ONE YEAR TO COMPLETE AND THE ESTIMATED WORK ORDER COST IS LESS THAN .5% OF THE GROSS INVESTMENT IN ELECTRIC PLANT (ACCOUNT 101) AND COMPLETED CONSTRUCTION (ACCOUNT 106), AND BLANKETS ARE NOT SUBJECT TO AFUDC. THE IN-SERVICE DATE IS ASSUMED TO BE THE 15TH DAY OF THE MONTH FOR THOSE PROJECTS LESS THAN \$20,000,000. PROJECTS \$20,000,000 OR GREATER USE THE ACTUAL IN-SERVICE DATE.

AFUDC, CALCULATED ON NUCLEAR FUEL IN PROCESS BALANCES, IS COMPUTED USING THE ANNUAL RATE DIVIDED BY TWELVE. NUCLEAR FUEL IS CONSIDERED IN-SERVICE WHEN RECEIVED ON SITE.

AMOUNT CAPITALIZED \$43,521,527

ı		FORM	100	/ED	49 07
	- HK(:	FURM	NO. 7	I (EI).	12-X/

_ [of Respondent	This Report Is:	Date of (Mo, Da	, Yr)	Year of R	eport 1999
	Florida	a Power Corporation	(2) A Resubmission	•		1	
t			ISION FOR DEPRECIATIO	N OF ELECTRIC UTILIT	Y PLANT (Acc	ount 108)	
	2. Exelectr 3. The	plain in a footnote any important adjustme plain in a footnote any difference between ic plant in service, pages 204-207, column ne provisions of Account 108 in the Uniforn plant is removed from service. If the respo	the amount for book co 9d), excluding retireme System of accounts re ondent has a significant	nts of non-depreciable equire that retirements amount of plant retire	e property. of depreciab d at year end	le plant be re which has n	ecorded when not been
1	recor	ded and/or classified to the various reserve	e functional classification	ns, make preliminary (closing entrie	s to tentati∨e	ly functionalize
		ook cost of the plant retired. In addition, in	clude all costs included	in retirement work in	progress at y	ear end in th	e appropriate
1		ional classifications. now separately interest credits under a sint	king fund or similar meth	nod of depreciation ac	counting.		
		Se	ction A. Balances and Ch				
	No.	item (a)	Total (c+0+e) (b)	Electric Plant in Service (c)	Electric Pla for Future (d)	nt Held e Use L	Electric Plant eased to Others (e)
	1	Balance Beginning of Year	3,058,219,240	3,058,219,240			
	├	Depreciation Provisions for Year, Charged to			and the same		
	3	(403) Depreciation Expense	291,288,308	291,288,308			
-	4	(413) Exp. of Elec. Pit. Leas. to Others		BERNELWAY Freedrick			· · · · · · · · · · · · · · · · · · ·
	5	Transportation Expenses-Clearing	4,276,040	4,276,040			1 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	6	Other Clearing Accounts	-				
	7	Other Accounts (Specify):					
	8	A/C 151 Fuel Stock - Oil	490,375	490,375			
~	9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	296,054,723	296,054,723			
	10	Net Charges for Plant Retired:		DANGE HUNGE STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL STEEL ST	100		
_	11	Book Cost of Plant Retired	82,464,802	82,464,802			
	12	Cost of Removal	12,822,878	12,822,878	3		
	13	Salvage (Credit)	14,849,045	14,849,04	5		
حيم	14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	80,438,635	80,438,63	<u> </u>		
	15	Other Debit or Cr. Items (Describe):					
_	16	See Page 219-A	16,537,576	16,537,570	<u> </u>		
	17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	3,290,372,904	3,290,372,90			
_		Section B	Balances at End of Year			n	
	18	Steam Production	1,064,386,155	1,064,386,15			
_	-	Nuclear Production	683,851,944	683,851,94	\$		
	20	Hydraulic Production-Conventional					
	21	Hydraulic Production-Pumped Storage					
	22	Other Production	222,952,672	222,952,67			
	-	Transmission	375,745,328	375,745,32			
	24	Distribution	849,561,680	849,561,68	<u> </u>		
	25		93,875,125	93,875,12			
	26	TOTAL (Enter Total of lines 18 thru 25)	3,290,372,904	3,290,372,90	4		
>							

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power Corporation	(2) A Resubmission	12/31/1999	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 16 Column: b	·
RECONCILIATION OF PAGES 207 AND 219 PER INSTRUCTION #2 PAGE 219	
PAGE 207 LINE 88 COLUMN D PAGE 219 LINE 11 COLUMN C	91,048,888 82,464,802
DIFFERENCE	8,584,086
NON-DEPRECIABLE PROPERTY RETIREMENTS	-1,314,994
DEPRECIABLE PROPERTY RETIREMENTS	7,269,092
DESCRIPTION OF DEPRECIABLE PROPERTY RETIRED AND NOT CLOSED TO ACCOUNT 10	8:
RETIREMENT TO ACCOUNT 111, LIMITED-TERM ELECTRIC PLANT SALE OF DISTRIBUTION FACILITIES CLOSED TO A/C 102	7,132,709 136,383
DEPRECIABLE PROPERTY RETIREMENTS	7,269,092
OTHER DEBIT AND CREDIT ITEMS - LINE 16 PAGE 219	
TO RECORD INTEREST INCOME ON THE NUCLEAR PLANT DECOMMISSIONING FUND	8,509,149
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE PURCHASE OF THE CITY OF TALLAHASSEE'S SHARE OF CRYSTAL RIVER UNIT 3	4,605,297
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THREE PURCHASES OF TRANSMISSION ASSETS	1,756,475
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR FIVE PURCHASES OF DISTRIBUTION ASSETS	264,483
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR TWO SALES OF DISTRIBUTION ASSETS AND TWO OPERATING COMPLEXES	1,397,553
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR CAPITAL COSTS RELATED TO TROPICAL STORMS IRENE AND FLOYD CHARGED TO THE STORM	4 510
DAMAGE RESERVE	4,619
TOTAL OTHER ITEMS	16,537,576

-		of Respondent a Power Corporation	This (1) (2)	Report Is: XAn Origin A Resub	nal mission	(Mo,	or Report Da, Yr) /1999		r of Report c. 31, 1999
ŀ					ERTY (Account 121)	- 1231			
•	1. Giv	e a brief description and state the location of Nonut							
- {	2. De	signate with a double asterisk any property which is	Lease	d to another o	company. State name			ee is a	n associated company.
		rnish particulars (details) concerning sales, purchas							
		t separately all property previously devoted to public nor Items (5% of the Balance at the End of the Year						v (1) pr	reviously devoted to
		service (Line 44), or (2) other Nonutility property (Li			+. • • , • • • , • • • • • • • • • • • •		,, g	, (·/ P'	
			•						
-	Line No.	Description and Location			Balance of Begini of Year (b)	ing	Purchases, Sale: Transfers, etc. (c)	\$,	Balance at End of Year (d)
	1	(a) PREVIOUSLY DEVOTED TO PUBLIC SERVICE			(b)		(0)		(0)
4	2	LAND- HIGHLANDS DEC 1994				130,452	-13	0,452	
	3	LAND- MARION MAR 1994				135,191			135,191
	4	STRUCTURES- PINELLAS FEB 1992				177,011			177,011
_	5								
	6	NOT PRECIOUSLY DEVOTED TO PUBLIC SER	VICE						
	7	LAND- VOLUSIA				,752,511			2,752,511
-	8	EQUIP- METERS SYSTEM				656,217	93	3,363	1,589,580
	9	EQUIP- WALF OF FAME			1,	,380,193			1,380,193
	10	TRANSFERS FROM NOW LITTLETY 4000							
-	11 12	TRANSFERS FROM NON-UTILITY - 1999 STRUCTURES - SEMINOLE 37,91	7						
	13	STROUTURES - SEIMMOLE 37,31		·			· · · · · · · · · · · · · · · · · · ·		
	14	TRANSFERS TO NON-UTILITY							
_	15	NONE				-			
	16								
	17	ADDITIONS TO NON-UTILITY - 1999							
_	18	EQUIP- METERS SYSTEM 933,363							
	19	EQUIP- FLORIDA POWER PARK 63,360						[
	20	EQUIP- TOWERS 132,440							
▲.	21	DETIDENTAL PROMETERS AND LITTLE AND ADDRESS AND ADDRES							
	22	RETIREMENTS FROM NON-UTILITY - 1999 EQUIP- TOWERS 132,440							
	24	EQUIP- TOWERS -35,911							
•	25								
	26	LAND- PINELLAS 81,798							
	27	,							
-	28								
	29								
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٠.	31								
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	33								
_	34 35								
	36								
	37								
-	38								
	39								400
	40								
_	41								
	42								
	43								
-	44	Minor Item Previously Devoted to Public Service				618,611		1,798	536,813
	45	Minor Items-Other Nonutility Property				200,035	6	1,354	261,389
	46	TOTAL			6	,050,221	78	2,467	6,832,688

	of Respondent	This F	Report is:	Date of Re	eport	Year of Re	port]
Florid	a Power Corporation	(1) (2)	X An Original ☐A Resubmission	(Mo, Da, 1 12/31/199		Dec. 31,	1999	_
·	INVESTME	NTS I	N SUBSIDIARY COMPANIES	S (Account 123.1)				1
Pro (f),(f),(a) Inve (b) Inve (ettlem (pecify	port below investments in Accounts 123.1, investme vide a subheading for each company and List there (g) and (h) estment in Securities - List and describe each securestment Advances - Report separately the amounts thent. With respect to each advance show whether the tring whether note is a renewal.	under t rity own of loan: he adva	the information called for below ed. For bonds give also princ s or investment advances whi ance is a note or open accoun	ipal amount, date ch are subject to r t. List each note ç	of issue, mate epayment, bu giving date of i	urity and interes t which are not s ssuance, matur	rate. subject to current ity date, and	•
ne lo.	Description of Inves	tment		Date Acquired (b)	Date Of Maturity (c)	Amount o	f Investment at ning of Year (d)	•
ᅦ	Energy Solutions Inc. a solely owned subsidiary of F	Florida	Power	6-19-98	N/A		541,958	ĺ
2	Corporation							
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41								_
42	Total Cost of Account 123.1 \$	···	0		TOTA	L	541,958	į

Name of Respondent	!	This	Report Is:	icinal	Date of Rej		Year of Report	
Florida Power Corporation	I	(1) (2)	XAn Or	ubmission	(Mo, Da, Yi 12/31/1999		Dec. 31, 1999	
	INIVESTMENT	1	🖵	Y COMPANIES (Acco				
A P								
4. For any securities, notes, or acco	unts that were pleage	ea aes	ignate suci	n securπies, notes, or a	ccounts in a foot	note, and st	ate the name of pledgee an	ıa
ourpose of the pledge.	ired for any advance	d-	0. 000 With	neguired decimate ou	ah faat in a faat	and aive	name of Commission, dat	o of
If Commission approval was requal authorization, and case or docket nu		made	or security	acquired, designate su	ch lact in a loon	iote allu give	name or Commission, dat	e vi
Buthorization, and case or docket hu B. Report column (f) interest and div		invoci	tmente inc	kudina euch revenues fr	em escuritise di	enceed of di	ring the year	
 Neport column (h) report for each invention 	stment disposed of d	kurina i	the vear th	e asin or loss represent	ted by the differe	ence between	n cost of the investment (or	the
other amount at which carried in the	books of account if d	lifferen	nce from co	st) and the selling price	thereof not incl	uding interes	st adjustment includible in o	colum
(n).								
8. Report on Line 42, column (a) the	TOTAL cost of Acc	ount 1	23.1					
Equity in Subsidiary	Revenues to			Amount of Investr	ant at	Cain or Lo	ss from Investment	
Earnings of Year (e)		JI I CAI	•	End of Year (g)			isposed of (h)	Line
	(f)			(g)				No.
-26,725	<u> </u>						515,233	
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-26,725							E4E 022	
-20,120	1			1		I	515,233	4

Name		This Report Is: (1) XIAn Original	Date of Report (Mo, Da, Yr)	Year of Report
Florid	la Power Cornoration	(1) XIAn Original (2) A Resubmission	12/31/1999	Dec. 31, 1999
		MATERIALS AND SUPPLIES		
1 Fo	r Account 154, report the amount of plant materials an		functional classifications as in	ndicated in column (a)
	ates of amounts by function are acceptable. In column			* **
	ve an explanation of important inventory adjustments d			
accou applic	ints (operating expenses, clearing accounts, plant, etc. able.) affected debited or credited. Show a	separately debit or credits to sto	pres expense clearing, if
Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which
	(a)	(b)	(c)	Use Material (d)
1	Fuel Stock (Account 151)	48,346,181	76,414,09	8
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)		
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	66,157,030	71,584,48	ю
8	Transmission Plant (Estimated)	3,269,837	3,780,14	7
9	Distribution Plant (Estimated)	13,079,348	15,120,58	9
10	Assigned to - Other	1,451,375	1,083,98	11
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	83,957,590	91,569,19	7
12	Merchandise (Account 155)	347,427	352,53	1
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not a to Gas Util)	pplic		
15	Stores Expense Undistributed (Account 163)	-977,134	-1,096,05	7
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	131,674,064	167,239,76	9

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Florida Power Corporation	(2) _ A Resubmission	12/31/1999	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 227 Line No.: 5 Column: b

Plant material and operating supplies (account 154) are not segregated by construction, operations and maintenance functions. Most stock items considered by the Company as retirement units are issued to construction projects only. Stock items, other than retirement units, are issued as required for construction, operations and maintenance purposes.

Name of Respondent This Report Is: Date of Report Year of Report							
Florid	da Power Corporation	(1) XAn Original (Mo, Da, Yr) (2) A Resubmission 12/31/1999		(Mo, Da, Yr) 12/31/1999	Dec. 31,1999		
		Allowances (Accounts	158.1 and 158	3.2)	1		
1 D	eport below the particulars (details) called for	<u> </u>		<u>,</u>			
	eport all acquisitions of allowances at cost.	or concerning anowance	.				
	eport allowances in accordance with a weig	hted average cost alloc	ation metho	d and other accounting	s as nrescrib	ed by General	
	uction No. 21 in the Uniform System of Acco				, as present	ed by General	
	eport the allowances transactions by the pe		e for use: ti	he current vear's allow:	ances in col	umns (b)-(c)	
	rances for the three succeeding years in colo						
	eeding years in columns (j)-(k).	() () ()					
5. R	eport on line 4 the Environmental Protection	Agency (EPA) issued	allowances.	Report withheld portion	ons Lines 36	-4 0.	
Line	Allowances Inventory	Curre	nt Year		2000		
No.	(Account 158.1)	No.	1	nt. No.		Amt.	
1	(a)	(b)	(C	·	134,711.00	(e)	
2	Balance-Beginning of Year		<u> </u>		134,711.00		
3	Acquired During Year:	and the second of the second o					
4	Issued (Less Withheld Allow)	27 7 Table 2 1 1 2				- 5 - m m [] pr - m 30 X3888 999	
5	Returned by EPA						
6	······································	144, 14 × 1 × 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4 - H-12 - 1 1 4 1		1 4 4 4 5 5 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
7							
8	Purchases/Transfers:						
9	American Electric Power				2,300.00	480,700	
10	Keyspan Generation LLC				5,000.00	875,000	
11	Arizona Public Service						
12	Aquila Risk Management						
	Arizona Public Service						
14		<u> </u>			2 222 22		
	Total				7,300.00	1,355,700	
16	Dalla anish ad Dunia a Varus						
17	Relinguished During Year:		i ^{.,}			4 355 700	
19	Charges to Account 509 Other:				- VI	1,355,700	
20	Oliei.			and the second s	91.41 1 619		
21	Cost of Sales/Transfers:				g a sa Balifa a sa sa sa sa sa sa sa sa sa sa sa sa		
22							
23							
24							
25					· · · · · · · · · · · · · · · · · · ·		
26							
27							
	Total _						
	Balance-End of Year				142,011.00		
30		digraph training to a majority					
	Sales: Net Sales Proceeds(Assoc. Co.)						
	Net Sales Proceeds (Assoc. Co.) Net Sales Proceeds (Other)	 					
34							
_	Losses						
	Allowances Withheld (Acct 158.2)	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				uning a sa jijing a	
36	Balance-Beginning of Year				3,343.00		
37	Add: Withheld by EPA		i		-,- :		
38		·					
39	Cost of Sales						
40	Balance-End of Year				3,343.00		
41						* : ·	
	Sales:						
	Net Sales Proceeds (Assoc. Co.)						
	Net Sales Proceeds (Other)						
45	· · · · · · · · · · · · · · · · · · ·						
46	Losses					[
				-			

-	Name of Responde			This (1)	Report Is: X An Orig	ninal	Date of Repo (Mo, Da, Yr)	rt	Year	of Report	
	Florida Power Con	poration		(2)		ubmission	12/31/1999		Dec.	31, 1999	
			Allowa	ances (Accounts 1	58.1 and 158.2)	(Continued)	· · · · · · · · · · · · · · · · · · ·			
	43-46 the net sa 7. Report on Lir company" under 8. Report on Lir 9. Report the ne	tles proceeds an nes 8-14 the nar "Definitions" in nes 22 - 27 the r et costs and ben	d gains/losses remes of vendors/to the Uniform Sys- name of purchase effits of hedging	esultin ransfe tem o ers/ tra transa	ng from the rors of all f Account ansferees actions on	e EPA's sale or a owances acquire s). of allowances d a separate line	PA's sales of the valuation of the with a and identify assortished of an iderunder purchases/ts from allowance	theld allowance and allowed comments of the co	inces. ipanie: ated co	s (See "associa ompanies.	
	20	<u></u>	<u> </u>	002		Future '	Voors		Tota	le	Line
	No.	Amt.	No.		\rmt.	No.	Amt.	No.	T	Amt.	No.
	(f)	(g)	(h)		(i)	<u>(i)</u>	(k)	(I)	100.00	(m)	
	123,811.00		123,811.00			2,893,166.00		3,275,4	499.00		1
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								7,3	300.00	1,355,700	_
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										1,355,700	18 19
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											24
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	\										26
			+						-		27
	123,811.00		123,811.00			2,893,166.00		3,282.	799.00		25
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	3,343.00		3,343.00		j,;;	73,411.00		83.	440.00	· · · · · · · · · · · · · · · · · · ·	36
	3,5 10.00		5,5 1.5.3.5								37
											38
											39
	3,343.00		3,343.00			73,411.00		83,	440.00		40
	11										41
											42
		 				-	309,689			309,689	43
-			 				503,003			303,008	45
											46
		I					1		ľ		1

	e of Respondent da Power Corporation	This Report Is: (1) X An Origina (2) A Resubre	al nission	Date of Repor (Mo, Da, Yr) 12/31/1999	rt Year o Dec. 3	f Report 1, 1999
	ÜNI	RECOVERED PLANT	AND REGULATOR	Y STUDY COST	S (182.2)	
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2	Total Amount of Charges	Costs Recognised During Year	Account	OFF DURING YEAR	Balance at End of Year
	Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	Charged (d)	(e)	(r)
	Small Steam Unrecovered Plant		······			
22	is being amortized over 6 years					
ļ	as a result of the settlement					
	agreement reached in FERC					
	Docket No. ER94-961-000 on					
	March 1, 1994					<u> </u>
27						
	Higgins Steam Plant	507,546		407	507,546	
	Turner Steam Plant	139,866		407	139,866	
30						
31						
32						
33			<u> </u>			
34						1
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45						
46				1		
48						
40		<u> </u>		-		
49	TOTAL	647,412			647,412	2

Name	e of Respondent	This	Report Is:	Date	of Report	Year	of Report
Florida Power Corporation			An Original A Resubmission		Da, Yr) /1999	Dec. 31, 1999	
	0.	(2) THER	REGULATORY ASSETS (A	1		<u></u>	
R	eport below the particulars (details) called fo				are created the	rough the	rate making
	ns of regulatory agencies (and not includable			accord willow	are oreated an	ough an	, rate making
	or regulatory assets being amortized, show p		•	nn (a)			
	inor items (5% of the Balance at End of Yea				50.000. whiche	ever is le	ss) may be grouped
	asses.				,		ary may be greaped
ine	Description and Purpose of		Debits	I	CREDITS		Balance at
No.	Other Regulatory Assets			Account	Amount		End of Year
	(a) ·		(b)	Charged (c)	(d)		(e)
1	Accumulated Deferred Taxes - FAS109		200,000	410.10		51,000	150,848,000
2	Period of Amortization - Amortization occurs						
3	as temporary differences occur.						
4							
5	Reg Asset - Replacement Fuel - Retail	-		407.57	15.7	18,920	23,578,380
6	Nuclear Decom/Decontamination - Retail		608.185	228.49		42,358	11,194,026
7	Amortization Period = 12 months.			228.19	 		
8				242.25			
9				518.11			
10				518.13	 		
11							
12	Nuclear Decom/Decontamination - Whsle		77,535	518.11		63,042	64,612
13	Amortization Period = 12 months		77,550	518.13		05,042	04,012
14	Amorazation r enou = 12 months			310.13			
15	Revenue Decoupling Underrecovery		3,718,277	456.95	 		3,718,277
16	Regulatory Asset - Tiger Bay - Retail		10,270,396	407.17	22.4	51,159	297,817,871
_	Regulatory Asset - Tiger Day - Retail		10,270,390	407.17	33,4	51,139	291,017,011
17	Land Courted Statishee Impact		204 774	100 01	2.0	60.043	40 400 200
18			281,771	186.21		69,013	10,199,398
19	Load Control Switches - Amort		2,862,903	908.80	2,2	86,394	-6,044,144
20	Cabina Tana Wan Bida		000 005	400.05		24.550	
21	Sebring Transition Rider		820,265			01,556	22,752,744
22	Sebring - Over (Under) Rec		4,434,492	405.65		34,685	-1,504,671
23	Interest on Tax Deficiency		5,250,000	431.50	7,1	14,726	9,924,649
24	10.5						
25			231,484		15,1	62,932	-13,607,928
26	Def GPIF Asset		1,047,140				1,047,140
27	Def Fuel Exp - Wholesale - Other		6,505,778	407.30	6,5	19,855	487,802
28							
29	Def Fuel Exp - Retail - 10/96 - 03/97			407.30	8,3	46,289	
30							
31	Def Fuel Exp - Full Req		5,648,762	407.30	4,6	05,783	851,012
32							
33							
34							
35	-						
36							
37							
38							
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40							
41							
42							
43						-	
	TOTAL		44 050 000		444.5	67 740	F44 007 440
++	TOTAL		41,956,988		111,0	67,712	511,327,168

- [Name	of Respondent	This Repor	t is:	Date	of Report Ye	ar of Report	
ł	Fiorio	la Power Corporation		n Original Resubmission		Da, Yr)	sc. 31, 1999	
			' '			1/1999		
_				OUS DEFFERED DEE	<u>`</u>			
		eport below the particulars (details)				S.		
		or any deferred debit being amortize						
	3. M	inor item (1% of the Balance at End	d of Year for Accour	nt 186 or amounts le	ess than \$50),000, whichever is les	s) may be grouped by	
~	class	es.						
	Line	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at	
	No.	Deffered Debits	Beginning of Year		Account Charged	Amount	End of Year	
		(a)	(b)	(c)	(d)	(e)	(f)	
ĺ	1	J.O. #186.10-80108						
	2	CONSTRUCTION CHARGES FOR						
	3		<u>'-</u> -					
	4	(3/25/77 -)	1,995,296	3,780,486	143.10	4,769,946	1,005,836	
	5							
	6	J.O. #186.10-80933						
	7	SIEMENS P11 SCHED OUTAGE						
	8	(2/22/99 -)		1,886,184			1,886,184	
į	9			<u>-</u>				
		J.O. #186.10-80934						
	11	FUEL TANK RESTORATION						
	12	(4/6/99 -)		610,634			610,634	
	13	L O #496 40 00007		·····	<u> </u>			
_	14 15	J.O. #186.10-80937 SUWANNEE RIVER TANK			<u> </u>			
		(11/9/99 -)		107,219			107,219	
	17	(11/3/33 -)		107,219			107,219	
	18	J.O. #186.10-80942			_			
	19	HINES CT1A BLADES DAMAGED						
	20	(12/2/99 -)		130,982			130,982	
	21						100,002	
_ '	22	J.O. #186.10-99999						
	23	PAYROLL ACCRUAL	177,374	-93,923	_		83,451	
	24					<u> </u>		
	25	J.O. #186.13-82004				<u> </u>		
<u>~</u>	26	EFC-EMPLOYEE BENEFITS						
	27	(2/28/83 -)	50,257	616,073	146.10	604,296	62,034	
	28							
		J.O. #186.13-82017						
	30	EFC-MISCELLANEOUS CHARGES						
	31	(11/30/79 -)	6,211	642,683	146.10	145,801	503,093	
	32							
-		J.O. #186.13-93000	<u> </u>					
	34			42 422 222				
		(1/7/99 -)		12,406,296	146.92	11,197,167	1,209,129	
	36 37	J.O. #186.13-94111	 					
_		FLA PROGRESS-CORP TRAVEL						
	39		7,175	712,550	146.50	431,021	288,704	
	40		7,173	112,000	140.50	431,021	200,704	
	41	J.O. #186.13-94328						
	42				-			
	43		231,052	162,028	146.50	231,104	161,976	
	44							
تحير	45			:			<u> </u>	
		VACATION PAY ACCRUAL	3,849,103				3,849,103	
		· · · · · · · · · · · · · · · · · · ·						
	47	Misc. Work in Progress	-502,305				375,722	
	48	Deferred Regulatory Comm.						
	ļ	Expenses (See pages 350 - 351)						
-	49	TOTAL	5,814,163				10,274,067	

Nam	lame of Respondent This Report Is: Date of Report (Mo, Da, Yr) Dec. 31 1999									
	da Power Corporation	(1) X An Original (2) A Resubmission		Dec. 31, 1999						
		l ` `	12/31/1999							
		MULATED DEFERRED INCOME TAX								
1. R	1. Report the information called for below concerning the respondent's accounting for deferred income taxes.									
2. A	At Other (Specify), include deferrals relating to other income and deductions.									
				i						
Line	Description and Location	n	Balance of Begining of Year	Balance at End of Year						
No.	- (a)		(b)	(c)						
1	Electric	·								
2	UNBILLED REVENUE		17,596							
\vdash										
3	LIFE/MEDICAL BENEFITS		48,119,							
4	UNAMORTIZED INVESTMENT TAX CF	REDIT	29,790,							
5	REGULATORY LIABILITY		55,383,	,000 49,395,000						
6	NUCLEAR DECOMMISSIONING		18,375	,000 21,677,000						
7	Other		31,590,	474 48,648,000						
لنسا			200,853,							
8	<u> </u>		200,655							
9	Gas		a de la filosofia de la calenda de la companya de l	Secretary Street (1) (1) (1)						
10										
11										
12										
13										
14			<u> </u>							
				, ,						
15										
] 16	TOTAL Gas (Enter Total of lines 10 thru 15									
17	Other (Specify)									
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		200,853	474 213,921,000						
H		Notes								
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		(2) A Resubmissio	n	(Mo, Da 12/31/1		Year of Report Dec. 31, 1999				
1 P	CAPITAL STOCKS (Account 201 and 204) Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate									
serie: repor year comp	eport below the particulars (details) called its sof any general class. Show separate total ting requirement outlined in column (a) is a and company title) may be reported in columatible. antries in column (b) should represent the nu	s for common and pre vailable from the SEC nn (a) provided the fis	eferred stock. 10-K Report cal years for	If information form filing both the 1	ation to meet thing, a specific re 10-K report and	ne stock ference I this rep	c exchange to report form (i.e., port are			
Line No.	Class and Series of Stock an Name of Stock Series	d	Number of Authorized by		Par or Stated Value per shar		Call Price at End of Year			
	(a)	1.10112	(b)		(c)		(d)			
	COMMON STOCK			0,000,000						
	TOTAL COMMON STOCK			0,000,000						
	CUMULATIVE PREFERRED STOCK	, <u>-</u>		4,000,000						
	4.00% SERIES				1	00.00	104.25			
	4.60% SERIES	· · · · · · · · · · · · · · · · · · ·			1	00.00	103.25			
	4.75% SERIES				1	00.00	102.00			
	4.40% SERIES				1	00.00	102.00			
	4.58% SERIES				1	00.00	101.00			
_	CUMULATIVE PREFERRED STOCK	,		5,000,000						
	PREFERENCE STOCK			1,000,000	1	00.00				
_	TOTAL PREFERRED STOCK		10	0,000,000						
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Name of Respondent Florida Power Corporation		This Report Is: (1) X An Origina	ı (Date of Report Mo, Da, Yr)	Year of Report Dec. 31, 1999	
,		(2) A Resubm	I '	2/31/1999	Dec. 31, 1999	
3 Give particulars /de	tails) consorning the		ccount 201 and 204) (Co			
 Give particulars (de which have not yet bee The identification of non-cumulative. State in a footnote it Give particulars (details which is pleased stating which which is pleased stating which which is pleased stating which which is pleased stating which which is pleased stating which which is pleased stating which which which is pleased stating which which is pleased which which which which is pleased which	each class of preferred	stock should show the has been nominally nominally issued can	he dividend rate and	whether the divide	ends are cumulative or	-
OUTSTANDING PEI (Total amount outstanding		purposes of pleage.		ESPONDENT		
(Total amount outstandin for amounts held b	ng without reduction — by respondent)	AS REACQUIRED S	STOCK (Account 217)		G AND OTHER FUNDS	Line No.
Shares (e)	Amount (f)	Shares	Cost	Shares	Amount	
100	354,405,315	(g)	(h)	+ (0)		+
100	354,405,315					-
						+-
39,980	3,998,000					
39,997	3,999,700					1 -
80,000	8,000,000					1
75,000	7,500,000					
99,990	9,999,000					1
334,967	22 406 700					10
334,307	33,496,700					11
						12
		·		-		13
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		1	
Name of Respondent	This Report is:	Date of Report	Year of Report
Tranc or respondent	(1) X An Original	(Mo, Da, Yr)	
Florida Power Corporation	(2) A Resubmission	12/31/1999	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 250
*WITHOUT PAR VALUE Line No.: 1 Column: b

Schedule Page: 250 Line No.: 9
*WITHOUT PAR VALUE Column: b

- [Name 4	of Respondent	This	Report Is:	Date of Report	Ye	ar of Report
		Power Corporation	(1) (2)	XAn Original A Resubmission	(Mo, Da, Yr) 12/31/1999		c. 31, 1999
_		CAPITAL STOCK SUBSCRIBED	CAP		ONVERSION PREMIUM O	N CAPI 07, 212)	TAL AND
_	4 6:	w for each of the above accounts the amounts app					
Ì	1. Sho	w for each of the above accounts the amounts app Account 202, Common stock Subscribed, and Acc	ount 2	05. Preferred Stock Subscribed.	show the subscription price	and the	balance due on each
	class a	t the end of year.					
-	3. Des	scribe in a footnote the agreement and transactions	under	which a conversion liability existed	d under Account 203, Comr	non Stoc	ck Liability for Conversion,
	or Acc	ount 206, Preferred Stock Liability for Conversion, a	at the e	end of the year.			
	4. For	Premium on Account 207, Capital Stock, designate	e with a	a double asterisk any amounts rep	presenting the excess of cor	nsideratio	on received over stated
ا	values	of stocks without par value.					
	Line	Name of Account and De	scription	on of Item	Number of share	es	Amount
	No.	(a)			(b)		(c)
		ACCOUNT NO. 207		· "————————————————————————————————————			
		PREMIUM ON CAPITAL STOCK-CUMULATIVE					7,076
	3	PREMIUM ON CAPTIAL STOCK-CUMULATIVE	PREF	ERRED-4.60% SERIES			24,038
	4						
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	45						
	AE	TOTAL					31,114
	1 40	LIVIAL			I	ŀ	31,114

Nam	e of Respondent	This (1)	Report Is:	Date of Report	Year of Report
Florida Power Corporation			XAn Original A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec. 31, 1999
	OT.	(2) HER I	PAID-IN CAPITAL (Accounts 208		
	rt below the balance at the end of the year and the in				number Desides a subtraction to
ech.	account and show a total for the account, as well as	total o	of all accounts for reconciliation wi	xive other paid-in capital acct th balance sheet. Page 112.	Add more columns for any
BCCOL	int if deemed necessary. Explain changes made in a	iny ac	count during the year and give the	accounting entries effecting	such change.
a) Do	onations Received from Stockholders (Account 208)-	State	amount and give brief explanation	of the origin and purpose of	each donation.
	eduction in Par or Stated value of Capital Stock (Acc led under this caption including identification with the				nge which gave rise to amounts
	ain on Resale or Cancellation of Reacquired Capital				ebits, and balance at end of year
vith a	designation of the nature of each credit and debit id	entifie	d by the class and series of stock	to which related.	·
	scellaneous Paid-in Capital (Account 211)-Classify a se the general nature of the transactions which gave			ling to captions which, togeth	er with brief explanations,
13010	se the general nature of the transactions which gave	noe (o the reported amounts.		
ine No	<u>'</u>	em a)			Amount (b)
1	ACCOUNT 208 - DONATIONS RECEIVED FROM	STC	CKHOLDERS		
2	Donations by General Gas & Electric Corporation (Forme	er Parent)		419,213
3	SUBTOTAL DONATIONS RECEIVED FROM STO	ОСКН	OLDERS		419,213
4	ACCOUNT 209 - REDUCTION IN PAR VALUE O	F COI	MMON STOCK		
5	Excess of Stated Value of 3,000,000 shares of Cor	nmon	Stock		
6	exchanged for 857,143 shares of \$7.50 par value	Comn	non Stock		321,428
7	Miscellaneous adjustments applicable to exchange			¥.0 10a	4,604
8	SUBTOTAL REDUCTION IN PAR VALUE OF CO	ммо	N STOCK		326,032
9					
10	ACCOUNT 211 - MISCELLANEOUS PAID IN CAR	PITAL			
11	Excess of Net Worth of Assets at date of Merger (12/31/	43)		
12	over stated value of Common Stock issued therefor	F			1,167,518
13	Florida Public Service 4% Series "C" Bonds with ca	alled p	premium		
14	and interest held by General Gas and Electric Cor	poratio	on		65,210
15	Reversal of over accrual of Federal Income Tax ap	olicabl	le to		
16	period prior to January 1, 1944				262,837
17	Transfer from Earned Surplus amount equivalent to	Pref	erred Stock		
18	Dividends prior to 12/31/43 which on an accrual be	ısis w	ere		
19	applicable to 1944				92,552
20	To write off unamortized debt discount, premium a	nd exp	pense		
21	applicable to Bonds refunded in prior years				-979,793
22	Adjustment of orginal cost of Florida Public Service	Com	pany		
23	resulting from examination by Federal Power Com	missio	, , , , , , , , , , , , , , , , , , ,		-63,027
24	Adjustment in carrying value of Georgia Power & Li				
25	Stock occasioned by the subsidiary company's inc		· ·		
26	surplus				33,505
27	Capital Contribution from Parent Company				648,608,005
28	Other miscellaneous adjustments				45,211
29	SUBTOTAL MISCELLANEOUS PAID IN CAPITAL				649,232,018
30				 	
31					
32					
33					
34					
35			=		
36					
37					
38					
39	· · · · · · · · · · · · · · · · · · ·				
	TOTAL				
40	TOTAL				649,977,263

ame	or Respondent	(4)	Report Is:	Date of Report	Year of Report
loric	a Power Corporation	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec. 31, 1999
			ERM DEBT (Account 221, 222, 223		
P	port by balance sheet account the particula				221 Panda 222
	quired Bonds, 223, Advances from Associat				221, Bonas, 222,
	column (a), for new issues, give Commission			romi pest.	
	r bonds assumed by the respondent, includ			no company as well as	a description of the
ond			, , o	5 1 = · · y = z · · · · · · · · · · · · · · · · · ·	
	r advances from Associated Companies, re				
	nd notes as such. Include in column (a) na				
	r receivers, certificates, show in column (a)	the n	ame of the court -and date of c	ourt order under which s	such certificates were
sue				. :	
	column (b) show the principal amount of bo				ena elaké autotoollu toovool
	column (c) show the expense, premium or or column (c) the total expenses should be li				
	unt. Indicate the premium or discount with:				
ette	•	a Hote	ition, such as (F) of (D). The e.	Apenses, premium or un	scount should not be
	 rnish in a footnote particulars (details) rega	rdina	the treatment of unamortized de	ebt expense, premium o	r discount associated
	ssues redeemed during the year. Also, give				
	fied by the Uniform System of Accounts.				
	•				
ne	Class and Series of Obligatio	n Cou	non Rate	Principal Amount	Total expense,
o.	(For new issue, give commission Authorit			Of Debt issued	Premium or Discount
	(a)			(b)	(c)
4	FIRST MORTGAGE BONDS - 6 1/2%			75,000,00	
				70,000,00	1,125,000
	(SEE FOOTNOTE)			150,000,00	+
	FIRST MORTGAGE BONDS - 8%			150,000,00	750,000
4	FIRST MADTO LOS DOUDO A 7000			90,000,00	`
	FIRST MORTGAGE BONDS - 6 7/8%			80,000,00	
6				70 000 00	916,800
	FIRST MORTGAGE BONDS - 6 1/8%			70,000,00	
8				440.000.00	756,700
	FIRST MORTGAGE BONDS - 6%			110,000,00	
10					1,021,900
_	FIRST MORTGAGE BONDS - 7%			100,000,00	<u> </u>
12					625,000
13	POLLUTION CONTROL BONDS - 6 5/8%			108,550,00	
14					541,242
15	POLLUTION CONTROL BONDS (CITRUS) - 6.35	i%		90,000,00	0 514,314
16					225,000
17	POLLUTION CONTROL BONDS (PASCO) - 6.35	%		10,115,00	
18					25,288
19	POLLUTION CONTROL BONDS - 7.20%			32,200,00	279,696
20					
21	COMMERCIAL PAPER (SEE NOTES 1 & 2)			200,000,00	0
22					
23	MEDIUM TERM NOTE (SEBRING) - 6.67%			30,700,00	0 233,044
24					
25	MEDIUM TERM NOTE - 6.21%			15,000,00	0 37,500
26	(SEE FOOTNOTE)				
	MEDIUM TERM NOTE - 6.33%			75,000,00	0 262,500
28				1	
	MEDIUM TERM NOTE - 6.47%			80,000,00	360,000
30					
~	MEDIUM TERM NOTE - 6.54%			30,000,00	0 150,000
31	MEDICITI I EINTHITO I E TV.CTA			30,000,00	130,000
31					
31 32					

N	of Pagnandant	This Report Is:	Date of Report	Year of Report							
	of Respondent	(1) XAn Original	(Mo, Da, Yr)	Dec. 31, 1999							
FIORIC	a Power Corporation	(2) A Resubmission	12/31/1999	· 							
		ONG-TERM DEBT (Account 221, 222,									
Read 2. In 3. Fe bond 4. Fe demail 5. Fe issue 6. In	 Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. In column (b) show the principal amount of bonds or other long-term debt originally issued. 										
8. Foliation of the discrete d	7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.										
Line No.	Class and Series of Obligat (For new issue, give commission Autho (a)	- ·	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)							
	MEDIUM TERM NOTE - 6.62%		35,000,000	192,500							
2											
3	MEDIUM TERM NOTE - 6.69%		40,000,000	240,000							
1											
5	MEDIUM TERM NOTE - 6.72%		45,000,000	270,000							
6				<u> </u>							
7	MEDIUM TERM NOTE - 6.77%		45,000,000	270,000							
8											
9	MEDIUM TERM NOTE - 6.81%		85,000,000	531,250							
10				· · · · · · · · · · · · · · · · · · ·							
11	MEDIUM TERM NOTE - 6.75%		150,000,000	5,528,086							
12				436,500							
	NOTE 1 - THE COMPANY CLASSIFIES \$200 M	ILLION OF COMMERCIAL PAPER AS	•••								
14											
	NOTE 2 - AUTHORIZED BY DOCKET NO. 981	268-EI. ORDER NO.									
16											
17											
18											
19											
20				<u> </u>							
21											
22		· · · · · · · · · · · · · · · · · · ·		 							
23				<u> </u>							
24											
25											
26											
27											
28			· · · · · · · · · · · · · · · · · · ·								
29											
30											
31											
32											
				<u> </u>							
33	TOTAL		1,656,565,000	20,145,746							

Name of Respondent			This Report Is:		Date of Report	Year of Report		
Florida Power C	Corporation		(1) XAn Origi (2) A Result		(Mo, Da, Yr) 12/31/1999	1	999	
					and 224) (Continued)			
1. Explain a n Debt - Cree 2. In a footn dvances, shouring year. (3. If the respond purpose of 4. If the respear, describe 5. If interest xpense in coong-Term De	any debits and condit. Inote, give explain ow for each condition of the pledge. In pondent has an expense was in the pledge of the pledge. It expense was in the pledge of the pledge. It expense was in the pledge of the pledge. It expense was in the pledge of the pledge of the pledge.	natory (details) for npany: (a) principa on authorization no edged any of its longy long-term debt so in a footnote. Incurred during the in a footnote any tage, and tage, and tage, and tage, and tage in a footnote any tage, and tage, and tage in a footnote any tage, and tage, and tage in a footnote any tage, and tage, and tage in tage in a footnote any tage, and tage in tage in tage, and tage in	ebited to Account Accounts 223 and al advanced durin umbers and dates ag-term debt securities which ha year on any oblig y difference between	428, Amortization d 224 of net chang g year, (b) interes rities give particul ve been nominally ations retired or re en the total of cold d Companies.	ned in prior years. In and Expense, or cred ges during the year. We t added to principal am ars (details) in a footnot y issued and are nomin eacquired before end of umn (i) and the total of	ith respect to long nount, and (c) prin ite including name ally outstanding a f year, include suc f Account 427, inte	term ciple repo of pledg t end of h interes	aid gee
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)	TION PERIOD Date To (g)	reduction for	standing outstanding without amounts held by pondent) (h)	Interest for Year Amount (i)		ine No.
20892	120199	120892	120199	1	(1)		68,750	1
								2
20892	120122	120892	120122	ļ	150,000,000	12,0	000,000	3
20993	020108	020993	020108		80,000,000	5.1	500,000	
20333	020100	020990	020100	<u> </u>	30,000,000	٠,٠	200,000	
31093	030103	031093	030103		70,000,000	4,2	287,500	7
·								ξ
72093	070103	072093	070103		110,000,000	6,6	000,000	Ç
21593	120123	121593	120123		100,000,000	7.	200 000	10
21353	120123	121353	120123		100,000,000	- 7,0	000,000	11
13092	010127	013092	010127		108,550,000	7,1	91,438	13
					, ,			14
82692	020122	082692	020122		90,000,000	5,7	15,000	15
	1							16
82692	020122	082692	020122		10,115,000		42,302	17
60191	120114	060191	120114		32,200,000	24	18,400	18
	1-0117	1000.01	1.001.7		52,200,000	2,3	,0,400	20
					200,000,000	9,1	79,964	21
								22
42093	040108	042093	040108		22,900,005	1,5	80,791	23
70197	070199	070197	070199				ee zer	24
10191	10/0199	Joronar	070133				65,750	25 26
70197	070100	070197	070100		75,000,000	4.7	47,500	27
						<u></u>		28
70197	070101	070197	070101		80,000,000	5,1	76,000	29
	<u> </u>							30
70197	070102	070197	070102		30,000,000	1,9	62,000	31
			I	l .				32
				 			<u></u>	-

Name of Respondent

Name of Resp	ondent		This	s Report Is:					
Florida Power	Corporation		[(1)	X An Orig		Date of Report (Mo, Da, Yr)	Year of Report		
) (2)		bmission	12/31/1999	Dec. 31, 1999		
10. Identify s	separate undisp	nsed amounts on	oliochic	KW DERI (A	ccount 221, 222, 223	and 224) (Continued) ned in prior years.			
on Debt - Cre 12. In a footi advances, sh during year. 13. If the res and purpose 14. If the res year, describe 15. If interesi expense in co Long-Term D	edit. note, give expla now for each cor Give Commissi pondent has ple of the pledge. pondent has an e such securities t expense was in plumn (i). Expla ebt and Accoun	natory (details) fo mpany: (a) princip on authorization redged any of its lo y long-term debt s is in a footnote, in in a footnote ar t 430. Interest on	r Accou cal adva numbers ng-term securities year of ny differ Debt to	ints 223 and anced during and dates and dates and debt secures which has any obliging ence betwee Associated	t 428, Amortization d 224 of net chang g year, (b) interes rities give particula ve been nominally ations retired or re	n and Expense, or cre- ges during the year. V t added to principal ar ars (details) in a footn r issued and are nomi	dited to Account 429, Previous to long-term mount, and (c) principle rote including name of plenally outstanding at end of year, include such interest of Account 427, interest on the personal state of the personal state	epaid edgee	
Nominal Date	Date of	AMORTIZA	ATION P	ERIOD	Out:	standing utstanding without		Line	
of Issue (d)	Maturity (e)	sue Maturity	Date From	- 1	Date To	I reduction for a	amounts held by ondent) (h)	Interest for Year Amount	No.
070197	070103	(f) 070197	07010	(g) 3	``	(h) 35,000,000	(i)		
			10.0.0	· ·		35,000,000	2,317,000	+	
070197	070104	070197	070104	4		40,000,000	2,676,000	3	
								4	
070197	070105	070197	07010	5		45,000,000	3,024,000	_	
								6	
070197	070106	070197	070106	<u> </u>		45,000,000	3,046,500	7	
070197	070107	070197	070407		<u> </u>			8	
010101	070107	0/019/	070107			85,000,000	5,788,500		
021098	020128	021098	020128	1		150,000,000	10 105 000	10	
		-	020.20			150,000,000	10,125,000	11 12	
		-						13	
								14	
								15	
								16	
								17	
 								18	
								19	
· · · · · · · · · · · · · · · · · · ·			.					20	
	<u> </u>		 					21	
								22	
-			+					23	
		 						24	
		1						25	
			†					26 27	
			1						
			<u> </u>					28	
			1					29 30	
								31	
								32	
]			1,558,765,005	105,812,395	33	

Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year of Repoπ Dec 31, 1999
Florida Power Corporation	(2) _ A Resubmission_	12/31/1999	Dec 31, 1999

Schedule Page: 256 Line No.: 2 Column: a
UNAMORTIZED PREMIUM ON \$75,000,000 6 1/2% FIRST MORTGAGE BONDS REDEEMED WAS RECORDED IN
FERC ACCOUNT 429; UNAMORTIZED DEBT EXPENSE RELATED TO THIS ISSUE WAS RECORDED IN ACCOUNT 428.

Schedule Page: 256 Line No.: 26 Column: a

UNAMORTIZED DEBT EXPENSE RELATED TO THE 6.21% MEDIUM TERM NOTE REDEEMED WAS RECORDED IN FERC ACCOUNT 428.

- Nam	e of Respondent	This Report Is:	Date of Bonort	T &
Flori	da Power Corporation	(1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
-	RECONCILIATION OF BEI	(2) A Resubmission	12/31/1999	Dec. 31, 1999
. B	enort the reconciliation of repeated and in a second	PORTED NET INCOME WITH TAX	ABLE INCOME FOR FEDERAL	INCOME TAXES
recor 2. If were group 3. A	eport the reconciliation of reported net income for it tax accruals. Include in the reconciliation, as far a notification even though there is no taxable income for the utility is a member of a group which files a contobe field, indicating, however, intercompany amount of member, and basis of allocation, assignment, or substitute page, designed to meet a particular need actions. For electronic reporting purposes complete	in the year. Indicate clearly the nature or the year. Indicate clearly the nature solidated Federal tax return, reconcil- ounts to be eliminated in such a consolidated tax amon sharing of the consolidated tax amon d of a company may be used as Lond	nished on Schedule M-1 of the tage of each reconciling amount, e reported net income with taxable of the control of the control of the group members.	x return for the year. Submit a e net income as if a separate retur roup member, tax assigned to eac
Line No.	Particulars			Amount
	Net Income for the Year (Page 117)		<u> </u>	(b)
2				267,037,668
3				
4	Taxable Income Not Reported on Books			
5				
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for	Return		
6	Federal Income Tax Deducted Per Books			427.759.800
11				127,758,699
12	Deductions Recorded on Books Not Deducted Fo	r Return		530,929,074
13				330,929,014
14	Income Recorded on Books Not Included in Retur	'n		
15				
16				
17				
18				
19	Deductions on Return Not Charged Against Book	Income		
20	Deductions on Return Not Charged Against Book			-378,317,526
21				-070,317,320
22		· · · · · · · · · · · · · · · · · · ·	·	
23				
24				
25				
26				
27	Federal Tax Net Income		· · · · · · · · · · · · · · · · · · ·	547,407,915
28	Show Computation of Tax:			777,707,010
29	Provision for Federal Income Tax at 35%			191,594,000
30	True Up Entries			-6,538,302
31				3,555,662
32	Total Federal Income Tax Provision (409.1 + 409.1	2)		185,055,698
33				1
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44			· .,	
FERC	FORM NO. 1 (ED. 12-96)	Dage 281		 +

		This R	eport Is:	Date of Report	Year of Rep	ort
	of Respondent	(1)	X An Original	(Mo, Da, Yr)	Dec. 31,	1999
lorida	a Power Corporation	(2)	A Resubmission	12/31/1999		
		TAXES ACC	CRUED, PREPAID AND CH	ARGED DURING YEAR		
Giv	e particulars (details) of the combin	ned prepaid and accrued	tax accounts and show the to	otal taxes charged to opera	tions and other accou	ints during the
	no and include acceling and other S	ales taxes which have be	een charged to the accounts:	(O Milicu fue reven marena	Mas of larges. If the	actual, or
	ted amounts of such tayes are known	w show the amounts in a	a footnote and designate whe	illei eziliiaten oi actual al	Hourts.	
	u on this made toyog poid during	s the vear and charged di	irect to final accounts, (not ci	Jalded to bishain or accord	su lanes.	
		- J (a) The balancing of 1	this name is not attected by (I	16 IUCIO2IOU OI MESE MYCS.		contract
		uring the wear tayes cha	raea to operations and other	800000110 tilloggii (4) avvi	TOTO GLOGICOU TO INITIA	accided,
o)amo	lude in column (d) taxes charged do ounts credited to proportions of pre	paid taxes chargeable to	current year, and (c) taxes p	aid and charged direct to o	perations of accounts	oulei than
	- 4 I meanaid fav accounts					
. List	t the aggregate of each kind of tax	in such manner that the t	otal tax for each State and St	IDUIVISION CAN TEACHY BE US	ocialios.	
				Tayes	Taxes	Adjust-
ine	Kind of Tax		GINNING OF YEAR Prepaid Taxes	Taxes Charged	Taxes Paid During	Majust- ments
No.	(See instruction 5)	Taxes Accrued (Account 236)	(Include in Account 165)	During Year	Year i	(f)
	(a)	(p)	(c)	(d)	(e)	(1)
1	FEDERAL TAXES					
2	FICA	-12,655		22,514,142	22,523,294	
	Unempployment	1,697		340,247	343,761	
	Highway Use	59,546		13,503	13,503	
	Superfund	,				
		-16,415,731	 	185,055,699	176,766,833	-2,254,439
	Income Subsidient	-1,624,352	 			
		-1,024,352	 			
8				207 022 501	199,647,391	-2,254,439
9	Sub Total Federal Taxes	-17,991,495	<u> </u>	207,923,591	199,047,391	-2,20-1,-100
10						
11	STATE TAXES					
12	Income	1,932,702	<u> </u>	28,402,582	33,947,478	5,385,312
13	Income Tax Subsidiary					 ,
14	Gross Receipts	4,453,048		57,702,002	58,020,323	
	Licenses-Vehicles	· · · · · · · · · · · · · · · · · · ·	224,729	304,216	339,209	
	Hauling Permit-Escrow		900			
			 			
	Licenses-HP			2,187	2,187	
	Documentary Stamps		ļ	1,777,666	1,806,529	
19	Unemployment	91,941	 			
20	Intangibles		<u> </u>	149,830	149,830	
21	Filing Fee					
22	Regulatory Assessment	1,067,445		1,688,105	1,856,451	
23	Sales Tax-Telecomm	294,500		-204,908	294,500	
24	Sales Tax-Duplicating			-5,035	-5,035	
25				1,575	1,575	
	Company Use	15,315		46,720	50,705	
27		10,510	 			
	<u> </u>		+			·
28	<u> </u>		 			
	COUNTY & LOCAL TAXES	100.000	+	74,183,502	74,055,142	
	Property-County	-128,360	<u>'</u>			
31	Licenses-Occup-County			25,589	25,589	
32	2 Special Fuels-County	-3,520,346	3		-1,021,086	
33	Sales Tax-County Temecomm			100	50	
	4 Sales Tax-County Duplicating					
	5 Franchise-Local	3,760,255	5	54,055,363	54,239,028	
	6 Property-Local					
	7 Licenses-Occup/Misc/Local					
		7 000 EN	225,629	218,129,494	223,762,475	5,385,31
	8 Subtotal State, County & Loci	7,966,500	/ 223,029	210,120,707		0,000,01
39						
40	0 Adj-Use Tax on Purchases					<u></u>
	1				i	
	1		•	•		

Name of Respondent	<u>-</u>	This Report Is:		Date of Report	Year of Report	
Florida Power Corporation	1	(1) XAn Original		Mo, Da, Yr) 2/31/1999	Dec. 31, 1999	
	TAYES A	CCRUED, PREPAID AND	I			
5. If any tax (exclude Fede				YEAR (Continued) Iformation separately for ea	ah tau man idan kitata	41
year in column (a).				ment in a foot- note. Design		
parentheses.						_
7. Do not include on this pack taxes to the taxing at	page entries with respect to	deferred income taxes or t	taxes collected through	payroll deductions or other	vise pending transmitta	l of
8. Report in columns (i) the	ithority. Arough (1) how the taxes we	re distributed. Report in cr	niumn (I) only the amous	nts charged to Accounts 40	R 1 and 400 1 nertainin	- to
l electric operations. Repor	t in column (I) the amounts	charged to Accounts 408.	1 and 109 1 pertaining t	o other utility departments:	and amounts charged to	iy ic D
Accounts 408.2 and 409.2	2. Also shown in column (i)	the taxes charged to utility	plant or other balance :	sheet accounts. necessity) of apportioning a	_	
5. To any tax apportioned	to more than one dulity de	partment or account, state	in a roothote the pasis (necessity) or apportioning s	such tax.	
	END OF YEAR	DISTRIBUTION OF TAX				Line
(Taxes accrued Account 236)	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439)	Other	No.
(g)	(h)	(i)	(Account 409.3)	(k)	(1)	
						1
-21,807		14,838,288			7,675,854	2
-1,817		209,408			130,838	3
59,546		13,490			13	4
						5
-10,381,304		183,573,623			1,482,076	
-1,624,352						7
						8
-11,969,734	<u> </u>	198,634,809			9,288,781	9
	·	·.				10
4 570 440						11
1,773,118		28,157,083			245,499	12
4404707						13
4,134,727	400 700	57,702,002				14
	189,736			ļ	304,216	
	900					16
		0.407				17
63,078	<u> </u>	2,187				18
03,078		927,217			850,450	
		149,830				20
899,099		4 600 405				21
-204,908		1,688,105				22
-204,300		-204,908 -5,035				23
		1,575				24
11,330		46,720		 		25
11,330		40,720				26
						27
<u> </u>				 		28
		73,624,521			550 000	29
· · · · · · · · · · · · · · · · · · ·		73,524,521 25,589		 	558,980	30
-2,499,260	<u></u>	∠2,369				31
50		100		+		32
		100		 		33
3,576,590	<u> </u>	54,055,363				34
-11000		 		 		35
				-		36
7,753,824	190,636	216,170,349			4.050.4.45	37
. 11 00,024	700,000	210,170,049		+	1,959,145	38
						39
			· · · · · · · · · · · · · · · · · · ·			40
-4,215,910	190,636	414,805,158		1	44 047 000	امرا
.,	(00,000	414,000,100		l	11,247,926	41

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power Corporation	(2) _ A Resubmission	12/31/1999	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 262	Line No.: 6	Column: f		
AMT Tax Credit Ca	rryforward			
Schedule Page: 262	Line No.: 12	Column: f		
AMT Tax Credit Ca	rryforward			
Schedule Page: 262	Line No.: 40	Column: b	·	

Page 262 Line 41 Column B and Page 263 Line 41 Column G

The difference between the Taxes Accrued amount on Page 112, Line 37 and Taxes Accrued on Page 262 - 263, Column (b) & (g) are for exclusions of Sales Taxes per instruction #1 on Page 262.

