



December 15, 2013

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Duke Energy Florida, Inc.'s Earnings Surveillance Report for the twelve months ended October 31, 2013.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended October 31, 2013. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the Stipulation & Settlement Agreement, Order No. PSC-12-0104-FOF-EI.

Enclosed please also find an amended Schedule 6 attached to the September 2013 Earnings Surveillance Report. A correction was made to the descriptions on line 14 and 15 which had been inadvertently transposed.

If you have any questions, please feel free to contact Marcia Olivier at (727) 820-5653.

Sincerely,

Javier Portuondo
Director Rates & Regulatory Strategy

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
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DIVISION OF
ACCOUNTING & FINANCE

DUKE ENERGY FLORIDA
Rate of Return Report Summary
October 2013

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$692,647,184	(\$124,303,310)	\$568,343,874	\$7,589,299	\$575,933,173
Average Rate Base	\$9,978,553,967	(\$1,861,651,179)	\$8,116,902,787	\$0	\$8,116,902,787
Average Rate of Return	6.94%		7.00%		7.10%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$692,647,184	(\$124,303,310)	\$568,343,874	\$7,589,299	\$575,933,173
Year End Rate Base	\$9,882,847,121	(\$1,676,012,148)	\$8,206,834,973	\$0	\$8,206,834,973
Year End Rate of Return	7.01%		6.93%		7.02%

Footnotes

- (a) Column (1) includes AFUDC earnings.
(b) Column (2) includes reversal of AFUDC earnings.

III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	6.66%	6.68%
Mid Point	7.14%	7.16%
High Point	7.61%	7.63%
Pro Forma Adjusted Basis		
Low Point	6.66%	6.68%
Mid Point	7.14%	7.16%
High Point	7.61%	7.63%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	2.76	(System Per Books Basis)
B. T.I.E. without AFUDC	2.67	(System Per Books Basis)
C. AFUDC to Net Income	8.97%	(System Per Books Basis)
D. Internally Generated Funds	104.58%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	45.51%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	-0.30%	(FPSC Adjusted Basis)
F. Return on Common Equity	10.21%	(FPSC Adjusted Basis)
	10.42%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084

Marcia Oliva for Javier Portuondo
Javier Portuondo, Director Rates & Regulatory Strategy

12/13/13
Date

DUKE ENERGY FLORIDA
Average Rate of Return - Rate Base
October 2013

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$13,216,603,151	\$4,887,234,972	\$8,329,368,179	\$107,210,632	\$535,236,940	\$40,297,907	\$9,012,113,659	\$1,969,382,704	\$10,981,496,363
Regulatory Base - Retail	\$12,024,154,297	\$4,512,544,303	\$7,511,609,994	\$92,864,778	\$462,181,783	\$38,901,471	\$8,105,558,026	\$1,872,995,940	\$9,978,553,967
FPSC Adjustments									
ARO	(31,694,544)	(29,644,359)	(2,050,185)	-	-	-	(2,050,185)	1,056,753	(993,432)
ECCR	(17,765,574)	(1,348,674)	(16,416,900)	-	(18,525,144)	-	(34,942,044)	561,980	(34,380,064)
ECRC	(1,195,573,714)	(96,323,955)	(1,099,249,759)	-	(1,360,458)	-	(1,100,610,216)	(20,315,535)	(1,120,925,751)
FUEL	(31,430,395)	(30,487,483)	(942,912)	-	-	-	(942,912)	276,608,221	275,665,309
CCR	-	-	-	-	-	-	-	(39,168,817)	(39,168,817)
NUCLEAR	-	-	-	-	(124,723,298)	-	(124,723,298)	(341,841,509)	(466,564,806)
CR3 Removal	-	-	-	-	-	-	-	(983,955,415)	(983,955,415)
Derivatives	-	-	-	-	-	-	-	(39,243,710)	(39,243,710)
Employee Related	-	-	-	-	-	-	-	(408,359)	(408,359)
Investments Earning a Return	-	-	-	-	-	-	-	(84,780,326)	(84,780,326)
Jobbing Accounts	-	-	-	-	-	-	-	(15,472,458)	(15,472,458)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,383,750)	(2,383,750)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(433,289)	(433,289)
Retention Accounts	-	-	-	-	-	-	-	1,322,640	1,322,640
CWIP - AFUDC	-	-	-	-	(138,231,145)	-	(138,231,145)	-	(138,231,145)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	-	788,824,434	788,824,434
Capital Lease	(186,372,412)	-	(186,372,412)	-	-	-	(186,372,412)	185,850,172	(522,239)
Total FPSC Adjustments	(1,462,836,639)	(157,804,471)	(1,305,032,167)	-	(282,840,045)	-	(1,587,872,212)	(273,778,967)	(1,861,651,179)
FPSC Adjusted	\$10,561,317,658	\$4,354,739,832	\$6,206,577,827	\$92,864,778	\$179,341,738	\$38,901,471	\$6,517,685,814	\$1,599,216,974	\$8,116,902,787

