

THIS FILING IS	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____

E1802-10-AR

Form 1 Approved
OMB No. 1902-0025
(Expires 12/31/2011)
Form 1-F Approved
OMB No. 1902-0025
(Expires 12/31/2011)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 1/31/2012)



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 PUBLIC SERVICE
 FEDERAL REGULATORY COMMISSION

FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Florida Power & Light Company	Year/Period of Report End of <u>2010/Q4</u>
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INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Miami, Florida

We have audited the balance sheets of FPL-New England Division (a division of Florida Power & Light Company) (the "Division") as of May 31, 2010 and December 31, 2009, and the related statements of income and of changes in division equity for the five month period ended May 31, 2010 and for the year ended December 31, 2009, included on pages 123.46 through 123.52 of the Florida Power & Light Company's 2010 Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Division's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Division's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of the Division at May 31, 2010 and December 31, 2009, and the results of its operations for the five month period ended May 31, 2010 and for the year ended December 31, 2009 in conformity with accounting principles generally accepted in the United States of America and in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

As discussed in Note 1 to the financial statements, the financial statements have been prepared from the separate records maintained by the Division and may not necessarily be indicative of the conditions that would have existed or the results of operations if the Division had been operated as an unaffiliated entity.

As discussed in Note 1 to the financial statements, effective June 1, 2010, all assets and liabilities of the Division were sold to New Hampshire Transmission, LLC, a related party, and the Division ceased all operations.

Deloitte & Touche LLP

April 18, 2011

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Miami, Florida

We have audited the balance sheet—regulatory basis of Florida Power & Light Company (the “Company”) as of December 31, 2010, and the related statement of income—regulatory basis; retained earnings—regulatory basis, and cash flows—regulatory basis, for the year ended December 31, 2010, included on pages 110 through 123, except for the statement of accumulated other comprehensive income, comprehensive income, and hedging activities – regulatory basis on pages 122a and 122b, of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in the Introduction to the notes to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2010, and the results of its operations and its cash flows for the year ended December 31, 2010, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 25, 2011

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses)

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*. 10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act, and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year/Period of Report End of <u>2010/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, P. O. Box 14000, Juno Beach, Florida 33408		
05 Name of Contact Person Kim Ousdahl	06 Title of Contact Person VP, Controller & CAO	
07 Address of Contact Person (Street, City, State, Zip Code) 700 Universe Boulevard, P. O. Box 14000, Juno Beach, Florida 33408		
08 Telephone of Contact Person, including Area Code (561) 694-6231	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Kim Ousdahl	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/18/2011
02 Title Vice President, Controller & CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	Not Applicable
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year	424-425	
68	Substations	426-427	
69	Transactions with Associated (Affiliated) Companies	429	
70	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of <u>2010/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Kim Ousdahl, Vice President, Controller and Chief Accounting Officer
700 Universe Boulevard
Juno Beach, Florida 33408

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia. Effective June 1, 2010, PPL transferred its 88.22889% ownership interests in the Seabrook Substation, located adjacent to the Seabrook Nuclear Generating Station in Seabrook, New Hampshire to New Hampshire Transmission, LLC a subsidiary of NextEra Energy, Inc.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NextEra Energy, Inc. a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	BXR, LLC	Real Estate	100	
2	FPL EnerSys, Inc.	Business Development	100	
3	FPL Historical Museum, Inc.	Historical Preservation	100	
4	KPB Financial Corp.	Financial Services	100	
5	Private Fuel Storage, L.L.C.	Construction & Development	12.5	
6	FPL Energy Services II, Inc.	Business Development	100	
7	FPL Services	Business Development	100	
8	FPL Services, LLC	Business Development	100	
9	Florida Power & Light Company Trust I	Financial Services	100	
10	Florida Power & Light Company Trust II	Financial Services	100	
11	AR Holdco, LLC	Real Estate	100	
12	Canyon Development, LLC	Real Estate	100	
13	Hendry County Rural Development, LLC	Real Estate	100	
14	Macswell Acquisitions, LLC	Real Estate	100	
15	FPL Recovery Funding LLC	Financial Services	100	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company		//	2010/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

BXR, LLC is a Delaware limited liability company formed to manage and maintain real estate.

Schedule Page: 103 Line No.: 2 Column: d

FPL Energysys, Inc. is a Florida corporation formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 3 Column: d

Florida Historical Museum, Inc. is a Florida non-profit corporation organized for charitable, scientific, and educational purposes, including, but not limited to, permanent care and display of Respondent's historical artifacts relating to the electric industry, and providing education about the history of the electric industry. Respondent is the sole member of this company.

Schedule Page: 103 Line No.: 4 Column: d

KPB Financial Corp. is a Delaware corporation formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 5 Column: d

Private Fuel Storage, L.L.C. is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company.

Schedule Page: 103 Line No.: 6 Column: d

FPL Energy Services II, Inc. is a Florida corporation and wholly owned subsidiary of FPL Energysys, Inc. (Line 2 above) and, was formed to provide marketing services for energy conservation measures. Respondent owns 100% of the voting stock of the parent company of FPL Energy Services II, Inc., FPL Energysys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 7 Column: d

FPL Services is a Florida general partnership between FPL Energysys, Inc. (Line 2 above) and FPL Energy Services II, Inc (Line 6 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects.

Schedule Page: 103 Line No.: 8 Column: d

FPL Services, LLC is a Florida limited liability company and wholly owned subsidiary of FPL Energysys, Inc. (Line 2 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL Energysys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 9 Column: d

Florida Power & Light Company Trust I is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 10 Column: d

Florida Power & Light Company Trust II is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 11 Column: d

AR Holdco, LLC is a Delaware limited liability company formed to acquire real estate for a new power plant.

Schedule Page: 103 Line No.: 12 Column: d

Canyon Development, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 13 Column: d

Hendry County Rural Development, LLC, a limited liability company formed pursuant to the

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Florida Power & Light Company			
FOOTNOTE DATA			

laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 14 Column: d

Macswell Acquisitions, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 15 Column: d

FPL Recovery Funding, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly-owned subsidiary of Respondent formed to authorize, issue, sell and deliver storm recovery bonds.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board	Lewis Hay, III	842,327
2			
3	President and Chief Executive Officer	Armando J. Olivera	609,568
4			
5	Executive Vice President, Finance and Chief Financial Officer	Armando Pimentel, Jr.	380,512
6			
7			
8	Executive Vice President and General Counsel	Charles E. Sieving	289,706
9			
10	Executive Vice President, Nuclear Division	John A. Stall	105,179
11	(effective 6/4/2001 - 1/15/2010)		
12			
13	Executive Vice President, Nuclear Division	Manoochehr K. Nazar	343,805
14	(effective 1/15/2010)		
15			
16	Executive Vice President Power Generation Division	Antonio Rodriguez	243,265
17			
18	Executive Vice President Human Resources	James W. Poppell	184,452
19	(effective 12/12/2008 - 12/10/2010)		
20			
21	Executive Vice President Engineering, Construction and Corporate Services	Robert L. McGrath	256,783
22			
23			
24	Vice President, Accounting and Chief Accounting Officer	K. Michael Davis	76,061
25	(effective 5/13/1991 - 2/27/2010)		
26			
27	Vice President, Accounting and Chief Accounting Officer	Kimberly Ousdahl	143,264
28	(effective 2/27/2010)		
29			
30	Treasurer	Paul I. Cutler	199,442
31			
32	Vice President, Distribution (effective 5/26/2007 -	Adalberto Alfonso	320,999
33	7/3/2010)		
34			
35	Vice President and Corporate Secretary	Alissa E. Ballot	149,190
36			
37	Vice President, Energy Marketing and Trading	Sam A. Forrest	285,041
38			
39	Vice President, Distribution (effective 7/3/2010)	Keith G. Hardy, Jr.	281,685
40	Vice President, Transmission and Substation		
41	(effective 1/15/2010 - 7/3/2010)		
42			
43	Vice President, Transmission and Substation	James A. Keener	158,144
44	(effective 3/3/2007 - 1/14/2010)		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Vice President, Transmission and Substation	Manny Miranda	240,351
2	(effective 7/3/2010)		
3			
4	Vice President, Customer Service	Marlene Santos	248,500
5			
6			
7			
8			
9			
10	NOTE:: The salaries above reflect amounts charged		
11	to the respondent.		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Lewis Hay, III	P.O. Box 14000
2	Chairman of the Board	Juno Beach, Florida 33408
3		
4		
5	Armando J. Olivera	P.O. Box 14000
6	President and Chief Executive Officer	Juno Beach, Florida 33408
7		
8		
9	Edward F. Tancer (Director until 01/26/2010)	
10	Vice Chairman and Senior Vice President,	P.O. Box 14000
11	Governmental Affairs - State	Juno Beach, Florida 33408
12		
13		
14	Armando Pimentel, Jr.	P.O. Box 14000
15	Executive Vice President, Finance &	Juno Beach, Florida 33408
16	Chief Financial Officer	
17		
18		
19	Antonio Rodriguez	P.O. Box 14000
20	Executive Vice President, Power Generation Division	Juno Beach, Florida 33408
21		
22		
23	John A. Stall (Director until 02/18/2010)	P.O. Box 14000
24	Executive Vice President, Nuclear Division	Juno Beach, Florida 33408
25		
26		
27	James L. Robo	P.O. Box 14000
28	Director - not an officer of Respondent	Juno Beach, Florida 33408
29		
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41	Note: There was no FPL Executive Committee in 2010.	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Rate Schedule No. 130	Docket No. ER00 -1732-000
2	FERC Rate Schedule No. 312	Docket No. ER08 -335-000
3	FERC Electric Tariff Vol No. 3, Sch 21 for FPL-NED	Docket No. ER04 -714
4	FERC Electric Tariff Vol No. 3, Sch 9 & Att. F	Docket No. OA97-237 and ER97-1079
5	Open Access Transmission Tariff Attachment H	Docket No. ER10 -1149
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 106 Line No.: 3 Column:

The FPL-NED formulary rate for the period January 1, 2010 through May 31, 2010 is based on the information shown in the FPL-NED notes sections of page 200 of the FPL FERC Form 1 for 2008.

Schedule Page: 106 Line No.: 4 Column:

The Annual Information Filing for this rate was filed as ordered by the Commission by ISO NE on July 31, 2009 in Docket ER09-1532.

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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20100430-00224	04/30/2010	ER10-1149	Open Access Trans. Tariff Attach. H	
2					
3					
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s)	Schedule	Column	Line No
1	110	Comparative Balance Sheet (Assets and other debit)		C 45,48 thru 52,54,57,82
2	112	Comparative Balance Sheet (Liabilities and other)		C 3,16,24,63,64
3	200	Summary of Utility Plant and Accumulated Provision		B 12
4	204	Electric Plant In Service		G 5,46,58,75,86-95,97
5	204	Electric Plant in Service		G 99,101
6	214.1	Electric Plant Held for Future Use		D 46
7	219	Accum. Prov. for Depr. of Electric Utility Plant		B 20,24,25,28
8	232	Other Regulatory Assets		F 38
9	256.2	Long-Term Debt		B 11,13,15,17
10	256.2	Long-Term Debt		H 11,13,15,17
11	278	Other Regulatory Liabilities		F 39
12	320	Electric Operation and Maintenance Expenses		B 21,74,76,77,78,112
13	320	Electric Operation and Maintenance Expenses		B 181 thru 193,196,197
14	336	Depreciation and Amortization of Electric Plant		D 1
15	336	Depreciation and Amortization of Electric Plant		F 2,6
16				
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2010/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

- Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.
1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
 8. State the estimated annual effect and nature of any important wage scale changes during the year.
 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
 11. (Reserved.)
 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
 13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
 14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company		//	2010/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Renewed franchise agreements for 30 years in the State of Florida, all with consideration of fees equaling 5.9% or 6.0% of specified revenues:

City of Sarasota	6.0%
City of Live Oak	6.0%
City of Cocoa	5.9%
City of Riviera Beach	6.0%
Town of Surfside	5.9%
City of Bunnell	5.9%
City of Sanford	6.0%
City of Miami	6.0%
Village of Biscayne Park	5.9%
Town of Callahan	6.0%
City of Lake Mary	6.0%
City of Weston	5.9%
Village of Miami Shores	5.9%
Town of Lake Clarke Shores	5.9%
Town of Southwest Ranches	5.9%
City of Ormond Beach	6.0%

2. None

3. Effective June 1, 2010, FPL transferred its 88.22889% ownership interests in the Seabrook Substation, located adjacent to the Seabrook Nuclear Generating Station in Seabrook, New Hampshire to New Hampshire Transmission, LLC a subsidiary of NextEra Energy, Inc. The transfer of FPL's interests was made pursuant to the Asset Transfer and Assignment of Rights Agreement for cash consideration equal to the net book cost of the substation interest recorded on the books of FPL as of June 1, 2010. The transfer was authorized by the Commission in Docket No. EC10-58-000. The journal entry date submitted to the Commission for the transfer of the ownership interests in the Seabrook Substation was November 9, 2010.

4. Order No. PSC-10-0153-FOF-EI, approved by the Florida Public Service Commission in January 2010, allowed the nuclear fuel inventory previously leased from FPL Fuels, Inc. to be included in FPL's retail base rates. As a result, effective February 28, 2010, the Turkey Point Fuel Lease and the St. Lucie Fuel Lease were terminated.

5. None.

6. For information on Long-Term Debt, see Note 12 - Debt to the December 31, 2010 Consolidated Financial Statements in the 2010 10-K.

FPL has \$2,973 million in bank revolving line of credit facilities which provide for the funding of loans up to \$2,973 million and the issuance of letters of credit up to \$2,473 million. The entire amount of the bank revolving line of credit facilities is available for general corporate purposes, including to provide back-up liquidity for FPL's commercial paper program and other short-term borrowings and to provide additional liquidity in the event of a loss to the company's operating facilities (including a transmission and distribution property loss). FPL's bank revolving line of credit facilities are also available to support the purchase of \$633 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity. At December 31, 2010, approximately \$8 million in letters of credit were outstanding under FPL's bank revolving line of credit facilities.

FPL also has a \$250 million revolving credit facility. At December 31, 2010, no borrowings were outstanding under this revolving credit facility. As a precondition for FPL to borrow or to issue letters of credit under the terms

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Florida Power & Light Company			2010/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

of its bank revolving line of credit facilities and revolving credit facility, among other things, FPL's ratio of funded debt to total capitalization must not exceed a stated ratio. The bank revolving line of credit facilities and revolving credit facility also contain default and related acceleration provisions relating to, among other things, FPL's ratio of funded debt to total capitalization exceeding the specified ratio. At December 31, 2010, FPL was in compliance with its required ratio.

At December 31, 2010, FPL had standby letters of credit of approximately \$8 million, approximately \$8 million of which were issued under FPL's bank revolving line of credit facilities, approximately \$0 million notional amount of guarantees and approximately \$29 million of surety bonds. During 2010, FPL had issued commercial paper and short-term notes outstanding from time to time, with the maximum outstanding at any one time of approximately \$1,127 million. At December 31, 2010, FPL had commercial paper outstanding of \$101 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-09-0838-FOF-EI.

7. None.
8. None.
9. See Note 14 - Commitments and Contingencies - Legal Proceedings and Note 1 - Summary of Significant Accounting and Reporting Policies - Revenues and Rates to the December 31, 2010 Consolidated Financial Statements in the 2010 10-K.
10. None.
11. Not Applicable.
12. Not Applicable.
13. 01/14/2010 James A. Keener resigned as Vice President, Transmission and Substation of the Company.
- 01/14/2010 Craig W. Arcari resigned as Vice President, Power Generation Technical Services of the Company.
- 01/14/2010 Keith G. Hardy resigned as Vice President, Power Generation Operations of the Company.
- 01/15/2010 Manoochehr K. Nazar was appointed as Executive Vice President, Nuclear Division and Chief Nuclear Officer of the Company.
- 01/15/2010 Keith G. Hardy was appointed as Vice President, Transmission and Substation of the Company.
- 01/15/2010 James A. Keener was appointed as Vice President, Power Generation Technical Services of the Company.
- 01/15/2010 John A. Stall was appointed as Vice President, Nuclear-Transition of the Company.
- 01/15/2010 Roxane Kennedy was appointed as Vice President, Power Generation Operations.
- 01/25/2010 Edward F. Tancer resigned as Director, Vice Chairman & Senior Vice

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Florida Power & Light Company		/ /	2010/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

President, Governmental Affairs-State and Assistant Secretary of the Company.

02/18/2010 John A. Stall resigned as a Director of the Company.

02/27/2010 Kimberly Ousdahl was appointed as Vice President, Controller and Chief Accounting Officer of the Company.

04/09/2010 Martin Gettler resigned as Vice President, Nuclear Projects of the Company.

05/17/2010 Charles Friedlander was appointed as an Assistant Secretary of the Company.

05/17/2010 Pierre E. Azzi was appointed as an Assistant Secretary of the Company.

05/17/2010 Susan A. Melians was appointed as an Assistant Secretary of the Company, replacing James W. Poppell as an Assistant Secretary of the Company.

05/18/2010 Eric E. Silagy's title changed from Vice President & Chief Development Officer of the Company, to Senior Vice President, Regulatory and State Governmental Affairs.

05/18/2010 R. Wade Litchfield's title changed from Vice President, Regulatory Affairs and Chief Regulatory Counsel of the Company, to Vice President & General Counsel of the Company.

05/25/2010 Amy Black was appointed as an Assistant Treasurer of the Company.

06/25/2010 Mark E. Warner was removed as Vice President, Fleet Outages, Planning and Execution of the Company.

07/01/2010 Abdollah Khanpour was appointed as Vice President, Nuclear Engineering of the Company.

07/03/2010 Adalberto Alfonso's title changed from Vice President, Distribution of the Company to Vice President, Distribution-Transition of the Company.

07/03/2010 Keith G. Hardy's title changed from Vice President, Transmission and Substation of the Company to Vice President, Distribution of the Company.

07/03/2010 Manny Miranda was appointed as Vice President, Transmission and Substation of the Company.

07/19/2010 Nicholas A. Vlisides was appointed as an Assistant Treasurer of the Company.

12/10/2010 James W. Poppell retired from the Company.

12/31/2010 Adalberto Alfonso retired from the Company.

14. Not Applicable.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	29,690,116,669	28,706,410,344
3	Construction Work in Progress (107)	200-201	2,316,728,430	1,721,563,757
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		32,006,845,099	30,427,974,101
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	12,741,855,084	12,462,045,834
6	Net Utility Plant (Enter Total of line 4 less 5)		19,264,990,015	17,965,928,267
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	102,207,311	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		595,542,630	0
10	Spent Nuclear Fuel (120.4)		31,078,738	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	388,888,592
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	378,713,034	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		350,115,645	388,888,592
14	Net Utility Plant (Enter Total of lines 6 and 13)		19,615,105,660	18,354,816,859
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		14,520,263	14,519,499
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,679,185,841	2,445,156,869
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		2,693,706,104	2,459,676,368
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		13,296,737	34,255,751
36	Special Deposits (132-134)		29,391	44,829
37	Working Fund (135)		15,350	18,550
38	Temporary Cash Investments (136)		6,826,269	43,059,719
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		579,168,060	737,163,551
41	Other Accounts Receivable (143)		279,095,934	344,326,590
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		17,808,253	21,955,709
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		23,227,638	18,515,335
45	Fuel Stock (151)	227	228,923,588	252,760,020
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	276,552,803	275,831,802
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	3,033	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2010/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	-21,234
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		98,765,248	74,842,520
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		35,338,302	843
60	Rents Receivable (172)		23,408,608	22,028,704
61	Accrued Utility Revenues (173)		147,548,673	121,859,135
62	Miscellaneous Current and Accrued Assets (174)		58,706,667	31,475,101
63	Derivative Instrument Assets (175)		30,073	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		7,822,528	14,034,162
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,760,950,649	1,948,239,669
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		47,882,708	38,499,277
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,736,640,793	1,252,763,022
73	Prelim. Survey and Investigation Charges (Electric) (183)		17,614,692	15,441,115
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		158,248	31,374
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	1,078,615,182	1,115,368,850
79	Def. Losses from Disposition of Utility Plt. (187)		0	17,973
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		26,097,605	29,268,361
82	Accumulated Deferred Income Taxes (190)	234	1,034,478,753	852,906,245
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,941,487,981	3,304,296,217
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		28,011,250,394	26,067,029,113

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 45 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 48 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 49 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 50 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 51 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 52 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 54 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 57 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 82 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2010/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	5,057,000,000	4,397,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)	118-119	3,364,107,964	2,669,514,365
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		9,790,435,007	8,435,841,408
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	6,704,228,313	5,846,012,612
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		34,022,482	33,960,925
24	Total Long-Term Debt (lines 18 through 23)		6,670,205,831	5,812,051,687
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	388,888,592
27	Accumulated Provision for Property Insurance (228.1)		204,356,214	197,765,854
28	Accumulated Provision for Injuries and Damages (228.2)		27,282,753	20,181,787
29	Accumulated Provision for Pensions and Benefits (228.3)		322,004,304	323,942,607
30	Accumulated Miscellaneous Operating Provisions (228.4)		116,437,635	99,136,635
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,082,973,055	1,833,368,959
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,753,053,961	2,863,284,434
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		101,000,000	393,000,000
38	Accounts Payable (232)		438,364,296	448,792,778
39	Notes Payable to Associated Companies (233)		0	34,884,622
40	Accounts Payable to Associated Companies (234)		14,896,821	20,674,374
41	Customer Deposits (235)		628,506,335	611,559,828
42	Taxes Accrued (236)	262-263	-105,500,837	176,767,119
43	Interest Accrued (237)		138,021,216	109,119,951
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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FOOTNOTE DATA			

Schedule Page: 112 Line No.: 3 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 16 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 24 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 63 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 64 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	10,482,018,931	11,487,760,529		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	6,053,628,343	7,232,305,962		
5	Maintenance Expenses (402)	320-323	531,032,909	479,713,512		
6	Depreciation Expense (403)	336-337	830,116,512	752,622,432		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,904,063	2,289,969		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	69,972,675	62,115,300		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,660,382	2,526,672		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		141,757,584	282,480,145		
13	(Less) Regulatory Credits (407.4)		116,290,322	104,968,355		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,028,585,599	1,097,103,777		
15	Income Taxes - Federal (409.1)	262-263	115,943,856	36,693,482		
16	- Other (409.1)	262-263	50,996,541	53,606,685		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,282,013,612	1,308,599,356		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	875,151,473	907,336,392		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,558,738	-7,532,658		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,566,003	1,388,381		
21	Losses from Disp. of Utility Plant (411.7)		17,973	19,662		
22	(Less) Gains from Disposition of Allowances (411.8)		249,269	303,413		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		100,628,138	95,689,950		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		9,213,442,382	10,384,237,705		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		1,268,576,549	1,103,522,824		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		1,268,576,549	1,103,522,824		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)			451		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		-1,552	-248		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		33,752	51,265		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		35,046,370	5,409,775		
38	Allowance for Other Funds Used During Construction (419.1)		36,102,494	52,586,217		
39	Miscellaneous Nonoperating Income (421)		7,855	610,407		
40	Gain on Disposition of Property (421.1)		53,706			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		71,245,729	58,658,363		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		3,436,998	1,553,940		
46	Life Insurance (426.2)					
47	Penalties (426.3)		210,000			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		12,408,767	11,452,196		
49	Other Deductions (426.5)		10,545,674	11,966,361		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		26,601,439	24,972,497		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	624,809	552,319		
53	Income Taxes-Federal (409.2)	262-263	24,518,553	6,597		
54	Income Taxes-Other (409.2)	262-263	2,938,949	-957,249		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	172,928	2,718,157		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	20,135,073	13,106,294		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		8,120,166	-10,786,470		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		36,524,124	44,472,336		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		320,285,502	293,268,743		
63	Amort. of Debt Disc. and Expense (428)		4,661,599	4,384,968		
64	Amortization of Loss on Required Debt (428.1)		3,170,756	3,170,756		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		222,127	222,127		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		46,100,976	38,047,947		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		13,489,632	21,842,964		
70	Net Interest Charges (Total of lines 62 thru 69)		360,507,074	316,807,323		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		944,593,599	831,187,837		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		944,593,599	831,187,837		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,669,514,365	2,323,326,528
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		944,593,599	831,187,837
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31		238	-250,000,000	(485,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-250,000,000	(485,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		3,364,107,964	2,669,514,365
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		3,364,107,964	2,669,514,365
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (c) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	944,593,599	831,187,837
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	832,020,575	754,912,401
5	Amortization of Utility Plant	69,972,675	62,115,300
6	Amortization of Utility Plant Acquisition	1,660,382	2,526,672
7	Amortization of Regulatory Credits	-116,290,322	-104,968,355
8	Deferred Income Taxes (Net)	386,899,994	390,874,827
9	Investment Tax Credit Adjustment (Net)	-1,558,738	-7,532,658
10	Net (Increase) Decrease in Receivables	282,830,821	18,325,331
11	Net (Increase) Decrease in Inventory	23,094,197	33,982,132
12	Net (Increase) Decrease in Allowances Inventory	-3,033	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-192,714,861	-236,085,358
14	Net (Increase) Decrease in Other Regulatory Assets	-192,881,144	1,112,027,859
15	Net Increase (Decrease) in Other Regulatory Liabilities	69,697,266	214,614,031
16	(Less) Allowance for Other Funds Used During Construction	36,102,494	52,586,217
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accretion Expense - Asset Retirement Obligation	100,628,138	95,689,950
20	Cost Recovery Clauses	-625,068,004	630,085,741
21	Other	297,512,602	-925,716,091
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,844,291,653	2,819,453,402
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,604,658,490	-2,575,102,311
27	Gross Additions to Nuclear Fuel	-466,065,182	
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-36,102,494	-52,586,217
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-3,034,621,178	-2,522,516,094
35			
36	Acquisition of Other Noncurrent Assets (d)	111,781,146	-78,718,264
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies	32,804,470	
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-764	-1,139,195
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,890,036,326	-2,602,373,553
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	923,876,897	516,489,504
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Additional Expenses on Debt Issuance	-4,907,961	
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):	-6,651,066	4,630,964
68	Capital Contribution from NextEra Energy, Inc.	660,000,000	
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,572,317,870	521,120,468
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-41,784,299	-263,475,589
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-292,000,000	-33,300,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-250,000,000	-485,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	988,533,571	-260,655,121
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-57,211,102	-43,575,272
87			
88	Cash and Cash Equivalents at Beginning of Period	77,378,849	120,954,121
89			
90	Cash and Cash Equivalents at End of period	20,167,747	77,378,849

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2010/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

(Increase) Decrease in Other Current Assets	\$ (57,597,793)
Increase (Decrease) in Customers' Deposits	21,746,507
Increase (Decrease) in Margin Cash Deposits	(4,710,501)
(Increase) Decrease in Deferred Pension Cost	(18,529,452)
Derivatives Activity	169,461,843
Storm Related Costs and Amortization	60,518,600
Nuclear Fuel Amortization	112,753,286
Other	13,870,112
Total	\$ 297,512,602

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid During the Period For:

Interest	\$ 337,485,213
Federal Income Taxes	\$ 224,747,351
State Income Taxes	\$ 66,270,514

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds	\$ (80,550,316)
Cash Receipts, Grants, and Convertible Investment Tax Credit	192,331,462
Total	\$ 111,781,146

Schedule Page: 120 Line No.: 53 Column: b

Other Investments	\$ (764)
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Schedule Page: 120 Line No.: 67 Column: b

Restricted Cash for Debt Service	\$ (6,651,066)
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Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:

\$ 20,167,747

BALANCE SHEET ACCOUNTS:

Cash (131)	\$ 13,296,737
Special Deposits (132-134)	29,391
Working Fund (135)	15,350
Temporary Cash Investments (136)	6,826,269

TOTAL BALANCE SHEET ACCOUNTS \$ 20,167,747

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2010/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2010/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United State of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of certain income tax related regulatory assets and liabilities, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, and (8) the presentation of derivatives included in the Form 10-K.

Florida Power & Light Company's (FPL) Notes to Financial Statements are included with NextEra Energy, Inc. and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of FPL's Financial Statements contained herein.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2010, 2009 and 2008

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - The operations of NextEra Energy, Inc. (NextEra Energy), formerly known as FPL Group, Inc., are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary NextEra Energy Resources, LLC (NextEra Energy Resources). FPL, a rate-regulated public utility, supplies electric service to approximately 4.5 million customer accounts throughout most of the east and lower west coasts of Florida. NextEra Energy Resources invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of NextEra Energy and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. See Note 15 for a discussion of a change in allocation of certain costs. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation - FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange expenses, conservation and certain environmental-related expenses, certain revenue taxes and franchise fees. Beginning in 2009, pre-construction costs and carrying charges for FPL's two additional nuclear units at Turkey Point and carrying charges on construction costs for FPL's approximately 400 megawatt (mw) to 460 mw of additional capacity at St. Lucie and Turkey Point are also recovered through a cost recovery clause. Also beginning in 2009, costs incurred for FPL's three solar generating facilities are recovered through a cost recovery clause. Once the new combined-cycle natural gas unit at FPL's West County Energy Center (WCEC) Unit No. 3 is placed into service, the incremental cost associated with the new unit up to the amount of the projected fuel savings for customers during the 2010 rate agreement will also be recovered through a cost recovery clause and recorded as retail base revenues. See Revenues and Rates below. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL

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Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to approximately \$148 million and \$121 million at December 31, 2010 and 2009, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation), franchise fees, gross receipts taxes and surcharges related to storm-recovery bonds (see Note 9 - FPL). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other on NextEra Energy's and FPL's consolidated statements of income and were approximately \$687 million, \$791 million and \$781 million in 2010, 2009 and 2008, respectively. The revenues from the surcharges related to storm-recovery bonds included in operating revenues on NextEra Energy's and FPL's consolidated statements of income were approximately \$101 million, \$91 million and \$97 million in 2010, 2009 and 2008, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NextEra Energy's and FPL's consolidated balance sheets.

Effective March 1, 2010, pursuant to an FPSC final order (FPSC rate order) with regard to FPL's March 2009 petition (2009 rate case) that requested, among other things, a permanent base rate increase, new retail base rates for FPL were established, resulting in an increase in retail base revenues of approximately \$75 million on an annualized basis. The FPSC rate order also established a regulatory return on common equity (ROE) of 10.0% with a range of plus or minus 100 basis points and an adjusted regulatory equity ratio of 59.1%, and shifted certain costs from retail base rates to the capacity clause. In addition, the FPSC rate order directed FPL to reduce depreciation expense (surplus depreciation credit) over the 2010 to 2013 period related to a depreciation reserve surplus of approximately \$895 million. Subsequently, the principal parties in FPL's 2009 rate case signed a stipulation and settlement regarding FPL's base rates (2010 rate agreement) and, on February 1, 2011, the FPSC issued a final order reflecting its decision to approve the 2010 rate agreement. Key elements of the 2010 rate agreement, which will be effective through December 31, 2012, are as follows:

- Subject to the provisions of the 2010 rate agreement, retail base rates will be effectively frozen through the end of 2012.
- Incremental cost recovery through FPL's capacity cost recovery clause (capacity clause) for WCEC Unit No. 3, which is expected to be placed in service by mid-2011, will be permitted up to the amount of the projected fuel savings for customers during the term of the 2010 rate agreement.
- Future storm restoration costs would be recoverable on an accelerated basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that produces a surcharge of no more than \$4 for every 1,000 kilowatt-hours (kwh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed \$800 million in any given calendar year, FPL may request an increase to the \$4 surcharge for the amount above \$800 million.
- If FPL's earned regulatory ROE falls below 9%, FPL may seek retail base rate relief. If FPL's earned regulatory ROE rises above 11%, any party to the 2010 rate agreement may seek a reduction in FPL's retail base rates. In determining the regulatory ROE for all purposes under the 2010 rate agreement, earnings will be calculated on an actual, non-weather-adjusted basis.
- FPL can vary the amount of surplus depreciation credit taken in any calendar year up to a cap in 2010 of \$267 million, a cap in subsequent years of \$267 million plus the amount of any unused portion from prior years, and a cap of \$776 million (surplus depreciation credit cap) over the course of the 2010 rate agreement, provided that in any year of the 2010 rate agreement, including 2010, FPL must use at least enough surplus depreciation credit to maintain a 9% earned regulatory ROE but may not use any amount of surplus depreciation credit that would result in an earned regulatory ROE in excess of 11%.

NextEra Energy's and FPL's financial statements contained herein reflect the effects of the FPSC rate order and the 2010 rate agreement.

Under the terms of a rate agreement approved in 2005 (2005 rate agreement), which was in effect from January 1, 2006 through February 28, 2010, retail base rates did not increase except to allow recovery of the revenue requirements of FPL's three power plants that achieved commercial operation during the term of the 2005 rate agreement: Turkey Point Unit No. 5 in 2007 and WCEC Units Nos. 1 and 2 in 2009. Under the terms of the 2005 rate agreement, FPL's electric property depreciation rates were based upon the comprehensive depreciation studies it filed with the FPSC in March 2005; however, FPL reduced depreciation on its plant in service by \$125 million each year as allowed by the 2005 rate agreement. The 2005 rate agreement also provided for a revenue sharing mechanism, whereby revenues from retail base operations in excess of certain thresholds would be shared with customers. During the term of the 2005 rate agreement, FPL's revenues did not exceed the thresholds.

NextEra Energy Resources' revenue is recorded on the basis of commodities delivered, contracts settled or services rendered, and includes estimated amounts yet to be billed to customers. Certain commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue, unless hedge accounting is applied. See Energy Trading and Note 3.

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Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Electric Plant, Depreciation and Amortization - The cost of additions to units of property of FPL and NextEra Energy Resources is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2010, the electric generating, transmission, distribution and general facilities of FPL represented approximately 47%, 12%, 37% and 4%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of NextEra Energy Resources' generating facilities are encumbered by liens securing various financings. The net book value of NextEra Energy Resources' assets serving as collateral was approximately \$8 billion at December 31, 2010. The American Recovery and Reinvestment Act of 2009, as amended (Recovery Act) provided for an option to elect a cash grant (convertible ITCs) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NextEra Energy's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. During 2010 and 2009, NextEra Energy recorded convertible ITCs of approximately \$1 billion (\$186 million at FPL) and \$517 million (\$44 million at FPL), respectively, of which \$429 million (\$124 million at FPL) and \$417 million (\$44 million at FPL) are included in other receivables on NextEra Energy's and FPL's consolidated balance sheets at December 31, 2010 and 2009, respectively.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement, nuclear plant decommissioning (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs) and amortization of pre-construction costs associated with planned nuclear units recovered through a cost recovery clause. For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years. As part of the FPSC rate order, the FPSC approved new depreciation rates which became effective January 1, 2010. In addition, in accordance with the 2010 rate agreement, FPL can vary the amount of surplus depreciation credit taken in any calendar year up to a maximum of \$267 million (with any unused portion of the maximum rolling over to and available in subsequent years), provided its regulatory ROE remains within the range of 9% to 11%; FPL may use up to a maximum of \$776 million in surplus depreciation credit over the course of the 2010 rate agreement. As of December 31, 2010, approximately \$772 million of the surplus depreciation credit cap remains. Under the terms of the 2005 rate agreement, FPL's electric property depreciation rates were based upon the comprehensive depreciation studies it filed with the FPSC in March 2005; however FPL reduced depreciation by \$125 million annually as was allowed by the 2005 rate agreement. The weighted annual composite depreciation rate for FPL's electric plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.2% for 2010 and 3.6% for both 2009 and 2008. NextEra Energy Resources' electric plants in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. NextEra Energy Resources' effective depreciation rates, excluding decommissioning, were 4.4%, 4.2% and 4.3% for 2010, 2009 and 2008, respectively.

Nuclear Fuel - FPL and NextEra Energy Resources have several contracts for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel. See Note 14 - Contracts. FPL's and NextEra Energy Resources' nuclear fuel costs are charged to fuel expense on a unit of production method. See Note 9 - FPL regarding the leasing of nuclear fuel from a consolidated variable interest entity (VIE) by FPL prior to March 2010.

Construction Activity - Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance FPL construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. FPSC rules limit the recording of AFUDC to projects that cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During the period January 2010 through March 2010 and during April 2010 through December 2010, AFUDC was capitalized at a rate of 7.41% and 6.41%, respectively, and amounted to approximately \$50 million for the year. During 2009 and 2008, AFUDC was capitalized at a rate of 7.41% and 7.65%, respectively, and amounted to approximately \$74 million and \$53 million, respectively. See Note 14 - Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable. See Regulation above for information on recovery of costs associated with new nuclear capacity and solar generating facilities.

NextEra Energy Resources capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant or sale of development rights. At December 31, 2010 and 2009, NextEra Energy Resources' capitalized development costs totaled approximately \$99 million and \$56 million, respectively, which are included in other assets on NextEra Energy's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when recoverability is no longer probable.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

NextEra Energy Resources' construction work in progress includes construction materials, prepayments on turbine generators and other equipment, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of the project. Interest capitalized on construction projects amounted to approximately \$71 million, \$85 million and \$55 million during 2010, 2009 and 2008, respectively. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (Capital Holdings), formerly known as FPL Group Capital Inc, to NextEra Energy Resources is based on a deemed capital structure of 70% debt. Upon commencement of plant operation, costs associated with construction work in progress are transferred to electric utility plant in service and other property.

Asset Retirement Obligations - NextEra Energy and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost and ARO and regulatory liability, in the case of FPL. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 13.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs - For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear, fossil and solar plants over the expected service life of each unit based on nuclear decommissioning and fossil and solar dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual decommissioning accrual. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. Any differences between expense recognized for financial reporting purposes and the amount recoverable through rates are reported as a regulatory liability in accordance with regulatory accounting. See Electric Plant, Depreciation and Amortization, Asset Retirement Obligations and Note 13.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2010. These studies reflect FPL's current plans, under the operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 at the end of its useful life in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, to be approximately \$6.2 billion. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2010 dollars, is estimated by the studies to aggregate \$2.3 billion.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NextEra Energy's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are classified as available for sale and are carried at fair value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the related regulatory liability accounts consistent with regulatory treatment. See Note 5. Contributions to the funds have been suspended since 2005. Fund earnings, net of taxes, are reinvested in the funds. Earnings are recognized as income/loss and an offset is recorded to reflect a corresponding increase/decrease in the related regulatory liability accounts. As a result, there is no effect on net income. During 2010, 2009 and 2008, fund earnings on decommissioning funds were approximately \$76 million, \$81 million and \$63 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Fossil and solar plant dismantlement studies are performed at least every four years and are submitted to the FPSC for approval. FPL's latest fossil and solar plant dismantlement studies became effective January 1, 2010 and resulted in an increase in the annual expense from \$15 million to \$18 million which is recorded in depreciation and amortization expense in NextEra Energy's and FPL's consolidated statements of income. At December 31, 2010, FPL's portion of the ultimate cost to dismantle its fossil and solar units is approximately \$860 million, or \$455 million expressed in 2010 dollars.

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NextEra Energy Resources records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. The liability is being accreted using the interest method through the date decommissioning activities are expected to be complete. See Note 13. At December 31, 2010 and 2009, NextEra Energy Resources' ARO related to nuclear decommissioning totaled approximately \$478 million and \$518 million, respectively, and was determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning. NextEra Energy Resources' portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately \$9.5 billion, or \$1.8 billion expressed in 2010 dollars.

Seabrook's decommissioning funding plan is based on a comprehensive nuclear decommissioning study filed with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) in 2007 and is effective for four years. Currently, there are no ongoing decommissioning funding requirements for Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC) has the authority to require additional funding in the future. NextEra Energy Resources' portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NextEra Energy's consolidated balance sheets. Marketable securities held in the decommissioning funds are classified as available for sale and are carried at fair value. Market adjustments result in a corresponding adjustment to other comprehensive income (OCI), except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NextEra Energy's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds either on a pretax or after-tax basis. See Note 5. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Major Maintenance Costs - FPL uses the accrue-in-advance method for recognizing costs associated with planned major nuclear maintenance, in accordance with regulatory treatment, and records the related accrual as a regulatory liability. FPL expenses costs associated with planned fossil maintenance as incurred. FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2010 and 2009 totaled approximately \$58 million and \$47 million, respectively, and is included in regulatory liabilities - other. For the years ended December 31, 2010, 2009 and 2008, FPL recognized approximately \$100 million, \$84 million and \$75 million, respectively, in nuclear maintenance costs which are included in O&M expenses in NextEra Energy's and FPL's consolidated statements of income.

NextEra Energy Resources uses the deferral method to account for certain planned major maintenance costs. NextEra Energy Resources' major maintenance costs for its nuclear generating units and combustion turbines are capitalized and amortized on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage. NextEra Energy Resources' capitalized major maintenance costs, net of accumulated amortization, totaled approximately \$95 million and \$106 million at December 31, 2010 and 2009, respectively, and are included in other assets. For the years ended December 31, 2010, 2009 and 2008, NextEra Energy Resources recognized approximately \$88 million, \$73 million and \$57 million in major maintenance costs which are included in O&M expenses in NextEra Energy's consolidated statements of income.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash - At December 31, 2010 and 2009, NextEra Energy had approximately \$111 million (\$39 million for FPL) and \$134 million (\$33 million for FPL), respectively, of restricted cash included in other current assets on NextEra Energy's and FPL's consolidated balance sheets, which is restricted primarily for margin cash collateral and debt service payments. Where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments. See Note 3.

Allowance for Doubtful Accounts - FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage, derived from historical revenue and write-off trends, of the previous five months of revenue. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. NextEra Energy Resources regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail electricity provider operations and, when necessary, using the specific identification method for all other receivables.

Inventory - FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NextEra Energy Resources' materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

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Energy Trading - NextEra Energy provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and gas marketing and trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of expected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve - In connection with the 2007 storm-recovery bond financing (see Note 9 - FPL), the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax deficiency in its storm and property insurance reserve (storm reserve) and provide for a storm and property insurance reserve fund (storm fund). Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs and is recorded as a regulatory asset on NextEra Energy's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers, the securitized storm-recovery costs are amortized, the amount of which is included in depreciation and amortization on NextEra Energy's and FPL's consolidated statements of income. Marketable securities held in the storm fund are classified as available for sale and are carried at fair value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the storm reserve. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. The storm fund is included in special use funds on NextEra Energy's and FPL's consolidated balance sheets and was approximately \$125 million and \$123 million at December 31, 2010 and 2009, respectively. See Note 5.

The storm reserve that was reestablished in an FPSC financing order related to the issuance of the storm-recovery bonds is not reflected in NextEra Energy's and FPL's consolidated balance sheets as of December 31, 2010 or 2009 because the associated regulatory asset does not meet the specific recognition criteria under regulatory accounting guidance. As a result, the storm reserve will be recognized as a regulatory liability as the storm-recovery charges are billed to customers and charged to depreciation and amortization on NextEra Energy's and FPL's consolidated statements of income. Although NextEra Energy's and FPL's consolidated balance sheets as of December 31, 2010 reflect a storm reserve of approximately \$43 million (included in regulatory liabilities - other on NextEra Energy's and FPL's consolidated balance sheets), FPL had the capacity to absorb up to approximately \$205 million in future prudently incurred storm restoration costs without seeking recovery through a rate adjustment from the FPSC or filing a petition with the FPSC.

Impairment of Long-Lived Assets - NextEra Energy evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is required to be recognized if the carrying value of the asset exceeds the undiscounted future net cash flows associated with that asset. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate.

Goodwill and Other Intangible Assets - NextEra Energy's goodwill and other intangible assets are as follows:

	Weighted Average Useful Lives (Years)	December 31,	
		2010	2009
		(millions)	
Goodwill:			
Merchant reporting unit		\$ 72	\$ 72
Wind reporting unit		45	41
Total goodwill		<u>\$ 117</u>	<u>\$ 113</u>
Other intangible assets:			
Purchase power agreements	19	\$ 87	\$ 87
Customer lists	7	34	28
Other, primarily land and transmission rights, permits and licenses	27	249	216
Total		<u>370</u>	<u>331</u>
Less accumulated amortization		93	78
Total other intangible assets - net		<u>\$ 277</u>	<u>\$ 253</u>

NextEra Energy Resources has recorded goodwill related to various acquisitions which were accounted for using the purchase method of accounting. NextEra Energy Resources' other intangible assets are amortized, primarily on a straight-line basis, over their estimated useful lives. For the years ended December 31, 2010, 2009 and 2008, amortization expense was approximately \$18 million, \$14 million and \$13 million, respectively, and is expected to be approximately \$14 million, \$13 million, \$10 million, \$8 million and \$6 million for 2011, 2012, 2013, 2014 and 2015, respectively.

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NextEra Energy Resources' goodwill and other intangible assets are included in other assets on NextEra Energy's consolidated balance sheets. Goodwill is assessed for impairment at least annually by applying a fair value-based test. Other intangible assets are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

Pension and Other Postretirement Plans - NextEra Energy allocates net periodic pension benefit income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees; net periodic supplemental executive retirement plan (SERP) benefit costs to its subsidiaries based upon actuarial calculations by participant; and postretirement health care and life insurance benefits (other benefits) net periodic benefit costs to its subsidiaries based upon the number of eligible employees at each subsidiary.

NextEra Energy's regulatory assets and liabilities were established in association with the implementation of accounting guidance in a prior year which requires recognition of the funded status of benefit plans in the balance sheet, with changes in the funded status recognized in comprehensive income within shareholders' equity in the year in which the changes occur. Since NextEra Energy is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, the results of implementing the accounting guidance were reflected at NextEra Energy and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses, prior service costs or credits and transition obligations that were estimated to be allocable to FPL as net periodic benefit (income) cost in future periods and that otherwise would have been recorded in accumulated other comprehensive income (AOCI) were classified as regulatory assets and liabilities at NextEra Energy in accordance with regulatory treatment.

Stock-Based Compensation - NextEra Energy accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. See Note 11 - Stock-Based Compensation.

Retirement of Long-Term Debt - Gains and losses that result from differences in FPL's reacquisition cost and the book value of long-term debt which is retired are deferred as a regulatory asset or liability and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. Capital Holdings recognizes such differences as other income (deductions) at the time of retirement.

Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement between NextEra Energy and its subsidiaries, the income tax provision at each subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets on NextEra Energy's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. This amount totaled \$151 million and \$137 million at December 31, 2010 and 2009, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized. Investment tax credits (ITCs) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. At December 31, 2010 and 2009, deferred ITCs were approximately \$7 million and \$8 million, respectively, and are included in other regulatory liabilities on NextEra Energy's and FPL's consolidated balance sheets. NextEra Energy Resources recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kwh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NextEra Energy and FPL record a deferred income tax benefit created by the convertible ITCs on the difference between the financial statement and tax bases of renewable property. For NextEra Energy Resources, this deferred income tax benefit is recorded in income tax expense in the year that the renewable property is placed in service. For FPL, this deferred income tax benefit is offset by a regulatory liability, which is amortized as a reduction of depreciation expense over the approximate lives of the related renewable property in accordance with the regulatory treatment. At December 31, 2010 and 2009, the net deferred income tax benefits associated with the convertible ITCs were approximately \$58 million and \$14 million, respectively, and are included in other regulatory assets and regulatory liabilities on NextEra Energy's and FPL's consolidated balance sheets. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. All tax positions taken by NextEra Energy in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. See Note 6.

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Sale of Differential Membership Interests - Certain indirect wholly-owned subsidiaries of NextEra Energy Resources sold their Class B membership interest in entities that have ownership interests in wind facilities to third-party investors. Information related to these sales is as follows:

Date	Proceeds (millions)	Generating Capacity (mw)	Wind Facilities
December 2007	\$705	598	Logan Wind, Mower County Wind, Oliver County Wind I and II, and Peetz Table Wind
April 2010	\$190	170	Ashtabula Wind II and Wilton Wind II
September 2010	\$75 ^(a)	309	Crystal Lake I, Langdon Wind and Langdon Wind II

(a) NextEra Energy will receive future capital contributions from the third-party investor on a semi-annual basis through December 31, 2018 based on the amount of PTCs generated by the facilities. At December 31, 2010, the future capital contributions are expected to total approximately \$207 million based on projected wind generation.

In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including tax attributes, for a variable period. Recognition of the proceeds from the sale of the differential membership interests was deferred and is recorded in deferral related to differential membership interests on NextEra Energy's consolidated balance sheets. The deferred amount is being recognized as an adjustment to taxes other than income taxes and other in NextEra Energy's consolidated statements of income as the Class B members receive their portion of the economic attributes. NextEra Energy continues to operate and manage the wind facilities, and consolidates the entities that own the wind facilities.

Guarantees - NextEra Energy's and FPL's payment guarantees and related contracts provided to unconsolidated entities entered into after December 31, 2002, for which it or a subsidiary is the guarantor, are recorded at fair value. See Note 14 - Commitments.

Variable Interest Entities (VIEs) - Effective January 1, 2010, NextEra Energy and FPL adopted new accounting guidance which modified the consolidation model in previous guidance and expanded the disclosures related to VIEs. An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. Upon adoption of this new accounting guidance, neither NextEra Energy nor FPL was required to consolidate any additional VIEs or deconsolidate any VIEs. NextEra Energy and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 9.

2. Employee Retirement Benefits

Employee Benefit Plans and Other Postretirement Plan - NextEra Energy sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NextEra Energy and its subsidiaries. NextEra Energy also has a SERP, which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees. The impact of this SERP component is included within pension benefits in the following tables, and was not material to NextEra Energy's financial statements for the years ended December 31, 2010, 2009 and 2008. In addition to pension benefits, NextEra Energy sponsors a contributory postretirement plan for other benefits for retirees of NextEra Energy and its subsidiaries meeting certain eligibility requirements.

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Plan Assets, Benefit Obligations and Funded Status - The changes in assets and benefit obligations of the plans and the plans' funded status are as follows:

	Pension Benefits		Other Benefits	
	2010	2009	2010	2009
	(millions)			
Change in plan assets:				
Fair value of plan assets at January 1	\$ 3,028	\$ 2,503	\$ 32	\$ 29
Actual return on plan assets	380	656	2	5
Employer contributions ^(a)	3	-	28	29
Transfers ^(b)	(29)	(29)	-	-
Participant contributions	-	-	9	7
Benefit payments ^(a)	(149)	(102)	(39)	(38)
Fair value of plan assets at December 31	<u>\$ 3,233</u>	<u>\$ 3,028</u>	<u>\$ 32</u>	<u>\$ 32</u>
Change in benefit obligation:				
Obligation at January 1	\$ 1,866	\$ 1,604	\$ 430	\$ 367
Service cost	59	51	6	5
Interest cost	102	109	23	24
Participant contributions	-	-	9	7
Plan amendments ^(c)	1	3	-	(1)
Special termination benefits ^(d)	13	-	-	-
Actuarial losses (gains) - net	102	201	(12)	66
Benefit payments	(149)	(102)	(39)	(38)
Obligation at December 31 ^(e)	<u>\$ 1,994</u>	<u>\$ 1,866</u>	<u>\$ 417</u>	<u>\$ 430</u>
Funded status:				
Prepaid (accrued) benefit cost at NextEra Energy at December 31	<u>\$ 1,239</u>	<u>\$ 1,162</u>	<u>\$ (385)</u>	<u>\$ (398)</u>
Prepaid (accrued) benefit cost at FPL at December 31	<u>\$ 1,027</u>	<u>\$ 1,009</u>	<u>\$ (279)</u>	<u>\$ (282)</u>

(a) Employer contributions and benefit payments include only those amounts contributed directly to, or paid directly from, plan assets. FPL's portion of contributions related to SERP benefits was \$1 million for 2010. FPL's portion of contributions related to other benefits was \$26 million and \$27 million for 2010 and 2009, respectively.

(b) Represents amounts that were transferred from the qualified pension plan as reimbursement for eligible retiree medical expenses paid by NextEra Energy pursuant to the provisions of the Internal Revenue Code (IRC).

(c) Primarily relates to union negotiated credits, IRC transfers and various SERP and other benefits amendments.

(d) Reflects an enhanced early retirement program offered during 2010.

(e) NextEra Energy's accumulated benefit obligation, which includes no assumption about future salary levels, for its pension plans at December 31, 2010 and 2009 was \$1,935 million and \$1,804 million, respectively.

NextEra Energy's and FPL's prepaid (accrued) benefit cost shown above are included in the consolidated balance sheets as follows:

	NextEra Energy				FPL			
	Pension Benefits		Other Benefits		Pension Benefits		Other Benefits	
	2010	2009	2010	2009	2010	2009	2010	2009
	(millions)							
Prepaid benefit costs	\$ 1,259	\$ 1,184	\$ -	\$ -	\$ 1,035	\$ 1,017	\$ -	\$ -
Accrued benefit cost included in other current liabilities	(3)	(2)	(27)	(29)	(2)	(2)	(23)	(24)
Accrued benefit cost included in other liabilities	(17)	(20)	(358)	(369)	(6)	(6)	(256)	(258)
Prepaid (accrued) benefit cost at December 31	<u>\$ 1,239</u>	<u>\$ 1,162</u>	<u>\$ (385)</u>	<u>\$ (398)</u>	<u>\$ 1,027</u>	<u>\$ 1,009</u>	<u>\$ (279)</u>	<u>\$ (282)</u>

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NextEra Energy's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid (accrued) benefit cost are as follows:

	Pension Benefits		Other Benefits	
	2010	2009	2010	2009
	(millions)			
Components of AOCI:				
Unrecognized prior service benefit (cost) (net of \$2 and \$2 tax benefit, respectively)	\$ (4)	\$ (3)	\$ -	\$ -
Unrecognized transition obligation (net of \$1 and \$1 tax benefit, respectively)	-	-	(1)	(1)
Unrecognized gain (loss) (net of \$5 tax expense, \$4 tax expense, \$5 tax benefit and \$6 tax benefit, respectively)	8	7	(4)	(6)
Total	\$ 4^(a)	\$ 4	\$ (5)^(b)	\$ (7)

(a) Approximately \$1 million of prior service benefits is expected to be reclassified into earnings within the next 12 months.

(b) Approximately \$1 million of transition obligations is expected to be reclassified into earnings within the next 12 months.

NextEra Energy's unrecognized amounts included in regulatory assets (liabilities) yet to be recognized as components of net prepaid (accrued) benefit cost are as follows:

	Regulatory Assets (Liabilities) (Pension)		Regulatory Assets (SERP and Other)	
	2010	2009	2010	2009
	(millions)			
Unrecognized prior service cost	\$ 13	\$ 10	\$ 1	\$ 2
Unrecognized transition obligation	-	-	4	7
Unrecognized (gain) loss	(64)	(28)	37	45
Total	\$ (51)^(a)	\$ (18)	\$ 42^(b)	\$ 54

(a) Approximately \$1 million of prior service benefits will be reclassified into earnings within the next 12 months.

(b) Approximately \$2 million of transition obligations will be reclassified into earnings within the next 12 months.

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Benefits	
	2010	2009	2010	2009
Discount rate	5.00%	5.50%	5.25%	5.50%
Salary increase	4.00%	4.00%	4.00%	4.00%

The projected 2011 trend assumption used to measure the expected cost of health care benefits covered by the plans for those under age 65 is 7.60% for medical and 8.20% for prescription drug benefits and for those age 65 and over is 7.25% for medical and 7.75% for prescription drug benefits. These rates are assumed to decrease over the next 8 years for medical benefits and 10 years for prescription drug benefits to the ultimate trend rate of 5.50% and remain at that level thereafter. The ultimate trend rate is assumed to be reached in 2018 for medical benefits and 2020 for prescription drug benefits. Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately \$3 million at December 31, 2010.

NextEra Energy's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

NextEra Energy's pension plan fund has a strategic asset allocation that targets a mix of 45% equity investments, 45% fixed income investments and 10% convertible bonds. The fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt security commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

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With regard to its other benefits plan, NextEra Energy's policy is to fund claims as incurred during the year through NextEra Energy contributions, participant contributions and plan assets. The other benefits plan's assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plan's fund has a strategic asset allocation that targets a mix of 60% equity investments and 40% fixed income investments. The fund's investment strategy emphasizes traditional investments, diversified across the global equity and fixed income markets. The fund's equity investments are comprised of assets classified as equity commingled vehicles. Similarly, its fixed income investments are comprised of assets classified as debt security commingled vehicles. These equity and debt commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

The fair value measurements of NextEra Energy's pension plan assets by fair value hierarchy level are as follows:

	December 31, 2010 ^(a)			Total
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
	(millions)			
Equity	\$ 800 ^(b)	\$ 6	\$ -	\$ 806
Equity commingled vehicles	-	669 ^(c)	11	680
U.S. Government and municipal bonds	60	35	-	95
Corporate debt securities ^(d)	-	335	-	335
Mortgage-backed securities	-	263	-	263
Debt security commingled vehicles ^(e)	-	744	-	744
Convertible bonds	-	310	-	310
Total	\$ 860	\$ 2,362	\$ 11	\$ 3,233

(a) See Note 4 for discussion of NextEra Energy's fair value measurement techniques.

(b) Includes foreign investments of \$293 million.

(c) Includes foreign investments of \$219 million.

(d) Includes foreign investments of \$47 million.

(e) Includes foreign investments of \$56 million and \$206 million of short-term commingled vehicles.

	December 31, 2009 ^(a)			Total
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
	(millions)			
Equity	\$ 424	\$ -	\$ -	\$ 424
Equity commingled vehicles ^(b)	-	941	-	941
U.S. Government and municipal bonds	77	30	-	107
Corporate debt securities ^(c)	-	399	-	399
Mortgage-backed securities	-	361	-	361
Debt security commingled vehicles ^(d)	-	503	-	503
Convertible bonds	-	293	-	293
Total	\$ 501	\$ 2,527	\$ -	\$ 3,028

(a) See Note 4 for discussion of NextEra Energy's fair value measurement techniques.

(b) Includes foreign investments of \$499 million.

(c) Includes foreign investments of \$45 million.

(d) Includes foreign investments of \$56 million and \$53 million of short-term commingled vehicles.

The fair value measurements, all of which were Level 2, of NextEra Energy's other benefits plan assets at December 31, 2010 and 2009 were approximately \$20 million and \$19 million of equity commingled vehicles (of which \$5 million and \$4 million were foreign investments) and \$12 million and \$13 million of debt security commingled vehicles, respectively.

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Expected Cash Flows - NextEra Energy anticipates paying approximately \$28 million for eligible retiree medical expenses on behalf of the other benefits plan during 2011 with substantially all amounts being reimbursed through a transfer of assets from the qualified pension plan.

The following table provides information about benefit payments expected to be paid by the plans, net of government drug subsidy, for each of the following calendar years:

	Pension Benefits	Other Benefits
	(millions)	
2011	\$ 173	\$ 34
2012	\$ 167	\$ 35
2013	\$ 169	\$ 34
2014	\$ 163	\$ 32
2015	\$ 159	\$ 32
2016 - 2020	\$ 814	\$ 153

Net Periodic Cost - The components of net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2010	2009	2008	2010	2009	2008
	(millions)					
Service cost	\$ 59	\$ 51	\$ 54	\$ 6	\$ 5	\$ 5
Interest cost	102	109	102	23	24	25
Expected return on plan assets	(241)	(239)	(240)	(2)	(3)	(3)
Amortization of transition obligation	-	-	-	3	4	4
Amortization of prior service benefit	(3)	(3)	(4)	-	-	-
Amortization of gains	1	(23)	(29)	-	-	-
SERP settlements	1	-	-	-	-	-
Special termination benefits	13	-	-	-	-	-
Net periodic benefit (income) cost at NextEra Energy	<u>\$ (68)</u>	<u>\$ (105)</u>	<u>\$ (117)</u>	<u>\$ 30</u>	<u>\$ 30</u>	<u>\$ 31</u>
Net periodic benefit (income) cost at FPL	<u>\$ (42)</u>	<u>\$ (73)</u>	<u>\$ (84)</u>	<u>\$ 23</u>	<u>\$ 23</u>	<u>\$ 24</u>

Other Comprehensive Income - The components of net periodic benefit income (cost) recognized in OCI for the plans are as follows:

	Pension Benefits		Other Benefits	
	2010	2009	2010	2009
	(millions)			
Prior service cost	\$ -	\$ (1)	\$ -	\$ -
Net gains (losses) (net of none, \$24 tax expense, \$1 tax expense and \$7 tax benefit, respectively)	1	38	2	(10)
Transition obligation	-	-	-	(1)
Amortization of prior service benefit	(1)	(1)	-	-
Amortization of net gains (net of \$3 tax benefit)	-	(4)	-	-
Amortization of transition obligation	-	-	-	1
Total	<u>\$ -</u>	<u>\$ 32</u>	<u>\$ 2</u>	<u>\$ (10)</u>

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Regulatory Assets (Liabilities) - The components of net periodic benefit (income) cost recognized during the year in regulatory assets (liabilities) for the plans are as follows:

	Regulatory Assets (Liabilities) (Pension)		Regulatory Assets (SERP and Other)	
	2010	2009	2010	2009
	(millions)			
Prior service cost	\$ 1	\$ 2	\$ -	\$ -
Unrecognized (gains) losses	(35)	(159)	(9)	51
Transition obligation	-	-	-	(2)
Amortization of prior service benefit	2	3	-	-
Amortization of gains	-	16	-	-
Amortization of transition obligation	-	-	(2)	(3)
Total	<u>\$ (32)</u>	<u>\$ (138)</u>	<u>\$ (11)</u>	<u>\$ 46</u>

The weighted-average assumptions used to determine net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2010	2009	2008	2010	2009	2008
Discount rate	5.50%	6.90%	6.25%	5.50%	6.90%	6.35%
Salary increase	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Expected long-term rate of return ^(a)	7.75%	7.75%	7.75%	8.00%	8.00%	8.00%

(a) In developing the expected long-term rate of return on assets assumption for its plans, NextEra Energy evaluated input from its actuaries as well as information available in the marketplace. NextEra Energy considered the 10-year and 20-year historical median returns for a portfolio with an equity/bond asset mix similar to its funds. NextEra Energy also considered its funds' historical compounded returns. No specific adjustments were made to reflect expectations of future returns.

Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the total service and interest cost recognized at December 31, 2010 by less than \$1 million.

Employee Contribution Plans - NextEra Energy offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. NextEra Energy makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately \$34 million, \$38 million and \$37 million for NextEra Energy (\$26 million, \$28 million and \$28 million for FPL) for the years ended December 31, 2010, 2009 and 2008, respectively. See Note 11 - Employee Stock Ownership Plan.

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3. Derivative Instruments

NextEra Energy and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated with outstanding and forecasted debt, and to optimize the value of NextEra Energy Resources' power generation assets.

With respect to commodities related to NextEra Energy's competitive energy business, NextEra Energy Resources employs rigorous risk management procedures in order to optimize the value of its power generation assets, provide full energy and capacity requirements services primarily to distribution utilities, and engage in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter markets, depending on the most favorable credit terms and market execution factors. For NextEra Energy Resources' power generation assets, derivative instruments are used to hedge the commodity price risk associated with the fuel requirements of the assets, where applicable, as well as to hedge the expected energy output of these assets for the portion of the output that is not covered by long-term power purchase agreements (PPA). These hedges protect NextEra Energy Resources against adverse changes in the wholesale forward commodity markets associated with its generation assets. With regard to full energy and capacity requirements services, NextEra Energy Resources is required to vary the quantity of energy and related services based on the load demands of the customer served by the distribution utility. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and protect against unfavorable changes in the forward energy markets. Additionally, NextEra Energy Resources takes positions in the energy markets based on differences between actual forward market levels and management's view of fundamental market conditions. NextEra Energy Resources uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on NextEra Energy's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause) or the capacity clause. For NextEra Energy's non-rate regulated operations, predominantly NextEra Energy Resources, unless hedge accounting is applied, essentially all changes in the derivatives' fair value for power purchases and sales and trading activities are recognized on a net basis in operating revenues; fuel purchases and sales are recognized on a net basis in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NextEra Energy's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NextEra Energy's and FPL's consolidated statements of cash flows.

While most of NextEra Energy Resources' derivatives are entered into for the purpose of managing commodity price risk, and to reduce the impact of volatility in interest rates stemming from changes in variable interest rates on outstanding debt, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting the hedged risk. Additionally, for hedges of commodity price risk, physical delivery for forecasted commodity transactions must be probable. NextEra Energy believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. Generally, NextEra Energy assesses a hedging instrument's effectiveness by using regression analysis for commodity contracts, and nonstatistical methods including dollar value comparisons of the change in the fair value of the derivative to the change in the fair value or cash flows of the hedged item for interest rate swaps and foreign currency derivative instruments. Hedge effectiveness is tested at the inception of the hedge and on at least a quarterly basis throughout its life. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of OCI and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings. See Note 7. The ineffective portion of net unrealized gains (losses) on these hedges is reported in earnings in the current period.

In January 2010, NextEra Energy discontinued hedge accounting for its cash flow hedges related to commodity derivative instruments. NextEra Energy continues to apply hedge accounting to certain interest rate and foreign currency hedges. At December 31, 2010, NextEra Energy's AOCI included amounts related to the discontinued commodity cash flow hedges which have expiration dates through December 2012. Additionally, at December 31, 2010, NextEra Energy had interest rate cash flow hedges with expiration dates through September 2028 and foreign currency cash flow hedges with expiration dates through September 2030.

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The net fair values of NextEra Energy's and FPL's mark-to-market derivative instrument assets (liabilities) are included in the consolidated balance sheets as follows:

	NextEra Energy		FPL	
	December 31,		December 31,	
	2010	2009	2010	2009
	(millions)			
Current derivative assets ^(a)	\$ 506	\$ 357	\$ 8 ^(b)	\$ 10 ^(b)
Noncurrent other assets ^(c)	589	329	1	4
Current derivative liabilities ^(d)	(536)	(221)	(245)	(77)
Noncurrent derivative liabilities ^(e)	(243)	(170)	-	(1) ^(f)
Total mark-to-market derivative instrument assets (liabilities)	\$ 316	\$ 295	\$ (236)	\$ (64)

(a) At December 31, 2010 and 2009, NextEra Energy's balances reflect the netting of approximately \$23 million and \$4 million (none at FPL), respectively, in margin cash collateral received from counterparties.

(b) Included in current other assets on FPL's consolidated balance sheets.

(c) At December 31, 2010 and 2009, NextEra Energy's balances reflect the netting of approximately \$43 million and \$1 million (none at FPL), respectively, in margin cash collateral received from counterparties.

(d) At December 31, 2010 and 2009, NextEra Energy's balances reflect the netting of approximately \$23 million and \$75 million (none at FPL), respectively, in margin cash collateral provided to counterparties.

(e) At December 31, 2010, NextEra Energy's balance reflects the netting of approximately \$72 million (none at FPL) in margin cash collateral provided to counterparties.

(f) Included in noncurrent other liabilities on FPL's consolidated balance sheets.

At December 31, 2010 and 2009, NextEra Energy had approximately \$7 million and \$18 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets. These amounts are included in other current liabilities in the consolidated balance sheets. Additionally, at December 31, 2010 and 2009, NextEra Energy had approximately \$58 million and \$95 million (none at FPL), respectively, in margin cash collateral provided to counterparties that was not offset against derivative liabilities. These amounts are included in other current assets in the consolidated balance sheets.

As discussed above, NextEra Energy uses derivative instruments to, among other things, manage its commodity price risk, interest rate risk and foreign currency exchange rate risk. The table above presents NextEra Energy's and FPL's net derivative positions at December 31, 2010 and 2009, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral. However, disclosure rules require that the following tables be presented on a gross basis.

The fair values of NextEra Energy's derivatives designated as hedging instruments for accounting purposes are presented below as gross asset and liability values, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting arrangements and would not be contractually settled on a gross basis.

	December 31, 2010		December 31, 2009	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
	(millions)			
Commodity contracts:				
Current derivative assets	\$ -	\$ -	\$ 54	\$ 1
Current derivative liabilities	-	-	45	4
Noncurrent other assets	-	-	44	2
Noncurrent derivative liabilities	-	-	8	13
Interest rate swaps:				
Current derivative assets	16	-	-	-
Current derivative liabilities	-	64	-	51
Noncurrent other assets	91	-	61	-
Noncurrent derivative liabilities	-	59	-	27
Foreign currency swaps:				
Current derivative assets	24	-	-	-
Current derivative liabilities	-	4	-	-
Noncurrent other assets	11	-	5	-
Total	\$ 142	\$ 127	\$ 217	\$ 98

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Gains (losses) related to NextEra Energy's cash flow hedges are recorded on NextEra Energy's consolidated financial statements (none at FPL) as follows:

	Year Ended December 31, 2010				Year Ended December 31, 2009			
	Commodity Contracts	Interest Rate Swaps	Foreign Currency Swaps	Total	Commodity Contracts	Interest Rate Swaps	Foreign Currency Swap	Total
	(millions)							
Gains (losses) recognized in OCI	\$ 20	\$ (52)	\$ 24	\$ (8)	\$ 197	\$ 28	\$ 3	\$ 228
Gains (losses) reclassified from AOCI to net income	\$ 118 ^(a)	\$ (65) ^(b)	\$ 20 ^(c)	\$ 73	\$ 164 ^(a)	\$ (39) ^(b)	\$ 4 ^(e)	\$ 129
Gains (losses) recognized in income ^(d)	\$ 1 ^(a)	\$ -	\$ -	\$ 1	\$ 29 ^(a)	\$ -	\$ -	\$ 29

(a) Included in operating revenues.

(b) Included in interest expense.

(c) Loss of approximately \$4 million is included in interest expense and the balance is included in other - net

(d) Represents the ineffective portion of the hedging instrument.