	Beginning Balance	Ending Balance	
Taxes Accrued, Page 112, Line 37	(9,786,538)	(4,381,041)	
State Sales Tax on Purchases County Sales Tax on Purchases Rounding	(237,314)a (1,144)a 1	178,714 (13,586) 3	
	(10,024,995)	(4,215,910)	

a - State amd County Sales tax charged to accounts to which the taxed material was charged.

Schedule Page: 262 Line No.: 40 Column: g
Footnote Linked. See note on 262, Row: 40, col/item: b
Schedule Page: 262 Line No.: 40 Column: I
Page 263, Line 41, Column I

The difference between Total Taxes Other Than Income Taxes and Taxes Charged During the Year on page 263, Line 41 Column I, in the amount of \$24,751, are for exclusions of county sales taxes accrued, per instruction #1 on Page 262.

Name of Respondent Florida Power Corporation		(1) X An (2) A R	(2) A Resubmission		Date of Report (Mo, Da, Yr) 12/31/1999		Report 1, 1999	$\Big]$,	
ACCUMULAT Report below information applicable to Account 2 nonutility operations. Explain by footnote any cor		255. Where	ED INVESTMENT TAX (appropriate, segregal ustments to the account	te the balance	s and trans	sactions b	y utility and clude in column (i)		
the a	verage period over w	hich the tax credits a	re amortized.			cations to	(3)		<u>'</u>
No.	Account Subdivisions (a)	Balance at Begining of Year (b)	Deferr Account No. (c)	red for Year Amount (d)	Current Account No. (e)	Year's Incom Amo (f)	unt	Adjustments (g)	
1	Electric Utility								
	3%								
3	4%	3,086,761		-	411.4		750,000		╝.
4	7%								╝,
5	10%	74,149,747			411.4		7,003,000		4
6									_
7									┦ '
	TOTAL	77,236,508					7,753,000		
	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									\dashv
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Name of Respondent

	Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	~		
	Florida Power Corporation	on	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec. 31, 1999	•		
		ACCUMULA	TED DEFERRED INVESTMENT TAY CRED					
	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)							
	Balance at End of Year	Average Period of Allocation	ADJUST	MENT EXPLANATION		Line		
1		to income				No.		
	(h)	(i)				1		
		•						
_	2,336,761	27 YEARS				2 3 4		
	_,		77, W-2 - 71-3 - 22 71- W			4		
	67,146,747	27 YEARS				5		
						6		
				<u></u>		5 6 7 8		
	69,483,508				• • • • • • • • • • • • • • • • • • • •	8		
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	A Company							
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_	EERC EORM NO. 1 (ED		Page 287					

	Name of Respondent		This Report Is:		Date of	Date of Report (Mo, Da, Yr)		Year of Report		
	Florida Power Corporation		(1) XȚAn Original		(Mo, Da	(Mo, Da, Yr)		Dec. 31,1999		
	1 10110	a rover corporation			12/31/1999					
			OTHER DEFF	ERED CREDIT	S (Account 253)					
	1. Re	port below the particulars (details) called fo	or concerning other del	ferred credits.				, ,		
	2. For	any deferred credit being amortized, show	w the period of amortiza	ation.						
		nor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.								
Description and Orient Balance at DEBITO Balance at Debit State St										
	No.	Deletied Credits	peginning or rear	Contra Account	Amount	Credits		End of Tear		
		(a)	(b)	(c)	(d)	(e)		(f)		
_	1	Florida Municipal Power Authority	1,710,000	131.00	140,000			1,570,000		
1	2	SECI	4,920,000			3,19	50,000	8,070,000		
1	3	Deferred LTI Plan	8,435,604	131.00	3,179,466		33,996	16,790,134		
	4	Deferred SERP - Active Emp.	9,338,519		8,465,743		17,787	10,690,563		
_	5	Various	8,769,921	Various	21,017,030		10,687	5,363,578		
		Various	0,703,321	¥4/1003	21,017,000	, ,,,,,	10,007	0,000,076		
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_	46						\dashv			
	47	TOTAL	33,174,044		32,802,239	42,11	12,470	42,484,275		

Florida Power Corporation		This Report Is: (1) X]An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 1999	
	ACCUMULATED DEFERRE	(2) A Resubmission INCOME TAXES - ACCELERATED A	12/31/1999 MORTIZATION PROPERTY	(Account 281)	
. F	eport the information called for below conc				
	erty.	and proposition of accounting	TO GOIOTTCG MOOTHE LEAC.	a rating to amortizable	
-	or other (Specify), include deferrals relating	to other income and deductions.			
			CHANGES	DURING YEAR	
ine No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited	
	<u>, , </u>		to Account 410.1	to Account 411.1	
	(a)	(b)	(c)	(d)	
	Accelerated Amortization (Account 281)	Table in the State of			
	Electric				
	Defense Facilities				
	Pollution Control Facilities	12,813,000	820,00	00	
	Other				
6					
7					
	TOTAL Electric (Enter Total of lines 3 thru 7)	12,813,000	820,00	0	
	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16			•		
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	12,813,000	820,00	0	
18	Classification of TOTAL	The state of the s			
19	Federal Income Tax	10,986,000	703,00	0	
20	State Income Tax	1,827,000	117,00	0	
21	Local Income Tax				
	NOTE				
		-			

Page 272

Name of Responder Florida Power Corp			This Report Is: (1) XAn Original (2) A Resubmission	,	Date of Report (Mo, Da, Yr) 12/31/1999	Dec. 31, 1999	
		DED INCOM	E TAXES _ ACCELERAT			ount 281) (Continued)	
		KKED INCOM	E TAXES_ACCELERAT	ED ANIOR I IZA	TION PROPERTY (ACC	June 201) (Continued)	
. Use footnotes	s as required.						
CHANGES DURI				TMENTS		Balance at	١
Amounts Debited	Amounts Credited	Ĺ	Debits		Credits	End of Year	ľ
to Account 410.2	to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	0)	(k)	_
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		<u> </u>				13,633,000	4
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						13,633,000	ᅦ
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	· ·	1				11,689,000	,
		 				1,944,000	-
				_		1,944,000	4
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		NOT	ES (Continued)				_
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Lo (continued)				
i							

	e of Respondent da Power Corporation	(2)	∏An Original ∏A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
	ACCUMULATE	DEFFE	RED INCOME TAXES - OTH	ER PROPERTY (Account 2)	82)
1. R	eport the information called for below conce	rning the	e respondent's accounting	g for deferred income tax	es rating to property not
_	ct to accelerated amortization or other (Specify),include deferrals relating to	a athar i			
2. 1	I	T	ncome and deductions.	01141105	
Line	Account		Balance at		ES DURING YEAR
No.			Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	Ì	(b)	(c)	(d)
1	Account 282	Haran San	to the second second page of the second		
2	Electric		613,817,000		35,211,000
3	Gas	<u> </u>			
4		<u> </u>			
5	TOTAL (Enter Total of lines 2 thru 4)	1	613,817,000		35,211,000
	Other		-967,000	458,	
7					
8	1.00	 			
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	†	612,850,000	458,0	35,211,000
	Classification of TOTAL		character and configurate	and the second s	
11	Federal Income Tax		532,285,000	394,0	32,365,000
12	State Income Tax	 	80,565,000	64,0	
13	Local Income Tax	1			
		<u> </u>	<u></u>		
		NOTE	S		1
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_	Name of Responder Florida Power Corp		(1) (2)	is Report Is: X An Original X Resubmissio	n	Date of Report (Mo, Da, Yr) 12/31/1999	Dec. 31, 1999	-
	A	CCUMULATED DEFE			li i			
_	3. Use footnotes				<u> </u>			
		•						
	CHANGES DURI	NG YEAR		ADJUS"	TMENTS			
	Amounts Debited	Amounts Credited	Det	oits	Cre	edits	Balance at	Line
	to Account 410.2	to Account 411.2	Account	Amount	Account Debited	Amount	End of Year	No.
_	(e)	(f)	Account Credited (g)	(h)	(i)	(i)	(k)]
			i ja varanjemi		na na salungsa			1
							578,606,000	2
						-		3
					+			4
							578,606,000	<u>i</u>
			 		 		-509,000	
_							1303,000	
								7.
						· <u>–</u> .		8
							578,097,000	
	. The second second							10
							500,314,000	1
_							77,783,000	
								13
		-	NOTES (C	! Continued)	!			
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1	e of Respondent da Power Corporation	This Report Is: (1) XAn Original (2) A Resubmission	I (Mac Do Va) I	Year of Report Dec. 31, 1999
		ATED DEFFERED INCOMF. TAXES - C		
	eport the information called for below concerded in Account 283.	erning the respondent's accounting	for deferred income taxes r	elating to amounts
	or other (Specify),include deferrals relating:	to other income and deductions.		
Line	A	Balance at		URING YEAR
No.	Account (a)	Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283	(0)	(0)	(C)
2	Electric		7	
3	Regulatory Assets-FAS 109	60,524,000	AND THE SAME AND ADDRESS OF THE SAME ADDRESS OF THE SAME AND ADDRESS OF THE SAME AND ADDRESS OF THE SAME AND ADDRESS OF THE SAME AND ADDRESS OF THE SAME AND ADDRESS OF THE SAME AND ADDRESS OF THE SAME AND ADDRESS OF THE SAME ADDRESS OF THE SAME AND ADDRESS OF THE SAME AND ADDRESS OF THE SAME A	0 2,878,000
4				
5				
6				
7				
	Other	-131,000		
	TOTAL Electric (Total of lines 3 thru 8)	60,393,000		0 13,461,000
	Gas		No. of the second secon	
11				
12				
13	· · 			
14				ļ
15				
16				+
18	TOTAL Gas (Total of lines 11 thru 16)		1	
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 1	8) 60,393,000	21,675,00	0 13,461,000
1	Classification of TOTAL			
	Federal Income Tax	54,406,000	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
22		5,987,000		
L	Local Income Tax			1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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		NOTES		
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Florida Power Corp	poration	(1	This Report Is: 1) XAn Original 2) A Resubmission		12/31/1999	Dec. 31, 1999	
					account 283) (Continued)		
Provide in the Use footnotes		anations for Pag	ge 276 and 277. Incl	ude amounts	relating to insignifican	titems listed under Oti	her.
CHANGES D Amounts Debited	URING YEAR		ADJUSTI				
to Account 410.2	Amounts Credited to Account 411.2	Account	ebits Amount		redits Amount	Balance at	Line
(e)	(f)	Credited (9)	(h)	Account Debited (i)	(i)	End of Year (k)	No.
884			i i jiliyaminin (j. 177			er Gwelet - Lattyr op Lattyr op en 1	1
		grage production and the William Co. The Production of the Co.					2
						58,190,000	3
							4
							5
	<u> </u>	<u> </u>					6
	1	400.40	0.000.000	400.40	0.004.000	0.054.000	7
		190.18	-2,868,000 -2,868,000		-6,634,000 -6,634,000		8
			-2,868,000	·	-0,634,000		10
		1				· · · · · · · · · · · · · · · · ·	11
		1			-		12
		1				"""	13
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	.		-2,868,000		-6,634,000		19
	a undræmen b		Erich and a final	errantina (K.A. Kr T			20
			0.000.000		-5,747,000		21
			-2,868,000		-887,000	9,225,000	22 23
							25
		NOTES ((Continued)				

	e of Respondent	This Report is: (1) X An Original	Date of R (Mo, Da,	75. I	ar of Report
rion	da Power Corporation	(2) A Resubmission	12/31/199	1 130	c. 31, <u>1999</u>
	· · · · · · · · · · · · · · · · · · ·	HER REGULATORY LIABILIT		·	
action 2. F	Reporting below the particulars (Details) calle ons of regulatory agencies (and not includable or regulatory Liabilities being amortized sho finor items (5% of the Balance at End of Yea	e in other amounts) w period of amortization in	column (a).		
by cl	asses.				
Line No.	Description and Purpose of Other Regulatory Liabilities	Account DEB	ITS Amount	Credits	Balance at End of Year
	(a)	Credited (b)	(c)	(d)	(e)
1	Accumulated Deferred Taxes - FAS 109	411.10	16,781,000	1,257,000	128,048,000
2	Period of Amortization occurs as temporary				
3	differences occur.			••	
4	D.C. 15 15				
5	Deferred Fuel Revenue 4/98 - 12/98 Deferred Fuel Revenue 1/99 - 12/99	407.40	3,065,241	44 555	
6 7	Deletted Fuel Revenue 1/99 - 1/2/99	407.40	41,289,555	41,386,494	96,939
	Deferred Capacity Revenue 4/98 - 12/98	407.40	7,061,074	6,838,955	
9	Deferred Capacity Revenue 1/99 - 12/99	407.40	8,393,632	41,277,357	32,883,725
10					
11	1999 Deferred Earnings - Retail	456.93	20,540,793	54,854,501	44,419,813
12					
	OPEBS Liability - Wholesale	926.31	332,117	451,656	129,846
14 15		926.41			
16					
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41	TOTAL		97,463,412	146,065,963	205,578,323
-			<u></u>		

	of Respondent la Power Corporation	This Report Is: (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
2. R that v The - 3. If	eport below operating revenues for each preserved number of customers, columns (f) and where separate meter readings are added for average number of customers means the a increases or decreases from previous year noonsistencies in a footnote.	d (g), on the basis of meters, in ac or billing purposes, one customer overage of twelve figures at the clo	red gas revenues in total. Iddition to the number of flashould be counted for each see of each month.	n group of meters added.
lina	-		00004	110 05 15 11 150
Line No.	Title of Acco	unt	Amount for Year	ING REVENUES Amount for Previous Year
	Sales of Electricity (a)		(b)	(c)
2	(440) Residential Sales		1,394,868,7	33 1,424,577,534
	(442) Commercial and Industrial Sales		1,004,000,7	50 1,424,577,554
4	Small (or Comm.) (See Instr. 4)		617,585,6	43 608,889,126
5	Large (or Ind.) (See Instr. 4)	·	207,604,6	
	(444) Public Street and Highway Lighting		1,064,1	
7	(445) Other Sales to Public Authorities		140,725,2	
	(446) Sales to Railroads and Railways			141,100,001
	(448) Interdepartmental Sales			-
10	TOTAL Sales to Ultimate Consumers		2,361,848,4	71 2,390,172,644
	(447) Sales for Resale		228,854,8	
	TOTAL Sales of Electricity		2,590,703,3	
	(Less) (449.1) Provision for Rate Refunds		797,8	
14	TOTAL Revenues Net of Prov. for Refunds	· · · · · · · · · · · · · · · · · · ·	2,589,905,4	
	Other Operating Revenues			
	(450) Forfeited Discounts		6,611,0	30 6,553,254
17	(451) Miscellaneous Service Revenues		9,945,8	
	(453) Sales of Water and Water Power			15, 15, 15
19	(454) Rent from Electric Property		43,855,8	84 43,517,507
20	(455) Interdepartmental Rents			
	(456) Other Electric Revenues		-17,736,1	59 -8,312,542
22				
23				
24				
25				
	TOTAL Other Operating Revenues		42,676,6	20 52,210,216
	TOTAL Electric Operating Revenues		2,632,582,0	
FERC	FORM NO. 1 (ED. 12-96)	Page 300	·	

. [1	Name of Respondent	This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999	
	Florida Power Corporation	(2) A Resubmissi		12/31/1999		
┝		ELECTRIC OPERATING	REVENUES (A	ccount 400)		
-	and Large or Industrial) regularly demand. (See Account 442 of t 5. See pages 108-109, Importa S. For Lines 2.4.5 and 6. see Pi	ales, Account 442, may be classified a y used by the respondent if such basis he Uniform System of Accounts. Exp nt Changes During Year, for importan age 304 for amounts relating to unbill rovide details of such Sales in a footne	lain basis of it new territor ed revenue b	classification in a fo y added and importa	otnote.)	
Ì					AFRO DED MONTU	
-[ATT HOURS SOLD		AVG.NO. CUSTON	MERS PER MONTH Number for Previous Year	Line No.
ſ	Amount for Year	Amount for Previous Year	IN:	umber for Year (f)	(g)	
	(d)	(e)				1
~	16,244,772	16,526,269		1,213,470	1,182,787	2
Ì	10,244,772			and the second s		3
ŀ	10,326,849	9,999,348	Turanista gendaria	140,897	136,345	4
-		4,375,390	· · · · · · · · · · · · · · · · · · ·	2,629	2,707	5
ļ	4,333,708	26.876		2,080	2,127	-
_	26,668			17,503	16,870	-
_	2,509,032	2,458,729		17,500	10,070	8
ļ					 	9
_				4 070 570	1,340,836	\perp
Į	33,441,029	33,386,612		1,376,579	17,540,630	
- {	4,856,238	3,864,465		18		
_	38,297,267	37,251,077		1,376,597	1,340,853	
ļ						13
Ì	38,297,267	37,251,077		1,376,597	1,340,853	14
_						
	li 40huma (h) includes \$	0 of unbilled revenues.	L	··· -	<u> </u>	1
_	Line 12, column (b) includes \$ Line 12, column (d) includes	MWH relating to unbille	d ravenuee			
	Line 12, column (a) includes	O MAAL LEIGHING TO HIDHE	n ieacimes	•		
_						
_						
<u> </u>						
_						

	ide Source Community	Thi		port is:	Date of Re	port	Year of f	Report
-101	ida Power Corporation	(2)]An Original]A Resubmission	(Mo, Da, Y 12/31/1999	r)	Dec. 31,	
		1 . /		ELECTRICITY BY RA	TE SCHEDULES	, <u> </u>		
. R	eport below for each rate schedule in effactoring date	fect during the yea	r the	MIM/H of placetricity and				
nd a	average revenue per Kwh, excluding date	e for Sales for Res	iale v	which is reported on Pa	o, revenue, average nur des 310-311	nber of customer,	average	Kwh per customer
	i otiue a subileauliu anu idial idi each n	IFACCITABA ARAFATIN	G FA1			ectric Operating R	evenilec	" Page 200 204 H
	ales under any rate schedule are classifunt subheading.	ied in more than o	ne re	venue account, List the	rate schedule and sale	s data under eacl	n applica	, rage 300-301. [] Ible revenue
che	/here the same customers are served ur dule and an off peak water heating sche omers.	dule), the entries in	e rate n coli	Schedule in the same	revenue account classi	fication (such as a	a genera	residential
l. Ti	ne average number of customers should as are made monthly)	be the number of	bilis	rendered during the yea	ar divided by the numbe	er of billing periods	during (the vear (12 if all
	, = =: = :::							y-=. (12 ii aii
R	or any rate schedule having a fuel adjust eport amount of unbilled revenue as of e	nd of vear for each	nan ada	connote the estimated a	idditional revenue billed t subbasding	pursuant thereto.		
ine	Number and Title of Rate schedule	MWh Sold		Revenue	Average Number	ZUVA OLIVO		
No.	(a)	(b)		(c)	of Customers	KVVn of Sale Per Custom	er	Kevenue Per KWh Sold
1	RESIDENTIAL SERVICE	16,24	4.772		1,213,470	(e)	207	<u>(f)</u>
2				1,004,000,700	1,213,470	13	3,387	0.0859
3	COMMERCIAL AND INDUSTRIAL					···		
4	SERVICE	14,660),557	825,190,267	143,526	400	146	
5	PUBLIC STREET & HIGHWAY	,,000	-,	020,130,207	140,020	102	2,146	0.0563
6	LIGHTING SERVICE	2€	3.668	1,064,187	2,080		924	A 055
7	OTHER SALES TO PUBLIC		,	7,554,107	2,000	12	,821	0.0399
8	AUTHORITIES SERVICE	2,509	0.032	140,725,284	17,503	4 42	.349	0.050
9		2,500	,,,,,,	1-40,120,204	17,503	143	,348	0.0561
10	TOTAL SALES TO ULTIMATE	33,441	029	2,361,848,471	1,376,579		,293	0.070
11		33,111	,	2,001,010,111	1,570,575		,293	0.0706
12		 -						
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39			\dashv				+	
40						<u> </u>		
_	TOTAL DING.	<u> </u>						
41	TOTAL Billed	33,441	029	2,361,848,471	1,376,579	24,	293	0.0706
							-	
12	Total Unbilled Rev.(See Instr. 6) TOTAL	33,441,	끘	2,361,848,471	1,376,579		<u>9</u> 293	0.0000 0.0706

	ne of Respondent rida Power Corporation	This Re	port is. (An Original	Date of R		of Report
-10	ilida Fower Corporation		A Resubmission	(Mo, Da, 12/31/199	Yr) _	•
_		SALI	ES FOR RESALE (Ac	count 447)	<u>-</u>	
rur y kopus annini	Report all sales for resale (i.e., sales to power exchanges during the year. Do not repenergy, capacity, etc.) and any settlement chased Power schedule (Page 326-327). Enter the name of the purchaser in column ownership interest or affiliation the response of the column (b), enter a Statistical Classific ownership interest or affiliation the response of the column (b), enter a Statistical Classific owns: - for requirements service. Requirement plier includes projected load for this service to the same as, or second only to, the for tong-term service. "Long-term" means and is intended to remain reliable even third parties to maintain deliveries of LF intion of RQ service. For all transactions in third parties to maintain deliveries. The	nn (a). Do no condent has we cation Code I as service is a ce in its syst supplier's service years were under as yen under as identified as nilaterally ge	anced exchanges of the abbreviate or trivith the purchaser. Do ased on the origin service which the stem resource plant or Longer and "find or Longer and "find or Longer should be LF, provide in a fet out of the contract	e., transactions inventhis schedule. Por uncate the name or all contractual terms upplier plans to proving). In addition, thimate consumers. In means that serving, the supplier much of the terminates.	olving a balancing of ower exchanges must use acronyms. Expense and conditions of the control of the reliability of requirities cannot be interrulated attempt to buy engatern firm services ion date of the control ower extended.	f debits and credit to be reported on the plain in a footnote the service as pasis (i.e., the ements service the pted for economic the regency energy which meets the fact defined as the
e	for short-term firm service. Use this cat year or less.					
۔ ا Si	for Long-term service from a designated ervice, aside from transmission constrain for intermediate-term service from a desi ger than one year but Less than five year	its, must ma ignated gene	tch the availability :	and reliability of des	ianated unit	-
J - i s: J - on:	for intermediate-term service from a designer than one year but Less than five year	ts, must maignated gene	tch the availability arating unit. The sa	and reliability of des ame as LU service e	signated unit. except that "intermed	iate-term" means
si - oni	ervice, aside from transmission constrain for intermediate-term service from a desi	ts, must maignated general s. Statistical Classifi-	FERC Rate	and reliability of des ame as LU service e Average Monthly Billing	signated unit. except that "intermed	iate-term" means
Sing	for intermediate-term service from a designer than one year but Less than five year. Name of Company or Public Authority	s, must maignated general s. Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	nand (MW) Average Monthly CP Deman
si - e	Provice, aside from transmission constrain for intermediate-term service from a designer than one year but Less than five year ger than one year but Less than five year Name of Company or Public Authority (Footnote Affiliations)	ts, must maignated general s. Statistical Classifi-	FERC Rate	and reliability of des ame as LU service e Average Monthly Billing	signated unit. except that "intermed	iate-term" means
e 0.	Privice, aside from transmission constrain for intermediate-term service from a desiger than one year but Less than five year. Name of Company or Public Authority (Footnote Affiliations) (a)	s, must maignated general s. Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand (e)	nand (MW) Average Monthly CP Deman
e).	Name of Company or Public Authority (Footnote Affiliations) (a) REQUIREMENTS SERVICE:	s, must maignated general s. Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e)	nand (MW) Average Monthly CP Deman (f)
-	Name of Company or Public Authority (Footnote Affiliations) (a) REQUIREMENTS SERVICE:	st, must maignated general statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) NO. 125	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e)	nand (MW) Average Monthly CP Deman (f)
e). 1 2 3 4	Name of Company or Public Authority (Footnote Affiliations) (a) REQUIREMENTS SERVICE: CITY OF ALACHUA	Statistical Classification (b) RQ	FERC Rate Schedule or Tariff Number (c) NO. 125 NO. 114/NO. 7	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e) .2 54	nand (MW) Average Monthly CP Deman
e). 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) REQUIREMENTS SERVICE: CITY OF ALACHUA CITY OF BARTOW CITY OF CHATTAHOOCHEE	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) NO. 125 NO. 114/NO. 7 NO. 126 NO. 3	Average Monthly Billing Demand (MW) (d) .2 54 6.2	Actual Der Average Monthly NCP Demand (e) .2 .54 .6.2	nand (MW) Average Monthly CP Deman (f)
e . 1 2 3 4 5 6	Name of Company or Public Authority (Footnote Affiliations) (a) REQUIREMENTS SERVICE: CITY OF ALACHUA CITY OF CHATTAHOOCHEE GEORGIA POWER	statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) NO. 125 NO. 114/NO. 7 NO. 126	Average Monthly Billing Demand (MW) (d) .2	Actual Der Average Monthly NCP Demand (e) .2 .54 .6.2	nand (MW) Average Monthly CP Demar (f)
e . 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) REQUIREMENTS SERVICE: CITY OF ALACHUA CITY OF BARTOW CITY OF CHATTAHOOCHEE GEORGIA POWER CITY OF HAVANA	Statistical Classification (b) RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) NO. 125 NO. 114/NO. 7 NO. 126 NO. 3 NO. 115	Average Monthly Billing Demand (MW) (d) .2 54 6.2 66.7 4.6	Actual Der Average Monthly NCP Demand (e) .2 54 6.2 66.7 4.6	nand (MW) Average Monthly CP Demar (f)
e . 1 2 3 4 5 6 7 8	Name of Company or Public Authority (Footnote Affiliations) (a) REQUIREMENTS SERVICE: CITY OF ALACHUA CITY OF BARTOW CITY OF CHATTAHOOCHEE GEORGIA POWER CITY OF HAVANA CITY OF KISSIMMEE	Statistical Classification (b) RQ RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) NO. 125 NO. 114/NO. 7 NO. 126 NO. 3 NO. 115 NO. 120 NO. 127	Average Monthly Billing Demand (MW) (d) .2 54 6.2 66.7 4.6	Actual Der Average Monthly NCP Demand (e) .2 54 6.2 66.7 4.6	nand (MW) Average Monthly CP Demar (f)
1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) REQUIREMENTS SERVICE: CITY OF ALACHUA CITY OF BARTOW CITY OF CHATTAHOOCHEE GEORGIA POWER CITY OF HAVANA CITY OF KISSIMMEE CITY OF MOUNT DORA	Statistical Classification (b) RQ RQ RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) NO. 125 NO. 114/NO. 7 NO. 126 NO. 3 NO. 115 NO. 120 NO. 127 NO. 116	Average Monthly Billing Demand (MW) (d) .2 54 6.2 66.7 4.6	Actual Der Average Monthly NCP Demand (e) .2 .54 .6.2 .66.7 .4.6 .0 .16.6	nand (MW) Average Monthly CP Demar (f)
1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) REQUIREMENTS SERVICE: CITY OF ALACHUA CITY OF CHATTAHOOCHEE GEORGIA POWER CITY OF HAVANA CITY OF KISSIMMEE CITY OF MOUNT DORA CITY OF NEWBERRY	Statistical Classification (b) RQ RQ RQ RQ RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) NO. 125 NO. 114/NO. 7 NO. 126 NO. 3 NO. 115 NO. 120 NO. 127 NO. 116 NO. 144	Average Monthly Billing Demand (MW) (d) .2 54 6.2 66.7 4.6 0 16.6	Actual Der Average Monthly NCP Demand (e) .2 54 6.2 66.7 4.6 0 16.6 6	nand (MW) Average Monthly CP Demar (f)
U - f s on on on on on on on on on on on on on	Name of Company or Public Authority (Footnote Affiliations) (a) REQUIREMENTS SERVICE: CITY OF ALACHUA CITY OF CHATTAHOOCHEE GEORGIA POWER CITY OF HAVANA CITY OF KISSIMMEE CITY OF MOUNT DORA CITY OF NEWBERRY CITY OF NEW SMYRNA BEACH	statistical Classification (b) RQ RQ RQ RQ RQ RQ RQ RQ RQ	FERC Rate Schedule or Tariff Number (c) NO. 125 NO. 114/NO. 7 NO. 126 NO. 3 NO. 115 NO. 120 NO. 127 NO. 116	Average Monthly Billing Demand (MW) (d) .2 54 6.2 66.7 4.6	Actual Der Average Monthly NCP Demand (e) .2 .54 .6.2 .66.7 .4.6 .0 .16.6	nand (MW) Average Monthly CP Demar (f)

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Subtotal RQ

Total

Subtotal non-RQ

14 FLORIDA MUNICIPAL POWER AGENCY

NO. 107

RQ

- CD-custom	This F	Report is:	Date of Report	Year of Report	
Name of Respondent	(1)	X An Original	(Mo, Da, Yr) 12/31/1999	Dec. 31,1999	
Florida Power Corporation	(2)	A Resubmission			
	SALES FO	UR RESALE (ACCOUNT 447) (C	alaeed in the above defin	ed categories, such as a	all
OS - for other service. use to non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanation of the service in a footnote in column (a). The remaining Total" in column (c), identify the which service, as identified in 6. For requirements RQ sallowerage monthly billing demayerage monthly billing demayerage monthly coincident demand in column (f). For a metered hourly (60-minute in integration) in which the support of the service any demand not stowed to the service of the total charge shown of the total charge shown of the total charge shown of the total charge shown of the service of the schedul page 401, line 23. The "Sui 401, line 24.	sales for this category only for those of the Length of the contract the Length of the contract the Length of the contract the Length of the contract the Length of the code for a contract the sales together and report the grades and the schedule. The schedule of the schedule of the schedule of the column (b), is provided, and any type of-service and in column (d), the average of the schedule of the service, entegration) demand in a material to the measure of the service, entegration demand in a material the substant of the service of the service, entegration of the service, entegration of the service, entegration of the service, entegration of the service, entegration of the service of t	or RESALE (Account 447) (Control of the services which cannot be control of the service from designation of the service from designation of the service from designation of the service from designation of the service	placed in the above-definated units of Less than or sor "true-ups" for service or one. After listing all Rootal-Non-RQ" in column (for columns (9) through the Lines, List all FERC raise imposed on a monthly (ent peak (NCP) demand in and (f). Monthly NCP did is the metered demand ported in columns (e) and the ported in columns (e) and the amount shown in columns (e) are the amount shown in columns (e) are reported as Requirement as Non-Requirement.	provided in prior reporting sales, enter "Subtotal - a) after this Listing. Ent (k) te schedules or tariffs use or Longer) basis, enter the column (e), and the emand is the maximum during the hour (60-mined (f) must be in megawal f charges, including lumn (j). Report in columntation 4), and then totaled ints Sales For Resale on	ng RC ter nde the ute
10. Footnote entries as req MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+j)	Lin No
(g)	(\$) (h)	(\$) (i)	(\$) (i)	(k)	
(9)	(1)				T
30	1,288	1,033	-449	1,872	<u>.</u>
291,049	6,124,497	7,718,954	797,776	· · · · · · · · · · · · · · · · · · ·	-
	726,298	944,035	55,748	1,726,081	+-
37,387	3,196,000	1,322,525	2,864,642	7,383,167	₩
53,800 23,557	512,634	677,145	32,673	1,222,452	
23,337	312,034	8,004	52,010	8,004	_
0.4 000	4 962 952	2,420,817	130,316		٠
84,820	1,863,853	933,870	47,842	1,684,237	_
32,562	702,525		2,063,411	5,707,081	-
116,746	2,879,658	764,012			-
117,975	2,327,726	2,975,744	171,372	5,474,842	-
	25,650	996	40.04	26,646	4-
31,881	687,022	788,938	49,212	1,525,172	_
329,511	10,218,240	4,455,855	5,513,057	20,187,152	-
3,266,707	51,617,191	75,105,895	69,084,296	195,807,382	\downarrow
			-17,667,806	33,047,481	†
1,589,531	80,729	50,634,558			+
4 050 220	£1 £97 920 Ì	125 740 453	51 416 490	228 854 863	1

Pur 2. I any 3. I folic RQ sup must LF - reas fron defin earli IF - one LU - of se IU -	Report all sales for resale (i.e., sales to pure exchanges during the year. Do not reper exchanges during the year. Do not repenergy, capacity, etc.) and any settlement chased Power schedule (Page 326-327). Enter the name of the purchaser in column ownership interest or affiliation the responsor column (b), enter a Statistical Classifications: - for requirements service. Requirements obtained by the same as, or second only to, the same as and is intended to remain reliable event third parties to maintain deliveries of LF nition of RQ service. For all transactions est date that either buyer or setter can unfor intermediate-term firm service. The same that either buyer or setter can unfor intermediate-term firm service. Use this cate years or less. for Long-term service from a designated ervice, aside from transmission constraint for intermediate-term service from a designated per than one year but Less than five years.	is for imbal n (a). Do not need that was to not code s service is see in its system of the code of t	anced exchanges of once abbreviate or trust the purchaser. based on the original service which the sustem resource planning or Longer and "firm diverse conditions (et out of the contract service except that of the service except that the services where the conditions of the contract service except that the services where the contract of the contract service except that the services where the contract of the con	e., transactions invining this schedule. Pouncate the name or all contractual terms upplier plans to proving). In addition, the mate consumers. The supplier must not be used for Lobot to the termination of each of the duration of each neans five years or and reliability of design this schedule.	olving a balancing of wer exchanges mus use acronyms. Exp and conditions of the vide on an ongoing the reliability of required cannot be interrust attempt to buy en ng-term firm service ion date of the control means longer than the period of committed unit	of debits and credits of be reported on the plain in a footnote one service as pasis (i.e., the ements service opted for economic energency energy exhich meets the fact defined as the cone year but Less one year but Less one to service is billity and reliability
_ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Den	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number		Average Monthly NCP Demand	l 1 l
No.	•	Classifi-	Schedule or		Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) 16.3	Average Monthly CP Demand
No.	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT	Classifi- cation (b)	Schedule or Tariff Number (c) NO. 118	Monthly Billing Demand (MW) (d) 16.3	Average Monthly NCP Demand (e) 16.3	Average Monthly CP Demand (f) 12.3 781.8
No.	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN. MUNICIPAL ELECTRIC AUTHORITY OF GA.	Classifi- cation (b) RQ	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2	Monthly Billing Demand (MW) (d) 16.3	Average Monthly NCP Demand (e) 16.3 781.8	Average Monthly CP Demand (f) 12.3 781.8
No. 1 2 3 4 5	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN.	Classifi- cation (b) RQ RQ	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2 NO. 65	Monthly Billing Demand (MW) (d) 16.3 894.6	Average Monthly NCP Demand (e) 16.3 781.8 18	Average Monthly CP Demand (f) 12.3 781.8
No. 1 2 3 4 5	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN. MUNICIPAL ELECTRIC AUTHORITY OF GA.	Classifi- cation (b) RQ RQ RQ	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2 NO. 65 NO. 3	Monthly Billing Demand (MW) (d) 16.3 894.6 18	Average Monthly NCP Demand (e) 16.3 781.8 18	Average Monthly CP Demand (f) 12.3 781.8 18 12.5
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN. MUNICIPAL ELECTRIC AUTHORITY OF GA.	Classifi- cation (b) RQ RQ RQ	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2 NO. 65 NO. 3	Monthly Billing Demand (MW) (d) 16.3 894.6 18	Average Monthly NCP Demand (e) 16.3 781.8 18	Average Monthly CP Demand (f) 12.3 781.8 18 12.5
1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN. MUNICIPAL ELECTRIC AUTHORITY OF GA. CITY OF TALLAHASSEE	Classifi- cation (b) RQ RQ RQ	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2 NO. 65 NO. 3	Monthly Billing Demand (MW) (d) 16.3 894.6 18	Average Monthly NCP Demand (e) 16.3 781.8 18	Average Monthly CP Demand (f) 12.3 781.8 18 12.5
1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN. MUNICIPAL ELECTRIC AUTHORITY OF GA. CITY OF TALLAHASSEE	Classifi- cation (b) RQ RQ RQ	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2 NO. 65 NO. 3	Monthly Billing Demand (MW) (d) 16.3 894.6 18	Average Monthly NCP Demand (e) 16.3 781.8 18	Average Monthly CP Demand (f) 12.3 781.8 18 12.5
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN. MUNICIPAL ELECTRIC AUTHORITY OF GA. CITY OF TALLAHASSEE	Classifi- cation (b) RQ RQ RQ	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2 NO. 65 NO. 3	Monthly Billing Demand (MW) (d) 16.3 894.6 18	Average Monthly NCP Demand (e) 16.3 781.8 18	Average Monthly CP Demand (f) 12.3 781.8 18 12.5
1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN. MUNICIPAL ELECTRIC AUTHORITY OF GA. CITY OF TALLAHASSEE	Classifi- cation (b) RQ RQ RQ	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2 NO. 65 NO. 3	Monthly Billing Demand (MW) (d) 16.3 894.6 18	Average Monthly NCP Demand (e) 16.3 781.8 18	Average Monthly CP Demand (f) 12.3 781.8 18 12.5
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN. MUNICIPAL ELECTRIC AUTHORITY OF GA. CITY OF TALLAHASSEE	Classification (b) RQ RQ RQ RQ	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2 NO. 65 NO. 3 NO. 178	Monthly Billing Demand (MW) (d) 16.3 894.6 18 24.4 2.9	Average Monthly NCP Demand (e) 16.3 781.8 18 24.4 2.9	Average Monthly CP Demand (f) 12.3 781.8 18 12.5 2.9
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN. MUNICIPAL ELECTRIC AUTHORITY OF GA. CITY OF TALLAHASSEE NON-REQUIREMENTS SERVICE SOUTHERN SERVICES, INC. (1)	Classification (b) RQ RQ RQ RQ OS	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2 NO. 65 NO. 3 NO. 178	Monthly Billing Demand (MW) (d) 16.3 894.6 18 24.4 2.9	Average Monthly NCP Demand (e) 16.3 781.8 18 24.4 2.9	Average Monthly CP Demand (f) 12.3 781.8 18 12.5 2.9
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN. MUNICIPAL ELECTRIC AUTHORITY OF GA. CITY OF TALLAHASSEE	Classification (b) RQ RQ RQ RQ	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2 NO. 65 NO. 3 NO. 178	Monthly Billing Demand (MW) (d) 16.3 894.6 18 24.4 2.9	Average Monthly NCP Demand (e) 16.3 781.8 18 24.4 2.9	Average Monthly CP Demand (f) 12.3 781.8 18 12.5 2.9
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN. MUNICIPAL ELECTRIC AUTHORITY OF GA. CITY OF TALLAHASSEE NON-REQUIREMENTS SERVICE SOUTHERN SERVICES, INC. (1)	Classification (b) RQ RQ RQ RQ OS	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2 NO. 65 NO. 3 NO. 178	Monthly Billing Demand (MW) (d) 16.3 894.6 18 24.4 2.9	Average Monthly NCP Demand (e) 16.3 781.8 18 24.4 2.9	Average Monthly CP Demand (f) 12.3 781.8 18 12.5 2.9
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN. MUNICIPAL ELECTRIC AUTHORITY OF GA. CITY OF TALLAHASSEE NON-REQUIREMENTS SERVICE SOUTHERN SERVICES, INC. (1) FLORIDA POWER & LIGHT CO. (1)	Classification (b) RQ RQ RQ RQ OS	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2 NO. 65 NO. 3 NO. 178	Monthly Billing Demand (MW) (d) 16.3 894.6 18 24.4 2.9 N/A	Average Monthly NCP Demand (e) 16.3 781.8 18 24.4 2.9	Average Monthly CP Demand (f) 12.3 781.8 18 12.5 2.9
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) REEDY CREEK IMPROVEMENT DISTRICT SEMINOLE ELECTRIC COOPERATIVE, INC. SOUTHEASTERN POWER ADMIN. MUNICIPAL ELECTRIC AUTHORITY OF GA. CITY OF TALLAHASSEE NON-REQUIREMENTS SERVICE SOUTHERN SERVICES, INC. (1) FLORIDA POWER & LIGHT CO. (1)	Classification (b) RQ RQ RQ RQ OS	Schedule or Tariff Number (c) NO. 118 NO.106/RS-2 NO. 65 NO. 3 NO. 178	Monthly Billing Demand (MW) (d) 16.3 894.6 18 24.4 2.9 N/A N/A N/A	Average Monthly NCP Demand (e) 16.3 781.8 18 24.4 2.9 N/A N/A	Average Monthly CP Demand (f) 12.3 781.8 18 12.5 2.9

This Report is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447)

Date of Report (Mo, Da, Yr) 12/31/1999

Year of Report

Dec. 31, _ 1999

Name of Respondent

Florida Power Corporation (2) S. Resubmission 1/231/1999 School 1/231/1999			Report Is: X An Original	Date of Report (Mo, Da, Yr)	Dec. 31, 1999	· 1
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-lim service regardless of the Length of the contract and service from designated units of Less than one yet Describe the nature and the contract and service from designated units of Less than one yet Describe the nature and the contract and service from designated units of Less than one yet Describe the nature ADD for Orlivof-period adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RO sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (b) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (b) gibtrough (V5. 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 6. For requirements RG sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-colonident peak (CP) demand in column (d), and the average monthly colonident peak (CP) demand in column (d), and the variage monthly (CP) of the colonident peak (CP) demand in column (d), and the variage monthly (CP) of the colonident peak (CP) demand in column (d) when the out (CP) demand in column (d) when the out (CP) demand in column (d) when the out (CP) demand (do not the out (CP) demand (do not the out (CP) demand (do not the out (CP) demand (do not the out (CP) demand (do not (do not (do not (do not (do not (do not (do not (do not (do not (do not (do not (do not (do not (do not (do not (do not (do not (do not (do not (do	Florida Power Corporation	(1)	A Resubmission		Dec. 31, 1000	
non-firm service regardless of the Length of the contract and service iron designated units of Less and the Contract in a foothood. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a foothoot for each adjustment. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a) after this Listing. Enter in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter in column (a) as the Last Line of the schedule. Report subtotal-Non-RQ" in column (a) after this Listing. Enter in column (a), it is the provided of the Report subtotal and total for columns (a) through the column (b), it provided the column (b), it provided the column (c), it is subtotal and total for column (c), it is subtotal and total for column (d), it is subtotal and total for column (d), it is subtotal and total for column (d), it is a column (SALES F	OR RESALE (Account 447) (Co			
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7 8 9 10 10 11 12 12 12 13 13 14 15 15 15 15 15 15 15	Sold (g) 59,550 1,974,490 62,929 33,925	(\$) (h) 1,768,320 19,702,526 148,696	Energy Charges (\$) (i) 899,081 48,751,153 1,671,743 79,200	(\$) (j) 1,003,381 55,040,427	(h+i+j) (k) 3,670,782 123,494,106 1,820,439 2,126,346	No.
8 99 100 111 112 95,193 3,657,151 3,657,151 13 52,092 1,135,380 1,135,380 14 3,266,707 51,617,191 75,105,895 69,084,296 195,807,382 1,589,531 80,729 50,634,558 -17,667,806 33,047,481	Sold (g) 59,550 1,974,490 62,929 33,925	(\$) (h) 1,768,320 19,702,526 148,696	Energy Charges (\$) (i) 899,081 48,751,153 1,671,743 79,200	(\$) (j) 1,003,381 55,040,427	(h+i+j) (k) 3,670,782 123,494,106 1,820,439 2,126,346	No. 1 2 3 4 5
95,193 3,657,151 3,657,151 13 52,092 1,135,360 1,135,360 14 3,266,707 51,617,191 75,105,895 69,084,296 195,807,382 1,589,531 80,729 50,634,558 -17,667,806 33,047,481	Sold (g) 59,550 1,974,490 62,929 33,925	(\$) (h) 1,768,320 19,702,526 148,696	Energy Charges (\$) (i) 899,081 48,751,153 1,671,743 79,200	(\$) (j) 1,003,381 55,040,427	(h+i+j) (k) 3,670,782 123,494,106 1,820,439 2,126,346	No.
10	Sold (g) 59,550 1,974,490 62,929 33,925	(\$) (h) 1,768,320 19,702,526 148,696	Energy Charges (\$) (i) 899,081 48,751,153 1,671,743 79,200	(\$) (j) 1,003,381 55,040,427	(h+i+j) (k) 3,670,782 123,494,106 1,820,439 2,126,346	No. 1 2 3 4 5 6
95,193 3,657,151 3,657,151 13 52,092 1,135,360 14 3,266,707 51,617,191 75,105,895 69,084,296 195,807,382 1,589,531 80,729 50,634,558 -17,667,806 33,047,481	Sold (g) 59,550 1,974,490 62,929 33,925	(\$) (h) 1,768,320 19,702,526 148,696	Energy Charges (\$) (i) 899,081 48,751,153 1,671,743 79,200	(\$) (j) 1,003,381 55,040,427	(h+i+j) (k) 3,670,782 123,494,106 1,820,439 2,126,346	1 2 3 4 5 6 7 8
95,193 3,657,151 3,657,151 13 52,092 1,135,360 1,135,360 14 3,266,707 51,617,191 75,105,895 69,084,296 195,807,382 1,589,531 80,729 50,634,558 -17,667,806 33,047,481	Sold (g) 59,550 1,974,490 62,929 33,925	(\$) (h) 1,768,320 19,702,526 148,696	Energy Charges (\$) (i) 899,081 48,751,153 1,671,743 79,200	(\$) (j) 1,003,381 55,040,427	(h+i+j) (k) 3,670,782 123,494,106 1,820,439 2,126,346	No. 1 2 3 4 5 6 7 8
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1,589,531 80,729 50,634,558 -17,667,806 33,047,481	Sold (g) 59,550 1,974,490 62,929 33,925 16,495	(\$) (h) 1,768,320 19,702,526 148,696	Energy Charges (\$) (i) 899,081 48,751,153 1,671,743 79,200 692,790 3,657,151	(\$) (j) 1,003,381 55,040,427	(h+i+j) (k) 3,670,782 123,494,106 1,820,439 2,126,346 692,790 3,657,151	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
	Sold (g) 59,550 1,974,490 62,929 33,925 16,495	(\$) (h) 1,768,320 19,702,526 148,696	Energy Charges (\$) (i) 899,081 48,751,153 1,671,743 79,200 692,790 3,657,151	(\$) (j) 1,003,381 55,040,427	(h+i+j) (k) 3,670,782 123,494,106 1,820,439 2,126,346 692,790 3,657,151	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
4,856,238 61,697,920 125,740,453 51,416,490 228,854,863	Sold (g) 59,550 1,974,490 62,929 33,925 16,495	(\$) (h) 1,768,320 19,702,526 148,696 732,258	Energy Charges (\$) (i) 899,081 48,751,153 1,671,743 79,200 692,790 3,657,151 1,135,360	(\$) 1,003,381 55,040,427 1,314,888	(h+i+j) (k) 3,670,782 123,494,106 1,820,439 2,126,346 692,790 3,657,151 1,135,360	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
	Sold (g) 59,550 1,974,490 62,929 33,925 16,495 95,193 52,092	(\$) (h) 1,768,320 19,702,526 148,696 732,258	Energy Charges (\$) (I) 899,081 48,751,153 1,671,743 79,200 692,790 3,657,151 1,135,360 75,105,895	(\$) 1,003,381 55,040,427 1,314,888	(h+i+j) (k) 3,670,782 123,494,106 1,820,439 2,126,346 692,790 3,657,151 1,135,360	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent	This Report Is:		
Florida Power Corporation	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
	SALES FOR RESALE (Account	nt 447)	
for energy, capacity, etc.) and any settl Purchased Power schedule (Page 326-	s to purchasers other than ultimate cons not report exchanges of electricity (i.e., ements for imbalanced exchanges on the 327).	transactions involving a basis schedule. Power excha	alancing of debits and credits anges must be reported on the
The state of the s	column (a). Do note abbreviate or trunc respondent has with the purchaser.		
 In column (b), enter a Statistical Cla follows: 	essification Code based on the original of	ontractual terms and cond	ditions of the service as

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

	Name of Company or Bublic Authority Statistical FEBC Date Aven					
Line	Name of Company or Public Authority	Statistica!	FERC Rate	Average		nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	TAMPA ELECTRIC CO. (2)	os	FERC NO. 80	N/A	N/A	N/A
2	ORLANDO UTILITIES COMMISSION (2)	os	FERC NO. 86	N/A	N/A	N/A
3	CITY OF TALLAHASSEE (2)	os	FERC NO.122	N/A	N/A	N/A
4	CITY OF GAINESVILLE (1)	os	FERC NO. 88	N/A	N/A	N/A
5	CITY OF LAKELAND (1)	os	FERC NO. 92	N/A	N/A	N/A
6	CITY OF NEW SMYRNA BEACH	SF	FERC NO.104	N/A	N/A	N/A
7	CITY OF NEW SMYRNA BEACH (3)	os	FERC NO.104	N/A	N/A	N/A
8	CITY OF HOMESTEAD (1)	os	FERC NO. 82	N/A	N/A	N/A
. 9	CITY OF REEDY CREEK (1)	os	FERC NO.119	N/A	N/A	N/A
10	CITY OF REEDY CREEK	SF	FERC NO.119	N/A	N/A	N/A
11	CITY OF REEDY CREEK (3)	os	FERC NO.119	N/A	N/A	N/A
12	SEMINOLE ELECTRIC COOP. INC. (1)	os	FERC NO.128	N/A	N/A	N/A
13	OGLETHORPE POWER COPORATION (1)	os	FERC NO.139	N/A	N/A	N/A
14	SOUTHEASTERN POWER ADM. (1)	os	FERC NO. 65	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			O	0	0