DUKE ENERGY FLORIDA
Average Rate of Return - Income Statement
October 2013

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,498,494,997	\$1,991,805,926	\$872,378,718	\$270,960,799	\$321,266,902	(\$15,427,709)	\$351,227,881	(\$1,065,353)	\$0	\$3,791,147,165	\$707,347,833
Regulatory Base - Retail	\$4,232,041,912	\$1,866,488,153	\$818,579,419	\$241,992,652	\$309,530,159	(15,420,559)	\$316,105,093	(\$968,012)	\$0	\$3,556,306,905	\$675,735,007
FPSC Adjustments											
ARO	-	-	-	-	-	-	-	-	-	0	0
ECCR	(96,888,071)	-	(90,456,268)	(382,750)	(36,720)	(2,319,258)	-	-	-	(93,194,995)	(3,693,076)
ECRC	(179,879,921)	-	(35,567,530)	(10,079,215)	(10,172,400)	(47,856,444)	-	-	-	(103,675,590)	(76,204,332)
FUEL	(1,507,237,807)	(1,504,210,474)	-	(46,510)	(1,277,563)	(657,032)	-	-	-	(1,506,191,580)	(1,046,227)
CCR	(377,168,713)	(376,835,254)	-	-	-	(128,632)	-	-	-	(376,963,886)	(204,827)
NUCLEAR	(134,265,033)	-	(807,042)	(98,246,045)	(115,851)	(13,538,319)	-	-	-	(112,707,256)	(21,557,777)
SCRC	-	-	(173)	-	-	67	-	-	-	(106)	106
CORPORATE AIRCRAFT ALLOCATION	-	-	(2,500,824)	-	-	964,693	-	-	-	(1,536,131)	1,536,131
FRANCHISE FEE & GROSS REC TAX REVENUE	(192,544,464)	-	-	-	-	(74,274,027)	-	-	-	(74,274,027)	(118,270,437)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(189,341,371)	73,038,434	-	-	-	(116,302,937)	116,302,937
GAIN/LOSS ON DISPOSITION & OTHER	-	-	-	-	-	412,691	-	-	(1,069,840)	(657,149)	657,149
INST./PROMOTIONAL ADVERTISING	-	-	(135,325)	-	-	52,202	-	-	-	(83,123)	83,123
INTEREST ON TAX DEFICIENCY	-	-	51,375	-	-	(19,818)	-	-	-	31,557	(31,557)
MISCELLANEOUS INTEREST EXPENSE	-	-	150,685	-	-	(58,127)	-	-	-	92,558	(92,558)
REMOVE ASSOC/ORGANIZATION DUES	-	-	(675,372)	-	-	260,525	-	-	-	(414,847)	414,847
REMOVE ECONOMIC DEVELOPMENT	-	-	(17,706)	-	-	6,830	-	-	-	(10,876)	10,876
PARENT DEBT ADJUSTMENT	-	-	-	-	-	(9,083,902)	-	-	-	(9,083,902)	9,083,902
DIRECTORS & OFFICERS PREMIUM	-	-	(1,726,369)	-	-	665,947	-	-	-	(1,060,422)	1,060,422
INTEREST SYNCHRONIZATION - FPSC	-	-	-	-	-	15,439,837	-	-	-	15,439,837	(15,439,837)
Total FPSC Adjustments	(2,487,984,009)	(1,881,045,729)	(131,684,549)	(108,754,520)	(200,943,905)	(57,094,334)	-	-	(1,069,840)	(2,380,592,877)	(107,391,133)
FPSC Adjusted	\$1,744,057,902	\$5,442,424	\$686,894,871	\$133,238,131	\$108,586,254	(\$72,514,893)	\$316,105,093	(\$968,012)	(\$1,069,840)	\$1,175,714,029	\$568,343,874
Pro Forma Adjustments											
Weather Normalization	12,355,391	-	-	-	-	4,766,092	-	-	-	4,766,092	7,589,299
Total Pro Forma Adjustments	12,355,391	-	-	-	-	4,766,092	-	-	-	4,766,092	7,589,299
Pro Forma Adjusted	\$1,756,413,293	\$5,442,424	\$686,894,871	\$133,238,131	\$108,586,254	(\$67,748,801)	\$316,105,093	(\$968,012)	(\$1,069,840)	\$1,180,480,121	\$575,933,173
Footnotes:											
(a) The addition of earnings from AFUDC charges would increase the system NOI by			\$19,585,613								
and Jurisdictional NOI by			\$16,912,177								
Current Month											
	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$404,468,931	\$181,922,190	\$69,550,456	\$38,097,948	\$28,245,596	\$2,126,258	\$26,262,139	(\$122,258)	\$0	\$346,082,329	\$58,386,602
Jurisdictional Per Books											
Excluding AFUDC Earnings and Recoverable	\$153,085,173	\$472,909	\$49,908,713	\$24,833,844	\$8,577,893	\$2,125,273	\$23,538,493	(\$111,087)	\$0	\$109,346,037	\$43,739,136