(e) Loss of approximately \$1 million is included in interest expense and the balance is included in other - net

For the year ended December 31, 2010, NextEra Energy recorded a gain of approximately \$11 million on three fair value hedges which is reflected in interest expense in the consolidated statements of income and resulted in a corresponding increase in the related debt. For the year ended December 31, 2009, NextEra Energy recorded a loss of \$6 million on a fair value hedge which is reflected in interest expense in the consolidated statements of income and resulted in a corresponding reduction of the related debt.

The fair values of NextEra Energy's and FPL's derivatives not designated as hedging instruments for accounting purposes are presented below as gross asset and liability values, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting arrangements and would not be contractually settled on a gross basis.

	December 31, 2010				December 31, 2009			
	NextEra Energy		FPL		NextEra Energy		FPL	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
	(millions)							
Commodity contracts:								
Current derivative assets	\$ 754	\$ 278	\$ 9 ^(a)	\$ 1 ^(a)	\$ 611	\$ 303	\$ 11 ^(a)	\$ 1 ^(a)
Current derivative liabilities	1,848	2,339	12	257	1,002	1,288	18	95
Noncurrent other assets	687	157	1	-	921	699	4	-
Noncurrent derivative liabilities	828	1,084	-	-	128	260	-	1 ^(b)
Foreign currency swap:								
Current derivative assets	13	-	-	-	-	-	-	-
Noncurrent derivative liabilities	-	-	-	-	-	6	-	-
Total	\$ 4,130	\$ 3,858	\$ 22	\$ 258	\$ 2,662	\$ 2,556	\$ 33	\$ 97

(a) Included in current other assets on FPL's consolidated balance sheets.

(b) Included in noncurrent other liabilities on FPL's consolidated balance sheets.

Gains (losses) related to NextEra Energy's derivatives not designated as hedging instruments are recorded on NextEra Energy's consolidated statements of income (none at FPL) as follows:

	Year Ended December 31,	
	2010	2009
	(millions)	
Commodity contracts:		
Operating revenues	\$ 531 ^(a)	\$ 279 ^(a)
Fuel, purchased power and interchange	1	28
Foreign currency swap:		
Other - net	18	(3)
Total	\$ 550	\$ 304

(a) In addition, for the year ended December 31, 2010 and 2009, FPL recorded approximately \$665 million and \$688 million of losses, respectively, related to commodity contracts as regulatory assets on its consolidated balance sheets.

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The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NextEra Energy's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. The table does not present a complete picture of NextEra Energy's and FPL's overall net economic exposure because NextEra Energy and FPL do not use derivative instruments to hedge all of their commodity exposures. At December 31, 2010, NextEra Energy and FPL had derivative commodity contracts for the following net notional volumes:

Commodity Type	NextEra Energy (millions)	FPL
Power	(62) mwh ^(a)	-
Natural gas	1,009 mmbtu ^(b)	794 mmbtu ^(b)

(a) Megawatt-hours

(b) One million British thermal units

At December 31, 2010, NextEra Energy had 23 interest rate swaps with a notional amount totaling approximately \$4.3 billion and three foreign currency swaps with a notional amount totaling approximately \$408 million.

Certain of NextEra Energy's and FPL's derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2010, the aggregate fair value of NextEra Energy's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$1.6 billion (\$0.3 billion for FPL).

If the credit-risk-related contingent features underlying these agreements and other wholesale commodity contracts were triggered, NextEra Energy or FPL could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If Capital Holdings' and FPL's credit ratings were downgraded to BBB/Baa2 (a two level downgrade for FPL and a one level downgrade for Capital Holdings from the current lowest applicable rating), NextEra Energy would be required to post collateral such that the total posted collateral would be approximately \$400 million (\$100 million at FPL). If Capital Holdings' and FPL's credit ratings were downgraded to below investment grade, NextEra Energy would be required to post additional collateral such that the total posted collateral would be approximately \$2.1 billion (\$0.8 billion at FPL). Some contracts at NextEra Energy, including some FPL contracts, do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, NextEra Energy could be required to post additional collateral of up to approximately \$600 million (\$100 million at FPL).

Collateral may be posted in the form of cash or credit support. At December 31, 2010, NextEra Energy had posted approximately \$115 million (\$5 million at FPL) in the form of letters of credit, related to derivatives, in the normal course of business which could be applied toward the collateral requirements described above. FPL and Capital Holdings have bank revolving line of credit facilities in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the bank revolving line of credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions where a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NextEra Energy and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Fair Value Measurements

NextEra Energy and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NextEra Energy's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect their placement within the fair value hierarchy levels. Non-performance risk is also considered in the determination of fair value for all assets and liabilities measured at fair value, including the consideration of a credit valuation adjustment.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. NextEra Energy and FPL primarily hold investments in money market funds. The fair value of these funds is calculated using current market prices.

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Special Use Funds and Other Investments - NextEra Energy and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Derivative Instruments - NextEra Energy and FPL measure the fair value of commodity contracts on a daily basis using prices observed on commodities exchanges and in the over-the-counter markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Exchange-traded derivative assets and liabilities are valued directly using unadjusted quoted prices. For exchange-traded derivative assets and liabilities where the principal market is deemed to be inactive based on average daily volumes and open interest, the measurement is established using settlement prices from the exchanges, and therefore considered to be valued using significant other observable inputs.

NextEra Energy and FPL also enter into over-the-counter commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are verified using quoted prices in active markets from exchanges, brokers or pricing services for similar contracts. In instances where the reference exchange markets are deemed to be inactive or do not have a similar contract that trades on an exchange, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points.

NextEra Energy, through NextEra Energy Resources, also enters into full requirements contracts, which, in many cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NextEra Energy have one or more significant inputs that are not observable, and are valued using industry-standard option models.

In all cases where NextEra Energy and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This includes, but is not limited to, assumptions about market liquidity, volatility and contract duration.

NextEra Energy uses interest rate and foreign currency swaps to mitigate and adjust interest rate and foreign currency exposure related to certain outstanding and forecasted debt issuances and borrowings. NextEra Energy estimates the fair value of these derivatives using a discounted cash flows valuation technique based on the net amount of estimated future cash inflows and outflows related to the swap agreements. Non-performance risk is also considered in the determination of fair value for all derivative assets and liabilities, including the consideration of a credit valuation adjustment.

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NextEra Energy's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

	December 31, 2010				
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Netting ^(a)	Total
	(millions)				
Assets					
Cash equivalents:					
NextEra Energy - equity securities	\$ -	\$ 122	\$ -	\$ -	\$ 122
FPL - equity securities	\$ -	\$ 7	\$ -	\$ -	\$ 7
Special use funds:					
NextEra Energy:					
Equity securities	\$ 741	\$ 1,245 ^(b)	\$ -	\$ -	\$ 1,986
U.S. Government and municipal bonds	\$ 495	\$ 127	\$ -	\$ -	\$ 622
Corporate debt securities	\$ -	\$ 486	\$ -	\$ -	\$ 486
Mortgage-backed securities	\$ -	\$ 447	\$ -	\$ -	\$ 447
Other debt securities	\$ -	\$ 108	\$ -	\$ -	\$ 108
FPL:					
Equity securities	\$ 125	\$ 1,082 ^(b)	\$ -	\$ -	\$ 1,207
U.S. Government and municipal bonds	\$ 458	\$ 111	\$ -	\$ -	\$ 569
Corporate debt securities	\$ -	\$ 334	\$ -	\$ -	\$ 334
Mortgage-backed securities	\$ -	\$ 381	\$ -	\$ -	\$ 381
Other debt securities	\$ -	\$ 41	\$ -	\$ -	\$ 41
Other investments:					
NextEra Energy:					
Equity securities	\$ 3	\$ 1	\$ -	\$ -	\$ 4
U.S. Government and municipal bonds	\$ 8	\$ 4	\$ -	\$ -	\$ 12
Corporate debt securities	\$ -	\$ 32	\$ -	\$ -	\$ 32
Mortgage-backed securities	\$ -	\$ 58	\$ -	\$ -	\$ 58
Other	\$ 5	\$ 10	\$ -	\$ -	\$ 15
Derivatives:					
NextEra Energy:					
Commodity contracts	\$ 1,755	\$ 1,538	\$ 824	\$ (3,177)	\$ 940 ^(c)
Interest rate swaps	\$ -	\$ 107	\$ -	\$ -	\$ 107 ^(c)
Foreign currency swaps	\$ -	\$ 48	\$ -	\$ -	\$ 48 ^(c)
FPL - commodity contracts	\$ -	\$ 14	\$ 8	\$ (13)	\$ 9 ^(c)
Liabilities:					
Derivatives:					
NextEra Energy:					
Commodity contracts	\$ 1,821	\$ 1,509	\$ 528	\$ (3,206)	\$ 652 ^(c)
Interest rate swaps	\$ -	\$ 123	\$ -	\$ -	\$ 123 ^(c)
Foreign currency swaps	\$ -	\$ 4	\$ -	\$ -	\$ 4 ^(c)
FPL - commodity contracts	\$ -	\$ 257	\$ 1	\$ (13)	\$ 245 ^(c)

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts.

(b) At NextEra Energy, approximately \$1,084 million (\$980 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by NextEra Energy or FPL.

(c) See Note 3 for a reconciliation of net derivatives to NextEra Energy's and FPL's consolidated balance sheets.

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	December 31, 2009				
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Netting ^(a)	Total
	(millions)				
Assets:					
Cash equivalents:					
NextEra Energy - equity securities	\$ -	\$ 79	\$ -	\$ -	\$ 79
FPL - equity securities	\$ -	\$ 43	\$ -	\$ -	\$ 43
Special use funds:					
NextEra Energy:					
Equity securities	\$ 657	\$ 1,048 ^(b)	\$ -	\$ -	\$ 1,705
U.S. Government and municipal bonds	\$ 275	\$ 299	\$ -	\$ -	\$ 574
Corporate debt securities	\$ -	\$ 452	\$ -	\$ -	\$ 452
Mortgage-backed securities	\$ -	\$ 618	\$ -	\$ -	\$ 618
Other debt securities	\$ -	\$ 41	\$ -	\$ -	\$ 41
FPL:					
Equity securities	\$ 104	\$ 920 ^(b)	\$ -	\$ -	\$ 1,024
U.S. Government and municipal bonds	\$ 230	\$ 278	\$ -	\$ -	\$ 508
Corporate debt securities	\$ -	\$ 346	\$ -	\$ -	\$ 346
Mortgage-backed securities	\$ -	\$ 503	\$ -	\$ -	\$ 503
Other debt securities	\$ -	\$ 27	\$ -	\$ -	\$ 27
Other investments:					
NextEra Energy:					
Equity securities	\$ 3	\$ 4	\$ -	\$ -	\$ 7
U.S. Government and municipal bonds	\$ -	\$ 38	\$ -	\$ -	\$ 38
Corporate debt securities	\$ -	\$ 35	\$ -	\$ -	\$ 35
Mortgage-backed securities	\$ -	\$ 31	\$ -	\$ -	\$ 31
Other	\$ 4	\$ -	\$ -	\$ -	\$ 4
Derivatives:					
NextEra Energy	\$ 988	\$ 1,089	\$ 801	\$ (2,192)	\$ 686 ^(c)
FPL	\$ -	\$ 20	\$ 13	\$ (19)	\$ 14 ^(c)
Liabilities:					
Derivatives:					
NextEra Energy	\$ 1,110	\$ 1,106	\$ 437	\$ (2,262)	\$ 391 ^(c)
FPL	\$ -	\$ 95	\$ 2	\$ (19)	\$ 78 ^(c)

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts.

(b) At NextEra Energy, approximately \$918 million (\$836 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by NextEra Energy or FPL.

(c) See Note 3 for a reconciliation of net derivatives to NextEra Energy's and FPL's consolidated balance sheets.

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The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Year Ended December 31,			
	2010		2009	
	NextEra Energy	FPL	NextEra Energy	FPL
	(millions)			
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	\$ 364	\$ 11	\$ 404	\$ (1)
Realized and unrealized gains (losses):				
Included in earnings ^(a)	407	-	555	-
Included in regulatory assets and liabilities	1	1	7	7
Purchases, sales, settlements and net option premiums	(432)	(5)	(521)	6
Net transfers in/out ^(b)	(44)	-	(81)	(1)
Fair value of net derivatives based on significant unobservable inputs at December 31	<u>\$ 296</u>	<u>\$ 7</u>	<u>\$ 364</u>	<u>\$ 11</u>
The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date ^(c)	<u>\$ 170</u>	<u>\$ -</u>	<u>\$ 270</u>	<u>\$ -</u>

(a) For the year ended December 31, 2010 and 2009, \$384 million and \$555 million, respectively, of realized and unrealized gains are reflected in operating revenues in the consolidated statements of income. For the year ended December 31, 2010, \$23 million of realized and unrealized gains are reflected in fuel, purchased power and interchange in the consolidated statements of income.

(b) For the year ended December 31, 2010, gross transfers of \$2 million into Level 3 were a result of decreased observability of market data, and gross transfers of \$46 million from Level 3 to Level 2 were a result of increased observability of market data. NextEra Energy's and FPL's policy is to recognize all transfers at the beginning of the reporting period.

(c) For the year ended December 31, 2010 and 2009, \$153 million and \$270 million, respectively, of unrealized gains are reflected in operating revenues in the consolidated statements of income. For the year ended December 31, 2010, \$17 million of unrealized gains are reflected in fuel, purchased power and interchange in the consolidated statements of income.

5. Financial Instruments

NextEra Energy and FPL adopted new accounting and disclosure provisions related to other than temporary impairments and the fair value of financial instruments beginning April 1, 2009. Under the new accounting provisions, an investment in a debt security is required to be assessed for an other than temporary impairment based on whether the entity has an intent to sell or more likely than not will be required to sell the debt security before recovery of its amortized cost basis. Additionally, if the entity does not expect to recover the amortized cost of a debt security, an impairment is recognized in earnings equal to the estimated credit loss. For debt securities held as of April 1, 2009 for which an other than temporary impairment had been previously recognized but for which assessment under the new accounting provisions indicates the impairment is temporary, NextEra Energy recorded an adjustment to increase April 1, 2009 retained earnings by approximately \$5 million with a corresponding reduction in AOCI.

The carrying amounts of cash equivalents, notes payable and commercial paper approximate their fair values. At December 31, 2010 and 2009, other investments of NextEra Energy, not included in the table below, included financial instruments of approximately \$97 million and \$44 million, respectively, including \$48 million and \$5 million included in other current receivables on the consolidated balance sheets, which primarily consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value.

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The following estimates of the fair value of financial instruments have been made primarily using available market information. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31, 2010		December 31, 2009	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
NextEra Energy:				
Special use funds	\$ 3,742 ^(a)	\$ 3,742 ^(b)	\$ 3,390 ^(a)	\$ 3,390 ^(b)
Other investments:				
Notes receivable	\$ 525	\$ 583 ^(c)	\$ 534	\$ 556 ^(c)
Debt securities	\$ 114 ^(d)	\$ 114 ^(b)	\$ 104 ^(d)	\$ 104 ^(b)
Equity securities	\$ 57	\$ 125 ^(e)	\$ 45	\$ 105 ^(e)
Long-term debt, including current maturities	\$ 19,929	\$ 20,756 ^(f)	\$ 16,869	\$ 17,256 ^(f)
Interest rate swaps - net unrealized losses	\$ (16)	\$ (16) ^(g)	\$ (17)	\$ (17) ^(g)
Foreign currency swaps - net unrealized gains (losses)	\$ 44	\$ 44 ^(g)	\$ (1)	\$ (1) ^(g)
FPL:				
Special use funds	\$ 2,637 ^(a)	\$ 2,637 ^(b)	\$ 2,408 ^(a)	\$ 2,408 ^(b)
Long-term debt, including current maturities	\$ 6,727	\$ 7,236 ^(f)	\$ 5,836	\$ 6,055 ^(f)

(a) At December 31, 2010, includes \$76 million of investments accounted for under the equity method and \$17 million of loans not measured at fair value on a recurring basis (\$94 million and \$11 million, respectively, for FPL). For the remaining balance, see Note 4 for classification by major security type. The amortized cost of debt and equity securities is \$1,616 million and \$1,489 million, respectively, at December 31, 2010 and \$1,638 million and \$1,396 million, respectively, at December 31, 2009 (\$1,281 million and \$943 million, respectively, at December 31, 2010 and \$1,344 million and \$873 million, respectively, at December 31, 2009 for FPL).

(b) Based on quoted market prices for these or similar issues.

(c) Classified as held to maturity. Based on market prices provided by external sources. Notes receivable bear interest at variable rates based on an underlying index plus a margin and mature from 2014 to 2029. Notes receivable are considered impaired and placed in non-accrual status when it becomes probable that all amounts due cannot be collected in accordance with the contractual terms of the agreement. The assessment to place notes receivable in non-accrual status considers various credit indicators, such as credit standings and ratings and market-related information. As of December 31, 2010, neither NextEra Energy nor FPL had any material notes receivable reported in non-accrual status.

(d) Classified as trading securities.

(e) Modeled internally based on latest market data.

(f) Provided by external sources based on market prices indicative of market conditions.

(g) Modeled internally based on market values using discounted cash flow analysis and credit valuation adjustment.

Special Use Funds - The special use funds consist of FPL's storm fund assets of \$125 million and NextEra Energy's and FPL's nuclear decommissioning fund assets of \$3,617 million and \$2,512 million, respectively, at December 31, 2010. The majority of investments held in the special use funds consist of equity and debt securities which are classified as available for sale and are carried at estimated fair value (see Note 4). For FPL's special use funds, consistent with regulatory treatment, market adjustments, including any other than temporary impairment losses, result in a corresponding adjustment to the related regulatory liability accounts. For NextEra Energy's non-rate regulated operations, market adjustments result in a corresponding adjustment to OCI, except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NextEra Energy's consolidated statements of income. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2010 of approximately six years at both NextEra Energy and FPL. FPL's storm fund primarily consists of debt securities with a weighted-average maturity at December 31, 2010 of approximately three years. The cost of securities sold is determined using the specific identification method.

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Realized gains and losses and proceeds from the sale of available for sale securities are as follows:

	NextEra Energy			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2010	2009	2008	2010	2009	2008
	(millions)					
Realized gains	\$ 106	\$ 108	\$ 50	\$ 49	\$ 48	\$ 38
Realized losses	\$ 30	\$ 30	\$ 54	\$ 22	\$ 25	\$ 50
Proceeds from sale of securities	\$ 6,726	\$ 4,592	\$ 2,235	\$ 5,079	\$ 3,270	\$ 1,454

Unrealized losses on available for sale debt securities at December 31, 2010 and 2009 were not material to NextEra Energy or FPL. The unrealized gains on available for sale securities are as follows:

	NextEra Energy		FPL	
	December 31,		December 31,	
	2010	2009	2010	2009
	(millions)			
Equity securities	\$ 612	\$ 400	\$ 384	\$ 240
U.S. Government and municipal bonds	\$ 15	\$ 14	\$ 15	\$ 13
Corporate debt securities	\$ 23	\$ 21	\$ 19	\$ 16
Mortgage-backed securities	\$ 20	\$ 22	\$ 18	\$ 18
Other debt securities	\$ 2	\$ 1	\$ 1	\$ 1

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit investments in any securities of NextEra Energy or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NextEra Energy Resources' nuclear plants are contained in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NextEra Energy and FPL and rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

Interest Rate and Foreign Currency Swaps - NextEra Energy and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate swaps are used to mitigate and adjust interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. In addition, with respect to certain debt issuances and borrowings, Capital Holdings has entered into cross currency swaps, two to hedge against currency movements with respect to both interest and principal payments and another to hedge against currency and interest rate movements with respect to both interest and principal payments. See Note 3.

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6. Income Taxes

The components of income taxes are as follows:

	NextEra Energy			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2010	2009	2008	2010	2009	2008
	(millions)					
Federal						
Current ^(a)	\$ 11	\$ (18)	\$ (132)	\$ 113	\$ 63	\$ 117
Deferred	434	290	542	385	342	259
Total federal	<u>445</u>	<u>272</u>	<u>410</u>	<u>498</u>	<u>405</u>	<u>376</u>
State:						
Current ^(a)	11	77	29	49	57	34
Deferred	76	(22)	11	33	11	33
Total state	<u>87</u>	<u>55</u>	<u>40</u>	<u>82</u>	<u>68</u>	<u>67</u>
Total income taxes	<u>\$ 532</u>	<u>\$ 327</u>	<u>\$ 450</u>	<u>\$ 580</u>	<u>\$ 473</u>	<u>\$ 443</u>

(a) Includes provision for unrecognized tax benefits.

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	NextEra Energy			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2010	2009	2008	2010	2009	2008
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes - net of federal income tax benefit	2.4	1.9	1.3	3.5	3.4	3.5
Allowance for other funds used during construction	(0.5)	(1.0)	(0.6)	(0.8)	(1.5)	(1.1)
Amortization of ITCs - FPL	(0.1)	(0.4)	(0.7)	(0.2)	(0.6)	(1.2)
PTCs and ITCs - NextEra Energy Resources	(12.2)	(13.1)	(12.7)	-	-	-
Convertible ITCs - NextEra Energy Resources	(2.5)	(4.3)	-	-	-	-
Other - net	(0.7)	(1.2)	(0.7)	0.5	-	(0.3)
Effective income tax rate	<u>21.4%</u>	<u>16.9%</u>	<u>21.6%</u>	<u>38.0%</u>	<u>36.3%</u>	<u>35.9%</u>

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The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	NextEra Energy		FPL	
	December 31,		December 31,	
	2010	2009	2010	2009
	(millions)			
Deferred tax liabilities:				
Property-related	\$ 7,795	\$ 6,968	\$ 4,532	\$ 4,202
Pension	485	457	399	392
Storm reserve deficiency	258	279	258	279
Nuclear decommissioning trusts	146	201	-	-
Net unrealized gains on derivatives	226	116	-	-
Deferred fuel costs	101	-	101	-
Other	638	371	187	157
Total deferred tax liabilities	<u>9,649</u>	<u>8,392</u>	<u>5,477</u>	<u>5,030</u>
Deferred tax assets and valuation allowance:				
Decommissioning reserves	393	379	323	313
Postretirement benefits	175	183	130	133
Net operating loss carryforwards	663 ^(a)	270 ^(a)	-	-
Tax credit carryforwards	1,819 ^(b)	1,364 ^(b)	-	-
ARO and accrued asset removal costs	895	896	802	811
Other	790	683	309	249
Valuation allowance ^(c)	(246)	(129)	-	-
Net deferred tax assets	<u>4,489</u>	<u>3,646</u>	<u>1,564</u>	<u>1,506</u>
Net accumulated deferred income taxes	<u>\$ 5,160</u>	<u>\$ 4,746</u>	<u>\$ 3,913</u>	<u>\$ 3,524</u>

(a) Reflects \$42 million and \$(26) million, respectively, of tax carryforwards related to NextEra Energy's unrecognized tax benefits

(b) Amount is presented net of \$52 million and \$58 million, respectively, of tax carryforwards that are available to offset NextEra Energy's liability for unrecognized tax benefits.

(c) Amount relates to deferred state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included in the consolidated balance sheets as follows:

	NextEra Energy		FPL	
	December 31,		December 31,	
	2010	2009	2010	2009
	(millions)			
Other current assets	\$ 17	\$ 128	\$ -	\$ -
Other assets	106	-	-	-
Other current liabilities	(174)	(14)	(78)	(15)
Accumulated deferred income taxes	(5,109)	(4,860)	(3,835)	(3,509)
Net accumulated deferred income taxes	<u>\$ (5,160)</u>	<u>\$ (4,746)</u>	<u>\$ (3,913)</u>	<u>\$ (3,524)</u>

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The components of NextEra Energy's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2010 are as follows:

	Amount (millions)	Expiration Dates
Net operating loss carryforwards:		
Federal	\$ 484 ^(a)	2026 - 2030
State	170	2014 - 2030
Foreign	9	2021 - 2030
Net operating loss carryforwards	<u>\$ 663</u>	
Tax credit carryforwards:		
Federal	\$ 1,539 ^(b)	2022 - 2030
State	280	2011 - 2035
Net tax credit carryforwards	<u>\$ 1,819</u>	

(a) Amount includes \$42 million of tax carryforwards related to NextEra Energy's unrecognized tax benefits.

(b) Amount is presented net of \$52 million of tax carryforwards that are available to offset NextEra Energy's liability for unrecognized tax benefits.

The majority of the liabilities for unrecognized tax benefits represent tax positions for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. A disallowance of the shorter deductibility period for these tax positions would not affect the annual effective income tax rate. Included in the liabilities for unrecognized tax benefits at December 31, 2010 is approximately \$6 million at NextEra Energy (\$1 million at FPL) that, if disallowed, could impact the annual effective income tax rate.

NextEra Energy recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. At December 31, 2010 and 2009, NextEra Energy accrued approximately \$135 million and \$135 million for net interest receivable (\$18 million and \$38 million for FPL), respectively. For the years ended December 31, 2010 and 2009, NextEra Energy recorded \$(13) million and \$9 million of interest. Of this amount, \$16 million and \$13 million of interest income was recognized in NextEra Energy's consolidated statements of income and net deferred charges of \$(29) million and \$(4) million, respectively, were recognized in regulatory liabilities and regulatory assets on NextEra Energy's and FPL's consolidated balance sheets.

A reconciliation of unrecognized tax benefits is as follows:

	NextEra Energy			FPL		
	2010	2009	2008	2010	2009	2008
	(millions)					
Balance at beginning of year	\$ 279	\$ 249	\$ 320	\$ 247	\$ 217	\$ 281
Additions based on tax positions related to the current year	4	24	14	-	24	13
Reductions based on tax positions related to the current year	-	-	(44)	-	-	(44)
Additions for tax positions of the prior years	67	28	91	53	26	89
Reductions for tax positions of the prior years	(86)	(20)	(40)	(85)	(20)	(30)
Reductions relating to settlements with taxing authorities	-	-	(92)	-	-	(92)
Balance at end of year ^(a)	<u>264</u>	<u>279</u>	<u>249</u>	<u>215</u>	<u>247</u>	<u>217</u>
Tax carryforwards, deposits and other receivables	(259)	(239)	(219)	(184)	(192)	(176)
Balance at end of year, net	<u>\$ 5</u>	<u>\$ 40</u>	<u>\$ 30</u>	<u>\$ 31</u>	<u>\$ 55</u>	<u>\$ 41</u>

(a) Amounts are net of the federal tax benefit of state tax positions of approximately \$15 million, \$16 million and \$14 million (\$11 million, \$12 million and \$11 million for FPL), respectively.

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NextEra Energy and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida, and certain foreign jurisdictions. NextEra Energy and FPL are effectively no longer subject to U.S. federal, state and foreign examinations by taxing authorities for years before 2003. NextEra Energy is in the process of finalizing a settlement with the Internal Revenue Service (IRS) with respect to the 1988 through 2005 tax years. The settlement primarily relates to NextEra Energy's and FPL's method for certain deductions for repairs, casualty losses and indirect service costs. This settlement is subject to the approval of the Joint Committee on Taxation. Income tax returns for 2006, 2007 and 2008 are under examination by the IRS. The amounts of unrecognized tax benefits and related interest accruals may change within the next twelve months; however, NextEra Energy and FPL do not expect these changes to have a significant impact on NextEra Energy's or FPL's financial statements.

7. Comprehensive Income

The components of NextEra Energy's comprehensive income and accumulated other comprehensive income (loss) are as follows:

	Net Income	Accumulated Other Comprehensive Income (Loss)			Comprehensive Income
		Net Unrealized Gains (Losses) On Cash Flow Hedges	Other (millions)	Total	
Balances, December 31, 2007					
Net income of NextEra Energy	\$ 1,639			\$ 116	\$ 1,639
Net unrealized gains (losses) on cash flow hedges:					
Effective portion of net unrealized gains		(4)	-	(4)	(4)
Reclassification from AOCI to net income (net of \$66 tax expense)		90	-	90	90
Net unrealized losses on available for sale securities (net of \$30 tax benefit)		-	(46)	(46)	(46)
Adjustments between AOCI and retained earnings		-	(1)	(1)	-
Defined benefit pension and other benefits plans (net of \$104 tax benefit)		-	(168)	(168)	(167)
Balances, December 31, 2008		5	(18)	(13)	\$ 1,512
Net income of NextEra Energy	\$ 1,615				\$ 1,615
Net unrealized gains (losses) on cash flow hedges:					
Effective portion of net unrealized gains (net of \$90 tax expense)		137	-	137	137
Reclassification from AOCI to net income (net of \$50 tax benefit) ^(a)		(75)	-	(75)	(75)
Net unrealized gains (losses) on available for sale securities:					
Net unrealized gains on securities still held (net of \$77 tax expense)		-	119	119	119
Reclassification from AOCI to net income (net of \$17 tax benefit)		-	(27)	(27)	(27)
Adjustments between AOCI and retained earnings		-	(5)	(5)	-
Defined benefit pension and other benefits plans (net of \$14 tax expense)		-	22	22	22
Net unrealized gains on foreign currency translation (net of \$5 tax expense)		-	11	11	11
Balances, December 31, 2009		67	102	169	\$ 1,802
Net income of NextEra Energy	\$ 1,957				\$ 1,957
Net unrealized gains (losses) on cash flow hedges:					
Effective portion of net unrealized losses (net of \$3 tax benefit)		(5)	-	(5)	(5)
Reclassification from AOCI to net income (net of \$35 tax benefit)		(38)	-	(38)	(38)
Net unrealized gains (losses) on available for sale securities:					
Net unrealized gains on securities still held (net of \$41 tax expense)		-	60	60	60
Reclassification from AOCI to net income (net of \$16 tax benefit)		-	(21)	(21)	(21)
Defined benefit pension and other benefits plans (net of \$1 tax expense)		-	2	2	2
Net unrealized losses on foreign currency translation		-	(1)	(1)	(1)
Balances, December 31, 2010		\$ 24 ^(b)	\$ 142 ^(c)	\$ 166	\$ 1,954

- (a) Includes amounts reclassified into earnings due to discontinuance of cash flow hedges of approximately \$3 million (net of \$2 million tax benefit) for which the hedged transactions are no longer probable of occurring.
- (b) Approximately \$4 million of losses, related to derivative instruments, is expected to be reclassified into earnings within the next twelve months as either the hedged fuel is consumed, electricity is sold or principal and/or interest payments are made. Such amount assumes no change in fuel prices, power prices, interest rates or scheduled principal payments.
- (c) Approximately \$1 million of prior service benefits and approximately \$1 million of transition obligations is expected to be reclassified into earnings within the next twelve months.

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8. Jointly-Owned Electric Plants

Certain NextEra Energy subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and statement of income captions. NextEra Energy's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange, O&M expenses, depreciation and amortization expense and taxes other than income taxes and other on NextEra Energy's and FPL's consolidated statements of income.

NextEra Energy's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2010			
	Ownership Interest	Gross Investment ^(a)	Accumulated Depreciation ^(a) (millions)	Construction Work in Progress
FPL:				
St. Lucie Unit No. 2	85%	\$ 1,359	\$ 585	\$ 199
St. Johns River Power Park units and coal terminal	20%	\$ 391	\$ 152	\$ 3
Scherer Unit No. 4	76%	\$ 703	\$ 218	\$ 251
NextEra Energy Resources:				
Duane Arnold	70%	\$ 324	\$ 62	\$ 27
Seabrook	88.23%	\$ 848	\$ 141	\$ 71
Wyman Station Unit No. 4	84.35%	\$ 104	\$ 39	\$ -
Corporate and Other:				
Transmission substation assets located in Seabrook, New Hampshire	88.23%	\$ 59	\$ 12	\$ 5

(a) Excludes nuclear fuel.

9. Variable Interest Entities

As of December 31, 2010, NextEra Energy has eight VIEs which it consolidates and has interests in certain other VIEs which it does not consolidate.

FPL - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly-owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and a financing order of the FPSC. FPL is considered the primary beneficiary because FPL has the power to direct the significant activities of the VIE, and its equity investment, which is subordinate to the bondholder's interest in the VIE, is at risk. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and approximately \$200 million to reestablish FPL's storm and property insurance reserve. In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds are payable only from and secured by the storm-recovery property. The bondholders have no recourse to the general credit of FPL. The assets of the VIE were approximately \$444 million at December 31, 2010 and consisted primarily of storm-recovery property, which is included in securitized storm-recovery costs on NextEra Energy's and FPL's consolidated balance sheets. The liabilities of the VIE were approximately \$542 million at December 31, 2010 and consisted primarily of storm-recovery bonds, which are included in long-term debt on NextEra Energy's and FPL's consolidated balance sheets.

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FPL identified a potential VIE, which is considered a qualifying facility as defined by the Public Utility Regulatory Policies Act of 1978, as amended (PURPA). PURPA requires utilities, such as FPL, to purchase the electricity output of a qualifying facility. FPL entered into a PPA effective in 1994 with this 250 mw coal-fired qualifying facility to purchase substantially all of the facility's capacity and electrical output over a substantial portion of its estimated useful life. FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the price it pays per mwh (energy payment). After making exhaustive efforts, FPL was unable to obtain the information from the facility necessary to determine whether the facility is a VIE or whether FPL is the primary beneficiary of the facility. The PPA with the facility contains no provision which legally obligates the facility to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are passed on to FPL's customers through the fuel clause as approved by the FPSC. Notwithstanding the fact that FPL's energy payments are recovered through the fuel clause, if the facility was determined to be a VIE, the absorption of some of the facility's fuel price variability might cause FPL to be considered the primary beneficiary. During the years ended December 31, 2010, 2009 and 2008, FPL purchased 1,502,234 mwh, 1,604,735 mwh and 1,725,798 mwh, respectively, from the facility at a total cost of approximately \$184 million, \$173 million and \$158 million, respectively.

Additionally, FPL entered into a PPA effective in 1995 with a 330 mw coal-fired qualifying facility to purchase substantially all of the facility's electrical output over a substantial portion of its estimated useful life. The facility is considered a VIE because FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the energy payment. Since FPL does not control the most significant activities of the facility, including operations and maintenance, FPL is not the primary beneficiary and does not consolidate this VIE. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are passed on to FPL's customers through the fuel clause as approved by the FPSC.

In March 2010, FPL terminated its nuclear fuel lease agreements with a VIE from which it had previously leased nuclear fuel. Upon termination of the lease agreements, FPL no longer consolidates the VIE since it no longer has a variable interest in the lessor. Upon deconsolidation, FPL did not recognize any gain or loss and there was no significant effect on NextEra Energy's and FPL's consolidated balance sheets.

NextEra Energy Resources - NextEra Energy consolidates six NextEra Energy Resources' VIEs. NextEra Energy Resources is considered the primary beneficiary of these VIEs since NextEra Energy Resources controls the most significant activities of these VIEs, including operations and maintenance, and through its 100% equity ownership has the obligation to absorb expected losses of these VIEs.

Three of NextEra Energy Resources' VIEs consolidate several entities which own and operate natural gas and/or oil electric generating facilities with the capability of producing a total of 1,285 mw. These VIEs sell their electric output under power sales contracts to third parties, with expiration dates ranging from 2018 through 2022. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. These VIEs use third party debt and equity to finance their operations. The debt is secured by liens against the generating facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NextEra Energy Resources. The assets and liabilities of these VIEs totaled approximately \$829 million and \$455 million, respectively, at December 31, 2010 and consisted primarily of property, plant and equipment and long-term debt.

The other three NextEra Energy Resources' VIEs consolidate several entities which own and operate wind electric generating facilities with the capability of producing a total of 1,077 mw and an entity which owns and operates a 78 mile, 230 kilovolt transmission line. These VIEs sell their electric output under power sales contracts to third parties with expiration dates ranging from 2018 through 2034. The VIEs use both third-party debt and equity to finance their operations. Certain investors that hold no equity interest in the VIEs hold differential membership interests, which give them the right to receive a portion of the economic attributes of the generating facilities, including certain tax attributes. The debt is secured by liens against the generating facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NextEra Energy Resources. The assets and liabilities of these VIEs totaled approximately \$1.7 billion and \$1.6 billion, respectively, at December 31, 2010, and consisted primarily of property, plant and equipment, deferral related to differential membership interests and long-term debt.

Other - As of December 31, 2010, several NextEra Energy subsidiaries have investments totaling approximately \$646 million (\$480 million at FPL) in certain special purpose entities, which consisted primarily of investments in mortgage-backed securities. These investments are included primarily in special use funds and other investments on NextEra Energy's consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. NextEra Energy is considered the primary beneficiary and therefore consolidates one of these entities with total assets of approximately \$53 million. NextEra Energy is considered the primary beneficiary of this entity because FPL and NextEra Energy Resources are equal investors and combined, are the majority investors in this entity and absorb substantially all of the expected losses and residual returns. With respect to the other entities, NextEra Energy subsidiaries are not the primary beneficiary and therefore do not consolidate any of these entities because NextEra Energy subsidiaries do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

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10. Investments in Partnerships and Joint Ventures

NextEra Energy Resources - NextEra Energy Resources has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which own electric generating facilities. At December 31, 2010 and 2009, NextEra Energy Resources' investments in partnerships and joint ventures totaled approximately \$217 million and \$173 million, respectively, which is included in other investments on NextEra Energy's consolidated balance sheets. NextEra Energy Resources' interest in these partnerships and joint ventures range from approximately 5.5% to 50%. At December 31, 2010, the principal operating entities included in NextEra Energy Resources' investments in partnerships and joint ventures were Northeast Energy, LP, Mojave 3/4/5, Luz Solar Partners Ltd., III, Luz Solar Partners Ltd., IV and Luz Solar Partners Ltd., V and in 2009 also included Mojave 16/17/18 LLC.

Summarized combined information for these principal operating entities is as follows:

	2010	2009
	(millions)	
Net income	\$ 81	\$ 78
Total assets	\$ 660	\$ 717
Total liabilities	\$ 210	\$ 354
Partners'/members' equity	\$ 450	\$ 363
NextEra Energy Resources' share of underlying equity in the principal operating entities	\$ 223	\$ 180
Difference between investment carrying amount and underlying equity in net assets ^(a)	(26)	(15)
NextEra Energy Resources' investment carrying amount for the principal operating entities	<u>\$ 197</u>	<u>\$ 165</u>

(a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of NextEra Energy Resources provide services to the partnerships and joint ventures, including operations and maintenance and business management services. NextEra Energy's operating revenues for the years ended December 31, 2010, 2009 and 2008 include approximately \$25 million, \$21 million and \$21 million, respectively, related to such services. The net receivables at December 31, 2010 and 2009, for these services, as well as for affiliate energy commodity transactions, payroll and other payments made on behalf of these investees, were approximately \$36 million and \$29 million, respectively, and are included in other receivables on NextEra Energy's consolidated balance sheets.

NextEra Energy - In 2004, a trust created by NextEra Energy sold \$300 million of 5 7/8% preferred trust securities to the public and \$9 million of common trust securities to NextEra Energy. The trust is an unconsolidated 100%-owned finance subsidiary. The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044 from Capital Holdings. NextEra Energy has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

11. Common and Preferred Stock

Earnings Per Share - The reconciliation of NextEra Energy's basic and diluted earnings per share of common stock is as follows:

	Years Ended December 31,		
	2010	2009	2008
	(millions, except per share amounts)		
Numerator - net income	\$ 1,957	\$ 1,615	\$ 1,639
Denominator:			
Weighted-average number of common shares outstanding - basic	410.3	404.4	400.1
Options, performance share awards, restricted stock, equity units and warrants ^(a)	2.7	2.8	2.6
Weighted-average number of common shares outstanding - assuming dilution	<u>413.0</u>	<u>407.2</u>	<u>402.7</u>
Earnings per share of common stock:			
Basic	\$ 4.77	\$ 3.99	\$ 4.10
Assuming dilution	\$ 4.74	\$ 3.97	\$ 4.07

(a) Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award. Options, performance share awards, restricted stock, equity units and warrants are included in diluted weighted-average number of common shares outstanding by applying the treasury stock method.

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Common shares issuable pursuant to equity units and stock options, restricted stock and performance share awards which were not included in the denominator above due to their antidilutive effect were approximately 9.1 million, 0.8 million and 0.5 million for the years ended December 31, 2010, 2009 and 2008, respectively.

Common Stock Dividend Restrictions - NextEra Energy's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NextEra Energy. These restrictions do not currently limit FPL's ability to pay dividends to NextEra Energy.

Employee Stock Ownership Plan - The employee retirement savings plans of NextEra Energy include a leveraged ESOP feature. Shares of common stock held by the trust for the employee retirement savings plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by a subsidiary of Capital Holdings. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with shares of common stock, at prevailing market prices, in an equivalent amount. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense of approximately \$37 million, \$42 million and \$40 million in 2010, 2009 and 2008, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2010 was approximately \$69 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of NextEra Energy common stock at December 31, 2010 was approximately \$248 million.

Stock-Based Compensation - Net income for the years ended December 31, 2010, 2009 and 2008 includes approximately \$57 million, \$51 million and \$47 million, respectively, of compensation costs and \$22 million, \$20 million and \$18 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2010, 2009 and 2008 was not material. As of December 31, 2010, there were approximately \$63 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.9 years.

At December 31, 2010, approximately 26 million shares of common stock were authorized and approximately 11 million were available for awards (including outstanding awards) to officers, employees and non-employee directors of NextEra Energy and its subsidiaries under NextEra Energy's amended and restated long-term incentive plan and non-employee directors stock plans. NextEra Energy satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NextEra Energy satisfies stock option exercises by issuing new shares of its common stock and generally grants most of its stock options in the first quarter of each year.

Restricted Stock and Performance Share Awards - Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NextEra Energy common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated based upon the closing market price of NextEra Energy common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple determined on the basis of historical experience, which is subsequently trued up based on actual performance.

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The activity in restricted stock and performance share awards for the year ended December 31, 2010 was as follows:

	Shares	Weighted-Average Grant Date Fair Value Per Share
Restricted Stock:		
Nonvested balance, January 1, 2010	1,143,282	\$ 55.55
Granted	607,000	\$ 46.72
Vested	(523,365)	\$ 57.42
Forfeited	(72,327)	\$ 50.21
Nonvested balance, December 31, 2010	<u>1,154,590</u>	\$ 50.40
Performance Share Awards:		
Nonvested balance, January 1, 2010	1,157,343	\$ 51.20
Granted	717,590	\$ 42.95
Vested	(465,780)	\$ 53.97
Forfeited	(90,755)	\$ 48.26
Nonvested balance, December 31, 2010	<u>1,318,398</u>	\$ 45.96

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2009 and 2008 was \$51.50 and \$62.66, respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2009 and 2008 was \$42.66 and \$51.48, respectively.

The total fair value of restricted stock and performance share awards vested was \$47 million, \$46 million and \$64 million for the years ended December 31, 2010, 2009 and 2008, respectively.

Options - Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NextEra Energy common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2010	2009	2008
Expected volatility ^(a)	20.74 - 21.64%	19.02 - 20.23%	17.33%
Expected dividends	3.61 - 4.39%	3.35 - 3.71%	2.75%
Expected term (years)	6 ^(b)	6 ^(b)	6 ^(c)
Risk-free rate	1.65 - 2.91%	2.68 - 2.97%	3.24%

(a) Based on historical experience.

(b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards

(c) NextEra Energy used the "simplified" method to calculate the expected term

Option activity for the year ended December 31, 2010 was as follows:

	Shares Underlying Options	Weighted- Average Exercise Price Per Share	Weighted- Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2010	5,739,263	\$ 35.65		
Granted	687,001	\$ 45.71		
Exercised	(1,384,015)	\$ 29.52		
Forfeited	(3,197)	\$ 64.69		
Expired	(2,400)	\$ 25.27		
Balance, December 31, 2010	<u>5,036,652</u>	\$ 38.69	4.4	\$ 73
Exercisable, December 31, 2010	3,942,358	\$ 35.85	3.2	\$ 68

The weighted-average grant date fair value of options granted was \$6.22, \$6.79 and \$9.90 per share for the years ended December 31, 2010, 2009 and 2008, respectively. The total intrinsic value of stock options exercised was approximately \$32 million, \$9 million and \$17 million for the years ended December 31, 2010, 2009 and 2008, respectively.

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Cash received from option exercises was approximately \$41 million, \$10 million and \$14 million for the years ended December 31, 2010, 2009 and 2008, respectively. The tax benefits realized from options exercised were approximately \$12 million, \$3 million and \$6 million for the years ended December 31, 2010, 2009 and 2008, respectively.

Continuous Offering of NextEra Energy Common Stock - In December 2010, NextEra Energy completed the program it commenced in January 2009 under which it offered and sold, from time to time, NextEra Energy common stock having a gross sales price of up to \$400 million. During 2010 and 2009, NextEra Energy received gross proceeds through the sale and issuance of common stock under this program of approximately \$240 million and \$160 million, respectively.

Preferred Stock - NextEra Energy's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value; 5 million shares of subordinated preferred stock, no par value and 5 million shares of preferred stock, no par value, none of which are outstanding.

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12. Debt

Long-term debt consists of the following:

	December 31,	
	2010	2009
	(millions)	
FPL:		
First mortgage bonds - maturing 2013 through 2041 - 4.85% to 6.20%	\$ 5,540	\$ 4,640
Storm-recovery bonds - maturing 2013 through 2021 - 5.0440% to 5.2555%(a)	531	572
Pollution control, solid waste disposal and industrial development revenue bonds - maturing 2020 through 2029 - variable, 0.3% and 0.2% weighted-average interest rates, respectively(b)	633	633
Other long-term debt - maturing 2011 through 2040 - 4.000% to 5.250%	57	24
Unamortized discount	(34)	(33)
Total long-term debt of FPL	<u>6,727</u>	<u>5,836</u>
Less current maturities of long-term debt	45	42
Long-term debt of FPL, excluding current maturities	<u>6,682</u>	<u>5,794</u>
Capital Holdings:		
Debentures - maturing 2011 through 2019 - 2.55% to 7.7/8%	2,500	1,850
Debentures - maturing 2011 through 2012 - variable, 1.0% and 0.9% weighted-average interest rate, respectively(c)(d)	450	450
Debentures, related to NextEra Energy's equity units - maturing 2014 and 2015 - 3.60% and 1.90%	753	350
Junior Subordinated Debentures - maturing 2044 through 2069 - 5.7/8% to 8.75%	2,353	2,353
Senior secured bonds - maturing 2030 - 7.500%(e)	500	500
Japanese yen denominated senior notes - maturing 2030 - 5.1325%(d)	123	-
Japanese yen denominated term loans - maturing 2011 - variable, 2.2% and 3.3% weighted-average interest rate, respectively(c)(d)	327	287
Term loans - maturing 2011 through 2014 - variable, 1.2% and 1.0% weighted-average interest rate, respectively(c)	950	910
Fair value swap	3	14
Unamortized discount	(8)	(3)
Total long-term debt of Capital Holdings	<u>7,951</u>	<u>6,711</u>
Less current maturities of long-term debt	1,485	200
Long-term debt of Capital Holdings, excluding current maturities	<u>6,466</u>	<u>6,511</u>
NextEra Energy Resources:		
Senior secured limited recourse bonds and notes - maturing 2013 through 2037 - 5.608% to 7.59%	2,652	2,488
Other long-term debt - maturing 2012 through 2028 - primarily limited recourse and variable, 2.6% and 2.4% weighted-average interest rates, respectively(c)(d)	2,521	1,833
Canadian revolving credit facility - maturing 2013 - variable, 1.3%(c)	82	-
Unamortized premium	-	1
Total long-term debt of NextEra Energy Resources	<u>5,255</u>	<u>4,322</u>
Less current maturities of long-term debt	390	327
Long-term debt of NextEra Energy Resources, excluding current maturities	<u>4,865</u>	<u>3,995</u>
Total long-term debt	<u>\$18,013</u>	<u>\$16,300</u>

(a) Principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, however, it began being paid semiannually and sequentially on February 1, 2008, when the first semiannual interest payment became due.

(b) Tax exempt bonds that permit individual bond holders to tender the bonds for purchase at any time prior to maturity. In the event bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase the tax exempt bonds. As of December 31, 2010, all tax exempt bonds tendered for purchase have been successfully remarketed. FPL's bank revolving lines of credit are available to support the purchase of tax exempt bonds.

(c) Variable rate is based on an underlying index plus a margin.

(d) Interest rate swap agreements have been entered into for the majority of these debt issuances.

(e) Issued by a wholly-owned subsidiary of Capital Holdings and collateralized by a third-party note receivable held by that subsidiary. See Note 5.

Minimum annual maturities of long-term debt for NextEra Energy are approximately \$1,920 million, \$816 million, \$1,816 million, \$940 million and \$1,814 million for 2011, 2012, 2013, 2014 and 2015, respectively. The respective amounts for FPL are approximately \$45 million, \$50 million, \$453 million, \$56 million and \$60 million.

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At December 31, 2010 and 2009, commercial paper borrowings had a weighted-average interest rate of 0.39% (0.26% for FPL) and 0.19% (0.19% for FPL), respectively. Available lines of credit aggregated approximately \$7.4 billion (\$4.4 billion for Capital Holdings and \$3.0 billion for FPL) at December 31, 2010 and were available to support Capital Holdings' and FPL's commercial paper programs. These facilities provide for the issuance of letters of credit of up to approximately \$6.4 billion. The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2010, letters of credit totaling \$771 million and \$8 million were outstanding under the Capital Holdings and FPL credit facilities, respectively.

NextEra Energy has guaranteed certain payment obligations of Capital Holdings, including most of those under Capital Holdings' debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees. Capital Holdings has guaranteed certain debt and other obligations of NextEra Energy Resources and its subsidiaries.

In 2008, FPL entered into a reclaimed water agreement with Palm Beach County, Florida (PBC) to provide FPL's WCEC with reclaimed water for cooling purposes beginning in January 2011. Under the reclaimed water agreement, FPL is to construct a reclaimed water system, including modifications to an existing treatment plant and a water pipeline, that PBC will legally own and operate. The reclaimed water agreement also requires PBC to issue bonds for the purpose of paying the costs associated with the construction of the reclaimed water system. In 2009, PBC issued approximately \$68 million principal amount of Palm Beach County, Florida Water and Sewer Revenue Bonds. Under the reclaimed water agreement, FPL will pay PBC an operating fee for the reclaimed water delivered which will be used by PBC to, among other things, service the principal of, and interest on, the bonds. The portion of the operating fee related to PBC's servicing principal of, and interest on, the bonds will be paid by FPL, beginning October 2011, until final maturity of the bonds. FPL does not have a direct obligation to the bondholders; however, if FPL or PBC were to terminate the reclaimed water agreement, FPL would be obligated to continue to pay the portion of the operating fee intended to reimburse PBC for costs related to issuance of the bonds, including amounts to be used by PBC to service the principal of, and interest on, the bonds. In the event of a default by PBC under the reclaimed water agreement, FPL would have certain rights, including, among other things, the right to appoint a third-party contractor to repair, and restore operations of, the reclaimed water treatment plant, and, in the event of a termination of the reclaimed water agreement by FPL relating to a PBC default, the right to assume ownership of the reclaimed water pipeline from PBC. For financial reporting purposes, FPL is considered the owner of the reclaimed water system and FPL and NextEra Energy are recording electric utility plant in service and other property as costs are incurred and long-term debt (see FPL's other long-term debt in the table above) as costs are eligible for reimbursement by PBC to FPL.

In 2009, NextEra Energy sold \$350 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NextEra Energy common stock (stock purchase contract) and, initially, a 1/20, or 5%, undivided beneficial ownership interest in a Series C Debenture due June 1, 2014 issued in the principal amount of \$1,000 by Capital Holdings (see table above). Each stock purchase contract requires the holder to purchase by no later than June 1, 2012 (the final settlement date) for a price of \$50 in cash, a number of shares of NextEra Energy common stock (subject to antidilution adjustments) based on a price per share range of \$55.67 to \$66.80. If purchased on the final settlement date, as of December 31, 2010, the number of shares issued would (subject to antidilution adjustments) range from 0.9000 shares if the applicable market value of a share of common stock is less than or equal to \$55.67, to 0.7501 shares if the applicable market value of a share is equal to or greater than \$66.80, with applicable market value to be determined using the average closing prices of NextEra Energy common stock over a 20-day trading period ending May 29, 2012. Total annual distributions on the equity units will be at the rate of 8.375%, consisting of interest on the debentures (3.60% per year) and payments under the stock purchase contracts (4.775% per year). The interest rate on the debentures is expected to be reset on or after December 1, 2011. The holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the Capital Holding debentures that are part of its equity unit. The undivided beneficial ownership interest in the Capital Holdings debenture that is a component of each Corporate Unit is pledged to NextEra Energy to secure the holder's obligation to purchase NextEra Energy common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NextEra Energy of its intention to settle the stock purchase contract with cash, NextEra Energy would exercise its rights as a secured party in the debentures to satisfy in full the holders' obligations to purchase NextEra Energy common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NextEra Energy.

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In 2010, NextEra Energy sold \$402.5 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NextEra Energy common stock (stock purchase contract) and, initially, a 1/20, or 5%, undivided beneficial ownership interest in a Series D Debenture due September 1, 2015 issued in the principal amount of \$1,000 by Capital Holdings (see table above). Each stock purchase contract requires the holder to purchase by no later than September 1, 2013 (the final settlement date) for a price of \$50 in cash, a number of shares of NextEra Energy common stock (subject to antidilution adjustments) based on a price per share range of \$55.02 to \$68.78. If purchased on the final settlement date, as of December 31, 2010, the number of shares issued would (subject to antidilution adjustments) range from 0.9088 shares if the applicable market value of a share of common stock is less than or equal to \$55.02, to 0.7270 shares if the applicable market value of a share is equal to or greater than \$68.78, with applicable market value to be determined using the average closing prices of NextEra Energy common stock over a 20-day trading period ending August 28, 2013. Total annual distributions on the equity units will be at the rate of 7.00%, consisting of interest on the debentures (1.90% per year) and payments under the stock purchase contracts (5.10% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2013. The holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the Capital Holdings debentures that are part of its equity unit. The undivided beneficial ownership interest in the Capital Holdings debenture that is a component of each Corporate Unit is pledged to NextEra Energy to secure the holder's obligation to purchase NextEra Energy common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NextEra Energy of its intention to settle the stock purchase contract with cash, NextEra Energy would exercise its rights as a secured party in the debentures to satisfy in full the holders' obligations to purchase NextEra Energy common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NextEra Energy.

Prior to the issuance of NextEra Energy's common stock, the stock purchase contracts will be reflected in NextEra Energy's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NextEra Energy common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NextEra Energy in the market, at the average market price during the period, using the proceeds receivable upon settlement.

13. Asset Retirement Obligations

FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. NextEra Energy Resources' ARO relates primarily to the nuclear decommissioning obligation of its nuclear plants and obligations for the dismantlement of its wind facilities located on leased property. See Note 1 - Decommissioning of Nuclear Plants, Dismantlements of Plants and Other Accrued Asset Removal Costs.

A rollforward of NextEra Energy's and FPL's ARO is as follows:

	FPL	NextEra Energy Resources (millions)	NextEra Energy
Balance, December 31, 2008	\$ 1,743	\$ 540	\$ 2,283
Liabilities incurred	-	4	4
Accretion expense	96	36	132
Revision in estimated cash flows - net	(6)	5	(1)
Balance, December 31, 2009	1,833	585	2,418
Liabilities incurred	-	3	3
Accretion expense	101	36	137
Liabilities settled	-	(1)	(1)
Revision in estimated cash flows - net	(851) ^(a)	(67) ^(b)	(918)
Balance, December 31, 2010	<u>\$ 1,083</u>	<u>\$ 556</u>	<u>\$ 1,639</u>

(a) Primarily reflects the effect of a decrease in the escalation rates used to determine the ultimate projected costs of decommissioning FPL's nuclear units and lower costs due to the expected future reimbursement by the DOE of certain spent fuel storage costs as stipulated by a spent fuel settlement agreement.

(b) Primarily reflects the effect of revised probability assessments regarding when assets will be retired and ultimately decommissioned and lower costs due to the expected future reimbursement by the DOE of certain spent fuel storage costs as stipulated by a spent fuel settlement agreement.

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Restricted funds for the payment of future expenditures to decommission NextEra Energy's and FPL's nuclear units included in special use funds on NextEra Energy's and FPL's consolidated balance sheets are as follows (see Note 5):

	<u>FPL</u>	<u>NextEra Energy Resources</u> (millions)	<u>NextEra Energy</u>
Balance, December 31, 2010	\$ 2,512	\$ 1,105	\$ 3,617
Balance, December 31, 2009	\$ 2,285	\$ 982	\$ 3,267

NextEra Energy and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by NextEra Energy or FPL. In addition, NextEra Energy has identified but not recognized ARO liabilities related to the majority of NextEra Energy Resources' hydro facilities. These easements are generally perpetual and, along with the hydro facilities, only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements and hydro facilities as NextEra Energy and FPL intend to use these properties and facilities indefinitely. In the event NextEra Energy and FPL decide to abandon or cease the use of a particular easement and/or hydro facility, an ARO liability would be recorded at that time.

14. Commitments and Contingencies

Commitments - NextEra Energy and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities and the procurement of nuclear fuel. At NextEra Energy Resources, capital expenditures include, among other things, the cost, including capitalized interest, for construction of wind and solar projects and the procurement of nuclear fuel. Capital expenditures for Corporate and Other include the cost for construction of a transmission line in Texas and FPL FiberNet, LLC's (FPL FiberNet) costs to meet customer-specific requirements and maintain its fiber-optic network.

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At December 31, 2010, estimated planned capital expenditures for 2011 through 2015 were as follows:

	2011	2012	2013	2014	2015	Total
	(millions)					
FPL:						
Generation: ^(a)						
New ^{b)(c)}	\$ 1,520	\$ 1,870	\$ 500	\$ 105	\$ -	\$ 3,995
Existing	655	570	610	665	490	2,990
Transmission and distribution	720	870	820	760	840	4,010
Nuclear fuel	260	170	255	205	220	1,110
General and other	120	145	95	120	105	585
Total	<u>\$ 3,275</u>	<u>\$ 3,625</u>	<u>\$ 2,280</u>	<u>\$ 1,855</u>	<u>\$ 1,655</u>	<u>\$ 12,690</u>
NextEra Energy Resources:						
Wind ^(d)	\$ 505	\$ 30	\$ 10	\$ 5	\$ -	\$ 550
Solar ^(e)	955	885	420	75	-	2,335
Nuclear ^(f)	585	275	250	250	265	1,625
Natural gas	140	35	65	40	120	400
Other ^(g)	85	75	50	60	50	320
Total	<u>\$ 2,270</u>	<u>\$ 1,300</u>	<u>\$ 795</u>	<u>\$ 430</u>	<u>\$ 435</u>	<u>\$ 5,230</u>
Corporate and Other ^(h)	<u>\$ 400</u>	<u>\$ 490</u>	<u>\$ 70</u>	<u>\$ 30</u>	<u>\$ 30</u>	<u>\$ 1,020</u>

(a) Includes AFUDC of approximately \$49 million, \$76 million, \$79 million, \$29 million and \$3 million in 2011 to 2015, respectively.

(b) Includes land, generating structures, transmission interconnection and integration and licensing.

(c) Includes projects that have received FPSC approval. Includes pre-construction costs and carrying charges (equal to a pretax AFUDC rate) on construction costs recoverable through the capacity clause of approximately \$98 million, \$75 million and \$24 million in 2011 to 2013, respectively. Excludes capital expenditures for the construction costs for the two additional nuclear units at FPL's Turkey Point site beyond what is required to receive an NRC license for each unit.

(d) Consists of capital expenditures for planned new wind projects that have received applicable internal approvals and related transmission. NextEra Energy Resources plans to add new wind generation of approximately 3,500 mw to 5,000 mw in 2010 through 2014, including 754 mw added in 2010 and approximately 700 mw to 1,000 mw in 2011, at a total cost of approximately \$7 billion to \$10 billion.

(e) Consists of capital expenditures for planned new solar projects that have received applicable internal approvals and related transmission. NextEra Energy Resources plans to add new solar generation of approximately 400 mw to 600 mw in 2010 through 2014, including 5 mw added in 2010, at a total cost of approximately \$3 billion to \$4 billion.

(f) Includes nuclear fuel.

(g) Consists of capital expenditures that have received applicable internal approvals. NextEra Energy Resources plans to add natural gas infrastructure projects totaling approximately \$400 million to \$600 million in 2010 through 2014.

(h) Consists of capital expenditures that have received applicable internal approvals and includes AFUDC of approximately \$9 million, \$41 million and \$18 million in 2011 to 2013, respectively.

NextEra Energy has guaranteed certain payment obligations of Capital Holdings, including most payment obligations under Capital Holdings' debt and guarantees. Additionally, at December 31, 2010, subsidiaries of NextEra Energy, other than FPL, in the normal course of business, have guaranteed certain debt service and fuel payments of non-consolidated entities of NextEra Energy Resources. The terms of the guarantees relating to the non-consolidated entities are equal to the terms of the related agreements/contracts, with remaining terms ranging from less than one year to seven years. The maximum potential amount of future payments that could be required under these guarantees at December 31, 2010 was approximately \$34 million. At December 31, 2010, NextEra Energy did not have any liabilities recorded for these guarantees. In certain instances, NextEra Energy can seek recourse from third parties for amounts paid under the guarantees. At December 31, 2010, the fair value of these guarantees was not material.

Contracts - In addition to the estimated planned capital expenditures included in the table in Commitments above, FPL has commitments under long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern subsidiaries) to pay for approximately 1,330 mw annually through 2015 and 375 mw annually thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 650 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2024 through 2032. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has one agreement with an electricity supplier to purchase approximately 155 mw of power with an expiration date of 2012. In general, the agreement requires FPL to make a capacity payment and supply the fuel consumed by the plant under the contract. FPL has contracts with expiration dates through 2036 for the purchase and transportation of natural gas and coal, and storage of natural gas.

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NextEra Energy Resources has entered into contracts primarily for the purchase of wind turbines and towers, solar reflectors, steam turbine generators and heat collection elements and related construction and development activities, as well as for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel, with expiration dates ranging from April 2011 through 2031, approximately \$1.1 billion of which is included in the estimated planned capital expenditures table in Commitments above. In addition, NextEra Energy Resources has contracts primarily for the purchase, transportation and storage of natural gas and firm transmission service with expiration dates ranging from March 2011 through 2033.

The required capacity and/or minimum payments under the contracts discussed above as of December 31, 2010 were estimated as follows:

	2011	2012	2013	2014	2015	Thereafter
	(millions)					
FPL:						
Capacity payments: ^(a)						
Qualifying facilities	\$ 270	\$ 290	\$ 270	\$ 275	\$ 280	\$ 2,605
JEA and Southern subsidiaries	\$ 210	\$ 210	\$ 205	\$ 185	\$ 160	\$ 195
Other electricity suppliers	\$ 10	\$ 5	\$ -	\$ -	\$ -	\$ -
Minimum payments, at projected prices:						
Natural gas, including transportation and storage ^(b)	\$ 2,185	\$ 1,130	\$ 575	\$ 570	\$ 550	\$ 7,470
Oil ^(b)	\$ 150	\$ -	\$ -	\$ -	\$ -	\$ -
Coal ^(b)	\$ 90	\$ 70	\$ 60	\$ 5	\$ -	\$ -
NextEra Energy Resources^(c)	\$ 1,250	\$ 225	\$ 180	\$ 165	\$ 165	\$ 830

(a) Capacity payments under these contracts, substantially all of which are recoverable through the capacity clause, totaled approximately \$537 million, \$603 million and \$584 million for the years ended December 31, 2010, 2009 and 2008, respectively. Energy payments under these contracts, which are recoverable through the fuel clause, totaled approximately \$434 million, \$439 million and \$510 million for the years ended December 31, 2010, 2009 and 2008, respectively.

(b) Recoverable through the fuel clause.

(c) Includes termination payments associated with wind turbine contracts for projects that have not yet received applicable internal approvals.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NextEra Energy maintains \$375 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$12.2 billion of liability insurance coverage per incident at any nuclear reactor in the United States. Under the secondary financial protection system, NextEra Energy is subject to retrospective assessments of up to \$940 million (\$470 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed \$140 million (\$70 million for FPL) per incident per year. NextEra Energy and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$14 million, \$35 million and \$13 million, plus any applicable taxes, per incident, respectively.

NextEra Energy participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. NextEra Energy also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NextEra Energy's or another participating insured's nuclear plants, NextEra Energy could be assessed up to \$164 million (\$95 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NextEra Energy and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$2 million, \$4 million and \$3 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NextEra Energy does not have insurance coverage for a substantial portion of its transmission and distribution property and has no insurance coverage for FPL FiberNet's fiber-optic cable located throughout Florida. Should FPL's future storm restoration costs exceed the reserve amount established through the issuance of storm-recovery bonds by a VIE in 2007, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through surcharges approved by the FPSC (see Note 1 - Revenues and Rates) or through securitization provisions pursuant to Florida law.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by NextEra Energy and FPL and could have a material adverse effect on NextEra Energy's and FPL's financial condition and results of operations.

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Legal Proceedings - In November 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action in the U.S. District Court for the Northern District of Georgia against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Prevention of Significant Deterioration (PSD) provisions and the New Source Performance Standards (NSPS) of the Clean Air Act. In May 2001, the EPA amended its complaint to allege, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining a PSD permit, without complying with NSPS requirements, and without applying best available control technology for nitrogen oxides, sulfur dioxides and particulate matter as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties of up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997. The EPA has made revisions to its civil penalty rule such that the maximum penalty is \$27,500 per day for each violation from January 31, 1997 through March 15, 2004, \$32,500 per day for each violation from March 16, 2004 through January 12, 2009 and \$37,500 per day for each violation thereafter. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case and the EPA has not yet moved to reopen the case. In April 2007, the U.S. Supreme Court in a separate unrelated case rejected an argument that a "major modification" occurs at a plant only when there is a resulting increase in the hourly rate of air emissions. Georgia Power Company has made a similar argument in defense of its case, but has other factual and legal defenses that are unaffected by the U.S. Supreme Court's decision.

In 1995 and 1996, NextEra Energy, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately \$35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for \$149,213,130 in cash. In June 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against NextEra Energy and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest from January 29, 1999. NextEra Energy has filed an answer to the complaint. NextEra Energy believes that the complaint is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from NextEra Energy, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the repurchase, or (iii) the repurchase left Adelphia with unreasonably small capital. The case is in discovery and has been scheduled for trial in September 2011.

In October 2004, TXU Portfolio Management Company (TXU) served FPL Energy Pecos Wind I, LP, FPL Energy Pecos Wind I GP, LLC, FPL Energy Pecos Wind II, LP, FPL Energy Pecos Wind II GP, LLC and Indian Mesa Wind Farm, LP (NextEra Energy Resources Affiliates) as defendants in a civil action filed in the District Court in Dallas County, Texas. FPL Energy, LLC, now known as NextEra Energy Resources, LLC, was added as a defendant in 2005. The petition alleged that the NextEra Energy Resources Affiliates had contractual obligations to produce and sell to TXU a minimum quantity of renewable energy credits each year during the period from 2002 through 2005 and that the NextEra Energy Resources Affiliates failed to meet this obligation. The plaintiff asserted claims for breach of contract and declaratory judgment and sought damages of approximately \$34 million. Following a jury trial in 2007, among other findings, both TXU and the NextEra Energy Resources Affiliates were found to have breached the contracts. In August 2008, the trial court issued a final judgment holding that the contracts were not terminated and neither party was entitled to recover any damages. In November 2008, TXU appealed the final judgment to the Fifth District Court of Appeals in Dallas, Texas. In an opinion issued in July 2010, the appellate court reversed portions of the trial court's judgment, ruling that the contracts' liquidated damage provision is an enforceable liquidated damage clause. The appellate court has remanded the case back to the trial court for further proceedings to determine the amount of damages payable by the NextEra Energy Resources Affiliates. The NextEra Energy Resources Affiliates filed a motion for rehearing of the appellate court's decision, which motion was denied, and will appeal the appellate court decision to the Texas Supreme Court.

NextEra Energy and FPL are vigorously defending, and believe that they or their affiliates have meritorious defenses to, the lawsuits described above. In addition to the legal proceedings discussed above, NextEra Energy and its subsidiaries, including FPL, are involved in other legal and regulatory proceedings, actions and claims in the ordinary course of their businesses. Generating plants in which NextEra Energy or FPL has an ownership interest are also involved in legal and regulatory proceedings, actions and claims, the liabilities from which, if any, would be shared by NextEra Energy or FPL. In the event that NextEra Energy and FPL, or their affiliates, do not prevail in the lawsuits described above or these other legal and regulatory proceedings, actions and claims, there may be a material adverse effect on their financial statements. While management is unable to predict with certainty the outcome of the lawsuits described above or these other legal and regulatory proceedings, actions and claims, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of NextEra Energy or FPL.

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15. Segment Information

NextEra Energy's reportable segments are FPL, a rate-regulated utility, and NextEra Energy Resources, a competitive energy business. Beginning in 2010, NextEra Energy Resources' segment information includes an allocation of interest expense from Capital Holdings based on a deemed capital structure of 70% debt and allocated shared service costs. These changes were made to reflect an expected average capital structure at Capital Holdings and more accurately reflect NextEra Energy Resources' operating costs. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. NextEra Energy's operating revenues derived from the sale of electricity represented approximately 95%, 98% and 96% of NextEra Energy's operating revenues for the years ended December 31, 2010, 2009 and 2008. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2010, 2009 and 2008. At December 31, 2010 and 2009, approximately 1% of long-lived assets were located in foreign countries.