Lance of Beenenders	This	Report is:	Date of Report	Year of Report	. \
name of Respondent	(1)	X An Original	(Mo, Da, Yr) 12/31/1999	Dec. 31, 1999	}
Florida Power Corporation	(2)	A Resubmission OR RESALE (Account 447) (0	1		
			nlaced in the above-defin	ned categories, such as a	all
DS - for other service. use the non-firm service regardless of the service in a footnote. AD - for Out-of-period adjustry years. Provide an explanatio 4. Group requirements RQ sin column (a). The remaining "Total" in column (a) as the LS. In Column (c), identify the which service, as identified in 6. For requirements RQ sale average monthly billing dema average monthly coincident produced to the column (f). For all the column (f).	ment. Use this code for a ment. Use this code for a ment in a footnote for each a sales together and report g sales may then be lister ast Line of the schedule. The FERC Rate Schedule or n column (b), is provided, es and any type of-service and in column (d), the average of service, and the schedule of the service of service, and the service of service, and the service of service, and the service of service, and the service of service, and the service of service, and the service of service of service.	any accounting adjustment adjustment. Ithem starting at line numbed in any order. Enter "Subtant Substant or "true-ups" for service er one. After listing all RC total-Non-RQ" in column (s) through ate Lines, List all FERC rass imposed on a monthly (ent peak (NCP) demand in the metered demand in the metered demand.	provided in prior reporting sales, enter "Subtotal - a) after this Listing. Ent (k) te schedules or tariffs upon the column (e), and the emand is the maximum during the hour (60-mine).	ng RQ" er nder he	
demand in column (f). For a metered hourly (60-minute in integration) in which the supple footnote any demand not stade for the incolumn (g) the inference of the total charge shown or g. The data in column (g) the Last -line of the schedule Page 401, line 23. The "Sub 401, line 24.	ntegration) demand in a nation plier's system reaches its ated on a megawatt basis megawatt hours shown of in column (h), energy chancolumn (j). Explain in a nation bills rendered to the put a subtote a The "Suptotal a RO" are	nonth. Monthly CP demand resemble monthly peak. Demand resembles and explain. In bills rendered to the purcharges in column (i), and the footnote all components or chaser. I alled based on the RQ/Non mount in column (a) must be	eported in columns (e) and chaser. I total of any other types of the amount shown in columns. -RQ grouping (see instructed reported as Requireme	f charges, including lumn (j). Report in colurction 4), and then totaled nts Sales For Resale on	nn on
10. Footnote entries as requ	uired and provide explana	tions following all required	data.		
10. Footnote entries as requ	uired and provide explana	REVENUE		Total (\$)	Line
10. Footnote entries as requ MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
10. Footnote entries as requ MegaWatt Hours Sold	Demand Charges	REVENUE			
10. Footnote entries as requ		REVENUE Energy Charges	Other Charges (\$)	(h+i+j)	No.
MegaWatt Hours Sold (g)	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) (k)	No.
MegaWatt Hours Sold (g) 467,753	Demand Charges	REVENUE Energy Charges (\$) (i) 14,089,721	Other Charges (\$)	(h+i+j) (k) 14,089,721	No.
MegaWatt Hours Sold (g) 467,753 61,824	Demand Charges	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516	Other Charges (\$)	(h+i+j) (k) 14,089,721 1,405,516	No.
MegaWatt Hours Sold (g) 467,753 61,824 36,435	Demand Charges	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516 700,861	Other Charges (\$)	(h+i+j) (k) 14,089,721 1,405,516 700,861	No.
MegaWatt Hours Sold (g) 467,753 61,824 36,435 149 42,974	Demand Charges	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516 700,861 7,405	Other Charges (\$)	(h+i+j) (k) 14,089,721 1,405,516 700,861 7,405	No.
MegaWatt Hours Sold (g) 467,753 61,824 36,435	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516 700,861 7,405	Other Charges (\$)	(h+i+j) (k) 14,089,721 1,405,516 700,861	No.
MegaWatt Hours Sold (g) 467,753 61,824 36,435 149 42,974 513	Demand Charges	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516 700,861 7,405 947,523 12,335	Other Charges (\$)	(h+i+j) (k) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 80,729	No. 1 2 3 3 4 5 6 6 7
MegaWatt Hours Sold (g) 467,753 61,824 36,435 149 42,974 513	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516 700,861 7,405 947,523 12,335	Other Charges (\$)	(h+i+j) (k) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 80,729 10,923	No. 1 2 3 4 5 6 6 7 8
MegaWatt Hours Sold (g) 467,753 61,824 36,435 149 42,974 513	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516 700,861 7,405 947,523 12,335	Other Charges (\$)	(h+i+j) (k) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 80,729	No. 1 2 3 3 4 4 5 5 6 6 7 8 8 9
MegaWatt Hours Sold (g) 467,753 61,824 36,435 149 42,974 513	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516 700,861 7,405 947,523 12,335	Other Charges (\$)	(h+i+j) (k) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 80,729 10,923	No. 1 2 3 3 4 4 5 6 6 7 7 8 5 10 10 10 10 10 10 10 10 10 10 10 10 10
MegaWatt Hours Sold (g) 467,753 61,824 36,435 149 42,974 513 583	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 10,923 2,446,148	Other Charges (\$)	(h+i+j) (k) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 80,729 10,923 2,446,148	No. 11 22 33 44 55 66 77 88 100 11
MegaWatt Hours Sold (g) 467,753 61,824 36,435 149 42,974 513 583 137,881	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 10,923 2,446,148	Other Charges (\$)	(h+i+j) (k) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 80,729 10,923 2,446,148	No. 1 2 3 4 5 6 7 8 8 10 11 12
MegaWatt Hours Sold (g) 467,753 61,824 36,435 149 42,974 513 583 137,881 41,048 86,607	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 10,923 2,446,148 1,148,787 1,672,404	Other Charges (\$)	(h+i+j) (k) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 80,729 10,923 2,446,148 1,148,787 1,672,404	No. 11 2 2 3 3 4 4 5 5 6 6 7 7 1 1 2 1 2 1 3 1 3 1 3 1 4 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5
MegaWatt Hours Sold (g) 467,753 61,824 36,435 149 42,974 513 583 137,881	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 10,923 2,446,148	Other Charges (\$)	(h+i+j) (k) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 80,729 10,923 2,446,148	No. 11 2 3 3 4 4 5 5 6 6 7 7 10 10 11 12 12 12 12 12 12 12 12 12 12 12 12
MegaWatt Hours Sold (g) 467,753 61,824 36,435 149 42,974 513 583 137,881 41,048 86,607	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 10,923 2,446,148 1,148,787 1,672,404	Other Charges (\$)	(h+i+j) (k) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 80,729 10,923 2,446,148 1,148,787 1,672,404	No. 11 2 2 3 3 4 4 5 5 6 6 10 11 11 12 12 12 13 13 13 14 15 15 16 16 17 17 17 17 17 17 17 17 17 17 17 17 17
MegaWatt Hours Sold (g) 467,753 61,824 36,435 149 42,974 513 583 137,881 41,048 86,607 67,581	Demand Charges (\$) (h) 80,729	REVENUE Energy Charges (\$) (i) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 10,923 2,446,148 1,148,787 1,672,404 1,349,439	Other Charges (\$) (i)	(h+i+j) (k) 14,089,721 1,405,516 700,861 7,405 947,523 12,335 80,729 10,923 2,446,148 1,148,787 1,672,404 1,349,439	No. 11 2 2 3 3 4 4 5 5 6 6 10 11 11 12 12 12 13 13 13 14 15 15 16 16 17 17 17 17 17 17 17 17 17 17 17 17 17

	IIDESE	Report is:	5.1.15		
Florida Power Corporation	(1)	X An Original	Date of R (Mo, Da,	Yr)	of Report
	(2)	A Resubmission	12/31/199	Dec.	31,
Report all sales for resale (i.e., sales	to purchasers	ES FOR RESALE (Ac	count 44/)		
rower exchanges during the year. Do not energy, capacity, etc.) and any settle durchased Power schedule (Page 326-3). Enter the name of the purchaser in cony ownership interest or affiliation the rown ownership interest or affiliation the rown ownership interest or affiliation the rown ownership interest or affiliation the rown ownership interest or affiliation the rown ownership interest or affiliation the rown ownership interest on a Statistical Class ollows: 10. For requirements service. Requirer upplier includes projected load for this should be the same as, or second only to, as and is intended to remain reliable om third parties to maintain deliveries of entirely and is intended to remain reliable om third parties to maintain deliveries of entirely and the service. For all transaction of RQ service. For all transaction five years. 1. For intermediate-term firm service. Use this ne year or less. 2. For Long-term service from a design of service, aside from transmission consumptions. 3. For intermediate-term service from a longer than one year but Less than five	ements for imbal 327). olumn (a). Do respondent has a sification Code ments service is service in its systhe supplier's service under a le even under a le ev	lanced exchanges of the control of the purchaser. I have a bare and the origin service which the service to its own ultimates and "first own category should be a control of the control o	n this schedule. Pouncate the name or all contractual terms upplier plans to proving). In addition, the mate consumers. "means that serving, the supplier much on the used for Lootnote the terminal transmitter. "intermediate-term e the duration of earned reliability of designation of the sand reliability of the sand reliability o	owing a balancing of ower exchanges must use acronyms. Expense and conditions of the vide on an ongoing line reliability of requirities cannot be interrulated attempt to buy engatem firm services ion date of the control means longer than the period of commit alonger. The availability of exchanger and the control of commit and th	of debits and credits of be reported on the plain in a footnote the service as basis (i.e., the rements service of the plain of the pla
	,				
e Name of Company or Public Authority		FERC Rate	Average Monthly Billing	Actual Der Average	mand (MW)
Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
e Name of Company or Public Authority o. (Footnote Affiliations) (a)	Statistical Classification (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
e Name of Company or Public Authority (Footnote Affiliations) (a) 1 ENRON POWER MARKETING (1)	Statistical Classification (b) OS	Schedule or Tariff Number (c) FERC NO. 153	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/
e Name of Company or Public Authority D. (Footnote Affiliations) (a) 1 ENRON POWER MARKETING (1) 2 ELECTRIC CLEARINGHOUSE INC. (1)	Statistical Classification (b) OS OS	Schedule or Tariff Number (c) FERC NO. 153 FERC NO.156	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/
Name of Company or Public Authority (Footnote Affiliations) (a) 1 ENRON POWER MARKETING (1) 2 ELECTRIC CLEARINGHOUSE INC. (1) 3 EL PASO POWER SERVICES COM. (1)	Statistical Classifi- cation (b) OS OS OS	Schedule or Tariff Number (c) FERC NO. 153 FERC NO.156 FERC NO. 166	Monthly Billing Demand (MW) (d) N/A N/A	Average Monthly NCP Demand (e) N/A N/A	Average Monthly CP Demand (f) N/
Name of Company or Public Authority (Footnote Affiliations) (a) 1 ENRON POWER MARKETING (1) 2 ELECTRIC CLEARINGHOUSE INC. (1) 3 EL PASO POWER SERVICES COM. (1) 4 KOCH POWER SERVICES (1)	Statistical Classification (b) OS OS OS OS	Schedule or Tariff Number (c) FERC NO. 153 FERC NO.156 FERC NO. 166 FERC NO.159	Monthly Billing Demand (MVV) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average Monthly CP Demand (f) N/ N/ N/
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Name of Company or Public Authority (Footnote Affiliations) (a) 1 ENRON POWER MARKETING (1) 2 ELECTRIC CLEARINGHOUSE INC. (1) 3 EL PASO POWER SERVICES COM. (1) 4 KOCH POWER SERVICES (1) 5 L.G. & E. POWER MKTG. (1) 6 SONAT POWER MARKETING (1)	Statistical Classifi- cation (b) OS OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO. 153 FERC NO.156 FERC NO. 166 FERC NO.159 FERC NO.157 FERC NO.160	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/ N/ N/ N/ N/ N/ N/
Name of Company or Public Authority (Footnote Affiliations) (a) 1 ENRON POWER MARKETING (1) 2 ELECTRIC CLEARINGHOUSE INC. (1) 3 EL PASO POWER SERVICES COM. (1) 4 KOCH POWER SERVICES (1) 5 L.G. & E. POWER MKTG. (1) 6 SONAT POWER MARKETING (1) 7 ENTERGY SERVICES INC. (1)	Statistical Classification (b) OS OS OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO. 153 FERC NO. 156 FERC NO. 166 FERC NO. 159 FERC NO. 157 FERC NO. 160 FOOTNOTE 2	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/ N/ N/ N/ N/ N/ N/ N/
Name of Company or Public Authority (Footnote Affiliations) (a) 1 ENRON POWER MARKETING (1) 2 ELECTRIC CLEARINGHOUSE INC. (1) 3 EL PASO POWER SERVICES COM. (1) 4 KOCH POWER SERVICES (1) 5 L.G. & E. POWER MKTG. (1) 6 SONAT POWER MARKETING (1) 7 ENTERGY SERVICES INC. (1) 8 ALABAMA ELECTRIC COOP. (1)	Statistical Classification (b) OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO. 153 FERC NO. 156 FERC NO. 166 FERC NO.159 FERC NO.157 FERC NO.160 FOOTNOTE 2 FERC NO. 148	Monthly Billing Demand (MWV) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/
Name of Company or Public Authority (Footnote Affiliations) (a) 1 ENRON POWER MARKETING (1) 2 ELECTRIC CLEARINGHOUSE INC. (1) 3 EL PASO POWER SERVICES COM. (1) 4 KOCH POWER SERVICES (1) 5 L.G. & E. POWER MKTG. (1) 6 SONAT POWER MARKETING (1) 7 ENTERGY SERVICES INC. (1) 8 ALABAMA ELECTRIC COOP. (1) 9 AQUILA POWER CORP. (1)	Statistical Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO. 153 FERC NO. 156 FERC NO. 156 FERC NO. 159 FERC NO. 157 FERC NO. 160 FOOTNOTE 2 FERC NO. 148 FERC NO. 174	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/ N/
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Name of Company or Public Authority (Footnote Affiliations) (a) 1 ENRON POWER MARKETING (1) 2 ELECTRIC CLEARINGHOUSE INC. (1) 3 EL PASO POWER SERVICES COM. (1) 4 KOCH POWER SERVICES (1) 5 L.G. & E. POWER MKTG. (1) 6 SONAT POWER MARKETING (1) 7 ENTERGY SERVICES INC. (1) 8 ALABAMA ELECTRIC COOP. (1)	Statistical Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) FERC NO. 153 FERC NO. 156 FERC NO. 166 FERC NO. 159 FERC NO. 157 FERC NO. 160 FOOTNOTE 2 FERC NO. 148 FERC NO. 174 FERC NO. 173	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N// N// N// N//

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ame of Respondent	(1)	Report Is: XIAn Original	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
iorida Power Corporation	(2)	A Resubmission		
	SALES F	OR RESALE (Account 447) (C	ontinued)	ad antogories such as a
OS - for other service. use the on-firm service regardless of	t the Length of the contra	ct and service ironi designi	200 41110 11 2000	•
the service in a footnote. D - for Out-of-period adjustr	mont . I lea this code for a	ony accounting adjustments	or "true-ups" for service	provided in prior reporting
			r one. After listing all RC	i saies, enter "Subtotal -
. / \ T bi=i=a	, color may than he lister	in anvorger Frite Subt)[2]- 10 -:\@\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	a, a.e
In Column (c), identify the	FERC Rate Schedule or	I SIIII Muniper. On separa	te Lines, List all FERC 18	fe 2011ennie2 of ratios n
hich service, as identified in For requirements RQ sale				
For requirements RQ sale	es and any type of-service	erage monthly non-coincide	nt peak (NCP) demand i	n column (e), and the
	II athar tunos of consine c	enter NA in columns (d), (e)	and (f). Monthly NCP d	emand is the maximum
tegration) in which the supp	olier's system reaches its	monthly peak. Demand re	ported in columns (e) and	1 (1) must be in megawa
notnote any demand not sta	ated on a medawatt basis	s and explain.		
Report in column (g) the r	megawatt hours shown o	n bills rendered to the purch	laser. total of any other types o	f charges including
Report demand charges in	n column (n), energy cha Leolumn (i) Evolain in a	rges in column (i), and the footnote all components of	the amount shown in col	umn (j). Report in colur
.\	s bille randarad to the hill	chaser		
The data is column (a) the	rough (k) must be subtot:	aled based on the KQ/NON-	RQ grouping (see instruc	tion 4), and then totaled
a laat iina aftha aabadula	、 The "Subtotal - ₽∩" ar	nount in column (a) must be	e reported as Requirement	1(2 Ogles Ot 1/cage ou
age 401, line 23. The "Sub	total - Non-RQ" amount	in column (g) must be repor	rted as Non-Requirement	s Sales For Resale on P
01 iine 24.				
0. Footnote entries as requ	iired and provide explana	tions tollowing all required :	nara	
		and the terror of the terror o	2010.	
			eute.	
MegaWatt Hours		REVENUE		Total (\$)
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+j)
Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$)	(h+i+j)
Sold (g)		REVENUE Energy Charges (\$) (i)	Other Charges	
Sold (g) 10,606	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) (k) 327,220
Sold (g) 10,606 45,833	Demand Charges	REVENUE Energy Charges (\$) (i) 327,220 866,679	Other Charges (\$)	(h+i+j) (k) 327,220
Sold (g) 10,606 45,833 8,720	Demand Charges	REVENUE Energy Charges (\$) (i) 327,220 866,679 417,051	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051
Sold (g) 10,606 45,833	Demand Charges	REVENUE Energy Charges (\$) (i) 327,220 866,679 417,051 1,754,325	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325
Sold (g) 10,606 45,833 8,720	Demand Charges	REVENUE Energy Charges (\$) (I) 327,220 866,679 417,051 1,754,325 1,501,272	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051
Sold (g) 10,606 45,833 8,720 12,250	Demand Charges	REVENUE Energy Charges (\$) (i) 327,220 866,679 417,051 1,754,325	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325 1,501,272 46,157
Sold (g) 10,606 45,833 8,720 12,250 48,726 1,978	Demand Charges	REVENUE Energy Charges (\$) (I) 327,220 866,679 417,051 1,754,325 1,501,272	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325 1,501,272
Sold (g) 10,606 45,833 8,720 12,250 48,726 1,978 2,087	Demand Charges	REVENUE Energy Charges (\$) (i) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325 1,501,272 46,157
Sold (g) 10,606 45,833 8,720 12,250 48,726 1,978 2,087	Demand Charges	REVENUE Energy Charges (\$) (i) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179
Sold (g) 10,606 45,833 8,720 12,250 48,726 1,978 2,087 400 4,553	Demand Charges	REVENUE Energy Charges (\$) (I) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601
Sold (g) 10,606 45,833 8,720 12,250 48,726 1,978 2,087 400 4,553	Demand Charges	REVENUE Energy Charges (\$) (i) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171
Sold (g) 10,606 45,833 8,720 12,250 48,726 1,978 2,087 400 4,553 103	Demand Charges	REVENUE Energy Charges (\$) (i) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171 40,727	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171 40,727
Sold (g) 10,606 45,833 8,720 12,250 48,726 1,978 2,087 400 4,553	Demand Charges	REVENUE Energy Charges (\$) (i) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171 40,727 17,674
Sold (g) 10,606 45,833 8,720 12,250 48,726 1,978 2,087 400 4,553 103	Demand Charges	REVENUE Energy Charges (\$) (i) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171 40,727	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171 40,727
Sold (g) 10,606 45,833 8,720 12,250 48,726 1,978 2,087 400 4,553 103 1,600 800 3,200	Demand Charges	REVENUE Energy Charges (\$) (I) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171 40,727 17,674 79,517	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171 40,727 17,674
Sold (g) 10,606 45,833 8,720 12,250 48,726 1,978 2,087 400 4,553 103 1,600 800	Demand Charges	REVENUE Energy Charges (\$) (i) 327,220 8666,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171 40,727 17,674	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171 40,727 17,674
Sold (g) 10,606 45,833 8,720 12,250 48,726 1,978 2,087 400 4,553 103 1,600 800 3,200 192,509	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171 40,727 17,674 79,517 4,329,912	Other Charges (\$) (I)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171 40,727 17,674 79,517 4,329,912
Sold (g) 10,606 45,833 8,720 12,250 48,726 1,978 2,087 400 4,553 103 1,600 800 3,200	Demand Charges	REVENUE Energy Charges (\$) (I) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171 40,727 17,674 79,517	Other Charges (\$)	(h+i+j) (k) 327,220 866,679 417,051 1,754,325 1,501,272 46,157 112,179 8,579 100,601 2,171 40,727 17,674

125,740,453

51,697,920

51,416,490

228,854,863

4,856,238

Nar	ne of Respondent	This R	epoπ is;	Date of R	0000	
Flor	rida Power Corporation	(1) [X]An Original A Resubmission	(Mo, Da, `	Yr)	r of Report . 31. 1999
			ES FOR RESALE (Acc	12/31/199	99	
for Pur 2. I any 3. I folio RQ sup mus LF - reas	 for requirements service. Requirements plier includes projected load for this service to be the same as, or second only to, the s for tong-term service. "Long-term" mean cons and is intended to remain reliable even. 	urchasers of port excharts for imbal in (a). Do rindent has vation Code is service is ce in its system of the year en under action of the year en under action of the year en under action of the year en under action of the year en under action of the year en under action of the year en under action of the year en under action of the year en under action of the year en under action of the year en under action of the year en under action of the year en under action of the year en under action of the year en under action of the year end action of th	other than ultimate conges of electricity (i.m. anced exchanges or note abbreviate or truwith the purchaser, based on the original service which the substem resource planning or Longer and "firm diverse conditions (e.g.).	onsumers) transactions involved the name or all contractual terms upplier plans to proving). In addition, the name consumers, or the supplier must be supplier	olving a balancing of the common state of the	of debits and credits of be reported on the plain in a footnote the service as basis (i.e., the rements service
definearli IF - than SF - one	n third parties to maintain deliveries of LF nition of RQ service. For all transactions est date that either buyer or setter can un for intermediate-term firm service. The s five years. for short-term firm service. Use this cate year or less. for Long-term service from a designated	identified a ilaterally go same as LF egory for all	inis category should s LF, provide in a fo et out of the contract service except that I firm services where	r not be used for Lo otnote the terminat t. "intermediate-term" e the duration of eac	ong-term firm service tion date of the cont " means longer than ch period of commit	e which meets the ract defined as the none year but Less tment for service is
U 20	ervice, aside from transmission constraint for intermediate-term service from a design	anated aen	atch the availability a erating unit. The sa	ind reliability of des me as LU service e	signated unit. except that "intermed	diate-term" means
Long	ger than one year but Less than five years), 	FERC Rate	Average	Actual De	mand (MMA)
ine	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	l ' I
ine	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-	_Schedule or	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) RELIANT ENERGY SERVICES INC. (1)	Statistical Classification (b)	Schedule or Tariff Number (c) FOOTNOTE 2	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A N/A	Average Monthly CP Demand (f) N/A
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) RELIANT ENERGY SERVICES INC. (1) TENNESSEE VALLEY AUTHORITY (1)	Statistical Classification (b) OS	Schedule or Tariff Number (c) FOOTNOTE 2 FERC NO.138	Monthly Billing Demand (MW) (d) N/A N/A	Average Monthly NCP Demand (e) N/A N/A	Average Monthly CP Demand (f) N/A N/A
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) RELIANT ENERGY SERVICES INC. (1) TENNESSEE VALLEY AUTHORITY (1) COLUMBIA ENERGY POWER MARKETING	Statistical Classification (b) OS OS	Schedule or Tariff Number (c) FOOTNOTE 2 FERC NO.138 FERC NO. VOL 8	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A
ine No. 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) RELIANT ENERGY SERVICES INC. (1) TENNESSEE VALLEY AUTHORITY (1) COLUMBIA ENERGY POWER MARKETING SOUTHERN WHOLESALE POWER (1) DYNEGY (1)	Statistical Classifi- cation (b) OS OS	Schedule or Tariff Number (c) FOOTNOTE 2 FERC NO.138 FERC NO. VOL 8 FOOTNOTE 2 FOOTNOTE 2	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A
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_		This	Report is:	Date of Report	Year of Report	
	Name of Respondent	(1)	X An Original	(Mo, Da, Yr)	Dec. 31,1999	-
i	Florida Power Corporation	(2)	A Resubmission	12/31/1999	<u> </u>	
į		SALES	FOR RESALE (Account 447) (C	continued)	and notogories, such as	all
ľ	OS - for other service. use the non-firm service regardless of the service in a footnote.	f the Length of the contr	act and service from design	aced dinto by Lond than o		- (
- 1	AD - for Out-of-period adjustry years. Provide an explanation	n in a footnote for each	adjustment. thom starting at line numbe	er one After listing all RC	sales, enter "Subtotal -	RQ"
	in column (a). The remaining "Total" in column (a) as the L 5. In Column (c), identify the which service, as identified in	g sales may then be listed ast Line of the schedule a FERC Rate Schedule on column (b), is provided	ed in any order. Effet Sub- Report subtotals and total or Tariff Number. On separa- to involving demand charge	I for columns (9) through ate Lines, List all FERC ra	(k) ite schedules or tariffs ui or Longer) basis, enter ti	nder
l)	average monthly billing dema average monthly coincident	and in column (d), the average (CP)	enter NA in columns (d) (e	ent peak (Nor) demand (emand is the maximum	ļ
_	metered hourly (60-minute in integration) in which the supprotonote any demand not state and the supprotonome in column (g) the supprotonome in column (g) the supprotonome in the supprot	ntegration) demand in a liplier's system reaches its ated on a megawatt basis megawatt bours shown (month. Monthly CP demands in some person of the control of the con	eported in columns (e) and the columns (e) and	d (f) must be in megawa	tts.
	out-of-period adjustments, in (k) the total charge shown of 9. The data in column (g) the	n column (j). Explain in a n bills rendered to the pu grough (k) must be subto n The "Subtotal - RO" a	a rootnote all components o irchaser. taled based on the RQ/Non mount in column (a) must t	-RQ grouping (see instruction reported as Requireme	ction 4), and then totaled nts Sales For Resale on	On
_	Page 401, line 23. The "Sub 401,line 24. 10. Footnote entries as requ	ototal - Non-RQ" amount	in column (g) must be repo	orted as Non-Requirement	ts Sales For Resale on P	'age
	<u> </u>					
		<u> </u>	REVENUE			Line
	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
	Sold	(\$) (h)	(\$) (i)	(\$)	(k)	
	(g)	(h)	(1)		165,866	1
	5,377		360,141		360,141	
	15,237		32,700		32,700	
	109		32,700		92,700	4
	1,800		12,068,214		12,068,214	
	142,560					
_	450		-180,000	47 640 496	-180,000 -17,610,186	
		****		-17,610,186	-17,010,100	8
						9
						10
				·		1
						11.
-						12
				-57,620	-57,620	
						14
_						
	3,266,707	51,617,191	75,105,895	69,084,296	195,807,382	
شنيي	1,589,531	80,729	50,634,558	-17,667,806	33,047,481	
	4,856,238	51,697,920	125,740,453	51,416,490	228,854,863	<u> </u>

for Pur 2 any 3 follows the super some super some super some super some super	Report all sales for resale (i.e., sales to pure exchanges during the year. Do not repenergy, capacity, etc.) and any settlement chased Power schedule (Page 326-327). Enter the name of the purchaser in column ownership interest or affiliation the respon column (b), enter a Statistical Classifications: - for requirements service. Requirements plier includes projected load for this services be the same as, or second only to, the same as, or second only to, the same and is intended to remain reliable event that is intended to remain reliable event that parties to maintain deliveries of LF inition of RQ service. For all transactions are set date that either buyer or setter can unfor intermediate-term firm service. The same for short-term firm service. Use this cate year or less. - for Long-term service from a designated service, aside from transmission constraint for intermediate-term service from a designated ger than one year but Less than five years.	archasers of cort exchanges for imbala in (a). Do not need that has watton Code to service is service is service; and archael as service). To identified as illaterally generating generating s, must main anated generation.	per or electricity () anced exchanges of the abbreviate or tryith the purchaser. It is assed on the origin service which the stem resource plant or Longer and "fir verse conditions (ablicategory should be LF, provide in a fet out of the contract service except that firm services where the availability to the availability of	consumers) transactions involved the name or all contractual terms upplier plans to proving). In addition, thimate consumers. In addition, the supplier must be used for Location to the terminal of the direction of earneans five years or and reliability of design to the terminal of the direction of earneans five years or and reliability of design the transaction of the terminal of the direction of the terminal of the termin	rolving a balancing of cover exchanges must use acronyms. Expose and conditions of the vide on an ongoing line reliability of requirities cannot be interrulated attempt to buy en ong-term firm service tion date of the control means longer than the period of committed unit	of debits and credits of be reported on the colain in a footnote the service as basis (i.e., the rements service appeared for economic expect of the form of the control of
						i
ine	Name of Corpnany or Public Authority	Statistical	FFRC Rate	Averana	Actual Der	mand (MMA)
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi-	_Schedule or	Average Monthly Billing Demand (MW) (d)	Average	
No. 1	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
1 2	(Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
1 2 3	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
1 2	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
1 2 3 4	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
1 2 3 4	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
1 2 3 4 5	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
1 2 3 4 5 6	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
0. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
0. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
0. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
0. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
0. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA	Classifi- cation	Schedule or Tariff Number	Demand (MWV) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
0. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA PUBLIC SERVICE COMMISSION)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand (e)	Average Monthly CP Demand
0. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) TO ACCOUNT 421.40.(PER THE FLORIDA PUBLIC SERVICE COMMISSION) Subtotal RQ	Classifi- cation	Schedule or Tariff Number	Demand (MWV) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)

This Report is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 12/31/1999

Year of Report

Dec. 31, __1999

Name of Respondent

Name of Respondent		Report Is:	Date of Report	Year of Report	į
	(1)	An Original	(Mo, Da, Yr) 12/31/1999	Dec. 31, 1999	
Tional Tower Corporation	SALES I		ontinued)		
OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanation 4. Group requirements RQ in column (a). The remaining "Total" in column (c), identify the which service, as identified 6. For requirements RQ satisfied for requiremen	sales this category only for thos of the Length of the control of the Length of the control of the Length of the control of the Length of the control of the Length of the control of the sales together and reporting sales may then be listed to the FERC Rate Schedule of the column (b), is provided ales and any type of-service and in column (d), the average of the column (d), the average of the column of the	A Resubmission FOR RESALE (Account 447) (Compared to the part and service from designated and service from designated and service from designated and service from designated and service from designated and service from designated and service from designated and service from the subtotals and total of the part of the	nontinued) placed in the above-definated units of Less than of or "true-ups" for service of tal-Non-RQ" in column (for columns (9) through the Lines, List all FERC rate imposed on a monthly (int peak (NCP) demand in and (f). Monthly NCP do is the metered demand ported in columns (e) and ported in columns (e) and the amount shown in columns (e) are ported as Requireme	ned categories, such as a ne year. Describe the na provided in prior reporting sales, enter "Subtotal - a) after this Listing. Enter (k) and the schedules or tariffs unter the column (e), and the emand is the maximum during the hour (60-minuted (f) must be in megawated f charges, including lumn (j). Report in column totaled ants Sales For Resale on	RQ" er ider ne ite tts.
Page 401, line 23. The "St 401, line 24.	ubtotal - Non-RQ" amount	in column (g) must be repor	ted as Non-Requirement	s Sales For Resale on Pi	age
⁻					
					
MegaWatt Hours		REVENUE From Charges	Other Charges	Total (\$)	Line
MegaWatt Hours Sold	Demand Charges (\$)	Energy Charges	Other Charges (\$)	(h+i+j)	Line No.
1 *	Demand Charges (\$) (h)				
Sold		Energy Charges	(\$)	(h+i+j)	No.
Sold		Energy Charges	(\$)	(h+i+j)	No.
Sold		Energy Charges	(\$)	(h+i+j)	No.
Sold		Energy Charges	(\$)	(h+i+j)	No.
Sold		Energy Charges	(\$)	(h+i+j)	No.
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)	(S) (h)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power Corporation	(2) A Resubmission	12/31/1999	Dec 31, 1999
	FOOTNOTE DATA		

	and the second s										
Schedule I	Page: 310.1	Line No.: 13	Column: a								-
<u>os(1) - E</u>	CONOMY I	NTERCHANGE SA	LES.								_
Schedule F	Page: 310.2	Line No.: 2	Column: a								_
os (2) -	ECONOMY A	AND EMERGENCY	INTERCHANGE	SALES							-
Schedule F	Page: 310.2	Line No.: 7	Column: a					 -			-
OS (3) -	REGULATIO	ON SERVICE.									-
Schedule F	Page: 310.3	Line No.: 7	Column: c			· · · · · · · · · · · · · · · · · · ·	· -				-
FOOTNOTE	2 - FPC'S	S MARKET-BASEI	WHOLESALE	POWER	SALES	TARIFF,	FERC	ELECTRIC	TARIFF,	ORIG.	

Schedule Page: 310.4 Line No.: 7 Column: a

TOTAL INTERCHANGE DELIVERED WAS REDUCED BY \$17,610,186 IN MARGINS ON OTHER POWER SALES.

		of Respondent	(1) [eport Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999		ear of Report ec. 31, 1999
	riorida	Power Corporation	(2) [PERATION AND MAINTEN			
_		amount for previous year is not derived fro	om prev	ously reported figures, e	xplain in footnote.		
		Account	<u> </u>		Amount for Current Year		Amount for Previous Year
- 1	ine No.	(a)			(b)		(c)
⊢	1	1. POWER PRODUCTION EXPENSES					
<u> </u>		A. Steam Power Generation					
<u> </u>		Operation				044	10,717,632
Ì		(500) Operation Supervision and Engineering			18,938		415,095,276
	5	(501) Fuel			417,010 5,500	_	9,219,989
[6	(502) Steam Expenses			3,300	,,,,,,,	
-		(503) Steam from Other Sources		· · · · · · · · · · · · · · · · · · ·	246	3,412	300,066
إين		(Less) (504) Steam Transferred-Cr.				,472	1,455,805
_	9	(505) Electric Expenses (506) Miscellaneous Steam Power Expenses		······································	14,485	,756	14,294,494
		(507) Rents				,542	382,602
- 1		(509) Allowances			1,049		-183,791
	13	TOTAL Operation (Enter Total of Lines 4 thru 12))		457,69	7,186	450,681,941
	14	Maintenance				2.545	2 567 423
	15	(510) Maintenance Supervision and Engineering				9,515 9,892	2,567,423 1,965,249
_	16	(511) Maintenance of Structures			20,85		23,232,727
	17	(512) Maintenance of Boiler Plant				6,613	7,509,808
		(513) Maintenance of Electric Plant	•	· · · · · · · · · · · · · · · · · · ·	13,54		13,103,386
	19	(514) Maintenance of Miscellaneous Steam Plant TOTAL Maintenance (Enter Total of Lines 15 thm	119)		45,85		48,378,593
	20	TOTAL Power Production Expenses-Steam Pow	er (Entr	ot lines 13 & 20)	503,55	3,330	499,060,534
	22	B. Nuclear Power Generation					
	23	Operation					
		(517) Operation Supervision and Engineering			40,70		39,060,411
	25	(518) Fuel			25,52	5,211	27,524,923
	26	(519) Coolants and Water			20	8.146	231,623
	27	(520) Steam Expenses				9,094	39,675
	28	(521) Steam from Other Sources		<u> </u>	<u> </u>	9,00 .	
	30	(Less) (522) Steam Transferred-Cr. (523) Electric Expenses					
	31	(524) Miscellaneous Nuclear Power Expenses			21,63	7,244	25,311,027
	32	<u></u>				3,700	9,563
		TOTAL Operation (Enter Total of lines 24 thru 3	2)			1,650	92,177,222
	34	Maintenance			pija sa kala sa kala sa kala sa sa sa sa sa sa sa sa sa sa sa sa sa		
		(528) Maintenance Supervision and Engineering	<u> </u>			4,372	
		(529) Maintenance of Structures				1,968 5,245	4,861,259 2,687,512
		(530) Maintenance of Reactor Plant Equipment				5,245 5,646	
سنمر	_	(531) Maintenance of Electric Plant (532) Maintenance of Miscellaneous Nuclear Pla	ent			1,584	1,373,436
	39	TOTAL Maintenance (Enter Total of lines 35 thm		<u> </u>		8,815	
	41	TOTAL Power Production Expenses-Nuc. Power	er (Entr to	l lines 33 & 40)	131,37		
		C. Hydraulic Power Generation	. (=::::::::::::::::::::::::::::::::::::				
		Operation			e de la companya de l		44.5
	44	(535) Operation Supervision and Engineering					<u> </u>
	45	(536) Water for Power					
	_	(537) Hydraulic Expenses					
	47		n Evene	oc			
	49	3 (539) Miscellaneous Hydraulic Power Generatio 0 (540) Rents	III EXPERTS			_	
_		TOTAL Operation (Enter Total of Lines 44 thru	49)				
	 ~	1 a term administration to sent at military 13 8100					
	1						
							}
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l	e of Respondent		s Report is:	Date of Report	Year of Report
Flori	da Power Corporation	(1) (2)	XAn Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 1999
	ELECTRIC OF			12/31/1999 E EXPENSES (Continued)	
If the	amount for previous year is not derived from	70 P.F	evicusly reported forms	E EXPENSES (Continued)	
Line	Account	пр	eviously reported rigure		
No.				Amount for Current Year	Amount for Previous Year
F4	(a)			(b)	(c)
	C. Hydraulic Power Generation (Continued) Maintenance				
_				The second of th	
	(541) Mainentance Supervision and Engineering (542) Maintenance of Structures				
	(543) Maintenance of Reservoirs, Dams, and Water				
	(544) Maintenance of Electric Plant	ways			
	(545) Maintenance of Miscellaneous Hydraulic Plan				
	TOTAL Maintenance (Enter Total of lines 53 thru 57				
	TOTAL Power Production Expenses-Hydraulic Pow		t of lines EO 9 ED)		
60	D. Other Power Generation	ei (ic	(Of lines 50 & 50)		5. 5
	Operation			Feb. 1 Am. III 1959 1 The B. I. State of the	The second of th
_	(546) Operation Supervision and Engineering			6,000	122
	(547) Fuel			6,029 163,380	
	(548) Generation Expenses			103,380	
	(549) Miscellaneous Other Power Generation Exper	ses		3,921	
	(550) Rents			262	
	TOTAL Operation (Enter Total of lines 62 thru 66)		<u></u>	174,263	
	Maintenance				121,140,004
69	(551) Maintenance Supervision and Engineering			1,092	,443 1,079,698
70	(552) Maintenance of Structures			1,484,	
	(553) Maintenance of Generating and Electric Plant			6,681,	
72	(554) Maintenance of Miscellaneous Other Power G	enera	ition Plant	3,521,	
	TOTAL Maintenance (Enter Total of lines 69 thru 72			12,780,	448 15,978,952
	TOTAL Power Production Expenses-Other Power (I	nter	Tot of 67 & 73)	187,043,	617 143,122,546
	E. Other Power Supply Expenses				
	(555) Purchased Power			414,129,	
	(556) System Control and Load Dispatching			5,	414 5,862
	(557) Other Expenses	- 70	L 70)		
	TOTAL Other Power Supply Exp (Enter Total of line TOTAL Power Production Expenses (Total of lines 2			414,134,	
	2. TRANSMISSION EXPENSES	:1, 4	, 39, 14 & 19)	1,236,102,	104 1,225,552,336
$\overline{}$	Operation			Herangi et al. 1	e vijenijej n. j. s manomini miskas manan. En j. Da e
	(560) Operation Supervision and Engineering			2,536,	344 3,013,165
	(561) Load Dispatching			4,466,	
	(562) Station Expenses			271.	
	(563) Overhead Lines Expenses		· <u></u>		3,0,00
	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others			9,696,	493
89	(566) Miscellaneous Transmission Expenses			6,198,	
	(567) Rents				210 8,419
	TOTAL Operation (Enter Total of lines 83 thru 90)			23,174,	903 12,940,557
_	Maintenance				
	(568) Maintenance Supervision and Engineering			1,080,	
	(569) Maintenance of Structures			171,	
	(570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines			6,164,	
_	(571) Maintenance of Overnead Lines (572) Maintenance of Underground Lines			2,626,	
	(573) Maintenance of Miscellaneous Transmission F	lant		147,	
	TOTAL Maintenance (Enter Total of lines 93 thru 98			10,191,	
	TOTAL Transmission Expenses (Enter Total of lines		nd 99)	33,366,	
	3. DISTRIBUTION EXPENSES	4		55,555,	22,323,403
_	Operation	_		and the same of th	
103	(580) Operation Supervision and Engineering			4,688,4	488 5,083,319
\neg					
				-	

- [Name	of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
	Florid	a Power Corporation	(2) A Resubmission	12/31/1999	Dec. 31, 1999
_ }		ELECTRIC Of amount for previous year is not derived fro	PERATION AND MAINTENANCE EXP		
	Line	Account	In previously reported ligares, exp	Amount for Current Year	Amount for Previous Year
	No.	(a)		Current Year (b)	(c)
}	104	3. DISTRIBUTION Expenses (Continued)			
_ t		(581) Load Dispatching			
1		(582) Station Expenses		516,	
Ī	107	(583) Overhead Line Expenses		3,232,	
-	108	(584) Underground Line Expenses		2,947,	18 65
}	109	(585) Street Lighting and Signal System Expenses		5,369,	
1		(586) Meter Expenses (587) Customer Installations Expenses		1,180,	
		(588) Miscellaneous Expenses		30,883,	
		(589) Rents		450,	
		TOTAL Operation (Enter Total of lines 103 thru 11	3)	49,270	,104 37,082,210
	115	Maintenance		A 700	4 003 800
	116	(590) Maintenance Supervision and Engineering		1,723, 391,	
	117	(591) Maintenance of Structures	·	4,396	
	118	(592) Maintenance of Station Equipment (593) Maintenance of Overhead Lines		14,961	<u> </u>
	119 120	(594) Maintenance of Overnead Lines (594) Maintenance of Underground Lines		1,858	
	121	(595) Maintenance of Line Transformers		934	,965 1,010,811
	122	(596) Maintenance of Street Lighting and Signal S	ystems	1,956	
	123	(597) Maintenance of Meters			,379 677,279
	124	(598) Maintenance of Miscellaneous Distribution F	Plant		,702 235,618
	125	TOTAL Maintenance (Enter Total of lines 116 thru		27,373	
	126		and 125)	76,643	,197 66,215,952
_		4. CUSTOMER ACCOUNTS EXPENSES			n graven alle se en la gravitation de la companyation de la companyation de la companyation de la companyation La gravitation de la companyation
		Operation (CO1) Supervision		1,940	.519 1,646,425
	129 130			9,367	7
	131	(903) Customer Records and Collection Expenses	3	41,162	
	_	(904) Uncollectible Accounts		3,175	
	133			2,888	
		TOTAL Customer Accounts Expenses (Total of lin		58,534	,290 55,039,122
		5. CUSTOMER SERVICE AND INFORMATION	AL EXPENSES		
		Operation		480	706 449,644
		(907) Supervision		82,913	
		(908) Customer Assistance Expenses (909) Informational and Instructional Expenses			,646 788,892
		(910) Miscellaneous Customer Service and Inform	national Expenses		,103 839,358
		TOTAL Cust. Service and Information. Exp. (Total		84,968	
		6. SALES EXPENSES		un en en en en en en en en en en en en en	
	143	Operation			and the state of t
		(911) Supervision			
		(912) Demonstrating and Selling Expenses		14,533	
	-	(913) Advertising Expenses			1,734 74,448
		(916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 144	thru 147)	14,798	3,252 11,908,591
		7. ADMINISTRATIVE AND GENERAL EXPENS		14,100	11,000,000 to 11
		Operation Service And General Car English			A SECTION AND A SECTION ASSESSMENT OF THE SE
		(920) Administrative and General Salaries		40,204	
	152	(921) Office Supplies and Expenses		3,774	4,197 4,451,396
	153	(Less) (922) Administrative Expenses Transferre	d-Credit		
_					
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Nam	e of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power Corporation		(1) XAn Original	(Mo, Da, Yr)	Dec. 31. 1999	
	*	(2) A Resubmission	12/31/1999		
	ELECTRIC OF	ERATION AND MAINTENANC	E EXPENSES (Continued)		
if the	amount for previous year is not derived from	n previously reported figure	s, explain in footnote.		
_ine	Account		Amount for Current Year	Amount for Previous Year	
No.	(a)		Current Year (b)	Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES	(Continued)			
155	(923) Outside Services Employed		15,822,40	12,886,55	
156	(924) Property Insurance		6,425,42		
157	(925) Injuries and Damages		10,738,33	-	
	(926) Employee Pensions and Benefits		-33,001,21		
159	(927) Franchise Requirements	-		1	
	(928) Regulatory Commission Expenses		1,559,320	1,086,18	
	(929) (Less) Duplicate Charges-Cr.		5,275,74	5,922,20	
	(930.1) General Advertising Expenses		5,233,729	3,781,26	
	(930.2) Miscellaneous General Expenses		10,782,180	10,248,46	
	(931) Rents		3,661,258	7,198,36	
	TOTAL Operation (Enter Total of lines 151 thru 164)	59,924,251	90,050,11	
	Maintenance			eti la cittat esco, il Talibaci la ci il iliba sego	
	(935) Maintenance of General Plant		767,147	657,800	
	TOTAL Admin & General Expenses (Total of lines 1		60,691,398	90,707,915	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126,	134, 141, 148, 168)	1,565,104,109	1,555,321,384	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special
- construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

Payroll Period Ended (Date)	12/19/1999
Total Regular Full-Time Employees	4,766
3. Total Part-Time and Temporary Employees	268
4. Total Employees	5,034

Florida Power Corporation		Report Is:	Date of	Donard V	
•	(1)	X An Original	(Mo, Da	ı, Yr) D-	ar of Report c. 31 1999
	(2) PUR	A Resubmission	12/31/1	999	c. 31, <u>1999</u>
Deport all assure as a	(1	CHASED POWER (Ancluding power excha	inges)		
. Report all power purchases made during the bits and credits for energy, capacity, etc.) and a credits for energy, capacity, etc.) and a context the name of the seller or other party cronyms. Explain in a footnote any ownershold in column (b), enter a Statistical Classification.	in an excl in interest	nange transaction in a refiliation the re	ianced exchanges. in column (a). Do r	ot abbreviate or tru	ncate the name or u
PQ - for requirements service. Requirements upplier includes projects load for this service the same as, or second only to, the supplie	service is	service which the	supplier plans to pr	ovido on on ongein	m hi- () 41
F - for long-term firm service. "Long-term" neconomic reasons and is intended to remain a nergy from third parties to maintain deliveries hich meets the definition of RQ service. For efined as the earliest date that either buyer or	neans five reliable eve s of LF ser all transa r seller ca	years or longer an en under adverse o vice). This catego ction identified as l n unilaterally get o	od "firm" means that conditions (e.g., the cry should not be us LF, provide in a foo ut of the contract.	supplier must atterr ed for long-term firr tnote the termination	npt to buy emergend in service firm servic in date of the contrac
 for intermediate-term firm service. The same five years. for short-term service. Use this category are or less. 					
 for long-term service from a designated g rvice, aside from transmission constraints, r 	enerating nust matc	unit. "Long-term" h the availability a	means five years o	r longer. The availa designated unit.	bility and reliability
ager than one year but less than five years. C - For exchanges of electricity. Use this cate, and any settlements for imbalanced exch. S - for other service. Use this category only n-firm service regardless of the Length of the	anges. for those s	services which can		lebits and credits for	r energy, capacity,
the service in a toothote for each adjustmen	t.	and service from o	not be placed in the designated units of	e above-defined cate Less than one year.	egories, such as all Describe the natur
e Name of Company or Public Authority	t. Statistical	FERC Rate	designated units of	Less than one year. Actual D	Describe the nature
Name of Company or Public Authority (Footnote Affiliations)	t. Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual D	Describe the natur
Name of Company or Public Authority (Footnote Affiliations) (a)	t. Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual D	Describe the nature
Name of Company or Public Authority (Footnote Affiliations) (a) PURCHASED POWER:	t. Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual D Average Monthly NCP Deman (e)	emand (MW) Average Monthly CP Deman (f)
Name of Company or Public Authority (Footnote Affiliations) (a) PURCHASED POWER: SOUTHEASTERN POWER ADM. (1)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c) FERC NO. 65	Average Monthly Billing Demand (MW) (d)	Actual D Average Monthly NCP Deman (e) N/A	emand (MW) Average Monthly CP Deman (f)
Name of Company or Public Authority (Footnote Affiliations) (a) PURCHASED POWER: SOUTHEASTERN POWER ADM. (1) OCCIDENTAL CHEMICAL COMPANY (1)	Statistical Classification (b) OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 65	Average Monthly Billing Demand (MW) (d) N/A	Actual D Average Monthly NCP Deman (e) N/A	emand (MW) Average Monthly CP Deman (f)
Name of Company or Public Authority (Footnote Affiliations) (a) PURCHASED POWER: SOUTHEASTERN POWER ADM. (1) OCCIDENTAL CHEMICAL COMPANY (1) BAY COUNTY (1)	Statistical Classification (b) OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 65 COG	Average Monthly Billing Demand (MW) (d) N/A N/A	Actual D Average Monthly NCP Deman (e) N/A N/A	emand (MW) Average Monthly CP Deman (f)
Name of Company or Public Authority (Footnote Affiliations) (a) PURCHASED POWER: SOUTHEASTERN POWER ADM. (1) COCIDENTAL CHEMICAL COMPANY (1) BAY COUNTY (1) US AGRI-CHEMICALS CORPORATION (1)	Statistical Classifi- cation (b) OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 65 COG COG	Average Monthly Billing Demand (MW) (d) N/A N/A 11	Actual D Average Monthly NCP Deman (e) N/A N/A 11	emand (MW) Average Monthly CP Deman (f)
Name of Company or Public Authority (Footnote Affiliations) (a) PURCHASED POWER: SOUTHEASTERN POWER ADM. (1) OCCIDENTAL CHEMICAL COMPANY (1) BAY COUNTY (1) US AGRI-CHEMICALS CORPORATION (1) NRG/RECOVERY GROUP, INC. (1)	Statistical Classification (b) OS OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 65 COG COG COG	Average Monthly Billing Demand (MVV) (d) N/A N/A 11 6 13	Actual D Average Monthly NCP Deman (e) N/A N/A 11 6 13	emand (MW) Average Monthly CP Deman (f)
Name of Company or Public Authority (Footnote Affiliations) (a) PURCHASED POWER: SOUTHEASTERN POWER ADM. (1) OCCIDENTAL CHEMICAL COMPANY (1) BAY COUNTY (1) US AGRI-CHEMICALS CORPORATION (1) NRG/RECOVERY GROUP, INC. (1) PINELLAS COUNTY (1)	Statistical Classifi- cation (b) OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 65 COG COG COG COG	Average Morithly Billing Demand (MVV) (d) N/A N/A 11 6 13	Actual D Average Monthly NCP Deman (e) N/A N/A 11 6 13	emand (MW) Average Monthly CP Deman (f) N
Name of Company or Public Authority (Footnote Affiliations) (a) PURCHASED POWER: SOUTHEASTERN POWER ADM. (1) OCCIDENTAL CHEMICAL COMPANY (1) BAY COUNTY (1) US AGRI-CHEMICALS CORPORATION (1) NRG/RECOVERY GROUP, INC. (1) PINELLAS COUNTY (1) FLORIDA NATURAL GROWERS (1)	Statistical Classifi- cation (b) OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 65 COG COG COG COG COG	Average Monthly Billing Demand (MW) (d) N/A N/A 11 6 13 55 N/A	Actual D Average Monthly NCP Deman (e) N/A N/A 11 6 13 55 N/A	emand (MW) Average Monthly CP Deman (f) N
Name of Company or Public Authority (Footnote Affiliations) (a) PURCHASED POWER: SOUTHEASTERN POWER ADM. (1) OCCIDENTAL CHEMICAL COMPANY (1) BAY COUNTY (1) US AGRI-CHEMICALS CORPORATION (1) NRG/RECOVERY GROUP, INC. (1) PINELLAS COUNTY (1) FLORIDA NATURAL GROWERS (1) AUBURNDALE COGENERATOR (1)	Statistical Classification (b) OS OS OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 65 COG COG COG COG COG COG COG	Average Monthly Billing Demand (MW) (d) N/A N/A 11 6 13 55 N/A 131	Actual D Average Monthly NCP Deman (e) N/A N/A 11 6 13 55 N/A 131	emand (MW) Average Monthly CP Deman (f) N
Name of Company or Public Authority (Footnote Affiliations) (a) 1 PURCHASED POWER: 2 SOUTHEASTERN POWER ADM. (1) 3 OCCIDENTAL CHEMICAL COMPANY (1) 4 BAY COUNTY (1) 5 US AGRI-CHEMICALS CORPORATION (1) 6 NRG/RECOVERY GROUP, INC. (1) 7 PINELLAS COUNTY (1) 8 FLORIDA NATURAL GROWERS (1) 9 AUBURNDALE COGENERATOR (1) 0 TIMBER ENERGY RESOURCES, INC. (1)	Statistical Classification (b) OS OS OS OS OS OS OS OS OS O	FERC Rate Schedule or Tariff Number (c) FERC NO. 65 COG COG COG COG COG COG COG	Average Monthly Billing Demand (MVV) (d) N/A N/A 11 6 13 55 N/A 131	Actual D Average Monthly NCP Deman (e) N/A N/A 11 6 13 55 N/A 131 13	emand (MW) Average Monthly CP Deman (f) N
Name of Company or Public Authority (Footnote Affiliations) (a) PURCHASED POWER: SOUTHEASTERN POWER ADM. (1) OCCIDENTAL CHEMICAL COMPANY (1) BAY COUNTY (1) US AGRI-CHEMICALS CORPORATION (1) NRG/RECOVERY GROUP, INC. (1) PINELLAS COUNTY (1) FLORIDA NATURAL GROWERS (1) AUBURNDALE COGENERATOR (1) TIMBER ENERGY RESOURCES, INC. (1) PASCO COUNTY (1)	t. Statistical Classification (b) OS OS OS OS OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 65 COG COG COG COG COG COG COG CO	Average Monthly Billing Demand (MVV) (d) N/A N/A 11 6 13 55 N/A 131 13	Actual D Average Monthly NCP Deman (e) N/A N/A 11 6 13 55 N/A 131 13	emand (MW) Average Monthly CP Deman (f) N
Name of Company or Public Authority (Footnote Affiliations) (a) 1 PURCHASED POWER: 2 SOUTHEASTERN POWER ADM. (1) 3 OCCIDENTAL CHEMICAL COMPANY (1) 4 BAY COUNTY (1) 5 US AGRI-CHEMICALS CORPORATION (1) 6 NRG/RECOVERY GROUP, INC. (1) 7 PINELLAS COUNTY (1) 8 FLORIDA NATURAL GROWERS (1) 9 AUBURNDALE COGENERATOR (1) 0 TIMBER ENERGY RESOURCES, INC. (1) 1 PASCO COUNTY (1)	Statistical Classification (b) OS OS OS OS OS OS OS OS OS O	FERC Rate Schedule or Tariff Number (c) FERC NO. 65 COG COG COG COG COG COG COG CO	Average Monthly Billing Demand (MW) (d) N/A N/A 11 6 13 55 N/A 131 13 23 15	Actual D Average Monthly NCP Deman (e) N/A N/A 11 6 13 55 N/A 131 13 23	emand (MW) Average Monthly CP Deman (f)
Name of Company or Public Authority (Footnote Affiliations) (a) 1 PURCHASED POWER: 2 SOUTHEASTERN POWER ADM. (1) 3 OCCIDENTAL CHEMICAL COMPANY (1) 4 BAY COUNTY (1) 5 US AGRI-CHEMICALS CORPORATION (1) 6 NRG/RECOVERY GROUP, INC. (1) 7 PINELLAS COUNTY (1) 8 FLORIDA NATURAL GROWERS (1) 9 AUBURNDALE COGENERATOR (1) 10 TIMBER ENERGY RESOURCES, INC. (1) 11 PASCO COUNTY (1) 12 CARGILL FERTILIZER (1) 13 DADE COUNTY (1)	Statistical Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 65 COG COG COG COG COG COG COG COG COG CO	Average Monthly Billing Demand (MVV) (d) N/A N/A 11 6 13 55 N/A 131 13 23 15 43	Actual D Average Monthly NCP Deman (e) N/A N/A 11 6 13 55 N/A 131 13 23 15 43	emand (MW) Average Monthly CP Deman (f) N
(Footnote Affiliations) (a) 1 PURCHASED POWER: 2 SOUTHEASTERN POWER ADM. (1) 3 OCCIDENTAL CHEMICAL COMPANY (1) 4 BAY COUNTY (1) 5 US AGRI-CHEMICALS CORPORATION (1) 6 NRG/RECOVERY GROUP, INC. (1) 7 PINELLAS COUNTY (1) 8 FLORIDA NATURAL GROWERS (1) 9 AUBURNDALE COGENERATOR (1) 10 TIMBER ENERGY RESOURCES, INC. (1) 11 PASCO COUNTY (1) 12 CARGILL FERTILIZER (1)	Statistical Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 65 COG COG COG COG COG COG COG CO	Average Monthly Billing Demand (MW) (d) N/A N/A 11 6 13 55 N/A 131 13 23 15	Actual D Average Monthly NCP Deman (e) N/A N/A 11 6 13 55 N/A 131 13 23	emand (MW) Average Monthly CP Deman (f) N