DUKE ENERGY FLORIDA
Average Rate of Return - Adjustments
October 2013

Schedule 2
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	(\$993,432)	(\$993,432)
	ECCR	F	(\$34,380,064)	(\$34,380,064)
	ECRC	F	(\$1,120,788,562)	(\$1,120,925,751)
	FUEL	F	\$275,665,309	\$275,665,309
	CCR	F	(\$39,168,817)	(\$39,168,817)
	NUCLEAR	F	(\$479,180,793)	(\$466,564,806)
	Derivatives	F	(\$39,243,710)	(\$39,243,710)
	CR3 Removal	F	(\$983,955,415)	(\$983,955,415)
	Employee Related	F	(\$408,359)	(\$408,359)
	Investments Earning a Return	F	(\$84,780,326)	(\$84,780,326)
	Jobbing Accounts	F	(\$15,472,458)	(\$15,472,458)
	Non-Regulated and Miscellaneous	F	(\$2,383,750)	(\$2,383,750)
	Rate Case Regulatory Asset	F	(\$433,289)	(\$433,289)
	Retention Accounts	F	\$1,322,640	\$1,322,640
(1)	CWIP - AFUDC	F	(\$162,379,316)	(\$138,231,145)
(3)	Imputed Off Balance Sheet Obligations	F	865,993,077	788,824,434
(2)	Capital Lease - EPIS	F	(186,372,412)	(186,372,412)
(2)	Capital Lease - Working Capital	F	185,850,172	185,850,172
	Total		(\$1,821,109,504)	(\$1,861,651,179)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$0	\$0	\$0	\$0
	ECCR	F	(6,012,333)	2,319,258	(6,012,333)	2,319,258
	ECRC	F	(164,350,220)	63,398,097	(124,060,776)	47,856,444
	FUEL	F	5,839,782	(2,252,696)	(1,703,259)	657,032
	CCR	F	(333,459)	128,632	(333,459)	128,632
	NUCLEAR	F	(34,723,842)	13,394,722	(35,096,095)	13,538,319
	SCRC	F	173	(67)	173	(67)
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$2,681,791	(\$1,034,501)	\$2,500,824	(\$964,693)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(192,544,464)	74,274,027	(192,544,464)	74,274,027
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	189,341,371	(73,038,434)	189,341,371	(73,038,434)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	1,187,842	(458,210)	1,069,840	(412,691)
(1)	INST./PROMOTIONAL ADVERTISING	F	145,117	(55,979)	135,325	(52,202)
(1)	INTEREST ON TAX DEFICIENCY	F	(56,405)	21,758	(51,375)	19,818
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(1,530,254)	590,295	(150,685)	58,127
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	724,244	(279,377)	675,372	(260,525)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	17,706	(6,830)	17,706	(6,830)
(2)	PARENT DEBT ADJUSTMENT	F	0	9,997,251	0	9,083,902
(2)	DIRECTORS & OFFICERS PREMIUM	F	1,726,369	(665,947)	1,726,369	(665,947)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	(15,439,837)	0	(15,439,837)
	Total		(\$197,886,581)	\$70,892,163	(\$164,486,467)	\$57,094,334