NextEra Energy's segment information is as follows:

	2010				2009				2008			
	FPL	NextEra Energy Resources ^(a)	Corp. and Other	Total	FPL	NextEra Energy Resources ^{(a)(c)}	Corp. and Other ^(c)	Total	FPL	NextEra Energy Resources ^{(a)(c)}	Corp. and Other ^(c)	Total
	(millions)											
Operating revenues	\$ 10,485	\$ 4,636	\$ 196	\$ 15,317	\$ 11,491	\$ 3,997	\$ 155	\$ 15,643	\$ 11,649	\$ 4,570	\$ 191	\$ 16,410
Operating expenses	\$ 8,636	\$ 3,286	\$ 152	\$ 12,074	\$ 9,910	\$ 3,024	\$ 115	\$ 13,049	\$ 10,120	\$ 3,305	\$ 160	\$ 13,585
Interest expense	\$ 361	\$ 515	\$ 103	\$ 979	\$ 318	\$ 460	\$ 71	\$ 849	\$ 334	\$ 418	\$ 61	\$ 813
Interest income	\$ -	\$ 21	\$ 70	\$ 91	\$ 1	\$ 23	\$ 54	\$ 78	\$ 11	\$ 27	\$ 34	\$ 72
Depreciation and amortization	\$ 1,008	\$ 778	\$ 21	\$ 1,807	\$ 1,097	\$ 651	\$ 17	\$ 1,765	\$ 860	\$ 665	\$ 17	\$ 1,442
Equity in earnings of equity method investees	\$ -	\$ 58	\$ -	\$ 58	\$ -	\$ 52	\$ -	\$ 52	\$ -	\$ 93	\$ -	\$ 93
Income tax expense (benefit) ^(b)	\$ 580	\$ (11)	\$ (37)	\$ 532	\$ 473	\$ (158)	\$ 12	\$ 327	\$ 443	\$ 27	\$ (20)	\$ 450
Net income (loss)	\$ 945	\$ 980	\$ 32	\$ 1,957	\$ 831	\$ 759	\$ 25	\$ 1,615	\$ 789	\$ 831	\$ 19	\$ 1,639
Capital expenditures, independent power and other investments and nuclear fuel purchases	\$ 2,706	\$ 3,072	\$ 68	\$ 5,846	\$ 2,717	\$ 3,235	\$ 54	\$ 6,006	\$ 2,367	\$ 2,829	\$ 40	\$ 5,236
Property, plant and equipment	\$ 32,423	\$ 21,304	\$ 494	\$ 54,221	\$ 30,982	\$ 18,844	\$ 343	\$ 50,169	\$ 28,972	\$ 16,268	\$ 288	\$ 45,528
Accumulated depreciation and amortization	\$ 10,871	\$ 4,073	\$ 202	\$ 15,146	\$ 10,578	\$ 3,341	\$ 172	\$ 14,091	\$ 10,189	\$ 2,771	\$ 157	\$ 13,117
Total assets	\$ 28,698	\$ 22,389	\$ 1,907	\$ 52,994	\$ 26,812	\$ 20,136	\$ 1,510	\$ 48,458	\$ 26,175	\$ 17,157	\$ 1,489	\$ 44,821
Investment in equity method investees	\$ -	\$ 217	\$ 10	\$ 227	\$ -	\$ 173	\$ 10	\$ 183	\$ -	\$ 189	\$ 9	\$ 198

(a) Interest expense allocated from Capital Holdings to NextEra Energy Resources is based on a deemed capital structure of 70% debt. For this purpose, the deferred credit associated with differential membership interests sold by NextEra Energy Resources' subsidiaries is included with debt. Residual non-utility interest expense is included in Corporate and Other.

(b) NextEra Energy Resources' tax expense (benefit) includes PTCs that were recognized based on its tax sharing agreement with NextEra Energy. See Note 1 - Income Taxes.

(c) Segment information restated for the changes discussed above.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

16. Summarized Financial Information of Capital Holdings

Capital Holdings, a 100% owned subsidiary of NextEra Energy, provides funding for and holds ownership interests in NextEra Energy's operating subsidiaries other than FPL. Most of Capital Holdings' debt, including its debentures, and payment guarantees are fully and unconditionally guaranteed by NextEra Energy. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2010			Year Ended December 31, 2009			Year Ended December 31, 2008					
	NextEra Energy (Guaran- tor)	Capital Holdings	Other ^(a)	NextEra Energy Consoli- dated	NextEra Energy (Guaran- tor)	Capital Holdings	Other ^(a)	NextEra Energy Consoli- dated	NextEra Energy (Guaran- tor)	Capital Holdings	Other ^(a)	NextEra Energy Consoli- dated
	(millions)											
Operating revenues	\$ -	\$ 4,843	\$ 10,474	\$ 15,317	\$ -	\$ 4,184	\$ 11,479	\$ 15,843	\$ -	\$ 4,770	\$ 11,640	\$ 16,410
Operating expenses	(4)	(3,446)	(8,624)	(12,074)	-	(3,151)	(9,898)	(13,049)	-	(3,474)	(10,111)	(13,585)
Interest expense	(15)	(618)	(346)	(979)	(17)	(531)	(301)	(849)	(18)	(479)	(316)	(813)
Other income (deductions) - net	1,947	188	(1,910)	225	1,632	160	(1,595)	197	1,663	44	(1,630)	77
Income (loss) before income taxes	1,928	967	(406)	2,489	1,615	642	(315)	1,942	1,645	861	(417)	2,089
Income tax expense (benefit)	(29)	(19)	580	532	-	(145)	472	327	6	2	442	450
Net income (loss)	\$ 1,957	\$ 986	\$ (986)	\$ 1,957	\$ 1,615	\$ 787	\$ (787)	\$ 1,615	\$ 1,639	\$ 859	\$ (859)	\$ 1,639

(a) Represents FPL and consolidating adjustments.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Condensed Consolidating Balance Sheets

	December 31, 2010			December 31, 2009			NextEra Energy Consolidated
	NextEra Energy (Guarantor)	Capital Holdings	Other ^(a)	NextEra Energy Consolidated	NextEra Energy (Guarantor)	Capital Holdings	
(millions)							
PROPERTY, PLANT AND EQUIPMENT							
Electric utility plant in service and other property	\$ 19	\$ 21,779	\$ 32,423	\$ 54,221	\$ 2	\$ 19,185	\$ 30,982
Less accumulated depreciation and amortization	-	(4,275)	(10,871)	(15,146)	-	(3,513)	(10,578)
Total property, plant and equipment - net	19	17,504	21,552	39,075	2	15,672	20,404
CURRENT ASSETS							
Cash and cash equivalents	-	282	20	302	-	156	82
Receivables	654	1,380	548	2,582	453	1,247	547
Other	9	1,024	1,341	2,374	4	1,258	590
Total current assets	663	2,686	1,909	5,258	457	2,661	1,219
OTHER ASSETS							
Investment in subsidiaries	14,150	-	(14,150)	-	12,785	-	(12,785)
Other	365	3,845	4,451	8,661	557	3,257	4,229
Total other assets	14,515	3,845	(9,699)	8,661	13,342	3,257	(8,556)
TOTAL ASSETS	\$ 15,197	\$ 24,035	\$ 13,762	\$ 52,994	\$ 13,801	\$ 21,590	\$ 13,067
CAPITALIZATION							
Common shareholders' equity	\$ 14,461	\$ 4,359	\$ (4,359)	\$ 14,461	\$ 12,967	\$ 4,349	\$ (4,349)
Long-term debt	-	11,331	6,682	18,013	-	10,508	5,794
Total capitalization	14,461	15,690	2,323	32,474	12,967	14,855	1,445
CURRENT LIABILITIES							
Debt due within one year	-	2,664	145	2,809	-	1,729	860
Accounts payable	-	571	553	1,124	-	453	539
Other	352	1,361	1,258	2,971	417	1,170	1,281
Total current liabilities	352	4,596	1,956	6,904	417	3,352	2,680
OTHER LIABILITIES AND DEFERRED CREDITS							
Asset retirement obligations	-	556	1,083	1,639	-	585	1,833
Accumulated deferred income taxes	53	1,336	3,720	5,109	94	1,318	3,448
Regulatory liabilities	46	-	4,213	4,259	16	-	3,166
Other	285	1,857	467	2,609	307	1,480	495
Total other liabilities and deferred credits	384	3,749	8,483	13,616	417	3,383	8,942
COMMITMENTS AND CONTINGENCIES							
TOTAL CAPITALIZATION AND LIABILITIES	\$ 15,197	\$ 24,035	\$ 13,762	\$ 52,994	\$ 13,801	\$ 21,590	\$ 13,067

(a) Represents FPL and consolidating adjustments.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2010			Year Ended December 31, 2009			Year Ended December 31, 2008					
	NextEra Energy (Guar- antor)	Capital Holdings	Other ^(a)	NextEra Energy Consoli- dated	NextEra Energy (Guar- antor)	Capital Holdings	Other ^(a)	NextEra Energy Consoli- dated	NextEra Energy (Guar- antor)	Capital Holdings	Other ^(a)	NextEra Energy Consoli- dated
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 1,178	\$ 1,940	\$ 716	\$ 3,834	\$ 591	\$ 1,513	\$ 2,359	\$ 4,463	\$ 766	\$ 1,182	\$ 1,455	\$ 3,403
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures, independent power and other investments and nuclear fuel purchases	-	(3,140)	(2,706)	(5,846)	-	(3,289)	(2,717)	(6,006)	(12)	(2,857)	(2,367)	(5,236)
Capital contribution to FPL	(660)	-	660	-	-	-	-	-	(75)	-	75	-
Cash grants under the Recovery Act	-	428	160	588	-	100	-	100	-	-	-	-
Funding of loan	-	-	-	-	-	-	-	-	-	(500)	-	(500)
Other - net	-	5	(31)	(26)	(7)	1	(23)	(29)	-	-	(72)	(72)
Net cash used in investing activities	(660)	(2,707)	(1,917)	(5,284)	(7)	(3,188)	(2,740)	(5,935)	(87)	(3,357)	(2,364)	(5,808)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	-	2,800	924	3,724	-	2,704	516	3,220	-	3,238	589	3,827
Retirements of long-term debt	-	(727)	(42)	(769)	-	(1,371)	(264)	(1,635)	-	(1,118)	(240)	(1,358)
Proceeds from sale of differential membership interests	-	261	-	261	-	-	-	-	-	-	-	-
Net change in short-term debt	-	(414)	(716)	(1,130)	-	110	44	154	-	917	(69)	848
Issuances of common stock - net	308	-	-	308	198	-	-	198	41	-	-	41
Dividends on common stock	(823)	-	-	(823)	(766)	-	-	(766)	(714)	-	-	(714)
Other - net	(3)	(1,027)	973	(57)	(16)	(26)	46	4	(6)	(675)	687	6
Net cash provided by (used in) financing activities	(518)	893	1,139	1,514	(584)	1,417	342	1,175	(679)	2,362	967	2,650
Net increase (decrease) in cash and cash equivalents	-	126	(62)	64	-	(258)	(39)	(297)	-	187	58	245
Cash and cash equivalents at beginning of year	-	156	82	238	-	414	121	535	-	227	63	290
Cash and cash equivalents at end of year	\$ -	\$ 282	\$ 20	\$ 302	\$ -	\$ 156	\$ 82	\$ 238	\$ -	\$ 414	\$ 121	\$ 535

(a) Represents FPL and consolidating adjustments.

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17. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 ^(a)	June 30 ^(a)	September 30 ^(a)	December 31 ^(a)
	(millions, except per share amounts)			
NEXTERA ENERGY:				
<u>2010</u>				
Operating revenues ^(b)	\$ 3,622	\$ 3,591	\$ 4,691	\$ 3,413
Operating income ^(b)	\$ 939	\$ 709	\$ 1,125	\$ 469
Net income ^(b)	\$ 556	\$ 417	\$ 720	\$ 263
Earnings per share ^(c)	\$ 1.36	\$ 1.02	\$ 1.75	\$ 0.64
Earnings per share - assuming dilution ^(c)	\$ 1.36	\$ 1.01	\$ 1.74	\$ 0.63
Dividends per share	\$ 0.50	\$ 0.50	\$ 0.50	\$ 0.50
High-low common stock sales prices	\$ 53.75 - 45.29	\$ 53.50 - 47.96	\$ 55.98 - 48.44	\$ 56.26 - 50.00
<u>2009</u>				
Operating revenues ^(b)	\$ 3,705	\$ 3,811	\$ 4,473	\$ 3,655
Operating income ^(b)	\$ 583	\$ 605	\$ 849	\$ 557
Net income ^(b)	\$ 364	\$ 370	\$ 533	\$ 349
Earnings per share ^(c)	\$ 0.90	\$ 0.92	\$ 1.32	\$ 0.86
Earnings per share - assuming dilution ^(c)	\$ 0.90	\$ 0.91	\$ 1.31	\$ 0.85
Dividends per share	\$ 0.4725	\$ 0.4725	\$ 0.4725	\$ 0.4725
High-low common stock sales prices	\$ 53.99 - 41.48	\$ 59.00 - 49.70	\$ 60.61 - 53.13	\$ 56.57 - 48.55
FPL:				
<u>2010</u>				
Operating revenues ^(b)	\$ 2,328	\$ 2,580	\$ 3,116	\$ 2,461
Operating income ^(b)	\$ 393	\$ 501	\$ 584	\$ 371
Net income ^(b)	\$ 191	\$ 265	\$ 308	\$ 181
<u>2009</u>				
Operating revenues ^(b)	\$ 2,573	\$ 2,864	\$ 3,301	\$ 2,753
Operating income ^(b)	\$ 262	\$ 396	\$ 554	\$ 369
Net income ^(b)	\$ 127	\$ 213	\$ 306	\$ 186

(a) In the opinion of NextEra Energy and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.

(b) The sum of the quarterly amounts may not equal the total for the year due to rounding.

(c) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following pertains to the audited financial statements of FPL – New England Division (a Division of Florida Power & Light Company) (the Division).

**FPL-NEW ENGLAND DIVISION
BALANCE SHEETS
AS OF MAY 31, 2010 AND DECEMBER 31, 2009**

	2010	2009
ASSETS		
ELECTRIC UTILITY PLANT:		
Plant in service	\$ 77,348,901	\$ 76,280,815
Construction work in progress	2,387,986	1,550,978
Less accumulated depreciation	<u>(10,802,944)</u>	<u>(10,274,141)</u>
Electric utility plant — net	<u>68,933,943</u>	<u>67,557,652</u>
CURRENT ASSETS:		
Accounts receivable - associated companies	177,584	258,767
Accounts receivable - third party	1,698,735	1,690,424
Income taxes receivable – associated companies	7,568,639	6,802,640
Accrued revenues	<u>1,153,468</u>	<u>1,260,410</u>
Total current assets	<u>10,598,426</u>	<u>10,012,241</u>
TOTAL	<u>\$ 79,532,369</u>	<u>\$ 77,569,893</u>
LIABILITIES AND DIVISION EQUITY		
CURRENT LIABILITIES:		
Accounts payable - associated companies	\$ 728,618	\$ 852,454
Notes payable - associated companies	38,042,486	34,884,623
Accrued interest and taxes	554,324	481,267
Other	<u>108,772</u>	<u>136,334</u>
Total current liabilities	39,434,200	36,354,678
ACCUMULATED DEFERRED INCOME TAXES	12,444,909	11,303,497
DIVISION EQUITY	27,653,260	29,911,718
TOTAL	<u>\$ 79,532,369</u>	<u>\$ 77,569,893</u>

See notes to financial statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**FPL-NEW ENGLAND DIVISION
STATEMENTS OF INCOME
FOR THE FIVE MONTH PERIOD ENDED MAY 31, 2010 AND THE YEAR ENDED DECEMBER 31, 2009**

	2010	2009
OPERATING REVENUES	\$ 3,975,540	\$ 9,847,593
OPERATING EXPENSES:		
Operations and maintenance	1,663,689	3,245,923
Depreciation	1,005,662	1,280,318
Taxes other than income taxes	505,067	333,783
Total operating expenses	<u>3,174,418</u>	<u>4,860,025</u>
OPERATING INCOME	801,122	4,987,568
OTHER (EXPENSE) INCOME:		
Interest expense	(612,772)	(258,348)
Interest income	363	4,043
Total other expense	<u>(612,409)</u>	<u>(254,305)</u>
INCOME BEFORE INCOME TAXES	188,713	4,733,263
INCOME TAXES	<u>76,476</u>	<u>1,860,774</u>
NET INCOME	<u>\$ 112,237</u>	<u>\$ 2,872,489</u>

See notes to financial statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**FPL-NEW ENGLAND DIVISION
STATEMENTS OF CHANGES IN DIVISION EQUITY
FOR THE FIVE MONTH PERIOD ENDED MAY 31, 2010 AND THE YEAR ENDED DECEMBER 31, 2009**

BALANCE — December 31, 2008	\$ 20,910,710
Net income	2,872,489
Contributions from FPL - Net	<u>6,128,519</u>
BALANCE — December 31, 2009	29,911,718
Net income	112,237
Distributions to FPL - Net	<u>(2,370,695)</u>
BALANCE — May 31, 2010	<u>\$ 27,653,260</u>

See notes to financial statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**FPL-NEW ENGLAND DIVISION
NOTES TO FINANCIAL STATEMENTS
AS OF AND FOR THE FIVE MONTH PERIOD ENDED MAY 31, 2010 AND THE YEAR ENDED DECEMBER 31, 2009**

1. ORGANIZATION AND BUSINESS

FPL-New England Division (FPL-NED or the "Division") is a division of Florida Power & Light Company (FPL), a regulated utility company headquartered in Florida and wholly-owned by NextEra Energy, Inc., formerly known as FPL Group, Inc. FPL-NED purchased an undivided 88.22889% share of the transmission substation assets located at the Seabrook Nuclear Station in Seabrook, New Hampshire (Seabrook), effective June 1, 2004, from an affiliate, NextEra Energy Seabrook, LLC (NextEra Seabrook). The remaining 11.77111% ownership of the transmission substation assets is held by unrelated third-party municipalities. The accompanying financial statements only include FPL-NED's 88.22889% ownership share. Amounts applicable to the 11.77111% owners are excluded from these financial statements.

NextEra Seabrook provides operations and maintenance services to FPL-NED relating to Seabrook, which is billed to FPL-NED on a monthly basis. FPL-NED does not own any other operating assets. Transmission services are sold to ISO New England Inc. (ISO-NE), an independent system operator for the New England area.

On March 1, 2010, FPL and New Hampshire Transmission, LLC (NHT), an indirect wholly-owned subsidiary of NextEra Energy, Inc., submitted a joint application to the New Hampshire regulatory commission for the approval of asset transfer per docket #10-042. As of June 1, 2010, and per the application, FPL and NHT negotiated and entered into an asset transfer and assignment of rights agreement to initiate a corporate restructuring of FPL that entails transferring the transmission substation located on the grounds of the Seabrook Nuclear Station in Seabrook, New Hampshire to NHT. FPL transferred all its rights and obligations related to FPL-NED to NHT for a cash consideration price of \$32,804,470. Subsequent to the transfer date, a construction liability related to FPL-NED recorded on FPL's books was also transferred to NHT for which FPL paid \$12,549,000 in cash consideration.

The Division has evaluated the recognition and disclosure of subsequent events for its May 31, 2010 financial statements through April 18, 2011, the date the financial statements were available to be issued.

2. SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates — In preparing financial statements in conformity with accounting principles generally accepted in the United States of America, management is required to make estimates and assumptions that affect the reported amounts in the financial statements. Actual results could differ from those estimates.

Electric Utility Plant and Depreciation — The cost of additions to units of utility property of FPL-NED is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL-NED's units of utility property retired less estimated net salvage value is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to operations and maintenance expenses. Depreciation of FPL-NED's transmission substation assets is provided on a straight-line average remaining life basis computed at an annual rate of 3.12% per year as approved by the Federal Energy Regulatory Commission (FERC). Any change in rate requires FERC acceptance or approval.

Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. The Division's transmission substation assets are included in the assets subject to the lien.

FPL-NED's construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service.

Revenue Recognition — Estimated revenues due from ISO-NE for tariff charges are accrued monthly. When settlement statements are received two months later by FPL-NED, revenue is adjusted to actual (see Note 4).

Income Taxes — Deferred income taxes are provided on all significant temporary differences between the financial statement and tax basis of assets and liabilities. The significant temporary differences result primarily from property basis differences caused by differences in book and tax depreciation. FPL-NED is a division of FPL and is included in the determination of FPL's income taxes and in NextEra Energy, Inc.'s consolidated tax returns. The income tax accounts in the accompanying financial statements are determined as if the Division filed a separate tax return (see Note 7).

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Related-Party Transactions — In accordance with the terms of a FERC approved settlement agreement pertaining to FPL-NED's formula rate and Local Network Service (LNS) Tariff (said LNS Tariff terminated and its provisions in their entirety were moved to Schedule 21 of the ISO-NE Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3 effective February 1, 2005), FPL accounts for FPL-NED as though it is a separate entity. The revenues, expenses, and investments associated with owning, operating, and maintaining the Seabrook facilities located in New Hampshire are accounted for in accordance with the FERC Uniform System of Accounts and are recorded and tracked, separately from other costs incurred by FPL, at a FERC account level by the use of separate identifiable subaccounts.

In the normal course of business, FPL and NextEra Seabrook incur capital and operating expenses on FPL-NED's behalf. These costs are subsequently paid by FPL-NED via the inter-company billing process. Amounts payable for these costs at May 31, 2010 and December 31, 2009 are included in accounts payable – associated companies in the accompanying balance sheets.

Accounts receivable – associated companies are comprised of amounts due from NextEra Seabrook for the use of the FPL-NED transmission facilities (see Note 4).

3. CASH FLOW INFORMATION

The Division does not maintain a separate cash account. FPL receives all cash receipts and disburses all cash expenditures for the Division on behalf of the Division. Accordingly, a statement of cash flows is not presented.

Non-cash investing activities as of May 31, 2010 and December 31, 2009, consist of capital additions of \$2,381,952 and \$45,253,589, respectively. Non-cash financing activities as of May 31, 2010 and December 31, 2009, consist of borrowings of \$3,157,863 and \$34,459,686, respectively, and net distributions to FPL of \$2,370,695 and contributions from FPL of \$6,128,519, respectively.

4. OPERATING REVENUES

FPL-NED revenues are received in accordance with ISO-NE Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3. Each Transmission Provider (TP) in ISO-NE calculates annual revenue requirements based on the prior year's historical costs. Beginning with rates effective June 1, 2007, the calculation also includes a true-up based on differences between the historical costs used for rate computation and actual costs incurred for the period that rates were in effect. FPL-NED's total revenue requirements are further broken down to identify revenue requirements associated with transmission facilities used by ISO-NE in the provision of transmission services to all regional customers, designated as Pool Transmission Facilities (PTF) under the tariff. ISO-NE uses the total of PTF revenue requirements from all TPs to design rates applicable to all transmission customers using the regional transmission network. Those revenues are allocated among the TPs based on the ratio of the individual TP's PTF revenue requirement to total PTF revenue requirements. The balance of FPL-NED's revenue requirements are paid by customers who use FPL-NED transmission facilities and do not qualify as PTF. FPL-NED currently has only one such customer, NextEra Seabrook. FPL-NED billed NextEra Seabrook \$998,646 and \$1,960,147 in 2010 and 2009, respectively. This revenue is included within operating revenues in the accompanying statements of income.

5. OPERATIONS AND MAINTENANCE

Operations and maintenance expense includes charges from NextEra Seabrook for the Division's share of maintenance expenses. FPL-NED was charged \$1,269,799 and \$1,885,319 in 2010 and 2009, respectively.

FPL-NED also made transmission support payments of \$114,915 in 2010 and \$692,146 in 2009. In conjunction with FPL-NED's ownership interest in Seabrook, it also assumed its share of the contractual obligation to make transmission support payments designed to reimburse the two parties who constructed the 345kV transmission lines connected to Seabrook for their costs of owning, operating, and maintaining the designated transmission lines.

FPL-NED's obligation is based on 88.22889% of the revenue requirement determined annually in accordance with the provisions of a transmission support agreement. The support agreement does not have a fixed date of expiration as long as the related transmission lines continue to operate and are connected to the substation. Annual payments are based on a revenue requirement formula calculated annually in accordance with the provisions of the transmission support agreement. In accordance with the agreement, effective March 1, 2008, the annual payment is reduced to 15% of the rate determined by the application of the current contract formula. FPL-NED's transmission support payments are fully funded by revenues received from ISO-NE.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

6. INTEREST INCOME AND INTEREST EXPENSE

Tariff revenue is recognized monthly and is based, in part, on estimated revenue from ISO-NE. Tariff revenues billed to NextEra Seabrook for LNS service provided to Seabrook are recorded net of the estimated revenue to be received from ISO-NE. In accordance with the terms of the tariff, the estimate is trued-up to actual, with interest, in subsequent billing months when actual revenue from ISO-NE has been received by FPL-NED. Interest billed to NextEra Seabrook as a result of the estimating process is recorded as interest income. Interest credited to NextEra Seabrook due to the estimating process is recorded as interest expense. For 2010 and 2009, the Division billed interest income to NextEra Seabrook of \$363 and \$4,043, respectively. No interest expense related to NextEra Seabrook was recognized in 2010 or 2009.

Interest expense on short-term borrowings recorded in 2010 and 2009 was \$612,772 and \$258,348, respectively (see Notes 9 and 10).

7. INCOME TAXES

The components of income taxes are as follows:

	2010			2009		
	Federal	State	Total	Federal	State	Total
Current	\$ (765,999)	\$ (298,937)	\$ (1,064,936)	\$ (7,071,152)	\$ 236,566	\$ (6,834,586)
Deferred	826,434	314,978	1,141,412	8,601,231	94,129	8,695,360
Total	\$ 60,435	\$ 16,041	\$ 76,476	\$ 1,530,079	\$ 330,695	\$ 1,860,774

As of May 31, 2010 and December 31, 2009, the Division has deferred tax liabilities consisting primarily of the income tax effects related to depreciation of plant in service of \$12,444,909 and \$11,303,497, respectively. There were no deferred tax assets and the deferred tax liabilities only relate to noncurrent items. FPL-NED settles the amounts payable to or receivable from FPL in the amount FPL-NED would have paid to or received from the Internal Revenue Service based upon FPL-NED's separate return basis. There is no significant difference between the effective and statutory tax rates. FPL-NED had income taxes receivable from FPL of \$7,568,639 and \$6,802,640 as of May 31, 2010 and December 31, 2009, respectively.

8. COMMITMENTS AND CONTINGENCIES

FERC issued an Order in Docket No. ER04-714-006 dated March 24, 2008, that resulted in an increase in the base-level ROE of 20 basis points effective June 1, 2004, for FPL-NED and February 1, 2005, for all other New England Participating Transmission Owners, and limited the 100 basis point incentive adder for new transmission investment to those facilities that were included in ISO-NE's Regional System Plan(s) and placed in service on or after February 1, 2005, but prior to January 1, 2009. Applicability of the incentive ROE adder for facilities placed in service thereafter will be subject to a case-by-case FERC FPA 205 filing. As of May 31, 2010, there was no financial impact from this ruling.

9. SWITCHYARD RELIABILITY UPGRADE

In July 2008, FPL-NED determined the NED Switchyard ("Switchyard") needed significant improvements to ensure reliable service to its customers and to avoid future outages. As such, a Switchyard Reliability Upgrade Capital Project was approved, with work commencing in October 2008 and with an estimated completion in December 2011. Through a variety of capital improvements, the Switchyard will be modernized and will adhere to top current industry standards. \$46,469,812 of assets were placed in service on October 27, 2009 due to the completion of the first phase of the project. The second phase of the project is expected to be completed in December 2011. As of May 31, 2010, FPL-NED's share of capital expenditures related to the project amounted to \$49,619,141. The total capitalized interest from the line of credit FPL-NED uses to fund this upgrade project was \$593,085, of which \$582,829 was capitalized in 2009 and \$10,256 was capitalized in the first five months of 2010. Said line of credit is discussed further in Note 10, "Short-term borrowings." The third party receivable balance of \$1,698,735 represents the third party owners' share of capital expenses related to the project.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

10. SHORT-TERM BORROWINGS

Notes payable-associated companies consists entirely of short-term borrowings under a \$63,000,000 line of credit, which is payable upon demand. The line of credit was entered into on December 15, 2008, between FPL, on behalf of FPL-NED, and NextEra Energy Capital Holdings, Inc., formerly known as FPL Group Capital, Inc. (the Lender), for \$36,000,000. The line was amended in November 2009 and was increased to \$63,000,000 per the final budgetary estimate for the Switchyard Upgrade project. Outstanding balances bear interest at the weighted average cost of indebtedness of the Lender and interest is payable quarterly. The interest rate as of May 31, 2010 was 4.5%. The line of credit is collateralized by assets purchased with funds from the line of credit. As of May 31, 2010, the Division had \$38,042,486 outstanding on the line of credit. FPL-NED was in compliance with all covenants to which it was subject at May 31, 2010.

For additional information pertaining to Florida Power & Light Company's New England Division 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire, see page 200. line 3, column c.

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(Next Page is 122a)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

- Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
- Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	26,213,563,142	26,213,563,142
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	3,259,036,951	3,259,036,951
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	29,472,600,093	29,472,600,093
9	Leased to Others		
10	Held for Future Use	110,133,706	110,133,706
11	Construction Work in Progress	2,316,728,430	2,316,728,430
12	Acquisition Adjustments	107,382,870	107,382,870
13	Total Utility Plant (8 thru 12)	32,006,845,099	32,006,845,099
14	Accum Prov for Depr, Amort, & Depl	12,741,855,084	12,741,855,084
15	Net Utility Plant (13 less 14)	19,264,990,015	19,264,990,015
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	12,491,373,917	12,491,373,917
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	189,769,275	189,769,275
22	Total In Service (18 thru 21)	12,681,143,192	12,681,143,192
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	96,412	96,412
29	Amortization		
30	Total Held for Future Use (28 & 29)	96,412	96,412
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	60,615,480	60,615,480
33	Total Accum Prov (equals 14) (22,26,30,31,32)	12,741,855,084	12,741,855,084

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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					33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: c

The following pertains to Florida Power & Light Company's New England Division (FPL-NED) 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire.

Effective June 1, 2010, FPL transferred its ownership interest in the Seabrook Substation to New Hampshire Transmission, LLC (NHT) a subsidiary of NextEra Energy, Inc. The transfer of FPL's interests was made pursuant to the Asset Transfer and Assignment of Rights agreement. The transfer was authorized by the Commission in Docket No. EC10-58-000.

The information shown below reflects the expenses incurred by FPL-NED associated with its ownership of the Seabrook Transmission Substation for the period January 1, 2010 through May 31, 2010. This information is provided pursuant to the terms of a FERC-approved Settlement Agreement in Docket No. ER04-714-000. This information is expected to be used to support NHT's transmission revenue requirements as calculated pursuant to the formula rates for Regional Network Service (RNS) Rates and Local Transmission Service Rates contained in Attachment F and Schedule 21-NHT of the ISO-NE Transmission, Markets and Services Tariff, respectively, that governs the terms and conditions pertaining to transmission service within New England's Regional Transmission Organization.

FPL-NED's Costs for the Five Months Ended May 31, 2010

	<u>Component</u>	<u>FERC Account</u>
Taxes Other Than Income Taxes-Property Taxes	\$ 500,256	408.1
Taxes Other Than Income Taxes-Payroll Taxes	4,811	408.1
Property Insurance Expense	\$ 10,978	924
Regulatory Commission Expenses	74,377	928
Other A&G Expenses	109,976	920-935
Total Administrative and General Expenses	<u>\$ 195,331</u>	920-935
Transmission Wages and Salaries	\$ 29,647	562
Administrative and General Wages and Salaries	30,799	920/928
Total Wages and Salaries	<u>\$ 60,445</u>	500-935
Depreciation Expense-Transmission	\$ 1,005,662	403
Depreciation Expense-Subfunctional Category:		
Pool Supported - Pool Transmission Facilities (PTF)*	\$ 321,958	
Non-Pool Transmission Facilities (NPTF)*	49,723	
Reliability Upgrade (Pool Supported PTF/NPTF Classification to be Determined)	611,686	
Amounts Excluded under the LNS Tariff	22,294	
Total Depreciation Expense-Transmission	<u>\$ 1,005,662</u>	
Station Expenses - Support Payments	\$ 114,915	562
Station Expenses - Other	83,644	562
Maintenance of Station Equipment*	\$ 1,269,799	570

* Excludes Costs Associated With Generator Step-up Investment

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2010/Q4
FOOTNOTE DATA			

Accounts and amounts provided below are included in the amounts reported for Florida Power & Light Company.

Florida Power & Light Company's - New England Division (FPL-NED)

FERC Account	Description	Five Months Ended May 31, 2010
403	Depreciation Expense	1,005,662
408.1	Taxes Other Than Income Taxes - Payroll Taxes	4,811
408.1	Taxes Other Than Income Taxes - Property Taxes	500,256
409.1	Income Taxes	(1,064,936)
409.2	Income Taxes	-
410.1	Provision for Deferred Income Taxes	1,141,412
411.1	Provision for Deferred Income Taxes-Credit	-
419	Interest Income	(363)
431	Interest Expense	612,772
456	Tariff Revenue	(3,975,540)
562	Station Expenses - Support Payments	114,915
562	Station Expenses - Other	83,644
570	Maintenance of Station Equipment	1,269,799
920	Administrative and General Salaries	6,426
921	A&G-Office Supplies & Expenses	22,890
922	A&G/Overhead	23,565
923	Outside Services	50,833
924	Property Insurance	10,978
925	Employee Worker Comp Ins	613
926	Pension & Welfare	5,650
928	Regulatory Commission Expenses	74,377

Excludes Costs Associated With Generator Step-up Investment

Schedule Page: 200 Line No.: 12 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		204,250,841
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		663,011,142
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		100,717,655
12	Nuclear Fuel Under Capital Leases (120.6)	388,888,592	10,261,375
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		335,605,117
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	388,888,592	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
	102,043,530	102,207,311	2
			3
			4
			5
		102,207,311	6
			7
			8
	67,468,512	595,542,630	9
		595,542,630	10
	69,638,917	31,078,738	11
23,784,975	375,364,992		12
-112,746,834	69,638,917	378,713,034	13
		350,115,645	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 2 Column: e

Nuclear Fuel Refuelings - transferring fuel from In Process to In Reactor:

Refueling #1	(60,063,641)
Refueling #2	(41,979,889)
Total Refueling	<u>(102,043,530)</u>

Schedule Page: 202 Line No.: 9 Column: e

Nuclear Fuel Spent Fuel - transferring spent fuel from In Reactor to Spent:

Spent Fuel #1	(36,389,775)
Spent Fuel #2	(31,078,737)
Total Spent Fuel	<u>(67,468,512)</u>

Schedule Page: 202 Line No.: 11 Column: e

Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort:

Retirement #1	(33,249,142)
Retirement #2	(36,389,775)
Total Retirements	<u>(69,638,917)</u>

Schedule Page: 202 Line No.: 12 Column: e

In March 2010, FPL terminated its nuclear fuel lease agreements with a VIE (Fuels Inc.) from which it had previously leased nuclear fuel. Upon termination of the lease agreements, FPL no longer consolidates the VIE since it no longer has a variable interest in the lessor.

Transfer of Inventory from Fuels Inc. to FPL (375,364,992)

Schedule Page: 202 Line No.: 13 Column: e

Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort:

Retirement #1	33,249,142
Retirement #2	36,389,775
Total Retirements	<u>69,638,917</u>

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	322,954,619	61,960,030
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	323,079,619	61,960,030
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	26,398,344	45,726
9	(311) Structures and Improvements	600,053,069	10,098,844
10	(312) Boiler Plant Equipment	1,680,333,528	161,142,779
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	740,745,173	21,639,226
13	(315) Accessory Electric Equipment	228,140,057	593,891
14	(316) Misc. Power Plant Equipment	45,119,680	2,105,713
15	(317) Asset Retirement Costs for Steam Production		-2,446,344
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,320,789,851	193,179,835
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	11,984,630	
19	(321) Structures and Improvements	1,153,252,898	26,972,213
20	(322) Reactor Plant Equipment	1,934,678,778	82,811,273
21	(323) Turbogenerator Units	500,396,344	49,177,090
22	(324) Accessory Electric Equipment	561,642,120	6,730,336
23	(325) Misc. Power Plant Equipment	128,818,517	7,602,175
24	(326) Asset Retirement Costs for Nuclear Production		-859,484,020
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	4,290,773,287	-686,190,933
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	47,942,200	216,844
38	(341) Structures and Improvements	383,503,282	8,604,565
39	(342) Fuel Holders, Products, and Accessories	96,298,455	701,088
40	(343) Prime Movers	4,195,597,869	704,245,543
41	(344) Generators	405,430,827	2,231,708
42	(345) Accessory Electric Equipment	434,444,795	2,600,992
43	(346) Misc. Power Plant Equipment	57,020,915	1,353,619
44	(347) Asset Retirement Costs for Other Production		779,440
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	5,620,238,343	720,733,799
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	13,231,801,481	227,722,701

Name of Respondent Florida Power & Light Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			125,000	2
				3
19,693,173		-119,570,487	245,650,989	4
19,693,173		-119,570,487	245,775,989	5
				6
				7
		81,333	26,525,403	8
17,867,212		-2,015,647	590,269,054	9
123,859,012		2,462,131	1,720,079,426	10
				11
53,675,469		-2,307	708,706,623	12
10,480,110		-18,254	218,235,584	13
2,283,781		-523,171	44,418,441	14
-613,407		8,676,411	6,843,474	15
207,552,177		8,660,496	3,315,078,005	16
				17
			11,984,630	18
4,819,756		1,359,960	1,176,765,315	19
-10,019,121		-5,890,121	2,021,619,051	20
3,241,326		4,690,121	551,022,229	21
712,452			567,660,004	22
6,485,885		-159,960	129,774,847	23
-749,685,186		109,798,834		24
-744,444,888		109,798,834	4,458,826,076	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
341,585			47,817,459	37
964,719			391,143,128	38
254,010			96,745,533	39
183,664,184			4,716,179,228	40
710,310			406,952,225	41
1,180,540			435,865,247	42
695,075		15,915	57,695,374	43
		54,448	833,888	44
187,810,423		70,363	6,153,232,082	45
-349,082,288		118,529,693	13,927,136,163	46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	241,875,634	4,650,555
49	(352) Structures and Improvements	92,059,267	4,608,141
50	(353) Station Equipment	1,403,445,322	65,847,989
51	(354) Towers and Fixtures	285,651,849	2,171,576
52	(355) Poles and Fixtures	766,864,507	28,383,416
53	(356) Overhead Conductors and Devices	620,057,086	10,862,947
54	(357) Underground Conduit	83,973,155	-414,192
55	(358) Underground Conductors and Devices	61,206,467	-51,229
56	(359) Roads and Trails	88,247,930	6,810,130
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,643,381,217	122,869,333
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	83,448,695	2,734,596
61	(361) Structures and Improvements	165,907,138	10,449,026
62	(362) Station Equipment	1,278,225,298	13,393,826
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	911,750,958	59,417,522
65	(365) Overhead Conductors and Devices	1,179,538,963	43,944,646
66	(366) Underground Conduit	1,359,383,711	30,045,110
67	(367) Underground Conductors and Devices	1,850,928,161	55,833,327
68	(368) Line Transformers	1,832,925,603	70,122,809
69	(369) Services	814,427,386	25,801,320
70	(370) Meters	503,297,364	149,684,931
71	(371) Installations on Customer Premises	91,261,480	4,178,404
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	389,989,775	18,651,349
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	10,461,084,532	484,256,866
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	31,781,577	613,309
87	(390) Structures and Improvements	382,492,494	12,155,169
88	(391) Office Furniture and Equipment	70,233,469	16,227,619
89	(392) Transportation Equipment	228,433,823	1,512,755
90	(393) Stores Equipment	4,896,737	244,579
91	(394) Tools, Shop and Garage Equipment	16,494,865	1,728,823
92	(395) Laboratory Equipment	13,272,518	1,033,430
93	(396) Power Operated Equipment	4,337,096	382,619
94	(397) Communication Equipment	79,565,306	13,621,982
95	(398) Miscellaneous Equipment	9,921,797	836,480
96	SUBTOTAL (Enter Total of lines 86 thru 95)	841,429,682	48,356,765
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	841,429,682	48,356,765
100	TOTAL (Accounts 101 and 106)	28,500,776,531	945,165,695
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	28,500,776,531	945,165,695

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			246,526,189	48
47,270		-1,187,366	95,432,772	49
16,834,728		-74,427,293	1,378,031,290	50
361,246			287,462,179	51
6,018,763		-44,925	789,184,235	52
5,289,437		-162,627	625,467,969	53
			83,558,963	54
61,235		6,196	61,100,199	55
8,807			95,049,253	56
		89,596	89,596	57
28,621,486		-75,726,419	3,661,902,645	58
				59
5,786			86,177,505	60
45,825		-2,703,070	173,607,269	61
4,957,298		-2,410,205	1,284,251,621	62
				63
7,533,983		65,834	963,700,331	64
6,975,540			1,216,508,069	65
732,665			1,388,696,156	66
23,750,135			1,883,011,353	67
27,600,715			1,875,447,697	68
9,064,247			831,164,459	69
54,874,149			598,108,146	70
1,523,073			93,916,811	71
				72
17,317,717			391,323,407	73
		951,198	951,198	74
154,381,133		-4,096,243	10,786,864,022	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			32,394,886	86
4,353,495			390,294,168	87
6,743,883			79,717,205	88
6,328,576			223,618,002	89
355,717			4,785,599	90
1,637,998			16,585,690	91
2,648,560			11,657,388	92
290,395			4,429,320	93
14,693,610		26,272	78,519,950	94
1,839,211			8,919,066	95
38,891,445		26,272	850,921,274	96
				97
				98
38,891,445		26,272	850,921,274	99
-107,495,051		-80,837,184	29,472,600,093	100
				101
				102
				103
-107,495,051		-80,837,184	29,472,600,093	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2010/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 4 Column: c

In 2010, Florida Power & Light ("FPL") updated estimates related to its asset retirement obligations ("ARO"). The revised estimates resulted in a reduction to estimates mainly attributable to changes in the discount rates and credits due from the Department of Energy, as reflected in the nuclear decommissioning study filed with FPL's state jurisdictional regulator, Florida Public Service Commission. As detailed in the audited financial statements in FPL's 2010 annual report, the reduction in the 2010 ARO liability resulted in a negative asset retirement cost ("ARC") layer in 2010. For financial reporting purposes, net negative ARC is retired in FPL's asset accounting management system and reclassified to a regulatory liability to comply with generally accepted accounting principles. Prior to 2010, ARC was included on line 4 of pages 204-207 in Form 1 in compliance with Florida Administrative Code Rule 25-14.014(4) specifying ARC be recorded as intangible plant.

Schedule Page: 204 Line No.: 4 Column: d

Refer to footnote in Line 4 Column C.

Schedule Page: 204 Line No.: 4 Column: f

Refer to footnote in Line 4 Column C.

Schedule Page: 204 Line No.: 5 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 15 Column: c

Refer to footnote in Line 4 Column C.

Schedule Page: 204 Line No.: 15 Column: d

Refer to footnote in Line 4 Column C.

Schedule Page: 204 Line No.: 15 Column: f

Refer to footnote in Line 4 Column C.

Schedule Page: 204 Line No.: 24 Column: c

Refer to footnote in Line 4 Column C.

Schedule Page: 204 Line No.: 24 Column: d

Refer to footnote in Line 4 Column C.

Schedule Page: 204 Line No.: 24 Column: f

Refer to footnote in Line 4 Column C.

Schedule Page: 204 Line No.: 44 Column: c

Refer to footnote in Line 4 Column C.

Schedule Page: 204 Line No.: 44 Column: f

Refer to footnote in Line 4 Column C.

Schedule Page: 204 Line No.: 46 Column: g

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs. In addition, adjustments are made to exclude Nuclear Production Plant out of Total Production Plant.

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 57 Column: f

Refer to footnote in Line 4 Column C.

Schedule Page: 204 Line No.: 58 Column: g

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs. In addition, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 74 Column: f

Refer to footnote in Line 4 Column C.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 75 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 86 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 87 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 88 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 89 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 90 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 91 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 92 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 93 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 94 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 95 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 97 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 99 Column: g

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Schedule Page: 204 Line No.: 101 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09301974	12312015	9,135,401
3	General Office - Additional Property	03311974	06302013	524,013
4	Arch Creek Substation Site	12311993	06302019	682,809
5	Challenger Substation Site	11301994	06302019	251,661
6	Broadmoor	08302001	06302019	1,861,500
7	Rinker Substation Site	03311994	06302019	601,808
8	Terminal Substation Site	08311994	06302019	283,268
9	DeSoto-Orange River Right-of-Way	07311978	12302019	900,792
10	Rima 240 KV Site	10311988	12312019	619,861
11	Turkey Point-Levee Right-of-Way	11301976	12312018	1,444,922
12	Edgewater-Scottsmoor Right-of-Way	11301994	06302016	585,188
13	Portsaid	12311995	06302018	487,194
14	Southwest Substation	09302004	06302018	627,322
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Duval Kingsland-Avail Right-of-Way	10302007	06302016	423,982
23	Commerce Substation Site	02282007	06302018	2,739,091
24	GACO Transmission Switching Station	10302007	12312015	4,103,599
25	Bobwhite Substation	01302007	12312018	4,134,353
26	Angler Substation	01302007	06302018	2,085,469
27	Memphis Substation	06302007	06302016	1,028,785
28	Jackson Substation	10302007	06302016	2,045,637
29	Mustang Substation	12302007	06302018	1,524,871
30	Raintree Substation	12302007	06302018	3,073,762
31	Raven - Acquisition Trans Sub (Former Price Trans)	04302008	11302016	568,890
32	Possum Trans Switch Station Acquisition	03302008	10302016	751,505
33	Ariel Substation - Acquisition Site	04302008	12302018	774,060
34	Pirate Substation - Acquisition Site	09302008	06302018	1,230,042
35	Treeline Substation - Acquisition Site	01302008	06302018	1,739,975
36	Harbor Punta Gorda # 2 - Acquisition Easement	09302008	01302016	738,483
37	PT Sewell - Sandpiper - Acquisition Easement	02282008	06302014	1,767,016
38	Bronco Substation	01292009	05302012	4,064,145
39	St. Johns - Pellicer - Pringle	12292010	12312015	6,808,863
40	Gaco Site Prep	11292010	12312016	3,488,283
41				
42				
43				
44				
45				
46				
47	Total			110,133,706

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Conservation-Levee 500KV Line	04301995	12312014	5,671,738
3	Manatee-Ringling Right-of-Way	06301996	06302019	1,518,475
4	Levee Substation Site	01311996	06302019	789,030
5	Wilcox Substation	11301989	12302011	1,392,231
6	Ziladen Substation	08312002	06302019	2,509,723
7	Volusia-Smyrna 115KV Right-of-Way	03312002	06302013	566,376
8	Speedway Substation	02282002	06302018	520,185
9	Ely Substation Expansion	02282002	06302019	507,656
10	Powerline Substation	12312002	06302018	2,510,370
11	Wolfson Substation	10142003	06302019	759,442
12	Englewood-Placida Myakka Transmission Line	12312003	01312018	298,406
13	Pennsocco Expansion	12292010	12312019	1,580,143
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Welleby Substation	12311974	06302019	788,112
23	Chester Substation	02302004	12312018	374,695
24	Oyster Substation	11302004	06302018	468,605
25	Minton Substation	12312004	06302018	1,000,545
26	Asante Substation (Former Hypernap)	10312004	06302018	3,156,227
27	Alton Substation	07302004	06302018	795,284
28	Galloway-South Miami Loop to S West Sub.	10302005	12302018	1,834,050
29	Timucan Substation	08302005	06302018	1,714,138
30	Hargrove Substation	06302005	06302018	866,415
31	Vermont Substation	07302005	06302018	702,668
32	Bauer Substation	12302005	06302018	495,141
33	Deerwood Substation	02282006	06302018	787,349
34	Indian River Service Center	03302006	08302012	5,951,051
35	Green Transmission Switching Station	09302006	12302016	9,777,915
36	Items with Balances Under \$250,000:			
37	Power Plant Sites			180,867
38	Substation Sites			1,090,039
39	Transmission Rights-of-Way			430,280
40				
41				
42				
43				
44				
45				
46	Footnote Disclosure			
47	Total			110,133,706

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 214.1 Line No.: 46 Column: d

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	INTANGIBLES AND GENERAL PLANT	
2	Skypass New Construction	5,160,728
3	Increase Airport Capacity	1,062,306
4	PEL Intake Canal Culvert Replacement	1,219,346
5	Phoenix Capital Project Juno Beach Upgrade	1,001,952
6	Acquire Edgewater to Scottsmoor Easement	1,931,695
7	Acquire Pirolo Injection Easement	1,636,663
8	SAP Enterprise Phase 1 Development	33,390,207
9	SCC EMS Upgrade Software	6,726,602
10	SCC EMS Upgrade Hardware	3,163,132
11	Redesign 2008 DSM	4,165,356
12	Sales Tax Automation	1,182,492
13	SAP Phase ISC Implementation	17,686,508
14	PTN3 Procedure Upgrade Project	13,295,712
15	PTN4 Procedure Upgrade Project	9,142,417
16	PSL1 Procedure Upgrade Project	8,543,555
17	PSL2 Procedure Upgrade Project	8,479,729
18	B2B/EDI Application Installation	1,253,956
19	FPL Land Rights Elmore Litigation	1,982,621
20	Upgrade 2010 Server Life Cycle and Capacity	1,854,518
21	Upgrade SMOBILE Restoration Server	1,282,060
22		
23	STEAM PRODUCTION	
24	PSG Unit 4 Selection Catalytic Reduction Replacement	89,532,664
25	PSG Unit 4 Flue Gas Desulfurization Replacement	152,916,934
26	PTF Unit 1 Circulating Water Pump Replacement	1,835,306
27	PMR Unit 1 Installation of Boiler and MS Drains	4,609,774
28	PMR Unit 2 Installation of Boiler and MS Drains	4,028,290
29	Turkey Point Turbine Gantry Coatings Replacements	1,766,610
30	Unit 3 Condenser Water Tubes Replacement	1,034,213
31	Unit 4 Condenser Water Tubes Replacement	1,027,437
32	PSG Misc 2010 Capital Additions	8,234,053
33		
34	NUCLEAR PRODUCTION	
35	Refurbish 5C Compressor Rotors PTC	4,044,805
36	Update PTF2 Synchronous condenser	3,405,384
37	Update Spent Fuel Pools Boraflex	7,248,783
38	Update Spent Fuel Pools Boraflex	6,026,533
39	Update Turkey Point EPU systems	4,294,738
40	Update Turkey Point ISF Common Systems	18,827,410
41	Upgrade K-Line Low Voltage Circuit breakers	1,844,653
42	Upgrade K-Line Low Voltage Circuit breakers	1,160,960
43	TOTAL	2,316,728,430

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Replace ICI Thimbles at Port St. Lucie 2	11,302,529
2	Turkey Point Independent Spent Fuel Storage Upgrade	9,325,654
3	Turkey Point Unit 3 Cask Handling Facility Upgrade	2,178,907
4	Turkey Point Unit 4 Cask Handling Facility Upgrade	1,885,044
5	Turkey Point Cask Crane Upgrade	38,753,628
6	Port St Lucie Unit 2 RCP Motor Replacement	5,443,115
7	Turkey Point Unit 6 & 7 Site Selection Costs	6,173,148
8	Turkey Point Unit 6 & 7 Pre Construction Costs	113,913,756
9	Turkey Point Unit 3 Preventive Maintenance Optimization	3,051,012
10	Turkey Point Unit 4 Preventive Maintenance Optimization	1,806,352
11	Port St Lucie Unit 2 Pressurizer Heater Replacement	6,130,902
12	Port St Lucie Unit 2 Alloy Butt Welds Replacement	8,642,100
13	Turkey Point Unit 3 RTE Coatings Turbine Building Installation	6,312,319
14	Turkey Point Unit 3 RTE Coatings Turbine Building Installation	4,267,635
15	Port St Lucie Unit 1 Control Room Recorders Replacement	1,004,629
16	Port St Lucie Unit 2 Control Room Recorders Replacement	1,106,703
17	Turkey Point Unit 3 Rod Position Indicator Replacement	2,953,666
18	Turkey Point Unit 4 Rod Position Indicator Replacement	3,738,970
19	Turkey Point Unit 3 Aux Transformer Replacement	1,510,133
20	Turkey Point Unit 4 Aux Transformer Replacement	1,505,977
21	Port St Lucie Unit 1 Extended Power Uprate Upgrade	153,332,788
22	Port St Lucie Unit 2 Extended Power Uprate Upgrade	69,630,086
23	Port St Lucie Unit 2 Extended Power Uprate Upgrade	80,021,406
24	Turkey Point Unit 3 Extended Power Uprate Upgrade	198,375,183
25	Turkey Point Unit 4 Extended Power Uprate Upgrade	84,684,863
26	Turkey Point Unit 4 Extended Power Uprate Upgrade	32,134,195
27	Port St Lucie Pump Motor Refurbish	3,618,621
28	Turkey Point Unit 3 Replace 3F and 3G Load Controllers	1,411,575
29	Turkey Point Unit 4 MCC Replacement	1,714,409
30	Turkey Point Unit 4 Replace 3F and 3G Load Controllers	1,377,966
31	Port St Lucie Unit 2 Vent Valves Addition Replacements	5,747,128
32	Port St Lucie Common Storage Facility Upgrade	2,912,930
33	Port St Lucie Unit 2 ERDADS Phase 2 Upgrades	6,635,128
34	Port St Lucie Common Facility ERDADS Phase 2 Upgrades	1,244,937
35	Turkey Point Unit 3 Instrument Air Upgrades	2,147,856
36	Turkey Point Unit 4 Instrument Air Upgrades	1,904,376
37	Turkey Point Unit 3 Full Flow Recirculator Upgrades	4,648,906
38	Turkey Point Unit 3 Intake Area Upgrade	3,347,347
39	Turkey Point Unit 4 Intake Area Upgrade	3,381,549
40	OCN Intake Velocity Turtle Excluders Expansion	1,848,734
41	Turkey Point Unit 3 Accumulator Loop Replacement	1,100,969
42	Turkey Point Unit 4 Accumulator Loop Replacement	1,030,182
43	TOTAL	2,316,728,430

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	PMT Unit 2 Refurbish Generator Rotor	1,341,118
2	Turkey Point Unit 6 & 7 Non-Incremental Upgrades	1,607,814
3	Port St Lucie Unit 2 Zinc Injection Installation	1,547,431
4	Port St Lucie Unit 1 GSU Upgrades	1,574,977
5	Port St Lucie 2 GSU Installation	5,765,830
6	Port St Lucie 2 Flex Hose Addition	3,494,429
7	Turkey Point Unit 3 Annunciator System Replacement	1,905,394
8	Turkey Point Unit 4 Annunciator System Replacement	1,304,038
9	Port St Lucie Unit 2 Rotor and Stat Assembly Replacement	2,764,881
10	Port St Lucie Unit 1 ERDADS Replacement	2,069,334
11	Port St Lucie Unit 1 CCW Structure Replacement	1,782,892
12	Turkey Point Fire Protection Installation	8,577,082
13	Port St Lucie Fire Protection Installation	4,955,020
14	Unit 3 Discharge Structure Upgrades	1,076,853
15	Nuclear Plant Data Network Upgrades	6,339,207
16	Port St Lucie Rotating Assembly Replacement	1,041,693
17	PFM 2 Generator Rotating Assembly Replacement	2,394,116
18		
19	OTHER PRODUCTION	
20	PFM Unit 2 Piping Engineering Installation	5,383,591
21	West County Energy Center Unit 3 Installation	741,353,836
22	Turkey Point Fire Protection Detection Replacement	2,659,608
23	PCC Unit 1 Construction Next Generation	108,907,958
24	Riviera Beach Modernization Upgrades	13,410,326
25	Care Center Life Cycle Upgrades	3,044,666
26		
27	TRANSMISSION PLANT	
28	Transmission Lines Conservation Corbett Palm Beach County Upgra	1,566,325
29	Construct New Station - CELERY	1,400,000
30	Transmission Florida Dept of Transportation Install	2,444,506
31	Transmission Princeton Injection Upgrade	3,105,515
32	Transmission Princeton Upgrade	3,981,186
33	Transmission Princeton Upgrade	4,935,091
34	New Banks Installation DUVAL	1,602,666
35	St Lucie Upgrade Generator Bays	1,672,594
36	Riviera Beach Substation Expansion	2,686,875
37	Reinsulate Insulators AndyTown	1,033,295
38	Transmission Installation Bob White/Manatee	3,740,209
39	Transmission Installation Miami Beach	1,152,510
40	Daytona Dispatch Transmission Back Up Installation	1,238,486
41	Port St Lucie 2 Analog Display System Replacement	1,107,838
42	Pirola Switching Station Installation	1,945,902
43	TOTAL	2,316,728,430

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Pirola Switching Station Acquire Easement	1,361,194
2	Transmission Installation Bob White/Manatee	2,829,854
3		
4	DISTRIBUTION PLANT	
5	Rebuild St. Lucie Duct Bank Loops	2,441,707
6	Install Duck Bank 3rd Section	1,557,638
7	Install Fountain Substation	1,129,660
8	Install McDonnell Substation	1,053,910
9	Update Sonesta Cable	1,122,668
10	Update Duct and Cables of Marlins Stadium	1,334,361
11		
12		
13	Total Projects with balances < \$1,000,000	16,724,931
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
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36		
37		
38		
39		
40		
41		
42		
43	TOTAL	2,316,728,430

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	12,228,428,978	12,228,358,564	70,414	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	830,116,512	830,116,512		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,904,063	1,904,063		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	12,611,950	12,611,950		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	11,262,090	11,262,090		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	855,894,615	855,894,615		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	588,087,559	588,087,559		
13	Cost of Removal	95,551,290	95,551,290		
14	Salvage (Credit)	155,708,241	155,708,241		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	527,930,608	527,930,608		
16	Other Debit or Cr. Items (Describe, details in footnote):	-815,221,249	-815,247,247	25,998	
17					
18	Book Cost or Asset Retirement Costs Retired	750,298,593	750,298,593		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	12,491,470,329	12,491,373,917	96,412	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	2,402,755,090	2,402,755,090		
21	Nuclear Production	2,527,168,127	2,527,168,127		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,596,733,506	1,596,733,506		
25	Transmission	1,401,112,470	1,401,030,541	81,929	
26	Distribution	4,246,502,271	4,246,488,779	13,492	
27	Regional Transmission and Market Operation				
28	General	317,198,865	317,197,874	991	
29	TOTAL (Enter Total of lines 20 thru 28)	12,491,470,329	12,491,373,917	96,412	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2010/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

SJRPP / Scherer Coal Cars Depreciation Fuel Expense (A/C 501.141)	\$ 249,124
Decommissioning Earnings (A/C 108.160 - 108.169)	86,597,397
Decommissioning Fund SFAS 115 A/C's	151,137,870
Reclassify to ARO Account (A/C 108.171)	(226,722,301)
Total	\$ 11,262,090

Schedule Page: 219 Line No.: 12 Column: c

Plant Retired - Page 219 Line 12, Column c	\$ 588,087,559
Book Cost Asset Retirement Cost - Page 219 Line 18, Column c	(750,298,593)
Book Cost of Amortizable Plant Retired	54,715,983
Total Electric Plant In Service Retirements (Page 207, Line 104, Column d)	\$ (107,495,051)

Schedule Page: 219 Line No.: 16 Column: c

ARO Dismantlement reserve adjustment (108.134)	\$ 6,304,861
Transfer from Amortizable to Depreciable	151,581
Regulatory Asset - Turbine Gantry Crane debit	106,043
ARO - Other Recoveries (not Salvage)	(810,996,522)
ARO - FAMS Only entry to adjust negative NBV (108.101)	(10,266)
ARO Dismantlement reserve adjustment (108.134)	(10,802,944)
Total	\$ (815,247,247)

Schedule Page: 219 Line No.: 16 Column: d

Future Use Transfers G/L 105, 106.5	\$ 25,998
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Schedule Page: 219 Line No.: 20 Column: b

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Schedule Page: 219 Line No.: 24 Column: b

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Schedule Page: 219 Line No.: 25 Column: b

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs. In addition, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 219 Line No.: 28 Column: b

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Asset Retirement Cost by Function (included in column b)

Steam Production	\$ 3,850,433
Nuclear Production	0
Other Production	17,688
Transmission Production	59,985
Distribution Production	659,093
Total Electric Plant Asset Retirement Cost	\$ 4,587,199

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	252,760,020	228,923,588	ELECTRIC	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	241,233,752	241,226,383	ELECTRIC	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	24,175,188	26,811,343	ELECTRIC	
8	Transmission Plant (Estimated)	536,809	503,396	ELECTRIC	
9	Distribution Plant (Estimated)	9,445,491	7,604,036	ELECTRIC	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	440,562	407,645		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	275,831,802	276,552,803		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	-21,234		ELECTRIC	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	528,570,588	505,476,391		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Schedule Page: 227 Line No.: 11 Column: c

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

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(Next Page is 228a)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2011	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	478,746.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	139,022.00		139,022.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Adjustment to Beg'g Bal	-20.00			
10	FPL T/F to Southern UPS	-200.00			
11	FPL T/F to Southern UPS	-20,270.00			
12	FPL T/F to Southern UPS	-1,583.00			
13	Scherer to FPL	479.00			
14	JEA to FPL	134.00			
15	Total	-21,460.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	36,719.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	559,589.00		139,022.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA	2,009.00		4,018.00	
38	Deduct: Returned by EPA				
39	Cost of Sales	2,009.00			
40	Balance-End of Year			4,018.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,009.00	75,739		
45	Gains				
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2012		2013		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						478,746.00		1
								2
								3
139,022.00		139,022.00		3,724,237.00		4,280,325.00		4
								5
								6
								7
								8
						-20.00		9
						-200.00		10
						-20,270.00		11
						-1,583.00		12
						479.00		13
						134.00		14
						-21,460.00		15
								16
								17
						36,719.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
139,022.00		139,022.00		3,724,237.00		4,700,892.00		29
								30
								31
								32
								33
								34
								35
								36
4,018.00		4,018.00		108,486.00		122,549.00		37
								38
					2,009.00	4,018.00		39
4,018.00		4,018.00		106,477.00		118,531.00		40
								41
								42
								43
					2,009.00	4,161	4,018.00	79,900
								45
								46

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 9 Column: a

Over reported EPA emissions deductions by 20 allowances in 2009 FERC Form 1.

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(Next Page is 228b)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2011	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	526.00	3,033		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	37,464.00		36,286.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Adjustment to Beg'g Bal	8.00			
10	SJRPP to FPL	1,937.00			
11	SJRPP to FPL	199.00			
12	Southern UPS to FPL	991.00			
13	FPL to Plant Harris	18.00			
14	FPL to Plant Franklin	103.00			
15	Total	3,256.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	33,248.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	7,998.00	3,033	36,286.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2012		2013		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						526.00	3,033	1
								2
								3
32,785.00						106,535.00		4
								5
								6
								7
								8
						8.00		9
						1,937.00		10
						199.00		11
						991.00		12
						18.00		13
						103.00		14
						3,256.00		15
								16
								17
						33,248.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
32,785.00						77,069.00	3,033	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 1 Column: c

NOX Ozone:

2009 Ferc Form 1 did not capture the value of the 423 remaining allowances from the 855 purchases made during the year:

Schedule Page: 229 Line No.: 9 Column: a

2009 Ferc Form 1 2009 unaccounted allowances.

Schedule Page: 229 Line No.: 36 Column: b

The reported 2009 ending balance of 11,330 was not properly reflected; NOX allowances are not withheld by the EPA, therefore there should be no activity reflected in section "Allowances Withheld (Acct 158.2)".

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Cargill SIS - TSR 74035532	2,565	174.100	4,070	242.600
3	Santee Cooper SIS - TSR 74464075	5,472	174.100	8,681	242.600
4	JEA Duval Tie Facility	5,758	174.100	8,766	242.600
5	Orlando Facility - TSR 74593923	1,431	174.100	2,266	242.600
6	Cargill SIS - TSR 74722710	6,641	174.100	125,000	242.600
7	Santee Cooper Fac. - TSR 74664075	1,391	174.100	116,319	242.600
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Food Lion/Power Secure Intercon			271	242.600
23	Collier Co. Landfill #2 Feas.			3,490	242.600
24	Highlands Ethanol Feasibility	18,150	174.100	16,829	242.600
25	First Solar Miami Feasibility			229	242.600
26	Fla. Biomass Feasibility	14,954	174.100	9,534	242.600
27	Sugar Cane Growers Feas.	382	174.100	10,000	242.600
28	INPB Vero Beach Landfill Feas.	3,503	174.100	1,000	242.600
29	Fla. Biomass Sys. Impact	8,757	174.100	50,000	242.600
30	Central Co. Landfill Feas.	6,218	174.100	11,000	242.600
31	Jupiter Med. Center Feasibility	1,933	174.100	1,000	242.600
32	Port Charlotte Landfill Feas.	8,336	174.100	13,082	242.600
33	Manatee Landfill Gas-to-Energy	1,541	174.100	1,000	242.600
34	Highlands Ethanol Facility	7,736	174.100	33,171	242.600
35	Hurricane Wind Glades Feas.			10,000	242.600
36	Port St. Lucie Civ. Center Interc	612	174.100	1,000	242.600
37	Wind Capital Ventures Feas.			10,000	242.600
38	Mantee Landfill Gas-to-Energy Int			2,000	242.600
39	FPL Babcock System Impact	250	183.555		
40	FPL Babcock Facility	75,547	183.555		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	FPL Glades #1 Facility	4,563	183,556		
23	FPL Glades #2 Facility	2,650	183,556		
24	FPL Manatee Feasibility	17,879	183,527		
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2010/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: b

THIS FOOTNOTE APPLIES TO ALL ENTRIES IN COLUMN (b):

Certain administrative overhead charges are not included in the cost but are a part of the customer billing.