Name of Respondent		This	Report is:	Date of (Mo, Da	(050	ar of Report			
Florida Power Corpor		(1)	X An Original A Resubmission	12/31/19		ec. 31, 1999			
	<u> </u>	PURCHAS	SED POWER (Account (including power exchain	555) (Continued)					
AD - for out-of-per	iod adjustment.	Use this code for a	ny accounting adjus	ments or "true-ups	" for service provid	ed in prior reportir			
rears. Provide an	explanation in a	footnote for each a	ajustment.						
n column (c), ide	ntify the FERC R	ate Schedule Numb	per or tariffs, or, for r	on-FERC jurisdicti	onal sellers, include	an appropriate			
designation for the	e contract. On se	eparate lines, list all	FERC rate schedul	es, tariffs or contra	ct designations und	er which service,			
	_ (L\ in _residete	4							
For requirements	RQ purchases ar	nd any type of servi	ces involving demar	d charges imposed	1 on a monthly (or i	oliger) basis, elite			
monthly average	billing demand in	column(d), the ave	rage monthly non- o	oincident peak (NC	enter NA in columns	s (d) (e) and (f).			
average monthly	coincident peak (CP) demand in colu	umn (f). For all othe	ich) demand in a r	nonth Monthly CP	demand is the			
Monthly NCP dem	nand is the maxin	num metered nourly	y (60-minute integra on) in which the sup	slier's system react	nes its monthly peal	k. Demand report			
metered demand	during the hour (50-minute integralit	d (i) the megawatt h	ours of nower exch	anges received and	delivered, used a			
rendered to the re	spondent. Repu	it in column (11), and	u (I) tile illegamati il	outs of portor oxor.		•			
basis for settleme	dontify the EEDC	i nei excilalige. ' Pata Schadula Nii	mber or Tariff, or, fo	r non-FERC jurisdi	ctional sellers, inclu	ide an appropriate			
4. In column (c), I	e contract On se	narate lines list all	FERC rate schedule	es, tariffs or contract	ct designations und	er which service, a			
dontified in colum	on (b) is provided	d							
E Far requiremen	te PO nurchases	and any type of se	ervice involving dem	and charges impos	ed on a monnthly (or longer) basis, e			
the monthly avers	ace billing deman	ad in column (d) the	e average monthly n	on-coincident peak	(NCP) demand in t	, Diulilii (8), aliu ui			
average monthly	coincident neak ('CP) demand in colu	umn (f). For all othe	' types of service, e	nter NA in Columns	(u), (e) and (i).			
Monthly NCP den	nand is the mayir	mum metered hour!	v (60-minute integra	tion) demand in a i	month, Monthly CP	demand is the inc			
demand during th	e hour (60-minut	te integration) in wh	iich the supplier's sy	stem reaches its m	ontniy peak. Demai	nd reported in coll			
(e) and (f) must b	e in megawatts.	Footnote any dema	ind not stated on a r	negawatt basis and	explain.				
6. Report in colur	nn (g) the megav	vatthours shown on	bills rendered to the	respondent. Repo	rt in columns (n) an	ia (i) the			
megawatthours of	f power exchange	es received and deli	ivered, used as the l	pasis for settlement	. Do not repoπ net	exchange.			
7. Report deman	id charges in colu	ımn (j), energy char	rges in column (k), a	nd the total of any	other types of charg	ges, including			
out-of-period adju	ustments, in colu	mn (I). Explain in a	footnote all compon	ents of the amount	snown in column (i). Report in coluii olumn (m) the			
(m) the total char	ge shown on bills	s received as settler	ment by the respond	ent. For power exc	anges, report in c	mount if the			
settlement amou	nt for the net rece	eipt of energy. If mo	ore energy was deliv	ered (nan received)	, enter a negative at	main credits or ch			
settlement amou	nt (I) include cred	itts or charges other	r than incremental g	sueration expenses	, or (2) excludes ce	Italii cicalis oi oii			
covered by the ag	greement, providi	e an explanatory for	otnote. ed on the last line of	the schedule. The	total amount in col	umn (a) must be			
8. The data in co	blumn (g) through	(m) must be totalit	al amount in column	(h) must be report	ed as Exchange Re	ceived on Page 4			
reported as Purc	nases on rage 40 Lamount in colum	on (i) must be renor	rted as Exchange De	livered on Page 40	11. line 13.				
Q Footpote entr	ies as required ar	nd provide explanati	ions following all rec	uired data.	.,				
	as as roquired at	Pieriae expicited		- · · ·					
	POWER E	EXCHANGES		COST/SETTLEM	ENT OF POWER				
MegaWatt Hours	POWER E	EXCHANGES MegaWatt Hours Delivered	Demand Charges	COST/SETTLEM Energy Charges (\$)	ENT OF POWER Other Charges (\$)	Total (j+k+l) of Settlement (\$)			

Ī	MegaWatt Hours	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
	Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
								1
_	17,072				143,772		143,772	2
	1,913				40,603		40,603	3
	76,410			2,069,760	1,251,325		3,321,085	4
	57,408			430,172	1,136,396		1,566,568	5
	79,290			3,922,920	1,323,746		5,246,666	6
	342,683			15,535,197	5,611,635		21,146,832	7
	12				711		711	8
	994,517			27,644,004	23,967,804	· · · · · · · · · · · · · · · · · · ·	51,611,808	9
	95,969			4,077,141	1,643,810		5,720,951	10
_	177,743			7,073,880	2,970,487		10,044,367	11
	126,275			4,474,800	1,840,198		6,314,998	12
	280,122			8,164,286	4,727,404		12,891,690	13
	120				11,933		11,933	14
_	8,576,093	3		258,712,615	155,445,824	-29,161	414,129,278	

Name of Respondent		hie	Report is:		
Florida Power Corporation	(1		X An Original	Date of Report (Mo, Da, Yr)	Year of Report
	(2		A Resubmission	12/31/1999	Dec. 31,1999
		ապ	OF ELECTRICITY FOR OTH transactions referred to as who	eeling') '	
1. Report all transmission of electricity authorities, qualifying facilities, non-tra 2. Use a separate line of data for each 3. Report in column (a) the company coublic authority that the energy was recorded the full name of each company footnote any ownership interest in or af 4. In column(d) enter a Statistical Clasuff - for Long-term firm transmission senterrupted for economic reasons and is LF, provide in a footnote the termination out of the contract.	i distinct type or public authorized from a control or public authorized from a control of the c	of of original of the original	transmission service invoity that paid for the transmin in column (c) the companionity. Do not abbreviate or condent has with the entitie based on the original conturm means one year or lor main reliable even under antract defined as the earlier	ormers. Iving the entities listed in ission service. Report in its or public authority that truncate name or use acts listed in columns (a), ractual terms and conditinger and "firm" means the diverse conditions. For a lest date that either buyer	n column (a), (b) and (c). In column (b) the company or It the energy was delivered to cronyms. Explain in a (b) or (c) cions of the service as follows hat service cannot be all transactions identified as r or seller can unilaterally get
SF - for short-term firm transmission se	ervice. Use ti	nıs	category for all firm service	es, where the duration o	of each period of commitmen

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	See footnote (1)	Fla. Municipal Pwr Agency (14)	LF
2	Florida Power & Light	See footnote (2)	Florida Power & Light (3)	os
3	Coral Power	See footnote (5)	See footnote (5)	os
4	City of Gainesville	See footnote (4)	City of Gainesville	os
5	City of Homestead	Orlando Utilities Commission	Florida Power & Light	os
6	El Paso Power Services	See footnate (5)	See footnote (5)	os
7	Engelhard Power Marketing	See footnate (5)	None	os
8	Entergy	See footnote (5)	None	os
9	Jacksonville Electric Authority	See footnote (23)	Sec footnote (23)	os
10	Koch Power Services	See footnote (5)	See footnote (5)	os
11	Southern Company	See footnote (6)	Southern Company	os
12	City of Lake Worth Utilities	See footnote (7)	Florida Power & Light	os
13	City of Lakeland	See footnote (8)	City of Lakeland	os
14	City of New Smyrna Beach	See footnote (9)	City of New Smyrna Beach	os
15	Oglethorpe Power Corporation	See footnote (10)	Oglethorpe Power Corporation	os
16	Orlando Utilities Commission	Sea footnote (11)	Orlando Utilities Commission	os
17	Reedy Creek Improvement District	See footnote (12)	Reedy Creek Improvement District	os
	TOTAL			

Name of Respondent Florida Power Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999
TRANSMISSIO (In	N OF ELECTRICITY FOR OTHERS (A cluding transactions reffered to as when	(Continued) eling')	<u> </u>
OS - for other service. Use this category only for nonfirm service regardless of the length of the confirm service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this codyears. Provide an explanation in a footnote for 5. In column (e), identify the FERC Rate Scheddesignations under which service, as identified 6. Report receipt and delivery locations for all sidesignation for the substation, or other appropring report the designation for the substation, or contract. 7. Report in column (h) the number of megaward Demand reported in column (h) must be in megaward.	or those services which cannot be contract and service from, designate for any accounting adjustments each adjustment. It is column (d), is provided. Single contract path, "point to point in the identification for where energy other appropriate identification for that is specificated.	placed in the above-de ted units of less than or or "true-ups" for service lines, list all FERC rate to transmission service, was received as specified in the firm transmission terms.	e provided in prior reporting te schedules or contract In column (f), report the fied in the contract. In column evered as specified in the ssion service contract.

FERC Rate Point of Receipt		Point of Delivery	Billing	TRANSFER OF ENERGY			
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.	
107	See footnote (1)	Fla Municipal Pwr		3,068	3,068	1	
Footnote (16)	See footnote (2)	Fla Power & Light				2	
Footnote (16)	None	None				3	
Footnote (16)	See footnote (4)	Gainesville		36,775	35,802	4	
Footnote (16)	Orlando Util, Com.	Fla Power & Light				5	
Footnote (16)	None	None				€	
Footnote (16)	None	None				7	
Footnote (16)	None	None				8	
Footnote (18)	None	None		8,342	8,334	9	
Footnote (16)	None	None				10	
Footnate (16)	See footnote (6)	Southern Company				11	
Footnote (16)	See footnote (7)	Fla Power & Light				12	
Footnote (16)	See footnote (8)	City of Lakeland		2,420	1,620	13	
Footnote (16)	See footnote (9)	New Smyrna Beach		8,635	8,628	14	
Footnote (16)	See footnote (10)	Oglethorpe Pwr Corp.		133	130	15	
Footnote (16)	See footnote (11)	Orlando Util. Com.		3,746	98	16	
. 118	See footnote (12)	Reedy Creek Imp.		1,555	1,520	17	
			0	955,621	922,500	1	

ame of Respondent	This Report is:	Date of Report	Year of Report	
forida Power Corporation	(1) X An Original (2) A Resubmiss	(Mo, Da, Yr)	Dec. 31, 1999	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Account 456) (Continued		
In column (k) through (n), repaired to the beamount of energy transferred luding out of period adjustment total charge shown on bills repaired in the following out of period affootnote of the repaired total amounts in columns (i) and (j) must be respondent to the following columns (ii) and (ji) must be respondent to the following columns (iii) and (ji) must be respondent to the following columns (iiii) and (ji) must be respondent to the following columns (iiii) and (ji) must be respondent to the following columns (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	the total megawatthours received and port the revenue amounts as shown of poilling demand reported in column (h). In column (m), provide the total rents. Explain in a footnote all componendered to the entity Listed in column explaining the nature of the non-monentumn (i) through (n) as the last Line, ported as Transmission Received and explanations following all required described and the explanations following all required described and the explanations following all required described and the explanations following all required described as the explanations following all required described as the explanations following all required described as the explanations following all required described as the explanations following all required described as the explanations following all required described as the explanations following all required described as the explanations following all required described as the explanations followe	on bills or vouchers. In column (k. In column (l), provide revenues venues from all other charges on tents of the amount shown in column (a). If no monetary settlement vetary settlement, including the amount "TOTAL" in column (a) as to Delivered on Page 401. Lines 11	from energy charges relate bills or vouchers rendered, amn (m). Report in column was made, enter zero (1101 count and type of energy or	(n) 1) in
Demand Charges (\$)	REVENUE FROM TRANSMISSION Energy Charges (\$)	OF ELECTRICITY FOR OTHERS (Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	(1)	(m)	(n)	
	3,014,212 19,310		3,014,212	
	404		19,310	
	2,476		404	
	251		2,476	-
	78,723		251	
	74		78,723	
····	7,951		74 7,951	,
	7,331		7,501	
	59,406		59,406	1
	18,723		18,723	1
	82		82	1:
	144,835		144,835	1
	252,179		252,179	1
	322,937		322,937	1
	128,888		128,888	1
	640,261		640,261	1
0	24,071,047	0	24,071,047	

Nam	e of Respondent	This R	eport is:	Date of F	Panad 1 1	
Flori	da Power Corporation	(1)	X An Original	í (Mo, Da,	Yr)	ear of Report ec. 31, 1999
		(2) [PUR	A Resubmission	12/31/19 Account 555)	99	
1 0	Poport all power purchases and design	(li	CHASED POWER (/ ncluding power excha	inges)		
2. E	Report all power purchases made during the tst and credits for energy, capacity, etc.) a sinter the name of the seller or other party nyms. Explain in a footnote any ownersh in column (b), enter a Statistical Classificatives:	ind any sei in an exch iip interest	ttlements for imba ange transaction i or affiliation the re	ilanced exchanges. in column (a). Do no espondent has with t	ot abbreviate or tru	uncate the name or use
supp	for requirements service. Requirements dier includes projects load for this service he same as, or second only to, the supplie	in its syste	em resource plant	ting). In addition th	ovide on an ongoir e reliability of requ	ng basis (i.e., the irement service must
econ ener whic	for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For led as the earliest date that either buyer o	eliable event s of LF ser all transac	en under adverse ovice). This catego ction identified as	conditions (e.g., the s ory should not be use LF, provide in a foot	supplier must atte ed for long-term fil	mpt to buy emergency
F - f	or intermediate-term firm service. The sa	me as I F	service expect the	nt "intermediate_term	" means longer th	an and year hut lace
than	five years.					
SF -	for short-term service. Use this category	for all firm	ı services, where t	he duration of each	period of commitn	nent for service is one
year	or less.					
	for long-term service from a designated g	enerating	unit. "Long-term"	means five vears or	longer. The avail	ability and reliability of
LU -	co ocido from transmission constraints -	nust matc	h the availability a	nd reliability of the d	esignated unit.	
_U - servi	ce, aside from transmission constraints, r	made mate				
servi			•			
servi IU - 1	for intermediate-term service from a desig		erating unit. The	same as LU service	expect that "intern	nediate-term" means
servi IU - 1			erating unit. The	same as LU service	expect that "intern	nediate-term" means
servi IU - 1 Ionge	for intermediate-term service from a desiger than one year but less than five years.	nated gen			·	
servi IU - 1 Ionge EX -	for intermediate-term service from a desig er than one year but less than five years. For exchanges of electricity. Use this cat	nated gen			·	
servi IU - 1 Ionge EX -	for intermediate-term service from a desiger than one year but less than five years.	nated gen			·	
servi IU - 1 Ionge EX - etc.	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cathand any settlements for imbalanced exchanges of the category only	nated gen egory for t anges.	ransactions involv	ring a balancing of de	ebits and credits for	or energy, capacity, tegories, such as all
U - 1 onge EX - etc. DS -	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the	regory for tanges. for those see contract	ransactions involv	ring a balancing of de	ebits and credits for	or energy, capacity, tegories, such as all
U - 1 onge EX - etc. DS -	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cathand any settlements for imbalanced exchanges of the category only	regory for tanges. for those see contract	ransactions involv	ring a balancing of de	ebits and credits for	or energy, capacity, tegories, such as all
U - 1 onge EX - etc. DS - onge of the	for intermediate-term service from a design of than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustments.	nated gen regory for t anges. for those s e contract it.	ransactions involv services which car and service from	ring a balancing of d nnot be placed in the designated units of L	ebits and credits for above-defined cares than one year	or energy, capacity, tegories, such as all r. Describe the nature
U - 1 onge EX - etc. OS - of the	for intermediate-term service from a design of than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanger of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmental Name of Company or Public Authority	regory for tanges. for those se contract tt. Statistical Classifi-	ransactions involved	ring a balancing of di nnot be placed in the designated units of L Average Monthly Billing	above-defined ca	tegories, such as all Demand (MW)
ervi U - 1 conge X - ttc. DS - f the	for intermediate-term service from a design than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	regory for tanges. for those se contract tt. Statistical Classification	ransactions involved	ring a balancing of di nnot be placed in the designated units of L Average Monthly Billing Demand (MW)	above-defined cates than one year Actual Average Monthly NCP Dema	tegories, such as all r. Describe the nature
ervi U - 1 conge X - tc. OS - f the	for intermediate-term service from a design of than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	regory for tanges. for those se contract tt. Statistical Classification (b)	ransactions involved services which car and service from FERC Rate Schedule or Tariff Number (c)	ring a balancing of definition of the designated units of Learning Demand (MW)	above-defined car ess than one year Actual Average Monthly NCP Dema	tegories, such as all r. Describe the nature Demand (MW) Average Monthly CP Demand (f)
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ervi U - 1 Donge X - tc. OS - ton- f the	for intermediate-term service from a design than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) PERPETUAL ENERGY COGENERATOR (1) FLORIDA CRUSHED STONE (1) LAKE COGEN LIMITED (1)	regory for tanges. for those se contract t. Statistical Classification (b) OS OS	ransactions involved and services which car and service from FERC Rate Schedule or Tariff Number (c) COG COG COG	Average Monthly Billing Demand (MW) (d) N/A N/A	above-defined car above-defined car above-defined car above-defined car above-defined car above-defined car Actual Average Monthly NCP Dema (e) N/A N/A	tegories, such as all r. Describe the nature Demand (MW) Average and Monthly CP Demand (f) N/A
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- 1 - 1	for intermediate-term service from a design of than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the tength of the service regardless of the tength of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) PERPETUAL ENERGY COGENERATOR (1) FLORIDA CRUSHED STONE (1) LAKE COGEN LIMITED (1) PASCO COGEN LIMITED (1) ORLANDO COGEN LIMITED (1) RIDGE GENERATING STATION (1)	egory for tranges. for those se contract t. Statistical Classification (b) OS OS OS OS OS	ransactions involved and services which car and service from FERC Rate Schedule or Tariff Number (c) COG COG COG COG COG COG COG CO	Average Monthly Billing Demand (MW) (d) N/A N/A 109 110 79 40	Actual Average Monthly NCP Dema (e) N/A N/A 109 110 79 40	tegories, such as all r. Describe the nature Demand (MW) Average Monthly CP Demand (f) N/A
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- 1 - 2 3 4 5 6 7 8 9	for intermediate-term service from a design of than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the tength of the service regardless of the tength of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) PERPETUAL ENERGY COGENERATOR (1) FLORIDA CRUSHED STONE (1) LAKE COGEN LIMITED (1) PASCO COGEN LIMITED (1) ORLANDO COGEN LIMITED (1) RIDGE GENERATING STATION (1)	egory for tranges. for those se contract t. Statistical Classification (b) OS OS OS OS OS	ransactions involved and services which car and service from FERC Rate Schedule or Tariff Number (c) COG COG COG COG COG COG COG CO	Average Monthly Billing Demand (MW) (d) N/A N/A 109 110 79 40	Actual Average Monthly NCP Dema (e) N/A N/A 109 110 79 40	tegories, such as all r. Describe the nature Demand (MW) Average Monthly CP Demand (f) N/A N/A
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U - 1 onger = X etc. DS - non-of the line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for intermediate-term service from a design of than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the tength of the service regardless of the tength of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) PERPETUAL ENERGY COGENERATOR (1) FLORIDA CRUSHED STONE (1) LAKE COGEN LIMITED (1) PASCO COGEN LIMITED (1) ORLANDO COGEN LIMITED (1) RIDGE GENERATING STATION (1)	egory for tranges. for those se contract t. Statistical Classification (b) OS OS OS OS OS	ransactions involved and services which car and service from FERC Rate Schedule or Tariff Number (c) COG COG COG COG COG COG COG CO	Average Monthly Billing Demand (MW) (d) N/A N/A 109 110 79 40	Actual Average Monthly NCP Dema (e) N/A N/A 109 110 79 40	tegories, such as all r. Describe the nature Demand (MW) Average Monthly CP Demand (f) N/A N/A
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IU - 1 longer = X etc. OS etc. 1 2 3 4 5 6 7 8 9 10 11 12 13	for intermediate-term service from a design of than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) PERPETUAL ENERGY COGENERATOR (1) FLORIDA CRUSHED STONE (1) LAKE COGEN LIMITED (1) PASCO COGEN LIMITED (1) RIDGE GENERATING STATION (1) POLK POWER PARTNERS (1) ORANGE COGEN LIMITED (1)	egory for tranges. for those se contract t. Statistical Classification (b) OS OS OS OS OS	ransactions involved and services which car and service from FERC Rate Schedule or Tariff Number (c) COG COG COG COG COG COG COG CO	Average Monthly Billing Demand (MW) (d) N/A N/A 109 110 79 40	Actual Average Monthly NCP Dema (e) N/A N/A 109 110 79 40	tegories, such as all r. Describe the nature Demand (MW) Average Monthly CP Demand (f) N/A N/A

Name of Respondent		This (1)	Report Is: X An Original	Date of F (Mo, Da,	(VEC	ear of Report ec. 31. 1999	
Florida Power Corpor	ration	(2)	A Resubmission	12/31/19	99 "	ec. 51,	
		PURCHAS	SED POWER (Account (Including power exchan	555) (Continued)			
		<u> </u>	(Including power exchan	iges)		and in prior reporting	
AD - for out-of-per	riod adjustment.	Use this code for a	ny accounting adjust	tments or "true-ups	tor service provid	ea in pitor reportin	y
years. Provide an	explanation in a	footnote for each a	djustment.				
designation for the identified in column For requirements monthly average average monthly Monthly NCP demmetered demand rendered to the rebasis for settleme 4. In column (c), idesignation for the identified in column 5. For requirement the monthly average monthly Monthly NCP demand during the monthly NCP demand during the and (f) must be 6. Report in columnegawatthours of 7. Report demand cut-of-period adjuling the total chains ettlement amous covered by the as 8. The data in coreported as Purcline 12. The total	e contract. On set on (b), is provided RQ purchases are billing demand in coincident peak (for and is the maximum during the hour (for a portion of a purchases on (b), is provided that RQ purchases age billing demand is the maximum (g) the megawatts. If a purchases on (g) the megawatts of power exchange of charges in column (g) the megawatt of the net recent (l) include credigreement, provided of the power exchanged of the net recent (l) include credigreement, provided of the page 40 amount in column (g) through the page 40	parate lines, list all and any type of service column(d), the ave CP) demand in column metered hourly 50-minute integration in column (h), and net exchange. Rate Schedule Nurparate lines, list all d. and any type of sed in column (d), the CP) demand in column (e integration) in whe control in the column metered hourly e integration) in whe received and delimn (j), energy chains (j), energy chains (j), energy chains (j), energy chains (j), energy chains (j), energy chains (j), energy chains (j), energy chains (j), energy chains (j), energy. If most service an explanatory for (m) must be totalion (j) must be reposed.	per or tariffs, or, for not in FERC rate schedule ces involving demandrage monthly non-cumn (f). For all other y (60-minute integral or) in which the support of the megawath he can be a verage monthly not average monthly not stated on a model of the supplier's system of	d charges imposed oincident peak (NC r types of service, e cion) demand in a molier's system reached and charges imposed on-coincident peak types of service, e cion) demand in a nestem reached the service, e contract types of service, e cion) demand in a nestem reaches its mole respondent. Report of the amount cents of the amount cents of the amount cents of the amount cents of the received, ceneration expenses, the schedule. The colivered on Page 40	on a monthly (or leading in conter NA in column nonth. Monthly CF es its monthly pearings received and attended and amounthly (NCP) demand in the NA in columns to in columns (h) at Do not report net other types of charshown in column (h) and or (2) excludes cottotal amount in coled as Exchange Relational columns (h) at the columns (h)	longer) basis, enter olumn (e), and the s (d), (e) and (f). I demand is the delivered, used as ude an appropriate for which service, a column (e), and the s (d), (e) and (f). I demand is the mend reported in column (d) the exchange. ges, including (ii). Report in column (m) the end in column (m) the end in credits or challumn (g) must be	r the ed in s the s s s s s s s s s s s s s s s s s s s
	•						
	POWER E	XCHANGES		COST/SETTLEM	NT OF POWER		Lin
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No
Purchased	Received	Delivered	(s)	(\$) (k)	(\$) (i)	of Settlement (\$)	
(g)	(h)	(1)	U)		(1)	12.816	-
322				12,816		12,816	
							$oldsymbol{ol}}}}}}}}}}}}}}}}}$
752.702			22,801,012	13,822,536		36,623,548	Ŋ

	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
322				12,816		12,816	1
							2
752,702			22,801,012	13,822,536		36,623,548	3
711,050			30,168,141	13,842,805		44,010,946	4
695,607			16,360,024	16,325,999		32,686,023	5
186,318			9,611,349	5,225,112		14,836,461	6
486,604			33,741,512	7,160,754		40,902,266	7
396,600			19,511,200	6,861,161		26,372,361	8
							9
							10
							11
						_	12
							13
							14
8,576,093	3	1	258,712,615	155,445,824	-29,161	414,129,278	<u>.</u>

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec. 31, 1999
TRANSN (Ir	MISSION OF ELECTRICITY FOR Concluding transactions referred to as	THERS (Account 456) wheeling)	
1. Report all transmission of electricity, i. e., wi authorities, qualifying facilities, non-traditional L2. Use a separate line of data for each distinct 3. Report in column (a) the company or public public authority that the energy was received from Provide the full name of each company or public footnote any ownership interest in or affiliation to 4. In column(d) enter a Statistical Classification LF - for Long-term firm transmission service. "Linterrupted for economic reasons and is intended LF, provide in a footnote the termination date of the contract. SF - for short-term firm transmission service. Use the contract of the contract.	heeling, provided for other elec- utility suppliers and ultimate cu- type of transmission service in authority that paid for the tran- om and in column (c) the com- c authority. Do not abbreviate the respondent has with the en- n code based on the original co- long-term" means one year or ed to remain reliable even under the contract defined as the ea-	etric utilities, cooperatives, istomers. Involving the entities listed in smission service. Report in pany or public authority that or truncate name or use actities listed in columns (a), portractual terms and conditudinger and "firm" means the adverse conditions. For alriest date that either buyer	n column (a), (b) and (c). In column (b) the company or It the energy was delivered to cronyms. Explain in a (b) or (c) ions of the service as follows nat service cannot be all transactions identified as or seller can unilaterally get

	TOTAL			
17	Tenessee Valley Authority	See footnote (5)	See footnote (5)	os
16	Georgia Power	See footnate (5)	None	os
15	Virginia Electric and Power Co.	See footnote (5)	See footnote (5)	os
14	Florida Power Corporation - Power Marketing	See footnote (5)	None	os
13	Sonat Power	See footnote (5)	See footnote (5)	os
12	Dynegy	See footnote (5)	None	os
11	PG &E Energy Co.	See footnote (5)	None	os
10	L.G. & E. Power Mktg.	See footnote (5)	None	os
. 9	Enron	See footnote (5)	See footnote (5)	os
8	Orange Cogen	None	None	os
7	Crystal River No. 3 Participants	Florida Power Corporation	See footnote (20)	LF
6	Tampa Electric Company	See Footnote (18)	Tampa Electric Company	os
5	City of Tallahassee	See footnote (17)	City of Tallahassee	os
4	Municipal Electric Authority of Georgia	Gainesville	Municipal Elec. Authority of Ga.	os
.3	Southern Company Services	See footnote (22)	See footnote (22)	os
2	Southeastern Power Administration	Project	Preference Customers (14)	LF
1	Seminole Elec Cooperative, Inc.	See footnote (13)	Sem. Elec Coop. Inc.(14)(15)	LF
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)

Name of Respond	dent	This Report Is:	<u>;</u>	ate of Report Mo, Da, Yr)	Year of Report Dec. 31, 1999	
Florida Power Co	prporation	(2) A Resubmissi	ion l ì	2/31/1999	Dec. 51,	
	TRANSM	ISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Account red to as 'wheeling')	456)(Continued)		
OS - for other	service. Use this category	only for those services which	h cannot be place	d in the above-defined	categories, such as	all
nonfirm servic	e regardiess of the length of	the contract and service from	om, designated ur	its of less than one ye	ear. Describe the nati	ure
of the contine	in a footpote for each adjust	ment				
AD - for out-of	-period adjustment. Use this an explanation in a footnot	s code for any accounting a te for each adjustment	sujustinents or tet	ie-aps for service pro	viada ili pilor lopotoni	3
5 in column i	(e), identify the FERC Rate (Schedule or Tariff Number,	On separate lines	, list all FERC rate sch	nedules or contract	į
decianations s	inder which service as iden	tified in column (d), is provi	ided.			
6. Report rec	eipt and delivery locations for the substation, or other ap	or all single contract path, ")	point to point" tran	smission service. In d received as specified i	n the contract. In col	umn
designation fo	r the substation, or other ap designation for the substatio	propriate identification for v in or other appropriate ider	ntification for wher	e energy was delivered	as specified in the	
contract						
7 Penort in o	column (h) the number of me	egawatts of billing demand	that is specified in	the firm transmission	service contract.	
Demand repor	rted in column (h) must be i	n megawatts. Footnote any	demand not state	ed on a megawatts ba	ыз апи ехріаін.	
{						
{						
5506.5	Data of Data in A	Point of Delivery	Billing	TRANSFER	OF ENERGY	د سال
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number	Designation)	Designation)	(MW)	Received	Delivered (i)	```
(e)	<u>(f)</u>	(g)	(h)	(i) 33.83		1
106	See footnote (13)	Seminole Elec Coop. Preference Customers	-	194,98		Ļ
65	Project	LICIEIGING CUSTOMOS		3,48		3
Footnote (16)	Gainesville	Mun Elec Auth of Ga	 	11		
Footnote (16)	Gainesville	Gainesville	-	99	7 989	5
Footnote (16)	See Footnote (19)	Tallahassee	 	61,06	4 59,678	6
Footnote (16)	Tallahassee	Florida Pwr & Light	1	596,27	0 579,460	7
Footnote (16)	None	None				8
Footnote (16)	None	None				9
Footnote (16)	None	None				10
Footnote (16)	None	None				11
Footnote (16)	None	None				12
Footnote (16)	None	None				13
Footnote (16)	None	None				14
Footnote (16)	Tallahassee	Ft. Pierce				15
Footnote (16)	None	None				16
Footnote (16)	Lakeland	Tenn. Valley Auth.		19	187	7 17
				955,62	922,500	

-	This Report Is: (1) XAn Original (2) A Resubmiss	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999	
	(2) A Resubmiss TRANSMISSION OF ELECTRICITY FO (Including transactions reffe	sion 12/31/1999 PRIOTHERS (Account 456) (Continued)		
enort in column (i) and (i) the	(Including transactions reffe the total megawatthours received and	ered to as 'wheeling')		
column (k) through (n), rejected to the base	port the revenue amounts as shown of pilling demand reported in column (h). In column (m), provide the total resents. Explain in a footnote all componendered to the entity Listed in column explaining the nature of the non-monentumn (i) through (n) as the last Line, ported as Transmission Received and explanations following all required designed.	on bills or vouchers. In column (k), In column (I), provide revenues for all other charges on be tents of the amount shown in column (a). If no monetary settlement was etary settlement, including the amount "TOTAL" in column (a) as the dipolivered on Page 401. Lines 16	from energy charges relate pills or vouchers rendered, nn (m). Report in column as made, enter zero (1101 bunt and type of energy or	(n) 1) in
Demand Charges	REVENUE FROM TRANSMISSION Energy Charges	N OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)		No
(k)	1 (1)		(k+l+m)	140
(k)	(I) 11,892,032	(m)	`(n) ´	
(k)	(I) 11,892,032 973,506		(n) 11,892,032	!
(k)	11,892,032		(n) 11,892,032 973,506	
(k)	11,892,032 973,506		(n) 11,892,032	
(k)	11,892,032 973,506 396,141		(n) 11,892,032 973,506 396,141 87,868	
(k)	11,892,032 973,506 396,141 87,868		(n) 11,892,032 973,506 396,141	
(k)	11,892,032 973,506 396,141 87,868 222,161		(n) 11,892,032 973,506 396,141 87,868 222,161	
(k)	11,892,032 973,506 396,141 87,868 222,161 1,263,677		(n) 11,892,032 973,506 396,141 87,868 222,161 1,263,677	
(k)	11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419		(n) 11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419	
(k)	11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367		(n) 11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367	
(K)	11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447		(n) 11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447	11
(k)	11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447 279,124		(n) 11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447 279,124	10
(k)	11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447 279,124 1,093 562,302 11,537		(n) 11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447 279,124 1,093	10 11 12
(K)	11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447 279,124 1,093 562,302		(n) 11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447 279,124 1,093 562,302	10 11 12 13
(K)	11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447 279,124 1,093 562,302 11,537 -322,431		(n) 11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447 279,124 1,093 562,302 11,537	110 12 13 14
(K)	11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447 279,124 1,093 562,302 11,537 -322,431		(n) 11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447 279,124 1,093 562,302 11,537 -322,431	11 11 12 13 14
(k)	11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447 279,124 1,093 562,302 11,537 -322,431		(n) 11,892,032 973,506 396,141 87,868 222,161 1,263,677 544,419 314,367 41,447 279,124 1,093 562,302 11,537 -322,431 126	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Et	e of Respondent		eport is:	Date of F	Report Year	of Report
LION	da Power Corporation		An Original A Resubmission	(Mo, Da,	Yr) Dec	
			CHASED POWER (Anciuding power exchai	12/31/19 (ccount 555)	99	
debi 2. E acro	teport all power purchases made during the sand credits for energy, capacity, etc.) a nter the name of the seller or other party nyms. Explain in a footnote any ownersh to column (b), enter a Statistical Classificatives:	ne year. A nd any se in an exch ip interest	Also report exchang ttlements for imbal lange transaction i or affiliation the re	ges of electricity (i.e. lanced exchanges, n column (a). Do no espondent has with t	ot abbreviate or trunc he seller	ate the name or us
supp	for requirements service. Requirements lier includes projects load for this service same as, or second only to, the supplie	in its syst	em resource plann	ing). In addition, th	ovide on an ongoing t e reliability of require	pasis (i.e., the ment service must
econ ener vhic	for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer or	eliable eve s of LF ser all transac	en under adverse c ∿ice). This catego ction identified as l	onditions (e.g., the sory should not be use F, provide in a foot	supplier must attempted for long-term firm	t to buy emergency service firm service
F - 1	or intermediate-term firm service. The sa	me as LF	service expect tha	t "intermediate-term	" means longer than	one vear but less
han	five years.				•	•
	for short-term service. Use this category or less.	for all firm	services, where t	he duration of each	period of commitmen	t for service is one
		_	oraning annu Trio i	Sallie as LO Selvice	expect that "intermed	iate-term" means
X - tc. OS -	er than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchange of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	egory for t anges. for those s e contract t.	transactions involv services which can and service from o	ing a balancing of d not be placed in the designated units of L	ebits and credits for e above-defined categ ess than one year.	energy, capacity, ories, such as all Describe the nature
EX etc. DS non of the	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	egory for t anges. for those s e contract	transactions involv	ing a balancing of d	ebits and credits for e above-defined categ ess than one year. [energy, capacity, ories, such as all
X - tc. OS - on- f the	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	egory for tanges. for those se contract t. Statistical Classification	services which can and service from of FERC Rate Schedule or Tariff Number	ing a balancing of d not be placed in the designated units of L Average Monthly Billing Demand (MW)	above-defined categ ess than one year. [Actual Der Average Monthly NCP Demand	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand
X tc. OS on f the	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	egory for tanges. for those se contract t. Statistical Classification (b)	services which can and service from of FERC Rate Schedule or Tariff Number (c)	ing a balancing of d not be placed in the designated units of L Average Monthly Billing Demand (MW) (d)	above-defined categ ess than one year. [Actual Der Average Monthly NCP Demand (e)	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand (f)
X - tc. OS - on- f the	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) SOUTHERN SERVICES INC. (2)	egory for tanges. for those se contract t. Statistical Classification (b) OS	services which can and service from of FERC Rate Schedule or Tariff Number (c)	ing a balancing of d not be placed in the designated units of L Average Monthly Billing Demand (MW) (d)	above-defined categ .ess than one year. [Actual Der Average Monthly NCP Demand (e)	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand
X - tc. OS - on- f the	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) SOUTHERN SERVICES INC. (2)	egory for tanges. for those se contract t. Statistical Classification (b) OS	ransactions involved	ing a balancing of d not be placed in the designated units of L Average Monthly Billing Demand (MW) (d) N/A 0	above-defined categ ess than one year. [Actual Der Average Monthly NCP Demand (e)	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand (f)
X tc. S on- f the	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) SOUTHERN SERVICES INC. (2) SOUTHERN SERVICES INC.	egory for tanges. for those se contract t. Statistical Classification (b) OS	FERC Rate Schedule or Tariff Number (c) FERC NO.111 FERC NO. 70 FERC NO. 70	ing a balancing of d not be placed in the designated units of L Average Monthly Billing Demand (MW) (d)	above-defined categ .ess than one year. [Actual Der Average Monthly NCP Demand (e)	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand (f)
X tc. S on- f the o.	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) SOUTHERN SERVICES INC. SOUTHERN SERVICES INC. FLORIDA POWER & LIGHT CO. (3)	egory for tanges. for those se contract t. Statistical Classification (b) OS IF	ransactions involved	not be placed in the designated units of L Average Monthly Billing Demand (MW) (d) N/A 0 409	above-defined categ ess than one year. [Actual Der Average Monthly NCP Demand (e) N/A	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand (f) N/
X tc. OS on- f the	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the settlements of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) SOUTHERN SERVICES INC. (2) SOUTHERN SERVICES INC. FLORIDA POWER & LIGHT CO. (3)	egory for tanges. for those se contract t. Statistical Classification (b) OS	FERC Rate Schedule or Tariff Number (c) FERC NO.111 FERC NO. 70 FERC NO. 81	not be placed in the designated units of L Average Monthly Billing Demand (MW) (d) N/A 0 409 N/A	above-defined categ ess than one year. [Actual Der Average Monthly NCP Demand (e) N/A 0 409 N/A	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand (f)
X tc. S on- f the	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the settlements of the Length of the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) SOUTHERN SERVICES INC. (2) SOUTHERN SERVICES INC. SOUTHERN SERVICES INC. FLORIDA POWER & LIGHT CO. (3) FLORIDA POWER & LIGHT CO. TAMPA ELECTRIC CO. (3)	egory for tanges. for those se contract t. Statistical Classification (b) OS IF LF OS SF	FERC Rate Schedule or Tariff Number (c) FERC NO.111 FERC NO. 70 FERC NO. 81 FERC NO. 81	ing a balancing of d not be placed in the designated units of L Average Monthly Billing Demand (MW) (d) N/A 0 409 N/A N/A	above-defined categ .ess than one year. [Actual Der Average Monthly NCP Demand (e) N/A 0 409 N/A	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand (f) N/
X tc. OS on f the lo. 1 2 3 4 5	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the Length of the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) SOUTHERN SERVICES INC. (2) SOUTHERN SERVICES INC. FLORIDA POWER & LIGHT CO. (3) FLORIDA POWER & LIGHT CO. TAMPA ELECTRIC CO. (3)	egory for tanges. for those see contract t. Statistical Classification (b) OS IF LF OS SF	FERC Rate Schedule or Tariff Number (c) FERC NO.111 FERC NO. 70 FERC NO. 81 FERC NO. 81 FERC NO. 80	not be placed in the designated units of L Average Monthly Billing Demand (MW) (d) N/A 0 409 N/A N/A N/A	above-defined categ ess than one year. [Actual Der Average Monthly NCP Demand (e) N/A 0 409 N/A N/A	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand (f) N/
X tc. S on f the lo. 1 2 3 4 5 6 7 8	For exchanges of electricity. Use this cate and any settlements for imbalanced exchanges of the Length of the service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) SOUTHERN SERVICES INC. SOUTHERN SERVICES INC. FLORIDA POWER & LIGHT CO. (3) FLORIDA POWER & LIGHT CO. TAMPA ELECTRIC CO. (3) TAMPA ELECTRIC CO.	egory for tanges. for those se contract t. Statistical Classification (b) OS IF LF OS SF OS	FERC Rate Schedule or Tariff Number (c) FERC NO.111 FERC NO. 70 FERC NO. 81 FERC NO. 80 FERC NO. 46	not be placed in the designated units of laced Monthly Billing Demand (MW) (d) N/A 0 409 N/A N/A N/A N/A	above-defined categ ess than one year. (Actual Der Average Monthly NCP Demand (e) N/A 0 409 N/A N/A N/A	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand (f) N/
X tc. S on f the lo. 1 2 3 4 5 6 7 8 9	For exchanges of electricity. Use this cate and any settlements for imbalanced exchanges of the tendence exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment (Footnote Affiliations) (a) SOUTHERN SERVICES INC. (2) SOUTHERN SERVICES INC. SOUTHERN SERVICES INC. FLORIDA POWER & LIGHT CO. (3) FLORIDA POWER & LIGHT CO. TAMPA ELECTRIC CO. (3) TAMPA ELECTRIC CO. CITY OF KISSIMMEE (2) ORLANDO UTILITIES COMMISSION (2)	egory for tanges. for those se contract t. Statistical Classification (b) OS IF LF OS SF OS LF OS	FERC Rate Schedule or Tariff Number (c) FERC NO.111 FERC NO. 70 FERC NO. 81 FERC NO. 81 FERC NO. 80 FERC NO. 46 FERC NO. 94	ing a balancing of d not be placed in the designated units of L Average Monthly Billing Demand (MW) (d) N/A 0 409 N/A N/A N/A N/A N/A	above-defined categ ess than one year. [Actual Der Average Monthly NCP Demand (e) N/A 0 409 N/A N/A N/A N/A N/A N/A	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand (f) N/ N/ N/
X - tc. OS - on-ine lo. 1 2 3 4 5 6 7 8 9 10	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the Length of the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) SOUTHERN SERVICES INC. (2) SOUTHERN SERVICES INC. SOUTHERN SERVICES INC. FLORIDA POWER & LIGHT CO. (3) FLORIDA POWER & LIGHT CO. TAMPA ELECTRIC CO. (3) TAMPA ELECTRIC CO. CITY OF KISSIMMEE (2) ORLANDO UTILITIES COMMISSION (2) EL PASO POWER SERVICES CO. (2)	egory for tanges. for those see contract t. Statistical Classification (b) OS IF LF OS SF OS LF OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO.111 FERC NO. 70 FERC NO. 81 FERC NO. 81 FERC NO. 80 FERC NO. 46 FERC NO. 94 FERC NO. 86	ing a balancing of d not be placed in the designated units of L Average Monthly Billing Demand (MW) (d) N/A 0 409 N/A N/A N/A N/A N/A	above-defined categ .ess than one year. [Actual Der Average Monthly NCP Demand (e) N/A 0 409 N/A N/A N/A N/A N/A N/A	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand (f) N/ N/ N/ N/
X - etc. DS - non-of the line No. 1 2 3 4 5 6 7 8 9 10 11	For exchanges of electricity. Use this cate and any settlements for imbalanced exchanges of the tender exchanges of the service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment (Footnote Affiliations) (a) SOUTHERN SERVICES INC. (2) SOUTHERN SERVICES INC. SOUTHERN SERVICES INC. FLORIDA POWER & LIGHT CO. (3) FLORIDA POWER & LIGHT CO. TAMPA ELECTRIC CO. (3) TAMPA ELECTRIC CO. (2) CITY OF KISSIMMEE (2) ORLANDO UTILITIES COMMISSION (2) EL PASO POWER SERVICES CO. (2) ENRON POWER MARKETING (2) CITY OF TALLAHASSEE (2)	egory for tanges. for those se contract t. Statistical Classification (b) OS IF LF OS SF OS LF OS OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 111 FERC NO. 70 FERC NO. 81 FERC NO. 81 FERC NO. 80 FERC NO. 46 FERC NO. 94 FERC NO. 86 FERC NO. 166	not be placed in the designated units of L Average Monthly Billing Demand (MW) (d) N/A 0 409 N/A N/A N/A N/A N/A N/A N/A	above-defined categ ess than one year. [Actual Der Average Monthly NCP Demand (e) N/A 0 409 N/A N/A N/A N/A N/A N/A N/A N/	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand (f) N/
EX - retc. OS - roon-of the line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the Length of the service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adju	egory for tanges. for those se contract t. Statistical Classification (b) OS IF LF OS SF OS LF OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO.111 FERC NO. 70 FERC NO. 81 FERC NO. 81 FERC NO. 80 FERC NO. 94 FERC NO. 86 FERC NO. 166 FERC NO. 153	ing a balancing of d not be placed in the designated units of l Average Monthly Billing Demand (MW) (d) N/A 0 409 N/A N/A N/A N/A N/A N/A N/A N/	above-defined categ ess than one year. [Actual Der Average Monthly NCP Demand (e) N/A 0 409 N/A N/A N/A N/A N/A N/A N/A N/	energy, capacity, ories, such as all Describe the nature nand (MW) Average Monthly CP Demand (f) N/ N/ N/ N/ N/ N/ N/ N/ N/ N

Total

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31. 1999
Florida Power Corporation	(2) A Resubmission	12/31/1999	Dec. 31,
	PURCHASED POWER (Account 555) (Including power exchanges	(Continued)	
AD - for out-of-period adjustment. Use	this code for any accounting adjustme	nts or "true-ups" for service	e provided in prior reporting
years. Provide an explanation in a foo	tnote for each adjustment.	·	
In column (c), identify the FERC Rate	Schedule Number or tariffs, or, for non-	FERC jurisdictional sellers	, include an appropriate
designation for the contract. On separ	rate lines, list all FERC rate schedules, t	tariffs or contract designati	ons under which service, as
identified in column (b), is provided.			
For requirements RQ purchases and a	ny type of services involving demand c	harges imposed on a mont	inly (or longer) basis, enter the
monthly average billing demand in colo	umn(d), the average monthly non- coinc	cident peak (NCP) demand	ing in column (e), and the
average monthly coincident peak (CP)	demand in column (f). For all other type	oes of service, enter NA in	columns (a), (e) and (i).
Monthly NCP demand is the maximum	metered hourly (60-minute integration) demand in a month. Mor	thiv neak Demand reported i
metered demand during the nour (60-r	minute integration) in which the supplier column (h), and (i) the megawatt hours	s system reaches its mon	ved and delivered, used as th
basis for settlement. Do not report ne	t evchance	or power exertainges reco	100 2112 2011/01/04, 2002 20 111
A In column (c) identify the FERC Ra	te Schedule Number or Tariff, or, for no	n-FERC jurisdictional selle	ers, include an appropriate
designation for the contract. On separa	ate lines, list all FERC rate schedules, t	ariffs or contract designation	ons under which service, as
identified in column (b), is provided.			
5. For requirements RQ purchases and	d any type of service involving demand	charges imposed on a mo	nnthly (or longer) basis, enter
the monthly average billing demand in	column (d), the average monthly non-c	coincident peak (NCP) dem	nand in column (e), and the
average monthly coincident peak (CP)	demand in column (f). For all other typ	es of service, enter NA in o	columns (d), (e) and (f).
Monthly NCP demand is the maximum	n metered hourly (60-minute integration) demand in a month. Mon	thly CP demand is the metere
demand during the hour (60-minute in	tegration) in which the supplier's system	n reaches its monthly peak	. Demand reported in column
(e) and (f) must be in megawatts. Foo	tnote any demand not stated on a mega	awatt basis and explain.	se (h) and (i) the
b. Report in column (g) the megawatti	nours shown on bills rendered to the res eceived and delivered, used as the basis	s for settlement. Do not ret	ort net exchange
7 Papart demand charges in column	(j), energy charges in column (k), and t	the total of any other types	of charges, including
out-of-period adjustments in column ((I). Explain in a footnote all components	of the amount shown in co	olumn (I). Report in column
(m) the total charge shown on bills rec	ceived as settlement by the respondent.	For power exchanges, rep	port in column (m) the
settlement amount for the net receipt of	of energy. If more energy was delivered	i than received, enter a neg	gative amount. If the
settlement amount (I) include credits of	or charges other than incremental gener	ation expenses, or (2) excl	udes certain credits or charge
covered by the agreement, provide an	explanatory footnote.		
8. The data in column (g) through (m)) must be totalled on the last line of the	schedule. The total amou	nt in column (g) must be
reported as Purchases on Page 401, I	ine 10. The total amount in column (h)	must be reported as Excha	ange Received on Page 401,
	i) must be reported as Exchange Delive		
⊎. ⊢ootnote entries as required and pi	rovide explanations following all require	o gata.	
<u></u>	MANORE	COSTISSITI SMENT OF BOY	

	Managh Mayer	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
_	MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (I)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
	1,639				241,451		241,451	1
								2
	2,336,180			46,287,124	36,847,881		83,135,005	3
	53,524			53,289	2,901,266		2,954,555	4
								5
	23,302				648,518		648,518	6
	223,925			6,786,804	5,992,241		12,779,045	7
								8
	66,355				2,514,564		2,514,564	9
	256				12,800		12,800	10
	3,412				87,986		87,986	11
	46,123				1,595,532		1,595,532	12
								13
	261				9,532		9,532	14
	8,576,093			258,712,615	155,445,824	-29,161	414,129,278	,

Nam	ne of Respondent	This Report Is:	Date of Report	Year of Report
Fiori	ida Power Corporation	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec. 31,
	TRANS	MISSION OF ELECTRICITY FOR OTHER including transactions referred to as wheeli	S (Account 456)	
2. U 3. F publ Prov footu 4. II LF - inter LF, I out (SF -	Report all transmission of electricity, i. e., valorities, qualifying facilities, non-traditional Use a separate line of data for each distinct Report in column (a) the company or public authority that the energy was received fivide the full name of each company or public and the full name of each company or public and column(d) enter a Statistical Classification for Long-term firm transmission service. Trupted for economic reasons and is intended provide in a footnote the termination date of the contract. If or short-term firm transmission service, the ervice is less than one year.	wheeling, provided for other electric u utility suppliers and ultimate customet type of transmission service involving authority that paid for the transmiss from and in column (c) the company of lic authority. Do not abbreviate or true the respondent has with the entities on code based on the original contract "Long-term" means one year or longer led to remain reliable even under advertiged of the contract defined as the earliest	tilities, cooperatives, mers. Ing the entities listed in a cooperative in the cooperative in the cooperative in the cooperative in the cooperative in columns (a), (but all terms and conditioner and "firm" means that erse conditions. For all date that either buyer of the cooperative in the coopera	column (a), (b) and (c). column (b) the company or the energy was delivered to. onyms. Explain in a b) or (c) ns of the service as follows: t service cannot be I transactions identified as or seller can unilaterally get
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Del (Company of Pu (Footnote A	blic Authority) Classifi- ffiliation) cation
1	The Energy Authority	See footnote (5)	See footnote (5)	os
2	Alabama Electric Power	See footnote (5)	See footnote (5)	os
3	Aquila Power Corporation	See footnote (5)	See footnote (5)	os
4	American Electric Power Co.	See footnote (5)	See footnote (5)	os
5	Central Power & Lime	See footnote (5)	See footnote (5)	os
6	Reliant Energy Services	See footnate (5)	See footnote (5)	os
7	Williams Energy Service Co.	See footnote (5)	See footnote (5)	os
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			
			<u></u>	

Name of Respon		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999	-
Florida Power C	•	(2) A Resubmiss	sion	12/31/1999		
	TRANSM	ISSION OF ELECTRICITY FO (Including transactions reff	ered to as 'wheeling')	nt 456)(Continued)		
nonfirm service of the service AD - for out-of years. Provid 5. In column designations t 6. Report rec designation fo (g) report the contract. 7. Report in 6	service. Use this category of the length of in a footnote for each adjust f-period adjustment. Use this e an explanation in a footnot (e), identify the FERC Rate sunder which service, as identify and delivery locations for the substation, or other application for the substation column (h) the number of merted in column (h) must be in	f the contract and service fi ment. is code for any accounting te for each adjustment. Schedule or Tariff Number, tified in column (d), is prov or all single contract path, " propriate identification for ton, or other appropriate ide	rom, designated used adjustments or "to adjustments or "to separate line rided." The point to point" transwhere energy was notification for whe that is specified in the separate of the sepa	inits of less than one rue-ups" for service pas, list all FERC rate sonsmission service. It is received as specified energy was delived in the firm transmission	year. Describe the na rovided in prior reporti schedules or contract n column (f), report the d in the contract. In cored as specified in the on service contract.	ng olumn
	Daine of December	Point of Delivery	Billing	TDANSE	ER OF ENERGY	Ī.,
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
Footnote (16)	None	None		1		1
Footnote (16)	Orlando Util. Comm.	Alabama Electric Por				2
	None	None				3
Footnote (16)						4
						5
Footnote (16)						6
Footnote (16)						7
						8
						9
						10
		·				11
-						12
·						13
			1			14
						15
						16
						17
				0 955	,621 922,50	ю