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI
(3) Docket No. 120022-EI

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$13,341,957,284	\$4,893,859,026	\$8,448,098,258	\$120,903,059	\$290,858,981	\$0	\$8,859,860,298	\$1,969,229,088	\$10,829,089,386
Regulatory Base - Retail	\$12,125,890,684	\$4,474,297,102	\$7,651,593,582	\$104,725,020	\$253,532,578	\$0	\$8,009,851,180	\$1,872,995,940	\$9,882,847,121
FPSC Adjustments									
ARO	(16,841,368)	(27,036,445)	10,195,077	-	-	-	10,195,077	1,056,753	11,251,830
ECCR	(31,747,576)	(1,840,349)	(29,907,227)	-	(16,795,057)	-	(46,702,284)	561,980	(46,140,304)
ECRC	(1,207,950,565)	(109,576,665)	(1,098,373,900)	-	(3,450,000)	-	(1,101,823,900)	(20,315,535)	(1,122,139,435)
FUEL	(31,188,445)	(30,252,791)	(935,654)	-	-	-	(935,654)	276,608,221	275,672,567
CCR	-	-	-	-	-	-	-	(39,168,817)	(39,168,817)
NUCLEAR	-	-	-	-	(41,650,456)	-	(41,650,456)	(341,841,509)	(383,491,965)
CR3 Removal	-	-	-	-	-	-	-	(983,955,415)	(983,955,415)
Derivatives	-	-	-	-	-	-	-	(39,243,710)	(39,243,710)
Employee Related	-	-	-	-	-	-	-	(408,359)	(408,359)
Investments Earning a Return	-	-	-	-	-	-	-	(84,780,326)	(84,780,326)
Jobbing Accounts	-	-	-	-	-	-	-	(15,472,458)	(15,472,458)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,383,750)	(2,383,750)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(433,289)	(433,289)
Retention Accounts	-	-	-	-	-	-	-	1,322,640	1,322,640
CWIP - AFUDC	-	-	-	-	(40,911,978)	-	(40,911,978)	-	(40,911,978)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	-	788,824,434	788,824,434
Capital Lease	(180,403,986)	-	(180,403,986)	-	-	-	(180,403,986)	185,850,172	5,446,186
Total FPSC Adjustments	(1,468,131,940)	(168,706,250)	(1,299,425,690)	-	(102,807,491)	-	(1,402,233,181)	(273,778,967)	(1,676,012,148)
FPSC Adjusted	\$10,657,758,744	\$4,305,590,852	\$6,352,167,892	\$104,725,020	\$150,725,087	\$0	\$6,607,617,999	\$1,599,216,974	\$8,206,834,973