Schedule Page: 231 Line No.: 2 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 3 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 4 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 5 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 22 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 23 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 24 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 25 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 26 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 32 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 33 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Underrecovered Fuel Clause Costs - FERC	940	728	557	940	728
2						
3	Underrecovered Fuel Clause Costs - FPSC		409,459,139	Various	147,220,387	262,238,752
4						
5	Deferred Loss on Sale of Land					
6	(5 year amortization - various periods)	7,623		407.3	7,622	1
7						
8	Tax Audit Settlements					
9	(5 year amortization - various periods)	32,141	9,071,472	431	1,671,502	7,432,111
10						
11	Mark-to-Market Adjustments					
12	(Energy Related Derivatives)	67,715,896	550,036,081	176	381,260,575	236,491,402
13						
14	Underrecovered Energy Conservation Cost Recovery	14,510,482	30,643,801	929	1,004,504	44,149,779
15						
16	Underrecovered Franchise Fees	4,269,041	1,247,274	Various	5,233,798	282,517
17						
18	Underrecovered Capacity Costs	50,185,547	52,994,839	557	41,502,754	61,677,632
19						
20	Storm Recovery (12 year amortization)	689,064,289	11,826,205	407.3	83,478,208	817,412,286
21						
22	Florida Glades Power Park Pre-Construction					
23	Costs (5 year amortization beginning 1/1/10)	34,089,485		407.3	6,817,896	27,271,589
24						
25	Nuclear Cost Recovery					
26	(1 year amortization - various periods)	767,260	8,151,510	Various	4,078,896	4,839,874
27						
28	Solar Convertible Investment Tax Credit					
29	(30 year amortization - various periods)	13,759,728	44,649,614	Various	711,368	57,697,974
30						
31	Retirement of St. Lucie Gantry Crane					
32	(5 year amortization beginning 3/10)		106,043	407.3	17,671	88,372
33						
34	FIN 48 Interest - State		28,603,258	Various	9,340,509	19,262,749
35						
36	Reserve Surplus Flowback - FPSC		3,847,000			3,847,000
37						
38	Deferred Income Taxes	178,360,590	15,587,437			193,948,027
39						
40						
41						
42						
43						
44	TOTAL	1,252,763,022	1,166,224,401		682,346,630	1,736,640,793

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 3 Column: d

Account 557	\$147,210,716
Account 237	9,568
Account 242	103
Total	\$147,220,387

Schedule Page: 232 Line No.: 16 Column: d

Account 408	\$ 5,162,030
Account 254	71,768
Total	\$ 5,233,798

Schedule Page: 232 Line No.: 26 Column: d

Account 407.3	\$ 2,948,541
Account 524	1,130,355
Total	\$ 4,078,896

Schedule Page: 232 Line No.: 29 Column: d

Account 407.3	\$ 673,181
Account 283	38,187
Total	\$ 711,368

Schedule Page: 232 Line No.: 34 Column: d

Account 253	\$ 9,112,360
Account 237	228,149
Total	\$ 9,340,509

Schedule Page: 232 Line No.: 36 Column: a

In accordance with the Florida Public Service Commission (FPSC) March 17, 2010 (and the February 1, 2011 FPSC order approving the related settlement agreement) in the Company's retail rate case, the Company recorded theoretical depreciation reserve flowback for 2010 functionalized into plant categories as follows:

Steam	\$ 1,325,670
Nuclear	(177,411)
Other Production	514,194
Transmission	51,908
Distribution	1,954,706
General Plant	177,933
Total	\$ 3,847,000

Schedule Page: 232 Line No.: 38 Column: f

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Pension Cost	1,016,523,447	57,589,485	Various	39,060,033	1,035,052,899
2						
3	St. Johns River Power Park -					
4	Renewal and Replacement Fund	33,732,507	6,904,224	143	6,904,224	33,732,507
5						
6	Mitigation Banking	1,514,059	5,275,620	Various	6,637,494	152,185
7						
8	Scherer 4	19,325,470	156,611,831	Various	172,605,560	3,331,741
9						
10	Dockage Fees	435,988	2,689,402	242	3,125,390	
11						
12	FIN 48-Long Term Interest					
13	Receivable	19,540,415	18,681,585	Various	36,557,063	1,664,937
14						
15	NASA Solar Obligation	1,200,000		106	1,200,000	
16						
17	Tax Audit Deficiency Interest	18,578,965		171	18,578,965	
18						
19	Sale of Assets to KPB	565,282		Various	48,282	517,000
20						
21	Minor Items	152,789	1,072,812,660	Various	1,071,571,929	1,393,520
22						
23						
24						
25						
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29						
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43						
44						
45						
46						
47	Misc. Work in Progress	142,928				231,518
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	3,657,000		928	1,118,125	2,538,875
49	TOTAL	1,115,368,850				1,078,615,182

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: d

Account 232	\$ 26,280,000
Account 930.2	12,780,033
Total	\$ 39,060,033

Schedule Page: 233 Line No.: 6 Column: d

Account 107	\$ 66,300
Account 143	4,959,950
Account 186	98,220
Account 232	20
Account 242	1,485,354
Account 399	4,250
Account 520	13,200
Account 903	10,200
Total	\$ 6,637,494

Schedule Page: 233 Line No.: 8 Column: d

Account 143	\$ 9,629,631
Account 165	4,079,869
Account 186	6,499,917
Account 242	4,882,026
Account 310	465
Account 311	459,139
Account 312	123,397,591
Account 314	1,367,562
Account 315	751,938
Account 316	167,003
Account 399	15,699,455
Account 419	(14,922)
Account 431	15,704
Account 456	(46,473)
Account 500	3,450
Account 501	5,709,755
Account 510	3,450
Total	\$ 172,605,560

Schedule Page: 233 Line No.: 13 Column: d

Account 171	\$ 20,215,407
Account 254	16,341,656
Total	\$ 36,557,063

Schedule Page: 233 Line No.: 19 Column: d

Account 143	\$ 33,000
Account 916	15,282
Total	\$ 48,282

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	16,132,623	16,593,933
3	Convertible ITC	27,519,456	115,395,945
4	Nuclear Decommissioning Costs	312,926,213	323,449,604
5	Nuclear Site Selection and Pre-Construction Costs	72,586,103	93,420,457
6	Post Retirement Benefits	133,351,496	129,833,643
7	Other	290,384,380	355,783,678
8	TOTAL Electric (Enter Total of lines 2 thru 7)	852,900,271	1,034,477,260
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	5,974	1,493
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	852,906,245	1,034,478,753

Notes

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: c

Mitigation Bank Gains	\$ 2,245,078
Nuclear Amort - Reg Credit	15,092,113
Nuclear Maint Reserve	21,877,181
SJRPP Deferred Interest	13,692,617
Storm - Reg Asset - Non Reg	(215,734)
Storm - Reg Asset - Reg	67,794,467
Storm Fund	10,457,865
Unbilled Revenues	75,193,337
Vacation Pay Accrual	14,874,379
Miscellaneous - Other	114,772,375
Total	\$ 355,783,678

Schedule Page: 234 Line No.: 17 Column: c

Other Income and Deductions:

Tax Refund Interest	\$ 1,493
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, \$100 Par Value			
3	Without Series Designation	10,414,100		
4				
5	TOTAL PREFERRED STOCK	10,414,100		
6				
7	Common Stock	1,000		
8				
9	TOTAL COMMON STOCK	1,000		
10				
11				
12				
13				
14				
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16				
17				
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
1,000	1,373,068,515					7
						8
1,000	1,373,068,515					9
						10
						11
						12
						13
						14
						15
						16
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 5 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of cumulative preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 7 Column: a

All shares are held by NextEra Energy, Inc.

Schedule Page: 250 Line No.: 7 Column: c

No Par Value.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209). State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10		
11	Miscellaneous Paid-In Capital (Account 211) - As of December 31, 2009	4,397,000,000
12	Capital Contribution from Parent Company (NextEra Energy, Inc.)	660,000,000
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	5,057,000,000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	Common Stock	3,741,472
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
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20		
21		
22	TOTAL	3,741,472

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(Next Page is 256)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	FIRST MORTGAGE BONDS:		
3	4.850% DUE 2013	400,000,000	1,822,604
4			2,600,000 D
5	5.850% DUE 2033	200,000,000	909,936
6			2,212,000 D
7	5.625% DUE 2034	500,000,000	2,200,402
8			6,480,000 D
9	5.950% DUE 2033	300,000,000	1,527,334
10			5,802,000 D
11	5.650% DUE 2035	240,000,000	1,264,598
12			2,762,400 D
13	4.950% DUE 2035	300,000,000	1,634,975
14			4,893,000 D
15	5.400% DUE 2035	300,000,000	1,603,257
16			4,026,000 D
17	5.650% DUE 2037	400,000,000	1,993,136
18			6,348,000 D
19	6.200% DUE 2036	300,000,000	1,733,917
20			2,700,000 D
21	5.850% DUE 2037	300,000,000	4,055,653
22			600,000 D
23	5.550% DUE 2017	300,000,000	3,529,614
24			84,000 D
25	5.950% DUE 2038	600,000,000	7,820,521
26			3,264,000 D
27	5.960% DUE 2039	500,000,000	6,634,395
28			365,000 D
29	5.690% DUE 2040	500,000,000	6,907,060
30			670,000 D
31	5.250% DUE 2041	400,000,000	5,500,000
32			992,000 D
33	TOTAL	6,825,270,000	104,748,500

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No
		Date From (f)	Date To (g)			
						1
						2
12/13/2002	2/1/2013	12/1/2002	2/1/2013	400,000,000	19,431,663	3
						4
12/13/2002	2/1/2033	12/1/2002	2/1/2033	200,000,000	11,715,834	5
						6
4/4/2003	4/1/2034	4/1/2033	4/1/2034	500,000,000	28,164,577	7
						8
10/15/2003	10/1/2033	10/1/2003	10/1/2033	300,000,000	17,873,749	9
						10
1/29/2004	2/1/2035	2/1/2004	2/1/2035	240,000,000	13,579,000	11
						12
6/7/2005	6/1/2035	6/1/2005	6/1/2035	300,000,000	14,873,749	13
						14
9/22/2005	9/1/2035	9/1/2005	9/1/2035	300,000,000	16,223,749	15
						16
1/18/2006	2/1/2037	1/1/2006	2/1/2037	400,000,000	22,631,663	17
						18
4/24/2006	6/1/2036	4/1/2006	6/1/2036	300,000,000	18,623,749	19
						20
4/17/2007	5/1/2037	4/1/2007	5/1/2037	300,000,000	17,573,749	21
						22
10/10/2007	11/1/2017	10/1/2007	11/1/2017	300,000,000	16,673,749	23
						24
1/16/2008	2/1/2038	1/1/2008	2/1/2038	600,000,000	35,747,491	25
						26
3/17/2009	4/1/2039	3/1/2009	4/1/2039	500,000,000	29,839,577	27
						28
02/09/2010	02/01/2040	02/01/2010	02/01/2040	500,000,000	25,450,572	29
						30
12/09/2010	02/01/2041	12/01/2010	02/01/2041	400,000,000	1,283,333	31
						32
				6,704,228,313	320,285,502	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT &		
2	SOLID WASTE DISPOSAL REFUNDING BONDS:		
3			
4	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
5	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
6			
7	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
8	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
9			
10	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
11	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
12			
13	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
14	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
15			
16	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
17	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
18			
19	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
20	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
21			
22	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
23	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
24			
25	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
26	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
27			
28	ST LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
29	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
30			
31			
32			
33	TOTAL	6,825,270,000	104,748,500

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year/Period of Report End of 2010/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	134,493	4
						5
						6
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	216,928	7
						8
						9
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	221,688	10
						11
						12
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	55,963	13
						14
						15
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	18,455	16
						17
						18
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	39,877	19
						20
						21
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	163,731	22
						23
						24
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	348,041	25
						26
						27
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	887,086	28
						29
						30
						31
						32
				6,704,228,313	320,285,502	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944
2	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024		
3			
4	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894
5	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
6			
7	FPL RECOVERY FUNDING, LLC:		
8			
9	SECURED SENIOR BONDS:		
10			
11	5.0530% DUE 2013	124,000,000	1,455,780
12			20,958 D
13	5.0440% DUE 2015	140,000,000	1,643,622
14			23,662 D
15	5.1273% DUE 2017	100,000,000	1,174,016
16			16,902 D
17	5.2555% DUE 2021	288,000,000	3,381,166
18			48,676 D
19	ACCOUNT 224:		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	6,825,270,000	104,748,500

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (n)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	282,975	1
						2
						3
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	83,364	4
						5
						6
						7
						8
						9
						10
5/22/2007	2/1/2013	5/22/2007	2/1/2013	2,958,313	821,957	11
						12
5/22/2007	8/1/2015	5/22/2007	8/1/2015	140,000,000	7,061,600	13
						14
5/22/2007	8/1/2017	5/22/2007	8/1/2017	100,000,000	5,127,300	15
						16
5/22/2007	8/1/2021	5/22/2007	8/1/2021	288,000,000	15,135,840	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				6,704,228,313	320,285,502	33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 21 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 21 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 23 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 23 Column: c

Issued under FPSC Order No. PSC-07-0937-FOF-EI dated November 27, 2007 in Docket No. 070660-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2008.

Schedule Page: 256 Line No.: 25 Column: a

Footnote Linked. See note on 256, Row: 23, col/item:

Schedule Page: 256 Line No.: 25 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 27 Column: a

Issued under FPSC Order No. PSC-08-0801-FOF-EI dated December 3, 2008 in Docket No. 080621-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2009.

Schedule Page: 256 Line No.: 27 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 29 Column: a

Issued under FPSC Order No. PSC-09-0838-FOF-EI dated December 21, 2009 in Docket No. 090494-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2010 and 2011.

Schedule Page: 256 Line No.: 29 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 31 Column: a

Issued under FPSC Order No. PSC-09-0838-FOF-EI dated December 21, 2009 in Docket No. 090494-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2010 and 2011.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 31 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.2 Line No.: 11 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 11 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 11 Column: h

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 13 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 13 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 13 Column: h

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 15 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 15 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 15 Column: h

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 17 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 17 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 17 Column: h

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	944,593,599
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	54,649,515
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	902,057,083
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-1,048,903,239
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1)	-781,956,375
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	70,440,583
28	Show Computation of Tax:	
29	Federal income Tax @ 35%	24,654,204
30	Prior Period Adjustment	115,808,205
31		
32		
33	(See Note on Pg 450.1 for consolidated Federal Income Tax Information)	140,462,409
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2010/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: a

(A)	Taxable Income Not Reported on Books:	
	Contribution in Aid of Construction	\$ 33,000,000
	Nuclear Rule Recovery	21,649,515
	Total	\$ 54,649,515

Schedule Page: 261 Line No.: 10 Column: a

(B)	Deduction Recorded on Books Not Deducted on Return:	
	Federal Income Taxes (A/C 409.1 - 409.3)	\$ 140,462,409
	Provision for Deferred Income Taxes (net)	386,899,994
	Construction Period Interest	68,422,453
	Business Meals	1,479,530
	Non-Deductible Penalties/Lobbying Expenses	10,578,477
	Nuclear Decommissioning	27,280,340
	State Tax Deduction	232,602
	Partnership Earnings	364,656
	Prepays	344,479
	Loss on Reacquired Debt (net)	2,948,628
	Fund Reserve Expense (net)	70,122,814
	Abandonment of Glades County Coal Plant	6,817,896
	Unbilled Revenues	159,810,137
	Interest on Tax Refund/Deficiency (net)	11,167,379
	Gain/Loss on Dispositions of Property (net)	1,515,849
	Nuclear Maintenance Reserve	7,762,233
	Injuries and Damages Reserve	801,215
	Prior Years State Tax Adjustment	5,045,992
	Total	\$ 902,057,083

Schedule Page: 261 Line No.: 15 Column: a

(C)	Income Recorded on Books not Included in Return:	
	Investment Tax Credit (net)	\$ (1,558,738)
	Gain on Sale of Invironmental Credits	(7,486,670)
	Allowance for Funds Used During Construction	(49,591,711)
	Tax Fund Income	1,559,820
	Pension	(17,580,222)
	Excess Tax Over Book Depreciation/Amortization	(974,681,706)
	Docking Fees	435,988
	Total	\$(1,048,903,239)

Schedule Page: 261 Line No.: 20 Column: a

(D)	Deductions on Return not Charged Against Book Income:	
	Computer Software	\$ (59,340,443)
	Removal Cost	(87,979,844)
	FPSC Revenue Refund	(2,079,972)
	Capitalized Interst - Nuclear Fuel	(56,071)
	Repair Allowance	(9,201,583)
	Repair Projects	(262,000,000)
	Cable Injection	(487,997)
	St. Johns River Power Park Costs (net)	(1,718,722)
	Vacation Pay Accrual	(10,377,984)
	Contract Settlement	(2,235,618)
	Deferred Costs - Clauses (net)	(299,471,770)
	Misc Reserves (net)	(8,529,765)
	Post-Retirement Benefits	(1,154,308)
	Interest Deposit	(18,578,965)
	Non-Deductible Medical Contributions	(6,269,385)
	Deferred Clause Revenues (net)	(12,168,527)
	Deferred Compensation and Interest	(305,421)
	Total	\$ (781,956,375)

Schedule Page: 261 Line No.: 33 Column: a

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2010/Q4
FOOTNOTE DATA			

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

- (a) The company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2010.
- (b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & light Company and its subsidiaries in 2010 are as follows:

Florida Power & Light Company	\$ 128,370,035
KPB Financial Corp.	<u>12,092,374</u>
Total	\$ 140,462,409

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	-1,119,380		140,462,409	224,747,351	162,944,881
4						
5	FICA:					
6	YEAR 2009	950,377			950,377	
7	YEAR 2010			64,118,265	62,961,040	
8						
9	UNEMPLOYMENT:					
10	YEAR 2009					
11	YEAR 2010			618,849	617,359	
12						
13	SUBTOTAL FEDERAL	-169,003		205,199,523	289,276,127	162,944,881
14	STATE					
15						
16	INCOME TAXES	50,210,286		53,935,490	66,270,514	240,857
17						
18	UNEMPLOYMENT:					
19	YEAR 2010			1,143,603	1,146,172	
20						
21						
22	GROSS RECEIPTS					
23	YEAR 2009	43,723,863			43,723,863	
24	YEAR 2010			243,215,842	206,887,426	
25						
26	MOTOR VEHICLES					
27	YEAR 2009		57,754	57,754		
28	YEAR 2010		792,718	857,346	231,054	
29	YEAR 2011				756,606	
30	FPSC FEE:					
31	YEAR 2009	4,460,313		-181,345	4,278,967	
32	YEAR 2010			7,308,354	3,429,253	
33						
34	SALES TAX			319,730	319,730	
35						
36	SALES TAX SJRPP		-2,864	8,812	11,676	
37						
38	INTANGIBLE TAX					
39						
40	SUBTOTAL STATE	98,394,462	847,608	306,665,586	327,055,261	240,857
41	TOTAL	176,767,119	31,733,368	1,247,334,791	1,365,491,083	163,185,738

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.	
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)		
						1	
						2	
-248,349,203		115,943,856			24,518,553	3	
						4	
						5	
						6	
1,157,225		47,351,855			16,766,410	7	
						8	
						9	
						10	
1,490		395,121			223,728	11	
						12	
-247,190,488		163,690,832			41,508,691	13	
						14	
						15	
38,116,119		50,996,541			2,938,949	16	
						17	
						18	
-2,569		404,942			738,661	19	
						20	
						21	
						22	
						23	
36,328,417		243,215,375			467	24	
						25	
						26	
						27	
	166,426				915,100	28	
	756,606					29	
						30	
		-181,345				31	
3,879,101		7,308,354				32	
						33	
		319,730				34	
						35	
					8,812	36	
						37	
						38	
						39	
78,321,068	923,032	302,063,597			4,601,989	40	
-105,500,837	30,795,740	1,195,525,996			51,808,795	41	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

- 1 Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
- 2 Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
- 3 Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 4 List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL					
2						
3	FRANCHISE PREPAID		30,885,760	66,739,144	65,726,093	
4						
5	FRANCHISE ACCRUED					
6	YEAR 2009	76,464,184			76,464,184	
7	YEAR 2010			379,300,682	318,368,938	
8						
9	OCCUPATIONAL LICENSES			57,275	57,275	
10						
11	REAL AND PERSONAL					
12	PROPERTY TAX:					
13	YEAR 2009	2,077,476			2,077,476	
14	YEAR 2010			289,372,581	286,465,729	
15						
16	OTHER					
17						
18	SUBTOTAL LOCAL	78,541,660	30,885,760	735,469,682	749,159,695	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	176,767,119	31,733,368	1,247,334,791	1,365,491,083	163,185,738

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year/Period of Report End of 2010/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	29,872,708	66,739,144				3
						4
						5
						6
60,931,743		376,622,830			2,677,852	7
						8
		57,275				9
						10
						11
						12
						13
2,436,840		286,352,318			3,020,263	14
						15
						16
						17
63,368,583	29,872,708	729,771,567			5,698,115	18
						19
						20
						21
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						40
-105,500,837	30,795,740	1,195,525,996			51,808,795	41

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 3 Column: f

Reclassification of amounts related to IRS Settlement to be completed in the next twelve months. Account 143 \$162,944,881

Schedule Page: 262 Line No.: 3 Column: l

Account 409.2 \$ 24,518,553

Schedule Page: 262 Line No.: 7 Column: l

Account 107 \$ 13,067,117
Account 146 3,622,283
Account 143 74,281
Account 512 5,681
Account 553 1,002
Account 241 (3,954)
Total \$ 16,766,410

Schedule Page: 262 Line No.: 11 Column: l

Account 107 & 108 \$ 135,305
Account 146 88,782
Account 143 961
Account 512 46
Account 553 12
Account 236 (1,378)
Total \$ 223,728

Schedule Page: 262 Line No.: 16 Column: f

Reclassification of amounts related to IRS settlement to be completed in the next twelve months. Account 143 \$ 240,857

Schedule Page: 262 Line No.: 16 Column: l

Account 409.2 \$ 2,938,949

Schedule Page: 262 Line No.: 19 Column: l

Account 107 & 108 \$ 473,703
Account 146 80,805
Account 143 2,037
Account 241 3,902
Account 512 173
Account 553 30
Account 236 178,011
Total \$ 738,661

Schedule Page: 262 Line No.: 24 Column: l

Account 186 \$ 467

Schedule Page: 262 Line No.: 28 Column: l

Account 588 \$ 911,166
Account 143 3,934
Total \$ 915,100

Schedule Page: 262 Line No.: 36 Column: l

Account 506 \$ 3,296
Account 107 5,516
Total \$ 8,812

Schedule Page: 262.1 Line No.: 7 Column: l

Account 254 \$ 7,550,802
Account 182 (3,986,524)
Account 904 (972,616)
Account 901 86,190
Total \$ 2,677,852

Schedule Page: 262.1 Line No.: 14 Column: l

Account 408 \$ 500,004
Account 143 2,522,219
Account 107 (1,960)
Total \$ 3,020,263

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%		255.2	5,772,930	411.4	4,279,504	
5	10%	91,929			411.4	25,151	
6	8%	7,976,782			411.4	3,027,013	
7		43,820,677			407.4	2,143,208	142,073,562
8	TOTAL	51,889,388		5,772,930		9,474,876	142,073,562
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
1,493,426	33 years		4
66,778	33 years		5
4,949,769	33 years		6
183,751,031	30 years		7
190,261,004			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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			47
			48

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 4 Column: d

Investment Tax Credit amount related to transitional property.

Schedule Page: 266 Line No.: 4 Column: f

Amortization of the Investment Tax Credit related to transitional property calculated from tax year to present.

Schedule Page: 266 Line No.: 7 Column: g

30% Grants received for eligible property as defined under the American Recovery and Reinvestment Act of 2009.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	St. Johns River Power Park -					
2	Deferred Interest Payment	38,798,050	555	3,301,964		35,496,086
3						
4	Purchased Power Costs Accrued	80,458,815	555		3,197,180	83,655,995
5						
6	Environmental Claims	30,516,433	Various	5,800,107	1,411,700	26,128,026
7						
8	Long Term Liability for Storm					
9	Restoration Events	6,452,963	Various	2,920,819	2,700,374	6,232,518
10						
11	FMPA Settlement	5,030,600	447	1,472,400		3,558,200
12						
13	West County Water					
14	Reclamation Project	23,513,602	143	60,195,119	93,609,016	56,927,499
15						
16	Long Term Contractor Retainage	38,614,542	232	34,612,226	20,047,646	24,049,962
17						
18	Minor Items	77,673,429	Various	956,658,222	935,490,171	56,505,378
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
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33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	301,058,434		1,064,960,857	1,056,456,087	292,553,664

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 1 Column: a

The deferred interest payments are being amortized over the original life of the St. Johns River Power Park bonds (1987-2020).

Schedule Page: 269 Line No.: 6 Column: c

Account 930	\$ 2,147,903
Account 232	3,444,338
Account 920	205,671
Account 242	1,296
Account 921	246
Account 234	544
Account 143	109
Total	\$ 5,800,107

Schedule Page: 269 Line No.: 9 Column: c

Account 242	\$ 2,911,927
Account 186	8,892
Total	\$ 2,920,819

Schedule Page: 269 Line No.: 11 Column: a

The settlement agreement provides for the reduced demand charges on an existing power purchase agreement. The amount is being amortized over the period: November 1999-May 2013.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	3,686,548,497	1,078,035,675	720,232,403
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	3,686,548,497	1,078,035,675	720,232,403
6	Non-Operating	1,516,919		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	3,688,065,416	1,078,035,675	720,232,403
10	Classification of TOTAL			
11	Federal Income Tax	3,214,698,974	952,076,508	618,424,451
12	State Income Tax	473,366,442	125,959,167	101,807,952
13	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Various	9,002,901	Various	18,444,194	4,053,793,062	2
							3
							4
			9,002,901		18,444,194	4,053,793,062	5
44,158						1,561,077	6
							7
							8
44,158			9,002,901		18,444,194	4,055,354,139	9
							10
37,862			7,748,537		15,752,735	3,556,393,091	11
6,296			1,254,364		2,691,459	498,961,048	12
							13

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: g

Account 182.3	\$ 8,797,654
Account 254	205,247
Total	\$ 9,002,901

Schedule Page: 274 Line No.: 2 Column: i

Account 182.3	\$ 18,372,237
Account 254	71,957
Total	\$ 18,444,194

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	392,123,920	7,147,736	
4	DEFERRED FUEL COSTS	363	101,158,598	82
5	CONVERTIBLE ITC REG ASSETS	13,759,728		672,972
6	STORM RECOVERY	347,337,707	2,047,615	28,808,805
7	REGULATORY ASSETS	68,802,600		
8	OTHER	112,986,447	63,372,885	16,738,090
9	TOTAL Electric (Total of lines 3 thru 8)	935,010,765	173,726,834	46,219,949
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	935,010,765	173,726,834	46,219,949
20	Classification of TOTAL			
21	Federal Income Tax	770,217,969	148,957,320	39,630,033
22	State Income Tax	164,792,796	24,769,514	6,589,916
23	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						399,271,656	3
						101,158,879	4
				182.3	44,611,215	57,697,971	5
						320,576,517	6
		182.3	5,524,941	182.3	11,532,371	74,810,030	7
	7,166,836			182.3	5,422	152,459,828	8
	7,166,836		5,524,941		56,149,008	1,105,974,881	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	7,166,836		5,524,941		56,149,008	1,105,974,881	19
							20
	6,144,993		4,748,452		48,154,572	916,806,383	21
	1,021,843		776,489		7,994,436	189,168,498	22
							23

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 5 Column: j

Amount reflects the deferred tax liability on Convertible ITC on grants received for eligible property, as defined under the American Recovery and Reinvestment Act of 2009.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest Income - Tax Refunds					
2	(5 year amortization-various periods)	15,486	419	11,616		3,870
3						
4	Deferred Gains on Sale of Land					
5	(5 year amortization-various periods)	2,497,671	407.4	1,326,947	1,823,209	2,993,933
6						
7	Overrecovered Franchise Fees	8,942,197	Various	8,631,301	1,080,499	1,391,395
8						
9	Derivatives	3,801,197	176	3,801,197	447,308	447,308
10						
11	Nuclear Amortization (14 year amortization)	46,079,483	407.4	6,955,404		39,124,079
12						
13	Deferred Gain on Sale of Emission Allowances	2,223,838	411	249,269	79,899	2,054,468
14						
15	Asset Retirement Obligation	671,439,414	Various	116,966,012	1,037,732,089	1,592,205,491
16						
17	Overrecovered Environmental Cost Recovery					
18	Clause Revenues	10,797,408	456	2,378,614	36,847,193	45,265,987
19						
20	Deferred Regulatory Assessment Fee	264,151	456	262,959	31,405	32,597
21						
22	Overrecovered Fuel Clause Revenues - FERC	637,443	456	637,443	774,134	774,134
23						
24	Overrecovered Fuel Clause Revenues - FPSC	356,071,796	456	356,071,796		
25						
26	Sale of Gas Contracts (5 year amortization)	122,259	407.4	122,259		
27						
28	Interest on Uncertain Tax Issues					
29	(5 year amortization after settlement)	19,540,415	Various	21,657,363	20,526,959	18,410,011
30						
31	Nuclear Cost Recovery					
32	(amortization-various periods)	200,987,495	Various	130,065,745	150,677,217	221,598,967
33						
34	Solar Convertible Investment Tax Credit					
35	(30 year amortization - various periods)	27,519,456	Various	1,422,742	89,299,227	115,395,941
36						
37	Deferred Gain Aviation Group				883,800	883,800
38						
39	Deferred Income Taxes	41,821,440			1,195,886	43,017,326
40						
41	TOTAL	1,392,761,149		650,560,667	1,341,398,825	2,083,599,307

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 7 Column: c

Account 408	\$ 8,314,638
Account 182	59,002
Account 904	141,046
Account 236	116,615
Total	\$ 8,631,301

Schedule Page: 278 Line No.: 15 Column: c

Account 108	\$ 6,304,862
Account 230	10,111,589
Account 407.4	100,549,561
Total	\$ 116,966,012

Schedule Page: 278 Line No.: 29 Column: c

Account 186	\$ 16,341,656
Account 171	5,315,707
Total	\$ 21,657,363

Schedule Page: 278 Line No.: 32 Column: c

Account 407.3	\$ 89,743,723
Account 419	36,957,112
Account 107.1	3,364,910
Total	\$ 130,065,745

Schedule Page: 278 Line No.: 35 Column: c

Account 407.4	\$ 1,346,368
Account 190	76,374
Total	\$ 1,422,742

Schedule Page: 278 Line No.: 39 Column: f

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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(Next Page is 300)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	5,679,026,137	6,443,323,009
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	3,835,583,040	4,723,236,368
5	Large (or Ind.) (See Instr. 4)	214,475,522	287,637,300
6	(444) Public Street and Highway Lighting	73,559,827	77,391,243
7	(445) Other Sales to Public Authorities	2,608,587	3,570,580
8	(446) Sales to Railroads and Railways	6,940,958	8,393,721
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	9,812,194,071	11,543,552,221
11	(447) Sales for Resale	163,854,981	129,178,436
12	TOTAL Sales of Electricity	9,976,049,052	11,672,730,657
13	(Less) (449.1) Provision for Rate Refunds	11,662,560	-3,446,576
14	TOTAL Revenues Net of Prov. for Refunds	9,964,386,492	11,676,177,233
15	Other Operating Revenues		
16	(450) Forfeited Discounts	34,957,391	40,707,907
17	(451) Miscellaneous Service Revenues	31,658,527	32,820,811
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	45,167,500	45,507,334
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	365,812,577	-345,016,117
22	(456.1) Revenues from Transmission of Electricity of Others	40,036,444	37,563,361
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	517,632,439	-188,416,704
27	TOTAL Electric Operating Revenues	10,482,018,931	11,487,760,529

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2, 4, 5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
56,342,503	53,949,528	4,004,367	3,984,496	2
				3
44,544,156	45,024,713	503,530	501,058	4
3,130,098	3,244,856	8,912	10,092	5
430,803	421,698	3,304	3,215	6
27,620	33,846	191	195	7
81,326	79,928	23	23	8
				9
104,556,506	102,754,569	4,520,327	4,499,079	10
2,878,220	2,645,265	5	5	11
107,434,726	105,399,834	4,520,332	4,499,084	12
				13
107,434,726	105,399,834	4,520,332	4,499,084	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

Does not include the increase in energy delivered to customers but not billed of 543,631 MWH for the twelve months ended 12/31/10.

Schedule Page: 300 Line No.: 17 Column: b

Check Service Charges	\$ 5,349,545
Investigation Cost - Current Diversion	611,484
Initial Charges	400,510
Reconnect Charges	6,799,178
Service Charges	15,666,406
Marketing Services	889,578
Reimbursable Projects Overhead Recoveries	1,807,386
Amounts of \$250,000 and under	134,440
Total	\$ 31,658,527

Schedule Page: 300 Line No.: 21 Column: b

Corporate Recycling Service	\$ 2,649,424
Performance Contracting	9,898,463
Use Charges	1,326,154
Unbilled Revenues	26,987,819
Revenue Enhancement	684,198
Deferred Clause Revenue	321,698,081
Bill Statement Advertising Revenues	398,367
Other Electric Revenue	2,098,775
Amounts of \$250,000 and under	71,296
Total	\$ 365,812,577

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	33,691	6,916,650	3,576	9,421	0.2053
3	044, 047, 048	56,303,403	5,671,576,280	4,000,595	14,074	0.1007
4	045	5,409	533,207	196	27,597	0.0986
5	Subtotal	56,342,503	5,679,026,137	4,004,367	14,070	0.1008
6	Commercial:					
7	011-012	67,797	10,529,786	2,616	25,916	0.1553
8	054-056	2,432,773	165,192,814	348	6,990,727	0.0679
9	062	3,909,808	328,952,037	1,402	2,788,736	0.0841
10	063	394,903	30,227,219	27	14,626,037	0.0765
11	064	2,585,176	197,705,402	669	3,864,239	0.0765
12	065	664,076	49,189,914	47	14,129,277	0.0741
13	067-068	5,471,531	582,276,311	384,798	14,219	0.1064
14	069	20,937	2,071,523	527	39,729	0.0989
15	070	790,035	66,870,323	1,953	404,524	0.0846
16	071	629	90,315			0.1436
17	072	21,719,917	1,895,304,101	96,832	224,305	0.0873
18	073	71,367	5,589,088	20	3,568,350	0.0783
19	074	48,695	3,415,438	7	6,956,429	0.0701
20	075	29,479	2,001,876	3	9,826,333	0.0679
21	078	3	829	13	231	0.2763
22	085	14,758	1,424,373	5	2,951,600	0.0965
23	086	21	1,848	7	3,000	0.0880
24	087	99,276	26,163,918	5,761	17,232	0.2635
25	090	15,358	1,245,844	1	15,358,000	0.0811
26	168	49,431	4,726,330	5,378	9,191	0.0956
27	164	2,960,816	209,389,279	633	4,677,434	0.0707
28	165	844,242	59,013,229	40	21,106,050	0.0699
29	170	996,086	72,358,768	765	1,302,073	0.0726
30	264, 364	736,438	65,520,176	303	2,430,488	0.0890
31	265, 365	79,181	6,370,352	11	7,198,273	0.0805
32	270, 370	541,377	49,916,474	1,361	397,779	0.0922
33	851-853	46	35,473	3	15,333	0.7712
34	Subtotal	44,544,156	3,835,583,040	503,530	88,464	0.0861
35	Industrial:					
36	011	487	71,352	19	25,632	0.1465
37	054	744,702	50,067,630	79	9,426,608	0.0672
38	055	1,225,979	70,927,025	17	72,116,412	0.0579
39	056	23,696	1,806,504	15	1,579,733	0.0762
40	062	86,700	7,641,548	36	2,408,333	0.0881
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	063	49,502	3,686,317	3	16,500,667	0.0745
2	064	100,438	7,729,677	20	5,021,900	0.0770
3	065	50,744	3,802,005	6	8,457,333	0.0749
4	067-068	54,736	6,090,765	7,300	7,498	0.1113
5	069	323	34,253	25	12,920	0.1060
6	070	11,386	1,159,104	75	151,813	0.1018
7	071	24,763	1,807,378	1	24,763,000	0.0730
8	072	219,740	20,765,028	1,179	186,378	0.0945
9	073	21,008	1,981,159	10	2,100,800	0.0943
10	074	12,762	931,826	4	3,190,500	0.0730
11	075	11,416	865,690	1	11,416,000	0.0758
12	082	9,100	481,863	1	9,100,000	0.0530
13	085	87,797	7,371,278	8	10,974,625	0.0840
14	090	162,909	10,618,369	4	40,727,250	0.0652
15	091	20,316	1,192,316	1	20,316,000	0.0587
16	168	28	3,004	7	4,000	0.1073
17	164	58,873	3,990,986	9	6,541,444	0.0678
18	165	91,389	6,366,542	6	15,231,500	0.0697
19	170	5,123	374,256	14	365,929	0.0731
20	264, 364	22,311	1,851,994	8	2,788,875	0.0830
21	265, 365	16,608	1,187,869	2	8,304,000	0.0715
22	270, 370	9,886	915,322	61	162,066	0.0926
23	852-853	7,376	754,462	1	7,376,000	0.1023
24	Subtotal	3,130,098	214,475,522	8,912	351,223	0.0685
25	Public Street & Highway Lighting:					
26	086	30,845	2,806,960	830	37,163	0.0910
27	087	399,958	70,752,867	2,474	161,665	0.1769
28	Subtotal	430,803	73,559,827	3,304	130,388	0.1708
29	Other Sales to Public Authorities					
30	019	12,713	1,616,658	190	66,911	0.1272
31	090	14,907	991,929	1	14,907,000	0.0665
32	Subtotal	27,620	2,608,587	191	144,607	0.0944
33	Railroads and Railways:					
34	080	81,326	6,940,958	23	3,535,913	0.0853
35	Subtotal	81,326	6,940,958	23	3,535,913	0.0853
36						
37						
38	Total	104,556,506	9,812,194,071	4,520,327	23,130	0.0938
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 304.1 Line No.: 38 Column: c

Fuel adjustment included in revenues: \$4,377,554,060.

Schedule Page: 304 Line No.: 42 Column: b

Includes 0 of unbilled revenues.

Schedule Page: 304 Line No.: 42 Column: c

Includes \$0 of unbilled revenues.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Municipal Power Agency	LU	72			
2	Florida Municipal Power Agency	AD	72			
3	Orlando Utilities Commission	LU	72			
4	Orlando Utilities Commission	AD	72			
5	Florida Keys Electric Cooperative	RQ	130	107	107	104
6	Florida Municipal Power Agency	RQ	138	45	45	45
7	Dade County Resource Recovery	LF	124	1	1	1
8	Seminole Electric Cooperative, Inc.	RQ	T-8	1	1	1
9	Lee County Electric Cooperative	RQ	312	1	1	1
10	Florida Keys Electric Cooperative	OS	130	N/A	N/A	N/A
11	Cargill Power Markets, LLC	OS	T-7	N/A	N/A	N/A
12	Carolina Power & Light Company	OS	T-7	N/A	N/A	N/A
13	Cobb Electric Membership Corp.	OS	T-7	N/A	N/A	N/A
14	Constellation Energy Commodities	OS	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
234,933		1,506,346		1,506,346	1
-38		-102		-102	2
162,461		1,118,006		1,118,006	3
-27		1,476		1,476	4
702,603	12,447,763		35,650,783	48,098,546	5
225,495	2,227,950		12,478,050	14,706,000	6
6,330	105,432		272,165	377,597	7
4,950			472,092	472,092	8
1,109,214	26,422,472		49,442,993	75,865,465	9
19,480		2,779,716		2,779,716	10
41,275		1,744,378		1,744,378	11
902		42,714		42,714	12
26,166		1,144,812		1,144,812	13
41,836		1,700,646		1,700,646	14
2,042,262	41,098,185	0	98,043,918	139,142,103	
835,958	105,432	23,855,281	752,165	24,712,878	
2,878,220	41,203,617	23,855,281	98,796,083	163,854,981	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	EDFT, N.A.	OS	T-7	N/A	N/A	N/A
2	Energy Authority, The	OS	T-8	N/A	N/A	N/A
3	Florida Municipal Power Agency	OS	T-8	N/A	N/A	N/A
4	Florida Power Corporation	OS	T-8	N/A	N/A	N/A
5	Gainesville Regional Utilities	OS	T-8	N/A	N/A	N/A
6	Homestead, City of	OS	T-8	N/A	N/A	N/A
7	JP Morgan Ventures Energy Corp.	OS	T-7	N/A	N/A	N/A
8	New Smyrna Beach Utilities	OS	T-8	N/A	N/A	N/A
9	Oglethorpe Power Corporation	OS	T-7	N/A	N/A	N/A
10	Orlando Utilities Commission	OS	T-8	N/A	N/A	N/A
11	PowerSouth Energy Cooperative	OS	T-7	N/A	N/A	N/A
12	PowerSouth Energy Cooperative	AD	T-7	N/A	N/A	N/A
13	Reedy Creek Improvement District	OS	T-8	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
10,341		413,999		413,999	1
86,337		3,629,590		3,629,590	2
16,913		843,818		843,818	3
26,421		1,512,432		1,512,432	4
318		119,057		119,057	5
898		36,683		36,683	6
7,740		306,648		306,648	7
10,024		542,584		542,584	8
26,997		1,143,479		1,143,479	9
1,919		103,576		103,576	10
730		34,760		34,760	11
-5		-175		-175	12
4,980		198,437	480,000	678,437	13
67,270		3,069,460		3,069,460	14
2,042,262	41,098,185	0	98,043,918	139,142,103	
835,958	105,432	23,855,281	752,165	24,712,878	
2,878,220	41,203,617	23,855,281	98,796,083	163,854,981	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
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 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Services, Inc.	OS	T-7	N/A	N/A	N/A
2	Tallahassee, City of	OS	T-8	N/A	N/A	N/A
3	Tampa Electric Company	OS	T-8	N/A	N/A	N/A
4	Tennessee Valley Authority	OS	T-7	N/A	N/A	N/A
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,108		85,710		85,710	1
		-29,800		-29,800	2
18,015		831,891		831,891	3
21,634		975,140		975,140	4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
2,042,262	41,098,185	0	98,043,918	139,142,103	
835,958	105,432	23,855,281	752,165	24,712,878	
2,878,220	41,203,617	23,855,281	98,796,083	163,854,981	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 1 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 2 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 3 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 3 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 4 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 6 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 7 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 14 Column: a

Complete Name: Constellation Energy Commodities Group, Inc.

Schedule Page: 310 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 2 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 4 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 310.1 Line No.: 4 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Purchase Contract

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 8 Column: a	
Complete Name: City of New Smyrna Beach Utilities Commission	
Schedule Page: 310.1 Line No.: 8 Column: b	
Opportunity Purchase Contract	
Schedule Page: 310.1 Line No.: 9 Column: b	
Opportunity Purchase Contract	
Schedule Page: 310.1 Line No.: 10 Column: b	
Opportunity Purchase Contract	
Schedule Page: 310.1 Line No.: 11 Column: b	
Opportunity Purchase Contract	
Schedule Page: 310.1 Line No.: 12 Column: b	
Opportunity Purchase Contract	
Schedule Page: 310.1 Line No.: 13 Column: b	
Opportunity Purchase Contract	
Schedule Page: 310.1 Line No.: 13 Column: j	
Capacity premium sold for the right to call on energy.	
Schedule Page: 310.1 Line No.: 14 Column: b	
Opportunity Purchase Contract	
Schedule Page: 310.2 Line No.: 1 Column: b	
Opportunity Purchase Contract	
Schedule Page: 310.2 Line No.: 2 Column: b	
Opportunity Purchase Contract	
Schedule Page: 310.2 Line No.: 3 Column: b	
Opportunity Purchase Contract	
Schedule Page: 310.2 Line No.: 4 Column: b	
Opportunity Purchase Contract	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	5,946,643	10,300,269
5	(501) Fuel	1,018,830,777	1,353,768,160
6	(502) Steam Expenses	6,582,348	7,364,219
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,744,299	3,113,514
10	(506) Miscellaneous Steam Power Expenses	32,039,798	28,212,646
11	(507) Rents	2,976	4,361
12	(509) Allowances		98,325
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,066,146,841	1,402,861,494
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	6,169,078	10,334,517
16	(511) Maintenance of Structures	10,006,146	7,621,661
17	(512) Maintenance of Boiler Plant	39,199,593	28,319,466
18	(513) Maintenance of Electric Plant	12,069,568	14,577,478
19	(514) Maintenance of Miscellaneous Steam Plant	4,341,359	4,271,752
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	71,785,744	65,124,874
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,137,932,585	1,467,986,368
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	100,102,493	98,017,166
25	(518) Fuel	163,109,557	154,075,286
26	(519) Coolants and Water	10,151,144	6,119,076
27	(520) Steam Expenses	62,654,571	40,610,334
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	286,160	112,250
31	(524) Miscellaneous Nuclear Power Expenses	89,415,930	82,521,815
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	425,719,855	381,455,927
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	92,409,006	90,716,174
36	(529) Maintenance of Structures	8,982,869	6,041,041
37	(530) Maintenance of Reactor Plant Equipment	46,783,470	48,815,991
38	(531) Maintenance of Electric Plant	20,710,854	17,400,299
39	(532) Maintenance of Miscellaneous Nuclear Plant	5,111,423	4,989,963
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	173,997,622	167,963,468
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	599,717,477	549,419,395
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	11,685,572	9,924,567
63	(547) Fuel	2,944,837,171	3,369,889,283
64	(548) Generation Expenses	18,010,533	10,815,246
65	(549) Miscellaneous Other Power Generation Expenses	22,010,033	16,308,589
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	2,996,543,309	3,406,937,685
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	7,034,786	6,150,653
70	(552) Maintenance of Structures	5,608,997	3,177,688
71	(553) Maintenance of Generating and Electric Plant	46,402,927	29,603,073
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,396,986	1,731,922
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	61,443,696	40,663,336
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	3,057,987,005	3,447,601,021
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,123,423,268	1,101,086,082
77	(556) System Control and Load Dispatching	3,110,930	2,695,283
78	(557) Other Expenses	-285,169,498	244,159,494
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	841,364,700	1,347,940,859
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	5,637,001,767	6,812,947,643
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	6,524,373	5,080,571
84	(561) Load Dispatching		
85	(561.1) Load Dispatch-Reliability	347,876	341,631
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,273,719	2,314,712
87	(561.3) Load Dispatch-Transmission Service and Scheduling	524,636	512,118
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	1,064,727	1,051,674
90	(561.6) Transmission Service Studies	22,414	22,139
91	(561.7) Generation Interconnection Studies	33,622	33,209
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	1,632,636	2,503,596
94	(563) Overhead Lines Expenses	390,044	469,301
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	31,204,250	16,282,038
97	(566) Miscellaneous Transmission Expenses	3,122,317	2,921,751
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	47,145,614	31,532,740
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	690,063	791,767
102	(569) Maintenance of Structures	510,743	436,145
103	(569.1) Maintenance of Computer Hardware	75,172	76,183
104	(569.2) Maintenance of Computer Software	3,388,447	2,674,466
105	(569.3) Maintenance of Communication Equipment	875,157	799,525
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	9,802,853	8,987,413
108	(571) Maintenance of Overhead Lines	13,759,731	12,031,706
109	(572) Maintenance of Underground Lines	-12,414	134,134
110	(573) Maintenance of Miscellaneous Transmission Plant	574,213	575,771
111	TOTAL Maintenance (Total of lines 101 thru 110)	29,663,965	26,507,110
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	76,809,579	58,039,850

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	16,170,955	17,382,672
135	(581) Load Dispatching	660,141	662,800
136	(582) Station Expenses	2,669,184	2,674,695
137	(583) Overhead Line Expenses	10,900,181	11,140,239
138	(584) Underground Line Expenses	5,941,959	6,653,564
139	(585) Street Lighting and Signal System Expenses	3,013,836	3,282,745
140	(586) Meter Expenses	9,856,654	7,023,612
141	(587) Customer Installations Expenses	2,270,801	931,249
142	(588) Miscellaneous Expenses	25,711,877	19,941,447
143	(589) Rents	8,524,352	8,439,364
144	TOTAL Operation (Enter Total of lines 134 thru 143)	85,719,940	78,132,387
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	16,994,824	16,137,964
147	(591) Maintenance of Structures	682,366	414,353
148	(592) Maintenance of Station Equipment	9,091,162	8,889,200
149	(593) Maintenance of Overhead Lines	102,642,861	95,539,565
150	(594) Maintenance of Underground Lines	35,279,394	30,906,098
151	(595) Maintenance of Line Transformers	718,654	717,880
152	(596) Maintenance of Street Lighting and Signal Systems	5,550,830	5,796,545
153	(597) Maintenance of Meters	2,271,141	2,185,074
154	(598) Maintenance of Miscellaneous Distribution Plant	6,126,975	6,115,513
155	TOTAL Maintenance (Total of lines 146 thru 154)	179,358,207	166,702,192
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	265,078,147	244,834,579
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	4,147,082	4,527,184
160	(902) Meter Reading Expenses	31,581,252	25,928,237
161	(903) Customer Records and Collection Expenses	83,651,073	88,589,460
162	(904) Uncollectible Accounts	14,919,372	30,274,925
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	134,298,779	149,319,806

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	16,554,050	14,829,316
168	(908) Customer Assistance Expenses	100,281,936	72,062,159
169	(909) Informational and Instructional Expenses	8,954,070	7,043,320
170	(910) Miscellaneous Customer Service and Informational Expenses	8,167,705	8,786,520
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	133,957,761	102,721,315
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	83	65
175	(912) Demonstrating and Selling Expenses		1,640
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	9,513,479	8,947,338
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	9,513,562	8,949,043
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	180,158,515	175,895,112
182	(921) Office Supplies and Expenses	57,686,009	53,684,945
183	(Less) (922) Administrative Expenses Transferred-Credit	73,505,460	69,689,051
184	(923) Outside Services Employed	21,059,569	19,348,979
185	(924) Property Insurance	18,436,883	7,732,002
186	(925) Injuries and Damages	32,297,648	26,471,707
187	(926) Employee Pensions and Benefits	67,749,746	77,382,077
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	5,146,784	5,016,127
190	(929) (Less) Duplicate Charges-Cr.	29,639,297	-11,970,982
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	32,507,915	13,894,429
193	(931) Rents	641,542	747,397
194	TOTAL Operation (Enter Total of lines 181 thru 193)	312,539,654	322,454,706
195	Maintenance		
196	(935) Maintenance of General Plant	15,462,003	12,752,532
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	328,001,657	335,207,238
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	6,584,661,252	7,712,019,474

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FOOTNOTE DATA			

Schedule Page: 320 Line No.: 21 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude items claimed under fuel adjustment charge.

Schedule Page: 320 Line No.: 74 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude items claimed under fuel adjustment charge.

Schedule Page: 320 Line No.: 76 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude items claimed under fuel adjustment charge.

Schedule Page: 320 Line No.: 77 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude items claimed under fuel adjustment charge.

Schedule Page: 320 Line No.: 78 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude items claimed under fuel adjustment charge.

Schedule Page: 320 Line No.: 103 Column: b

As per FERC Order No. 668, FPL has allocated Computer Hardware & Software and Maintenance of Communication Equipment costs to Accounts 569.1 - 569.3. The allocation methodology used by the company is based on a labor allocator, which uses a ratio of wages and salaries included in O&M expenses assigned to Transmission to the total wages and salaries included in total O&M expenses.

Schedule Page: 320 Line No.: 104 Column: b

As per FERC Order No. 668, FPL has allocated Computer Hardware & Software and Maintenance of Communication Equipment costs to Accounts 569.1 - 569.3. The allocation methodology used by the company is based on a labor allocator, which uses a ratio of wages and salaries included in O&M expenses assigned to Transmission to the total wages and salaries included in total O&M expenses.

Schedule Page: 320 Line No.: 105 Column: b

As per FERC Order No. 668, FPL has allocated Computer Hardware & Software and Maintenance of Communication Equipment costs to Accounts 569.1 - 569.3. The allocation methodology used by the company is based on a labor allocator, which uses a ratio of wages and salaries included in O&M expenses assigned to Transmission to the total wages and salaries included in total O&M expenses.

Schedule Page: 320 Line No.: 112 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 181 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 182 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).
As per FERC Order No. 668, FPL has allocated Computer Hardware & Software and Maintenance of Communication Equipment costs to Accounts 569.1 - 569.3. The allocation methodology used by the company is based on a labor allocator, which uses a ratio of wages and salaries included in O&M expenses assigned to Transmission to the total wages and salaries included in total O&M expenses.

Schedule Page: 320 Line No.: 183 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 184 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 185 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

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FOOTNOTE DATA			

Schedule Page: 320 Line No.: 186 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 187 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 188 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 189 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 190 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 191 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 192 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 193 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 196 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 197 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Services, Inc.	LF	36	384.3		
2	Southern Company Services, Inc.	AD	36			
3	Florida Municipal Power Agency	LU	72			
4	Florida Municipal Power Agency	AD	72			
5	Orlando Utilities Commission	LU	72			
6	Orlando Utilities Commission	AD	72			
7	Jacksonville Electric Authority	LU				
8	Jacksonville Electric Authority	AD				
9	Broward County Resource Recovery	LU	COG-2	56	55.5	47
10	Broward County Resource Recovery	AD	COG-2			
11	Broward County Resource Recovery	LU	COG-2	4	43.9	47
12	Broward County Resource Recovery	AD	COG-2			
13	Broward County Resource Recovery	LU	COG-1		57	47
14	Cedar Bay Generating Company	LU	COG-2	250	260.3	182
	Total					

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,669,698			68,816,619	67,525,396		136,342,015	1
382				1,431,154		1,431,154	2
320,925				1,992,343		1,992,343	3
52				1,612		1,612	4
221,928				1,277,464		1,277,464	5
37				-376		-376	6
2,960,004			95,073,146	97,153,132		192,226,278	7
			509,200	193,127		702,327	8
429,953			28,746,887	12,222,437		40,969,324	9
-62			18,173	8,174		26,347	10
30,463			1,159,250	839,602		1,998,852	11
-13				1,538		1,538	12
323,523				14,056,142		14,056,142	13
1,501,834			133,744,787	50,168,827		183,913,614	14
15,319,657			469,688,916	576,847,655	76,886,697	1,123,423,268	

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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cedar Bay Generating Company	AD	COG-2			
2	Georgia Pacific Corporation	LU	COG-1	1.1	7.8	
3	Georgia Pacific Corporation	AD	COG-1			
4	Indiantown Cogeneration L. P.	LU	COG-2	330	335	211
5	Indiantown Cogeneration L. P.	AD	COG-2			
6	MM Tomoka Farms	LU	COG-1			
7	MM Tomoka Farms	AD	COG-1			
8	MMA Bee Ridge	LU	COG-1			
9	MMA Bee Ridge	AD	COG-1			
10	Okeelanta Power Limited Partners	LU	COG-1		58.4	38
11	Okeelanta Power Limited Partners	AD	COG-1			
12	Solid Waste Authority of Palm Beach Co	LU	COG-2	12.5	31.0	21
13	Solid Waste Authority of Palm Beach Co	AD	COG-2			
14	Solid Waste Authority of Palm Beach Co	LU	COG-1			17
	Total					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
400			235,153	-77,374		157,779	1
2,548				86,386		86,386	2
				-309		-309	3
1,382,586			134,923,863	70,675,858		205,599,721	4
-96			-553,412	-2,557,598		-3,111,010	5
24,527				1,002,830		1,002,830	6
				311		311	7
259				14,473		14,473	8
				25		25	9
240,842				11,991,250		11,991,250	10
-30,649				-526,473		-526,473	11
98,083			6,985,500	2,641,195		9,626,695	12
14,408			29,750	368,423		398,173	13
107,997				4,929,099		4,929,099	14
15,319,657			469,688,916	576,847,655	76,886,697	1,123,423,268	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tropicana Products	LU	COG-1		22.9	9
2	Tropicana Products	AD	COG-1			
3	WM-Renewable, LLC	LU	COG-1		8.3	
4	Calpine Energy Services, L.P.	OS	B	N/A	N/A	N/A
5	Cargill Power Markets, LLC	OS	B	N/A	N/A	N/A
6	Cobb Electric Membership Corp.	OS	B	N/A	N/A	N/A
7	Constellation Energy Commodities	OS	B	N/A	N/A	N/A
8	EDFT, NA	OS	B	N/A	N/A	N/A
9	Energy Authority, The	OS	B	N/A	N/A	N/A
10	Florida Municipal Power Agency	OS	C	N/A	N/A	N/A
11	Florida Power Corporation	OS	A	N/A	N/A	N/A
12	JP Morgan Ventures Energy Corp.	OS	B	N/A	N/A	N/A
13	Lakeland, City of	OS	C	N/A	N/A	N/A
14	Orlando Utilities Commission	OS	C	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
43,827				3,143,636		3,143,636	1
83				2,817		2,817	2
60,656				2,564,020		2,564,020	3
39,783				2,607,059		2,607,059	4
549,238				32,053,318		32,053,318	5
10,961				505,222		505,222	6
225,997				10,724,276		10,724,276	7
2,693				146,410		146,410	8
751,862				46,864,085		46,864,085	9
1,689				111,176		111,176	10
3,768				290,853		290,853	11
11,010				639,499		639,499	12
87				5,109		5,109	13
224,774				16,056,002		16,056,002	14
15,319,657			469,688,916	576,847,655	76,886,697	1,123,423,268	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rainbow Energy Marketing Corp.	OS	B	N/A	N/A	N/A
2	Reedy Creek Improvement District	OS	C	N/A	N/A	N/A
3	Seminole Electric Cooperative, Inc.	OS	C	N/A	N/A	N/A
4	Southern Company Services, Inc.	OS	A	N/A	N/A	N/A
5	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
6	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
7	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
8	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
9	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
10	Tampa Electric Company	OS	A	N/A	N/A	N/A
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
6,461				892,466		892,466	1
13,492				947,883		947,883	2
281,123				20,733,189		20,733,189	3
7,130				357,847		357,847	4
239,269				1,918,201	8,184,000	10,102,201	5
					12,601,375	12,601,375	6
486,164				19,704,636	8,501,208	28,205,844	7
1,482,286				60,835,409	29,322,000	90,157,409	8
495,275				13,251,233	18,278,114	31,529,347	9
82,400				7,074,641		7,074,641	10
							11
							12
							13
							14
15,319,657			469,688,916	576,847,655	76,886,697	1,123,423,268	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	11	2010/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

Contract expired May 31, 2010

Schedule Page: 326 Line No.: 3 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 5 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 7 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 9 Column: a

Complete Name: Broward County Resource Recovery - North.
Contract expires December 31, 2010

Schedule Page: 326 Line No.: 10 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 11 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 12 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 13 Column: a

Complete Name: Broward County Resource Recovery - South AA.

Schedule Page: 326.1 Line No.: 4 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 5 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 12 Column: a

Contract expired March 31, 2010

Schedule Page: 326.1 Line No.: 14 Column: a

Solid Waste Authority of Palm Beach County is continuing to generate waste to energy with Unit #1 only under COG-1 (As-Available) as of April 1, 2010.

Schedule Page: 326.2 Line No.: 4 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 5 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 7 Column: a

Complete Name: Constellation Energy Commodities Group, Inc.

Schedule Page: 326.2 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 326.2 Line No.: 9 Column: c Power Marketer Opportunity Purchaser
Schedule Page: 326.2 Line No.: 10 Column: c Non-jurisdictional Opportunity Purchaser
Schedule Page: 326.2 Line No.: 11 Column: a Complete Name: Florida Power Corp d/b/a Progress Energy Florida
Schedule Page: 326.2 Line No.: 11 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.2 Line No.: 12 Column: c Power Marketer Opportunity Purchaser
Schedule Page: 326.2 Line No.: 13 Column: c Non-jurisdictional Opportunity Purchaser
Schedule Page: 326.2 Line No.: 14 Column: c Non-jurisdictional Opportunity Purchaser
Schedule Page: 326.3 Line No.: 1 Column: c Power Marketer Opportunity Purchaser
Schedule Page: 326.3 Line No.: 2 Column: c Non-jurisdictional Opportunity Purchaser
Schedule Page: 326.3 Line No.: 3 Column: c Non-jurisdictional Opportunity Purchaser
Schedule Page: 326.3 Line No.: 4 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.3 Line No.: 5 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.3 Line No.: 5 Column: l Option premium purchased for the right to call on energy
Schedule Page: 326.3 Line No.: 6 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.3 Line No.: 6 Column: l Fuel oil, gas and transportation associated with long-term tolling agreement.
Schedule Page: 326.3 Line No.: 7 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.3 Line No.: 7 Column: l Option premium purchased for the right to call on energy
Schedule Page: 326.3 Line No.: 8 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.3 Line No.: 8 Column: l Option premium purchased for the right to call on energy
Schedule Page: 326.3 Line No.: 9 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.3 Line No.: 9 Column: l Option premium purchased for the right to call on energy
Schedule Page: 326.3 Line No.: 10 Column: c Utility Opportunity Purchase Contract