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power Corporation	(1) XAn Original (2) A Resubmiss	(Mo, Da, Yr)	Dec. 31, 1999
	TRANSMISSION OF ELECTRICITY FO	R OTHERS (Account 456) (Continued)	
Donot in column (i) and (i) the	(including transactions refre	ered to as wheeling)	
. Report in column (i) and (j) the	e total megawatthours received and	delivered.	
emand charges related to the hi	ort the revenue amounts as shown o lling demand reported in column (h)	In column (I) provide revenues for	provide revenues from
he amount of energy transferred.	In column (m), provide the total re	venues from all other charges on bil	om energy charges related to
ncluding out of period adjustmen	ts. Explain in a footnote all compon	ents of the amount shown in column	n (m) Report in column (n)
he total charge shown on bills re	ndered to the entity Listed in columr	i (a). If no monetary settlement was	made, enter zero (11011) i
olumn (n). Provide a footnote e	xplaining the nature of the non-mone	etary settlement, including the amou	nt and type of energy or
ervice rendered.	(i) Ab ()		
o. Provide total amounts in coll columns (i) and (i) must be ren	ırının (i) through (n) as the last Line.	Enter "TOTAL" in column (a) as the	Last Line. The total amour
1 Footpote entries and provide	orted as Transmission Received and explanations following all required of	d Delivered on Page 401, Lines 16 a	ind 17, respectively.
7. 1 obtatote chares and provide	explanations following an required of	iala.	
	REVENUE FROM TRANSMISSION	NOF ELECTRICITY FOR OTHERS	
Demand Charges (\$)	Energy Charges	(Other Charges)	Total Revenues (\$) Lir
(k)	(5) (l)	(\$) (m)	(k+i+m) N (n)
	615,212		615,212
	596		596
	45,059		45,059
	9,883		9,883
	1,792,454		1,792,454
	14,908		14,908
	1,726		1,726
	··· ·		
		- · · · · · · · · · · · · · · · · · · ·	

24,071,047

0

24,071,047

Vame	of Respondent	This Re	port is:	Date of D	anort Voca	of Papart
	la Power Corporation	(1) X	An Original	Date of Ro (Mo, Da,)	(r) Dec 3	of Report 31. 1999
			A Resubmission	12/31/199	9 250.	
			HASED POWER (Accluding power exchange			
debit 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) are ner the name of the seller or other party in a footnote any ownershincolumn (b), enter a Statistical Classificatives:	nd any sett n an excha p interest o	dements for imbala ange transaction in or affiliation the res	nced exchanges. column (a). Do no pondent has with th	t abbreviate or trunca e seller.	ate the name or us
upp	for requirements service. Requirements lier includes projects load for this service e same as, or second only to, the supplie	in its syste	m resource plannir	ng). In addition, the		
econ energ vhic	for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer or	eliable eve of LF servall all transac	n under adverse co vice). This categor tion identified as Li	nditions (e.g., the s y should not be use -, provide in a footr	upplier must attempt d for long-term firm s	to buy emergenc service firm servic
han SF -	or intermediate-term firm service. The sa five years. for short-term service. Use this category or less.		•			-
ervi U - 1	for long-term service from a designated g ce, aside from transmission constraints, n for intermediate-term service from a desig er than one year but less than five years.	nust match	n the availability an	d reliability of the d	esignated unit.	
X -	For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges		ransactions involvi	ng a balancing of de	ebits and credits for e	energy, capacity,
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	e contract t.	and service from d		ess than one year. [Describe the natur
ine	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual Der Average	mand (MW) Average
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	
1	TENNESSEE VALLEY AUTHORITY (2)	os	FERC NO. 138	N/A	N/A	N N
	OGLETHORPE POWER CORP. (2)	os	FERC NO.139	N/A	N/A	N
		os	FERC NO. 154	N/A	N/A	N
	CITY OF HOMESTEAD (2)	os	FERC NO. 82	N/A	N/A	. N
		os	FOOTNOTE 2	N/A	N/A	N
	SEMINOLE ELECTRIC COOP. INC. (2)	os	FERC NO.128	N/A	N/A	N
		os	FERC NO. 91	N/A	N/A	N
	KOCH POWER SERVICES (2)	os	FERC NO. 159	N/A	N/A	N
		os	FERC NO. 92	N/A	N/A	N.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	TENNESSEE VALLEY AUTHORITY (2)	os	FERC NO. 138	N/A	N/A	N/A	
2	OGLETHORPE POWER CORP. (2)	os	FERC NO.139	N/A	N/A	N/A	
3	CATEX VITOL ELECTRIC (2)	os	FERC NO. 154	N/A	N/A	N/A	
4	CITY OF HOMESTEAD (2)	os	FERC NO. 82	N/A	N/A	N/A	
5	CAROLINA POWER & LIGHT CO. (2)	os	FOOTNOTE 2	N/A	N/A	N/A	
6	SEMINOLE ELECTRIC COOP. INC. (2)	os	FERC NO.128	N/A	N/A	N/A	
7	JACKSONVILLE ELECTRIC AUTHORITY (3)	os	FERC NO. 91	N/A	N/A	N/A	
8	KOCH POWER SERVICES (2)	os	FERC NO. 159	N/A	N/A	N/A	
9	CITY OF LAKELAND (2)	os	FERC NO. 92	N/A	N/A	N/A	
10	ELECTRIC CLEARINGHOUSE INC. (2)	os	FERC NO.156	N/A	N/A	N/A	
11	AUBURNDALE POWER CORP. (2)	os	FERC VOL NO. 1	N/A	N/A	N/A	
12	DYNEGY INC. (2)	os	FERC NO. 156	N/A	N/A	N/A	
13	MUNICIPAL ELEC. AUTHORITY OF GA (2)	os	FERC VOL NO. 3	N/A	N/A	N/A	
14	RELIANT ENERGY SERVICES INC. (2)	os	PENDING	N/A	N/A	N/A	
						}	
	Total						

Name of Responden	t	This (1)		port Is: An Original	Date of (Mo, Da	Va	ar of Report	
Florida Power Corpo	ration	(2)		A Resubmission	12/31/19		c. 31, <u>1999</u>	
			SEI	D POWER(Account cluding power exchange)	555) (Continued)			
AD - for out-of-pe	riod adjustment.				stments or "true-ups	" for service provide	ed in prior reportir	ng
ears. Provide a	n explanation in a	footnote for each a	adjı	ustment.				
designation for the identified in column For requirements monthly average average monthly Monthly NCP dermetered demand rendered to the rebasis for settlemed. In column (c), designation for the identified in column 5. For requirement the monthly average monthly Monthly NCP dermand during the monthly average monthly Monthly NCP dermand during the monthly average monthly Monthly NCP dermand during the monthly average monthly Monthly NCP dermand during the monthly average monthly Monthly NCP dermand during the monthly average monthly Monthly NCP dermand during the settlement are column as the total chains settlement amou settlement amou covered by the as 8. The data in coreported as Purcline 12. The total	ne contract. On so nn (b), is provided RQ purchases an billing demand in coincident peak (nand is the maxin during the hour (espondent. Repor- identify the FERC ent. Do not repor- identify the FERC ent. On see nn (b), is provided nts RQ purchases age billing deman- coincident peak (nand is the maxin ne hour (60-minut be in megawatts. mn (g) the megawatts in colu- trage shown on bills nt for the net recent of the net rec	eparate lines, list ald. Ind any type of servicolumn(d), the avecept of column (d), the avecept of column (h), and the exchange. It is all the exchange of services and any type of services and any type of services and any type of services and any type of services and any type of services and any type of services and any type of services and any type of services and any type of services and any type of services and any type of services and any type of services and any type of services and any type of services and delarm (j), energy chamn (j), en	II Ffices erace uminimately (finance) in the erace in the	ERC rate schedules involving demange monthly non- n (f). For all other in which the sup- in which the sup- in the megawatt had been or Tariff, or, for all other in (f). For all other in (f). For all other in (f). For all other in the supplier's synce the supplier's synce the supplier's synce the supplier's synce the supplier's synce the supplier's synce the synce as the synce and the synce all comports to the form of the supplier's synce the synce as the synce and the synce all comports the synce and	non-FERC jurisdicti- les, tariffs or contra- nd charges imposed- coincident peak (NC er types of service, e- ation) demand in a ni- plier's system reach- cours of power excha- cor non-FERC jurisdi- es, tariffs or contrac- and charges imposed- con-coincident peak er types of service, e- ation) demand in a ni- stem reaches its mangawatt basis and er respondent. Report basis for settlement and the total of any enerts of the amount lent. For power excivered than received, eneration expenses. If the schedule. The in (h) must be reported elivered on Page 40 quired data.	or designations und if on a monthly (or lot) demanding in co- enter NA in columns nonth. Monthly CP nes its monthly peal- anges received and ctional sellers, inclu- et designations unde ed on a monnthly (or (NCP) demand in or northly peak. Deman- explain. It in columns (h) an- explain. To not report net e- other types of charg shown in column (l) hanges, report in co- enter a negative ar- or (2) excludes cel- total amount in colu- ed as Exchange Re-	er which service, anger) basis, enterlumn (e), and the (d), (e) and (f). demand is the condition of the exchange of the exchange. The exchange of the exchang	er the
	POWER F	XCHANGES	П		COST/SETTLEM	ENT OF POWER		<u> </u>
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	┼-	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Lir N
Purchased	Received	Delivered		(\$)	(\$) (k)	(s) (l)	of Settlement (\$)	l '''
(g)	(h)	(i)	\vdash	W		(1)	(m)	├
300			_		483,031		483,031	ota
37 232			1		1 219 721		1 219 721	1

MegaWatt Hours	POWER EXCHANGES			COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.	
300				483,031		483,031	1	
37,232				1,219,721		1,219,721	2	
				3,297		3,297	3	
27				1,038	<u> </u>	1,038	4	
5,600				1,600,000		1,600,000	5	
54,572				930,547		930,547	6	
1,306				847,347		847,347	7	
2,336				74,624		74,624	8	
25,127			-	615,159		615,159	9	
1,036				144,199		144,199	10	
1,265				136,238		136,238	11	
27,605				2,427,397		2,427,397	12	
				3,944		3,944	13	
1,360				30,630		30,630	14	
8,576,093			258,712,615	155,445,824	-29,161	414,129,278	,	

lam	e of Respondent	This B				
	a Power Corporation	(1) [2	eport is: X]An Original	Date of Re (Mo, Da, Y		of Report 31 1999
-	- One Ostpolator		A Resubmission	12/31/199	9 Dec.	31, <u>1000</u>
		PURC (Ir	CHASED POWER (A notuding power exchar	ccount 555) nges)		
ebit Ecro	eport all power purchases made during the sand credits for energy, capacity, etc.) and the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classifications.	nd any set in an exch ip interest	tlements for imbal ange transaction in or affiliation the re	anced exchanges, n column (a). Do not spondent has with th	t abbreviate or trunc e seller.	cate the name or us
Q -	for requirements service. Requirements lier includes projects load for this service	in its syste	em resource plann	ing). In addition, the		
F - con ner hic	e same as, or second only to, the supplie for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer or	neans five eliable eve s of LF ser all transac	years or longer an en under adverse c vice). This catego ction identified as l	d "firm" means that s onditions (e.g., the s ry should not be use _F, provide in a footn	upplier must attemp d for long-term firm	ot to buy emergenc service firm service
	or intermediate-term firm service. The sa five years.	ime as LF	service expect tha	t "intermediate-term"	means longer than	one year but less
	for short-term service. Use this category	for all firm	services, where t	he duration of each p	eriod of commitme	nt for service is one
	or less.		•	·		
	for tone tone on in from a decimated -					
	for long-term service from a designated g ce, aside from transmission constraints, r					ility and reliability (
					70.g	
	·					
ervi J - 1	for intermediate-term service from a desig	ınated gen	erating unit. The s	same as LU service e	expect that "interme	diate-term" means
ervi J - 1 onge X -	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cat	egory for t	•		•	
ervi J - 1 onge X - tc. on-	for intermediate-term service from a desiger than one year but less than five years.	egory for tanges.	transactions involv	ing a balancing of de	bits and credits for above-defined cates	energy, capacity, gories, such as all
ervi J - 1 onge X - tc. on-	for intermediate-term service from a design of than one year but less than five years. For exchanges of electricity. Use this cate and any settlements for imbalanced exchanger of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustments.	tegory for tanges. for those see contract	transactions involv services which can and service from (ing a balancing of de not be placed in the a designated units of L	ebits and credits for above-defined cates ess than one year.	energy, capacity, gories, such as all Describe the natur
ervi	for intermediate-term service from a design of than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	regory for tanges. for those se contract tt. Statistical Classifi-	transactions involved	ing a balancing of de not be placed in the a designated units of La Average Monthly Billing	above-defined categes than one year. Actual De	energy, capacity, gories, such as all Describe the natur emand (MW) Average
ervi	for intermediate-term service from a design of the pear but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	regory for tanges. for those se contract at. Statistical Classification	services which can and service from the FERC Rate Schedule or Tariff Number	ing a balancing of de not be placed in the a designated units of La Average Monthly Billing Demand (MW)	above-defined categors than one year. Actual Defined Average	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman
Y - 1 Onge X - tc. OS - the	for intermediate-term service from a design of the property of	for those se contract tt. Statistical Classification (b)	services which can and service from of FERC Rate Schedule or Tariff Number (c)	ing a balancing of de not be placed in the a designated units of La Average Monthly Billing Demand (MW) (d)	above-defined cated ess than one year. Actual Defined Average Monthly NCP Demand (e)	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f)
onge X - tc. S - on- f the	for intermediate-term service from a design of than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) CITY OF NEW SMYRNA BEACH (2)	for those se contract t. Statistical Classification (b) OS	services which can and service from of FERC Rate Schedule or Tariff Number (c) FERC NO. 104	ing a balancing of de not be placed in the designated units of La Average Monthly Billing Demand (MW) (d)	above-defined categess than one year. Actual Defined Average Monthly NCP Demand (e)	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N
X - tc. S - on-f the	for intermediate-term service from a design of the pear but less than five years. For exchanges of electricity. Use this cate and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) CITY OF NEW SMYRNA BEACH (2) L.G. & E. POWER MKTG. (2)	for those see contract tt. Statistical Classification (b) OS	ransactions involved	ing a balancing of de not be placed in the a designated units of La Average Monthly Billing Demand (MW) (d)	above-defined categess than one year. Actual De Average Monthly NCP Demand (e) N/A	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N
J - 1 Denge X - 1 Con- f the	for intermediate-term service from a design than one year but less than five years. For exchanges of electricity. Use this cat and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) CITY OF NEW SMYRNA BEACH (2) L.G. & E. POWER MKTG. (2) P.E.C.O. ENERGY CO. (2)	for those se contract t. Statistical Classification (b) OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 104 FERC NO. 157 TARIFF NO. 4	ing a balancing of de not be placed in the designated units of La Average Monthly Billing Demand (MW) (d) N/A N/A	above-defined cated ess than one year. Actual De Average Monthly NCP Demand (e) N/A N/A N/A	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N
J - 1 Donge X - tc. PS - on- f the	for intermediate-term service from a design of the pear but less than five years. For exchanges of electricity. Use this catal and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) CITY OF NEW SMYRNA BEACH (2) L.G. & E. POWER MKTG. (2) P.E.C.O. ENERGY CO. (2) REEDY CREEK (2)	for those se contract t. Statistical Classification (b) OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 104 FERC NO. 157 TARIFF NO. 4 FERC NO.119	ing a balancing of de not be placed in the designated units of Load Average Monthly Billing Demand (MW) (d) N/A N/A N/A	above-defined categess than one year. Actual Defined Average Monthly NCP Demand (e) N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N N
J - 1 Dongo X - tc. SS - on- f the lo.	for intermediate-term service from a design of the pear but less than five years. For exchanges of electricity. Use this cate and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) CITY OF NEW SMYRNA BEACH (2) L.G. & E. POWER MKTG. (2) P.E.C.O. ENERGY CO. (2) REEDY CREEK (2) CORAL POWER (2)	for those see contract t. Statistical Classification (b) OS OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 104 FERC NO.157 TARIFF NO. 4 FERC NO.173	ing a balancing of de not be placed in the adesignated units of La Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A	above-defined categess than one year. Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N N
X - 1 X -	for intermediate-term service from a design of the pear but less than five years. For exchanges of electricity. Use this cate and any settlements for imbalanced exchanges of the service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment (Footnote Affiliations) (a) CITY OF NEW SMYRNA BEACH (2) L.G. & E. POWER MKTG. (2) P.E.C.O. ENERGY CO. (2) REEDY CREEK (2) CORAL POWER (2)	regory for the anges. for those see contract the contract of	FERC NO.173 FERC NO.174	ing a balancing of de not be placed in the adesignated units of Ladesignated units of La	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the natur Mand (MW) Average Monthly CP Deman (f) N N N
J - 1 Denge X - tc. X - tc. S - on-f the lo. 1 2 3 4 5 6 7	for intermediate-term service from a design of the content of the	regory for to anges. for those see contract to the contract of the contract o	FERC Rate Schedule or Tariff Number (c) FERC NO. 104 FERC NO.157 TARIFF NO. 4 FERC NO.119 FERC NO.173 FERC NO.174 FERC NO.177	ing a balancing of de not be placed in the designated units of Local Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A	above-defined categess than one year. Actual Defined Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N N N N
2 3 4 5 6 7 8	for intermediate-term service from a design of the content of the	for those see contract t. Statistical Classification (b) OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 104 FERC NO.157 TARIFF NO. 4 FERC NO.173 FERC NO.174 FERC NO.174 FERC NO.177 TARIFF NO. 8	ing a balancing of definition of the placed in the designated units of Local Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	above-defined categess than one year. Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N N N N N N N N N
2 3 4 5 6 7 8 9	for intermediate-term service from a design of the content of the service of the cather of the service. Use this cather of the service of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service of the Length of the service in a footnote for each adjustment of the service of the Length of the service of the Length of the service in a footnote for each adjustment of the service of the Length of the service	regory for the anges. for those see contract the contract of	FERC Rate Schedule or Tariff Number (c) FERC NO. 104 FERC NO.157 TARIFF NO. 4 FERC NO.173 FERC NO.174 FERC NO.177 TARIFF NO. 8 FERC NO.145	ing a balancing of de not be placed in the adesignated units of Local Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N N N N N N N N N
U - 1	for intermediate-term service from a design of the content of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) CITY OF NEW SMYRNA BEACH (2) L.G. & E. POWER MKTG. (2) P.E.C.O. ENERGY CO. (2) REEDY CREEK (2) CORAL POWER (2) AQUILA POWER CORP. (2) MORGAN STANLEY CAPITAL GROUP (2) VIRGINA ELECTRIC AND POWER CO. (2) GEORGIA POWER (2) THE ENERGY AUTHORITY (2)	for those see contract t. Statistical Classification (b) OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c) FERC NO. 104 FERC NO.157 TARIFF NO. 4 FERC NO.173 FERC NO.174 FERC NO.174 FERC NO.177 TARIFF NO. 8	ing a balancing of definition of the placed in the designated units of Local Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	above-defined categess than one year. Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N N N N N N N N N
1 2 3 4 5 6 7 8 9 10 11	for intermediate-term service from a design of the content of the service of the cather of the service. Use this cather of the service of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service of the Length of the service in a footnote for each adjustment of the service of the Length of the service of the Length of the service in a footnote for each adjustment of the service of the Length of the service	regory for the anges. for those see contract the contract of	FERC Rate Schedule or Tariff Number (c) FERC NO. 104 FERC NO. 104 FERC NO.157 TARIFF NO. 4 FERC NO.173 FERC NO.174 FERC NO.177 TARIFF NO. 8 FERC NO.145	ing a balancing of de not be placed in the adesignated units of Local Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N N N N N N N N N
2 3 4 5 6 7 8 9 10 11 12	for intermediate-term service from a design of the content of the service of the category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) CITY OF NEW SMYRNA BEACH (2) L.G. & E. POWER MKTG. (2) P.E.C.O. ENERGY CO. (2) REEDY CREEK (2) CORAL POWER (2) AQUILA POWER CORP. (2) MORGAN STANLEY CAPITAL GROUP (2) VIRGINA ELECTRIC AND POWER CO. (2) GEORGIA POWER (2) THE ENERGY AUTHORITY (2) CREDIT - OTHER POWER SALES	regory for the anges. for those see contract the contract of	FERC Rate Schedule or Tariff Number (c) FERC NO. 104 FERC NO. 104 FERC NO.157 TARIFF NO. 4 FERC NO.173 FERC NO.174 FERC NO.177 TARIFF NO. 8 FERC NO.145	ing a balancing of de not be placed in the adesignated units of Local Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N N N N N N N
2 3 4 5 6 7 8 9 10 11 12 13	for intermediate-term service from a design of the content of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) CITY OF NEW SMYRNA BEACH (2) L.G. & E. POWER MKTG. (2) P.E.C.O. ENERGY CO. (2) REEDY CREEK (2) CORAL POWER (2) AQUILA POWER CORP. (2) MORGAN STANLEY CAPITAL GROUP (2) VIRGINA ELECTRIC AND POWER CO. (2) GEORGIA POWER (2) THE ENERGY AUTHORITY (2)	regory for the anges. for those see contract the contract of	FERC Rate Schedule or Tariff Number (c) FERC NO. 104 FERC NO. 104 FERC NO.157 TARIFF NO. 4 FERC NO.173 FERC NO.174 FERC NO.177 TARIFF NO. 8 FERC NO.145	ing a balancing of de not be placed in the adesignated units of Local Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N
2 3 4 5 6 7 8 9 10 11 12	for intermediate-term service from a design of the content of the service of the category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) CITY OF NEW SMYRNA BEACH (2) L.G. & E. POWER MKTG. (2) P.E.C.O. ENERGY CO. (2) REEDY CREEK (2) CORAL POWER (2) AQUILA POWER CORP. (2) MORGAN STANLEY CAPITAL GROUP (2) VIRGINA ELECTRIC AND POWER CO. (2) GEORGIA POWER (2) THE ENERGY AUTHORITY (2) CREDIT - OTHER POWER SALES	regory for the anges. for those see contract the contract of	FERC Rate Schedule or Tariff Number (c) FERC NO. 104 FERC NO. 104 FERC NO.157 TARIFF NO. 4 FERC NO.173 FERC NO.174 FERC NO.177 TARIFF NO. 8 FERC NO.145	ing a balancing of de not be placed in the adesignated units of Local Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N N N N N N N
2 3 4 5 6 7 8 9 10 11 12 13	for intermediate-term service from a design of the content of the service of the category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) CITY OF NEW SMYRNA BEACH (2) L.G. & E. POWER MKTG. (2) P.E.C.O. ENERGY CO. (2) REEDY CREEK (2) CORAL POWER (2) AQUILA POWER CORP. (2) MORGAN STANLEY CAPITAL GROUP (2) VIRGINA ELECTRIC AND POWER CO. (2) GEORGIA POWER (2) THE ENERGY AUTHORITY (2) CREDIT - OTHER POWER SALES	regory for the anges. for those see contract the contract of	FERC Rate Schedule or Tariff Number (c) FERC NO. 104 FERC NO. 104 FERC NO.157 TARIFF NO. 4 FERC NO.173 FERC NO.174 FERC NO.177 TARIFF NO. 8 FERC NO.145	ing a balancing of de not be placed in the adesignated units of Local Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the nature mand (MW) Average Monthly CP Deman (f) N N N N N N N N
2 3 4 5 6 7 8 9 10 11 12 13	for intermediate-term service from a design of the content of the service of the category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) CITY OF NEW SMYRNA BEACH (2) L.G. & E. POWER MKTG. (2) P.E.C.O. ENERGY CO. (2) REEDY CREEK (2) CORAL POWER (2) AQUILA POWER CORP. (2) MORGAN STANLEY CAPITAL GROUP (2) VIRGINA ELECTRIC AND POWER CO. (2) GEORGIA POWER (2) THE ENERGY AUTHORITY (2) CREDIT - OTHER POWER SALES	regory for the anges. for those see contract the contract of	FERC Rate Schedule or Tariff Number (c) FERC NO. 104 FERC NO. 104 FERC NO.157 TARIFF NO. 4 FERC NO.173 FERC NO.174 FERC NO.177 TARIFF NO. 8 FERC NO.145	ing a balancing of de not be placed in the adesignated units of Local Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the natur mand (MW) Average Monthly CP Deman (f) N N N N N N N

ame of Respondent lorida Power Corporation	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999
riona rower Corporation	(2) A Resubmission PURCHASED POWER(Account 555) (Including power exchanges)	12/31/1999 (Continued)	
AD - for out-of-period adjustment. Use to see the second s	his code for any accounting adjustmen		e provided in prior reporti

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

Me	MegaWatt Hours Purchased (g)	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
		MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	No.
						-29,161	-29,161	1
	42,741				1,227,468		1,227,468	2
	720	·		_	26,000		26,000	3
	20,298				768,087		768,087	4
	1,883				68,072		68,072	5
	2,142				83,359		83,359	6
	29,562				1,129,422		1,129,422	7
					9,370		9,370	8
	351				35,206		35,206	9
	86,176				2,902,226		2,902,226	10
		·			-18,093,336		-18,093,336	11
					,			12
	740							13
						· · · · · · · · · · · · · · · · · · ·		14
	8,576,093			258,712,615	155,445,824	-29,161	414,129,278	

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	· ·
Florida Power Corporation	(2) _ A Resubmission	12/31/1999	Dec 31, 1999
	FOOTNOTE DATA		***

Schedule Page: 326 Line No.: 1 Column: a

OS (1) - COGENERATION AND SMALL POWER PRODUCERS.

- COG FIRMED AND AS AVAILABLE. COGENERATION CONTRACTS FILED WITH AND APPROVED BY THE FLA. PUBLIC SERVICE COMMISSION.
- * GLADES ELECTRIC COOPERATIVE, INC. IS NOT REGULATED BY FERC OR THE FLA. PUBLIC SERVICE COMMISSION.
- ** AVG. MONTHLY CP DEMAND IS NOT MAINTAINED AS A CORPORATE STATISTIC.

Schedule Page: 326.1 Line No.: 14 Column: a

OS (2) - ECONOMY INTERCHANGE PURCHASES.

OS (3) - ECONOMY AND EMERGENCY INTERCHANGE PURCHASES.

Schedule Page: 326.2 Line No.: 2 Column: a

SOUTHERN SERVICES INC. RATE SCHEDULE FERC NO. 70.

Schedule Page: 326.2 Line No.: 7 Column: a

TAMPA ELECTRIC CO. RATE SCHEDULE FERC NO. 46. EARLIEST TERMINATION DATE IS 12/31/11.

Schedule Page: 326.3 Line No.: 5 Column: c

FOOTNOTE 2 - FPC'S MARKET-BASED WHOLESALE POWER SALES TARIFF, FERC ELECTRIC TARIFF, ORIG. VOL. NO. 8.

Schedule Page: 326.4 Line No.: 11 Column: a

THE RETAIL COST OF PURCHASED CAPACITY WAS REDUCED BY MARGINS ON OTHER POWER SALES IN THE AMOUNT OF \$18,093,336.

Schedule Page: 326.4 Line No.: 13 Column: a

INADVERTENT INTERCHANGE IS BEING REPORTED AS A NET TOTAL ADJUSTMENT PER FERC LETTER DATED 05/09/91.

Name of Respondent	This Report is:	Date of Report	Year of Report
, tank of tasponasin	(1) X An Original	(Mo, Da, Yr)	,
Florida Power Corporation	(2) A Resubmission	12/31/1999	Dec 31, 1999
	FOOTNOTE DATA		
	FOOTHOTE DATA		
Schedule Page: 328 Line No.: 1 Column	: b		
(1) Energy received from Florida Mun	icipal Agency interconnection	ons.	
Schedule Page: 328 Line No.: 1 Column			
(14) All long term contract classifi		r life unless t	erminated b
either party with written notice.			
Schedule Page: 328 Line No.: 1 Column	: f		
(1) Energy received from Florida Mun	icipal Agency interconnection	ons.	· · · · ·
Schedule Page; 328 Line No.: 2 Column	: b		
(2) Energy received from Gainesville		lectric Authori	ty of
Georgia, Oglethrope, Reedy Creek Imp			
Tallahassee, and Tampa Electric Comp	any.		
Schedule Page: 328 Line No.: 2 Column			
(3) All service (OS) are classified	as hour by hour transmission	n service trans	actions.
Schedule Page: 328 Line No.: 2 Column			
(16) FERC Electric Tariff 2nd Revise	d Vol. 1.		
Schedule Page: 328 Line No.: 2 Column			
(2) Energy received from Gainesville			
Georgia, Oglethrope, Reedy Creek Imp		Electric Coope	rative,
Tallahassee, and Tampa Electric Comp	any.		
Schedule Page: 328 Line No.: 3 Column			
(5) Power Marketer with no control a	rea.		•
Schedule Page: 328 Line No.: 3 Column			
Footnote Linked. See note on 328, Ro	w: 3, col/item: b		
Schedule Page: 328 Line No.: 3 Column			
(16) FERC Electric Tariff 2nd Revise	d Vol. 1.		
Schedule Page: 328 Line No.: 4 Column:			
(4) Energy received from Jacksonvill			
Improvement District, Seminole Elect	ric Cooperative, Tallahasse	e, and Tampa El	ectric
Company.	APPAN.		
Schedule Page: 328 Line No.: 4 Column	-		
Footnote Linked. See note on 328, Ro			
Schedule Page: 328 Line No.: 4 Column	<u>. '</u>		
(4) Energy received from Jacksonvill			
Improvement District, Seminole Elect	ric Cooperative, Tallahasse	e, and Tampa Ele	ectric
Company.			
Schedule Page: 328 Line No.: 5 Column:			*****
	w: 3, col/item: e		
Schedule Page: 328 Line No.: 6 Column			
	w: 3, col/item: b		
Schedule Page: 328 Line No.: 6 Column:			
	w: 3, col/item: b		
Schedule Page: 328 Line No.: 6 Column			
	w: 2, col/item: e	<u> </u>	
Schedule Page: 328 Line No.: 7 Column:			
(5) Power marketer with no control a			
Schedule Page: 328 Line No.: 7 Column		•• ·· · · · · · · · · · · · · · · · · ·	
Footnote Linked. See note on 328, Ro			
Schedule Page: 328 Line No.: 8 Column:	: D		
FERC FORM NO. 1 (ED. 12-87)	Page 450		
		·	

Name of Respondent		This Report is:	Data of Danasi	V
Name of Respondent		(1) X An Original	(Mo, Da, Yr)	Year of Report
Florida Power Corporation		(2) _ A Resubmission	12/31/1999	Dec 31, 1000
Tional Corporation		OOTNOTE DATA	1231/1999	Dec 31, 1999
L		COINCIE DATA		
(5) Power Marketer w	with no control area.			
Schedule Page: 328 Li	ine No.: 8 Column: e	·		
Footnote Linked. See	note on 328, Row: 3	, col/item: e		
Schedule Page: 328 Li	ine No.: 9 Column: b			
		nd, Florida Municipal Pov	wer Authority,	Orlando
	Marketing, & Reedy	Creek.		<u></u>
Schedule Page: 328 Li			**************************************	
	from Seminole, Flor:	ida Power & Light.		
Schedule Page: 328 Li		2/1	·	
	note on 328, Row: 3,	, col/item: e		
Schedule Page: 328 Li	ine No.: 10 Column: b note on 328, Row: 3,	1/i+		
Schedule Page: 328 Li		, col/item: b		
	note on 328, Row: 3	gol/itom: b	····	
Schedule Page: 328 Li		, cor/resu: D		
	note on 328, Row: 3,	col/item: e		
Schedule Page: 328 Li		, cor/icem. e		
		keland, Orlando Utilities	s Commission	Reedy Creek
	, and Seminole Electi		, committee on,	needy creek
Schedule Page: 328 Li	·	•		
	note on 328, Row: 2,	, col/item: e		
Schedule Page: 328 Li	ne No.: 11 Column: f			
Footnote Linked. See	note on 328, Row: 13	1, col/item: b		
Schedule Page: 328 Li	ne No.: 12 Column: b			
	from Orlando Utilitie	es Commission and Tallaha	issee.	
	ine No.: 12 Column: e			
	note on 328, Row: 3,	, col/item: e		
Schedule Page: 328 Li				
	note on 328, Row: 12	2, col/item: b		
Schedule Page: 328 Li				
		Light, Gainesville, Semi	nole Electric	!
	n Company, and Tallah	nassee.		
Schedule Page: 328 Li		1/:		
Schedule Page: 328 Li	note on 328, Row: 3,	, col/item: e		
	note on 328, Row: 13	3 col/item: b		
Schedule Page: 328 Li		3, COI, I CEM. D		
		cksonville, Lakeland, Orl	ando Utilitie	
		e, Tallahassee, and Tampa		
Schedule Page: 328 Li				
	ariff 2nd Revised Vol	1. 1.		
Schedule Page: 328 Li	ne No.: 14 Column: f		· · · · · · · · · · · · · · · · · · ·	
	note on 328, Row: 14	4, col/item: b		
Schedule Page: 328 Li				
(10) Energy received	l from Gainesville, La	akeland, Orlando Utilitie	s Commission,	Reedy Creek
Improvement District	, and Seminole Electi	ric Cooperative.	<u> </u>	_
Schedule Page: 328 Li				
	ariff 2nd Revised Vol	1. 1.		
Schedule Page: 328 Li	ne No.: 15 Column: f			
FERC FORM NO. 1 (ED. 1	12-87)	Page 450.1		

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year of Report
FL / 1 B O	(1) <u>X</u> An Onginal (2) A Resubmission	12/31/1999	Dec 31, 1999
Florida Power Corporation		12/31/1999	Dec 31, 1333
	FOOTNOTE DATA		
Footnote Linked. See note on 328	. Row: 15. col/item: b		
	olumn: b		
(11) Energy received from Gaines	ville, Jacksonville, and Seminole	e Electric Coc	perative.
	olumn: e		
Footnote Linked. See note on 328			
	olumn: f		
Footnote Linked. See note on 328	, Row: 16, col/item: b		
	olumn: b		
(12) Energy received from Reedy	Creek Improvement District inter	connections.	
	olumn: f		
Footnote Linked. See note on 328	, Row: 17, col/item: b		
The state of the s	olumn: b		
	le Electric Cooperative intercon	nections.	
Schedule Page: 328.1 Line No.: 1 C	olumn: c		
(14) All long term contract clas	sifications remain in effect for	life unless t	cerminated b
either party with written notice	i.		
		hilmhaab bi	
	ve's monthly energy charge based	on nignest no	ourly usage
during the month.	Andrews &		
Schedule Page: 328.1 Line No.: 1 C Footnote Linked. See note on 328			
Schedule Page: 328.1 Line No.: 2 C			
Schedule Page: 328.1 Line No.: 2 C	sifications remain in effect for	life unless 1	terminated b
either party with written notice		TITE UNICED	
Schedule Page: 328.1 Line No.: 3 C			
(22) Energy received from Tampa	Electric Company & Gainesville.		
Schedule Page: 328.1 Line No.: 3 C			
Footnote Linked. See note on 328			
Schedule Page: 328.1 Line No.: 4 C			
Footnote Linked. See note on 328			
Schedule Page: 328.1 Line No.: 5 C		·	· · · · · · · · · · · · · · · · · · ·
	la Power & Light, Gainesville, Ho	mestead, Jack	sonville,
City of Lake Worth Utilities, La	keland, Orlando Utilities Commis	sion, Reedy C	reek
Improvement District, Seminole E	Electric Cooperative, and Tampa E	lectric Compa	ny.
Schedule Page: 328.1 Line No.: 5	Column: e		
Footnote Linked. See note on 328	Row: 3, col/item: e		
Schedule Page: 328.1 Line No.: 6 C	Column: b		
	ville, Jacksonville, Seminole El	ectric Cooper	ative,
Southern Company, and Tallahasse	ee		
	Column: e		
Footnote Linked. See note on 328			
	Column: f		
	da Power & Light, Gainesville, Ho		
	akeland, Orlando Utilities Commis Electric Cooperative, and Tampa E		
		recerre compa	.т.у.•
	Column: c River No. 3 participants which	include City	of Alachua
	esburg, New Smyrna, City of Ocala		
Tallahassee, and Seminole Electr		,	,
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FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power Corporation	(2) _ A Resubmission	12/31/1999	Dec 31, 1999
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(5) Power Marketer with no control area.	·····	****	
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(5) Power Marketer with no control area.			
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(5) Power Marketer with no control area.			
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(5) Power Marketer with no control area.		·	
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(16) FERC Electric Tariff 2nd Revised Vol.	7		
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(5) Power Marketer with no control area.			
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Schedule Page: 328.1 Line No.: 17 Column: e			
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	
Florida Power Corporation	(2) _ A Resubmission	12/31/1999	Dec 31, 1999
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Flori	e of Respondent		This Repor	t Is:	Date of Report	Year of Report	į	
	da Power Corporation			n Original Resubmission	(Mo, Da, Yr) 12/31/1999	Dec. 31,	ļ	
	TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")							
	1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or							
	other public authorities during the year.							
	2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company,							
abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with								
the transmission service provider.								
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."								
	eport in columns (b) and (c) th		awatthours r	eceived and delivere	d by the provider of the t	ransmission service	İ	
5 ir	columns (d) through (g), repo	ort expenses	as shown o	n bills or vouchers re	endered to the responden	t. In column (d) provide		
	and charges. In column (e), p						otal	
of al	other charges on bills or you	chers render	ed to the res	pondent, including a	ny out of period adjustme	ents. Explain in a footnot	e all	
com	ponents of the amount shown	in column (f). Report in	column (9) the total	charge shown on bills re	ndered to the respondent.	if	
no n	ionetary settlement was made	e, enter zero	("0") column	(g). Provide a footn	ote explaining the nature	of the non-monetary		
settle	ement, including the amount a	ind type of ei	nergy or serv	rice rendered.			- 1	
6. E	nter "TOTAL" in column (a) as	s the last Line	e. Provide a	total amount in colu	umns (b) through (g) as t	he last Line. Energy prov	ided	
by th	e respondent for the wheeler's	s transmissio	on tosses sho	ould be reported on t	the Electric Energy Accoι	unt, Page 401. If the	_	
resp	ondent received power from th	ie wheeler, e	nergy provid	ed to account for Lo	sses should be reported	on Line 19. Transmissior	n By 📗	
Othe	rs Losses, on Page 401. Othe	erwise, Loss	es should be	reported on line 27,	, Total Energy Losses, Pa	age 401.		
7. F	ootnote entries and provide ex	oplanations fo	ollowing all r	equired data.				
Line	Name of Company or Public	TRANSFER	OF ENERGY	EXPENSES	FOR TRANSMISSION OF E	LECTRICITY BY OTHERS		
	<u>_</u>	Magawatt-	Magawatt-	Demand	Energy	Other Total Cost o	f	
	,, (, , , , , , , , , , , , , , , ,	hours Received	hours Delivered	Charges (\$)	Charges (\$)	Charges Transmission (\$)	n	
	1-1							
l	(a)	(b)	(c)	(d)	(e)	(f) (g)		
1	(a) "Delivered Power to	(b)	(c)	(d)	(e)			
1 2	"Delivered Power to Wheeler"				(e)	(f) (g)		
1 2	"Delivered Power to Wheeler"	(b) 3,986	(c) 3,986	9,696,493	(e)	(f) (g)	96,493	
ļ	"Delivered Power to Wheeler"				(e)	(f) (g)	96,493	
3	"Delivered Power to Wheeler"				(e)	(f) (g)	96,493	
3	"Delivered Power to Wheeler"				(e)	(f) (g)	96,493	
3 4 5	"Delivered Power to Wheeler"				(e)	(f) (g)	06,493	
3 4 5 6	"Delivered Power to Wheeler"				(e)	(f) (g)	96,493	
3 4 5 6	"Delivered Power to Wheeler"				(e)	(f) (g)	96,493	
3 4 5 6 7 8	"Delivered Power to Wheeler"				(e)	(f) (g)	96,493	
3 4 5 6 7 8	"Delivered Power to Wheeler"				(e)	(f) (g)	96,493	
3 4 5 6 7 8 9	"Delivered Power to Wheeler"				(e)	(f) (g)	96,493	
3 4 5 6 7 8 9 10	"Delivered Power to Wheeler"				(e)	(f) (g)	96,493	
3 4 5 6 7 8 9 10	"Delivered Power to Wheeler"				(e)	(f) (g)	96,493	
3 4 5 6 7 8 9 10 11 12	"Delivered Power to Wheeler"				(e)	(f) (g)	96,493	
3 4 5 6 7 8 9 10 11 12 13	"Delivered Power to Wheeler"				(e)	(f) (g)	96,493	

		of Respondent	This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		ear of Report
	Florida	a Power Corporation		A Resubmission	12/31/1999	P	ec. 31, <u>1999</u>
ı		MISCELL	ANEOUS GEN	NÉRAL EXPENSES (Acc	ount 930.2) (ELECTRIC)		
[⁻	Line		Desci	ription			Amount
-	No.	Industry Appointing Date	(9	a)	<u> </u>		(b) 2,244,919
ŀ	1	Industry Association Dues					2,244,313
_	2	Nuclear Power Research Expenses					
-	-	Other Experimental and General Research Exp					
ļ	4	Pub & Dist Info to Stkhldrsexpn servicing out			<u></u>		
_	_ 5	Oth Expn >=5,000 show purpose, recipient, an	nount. Group if	< \$5,000			994,870
Ļ	6	·					
Ļ	7	Company membership due (930.21)		······································			183,219
ļ	8	Director's Fees (930.23)			- · · · · · · · · · · · · · · · · · · ·		173,500
_ [9	Other Expenses (930.30)					7,161,256
L	10	Management Development (930.32)					24,416
L	11					j	
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	46	TOTAL					10 782 180

Name of Respondent	This Report is:	Date of Report	Year of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)	,		
Florida Power Corporation	(2) _ A Resubmission	12/31/1999	Dec 31, 1999		
FOOTNOTE DATA					

Schedule Page: 335 Line No.: 7 Column: b		
Company Membership Dues - Account 930.21		
Miscellaneous Dues		
Capital Region Partnership	\$5,000	
Central Florida Development Council	5,000	
Economic Development Commission	17,500	
Home Builders Association	10,875	
Metro Orlando Economic Development Council	17,500	
Ocala / Marion County Economic Development Council	10,250	
Pasco Economic Development Council	5,000	
Various Miscellaneous Dues (63)	31,826	\$102,951
Miscellaneous Expenses		
Expense Accounts & Travel (23)	3,606	
Various Miscellaneous Expenses (168)	76,662	80,268 \$183,219
		7103,213

Schedule Page: 335 Line No.: 8 Column Corporate Expense - Account 930.23 Column: b

Director's Retainer Fees and Meeting Compensation

Willard Frederick	\$24,500
Michael P. Graney	20,000
Clarence V. McKee	21,000
Vincent J. Naimoli	21,000
Richard A. Nunis	21,000
Joan D. Ruffier	23,000
R.T. Stuart, Jr.	20,000
Jean Giles Wittner	23,000
	\$173,500

Schedule Page: 335 Line No.: 9 Column: b Other Expenses - Account 930.30

Computer Services Charges	\$5,749,694
Equipment Operations	657,723
Expense Accounts & Travel (25)	983,998
Materials & Office Supplies	19,517
Payroll	816
Misc. Expenses/Journal Entry Adjustments (201)	(254,417)
Outside Service - Various (57)	3,925
Total Account 930.30	\$7,161,256

2 Steam Product Plant 68,936,655 68,936,655 3 Nuclear Production Plant 55,801,982 55,801,98 4 Hydraulic Production Plant-Conventional 5 5 Hydraulic Production Plant-Pumped Storage 33,194,772 2,749,699 35,944,47 7 Transmission Plant 25,955,894 25,955,89 8 Distribution Plant 89,265,604 1,095,510 90,361,11 9 General Plant 16,515,931 318,906 16,834,83 10 Common Plant-Electric 10						
DEPRECIATION AND ANORHZATION OF ELECTRIC PLANT (Account 408, 404, 405) DEPRECIATION AND ANORHZATION OF ELECTRIC PLANT (Account 408, 404, 405) (Except annotazion of aquisition adjustments) 1. Report in Section A for the year the amounts for (a) Depreciation Expense (Account 405), (b) Amortization of Limited-Term electric Plant (Account 404), and (c) Amortization of Other Electric Plant (Account 405). 2. Report in Section 8 the rates used to compute amortization of the Plant (Account 405). 3. Report all availables information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. 1. Plant (Account 404) 1. Report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C every fifth was replained by the bottom of Section C the type of plant included in any sub-account used at the bottom of section C the manner in which column balances are obtained. Electric Plant (Account 406) 1. Total (d), and (e) report available information for each plant subaccount, account or functional classification sand showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. Electric Section Columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification issed in solumn (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortal was column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortal classification is expense (Account 406). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortal classification (a). If plant mortality studies are prepared to assist in estimating average service Li		•	This Report Is: (1) XAn Original		Yr)	
(Except amortization of aquisition adjustments) 1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Cher Electric Plant (Account 405). 2. Report in Section 8 the rates used to compute amortization changes for electric plant (Accounts 404 and 405). State the basis use o compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in Section C-every fifth year beginning with report year 1971, reporting amortization changes for electric plant (Account 405). All the properties of the preceding year. 1. Indeed in any sub-account used. 1. Indeed in any sub-account used. 1. column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classification. As appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. 1. column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classification Listed in solumn (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality surve selected as most appropriate for the account and in column (g), if available, the weighted average remaining object. 1. for provision for depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 1. for provision for depreciation were made during the year in addition to depreciation provided by application of experiments of depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 1. for provision for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in the bottom of section C the amounts and nature of the provisi	riorio	<u>, </u>	(2) A Resubmission	n 12/31/19	99 [°] Lec. 3	51, 1999
Report in Section A for the year the amounts for. (a) Depreciation Expense (Account 403), (b) Amortization of Limited-Term					nt 403, 404, 40 5)	
Electric Plant (Account 405), and (c) Amortization of Other Electric Plant (Account 405). State the basis use o compute charges and whether any changes have been made in the basis or rates used from the preceding report year. A. Report all available information called for in Section C-every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Jiness composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant necluded in any sub-account used at the bottom of Section C the manner in which column balances are obtained. If average balances trace the method of averaging used. For columns (c), di, and (e) report available information for each plant subaccount, account or functional classification Listed in solumn (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality urvers elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. In provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges B. Basis for Amortization Charges A. Summary of Depreciation and	1. R				(b) Amortization of I	imited-Term
o compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Julies composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant neutoded in any sub-account used. n column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances for columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification. Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. Hydraulic Production Plant (a) Functional Classification (b) Functional Classification (a) Functional Classification (b) Functional Classification (c) Functional Classification (d) Functional Classification (e) Function	Elec	tric Plant (Account 404); and (c) Amortizatio	n of Other Electric Pla	nt (Account 405).		
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Jinless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, nectuded in any sub-account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant notifude din any sub-account used. no column (b) troport all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances take the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification. Listed in columns (c), (d) and (e) report available information for each plant subaccount, account or functional classification is used in export available information called for in columns (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving slant. If composite depreciation accounting is used, report available information called for in columns (c) through (g) on this basis. If provisions for depreciation were made during the year in addition to depreciation provided by application or reported rates, state it the bottom of section C the amounts and nature of the provisions and the plant ritems to which related. A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges Inc. A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation an						
The provisions of columns (c) through (g) from the complete report of the preceding year. Julies composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. n column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If everaging used. 70 columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving bant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation and Amortization Charges In functional Classification Buggregation A. Summary of Depreciation and Amortization Charges In functional Classification Buggregation A. Summary of Depreciation and Amortization Charges In functional Classification Buggregation of Charges A. Summary of Depreciation and Amortization Charges In functional Classification Buggregation of Charges A. Summary of Depreciation of Charges A. Summary of Depreciation of Charges A. Summary of Depreciation of Charges A. Summary of Depreciation of Charges A. Summary of Depreciation of Charges A. S						
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant notifuded in any sub-account used. no column (a) proport all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances taste the method of averaging used. or columns (c) (d), and (e) report available information for each plant subaccount, account or functional classification. Listed in columns (c) plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality purve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (c) through (g) on this basis. If provisions for depreciation accounting is used, report available information called for in columns (c) through (g) on this basis. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state it the bottom of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges Inc. (a) Purcle of the production Plant (a) A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of					t year 1071, reporting	amidally only
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n column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances tate the method of averaging used. For columns (c), (d) and (e) report available information for each plant subaccount, account or functional classification Listed in Force (in the plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (p) they generally a surviving should be a selected as most appropriate for the account and a selected as most appropriate for the account and they service Lives, and they are also assist the service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving should be accounted by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation and Amortization Charges Interpolation of the production Plant (a) and the plant items to which related. A. Summary of Depreciation and Amortization Charges Interpolation Plant (a) and Amortization Charges A. Summary of Depreciation and Amortization Charges Interpolation Plant (a) and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortization Charges A. Summary of Depreciation and Amortizatio			te, to which a rate is a	pplied. Identify at the t	oottom of Section C th	e type of plant
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Functional Classification Listed in Country of Depreciation of the provisions and the plant working studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving paint. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related. A. Summary of Depreciation and Amortization Charges Punctional Classification Depreciation De						
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Functional Classification Depreciation Expense Amortization of Expense Characteristic Characteri	it th	e bottom of section C the amounts and natu	re of the provisions an	d the plant items to wh	ich related.	
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Functional Classification Depreciation Expense Amortization of Depresse Caccumit 403 Expense Caccumit 403 Expense Caccumit 404 Plant (Acc 404) Plant (Acc 405) (e)						
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(a) (Account 403) tric Plant (Acc 404) Plant (Acc 405) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e		A. Summa	ary of Depreciation and Am	ortization Charges		
(a) (b) (c) (c) (e) (e) (12,541,345 (2,541,345 (2,541,345 (3,541,3		Functional Classification	Expense	Amortization of Limited Term Elec-		Total
Intangible Plant 12,541,345 12,541,345 12,541,345 12,541,345 12,541,345 12,541,345 12,541,345 12,541,345 12,541,345 12,541,345 12,541,345 12,541,345 13,541,345	١٠.	(a)				(e)
3 Nuclear Production Plant 55,801,982 55,801	1		, , ,		12,541,345	
4 Hydraulic Production Plant-Conventional 5 Hydraulic Production Plant 33,194,772 2,749,699 35,944,47 7 Transmission Plant 25,955,894 25,955,894 25,955,894 8 Distribution Plant 89,285,604 1,095,510 90,361,11- 9 General Plant 16,515,931 318,906 16,834,83 10 Common Plant-Electric 11 TOTAL 289,670,838 4,164,115 12,541,345 306,376,29 B. Basis for Amortization Charges Account 404 Subaccount 370.1 - Meters (Energy Conservation) Subaccount 370.1 - Misc. Equip. (Energy Conservation) ASL = 5 Years NSR = 0% Account 405 Subaccount 303 - Intangible Plant ASL = 5 Years NSR = 0% Account 405 Subaccount 303 - Intangible Plant ASL = 5 Years NSR = 0% Account 405 Subaccount 303.1 - Intangible Plant ASL = 5 Years NSR = 0% Account 303.1 - Intangible Plant ASL = 5 Years NSR = 0% Account Reference of the plant ASL = 5 Years NSR = 0% Account Reference of the plant ASL = 5 Years NSR = 0% Account Reference of the plant ASL = 5 Years NSR = 0% Account Reference of the plant ASL = 5 Years NSR = 0% Account Reference of the plant ASL = 5 Years NSR = 0% Account Reference of the plant ASL = 5 Years NSR = 0% Account Reference of the plant ASL = 5 Years NSR = 0% Account Reference of the plant ASL = 5 Years NSR = 0% Account Reference of the plant ASL = 5 Years NSR = 0% Account Reference of the plant ASL = 5 Years NSR = 0%	2	Steam Product Plant	68,936,655			68,936,655
Hydraulic Production Plant-Pumped Storage 33,194,772 2,749,699 35,944,47	3	Nuclear Production Plant	55,801,982			55,801,982
6 Other Production Plant 33,194,772 2,749,699 35,944,47 7 Transmission Plant 25,955,894 25,955,898 8 Distribution Plant 89,265,604 1,095,510 90,361,11- 9 General Plant 16,515,931 318,906 16,834,83 10 Common Plant-Electric 11 TOTAL 289,670,838 4,164,115 12,541,345 306,376,29 B. Basis for Amortization Charges Account 404 Subaccount 370,1 - Meters (Energy Conservation) Subaccount 398,1 - Misc. Equip. (Energy Conservation) ASL = 5 Years NSR = 0% Account 405 Subaccount 303 - Intangible Plant ASL = 5 Years NSR = 0% Account 405 Subaccount 303,1 - Intangible Plant ASL = 5 Years NSR = 0% Account 405 Subaccount 303,1 - Intangible Plant ASL = 5 Years NSR = 0% Account 303,1 - Intangible Plant ASL = 5 Years NSR = 0% Account 303,1 - Intangible Plant - CSS ASL = 10 Years NSR = 0%	4	Hydraulic Production Plant-Conventional				
7 Transmission Plant 25,955,894 25,955,955,955,955,955,955,955,955,955,9	5	Hydraulic Production Plant-Pumped Storage				
8 Distribution Plant 89,265,604 1,095,510 90,361,11. 9 General Plant 16,515,931 318,906 16,834,83 10 Common Plant-Electric 289,670,838 4,164,115 12,541,345 306,376,29 B. Basis for Amortization Charges Account 404 Subaccount 370.1 - Meters (Energy Conservation) Subaccount 398.1 - Misc. Equip. (Energy Conservation) ASL = 5 Years NSR = 0% Account 405 Subaccount 303 - Intangible Plant ASL = 5 Years NSR = 0% Account 303 - Intangible Plant ASL = 5 Years NSR = 0% Account Rate = 20% Subaccount 303.1 - Intangible Plant - CSS ASL = 10 Years NSR = 0%	6	Other Production Plant	33,194,772	2,749,699	•	35,944,471
9 General Plant 16,515,931 318,906 16,834,83 10 Common Plant-Electric 289,670,838 4,164,115 12,541,345 306,376,29 B. Basis for Amortization Charges Account 404 Subaccount 370.1 - Meters (Energy Conservation) Subaccount 398.1 - Misc. Equip. (Energy Conservation) ASL = 5 Years NSR = 0% Account 405 Subaccount 303 - Intangible Plant ASL = 5 Years NSR = 0% Account 405 Subaccount 303 - Intangible Plant ASL = 5 Years NSR = 0% Subaccount 303.1 - Intangible Plant - CSS ASL = 10 Years NSR = 0%	7	Transmission Plant	25,955,894			25,955,894
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B. Basis for Amortization Charges Account 404 Subaccount 370.1 - Meters (Energy Conservation) Subaccount 398.1 - Misc. Equip. (Energy Conservation) ASL = 5 Years NSR = 0% Account 405 Subaccount 303 - Intangible Plant ASL = 5 Years NSR = 0% Account 405 Subaccount 303 - Intangible Plant ASL = 5 Years NSR = 0% Accrual Rate = 20% Subaccount 303.1 - Intangible Plant - CSS ASL = 10 Years NSR = 0%	9	General Plant	16,515,931	318,906		16,834,837
B. Basis for Amortization Charges Account 404 Subaccount 370.1 - Meters (Energy Conservation) Subaccount 398.1 - Misc. Equip. (Energy Conservation) ASL = 5 Years	10	Common Plant-Electric	1		· · · · · · · · · · · · · · · · · · ·	
B. Basis for Amortization Charges Account 404 Subaccount 370.1 - Meters (Energy Conservation) Subaccount 398.1 - Misc. Equip. (Energy Conservation) ASL = 5 Years NSR = 0% Account 405 Subaccount 303 - Intangible Plant ASL = 5 Years NSR = 0% Account 405 Subaccount 303 - Intangible Plant ASL = 5 Years NSR = 0% Subaccount 303.1 - Intangible Plant - CSS ASL = 10 Years NSR = 0%	11	TOTAL	289,670,838	4,164,115	12,541,345	306,376,298
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Subaccount 398.1 - Misc. Equip. (Energy Conservation) ASL = 5 Years						
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Subaccount 303.1 - Intangible Plant - CSS ASL = 10 Years NSR = 0%						
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ASL = 10 Years NSR = 0%	Cuh-	securet 203 1 Interneible Plant CCC				İ
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lame	of Respondent	This Report Is:	Date of Report	Year of Report
	la Power Corporation	(1) XAn Original	(Mo, Da, Yr)	Dec. 31, 1999
	·	(2) A Resubmission	12/31/1999	,
	·	NG CERTAIN INCOME DEDUCTION		
spor	t the information specified below, in the order given, nt and a total for the account. Additional columns m	for the respective income deduction are lay be added if deemed appropriate wit	nd interest charges account. He respect to any account.	rovide a subheading for each
	Miscellaneous Amortization (Account 425): Descril			arged, the total of amortization
	es for the year, and the period of amortization.			
	Miscellaneous Income Deductions: Report the naturons; 426.2, Life Insurance; 426.3, Penalties; 426.4,			
	m System of Accounts. Amounts of less than 5% o			
ab	ove accounts.			•
	Interest on Debt to Associated Companies (Accoun			
	nount and interest rate respectively for (a) advances tal interest. Explain the nature of other debt on whic			ants payable, and (e) other debt,
	Other Interest Expense (Account 431) - Report par	.		est charges incurred during the
ar.				ı
e).		ltem (a)	- A - 11-11	Amount (b)
1	ACCOUNT 425 - MISCELLANEOUS AMORTIZAT	FION		
2				
3	PURCHASE OF FACILITY - CONTRA ACCOUNT	Г 114.00		675,826
4	- AMORTIZATION PERIOD - 1 MONTH			
5	TOTAL - 425			675,826
6				
7	ACCOUNT 426 - MISCELLANEOUS INCOME DE	DUCTIONS		3,044,548
-	TOTAL - 426			3,044,548
9				
0	ACCOUNT 431 - OTHER INTEREST EXPENSE			
1	AUGTONES DESCRIPTO DATE ORGANIS			0.004.000
2	CUSTOMER DEPOSITS - RATE 6.00 - 7.00% F	ZER ANNUM		6,281,609
3	COMMERCIAL PAPER - RATE 5.20% INTEREST RELATED TO PROJECTED TAX D	EEICIENICY ON		1,275,454
4 5	VARIOUS AUDIT ISSUES FOR THE TAX YE		•••	
5 6	THROUGH 1996 - RATE 6.00% 12.00%	ANO 1900		6,460,726
7	DEFERRED MICP - VARIOUS			75,417
8	MISCELLANEOUS OTHER INTEREST EXPEN	SE-RATE 3.19%		
9	12.00%		,	618,755
o	INT. ON REG. LIAB. FOR 1998 DEF. REVAC	CT 431	· · · · · · · · · · · · · · · · · · ·	161,132
1				
2	TOTAL - 431			14,873,093
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7 8 9 0 1 1 2 3				
7 8 9 0 1 2 3 4				
17 18 19 10 11 12 13 14				
26 27 28 29 30 31 32 33 34 35 36				
7 8 9 0 1 2 3 4 5 6 7 8				
17 18 19 10 11 12 13 14 15 16				