DUKE ENERGY FLORIDA
End of Period - Income Statement
October 2013

Schedule 3
Page 2 of 3

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,498,494,997	\$1,991,805,928	\$872,378,718	\$270,960,799	\$321,266,902	(\$15,427,709)	\$351,227,881	(\$1,065,353)	\$0	\$3,791,147,165	\$707,347,833
Regulatory Base - Retail	\$4,232,041,912	\$1,886,488,153	\$818,579,419	\$241,992,652	\$309,530,159	(\$15,420,559)	\$316,105,093	(\$968,012)	\$0	\$3,556,306,905	\$675,735,007
FPSC Adjustments											
ARO	-	-	-	-	-	-	-	-	-	0	0
ECCR	(96,888,071)	-	(90,456,268)	(382,750)	(36,720)	(2,319,258)	-	-	-	(93,194,995)	(3,693,076)
ECRC	(179,879,921)	-	(35,567,530)	(10,079,215)	(10,172,400)	(47,856,444)	-	-	-	(103,675,590)	(76,204,332)
FUEL	(1,507,237,807)	(1,504,210,474)	-	(46,510)	(1,277,563)	(657,032)	-	-	-	(1,506,191,580)	(1,046,227)
CCR	(377,168,713)	(376,835,254)	-	-	-	(128,632)	-	-	-	(376,963,886)	(204,827)
NUCLEAR	(134,265,033)	-	(807,042)	(98,246,045)	(115,851)	(13,538,319)	-	-	-	(112,707,256)	(21,557,777)
SCRC	-	-	(173)	-	-	67	-	-	-	(106)	106
CORPORATE AIRCRAFT ALLOCATION	-	-	(2,500,824)	-	-	964,693	-	-	-	(1,536,131)	1,536,131
FRANCHISE FEE & GROSS REC TAX REVENUE	(192,544,464)	-	-	-	-	(74,274,027)	-	-	-	(74,274,027)	(118,270,437)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(189,341,371)	73,038,434	-	-	-	(116,302,937)	116,302,937
GAIN/LOSS ON DISPOSITION & OTHER	-	-	-	-	-	412,691	-	-	(1,069,840)	(657,149)	657,149
INST./PROMOTIONAL ADVERTISING	-	-	(135,325)	-	-	52,202	-	-	-	(83,123)	83,123
INTEREST ON TAX DEFICIENCY	-	-	51,375	-	-	(19,818)	-	-	-	31,557	(31,557)
MISCELLANEOUS INTEREST EXPENSE	-	-	150,685	-	-	(58,127)	-	-	-	92,558	(92,558)
REMOVE ASSOC/ORGANIZATION DUES	-	-	(675,372)	-	-	260,525	-	-	-	(414,847)	414,847
REMOVE ECONOMIC DEVELOPMENT	-	-	(17,706)	-	-	6,830	-	-	-	(10,876)	10,876
PARENT DEBT ADJUSTMENT	-	-	-	-	-	(9,083,902)	-	-	-	(9,083,902)	9,083,902
DIRECTORS & OFFICERS PREMIUM	-	-	(1,726,369)	-	-	665,947	-	-	-	(1,060,422)	1,060,422
INTEREST SYNCHRONIZATION - FPSC	-	-	-	-	-	15,439,837	-	-	-	15,439,837	(15,439,837)
Total FPSC Adjustments	(2,487,984,009)	(1,881,045,729)	(131,684,549)	(108,754,520)	(200,943,905)	(57,094,334)	-	-	(1,069,840)	(2,380,592,877)	(107,391,133)
FPSC Adjusted	\$1,744,057,902	\$5,442,424	\$686,894,871	\$133,238,131	\$108,586,254	(\$72,514,893)	\$316,105,093	(\$968,012)	(\$1,069,840)	\$1,175,714,029	\$568,343,874

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$19,585,613 and Jurisdictional NOI by \$16,912,177