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Brevard Energy, LLC	N/A	N/A	OS
2	Calpine Energy Services, LP	Tampa Electric Company	Florida Power & Light Company	NF
3	Calpine Energy Services, LP	Tampa Electric Company	JEA	NF
4	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	NF
5	Calpine Energy Services, LP	N/A	N/A	NF
6	Cargill-Alliant, LLC	Southern Company Services, Inc.	Florida Power & Light Company	NF
7	Cargill-Alliant, LLC	Florida Power & Light Company	City of New Smyrna Beach	NF
8	Cargill-Alliant, LLC	JEA	City of New Smyrna Beach	NF
9	Cargill-Alliant, LLC	Southern Company Services, Inc.	City of New Smyrna Beach	NF
10	Cargill-Alliant, LLC	JEA	Progress Energy Florida	NF
11	Cargill-Alliant, LLC	Southern Company Services, Inc.	Progress Energy Florida	NF
12	Cargill-Alliant, LLC	JEA	Seminole Electric Cooperative	NF
13	Cargill-Alliant, LLC	JEA	Tampa Electric Company	NF
14	Cargill-Alliant, LLC	Southern Company Services, Inc.	Tampa Electric Company	NF
15	Cargill-Alliant, LLC	N/A	N/A	NF
16	Cargill-Alliant, LLC	N/A	N/A	SFP
17	Constellation Energy Commodities Group	N/A	N/A	NF
18	DeSoto County Generating Company	N/A	N/A	OS
19	DeSoto County Generating Company	N/A	N/A	AD
20	Florida Municipal Power Agency	N/A	N/A	OS
21	Florida Municipal Power Agency	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
22	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	NF
23	Florida Municipal Power Agency	Progress Energy Florida	Florida Municipal Power Pool	NF
24	Florida Municipal Power Agency	Florida Power & Light Company	Progress Energy Florida	NF
25	Florida Municipal Power Agency	City of Homestead Utilities	Progress Energy Florida	NF
26	Florida Municipal Power Agency	JEA	Progress Energy Florida	NF
27	Florida Municipal Power Agency	N/A	N/A	NF
28	Florida Municipal Power Agency	Florida Municipal Power Pool	Florida Municipal Power Pool	SFP
29	Florida Municipal Power Agency	N/A	N/A	SFP
30	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
31	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
32	Florida Municipal Power Agency	N/A	N/A	LFP
33	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	LFP
34	Florida Municipal Power Agency		Florida Municipal Power Pool	FNO
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
315	N/A	N/A				1
183	System	System	29			2
183	System	System	511	511	500	3
183	System	System	4,219	4,123	4,031	4
183	N/A	N/A				5
164	System	System	29	51	50	6
164	System	Smyrna Substation	10			7
164	System	Smyrna Substation	2,672	68,793	67,248	8
164	System	Smyrna Substation	1,540	2,523	2,479	9
164	System	System	1,011	215,119	210,410	10
164	System	System	63	46	46	11
164	System	System	51	51	50	12
164	System	System	4,066	3,978	3,890	13
164	System	System	742	225	220	14
164	N/A	N/A				15
163	N/A	N/A				16
109	N/A	N/A				17
305	N/A	N/A				18
305	N/A	N/A				19
313	N/A	N/A				20
72	System	System	147,334	145,552	142,312	21
72	System	System	26	26	25	22
72	System	System	800	784	767	23
72	System	System	300	300	292	24
72	Lucy Substation	System	10	10	10	25
72	System	System	20	20	20	26
72	N/A	N/A				27
71	System	System	80	1,920	1,878	28
71	N/A	N/A				29
92	System	Lucy Substation	216	133,213	130,303	30
93	System	Lucy Substation	36	22,932	22,407	31
92, 93	N/A	N/A				32
72	St. Lucie Plant	System	252	155,499	151,147	33
80	System	System	5,949	2,927,787	2,863,669	34
			510,049	12,026,102	11,753,448	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		14,400	14,400	1
53			53	2
2,662			2,662	3
10,490			10,490	4
		1,408	1,408	5
1,195			1,195	6
18			18	7
183,346			183,346	8
7,874			7,874	9
649,792			649,792	10
191			191	11
92			92	12
8,567			8,567	13
3,543			3,543	14
		6,298	6,298	15
41		2,362	2,403	16
		62	62	17
	10,990	5,794	16,784	18
		-3,126	-3,126	19
		14,400	14,400	20
456,453			456,453	21
90			90	22
2,120			2,120	23
1,432			1,432	24
52			52	25
104			104	26
		2,346	2,346	27
6,692			6,692	28
82		82	164	29
324,489			324,489	30
58,530			58,530	31
		9,711	9,711	32
376,177		9,067	385,244	33
9,207,810	-92,044	196,922	9,312,688	34
44,617,789	408,453	-3,158,542	41,867,700	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Georgia Pacific Corporation	N/A	N/A	OS
2	Georgia Transmission Corporation	N/A	N/A	SFP
3	Georgia Transmission Corporation	Florida Power & Light Company	Okefenokee Electric Cooperative	LFP
4	Georgia Transmission Corporation	N/A	N/A	AD
5	Georgia Transmission Corporation	Florida Power & Light Company	Okefenokee Electric Cooperative	LFP
6	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	NF
7	City of Homestead Utilities	Gainesville Regional Utilities	City of Homestead Utilities	NF
8	City of Homestead Utilities	JEA	City of Homestead Utilities	NF
9	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities	NF
10	City of Homestead Utilities	Tampa Electric Company	City of Homestead Utilities	NF
11	City of Homestead Utilities	N/A	N/A	NF
12	City of Homestead Utilities	Gainesville Regional Utilities	City of Homestead Utilities	SFP
13	City of Homestead Utilities	JEA	City of Homestead Utilities	SFP
14	City of Homestead Utilities	N/A	N/A	SFP
15	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities	LFP
16	JEA	N/A	N/A	NF
17	JP Morgan Ventures	Southern Company Services, Inc.	Progress Energy Florida	NF
18	JP Morgan Ventures	N/A	N/A	NF
19	City of Lakeland	Florida Power & Light Company	Progress Energy Florida	NF
20	City of Lakeland	N/A	N/A	NF
21	Lee County Electric Cooperative	Florida Power & Light Company	Florida Power & Light Company	FNO
22	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recov	Progress Energy Florida	LFP
23	Metro-Dade County Resource Recovery	N/A	N/A	OS
24	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
25	New Hope Power Partnership	Florida Power & Light Company	City of Homestead Utilities	NF
26	New Hope Power Partnership	Florida Power & Light Company	JEA	NF
27	New Hope Power Partnership	Florida Power & Light Company	City of New Smyrna Beach	NF
28	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	NF
29	New Hope Power Partnership	Florida Power & Light Company	Seminole Electric Cooperative	NF
30	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
31	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	NF
32	New Hope Power Partnership	N/A	N/A	NF
33	New Hope Power Partnership	N/A	N/A	OS
34	New Hope Power Partnership	N/A	N/A	AD
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
	N/A	N/A				1
144	N/A	N/A				2
265	System	System	5	16,723	16,357	3
265	N/A	N/A				4
269	System	System	12	1,976	1,932	5
30	System	Lucy Substation	592	583	583	6
30	Deerhaven Substation	Lucy Substation	94	94	94	7
30	System	Lucy Substation	172	172	172	8
30	System	Lucy Substation	50	42	42	9
30	System	Lucy Substation	144	138	138	10
30	N/A	N/A				11
29	Deerhaven Substation	Lucy Substation	10	4,960	4,836	12
29	System	Lucy Substation	30	14,523	14,162	13
29	N/A	N/A				14
244	System	Lucy Substation	35	221,696	216,804	15
36	N/A	N/A				16
241	System	System	1,696	1,328	1,298	17
241	N/A	N/A				18
45	System	System	52	52	51	19
45	N/A	N/A				20
266	System	System	2,635	1,210,929	1,184,413	21
124	Doral Substation	System	720	301,020	294,427	22
	N/A	N/A				23
229	System	Deerhaven Substation	2,558	2,558	2,508	24
229	System	Lucy Substation	62	62	60	25
229	System	System	2,126	2,113	2,060	26
229	System	Smyrna Substation	69	69	68	27
229	System	System	2,896	2,849	2,786	28
229	System	System	276	823	806	29
229	System	System	3,990	3,881	3,793	30
229	System	System	4,482	5,828	5,693	31
229	N/A	N/A				32
258	N/A	N/A				33
258	N/A	N/A				34
			510,049	12,026,102	11,753,448	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		1,829,794	1,829,794	1
3,632		3,632	7,264	2
85,317	-159,282	1,854	-72,111	3
		-22,706	-22,706	4
22,580			22,580	5
2,508			2,508	6
472			472	7
400			400	8
160			160	9
738			738	10
		-71	-71	11
18,208			18,208	12
48,524			48,524	13
		-149	-149	14
635,762		10,165	645,927	15
		116	116	16
5,868			5,868	17
		7	7	18
542			542	19
		-15	-15	20
3,917,508		18,602	3,936,110	21
1,091,377		15,423	1,106,800	22
		9,953	9,953	23
9,164			9,164	24
244			244	25
7,710			7,710	26
193			193	27
9,844			9,844	28
2,661			2,661	29
11,221			11,221	30
17,658			17,658	31
		306	306	32
	15,786	3,544	19,330	33
		395	395	34
44,617,789	408,453	-3,158,542	41,867,700	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of New Smyrna Beach	Progress Energy Florida	City of New Smyrna Beach	NF
2	City of New Smyrna Beach	Seminole Electric Cooperative	City of New Smyrna Beach	NF
3	City of New Smyrna Beach	Tampa Electric Company	City of New Smyrna Beach	NF
4	City of New Smyrna Beach	N/A	N/A	NF
5	City of New Smyrna Beach	N/A	N/A	SFP
6	City of New Smyrna Beach	Progress Energy Florida	City of New Smyrna Beach	OLF
7	Oleander Power Project, LP	N/A	N/A	OS
8	Orlando Utilities Commission	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
9	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	NF
10	Orlando Utilities Commission	Gainesville Regional Utilities	Florida Municipal Power Pool	NF
11	Orlando Utilities Commission	JEA	Florida Municipal Power Pool	NF
12	Orlando Utilities Commission	Seminole Electric Cooperative	Florida Municipal Power Pool	NF
13	Orlando Utilities Commission	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
14	Orlando Utilities Commission	Florida Municipal Power Pool	City of Homestead Utilities	NF
15	Orlando Utilities Commission	Florida Power & Light Company	Tampa Electric Company	NF
16	Orlando Utilities Commission	N/A	N/A	NF
17	Orlando Utilities Commission	Florida Municipal Power Pool	Southern Company Services, Inc.	SFP
18	Orlando Utilities Commission	N/A	N/A	SFP
19	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	LFP
20	Progress Energy Florida	Progress Energy Florida	City of New Smyrna Beach	NF
21	Progress Energy Florida	Florida Municipal Power Pool	Progress Energy Florida	NF
22	Progress Energy Florida	Florida Power & Light Company	Progress Energy Florida	NF
23	Progress Energy Florida	City of Homestead Utilities	Progress Energy Florida	NF
24	Progress Energy Florida	JEA	Progress Energy Florida	NF
25	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	NF
26	Progress Energy Florida	Tampa Electric Company	Progress Energy Florida	NF
27	Progress Energy Florida	Progress Energy Florida	Southern Company Services, Inc.	NF
28	Progress Energy Florida	N/A	N/A	NF
29	Progress Energy Florida	Progress Energy Florida	City of New Smyrna Beach	SFP
30	Progress Energy Florida	Florida Power & Light Company	Progress Energy Florida	SFP
31	Progress Energy Florida	N/A	N/A	SFP
32	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	NF
33	Rainbow Energy Marketing Corporation	Progress Energy Florida	City of Homestead Utilities	NF
34	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
84	System	Smyrna Substation	150	112	109	1
84	System	Smyrna Substation	130	126	124	2
84	System	Smyrna Substation	15	74	72	3
84	N/A	N/A				4
83	N/A	N/A				5
59	System	Smyrna Substation	372			6
308	N/A	N/A				7
40	System	System	1,022	613	600	8
40	System	System	543	543	533	9
40	Deerhaven Substation	System	28	28	27	10
40	System	System	299	299	292	11
40	System	System	2,400	11,500	11,249	12
40	System	System	1,291	1,291	1,264	13
40	System	Lucy Substation	177	177	173	14
40	System	System	48	48	47	15
40	N/A	N/A				16
126	System	System	52	818	800	17
126	N/A	N/A				18
69	St. Lucie Plant	System	624	364,435	376,018	19
24	System	Smyrna Substation	100	4	4	20
24	System	System	20	20	20	21
24	System	System	7,356	7,532	7,377	22
24	Lucy Substation	System	5	5	5	23
24	System	System	7,130	7,703	7,528	24
24	System	System	4,745	8,427	8,244	25
24	System	System	2,104	1,898	1,856	26
24	System	System	981	815	797	27
24	N/A	N/A				28
23	System	Smyrna Substation	30	156	153	29
23	System	System	25	600	587	30
23	N/A	N/A				31
8	System	Lucy Substation	5,044	5,009	4,908	32
8	System	Lucy Substation	17	17	17	33
8	System	Smyrna Substation	794	911	894	34
			510,049	12,026,102	11,753,448	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
781			781	1
677			677	2
1,255			1,255	3
		38	38	4
		5	5	5
140,486			140,486	6
		28,800	28,800	7
4,541			4,541	8
2,260			2,260	9
146			146	10
1,362			1,362	11
42,261			42,261	12
5,541			5,541	13
922			922	14
250			250	15
		-103	-103	16
4,350			4,350	17
		-1	-1	18
949,582		21,600	971,182	19
333			333	20
69			69	21
23,758			23,758	22
26			26	23
34,985			34,985	24
33,343			33,343	25
7,280			7,280	26
2,077			2,077	27
		438	438	28
1,236			1,236	29
2,091			2,091	30
		20	20	31
16,018			16,018	32
59			59	33
3,504			3,504	34
44,617,789	408,453	-3,158,542	41,867,700	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF
2	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
3	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Tampa Electric Company	NF
4	Rainbow Energy Marketing Corporation	N/A	N/A	NF
5	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	SFP
6	Reedy Creek Improvement District	Tampa Electric Company	City of New Smyrna Beach	NF
7	Reedy Creek Improvement District	Florida Power & Light Company	Progress Energy Florida	NF
8	Reedy Creek Improvement District	City of Homestead Utilities	Progress Energy Florida	NF
9	Reedy Creek Improvement District	JEA	Progress Energy Florida	NF
10	Reedy Creek Improvement District	Florida Municipal Power Pool	Tampa Electric Company	NF
11	Reedy Creek Improvement District	Florida Power & Light Company	Tampa Electric Company	NF
12	Reedy Creek Improvement District	Gainesville Regional Utilities	Tampa Electric Company	NF
13	Reedy Creek Improvement District	JEA	Tampa Electric Company	NF
14	Reedy Creek Improvement District	N/A	N/A	NF
15	Seminole Energy, LLC	N/A	N/A	OS
16	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Gainesville Regional Utilities	NF
17	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	City of Homestead Utilities	NF
18	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	JEA	NF
19	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	JEA	NF
20	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	NF
21	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	NF
22	Seminole Electric Cooperative, Inc.	Florida Municipal Power Pool	Seminole Electric Cooperative	NF
23	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	NF
24	Seminole Electric Cooperative, Inc.	Gainesville Regional Utilities	Seminole Electric Cooperative	NF
25	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
26	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
27	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Tampa Electric Company	NF
28	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Tampa Electric Company	NF
29	Seminole Electric Cooperative, Inc.	N/A	N/A	NF
30	Seminole Electric Cooperative, Inc.	N/A	N/A	SFP
31	Seminole Electric Cooperative, Inc.		Florida Power & Light Company	FNO
32	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
33	Southern Company Services, Inc.	Florida Power & Light Company	Florida Power & Light Company	NF
34	Southern Company Services, Inc.	Florida Power & Light Company	Florida Power & Light Company	SFP
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
8	System	System	2,886	2,775	2,713	1
8	System	System	16,198	16,040	15,683	2
8	System	System	33,264	34,673	33,914	3
8	N/A	N/A				4
237	System	System	88	2,112	2,066	5
32	System	Smyrna Substation	93	93	90	6
32	System	System	368	368	368	7
32	Lucy Substation	System	10	10	10	8
32	System	System	2			9
32	System	System	5	5	5	10
32	System	System	1,207	1,207	1,207	11
32	Deerhaven Substation	System	10	10	10	12
32	System	System	23			13
32	N/A	N/A				14
310	N/A	N/A				15
38	System	Deerhaven Substation	31	31	30	16
38	System	Lucy Substation	31	31	30	17
38	System	System	25	25	24	18
38	System	System	12,190	4,788	4,683	19
38	System	System	93	93	90	20
38	System	System	669	593	579	21
38	System	System	658	281	275	22
38	System	System	2,963	2,884	2,821	23
38	Deerhaven Substation	System	282	282	276	24
38	System	System	280	280	274	25
38	System	System	4,469	4,244	4,370	26
38	System	System	38	38	37	27
38	System	System	51	51	50	28
38	N/A	N/A				29
234	N/A	N/A				30
162	Seminole Plant	System	11,756	5,008,035	4,898,359	31
162	N/A	N/A		-47,971	-55,585	32
63	System	System	60	28	28	33
62	System	System	30	387	387	34
			510,049	12,026,102	11,753,448	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
9,633			9,633	1
42,614			42,614	2
87,457			87,457	3
		822	822	4
5,390			5,390	5
449			449	6
1,281			1,281	7
52			52	8
10			10	9
17			17	10
3,513			3,513	11
52			52	12
120			120	13
		-3	-3	14
		14,400	14,400	15
162			162	16
162			162	17
130			130	18
38,882			38,882	19
405			405	20
3,485			3,485	21
2,146			2,146	22
10,680			10,680	23
1,147			1,147	24
507			507	25
12,410			12,410	26
101			101	27
176			176	28
		1,461	1,461	29
1,318		1,318	2,636	30
18,321,630	659,404	-5,686,123	13,294,911	31
		157,041	157,041	32
142			142	33
1,236			1,236	34
44,617,789	408,453	-3,158,542	41,867,700	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tampa Electric Company	Tampa Electric Company	Florida Power & Light Company	NF
2	Tampa Electric Company	Tampa Electric Company	Gainesville Regional Utilities	NF
3	Tampa Electric Company	Southern Company Services, Inc.	City of Homestead Utilities	NF
4	Tampa Electric Company	Tampa Electric Company	City of Homestead Utilities	NF
5	Tampa Electric Company	Tampa Electric Company	JEA	NF
6	Tampa Electric Company	Seminole Electric Cooperative	City of New Smyrna Beach	NF
7	Tampa Electric Company	Tampa Electric Company	City of New Smyrna Beach	NF
8	Tampa Electric Company	Florida Power & Light Company	Seminole Electric Cooperative	NF
9	Tampa Electric Company	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
10	Tampa Electric Company	Tampa Electric Company	Seminole Electric Cooperative	NF
11	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	NF
12	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF
13	Tampa Electric Company	Gainesville Regional Utilities	Tampa Electric Company	NF
14	Tampa Electric Company	City of Homestead Utilities	Tampa Electric Company	NF
15	Tampa Electric Company	JEA	Tampa Electric Company	NF
16	Tampa Electric Company	Seminole Electric Cooperative	Tampa Electric Company	NF
17	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF
18	Tampa Electric Company	N/A	N/A	NF
19	Tampa Electric Company	N/A	N/A	SFP
20	The Energy Authority	Gainesville Regional Utilities	Florida Municipal Power Pool	NF
21	The Energy Authority	JEA	Florida Municipal Power Pool	NF
22	The Energy Authority	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
23	The Energy Authority	Gainesville Regional Utilities	Florida Power & Light Company	NF
24	The Energy Authority	JEA	Florida Power & Light Company	NF
25	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF
26	The Energy Authority	Florida Municipal Power Pool	Gainesville Regional Utilities	NF
27	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
28	The Energy Authority	City of Homestead Utilities	Gainesville Regional Utilities	NF
29	The Energy Authority	JEA	Gainesville Regional Utilities	NF
30	The Energy Authority	Progress Energy Florida	Gainesville Regional Utilities	NF
31	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
32	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
33	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
34	The Energy Authority	Florida Power & Light Company	City of Homestead Utilities	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
65	System	System	78	78	76	1
65	System	Deerhaven Substation	326	326	320	2
65	System	Lucy Substation	102			3
65	System	Lucy Substation	308	308	303	4
65	System	System	670	670	655	5
65	System	Smyrna Substation	26	26	25	6
65	System	Smyrna Substation	771	1,075	1,053	7
65	System	System	103	103	101	8
65	System	System	1,064	1,064	1,041	9
65	System	System	252	252	247	10
65	System	System	51	51	50	11
65	System	System	9,026	7,352	7,190	12
65	Deerhaven Substation	System	375	1,110	1,086	13
65	Lucy Substation	System	15	15	15	14
65	System	System	7,768	32,094	31,385	15
65	System	System	120	120	117	16
65	System	System	59,586	83,888	82,050	17
65	N/A	N/A				18
141	N/A	N/A				19
112	Deerhaven Substation	System	31	31	30	20
112	System	System	776	776	759	21
112	System	System	1,914	1,913	1,871	22
112	Deerhaven Substation	System	95	25	24	23
112	System	System	58			24
112	System	System	492	483	481	25
112	System	Deerhaven Substation	84	84	82	26
112	System	Deerhaven Substation	6,704	13,555	13,279	27
112	Lucy Substation	Deerhaven Substation	25	25	25	28
112	System	Deerhaven Substation	22,304	23,448	22,966	29
112	System	Deerhaven Substation	25	25	25	30
112	System	Deerhaven Substation	293	293	286	31
112	System	Deerhaven Substation	36,649	46,929	45,933	32
112	System	Deerhaven Substation	89	89	88	33
112	System	Lucy Substation	55	55	55	34
			510,049	12,026,102	11,753,448	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
406			406	1
1,132			1,132	2
531			531	3
1,587			1,587	4
2,999			2,999	5
90			90	6
4,793			4,793	7
186			186	8
1,926			1,926	9
929			929	10
266			266	11
26,933			26,933	12
3,007			3,007	13
78			78	14
81,092			81,092	15
625			625	16
225,481			225,481	17
		966	966	18
		-2	-2	19
107			107	20
2,902			2,902	21
7,451			7,451	22
308			308	23
193			193	24
1,425			1,425	25
291			291	26
33,132			33,132	27
130			130	28
70,765			70,765	29
86			86	30
898			898	31
123,424			123,424	32
310			310	33
253			253	34
44,617,789	408,453	-3,158,542	41,867,700	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Gainesville Regional Utilities	City of Homestead Utilities	NF
2	The Energy Authority	JEA	City of Homestead Utilities	NF
3	The Energy Authority	Progress Energy Florida	City of Homestead Utilities	NF
4	The Energy Authority	Seminole Electric Cooperative	City of Homestead Utilities	NF
5	The Energy Authority	Southern Company Services, Inc.	City of Homestead Utilities	NF
6	The Energy Authority	Florida Municipal Power Pool	JEA	NF
7	The Energy Authority	Florida Power & Light Company	JEA	NF
8	The Energy Authority	Gainesville Regional Utilities	JEA	NF
9	The Energy Authority	City of Homestead Utilities	JEA	NF
10	The Energy Authority	Progress Energy Florida	JEA	NF
11	The Energy Authority	Southern Company Services, Inc.	JEA	NF
12	The Energy Authority	Tampa Electric Company	JEA	NF
13	The Energy Authority	Florida Power & Light Company	City of New Smyrna Beach	NF
14	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	NF
15	The Energy Authority	JEA	City of New Smyrna Beach	NF
16	The Energy Authority	Progress Energy Florida	City of New Smyrna Beach	NF
17	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
18	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	NF
19	The Energy Authority	JEA	Progress Energy Florida	NF
20	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	NF
21	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF
22	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
23	The Energy Authority	JEA	Southern Company Services, Inc.	NF
24	The Energy Authority	Progress Energy Florida	Southern Company Services, Inc.	NF
25	The Energy Authority	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
26	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
27	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
28	The Energy Authority	JEA	Tampa Electric Company	NF
29	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
30	The Energy Authority	N/A	N/A	NF
31	The Energy Authority	JEA	City of New Smyrna Beach	SFP
32	The Energy Authority	N/A	N/A	SFP
33	MM Tomoka Farms LLC	N/A	N/A	OS
34	City of Vero Beach		Florida Municipal Power Pool	FNO
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	Deerhaven Substation	Lucy Substation	331	331	329	1
112	System	Lucy Substation	3,222	3,188	3,138	2
112	System	Lucy Substation	185	179	178	3
112	System	Lucy Substation	114	113	112	4
112	System	Lucy Substation	2,017	2,599	2,566	5
112	System	System	85	85	83	6
112	System	System	4,124	4,728	4,617	7
112	Deerhaven Substation	System	1,477	1,451	1,427	8
112	Lucy Substation	System	35	30	30	9
112	System	System	302	512	502	10
112	System	System	914	857	839	11
112	System	System	359	359	351	12
112	System	Smyrna Substation	207	207	203	13
112	Deerhaven Substation	Smyrna Substation	204	202	202	14
112	System	Smyrna Substation	4,595	13,871	13,576	15
112	System	Smyrna Substation	10	10	10	16
112	System	Smyrna Substation	4,001	17,091	16,755	17
112	System	System	442	385	382	18
112	System	System	2,550	3,359	3,299	19
112	System	System	2,148	1,891	1,856	20
112	System	System	1,077	1,043	1,022	21
112	Deerhaven Substatio	System	805	755	739	22
112	System	System	610	610	596	23
112	System	System	28	28	28	24
112	System	System	84	84	82	25
112	System	System	600	524	513	26
112	Deerhaven Substation	System	288	287	281	27
112	System	System	6,060	5,892	5,764	28
112	System	System	4,921	4,922	4,815	29
112	N/A	N/A				30
129	System	Smyrna Substation	5	65	64	31
129	N/A	N/A				32
	N/A	N/A				33
264	System	System	1,810	803,745	786,142	34
			510,049	12,026,102	11,753,448	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
1,148			1,148	1
10,209			10,209	2
659			659	3
546			546	4
7,537			7,537	5
294			294	6
13,697			13,697	7
4,792			4,792	8
144			144	9
1,800			1,800	10
2,434			2,434	11
1,719			1,719	12
535			535	13
650			650	14
31,782			31,782	15
18			18	16
42,448			42,448	17
1,391			1,391	18
10,475			10,475	19
5,017			5,017	20
3,105			3,105	21
3,668			3,668	22
1,693			1,693	23
51			51	24
266			266	25
1,590			1,590	26
1,334			1,334	27
17,903			17,903	28
17,930			17,930	29
		8,129	8,129	30
206			206	31
		126	126	32
		138,008	138,008	33
2,866,056	-50,945	-4,764	2,810,347	34
44,617,789	408,453	-3,158,542	41,867,700	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	WM Renewable Energy LLC	N/A	N/A	OS
2	Wheelabrator South Broward	N/A	N/A	OS
3	Wheelabrator South Broward	N/A	N/A	AD
4	FPL Energy Seabrook, LLC	New England Power Pool Members	FPL Seabrook Energy, LLC	LFP
5	FPL Energy Seabrook, LLC	N/A	N/A	AD
6	ISO New England, Inc.	New England Power Pool Members	New England Power Pool Members	OS
7				
8				
9				
10				
11				
12				
13				
14				
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29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
303	N/A	N/A				1
268	N/A	N/A				2
268	N/A	N/A				3
	NEPOOL Mem.Syst.	Seabrook Nuc.Gen.St.	250			4
	N/A	N/A				5
	NEPOOL Mem.Syst.	Seabrook Nuc.Gen.St.				6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
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						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			510,049	12,026,102	11,753,448	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		1,200	1,200	1
	24,544	5,807	30,351	2
		431	431	3
3,954,270		-2,981,644	972,626	4
		26,020	26,020	5
		2,976,894	2,976,894	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
44,617,789	408,453	-3,158,542	41,867,700	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2010/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: b

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (b).

Schedule Page: 328 Line No.: 1 Column: c

The "Balancing Authority" to which the energy was delivered by Florida Power & Light Company is used in all listings in column (c).

Schedule Page: 328 Line No.: 1 Column: m

Generation Transfer Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Brevard Energy, LLC, recorded in FERC Account 456.145.

Schedule Page: 328 Line No.: 2 Column: i

No energy flowed.

Schedule Page: 328 Line No.: 2 Column: j

No energy flowed.

Schedule Page: 328 Line No.: 3 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JEA" ON PAGES 328 THROUGH 328.5: Florida Power & Light Company and JEA are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500 kV transmission lines.

Schedule Page: 328 Line No.: 5 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 7 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CITY OF NEW SMYRNA BEACH" ON PAGES 328 THROUGH 328.5:

Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328 Line No.: 7 Column: i

No energy flowed.

Schedule Page: 328 Line No.: 7 Column: j

No energy flowed.

Schedule Page: 328 Line No.: 12 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SEMINOLE ELECTRIC COOPERATIVE" ON PAGES 328 THROUGH 328.5:

Complete name is Seminole Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 15 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 16 Column: k

Charge for Unreserved Use.

Schedule Page: 328 Line No.: 16 Column: m

Charges for FERC Assessment Fee and Unreserved Use Penalty Revenue.

Schedule Page: 328 Line No.: 17 Column: m

Charges for FERC Assessment Fee.

Schedule Page: 328 Line No.: 18 Column: l

Charges for Energy Imbalance.

Schedule Page: 328 Line No.: 18 Column: m

Charges for Energy Imbalance Penalty Revenues.

Schedule Page: 328 Line No.: 19 Column: m

September and October 2009 billing adjustment.

Schedule Page: 328 Line No.: 20 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328: St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 20 Column: m

Generation Dynamic Transfer Service Charge pursuant to the Agreement For Specified Services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2010/Q4
FOOTNOTE DATA			

Company and Florida Municipal Power Agency, recorded in FERC Account 456.145.

Schedule Page: 328 Line No.: 27 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 29 Column: k

Charges for Unreserved Use.

Schedule Page: 328 Line No.: 29 Column: m

Charges for Unreserved Use Penalty Revenue.

Schedule Page: 328 Line No.: 30 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or January 1, 2023 and until the earlier of Stanton Unit No. 2 or January 1, 2033.

Schedule Page: 328 Line No.: 31 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or January 1, 2023.

Schedule Page: 328 Line No.: 32 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or January 1, 2023 and until the earlier of Stanton Unit No. 2 or January 1, 2033.

Schedule Page: 328 Line No.: 32 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 33 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328 Line No.: 33 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 34 Column: b

Energy received from Florida Power & Light Company, Florida Municipal Power Pool, Utility Board of the City of Key West, City of Lake Worth Utilities and Tampa Electric Company (Network Resources) and Florida Power & Light Company, Florida Municipal Power Pool, Gainesville Regional Utilities, JEA, Progress Energy Florida, Seminole Electric Cooperative, Inc., Southern Company Services, Inc. and Tampa Electric Company (Non-Network Resources).

Schedule Page: 328 Line No.: 34 Column: d

Terminates on April 1, 2026.

Schedule Page: 328 Line No.: 34 Column: l

Charges for Energy Imbalance.

Schedule Page: 328 Line No.: 34 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 1 Column: e

Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328.1 Line No.: 1 Column: m

Control Service Charge and Transmission Facility Use Charge pursuant to Article VII of the Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation, recorded in FERC Account 456.145 and 456.110 respectively.

Schedule Page: 328.1 Line No.: 2 Column: k

Charges for Unreserved Use.

Schedule Page: 328.1 Line No.: 2 Column: m

Charges for Unreserved Use Penalty Revenue.

Schedule Page: 328.1 Line No.: 3 Column: d

Terminated on December 1, 2010.

Schedule Page: 328.1 Line No.: 3 Column: l

Charges for Energy Imbalance.

Schedule Page: 328.1 Line No.: 3 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Unreserved Use Penalty Revenues refunded to non-offending transactions.

Schedule Page: 328.1 Line No.: 4 Column: m

December 2009 billing adjustment.

Schedule Page: 328.1 Line No.: 5 Column: d

Terminates on January 1, 2014.

Schedule Page: 328.1 Line No.: 11 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 14 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 15 Column: d

Terminates on January 1, 2020.

Schedule Page: 328.1 Line No.: 15 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 16 Column: m

Charges for FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 18 Column: m

Charges for FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 20 Column: m

Credit for FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 21 Column: d

Terminates on January 1, 2040.

Schedule Page: 328.1 Line No.: 21 Column: k

Includes charges for Unreserved Use.

Schedule Page: 328.1 Line No.: 21 Column: m

Charges for Unreserved Use Penalty Revenue and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 22 Column: b

Complete name is Metro-Dade County Resource Recovery.

Schedule Page: 328.1 Line No.: 22 Column: d

Terminates on November 1, 2013.

Schedule Page: 328.1 Line No.: 22 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 23 Column: e

Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I.

Schedule Page: 328.1 Line No.: 23 Column: m

Control Service Charge pursuant to Exhibit D of the Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I, recorded in FERC Account 456.145.

Schedule Page: 328.1 Line No.: 32 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 33 Column: l

Charges for Energy Imbalance.

Schedule Page: 328.1 Line No.: 33 Column: m

Charges for Energy Imbalance Penalty Revenues.

Schedule Page: 328.1 Line No.: 34 Column: m

December 2009 billing adjustment.

Schedule Page: 328.2 Line No.: 4 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 5 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 6 Column: d

Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.2 Line No.: 6 Column: i

No energy flowed.

Schedule Page: 328.2 Line No.: 6 Column: j

No energy flowed.

Schedule Page: 328.2 Line No.: 7 Column: m

Generation Transfer Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Oleander Power Project, LP, recorded in FERC Account 456.145.

Schedule Page: 328.2 Line No.: 16 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 18 Column: m

Charge for FERC Assessment Fee.

Schedule Page: 328.2 Line No.: 19 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.2 Line No.: 19 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 28 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 31 Column: m

Charges for FERC Assessment Fee.

Schedule Page: 328.3 Line No.: 4 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 9 Column: i

No energy flowed.

Schedule Page: 328.3 Line No.: 9 Column: j

No energy flowed.

Schedule Page: 328.3 Line No.: 13 Column: i

No energy flowed.

Schedule Page: 328.3 Line No.: 13 Column: j

No energy flowed.

Schedule Page: 328.3 Line No.: 14 Column: m

Credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 15 Column: m

Generation Transfer Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Seminole Energy, LLC, recorded in FERC Account 456.145.

Schedule Page: 328.3 Line No.: 29 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 30 Column: k

Charges for Unreserved Use.

Schedule Page: 328.3 Line No.: 30 Column: m

Charges for Unreserved Use Penalty Revenue.

Schedule Page: 328.3 Line No.: 31 Column: b

Energy received from Florida Power & Light Company, Progress Energy Florida, Seminole Electric Cooperative, Inc. and Tampa Electric Company (Network Resources) and Florida

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Power & Light Company, Florida Municipal Power Pool, Gainesville Regional Utilities, JEA, Southern Company Services, Inc. and Tampa Electric Company (Non-Network Resources).

Schedule Page: 328.3 Line No.: 31 Column: d

Terminates on December 20, 2029.

Schedule Page: 328.3 Line No.: 31 Column: l

Charges for Energy Imbalance.

Schedule Page: 328.3 Line No.: 31 Column: m

Charges for FERC Assessment Fee, Distribution Wheeling, Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues in addition to credits for Network Settlement, Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 32 Column: i

Adjustment related to prior year.

Schedule Page: 328.3 Line No.: 32 Column: j

Adjustment related to prior year.

Schedule Page: 328.3 Line No.: 32 Column: m

Billing adjustment for December 2009.

Schedule Page: 328.4 Line No.: 3 Column: i

No energy flowed.

Schedule Page: 328.4 Line No.: 3 Column: j

No energy flowed.

Schedule Page: 328.4 Line No.: 18 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 19 Column: m

Credit for FERC Assessment Fee.

Schedule Page: 328.4 Line No.: 24 Column: i

No energy flowed.

Schedule Page: 328.4 Line No.: 24 Column: j

No energy flowed.

Schedule Page: 328.5 Line No.: 30 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 32 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 33 Column: e

Interconnection Agreement between Florida Power & Light Company and MM Tomoka Farms LLC.

Schedule Page: 328.5 Line No.: 33 Column: m

Control Service Charge pursuant to Exhibit D of the Interconnection Agreement, recorded in FERC Account 456.145.

Schedule Page: 328.5 Line No.: 34 Column: b

Energy received from Florida Power & Light Company and Florida Municipal Power Pool (Network Resources) and Florida Municipal Power Pool and Southern Company Services, Inc. (Non-Network Resources).

Schedule Page: 328.5 Line No.: 34 Column: d

Terminates on January 1, 2040.

Schedule Page: 328.5 Line No.: 34 Column: l

Credits for Energy Imbalance.

Schedule Page: 328.5 Line No.: 34 Column: m

Credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.6 Line No.: 1 Column: m

General Control Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and WM Renewable Energy, LLC, recorded in FERC Account 456.145.

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Schedule Page: 328.6 Line No.: 2 Column: l

Charges for Energy Imbalance.

Schedule Page: 328.6 Line No.: 2 Column: m

Charges for Energy Imbalance Penalty Revenues.

Schedule Page: 328.6 Line No.: 3 Column: m

Billing adjustment for December 2009.

Schedule Page: 328.6 Line No.: 4 Column: a

FPL Energy Seabrook, LLC is a wholly-owned indirect subsidiary of FPL Group, Inc. and Florida Power & Light Company is a wholly-owned subsidiary of FPL Group, Inc.

Schedule Page: 328.6 Line No.: 4 Column: d

Terminates on January 1, 2015.

Schedule Page: 328.6 Line No.: 4 Column: e

ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 4 Column: f

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.6 Line No.: 4 Column: g

Abbreviation for Seabrook Nuclear Generating System.

Schedule Page: 328.6 Line No.: 4 Column: i

FPL-NED provides transmission service for FPL Energy Seabrook, LLC for the delivery of station service. The plant did not go off line or power down sufficiently to require any off-site station service. However, revenues still exist because FPL Energy Seabrook, LLC takes Long Term Firm Point to Point Transmission Service which is billed on a reservation basis. Additionally, FPL-NED delivered 3,986,655 MWhs from FPL Energy Seabrook, LLC to the NEPOOL system for delivery under the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 4 Column: j

FPL-NED provides transmission service for FPL Energy Seabrook, LLC for the delivery of station service. The plant did not go off line or power down sufficiently to require any off-site station service. However, revenues still exist because FPL Energy Seabrook, LLC takes Long Term Firm Point to Point Transmission Service which is billed on a reservation basis. Additionally, FPL-NED delivered 3,986,655 MWhs from FPL Energy Seabrook, LLC to the NEPOOL system for delivery under the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 4 Column: m

Credits received from ISO New England, Inc. assigned to FPL energy Seabrook, LLC pursuant to the FPL-NED Schedule 21 of ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 5 Column: e

ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 5 Column: m

Adjusted credits received from ISO New England, Inc. assigned to FPL Energy Seabrook, LLC pursuant to the FPL-NED Schedule 21 of ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 6 Column: e

ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 6 Column: f

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.6 Line No.: 6 Column: g

Abbreviation for Seabrook Nuclear Generating System.

Schedule Page: 328.6 Line No.: 6 Column: m

A portion of FPL-NED's transmission facilities are considered as "Pooled Transmission Facilities" upon which FPL-NED received its associated revenue requirements from ISO New England, Inc. pursuant to the ISO New England, Inc. Transmission, Markets and Services

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Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2010/Q4
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Tariff, FERC Electric Tariff No. 3.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	*Received Power from							
2	Wheeler*							
3	Florida Power Corp.	NF	4,021	4,021	20,711			20,711
4	Florida Power & Light	NF	68	68	1,802			1,802
5	Jacksonville Electric	NF	16,766	16,766	79,832			79,832
6	Orlando Utilities	NF	5,071	5,071	8,048			8,048
7	Southern Company	LFP	2,560,403	2,560,403	8,462,327			8,462,327
8	Southern Company	NF	57,171	57,171	192,587			192,587
9	Southern Company	LFP	3,886,302	3,886,302	15,067,748			15,067,748
10	Seminole Electric	NF	15,625	15,625	17,187			17,187
11	Tampa Electric	NF	8,896	8,896	25,850			25,850
12								
13								
14								
15								
16								
	TOTAL		8,801,477	8,801,477	31,204,250			31,204,250

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2	"Delivered Power to							
3	Wheeler"							
4	Florida Power Company	NF	77	77	399			399
5	Southern Company	LFP	2,247,077	2,247,077	7,327,759			7,327,759
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		8,801,477	8,801,477	31,204,250			31,204,250

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.
Schedule Page: 332 Line No.: 4 Column: a
Complete Name: Florida Power & Light Company
Schedule Page: 332 Line No.: 5 Column: a
Complete Name: Jacksonville Electric Authority
Schedule Page: 332 Line No.: 6 Column: a
Complete Name: Orlando Utilities Commission
Schedule Page: 332 Line No.: 7 Column: a
Complete Name: Southern Company Services, Inc.
Schedule Page: 332 Line No.: 8 Column: a
Complete Name: Southern Company Services, Inc.
Schedule Page: 332 Line No.: 9 Column: a
Complete Name: Southern Company Services, Inc.
Schedule Page: 332 Line No.: 10 Column: a
Seminole Electric Cooperative, Inc.
Schedule Page: 332 Line No.: 11 Column: a
Complete Name: Tampa Electric Company
Schedule Page: 332.1 Line No.: 4 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.
Schedule Page: 332.1 Line No.: 5 Column: a
Complete Name: Southern Company Services, Inc.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	10,705,570
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Membership Fees/Dues	683,358
7	Directors' Fees and Expenses	2,669,939
8	Management and Employee Development Expenses	310,129
9	Environmental Expenses	-847,899
10	FPL Historical Museum	265
11	Books, Periodicals and Subscriptions	5,986
12	PSL Joint Ownership	-153,430
13	Employee Relation Activities	12,558
14	Recruiting	25,222
15	Various Other Items	8,312
16	Expenses Related to FPL Recovery Funding, LLC	89,182
17	Payroll-related items	29,360
18	Involuntary Severance Pay	6,189,296
19	Voluntary Early Retirement Pay	12,780,033
20	Donations	34
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
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35		
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44		
45		
46	TOTAL	32,507,915

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	448,840		29,238,935		29,687,775
2	Steam Production Plant	81,979,937	445,922	1,280,387		83,706,246
3	Nuclear Production Plant	85,826,586	1,396,723	6,505,356		93,728,665
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	228,809,219	15,459	991,011		229,815,689
7	Transmission Plant	89,804,901	4,230			89,809,131
8	Distribution Plant	329,883,210	41,729			329,924,939
9	Regional Transmission and Market Operation					
10	General Plant	13,363,819		31,956,986		45,320,805
11	Common Plant-Electric					
12	TOTAL	830,116,512	1,904,063	69,972,675		901,993,250

B. Basis for Amortization Charges

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	7,409					
13	Cuttler	53,493	49.70	-4.00	2.10		9.90
14	Manatee	532,164	40.90	-1.40	2.50		16.20
15	Martin	795,757	41.90	-2.50	2.40		19.80
16	Martin Pipeline	371	40.00	-5.00	2.60		19.40
17	Pt. Everglades	426,758	46.60	-4.30	2.20		9.90
18	Riviera	116,243					
19	Sanford	35,176	45.60	-2.80	2.30		9.90
20	Scherer Coal Cars	33,421	40.00	-5.00	2.60		26.00
21	Scherer	665,687	40.08	-3.10	2.50		26.10
22	St. Johns River Power						
23	Park Coal Cars	2,601	40.00	-5.00	2.60		26.00
24	St. Johns River Power						
25	Park	387,136	41.10	-3.40	2.50		25.30
26	Turkey Point	218,805	42.00	-4.10	2.50		9.90
27	316.3	475					
28	316.5	667					
29	316.7	5,547					
30	317	6,843					
31	Subtotal - Steam	3,288,553					
32							
33	St. Lucie	2,622,567	52.50	-1.20	1.90		28.90
34	St. Lucie Uprates	126,309					
35	Turkey Point	1,535,811	52.40	-1.20	1.90		22.20
36	Turkey Point Uprates	114,813					
37	Nuc Capital Recvry Sch						
38	325.3	1,228					
39	325.5	865					
40	325.7	45,249					
41	326						
42	Subtotal - Nuclear	4,446,842					
43							
44	Desoto Solar	144,886	30.00		3.30		30.00
45	Ft. Myers GT's	85,320	36.90	-0.40	2.70		9.40
46	Ft. Myers Unit 3	103,408	21.30	-0.20	4.70		17.00
47	Ft. Myers	530,904	23.90	-0.20	4.20		18.10
48	Lauderdale GT's	83,344	38.30	-0.40	2.60		9.40
49	Lauderdale	532,593	24.90	-0.50	4.00		11.80
50	Manatee Unit 3	456,492	24.60	-0.30	4.00		21.20

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Martin Pipeline	13,293	26.00		3.80		13.50
13	Martin Unit 8	474,208	24.50	-0.30	4.10		21.10
14	Martin	517,408	25.40	-0.30	4.00		12.90
15	Martin Solar	390,588	30.00		3.30		30.00
16	Pt. Everglades GT's	54,916	36.20	-0.30	2.80		9.10
17	Putnam	209,410	29.50	-0.20	3.40		8.60
18	Sanford	767,017	24.00	-0.30	4.20		18.50
19	Space Coast Solar	61,537	30.00		3.30		30.00
20	Turkey Point Unit 5	479,507	19.60	-0.20	5.10		17.80
21	West County EC	1,193,740	30.00		3.30		30.00
22	346.3	576					
23	346.5	309					
24	346.7	5,125					
25	347	834					
26	Subtotal - Other	6,105,415					
27							
28	350.2	195,334	75.00		1.30	S4	58.00
29	352	95,433	60.00	-15.00	1.90	R3	47.00
30	353	1,134,716	40.00	-2.00	2.60	R1.5	29.00
31	353 - FPL NED				3.12		
32	353.1	243,316	35.00		2.90	R2	25.00
33	354	287,462	52.00	-15.00	2.20	R5	34.00
34	355	789,184	44.00	-50.00	3.40	R2	33.00
35	356	625,468	47.00	-50.00	3.20	R1.5	35.00
36	357	83,559	60.00		1.70	R4	40.00
37	358	61,100	60.00	-10.00	1.80	L3	40.00
38	359	95,049	65.00	-10.00	1.70	SQ	47.00
39	359.1	90					
40	Subtotal - Transmission	3,610,711					
41							
42	361	173,607	60.00	-15.00	1.90	R3	50.00
43	362	1,280,911	43.00	-10.00	2.60	R1.5	33.00
44	362.9 LMS	3,341					
45	364	963,700	39.00	-60.00	4.10	R2	27.00
46	365	1,216,508	41.00	-60.00	3.90	S0	30.00
47	366.6	1,314,555	70.00	-2.00	1.50	S1.5	59.00
48	366.7	74,142	50.00		2.00	R4	40.00
49	367.5	2,413					
50	367.6	1,427,312	38.00		2.60	S0	29.00

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	367.7	422,630	35.00		2.90	R2	18.40
13	367.9	30,655					
14	368	1,875,448	33.00	-25.00	3.80	L1.5	22.00
15	369.1	195,803	48.00	-85.00	3.90	R1	36.00
16	369.6	635,361	38.00	-5.00	2.80	R2	26.00
17	370	227,371	36.00	-30.00	3.60	R2.5	24.00
18	370.1	173,548	20.00	-30.00	6.50	R2.5	19.20
19	370.2	197,190					
20	371	65,675	30.00	-20.00	4.00	L0	22.00
21	371.2 LMS	28,242					
22	373	391,323	30.00	-20.00	4.00	R0.5	22.00
23	374	951					
24	Subtotal - Dist.	10,700,686					
25							
26	390	389,362	38.00	-5.00	2.10	R1.5	36.00
27	391.1	5,378					
28	391.2	1,907					
29	391.3	198					
30	391.4	3,912					
31	391.5	47,041					
32	391.7	369					
33	391.8 LMS						
34	391.9	20,913					
35	392.0 Rotary Wing	8,926					
36	392.0 Jet	44,041					
37	392.1	1,889	8.00	15.00	14.20	L2	3.00
38	392.2	23,002	9.00	15.00	9.40	L3	4.60
39	392.3	132,666	11.00	15.00	7.10	S3	5.00
40	392.4	412	11.00		11.10	L2.5	2.60
41	392.7	7					
42	392.9	12,675	18.00	30.00	3.50	L1	11.90
43	393.1	4					
44	393.2	4,782					
45	394.1	3					
46	394.2	16,583					
47	395.2	11,616					
48	395.6 LMS	42					
49	396.1	4,429	9.00	20.00	8.00	L0.5	6.30
50	396.8		9.00	20.00	8.90	L0.5	5.20

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	397.2	70,460					
13	397.3	21					
14	397.4 LMS						
15	397.8	8,040	10.00		10.00	L0	7.70
16	398	8,919					
17	Subtotal - General Plt	817,597					
18							
19	390.1 (Leaseholds)	932					
20							
21	Total	28,970,736					
22							
23	Steam, Nuclear & Other						
24							
25							
26							
27							
28							
29							
30							
31							
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: d

Schedule No. 130 formula rate, adjustments are made to exclude items for Asset Retirement Obligations.

Schedule Page: 336 Line No.: 2 Column: f

Schedule No. 130 formula rate, adjustments are made to exclude items for Scherer acquisition adjustment.

Schedule Page: 336 Line No.: 6 Column: f

Schedule No. 130 formula rate, adjustments are made to exclude items for Scherer acquisition adjustment.

Schedule Page: 336 Line No.: 27 Column: b

3 Year Amortizable Property.

Schedule Page: 336 Line No.: 28 Column: b

5 Year Amortizable Property.

Schedule Page: 336 Line No.: 29 Column: b

7 Year Amortizable Property.

Schedule Page: 336 Line No.: 30 Column: b

Asset Retirement Costs for Steam Production

Schedule Page: 336 Line No.: 38 Column: b

3 Year Amortizable Property.

Schedule Page: 336 Line No.: 39 Column: b

5 Year Amortizable Property.

Schedule Page: 336 Line No.: 40 Column: b

7 Year Amortizable Property.

Schedule Page: 336 Line No.: 41 Column: b

Asset Retirement Costs for Nuclear Production

Schedule Page: 336.1 Line No.: 22 Column: b

3 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 23 Column: b

5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 24 Column: b

7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 25 Column: b

Asset Retirement Costs for Other Production

Schedule Page: 336.1 Line No.: 31 Column: b

NED rate was approved in Docket No. ER04-714-000.

Schedule Page: 336.1 Line No.: 39 Column: b

Asset Retirement Costs for Transmission Plant

Schedule Page: 336.1 Line No.: 44 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 13 Column: b

Account represents Cable Injection investment amortized over 10 years.

Schedule Page: 336.2 Line No.: 16 Column: b

Formerly known as 369.7

Schedule Page: 336.2 Line No.: 21 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 23 Column: b

Asset Retirement Costs for Distribution Plant

Schedule Page: 336.2 Line No.: 26 Column: b

FPL Only Excludes Leaseholds.

Schedule Page: 336.2 Line No.: 27 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 28 Column: b

5 Year Amortizable Property.

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Schedule Page: 336.2 Line No.: 29 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 30 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 31 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 32 Column: b

3 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 34 Column: b

3 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 41 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 43 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 44 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 45 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 46 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 47 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 48 Column: b

5 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 12 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 13 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 14 Column: b

5 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 16 Column: b

7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 19 Column: b

Leaseholds are amortized over the life of each lease agreement.

Schedule Page: 336.3 Line No.: 23 Column: b

Depreciated rates for production plant assets are approved by plant account for each generating unit and related common facilities. The depreciation rates and components shown are weighted composites based on plant and reserve balances when the rates were approved.

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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchased Power Cost Recovery and				
4	Generating Performance Incentive Factors -				
5	Docket 100001-EI, Energy Conservation Cost				
6	Recovery - Docket 100002-EG, Environmental				
7	Cost Recovery Clause - Docket 100007-EI		25,046	25,046	
8					
9	Nuclear Cost Recovery - Docket 100009-EI		292,390	292,390	
10					
11	Commission Review of Numeric Conservation				
12	Goals - Docket 080407-EI		106,080	106,080	
13					
14	Flagami Transmission Event - Docket 090505-EI		63,253	63,253	
15					
16	Petition for Approval of 2010 Nuclear				
17	Decommissioning Study - Docket 100458-EI		198,800	198,800	
18					
19	Petition for increase in rates by Florida				
20	Power & Light Company - Docket 080677-EI		758,846	758,846	450,000
21					
22	2009 Base Rate Case Amortization				
23	Docket 080677-EI (4 year amortization				
24	beginning 3/1/2010)		668,125	668,125	3,207,000
25					
26	Application for Authority to Issue and Sell				
27	Securities - Docket 100405-EI		42,014	42,014	
28					
29					
30	Before The Federal Energy Regulatory				
31	Commission:				
32					
33	Federal Energy Regulatory Commission, FMPA-				
34	Docket ER93-465-000		111,077	111,077	
35					
36	FGT Rate Case - Docket RP10-21-000		682,644	682,644	
37					
38	FPL Wholesale Transmission Rate Case				
39	Docket No. ER10-1149		450,327	450,327	
40					
41	FPL New England Division Regulatory Expenses		61,481	61,481	
42					
43	Miscellaneous:				
44	Various FPSC Dockets		655,673	655,673	
45	Various FERC Dockets		232,066	232,066	
46	TOTAL		4,347,822	4,347,822	3,657,000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
Electric	928	25,046					7
							8
Electric	928	292,390					9
							10
							11
Electric	928	106,080					12
							13
Electric	928	63,253					14
							15
							16
Electric	928	198,800					17
							18
							19
Electric	928	308,846		928	450,000		20
							21
							22
							23
Electric				928	668,125	2,538,875	24
							25
							26
Electric	928	42,014					27
							28
							29
							30
							31
							32
							33
Electric	928	111,077					34
							35
Electric	928	682,644					36
							37
							38
Electric	928	450,327					39
							40
Electric	928	61,481					41
							42
							43
Electric	928	655,673					44
Electric	928	232,066					45
							46
		3,229,697			1,118,125	2,538,875	

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FOOTNOTE DATA			

Schedule Page: 350 Line No.: 20 Column: e
Deferred in account 186.

Schedule Page: 350 Line No.: 24 Column: e
Deferred in account 186.

Schedule Page: 350 Line No.: 24 Column: l
Deferred in account 186.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OLYMPIA HEIGHTS	Distribution	230.00	14.00	
2	ONECO	Distribution	138.00	14.00	
3	ONEIL	Distribution	230.00	24.00	
4	OPA LOCKA	Distribution	138.00	14.00	
5	ORANGE RIVER	Transmission	525.00	241.00	35.00
6	ORANGEDALE	Distribution	230.00	24.00	
7	ORANGETREE	Distribution	230.00	24.00	
8	ORCHID	Distribution	138.00	24.00	
9	ORMOND	Distribution	115.00	14.00	
10	ORTIZ	Distribution	138.00	24.00	
11	OSBORNE	Distribution	138.00	14.00	
12	OSCEMILL	Distribution	138.00	14.00	
13	OSLO	Distribution	138.00	14.00	
14	OSPREY	Distribution	138.00	14.00	
15	OSTEEN	Distribution	230.00	24.00	
16	OSTEEN	Transmission	230.00	115.00	13.00
17	OVERTOWN	Distribution	138.00	14.00	
18	OVERTOWN	Transmission	230.00	138.00	13.00
19	PACIFIC	Distribution	115.00	14.00	
20	PAHOKEE	Distribution	69.00	14.00	
21	PALATKA	Distribution	130.00	14.00	
22	PALM AIRE	Distribution	138.00	14.00	
23	PALM BAY	Distribution	138.00	14.00	
24	PALMA SOLA	Distribution	138.00	14.00	
25	PALMA SOLA	Distribution	138.00	24.00	
26	PALMETTO	Distribution	230.00	24.00	
27	PANACEA	Distribution	230.00	24.00	
28	PARK	Distribution	230.00	24.00	
29	PARKLAND	Distribution	230.00	24.00	
30	PARRISH	Distribution	230.00	24.00	
31	PATRICK	Distribution	138.00	14.00	
32	PAYNE	Distribution	138.00	14.00	
33	PEACOCK	Distribution	230.00	24.00	
34	PELLICER	Transmission	230.00	115.00	13.00
35	PEMBROKE	Distribution	138.00	14.00	
36	PENNSUCO	Distribution	230.00	24.00	
37	PERRINE	Distribution	138.00	14.00	
38	PERRY	Distribution	138.00	14.00	
39	PHILLIPPI	Distribution	138.00	14.00	
40	PHOENIX	Distribution	230.00	24.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2			0		1
300	1			0		2
60	2			0		3
56	2			0		4
14	1			0		5
56	2			0		6
101	3			0		7
58	2			0		8
172	6			0		9
135	4			0		10
90	2			0		11
30	1			0		12
84	3			0		13
60	2			0		14
110	2			0		15
165	3			0		16
60	2			0		17
110	2			0		18
224	1			0		19
167	3			0		20
60	2			0		21
100	4			0		22
45	1			0		23
112	1	1		0		24
110	2			0		25
110	2			0		26
112	1			0		27
101	2			0		28
187	2			0		29
88	3			0		30
56	2			0		31
55	1			0		32
30	1			0		33
90	2			0		34
141	3			0		35
30	1			0		36
224	1			0		37
88	3			0		38
80	2			0		39
110	2			0		40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLER	Distribution	230.00	14.00	
2	MILLCREEK	Transmission	230.00	130.00	
3	MILLS	Distribution	230.00	24.00	
4	MIMS	Distribution	115.00	14.00	
5	MINING	Distribution	115.00	24.00	
6	MINUTEMAN	Distribution	138.00	14.00	
7	MIRAMAR	Distribution	138.00	14.00	
8	MITCHELL	Distribution	138.00	14.00	
9	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
10	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
11	MOFFETT	Distribution	230.00	14.00	
12	MOFFETT	Distribution	230.00	24.00	
13	MONET	Distribution	138.00	14.00	
14	MONTEREY	Distribution	138.00	14.00	
15	MONTGOMERY	Distribution	138.00	24.00	
16	MOTOROLA	Distribution	230.00	24.00	
17	MOULTRIE	Distribution	115.00	13.00	
18	MURDOCK	Distribution	138.00	24.00	
19	MYAKKA	Transmission	230.00	138.00	
20	NAPLES	Distribution	138.00	14.00	
21	NASH	Distribution	115.00	14.00	
22	NATOMA	Distribution	138.00	14.00	
23	NATURAL BRIDGE	Distribution	138.00	14.00	
24	NEW RIVER	Transmission	131.00	69.00	14.00
25	NEWTON	Distribution	230.00	24.00	
26	NOBHILL	Distribution	230.00	24.00	
27	NORMANDY BEACH	Transmission	138.00	69.00	14.00
28	NORMANDY BEACH	Distribution	138.00	14.00	
29	NORRIS	Transmission	230.00	115.00	14.00
30	NORTHWOOD	Distribution	138.00	14.00	
31	NORTON	Distribution	138.00	24.00	
32	NOTRE DAME	Distribution	138.00	24.00	
33	NOVA	Distribution	115.00	14.00	
34	OAKES	Distribution	138.00	14.00	
35	OAKLAND PARK	Distribution	138.00	14.00	
36	OAKLAND PARK	Distribution	138.00	24.00	
37	OAKLANDPARK	Transmission	230.00	138.00	13.00
38	OJUS	Distribution	138.00	14.00	
39	OKEECHOBEE	Distribution	69.00	14.00	
40	OLYMPIA	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1900	4			0		1
1460	5			0		2
135	3			0		3
55	1			0		4
90	2			0		5
165	4			0		6
55	1			0		7
112	1			0		8
2880	4			0		9
1320	6			0		10
2000	3	1		0		11
1460	5			0		12
30	1			0		13
88	3			0		14
56	2			0		15
118	3			0		16
55	1			0		17
60	2			0		18
30	1			0		19
60	2			0		20
90	2			0		21
60	2			0		22
90	2			0		23
58	2			0		24
110	2			0		25
224	1			0		26
255	5			0		27
1120	2			0		28
55	1			0		29
100	2			0		30
200	1			0		31
110	2			0		32
90	2			0		33
400	1			0		34
90	2			0		35
60	2			0		36
2000	3	1		0		37
800	2			0		38
166	3			0		39
90	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customer with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MANATEE PLANT	Transmission	239.00	21.00	
2	MANATEE PLANT	Transmission	230.00	18.00	
3	MARGATE	Distribution	138.00	14.00	
4	MARGATE	Distribution	230.00	24.00	
5	MARION	Distribution	138.00	13.00	
6	MARKET	Distribution	138.00	14.00	
7	MARLIN	Distribution	230.00	24.00	
8	MARTIN PLANT	Transmission	230.00	130.00	
9	MARTIN PLANT	Transmission	525.00	22.00	
10	MARTIN PLANT	Transmission	230.00	20.00	
11	MARTIN PLANT	Transmission	525.00	240.00	
12	MARTIN PLANT	Transmission	230.00	18.00	
13	MARYMOUNT	Distribution	230.00	14.00	
14	MASTER	Distribution	138.00	14.00	
15	MATANZAS	Distribution	115.00	14.00	
16	MCARTHUR	Distribution	138.00	14.00	
17	MCCALL	Distribution	138.00	24.00	
18	MCDONNELL	Distribution	115.00	14.00	
19	MCGREGOR	Distribution	230.00	14.00	
20	MCMEEKIN	Distribution	115.00	14.00	
21	MELBOURNE	Distribution	138.00	14.00	
22	MEMORIAL	Distribution	138.00	14.00	
23	MERCHANDISE	Distribution	138.00	14.00	
24	MERRITT	Distribution	138.00	14.00	
25	METRO	Distribution	138.00	24.00	
26	MIAMI	Transmission	138.00	69.00	7.00
27	MIAMI	Distribution	138.00	14.00	
28	MIAMI	Transmission	230.00	138.00	13.00
29	MIAMI BEACH	Distribution	69.00	13.00	
30	MIAMI BEACH	Distribution	138.00	14.00	
31	MIAMI BEACH	Transmission	138.00	69.00	14.00
32	MIAMI LAKES	Distribution	230.00	24.00	
33	MIAMI LAKES	Distribution	230.00	14.00	
34	MIAMI SHORES	Transmission	230.00	138.00	
35	MIAMI SHORES	Distribution	138.00	14.00	
36	MICCO	Distribution	138.00	14.00	
37	MIDWAY	Transmission	525.00	241.00	35.00
38	MIDWAY	Transmission	230.00	138.00	14.00
39	MILAM	Distribution	230.00	24.00	
40	MILITARY TRAIL	Distribution	138.00	14.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2			0		1
300	1			0		2
60	2			0		3
42	2			0		4
60	2			0		5
90	2			0		6
135	3			0		7
60	2			0		8
90	3			0		9
60	2			0		10
480	6			0		11
1568	4			0		12
480	3			0		13
660	3			0		14
210	1			0		15
450	2			0		16
60	2			0		17
448	2			0		18
90	2			0		19
58	2			0		20
90	2			0		21
60	2			0		22
3000	6			0		23
74	3			0		24
60	2			0		25
30	1			0		26
220	4			0		27
110	2			0		28
90	2			0		29
56	2			0		30
110	2			0		31
110	2			0		32
55	1			0		33
120	3			0		34
111	2			0		35
90	2			0		36
60	2			0		37
90	2			0		38
1008	3			0		39
240	3			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	KOGER	Distribution	230.00	24.00	
2	KORONA	Transmission	230.00	115.00	13.00
3	LABELLE	Distribution	138.00	24.00	
4	LAKE BUTLER	Distribution	115.00	14.00	
5	LAKE IDA	Distribution	138.00	14.00	
6	LAKE PARK	Distribution	138.00	14.00	
7	LAKEVIEW	Distribution	230.00	14.00	
8	LANDINGS	Distribution	138.00	14.00	
9	LANTANA	Distribution	138.00	14.00	
10	LATIN QUARTER	Distribution	230.00	14.00	
11	LAUDERDALE PLANT	Transmission	138.00	14.00	
12	LAUDERDALE PLANT	Transmission	230.00	138.00	13.00
13	LAUDERDALE PLANT	Transmission	239.00	13.00	
14	LAUDERDALE PLANT	Transmission	138.00	17.00	
15	LAUDERDALE PLANT	Transmission	239.00	17.00	
16	LAUDERDALE PLANT	Transmission	239.00	18.00	
17	LAUREL	Distribution	115.00	14.00	
18	LAURELWOOD	Transmission	230.00	138.00	13.00
19	LAWRENCE	Distribution	138.00	14.00	
20	LAWTEY	Distribution	115.00	14.00	
21	LEJEUNE	Distribution	138.00	14.00	
22	LEMON CITY	Distribution	138.00	14.00	
23	LEVEE	Transmission	525.00	241.00	35.00
24	LEWIS	Distribution	130.00	14.00	
25	LIGHTHOUSE	Distribution	115.00	14.00	
26	LIME	Distribution	138.00	14.00	
27	LINDGREN	Distribution	230.00	24.00	
28	LINTON	Distribution	138.00	14.00	
29	LITTLE RIVER	Distribution	138.00	14.00	
30	LIVE OAK	Distribution	115.00	14.00	
31	LIVINGSTON	Distribution	230.00	24.00	
32	LOXAHATCHEE	Distribution	230.00	24.00	
33	LPGA	Distribution	230.00	24.00	
34	LUMMUS	Distribution	69.00	14.00	
35	LYONS	Distribution	138.00	24.00	
36	LYONS	Distribution	138.00	14.00	
37	MACCLENNY	Distribution	115.00	24.00	
38	MADISON	Distribution	115.00	14.00	
39	MALABAR	Transmission	230.00	138.00	14.00
40	MALLARD	Distribution	230.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2			0		1
56	2			0		2
448	2			0		3
75	2			0		4
40	1			0		5
55	1			0		6
56	2			0		7
90	2			0		8
120	3			0		9
100	2			0		10
110	2			0		11
56	2			0		12
212	2			0		13
112	2			0		14
58	2			0		15
90	2			0		16
75	2			0		17
86	3			0		18
30	1			0		19
28	1			0		20
110	2			0		21
55	1			0		22
165	3			0		23
86	3			0		24
60	2			0		25
110	2			0		26
110	2			0		27
90	3			0		28
110	2			0		29
448	2			0		30
60	2			0		31
135	3			0		32
84	3			0		33
60	2			0		34
75	1			0		35
110	3			0		36
90	2			0		37
90	2			0		38
110	2			0		39
110	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HOMELAND	Distribution	230.00	24.00	
2	HOMESTEAD	Distribution	138.00	14.00	
3	HOWARD	Transmission	230.00	138.00	
4	HUDSON	Distribution	230.00	14.00	
5	HUDSON	Distribution	115.00	14.00	
6	HUNTINGTON	Distribution	230.00	24.00	
7	HUTCHINSON ISLAND	Distribution	230.00	13.00	
8	HYDE PARK	Distribution	138.00	14.00	
9	IBM	Distribution	138.00	14.00	
10	IMAGINATION	Distribution	230.00	24.00	
11	IMPERIAL	Distribution	138.00	24.00	
12	INDIALANTIC	Distribution	138.00	14.00	
13	INDIAN CREEK	Transmission	138.00	69.00	13.00
14	INDIAN CREEK	Distribution	138.00	14.00	
15	INDIAN HARBOR	Distribution	138.00	14.00	
16	INDIAN RIVER	Distribution	115.00	14.00	
17	INDRIO	Distribution	138.00	24.00	
18	INDUSTRIAL	Distribution	138.00	14.00	
19	INLET	Distribution	138.00	14.00	
20	INTERLACHEN	Distribution	138.00	14.00	
21	INTERNATIONAL	Distribution	138.00	24.00	
22	INTERSTATE	Distribution	230.00	24.00	
23	IONA	Distribution	138.00	24.00	
24	IVES	Distribution	138.00	14.00	
25	IXORA	Distribution	230.00	24.00	
26	JACARANDA	Distribution	230.00	24.00	
27	JASMINE	Distribution	230.00	24.00	
28	JENSEN	Distribution	138.00	14.00	
29	JETPORT	Distribution	230.00	24.00	
30	JOHNSON	Transmission	230.00	138.00	
31	JOG	Distribution	230.00	14.00	
32	JUNO BEACH	Distribution	138.00	14.00	
33	JUPITER	Distribution	138.00	14.00	
34	KACIE	Distribution	115.00	14.00	
35	KEENTOWN	Transmission	230.00	69.00	
36	KENDALL	Distribution	138.00	14.00	
37	KEY BISCAYNE	Distribution	138.00	14.00	
38	KILLIAN	Distribution	230.00	14.00	
39	KIMBERLEY	Distribution	230.00	24.00	
40	KNOWLTON	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
88	3			0		1
30	1			0		2
80	2			0		3
90	2			0		4
560	1			0		5
90	2			0		6
560	1			0		7
90	2			0		8
55	1			0		9
38	2			0		10
55	1			0		11
30	1			0		12
58	2			0		13
30	1			0		14
100	2			0		15
90	2			0		16
55	1			0		17
30	1			0		18
30	1			0		19
110	2			0		20
90	3			0		21
60	2			0		22
111	2			0		23
86	3			0		24
149	4			0		25
110	2			0		26
135	3			0		27
110	2			0		28
60	2			0		29
55	1			0		30
60	2			0		31
60	2			0		32
84	3			0		33
800	2			0		34
58	2			0		35
112	2			0		36
160	2			0		37
118	4			0		38
110	2			0		39
134	3			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GRANDVIEW	Distribution	115.00	14.00	
2	GRANT	Distribution	138.00	24.00	
3	GRAPELAND	Distribution	138.00	14.00	
4	GRATIGNY	Distribution	138.00	14.00	
5	GRATIGNY	Transmission	230.00	138.00	13.00
6	GREENACRES	Distribution	138.00	14.00	
7	GREYNOLDS	Transmission	230.00	138.00	13.00
8	GREYNOLDS	Distribution	138.00	14.00	
9	GRIFFIN	Distribution	230.00	24.00	
10	GRISSOM	Distribution	115.00	4.00	
11	GUMSWAMP	Distribution	115.00	24.00	
12	HACIENDA	Distribution	230.00	14.00	
13	HAINLIN	Distribution	138.00	14.00	
14	HALIFAX	Distribution	115.00	14.00	
15	HALLANDALE	Distribution	138.00	24.00	
16	HALLANDALE	Distribution	138.00	14.00	
17	HAMLET	Distribution	230.00	24.00	
18	HAMPTON	Distribution	138.00	24.00	
19	HANSON	Distribution	138.00	14.00	
20	HARBOR	Distribution	138.00	24.00	
21	HARRIS	Distribution	138.00	14.00	
22	HASTINGS	Distribution	115.00	14.00	
23	HAUOVER	Distribution	138.00	14.00	
24	HAWKINS	Distribution	138.00	14.00	
25	HIALEAH	Distribution	138.00	14.00	
26	HIATUS	Distribution	230.00	24.00	
27	HIBISCUS	Distribution	138.00	14.00	
28	HIELD	Distribution	230.00	24.00	
29	HIGHLANDS	Distribution	138.00	14.00	
30	HIGHRIDGE	Distribution	230.00	24.00	
31	HILLCREST	Distribution	138.00	14.00	
32	HILLS	Distribution	138.00	14.00	
33	HILLSBORO	Distribution	138.00	14.00	
34	HOBE	Transmission	230.00	138.00	13.00
35	HOLLAND PARK	Distribution	138.00	14.00	
36	HOLLY HILL	Distribution	130.00	24.00	
37	HOLLYBROOK	Distribution	230.00	24.00	
38	HOLLYWOOD	Distribution	138.00	14.00	
39	HOLMBERG	Distribution	230.00	24.00	
40	HOLY CROSS	Distribution	138.00	14.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
560	1			0		1
84	3			0		2
60	2			0		3
85	2			0		4
90	2			0		5
110	2			0		6
60	2			0		7
132	3			0		8
108	6			0		9
110	2			0		10
90	2			0		11
460	1					12
460	1			0		13
1120	2			0		14
720	6			0		15
1800	8			0		16
58	2			0		17
90	2			0		18
86	3			0		19
400	1			0		20
116	4			0		21
110	2			0		22
110	2			0		23
110	2			0		24
135	3			0		25
28	1			0		26
135	3			0		27
560	1			0		28
60	2			0		29
55	1			0		30
102	4			0		31
110	2			0		32
60	2			0		33
165	3			0		34
86	3			0		35
135	3			0		36
60	2			0		37
86	3			0		38
30	1			0		39
55	1			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FLORIDA CITY	Transmission	230.00	138.00	
2	FLORIDA CITY	Distribution	138.00	14.00	
3	FLORIDA STEEL	Distribution	230.00	14.00	
4	FOREST GROVE	Distribution	115.00	24.00	
5	FOUNTAIN	Distribution	230.00	14.00	
6	FRANKLIN	Distribution	138.00	24.00	
7	FRONTENAC	Distribution	115.00	14.00	
8	FRONTON	Distribution	138.00	14.00	
9	FRUIT INDUSTRIES	Distribution	138.00	4.00	
10	FRUITVILLE	Distribution	230.00	24.00	
11	FT. MYERS	Distribution	138.00	14.00	
12	FT. MYERS PLANT	Transmission	138.00	21.00	
13	FT. MYERS PLANT	Transmission	138.00	21.00	
14	FT. MYERS PLANT	Transmission	230.00	138.00	14.00
15	FT. MYERS PLANT	Transmission	239.00	13.00	
16	FT. MYERS PLANT	Transmission	236.00	18.00	
17	FT. PIERCE	Distribution	138.00	14.00	
18	FULFORD	Distribution	138.00	14.00	
19	GALLOWAY	Distribution	138.00	14.00	
20	GALLOWAY	Transmission	230.00	138.00	13.00
21	GARDEN	Distribution	138.00	14.00	
22	GATEWAY	Distribution	230.00	24.00	
23	GATLIN	Distribution	230.00	24.00	
24	GATOR	Distribution	115.00	24.00	
25	GENERAL ELECTRIC	Distribution	115.00	14.00	
26	GENEVA	Distribution	131.00	24.00	
27	GERMANTOWN	Distribution	138.00	13.00	
28	GERMANTOWN	Transmission	230.00	138.00	13.00
29	GERONA	Distribution	115.00	14.00	
30	GIFFORD	Distribution	138.00	24.00	
31	GLADEVIEW	Distribution	138.00	14.00	
32	GLADIOLUS	Distribution	138.00	24.00	
33	GLENDALE	Distribution	230.00	24.00	
34	GOLDEN GATE	Distribution	230.00	24.00	
35	GOLDEN GLADES	Distribution	138.00	14.00	
36	GOLF	Distribution	138.00	14.00	
37	GOOLSBY	Distribution	230.00	14.00	
38	GOULDS	Distribution	138.00	14.00	
39	GRAMERCY	Distribution	138.00	14.00	
40	GRANADA	Distribution	230.00	24.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2			0		1
110	2			0		2
90	3			0		3
1680	3			0		4
110	2			0		5
120	4			0		6
110	2			0		7
135	3			0		8
9	1			0		9
90	2			0		10
110	2			0		11
165	3			0		12
60	2			0		13
60	2			0		14
135	3			0		15
90	2			0		16
88	3			0		17
60	2			0		18
3000	6			0		19
55	1			0		20
56	2			0		21
60	2			0		22
110	2			0		23
135	3			0		24
30	1			0		25
88	3			0		26
400	1			0		27
110	2			0		28
165	3			0		29
110	2			0		30
55	1			0		31
85	2			0		32
60	2			0		33
55	1			0		34
110	2			0		35
1120	2			0		36
112	2			0		37
110	2			0		38
110	2			0		39
86	3			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DANIA	Distribution	138.00	14.00	
2	DATURA STREET	Distribution	138.00	14.00	
3	DAVIE	Distribution	230.00	14.00	
4	DAVIS	Transmission	230.00	138.00	13.00
5	DAYTONA BEACH	Distribution	115.00	14.00	
6	DEAUVILLE	Distribution	69.00	14.00	
7	DEEPCREEK	Distribution	230.00	24.00	
8	DEERFIELD BEACH	Distribution	138.00	14.00	
9	DELAND	Distribution	115.00	14.00	
10	DELMAR	Distribution	230.00	14.00	
11	DELTONA	Distribution	230.00	24.00	
12	DELTRAIL	Distribution	230.00	24.00	
13	DERBY	Distribution	230.00	14.00	
14	DORR FIELD	Distribution	69.00	24.00	
15	DOUGLAS	Distribution	138.00	14.00	
16	DRIFTWOOD	Distribution	138.00	14.00	
17	DUMFOUNDLING	Distribution	138.00	14.00	
18	DURBIN	Distribution	115.00	24.00	
19	DUVAL	Transmission	525.00	242.00	35.00
20	EAGLE	Distribution	230.00	24.00	
21	EAU GALLIE	Distribution	138.00	14.00	
22	EDEN	Distribution	138.00	14.00	
23	EDGEWATER	Distribution	115.00	14.00	
24	EDISON	Distribution	138.00	14.00	
25	ELKTON	Distribution	115.00	14.00	
26	ELY	Distribution	138.00	14.00	
27	EMERSON	Transmission	230.00	138.00	
28	ENGLEWOOD	Distribution	138.00	24.00	
29	ESTERO	Distribution	138.00	24.00	
30	EUREKA	Distribution	138.00	24.00	
31	EVERNIA	Distribution	138.00	24.00	
32	FAIRMONT	Distribution	138.00	14.00	
33	FASHION	Distribution	138.00	24.00	
34	FELLSMERE	Distribution	230.00	24.00	
35	FIREHOUSE	Distribution	138.00	14.00	
36	FLAGAMI	Transmission	230.00	138.00	14.00
37	FLAGAMI	Distribution	138.00	24.00	
38	FLAGLER BEACH	Distribution	230.00	24.00	
39	FLAMINGO	Distribution	138.00	24.00	
40	FLEMING	Distribution	115.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
155	4			0		1
110	2			0		2
60	2			0		3
900	2			0		4
30	1			0		5
88	3			0		6
135	3			0		7
30	1			0		8
2000	3	1		0		9
110	2			0		10
30	1			0		11
55	1			0		12
84	3			0		13
60	2			0		14
60	2			0		15
55	1			0		16
2000	3	1		0		17
110	2			0		18
110	2			0		19
90	2			0		20
224	1			0		21
90	2			0		22
90	2			0		23
165	3			0		24
56	2			0		25
110	2			0		26
30	1			0		27
110	2			0		28
60	2			0		29
110	2			0		30
84	3			0		31
60	2			0		32
56	2			0		33
80	1			0		34
180	1			0		35
135	3			0		36
560	1			0		37
170	5			0		38
110	3			0		39
90	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COCONUT GROVE	Distribution	138.00	14.00	
2	COCOPLUM	Distribution	138.00	24.00	
3	COLLEGE	Distribution	230.00	14.00	
4	COLLIER	Transmission	230.00	138.00	13.00
5	COLLINS	Distribution	138.00	14.00	
6	COLONIAL	Distribution	138.00	14.00	
7	COLUMBIA	Distribution	115.00	14.00	
8	COMO	Distribution	115.00	14.00	
9	CONSERVATION	Transmission	525.00	242.00	35.00
10	CONSERVATION	Distribution	230.00	24.00	
11	CONGRESS	Distribution	138.00	14.00	
12	COOPER	Distribution	138.00	24.00	
13	COPANS	Distribution	138.00	14.00	
14	COQUINA	Distribution	115.00	24.00	
15	CORAL REEF	Distribution	138.00	14.00	
16	CORBETT	Distribution	230.00	24.00	
17	CORBETT	Transmission	525.00	242.00	35.00
18	CORKSCREW	Distribution	230.00	24.00	
19	CORTEZ	Distribution	138.00	24.00	
20	CORTEZ	Distribution	138.00	14.00	
21	CORTEZ	Transmission	230.00	138.00	13.00
22	COUNTRY CLUB	Distribution	138.00	14.00	
23	COUNTY LINE	Distribution	138.00	14.00	
24	COURT	Distribution	138.00	24.00	
25	COURTENAY	Distribution	131.00	14.00	
26	COVE	Distribution	138.00	24.00	
27	COX	Distribution	230.00	24.00	
28	CRANE	Distribution	230.00	24.00	
29	CRESCENT CITY	Distribution	115.00	14.00	
30	CROSSBOW	Distribution	230.00	24.00	
31	CRYSTAL	Distribution	138.00	14.00	
32	CULLUM	Distribution	230.00	14.00	
33	CUTLER	Distribution	138.00	14.00	
34	CUTLER PLANT	Transmission	139.00	14.00	
35	CUTLER PLANT	Transmission	139.00	17.00	
36	CYPRESS CREEK	Distribution	138.00	14.00	
37	DADE	Transmission	230.00	138.00	14.00
38	DADE	Distribution	138.00	14.00	
39	DADELAND	Distribution	138.00	14.00	
40	DAIRY	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
120	4			0		1
135	3			0		2
165	3			0		3
112	2			0		4
88	3			0		5
90	2			0		6
224	1			0		7
500	2			0		8
60	2			0		9
1000	2			0		10
23	2			0		11
1120	2			0		12
110	2			0		13
56	2			0		14
60	2			0		15
300	1			0		16
30	1			0		17
135	3			0		18
58	2			0		19
920	2			0		20
448	2			0		21
60	2			0		22
60	2			0		23
145	3			0		24
110	2			0		25
900	2			0		26
60	2			0		27
110	2			0		28
448	2			0		29
112	1			0		30
60	2			0		31
53	2			0		32
135	3			0		33
56	2			0		34
44	2			0		35
45	2			0		36
165	3			0		37
224	1			0		38
56	2			0		39
58	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BOCA RATON	Distribution	138.00	14.00	
2	BOCA TEECA	Distribution	138.00	14.00	
3	BONITA SPRINGS	Distribution	138.00	24.00	
4	BOULEVARD	Distribution	138.00	14.00	
5	BOYNTON	Distribution	138.00	14.00	
6	BRADENTON	Distribution	138.00	14.00	
7	BRADFORD	Transmission	138.00	115.00	13.00
8	BRADFORD	Transmission	230.00	115.00	14.00
9	BRANDON	Distribution	138.00	14.00	
10	BREVARD	Transmission	230.00	138.00	
11	BRIGHTON	Distribution	69.00	14.00	
12	BROWARD	Transmission	230.00	138.00	13.00
13	BUCKEYE	Distribution	230.00	24.00	
14	BUENA VISTA	Distribution	138.00	14.00	
15	BULOW	Distribution	115.00	14.00	
16	BUNNELL	Transmission	230.00	130.00	14.00
17	BUTTERFLY	Distribution	138.00	14.00	
18	BUTTS	Distribution	230.00	14.00	
19	CALDWELL	Distribution	138.00	14.00	
20	CAPE CANAVERAL PLANT	Transmission	238.00	22.00	
21	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.00
22	CAPRI	Distribution	138.00	24.00	
23	CARLSTROM	Distribution	230.00	24.00	
24	CASTLE	Distribution	230.00	24.00	
25	CATCHMENT	Distribution	138.00	24.00	
26	CEDAR	Transmission	230.00	138.00	
27	CELERY	Distribution	115.00	14.00	
28	CHAPEL	Distribution	230.00	24.00	
29	CHARLOTTE	Transmission	230.00	138.00	14.00
30	CHARLOTTE	Transmission	138.00	69.00	13.00
31	CHULUOTA	Distribution	230.00	24.00	
32	CITY POINT	Distribution	138.00	14.00	
33	CLARK	Distribution	138.00	14.00	
34	CLEARLAKE	Distribution	138.00	14.00	
35	CLEVELAND	Distribution	138.00	14.00	
36	CLEWISTON	Distribution	138.00	14.00	
37	CLINTMOORE	Distribution	230.00	24.00	
38	COAST	Transmission	230.00	138.00	13.00
39	COCOA	Distribution	138.00	14.00	
40	COCOA BEACH	Distribution	138.00	14.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2			0		1
165	3			0		2
165	3			0		3
30	1			0		4
112	2			0		5
110	2			0		6
624	2			0		7
110	2			0		8
165	3			0		9
60	2			0		10
30	1			0		11
3000	6			0		12
30	1			0		13
30	1			0		14
53	2			0		15
90	2			0		16
135	3			0		17
100	2			0		18
90	2			0		19
90	2			0		20
30	1			0		21
165	3			0		22
300	1			0		23
41	2			0		24
224	1			0		25
300	1			0		26
30	1			0		27
28	1			0		28
165	3			0		29
110	2			0		30
135	3			0		31
14	1			0		32
60	2			0		33
56	2			0		34
90	2			0		35
90	3			0		36
134	3			0		37
110	2			0		38
90	2			0		39
56	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	14.00	
6	ALEXANDER	Distribution	230.00	24.00	
7	ALICO	Transmission	230.00	138.00	13.00
8	ALLAPATTA	Distribution	230.00	24.00	
9	ALLIGATOR	Distribution	138.00	24.00	
10	ALVA	Distribution	230.00	24.00	
11	ANDREWS	Distribution	138.00	14.00	
12	ANDYTOWN	Transmission	525.00	241.00	35.00
13	ANHINGA	Distribution	138.00	24.00	
14	APOLLO	Distribution	138.00	14.00	
15	ARCADIA	Distribution	69.00	14.00	
16	ARCH CREEK	Distribution	138.00	14.00	
17	ATLANTIC	Distribution	138.00	14.00	
18	AUBURN	Distribution	230.00	24.00	
19	AURORA	Distribution	138.00	14.00	
20	AVENTURA	Distribution	230.00	14.00	
21	AVOCADO	Distribution	138.00	24.00	
22	BABCOCK	Distribution	138.00	24.00	
23	BALDWIN	Transmission	230.00	115.00	13.00
24	BANANA RIVER	Distribution	138.00	14.00	
25	BAREFOOT	Transmission	230.00	138.00	13.00
26	BARNA	Transmission	230.00	115.00	
27	BARNA	Distribution	230.00	14.00	
28	BARWICK	Distribution	115.00	14.00	
29	BASSCREEK	Distribution	230.00	24.00	
30	BEACON	Distribution	230.00	24.00	
31	BEELINE	Distribution	138.00	14.00	
32	BEKER	Distribution	138.00	14.00	
33	BELL	Distribution	138.00	14.00	
34	BELLE GLADE	Distribution	138.00	14.00	
35	BELVEDERE	Distribution	138.00	14.00	
36	BENEVA	Distribution	138.00	14.00	
37	BEVERLY	Distribution	138.00	14.00	
38	BIRD	Distribution	138.00	14.00	
39	BISCAYNE	Distribution	138.00	14.00	
40	BLUE LAGOON	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

miles.