Name of Respondent	This Report is:	Date of Report	Year of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power Corporation	(2) _ A Resubmission	12/31/1999	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 340 Line No.: 8 Column: b	
FLORIDA POWER CORPORATION	
ORIGINAL REPORT	
YEAR ENDING - DECEMBER 31, 1999	
ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS	
UNIVERSITY OF CENTRAL FLORIDA	1,000,000
UNITED WAY OF PINELLAS COUNTY	280,949
TAKE STOCK IN CHILDREN	150,000
HEART OF FLORIDA UNITED WAY	133,094
ABILITIES REHABILITATION CENTER	100,000
FLORIDA PROGRESS FOUNDATION	100,000
VARIOUS HEALTH & HUMAN SERVICES	181,696
EDUCATION RELATED CONTRIBUTIONS	210,390
MISCELLANEOUS CULTURAL ORGANIZATIONS	157,426
MISC. CIVIC & COMMUNITY ORGANIZATIONS	343,471
TOTAL CONTRIBUTIONS-SUBACCOUNTS 426.11 & 426.12	2,657,026
CIVIC & SOCIAL CLUB DUES & EXPENSES	
SUBACCOUNT - 426.13	236,436
LIFE INSURANCE	
SUBACCOUNT - 426.20	(1,771,794)
CERTAIN CIVIC, POLITICAL & RELATED ACTIVITIES	
SUBACCOUNT 426.40	1,771,286
LEGISLATIVE ACTIVITIES - NONDEDUCTIBLE	
SUBACCOUNT - 426.41	265,328
MIS. OTHER DEDUCTIONS - SUBACCOUNT - 426.59	(113,734)
TOTAL MISC. INCOME DEDUCTIONS - ACCOUNT 426	3,044,548

Name	of Respondent	This R	eport is:	Date of Report	Year o	f Report
Floric	ta Power Corporation		An Original	(Mo, Da, Yr)	Dec. 3	1, 1999
		(2)	A Resubmission	12/31/1999		
			TORY COMMISSION EXP		-	
	eport particulars (details) of regulatory com					evious years, if
	amortized) relating to format cases before					
	eport in columns (b) and (c), only the currer red in previous years.	it years	s expenses that are no	t deterred and the cu	rrent year's amor	tization of amounts
				 ,		
Line	Description	. -	Assessed by Regulatory	Expenses	Total Expense for	Deferred in Account
No.	(Furnish name of regulatory commission or body to docket or case number and a description of the ca	ne se)	Commission	of Utility	Current Year	182.3 at Beginning of Year
	(a)	,	(b)	(c)	(b) + (c)	(e)
1	MISCELLANEOUS EXPENSES RELATING TO:					
2	VARIOUS FPSC AND FERC DOCKETS			947,094	947,094	4 ."i.
3	NRC REGULATORY ACTIVITIES			169,372	169,372	-
	ENVIRONMENTAL REGULATORY ACTIVITIES			232,900	232,900	
	FEDERAL ENERGY REGULATORY COMMISSION	ON.	209,960		209,960	-
	FEE FOR FISCAL YEAR 1999				200,000	
7	TEET ON THOOSE TERM 1000					
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42						
43						
44						
45						
			1			
46	TOTAL		209,960	1,349,366	1,559,326	
				.,	.,,-20	

Name of Respondent		This	Report Is: [X]An Original		Date of Report (Mo, Da, Yr)	Year of Report	
Florida Power Corpor	ation	(1)	A Resubmission		12/31/1999	Dec. 31, 1999	
·- ····			ORY COMMISSION EX	PENSES	(Continued)		
3 Show in column	(k) any eyne					a) the period of amortiza	tion
4. List in column (f) (a) and (b)	sevences incurred d	uring year which we	re charne	d currently to income	plant, or other accounts	E
		00) may be grouped.	uning your million from	io onango	a contoning to moonie,	p.2, o. oo. account	
5. Willion items (les	55 tilan \$25,00	o) may be grouped.					
		D DURING YEAR			AMORTIZED DURI		
CURR	ENTLY CHARG	ED TO Amount	Deferred to	Conti		Deferred in Account 182.3	Line
Department	Account No.		Account 182.3	1		End of Year (I)	No.
(f)	(g)	(h)	(i)	(j)	(K)		1
		0.47.00	•				
ELECTRIC	928	947,09		-			2
ELECTRIC	928	169,37			<u>-</u>		3
ELECTRIC	928	232,900					4
ELECTRIC	928	209,960					5
							6
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	+	<u> </u>	 				39
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							41
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							43
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				1			45
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		<u> </u>					<u> </u>
		1,559,32	6				46

Name	of Respondent	This Report	is:	Date of Report	Year of Report
Florid	da Power Corporation		Original Resubmission	(Mo, Da, Yr) 12/31/1999	Dec. 31, <u>1999</u>
	RESEAR	CH, DEVELO	PMENT, AND DEMONST	RATION ACTIVITIES	
project regard definit	escribe and show below costs incurred and accounts at initiated, continued or concluded during the year. dless of affiliation.) For any R, D & D work carried with tion of research, development, and demonstration in dicate in column (a) the applicable classification, as	s charged duri Report also su th others, sho Uniform Syste	ng the year for technologic ipport given to others durin w separately the responde	al research, development, and the year for jointly-sponsor	red projects (Identify recipient
	(a) the appropriate of the stat	SHOWN BOILD.			1.
A. El (1) C a. i. ii	ifications: ectric R, D & D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric	a. Ov b (4) Dis (5) Env	nsmission verhead . Underground tribution vironment (other than equip		
	Fossil-fuel steam Internal combustion or gas turbine		er (Classify and include ite al Cost Incurred	ems in excess of \$5,000.)	ļ
	Nuclear		Electric, R, D & D Perform	ed Externally:	,
	Unconventional generation	(1) Res	search Support to the elect	trical Research Council or th	e Electric
	Siting and heat rejection	Power	Research Institute		
Line No.	Classification			Description	'
	(a) A(4) DISTRIBUTION		DVR PROJECT	(b)	
	A(1d) GENERATION - NUCLEAR		CLAMTROL CHEMICAL		
3	A(II) OLIVERATION - NOOLEAR		OBANITACE OTTENIONE		
4					
5					
6					
7				. 5	
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38					· · · · · · · · · · · · · · · · · · ·

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Florida Power Corporation	1	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec. 31, <u>1999</u>	
	RESEARCH,	DEVELOPMENT, AND DEMONSTRA	TION ACTIVITIES ntinued)		
, ,	Nuclear Power Groups Others (Classify) II R, D & D items performed into	ernally and in column (d) those items pe	, -	-	•
		corrosion control, pollution, automation, of items grouped. Under Other, (A (6) a			up items
4. Show in column (e) the	account number charged with	expenses during the year or the accoun	t to which amounts were capi	talized during the year, list	ting
		in column (f) the amounts related to the of costs of projects. This total must e			ent, and
Demonstration Expenditure	es, Outstanding at the end of th	ne year.	•		•
	segregated for R, D &D activities arch and related testing facilities	s or projects, submit estimates for colu s operated by the respondent.	mns (c), (d), and (i) with such	amounts identified by E	5 t .
Costs incurred internally	Costs Incurred Externally	AMOUNTS CHARGED IN	CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year (d)	Account (e)	Amount (f)	Accumulation (g)	No.
-101,705		107		107	1
-1,085		107			2
					3
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	1	1			35

Name	of Respondent	This Report Is:			f Report	Year	of Report
Florid	a Power Corporation	(1) XAn Original (2) A Resubmission		(Mo, D		Dec. 31, 1999	
		I ` ' L		12/31/	1999		
	, <u></u>	DISTRIBUTION OF					
Repo	rt below the distribution of total salaries and	wages for the year	r. Segregate ar	mounts o	riginally charge	ed to clea	aring accounts to
	Departments, Construction, Plant Remova						
	ded. In determining this segregation of sala	ries and wages orig	inally charged	to clearin	ig accounts, a	method	of approximation
giving	substantially correct results may be used.						
1				[Allocation o	7	
Line	Classification		Direct Payro Distribution		Payroll charged	i for	Total
No.	(a) ·		(b)		Clearing Accol	unts	(d)
1	Electric						
2	Operation						
3	Production		60	0,983,166			
4	Transmission		7	7,242,385			Sancines () Section ()
5	Distribution		31	,207,074			
6	Customer Accounts		14	4,106,900			
7	Customer Service and Informational			5,152,826			
8	Sales		4	4,503,118			
9	Administrative and General		16	5,221,106			
10	TOTAL Operation (Enter Total of lines 3 thru 9)		140),416,575			
11	Maintenance		selicia perevissosemo				
12	Production		43	3,320,779	2 14 12 12 12 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15		
13	Transmission		3	3,277,073	The second of th		
14	Distribution			3,404,621			
15	Administrative and General			233,241	CARRELL Commence (Commence of Commence)		
16	TOTAL Maint. (Total of lines 12 thru 15)		55	5,235,714			Classification of the second
17	Total Operation and Maintenance						
18	Production (Enter Total of lines 3 and 12)		104	1,303,945			erin om andrag i
19	Transmission (Enter Total of lines 4 and 13)		10),519,458			
20	Distribution (Enter Total of lines 5 and 14)			9,611,695			n in Araban and Araban and Araban and Araban and Araban and Araban and Araban and Araban and Araban and Araban Araban and
21	Customer Accounts (Transcribe from line 6)		14	1,106,900			er in Liste with a tar Marrier Co. 1999
22	Customer Service and Informational (Transcribe fro	om line 7)		5,152,826			alan tina daharika lahur y
23	Sales (Transcribe from line 8)		4	1,503,118			
24	Administrative and General (Enter Total of lines 9 a	and 15)	16	,454,347	1 7711111111111111111111111111111111111		
25	TOTAL Oper, and Maint. (Total of lines 18 thru 24))	195	5,652,289	1,9	69,821	197,622,110
26	Gas						· · · · · · · · · · · · · · · · · · ·
27	Operation		The second contraction of the second contrac				
29	Production-Nat. Gas (Including Expl. and Dev.)						
30	Other Gas Supply						Sandanka (C.)
31	Storage, LNG Terminaling and Processing						
32	Transmission						
33	Distribution						Arthur British Committee C
34	Customer Accounts						1. 34
35	Customer Service and Informational						granten and a second production of the second second
36	Sales						
37	Administrative and General						The second second
38	TOTAL Operation (Enter Total of lines 28 thru 37)						
39	Maintenance						
40	Production-Manufactured Gas						
41	Production-Natural Gas	·					<u> </u>
42	Other Gas Supply						alaa bir oo ka aasalaa laa laa
	Storage, LNG Terminaling and Processing						A Company
44							
45	Distribution						ra salam disam balam da andi se ya Silam Marangan Barangan da salam da angi salam da angi salam da angi salam da angi salam da angi salam da angi salam
_							
47	TOTAL Maint. (Enter Total of lines 40 thru 46)						
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			i				

_		of Respondent This Report Is: (1) XAn Original a Power Corporation	(Mo,	Da, Yr)	ar of Report sc. 31,1999_
ŀ		(2) A Resubmit		1/1999	-
∽├		DISTRIBUTION OF SALAR	IES AND WAGES (Contil	nuea)	
_					
ŀ	Line No.	Classification	Direct Payroll Distribution	Allocation of Payroll charged for Clearing Accounts	Total
- [NO.	(a)	(b)	(c)	(d)
[48	Total Operation and Maintenance			
[49	Production-Manufactured Gas (Enter Total of lines 28 and 40)		Managaran da ana ana ana ana ana an an	
Ţ	50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29, 41)		estation of the same of the	
-	51	Other Gas Supply (Enter Total of lines 30 and 42)			
1	52	Storage, LNG Terminaling and Processing (Total of lines 31 thru 43)		A thigh it is better to the wife of the second	
1	53	Transmission (Lines 32 and 44)			
- 1	54	Distribution (Lines 33 and 45)		as list care a mase can	
ļ	55	Customer Accounts (Line 34)			
ı	56	Customer Service and Informational (Line 35)		***************************************	
t	57	Sales (Line 36)		A particular parameters	
^∖├	58	Administrative and General (Lines 37 and 46)			
ŀ	59	TOTAL Operation and Maint. (Total of lines 49 thru 58)		· · · · · · · · · · · · · · · · · · ·	
ł	60	Other Utility Departments			
	61	Operation and Maintenance			
ŀ	62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	195,652,289	1,969,821	197,622,110
ł	63	Utility Plant	100,002,200		
	64	Construction (By Utility Departments)	and the second		
-		Electric Plant	52,029,279	5,850,744	57,880,023
	65	Gas Plant	02,020,27	0,000,1	0.,000,020
1	66 67	Other			
~	68	TOTAL Construction (Total of lines 65 thru 67)	52,029,279	5,850,744	57,880,023
	69		02,020,270		01,000,020
		Plant Removal (By Utility Departments) Electric Plant	5,362,019	782,797	6,144,816
	70	Gas Plant	3,302,013	102,131	0,144,010
-^	71				
	72	Other	5,362,019	782,797	6,144,816
	73	TOTAL Plant Removal (Total of lines 70 thru 72)	3,302,018	102,191	0,1,010
_, ;	74	Other Accounts (Specify):	46 054 304	442.050	16 265 172
	75	Computer Service Charges	16,251,321		
i		Other Work in Progress	5,023,841		
	77	Research and Development	1,383		<u> </u>
_	78	Miscellaneous Operating Reserves	5,311,832	1	
	79	Current Liability	22,482,118	· · · · · · · · · · · · · · · · · · ·	
	80		608,194		+-
·	81	Other Operating Revenue	38,818		
	82	Other Income	4,307,223		
	83	Other Income Deductions	846,824	5,933	852,757
	84				
_	85				
	86				
	87				
- .	88			ļ	<u> </u>
	89				
	90				
	91				
-	92				
	93				
	94				
.	95	TOTAL Other Accounts	54,871,55		
	96	TOTAL SALARIES AND WAGES	307,915,14	8,987,778	316,902,919
				*	

	e of Respondent	This Report Is:	1	Date of Report (Mo, Da, Yr)	Year of Report
Flori	da Power Corporation	(2) A Resubmi		12/31/1999	Dec. 31,1999
		ELECTRIC EI	VERG'	YACCOUNT	
Re	port below the information called for concerning	the disposition of electric e	energy	generated, purchased, exchanged and whe	eled during the year.
Line No.	ltem	MegaWatt Hours	Line	ltem .	MegaWatt Hours
140.	(a)	(b)	No.	(a)	(b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including	33,441,029
3	Steam	21,187,365		Interdepartmental Sales)	
4	Nuclear	5,769,374	23	Requirements Sales for Resale (See	3,266,707
5	Hydro-Conventional			instruction 4, page 311.)	
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale (See	1,589,531
7	Other	5,183,437		instruction 4, page 311.)	
8	Less Energy for Pumping			Energy Furnished Without Charge	
9	Net Generation (Enter Total of lines 3	32,140,176	26	Energy Used by the Company (Electric De	pt 125,923
	through 8)			Only, Excluding Station Use)	
10	Purchases	8,576,093		Total Energy Losses	2,326,200
11	Power Exchanges:			TOTAL (Enter Total of Lines 22 Through 2	40,749,390
12	Received			(MUST EQUAL LINE 20)	
13	Delivered		Ī		
14	Net Exchanges (Line 12 minus line 13)		Ī		
15	Transmission For Other (Wheeling)	The state of the s			
16	Received	955,621	Ī		
17	Delivered	922,500	Ī		
18	Net Transmission for Other (Line 16 minus	33,121	Ī		
	line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18	40,749,390			
	and 19)		l.]
					1
				·	

Nam	e of Respondent		This Report Is:	Date of	Report	Year of Re	port
lori	ida Power Corpora	tion	(1) X An Original (2) A Resubmission	(Mo, D 12/31/1		Dec. 31,	1999
			MONTHLY PEAKS AN	OUTPUT			
R SSSE Ion- Iffer	eport in column (b leport in column (c les associated with Requirements Sal leport in column (d rence between column) the system's monthly maximum r	ach month such that the lotal or Requirements Sales For Resa 41 exceeds the amount on Line megawatt Load (60-minute inte	n Line 41 matches the le reported on Line 24 24 by the amount of gration) associated wi	e total on Line I. include in I losses incurr	e 20. the monthly amount red (or estimated) in	s any energy making the
AM ne	NE OF SYSTEM:		Monthly Non-Requirments Sales for Resale &		MON	THLY PEAK	
Vo.	Month	Total Monthly Energy	Associated Losses	Megawatts (See I	nstr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)		(e)	(f)
29	January	2,987,941	133,175		8,318	6	8-9 A.M.
30	February	2,717,754	207,130		6,964	23	8-9 A.M.
31	March	2,882,809	224,350		5,861	5	8-9 A.M.
32	April	3,216,424	99,947		6,197	27	7-8 P.M
33	May	3,360,899	64,534		6,726	25	5-6 P.M.
34	June	3,686,815	140,180		7,079	15	4-5 P.M.
35	July	4,347,972	177,416		7,562	21	4-5 P.M.
36	August	4,424,951	142,876		7,715	30	5-6 P.M.
37	September	3,758,712	79,931		7,216	4	5-6 P.M.
38	October	3,420,617	80,443		6,302	11	4-5 P.M.
39	November	2,807,947	107,527		5,264	1	6-7 P.M.
40	December	3,136,549	132,022		6,791	2	8-9 A.M.

Name	e of Respondent	This Re	port is:			Date of Report		Year of Rep	ort		
Florid	da Power Corporation	JAn Original ⊐A Resubmissi			(Mo, Da, Yr)	Dec. 31, 1999					
		(2)	<u> </u>			12/31/1999					
	STEAM-EL	ECTRIC	GENERATING	PLA	NT STATIS	TICS (Large Plan	nts)				
gas-tu I. If i on line he ga consi	eport data for plant in Service only. 2. Large plants urbine and internal combustion plants of 10,000 KW on the peak demand for 60 minutes is not available, give a 11 the approximate average number of employees as and the quantity of fuel burned converted to Mct. stent with charges to expense accounts 501 and 547 osite heat rate for all fuels burned.	or more, a data whi assignabl 7. Quar	nd nuclear plan ch is available, s e to each plant. stities of fuel bui	ats. speci 6. med (3. Indicate ifying period. If gas is use (Line 37) and	by a footnote any 5. If any empled and purchased d average cost pe	plant leased o oyees attend i i on a therm b er unit of fuel b	or operated a more than on easis report to ourned (Line	is a joint facility. ie plant, report he Btu content or 40) must be		
.ine	ltem .		Plant				Plant				
No.			Name: A	ANCL			Name: BA	RTOW			
	(a)				(p)			(c)			
	Kind of Blood (Indiana)	-									
	Kind of Plant (Internal Comb, Gas Turb, Nuclear					STEAM			STEAM		
	Type of Constr (Conventional, Outdoor, Boller, etc)					ONVENTIONAL		C	ONVENTIONAL		
_	Year Originally Constructed				1974	1		1958			
	Year Last Unit was Installed				1978			1963			
	Total Installed Cap (Max Gen Name Plate Ratings-N				1112.40			494.40			
	Net Peak Demand on Plant - MW (60 minutes)				1020	1		445			
_	Plant Hours Connected to Load				14314			21464			
	Net Continuous Plant Capability (Megawatts)				c	———		0			
	When Not Limited by Condenser Water				1034			449			
	When Limited by Condenser Water				1006			440			
	Average Number of Employees					67	7 66				
	Net Generation, Exclusive of Plant Use - KWh			4242232000				2423894000			
13	Cost of Plant: Land and Land Rights					18693090	0 1893551				
14	Structures and Improvements					35606157			16835780		
15	Equipment Costs					198272146			98120188		
16	Total Cost			252571393					116849519		
17	Cost per KW of Installed Capacity (line 5)					227.0509			236.3461		
18	Production Expenses: Oper, Supv, & Engr			5146144				•	5281287		
19	Fuel	·		96382578				54270768			
20	Coolants and Water (Nuclear Plants Only)					0			0		
21	Steam Expenses					29515			162657		
22	Steam From Other Sources					0			0		
23	Steam Transferred (Cr)					ō			O		
24	Electric Expenses		<u> </u>			15734			-22647		
	Misc Steam (or Nuclear) Power Expenses					1785774			1544999		
	Rents					104054			99168		
	Allowances		1 -	10-000-1) n			
	Maintenance Supervision and Engineering	•				19912			307		
29			 	1048744				· · · · · · · · · · · · · · · · · · ·			
	Maintenance of Boiler (or reactor) Plant		 	1611911							
31				1131163							
	Maintenance of Misc Steam (or Nuclear) Plant					4581821					
33	Total Production Expenses		 			111857350			68383596		
34						0.0264			0.0282		
_	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil		Gas	3.0204	Oil	Gas	0.0262		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	.)	Bbl		MCF		Bbl	MCF			
37		.,	5906270	0	3994510	 	3510320	2042110	0		
_	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear	r)	154691		1030	- lo	153739	1029	0		
_	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	• /	14.351		3.380	0.000	11.886	3.651	0.000		
_	Average Cost of Fuel per Unit Burned		13.825		3.380	0.000	13.280	3.651			
-	Average Cost of Fuel Burned per Million BTU		2.128		3.282	0.000		<u> </u>	0.000		
	Average Cost of Fuel Burned per KWh Net Gen		0.021		0.000		2.057	3.549	0.000		
	Average BTU per KWh Net Generation			· · ·		0.000	0.021	0.000	0.000		
~	Merade DIO her Watt Her Generation		10015.0	~~	0.000	0.000	10234.000	0.000	0.000		
									ŀ		

									_		

				This Rep	vort is:	Di	ate of Report	Year	of Report	
~~		Respondent		(1) X	An Original	(N	no, Da, Yr)	Dec.	31. 1999	1
Į	Florida Po	ower Corporation		\ [_] / _	A Resubmission	l	2/31/1999			
ŀ	·		STEAM-ELEC	TRIC GENERA	TING PLANT ST	ATISTICS (Large I	Plants) (Continu	ed)		
		inder Cost of Plant are ba Expenses Classified as (sed on U. S. of A	A. Accounts. Pr	oduction expense	s do not include Pu	irchased Power, perating Expense	System Control es, Account No		ching, Line
	24 "Electri	Expenses Classified as C ic Expenses," and Mainte Designate automatically op	nance Account N	los. 553 and 55	4 on Line 31, "Ma	intenance of Electri phinations of fossil	ic Plant. Mulcau fuel steam nucl	e plants designe ear steam, hydr	o, internal combus	stion
ا ــُرم	other infor	including any excess cos mative data concerning p	lant type fuel use	d, fuel enrichme	ent type and quan	tity for the report pe	eriod and other pl	hysical and ope	rating characterist	ICS OI
	plant.									Line
	Plant		,	Plant	STAL RIVER NO	_{PTH}	Plant Name: CRYS	TAL RIVER		No.
	Name: C	CRYSTAL RIVER SOUTH	'	Name: CRYS	(e)	`'''	Marrio.	(f)		
-		(d)								
			STEAM		· <u>····</u>	STEAM			NUCLEAR	1
		COI	NVENTIONAL		C	ONVENTIONAL		С	ONVENTIONAL	2
		·	1966			1982			1977_	3
			1969			1984			1977	4
			964.30			1478.60			801.40	5
دع			838			1431			774	6
			14695			15360	_		7675	8
		····	0			00			0 782	9
			842			1451			765	10
			833_	<u> </u>		1411			717	11
			83			9263247000			5769374588	12
			4931258000	<u> </u>		9203247000			41218	13
	<u> </u>		2512007 71455402			145466431			211539744	14
			275293543	 		738808649			555111368	15
		• • • • • • • • • • • • • • • • • • • •	349260952			884275080			766692330	16
****	ļ	,	362.1912		* **********	598.0489			956.6912	17
			4199770			3982990			40708255	18
			80215089			175555104			25525211	19
-:			0	1		0			208146	20
			1428741			2981639			19094	21
			0			0			0	
***			-246412			0			0	
	<u> </u>		34284	ļ		24511			0	+=:
	<u> </u>		4763497			5862156			21637244	-
_	<u> </u>		168463			170877	 		13700	+
	ļ		0		·	0 190518			27054372	
	ļ		719909 774584			1240309			3561968	+
	<u> </u>		7011166			8890942	 		10125245	
	-		1894120			1816798			1155645	
			3563445			2809492			1361584	32
			104526656	T		203525336			131370464	33
			0.0212	1		0.0220			0.0228	34
	Oil	Coal		Oil	Coal		Oil	Nuclear		35
	Bbl	Tons		Bbl	Tons		Bbl	MMBTU		36
حق	13600	1898394	0	60400	3521038	0	462	59161373	0	37
	139284	12703	0	138671	12514	0	141002	0	10	38
	22.348	41.991	0.000	22.949	49.278	0.000	41.239	0.000	0.000	39
_	20.324	41.864	0.000	21.177	49.300	0.000	34.617	0.326	0.000	40
	3.474	1.648	0.000	3.636	1.970	0.000	5.845 0.004	0.397	0.000	41
	0.000	0.016	0.000	0.000	0.019 9552.000	0.000	10255.000	0.000	0.000	42
,/s	0.000	9797.000	0.000	0.000	3002.000	1 0.000	10233.000	0.000	1 0.000	+
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	1			1						
				<u></u>			ļ			Д

	e of Respondent	This Report I	S:		Data of Dana	_				
Flori	da Power Corporation	(1) X An	Original		Date of Repo (Mo, Da, Yr)	n	Year of Report Dec. 31 1999			
			esubmission		12/31/1999		<u> </u>			
_	STEAM-ELECTRIC	ENERATING	PLANT STA	TISTICS (L	arge Plants) (C	ontinued)				
. Ki as-ti	sport data for plant in Service only. 2. Large plants.	ere steam niar		la et a) of 25,000 H	(w or more.	Report in this na		
. If I	urbine and internal combustion plants of 10,000 Kw onet peak demand for 60 minutes is not available, give	r more, and nu	iclear plants.	3. Indicate	by a footnote an	y plant leased	or operated	d as a joint facilit		
	net peak demand for 60 minutes is not available, give a 11 the approximate average number of employees as and the quantity of fuel burned converted to Mct									
onsi	stent with charges to expense accounts 501 and 547	(Line 41) as s	how on line 1	u(Line 3/)a io. sifm	nd average cost p	er unit of fue	l burned (Lir	ne 40) must be		
mp	osite heat rate for all fuels burned.	(=	TOTT OF LINE	13. 0. 1111	ore man one tuel i	s pumed in a	plant furnis	sh only the		
_										
ne lo.	Item	-	Plant			Plant				
٠. ا	(a)		Name: Suw			Name: Bo	ayboro			
	(4)	······································	 	(b)		 _	(c)			
ᆌ	Kind of Plant (Internal Comb, Gas Turb, Nuclear	-			04	ļ				
	Type of Constr (Conventional, Outdoor, Boiler, etc)				Stean			Gas Turbi		
	Year Originally Constructed				Conventiona			Convention		
	Year Last Unit was Installed				1953	 		197		
_	Total Installed Cap (Max Gen Name Plate Ratings-M	 		1956 147.00			197			
	Net Peak Demand on Plant - MW (60 minutes)	-,			147.00			226.8		
	Plant Hours Connected to Load				8853			235		
_	Net Continuous Plant Capability (Megawatts)				 					
	When Not Limited by Condenser Water	·	· · · · · ·		147			23		
	When Limited by Condenser Water			145						
11	Average Number of Employees		-		28	· · · · · · · · · · · · · · · · · · ·				
12	Net Generation, Exclusive of Plant Use - KWh				326734000			8827700		
3	Cost of Plant: Land and Land Rights				22059			1597635		
4	Structures and Improvements				4430989			136093		
5	Equipment Costs				25701197			401393		
_	Total Cost			•	30154245			2135122		
	Cost per KW of Installed Capacity (line 5)				205.1309	9 94.14				
	Production Expenses: Oper, Supv, & Engr				328622			21227		
	Fuel				10587102	2 474005				
	Coolants and Water (Nuclear Plants Only)				0					
_	Steam Expenses				903162			2101		
_	Steam From Other Sources				0					
-	Steam Transferred (Cr)				0					
_	Electric Expenses				339590	<u> </u>				
_	Misc Steam (or Nuclear) Power Expenses		····		526493	12007				
	Rents				18980	8957				
_	Allowances				0)				
_	Maintenance Supervision and Engineering				15541	256				
-	Maintenance of Structures				304693					
_	Maintenance of Boiler (or reactor) Plant				750882					
-+-	Maintenance of Electric Plant				169588			22338		
-	Maintenance of Misc Steam (or Nuclear) Plant Total Production Expenses				228569			33269		
_	Expenses per Net KWh				14173222			588744		
_	uel: Kind (Coal, Gas, Oil, or Nuclear)		Oil	lC	0.0434	0.1		0.066		
_	Unit (Coal-tons/Oil-barret/Gas-mcf/Nuclear-indicate)		Oil Bbl	Gas MCF		Oil	<u> </u>			
_	Quantity (units) of Fuel Burned		502860	689380	0	Вы 205530	10			
-	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		154008	1039	0	138662	0	0		
_	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		17.994	3.163	0.000	24.710	 			
_	Average Cost of Fuel per Unit Burned		17.022	3.163	0.000	22.938	0.000	0.000		
_	Average Cost of Fuel Burned per Million BTU		2.632	3.044	0.000	3.939	0.000	0.000		
-	Average Cost of Fuel Burned per KWh Net Gen		0.032	0.000	0.000	0.053	0.000	0.000		
_	Average BTU per KWh Net Generation		12284.000	0.000	0.000	13559.000	0.000	0.000		
3 /	merege and per retriction concluded.				10.000			(():==:		

Name of Respon Florida Power C			This I (1) (2)	Report is: X An Original A Resubmission	[(N	ate of Report fo, Da, Yr) 2/31/1999	Year o	of Report 31, <u>1999</u>	
	<u> </u>	OTPANA EL EO	1 ' '	RATING PLANT ST	ATISTICS (Large	Plants) (Continue	ed)		
				B. dividing symphological	- de pet include Pi	irchased Power 5	System Control	and Load Dispate	ching
and Other Expen 24 "Electric Expenservice. Designator gas-turbine equinit, include the generated includother informative	uses Classified a enses," and Main ate automatically quipment, report gas-turbine with	s Other Power Sup Itenance Account No operated plants. each as a separate the steam plant.	ply Expense los. 553 and 11. For a pla plant. Howe 12. If a nucle	Production expense 5. 10. For IC and C 554 on Line 31, "Mai ant equipped with core ever, if a gas-turbine t ear power generating development; (b) type ment type and quant	intenance of Electroninations of fossil unit functions in a continuity explains of cost units use of cost units use	ic Plant." Indicate fuel steam, nucle combined cycle op in by footnote (a) and for the various	plants designe plants steam, hydro peration with a caccounting met components of	d for peak load o, internal combus conventional stean thod for cost of po- fuel cost; and (c)	stion n wer any
plant.						Plant			Line
Plant			Plant	ercession City		Name: Suwani	100		No.
Name: Debary	(d)		Mairie. ""	(e)			<u>(f)</u>		
	(u)			<u>`</u> `. <u></u>					L
		Gas Turbine			Gas Turbine			Gas Turbines	
		Conventional		··-	Conventional			Conventional	
		1975			1974			1980	
		1992			1992			1980	
		861.40			800.20			183.60	
		721		· · · · · · · · · · · · · · · · · · ·	835			182	
		10653	<u> </u>		11306			3135	
		0		<u> </u>	0			0	L
	·	786			912			201	
		656			757			162	1
	· · · · · · · · · · · · · · · · · · ·	13			10			2	1
		509964000			608941000			131702000	1
		1983868			875767			0	1
		9044562		<u></u>			1440199	1	
		135266174			151278714			26979914	1
		146294604			165441746			28420113	<u> </u>
		169.8335			206.7505			154.7936	
		1198316			1002037			102193	
		23065574			27004772			5671992	_
		0			0			0	
		119245			70581			2613	
		0			0			0	
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		0			0			0	
		678030			492473			83661	
		26287			26179		(=	6234	
		0			0			0	
		134159			107690			12412	
		105827			263518			25256	
		0			0			0	+
		1146582			1346696	ļ		177204	
		295072			337334			-113706	-
		26769092			30651280	ļ		5967859	+
		0.0525			0.0503	<u> </u>		0.0453	+-
Oil	Gas		Oil	Gas		Oil	Gas		
Bbi	MCF		Bbl	MCF	<u> </u>	Bbl	MCF		1
516420	3518240	0	411690	5529230	0	74080	1359110	0	1
138807	1038	0	139041	1040	0	139603	1039	0	╀
24.563	3.250	0.000	25.783	3.255	0.000	23.836	3.012	0.000	╄
	3.250	0.000	21.699	3.255	0.000	24.533	3.012	0.000	+
22.373	3.130	0.000	3.716	3.129	0.000	4.184	2.899	0.000	+
3.838				1.0.040	. 0.000	10.000	0.041	. 0.000	
	0.000	0.000	0.000	13394.000	0.000	0.000	14021.000	0.000	╀

	e of Respondent	Į This⊺	Report is:		Date of Repo	 			
Florid	da Power Corporation					ort Year of Report			
		(2)	A Resubmission	, ļ	(Mo, Da, Yr) 12/31/1999		Dec. 31, 1999		
	STEAM-ELECTRIC	GENF	ATING PI ANT ST	ATISTICS	ge Plants\ (C				
. Re	eport data for plant in Service only 2 Large plants	are etc	om planta with insta	A 113 TICS (Lai	ge Plants) (Co	ontinued)	· — · · · · · · · · · · · · · · · · · ·		
as-tı	eport data for plant in Service only. 2. Large plants urbine and internal combustion plants of 10,000 KW on the peak demand for 60 minutes is not available given	aic sie Tomore	ant plants with insta	illed capacity (n	ame plate rating) of 25,000 K	w or more.	Report in this pag	
. If r	net peak demand for 60 minutes is not available, give	data u	, alliu fluciear plants. Hich is available, an	. 3. Indicate i	by a tootnote any	plant leased	or operated	l as a joint facility	
n line	e 11 the approximate average number of employees as and the quantity of fuel burged converted to Most	uala w seeians	inicii is avallable, spi	ecitying period.	5. If any emp	loyees attend	more than	one plant, report	
ne ga	is and the quantity of fuel burned converted to Mct.	assigne 7 Ou	antities of fuel burns	o. II gas is use	a and purchase	d on a therm	basis report	the Btu content	
onsi	stent with charges to expense accounts 501 and 547	() ine 4	11) as show on Line	10 S If mar	average cost p	er unit of fuel	burned (Lin	e 40) must be	
omp	osite heat rate for all fuels burned.	(=:::-	, as show on Line	15. O. 11 MOI	e ulan one luei i	s purned in a	plant furnis	h only the	
ine	Item		Plant			Plant			
No.			Name: Bar	rtow		Name: Tu	mer		
	(a)			(b)		1	(c)		
						1		· ·	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbines	3		Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)				Conventiona			Conventiona	
	Year Originally Constructed				1972	 			
	Year Last Unit was Installed				1972	·		197	
	Total Installed Cap (Max Gen Name Plate Ratings-M			222.80			197		
	Net Peak Demand on Plant - MW (60 minutes)			202			181.00		
_	Plant Hours Connected to Load		···		 		186		
\rightarrow	Net Continuous Plant Capability (Megawatts)				4088			146	
	When Not Limited by Condenser Water				0		 		
	When Limited by Condenser Water				217	 		200	
_					187	<u> </u>			
_	Average Number of Employees				5				
\rightarrow	Net Generation, Exclusive of Plant Use - KWh				139585000			60355000	
	Cost of Plant: Land and Land Rights				0			824781	
	Structures and Improvements				1074388	<u> </u>		937267	
\rightarrow	Equipment Costs				19974633			19557206	
16	Total Cost				21049021			21319254	
	Cost per KW of Installed Capacity (line 5)				94.4750			117.7859	
18	Production Expenses: Oper, Supv, & Engr				197803			251529	
19	Fuel				6800094			3202956	
20	Coolants and Water (Nuclear Plants Only)				0				
21	Steam Expenses				18716			30087	
22	Steam From Other Sources				ō			C	
23	Steam Transferred (Cr)				0				
24	Electric Expenses				0				
25	Misc Steam (or Nuclear) Power Expenses		<u> </u>		198055				
_	Rents				9100				
$\overline{}$	Allowances				9100	3496			
_	Maintenance Supervision and Engineering		' 	· <u></u>	1295				
	Maintenance of Structures				77857 50355			12852	
$\overline{}$	Maintenance of Boiler (or reactor) Plant								
_	Maintenance of Electric Plant				927327			0	
_	Maintenance of Misc Steam (or Nuclear) Plant				-189994			31650	
33	Total Production Expenses							-9146	
34	Expenses per Net KWh				8089313			3614991	
				lo-	0.0580		т.	0.0599	
_	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil	Gas		Oil	 		
\rightarrow	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Bbl	MCF		ВЫ	<u> </u>		
_	Quantity (units) of Fuel Burned		80270	1586490	0	151138	0	0	
\rightarrow	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1	138733	1041	0	139305	0	0	
-	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		22.324	3.205	0.000	23.991	0.000	0.000	
40	Average Cost of Fuel per Unit Burned		20.852	3.205	0.000	21.086	0.000	0.000	
	Average Cost of Fuel Burned per Million BTU		3.579	3.078	0.000	3.604	0.000	0.000	
41			0.000	0.047	0.000	0.053	0.000	0.000	
	Average Cost of Fuel Burned per KWh Net Gen		j 0.000	10.041	10.000	0.000	10.000	10.000	
42	Average Cost of Fuel Burned per KWh Net Gen Average BTU per KWh Net Generation		0.000	15187.000	0.000	14651.000	0.000	0.000	

Items under of Other Experies. Design gas-turbine enterated include the nerated includer informativant.	Corporation Cost of Plant are beinses Classified as penses," and Maintenate automatically or equipment, report ere gas-turbine with the ding any excess cover data concerning to the concerning	ased on U. S. of A Other Power Suppenance Account N perated plants. 1 ach as a separate ne steam plant. 1	(2) RIC GENERA Accounts. Properties of the second of the s	An Original A Resubmission ATING PLANT STA roduction expenses 10. For IC and 6 4 on Line 31, "Mai equipped with com r, if a gas-turbine upower generating	ATISTICS (Large F and on or include Pu at plants, report Op- intenance of Electric abinations of fossil and functions in a co- plant, briefly explain	rchased Power, sperating Expenses Plant." Indicate fuel steam, nucleombined cycle open by footnote (a) of for the various	System Coni s, Account I plants designar steam, hy peration with	gned for peak load ydro, internal combi a conventional stea	ustion im lower
Items under Cost of Plant are based on Items under Cost of Plant are based on Item Plant Items under Expenses Classified as Other Post Items under Expenses," and Maintenance A Items under Expenses, and Maintenance A Items under Expenses, and Maintenance A Items under Expenses, and Maintenance A Items under Expenses, and Maintenance A Items under Expenses and Maintenance A Items under Expenses and Maintenance A Items under Expenses and Maintenance A Items under Expenses and Maintenance A Items under Expenses, and Maintenance A Items under Expenses and Maintenance A Items un		ased on U. S. of A Other Power Suppenance Account N perated plants. 1 ach as a separate ne steam plant. 1	RIC GENERA Accounts. Property of the second	roduction expenses 10. For IC and G 4 on Line 31, "Mai equipped with com r, if a gas-turbine up	ATISTICS (Large F s do not include Pu it plants, report Op- ntenance of Electri- abinations of fossil init functions in a co- plant, briefly explain-	Plants) (Continue rchased Power, perating Expense c Plant." Indicate fuel steam, nucleombined cycle op by footnote (a) d for the various	System Confost, Account I plants designar steam, hyperation with accounting r	gned for peak load ydro, internal combi a conventional stea	ustion im lower
d Other Expe "Electric Expervice. Design gas-turbine e it, include the nerated inclu- ner informativ ant. ant	enses Classified as penses," and Mainte nate automatically o equipment, report ea e gas-turbine with the iding any excess co we data concerning (ased on U. S. of A Other Power Suppenance Account N perated plants. 1 ach as a separate ne steam plant. 1	. Accounts. Pi bly Expenses. os. 553 and 55 1. For a plant plant. Howeve 2. If a nuclear	roduction expenses 10. For IC and G 4 on Line 31, "Mais equipped with corr, if a gas-turbine u power generating	do not include Pu T plants, report Op- ntenance of Electri- abinations of fossil Ink functions in a c plant, briefly explain	rchased Power, sperating Expenses Plant." Indicate fuel steam, nucleombined cycle open by footnote (a) of for the various	System Confost, Account I plants designar steam, hyperation with accounting r	gned for peak load ydro, internal combi a conventional stea	ustion im lower
d Other Expe "Electric Expervice. Design gas-turbine e it, include the nerated inclu- ner informativ ant. ant	enses Classified as penses," and Mainte nate automatically o equipment, report ea e gas-turbine with the iding any excess co we data concerning (Other Power Suppenance Account No perated plants. 1 ach as a separate ne steam plant. 1	os, 553 and 55 1. For a plant plant. Howeve 2. If a nuclear	64 on Line 31, "Mai equipped with con r, if a gas-turbine u	ntenance of Electri- hinations of fossil init functions in a c plant, briefly explain	c Plant." Indicate fuel steam, nucle ombined cycle of h by footnote (a)	plants designar steam, hy peration with accounting r	gned for peak load ydro, internal combi a conventional stea	ustion im lower
ant. ant					ity for the report pe	riod and other ph	components ysical and o	of fuel cost; and (c	itics of
	Park					Plant			Line
ame: Avon I	Park	Ì	Plant Name: Higgii	ne		Name: Tiger B	ay		No.
		}	Name: riiggii	(e)			(f)		
	(4)								+ _
		Gas Turbines			Gas Turbines			Gas Turbines	_
		Conventional			Conventional			Conventiona 1995	
· · · · · ·		1968			1969				
		1968				<u> </u>			
		67.60							_
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···					148			230	
					128			20	_
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		67207			184271				
		429406							
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		88722			204340			144455	3 31
		76430			104226				
		2206856			4572134				
		0.0754			0.0618	l		0.035	30 3
Oil	Gas	 					 		3
Bbi		 			-		lo -	<u> </u>	3
						<u> </u>	0	0	3
						4.171	0.000	0.000	3
				3.232	0.000	4.171	0.000	0.000	4
		0.000	4.555	3.105	0.000	4.021	0.000	0.000	4
0.000	0.054	0.000	0.000	0.052	0.000	0.031	0.000	0.000	4
0.000	17096.000	0.000	0.000	16618.000	0.000	7752.000	0.000	0.000	4
	Bbi 16070 138598 25.496 23.411 4.022 0.000	Bbi MCF 16070 391580 138598 1038 25.496 3.270 23.411 3.270 4.022 3.150 0.000 0.054	1968 67.60 61 1277 0 64 58 0 29252000 67207 429406 7994197 8490810 125.6037 192421 1669991 0 141 0 141 0 7322 33871 4541 0 88722 76430 2206856 0.0754 Oil Gas Bbi MCF 16070 391580 0 138598 1038 0 23.411 3.270 0.000 23.411 3.270 0.000 23.411 3.270 0.000 20.000 0.054 0.000	1968 67.60 61 1277 0 0 64 58 0 29252000 67207 429406 7994197 8490810 125.6037 192421 1669991 0 141 0 141 0 1541 0 1541 0 15541 0 17322 33871 0 88722 76430 2206856 0.0754 Oil Gas Bbi MCF Bbi Bbi MCF Bbi Bbi MCF Bbi 16070 391580 0 930 138598 1038 0 138914 25.496 3.270 0.000 30.189 23.411 3.270 0.000 1.000	1968 67.60 61 1277 0 64 58 0 29252000 67207 429406 7994197 8490810 125.6037 192421 1669991 0 0 0 0 0 0 0 0 0	1968	1968	1968	1968

	e of Respondent	This Report Is:		Date of Repo	r i	Vacr of Dee	4		
Flori	da Power Corporation	(1) XAn Original		(Mo, Da, Yr)	To a report				
		(2) A Resubmission		12/31/1999		1999 ——			
	STEAM-ELECTRIC	SENERATING PLANT ST	ATISTICS (I	Large Plants) (C	ontinued)				
l. If In lin	eport data for plant in Service only. 2. Large plants urbine and internal combustion plants of 10,000 KW on net peak demand for 60 minutes is not available, give e 11 the approximate average number of employees.	are steam plants with insta r more, and nuclear plants data which is available, sp issignable to each plant	illed capacity 3. Indicated the control of the capacity in th	(name plate rating te by a footnote and od. 5. If any emp	/ plant lease loyees atter	ed or operated as	s a joint facilit plant, report		
	describly of raci parried corrected to MCI	7. Quantiles of the burn	M / INA 371 :	and aversas seed -		al barrer 1 (1)	4.4.		
	stent with charges to expense accounts 501 and 547 osite heat rate for all fuels burned.	(Line 41) as show on Line	19. 8. If m	nore than one fuel i	s burned in	a plant furnish o	nly the		
	The second secon								
ine	ltem	Plant			Plant				
No.		Name: <i>Ric</i>	Pinar		1	Univ.of Florida			
	(a)		(b)		<u> </u>	(c)			
4	Wind of Black Water 1 Court of The Court of Black Water 1 Court of B		.						
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Gas Turbine			Gas Turbin		
	Type of Constr (Conventional, Outdoor, Boiler, etc)			Conventions	-		Convention		
	Year Originally Constructed Year Last Unit was Installed			1970			19:		
		A/)		1970			199		
	Total Installed Cap (Max Gen Name Plate Ratings-N Net Peak Demand on Plant - MW (60 minutes)	(V)		19.30	+		43.0		
_	Plant Hours Connected to Load	-							
	Net Continuous Plant Capability (Megawatts)			534	+		79		
	When Not Limited by Condenser Water			(
	When Limited by Condenser Water			18	+				
	Average Number of Employees			15	5 0				
	Net Generation, Exclusive of Plant Use - KWh			4949000					
	Cost of Plant: Land and Land Rights			4818000	+		29247900		
14	Structures and improvements			68539	<u> </u>				
	Equipment Costs			2282113					
16	Total Cost			2350652			3577656 4205726		
	Cost per KW of Installed Capacity (line 5)			121,7954			978.075		
_	Production Expenses: Oper, Supv. & Engr			8011					
19	Fuel		323218						
20	Coolants and Water (Nuclear Plants Only)	·		0	 				
21	Steam Expenses			22343			13495		
22	Steam From Other Sources			0					
23	Steam Transferred (Cr)			0					
24	Electric Expenses			0					
25	Misc Steam (or Nuclear) Power Expenses			19353			49717		
26	Rents			505					
27	Allowances			0	·				
28	Maintenance Supervision and Engineering		512			3 172			
29	Maintenance of Structures			13089					
30	Maintenance of Boiler (or reactor) Plant			0	0				
_	Maintenance of Electric Plant			18818			72359		
_	Maintenance of Misc Steam (or Nuclear) Plant			6863			40449		
-	Total Production Expenses			417323			972639		
4	Expenses per Net KWh		<u> </u>	0.0866			0.033		
-	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil			Oil	Gas			
-+	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbl			ВЫ	MCF	<u> </u>		
_	Quantity (units) of Fuel Burned	14450	0	<u> </u>	7159	2915289	0		
_	Avg Cost of Fuel with an Debut fig. b. during year	138272	0	0	138999	1046	0		
\dashv	Average Cost of Fuel per Unit Rumod	22.910	0.000	0.000	19.205	2.314	0.000		
_	Average Cost of Fuel Purpod per Million RTII	22.266	0.000	0.000	18.401	2.314	0.000		
_	Average Cost of Fuel Burned per Million BTU Average Cost of Fuel Burned per KWh Net Gen	3.834	0.000	0.000	3.152	2.213	0.000		
49 I	weight cost of Lagi brilled het VANU NECCEU	0.067	0.000	0.000	0.000	0.023	0.000		
-	Average BTU per KWh Net Generation	17417.000	0.000	0.000	0.000	10565.000	0.000		

	dont		This Re	eport is:		ate of Report	1 '6'	ar of Report	
	tespondent ower Corporation			An Original A Resubmissio	,	Mo, Da, Yr) 2/31/1999	De	c. 31, 1999	
Horida Po	Wei Corporation		(2)	1	"		tinued)	-	
		STEAM-ELECT	RIC GENER	ATING PLANT S	TATISTICS (Large	rialits) (Con	er System Con	trol and Load Dispai	tchina
nd Other 4 "Electric ervice. D r gas-turb nit, includ enerated ther infor	Expenses Classified as a Expenses," and Main Designate automatically bine equipment, report of the gas-turbine with a cluding any excess comative data concerning	tenance Account No operated plants. each as a separate the steam plant.	os, 553 and 5 11. For a plan plant. Howev 2. If a nuclea	54 on Line 31, "Not equipped with cer, if a gas-turbing power generating power generating to the control of the	laintenance of Elect ombinations of foss e unit functions in a ng plant, briefly explants	ric Plant." Indi il fuel steam, r combined cyc ain by footnote ed for the vari	cate plants designuclear steam, hy le operation with (a) accounting to the components	gned for peak load ydro, internal combu a conventional stea method for cost of po tof fuel cost; and (c)	estion m ower) any
Mant.		<u>-</u>	Plant	<u> </u>		Plant			Line
Plant Name: H	lines Energy Complex		Name:			Name:			No.
Maille.	(d)			(e)			(f)		
									╆┈
		Gas Turbines				 			1
		Conventional		<u> </u>			· · · · · · · · · · · · · · · · · · ·		
		1999	<u> </u>			 			
		1999 548.00	<u> </u>		0.00			0.00	
		488			0			0	
		5251			0			0	_
· · · · · · · · · · · · · · · · · · ·		0			0			0	
		505			0			0	+-
		470			0				_
		23		<u> </u>	0				+
		2050770000			0		<u> </u>		
		11012624							_
		15713620 247525474			0	T	· · · · · · · · · · · · · · · · · · ·) 1
		274251718			0) 1
		500.4593			0.0000			0.0000) 1
		1444211			0			(
		42804700			0) 1
		0		-	0	<u> </u>) 2
		33510			0				0 2
		0			0				0 2
		0				 			0 2
		0			0				0 2
		847517							0 2
ļ		26940 0							0 2
<u></u>		217923			C			(0 2
<u> </u>		104916			0				0 2
		0			O				0 :
		348975							0 3
		1507492			C		<u></u>		0 3
		47336184			<u> </u>				0 :
		0.0231	1	· 1	0.0000	<u> </u>	<u> </u>	0.000	0 :
Oil	Gas					<u> </u>			+
Bbl	MCF	0	0	0	0	 	0	0	+
33234 132842	14268458	0	0	- 10	- i	0	0	0	
18.982		0.000	0.000	0.000	0.000	0.000	0.000	0.000	
20.935		0.000	0.000	0.000	0.000	0.000	0.000	0.000	
3.752	2.886	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
0.000	0.021	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4
	7310,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1

	ne or Kespondent		This Repo			Date of Repor	t Y	ear of Report	——
Flo	rida Power Corporation			n Original Resubmission		(Mo, Da, Yr)	1	ec. 31 1999	
				SMISSION LINE	STATISTICS	12/31/1999			
1. F	Report information concerning to	Insmission lines cost	of lines	LOWERS TO STORY	SIMILOTICS		 _		
	Report information concerning tra ter. Report transmission lines b								
۷. ا	ransmission lines include all line	s covered by the defi	nition of tran	smission system	onaye. N plant as civen	in the Uniform	System of Acco	unte Donat	
	the state of the copering of the	IIS Paye.			· Piark do gress	ar the Onlong	System of Acco	unts. Do not rep	ort
3. F	eport data by individual lines for	all voltages if so requ	rired by a Sta	ate commission.					
). C	xclude from this page any transi	mission lines for which	h plant costs	are included in	Account 121, N	Vonutifity Proper	rty.		
nd:	ndicate whether the type of supperground construction If a transp	orung structure report	ed in column	1 (e) is: (1) singl	le pole wood or	steel; (2) H-fra	me wood, or stee	el poies; (3) towe	r; or (4)
rac	erground construction If a transn kets and extra lines. Minor porti	ons of a transmission	line of a diffi	e or supporting s erent type of con	structure, indica	ite the mileage i	of each type of c	onstruction by th	e use of
	eport in columns (1) and (g) the	total pole miles of eac	n transmissi	ion line. Show in	i column (f) the	note miles of tip	no on etriloturos	التالين في فموم مطة	L :-
opo	red for the line dealghated, COM	reisely, stiow in colult	ın (a) the bo	le miles of line oi	n structures the	cost of which i	e reported for a	anthor line - Daw-	-4 t ·
IIIC.	on little our leased or battly owile	a structures in colum	n (g). In a to	otnote, explain ti	he basis of suc	h occupancy ar	nd state whether	expenses with re	espect to
ucr	structures are included in the e	xpenses reported for t	the line desig	gnated.				•	•
ne	DESIGNAT	ION		VOLTAGE (K)	/)	Time of	LENGTH	(Pole miles)	
lo.				other than		Type of	(in the undergro	(Pole miles) case of bund lines	Numb
		<u></u>		60 cycle, 3 pha	ise)	Supporting	report čircuit miles) On Structure On Structures		Of
	From	То		Operating	Designed	Structure	On Structure of Line Designated	i of Another	Circuit
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
_1	500KV LINES	OVERHEAD				1	 ''	(8)	(1)
2	CENTRAL FLORIDA	KATHLEEN		500.00	500.0	0 ST	44.22		-
_	CRYSTAL RIVER SUB	BROOKRIDGE		500.00		DIST	34.40		
	BROOKRIDGE	LAKE TARPON		500.00		OST	37.63		-
	CRYSTAL RIVER SUB	CENTRAL FLORID	A	500.00	-	0 ST	52.91	 -	
6			· · · · · · · · · · · · · · · · · · ·	500.00	330.0		32.91		
	230 KV LINES	UNDERGROUND		1.			 		
	BARTOW PLANT	NORTHEAST		230.00	230 (0 HPOF	3.91		
	BARTOW PLANT	NORTHEAST		230.00		0 HPOF	3.98		
10		1		200.00	200.0		3.90	<u> </u>	
	230 KV LINES	OVERHEAD				1	1		
_	CFO 45	CFO 469		69.00	230 (0 CP	0.69	-	
	CFO 89	SILVER SPRINGS		69.00	230.0		0.09	4.69	
	CENTRAL FLORIDA	CFO 2		69.00		0 WP	0.28		
	CFO 2	CFO 53		69.00	230.0	* *	U.28	13.39	
	CFO 53	CFO 72		20.00			 		
	FX 24	FX 68		69.00 69.00	230.0 230.0		 	4.89 4.17	
	PT ST JOE	ST JOE IND		69.00	230.0			1.43	
_	PS 130	SES 4		69.00	230.0		 		
	CFO 87	CFO 72 1/2		69.00	230.0			1.01	
	CFO 72 1/2	BELLEVIEW		69.00	230.0		0.00	3.77	
	WINDERMERE	WIC 7		69.00	230.0		0.08	0.00	
_	WINDERMERE	WXO 9		69.00		0 WH		0.88	
	AVON PARK	AF 44		115.00	230.0	1		1.07 4.30	
_	LTC 1	LTC 21		115.00	230.0			4.30	
	AVON PARK	FORT MEADE		230.00	230.0		4.30	4.01	
27		. OII. MILTIPL		200.00	250.0	CP	2.01		
28		1				WH	19.86		
<u>20</u> 29						WP			
23 30		 				SP	0.94	4 00	
	AVON PARK	EIGHEATING OPE		230.00	000.0		- 0.00	1.22	
31 32	AVOIN FARK	FISHEATING CREE	- N	230.00	230.0		9.02		
		<u> </u>				CP	17.05		
33	ANOLOTE DI ANT	LADOC		200 55		WH	3.29		
	ANCLOTE PLANT	LARGO		230.00	230.0		15.29		
35		İ				SP	8.54		
36		 				TOTAL	1 544 5-		
w		<u> </u>		ļ		I TOTAL	4,208.72	453.63	- 86