DUKE ENERGY FLORIDA
End of Period Rate of Return - Adjustments
October 2013

Schedule 3
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$11,251,830	\$11,251,830
	ECCR	F	(46,140,304)	(46,140,304)
	ECRC	F	(1,199,932,331)	(1,122,139,435)
	FUEL	F	275,672,567	275,672,567
	CCR	F	(39,168,817)	(39,168,817)
	NUCLEAR	F	(387,704,984)	(383,491,965)
	Derivatives	F	(39,243,710)	(39,243,710)
	CR3 Removal	F	(\$983,955,415)	(\$983,955,415)
	Employee Related	F	(408,359)	(408,359)
	Investments Earning a Return	F	(84,780,326)	(84,780,326)
	Jobbing Accounts	F	(15,472,458)	(15,472,458)
	Non-Regulated and Miscellaneous	F	(2,383,750)	(2,383,750)
	Rate Case Regulatory Asset	F	(433,289)	(433,289)
	Retention Accounts	F	1,322,640	1,322,640
(1)	CWIP - AFUDC	F	(\$45,796,624)	(40,911,978)
(3)	Imputed Off Balance Sheet Obligations	F	865,993,077	788,824,434
(2)	Capital Lease - EPIS	F	(180,403,986)	(180,403,986)
(2)	Capital Lease - Working Capital	F	185,850,172	185,850,172
	Total		(\$1,686,734,066)	(\$1,676,012,148)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$0	\$0	\$0	\$0
	ECCR	F	(6,012,333)	2,319,258	(6,012,333)	2,319,258
	ECRC	F	(164,350,220)	63,398,097	(124,060,776)	47,856,444
	FUEL	F	5,839,782	(2,252,696)	(1,703,259)	657,032
	CCR	F	(333,459)	128,632	(333,459)	128,632
	NUCLEAR	F	(34,723,842)	13,394,722	(35,096,095)	13,538,319
	SCRC	F	173	(67)	173	(67)
	CR3 Removal	F	\$0	\$0	\$0	\$0
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$2,681,791	(\$1,034,501)	\$2,500,824	(\$964,693)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(192,544,464)	74,274,027	(192,544,464)	74,274,027
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	189,341,371	(73,038,434)	189,341,371	(73,038,434)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	1,187,842	(458,210)	1,069,840	(412,691)
(1)	INST./PROMOTIONAL ADVERTISING	F	145,117	(55,979)	135,325	(52,202)
(1)	INTEREST ON TAX DEFICIENCY	F	(56,405)	21,758	(51,375)	19,818
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(1,530,254)	590,295	(150,685)	58,127
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	724,244	(279,377)	675,372	(260,525)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	17,706	(6,830)	17,706	(6,830)
(2)	PARENT DEBT ADJUSTMENT	F	-	9,997,251	-	9,083,902
(2)	STORM COSTS 2004	F	1,726,369	(665,947)	1,726,369	(665,947)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	-	(15,439,837)	-	(15,439,837)
	Total		(\$197,886,681)	\$70,892,163	(\$164,486,467)	\$57,094,334

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

DUKE ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
October 2013

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,819,477,287	\$864,019,226	(\$868,684,059)	\$4,814,812,454	\$3,854,542,835	47.49%	9.50%	4.51%	10.50%	4.99%	11.50%	5.46%
Preferred Stock	12,883,346		(1,969,132)	10,914,214	8,737,475	0.11%	4.09%	0.00%	4.09%	0.00%	4.09%	0.00%
Long Term Debt - Fixed	4,732,007,234		(723,255,348)	4,008,751,886	3,209,243,560	39.54%	5.32%	2.10%	5.32%	2.10%	5.32%	2.10%
Short Term Debt *	(62,514,970)	31,671,597	4,714,201	(26,129,172)	(20,917,951)	-0.26%	1.22%	0.00%	1.22%	0.00%	1.22%	0.00%
Customer Deposits												
Active	213,007,635		(32,556,778)	180,450,856	180,450,856	2.22%	2.28%	0.05%	2.28%	0.05%	2.28%	0.05%
Inactive	1,472,915		(225,125)	1,247,790	1,247,790	0.02%						
Investment Tax Credit												
Post '70 Total	2,567,762		(392,465)	2,175,297								
Equity **					951,248	0.01%	9.71%	0.00%	10.74%	0.00%	11.76%	0.00%
Debt **					790,206	0.01%	5.45%	0.00%	5.45%	0.00%	5.45%	0.00%
Deferred Income Taxes	1,486,599,899	37,696,498	(232,978,410)	1,291,317,987	1,033,776,610	12.74%						
FAS 109 DIT - Net	(224,004,746)		34,237,613	(189,767,134)	(151,919,842)	-1.87%						
Total	\$10,981,496,363	\$933,387,321	(\$1,821,109,504)	\$10,093,774,179	\$8,116,902,787	100.00%		6.66%		7.14%		7.61%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
October 2013