Schedule Page: 424.1 Line No.: 13 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.06 miles.

Schedule Page: 424.1 Line No.: 14 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.05 miles.

Schedule Page: 424.1 Line No.: 15 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.04 miles.

Schedule Page: 424.1 Line No.: 16 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.02 miles.

Schedule Page: 424.1 Line No.: 17 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.03 miles.

Schedule Page: 424.1 Line No.: 18 Column: a

3.55 miles of line were removed due to a construction project. -0.29 miles of correction occurred associated with using as-built GPS data.

Schedule Page: 424.1 Line No.: 19 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.19 miles.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

miles.

Schedule Page: 424 Line No.: 37 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.01 miles.

Schedule Page: 424 Line No.: 38 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.01 miles.

Schedule Page: 424 Line No.: 39 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.01 miles.

Schedule Page: 424 Line No.: 40 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.01 miles.

Schedule Page: 424 Line No.: 41 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.07 miles.

Schedule Page: 424 Line No.: 42 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.03 miles.

Schedule Page: 424 Line No.: 43 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.04 miles.

Schedule Page: 424.1 Line No.: 1 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.09 miles.

Schedule Page: 424.1 Line No.: 2 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.01 miles.

Schedule Page: 424.1 Line No.: 3 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.01 miles.

Schedule Page: 424.1 Line No.: 4 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.02 miles.

Schedule Page: 424.1 Line No.: 5 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.01 miles.

Schedule Page: 424.1 Line No.: 6 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.04 miles.

Schedule Page: 424.1 Line No.: 7 Column: a

Relocation project in 2010 added 0.39 miles of line.

Schedule Page: 424.1 Line No.: 8 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.02 miles.

Schedule Page: 424.1 Line No.: 9 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.05 miles.

Schedule Page: 424.1 Line No.: 10 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.03 miles.

Schedule Page: 424.1 Line No.: 11 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.04 miles.

Schedule Page: 424.1 Line No.: 12 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.05 miles.

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FOOTNOTE DATA			

Schedule Page: 424 Line No.: 19 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.16 miles.

Schedule Page: 424 Line No.: 20 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.09 miles.

Schedule Page: 424 Line No.: 21 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.03 miles.

Schedule Page: 424 Line No.: 22 Column: a

Line mileage is now only counted to the last structure on the line owned by FPL not all the way to Kingsland substation. This correction resulted in -1.69 miles.

Schedule Page: 424 Line No.: 23 Column: a

Reported in 2009 as the Corbett-Germantown 230kv line. The Sugar substation was injected into the line creating the Corbett-Sugar 230kv and the Germantown-Sugar 230kv with a net difference of -0.04 miles of line.

Schedule Page: 424 Line No.: 24 Column: a

Reported in 2009 as the Corbett-Germantown 230kv line. The Sugar substation was injected into the line creating the Corbett-Sugar 230kv and the Germantown-Sugar 230kv with a net difference of -0.04 miles of line.

Schedule Page: 424 Line No.: 25 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.01 miles.

Schedule Page: 424 Line No.: 26 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.01 miles.

Schedule Page: 424 Line No.: 27 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.04 miles.

Schedule Page: 424 Line No.: 28 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.03 miles.

Schedule Page: 424 Line No.: 29 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.01 miles.

Schedule Page: 424 Line No.: 30 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.04 miles.

Schedule Page: 424 Line No.: 31 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.01 miles.

Schedule Page: 424 Line No.: 32 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.01 miles.

Schedule Page: 424 Line No.: 33 Column: a

De-energized section of the Ralls-Turnpike 230kv line was removed in 2010 resulting in a decrease of 1.13 line miles.

Retirements only for this line. Project was to remove a de-energized section.

Schedule Page: 424 Line No.: 34 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.05 miles.

Schedule Page: 424 Line No.: 35 Column: a

Relocation project in 2010 added 0.24 miles of line.

Schedule Page: 424 Line No.: 36 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.14 miles.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.01 miles.

Schedule Page: 424 Line No.: 2 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.11 miles.

Schedule Page: 424 Line No.: 3 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.13 miles.

Schedule Page: 424 Line No.: 4 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.25 miles.

Schedule Page: 424 Line No.: 5 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.11 miles.

Schedule Page: 424 Line No.: 6 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.04 miles.

Schedule Page: 424 Line No.: 7 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.01 miles.

Schedule Page: 424 Line No.: 8 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.06 miles.

Schedule Page: 424 Line No.: 9 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.30 miles.

Schedule Page: 424 Line No.: 10 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.01 miles.

Schedule Page: 424 Line No.: 11 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.08 miles.

Schedule Page: 424 Line No.: 12 Column: a

Reported in 2009 as the Broward-Corbett-Yamato 230kv line. The Sugar substation was injected into the line resulting in an additional 0.99 miles of line.

Schedule Page: 424 Line No.: 13 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.03 miles.

Schedule Page: 424 Line No.: 14 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.01 miles.

Schedule Page: 424 Line No.: 15 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.02 miles.

Schedule Page: 424 Line No.: 16 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of 0.01 miles.

Schedule Page: 424 Line No.: 17 Column: a

Mileage correction occurred in 2010 filing associated with using as-built GPS data of -0.01 miles.

Schedule Page: 424 Line No.: 18 Column: a

Line was not reported in 2009. Correction to asset management database to show interconnection to Lee County Electrical Coop resulted in changed of 0.04 miles.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
			138						1
			138						2
			138						3
			138						4
			138						5
			138						6
954	ACSR AW	3SPC-1	138		581,395	239,745	169,953	991,093	7
			138						8
			138						9
			138						10
			138						11
			138						12
			138						13
			138						14
			138						15
			138						16
			138						17
			115						18
			69						19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
					1,745,527	923,610	1,136,334	3,805,471	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	COLLIER	TERRY	0.09				
2	CUTLER	GALLOWAY	0.01				
3	DADE	FLAGAMI	0.01				
4	DAVIS	FLORIDA CITY 1	-0.02				
5	DAVIS	PERRINE RADIAL	-0.01				
6	EAU GALLIE	MALABAR	0.04				
7	EMERSON	HARTMAN (FTP)	0.39	SP		1	1
8	FLAGAMI	VILLAGE GREEN	-0.02				
9	FRUIT INDUSTRIES	JOHNSON	0.05				
10	GREYNOLDS	HALLANDALE	-0.03				
11	GREYNOLDS	HAUOVER	-0.04				
12	HARRIS	MALABAR	0.05				
13	MIAMI	MIAMI BEACH	-0.06				
14	OAKLAND PARK	SISTRUNK 1	0.05				
15	OAKLAND PARK	SISTRUNK 2	0.04				
16	OKEELANTA	MCCARTHY (CLE)	0.02				
17	PORT EVERGLADES	SISTRUNK	-0.03				
18	ALL POLE MILES	AT 115KV	-3.84				
19	ALL POLE MILES	AT 69KV	-0.19				
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		-4.90			5	5

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)		Total (p)
			500						1
			500						2
			230						3
			230						4
			230						5
			230						6
			230						7
			230						8
			230						9
			230						10
			230						11
1431	ACSR AW	4SPC-1	230		241,048	106,994	40,486	388,528	12
			230						13
			230						14
			230						15
			230						16
			230						17
			230						18
			230						19
			230						20
			230						21
			230						22
2-954	ACSR AW	4SPC-1	230		560,001	198,926	635,261	1,394,188	23
1431	ACSR AW	4SPC-1	230		363,083	377,945	4,543	745,571	24
			230						25
			230						26
			230						27
			230						28
			230						29
			230						30
			230						31
			230						32
1431	ACSR AW	4SPC-1	230				286,091	286,091	33
			230						34
			138						35
			138						36
			138						37
			138						38
			138						39
			138						40
			138						41
			138						42
			138						43
					1,745,527	923,610	1,136,334	3,805,471	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	CORBETT	MARTIN	-0.01				
2	137TH AVENUE	DAVIS	-0.11				
3	ALICO	ORANGE RIVER	-0.13				
4	ANDYTOWN	CONSERVATION 1	-0.25				
5	ANDYTOWN	CONSERVATION 2	0.11				
6	ANDYTOWN	NOB HILL	0.04				
7	BAREFOOT	EMERSON	-0.01				
8	BARNA	CAPE CANAVERAL	0.06				
9	BREVARD	MALABAR 3	0.30				
10	BRIDGE	INDIANTOWN 2	0.01				
11	BROWARD	CONSERVATION 2	-0.08				
12	BROWARD	SUGAR-YAMATO	0.99	SP		1	1
13	BROWARD	KIMBERLY	-0.03				
14	BROWARD	MALLARD	0.01				
15	BUNNELL	VOLUSIA	0.02				
16	CASTLE	BIG BEND (TEC)	0.01				
17	CHARLOTTE	FT MYERS PLANT 2	-0.01				
18	CHARLOTTE	NORTH CAPE (LEC)	0.04				
19	CHARLOTTE	WHIDDEN 1	0.16				
20	CONSERVATION	MALLARD	-0.09				
21	DAVIS	TURKEY POINT 1	0.03				
22	DUVAL	KINGSLAND (GAP)	-1.69				
23	CORBETT	SUGAR	1.27	SP		1	1
24	GERMANTOWN	SUGAR	-1.31	SP		1	1
25	GRIFFIN	LAUDERDALE	-0.01				
26	INDIANTOWN	WARFIELD	-0.01				
27	KORONA	PUTNAM	0.04				
28	KORONA	VOLUSIA	0.03				
29	LEVEE	TURKEY POINT	0.01				
30	MALABAR	MIDWAY	0.04				
31	MIDWAY	RANCH	-0.01				
32	POINSETT	SANFORD PLANT 1	0.01				
33	RALLS	TURNPIKE	-1.13	SP		1	1
34	SANFORD	VOLUSIA 2	-0.05				
35	AIRPORT	RIVERSIDE	0.24				
36	ALICO	BUCKINGHAM	0.14				
37	ALICO	FT MYERS PLANT 2	-0.01				
38	BAREFOOT	WEST (VER)	0.01				
39	BREVARD	EAU GALLIE	-0.01				
40	BROWARD	PALM AIRE	0.01				
41	BROWARD	POMPANO	-0.07				
42	COCOA BEACH	PATRICK	-0.03				
43	COCOA BEACH	SOUTH CAPE	0.04				
44	TOTAL		-4.90			5	5

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(Next Page is 424)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalman 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-795 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-900 CU HT								6
2-350 CU HT								7
2-556.5 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
2-556.5 ACSR AZ								12
1-1431 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	33
								34
								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RINGLING	WOODS	138.00	138.00	SP	0.05		2
2	RINGLING	WOODS	138.00	138.00	SP		1.13	2
3	RIVIERA	RIVIERA 1	138.00	138.00	SP	0.07		1
4	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
5	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.70		1
6	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
7	RIVIERA	WEST PALM BEACH	138.00	138.00	H	2.00		1
8	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.60		1
9	RIVIERA	WEST PALM BEACH	138.00	230.00	SP	0.38		1
10	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.07		1
11	RIVIERA	WEST PALM BEACH	138.00	230.00	SP		2.65	2
12	RIVIERA	WEST PALM BEACH	138.00	138.00	SP			2
13	SISTRUNK	SISTRUNK DIST	138.00	138.00	H	0.02		1
14	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	4.96		1
15	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	0.23		1
16	YAMATO	CALDWELL RADIAL	138.00	138.00	SP		1.08	2
17		115 KV LINES	115.00	115.00	H	135.06	0.41	
18		115 KV LINES	115.00	115.00	SP	561.83	47.82	
19		115 KV LINES	115.00	115.00	UG	0.61		
20		69 KV LINES	69.00	69.00	H	17.20		
21		69 KV LINES	69.00	69.00	SP	145.62	1.70	
22		69 KV LINES	69.00	69.00	UG	13.62		
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33	Costs							
34								
35								
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
2-556.5 ACSR AW								2
2-556.5 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
2-556.5 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-954 ACSR AW								10
1-1431 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
2-556.5 ACSR AW								16
2-556.5P ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
2-336.4 ACSR AZ								20
1-954 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-556.5 ACSR AW								25
1-900 CU HT								26
1-1431 ACSR AZ								27
1-795 AAC								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-795 AAC								31
1-795 ACSR AW								32
1-795 ACSR AZ								33
1-954 ACSR AW								34
1-795 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RANCH	RIVIERA 1	138.00	230.00	SP	0.64		1
2	RANCH	RIVIERA 1	138.00	230.00	SP	0.07		1
3	RANCH	RIVIERA 1	138.00	230.00	SP	0.16		1
4	RANCH	RIVIERA 1	138.00	138.00	SP	0.17	0.12	2
5	RANCH	RIVIERA 1	138.00	230.00	SP	2.59		2
6	RANCH	RIVIERA 1	138.00	230.00	SP		0.89	2
7	RANCH	RIVIERA 2	138.00	138.00	H	5.71		1
8	RANCH	RIVIERA 2	138.00	230.00	SP	2.67		1
9	RANCH	RIVIERA 2	138.00	230.00	SP	5.65		1
10	RANCH	RIVIERA 2	138.00	138.00	SP	2.49		1
11	RANCH	RIVIERA 2	138.00	230.00	SP	0.52		2
12	RANCH	RIVIERA 2	138.00	138.00	SP	1.24	0.93	2
13	RANCH	WEST PALM BEACH	138.00	138.00	H	4.80		1
14	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.25		1
15	RANCH	WEST PALM BEACH	138.00	138.00	SP	4.79		1
16	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.20		1
17	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.54		1
18	RANCH	WESTINGHOUSE	138.00	138.00	H	0.29		1
19	RANCH	WESTINGHOUSE	138.00	138.00	H	0.21		1
20	RANCH	WESTINGHOUSE	138.00	138.00	H	18.00		1
21	RANCH	WESTINGHOUSE	138.00	138.00	SP	9.06		1
22	RANCH	WESTINGHOUSE	138.00	230.00	H	3.42	1.07	2
23	RECWAY	RIVIERA	138.00	138.00	H	2.31		1
24	RECWAY	RIVIERA	138.00	230.00	SP	0.44		1
25	RECWAY	RIVIERA	138.00	138.00	SP	2.62		1
26	RECWAY	RIVIERA	138.00	138.00	SP	0.57		1
27	RECWAY	RIVIERA	138.00	230.00	SP		0.85	2
28	RINGLING	PAYNE	138.00	138.00	SP	2.86		1
29	RINGLING	PAYNE	138.00	138.00	SP	1.06		1
30	RINGLING	PAYNE	138.00	138.00	SP		1.23	2
31	RINGLING	WOODS	138.00	138.00	SP	0.68		1
32	RINGLING	WOODS	138.00	138.00	SP	1.08		1
33	RINGLING	WOODS	138.00	138.00	SP	8.77		1
34	RINGLING	WOODS	138.00	138.00	SP	0.92		1
35	RINGLING	WOODS	138.00	230.00	H	0.07	0.03	2
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AW								1
1-556.5 ACSR AW								2
1-556.5 ACSR AZ								3
1-556.5 ACSR AW								4
1-556.5 ACSR AW								5
1-350 CU HT								6
1-556.5 ACSR AW								7
1-795 ACSR AW								8
1-1431 ACSR AW								9
1-556.5 ACSR AW								10
1-556.5 ACSR AZ								11
1-556.5 ACSR AZ								12
1-556.5 ACSR AW								13
1-556.5 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-2000 CU SD								17
1-954 ACSR AW								18
1-3000 CU								19
1-795 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AW								22
1-2400 AL								23
1-1431 ACSR AW								24
1-900 CU HT								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-900 CU HT								28
1-954 ACSR AW								29
1-2000 CU SD								30
1-1431 ACSR AW								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
2-556.5 ACSR AZ								34
2-556.5 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H		4.93	2
2	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP		0.40	2
3	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.63		1
4	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.01		1
5	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.41		2
6	OSCEOLA	RANCH	138.00	138.00	H	0.12		1
7	OSCEOLA	RANCH	138.00	138.00	SP	4.22		1
8	OSCEOLA	RANCH	138.00	230.00	SP	4.89		1
9	OSCEOLA	RANCH	138.00	230.00	SP		9.70	2
10	OSCEOLA	RANCH	138.00	138.00	SP	11.94		2
11	OSCEOLA	RANCH	138.00	230.00	SP		0.99	2
12	OSCEOLA	SOUTH BAY	138.00	138.00	H	11.64		1
13	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
14	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.90	2
15	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.21		1
16	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.54		1
17	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
18	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.38		1
19	OVERTOWN	VENETIAN	138.00	138.00	UG	3.29		1
20	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.29		1
21	PLUMOSUS	RIVIERA 1	138.00	230.00	SP	0.31		1
22	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	12.43		1
23	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	1.64		1
24	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
25	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.05		1
26	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	4.20		1
27	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.80		1
28	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.24		1
29	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.01		1
30	PORT EVERGLADES	SISTRUNK	138.00	138.00	UG	0.15		1
31	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		2
32	RANCH	ACME	138.00	138.00	H	0.11		1
33	RANCH	RIVIERA 1	138.00	138.00	H	0.03		1
34	RANCH	RIVIERA 1	138.00	230.00	H	3.20		1
35	RANCH	RIVIERA 1	138.00	138.00	H	6.96		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1033.5 ACSS/TW/								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-795 ACSR AZ								9
1-954 ACSR AW								10
1-1033.5 ACSS/TW/								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-795 ACSR AW								15
1-795 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-600 CU HT								21
1-1431 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
2-556.5 AAC								25
1-1431 ACSR AZ								26
1-954 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-556.5 ACSR AW								33
1-556.5 ACSR AZ								34
1-556.5 ACSR AW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	3.62		1
2	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.77		1
3	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.52		1
4	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	6.00		1
5	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	2.91		1
6	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP		2.24	2
7	MIDWAY	SANDPIPER	138.00	138.00	SP	4.66		1
8	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
9	MIDWAY	SANDPIPER	138.00	138.00	SP	1.46		1
10	MIDWAY	SANDPIPER	138.00	138.00	SP	3.97		1
11	MIDWAY	SANDPIPER	138.00	138.00	SP	0.70		2
12	MIDWAY	SANDPIPER	138.00	230.00	SP		1.62	2
13	MIDWAY	SANDPIPER	138.00	138.00	SP	2.89		2
14	MIDWAY	SANDPIPER	138.00	138.00	SP	1.94		2
15	MYAKKA	VENICE TRAN.	138.00	138.00	SP	6.26		1
16	MYAKKA	VENICE TRAN.	138.00	138.00	SP	9.44		1
17	MYAKKA	VENICE TRAN.	138.00	138.00	SP	12.62		1
18	MYAKKA	VENICE TRAN.	138.00	138.00	SP	4.53		1
19	MYAKKA	VENICE TRAN.	138.00	138.00	SP	0.41	0.08	2
20	MYAKKA	VENICE TRAN.	138.00	138.00	SP	0.10		2
21	OAKLAND PARK	OAKLAND PARK 13KV DIST	138.00	138.00	H	0.03		1
22	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.21		1
23	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.14		1
24	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.77		1
25	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.50		1
26	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.82		2
27	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.04	2
28	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.79		1
29	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
30	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.34		1
31	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.20		1
32	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.46		1
33	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	4.20		1
34	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	9.34		1
35	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-350 CU HT								1
1-954 ACSR AZ								2
1-1127 AAAC								3
1-954 ACSR AZ								4
1-1127 AAAC								5
1-927.2 AAAC								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-1127 AAAC								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-1250 CU SD								20
1-1500 CU SD								21
1-2000 CU SD								22
1-3000 CU								23
1-954 ACSR AW								24
1-2000 CU								25
1-2000 CU								26
1-3000 CU								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-2000 CU SD								30
1-954 ACSR AZ								31
1-2000 CU SD								32
1-3000 CU								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
2	LYONS	OAKLAND PARK	138.00	138.00	SP	4.95		1
3	MALABAR	DAIRY	138.00	230.00	H	2.24		1
4	MALABAR	DAIRY	138.00	138.00	H	1.07		1
5	MALABAR	DAIRY	138.00	138.00	SP	0.53		1
6	MALABAR	DAIRY	138.00	138.00	SP	7.87		1
7	MALABAR	DAIRY	138.00	138.00	SP	0.11		1
8	MALABAR	DAIRY	138.00	138.00	SP	0.04		1
9	MALABAR	DAIRY	138.00	230.00	H	2.09		2
10	MALABAR	DAIRY	138.00	138.00	SP		0.17	2
11	MALABAR	DAIRY	138.00	138.00	SP		3.95	2
12	MALABAR	MICCO	138.00	138.00	H			1
13	MALABAR	MICCO	138.00	138.00	SP	3.03		1
14	MALABAR	MICCO	138.00	138.00	SP	20.19		1
15	MALABAR	MICCO	138.00	230.00	SP	0.16	0.12	2
16	MALABAR	MICCO	138.00	138.00	SP	0.16		2
17	MARKET	OVERTOWN	138.00	138.00	SP			1
18	MARKET	OVERTOWN	138.00	138.00	SP	0.33		1
19	MARKET	OVERTOWN	138.00	138.00	SP	2.15		1
20	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
21	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
22	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
23	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.26		1
24	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.43		2
25	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
26	MIAMI	RAILWAY 2	138.00	138.00	UG	1.18		1
27	MIAMI	RAILWAY 2	138.00	138.00	UG	0.18		1
28	MIAMI	RIVERSIDE	138.00	138.00	SP	0.01		1
29	MIAMI	RIVERSIDE	138.00	138.00	SP	3.19		1
30	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
31	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
32	MIAMI	SIMPSON	138.00	138.00	UG	0.35		1
33	MIAMI	SIMPSON	138.00	138.00	UG	0.48		1
34	MIDWAY	HARTMAN (FTP) 1	138.00	230.00	H	3.51		1
35	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	0.10		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-927.2 AAAC								1
1-954 ACSR AZ								2
1-927.2 AAAC								3
1-1431 ACSR AZ								4
1-954 ACSR AZ								5
2-336.4 ACSR AZ								6
1-1431 ACSR AW								7
1-954 ACSR AZ								8
1-1431 ACSR AW								9
2-556.5 AAC								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-350 CU HT								13
2-350 CU HT								14
2-556.5 AAC								15
1-1431 ACSR AZ								16
1-954 ACSR AZ								17
1-1431 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
2-556.5 AAC								23
2-556.5 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-1431 ACSR AW								28
1-795 ACSR AZ								29
1-795 AAC								30
1-795 ACSR AZ								31
1-954 ACSR AZ								32
1-795 AAC								33
1-795 AAC								34
1-1431 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LANDINGS	RIVIERA	138.00	138.00	SP	6.17		1
2	LANDINGS	RIVIERA	138.00	138.00	SP	0.99		1
3	LANDINGS	RIVIERA	138.00	138.00	SP	0.01	0.01	2
4	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.01		1
5	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.15		1
6	LAUDERDALE	MCARTHUR	138.00	138.00	H	3.80		1
7	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.48		1
8	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.06	2
9	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.66		2
10	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
11	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	4.50		1
12	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.01		1
13	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		1
14	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.14		1
15	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	8.58		1
16	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP		0.24	2
17	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.83		1
18	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
19	LAUDERDALE	PALM AIRE	138.00	138.00	SP	1.17		1
20	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.12		1
21	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.34		1
22	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.84		1
23	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
24	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.05		1
25	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	2.07		1
26	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	0.18		1
27	LAURELWOOD	VENICE TRAN. 1	138.00	230.00	H	3.83		2
28	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	H	3.61		2
29	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	SP	2.13		2
30	LITTLE RIVER	MARKET	138.00	138.00	SP	3.10		1
31	LITTLE RIVER	MARKET	138.00	138.00	SP	0.61		1
32	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
33	LITTLE RIVER	MARKET	138.00	138.00	H	0.15		2
34	LITTLE RIVER	MARKET	138.00	138.00	SP	0.15	0.46	2
35	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.77		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-954 ACSR AZ								2
1-795 AAC								3
1-954 ACSR AZ								4
1-1431 ACSR AW								5
1-795 AAC								6
1-954 ACSR AZ								7
1-795 ACSR AW								8
1-795 ACSR AZ								9
1-900 CU HT								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-795 ACSR AW								15
1-795 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-1431 ACSR AZ								21
1-2000 CU SD								22
1-954 ACSR AW								23
2-336.4 ACSR AZ								24
1-556.5 ACSR AW								25
1-795 ACSR AZ								26
1-954 ACSR AW								27
2-336.4 ACSR AZ								28
1-1431 ACSR AW								29
1-795 ACSR AW								30
1-927.2 AAAC								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-1431 ACSR AW								34
1-927.2 AAAC								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
2	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.22		1
3	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.49	2
4	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	1.40		2
5	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.70	2
6	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.51	2
7	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.63		2
8	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	3.04		1
9	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.80		1
10	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.27		1
11	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.77		1
12	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.86		1
13	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP		1.65	2
14	HOWARD	LAURELWOOD	138.00	138.00	H	0.02		1
15	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
16	HOWARD	LAURELWOOD	138.00	138.00	SP	11.77		1
17	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
18	HOWARD	LAURELWOOD	138.00	138.00	SP	3.31		1
19	HOWARD	LAURELWOOD	138.00	230.00	H		3.84	2
20	HOWARD	LAURELWOOD	138.00	230.00	SP		0.30	2
21	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.25		1
22	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
23	JOHNSON	RINGLING	138.00	138.00	H	0.07		1
24	JOHNSON	RINGLING	138.00	138.00	H	4.23		1
25	JOHNSON	RINGLING	138.00	230.00	SP	2.56		1
26	JOHNSON	RINGLING	138.00	138.00	SP	0.46		1
27	JOHNSON	RINGLING	138.00	230.00	SP	1.08		1
28	JOHNSON	RINGLING	138.00	138.00	SP	2.48		1
29	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.02		1
30	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.25		1
31	LANDINGS	PLUMOSUS	138.00	138.00	SP	3.47		1
32	LANDINGS	PLUMOSUS	138.00	138.00	SP	1.91		1
33	LANDINGS	PLUMOSUS	138.00	138.00	SP		0.83	2
34	LANDINGS	RIVIERA	138.00	138.00	SP	0.09		1
35	LANDINGS	RIVIERA	138.00	230.00	SP	0.37		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-350 CU HT								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-795 ACSR AW								12
1-795 ACSR AZ								13
1-795 ACSR AW								14
1-795 ACSR AZ								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-2000 CU SD								18
1-954 ACSR AW								19
1-954 ACSR AW								20
1-795 ACSR AW								21
1-795 ACSR AZ								22
1-556.5 ACSR AW								23
1-954 ACSR AW								24
1-2367 CU								25
1-556.5 ACSR AW								26
1-954 ACSR AW								27
1-1431 ACSR AW								28
1-350 CU HT								29
1-556.5 ACSR AZ								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR TW								34
1-954 ACSR TW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.35		1
2	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	11.83		1
3	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06	1.72	2
4	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.51	2
5	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.97		1
6	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
7	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.43		1
8	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.16		1
9	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.61		2
10	HALLANDALE	LAUDERDALE	138.00	138.00	SP		2.74	2
11	HALLANDALE	LAUDERDALE	138.00	138.00	SP		0.38	2
12	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.03		1
13	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.45		1
14	HARRIS	MALABAR	138.00	138.00	SP	0.10		1
15	HARRIS	MALABAR	138.00	138.00	SP	0.83		1
16	HARRIS	MALABAR	138.00	138.00	H	2.06		2
17	HARRIS	MALABAR	138.00	138.00	SP	1.90	2.15	2
18	HAUOVER	NORMANDY BEACH	138.00	138.00	UG	2.00		1
19	HOBE	COVE	138.00	138.00	SP	9.29		1
20	HOBE	COVE	138.00	138.00	SP	2.49		2
21	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.52		1
22	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.93		1
23	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
24	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.60		1
25	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
26	HOBE	PLUMOSUS 2	138.00	138.00	SP	0.98		2
27	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
28	HOBE	SANDPIPER 1	138.00	138.00	SP	0.01		1
29	HOBE	SANDPIPER 1	138.00	138.00	SP	0.38		1
30	HOBE	SANDPIPER 1	138.00	138.00	SP	0.88		1
31	HOBE	SANDPIPER 1	138.00	138.00	SP	0.44		1
32	HOBE	SANDPIPER 1	138.00	138.00	SP	15.82		1
33	HOBE	SANDPIPER 1	138.00	138.00	SP	0.12		1
34	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		1
35	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-556.5 AAC								11
1-556.5 ACSR AZ								12
1-795 AAC								13
1-795 ACSR AW								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-795 ACSR AW								18
1-954 ACSR AW								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-600 CU HT								22
1-795 ACSR AZ								23
1-795 ACSR AW								24
1-954 ACSR AW								25
1-350 CU HT								26
1-556.5 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-2000 CU SD								30
1-3750 AL								31
1-350 CU HT								32
1-556.5 ACSR AW								33
1-954 ACSR AW								34
1-3000 CU								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FT MYERS PLANT	TICE	138.00	230.00	H		1.43	2
2	FT MYERS PLANT	TICE	138.00	138.00	H	1.58	2.52	2
3	FT MYERS PLANT	TICE	138.00	138.00	SP	0.13		2
4	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	4.10		1
5	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
6	GARDEN	LAUDERDALE	138.00	230.00	H	0.06		1
7	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
8	GARDEN	LAUDERDALE	138.00	138.00	SP	13.17		1
9	GARDEN	LAUDERDALE	138.00	230.00	H		0.82	2
10	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
11	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.91		1
12	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
13	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
14	GARDEN	LITTLE RIVER	138.00	138.00	SP			1
15	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
16	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.02		1
17	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.41		1
18	GARDEN	MEMORIAL	138.00	138.00	SP	2.17		1
19	GARDEN	MEMORIAL	138.00	138.00	SP	1.70		2
20	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
21	GERMANTOWN	YAMATO	138.00	138.00	SP	3.17		1
22	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
23	GRATIGNY	LAUDERDALE	138.00	138.00	H	15.97		1
24	GRATIGNY	LAUDERDALE	138.00	138.00	SP	0.05		1
25	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.55		1
26	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.03		1
27	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.81		1
28	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.92		1
29	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.78		1
30	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.65		1
31	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.95		1
32	GREYNOLDS	HAUOVER	138.00	138.00	SP	3.48		1
33	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.23		1
34	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.33		1
35	GREYNOLDS	HAUOVER	138.00	138.00	UG	0.12		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-795 AAC								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-1127 AAAC								20
1-1127 AAAC								21
1-1127 AAAC								22
1-795 AAC								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AW								27
2-336.4 ACSR AZ								28
1-795 ACSR AZ								29
1-954 ACSR AW								30
1-556.5 ACSR AZ								31
1-556.5 ACSR AW								32
1-556.5 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	2.95		1
2	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	8.13		1
3	EMERSON	WEST (VER)	138.00	138.00	SP	2.13		1
4	EMERSON	WEST (VER)	138.00	138.00	SP	7.05		1
5	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.14		1
6	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.04		1
7	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.01		1
8	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.01		2
9	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.09		2
10	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.72		1
11	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.40	0.08	2
12	FLAGAMI	SOUTH MIAMI	138.00	138.00	H	0.02		1
13	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
14	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.89		1
15	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.87	2
16	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.03		1
17	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.28		1
18	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
19	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	5.03		1
20	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	230.00	SP	0.06		1
21	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP	13.01		1
22	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	230.00	SP		0.69	2
23	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	1.02		1
24	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.12		1
25	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.03		1
26	FLORIDA CITY	TAVERNIER (FKE)	138.00	230.00	SP	17.48		1
27	FLORIDA CITY	TAVERNIER (FKE)	138.00	230.00	SP		0.74	2
28	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	4.33		1
29	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.32		1
30	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.09		1
31	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	H	51.83		1
32	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.10		1
33	FT MYERS PLANT	MCCARTHY (CLE)	138.00	230.00	SP	0.33		1
34	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
35	FT MYERS PLANT	TICE	138.00	138.00	SP	2.26		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-795 ACSR AW								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-1431 ACSR AW								6
1-336.4 ACSR AZ								7
1-556.5 ACSR AW								8
1-795 ACSR AW								9
1-795 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-795 ACSR AW								24
1-795 ACSR AZ								25
1-954 ACSR AW								26
2-350 CU HT								27
2-450 AAC								28
1-795 ACSR AZ								29
1-1127 AAAC								30
1-1127 AAAC								31
1-954 ACSR AZ								32
1-1127 AAAC								33
1-795 ACSR AW								34
-Conductor Foreign								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	LUCY (HST)	138.00	138.00	SP	3.73		1
2	DAVIS	LUCY (HST)	138.00	138.00	SP	4.78		1
3	DAVIS	LUCY (HST)	138.00	138.00	SP	0.12		1
4	DAVIS	LUCY (HST)	138.00	138.00	SP	1.02		1
5	DAVIS	LUCY (HST)	138.00	138.00	SP	5.82		1
6	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.23		1
7	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.52		1
8	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78		1
9	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.63		1
10	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.52		1
11	DAVIS	PERRINE RADIAL	138.00	138.00	SP	4.13		1
12	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15		2
13	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80		2
14	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.10		1
15	DAVIS	VILLAGE GREEN	138.00	138.00	SP	4.33		1
16	DAVIS	VILLAGE GREEN	138.00	230.00	H	0.79	0.31	2
17	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.16		2
18	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.19		1
19	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	9.42		1
20	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.52	0.59	2
21	DEERFIELD BEACH	YAMATO 1	138.00	230.00	H	1.02	0.95	2
22	DEERFIELD BEACH	YAMATO 1	138.00	230.00	SP		1.13	2
23	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.55	1.21	2
24	EAU GALLIE	HARRIS	138.00	138.00	SP	0.12		1
25	EAU GALLIE	HARRIS	138.00	138.00	SP	7.33		1
26	EAU GALLIE	HARRIS	138.00	138.00	SP	1.90		1
27	EAU GALLIE	HARRIS	138.00	138.00	SP	0.09		1
28	EAU GALLIE	HARRIS	138.00	138.00	SP	0.24		1
29	EAU GALLIE	MALABAR	138.00	138.00	SP	11.71		1
30	EAU GALLIE	PATRICK	138.00	138.00	H	0.44		1
31	EAU GALLIE	PATRICK	138.00	138.00	SP	7.39		1
32	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
33	EAU GALLIE	PATRICK	138.00	138.00	SP	0.15		2
34	EMERSON	COUNTY LINE (VER)	138.00	138.00	H	0.01		1
35	EMERSON	COUNTY LINE (VER)	138.00	138.00	SP			1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-4/0 CU SD								1
1-600 CU HT								2
1-795 AAC								3
1-795 ACSR AZ								4
1-795 AAC								5
1-795 ACSR AZ								6
1-795 AAC								7
1-795 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-900 CU HT								11
1-1431 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-954 ACSR AZ								18
1-795 AAC								19
1-954 ACSR AW								20
1-795 AAC								21
1-1431 ACSR AW								22
1-795 AAC								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-1431 ACSR AW								27
1-954 ACSR AZ								28
								29
								30
1-954 ACSR AW								31
1-954 ACSR TW								32
1-2500 CU SD								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.75		1
2	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.27		1
3	DADE	LITTLE RIVER 3	138.00	138.00	SP	3.08		1
4	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.25		1
5	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
6	DADE	LITTLE RIVER 3	138.00	138.00	H	0.14		2
7	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.59		2
8	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.51		2
9	DATURA STREET	RANCH	138.00	230.00	H	0.33		1
10	DATURA STREET	RANCH	138.00	230.00	H	3.34		1
11	DATURA STREET	RANCH	138.00	230.00	H	0.02		1
12	DATURA STREET	RANCH	138.00	230.00	SP	6.96		1
13	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
14	DATURA STREET	RANCH	138.00	138.00	SP	0.21		1
15	DATURA STREET	RANCH	138.00	230.00	SP	0.28		1
16	DATURA STREET	RANCH	138.00	138.00	SP	0.42	0.37	2
17	DATURA STREET	RANCH	138.00	230.00	SP		7.06	2
18	DATURA STREET	RANCH	138.00	138.00	SP		0.51	2
19	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.31		1
20	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.19		1
21	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
22	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	10.21		1
23	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.40		1
24	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.23		1
25	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	14.16		1
26	DAVIS	FLORIDA CITY 1	138.00	138.00	H	0.15		2
27	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.64	0.63	2
28	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.80		2
29	DAVIS	FLORIDA CITY 1	138.00	138.00	SP			
30	DAVIS	FLORIDA CITY 1	138.00	138.00	SP			
31	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	24.60		1
32	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
33	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
34	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.75		2
35	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	2.38	0.70	2
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-2000 CU SD								2
1-954 ACSR AZ								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-2000 CU SD								7
1-954 ACSR AW								8
1-795 ACSR AZ								9
1-1431 ACSR AZ								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-600 CU HT								15
1-795 AAC								16
1-795 ACSR AZ								17
1-954 ACSR AZ								18
1-1431 ACSR AZ								19
1-954 ACSR AZ								20
1-1431 ACSR AZ								21
1-600 CU HT								22
1-266 CU SD								23
1-336.4 ACSR AZ								24
1-350 CU HT								25
1-4/0 CU SD								26
1-600 CU HT								27
1-795 AAC								28
1-795 ACSR AW								29
1-795 ACSR AZ								30
1-954 ACSR AZ								31
1-4/0 CU SD								32
1-600 CU HT								33
1-795 ACSR AZ								34
1-1431 ACSR AW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CUTLER	SOUTH MIAMI	138.00	138.00	SP	7.43		1
2	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.78		1
3	DADE	FLAGAMI	138.00	138.00	H	0.51		1
4	DADE	FLAGAMI	138.00	138.00	SP	2.77		1
5	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
6	DADE	FLAGAMI	138.00	138.00	SP	2.85		1
7	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
8	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
9	DADE	GRATIGNY 1	138.00	138.00	H	3.06		1
10	DADE	GRATIGNY 1	138.00	230.00	SP	0.34		1
11	DADE	GRATIGNY 1	138.00	138.00	SP	0.03		1
12	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
13	DADE	GRATIGNY 1	138.00	230.00	H		0.44	2
14	DADE	GRATIGNY 2	138.00	230.00	SP	0.63		1
15	DADE	GRATIGNY 2	138.00	138.00	SP	3.05		1
16	DADE	GRATIGNY 2	138.00	138.00	SP	1.12		1
17	DADE	GRATIGNY 2	138.00	138.00	SP	0.16		1
18	DADE	GRATIGNY 2	138.00	138.00	SP	7.02		1
19	DADE	GRATIGNY 2	138.00	230.00	H		0.44	2
20	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
21	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
22	DADE	LITTLE RIVER 2	138.00	138.00	H	0.24		1
23	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
24	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.10		1
25	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.01		1
26	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.52		1
27	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.84		1
28	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.94		1
29	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
30	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.73		1
31	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
32	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
33	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.08		2
34	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
35	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.06		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-336.4 ACSR AZ								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-1691 AAAC								9
1-954 ACSR AZ								10
1-795 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-1431 ACSR AZ								14
1-350 CU HT								15
1-556.5 ACSR AZ								16
1-1431 ACSR AZ								17
1-350 CU HT								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-350 CU HT								22
1-556.5 ACSR AZ								23
1-1431 ACSR AZ								24
1-600 CU HT								25
1-795 AAC								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-600 CU HT								29
1-954 ACSR AZ								30
1-350 CU HT								31
1-600 CU HT								32
1-954 ACSR AZ								33
1-600 CU HT								34
1-954 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	RATTLESNAKE	138.00	230.00	SP	13.42		1
2	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.04	0.06	2
3	COLLIER	TERRY	138.00	138.00	H	10.81		1
4	COLLIER	TERRY	138.00	138.00	SP	1.07		1
5	COLLIER	TERRY	138.00	138.00	SP	2.98		1
6	COLLIER	TERRY	138.00	138.00	SP	1.70		1
7	COLLIER	TERRY	138.00	138.00	SP	0.18		1
8	COLLIER	TERRY	138.00	138.00	SP	2.36		2
9	CORTEZ	JOHNSON	138.00	230.00	H	0.05		1
10	CORTEZ	JOHNSON	138.00	138.00	SP	8.57		1
11	CORTEZ	WOODS	138.00	138.00	SP	6.73		1
12	CORTEZ	WOODS	138.00	138.00	SP	0.50		1
13	CORTEZ	WOODS	138.00	138.00	SP	1.15		2
14	COURT	CUTLER	138.00	230.00	H	0.29		1
15	COURT	CUTLER	138.00	138.00	H	3.62		1
16	COURT	CUTLER	138.00	138.00	H	0.26		1
17	COURT	CUTLER	138.00	138.00	SP	0.08		1
18	COURT	CUTLER	138.00	138.00	SP	0.04		1
19	COURT	CUTLER	138.00	230.00	H	1.91	0.84	2
20	COURT	DAVIS	138.00	138.00	H	0.03		1
21	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
22	CUTLER	DAVIS 2	138.00	138.00	H	3.69		1
23	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
24	CUTLER	DAVIS 2	138.00	230.00	H	2.76		2
25	CUTLER	DAVIS 4	138.00	138.00	SP	0.35		1
26	CUTLER	DAVIS 4	138.00	138.00	SP	4.30		1
27	CUTLER	DAVIS 4	138.00	138.00	SP	0.16		1
28	CUTLER	DAVIS 4	138.00	138.00	SP	2.13		1
29	CUTLER	DAVIS 4	138.00	138.00	H		0.17	2
30	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
31	CUTLER	GALLOWAY	138.00	138.00	SP	0.01		1
32	CUTLER	GALLOWAY	138.00	138.00	SP	0.29		1
33	CUTLER	GALLOWAY	138.00	138.00	SP	6.97		1
34	CUTLER	GALLOWAY	138.00	138.00	H	0.17		2
35	CUTLER	GALLOWAY	138.00	138.00	SP	1.56		2
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-350 CU HT								7
1-350 CU HT								8
1-652.4 AAAC								9
1-1250 CU SD								10
1-600 CU HT								11
1-927.2 AAAC								12
1-954 ACSR AW								13
1-556.5 ACSR AW								14
1-700 CU								15
1-795 ACSR AZ								16
1-954 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-556.5 ACSR AW								21
1-795 ACSR AZ								22
1-556.5 ACSR AW								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COAST	HARBOR	138.00	138.00	SP	2.26		1
2	COAST	HARBOR	138.00	138.00	SP	0.61		1
3	COAST	MYAKKA	138.00	138.00	SP	13.88		1
4	COAST	MYAKKA	138.00	138.00	SP	2.62		1
5	COAST	MYAKKA	138.00	138.00	SP	0.46		1
6	COAST	MYAKKA	138.00	230.00	SP	0.12		2
7	COCOA BEACH	PATRICK	138.00	138.00	H	2.25		1
8	COCOA BEACH	PATRICK	138.00	138.00	SP	1.84		1
9	COCOA BEACH	PATRICK	138.00	138.00	SP	6.41		1
10	COCOA BEACH	PATRICK	138.00	138.00	UG	0.96		1
11	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
12	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.81		1
13	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		1
14	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.39		2
15	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
16	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.06		1
17	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.01		1
18	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.05	2
19	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP			1
20	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		1
21	COLLIER	ALLIGATOR	138.00	138.00	SP	0.26		1
22	COLLIER	ALLIGATOR	138.00	138.00	SP	0.04		1
23	COLLIER	ALLIGATOR	138.00	138.00	SP	1.76	1.07	2
24	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	2.83		1
25	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	0.24		1
26	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	0.37		2
27	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	8.30		2
28	COLLIER	NAPLES	138.00	138.00	H	0.11		1
29	COLLIER	NAPLES	138.00	138.00	SP	2.26		1
30	COLLIER	NAPLES	138.00	138.00	SP		1.65	2
31	COLLIER	RATTLESNAKE	138.00	230.00	H	0.43		1
32	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.31		1
33	COLLIER	RATTLESNAKE	138.00	230.00	SP	0.34		1
34	COLLIER	RATTLESNAKE	138.00	138.00	SP	1.92		1
35	COLLIER	RATTLESNAKE	138.00	138.00	SP	2.85		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
2-336.4 ACSR AZ								2
1-954 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-336.4 ACSR AZ								9
1-795 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AW								22
1-1431 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-556.5 ACSR AZ								27
1-795 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-556.5 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-795 ACSR AW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.55		1
2	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.55		1
3	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.20		1
4	BROWARD	WESTINGHOUSE	138.00	138.00	H	4.50		2
5	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.38		2
6	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	H	2.50		1
7	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	SP	0.12		1
8	BUCKINGHAM	FT MYERS PLANT	138.00	230.00	SP	2.04		2
9	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	1.22		1
10	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	0.11		1
11	CEDAR	GERMANTOWN	138.00	230.00	SP	0.08		1
12	CEDAR	GERMANTOWN	138.00	138.00	SP	10.10		1
13	CEDAR	GERMANTOWN	138.00	138.00	SP		0.54	2
14	CEDAR	GERMANTOWN	138.00	230.00	SP		1.61	2
15	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.06		1
16	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	6.79		1
17	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.53		2
18	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
19	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.23		1
20	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
21	CEDAR	RANCH	138.00	138.00	H	0.21		1
22	CEDAR	RANCH	138.00	230.00	H	4.27		1
23	CEDAR	RANCH	138.00	138.00	SP	0.22		1
24	CEDAR	RANCH	138.00	138.00	SP	6.26		1
25	CEDAR	RANCH	138.00	138.00	SP	5.60		1
26	CEDAR	RANCH	138.00	138.00	SP		0.97	2
27	CHARLOTTE	CLEVELAND	138.00	138.00	H	0.13		1
28	CHARLOTTE	HARBOR	138.00	138.00	SP	2.18		1
29	CHARLOTTE	HARBOR	138.00	138.00	SP	12.24		1
30	CHARLOTTE	HARBOR	138.00	138.00	SP	0.07		1
31	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	H	2.72		1
32	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	0.03		1
33	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	6.37		1
34	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	2.12		1
35	COAST	HARBOR	138.00	138.00	SP	2.86		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-556.5 AAC								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR TW								9
1-954 ACSR AW								10
1-954 ACSR TW								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
2-556.5 AAC								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
2-336.4 ACSR AZ								27
1-1431 ACSR AZ								28
1-954 ACSR AW								29
2-336.4 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-556.5 ACSR AW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	3.33		1
2	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	0.54		2
3	BREVARD	CITY POINT TAP 1	138.00	138.00	SP		2.19	2
4	BREVARD	COCOA BEACH	138.00	138.00	SP	11.75		1
5	BREVARD	COCOA BEACH	138.00	138.00	SP	0.90		1
6	BREVARD	COCOA BEACH	138.00	138.00	SP	0.09	2.19	2
7	BREVARD	EAU GALLIE	138.00	138.00	SP	0.14		1
8	BREVARD	EAU GALLIE	138.00	138.00	SP	14.68		1
9	BREVARD	EAU GALLIE	138.00	138.00	SP	1.27		1
10	BREVARD	EAU GALLIE	138.00	138.00	SP	4.29	4.02	2
11	BREVARD	EAU GALLIE	138.00	138.00	SP	1.33	1.22	2
12	BREVARD	OLEANDER (CST)	138.00	138.00	SP	0.20		1
13	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.11		1
14	BREVARD	ROCKLEDGE	138.00	138.00	SP	3.53		1
15	BREVARD	ROCKLEDGE	138.00	138.00	SP		6.19	2
16	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.07		2
17	BROWARD	DEERFIELD BEACH 1	138.00	230.00	SP	0.07		1
18	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	1.00		1
19	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.72		1
20	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.07		1
21	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
22	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.81		1
23	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.70		1
24	BROWARD	LYONS	138.00	138.00	SP	0.28		1
25	BROWARD	LYONS	138.00	138.00	SP	8.10		1
26	BROWARD	MCARTHUR	138.00	138.00	H	3.70		1
27	BROWARD	MCARTHUR	138.00	138.00	H	4.61		1
28	BROWARD	MCARTHUR	138.00	138.00	SP	0.07		1
29	BROWARD	MCARTHUR	138.00	138.00	SP	1.31		1
30	BROWARD	MCARTHUR	138.00	138.00	SP		4.52	2
31	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
32	BROWARD	PALM AIRE	138.00	138.00	SP	7.06		1
33	BROWARD	POMPANO	138.00	138.00	SP	0.17		1
34	BROWARD	POMPANO	138.00	138.00	SP	2.75		1
35	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-2000 CU SD								1
1-954 ACSR AZ								2
1-2000 CU SD								3
1-954 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-954 ACSR AZ								7
2-556.5 AAC								8
1-1431 ACSR AZ								9
1-954 ACSR AW								10
1-1500 CU								11
1-2000 CU SD								12
1-556.5 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AW								19
								20
								21
1-795 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-795 ACSR AW								26
1-795 ACSR AW								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-795 ACSR AZ								32
1-795 ACSR AW								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ARCH CREEK	BOULEVARD #1	138.00	138.00	UG	1.07		1
2	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.50		1
3	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
4	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	0.06		2
5	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.48		1
6	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	3.12		1
7	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	5.23		1
8	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	3.39		1
9	ARCH CREEK	LAUDERDALE	138.00	138.00	H	3.16		2
10	ARCH CREEK	MIAMI SHORES	138.00	138.00	SP	5.86		1
11	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	1.45		1
12	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	2.34		1
13	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
14	BAREFOOT	MICCO	138.00	138.00	SP	1.15		1
15	BAREFOOT	MICCO	138.00	230.00	SP	1.07		2
16	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.53		1
17	BAREFOOT	WEST (VER)	138.00	138.00	SP	17.94		1
18	BAREFOOT	WEST (VER)	138.00	230.00	SP		1.07	2
19	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.18	0.19	2
20	BAREFOOT	WEST (VER)	138.00	138.00	H			
21	BAREFOOT	WEST (VER)	138.00	138.00	SP			
22	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
23	BENEVA	HOWARD	138.00	138.00	SP	1.44		1
24	BENEVA	HOWARD	138.00	138.00	SP	7.71		1
25	BENEVA	HOWARD	138.00	230.00	SP		0.59	2
26	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
27	BENEVA	RINGLING	138.00	138.00	SP	1.03		1
28	BENEVA	RINGLING	138.00	138.00	SP	5.11		1
29	BENEVA	RINGLING	138.00	138.00	SP		1.02	2
30	BRADENTON	CORTEZ	138.00	138.00	SP	8.75		1
31	BRADENTON	CORTEZ	138.00	138.00	SP	0.12		1
32	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	2.06		1
33	BRADFORD	HAMPTON	138.00	138.00	SP	0.03		1
34	BRADFORD	HAMPTON	138.00	138.00	SP	5.82		1
35	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	1.70		1
36					TOTAL	6,079.01	642.14	1,483

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR TW								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR TW								4
1-795 ACSR								5
1-795 ACSR AZ								6
1-954 ACSR AZ								7
1-795 ACSR								8
1-795 ACSR AW								9
1-795 SSAC AW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-2500 CU								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-795 ACSR AW								18
1-795 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR TW								22
1-795 ACSR AW								23
1-795 ACSR AW								24
1-795 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR TW								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AW								34
1-954 ACSR AW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	BUCKINGHAM	138.00	138.00	SP	0.17		1
2	ALICO	BUCKINGHAM	138.00	138.00	SP	12.05	4.39	2
3	ALICO	BUCKINGHAM	138.00	138.00	SP	1.83		2
4	ALICO	BUCKINGHAM	138.00	138.00	SP	1.67		2
5	ALICO	COLLIER 1	138.00	138.00	H	2.42		1
6	ALICO	COLLIER 1	138.00	138.00	H	5.12		1
7	ALICO	COLLIER 1	138.00	138.00	H	4.77		1
8	ALICO	COLLIER 1	138.00	138.00	SP	0.92		1
9	ALICO	COLLIER 1	138.00	230.00	SP	0.11		1
10	ALICO	COLLIER 1	138.00	138.00	SP	3.80		1
11	ALICO	COLLIER 1	138.00	138.00	SP	4.68		1
12	ALICO	COLLIER 1	138.00	138.00	SP	1.07		1
13	ALICO	COLLIER 1	138.00	138.00	UG	1.80		1
14	ALICO	COLLIER 1	138.00	138.00	SP		2.00	2
15	ALICO	ESTERO	138.00	138.00	SP	0.06		1
16	ALICO	ESTERO	138.00	138.00	SP		4.73	2
17	ALICO	FT MYERS PLANT 1	138.00	138.00	H	1.29		1
18	ALICO	FT MYERS PLANT 1	138.00	230.00	SP	1.06		1
19	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	1.14		1
20	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.15		1
21	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	7.87		1
22	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.35		1
23	ALICO	FT MYERS PLANT 1	138.00	230.00	SP		2.81	2
24	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		0.18	2
25	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01	0.25	2
26	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.56	4.91	2
27	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.54	2
28	ALICO	FT MYERS PLANT 2	138.00	138.00	H	1.03		1
29	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	0.13		1
30	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	4.38		1
31	ALICO	FT MYERS PLANT 2	138.00	138.00	H	5.68		2
32	ALICO	FT MYERS PLANT 2	138.00	138.00	SP		8.12	2
33	ALICO	TERRY	138.00	138.00	H	9.86		1
34	ALICO	TERRY	138.00	138.00	SP	0.15		1
35	ALICO	TERRY	138.00	138.00	SP	4.79		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-1272 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
2-556.5 ACSR AZ								7
1-1431 ACSR AZ								8
1-954 ACSR AZ								9
1-927.2 AAAC								10
1-954 ACSR AW								11
1-1431 ACSR AW								12
2-795 ACSR AW								13
2-795 ACSR AW								14
1-1250 CU SD								15
1-2000 CU SD								16
1-795 AAC								17
1-556.5 ACSR AZ								18
1-600 CU HT								19
1-795 AAC								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-795 AAC								24
1-795 AAC								25
1-795 ACSR AZ								26
1-350 CU HT								27
1-556.5 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-556.5 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SANFORD	VOLUSIA 2	230.00	230.00	SP	0.34		1
2	SANFORD	VOLUSIA 2	230.00	230.00	H	0.42		2
3	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP	25.38		1
4	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP	0.25		1
5	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP		1.11	2
6	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.49		1
7	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	10.26		1
8	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.61		1
9	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
10	ST LUCIE	HUTCHINSON ISLAND 1	230.00	230.00	H	0.13		1
11	ST LUCIE	HUTCHINSON ISLAND 2	230.00	230.00	SP	0.12		1
12	WHIDDEN	DESOTO (D.C.G.C.)	230.00	230.00	SP	0.12		1
13	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	0.50		1
14	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	12.64		2
15	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
16	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
17	AIRPORT	DADE	138.00	138.00	H	0.22		1
18	AIRPORT	DADE	138.00	138.00	SP	0.46		1
19	AIRPORT	DADE	138.00	138.00	SP	0.15		1
20	AIRPORT	DADE	138.00	138.00	SP	0.68		1
21	AIRPORT	DADE	138.00	138.00	SP	0.31		1
22	AIRPORT	DADE	138.00	138.00	SP	1.26		1
23	AIRPORT	DADE	138.00	138.00	SP	0.57		1
24	AIRPORT	DADE	138.00	138.00	H		0.14	2
25	AIRPORT	DADE	138.00	138.00	SP		0.30	2
26	AIRPORT	DADE	138.00	138.00	SP	0.12		2
27	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.06		1
28	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.06		1
29	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.75		1
30	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.18		1
31	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.06	2
32	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.34	0.11	2
33	ALICO	BUCKINGHAM	138.00	138.00	H	3.12		1
34	ALICO	BUCKINGHAM	138.00	138.00	SP	7.62		1
35	ALICO	BUCKINGHAM	138.00	138.00	SP	0.90		1
36					TOTAL	6,079.01	642.14	1,483

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-1272 ACSR AW								5
1-1272 ACSR AW								6
1-1431 ACSR TW								7
1-1272 ACSR AW								8
1-3000 AL								9
1-3750 AL								10
2-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-1431 ACSR AZ								15
2-556.5 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
2-1780 ACSR SD								26
2-1780 ACSR SD								27
1-954 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	POINSETT	BITHLO (PEC)	230.00	230.00	SP	0.20		1
2	POINSETT	BITHLO (PEC)	230.00	230.00	SP	1.11		2
3	POINSETT	HOLOPAW	230.00	230.00	H	0.08		1
4	POINSETT	HOLOPAW	230.00	230.00	H		4.38	2
5	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.06		1
6	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	45.01	0.17	2
7	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.08	6.12	2
8	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		44.42	2
9	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	3.44		1
10	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	1.03		1
11	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.88		1
12	PUTNAM	RICE	230.00	230.00	H	14.08		1
13	PUTNAM	RICE	230.00	230.00	SP	0.13		1
14	PUTNAM	RICE	230.00	230.00	H	1.33		2
15	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.06		1
16	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.71		1
17	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.55		1
18	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.62		1
19	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.40		2
20	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.33	2
21	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.07		2
22	PUTNAM	TOCOI	230.00	230.00	H	16.24		1
23	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
24	RALLS	TURNPIKE	230.00	230.00	SP	11.36		1
25	RALLS	TURNPIKE	230.00	230.00	SP	0.06	0.14	2
26	RICE	SEMINOLE PLANT (SEC) 1	230.00	230.00	H	0.01		2
27	RICE	SEMINOLE PLANT (SEC) 2	230.00	230.00	H		0.01	2
28	SAMPSON (CJB)	SWITZERLAND (JEA)	230.00	230.00	H	0.08		1
29	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.37		1
30	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.62		2
31	SANFORD	ALTAMONTE (FPC)	230.00	230.00	SP	0.05		1
32	SANFORD	DEBARY (FPC)	230.00	230.00	SP	0.05		1
33	SANFORD	NORTH LONGWOOD (FPC)	230.00	230.00	H	7.68		1
34	SANFORD	NORTH LONGWOOD (FPC)	230.00	230.00	SP	0.30		1
35	SANFORD	VOLUSIA 2	230.00	230.00	H	32.52		1
36					TOTAL	6,079.01	642.14	1,483

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-3400 ACSR AW								1
2-1691 AAAC								2
1-3400 ACSR AW								3
2-1691 AAAC								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-1431 ACSR AW								11
1-954 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
2-954 ACSR AW								17
2-954 ACSR AW								18
1-795 ACSR AZ								19
1-1431 ACSR AW								20
1-795 ACSR AW								21
1-795 ACSR AZ								22
1-954 ACSR AW								23
1-1431 ACSR AW								24
1-795 ACSR AZ								25
1-1431 ACSR AW								26
1-954 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-795 ACSR AZ								33
1-1431 ACSR AW								34
1-1272 ACSR AW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (in the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.11		1
2	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.66		1
3	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.12		1
4	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.75		1
5	MILLCREEK	SAMPSON (CJB)	230.00	230.00	H	5.09		1
6	MILLCREEK	SAMPSON (CJB)	230.00	230.00	SP	0.08		1
7	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
8	MILLCREEK	TOCOI	230.00	230.00	H	7.99		1
9	MILLCREEK	TOCOI	230.00	230.00	SP	0.09		1
10	NORRIS	VOLUSIA	230.00	230.00	H	40.58		1
11	NORRIS	VOLUSIA	230.00	230.00	SP	0.29		1
12	NORRIS	VOLUSIA	230.00	230.00	SP	0.13		1
13	ORANGE RIVER	TERRY	230.00	230.00	H	7.67		1
14	ORANGE RIVER	TERRY	230.00	230.00	SP	0.07		1
15	ORANGE RIVER	TERRY	230.00	230.00	SP	0.28		1
16	ORANGE RIVER	TERRY	230.00	230.00	H	15.18	1.07	2
17	ORANGE RIVER	WHIDDEN	230.00	230.00	SP	33.62		1
18	ORANGE RIVER	WHIDDEN	230.00	230.00	SP		19.15	2
19	OSTEEN	SANFORD	230.00	230.00	H	11.80		1
20	OSTEEN	SANFORD	230.00	230.00	SP	4.40		1
21	OSTEEN	SANFORD	230.00	230.00	SP	0.06		1
22	OSTEEN	SANFORD	230.00	230.00	SP	2.43		1
23	OSTEEN	SANFORD	230.00	230.00	SP	0.36		1
24	OSTEEN	SANFORD	230.00	230.00	SP	1.06		2
25	OSTEEN	VOLUSIA	230.00	230.00	H	20.25		1
26	OSTEEN	VOLUSIA	230.00	230.00	SP	8.69		1
27	OSTEEN	VOLUSIA	230.00	230.00	SP	1.78		1
28	OSTEEN	VOLUSIA	230.00	230.00	SP		1.05	2
29	PENNSUCO	DORAL (RRDC)	230.00	230.00	H	2.74		1
30	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.32		1
31	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.16		1
32	PENNSUCO	DORAL (RRDC)	230.00	230.00	H		0.88	2
33	PENNSUCO	MAULE (TARMAC)	230.00	230.00	SP	0.10		1
34	PLUMOSUS	PLUMOSUS DIST.	230.00	230.00	H	0.03		1
35	POINSETT	BITHLO (PEC)	230.00	230.00	SP	19.61		1
36					TOTAL	6,079.01	642.14	1,483

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1691 AAAC								6
1-795 ACSR AZ								7
1-1431 ACSR AW								8
1-795 ACSR AW								9
1-795 ACSR AZ								10
2-795 ACSR AZ								11
2-795 ACSR AZ								12
2-1431 ACSR AZ								13
2-795 ACSR AZ								14
2-1431 ACSR AZ								15
2-1431 ACSR AW								16
2-1431 ACSR AZ								17
2-1431 ACSR AZ								18
2-1431 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
2-795 ACSR AW								22
2-795 ACSR AW								23
1-1431 ACSR AW								24
2-795 ACSR AZ								25
1-1431 ACSR AW								26
2-795 ACSR AW								27
2-954 ACSR AZ								28
2-954 ACSR AZ								29
2-795 ACSR AZ								30
2-954 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-3400 ACSR AW								34
2-1691 AAAC								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LINDGREN	PENNSUCO	230.00	230.00	H	3.16		1
2	LINDGREN	PENNSUCO	230.00	230.00	SP	0.01		1
3	LINDGREN	PENNSUCO	230.00	230.00	H		12.40	2
4	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
5	LINDGREN	TURKEY POINT	230.00	230.00	H		4.24	2
6	LINDGREN	TURKEY POINT	230.00	230.00	H		18.29	2
7	MALABAR	MIDWAY	230.00	230.00	H	54.36		1
8	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
9	MALABAR	MIDWAY	230.00	230.00	SP	0.11		1
10	MALABAR	MIDWAY	230.00	230.00	SP	0.06		1
11	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	10.07		1
12	MANATEE	BIG BEND (TEC) 2	230.00	230.00	H			1
13	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.12		2
14	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	9.93		2
15	MANATEE	RINGLING 2	230.00	230.00	H	24.51		1
16	MANATEE	RINGLING 2	230.00	230.00	SP	0.23		1
17	MANATEE	RINGLING 2	230.00	230.00	H		1.33	2
18	MANATEE	RINGLING 3	230.00	230.00	H	1.71		1
19	MANATEE	RINGLING 3	230.00	230.00	SP	24.04		1
20	MARTIN	SHERMAN	230.00	230.00	H	4.01		1
21	MARTIN	SHERMAN	230.00	230.00	SP	16.38		1
22	MARTIN	WARFIELD	230.00	230.00	SP	3.35		1
23	MARTIN	WARFIELD	230.00	230.00	SP		0.03	2
24	MIDWAY	RALLS	230.00	230.00	SP	2.90		1
25	MIDWAY	RANCH	230.00	230.00	H	23.33		1
26	MIDWAY	RANCH	230.00	230.00	SP	0.37		1
27	MIDWAY	RANCH	230.00	230.00	SP	0.14		1
28	MIDWAY	RANCH	230.00	230.00	SP	0.08		1
29	MIDWAY	RANCH	230.00	230.00	H	3.63		2
30	MIDWAY	RANCH	230.00	230.00	SP		9.21	2
31	MIDWAY	RANCH	230.00	230.00	SP		17.20	2
32	MIDWAY	SHERMAN	230.00	230.00	H	26.86		1
33	MIDWAY	SHERMAN	230.00	230.00	SP	0.61	0.60	2
34	MIDWAY	ST LUCIE 1	230.00	230.00	H	1.98		1
35	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.70		1
36					TOTAL	6,079.01	642.14	1,483