			This Report is:		Date of Repor	t	Year of Report	
Name of Responde			(1) XAN Origin	nal	(Mo, Da, Yr)		Dec. 31, 1999	
Florida Power Corp	ooration		(2) A Result	mission	12/31/1999			
			RANSMISSION L	INE STATISTICS	(Continued)			
ot include Lower vane primary structule. Designate any transmere of lessor, dat espondent is not transmere from particulars (che expenses born to Designate any transmere expensive whether the specific whether the primary terms are primary to the primary transmerer.	voltage lines with here in column (f) are ransmission line of the sole owner but details) of such meets by the responde transmission line lease is an associated.	ion line structure twinigher voltage lines. Ind the pole miles of the portion thereof for wase, and amount of which the responde atters as percent own the are accounted for eased to another core.	ce. Report Lower vo. If two or more transine other line(s) in co. which the responderent for year. For an anti-operates or share mership by responder, and accounts affect appany and give name.	oltage Lines and himission line struction (g) ont is not the sole only transmission lines in the operation ent in the line, naroted. Specify where of Lessee, date	nigher voltage lines as tures support lines of owner. If such proper ne other than a leased of, furnish a succinct ne of co-owner, basis	ty is leased for the statement experience of sharing experience or other particular particular sharing experience or other particular sharing experience or other particular sharing experience or other particular sharing experience or other particular sharing experience or other sha	esignate in a footnote if you ltage, report the pole miles from another company, give on thereof, for which the explaining the arrangement expenses of the Line, and he ty is an associated compa or year, and how determine	e and low iny.
Circ. of		E (Include in Columnate Endoumnat		EXP	ENSES, EXCEPT DI	EPRECIATIO	ON AND TAXES	
Size of Conductor		Construction and	Total Cost	Operation	Maintenance	Rents		Line
and Material	Land	Other Costs		Expenses	Expenses	(0)	Expenses (p)	No
(i)	(i)	(k)	(1)	(m)	(n)	 	- \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	$+_{1}$
		20.47.054	20.047.444	<u>.</u>	<u> </u>		·	2
156 KCM ACSR	2,099,487		22,217,441			 	- 	3
2156 KCM ACSR	12,767	12,202,249	12,215,016			 		4
2156 KCM ACSR			0.700.404			<u> </u>		5
2156 KCM ACSR	9,840	8,756,291	8,766,131					6
								7
							 	8
2500 KCM CU	22,09	1,527,352	1,549,443					
2500 KCM CU	251,470	2,109,689	2,361,159					9
								10
								11
1590 CKM ACSR	439,510	3,216,220	3,655,736					12
1590 KCM ACSR								13
795 KCM AAC		93,899	93,899					14
1590 KCM ACSR			*****					1
1590 KCM ACSR								10
795 KCM AAC	-	368,346	368,346					1
795 KCM AAC	11,47		68,315					18
795 KCM AAC	40,40		1,120,415			1		1
1590 KCM ACSR	70,40	258.006	258.006			 		20
795 KCM AAC		200,000	250,500	<u> </u>		†		2
	272,99	9 1,517,944	1,790,943		+	+		2
954 KCM ACSR	269,52		3,498,341			 		2
954 KCM ACSR								1 2
4/0 CU	303,96		2,675,410		 	+		2
1590 KCM ACSR		498,515	498,515	• •== ••				2
1081 KCM ACSR	85,47	6 3,438,528	3,524,004			 		2
954 KCM ACSR		 				+		2
954 KCM ACSR		-			 	1		2
954 KCM ACSR	<u> </u>	ļ			<u> </u>	 		3
954 KCM ACSR						+		3
1590 ACSR	481,95	8,826,523	9,308,477			 		
1590 ACSR								3
1590 ACSR								3
1590 ACSR	390,08	5,630,515	6,020,596			↓		3
1590 ACSR					1			3
		100 701 200	100 501 155		0.370.00	ve .	0.770	000
1	42,716,75	4 455,784,668	498,501,422		2,773,90	P	2,773,	906 3

Na	ne of Respondent	This R	eport Is:		Data of Bassa			
Flo	rida Power Corporation	[(1) [X An Original		Date of Report (Mo, Da, Yr)		ear of Report ec. 31 1999	
		(2)	A Resubmission		12/31/1999		ec. 31, 1999	
4 -		TR	ANSMISSION LINE	STATISTICS			· · · · · · · · · · · · · · · · · · ·	
2. T sub: 3. F 4. E 5. Ii unde brac 6. F epo mile:	ransmission lines include all station costs and expenses or leport data by individual lines exclude from this page any transidicate whether the type of subground construction If a transkets and extra lines. Minor pose eport in columns (f) and (g) that do not be so the line designated; or so line on leased or partly ow	g transmission lines, cost of lines, is below these voltages in group to lines covered by the definition of the thin this page. If you will not so the thing to the thing to the thing structure reported in columnismission line has more than one ortions of a transmission line of a the total pole miles of each transmission line miles of each transmission line in the total pole miles of each transmission line of a the total pole miles of each transmission line in column (g). In e expenses reported for the line directions of th	state commission. State commiss	cocount 121, No e pole wood or s ructure, indicate struction need no column (f) the p	n the Uniform S nutility Propert teel; (2) H-fram the the mileage of the distribution is	y. ne wood, or stee f each type of c whed from the res e on structures	el poles; (3) tower onstruction by the mainder of the lift the cost of which	r; or (4) e use of ne.
ine No.	DESIGN,		VOLTAGE (KV (Indicate where other than 60 cycle, 3 phas		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure On Structures		Number Of
	From (a)	(b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line	Circuits
1	ANCLOTE PLANT	EAST CLEARWATER	230.00	230.00	. ` '	(1)	(g) 15.30	(h) 1
2	ANCLOTE PLANT	SEVEN SPRINGS	230.00	230.00		7.71	10.30	
3	ALTAMONTE	WOODSMERE	230.00	230.00		0.10		'
4				200.00	ST	0.10	0.56	
5					WH	10.20	0.00	
6					SP			
	BARCOLA	LAVELANDWEST	220.00			0.82		
		LAKELAND WEST	230.00	230.00		18.68		1
_	BROOKRIDGE	BROOKRIDGE	230.00	230.00		0.21		1
	CRYSTAL RIVER	CURLEW	230.00	230.00		77.82	72.50	2
	CRYSTAL RIVER	CENTRAL FLORIDA	230.00	230.00		53.16	47.78	2
11					SP	0.12		1
12	CRYSTAL RIVER	FT. WHITE	230.00	230.00	WH	73.31		1
13	CRYSTAL RIVER	SILVER SPRINGS	230.00	230.00	ST	27.49	0.82	2
14					CP	0.69		
15	CFS 1	SORRENTO	230.00	230.00	SP	14.82		1
16			· · · · · · · · · · · · · · · · · · ·		CP	14.65		·· -
	CENTRAL FLORIDA	WINDERMERE	230.00	230.00		46.61	46.61	
	CRAWFORDVILLE	PERRY	230.00	230.00		12.09	40.01	
19	O. J. COTT OF THE LE	1 6/3/37	250.00		WH SI			1
	CRAWFORDVILLE	POPT ST. JOS	200 00			40.35		
	CINAVIFORDVILLE	PORT ST. JOE	230.00	230.00		58.85		1
21					SP	2.65		
22					SH	0.65	}]
	CC-248	SEVEN SPRINGS	230.00	230.00			2.90	1
	DEBARY	ALTAMONTE	230.00	230.00		3.40	8.59	1
25					WH	3.06		
26					ST		3.99	
27					CP	0.49	0.42	
28	DEBARY	DELAND WEST	230.00	230.00	WH	7.15		1
29					CP	1.13		
30	·				WP	1.94		
31	DEBARY	NORTH LONGWOOD	230.00	230.00	WH	1.32		1
32			1		CH		2.70	
33					ST	3,36	2.,0	
34					CP	0.42		
35					SP	9.15		
36					TOTAL	4,208.72	453.63	86

Name of Responde			This Report Is: (1) XAn Origin	nal	Date of Report (Mo, Da, Yr) 12/31/1999	· · · · · · · · · · · · · · · · · · ·	31, 1999	
Florida Power Corp	poration		(2) A Resub				<u> </u>	
			RANSMISSION LI	NE STATISTICS	(Continued)	!in_ D!	e in a factoreta if you	40
not include Lower the primary structure. 8. Designate any the name of lessor, dained are spondent is not the expenses born the expenses born. 9. Designate any the proof of the expenses any the spondent is not the expenses born.	voltage lines with hare in column (f) and transmission line of the and terms of Letthe sole owner but (details) of such make by the respondent transmission line letters an associate an associate is an associate in the letters and associate in the l	aigher voltage lines. In the pole miles of the pole miles of the pole miles of the responder of the responder atters as percent own the responder of the percent own the perc	trivity or more transing the other line(s) in complete the responder that operates or share the pership by responder, and accounts affecting any and give name.	lumn (g) It is not the sole or y transmission line is in the operation of ent in the line, name ted. Specify whet e of Lessee, date a	wher voltage lines as ourses support lines of the such property the other than a leased of the succinctive of commer, basis of the lessor, co-owner, and terms of lease, and terms of lease, and terms of lease, and terms of lease.	r is leased from an ine, or portion ther statement explaining of sharing expense or other party is at	other company, give eof, for which the ng the arrangement a is of the Line, and how n associated company	nd w
<u> </u>		(Include in Column	1	EXPE	NSES, EXCEPT DE	PRECIATION AN	D TAXES	
Size of	Land rights, a	ind clearing right-of-	way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1590 ACSR		635,748	635,748					1
2335 KCM ACSR	1,145,863	1,387,207	2,533,070					2
1590 KCM ACSR	43,889	1,550,285	1,594,174					3
1590 KCM ACSR								4
1590 KCM ACSR								5
1590 KCM ACSR								7
1590 KCM ACSR	133,007	2,587,356	2,720,363					-
1590 KCM ACSR		110,272	110,272					8
1590 KCM ACSR	1,267,030	10,762,869	12,029,899					9 10
1590 KCM ACSR	774,675	6,750,321	7,524,996					-
1590 KCM ACSR								11
954 KCM ACSR	219,43	5,397,859	5,617,290					12
1590 KCM ACSR								13
1590 KCM ACSR								14
1590 KCM ACSR	1,621,13	7 10,713,298	12,334,435					15
						<u> </u>		16
1590 KCM ACSR	1,133,47		7,036,757					17
954 KCM ACSR	439,02	9 4,541,938	4,980,967					18
954 KCM ACSR					<u></u>			19 20
954 KCM ACSR	176,82	5,701,587	5,878,412					-
954 KCM ACSR								21
954 KCM ACSR								22
1590 KCM ACSR	66,39		205,889				 	23 24
1590 KCM ACSR	271,52	7 2,250,763	2,522,290				_	25
1590 KCM ACSR	<u> </u>	ļ						26
1590 KCM ACSR	<u> </u>	_				<u> </u>		27
1590/1431 KCM		7 0 100 070	2.050.045		1	 	 	28
1590 KCM ACSR	557,53	7 2,493,378	3,050,915		 		 	29
1590 KCM ACSR	-	-						30
1590 KCM ACSR	400.00	2000004	2 040 204		1			31
954 KCM ACSR	130,29	2,918,991	3,049,284			 		32
954 KCM ACSR	ļ				 	 		33
1590 KCM ACSR	 	 						34
1431 KCM ACSR	 	 		<u></u>	+			35
1590 KCM ACSR								
	42,716,75	455,784,668	498,501,422		2,773,900	5	2,773,90	6 30

140	me of Respondent	···	This R	eport Is:		D-1	. – 		
Flo	rida Power Corporation		[(1) [X]An Original	1	Date of Repor (Mo, Da, Yr)		ear of Report	
_			(2)	A Resubmission	}	12/31/1999	0	ec. 31, 1999	
			TR	ANSMISSION LINE	STATISTICS				
, F	Report information concerning iter. Report transmission line	g transmission lines, cost	of lines,	and expenses for ye	ear. List each tr	ansmission line	e having nomine	l voltage of 430 :	dles e
rea	ter. Report transmission line	es below these voltages in	group to	otals only for each vo	oltage.		- naving nomina	ii voitage of 132 i	(llovolts o
•	Tallourission Bues IUCITIGE SIL	lines covered by the defin	nition of t	ransmission system	plant as given	n the Uniform	System of Acco	unts Do not ron	ort
							Cyclem of Acco	write. Do not rep	Юπ
. r	Report data by individual lines	ror all voltages if so requ	ired by a	State commission.					
. C	xclude from this page any tra	ansmission lines for which	n plant co	osts are included in a	Account 121, N	onutility Proper	ty.		
	A PARTY OF THE PAR	ubbultuiti situcuite tenom		4000 (A) in: (4) air-1				el poles; (3) towe	r; or (4)
	erground construction If a tra kets and extra lines. Minor p eport in columns (f) and (g) (
		mica di aciales il i colui il	I GUI. III	a itxiindie eyniain tr	ne basis of such	COST OF WINCE	e reported for at	corner line. Repo	ort pole
uch	structures are included in th	e expenses reported for t	he line d	esignated.		occupancy un	d state Wijetijei	exherises Mith I	espect to
-	DESIGN	ATION	-	1 \/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		<u>. </u>			
1e 0.	, DESIGN	ATION		VOLTAGE (KV	7)	Type of	LENGTH	(Pole miles) case of bund lines	Nicons
V.				other than 60 cycle, 3 pha		[]	undergro	ound lines Cuit miles)	Numbe
	From					Supporting	On Structure		Of
	(a)	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
		(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	DEARMAN	SILVER SPRINGS		230.00	230.00	CP	4.27	<u> </u>	
2								1.21	·
3	DEBARY	WINTER SPRINGS		230.00	230.00	WH	3.23		
4	-					ST	0.58		
5						SP	16,78		
6	FORT WHITE	SILVER SPRINGS		230.00	230.00	ST	1.46		
7						SL	4.99	 -	
8						СН	64.80		
9						CP	3.21		
10	FSP 1	PASADENA		230.00	230.00		0.20		
11		THOMBERN		250.00	230.00	SP			1
	FORT MEADE	VANDOLAH		230.00	220.00		3.66		
13	, on the house	VANDOLAN		230.00	230.00		1.20		1
14					 	WH	21.05		
$\overline{}$	FORT MEADE	MEDT LAKE MALE		200.00		CP	1.80		
	FORT MEADE	WEST LAKE WALE	<u>s</u>	230.00	230.00		3.07		1
16	TICED BAY					WH	16.80		
_	TIGER BAY	TECO		230.00	230.00		0.10		1
18						ST	5.86		
19	AUNIES EN ES ES					WH	1.38		
	HINES ENERGY	FORT MEADE		230.00	230.00		6.45		1
_	OLD SUB NORTH	NEW SUB NORTH		230.00	230.00	SP	0.22		1
_	KATHLEEN	LAKELAND		230.00	230.00	WH	14.50		1
23						CP	1.31		
-	KATHLEEN	ZEPHYRHILLS		230.00	230.00	WH	2.18		1
25						CP	8.70		
26	LARGO	PASADENA		230.00	230.00	ST		1.61	1
27						SP	13.13		
28	LAKE TARPON	CURLEW	•	230.00	230.00		4.32		1
29	LAKE TARPON	HIGGINS		230.00	230.00		2.57		1
30	<u> </u>			 		SP	3.02		
→	CURLEW	CLEARWATER		230.00	230.00		14.49		4
32				250.00		CP CP			1
	CC 248	SEVEN SPRINGS		230.00			2.90		
	LTX				230.00		2.90		1
35	517	TECO EXIST		230.00	230.00		0.68		1
~						SP	0.81		7
-1				1		i	ļ		
36						TOTAL			
						TOTAL	4,208.72	453.63	86

Name of Respond	oot .		This Report is:		Date of Repo		ear of Report	
Florida Power Cor			(1) XAn Origi	inal	(Mo, Da, Yr) 12/31/1999	D	ec. 31, <u>1999</u>	
Fiorica Fower Cor	poration			bmission				
			TRANSMISSION L	INE STATISTICS	S (CONTINUED)	one line Design	nate in a footpote if vo	ou do
not include Lower the primary structure. B. Designate any mame of lessor, da respondent is not giving particulars of the expenses borron. Designate any Specify whether is	voltage lines with I ure in column (f) ar transmission line of Le the sole owner but (details) of such manale by the responde transmission line lessee is an associa	nigher voltage lines and the pole miles of the portion thereof for lease, and amount of which the responde atters as percent owent are accounted for eased to another core	If two or more trans he other line(s) in c which the responde rent for year. For a nt operates or share mership by respond , and accounts affe mpany and give nan	olumn (g) ent is not the sole ny transmission lie s in the operation ent in the line, nai cted. Specify who ne of Lessee, date	higher voltage lines as ctures support lines of owner. If such proper ne other than a leased n of, furnish a succinct me of co-owner, basis ether lessor, co-owner a and terms of lease, a	ty is leased from line, or portion th statement explain of sharing expen	another company, givereof, for which the ining the arrangement uses of the Line, and I an associated company in the company is the company is an associated company is an associated company is an associated company is an associated company is an associated company is an associated company is an associated company is an associated company is an associated company is a sociated e at and how any.	
		E (Include in Column	-	EXF	PENSES, EXCEPT DI	EPRECIATION A	AND TAXES	\top
Size of Conductor	Land rights, a	ınd clearing right-of-	way)			T		\dashv
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lir No
954 KCM ACSR	195,181	<u> </u>	1,809,336					1
54 KCM ACSR								
590 KCM ACSR	1,074,832	10,865,156	11,939,988					
590 KCM ACSR								
1590 KCM ACSR								
795 KCM ACSR	449,980	4,431,032	4,881,012					1
795 KCM ACSR						<u></u>		
795 KCM ACSR								4
954 KCM ACSR								
1590 KCM ACSR	2,510	858,026	860,536					1
1590 KCM ACSR						ļ		
954 KCM ACSR	63,923	3,217,625	3,281,548			ļ		
954 KCM ACSR								4
954 KCM ACSR						 		_ 1
1081 KCM ACSR	55,284	1,294,309	1,349,593					
1081 KCM ACSR								
1590 KCM ACSR	2,353	381,738	384,091					
1081 KCM ACSR		1					-	- 1
954 KCM ACSR		0.005.000	0.005.000			+		1
954 KCM ACSR		2,805,003	2,805,003		+	-		+
2335 KCM ACSR	485,91	194,088 2,921,127	194,088 3,407,042					
1590 KCM ACSR 1590 KCM ACSR	400,91	2,321,12/	3,401,042					+
1590 KCM ACSR	275,09	3,010,806	3.285.903			 		+
1590 KCM ACSR	213,08	3,510,500	0,200,300					+
1590 KCM ACSR	152,47	2,541,630	2,694,103					
1590 KCM ACSR		210111000	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-		1	<u> </u>
1590 KCM ACSR		955,417	955,417					
1590 KCM ACSR	15,69		1,515,497					
1590 KCM ACSR		1,33,20	,,	•		1		1
1590 KCM ACSR	412,56	8,575,830	8,988,393					
1590 KCM ACSR			, , , , , , , , , , , , , , , , , , , ,				1	1
1590 KCM ACSR	189,33	694,404	883,742					
1590 KCM ACSR		197,855	197,855					
1590 KCM ACSR	· · ·							

42,716,754

455,784,668

2,773,906

498,501,422

2,773,906 36

	ne of Respondent		This Rep			Date of Repor	- 1 5	one of Daniel	
Flo	rida Power Corporation	ſ		An Original	ĺ	(Mo, Da, Yr)	, ,	ear of Report	
				A Resubmission		12/31/1999	"	ec. 31,1999	
1 5	Papert information accounts a		TRAN	NSMISSION LINE	ESTATISTICS				
2. T subs 3. R 4. E 5. Ir unde brac 6. R repor	teport information concerning trans- ter. Report transmission lines beken and teres and expenses on this station costs and expenses on this eport data by individual lines for all exclude from this page any transmis indicate whether the type of support or and construction of a transmission and extra lines. Minor portion eport in columns (f) and (g) the total ted for the line designated; converts of line on leased or partly owned a structures are included in the expension.	covered by the defin page. Il voltages if so requii ssion lines for which ting structure reporte sion line has more the sof a transmission lital pole mites of each sely, show in column structures in column	of lines, ar group tota ition of tra red by a Si plant cost of in columnan one tyline of a diff in transmissing). In (g), in a if (g), in a if	nd expenses for your solution of the commission system tate commission. Its are included in an (e) is: (1) single pe of supporting siferent type of consistent line. Show in lote miles of line of controlle, explain the controlle of the controlle.	ear. List each troottage. In plant as given in plant as given in plant as given in plant as given in plant as tructure, indicat astruction need in column (f) the prostructures the prostructure	on the Uniform controllity Proper steel; (2) H-frar e the mileage of oot be dileting of lire	ty. me wood, or stee of each type of c shed from the re	el poles; (3) towe construction by the mainder of the li the cost of which	r; or (4) e use of ne. n is
ine	DESIGNATIO	N		TVOLTAGE /K		T	1 Elleri		<u></u>
No.			VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)			Type of	LENGTH (In the undergro	(Pole miles) case of ound lines cuit miles)	Numbe
	From (a)	To (b)		Operating (c)	Designed	Supporting Structure	On Structure of Line Designated	On Structures of Another Line	Circuit
1	<u> </u>	CUR CC 301		230.00	(d) 230.00	(e)	(f) 16.05	(g)	(h)
		SP 1		230.00			16.95 0.16	12.78	
3		•		200.00	200.00	SP	8.16		
4	NORTH LONGWOOD F	PIEDMONT		230.00	230.00		0.31	4.04	
5	,			1	200.00	WH	6.16	4.04	
6	NORTH LONGWOOD F	P&L CO		230.00	230.00		4.04		
7		,				WH	2.77		
8	NORTH LONGWOOD F	RIO PINAR		230.00	230.00		0.58	3.94	
9		, . <u></u>				CP	0.21	0.34	
10						AT	10.91		
11	NEWBERRY V	VILCOX		230.00	230.00		19.33		
12		PINELLAS		230.00	230.00		1.90		
13		ORRENTO		230.00	230.00		6.45		
14						SP	4.24		
15				·		WH	4.79	-	
	PIEDMONT V	VOODSMERE		230.00	230.00		6.72		
17		SULF POWER		230.00	230.00		33.98		
18		OUC TIE		230.00	230.00		0.52		
19						AT	2.19		
20	CFO 89	ELAND WEST		230.00	230.00		39.93		
21						SH	0.92		-
22						SP	1.52		
_		ORT WHITE		230.00	230.00	ST	38.08		
_	SLX 1 C	OUC SO WD		230.00	230.00	CP	2.40		
25						WP	2.22		
_		ERRY		230.00	230.00	ST	28.61		
-		UWANNEE		230.00	230.00	WH	0.63		1
-		EORGIA		230.00	230.00	ST	18.63		1
-		PORT MEADE		230.00	230.00	SP	0.44	1.78	
_	TIGER BAY P	EAT COGEN		230.00	230.00	CP	0.10		1
31						SP	0.20		
-	TIGER BAY P	EAT COGEN		230.00	230.00	CP	0.10		1
33						SP	0.18		
\rightarrow		ARGO		230.00	230.00	ST	5.05		
35	VANDOLAH V	X1		230.00	230.00	SP	0.03		
_									
36				1 1		TOTAL	4,208.72	453.63	86

			This Report Is:	<u></u>	Date of Repor	Year o	of Report	
Name of Respond			(1) XȚAn Origi	nal	(Mo, Da, Yr)	Dec. 3	31, <u>1999</u>	
Florida Power Cor	poration			mission	12/31/1999			
			TRANSMISSION L	INE STATISTICS	(Continued)			
not include Lower the primary structu 8. Designate any name of lessor, da respondent is not giving particulars the expenses born 9. Designate any Specify whether le	voltage lines with the column (f) are transmission line of the and terms of Letthe sole owner but (details) of such more by the respondent transmission line letters as a social columns.	nigher voltage lines. In the pole miles of the portion thereof for lease, and amount of which the responde atters as percent own the reaccounted for eased to another core.	he other line(s) in committee trans the other line(s) in committee the responder rent for year. For an an accounts affer the pany and give name the other two counts affer the pany and give name the other two counts affer the other two counts.	olumn (g) nt is not the sole o ny transmission lin es in the operation ent in the line, narr cted. Specify whe ne of Lessee, date	igher voltage lines as ures support lines of tweet. If such propert e other than a leased of, furnish a succinct se of co-owner, basis of ther lessor, co-owner, and terms of lease, and	y is leased from anol line, or portion there statement explaining of sharing expenses or other party is an	ther company, give of, for which the g the arrangement a of the Line, and ho associated compan	ınd w y.
Size of		E (Include in Column		EXP	ENSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor and Material	Land (j)	Construction and Other Costs	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
(i)			3,737,985	(iii)	1			1
1590 KCM ACSR	1,585,258 288,076		1,657,778		 			2
1590 KCM ACSR	266,070	1,309,702	1,007,770					3
1081 KCM ACSR	46 03 4	518,370	535,204					4
954 KCM ACSR	16,834	516,370	330,204					5
_ 954 KCM ACSR	007.044	1,123,050	1,330,891					6
954 KCM ACSR	207,841	1,123,000	1,000,001					7
954 KCM ACSR	400 700	4 076 404	2,397,157					8
1590 KCM ACSR	420,736	1,976,421	2,397,157	<u></u>				9
954 KCM ACSR						<u> </u>		10
954 KCM ACSR	75.005	E 775 005	5 050 022					11
1590 KCM ACSR	75,326		5,850,933				<u> </u>	12
- 954 KCM ACSR	574.070	4,498	4,498					13
1590 KCM ACSR	574,273	4,917,855	5,492,128					14
1590 KCM ACSR								15
1590 KCM ACSR								-
954 KCM ACSR	15,60		499,631					16
795 KCM ACSR	71,747		2,368,919					17
954 KCM ACSR	100,114	712,524	812,638		1			18
954 KCM ACSR								19
1590 KCM ACSR	54,890	6,226,547	6,281,437					20
1590 KCM ACSR							<u> </u>	21
1590 KCM ACSR								22
954 KCM ACSR	196,750	2,362,830	2,559,580					23
954 KCM ACSR	121,530	1,160,369	1,281,899					24
954 KCM ACSR								25
795 KCM ACSR	151,75	4 1,320,102	1,471,856					26
795 KCM ACSR		8,063	8,063					27
954 KCM ACSR	104,19		1,214,430					28
954 KCM ACSR		747,871	747,871				ļ	29
954 KCM ACSR								30
954 KCM ACSR								31
954 KCM ACSR								32
954 KCM ACSR								33
1590 KCM ACSR	604,69	7 573,287	1,177,984					34
1590 KCM ACSR								35
	42,716,75	4 455,784,668	498,501,422		2,773,906	3	2,773,90)6 36

	ne of Respondent		This F	Report is:		Date of Report	· · ·		
Florida Power Corporation (1) XAn Original (Mo, Da, Yr)							· '	ear of Report ec. 31, 1999	
			(2)	A Resubmission		12/31/1999		ec. 31, <u>1933</u>	
1 7	anart information		TF	RANSMISSION LINE	STATISTICS				
2. T subs 3. R 4. E 5. Ir unds brac 6. R repor	teport information concerning tran- ter. Report transmission lines bel- transmission lines include all lines station costs and expenses on this teport data by individual lines for a exclude from this page any transmindicate whether the type of suppor- transmindicate whether the type of suppor- transmindicate whether the type of suppor- treground construction if a transmin- kets and extra lines. Minor portion eport in columns (f) and (g) the to- ted for the line designated; conve- ted for the line designated; conve- ted fine on leased or partly owned structures are included in the exp	covered by the defires page. Ill voltages if so requisation lines for which thing structure reported in the same that the same that it is of a transmission that pole miles of each reely, show in column structures in columns.	of lines, group in ition of ired by a plant ced in co than one line of a h transr in (g) the (g). In	, and expenses for ye totals only for each votransmission system a State commission. State commission in the state of the	ear. List each trootage. plant as given i Account 121, No e pole wood or s tructure, indicate structumn (f) the p	on the Uniform : conutility Proper steel; (2) H-frar e the mileage of oole miles of line	ty. ne wood, or stee of each type of ce shed from the re see on structures	al poles; (3) tower onstruction by the mainder of the lithe cost of which	r; or (4) e use of ne.
ine No.	DESIGNATIO	DN .	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)			Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuits
1	WINDERMERE	INTERCESSION		230.00	230.00	1	(f) 19.20	(g)	(h)
2				200.00	200.00	CP	0.19		
3						SP	0.13		
4						ST	0.52		
5	WINDERMERE	WOODSMERE		230.00	230.00		4.68		1
6						ST	1.82		 -
7	WEST LAKE WALES	INTERCESSION CI	TY	230.00	230.00	WH	29.34		
8						ST		0.53	
9			·		· · · · · · · · · · · · · · · · · · ·	SP		0.12	
10	WEST LAKE WALES	FP&L CO		230.00	230.00	AT	60.77		1
		TECO		230.00	230.00	AT	2.29		1
12	WOODSMERE	WIW 45		230.00	230.00	ST		0.92	1
13	WINDERMERE	OUC TIE		230.00	230.00	WH	1.31		1
14									
15									
16									
17									
18									
$\overline{}$		OVERHEAD 115 &	69		-		2,801.36	179.70	
	OTHER TRANS, LINES	UNDERGROUND 1	15				34.16		
21									
22									
23									
24									
25		· · · · · · · · · · · · · · · · · ·							
26									
27									
28									
29									
30									
31]
32				<u> </u>					
33									
34									
35									
- 1						1	i i		

٦	Name of Responde	int	<u> </u>	This Report Is: (1) [X]An Origin	- nal	(Mo, Da, Yr)	Dec.	31. 1999	1
•	Florida Power Corr		l	(2) A Resub	mission	12/31/1999			
ŀ				RANSMISSION L	INE STATISTICS	(Continued)			4-
	not include Lower v the primary structure. 8. Designate any training of lessor, data respondent is not training particulars (in giving particulars (in the expenses born). 9. Designate any training lessors.	roltage lines with hire in column (f) and ransmission line of the and terms of Let the sole owner but details) of such made by the responder transmission line let see is an associate.	igher voltage lines. If the pole miles of the portion thereof for the the responder and amount of the there as percent own the reaccounted for the there as percent contains are accounted for the there as another contains and the there are accounted for the there are accounted for the there are accounted for the there are accounted for the there are accounted for the there are accounted for the there are accounted for the there are accounted for the there are accounted for the there are accounted to the the there are accounted to the there are accounted to the there are accounted to the there are accounted to the there are accounted to the there are accounted to the there are accounted to the accounted to the there are accounted to the there are accounted to the there are accounted to the there are accounted to the ther	the other line(s) in co which the responder rent for year. For an and operates or share nership by responder, and accounts affect anpany and give name	olumn (g) nt is not the sole of ny transmission line is in the operation of ent in the line, name cted. Specify whet are of Lessee, date a	wher voltage lines as o ures support lines of the wher. If such property the other than a leased lines, furnish a succinct so the of co-owner, basis of the lessor, co-owner, coand terms of lease, and	is leased from ano ne, or portion there statement explaining f sharing expenses or other party is an	ther company, give of, for which the g the arrangement a of the Line, and ho associated compan	ind w y.
-	 	COST OF LINE	(Include in Column	(j) Land,	EXPE	ENSES, EXCEPT DEF	PRECIATION AND	TAXES	
	Size of	Land rights, a	nd clearing right-of-	way)]
_	Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
	954 KCM ACSR	135,988	2,742,217	2,878,205					1
_	954 KCM ACSR								2
	954 KCM ACSR								3 4
	954 KCM ACSR								5
	1590 KCM ACSR	19,739	876,380	896,119			·		6
	1590 KCM ACSR			0.540.050		<u> </u>			17
	1081 KCM ACSR	174,960	2,335,990	2,510,950		<u> </u>			18
	954 KCM ACSR					 			9
	954 KCM ACSR	595,674	4,760,766	5,356,440					10
	954 KCM ACSR 954 KCM ACSR	17,342	<u> </u>	249,424					11
	954 KCM ACSR	11,042	4,479	4.479					12
	954 KCM ACSR		435,407	435,407		† <u>-</u>			13
									14
									15
_						103,022	-	103,02	2 16
					····	144,186		144,18	
									18
_		21,048,887		233,102,694		2,379,335		2,379,33	
		88,240	12,300,481	12,388,721		147,363		147,36	3 20 21
						-		 	22
_	<u> </u>		1			 		 	23
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Nan	ne of Respondent		This Re	port is:	 -	T Deta	of Daniel	····						
Flo	rida Power Corporation		[(1) [X	(An Original			of Report Da, Yr)	Year of Repo	ort 1999					
			(2)	A Resubmission		12/31	/1999		1333					
1. F	Report below the information	n called for concer	rning Tr	ensmission lin	ADDED DOK	NG YEAR	1							
	The state of Miles.								1					
2. F	Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual sts of competed construction are not readily available for reporting columns (I) to (o), it is permissible to report in these columns the													
cost	s of competed construction	are not readily av	ailable f	or reporting c	olumns (I) to	o (a) it is	nermissible to	n line separate	ly. If actual					
Line	LINE DE	SIGNATION		Line	SUPPO	ORTING S	TURCTURE							
No.	From	То		l in	Тур		Average Number per	Present	RSTURCTURE					
) (a)	(b)		Miles	1	i	Miles	Fresent	Ultimate					
1	VANDOLA	MYAKKA (b)	-	(c)	(d)	1	(e)	(f)	(g)					
	SOUTHWEST	MULBERRY			CP		15.0	 	1 1					
	DELAND WEST	CLAY CO-OP		_	CP		15.0		1					
	LAKE MARION	PIONCIANA			CP		15.0		1					
5	EUSTIS	PLYMOUTH	·		WP		15.0	1	1					
6	HANSON	GREENVILLE	·	14.69		<u> </u>	15.0 15.0	 	1					
7	GREENVILLE	DRIFTON		13.74		-	15.00	 	1					
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:KC F	FORM NO. 1 (ED. 12-86)			Page 424										

Continue Continue	Name of Respondent		This Report Is:		Date of Report	1	of Report	\neg		
TRANSMISSION LINES ADDED DURING YEAR (Continues)					(1) XAn Orig	inal	(Mo, Da, Yr)	Dec.	31, 1999	-
Costs. Designate, however, if estimated amounts are reported. Include costs of Cleaning Land and Rights-G-VVay, and Roads and Trails, in column (i) with appropriate footnote, and costs of Underground Conduit in column (ii) with appropriate footnote, and costs of Underground Conduit in column (iii) and its column (iiii) and its column (iii) and its column (iii) a	1	Fiorida Power	Corporation				· · · · · · · · · · · · · · · · · · ·			
Trails, in column (1) with appropriate foothorde, and costs of Underground Conduct in column (nn).	. [TRAN	SMISSION LINES	ADDED DURING 1	Clearing Land and	Rights-of-Way	and Roads and	
3. If design voltage differs from operating voltage, indicate such fact by toolnote, also where time is differ intention of your problems indicate such other characteristic. CONDUCTORS Configuration (n) (0) (0) (0) (0) (0) (0) (0) (0) (0) (0	-	costs. Desig	gnate, however, if	estimated amount	s are repoπed.	include costs of C	in column (m)	(tigilio oi 11a),	2.7.2 (1.2.2.2.2.2.2.1.2.2.2.2.2.2.2.2.2.2.2.2	
Indicate such other characteristic. Condition Configurat	- [Trails, in col	lumn (I) with appro	opriate footnote, ar	id costs of Unde	rground Conduit	alco where line is	other than 60 c	vole 3 phase	i
Size Specification Configuration Confi		If design	voltage differs fro	m operating voltag	ie, indicate such	fact by loothole,	also where hire is	Other than 00 c	, , o, o, p., a e e ,	ĺ
Size Specification Configuration Provided Configuration Configuration Provided Configuration	-	indicate suc	h other characteri	stic.						
Size Specification Consignation Conjugation Conj	t		CONDUCTORS		Voltage					
The color of the	I	Size	Specification	Configuration		Land and			i otal	NO.
795 AAC V	-	(h)	(ii)	<u></u>	(Operating)	(I)	(m)	(n)		
785 AAC V	Ì			٧	69					
100 AGSR V 0 88 162,585 57,126 239,711 192,586 67,785 AAC V 88 8 80,2775 52,311 192,586 67 ACSR V 1115 462,748 104,495 953,177 67 ACSR V 1115 384,457 74,155 488,812 7			AAC	٧						
785 AAC V 68			ACSR	٧	69					
789 ACSR V 115 462,748 100,425 583,177 640 ACSR V 115 462,748 100,425 583,177 640 ACSR V 115 394,457 74,155 488,512 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	795	AAC	٧	69					4
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	of Respondent	This Report Is:	Date of Report	Year of Report		
-ioric	a Power Corporation	(2) A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec. 31, 1999		
		SUBSTATIONS			· 	
Si fur In	eport below the information called for concerbate ubstations which serve only one industrial or ubstations with capacities of Less than 10 M actional character, but the number of such solicate in column (b) the functional character ded or unattended. At the end of the page, sonn (f).	rning substations of the respondent r street railway customer should no IVa except those serving customers ubstations must be shown.	t be listed below. s with energy for resale, r	nay be grouped a	-41	
e	Name and Location of Substation	Character (C. b.)	\	OLTAGE (In MVa)		
). _	(a)	Character of Substa	Primary (c)	Secondary T	ertiary (e)	
1 :	32ND STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00		(6)	
2	10TH STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00			
3 !	1ST STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00			
	ALDERMAN - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00		_	
_	SAYVIEW - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00			
	BAYWAY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
_	BELLEAIR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
_	BROOKER CREEK - SUNCOAST FLORIDA REGI		115.00	13.00		
_	ENTRAL PLAZA - SUNCOAST FLORIDA REGIO		115.00	13.00		
_	CLEARWATER - SUNCOAST FLORIDA REGION		67.00	13.00		
_	ROSS BAYOU - SUNCOAST FLORIDA REGION		67.00	13.00		
	CROSSROADS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
C	CURLEW - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
_	DENHAM - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
	DISSTON - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	67.00		
:			115.00	13.00		
	DUNEDIN - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	**-	
E	LFERS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
F	LORA MAR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
	GATEWAY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
F	IIGHLANDS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
۱	ENNETH - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
٠.	MAXIMO - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
١	IEW PORT RICHEY - SUNCOAST FLORIDA REG	GION DIST - UNATTENDED	115.00	13.00		
C	AKHURST - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
C	DLDSMAR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
+	ALM HARBOR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
1			230.00	67.00		
_	ILSBURY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
-	ORT RICHEY WEST - SUNCOAST FLORIDA RE		115.00	13.00		
_	AFETY HARBOR - SUNCOAST FLORIDA REGIO		115.00	13.00		
┿	EMINOLE - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	230.00	67.00		
1			67.00	13.00		
_	IXTEENTH ST SUNCOAST FLORIDA REGION		115.00	13.00		
_	TARKEY ROAD - SUNCOAST FLORIDA REGION		67.00	13.00		
_	AYLOR AVE SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
_	RI-CITY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
+	LMERTON WEST - SUNCOAST FLORIDA REGI		67.00	13.00		
-	INOY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
٧	VALSINGHAM - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		

Name of Respondent		This Report is	:	Date of Report	Year of Report	
Florida Power Corporation		(1) X An O	riginal submission	(Mo, Da, Yr) 12/31/1999	Dec. 31, 1999	
		SUBS	TATIONS (Continued)			
5. Show in columns (I),	(i) and (k) special (equipment such a	s rotary converters, re	ectifiers, condensers, et	tc. and auxiliary equipm	nent
	s or major items of	equipment leased	from others, jointly	owned with others, or o	perated otherwise than t	oy i
ستنظمه والمساورة	. L., the roomandont	Ear any cubetat	ion or equinment cot	HALEG UTILLEL ICASE, VIVE	Hallie of fessor, ware an	,~
period of lease, and annuame of co-owner or oth		INCIDENCE OF BOUND	ment operated other	inan uv reason or sole (O4411013111P O. 102001 9.10	•
name of co-owner or oth accounts affected in resp	er party, explain ba	sis of snaring exp account Specify	enses or other according each case whether	r lessor, co-owner, or ot	ther party is an associat	ed
accounts aπected in resp company.	ondent's books of	account. Openly	m caon cace mount	,		
company.						
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP		Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	pment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	<u>(i)</u>		<u> </u>
60	2					1
60	2					2
80	2					3
90	3					4
100	2					5
40	1					6
80	2	. <u></u>				7
60	2					8
60	2					9
120	4					10
150	3					11
80	2					12
90	3					13
90	3					14
150	1		-			15
80	2					16
60						17
100						18
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60						22
150						23
60						24
90						25
15						26
60						27
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100						29
90						30
80		<u> </u>				31
250						32
100			-			33
80						34
		4				35
80						36
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80					1	39
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Nam	e of Respondent	This Report Is:	Date of Report	Voor of Dan	
Florida Power Corporation		(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) 12/31/1999	Year of Report Dec. 31, 1999	
3. S o fu l. II	Report below the information called for concessions which serve only one industrial of substations with capacities of Less than 10 M notional character, but the number of such substations with capacities of Less than 10 M notional character, but the number of such substational character and of the number of such substational characters.	street railway customer should not be except those serving customer abstations must be shown. of each substation, designating were substation.	ot be listed below. rs with energy for resale, r	nay be groupe	
	nded or unattended. At the end of the page, mn (f).	cummarize according to function t	he capacities reported for	stribution and the individual	whether stations in
ie D.	Name and Location of Substation	Character of Subs	tation	OLTAGE (In MV	/a)
	(a)	(h)	Primary	Secondary	Tertiary
1	ZEPHYRHILLS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	(c) 67.00	(d) 13.00	(e)
	ZEPHYRHILLS NORTH - SUNCOAST FLORIDA		67.00		
3			230.00		
4	ADAMS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00		·
_	ALACHUA - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	1	
_	APPALACHICOLA - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
	BEACON HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
_	BELLEVIEW - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00		- · · · · ·
9	BEVERLY HILLE - NORTH FLORIDA REGION	DIST - UNATTENDED	115,00	13.00	
_	BUSHNELL - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
ī	CARRABELLE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	-
?	CENTER HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
,	CIRCLE SQUARE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
_	CITRUS HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
_	COLEMAN - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
_	CROSS CITY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
	CRYSTAL RIVER NORTH - NORTH FLORIDA RE		115.00	13.00	
_	DUNNELLON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
	EAGLES NEST - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	· · · · · · · · · · · · · · · · · · ·
_	EAST POINT - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
_	FLORAL CITY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
_	FOLEY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
_	GA PACIFIC - NORTH FLORIDA REGION	DIST - UNATTENDED			
_	HAMMOCK - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	TIAMMOOK - NORTH LONIDA REGION	DIST - UNATTENDED	115.00	4.00	
_	HIGH SPRINGS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	4.00	
_	HOMOSASSA- NORTH FLORIDA REGION		67.00	13.00	
_	INVERNESS - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
,	TOTAL TOTAL PORTION AND A REGION	DIST - UNATTENDED	115.00	67.00 67.00	
,			67.00	13.00	
-	LADY LAKE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
4	LAKE WEIR - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
_	MADISON - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	 -
-4	MARICAMP - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
4	MARTIN - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
4	MONTICELLO - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
-	NEWBERRY - NORTH FLORIDA REGION	DIST - UNATTENDED	230,00	67.00	
3		J.O. GIANTEROED	67.00	13.00	
4	ORANGE BLOSSOM - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00		
_	PERRY NORTH - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
$oldsymbol{ol}}}}}}}}}}}}}}}}}}$				13.00	

Name of Respondent

Name of Respondent		This Repo	ort is: An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999	
Florida Power Corporation		(2)	A Resubmission	12/31/1999		
		SL	JBSTATIONS (Continued)			
period of lease, and annu	s or major items of e by the respondent. ual rent. For any su	equipment lea For any sub- bstation or ed		owned with others, or operated under lease, give than by reason of sole of the parting between the parti-	perated otherwise than be name of lessor, date an ownership or lease, give es, and state amounts a	y id nd
	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
Capacity of Substation	Transformers	Spare	Type of Equir		of Units Total Capacity	No.
(In Service) (In MVa)	In Service	Transformers	()	0	(In MVa) (k)	
(f) 60	(g)2	(h)				1
	2					2
40						3
250						4
20	<u> </u>			···		5
13	1					6
10	1			-		7
40	2					8
60	2					9
13	1					10
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10						13
20						14
30						15
13						16
19	1					17
50	2					18
19	2					19
13	1					20
10	1					21
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150						29
100						30
60						31
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19						35
20		<u> </u>				36
100						37
100						38
40						39
20		-				40

ame of Respondent	This Report is: (1) X An Original	Date of Report	Year of Report		
lorida Power Corporation	(2) A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec. 31,1999		
	SUBSTATIONS				
Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M functional character, but the number of such su Indicate in column (b) the functional character tended or unattended. At the end of the page, solumn (f).	street railway customer should i /a except those serving customo bstations must be shown. of each substation, designating	not be listed below. ers with energy for resale, whether transmission or d	may be groupe		
Name and Location of Substation	Character of Sub	netation	VOLTAGE (in MV	/a)	
1		Primary	Secondary	Tertiary	
(a) 1 PORT ST. JOE IND NORTH FLORIDA REGION	DIST - UNATTENDED	(c) 67.00	(d) 0 13.00	(e)	
2 REDDICK - NORTH FLORIDA REGION	DIST - UNATTENDED		1		
3 RIVER JUNCTION - NORTH FLORIDA REGION	DIST - UNATTENDED				
4 ST. GEORGE ISLAND - NORTH FLORIDA REGIO					
5 SANTOS - NORTH FLORIDA REGION	DIST - UNATTENDED	07.50			
6 SILVER SPRINGS SHORE - NORTH FLORIDA RE	1				
7 SOPCHOPPY - NORTH FLORIDA REGION	DIST - UNATTENDED				
8 ST MARKS - NORTH FLORIDA REGION	DIST - UNATTENDED				
9 TANGERINE - NORTH FLORIDA REGION	DIST - UNATTENDED				
10 TRENTON - NORTH FLORIDA REGION	DIST - UNATTENDED				
11 TROPIC TERRACE - NORTH FLORIDA REGION	DIST - UNATTENDED		1		
12 TWIN COUNTY RANCH - NORTH FLORIDA REGION	I				
3 WAUKEENAH - NORTH FLORIDA REGION	DIST - UNATTENDED				
4 WEIRSDALE - NORTH FLORIDA REGION	DIST - UNATTENDED				
5 WILLISTON - NORTH FLORIDA REGION					
6 WILLISTON - NORTH FLORIDA REGION	DIST - UNATTENDED				
7 ZUBER - NORTH FLORIDA REGION	DIST - UNATTENDED				
8 ALAFAYA - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
9 APOPKA SOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
	DIST - UNATTENDED				
0 AVON PARK NORTH - CENTRAL FLORIDA REGION 1 BABSON PARK - CENTRAL FLORIDA REGION					
	DIST - UNATTENDED				
2 BARBERVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
3 PAY BIDGE CENTRAL EL OPIDA DECION		115.00			
4 BAY RIDGE - CENTRAL FLORIDA REGION	DIST - UNATTENDED		ļ		
5 BAYHILL - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
6 BITHLO - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
7 BOGGY MARSH - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
8 BONNET CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
9 CABBAGE ISLAND - CENTRAL FLORIDA REGION					
CASSADAGA - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
1 CASSELBERRY - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
2 CELEBRATION - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
CENTRAL PARK - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
4 CITRUSVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
5 CLARCONA - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
6 CLEAR SPRINGS EAST - CENTRAL FLORIDA RE	BION DIST - UNATTENDED	67.00	25.00		
7		67.00	4.00		
8 CLERMONT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
9 CONWAY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
0 COUNTRY OAKS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		