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,869,665,148	\$864,821,544	(\$807,653,292)	\$4,926,833,400	\$3,913,989,089	47.69%	9.50%	4.53%	10.50%	5.01%	11.50%	5.48%
Preferred Stock	0		-	0	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Long Term Debt - Fixed	4,651,751,551		(655,159,329)	3,996,592,222	3,174,984,231	38.69%	5.42%	2.10%	5.42%	2.10%	5.42%	2.10%
Short Term Debt *	(145,687,445)	114,844,072	4,344,025	(26,499,348)	(21,051,688)	-0.26%	1.22%	0.00%	1.22%	0.00%	1.22%	0.00%
Customer Deposits												
Active	211,034,732		(29,722,433)	181,312,299	181,312,299	2.21%	2.28%	0.05%	2.28%	0.05%	2.28%	0.05%
Inactive	1,600,734		(225,450)	1,375,284	1,375,284	0.02%						
Investment Tax Credit												
Post '70 Total	1,923,663		(270,931)	1,652,731								
Equity **					724,920	0.01%	10.00%	0.00%	11.05%	0.00%	12.10%	0.00%
Debt **					588,047	0.01%	5.70%	0.00%	5.70%	0.00%	5.70%	0.00%
Deferred Income Taxes	1,614,592,415	2,516,280	(227,755,897)	1,389,352,798	1,103,733,626	13.45%						
FAS 109 DIT - Net	(218,041,258)		30,709,242	(187,332,016)	(148,820,836)	-1.81%						
Total	\$10,986,839,541	\$982,181,896	(\$1,685,734,066)	\$10,283,287,371	\$8,206,834,973	100.00%		6.68%		7.16%		7.63%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
October 2013

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,819,477,287	\$864,019,226	(\$868,684,059)	\$4,814,812,454	\$3,854,542,835	47.49%	9.50%	4.51%	10.50%	4.99%	11.50%	5.46%
Preferred Stock	12,883,346		(1,969,132)	10,914,214	8,737,475	0.11%	4.09%	0.00%	4.09%	0.00%	4.09%	0.00%
Long Term Debt - Fixed	4,732,007,234	0	(723,255,348)	4,008,751,886	3,209,243,560	39.54%	5.32%	2.10%	5.32%	2.10%	5.32%	2.10%
Short Term Debt *	(62,514,970)	31,671,597	4,714,201	(26,129,172)	(20,917,951)	-0.26%	1.22%	0.00%	1.22%	0.00%	1.22%	0.00%
Customer Deposits												
Active	213,007,635		(32,556,778)	180,450,856	180,450,856	2.22%	2.28%	0.05%	2.28%	0.05%	2.28%	0.05%
Inactive	1,472,915		(225,125)	1,247,790	1,247,790	0.02%						
Investment Tax Credit												
Post '70 Total	2,567,762		(392,465)	2,175,297								
Equity **					951,248	0.01%	9.71%	0.00%	10.74%	0.00%	11.76%	0.00%
Debt **					790,206	0.01%	5.45%	0.00%	5.45%	0.00%	5.45%	0.00%
Deferred Income Taxes	1,486,599,899	37,696,498	(232,978,410)	1,291,317,987	1,033,776,610	12.74%						
FAS 109 DIT - Net	(224,004,746)		34,237,613	(189,767,134)	(151,919,842)	-1.87%						
Total	\$10,981,496,363	\$933,387,321	(\$1,821,109,504)	\$10,093,774,179	\$8,116,902,787	100.00%		6.66%		7.14%		7.61%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
October 2013