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AW								14
1-1431 ACSR AZ								15
1-900 CU HT								16
1-900 CU HT								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-900 CU HT								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1691 AAAC								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	KEENTOWN	MANATEE	230.00	230.00	H	19.24		1
2	KEENTOWN	WHIDDEN	230.00	230.00	H	24.43		1
3	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.23		1
4	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.61	13.24	2
5	KIMBERLY	RANCH	230.00	230.00	H	0.41		1
6	KIMBERLY	RANCH	230.00	230.00	SP	0.18		1
7	KIMBERLY	RANCH	230.00	230.00	H		19.86	2
8	KORONA	PUTNAM	230.00	230.00	H	33.49		1
9	KORONA	PUTNAM	230.00	230.00	SP	0.05		1
10	KORONA	PUTNAM	230.00	230.00	SP	0.26		1
11	KORONA	VOLUSIA	230.00	230.00	H	16.34		1
12	KORONA	VOLUSIA	230.00	230.00	SP	0.05		1
13	KORONA	VOLUSIA	230.00	230.00	SP	0.09		1
14	KORONA	VOLUSIA	230.00	230.00	SP	0.04	0.03	2
15	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.35		1
16	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.52		1
17	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.66		1
18	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.22		1
19	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.05		1
20	LAUDERDALE	MOTOROLA	230.00	230.00	SP	8.00		1
21	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	4.35		1
22	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	3.13		1
23	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
24	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.75		1
25	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.47		1
26	LAURELWOOD	PEACHLAND	230.00	230.00	SP	21.29		1
27	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.17		2
28	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.99		1
29	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
30	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.65		1
31	LAURELWOOD	RINGLING 2	230.00	230.00	H		1.41	2
32	LEVEE	TURKEY POINT	230.00	230.00	H	1.18		1
33	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
34	LEVEE	TURKEY POINT	230.00	230.00	H	12.53		2
35	LEVEE	TURKEY POINT	230.00	230.00	H	18.28		2
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-900 CU HT								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-3000 AL								5
1-3750 AL								6
1-1431 ACSR AZ								7
1-900 CU HT								8
1-900 CU HT								9
1-1431 ACSR TW								10
1-1431 ACSR AW								11
1-1431 ACSR TW								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR TW								15
1-1431 ACSR TW								16
1-954 ACSR AW								17
2-795 ACSR AW								18
2-795 ACSR AW								19
2-795 ACSR AW								20
2-795 ACSR AW								21
2-954 ACSR AZ								22
2-954 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
2-795 ACSR AW								26
2-1431 ACSR AZ								27
2-1431 ACSR AZ								28
2-1431 ACSR AZ								29
2-1431 ACSR AW								30
2-1431 ACSR AZ								31
2-1431 ACSR AZ								32
2-1431 ACSR AZ								33
2-1431 ACSR AZ								34
2-795 ACSR AW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	16.80		1
2	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	5.06		1
3	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	1.77		1
4	GREYNOLDS	LAUDANIA	230.00	230.00	SP	9.96		1
5	GREYNOLDS	LAUDANIA	230.00	230.00	UG	2.34		1
6	GREYNOLDS	LAUDANIA	230.00	230.00	UG	0.65		1
7	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.35		1
8	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.57		1
9	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.59		1
10	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
11	HOWARD	LAURELWOOD	230.00	230.00	SP	0.09		1
12	HOWARD	LAURELWOOD	230.00	230.00	SP	10.53		1
13	HOWARD	LAURELWOOD	230.00	230.00	H	3.57		2
14	HOWARD	RINGLING	230.00	230.00	SP	4.36		1
15	HOWARD	RINGLING	230.00	230.00	SP	3.19		1
16	HOWARD	RINGLING	230.00	230.00	SP	0.59		2
17	HUNTINGTON	PENNSUCO	230.00	230.00	SP	9.15		1
18	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.91		1
19	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.72		1
20	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.19		2
21	INDIANTOWN	MARTIN 2	230.00	230.00	SP	13.37		1
22	INDIANTOWN	MIDWAY	230.00	230.00	H	23.49		1
23	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	9.16		1
24	INDIANTOWN	RIVIERA	230.00	230.00	SP	3.46		1
25	INDIANTOWN	RIVIERA	230.00	230.00	SP	34.42		2
26	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.51		1
27	JOHNSON	MANATEE	230.00	230.00	H	16.83		1
28	JOHNSON	MANATEE	230.00	230.00	SP	0.05		1
29	JOHNSON	MANATEE	230.00	230.00	H		0.81	2
30	JOHNSON	MANATEE	230.00	230.00	SP	0.10		2
31	JOHNSON	MANATEE	230.00	230.00	SP	0.08		2
32	JOHNSON	RINGLING	230.00	230.00	H	8.88		1
33	JOHNSON	RINGLING	230.00	230.00	SP	0.10		1
34	JOHNSON	RINGLING	230.00	230.00	H	0.81		2
35	JOHNSON	RINGLING	230.00	230.00	SP	0.07		2
36					TOTAL	6,079.01	642.14	1,483

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
2-556.5 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-2000 CU SD								5
1-2500 CU SD								6
1-3000 AL								7
1-3750 AL								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
2-556.5 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1691 AAAC								14
1-1431 ACSR AZ								15
1-1691 AAAC								16
2-556.5 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1691 AAAC								20
1-954 ACSR AW								21
1-954 ACSR AW								22
2-1431 ACSR AZ								23
2-1431 ACSR AZ								24
2-1431 ACSR AZ								25
2-1431 ACSR AZ								26
2-1431 ACSR AW								27
2-795 ACSR AW								28
2-795 ACSR AW								29
2-954 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR TW								32
1-1431 ACSR TW								33
1-1431 ACSR AW								34
1-1431 ACSR AW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	LEVEE	230.00	230.00	SP	0.23		1
2	FLAGAMI	LEVEE	230.00	230.00	SP	4.70		1
3	FLAGAMI	LEVEE	230.00	230.00	H	3.45	4.33	2
4	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.43		1
5	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
6	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
7	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
8	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.05		1
9	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.52		1
10	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.33		1
11	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.95		1
12	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.09		1
13	FLAGAMI	TURKEY POINT 1	230.00	230.00	H		2.76	2
14	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.25		2
15	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.76		1
16	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.14		1
17	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	9.95		1
18	FLAGAMI	TURKEY POINT 2	230.00	230.00	SP	1.54		1
19	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.77	1.91	2
20	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	18.29		2
21	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.37		1
22	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.90		2
23	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.38		1
24	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.23	2
25	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	0.38		1
26	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	2.28		2
27	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	2.25		2
28	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.47		1
29	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP		2.01	2
30	CORBETT	SUGAR	230.00	230.00	SP	1.27		1
31	GERMANTOWN	SUGAR	230.00	230.00	SP	22.56		1
32	GERMANTOWN	SUGAR	230.00	230.00	SP	1.35		1
33	GERMANTOWN	SUGAR	230.00	230.00	H	0.31		2
34	GERMANTOWN	SUGAR	230.00	230.00	SP	2.50	10.28	2
35	GERMANTOWN	YAMATO	230.00	230.00	SP	2.81		2
36					TOTAL	6,079.01	642.14	1,483

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-954 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1691 AAAC								13
1-1691 AAAC								14
1-1691 AAAC								15
1-1691 AAAC								16
1-1691 AAAC								17
1-1691 AAAC								18
1-1431 ACSR AW								19
1-1431 ACSR AW								20
1-954 ACSR AZ								21
-1590 ACSR								22
-1590 ACSR								23
-1590 ACSR								24
1-1431 ACSR AZ								25
2-954 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-954 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-795 ACSR AZ								33
1-954 ACSR AW								34
1-1431 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LEVEE 3	230.00	230.00	SP	9.03		1
2	DADE	MIAMI SHORES	230.00	230.00	SP	0.06		1
3	DADE	MIAMI SHORES	230.00	230.00	SP	8.61		1
4	DADE	MIAMI SHORES	230.00	230.00	H	0.44		2
5	DADE	OVERTOWN	230.00	230.00	SP	1.57		1
6	DADE	OVERTOWN	230.00	230.00	SP	0.01		1
7	DADE	OVERTOWN	230.00	230.00	SP	7.71		2
8	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
9	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
10	DAVIS	LEVEE 1	230.00	230.00	H	1.06	12.33	2
11	DAVIS	LEVEE 2	230.00	230.00	H	0.23		1
12	DAVIS	LEVEE 2	230.00	230.00	H	12.33	1.06	2
13	DAVIS	TURKEY POINT 1	230.00	230.00	H	16.95		1
14	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
15	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.17		1
16	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.26	2
17	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
18	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.29	2
19	DELTRAIL	YAMATO	230.00	230.00	SP	7.62		1
20	DELTRAIL	YAMATO	230.00	230.00	SP	0.42	0.32	2
21	DORAL (RRDC)	DADE RES RCVRY (DADE	230.00	230.00	SP	0.84		2
22	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
23	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
24	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
25	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	13.13		1
26	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	15.04		1
27	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	0.40		1
28	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	20.94		1
29	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	6.89		1
30	DUVAL	SPRINGBANK	230.00	230.00	H	0.31		1
31	DUVAL	SPRINGBANK	230.00	230.00	H	27.23		1
32	DUVAL	SPRINGBANK	230.00	230.00	SP	0.28		1
33	EMERSON	MIDWAY	230.00	230.00	H	12.10		1
34	EMERSON	MIDWAY	230.00	230.00	H	2.84		2
35	FLAGAMI	LEVEE	230.00	230.00	H	0.42		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR TW								9
1-954 ACSR AW								10
1-1431 ACSR TW								11
1-1431 ACSR TW								12
1-1431 ACSR TW								13
1-1431 ACSR AW								14
1-1431 ACSR TW								15
1-1431 ACSR TW								16
1-1431 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AW								19
2-556.5 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
2-556.5 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CONSERVATION	MALLARD	230.00	230.00	SP		0.31	2
2	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.96		1
3	CONSERVATION	MOTOROLA	230.00	230.00	SP		1.21	2
4	CONSERVATION	NOB HILL	230.00	230.00	SP	4.16		1
5	CONSERVATION	NOB HILL	230.00	230.00	SP	1.21		2
6	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	8.08		1
7	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	11.53		2
8	CORBETT	RANCH 1	230.00	230.00	SP	0.01		1
9	CORBETT	RANCH 1	230.00	230.00	SP	3.27		1
10	CORBETT	RANCH 1	230.00	230.00	SP	0.03		1
11	CORBETT	RANCH 1	230.00	230.00	H	3.77	4.73	2
12	CORBETT	RANCH 1	230.00	230.00	SP	0.52		2
13	CORBETT	RANCH 2	230.00	230.00	H	0.06		1
14	CORBETT	RANCH 2	230.00	230.00	SP	2.80		1
15	CORBETT	RANCH 2	230.00	230.00	SP	0.23		1
16	CORBETT	RANCH 2	230.00	230.00	H	0.42	8.48	2
17	CORBETT	RANCH 2	230.00	230.00	SP	0.55		2
18	CORTEZ	JOHNSON 1	230.00	230.00	H	0.03		1
19	CORTEZ	JOHNSON 1	230.00	230.00	SP	10.78		1
20	DADE	DORAL (RRDC)	230.00	230.00	H	0.83		1
21	DADE	DORAL (RRDC)	230.00	230.00	H	1.50		2
22	DADE	DORAL (RRDC)	230.00	230.00	SP	0.57		1
23	DADE	DORAL (RRDC)	230.00	230.00	H	0.10		1
24	DADE	GRATIGNY	230.00	230.00	H	2.67		1
25	DADE	GRATIGNY	230.00	230.00	SP	0.88		1
26	DADE	GRATIGNY	230.00	230.00	H	0.44		2
27	DADE	LEVEE 1	230.00	230.00	H	0.04		1
28	DADE	LEVEE 1	230.00	230.00	H	0.09		1
29	DADE	LEVEE 1	230.00	230.00	SP	4.64		1
30	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
31	DADE	LEVEE 1	230.00	230.00	H	2.71	5.03	2
32	DADE	LEVEE 2	230.00	230.00	H	0.11		1
33	DADE	LEVEE 2	230.00	230.00	H	0.85		1
34	DADE	LEVEE 2	230.00	230.00	SP	1.33		1
35	DADE	LEVEE 2	230.00	230.00	H	6.88		2
36					TOTAL	6,079.01	642.14	1,483

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-954 ACSR AZ								6
1-1431 ACSR AW								7
1-954 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
2-795 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
2-795 ACSR AW								20
2-954 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-954 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	LAUDERDALE	230.00	230.00	SP	1.50	1.45	2
2	CEDAR	RANCH	230.00	230.00	H	0.21		1
3	CEDAR	RANCH	230.00	230.00	SP	0.27		1
4	CEDAR	RANCH	230.00	230.00	H		5.96	2
5	CEDAR	RANCH	230.00	230.00	SP	9.02		2
6	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	H	2.71		1
7	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.19		1
8	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.11		1
9	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	19.15		2
10	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	H	22.77		1
11	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	SP	0.09		1
12	CHARLOTTE	NORTH CAPE (LEC)	230.00	230.00	SP	0.04		1
13	CHARLOTTE	PEACHLAND	230.00	230.00	H	4.71		1
14	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.12		1
15	CHARLOTTE	PEACHLAND	230.00	230.00	SP	6.06		1
16	CHARLOTTE	RINGLING	230.00	230.00	H	39.40		1
17	CHARLOTTE	RINGLING	230.00	230.00	SP	0.97		1
18	CHARLOTTE	RINGLING	230.00	230.00	H	4.94		2
19	CHARLOTTE	RINGLING	230.00	138.00	SP	0.02		2
20	CHARLOTTE	VANDOLAH (FPC)	230.00	230.00	SP			1
21	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.57		1
22	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
23	CLINTMOORE	DELMAR	230.00	230.00	SP	5.51		1
24	CLINTMOORE	YAMATO	230.00	230.00	H	1.28		1
25	CLINTMOORE	YAMATO	230.00	230.00	SP	0.15		1
26	CLINTMOORE	YAMATO	230.00	230.00	SP	1.51		1
27	COAST	PEACHLAND	230.00	230.00	SP	5.47		1
28	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	35.53		1
29	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	2.81		2
30	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	65.90		1
31	COLLIER	TERRY	230.00	230.00	H	0.08		1
32	COLLIER	TERRY	230.00	230.00	SP	0.23		1
33	COLLIER	TERRY	230.00	230.00	H	12.42		2
34	CONSERVATION	MALLARD	230.00	230.00	H	0.03		1
35	CONSERVATION	MALLARD	230.00	230.00	H		5.51	2
36					TOTAL	6,079.01	642.14	1,483

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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
2-556.5 ACSR AZ								7
2-795 ACSR AW								8
1-1431 ACSR AW								9
2-556.5 ACSR AZ								10
1-1431 ACSR AW								11
2-556.5 ACSR AZ								12
954 ACSSHS AW								13
954 ACSSHS AW								14
954 ACSSHS AW								15
954 ACSSHS AW								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-1431 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR TW								27
1-1431 ACSR TW								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	MALLARD	230.00	230.00	SP	1.12		2
2	BUNNELL	PELLICER	230.00	230.00	SP	12.54		1
3	BUNNELL	PELLICER	230.00	230.00	SP	3.97		2
4	BUNNELL	PUTNAM	230.00	230.00	H	27.11		1
5	BUNNELL	VOLUSIA	230.00	230.00	H	22.38		1
6	BUNNELL	VOLUSIA	230.00	230.00	SP	0.44		1
7	CALUSA	CHARLOTTE	230.00	230.00	SP	20.54		1
8	CALUSA	CHARLOTTE	230.00	230.00	SP	0.20		1
9	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	1.18		2
10	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	0.31		2
11	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.39	2
12	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		1.04	2
13	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	H	0.71		2
14	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	SP	1.55		2
15	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP	0.67		1
16	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP		1.56	2
17	CASTLE	BIG BEND (TEC)	230.00	230.00	H	5.44		1
18	CASTLE	BIG BEND (TEC)	230.00	230.00	H	3.63		1
19	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	13.25		1
20	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	3.89		1
21	CASTLE	RINGLING	230.00	230.00	H	0.07		1
22	CASTLE	RINGLING	230.00	230.00	SP	0.06		1
23	CASTLE	RINGLING	230.00	230.00	SP	9.71		1
24	CASTLE	RINGLING	230.00	230.00	SP	0.16		1
25	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
26	CEDAR	CORBETT	230.00	230.00	SP	9.24		1
27	CEDAR	CORBETT	230.00	230.00	SP	10.41		1
28	CEDAR	CORBETT	230.00	230.00	H	4.73	3.77	2
29	CEDAR	CORBETT	230.00	230.00	SP		0.53	2
30	CEDAR	DELTRAIL	230.00	230.00	H	0.05		1
31	CEDAR	DELTRAIL	230.00	230.00	SP	5.60		1
32	CEDAR	LAUDERDALE	230.00	230.00	H	28.02		1
33	CEDAR	LAUDERDALE	230.00	230.00	SP	1.46		1
34	CEDAR	LAUDERDALE	230.00	230.00	SP	3.85		1
35	CEDAR	LAUDERDALE	230.00	230.00	H	6.90		2
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-795 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
2-795 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-1431 ACSR AZ								10
2-795 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR TW								16
1-795 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR TW								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR TW								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	8.43		1
2	BREVARD	MALABAR 1	230.00	230.00	H	25.72		1
3	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
4	BREVARD	MALABAR 2	230.00	230.00	SP	25.74		2
5	BREVARD	MALABAR 3	230.00	230.00	SP		25.83	2
6	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
7	BREVARD	POINSETT 1	230.00	230.00	H	0.07		1
8	BREVARD	POINSETT 1	230.00	230.00	H	4.39		2
9	BREVARD	POINSETT 1	230.00	230.00	H	6.91		2
10	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		1
11	BREVARD	POINSETT 2	230.00	230.00	H	7.53		2
12	BRIDGE	HOBE	230.00	230.00	H	6.10		1
13	BRIDGE	INDIANTOWN 1	230.00	230.00	H	10.02		1
14	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.06		1
15	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.26		1
16	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.09		1
17	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.63		1
18	BRIDGE	TURNPIKE	230.00	230.00	SP	18.94		1
19	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.03		1
20	BROWARD	CONSERVATION 2	230.00	230.00	H	9.80	3.86	2
21	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.31	1.11	2
22	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	12.55		1
23	BROWARD	SUGAR-YAMATO	230.00	230.00	H		0.31	2
24	BROWARD	SUGAR-YAMATO	230.00	230.00	H	31.24		2
25	BROWARD	SUGAR-YAMATO	230.00	230.00	H	8.20		2
26	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	5.08	1.82	2
27	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	0.16		2
28	BROWARD	SUGAR-YAMATO	230.00	230.00	SP		0.16	2
29	BROWARD	DELMAR	230.00	230.00	SP	7.24		1
30	BROWARD	DELMAR	230.00	230.00	SP	2.45		1
31	BROWARD	KIMBERLY	230.00	230.00	SP	0.07		1
32	BROWARD	KIMBERLY	230.00	230.00	H		11.01	2
33	BROWARD	KIMBERLY	230.00	230.00	SP	4.78	5.89	2
34	BROWARD	MALLARD	230.00	230.00	H	0.03		1
35	BROWARD	MALLARD	230.00	230.00	H	3.90	4.30	2
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-795 ACSR AZ								14
1-1431 ACSR AW								15
1-954 ACSR AW								16
1-795 ACSR AZ								17
1-1431 ACSR AW								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-1431 ACSR AW								21
1-954 ACSR AZ								22
1-1431 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	4.90		1
2	ANDYTOWN	HUNTINGTON	230.00	230.00	H		2.59	2
3	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.88		1
4	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	7.75	3.36	2
5	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.33		1
6	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
7	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.50	4.08	2
8	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.31		1
9	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.09		1
10	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.96	11.62	2
11	ANDYTOWN	NOB HILL	230.00	230.00	SP	19.07		1
12	BALDWIN	DUVAL	230.00	230.00	H	1.87		1
13	BALDWIN	DUVAL	230.00	230.00	SP	0.34		1
14	BAREFOOT	EMERSON	230.00	230.00	H	23.77		1
15	BAREFOOT	EMERSON	230.00	230.00	SP	0.03		1
16	BAREFOOT	EMERSON	230.00	230.00	H		2.86	2
17	BAREFOOT	EMERSON	230.00	230.00	SP	1.80		1
18	BAREFOOT	EMERSON	230.00	230.00	SP	6.43		2
19	BAREFOOT	MALABAR	230.00	230.00	H	13.71		1
20	BAREFOOT	MALABAR	230.00	230.00	SP	0.18		1
21	BAREFOOT	MALABAR	230.00	230.00	SP		6.44	2
22	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.48		1
23	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.71	2
24	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.22		2
25	BARNA	NORRIS	230.00	230.00	H	8.08		1
26	BARNA	NORRIS	230.00	230.00	SP	0.24		1
27	BARNA	NORRIS	230.00	230.00	SP	0.16	2.93	2
28	BRADFORD	DUVAL	230.00	230.00	H	27.20		1
29	BRADFORD	RICE	230.00	138.00	H	3.87		1
30	BRADFORD	RICE	230.00	230.00	H	22.96		1
31	BRADFORD	RICE	230.00	230.00	SP	0.62		1
32	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	8.38		1
33	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
34	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.05		1
35	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	8.45		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-1431 ACSR TW								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-3750 AL								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-556.5 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-3750 AL								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-954 ACSR AW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	ORANGE RIVER	230.00	230.00	H	1.07	5.47	2
2	ALVA	CORBETT	230.00	230.00	SP	0.17		1
3	ALVA	CORBETT	230.00	230.00	SP	67.83		1
4	ALVA	CORBETT	230.00	230.00	H	2.12		2
5	ALVA	CORBETT	230.00	230.00	SP	0.13		2
6	ALVA	CORBETT	230.00	230.00	SP	9.70		2
7	ALVA	ORANGE RIVER	230.00	230.00	H	5.77		1
8	ALVA	ORANGE RIVER	230.00	230.00	SP	5.16		1
9	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
10	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.23		1
11	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.98	2
12	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	11.53	2
13	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.15	2
14	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
15	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.13		1
16	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
17	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.88		2
18	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	10.63	4.95	2
19	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.15		2
20	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.08		2
21	ANDYTOWN	DADE	230.00	230.00	H	0.02		1
22	ANDYTOWN	DADE	230.00	230.00	H	14.68		1
23	ANDYTOWN	DADE	230.00	230.00	SP	0.02		1
24	ANDYTOWN	DADE	230.00	230.00	SP	0.07		1
25	ANDYTOWN	DADE	230.00	230.00	UG	0.58		1
26	ANDYTOWN	DADE	230.00	230.00	H	4.29	8.17	2
27	ANDYTOWN	FLAGAMI	230.00	230.00	H	12.89		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.76		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.07		1
30	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.34		1
31	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.58		1
32	ANDYTOWN	FLAGAMI	230.00	230.00	H	5.57	7.85	2
33	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.23		2
34	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	2.04		1
35	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.16		1
36					TOTAL	6,079.01	642.14	1,483

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	341,575,442	1,846,863,141	2,188,438,583	14,308,728	15,011,593		29,320,321	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.47		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.69		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.60		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	82.28		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	1.67		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.69		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.75		1
8	CORBETT	MARTIN 1	500.00	500.00	H	1.81		1
9	CORBETT	MARTIN 1	500.00	500.00	H	33.65		1
10	CORBETT	MARTIN 2	500.00	500.00	H	29.76		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.76		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.56		1
13	DUVAL	HATCH (GAP)	500.00	500.00	H	37.39		1
14	DUVAL	POINSETT	500.00	500.00	H	172.99		1
15	DUVAL	RICE	500.00	500.00	H	45.95		1
16	DUVAL	THALMANN (GAP)	500.00	500.00	H	37.45		1
17	MARTIN	MIDWAY	500.00	500.00	H	1.74		1
18	MARTIN	MIDWAY	500.00	500.00	H	26.68		1
19	MARTIN	POINSETT	500.00	500.00	H	109.49		1
20	MIDWAY	POINSETT	500.00	500.00	H	92.76		1
21	POINSETT	RICE	500.00	500.00	H	127.09		1
22	137TH AVENUE	DAVIS	230.00	230.00	SP	0.17		1
23	137TH AVENUE	DAVIS	230.00	230.00	SP	18.42		1
24	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
25	137TH AVENUE	DAVIS	230.00	230.00	SP		1.79	2
26	137TH AVENUE	LEVEE	230.00	230.00	SP	2.99		1
27	ALICO	COLLIER	230.00	230.00	H	0.10		1
28	ALICO	COLLIER	230.00	230.00	SP	0.13		1
29	ALICO	COLLIER	230.00	230.00	SP	0.32		1
30	ALICO	COLLIER	230.00	230.00	H		4.70	2
31	ALICO	COLLIER	230.00	230.00	H	7.67	14.40	2
32	ALICO	ORANGE RIVER	230.00	230.00	H	7.66		1
33	ALICO	ORANGE RIVER	230.00	230.00	SP	0.37		1
34	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04		1
35	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
36					TOTAL	6,079.01	642.14	1,483

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(Next Page is 422)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

plant and as such, fuel related information is not applicable.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2010/Q4
FOOTNOTE DATA			

Schedule Page: 402.3 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$28,628,783 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.4 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$47,639,690 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.4 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$2,801,908 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.4 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$552,992 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.5 Line No.: -1 Column: c

This is a solar thermal plant. The 75 MW is not incremental. This solar thermal capability is designed to provide steam for the Martin 8 Combined Cycle unit, thus reducing FPL's use of natural gas. Generation is included in the Martin 8 Combined Cycle plant amounts. Net peak demand and plant hours connected to load are not applicable.

Schedule Page: 402 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: f3

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.5 Line No.: 36 Column: b1

This footnote applies to lines 36 through 44. DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 36 Column: c1

This footnote applies to lines 36 through 44. Martin is a Solar Thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 36 Column: d1

This footnote applies to lines 36 through 44. Space Coast is a photovoltaic (PV) solar

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FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Plant removed from service for modernization in June 2010.

Schedule Page: 402 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$70,703 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$719,018 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.1 Line No.: -1 Column: e

Data shown relates to FPL's 76.36% ownership portion except: number of employees represents 100%, and capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 402.1 Line No.: -1 Column: f

Complete Name: St. Johns River Power Park

Data shown relates to FPL's 20% ownership portion except number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80%.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$22,190 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.2 Line No.: -1 Column: b

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: 1 Column: b

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: c

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 11 Column: e

Employees are included in the Port Everglades Gas Turbine amount since they jointly operate and maintain both Gas Turbine sites in Broward County.

Schedule Page: 402.2 Line No.: 11 Column: f

Employee amount reflects workforce for Port Everglades and Lauderdale Gas Turbines.

Schedule Page: 402.3 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$21,257,095 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$16,669,234 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$5,552,203 which are physically located in the Central Distribution facility in Martin County.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Space Coast</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Solar Photovoltaic			1
Full Outdoor			2
2010			3
2010			4
10.00	0.00	0.00	5
8	0	0	6
6169	0	0	7
0	0	0	8
10	0	0	9
10	0	0	10
2	0	0	11
13872000	0	0	12
0	0	0	13
1208356	0	0	14
60382407	0	0	15
319780	0	0	16
61910543	0	0	17
6191.0543	0.0000	0.0000	18
67001	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
90381	0	0	26
0	0	0	27
0	0	0	28
68013	0	0	29
25072	0	0	30
0	0	0	31
12672	0	0	32
5267	0	0	33
268406	0	0	34
0.0193	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: DeSoto (b)	Plant Name: Martin Solar (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Solar Photovoltaic	Solar Thermal
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2009	2010
4	Year Last Unit was Installed	2009	2010
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	25.00	75.00
6	Net Peak Demand on Plant - MW (60 minutes)	21	0
7	Plant Hours Connected to Load	8760	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	25	75
10	When Limited by Condenser Water	25	75
11	Average Number of Employees	3	6
12	Net Generation, Exclusive of Plant Use - KWh	53342000	0
13	Cost of Plant: Land and Land Rights	255507	216844
14	Structures and Improvements	3249120	91
15	Equipment Costs	141720867	390609402
16	Asset Retirement Costs	0	0
17	Total Cost	145225494	390826337
18	Cost per KW of Installed Capacity (line 17/5) Including	5809.0198	5211.0178
19	Production Expenses: Oper, Supv, & Engr	157533	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	383138	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	131884	0
30	Maintenance of Structures	162992	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	62983	8941
33	Maintenance of Misc Steam (or Nuclear) Plant	43381	0
34	Total Production Expenses	941911	8941
35	Expenses per Net KWh	0.0177	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Manatee</i> (d)			Plant Name: <i>Turkey Point 5</i> (e)			Plant Name: <i>West County</i> (f)			Line No.
Combined Cycle			Combined Cycle			Combined Cycle			1
Conventional			Conventional			Conventional			2
2005			2007			2009			3
2005			2007			2009			4
1225.00			1225.00			2734.00			5
1179			1160			2657			6
8298			8355			8660			7
0			0			0			8
1113			1113			2468			9
1052			1053			2438			10
35			32			65			11
6213247000			5793560000			13753581000			12
0			0			40449683			13
28675759			31009862			36175339			14
428352551			448741299			1158724724			15
0			0			0			16
457028310			479751161			1235349746			17
373.0843			391.6336			451.8470			18
853023			1230218			587548			19
278534304			266196960			619127967			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
905189			1386155			9036409			25
980908			5187989			1339604			26
0			0			0			27
0			0			0			28
436407			498856			618289			29
281204			99960			2318997			30
0			0			0			31
3714351			4702538			3430991			32
73149			93929			565988			33
285778535			279396605			637025793			34
0.0460			0.0482			0.0463			35
Gas			Oil	Gas		Oil	Gas		36
Mcf			Barrels	Mcf		Barrels	Mcf		37
43078653	0	0	4929	40789169	0	122941	94254109	0	38
1014062	0	0	137476	1020509	0	137024	1014090	0	39
6.466	0.000	0.000	107.888	6.513	0.000	82.811	6.461	0.000	40
6.466	0.000	0.000	107.888	6.513	0.000	82.811	6.461	0.000	41
6.466	0.000	0.000	18.685	6.513	0.000	14.389	6.461	0.000	42
0.045	0.000	0.000	0.000	0.046	0.000	0.000	0.045	0.000	43
7031.000	0.000	0.000	0.000	7190.000	0.000	0.000	7001.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Sanford (b)	Plant Name: Ft. Myers (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Simple Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	2002	2003
4	Year Last Unit was Installed	2003	2003
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2378.00	376.00
6	Net Peak Demand on Plant - MW (60 minutes)	2163	261
7	Plant Hours Connected to Load	8754	1616
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1907	320
10	When Limited by Condenser Water	1806	295
11	Average Number of Employees	70	3
12	Net Generation, Exclusive of Plant Use - KWh	10654215000	387288000
13	Cost of Plant: Land and Land Rights	2271090	0
14	Structures and Improvements	75827934	2905148
15	Equipment Costs	692239962	100502772
16	Asset Retirement Costs	0	0
17	Total Cost	770338986	103407920
18	Cost per KW of Installed Capacity (line 17/5) Including	323.9441	275.0211
19	Production Expenses: Oper, Supv. & Engr	1247134	27413
20	Fuel	502824637	29019281
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	1391953	105304
26	Misc Steam (or Nuclear) Power Expenses	2445482	92333
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	889916	26727
30	Maintenance of Structures	421580	17979
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	5553689	688455
33	Maintenance of Misc Steam (or Nuclear) Plant	426192	43194
34	Total Production Expenses	515200583	30020686
35	Expenses per Net KWh	0.0484	0.0775
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Barrels
38	Quantity (Units) of Fuel Burned	77351833	56781
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1019851	137151
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	6.500	76.479
41	Average Cost of Fuel per Unit Burned	6.500	76.479
42	Average Cost of Fuel Burned per Million BTU	6.500	13.277
43	Average Cost of Fuel Burned per KWh Net Gen	0.047	0.000
44	Average BTU per KWh Net Generation	7404.000	11050.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Lauderdale</i> (d)			Plant Name: <i>Martin 3 & 4</i> (e)			Plant Name: <i>Putnam</i> (f)			Line No.
Combined Cycle			Combined Cycle			Combined Cycle			1
Conventional			Conventional			Full Outdoor			2
1993			1994			1977			3
1993			1994			1978			4
1053.00			1224.00			580.00			5
918			926			522			6
8736			8297			3644			7
0			0			0			8
894			914			496			9
876			862			478			10
50			32			44			11
4387969000			5147040000			987211000			12
498219			2077373			37983			13
80956098			45402564			15945917			14
452380434			485569465			194302716			15
0			0			513339			16
533834751			533049402			210799955			17
506.9656			435.4979			363.4482			18
995490			991718			1211305			19
220292683			246035087			75058082			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
901060			633668			952338			25
1823315			780921			1209015			26
0			0			0			27
0			0			0			28
653831			379970			595960			29
253565			552830			424550			30
0			0			0			31
6033589			3408823			4613048			32
262270			78402			88365			33
231215803			252861419			84152663			34
0.0527			0.0491			0.0852			35
Oil	Gas		Gas			Oil	Gas		36
Barrels	Mcf		Mcf			Barrels	Mcf		37
1070	35296069	0	37989838	0	0	47519	9583470	0	38
131833	1020366	0	1013907	0	0	138310	1020355	0	39
6.096	6.241	0.000	6.476	0.000	0.000	63.047	7.519	0.000	40
6.096	6.241	0.000	6.476	0.000	0.000	63.047	7.519	0.000	41
1.101	6.241	0.000	6.476	0.000	0.000	10.853	7.519	0.000	42
0.000	0.050	0.000	0.048	0.000	0.000	0.000	0.076	0.000	43
0.000	8209.000	0.000	7484.000	0.000	0.000	0.000	10185.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Martin 8</i> (b)	Plant Name: <i>Ft. Myers</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	2001	2000				
4	Year Last Unit was Installed	2005	2002				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1225.00	1775.00				
6	Net Peak Demand on Plant - MW (60 minutes)	1026	1526				
7	Plant Hours Connected to Load	8274	8595				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	1110	1425				
10	When Limited by Condenser Water	1052	1349				
11	Average Number of Employees	39	45				
12	Net Generation, Exclusive of Plant Use - KWh	5867886000	8641811000				
13	Cost of Plant: Land and Land Rights	0	1794313				
14	Structures and Improvements	22767375	32099275				
15	Equipment Costs	451440460	499414706				
16	Asset Retirement Costs	0	769				
17	Total Cost	474207835	533309063				
18	Cost per KW of Installed Capacity (line 17/5) Including	387.1084	300.4558				
19	Production Expenses: Oper, Supv, & Engr	1022265	582121				
20	Fuel	271271796	405314004				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	0	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	946417	1234672				
26	Misc Steam (or Nuclear) Power Expenses	1275084	1894983				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	519375	587835				
30	Maintenance of Structures	37317	491345				
31	Maintenance of Boiler (or reactor) Plant	0	0				
32	Maintenance of Electric Plant	4183962	3074006				
33	Maintenance of Misc Steam (or Nuclear) Plant	97087	472794				
34	Total Production Expenses	279353303	413651760				
35	Expenses per Net KWh	0.0476	0.0479				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas	Gas			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf	Mcf			
38	Quantity (Units) of Fuel Burned	17383	41730789	0	62350373	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	139857	1013862	0	1019510	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	78.588	6.468	0.000	6.501	0.000	0.000
41	Average Cost of Fuel per Unit Burned	78.588	6.468	0.000	6.501	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	13.379	6.468	0.000	6.501	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.046	0.000	0.047	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	7228.000	0.000	7356.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: Ft. Myers (d)			Plant Name: Lauderdale (e)			Plant Name: Port Everglades (f)			Line No.
Gas Turbines			Gas Turbines			Gas Turbines			1
Conventional			Conventional			Conventional			2
1974			1970			1971			3
1974			1972			1971			4
744.00			821.00			411.00			5
623			805			330			6
164			222			180			7
0			0			0			8
627			766			383			9
552			684			342			10
5			0			22			11
57738000			84080000			30695000			12
0			216447			0			13
3879115			6544861			4496315			14
81440897			76838312			50776635			15
0			0			0			16
85320012			83599620			55272950			17
114.6774			101.8266			134.4841			18
90206			0			604061			19
10161853			13815118			5100903			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
88485			0			428882			25
98556			0			1151833			26
0			0			0			27
0			0			0			28
38779			0			268049			29
418436			0			100577			30
0			0			0			31
612093			0			1278007			32
7914			0			117723			33
11516322			13815118			9050035			34
0.1995			0.1643			0.2948			35
Oil			Oil	Gas		Oil	Gas		36
Barrels			Barrels	Mcf		Barrels	Mcf		37
133306	0	0	92983	967054	0	40702	312313	0	38
138190	0	0	131833	1020693	0	131833	1020846	0	39
76.230	0.000	0.000	82.524	6.351	0.000	75.434	6.502	0.000	40
76.230	0.000	0.000	82.524	6.351	0.000	75.434	6.502	0.000	41
13.134	0.000	0.000	14.904	6.351	0.000	13.624	6.502	0.000	42
0.176	0.000	0.000	0.000	0.164	0.000	0.000	0.166	0.000	43
13400.000	0.000	0.000	0.000	17863.000	0.000	0.000	17729.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>St. Lucie</i> (b)	Plant Name: <i>Turkey Point</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1976	1972
4	Year Last Unit was Installed	1983	1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1700.00	1519.94
6	Net Peak Demand on Plant - MW (60 minutes)	1553	1386
7	Plant Hours Connected to Load	8589	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1579	1434
10	When Limited by Condenser Water	1553	1386
11	Average Number of Employees	800	789
12	Net Generation, Exclusive of Plant Use - KWh	11544718000	11304891000
13	Cost of Plant: Land and Land Rights	2444839	9539791
14	Structures and Improvements	748402525	428036559
15	Equipment Costs	2024024831	1246377531
16	Asset Retirement Costs	0	0
17	Total Cost	2774872195	1683953881
18	Cost per KW of Installed Capacity (line 17/5) Including	1632.2778	1107.9081
19	Production Expenses: Oper, Supv, & Engr	36830630	63271864
20	Fuel	73767699	89341858
21	Coolants and Water (Nuclear Plants Only)	6101357	4049787
22	Steam Expenses	31934710	30719861
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	286160	0
26	Misc Steam (or Nuclear) Power Expenses	33176753	56239177
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	43846320	48562686
30	Maintenance of Structures	3706068	5276800
31	Maintenance of Boiler (or reactor) Plant	27411106	19372364
32	Maintenance of Electric Plant	13129846	7581008
33	Maintenance of Misc Steam (or Nuclear) Plant	2333602	2777822
34	Total Production Expenses	272524251	327193227
35	Expenses per Net KWh	0.0236	0.0289
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Nuclear
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMbtu	MMbtu
38	Quantity (Units) of Fuel Burned	124796093 0 0	124262328 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.562 0.000 0.000	0.757 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.562 0.000 0.000	0.757 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.562 0.000 0.000	0.757 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.006 0.000 0.000	0.008 0.000 0.000
44	Average BTU per KWh Net Generation	10786.000 0.000 0.000	10975.000 0.000 0.000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Martin</i> (d)			Plant Name: <i>Scherer Unit No. 4</i> (e)			Plant Name: <i>St. Johns River</i> (f)			Line No.
	Steam			Steam			Steam		1
	Full Outdoor			Conventional			Outdoor Boiler		2
	1980			1989			1987		3
	1981			1989			1988		4
	1869.00			680.00			272.00		5
	1577			628			253		6
	7296			6871			8760		7
	0			0			0		8
	1616			640			250		9
	1604			634			250		10
	61			96			258		11
	3861404000			3890653000			1839486000		12
	9544501			2587697			1332842		13
	255420568			103590730			54231880		14
	542445112			596566417			335786191		15
	303205			1044432			1727		16
	807713386			703789276			391352640		17
	432.1634			1034.9842			1438.7965		18
	391224			1283492			66601		19
	322736915			96784645			59738155		20
	0			0			0		21
	514761			1035559			1724795		22
	0			0			0		23
	0			0			0		24
	377133			536734			259650		25
	3284784			4912041			3087053		26
	0			0			2976		27
	0			0			0		28
	375195			2145632			20814		29
	2061225			712206			433152		30
	6965776			14582697			4416161		31
	1140876			407434			649538		32
	458738			1227277			291204		33
	338306627			123627717			70690099		34
	0.0876			0.0318			0.0384		35
Oil	Gas		Oil	Coal		Oil	Gas	Coal	36
Barrels	Mcf		Barrels	Tons		Barrels	Mcf	Tons	37
2277016	25440091	0	4228	2477178	0	484	131761	801949	38
150810	1020196	0	137959	8390	0	137223	1050000	10882	39
73.173	6.137	0.000	91.503	38.914	0.000	84.068	2.464	74.036	40
73.173	6.137	0.000	91.503	38.914	0.000	84.068	2.464	74.036	41
11.552	6.137	0.000	15.792	2.319	0.000	14.587	2.464	3.402	42
0.000	0.084	0.000	0.000	0.025	0.000	0.000	0.000	0.032	43
0.000	10456.000	0.000	0.000	10690.000	0.000	0.000	0.000	9565.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Turkey Point (b)	Plant Name: Manatee (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam/Fossil	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1967	1976
4	Year Last Unit was Installed	1968	1977
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00	1727.00
6	Net Peak Demand on Plant - MW (60 minutes)	783	1601
7	Plant Hours Connected to Load	3755	5114
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	760	1596
10	When Limited by Condenser Water	756	1576
11	Average Number of Employees	44	53
12	Net Generation, Exclusive of Plant Use - KWh	910936000	2619243000
13	Cost of Plant: Land and Land Rights	2186686	6068472
14	Structures and Improvements	15435655	105764540
15	Equipment Costs	204104450	427316278
16	Asset Retirement Costs	0	0
17	Total Cost	221726791	539147290
18	Cost per KW of Installed Capacity (line 17/5) Including	275.7796	312.1872
19	Production Expenses: Oper, Supv, & Engr	437288	500730
20	Fuel	103235373	257089647
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	470622	967889
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	339462	401784
26	Misc Steam (or Nuclear) Power Expenses	1822760	3618563
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	435784	561528
30	Maintenance of Structures	2277233	2582000
31	Maintenance of Boiler (or reactor) Plant	1359356	5298145
32	Maintenance of Electric Plant	767280	912867
33	Maintenance of Misc Steam (or Nuclear) Plant	539426	566731
34	Total Production Expenses	111684584	272499884
35	Expenses per Net KWh	0.1226	0.1040
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-Tons/Oil-barrel/Gas-mcf/Nuclear-Indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	980810	4800423
39	Avg Heat Cont - Fuel Burned (btu/indicate-if nuclear)	152143	1020194
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	75.713	6.036
41	Average Cost of Fuel per Unit Burned	75.713	6.036
42	Average Cost of Fuel Burned per Million BTU	11.849	6.036
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.113
44	Average BTU per KWh Net Generation	0.000	12256.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Port Everglades</i> (d)	Plant Name: <i>Riviera</i> (e)	Plant Name: <i>Sanford</i> (f)	Line No.
Steam	Steam	Steam	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1960	1962	1959	3
1965	1963	1959	4
1255.00	621.00	156.00	5
1178	0	0	6
3968	0	0	7
0	0	0	8
1160	561	140	9
1154	557	138	10
50	10	0	11
1441666000	-2301000	-5424000	12
305750	3626130	0	13
32649660	10392195	5113569	14
395008401	106169740	30329947	15
4715960	393121	255282	16
432679771	120581186	35698798	17
344.7648	194.1726	228.8384	18
630284	69294	1669	19
143639141	-625321	-3674	20
0	0	0	21
1253364	164065	0	22
0	0	0	23
0	0	0	24
549033	29095	0	25
3538427	466214	131555	26
0	0	0	27
0	0	0	28
572300	60051	304	29
1567281	52081	176937	30
2604512	81430	22583	31
1204040	72522	15884	32
569635	37072	10149	33
156128017	406503	355407	34
0.1083	-0.1767	-0.0655	35
Oil	Gas		36
Barrels	Mcf		37
1151762	9262953	0	38
151690	1019948	0	39
73.479	6.370	0.000	40
73.479	6.370	0.000	41
11.533	6.370	0.000	42
0.000	0.100	0.000	43
0.000	11643.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Cape Canaveral</i> (b)	Plant Name: <i>Cutler</i> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor			
3	Year Originally Constructed	1965	1954			
4	Year Last Unit was Installed	1969	1955			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00	236.00			
6	Net Peak Demand on Plant - MW (60 minutes)	763	0			
7	Plant Hours Connected to Load	1425	0			
8	Net Continuous Plant Capability (Megawatts)	0	0			
9	When Not Limited by Condenser Water	760	207			
10	When Limited by Condenser Water	756	205			
11	Average Number of Employees	35	4			
12	Net Generation, Exclusive of Plant Use - KWh	290972000	-1616000			
13	Cost of Plant: Land and Land Rights	804071	71255			
14	Structures and Improvements	880330	6789928			
15	Equipment Costs	6866201	46847336			
16	Asset Retirement Costs	129746	0			
17	Total Cost	8680348	53708519			
18	Cost per KW of Installed Capacity (line 17/5) Including	10.7965	227.5785			
19	Production Expenses: Oper, Supv, & Engr	156839	36385			
20	Fuel	25934684	8844933			
21	Coolants and Water (Nuclear Plants Only)	0	0			
22	Steam Expenses	360638	33634			
23	Steam From Other Sources	0	0			
24	Steam Transferred (Cr)	0	0			
25	Electric Expenses	227391	24017			
26	Misc Steam (or Nuclear) Power Expenses	1110077	340461			
27	Rents	0	0			
28	Allowances	0	0			
29	Maintenance Supervision and Engineering	200647	39236			
30	Maintenance of Structures	82664	61369			
31	Maintenance of Boiler (or reactor) Plant	345140	133582			
32	Maintenance of Electric Plant	763406	35191			
33	Maintenance of Misc Steam (or Nuclear) Plant	237756	49523			
34	Total Production Expenses	29419242	9598331			
35	Expenses per Net KWh	0.1011	-5.9396			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas	Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf	Mcf		
38	Quantity (Units) of Fuel Burned	134968	2337659	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152214	1020960	0	0	0
40	Avg Cost of Fuel/unit, as Devid f.o.b. during year	75.022	6.763	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	75.022	6.763	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	11.735	6.763	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.089	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	11168.000	0.000	0.000	0.000

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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 9 Column: b

Net Generation Amount (mwh) includes the following plants with non-commercial generation:

Space Coast	1,402
West County 3	-1,350
Total	52

Schedule Page: 401 Line No.: 22 Column: b

Includes 446,870 mwh increase in unbilled revenue.

Schedule Page: 401 Line No.: 23 Column: b

Includes 96,761 mwh increase in unbilled revenue.

Schedule Page: 401 Line No.: 29 Column: b

Reflects correction of amount previously recorded in first quarter as 9,365,996.

Schedule Page: 401 Line No.: 32 Column: b

Reflects correction of amount previously recorded in second quarter as 8,188,105 .

Schedule Page: 401 Line No.: 34 Column: b

Reflects correction of amount previously recorded in second quarter as 11,653,778.

Schedule Page: 401 Line No.: 35 Column: b

Reflects correction of amount previously recorded in third quarter as 11,288,160.

Schedule Page: 401 Line No.: 36 Column: b

Reflects correction of amount previously recorded in third quarter as 11,669,655.

Schedule Page: 401 Line No.: 37 Column: b

Reflects correction of amount previously recorded in third quarter as 11,105,521.

Schedule Page: 401 Line No.: 39 Column: e

Time of system peak for November occurred on October 29th.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	9,373,610	108,098	24,346	11	800
30	February	7,795,615	144,135	16,488	17	800
31	March	8,100,989	107,676	17,748	5	800
32	April	8,179,872	22,360	15,480	25	1700
33	May	10,076,302	6,854	19,217	7	1700
34	June	11,653,779	8,269	21,901	16	1600
35	July	11,288,159	60,030	21,633	28	1600
36	August	11,669,656	36,076	22,256	19	1600
37	September	11,105,522	49,668	20,738	13	1700
38	October	9,093,586	50,675	19,099	27	1700
39	November	8,204,274	103,859	17,127	29	1600
40	December	8,819,162	138,258	21,126	15	800
41	TOTAL	115,360,526	835,958			

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	105,003,376
3	Steam	14,845,019	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,139,023
4	Nuclear	22,849,609	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	835,958
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	132,151
7	Other	62,073,587	27	Total Energy Losses	7,250,018
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	115,360,526
9	Net Generation (Enter Total of lines 3 through 8)	99,768,215			
10	Purchases	15,319,657			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	12,026,102			
17	Delivered	11,753,448			
18	Net Transmission for Other (Line 16 minus line 17)	272,654			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	115,360,526			

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FOOTNOTE DATA			

Schedule Page: 400 Line No.: 2 Column: b

Previously reported in the 3rd quarter filing as 18,135. The figure has been updated due to a billing adjustment for the network customers.

Schedule Page: 400 Line No.: 2 Column: c

Previously reported in the 3rd quarter filing as day 17. The date has been updated due to a billing adjustment for the network customers.

Schedule Page: 400 Line No.: 2 Column: e

Previously reported in the 3rd quarter filing as 16,245. The figure has been updated due to a billing adjustment for the network customers.

Schedule Page: 400 Line No.: 2 Column: f

Previously reported in the 3rd quarter filing as 1,776. The figure has been updated due to a billing adjustment for the network customers.

Schedule Page: 400 Line No.: 2 Column: g

Previously reported in the 3rd quarter filing as 21. The figure has been updated due to a billing adjustment for the network customers.

Schedule Page: 400 Line No.: 2 Column: h

Previously reported in the 3rd quarter filing as 93. The figure has been updated due to a billing adjustment for the network customers.

Schedule Page: 400 Line No.: 11 Column: g

Previously reported in the 3rd quarter filing as 38. The figure has been updated due to a typographical error.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	26,786	11	800	23,980	2,636	40	130		
2	February	18,658	26	800	16,693	1,830	23	112		
3	March	19,461	5	800	17,484	1,809	37	131		
4	Total for Quarter 1	64,905			58,157	6,275	100	373		
5	April	16,980	30	1700	15,516	1,340	36	88		
6	May	20,823	7	1700	18,962	1,720	37	104		
7	June	23,716	16	1600	21,623	1,968	37	78	10	
8	Total for Quarter 2	61,519			56,101	5,028	110	270	10	
9	July	23,525	30	1600	21,491	1,913	38	73	10	
10	August	24,145	19	1600	21,979	2,006	38	112	10	
11	September	22,456	13	1700	20,472	1,820	37	127		
12	Total for Quarter 3	70,126			63,942	5,739	113	312	20	
13	October	20,680	27	1700	18,868	1,686	38	88		
14	November	17,071	2	1700	15,687	1,245	36	103		
15	December	23,205	15	800	20,854	2,177	39	135		
16	Total for Quarter 4	60,956			55,409	5,108	113	326		
17	Total Year to Date/Year	257,506			233,609	22,150	436	1,281	30	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents under-scheduled MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents under-scheduled MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: g

Dollars shown are net dollars received for Energy Imbalance purchased and sold for the year under FPL's Open Access Transmission Tariff.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	4,842,234	MW	15,982,361	568,978	MW	588,022
2	Reactive Supply and Voltage	4,842,234	MW	4,979	568,978	MW	1,386,339
3	Regulation and Frequency Response				12,801	MW	831,338
4	Energy Imbalance	72,353	MWh		53,756	MWh	448,630
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	9,756,821		15,987,340	1,204,513		3,254,329

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	726,375,925	11,851,908	738,227,833
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	194,295,721	-729,923	193,565,798
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	194,295,721	-729,923	193,565,798
72	Plant Removal (By Utility Departments)			
73	Electric Plant	12,610,147	-438,520	12,171,627
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	12,610,147	-438,520	12,171,627
77	Other Accounts (Specify, provide details in footnote):			
78	Accounts Receivable from Associated Companies (146)	12,538,400		12,538,400
79	Misc. Current and Accrued Assets - Jobbing Accounts (174.1)	1,256,165		1,256,165
80	Preliminary Survey and Investigation Charges (183)	538,603		538,603
81	Temporary Facilities (185)	564,208		564,208
82	Misc. Deferred Debits (186)	134,936		134,936
83	Accumulated Provision for Pensions and Benefits (228.3)	5,639,119		5,639,119
84	Accounts Payable to Associated Companies (234)	9,259,590		9,259,590
85	Other Electric Revenues (456)	427,130		427,130
86	Various	3,260,669		3,260,669
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	33,618,820		33,618,820
96	TOTAL SALARIES AND WAGES	966,900,613	10,683,465	977,584,078

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
7,335		566	7,335		1
					2
					3
7,335			7,335		4
					5
					6
					7
					8
					9
					10
					11
					12
	60,000	566	60,000		14
					15
	199	524	199		17
					18
					19
					20
	-735,902	524	-735,902		21
					22
					23
	-675,703		-675,703		24
7,335	-675,703		-668,368		25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | | |
|---|--|--|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p> i. Recreation fish and wildlife</p> <p> ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) Transmission</p> | <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> | <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|---|--|--|

Line No.	Classification (a)	Description (b)
1	A(2)a	Transmission overhead reliability and operational improvement projects
2		
3		
4	SUBTOTAL A	
5		
6		
7		
8		
9		
10	B(4)	Research Support to Others:
11		
12		Georgia Institute of Technology: National Electrical Energy
13		Testing, Research & Applications Center - field experiments to
14		improve reliability
15		
16		NuStart develop engineering design of a new nuclear power plant
17		prototype
18		
19		Advanced Reactor Corporation (ARC): FPL's share of royalty payments
20		received from ARC, through EPRI, related to FPL's participation
21		in a nuclear reactor design project.
22		
23		
24	SUBTOTAL B	
25	TOTAL	
26		
27		
28		
29		
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	2			0		1
135	3			0		2
110	2			0		3
88	3			0		4
2000	3	1		0		5
60	2			0		6
110	2			0		7
55	1			0		8
110	2			0		9
110	2			0		10
90	2			0		11
14	1			0		12
88	3			0		13
56	2			0		14
55	1			0		15
300	1			0		16
110	2			0		17
560	1			0		18
60	2			0		19
60	2			0		20
60	2			0		21
135	3			0		22
135	3			0		23
90	2			0		24
110	2			0		25
110	2			0		26
110	2			0		27
110	2			0		28
55	1			0		29
110	2			0		30
118	3			0		31
111	2			0		32
55	1			0		33
300	1			0		34
90	2			0		35
90	2			0		36
101	3			0		37
86	3			0		38
135	3			0		39
110	2			0		40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PINEWOOD	Distribution	230.00	24.00	
2	PINE RIDGE	Distribution	138.00	24.00	
3	PINEHURST	Distribution	138.00	14.00	
4	PLANTATION	Distribution	138.00	14.00	
5	PLAYLAND	Distribution	138.00	14.00	
6	PLAZA	Distribution	230.00	24.00	
7	PLUMOSUS	Distribution	230.00	24.00	
8	PLUMOSUS	Transmission	230.00	138.00	
9	POINSETT	Transmission	525.00	242.00	35.00
10	POLO	Distribution	230.00	24.00	
11	POMPANO	Distribution	138.00	14.00	
12	PORT	Distribution	138.00	14.00	
13	PORT EVERGLADES PLANT	Transmission	239.00	13.00	
14	PORT EVERGLADES PLANT	Transmission	239.00	21.00	
15	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
16	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
17	PORT MAYACA	Distribution	138.00	24.00	
18	PORT ORANGE	Distribution	115.00	14.00	
19	PORT SEWALL	Distribution	138.00	14.00	
20	PRATT WHITNEY	Distribution	230.00	14.00	
21	PRICE	Distribution	115.00	14.00	
22	PRIMAVISTA	Distribution	138.00	14.00	
23	PRINCETON	Distribution	138.00	14.00	
24	PRINGLE	Distribution	230.00	24.00	
25	PROCTOR	Distribution	230.00	24.00	
26	PROGRESSO	Distribution	138.00	24.00	
27	PUNTA GORDA	Distribution	138.00	14.00	
28	PURDY LANE	Distribution	138.00	14.00	
29	PUTNAM PLANT	Transmission	239.00	13.00	
30	PUTNAM PLANT	Transmission	230.00	115.00	
31	QUAKER OATS	Distribution	69.00	4.00	
32	QUANTUM	Distribution	138.00	14.00	
33	RAILWAY	Distribution	138.00	14.00	
34	RAINBERRY	Distribution	230.00	14.00	
35	RANCH	Transmission	230.00	138.00	14.00
36	RATTLESNAKE	Distribution	138.00	24.00	
37	RAVENSWOOD	Distribution	138.00	14.00	
38	RED ROAD	Distribution	138.00	14.00	
39	REED	Distribution	115.00	14.00	
40	REGIS	Distribution	115.00	24.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1			0		1
165	3			0		2
135	3			0		3
134	3			0		4
60	2			0		5
110	2			0		6
55	1			0		7
400	1			0		8
2000	3	1		0		9
110	2			0		10
81	3			0		11
56	2			0		12
480	3			0		13
920	2			0		14
560	1	1		0		15
520	2			0		16
60	2			0		17
135	3			0		18
135	3			0		19
60	2			0		20
30	1			0		21
60	2			0		22
56	2			0		23
55	1			0		24
110	2			0		25
110	2			0		26
135	3			0		27
110	2			0		28
585	4			0		29
336	2			0		30
16	2			0		31
60	2			0		32
242	4			0		33
90	2			0		34
1060	2			0		35
110	2			0		36
60	2			0		37
135	3			0		38
60	2			0		39
110	2			0		40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	REMSBURG	Distribution	138.00	24.00	
2	RESERVATION	Distribution	138.00	14.00	
3	RICE	Transmission	525.00	242.00	35.00
4	RINEHART	Distribution	230.00	14.00	
5	RINGLING	Transmission	230.00	138.00	14.00
6	RIO	Distribution	138.00	14.00	
7	RIVERSIDE	Distribution	138.00	14.00	
8	RIVIERA	Distribution	138.00	14.00	
9	RIVIERA	Transmission	230.00	138.00	13.00
10	RIVIERA PLANT	Transmission	138.00	19.00	
11	RIVERTON	Distribution	115.00	24.00	
12	ROCK ISLAND	Distribution	138.00	14.00	
13	ROCKLEDGE	Distribution	138.00	14.00	
14	ROEBUCK	Distribution	138.00	14.00	
15	ROHAN	Distribution	138.00	14.00	
16	RONEY	Distribution	138.00	14.00	
17	ROSEDALE	Distribution	138.00	24.00	
18	ROSELAWN	Distribution	138.00	14.00	
19	ROSS	Distribution	230.00	24.00	
20	ROTONDA	Distribution	138.00	24.00	
21	RUBONIA	Distribution	230.00	24.00	
22	RYDER	Distribution	230.00	24.00	
23	RYE	Distribution	230.00	24.00	
24	SABAL	Distribution	230.00	24.00	
25	SAGA	Distribution	138.00	14.00	
26	SAMPLE ROAD	Distribution	138.00	14.00	
27	SAN CARLOS	Distribution	230.00	24.00	
28	SAN MATEO	Distribution	115.00	14.00	
29	SANDALFOOT	Distribution	230.00	13.00	
30	SANDPIPER	Transmission	230.00	138.00	13.00
31	SANFORD	Distribution	115.00	14.00	
32	SANFORD PLANT	Transmission	230.00	130.00	13.00
33	SANFORD PLANT	Transmission	236.00	24.00	
34	SANFORD PLANT	Transmission	236.00	18.00	
35	SANFORD PLANT	Transmission	115.00	17.00	
36	SARASOTA	Distribution	138.00	14.00	
37	SARASOTA	Distribution	138.00	24.00	
38	SARNO	Distribution	230.00	14.00	
39	SATELLITE	Distribution	138.00	14.00	
40	SAVANNAH	Distribution	138.00	14.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2			0		1
56	2			0		2
1500	3			0		3
88	3			0		4
1120	2			0		5
60	2			0		6
88	3			0		7
56	2			0		8
560	1			0		9
730	2			0		10
110	2			0		11
84	3			0		12
56	2			0		13
90	3			0		14
56	2			0		15
145	3			0		16
55	1			0		17
135	3			0		18
165	3			0		19
110	2			0		20
60	2			0		21
55	1			0		22
55	1			0		23
110	2			0		24
58	2			0		25
141	3			0		26
110	2			0		27
60	2			0		28
90	2			0		29
400	1			0		30
60	2			0		31
336	2			0		32
920	2			0		33
1800	8			0		34
180	1			0		35
90	2			0		36
60	2			0		37
60	2			0		38
60	2			0		39
60	2			0		40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SAWGRASS	Distribution	230.00	24.00	
2	SCOTTSMOOR	Distribution	115.00	24.00	
3	SEABOARD	Distribution	138.00	14.00	
4	SEABROOK	Transmission	345.00	24.00	
5	SEAGULL	Distribution	230.00	24.00	
6	SEBASTIAN	Distribution	138.00	24.00	
7	SEMINOLA	Distribution	138.00	14.00	
8	SHADE	Distribution	138.00	24.00	
9	SHERIDAN	Distribution	230.00	14.00	
10	SHERMAN	Distribution	230.00	24.00	
11	SHERMAN	Transmission	230.00	69.00	14.00
12	SILVERLAKES	Distribution	230.00	24.00	
13	SIMPSON	Distribution	138.00	14.00	
14	SISTRUNK	Transmission	230.00	138.00	13.00
15	SISTRUNK	Distribution	138.00	14.00	
16	SNAKE CREEK	Distribution	138.00	14.00	
17	SNAPPER CREEK	Distribution	138.00	14.00	
18	SO. CAPE	Transmission	138.00	115.00	14.00
19	SO. CAPE	Distribution	138.00	14.00	
20	SOLANA	Distribution	138.00	14.00	
21	SORRENTO	Distribution	138.00	14.00	
22	SOUTH BAY	Transmission	138.00	69.00	7.00
23	SOUTH BAY	Distribution	138.00	14.00	
24	SOUTH DAYTONA	Distribution	115.00	14.00	
25	SOUTHFORK	Distribution	230.00	24.00	
26	SOUTH MIAMI	Distribution	138.00	14.00	
27	SOUTH VENICE	Distribution	138.00	14.00	
28	SOUTHSIDE	Distribution	138.00	14.00	
29	SOUTHSIDE	Distribution	138.00	24.00	
30	SPANGLER	Distribution	138.00	14.00	
31	SPOONBILL	Distribution	230.00	24.00	
32	SPRINBANK	Transmission	230.00	115.00	
33	SPRINGTREE	Distribution	230.00	24.00	
34	SPRUCE	Distribution	115.00	24.00	
35	SQUARELAKE	Distribution	138.00	14.00	
36	ST. AUGUSTINE	Distribution	115.00	14.00	
37	ST. JOE	Distribution	115.00	24.00	
38	ST. JOHNS	Transmission	230.00	115.00	
39	ST. LUCIE PLANT	Transmission	239.00	21.00	
40	STARKE	Distribution	115.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2			0		1
30	1			0		2
106	4			0		3
1230	3	1		0		4
110	2			0		5
110	2			0		6
78	3			0		7
110	2			0		8
58	2			0		9
110	2			0		10
188	2			0		11
55	1			0		12
86	3			0		13
560	1			0		14
155	3			0		15
60	2			0		16
56	2			0		17
168	1			0		18
30	1			0		19
112	2			0		20
58	2			0		21
125	2			0		22
58	2			0		23
88	3			0		24
55	1			0		25
145	4			0		26
90	2			0		27
90	2			0		28
110	2			0		29
30	1			0		30
85	2			0		31
300	1			0		32
165	3			0		33
85	2			0		34
60	2			0		35
58	2			0		36
110	2			0		37
200	1			0		38
2220	4			0		39
60	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	STIRLING	Distribution	138.00	14.00	
2	STONEBRIDGE	Distribution	230.00	24.00	
3	STUART	Distribution	138.00	14.00	
4	SUMMIT	Distribution	230.00	24.00	
5	SUNILAND	Distribution	138.00	14.00	
6	SUNNY ISLES	Distribution	138.00	14.00	
7	SUNSHINE	Distribution	230.00	24.00	
8	SUNTREE	Distribution	138.00	24.00	
9	SWEATT	Distribution	69.00	24.00	
10	SWEETWATER	Distribution	230.00	24.00	
11	SYKES CREEK	Distribution	138.00	14.00	
12	SYLVAN	Distribution	230.00	14.00	
13	TAMIAMI	Distribution	138.00	14.00	
14	TARTAN	Distribution	230.00	24.00	
15	TAYLOR	Distribution	115.00	13.00	
16	TERMINAL	Distribution	138.00	14.00	
17	TERRY	Transmission	230.00	138.00	13.00
18	TERRY	Distribution	230.00	24.00	
19	TESORO	Distribution	230.00	24.00	
20	TICE	Distribution	138.00	14.00	
21	TIMBERLAKE	Distribution	230.00	14.00	
22	TITUSVILLE	Distribution	131.00	14.00	
23	TOLOMATO	Distribution	115.00	14.00	
24	TOMOKA	Distribution	230.00	24.00	
25	TRACE	Distribution	230.00	24.00	
26	TRAIL RIDGE	Distribution	115.00	14.00	
27	TRAIN	Distribution	138.00	14.00	
28	TROPICAL	Distribution	138.00	14.00	
29	TULSA	Distribution	230.00	14.00	
30	TROPICANA	Distribution	138.00	14.00	
31	TURKEY POINT PLANT	Transmission	239.00	21.00	
32	TURKEY POINT PLANT	Transmission	238.00	18.00	
33	TURNPIKE	Distribution	230.00	24.00	
34	TUTTLE	Distribution	138.00	14.00	
35	TWIN LAKES	Distribution	138.00	14.00	
36	ULETA	Distribution	138.00	14.00	
37	UNIVERSITY	Distribution	138.00	14.00	
38	URBAN	Distribution	230.00	24.00	
39	VALENCIA	Distribution	230.00	24.00	
40	VAMO	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	2			0		1
165	3			0		2
90	3			0		3
55	1			0		4
56	2			0		5
100	2			0		6
55	1			0		7
60	2			0		8
60	2			0		9
110	2			0		10
86	3			0		11
110	2			0		12
60	2			0		13
110	2			0		14
60	2			0		15
88	3			0		16
224	1			0		17
55	1			0		18
55	1			0		19
56	2			0		20
90	2			0		21
90	2			0		22
56	2			0		23
60	2			0		24
165	3			0		25
42	2			0		26
60	2			0		27
134	3			0		28
60	2			0		29
55	2			0		30
2620	4			0		31
1460	5			0		32
110	2			0		33
90	3			0		34
60	2			0		35
111	2			0		36
90	2			0		37
55	1			0		38
110	2			0		39
85	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	VANDERBILT	Distribution	230.00	24.00	
2	VENETIAN	Distribution	138.00	14.00	
3	VENETIAN	Transmission	138.00	69.00	13.00
4	VENICE	Distribution	138.00	14.00	
5	VERENA	Distribution	138.00	14.00	
6	VIERA	Distribution	230.00	24.00	
7	VILLAGE GREEN	Distribution	138.00	14.00	
8	VIRGINIA KEY	Distribution	138.00	14.00	
9	VOLUSIA	Transmission	230.00	115.00	13.00
10	WABASSO	Distribution	138.00	24.00	
11	WALKER	Distribution	138.00	14.00	
12	WATKINS	Distribution	138.00	14.00	
13	WELBORN	Distribution	115.00	14.00	
14	WEST COUNTY	Transmission	525.00	21.00	
15	WEST COUNTY	Transmission	525.00	18.00	
16	WEST COUNTY	Transmission	241.00	21.00	
17	WEST COUNTY	Transmission	239.00	18.00	
18	WEST PALM BEACH	Distribution	138.00	14.00	
19	WESTINGHOUSE	Distribution	138.00	14.00	
20	WESTINGHOUSE	Distribution	138.00	24.00	
21	WESTON VILLAGE	Distribution	138.00	14.00	
22	WESTWARD	Distribution	138.00	14.00	
23	WHIDDEN	Transmission	230.00	69.00	
24	WHISPERING PINES	Distribution	138.00	14.00	
25	WHITE CITY	Distribution	138.00	14.00	
26	WHITFIELD	Distribution	138.00	14.00	
27	WILLIAMS	Distribution	230.00	24.00	
28	WILLOW	Distribution	115.00	13.00	
29	WINDMILL	Distribution	230.00	24.00	
30	WINDOVER	Distribution	138.00	24.00	
31	WINKLER	Distribution	138.00	24.00	
32	WIREMILL	Distribution	115.00	24.00	
33	WOODLANDS	Distribution	230.00	14.00	
34	WOODS	Distribution	138.00	24.00	
35	WRIGHT	Distribution	115.00	14.00	
36	WYOMING	Distribution	230.00	24.00	
37	YAMATO	Transmission	230.00	138.00	13.00
38	YORKE	Distribution	138.00	4.00	
39	YORKE	Distribution	138.00	24.00	
40	YULEE	Distribution	230.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
165	3			0		1
167	3			0		2
224	1			0		3
135	3			0		4
130	3			0		5
110	2			0		6
90	2			0		7
56	2			0		8
1300	4			0		9
110	2			0		10
90	2			0		11
90	2			0		12
30	1			0		13
1110	3			0		14
580	1			0		15
1110	3					16
580	1					17
110	2			0		18
90	2			0		19
30	1			0		20
56	2			0		21
135	3			0		22
75	1			0		23
60	2			0		24
60	2			0		25
90	2			0		26
55	1			0		27
90	3			0		28
110	2			0		29
85	2			0		30
110	2			0		31
44	2			0		32
90	2			0		33
110	2			0		34
60	2			0		35
110	2			0		36
1120	2			0		37
14	1			0		38
110	2			0		39
60	2			0		40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	137TH AVENUE	Distribution	230.00	4.00	
2	40TH STREET	Distribution	69.00	14.00	
3	40TH STREET	Distribution	138.00	14.00	
4	40TH STREET	Transmission	138.00	69.00	14.00
5	62ND AVENUE	Distribution	138.00	14.00	
6	62ND AVENUE	Distribution	138.00	14.00	
7	Total		113225.00	20868.00	996.00
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
66	2			0		1
45	1			0		2
112	2			0		3
224	1			0		4
110	2			0		5
110	2			0		6
137472	1394	9		0		7
				0		8
						9
						10
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 426.16 Line No.: 7 Column: f

Capacity Summary (MVA):

Transmission	90,795
Distribution	46,677
Total	137,472

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Marketing Program Administrative Expenses	FPL Energy Svcs., Inc.	916	917,489
3	Fiber Network & Telephone Services	FPL FiberNet, LLC	107	1,840,726
4	Fiber Network & Telephone Services	FPL FiberNet, LLC	921	8,143,359
5	Remittance of Bond Servicing Amounts Collected	FPL Recovery Funding	234	75,559,838
6	Purchase of Accounts Receivable Sold in Prior Year	KPB Financial Corp.	146	900,000,000
7	Storm Bond Issuance Administration Fees	KPB Financial Corp.	234	277,027
8	Federal Tax Payments	KPB Financial Corp.	123	8,327,780
9	Various	NextEra Energy	Various	9,775,379
10	Support for Nuclear Operations	NextEra Seabrook	107	260,018
11	Services Related to Operations of FPL-N.E.Division	NextEra Seabrook	123	2,559,053
12	Support for Nuclear Operations	NextEra Seabrook	528	253,817
13	Various	NextEra Energy, Inc.	Various	657,115,386
14	Wrap-up Insurance Policy Premium	Palms Ins. Co., Ltd.	165	1,359,491
15	Worker's Compensation Ins. Policy Premium	Palms Ins. Co., Ltd.	165	5,106,517
16	Fleet Vehicle Liability Insurance Policy Premium	Palms Ins. Co., Ltd.	165	2,355,483
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Sale of Natural Gas by EMT	FPL Energy Svcs., Inc.	146	59,471,414
22	Services Rendered to Affiliates	FPL Energy Svcs., Inc.	146	7,027,346
23	Derivative Transactions on EMT Natural Gas Sales	FPL Energy Svcs., Inc.	456	3,280,790
24	Services Rendered to Affiliates	FPL FiberNet, LLC	146	4,793,386
25	Rental Payments for FPL Cell Tower Leases	FPL FiberNet, LLC	454	973,705
26	Services Rendered to Affiliates	FPL Group Resouces	146	1,125,491
27	Storm Fund Drawdown	KPB Financial Corp.	123	849,486
28	Sale of Accounts Receivable to KPB	KPB Financial Corp.	145	900,000,000
29	Nuclear Decommissioning Tax Credits	KPB Financial Corp.	234	7,616,062
30	Cash Sale of FPL-NED Seabrook Substation	New Hampshire Trans.	123	32,804,470
31	Services Rendered to Affiliates	NextEra Energy Capital	146	79,326,735
32	Services Rendered to Affiliates	NextEra Duane Arnold	146	4,503,279
33	Services Rendered to Affiliates	NextEra Maine	146	596,637
34	Services Rendered to Affiliates	NextEra Point Beach	146	6,513,626
35	Services Rendered to Affiliates	NextEra Pwr Mktg	146	2,353,867
36	Services Rendered to Affiliates	NextEra Proj Mgmt	146	5,190,116
37	Services Rendered to Affiliates	NextEra Energy	146	29,025,345
38	LNS Tariff Charges - New England Division	NextEra Seabrook	123	959,801
39	Services Rendered to Affiliates	NextEra Seabrook	146	5,282,869
40	Toshiba Contract Credit	NextEra Energy, Inc.	253	500,000
41	Reimbursement of Claim Expenses Paid by FPL	Palms Ins. Co., Ltd.	146	5,623,618
42				

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 9 Column:			
Capital Projects Support	Account 107	\$	5,327,894
Computer Maintenance Agreement Expense	Account 165		274,711
Steam Operations Support	Account 506		342,749
Nuclear General Expenses	Account 524		921,226
Administrative and General Expenses	Account 921		502,433
Professional Services	Account 923		2,406,366
Total		\$	9,775,379

Schedule Page: 429 Line No.: 9 Column:
Complete Name: NextEra Energy Resources, LLC

Schedule Page: 429 Line No.: 10 Column:
Complete Name: NextEra Energy Seabrook, LLC

Schedule Page: 429 Line No.: 13 Column:			
RSA Amortization & Equity Performance Shares	Account 107	\$	398,983
Common Dividend Payment	Account 123		250,000,000
Federal & State Income Tax Payments	Account 236		300,502,400
Deferred Compensation, Incentives, & Stock Options	Account 920		72,041,442
Thrift, Pension & Other Employee Benefit Plans	Account 926		33,772,552
General Expenses	Account 930		400,009
Total		\$	657,115,386

Schedule Page: 429 Line No.: 22 Column:
THIS FOOTNOTE APPLIES TO ALL OCCURENCES IN WHICH THE DESCRIPTION READS "SERVICES RENDERED TO AFFILIATES" ON PAGE 429:

Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services. Services are allocated to affiliates using a combination of the Massachusetts Formula and specific drivers such as headcount or number of workstations.