Name of Respondent		This Report Is:		Date of Report		r of Report	
Florida Power Corporation		(1) X An O	riginal submission	(Mo, Da, Yr) 12/31/1999	Dec	o. 31, <u>1999</u>	
			ATIONS (Continued)	L			
5. Show in columns (I), (for increasing capacity		quipment such as	rotary converters, r				
Designate substations reason of sole ownership	i or major items of e	equipment leased For any substati	trom others, jointly (owned with others, erated under lease	or operated give name o	otnerwise than i of lessor, date ar	by nd
period of lease, and annu	ial rent. For any su	bstation or equipr	nent operated other	than by reason of s	sole ownersh	ip or lease, give)
name of co-owner or other	er party, explain bas	sis of sharing expe	enses or other accou	inting between the i	parties, and	state amounts a	and
accounts affected in resp	ondent's books of a	ccount. Specify i	n each case whethe	lessor, co-owner,	or other part	y is an associat	ed
сотрапу.							
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AN	D SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	oment Nur	nber of Units	Total Capacity	No
'n	(g)	(h)	(i)		(i)	(In MVa) (k)	
20	1		,				
22	2						
19	1						
20	1						<u> </u>
13	1						_
40	2						
10	1						ļ
10	1						\vdash
60	2						1
10	1						+-
40	2						+
22	2					 _	+i
19	2						1
13	1				<u> </u>		+ 1
10	2						† 1
29	2						1
60	2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- ·-				1
90	3						1
40	2						1
20	1						1
40	2						7
23	1						
40	2						1
90	3						
50	2		<u> </u>				
40	2						
60	2						1
19	2						7
60	2						3
120 60	3 2						+ 3
90	3	· · · · · ·	<u> </u>				+ }
20	1					-	3
90	3						+ 3
20	1					<u> </u>	+
19	2						+ :
60	2			<u> </u>		1	+-;
40	2						+ :
19	2						1 4

Name of Respondent		This Report Is:	Date of Report	Year of Report		
Flori	da Power Corporation	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 12/31/1999	Dec. 31, 1999		
		SUBSTATIONS	1201/1333			
2. S 3. S o fu l. Ir otter	Report below the information called for concessible to the concession of the concess	or street railway customer should not a street railway custome substations must be shown. For of each substation, designating was a street substation.	not be listed below. From with energy for resale, rewhether transmission or di	may be groupe	whether	
ne	Name and Location of Substation	Character of Subs		OLTAGE (In M	/a)	
IO.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	CROOKED LAKE - CENTRAL FLORIDA REGION				(\$)	
2	CURRY FORD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	,	
3	CYPRESSWOOD - CENTRAL FLORIDA REGION	N DIST - UNATTENDED	67.00	13.00		
4	DAVENPORT - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
5	DELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
6	DELAND EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00			
7	DELTONA - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
8			115.00			
9	DELTONA EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED				
10	DESOTO CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00			
11	DINNER LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
12	DOUGLAS AVENUE - CENTRAL FLORIDA REGI	ON DIST - UNATTENDED	67.00	13.00		
13	DUNDEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
14	EAST LAKE WALES - CENTRAL FLORIDA REGI	ON DIST - UNATTENDED	67.00	13.00		
15	EAST ORANGE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
16	EATONVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
17	ECON - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00			
18	EUSTIS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
19	EUSTIS SOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
20	FISHEATING CREEK - CENTRAL FLORIDA REG	SION DIST - UNATTENDED	230.00	69.00		
21			67.00	13.00		
22	FOUR CORNERS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	 		
23	FROSTPROOF - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
24	GROVELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
25	HAINES CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
26	HEMPLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
27	HOLOPAW - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	25.00		
28	HOWEY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
29	HUNTERS CREEK - CENTRAL FLORIDA REGIO	N DIST - UNATTENDED	67.00	13.00		
30	INTERNATIONAL DRIVE - CENTRAL FLORIDA F	REGION DIST - UNATTENDED	230.00	13.00		
31	ISLEWORTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
32	KELLER ROAD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
33	LAKE ALOMA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
34	WILDWOOD CITY - NORTH FLORIDA REG	DIST - UNATTENDED	69.00	13.00		
35	SEBRING EAST - CENTRAL FLORIDA REG	DIST - UNATTENDED	69.00	13.00		
36	LAKE EMMA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
37	LAKE HELEN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00		
38	LAKE MARION - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
39	LAKE OF THE HILLS - CENTRAL FLORIDA REGI	ION DIST - UNATTENDED	69.00	13.00		
40	LAKE PLACID - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00		
				š	· ·	

Name of Respondent		This Report Is:	ininal	Date of Report (Mo, Da, Yr)	i	r of Report	
Florida Power Corporation		(2) A Res	ubmission	12/31/1999	Dec	s. 31, <u>1999</u>	
5 61			ATIONS (Continued)			111	
 Show in columns (I), (for increasing capacity. Designate substations 				·			
reason of sole ownership							
period of lease, and annu	ual rent. For any su	bstation or equipm	nent operated other	than by reason of	sole ownersh	ip or lease, give	€
name of co-owner or other							
accounts affected in resp	ondent's books of a	account. Specify in	n each case whether	lessor, co-owner	, or other part	y is an associat	ed
company.							
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AN	ID SPECIAL FO	DUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare -	Type of Equip	· · · · · · · · · · · · · · · · · · ·	mber of Units	Total Capacity	No.
·	In Service	Transformers	••	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(In MVa)	
(f)	(g)	(h)	(i)		<u>(i)</u>	(k)	1
50					.		\vdash
40	2						+
20	- 4			· · · · · · · · · · · · · · · · · · ·			
100	2						-
90	3						1
75	1						+
120	3						
60	2						╁
19	2					 	1
79	2						1
60							1
20	2						1
19	2	· · ·					1
60	3						1
90	3					· · · · · · · · · · · · · · · · · · ·	1
100	-					<u> </u>	1
60	2					<u></u>	1
63							1
150	2						·
							2
29	2						2
60	2						2
50	2						2
19	2					<u> </u>	2
80	2						2
60	2						2
25	2		 				2
13	1						2
40	2						3
50	1						3
19 54	2						3
100	 				•		3
13	2		 				3
	1						3
20	1						
100	2						3
19	2					ļ	3
20	1						3
20	1						3
40	2						4
]	1

Nam	e of Respondent	his Report Is	3:	Date of Report		Year of Report	
	ta Power Corneration (1) XAn C	Original	(Mo, Da, Yr)		•	999
	(2	<u> </u>	submission SUBSTATIONS	12/31/1999	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
2. S 3. S to fu 4. In	eport below the information called for concerniubstations which serve only one industrial or substations with capacities of Less than 10 MVanctional character, but the number of such subdicate in column (b) the functional character orded or unattended. At the end of the page, sumn (f).	ng substat treet railwa except th stations m f each sub	tions of the responder ay customer should nose serving custome lust be shown. station, designating v	ot be listed below rs with energy for whether transmiss	/. resale, n sion or dis	nay be groupe	whether
ine	Name and Landing of Outstanding		Observators of State	adadia w	v	OLTAGE (In MV	/a)
No.	Name and Location of Substation		Character of Subs	station F	Primary	Secondary	Tertiary
	(a)		(b)		(c)	(d)	(e)
1	LAKE WALES - CENTRAL FLORIDA REGION		DIST - UNATTENDED	<u> </u>	67.00		
2	LAKE WILSON - CENTRAL FLORIDA REGION		DIST - UNATTENDED		230.00		
3					67.00		
-	LAKEWOOD - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	· · · · · · · · · · · · · · · · · · ·	
	LIBSON - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	1 	
	LONGWOOD - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00		
7	MAGNOLIA RANCH - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	.	
	MAITLAND - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	L	
	MONTEVERDE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00		
10	MOUNT DORA - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00		
11	MYRTLE LAKE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		230.00	13.00	·
12	NARCOOSSEE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
13	NORTH FT. MEADE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	25.00	
14	OCOEE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
15	OKAHUMPKA - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
16	ORANGE CITY - CENTRAL FLORIDA REGION		DIST - UNATTENDED		230.00	15.00	
17					115.00	13.00	
18	ORANGEWOOD - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
19	OVIEDO - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
	PARKWAY - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00		
	PEACE CREEK - CENTRAL FLORIDA REGION	•,	DIST - UNATTENDED		67.00		
	PINECASTLE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00		
	PLYMOUTH - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00		
	POINCIANNA - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67,00	 	
	REEDY LAKE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	 	
	ROCKLAND - CENTRAL FLORIDA REGION		DIST - UNATTENDED		69.00		
	SAND LAKE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00		
-			DIST - UNATTENDED		67.00		
28	SHINGLE CREEK - CENTRAL FLORIDA REGION SKY LAKE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		230.00	·	
29 30	SAT LAKE * CENTRAL FLORIDA REGION		DIST - CHATTENDED		230.00 67.00		
	SOUTH FT. MEADE - CENTRAL FLORIDA REGION	!	DIST - UNATTENDED		115.00	-	
	SOUTH FT. MEADE + CENTRAL FLORIDA REGION	ı	DIST - UNATTENDED				
32	DEPUIS LAVE OF LEAVE FLORIDA PROVINCIA		DIOT 11514 TTT-		115.00	l	
	SPRING LAKE - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00		
	SUN' N LAKES - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	-	
	TAFT - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00		
	TAUNTON ROAD - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00		
37	UMATILLA - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00		
	UNIV OF CENTRAL FLORIDA - CENTRAL FLORIDA		DIST - UNATTENDED		67.00		
	UNIV OF CENTRAL FLORIDA NORTH - CENTRAL	FLORIDA	DIST - UNATTENDED		67.00		
40	VINELAND - CENTRAL FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	

		This Report Is:		Date of Report	Year	of Report	
Name of Respondent		(1) X An Or	riginal	(Mo, Da, Yr)	Dec.	31, 1999	1
Florida Power Corporation		(2) A Res	submission	12/31/1999			
		SUBST	ATIONS (Continued)	differe condensers	etc and a	uxiliary equipm	nent
5. Show in columns (I), (for increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annuname of co-owner or other accounts affected in resp	s or major items of by the respondent ual rent. For any su	equipment leased For any substati ubstation or equipr	from others, jointly on or equipment op- ment operated other	owned with others, or erated under lease, given than by reason of solunting between the pa	operated ove name of e ownershi	otherwise than b f lessor, date an ip or lease, give state amounts a	oy nd ind
company.				SION APPARATUS AND			Line
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	Type of Equ		er of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)_		0)	(k)	1
80	3						2
150	1						3
20	1						+ 3
55	2						5
40	2						6
40	2					 	7
10	1					 	8
90	3					 	9
40	2						10
40		<u> </u>				 	11
100	2	<u> </u>					12
90						 	13
13							14
90							15
212			 				16
60	` <u> </u>		<u> </u>				17
100		 					18
90				•			19
40		2					20
30	1						21
40	, 2	2				<u> </u>	22
33	3	2					23
60	5 2	2					24
40)	2				 	25
20)	1					26 27
80	<u> </u>	2				 	28
60		2				 	25
200		1				 	30
90		3		 		 	31
25	<u> </u>	1				 	32
19		3				+	3:
40		2	<u> </u>			1	3
60		2	_			1	3:
20		1				1	3
44		2				1	3
6		2					3
6		2					3
4		2					4
i	ì		I	ı		I	1

Varie of Respondent		This Report Is: Date of		Date of F	of Report Year of Report			
-101	rida Power Corporation	Corporation (Mo, Da,						π 1999
_		· · ·		SUBSTATIONS	12/31/19			
), () fi .	Report below the information called for conce Substations which serve only one industrial of Substations with capacities of Less than 10 M unctional character, but the number of such selected in column (b) the functional character ended or unattended. At the end of the page, sumn (f).	IVa ex ubstat	substatet railwatecept the	ions of the responden by customer should no ose serving customer ust be shown.	ot be listed s with ener	below. gy for resale,	may be group	
ne	At		-				/OLTAGE (In M	-
0.	Name and Location of Substation			Character of Substa	ation	Primary	Secondary	Va) Tertiary
_	(a)			(b)		(c)	(d)	(e)
-	WAUCHULA - CENTRAL FLORIDA REGION			DIST - UNATTENDED		67.00		
	WEKIVA - CENTRAL FLORIDA REGION			DIST - UNATTENDED		230.00	13.00	
	WELCH ROAD - CENTRAL FLORIDA REGION			DIST - UNATTENDED		230.00	13.00	
	WEST CHAPMAN - CENTRAL FLORIDA REGION			DIST - UNATTENDED		67.00	13.00	
	WEST DAVENPORT - CENTRAL FLORIDA REGI	ON		DIST - UNATTENDED		67.00	13.00	
-	THE THE SENTENCE TECHNICAL REGION			DIST - UNATTENDED		67.00		
7					···	13.00		
	WINTER GARDEN - CENTRAL FLORIDA REGION	1		DIST - UNATTENDED		67.00		
9	WINTER PARK - CENTRAL FLORIDA REGION			DIST - UNATTENDED		67.00		
10	WINTER PARK EAST - CENTRAL FLORIDA REG	ION	-	DIST - UNATTENDED		230.00	13.00	
11						230.00	69.00	
12	WINTER SPRINGS - CENTRAL FLORIDA REGIOI	N .		DIST - UNATTENDED		230.00	69.00	
13			- 			67.00	13.00	 -
14	ZELLWOOD - CENTRAL FLORIDA REGION		- 	DIST - UNATTENDED	<u> </u>	67.00	13.00	
15	SUBSTATIONS AT VARIOUS LOCATIONS		-	DIST - UNATTENDED		67.00	13.00	
16	TOTAL DISTRIBUTION (276 SUBSTATIONS)			DIOT - CHATTENDED		40500.00	2222 22	
17			 -			19532.00	3666.00	
	ANCLOTE PLANT - SUNCOAST FLORIDA REGIO	N		TRANS - UNATTENDED		000.00	44=45	
19	THE PARTY OF THE PROPERTY OF T	-14		INANO - UNA I TENDED		230.00	115.00	
20						230.00	25.00	
20						230.00	4.16	
						15.00	4.16	
22						15.00	25.00	
3						25.00	4.00	
4	BARTOW PLANT - SUNCOAST FLORIDA REGION	4	7	TRANS - UNATTENDED		115.00	13.00	
25						230.00	13.00	
	BAYBORO - SUNCOAST FLORIDA REGION		1	RANS - UNATTENDED		115.00	13.00	
27	EAST CLEARWATER - SUNCOAST FLORIDA REC	GION		RANS - UNATTENDED	-	230.00	115.00	
28						230.00	67.00	
<u> 29</u>			···			115.00	67.00	
Ö						67.00	13.00	
11	HIGGINS PLANT - SUNCOAST FLORIDA REGION		7	RANS - UNATTENDED		115.00	13.00	
12						230.00	115.00	
3	HUDSON - SUNCOAST FLORIDA REGION		 	RANS - UNATTENDED		230.00	115.00	
4	LAKE TARPON - SUNCOAST FLORIDA REGION			RANS - UNATTENDED		500.00	230.00	13.00
5			- 			500.00	230.00	13.00
6	LARGO - SUNCOAST FLORIDA REGION		- 7	RANS - UNATTENDED		67.00	13.00	
7		_	 					
8	NORTHEAST - SUNCOAST FLORIDA REGION		- -	RANS - UNATTENDED	· · · · · ·	230.00	67.00	
9	TOTAL TOTAL			TARS - UNAT (ENDED		115.00	13.00	
-	PASADENA - SUNCOAST FLORIDA REGION		- -	DANC IMATTENDE		230.00	115.00	
٦	. ACADEMA - OCHOONG I FEORIDA REGION		^T	RANS - UNATTENDED	-	230.00	115.00	
							1	

Name of Respondent		This Report	Origina!	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1999	
Florida Power Corporation		(2) A F	Resubmission	12/31/1999		
		SUB	STATIONS (Continued)	- HE	to and auviliary equipm	nent
 Show in columns (I), (for increasing capacity. Designate substations reason of sole ownership period of lease, and annuame of co-owner or oth accounts affected in responses. 	s or major items of by the respondent ual rent. For any su	equipment lease For any substation or equi	ed from others, jointly ation or equipment operated other	owned with others, or operated under lease, give than by reason of sole than between the parti-	perated otherwise than be name of lessor, date ar ownership or lease, give es, and state amounts a	oy nd e and
O D O D O D O D O D O D O D O D O D O D	Number of	Number of	CONVERS	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare Transformers	Type of Equi	pment Number	of Units Total Capacity	No.
	In Service	(h)	(i)	ł	(In MVa)) (k)	
(f) 19	(g) 2		 			1
150	3					2
50	1					3
60						4
19		· · ·				5
10	1		<u>† </u>			6
9	1					7
60	2	·				8
120	4					9
100	2					10
250	1					11
250	1					12
90	3					13
40	2					14
1152						15
13699	390					16 17
						18
100	2					19
1240	2			·		20
40						21
30						22
25	1					23
30	<u> </u>					24
300		ļ				25
480						26
304	 					27
200						28
250		ļ				29
200						30
335						31
150						32
. 500	<u> </u>	ļ				33
750		 				34
750						35
. 100						36
600						37
100	 					38
400						39
250						40
	!	l				

Florida Power Corporation		(Mo,		Date of R (Mo, Da,	Yr)	Year of Report Dec. 31, 1999	
		(2)	A Resubmission SUBSTATIONS	12/31/199	99	Dev. 31,	
3. S o fu 4. I	Report below the information called for conce Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such so indicate in column (b) the functional character inded or unattended. At the end of the page, so imn (f).	rstree IVaex ubstat	substations of the response trailway customer should be common the common trailway to be shown.	uld not be listed I omers with energ	below. gy for resale, n	nay be groupe	
, o, u	(1).						
ine lo.	Name and Location of Substation		Character of	Substation		OLTAGE (In M\	<u> </u>
	(a)		(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	PASADENA - SUNCOAST FLORIDA REGION		TRANS - UNATTE	<u></u>	115.00	13.00	<u>(e)</u>
2	SEVEN SPRINGS - SUNCOAST FLORIDA REGIO	N	TRANS - UNATTE	NDED	115.00		
3					230.00	115.00	
4	TARPON SPRINGS - SUNCOAST FLORIDA REG	ION	TRANS - UNATTE	ENDED	115.00	13.00	
5		•			115.00	67.00	
6	ULMERTON - SUNCOAST FLORIDA REGION		TRANS - UNATTE	NDED	115.00	13.00	
7					230.00	115.00	
8	ARCHER - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	67.00	13.00	
9					230.00	67.00	
10	BROOKRIDGE - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	230.00	115.00	
11					500.00	230.00	13.00
12	BROOKSVILLE - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	115.00	67.00	
13					115.00	13.00	
14	BROOKSVILLE WEST - NORTH FLORIDA REGIO	N	TRANS - UNATTE	NDED	230.00	115.00	
15	CENTRAL FLORIDA - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	230.00	67.00	
16					500.00	230.00	13.00
17	CRAWFORDVILLE - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	230.00	67.00	
18					67.00	7.00	
19	CRYSTAL RIVER EAST - NORTH FLORIDA REGI	ON	TRANS - UNATTE	NDED	230.00	115.00	
	CRYSTAL RIVER PLANT - NORTH FLORIDA REG	SION	TRANS - UNATTE	NDED	230.00	25.00	
21					230.00	13.00	
22					500.00	25.00	
23	DRIFTON - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	115.00	67.00	
	FORT WHITE - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	230.00	69.00	
25					67.00	13.00	
26					115.00	67.00	
27	GUMBAY - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	230.00	69.00	
28	HAVANA - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	115.00	67.00	
	HOLDER - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	67.00	13.00	
30					230.00	115.00	
31					230.00	69.00	
32	IDYLWILD - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	131.00	67.00	
_	INGLIS - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	115.00	67.00	
34					67.00	13.00	
35	JASPER - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	115.00	67.00	
36					67.00	13.00	
-	MARTIN WEST - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	230.00	67.00	
38	PERRY - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	67.00	13.00	
39					230.00	67.00	
40	PORT ST. JOE - NORTH FLORIDA REGION		TRANS - UNATTE	NDED	67.00	13.00	

Name of Respondent		This Report Is	:	Date of Report	Year of Report	
Florida Power Corporation		(1) XAn O	riginal	(Mo, Da, Yr) 12/31/1999	Dec. 31, <u>1999</u>	
Florida Power Corporation			submission FATIONS (Continued)	1231/1999		-
5. Show in columns (I),		SUBS	rotory converters.	ectifiers condensers et	c and auxiliary equipm	nent
for increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annuame of co-owner or oth accounts affected in rest	s or major items of one by the respondent.	equipment leased For any substat obstation or equip	from others, jointly of the following from others, jointly of the following from the foll	owned with others, or operated under lease, give than by reason of sole continuations between the parti-	perated otherwise than be name of lessor, date an ownership or lease, give es, and state amounts a	oy nd nd
company.	• *					
Compatible of Culturation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Number of	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(0)		
80	(9)		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			1
60	2					2
750	3					3
100	2					4
150	1					5
100	2					6
400	2					7
10	2					8
150	1					9
500	2		:			10
750	1					11
250	2					12
60	2					14
250	1					15
450	2					16
750	1					17
100						18
3	1					19
250 1850	1		<u> </u>			20
						21
1760						22
105	2					23
100						24
6			1			25
75						26
. 75						27
75						28
10	1					29
250	1					30
250	1					31
150	1					32
100	1					33
9	1					34
45						35
. 14						36
200	Į <u> </u>					37
40	·					38
250						40
40	2					~
1	1	l	1	1		

Nam	e of Respondent	This Re	port is:	Date of Report	Year of Repor	·
Flori	da Power Corporation		An Original	(Mo, Da, Yr)	•	999
		(2)	A Resubmission	12/31/1999		
4 -	Innovation to the state of the		SUBSTATIONS			
3. Sto fu 4. Ir atter	deport below the information called for conce substations which serve only one industrial of substations with capacities of Less than 10 M nctional character, but the number of such sendicate in column (b) the functional character aded or unattended. At the end of the page, mn (f).	r street i IVa exce ubstatio r of eacl	railway customer should no ept those serving customer ns must be shown.	ot be listed below. s with energy for resale, whether transmission or d	may be groupe	whather
Line	Name and Laurtin of Octavity				VOLTAGE (In M	/a)
No.	Name and Location of Substation (a)		Character of Subsi	Primary	Secondary	Tertiary
1	PORT ST. JOE - NORTH FLORIDA REGION		TRANS - UNATTENDE	(c) D 230.0	(d) 0 67.00	(e)
2	QUINCY - NORTH FLORIDA REGION		TRANS - UNATTENDE			
	SILVER SPRINGS - NORTH FLORIDA REGION		TRANS - UNATTENDE			
4	TOTAL TOTAL PORT OF THE PROPERTY OF THE PROPER		TIGHTO - CHATTENDE	67.0		
	SUWANNEE 230KV - NORTH FLORIDA REGION		TRANS - UNATTENDE			
6	TOTAL POOR - NORTH FLORIDA REGION	•	TRANS - UNATTENDE	230.0		
	SUWANNEE RIVER PLANT - NORTH FLORIDA	REGION	TRANS - UNATTENDE			
	TALLAHASSEE - NORTH FLORIDA REGION	VEGION .	TRANS - UNATTENDE			
	WILCOX - NORTH FLORIDA REGION		TRANS - UNATTENDE			
	ALTAMONTE - CENTRAL FLORIDA REGION		TRANS - UNATTENDE			
11	ALTANOMIZ - OLIVINAL I EONIDA REGION		TRANS-UNATTENDER	67.00		
12	AVON PARK PLANT - CENTRAL FLORIDA REG	ION	TRANS - UNATTENDE			
13	ATOM FAMILY BATT - OLIVINAL FEBRUAR REG		TIGHTO - SHATTENDE	230.00		
14				115.00		
15				69.00		
	BARCOLA - CENTRAL FLORIDA REGION		TRANS - UNATTENDE			
	CAMP LAKE - CENTRAL FLORIDA REGION		TRANS - UNATTENDED			
	CANOE CREEK - CENTRAL FLORIDA REGION		TRANS - UNATTENDED			
	CLERMONT EAST - CENTRAL FLORIDA REGION		TRANS - UNATTENDED			
	DEBARY - CENTRAL FLORIDA REGION		TRANS - UNATTENDED			
	DELAND WEST - CENTRAL FLORIDA REGION	·	TRANS - UNATTENDED		<u> </u>	<u></u>
22	DELAND WEST - CENTRAL FLORIDA REGION		TRANS - UNATTENDER	115.00		
	FORT MEADE - CENTRAL FLORIDA REGION		TRANS - UNATTENDED		 	
24	TON MEADE - CENTRAL FLORIDA REGION		IRANO - UNATTENDEL			
25				67.00	+	
25 26						
	GRIFFIN - CENTRAL FLORIDA REGION		TRANS - UNATTENDED	230.00		
	HAINES CREEK - CENTRAL FLORIDA REGION		TRANS - UNATTENDED			
	HINES ENERGY COMPLEX - CENTRAL FLORIDA	A REGIO				
	INTERCESSION CITY - CENTRAL FLORIDA REG		TRANS - UNATTENDED			
31	ENGLOSION ON THE GENTLA REC		TRANG - UNATTENDED	230.00	1	
32				230.00	 	
33	KATHLEEN - CENTRAL FLORIDA REGION		TRANS - UNATTENDE			13.00
	LOCKHART - CENTRAL FLORIDA REGION		TRANS - UNATTENDED			13.00
	MEADOW WOODS SO CENTRAL FLORIDA RE	EGION	TRANS - UNATTENDED			
36	MEDOTT TOODS SO CENTRAL FLORIDA RE	LOIOIN	INAIS - ORAT LEMBEL			
	NORTH BARTOW - CENTRAL FLORIDA REGION	N.	TRANG UNATTENDER	67.00	 	
	NORTH BAR TOW - CENTRAL FLORIDA REGION NORTH LONGWOOD - CENTRAL FLORIDA REGION		TRANS - UNATTENDED		 	
	NONTH LONGWOOD - CENTRAL FLORIDA REG	NOW.	TRANS - UNATTENDED			
39	was to sure to the control of the co			230.00		
40				230.00	115.00	1

Name of Respondent		This Report Is:	riginal	Date of Report (Mo, Da, Yr)	Dec. 31, 1999	}
Florida Power Corporation		(2) A Res	submission	12/31/1999		
		SUBST	ATIONS (Continued)		the and ourillant equipt	ment
5. Show in columns (I), for increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annuname of co-owner or oth accounts affected in responsers.	s or major items of eq by the respondent. F ual rent. For any subs	uipment leased For any substati station or equipment of shoring expenses	from others, jointly on or equipment operated other	owned with others, or o erated under lease, give than by reason of sole unting between the part	perated otherwise than e name of lessor, date a ownership or lease, giv ies, and state amounts	by nd e and
- " (0.1.44)	Number of	Number of	CONVERS	ION APPARATUS AND SI	PECIAL EQUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		of Units Total Capacity (in MVa)	No.
(f)	(g)	(h)	(i)		j) (k)	1
200	2	<u> </u>				2
75	1					3
250	1					4
20	1 2					5
256 400	2					6
178	4	······································				7
120	2					8
150	1					9
200	1					10
100	2					11
49	3					12
200	1					13
150	1					14
64	1					16
150						17
150	<u> </u>					18
30						19
250						20
835	ļ					21
200			-			22
125						23
10						24
60			<u> </u>			25
150						26
150		-				27
250	<u> </u>					28
615	<u> </u>		-			29
335	4					30
610	5					31
250						32
750						33
100						34 35
200			 			36
50			1			37
150						38
100						39
250 150			 			40
150	ή '1					
				L		

	ne of Respondent	This Report is:	Date of Bened	- V		
Florida Power Corporation		(1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 1999		
		(2) A Resubmission	12/31/1999	Dec. 31, <u>1</u>		
	Donard Halani Aba Juda Ali Alia	SUBSTATIONS				
o fu l. li	Report below the information called for concessible to the substations which serve only one industrial of substations with capacities of Less than 10 Monctional character, but the number of such substational character, but the functional character in column (b) the functional character and of the page, mn (f).	Va except those serving customer should not be accept those serving customer shown. Of each substation, decimation, of each substation.	ot be listed below. rs with energy for resale,	may be groupe		
ne lo.	Name and Location of Substation	Character of Subs	.testica	VOLTAGE (In M\	/a)	
10.	(a)		Primary	Secondary	Tertiary	
1	NORTH LONGWOOD - CENTRAL FLORIDA REC	(b) ION TRANS - UNATTENDE	(c) D 115.0	(d)	(e)	
_	PIEDMONT - CENTRAL FLORIDA REGION	TRANS - UNATTENDE				
3		TRAIS - DIATTENDE				
4	RIO PINAR - CENTRAL FLORIDA REGION	TRANS LINATTENS	230.0			
5	WINT - OENTIAL I LORIDA REGION	TRANS - UNATTENDE			·· <u>·</u>	
	SOPRENTO CENTRAL FLORIDA		67.0	75.55		
_	SORRENTO - CENTRAL FLORIDA REGION	TRANS - UNATTENDE				
	TURNER PLANT - CENTRAL FLORIDA REGION	TRANS - UNATTENDE	D 115.0	0 13.00		
8			115.0	0 67.00		
9			67.0	0 13.00		
	VANDOLAH - CENTRAL FLORIDA REGION	TRANS - UNATTENDE	D 230.0	0 67.00		
_	WEST LAKE WALES - CENTRAL FLORIDA REGI	ON TRANS - UNATTENDE	D 67.0	0 13.00		
12			230.0	0 67.00		
13	WINDERMERE - CENTRAL FLORIDA REGION	TRANS - UNATTENDE	D 230.0	0 67.00		
14			67.0			
15			67.0			
16	WOODSMERE - CENTRAL FLORIDA REGION	TRANS - UNATTENDE				
17			67.0			
	LAKE BRYAN - CENTRAL FLORIDA REGIONSUB	STATIONS TRANS - UNATTENDE		10100		
19		TOURS OFFI ENDER				
	SUBSTATIONS AT VARIOUS LOCATIONS		67.0	0 13.00		
21	COSCIMILONO AT VARIOUS LOCATIONS					
	TOTAL TRANSMISSION(89 SUBSTATIONS)			ļļ		
\rightarrow	1014E LUVIANIBOION(08 2082 V 1012)		21883,0	0 6970.32	52.00	
23				<u> </u>		
24						
25						
26						
27						
28						
29						
30				 	-	
31				 		
2				 		
33				 		
14				 		
35				 		
6				 	 .	
7				 		
-						
				<u> </u>		
38						
39 40						

Name of Respondent	· · · · · · · · · · · · · · · · · · ·	This Report	t Is: 3 Original	Mo, Da, Yr)	Dec. 31, 1999	·
Florida Power Corporation		(2) 🗖 A	Resubmission	12/31/1999	Dec. 51,	
		SUE	STATIONS (Continued)		A	nont
5. Show in columns (I), for increasing capacity. 6. Designate substation reason of sole ownership period of lease, and anni	s or major items of e	quipment leas For any subst	ed from others, jointly tation or equipment operated other	owned with others, or o erated under lease, give than by reason of sole	perated otherwise than name of lessor, date a ownership or lease, give	by nd e
as an aumor or oth	or norty, avalain hasi	e of charing e	ynenses of other accol	unting between the part	162, and State announts i	aiiu j
accounts affected in resp	nondent's books of a	count. Speci	fy in each case whethe	r lessor, co-owner, or o	ther party is an associa	ted
company.		•	•			
				TO A THE AND OF	PEGIAL EQUIDMENT	1
Capacity of Substation	Number of Transformers	Number of Spare		ION APPARATUS AND SF	1 = 1.10	Line No.
(In Service) (In MVa)	In Service	Transformers	Type of Equi		(In MVa)	140.
(0)	(g)	(h)	(i)) <u>(k)</u>	1
150	1					2
100	2					3
250	1					4
350	2					5
120	3					6
250	1 3				- 	7
325	2	· ··	<u> </u>			8
160	3					9
400	2					10
13	1					11
250	1					12
200	1					13
19	2	·· · · · · · · · · · · · · · · · · · ·				14
1	1					15
250	1					16
40	2					17
400	2					18
90	3					19
						21
						22
29891	209					23
						24
						25
	1					26
						27
	-					28
	 					29
	†					30
	 					31
	<u> </u>					32
						33
						34
						35
						36
						37
						38 39
						40
						~

Nan	ne of Respondent	This Report is:		oto of Barant	
Florida Power Corporation		Power Corporation (1) X An Original		Date of Report Mo, Da, Yr)	Year of Report Dec. 31, 1999
_	FLECTO			2/31/1999	Dec. 31, 1999
-	Report below the information called for conce	TO DISTRIBUTION	METERS AND LINE TRA	NSFORMERS	
•	Report below the information called for conce nclude watt-hour demand distribution meters	hiit hat evterne	I domond motors		
	onow in a rootnote the number of distribution	watt-hour meter	s or line transformers I	ald by the recognish	umdan lana a £ u
	" I Of their office ANIZE fill the	uv reason or sor	& OWNERDIN NV tha rac	5654454 IEEOO	
	are their distance of the second filling the second	oi lessor, date ar	IN DEFINA OF LARGE ANA	appuisitions of ECC	· · · · · · · · · · · · · · · · · · ·
	are their are their order finall by leason of sol	e awnersnin or i	PASA CIVA Nama of co.	aumar ar athar made	
ıcl	ounting for expenses between the parties, and a case whether lessor, co-owner, or other par	tv is an associat	and accounts affected	in respondent's books	of account. Specify in
		., a a	ou company.		
			•		
e	Item		Number of Watt-hou	LINET	RANSFORMERS
O .	(a)		Meters (b)	Number (c)	Total capacity (in (MVa)
1	Number at Beginning of Year		1,431,7		23 15,425
2	Additions During Year				
3	Purchases		38,4	76 10,45	9 687
4	Associated with Utility Plant Acquired			- 8	9 2
5	TOTAL Additions (Enter Total of lines 3 and 4)		38,4	76 10,54	8 689
6	Reductions During Year				-
7	Retirements		22,6	17 5,53	6 293
8	Associated with Utility Plant Sold			2	1
9	TOTAL Reductions (Enter Total of lines 7 and 8)		22,6	17 5,55	7 293
0	Number at End of Year (Lines 1 + 5 - 9)		1,447,6	46 332,01	4 15,821
11	In Stock		17,1	47 2,21	
12	Locked Meters on Customers' Premises				
	Inactive Transformers on System				
13				i	

1,447,646

332,014

15,612

15,821

15 in Company's Use

16 TOTAL End of Year (Total 11 to 15. This should equal line 10)

		2 Day and and	This Report Is:		Date of Report	Year of Rep	ort			
- 1		of Respondent	(1) 【X【An Origin	nal	(Mo, Da, Yr)	Dec. 31,	1999			
-	Flonda	Power Corporation	(2) A Resub		12/31/1999					
T	ENVIRONMENTAL PROTECTION FACILITIES									
۱.	1 Fo	r purposes of this response, environmen	tal protection facilit	ies shall be defined	d as any building, s	tructure, equipme	ent, facility, or			
- 1	:	Vielne hetrustened and constructed solely	for control reducti	on, prevention or a	Datement of discin	iliges of refeases	iiito tiio			
ı	enviro	nment of gaseous, Liquid, or solid subs	ances, heat, noise	or for the control, r	eduction, prevention	on, or abatement	of any other			
- 1		on impact of an activity on the environm	ent				Į.			
- I	2 00	port the differences in cost of facilities in	stalled for environs	nental consideratio	ons over the cost of	alternative facilit	ies which			
١.	اماريميي	otherwise he used without environment	al considerations.	Use the best engine	eenng design acilis	SAMPLE MILLIONI CIT	/IIOIIIIIeiitai			
- 1		tions as the basis for determining costs.	without environme	ntai considerations.	. It is not intended	that special design	jn studies de 🗍			
-	made	for purposes of this response. Base the	response on the b	est engineering jud	igment where direct	in companisons an	icted or			
	Includ	le in these differences in costs the costs	or estimated costs	of environmental p	el energy and shall	iii seivice, constit I he renorted here	in for all such			
١	modif	ied in connection with the production, tra	insmission, and dis	OFC as long as it is	a cheryy and shar roadily determina	hle that such faci	lities were			
	enviro	onmental facilities placed in service on o ructed or modified for environmental rati	r aπer January I, I	BOB, SO IDIIY AS IL IS	enort similar expen	ditures for enviro	mentai plant			
-	const	ructed or modified for environmental rati- led in construction work in progress. Es	timate the cost of f	r purposes. Also re	riginal cost is not a	vailable or faciliti	es are iointly			
	includ	d with another utility, provided the respo	ndent evalains the l	basis of such estim	ations. Examples	of these costs wo	uld include a			
	portio	n of the costs of tall smokestacks, unde	raround Lines, and	landscaped substa	tions. Explain suc	h costs in a footn	ote.			
-	Poitio	the cost of facilities reported on this pag	e. include an estim	ated portion of the	cost of plant that is	s or will be used t	o provide			
	nowe	r to operate associated environmental pr	rotection facilities.	These costs may b	e estimations on a	percentage of pla	ant basis.			
	Expla	in such estimations in a footnote.								
_	4. Re	eport all costs under the major classifica	tions provided belo	w and include, as a	minimum, the iter	ns Listed-hereund	ier:			
_	A. A	Air pollution control facilities:		D. Noise abateme	nt equipment:					
	(1)	Scrubbers, precipitators, tall smokestad	ks, etc.	(1) Structures						
ļ		Changes necessary to accommodate u		(2) mufflers						
		onmentally clean fuels such as Low ash		(3) Sound proofin	- · ·					
		fuels including storage and handling eq	uipment	(4) Monitoring eq	uipment					
		Monitoring equipment		(5) Other. E. Esthetic costs:			ĺ			
_		Other. Water pollution control facilities:		(1) Architectural	costs		i			
		Cooling towers, ponds, piping, pumps,	etc	(2) Towers			1			
		Waste water treatment equipment) Underground lines	5					
		Sanitary waste disposal equipment	,	(4) Landscaping						
_		(4) Oil interceptors (5) Other.								
		Sediment control facilities		F. Additional plant	t capacity necessa	ry due to				
	(6)	Monitoring equipment		restricted output fr	om existing facilitie	es, or addition				
_		Other.		of pollution control	l facilities.					
		Solid waste disposal costs:		Miscellaneous:						
		Ash handling and disposal equipment	(1	Preparation of env						
) Land			life plants included	in Accounts	ı			
_		Settling ponds		330, 331, 332, a (3) Parks and rela						
	(4)	Other.		(4) Other.	ateu iacinties					
] 5 In	those instances when costs are compo	sites of both actual		and estimates of co	osts, specify in co	lumn (f) the			
		al costs that are included in column (e).				, - - ,	(,,			
		eport construction work in progress relat	ing to environment	al facilities at Line 9	9.					
			•							
_										
	Line	Classification of Cost	CH	ANGES DURING YEA		Balance at	Actual Cost			
	No.		Additions	Retirements	Adjustments	End of Year				
_		(a)	(b)	(c)	(d)	(e)	(1)			
	1	Air Pollution Control Facilities	8,281,709	2,105,973	3,519,058	294,839,577	294,535,789			
	2	Water Pollution Control Facilities	1,612,471	475,531	2,995,708	252,133,354	252,071,475			
-	3	Solid Waste Disposal Costs	37,713	· · · · · ·	i	2,691,497	2,691,497			
	4	Noise Abatement Equipment		29,544	796,941	18,024,018	18,024,018			
	5	Esthetic Costs		· ·		616,146	539,175			
_	J	Additional Plant Capacity				13,382,949	,			
						.5,502,575				
		Miscellaneous (Identify significant)								
		TATAL (T.). 1. (1) (1)	0.004.000		7 044 707	ED4 007 E 441	E07 004 0F4			
	8	TOTAL (Total of lines 1 thru 7)	9,931,893	2,611,048	7,311,707	581,687,541	567,861,954			
_	8	TOTAL (Total of lines 1 thru 7) Construction Work in Progress	9,931,693	2,611,048	7,311,707	581,687,541 12,440,400	567,861,954			
_			9,931,693	2,611,048	7,311,707		567,861,954			
_			9,931,893	2,611,048	7,311,707		567,861,954			

	Date of Report X An Original (Mo, Da, Yr)	Year of Report
E	A Resubmission 12/31/1999	Dec. 31, 1999
	NVIRONMENTAL PROTECTION EXPENSES	
age 430. Where it is necessary that allocations and/a include below the costs incurred due to the operation Report expenses under the subheadings listed below Under Item 6 report the difference in cost between each and are available for use. Under Item 7 include the cost of replacement power isting plants due to the addition of pollution control equilations of governmental bodies. Base the price of the actual cost of such replacement power is not known generated if the actual cost of specific replacement. Under item 8 include ad valorem and other taxes as der Item 8 licensing and similar fees on such facilities in those instances where expenses are composed of the cost of specific replacements.	on of environmental protection equipment, facilities. environmentally clean fuels and the alternative further, purchased or generated, to compensate for the quipment, use of alternate environmentally prefereplacement power purchased on the average sum. Price internally generated replacement powent generation is not known. sessed directly on or directly relatable to environs.	r method used. ies, and programs. uels that would otherwise be e deficiency in output from erable fuels or environmental ystem price of purchased powe er at the system average cost o
e Classification of Expenses	Amount	Actual Expenses
1 Depreciation (a)	(b)	(c)
 		24,471,531 23,977,03
2 Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac 8 3 Fuel Related Costs	: riugiams	10,593,078 10,593,07
4 Operation of Facilities		1 014 803
5 Fly Ash and Sulfur Sludge Removal		1,914,802 1,914,80
6 Difference in Cost of Environmentally Clean Fuels		26,280,019 26,280,01
7 Replacement Power Costs		26,280,019 26,280,01 3,209,644 3,209,64
8 Taxes and Fees		844,000 844,00
9 Administrative and General		6,258,835
0 Other (Identify significant)		***************************************
1 TOTAL		73,571,909 66,818,57

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power Corporation	(2) _ A Resubmission	12/31/1999	Dec 31, 1999
	FOOTNOTE DATA		

Schedule Page: 431 Line No.: 1 Column: b

Depreciation expense is determined by applying current depreciation rates to pollution control investment.

Schedule Page: 431 Line No.: 6 Column: b

Difference in cost of envioronmentally clean fuels was calculated based on average ton/barrel price differential between high and low sulfur coal/oil.

Schedule Page: 431 Line No.: 9 Column: b

Allocation of expenses based on plant investment.

Company: Florida Power Corporation
For the Year Ended December 31, 1999

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership			
••	Occupation or	Affiliation or Connection	Name and Address		
Name	Business Affiliation	Соппесноп	Trame and 13441790		
Roy A. Anderson	Senior Vice President Energy Supply Florida Power Corp.	None			
Kenneth E. Armstrong	Vice President General Counsel Florida Power Corp.	Advisory Board	Assets Team Management, Inc. 18952 MacArthur Blvd., Suite 330 Irvine, CA 92612		
David H. Bonk	Vice President Mass Markets Energy Solutions Florida Power Corp.	Board of Directors	Ruth Eckerd Hall Performing Arts Center Foundation, Inc. 1111McMullen Booth Rd. Clearwater, Fl 33759		
George L. Campbell	Vice President Public Affairs Florida Power Corp.	Partner	Shiloh Investments Club 1333 Indian Rocks Rd. Belleair, Fl 34616-1057		
Janice B. Case	Senior Vice President Energy Solutions Florida Power Corp.	None			
Richard R. Champion	Vice President Corporate Relations & Planning Florida Power Corp.	None			
John P. Cowan	Vice President Nuclear Operations Florida Power Corp.	Trustee	Citrus County Historical Society Courthouse Museum		
Peter Dagostino	Vice President Bulk Power Delivery Florida Power Corp.	Director	Sun Trust Bank Central Florida, NA Administrative Board of Directors 201 N. New York Ave. Winter Park,, FL 32789		

Company: FLorida Power Corporation For the Year Ended December 31, 1999

	Principal	Othe Organ	on or Connection with any er Business or Financial ization Firm or Partnership
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
Michael B. Foley, Jr.	Senior Vice President Energy Delivery Florida Power Corp.	Director	United Way of Pinellas County 2639 9th St. N. St. Petersburg, FL 33704-2719
Wayne C. Forehand	Vice President Energy Distribution Florida Power Corp.	Director	Amsouth Bank Orlando Advisory Board P.O. Box 588001 Orlando, FL 32858
	·	Trustee	Orlando Science Center Board of Trustees 777 E. Princeton St. Orlando, FL 32803
		Director	Orlando Regional Chamber of Commerce 75 S. Ivanhoe Blvd. Orlando, FL 32802-1234
Willard D. Frederick, Jr.	d/b/a Frederick Enterprise Group	None	
Rodney E. Gaddy	Assistant General Counsel Florida Power Corp.	Director	PARC 3190 Tyrone Blvd. N. St. Petersburg, Fl 33710
Michael P. Graney	Simpson, Thacher & Bartlett Columbus, Ohio	None	
Kathleen M. Haley	Vice President, Secretary Compliance Officer Florida Power Corp.	None	
Jeffrey R. Heinicka	Senior Vice President & Chief Financial Officer Florida Power Corp.	None	
William G. Kelley	Vice President Human Resources Florida Power Corp.	Director	Goodwill Industries-Suncoast, Inc. 10596 Gandy Blvd. P.O. Box 14456 St. Petersburg, FL 33733

Company: Florida Power Corporation For the Year Ended December 31, 1999

	Principal	Oth	ion or Connection with any er Business or Financial ization Firm or Partnership
	Occupation or	Affiliation or	
Name	Business Affiliation	Connection	Name and Address
Richard Korpan	Director,	President	Florida Sheriff's Youth Ranch
Kichard Korpan	Chairman of the Board		Board of Associates
	Florida Progress Corp.		3180 County Road 102
	Fiorida Fiogress Corp.		Safety Harbor, FL 34695
		Director	Florida Council of 100
			6200 Courtney Campbell Cswy.
	:		Tampa, FL 33607
		Director	Take Stock in Children
			50 North Laura St., #1238
			Jacksonville, FL 32202
		Director	Sun Trust Bank Tampa Bay
			P.O. Box 3393
			Tampa, FL 33601
		Member	The Business Roundtable
			1615 L Street NW., Suite 1100
			Washington, DC 20036
		Member	Tampa Bay Devil Rays, Ltd.
			One Tropicana Drive
			St. Petersburg, FL 33705
	·	Director	Florida Council on Economic Education
			1311 N.Westshore Blvd., #101
		•	Tampa, Fl 33607
		Director	Florida 2012
			501 E. kennedy Blvd. #175
			Tampa, Fl 33602
	!	Member	Executive Advisory Board of
			Daniels College of Business
			University of Denver
			2101 S. University Blvd.
			Denver, CO 80208
		451.c	

Company: Florida Power Corporation For the Year Ended December 31, 1999

Principal Occupation or Business Affiliation	Affiliation or	
	Connection	Name and Address
Chairman & CEO McKee Communications, Inc.	President	Communications, Consulting & Marketing 2701 N. Rocky Point Dr. Suite 630 Tampa, FL 33607
	President	McKee Acquisition Corp.
·	President	McKee Communications Florida
	President	McKee Holdings, Inc.
	President	McKee Foundation 2701 N. Rocky Point Dr. Suite 630 Tampa, Fl 33607
	Director	American Heritage Life Insurance Co.
	Director	Checkers Drive-In Restaurants 600 Cleveland St. Clearwater, Fl
Chairman, President, CEO Anchor Industries Int'l, Inc.	Managing General Partner, CEO	Tampa Bay Devil Rays, Ltd. Major League Baseball Club St. Petersburg, FL
	Director	Russell Stanley Corp.
	Director	Players International Atlantic City, NJ
	Chairman, President, CEO	Communications, Inc. President President President President Director Chairman, President, CEO Anchor Industries Int'l, Inc. Managing General Partner, CEO Director

Company: Florida Power Corporation For the Year Ended December 31, 1999

	Principal	Oth	on or Connection with any er Business or Financial ization Firm or Partnership
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
Richard A. Nunis	Chairman Walt Disney Attractions	Director	SunTrust Bank, Central Florida, N.A. P.O. Box 3833 Orlando, FL 32802
Joseph E. Orfano	Assistant Treasurer Florida Power Corp.	None	
Belisa M. Oliveira	Assistant Secretary Florida Power Corp.	President	Oliveira Group Inc. 35246 US Hwy 19N #151 Palm Harbor, FL 34684
David W. Porter	Vice President Custom Markets Energy Solutions Florida Power Corp.	None	
Joseph H. Richardson	President & CEO Florida Power Corp.	Director	Echelon International Corp. 450 Carillon Parkway Suite 200 St. Petersburg, Fl 33716
Joan D. Ruffier	Director Human Services Technology	None	
John Scardino, Jr.	Vice President & Controller Florida Power Corp.	None	
Pamela A. Saari	Treasurer Florida Power Corp.	None	
Wade F. Sperry	Vice President Fossil Operations Florida Power Corp.	None	
Robert T. Stuart, Jr.	Director Dallas, Texas	None	

Company: Florida Power Corporation For the Year Ended December 31, 1999

	Principal	Oth	ion or Connection with any er Business or Financial ization Firm or Partnership
	Occupation or	Affiliation or	
Name	Business Affiliation	Connection	Name and Address
Douglas E. Wentz	Assistant Secretary Florida Power Corp.	None	
Jean Giles Wittner	President Wittner & Co., Inc. & subsidiaries	President, Owner	Boulevard Properties of Seminole, Inc. 5999 Central Ave., Suite 400 St. Petersburg, FL 33710
	President Wittner & Associates, Inc. President	Secretary Treasurer	Belleair Colony Property, Inc. 5999 Central Ave., Suite 400
	Wittner National, Inc.	44% Owner	St. Petersburg, FL 33710
	President Benefit One of America	Director	Raymond James Bank, FSB, a wholly- owned subsidiary of Raymond James Financial Inc.
	President Wittner Insurance Network Inc.		
	President Wittner Centres, Inc.	100% Owner	
		:	

Business Contracts with Officers, Directors and Affiliates

Company: Florida Power Corporation For the Year Ended December 31, 1999

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
John P. Cowan	Citrus Co. Historical Society	15,500.00	Dues/Contribution
Peter Dagostino	Sun Trust Bank Central Florida	95,000,000.00	Line of Credit
Michael B. Foley, Jr.	United Way of Pinellas Co.	667,198.90	Pledges, Donations, etc.
Wayne C. Forehand	Orlando Science Center	3,240.00	Partnership Contribution for Energized Exhibit
	Greater Orlando Chamber of Commerce	58,254.88	Funding Trustee/Membership Investment
Rodney E. Gaddy	PARC	4,006.22	Donations, Misc. Supplies
William G. Kelley	Goodwill Industries	500.00	Contribution - Gandy Project
Richard Korpan	Take Stock in Children	150,000.00	Pledge/Donation
	Tampa Bay Devil Rays	6,026,046.57	Sponsorship, Tickets, etc.
	Sun Trust Bank - Tampa Bay	95,000,000.00	Line of Credit
Richard A. Nunis	Sun Trust Bank - Central FL	95,000,000.00	Line of Credit
Joseph H. Richardson	Echelon International	4,380,705.90	Rents, Tenant Improvements

Company:

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Deaths Veer Ended December 31, 1999	rul tile i cai massa possessor er) aver
	Florida Power Corporation

	For the current year, reconcile the gross operating revenues as reported on Page 500 of this report wan me gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify a differences between the renorted orner operating revenues in column (h).	, reconcile the gross mues as reported on the reported onsets on the resourced stones on	For the current year, reconcile the gross operating revenues as reported on Yage 500 or unis report wan use gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any attended the return operating revenues in column (h).	reported on Fage 30 assessment foe retur olumn (h).	n. Explain and justif	we y any	
(4)	William Connection	(9)	(P)	(9)	((8)	Ð
(B)	Gross Onerating	Interstate and	Adjusted Intrastate	Gross Operating	Interstate and	Adjusted Intrastate	
	Revenues ner	Sales for Resale	Gross Operating	Revenues per	Sales for Resale	Gross Operating	Difference
Description	Page 300	Adiustments	Revenues	RAF Return	Adjustments	Revenues	(d) - (g)
(AV AV)	\$2 281 BAB 471	¥	\$2 361 848 471	\$2.361.848.471	\$	\$2,361,848,471	Q\$
Total Sales to Ultimate Customers (+40-446, 446)	728 R54 RG3	(728 854.863)	0	228,854,861	(228,854,861)	0	0
Sales for Resale (+++/)	2 590 703 334	,	2.361.848.471	2,590,703,332		2,361,848,471	0
Description for Rate Refunds (449.1)	(797,889)	797,889	0	(797,888)	797,888	0	0
Total Net Sales of Electricity	2,589,905,445		2,361,848,471	2,589,905,444		2,361,848,471	0
Total Other Operating Revenues (450-456)	42,676,620		42,676,620	76,990,328		76,990,328	(34,313,708) (B)
Other (Specify) Unbilled Revenue - Wholesale Wheeling Revenue - Wholesale Load Memt/Demand Capacity Credits (A)		2,300,087 (24,245,185) (50,038,916)	2,300,087 (24,245,185) (50,038,916)		2,300,087 (24,245,185) (50,038,916)	2,300,087 (24,245,185) (50,038,916)	0
Tasl Grass Onersting Revenues	\$2,632,582,065	(\$300,040,988)	\$2,332,541,077	\$2,666,895,772	(\$300,040,987)	\$2,366,854,785	(\$34,313,708)

Notes:

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(A) Included in the gross operating revenues are credits related to load management, interruptible services and curtallable services programs. These credits reduce the customers' bills. The revenues related to the credits are included in FPC's gross operating revenues for accounting purposes twice; once through the ECCR recovery collections and again. through revenues which are recorded gross of the credits.

(B)

Total other operating revenues on Page 300 are \$34,313,708 lower than total other operating revenues on RAF Return because a net adjustment was made to defer \$34,313,708 of 1999 earnings to 2000, which includes a 1998 earnings deferral reversed in 1999, for accounting purposes. This adjustment was appropriately omitted from the RAF Return.

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