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,869,665,148	\$864,821,544	(\$807,653,292)	\$4,926,833,400	\$3,913,989,089	47.69%	9.50%	4.53%	10.50%	5.01%	11.50%	5.48%
Preferred Stock	0		-	-	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Long Term Debt - Fixed	4,651,751,551	0	(655,159,329)	3,996,592,222	3,174,984,231	38.69%	5.42%	2.10%	5.42%	2.10%	5.42%	2.10%
Short Term Debt *	(145,687,445)	114,844,072	4,344,025	(26,499,348)	(21,051,688)	-0.26%	1.22%	0.00%	1.22%	0.00%	1.22%	0.00%
Customer Deposits				-								
Active	211,034,732		(29,722,433)	181,312,299	181,312,299	2.21%	2.28%	0.05%	2.28%	0.05%	2.28%	0.05%
Inactive	1,600,734		(225,450)	1,375,284	1,375,284	0.02%						
Investment Tax Credit				-								
Post '70 Total	1,923,663		(270,931)	1,652,731								
Equity **				-	724,920	0.01%	10.00%	0.00%	11.05%	0.00%	12.10%	0.00%
Debt **				-	588,047	0.01%	5.70%	0.00%	5.70%	0.00%	5.70%	0.00%
Deferred Income Taxes	1,614,592,415	2,516,280	(227,755,897)	1,389,352,798	1,103,733,626	13.45%						
FAS 109 DIT - Net	(218,041,258)		30,709,242	(187,332,016)	(148,820,836)	-1.81%						
Total	\$10,986,839,541	\$982,181,896	(\$1,685,734,066)	\$10,283,287,371	\$8,206,834,973	100.00%		6.68%		7.16%		7.63%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

DUKE ENERGY FLORIDA
Financial Integrity Indicators
October 2013

Schedule 5

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$418,777,108
AFUDC - Debt	\$6,062,275
Income Taxes	\$143,956,973
Total	\$568,796,356
Interest Charges (before deducting AFUDC-Debt & CR3 reg asset carrying charge)	\$205,839,501
T.I.E. with AFUDC	2.76

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$418,777,108
AFUDC - Equity	(\$13,523,339)
Income Taxes	\$143,956,973
Total	\$549,210,743
Interest Charges (before deducting AFUDC-Debt & CR3 reg asset carrying charge)	\$205,839,501
T.I.E. without AFUDC	2.67

**C: PERCENT AFUDC TO NET INCOME AVAILABLE
FOR COMMON SHAREHOLDERS**

AFUDC - Debt	\$6,062,275
Less: DIT	\$0
Subtotal	\$6,062,275
AFUDC - Other	\$13,523,339
Total AFUDC	\$19,585,613
Net Income Available For Common Shareholders	\$218,382,198
Percent AFUDC to Available Net Income	8.97%

D: PERCENT INTERNALLY GENERATED FUNDS*

Net Income	\$206,394,390
Common Dividends	(\$225,000,000)
Preferred Dividends	(\$652,535)
AFUDC Equity	(\$15,974,414)
Depreciation & Amortization	\$275,635,841
Deferred Income Taxes	\$180,479,334
Investment Tax Credits	(\$1,053,345)
Other - Incl Nuclear Decommissioning	\$342,472,349
Funds Provided from Operations	\$762,301,620
Other Funds Provided - Incl Change in Working Capital	\$251,897,691
Total Funds Provided	\$1,014,199,311
Construction Expenditures (excluding AFUDC)	\$969,742,653
Percentage Internally Generated Funds	104.58%

*Updated quarterly as of September 2013

**E: SHORT TERM DEBT / LONG TERM DEBT AS
PERCENT OF TOTAL INVESTOR CAPITAL - FPSC**

Common Equity	\$3,854,542,835
Preferred Stock	\$8,737,475
Long Term Debt - Fixed Rate	\$3,209,243,560
Short Term Debt	(\$20,917,951)
Total	\$7,051,605,919
% Long Term Debt - Fixed Rate	45.51%
% Short Term Debt	-0.30%

**FPSC ADJUSTED AVERAGE
JURISDICTIONAL AND PRO FORMA**

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	7.10%	7.00%
Less Reconciled Average Retail Weighted Cost Rates for:		
Preferred Stock	0.00%	0.00%
Long Term Debt - Fixed Rate	2.10%	2.10%
Short Term Debt	0.00%	0.00%
Customer Deposits	0.05%	0.05%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.15%	2.15%
Total	4.95%	4.85%
Divided by Common Equity Ratio	47.49%	47.49%
Jurisdictional Return on Common Equity	10.42%	10.21%