Schedule Page: 429 Line No.: 26 Column:
Complete Name: FPL Group Resources, LLC

Schedule Page: 429 Line No.: 30 Column:
Complete Name: New Hampshire Transmission, LLC

Schedule Page: 429 Line No.: 31 Column:
Complete Name: NextEra Energy Capital Holdings, Inc.

Schedule Page: 429 Line No.: 32 Column:
Complete Name: NextEra Energy Duane Arnold, LLC

Schedule Page: 429 Line No.: 33 Column:
Complete Name: NextEra Energy Maine, LLC

Schedule Page: 429 Line No.: 34 Column:
Complete Name: NextEra Energy Point Beach, LLC

Schedule Page: 429 Line No.: 35 Column:
Complete Name: NextEra Energy Power Marketing, LLC

Schedule Page: 429 Line No.: 36 Column:
Complete Name: NextEra Energy Project Management, LLC

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FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

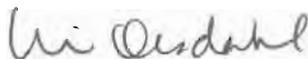
That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2010 to December 31, 2010, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 29, 2011
Date



Signature

Kim Ousdahl
Name

Vice President, Controller and Chief Accounting Officer
Title

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2010**

For each Director & Officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Lewis Hay, III (Director and Chairman of the Board)

NextEra Energy Capital Holdings, Inc., Director, President and Chief Executive Officer
NextEra Energy Foundation, Inc., Chairman of the Board and Director
NextEra Energy Maine, LLC, Chairman of the Board
NextEra Energy Resources, LLC, Chairman
NextEra Energy, Inc., Director, Chairman and Chief Executive Officer
Turner Foods Corporation, Director
Capital One Financial Corporation, Director
Edison Electric Institute, Director
Harris Corporation, Director
Institute of Nuclear Power Operators, Director

James L. Robo (Director)

Contra Costa Capital, LLC, Vice President
FPL Investments, LLC, Director, President
Inventus Holdings, LLC, President
NextEra Energy Capital Holdings, Inc., Director, Vice President
NextEra Energy Foundation, Inc., Director
NextEra Energy, Inc., President and Chief Operating Officer
JB Hunt Transport, Inc., Director

Armando J. Olivera (Director, President and Chief Executive Officer)

BXR, LLC, President
NextEra Energy Foundation, Inc., Director, President and Treasurer
Cornell University, Trustee
Enterprise Florida, Inc., Director
Florida Council of 100, Member
Florida Reliability Council, Director
NICOR Gas, Inc., Director
Southeast Electric Exchange, Chairman
The Association of Edison Illuminating Companies ("AEIC"), Board Member

Armando Pimentel, Jr. (Director, Executive Vice President, Finance & Chief Financial Officer)

Contra Costa Capital, LLC, Vice President
FPL Recovery Funding LLC, President
Inventus Holdings, LLC, Vice President
NextEra Energy Capital Holdings, Inc., Director, Senior Vice President, Finance & Chief Financial Officer
NextEra Energy, Inc., Executive Vice President, Finance & Chief Financial Officer
Palms Insurance Company Limited, George Town, Cayman Islands, Director
Pipeline Funding Company, President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2010

Antonio Rodriguez (Director, Executive Vice President, Power Generation Division)

ESI Northeast Energy LP, LLC, President
FPL Energy Virginia Power Services, Inc., Director, President
FPL Historical Museum, Inc., Director and President
NextEra Canadian Operating Services, Inc., Director, President
NextEra Energy Operating Services, Inc., Director and President
NextEra Energy, Inc., Executive Vice President, Power Generation Division
Hispanic Chamber of Commerce-Palm Beach County, Director

Robert L. McGrath (Executive Vice President, Engineering, Construction & Corporate Services)

FPL Energy Callahan Wind GP, LLC, Vice President
FPL Energy MH700, LLC, Vice President
NextEra Energy Resources, LLC, Vice President
NextEra Energy, Inc., Executive Vice President, Engineering, Construction & Corporate Services

Manoochehr K. Nazar (Executive Vice President, Nuclear and Chief Nuclear Officer)

NextEra Energy Duane Arnold, LLC, Vice President
NextEra Energy Point Beach, LLC, Vice President
NextEra Energy Seabrook, LLC, Senior Vice President and Nuclear Chief Operating Officer
NextEra Energy, Inc., Executive Vice President, Nuclear Division and Chief Nuclear Officer

Charles E. Sieving (Executive Vice President)

NextEra Energy Foundation, Inc., Director
NextEra Energy, Inc., Executive Vice President and General Counsel, Assistant Secretary

Eric E. Silagy (Senior Vice President, Regulatory and State Governmental Affairs)

None

Adalberto Alfonso (Vice President, Distribution-Transition – until 12/31/2010)

None

Richard L. Anderson (Vice President, St. Lucie Nuclear Power Plant)

None

Alissa E. Ballot (Vice President & Corporate Secretary)

Alandco I, Inc., Secretary
Alandco Inc., Secretary
Alandco/Cascade, Inc., Secretary
FPL Energy Services II, Inc., Secretary
FPL Energy Services, Inc., Secretary
FPL Enersys, Inc., Secretary
FPL FiberNet, LLC, Secretary
FPL Services, LLC, Secretary
Inventus Holdings, LLC, Secretary
NextEra Energy Capital Holdings, Inc., Secretary
NextEra Energy Foundation, Inc., Secretary
NextEra Energy, Inc., Vice President & Corporate Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2010

Robert E. Barrett, Jr. (Vice President, Finance)

None

Deborah H. Caplan (Vice President, Integrated Supply Chain)

None

Lakshman Charanjiva (Vice President and Chief Information Officer)

None

Timothy Fitzpatrick (Vice President, Marketing & Communications)

FPL Historical Museum, Inc., Director

Sam A. Forrest (Vice President, Energy Marketing & Trading)

FPL Energy Services, Inc., Director and President

FPL Energy Enersys, Inc., Director and President

FPL REDI-POWER, LLC, President

FPL Services, LLC, President

Paul W. Hamilton (Vice President, State Legislative Affairs)

None

G. Keith Hardy (Vice President, Distribution)

None

James P. Higgins (Vice President, Tax)

BAC Investments Corp., Director

BXR, LLC, Treasurer

EMB Investments, Inc., Director, Vice President

FPL Energy Virginia Funding Corporation, Director

FPLE Global Asset Holdings B.V., Managing Director

KPB Financial Corp., Director, Vice President

NextEra Energy Capital Holdings, Inc., Vice President

NextEra Energy Equipment Leasing, LLC, Vice President

NextEra Energy, Inc., Vice President, Tax

Northern Cross Investments, Inc., Director

Square Lake Holdings, Inc., Director

Sullivan Street Investments, Inc., Director

West Boca Security, Inc., Director, Vice President

Trailwood Homeowners Association, Inc., Director, Treasurer

Terry O. Jones (Vice President, Nuclear Power Uprate)

None

James A. Keener (Vice President, Power Generation Technical Services)

None

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2010

Roxane Kennedy (Vice President, Power Generation Operations)

None

Abdollah Khanpour (Vice President, Nuclear Engineering Support)

None

Michael W. Kiley (Vice President, Turkey Point Nuclear Power Plant)

Dominion Power Nuclear Safety Committee, Committee Member

Randall R. LaBauve (Vice President, Environmental Services)

Audubon of Florida Board of Directors, Board Member

R. Wade Litchfield (Vice President & General Counsel)

FPL Recovery Funding LLC, Manager and Assistant Secretary

Susan A. Melians (Vice President, Human Resources and Assistant Secretary)

American Red Cross- Greater Palm Beach County, Director

Manny Miranda (Vice President, Transmission and Substation)

Nova Southeastern University School of Business, Member-Board of Governors
North American Transmission Forum, Member

Kimberly Ousdahl (Vice President, Controller and Chief Accounting Officer)

None

Pamela M. Rauch (Vice President, Corporate & External Affairs)

BXR, LLC, Vice President and Secretary
BizPac of Palm Beach County, Board Member
Economic Council of Palm Beach County, Council Member
Florida Chamber Foundation, Board Member
Jupiter Inlet Beach Club, Vice President
Palm Beach Zoo, Board Member

Marlene Santos (Vice President, Customer Service)

None

Gene F. St. Pierre (Vice President, Fleet Support)

None

Michael M. Wilson (Vice President, Governmental Affairs – Federal)

NextEra Energy, Inc., Vice President, Governmental Affairs - Federal
Nature's Partners, a non-profit energy education organization, Director
Center for Clean Air Policy, Director

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2010

William L. Yeager (Vice President, Engineering and Construction)

Algona Wind Energy, LLC, Vice President
Ashtabula Wind III, LLC, Vice President
Baldwin Wind Holdings, LLC, Vice President
Baldwin Wind, LLC, Vice President
Beacon Solar, LLC, Vice President
Black Horse Wind, LLC, Vice President
Blythe Energy, LLC, Vice President
Coyote Wind, LLC, Vice President
Crowned Ridge Wind Energy Center, LLC, Vice President
Crowned Ridge Wind II, LLC, Vice President
Day County Wind II, LLC, Vice President
Day County Wind, LLC, Vice President
EFB Constructors, LLC, Vice President
Elk City II Wind, LLC, Vice President
Ensign Wind, LLC, Vice President
Evacuacion Valdecaballeros, S.L., Director
Fortuna GP, Inc., Vice President
FPL Energy Montezuma Wind, LLC, Vice President
FPL Energy Natural Gas Holdings, LLC, Vice President
FPL Energy Texas Wind Marketing GP, LLC, Vice President
Gateway Energy Center, LLC, Vice President
Genesis Solar Holdings, LLC, Vice President
Genesis Solar, LLC, Vice President
Hatch Solar Energy Center I LLC, Vice President
Hyde County Wind, LLC, Vice President
Lamar Power Partners II, LLC, Vice President
Lee North, LLC, Vice President
Lone Star Transmission, LLC, Vice President
Lucerne Solar, LLC, Vice President
Mantua Creek Solar, LLC, Vice President
McCoy Solar, LLC, Vice President
Minco Wind, LLC, Vice President
Moore Solar, Inc., Vice President
Mount Miller LP, Inc., Vice President
NextEra Energy Canada, ULC, Vice President
NextEra Energy Honey Creek Wind, LLC, Vice President
NextEra Energy Montezuma II Wind, LLC, Vice President
NextEra Energy Point Beach, LLC, Vice President
NextEra Energy Resources, LLC, Assistant Secretary
North Sky River Energy, LLC, Vice President
Oliver Wind III, LLC, Vice President
Osborn Wind Energy, LLC, Vice President
Paradise Solar Urban Renewal, L.L.C., Vice President
Perrin Ranch Wind, LLC, Vice President
Red Mesa Wind, LLC, Vice President
Rough Rider Wind I, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2010

William L. Yeager (continued)

Sentry Solar, LLC, Vice President
Sombra Solar, Inc., Vice President
Sonoran Solar Energy I, LLC, Vice President
Sonoran Solar Energy, LLC, Vice President
Southwest Solar Holdings, LLC, Vice President
St. Clair Holding, Inc., Vice President
Sunnee Solar, LLC, Vice President
Sunrise Solar, LLC, Vice President
Thunderhead Lake Wind, LLC, Vice President
Tuscola Bay Wind, LLC, Vice President
Vansycle III Wind, LLC, Vice President
Vasco Winds, LLC, Vice President
West Fry Wind Energy, LLC, Vice President
White Oak Energy Holdings, LLC, Vice President

Paul I. Cutler (Treasurer, Assistant Secretary)

Alandco I, Inc., Treasurer
Alandco Inc., Treasurer
Alandco/Cascade, Inc., Treasurer
Alternative Capital Resources Holdings I, LLC, Vice President and Assistant Treasurer
Alternative Capital Resources I, LLC, Vice President and Assistant Treasurer
Aquila Holdings LP, ULC, Vice President
Aquila LP, ULC, Vice President
Ashtabula Wind, LLC, Vice President and Assistant Treasurer
Backbone Mountain Windpower LLC, Vice President and Treasurer
Backbone Mountain Windpower LLC, Vice President, Treasurer and Executive Manager
Backbone Windpower Holdings, LLC, Vice President, Treasurer and Executive Manager
Badger Windpower, LLC, Vice President, Treasurer and Member of Executive Managers
Baldwin Wind Holdings, LLC, Vice President
Bayswater Peaking Facility, LLC, Vice President and Treasurer
Bison Wind Holdings, LLC, Vice President, Treasurer and Executive Manager
Bison Wind Investments, LLC, Vice President, Treasurer and Executive Manager
Bison Wind Portfolio, LLC, Vice President, Treasurer and Executive Manager
Bison Wind, LLC, Vice President, Treasurer and Executive Manager
Butler Ridge Wind Energy Center, LLC, Vice President
Calhoun Power Company Holdings, LLC, Vice President
Calhoun Power Company I, LLC, Vice President
Central States Wind Holdings, LLC, Vice President
Central States Wind, LLC, Vice President
Colonial Penn Capital Holdings, Inc., Director, Vice President and Treasurer
Conestogo Wind, ULC, Vice President
Crystal Lake Wind II Funding, LLC, Vice President
Crystal Lake Wind, LLC, Vice President and Assistant Treasurer
Diablo Winds, LLC, Vice President
Doswell I, LLC, Treasurer
Elk City II Wind Holdings, LLC, Vice President and Treasurer
Elk City Wind Holdings, LLC, Vice President and Treasurer
Endeavor Wind II, LLC, Vice President
Endeavor Wind, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2010

Paul I. Cutler (continued)

ESI Doswell GP, LLC, Treasurer
ESI Energy, LLC, Treasurer
ESI LP, LLC, Treasurer
ESI Mojave LLC, Vice President
ESI Vansycle GP, Inc., Vice President and Treasurer
ESI Vansycle LP, Inc., Vice President and Treasurer
ESI West Texas Energy LP, LLC, Vice President, Treasurer and Member of Executive Managers
ESI West Texas Energy, Inc., Vice President and Treasurer
Florida Power & Light Company Trust II, Administrative Trustee
FPL Energy American Wind Holdings, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy American Wind, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Burleigh County Wind, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Cowboy Wind, LLC, Vice President and Treasurer
FPL Energy Hancock County Wind, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Horse Hollow Wind II, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Maine Hydro LLC, Vice President and Executive Manager
FPL Energy Marcus Hook LLC, Vice President
FPL Energy MH700, LLC, Vice President
FPL Energy Morwind, LLC, Vice President
FPL Energy National Wind Holdings, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy National Wind Investments, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy National Wind Portfolio, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy National Wind, LLC, Vice President and Treasurer
FPL Energy National Wind, LLC, Executive Manager
FPL Energy New Mexico Holdings, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy New Mexico Wind Financing, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy New Mexico Wind Holdings II, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy New Mexico Wind II, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy New Mexico Wind, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy New York, LLC, Vice President and Treasurer
FPL Energy North Dakota Wind II, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy North Dakota Wind, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Oklahoma Wind Finance, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Oklahoma Wind, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Post Wind GP, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Post Wind LP, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Rockaway Peaking Facilities, LLC, Vice President
FPL Energy SEGS III-VII GP, LLC, Vice President
FPL Energy SEGS III-VII LP, LLC, Vice President
FPL Energy Services II, Inc., Treasurer and Assistant Secretary
FPL Energy Services, Inc., Treasurer
FPL Energy Sooner Wind, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy South Dakota Wind, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Stateline Holdings, L.L.C., Vice President and Treasurer
FPL Energy Stateline II Holdings, LLC, Vice President and Treasurer
FPL Energy Stateline II, Inc., Vice President and Treasurer
FPL Energy Texas Wind GP, LLC, Vice President and Treasurer
FPL Energy Tyler Texas LP, LLC, Vice President and Treasurer
FPL Energy Upton Wind I, LLC, Vice President
FPL Energy Upton Wind II, LLC, Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2010**

Paul I. Cutler (continued)

FPL Energy Upton Wind III, LLC, Vice President
FPL Energy Upton Wind IV, LLC, Vice President
FPL Energy Vansycle L.L.C., Vice President
FPL Energy Waymart GP, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Waymart LP, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Wind Financing, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Wind Funding Holdings, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Wind Funding, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Energy Wyoming, LLC, Vice President, Treasurer and Member of Executive Managers
FPL Enersys, Inc., Treasurer and Assistant Secretary
FPL FiberNet, LLC, Treasurer
FPL Group Capital Trust I, Administrative Trustee
FPL Group Capital Trust II, Administrative Trustee
FPL Group Capital Trust III, Administrative Trustee
FPL Group Holdings 1, Inc., Treasurer
FPL Group Holdings 2, Inc., Treasurer
FPL Group Resources Bahamas Asset Holdings, LTD., Treasurer
FPL Group Resources Bahamas Micro Pipeline, LTD., Treasurer
FPL Group Resources Bahamas Micro Terminal, LTD., Treasurer
FPL Group Resources Bahamas One, LTD., Treasurer
FPL Group Resources Bahamas Three, LTD., Treasurer
FPL Group Resources Bahamas Two, LTD., Treasurer
FPL Group Resources Marketing Holdings, LLC, Treasurer
FPL Group Resources, LLC, Treasurer
FPL Group Trust I, Administrative Trustee
FPL Group Trust II, Administrative Trustee
FPL Historical Museum, Inc., Vice President and Assistant Secretary
FPL Holdings Inc, Director, Vice President and Treasurer
FPL Investments, LLC, Treasurer and Controller
FPL Readi-Power, LLC, Treasurer
FPL Recovery Funding LLC, Treasurer and Manager
FPL Services, LLC, Treasurer
Green Ridge Power LLC, Vice President
Green Ridge Services LLC, Vice President
Hawkeye Power Partners, LLC, Member, Executive Managers
Heartland Wind Funding, LLC, Vice President and Assistant Treasurer
Heartland Wind Holding II, LLC, Vice President and Assistant Treasurer
Heartland Wind Holding, LLC, Vice President and Assistant Treasurer
Heartland Wind II, LLC, Vice President and Assistant Treasurer
Heartland Wind, LLC, Vice President and Assistant Treasurer
High Majestic Wind Energy Center, LLC, Vice President
High Winds, LLC, Vice President, Treasurer and Member, Board of Managers
HWFII, LLC, Vice President and Assistant Treasurer
Inventus Holdings, LLC, Treasurer
Jamaica Bay Peaking Facility, LLC, Vice President and Treasurer
Lake Benton Power Partners II, LLC, Member
Langdon Wind, LLC, Vice President and Assistant Treasurer
Legacy Renewables Holdings, LLC, Vice President and Member, Board of Managers
Legacy Renewables, LLC, Vice President and Member, Board of Managers
Lone Star Wind Holdings, LLC, Vice President and Member, Board of Managers
Lone Star Wind, LLC, Vice President and Member, Board of Managers

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2010**

Paul I. Cutler (continued)

Mantua Creek Solar, LLC, Vice President
Meyersdale Windpower LLC, Vice President, Treasurer and Executive Manager
Mill Run Windpower LLC, Vice President
Mojave Holdings, LLC, Vice President
Moore Solar, Inc., Vice President
Mount Copper GP, Inc., Vice President
Mount Miller LP, Inc., Vice President
Mountain Prairie Wind Holdings, LLC, Vice President
Mountain Prairie Wind, LLC, Vice President
NAPS Wind, LLC, Vice President
NextEra Energy Canada, ULC, Vice President
NextEra Energy Canadian Operating Services, Inc., Vice President
NextEra Energy Capital Holdings, Inc., Director, Vice President, Treasurer and Assistant Secretary
NextEra Energy Equipment Leasing, LLC, Treasurer
NextEra Energy Resources, LLC, Treasurer
NextEra Energy, Inc., Treasurer and Assistant Secretary
NextEra FiberNet, LLC, Treasurer
Northern Frontier Wind Funding, LLC, Vice President and Executive Manager
Northern Frontier Wind, LLC, Vice President
Pacific Power Investments, LLC, Vice President and Member, Board of Managers
Palms Insurance Company, Limited, Director, Treasurer
Paradise Solar Urban Renewal, L.L.C., Vice President
Peace Garden Wind Funding, LLC, Vice President and Treasurer
Peace Garden Wind Holdings, LLC, Vice President and Treasurer
Peace Garden Wind, LLC, Vice President and Treasurer
Pennsylvania Windfarms, LLC, Vice President
Pipeline Funding Company, LLC, Vice President and Treasurer
Pipeline Funding, LLC, Vice President and Treasurer
Praxis Group, Inc., Treasurer
Pubnico Point GP, Inc., Vice President
Pubnico Point Wind Farm Inc., Vice President
Sky River LLC, Vice President
Sombra Solar, Inc., Vice President
Somerset Windpower LLC, Vice President
South Texas Gen-Tie Holding, LLC, Vice President
South Texas Gen-Tie, LLC, Vice President
Southwest Solar Holdings, LLC, Vice President
St. Clair Holding, Inc., Vice President
Story Wind, LLC, Vice President and Assistant Treasurer
Sunrise Solar Holding, LLC, Vice President
Sunrise Solar, LLC, Vice President
Turner Foods Corporation, Treasurer
Victory Garden Phase IV, LLC, Vice President
Wessington Wind Energy Center, LLC, Vice President
West Texas Wind, LLC, Vice President
White Pine Hydro Holdings, LLC, Vice President and Executive Manager
White Pine Hydro Investments, LLC, Vice President and Executive Manager
White Pine Hydro Portfolio, LLC, Vice President and Executive Manager
White Pine Hydro, LLC, Vice President and Executive Manager
Wild Prairie Wind Holdings, LLC, Vice President
Wild Prairie Wind, LLC, Vice President
Wilton Wind Holdings, LLC, Vice President and Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2010

M. Beth Farr (Assistant Controller)

NextEra Energy, Inc., Assistant Controller

Frank V. Isabella (Assistant Controller)

Alandco Inc., Assistant Controller
Alandco I, Inc., Assistant Controller
Alandco/Cascade, Inc., Assistant Controller
ESI Energy, LLC, Assistant Secretary
NextEra Energy Capital Holdings, Inc., Assistant Controller
FPL Group International, Inc., Assistant Controller
NextEra Energy, Inc., Assistant Controller

Daisy Jacobs (Assistant Controller)

NextEra Energy, Inc., Assistant Controller

Pierre E. Azzi (Assistant Secretary)

NextEra Energy Capital Holdings, Inc., Assistant Secretary
NextEra Energy Equipment Leasing, LLC, Assistant Secretary
NextEra Energy, Inc., Assistant Secretary

Charles Friedlander (Assistant Secretary)

NextEra Energy Capital Holdings, Inc., Assistant Secretary
NextEra Energy Equipment Leasing, LLC, Secretary
NextEra Energy, Inc., Assistant Secretary
Pipeline Funding Company, LLC, Secretary

Amy Black (Assistant Treasurer)

Blythe Energy Acquisitions, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Blythe Energy, LLC, Vice President, Assistant Treasurer and Assistant Secretary
FPL Energy Blythe, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Mount Miller GP, Inc., Assistant Secretary
Mount Miller Holdco, Inc., Assistant Secretary
NextEra Energy Capital Holdings, Inc., Assistant Treasurer
NextEra Energy, Inc., Assistant Treasurer

Joaquin E. Leon (Assistant Secretary)

NextEra Energy, Inc., Assistant Secretary
United Home Care Services, Inc., a Florida non-profit corporation & United Way Agency, Director

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2010

Judith J. Kahn (Assistant Treasurer)

BAC Investment Corp., Director, Treasurer
Contra Costa Capital, LLC, Treasurer
EMB Investments, Inc., Director, Treasurer
FPL Energy American Wind Holdings, LLC, Assistant Treasurer
FPL Energy American Wind, LLC, Assistant Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Treasurer
FPL Energy Virginia Funding Corporation, Director, Treasurer
FPL Energy Wind Funding, LLC, Assistant Treasurer
FPL Group Capital Trust I, Administrative Trustee
KPB Financial Corp., Director, Treasurer
Kramer Junction Solar Funding, LLC, Treasurer
NextEra Energy Duane Arnold, LLC, Assistant Treasurer
NextEra Energy Point Beach, LLC, Assistant Treasurer
NextEra Energy Seabrook, LLC, Assistant Treasurer
NextEra Energy, Inc., Assistant Treasurer and Assistant Secretary
Northern Cross Investments, Inc., Director, Treasurer
Pacific Power Investments, LLC, Treasurer
Square Lake Holdings, Inc., Director, Treasurer
Sullivan Street Investments, Inc., Director, Treasurer
West Boca Security, Inc., Director, Treasurer

Andrew D. Kushner (Assistant Treasurer)

Ashtabula Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Ashtabula Wind III, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Ashtabula Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Baldwin Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Baldwin Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Blythe Energy, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Butler Ridge Wind Energy Center, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Calhoun Power Company I, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Central States Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Central States Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Crystal Lake Wind II Funding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Crystal Lake Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Crystal Lake Wind III, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Crystal Lake Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Day County Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Elk City II Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Elk City II Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Elk City Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Elk City Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Endeavor Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Endeavor Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Ensign Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
FPL Energy Vansycle L.L.C., Vice President, Assistant Treasurer and Assistant Secretary
FPL Group Capital Trust I, Administrative Trustee
Garden Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Genesis Solar Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Genesis Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2010

Andrew D. Kushner (continued)

Heartland Wind Funding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Heartland Wind Holding II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Heartland Wind Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Heartland Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Heartland Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
High Majestic Wind Energy Center, LLC, Vice President, Assistant Treasurer and Assistant Secretary
HWFII, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Langdon Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Lucerne Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Mantua Creek Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
McCoy Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Minco Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Minco Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Mountain Prairie Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Mountain Prairie Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
NextEra Energy Capital Holdings, Inc., Assistant Treasurer and Assistant Secretary
NextEra Energy, Inc., Assistant Treasurer
Northern Colorado Wind Energy, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Northern Colorado Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Northern Frontier Wind Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Osceola Windpower II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Osceola Windpower, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Paradise Solar Urban Renewal, L.L.C., Vice President, Assistant Treasurer and Assistant Secretary
Peace Garden Wind Funding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Peace Garden Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Peace Garden Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Perrin Ranch Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Pipeline Funding Company, LLC, Assistant Treasurer
Sentry Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Sonoran Solar Energy I, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Sonoran Solar Energy, LLC, Vice President, Assistant Treasurer and Assistant Secretary
South Texas Gen-Tie Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
South Texas Gen-Tie, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Southwest Solar Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Story Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Sunrise Solar Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Sunrise Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Wessington Wind Energy Center, LLC, Vice President, Assistant Treasurer and Assistant Secretary
West Texas Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Wild Prairie Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Wild Prairie Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Wilton Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary

Nicholas A. Vlisides (Assistant Treasurer)

NextEra Energy Capital Holdings, Inc., Assistant Treasurer
NextEra Energy, Inc.

Business Contracts with Officers, Directors and Affiliates

Florida Power & Light Company

For the Year Ended December 31, 2010

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.</p>			

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the Year Ended December 31, 2010

Line No.	(a) Description	For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).						(h) Difference (d) - (g)
		(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	
1	Total Sales to Ultimate Customers (440-446, 448)	\$9,812,194,071	163,854,981	\$9,812,194,071	\$9,812,194,071	163,854,981	\$9,812,194,071	\$0
2	Sales for Resale (447)	163,854,981	0	0	\$163,854,981	163,854,981	0	0
3	Total Sales of Electricity	9,976,049,052	163,854,981	9,812,194,071	\$9,976,049,052	163,854,981	9,812,194,071	0
4	Provision for Rate Refunds (449.1)	(11,662,560)	0	(11,662,560)	(\$11,662,560)	0	(11,662,560)	0
5	Total Net Sales of Electricity	9,964,386,492	163,854,981	9,800,531,511	\$9,964,386,492	163,854,981	9,800,531,511	0
6	Total Other Operating Revenues (450-456)	517,632,439	34,713,603	482,918,836	\$517,632,439	34,713,603	482,918,836	(0)
7	Other (Specify)							
8	Storm Recovery Bond/Tax Charges-RAF Exclusion	0	0	0	0	101,636,424	(101,636,424)	101,636,424
9								
10	Total Gross Operating Revenues	\$10,482,018,931	\$198,568,583	\$10,283,450,347	\$10,482,018,931	\$300,205,007	\$10,181,813,923	\$101,636,424

Notes: The difference is due to Storm Recovery Revs which are adjustments to Gross Operating Revenues on the return and are not subject to Regulatory Assessment Fees.

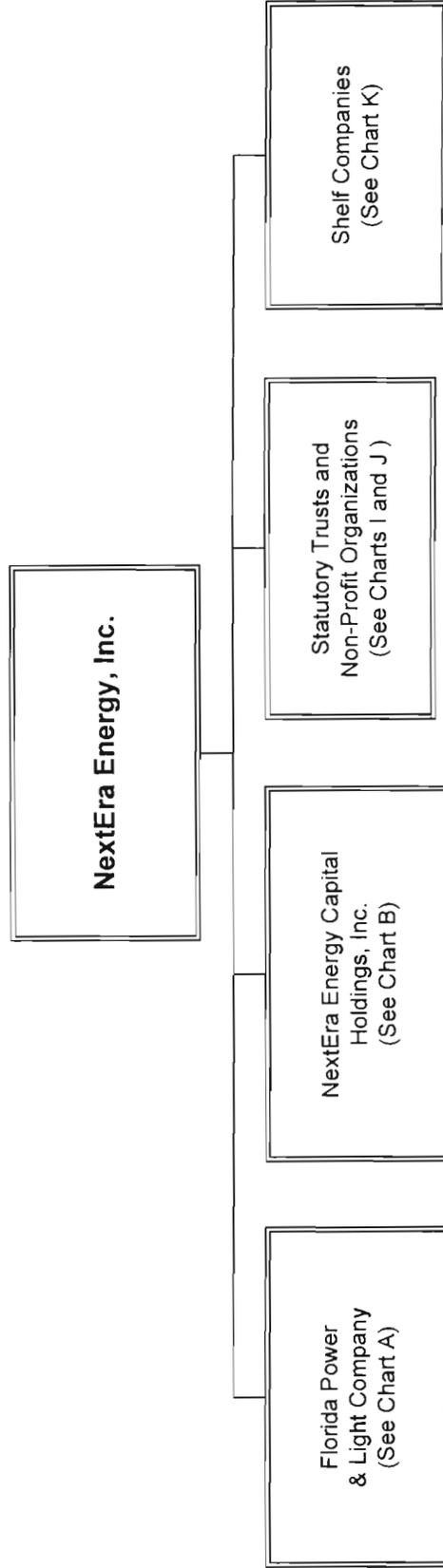
FLORIDA PUBLIC SERVICE COMMISSION

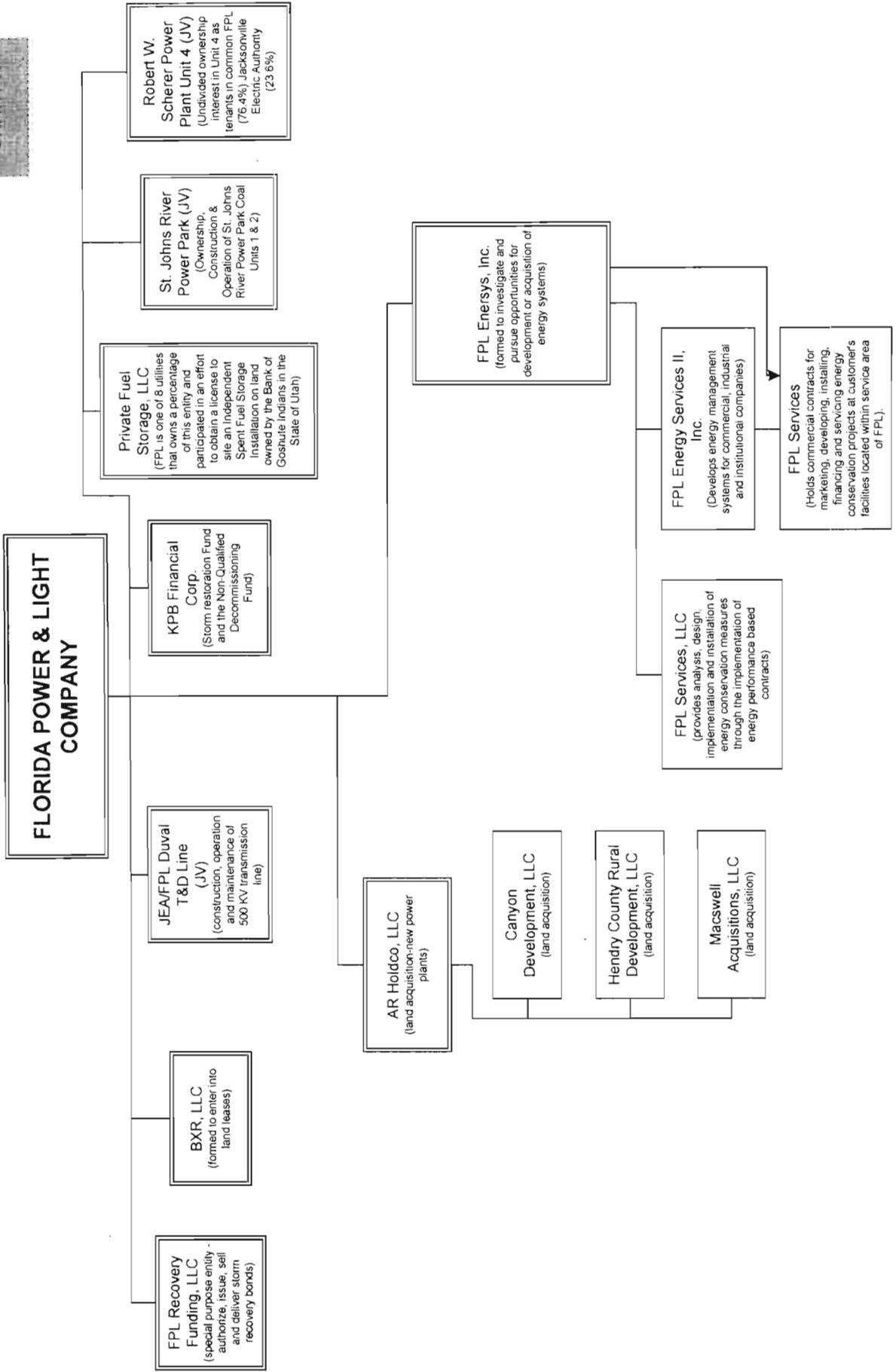
DIVERSIFICATION REPORT

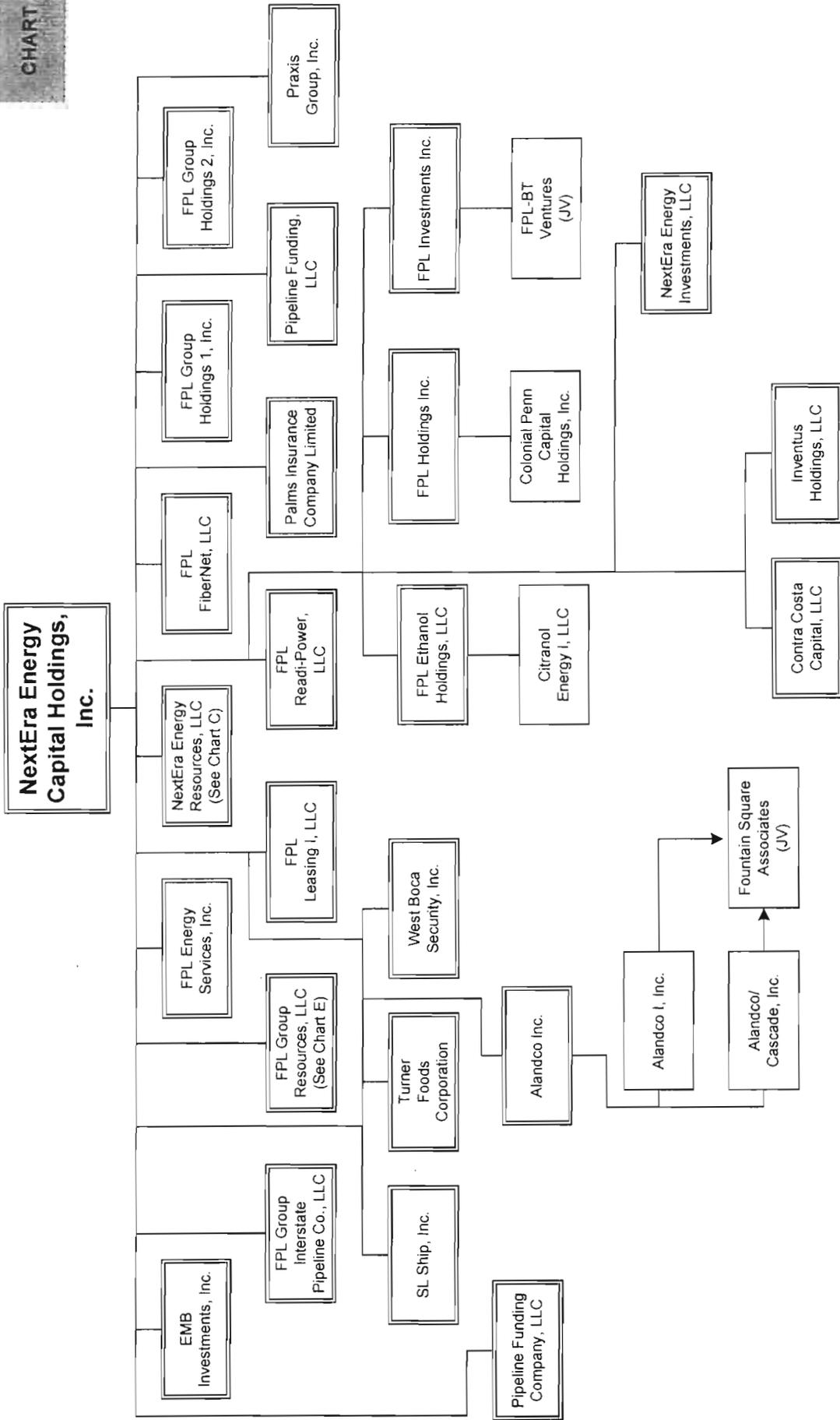
FLORIDA POWER & LIGHT COMPANY

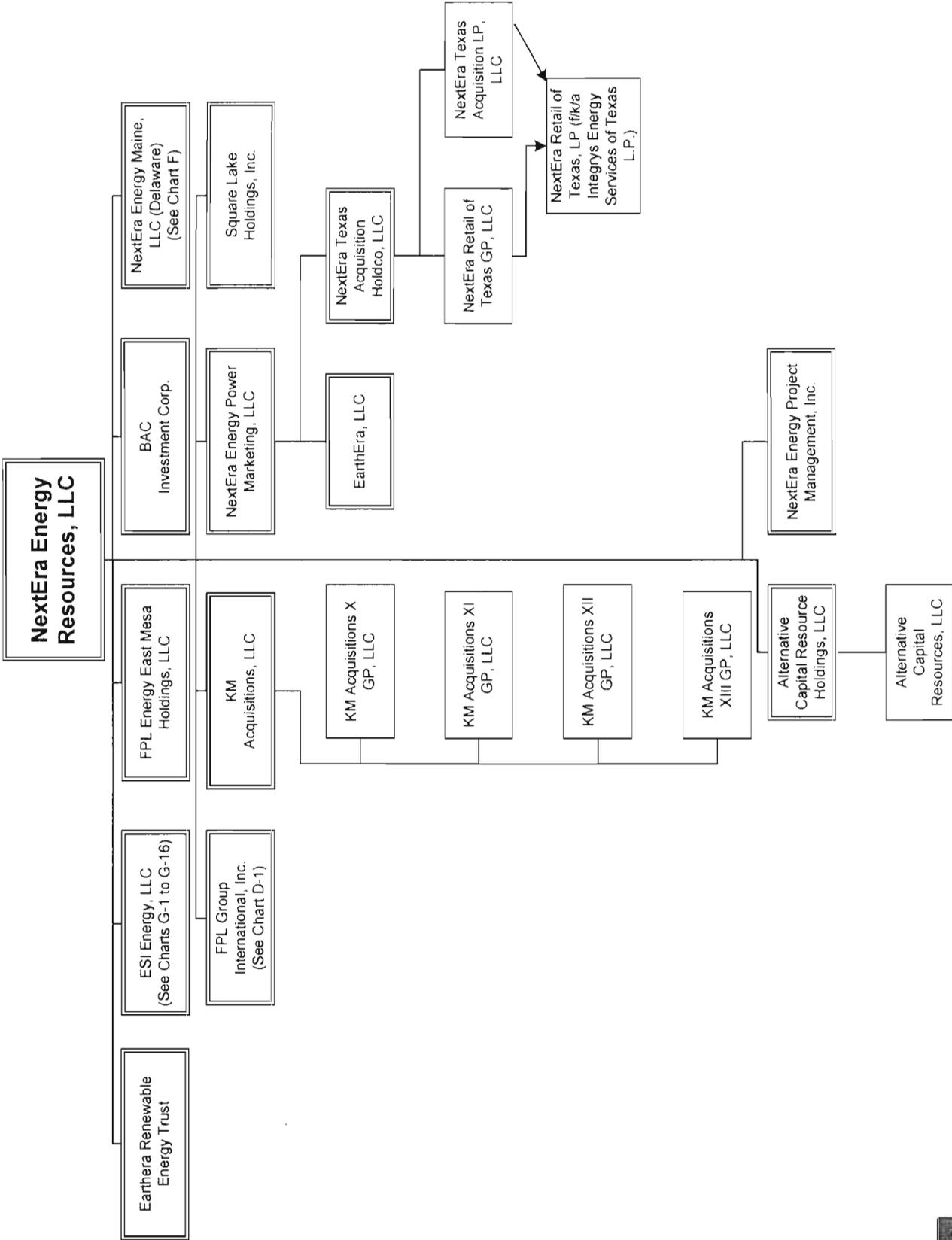
2010

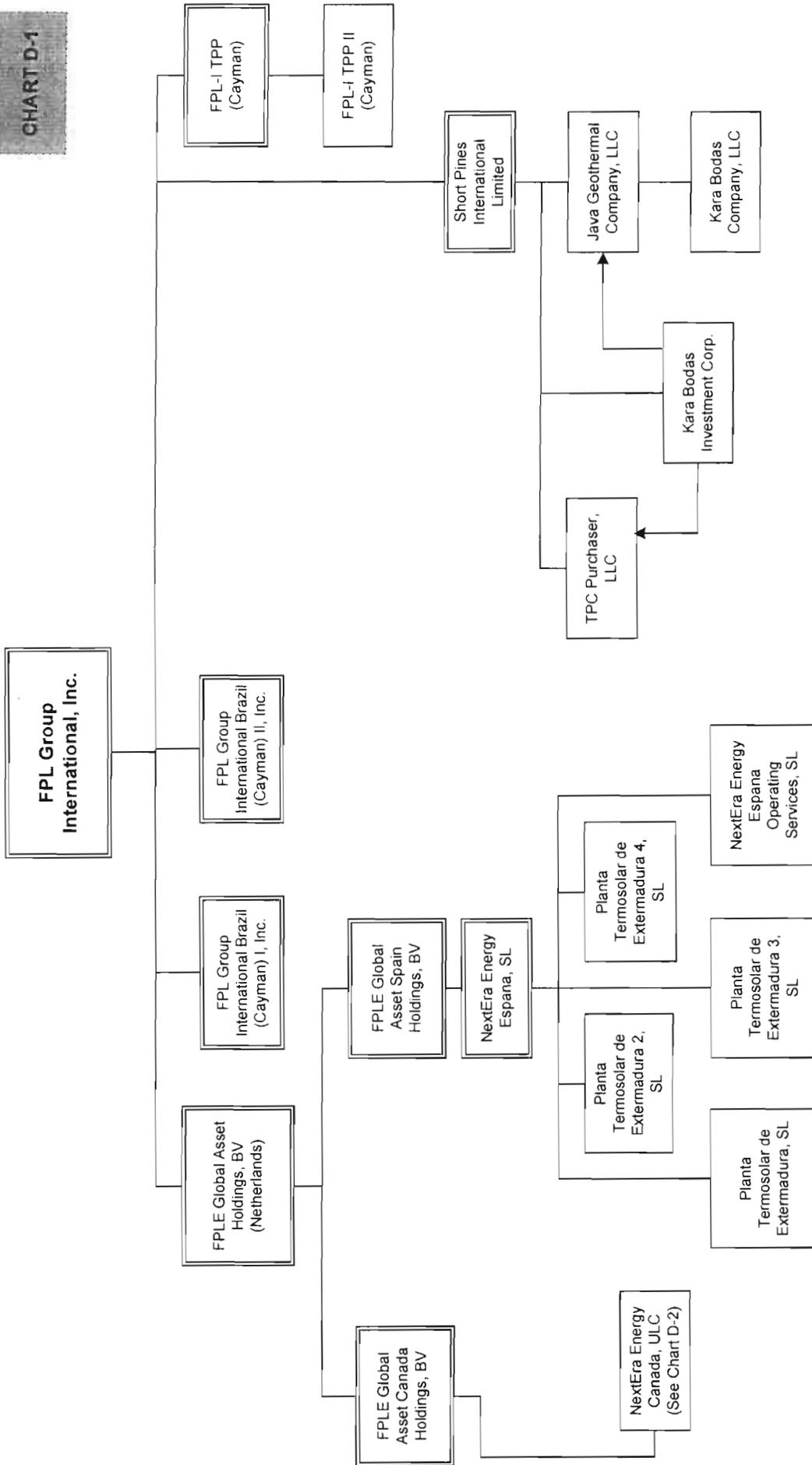
NextEra Energy, Inc. Entity Organization Chart

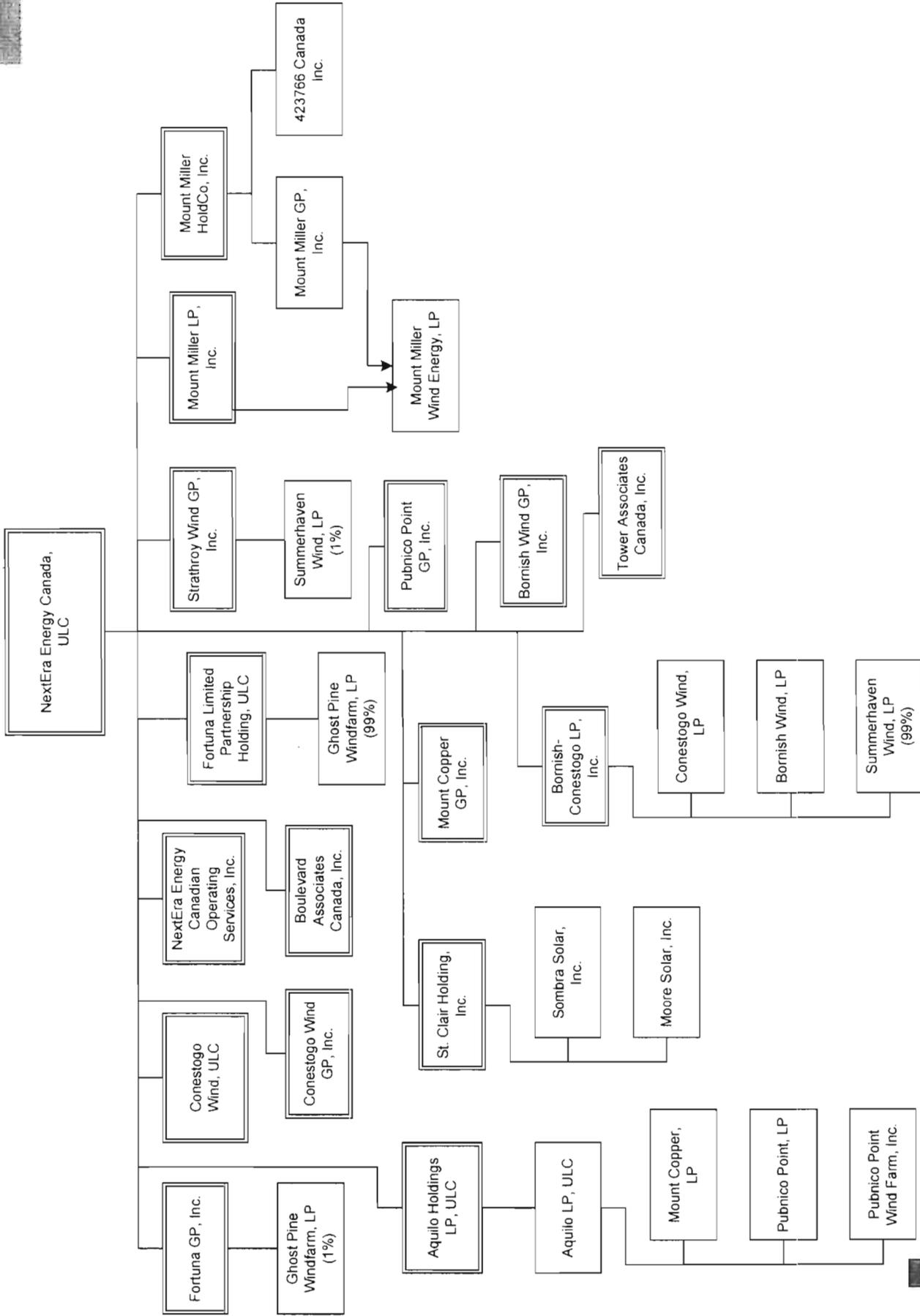


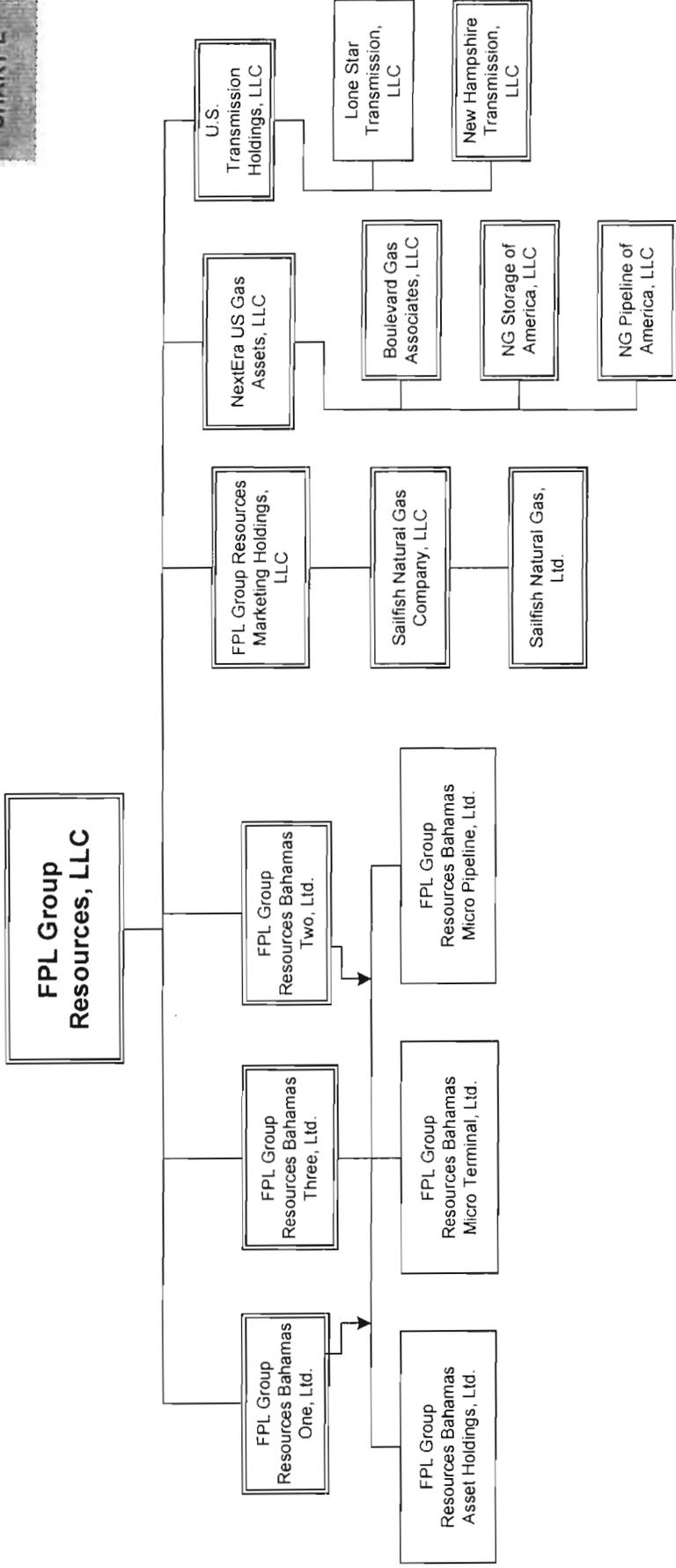


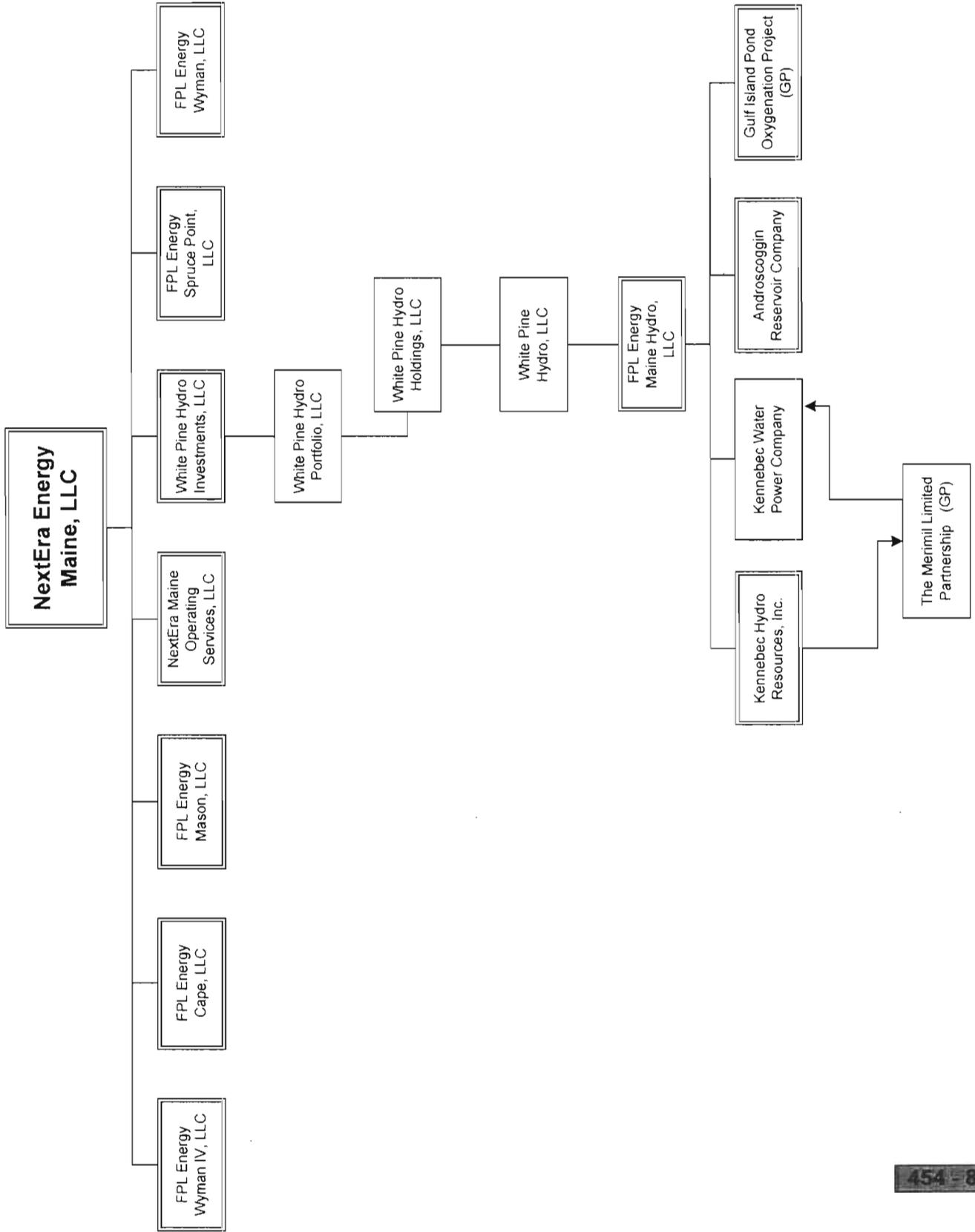




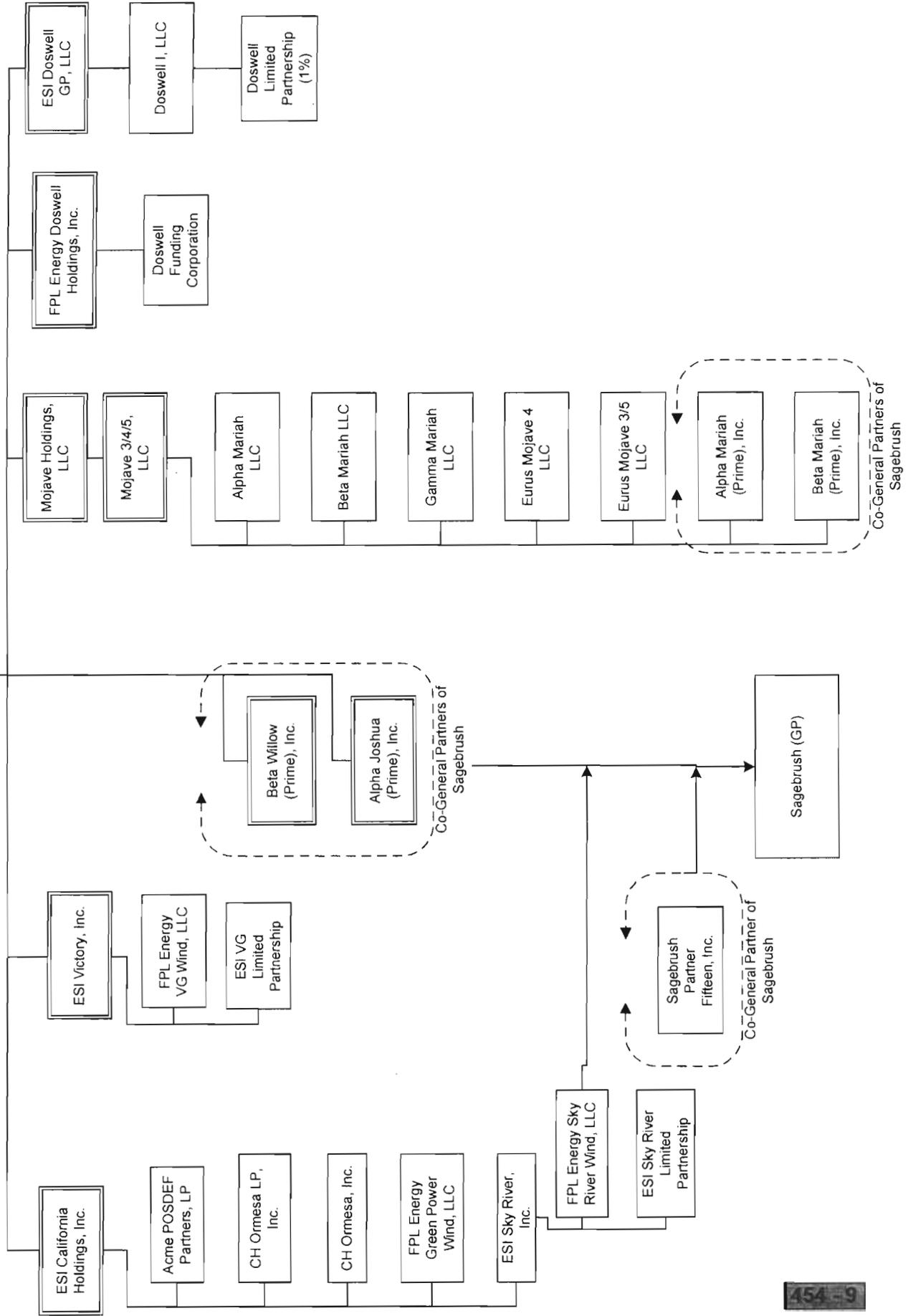


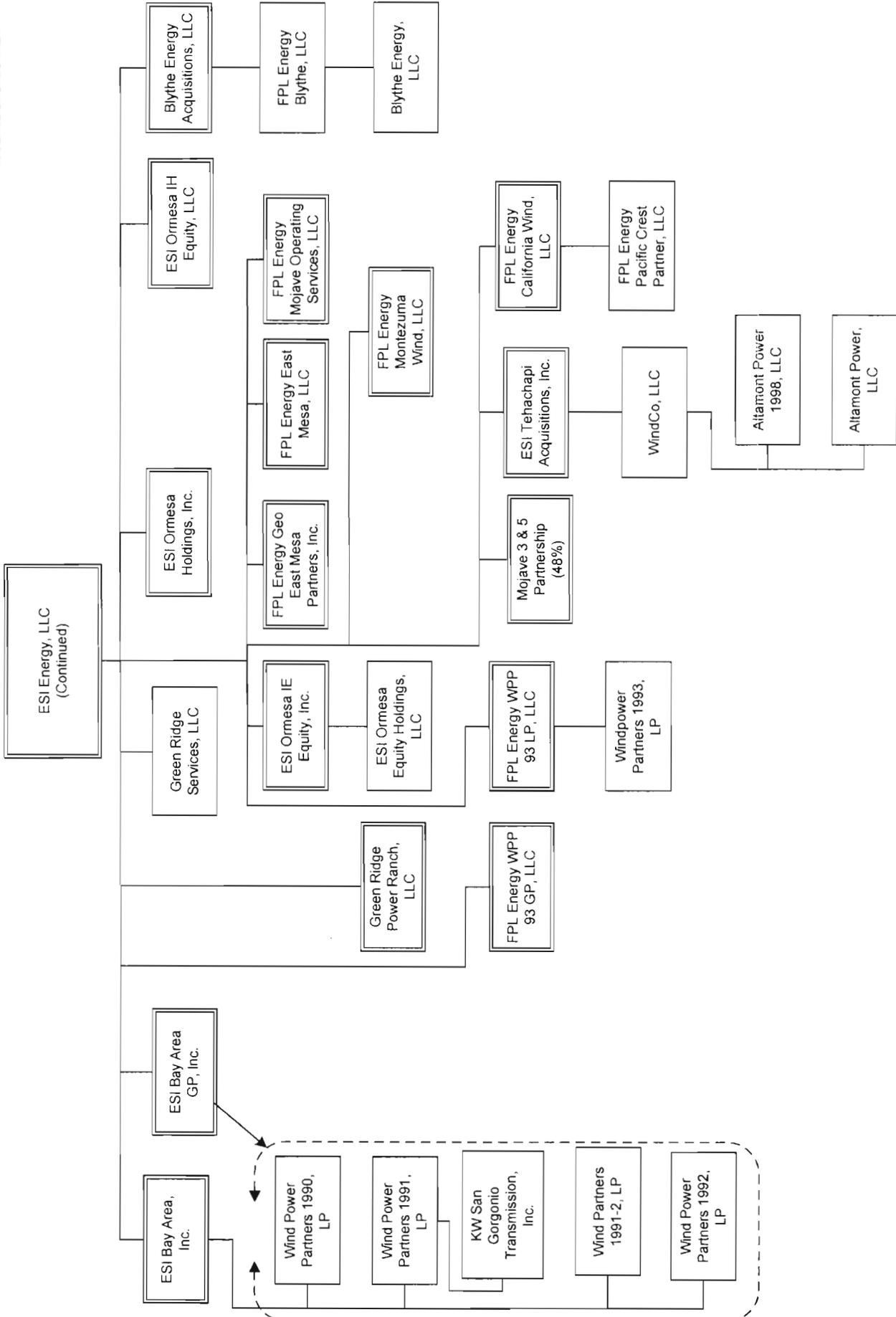


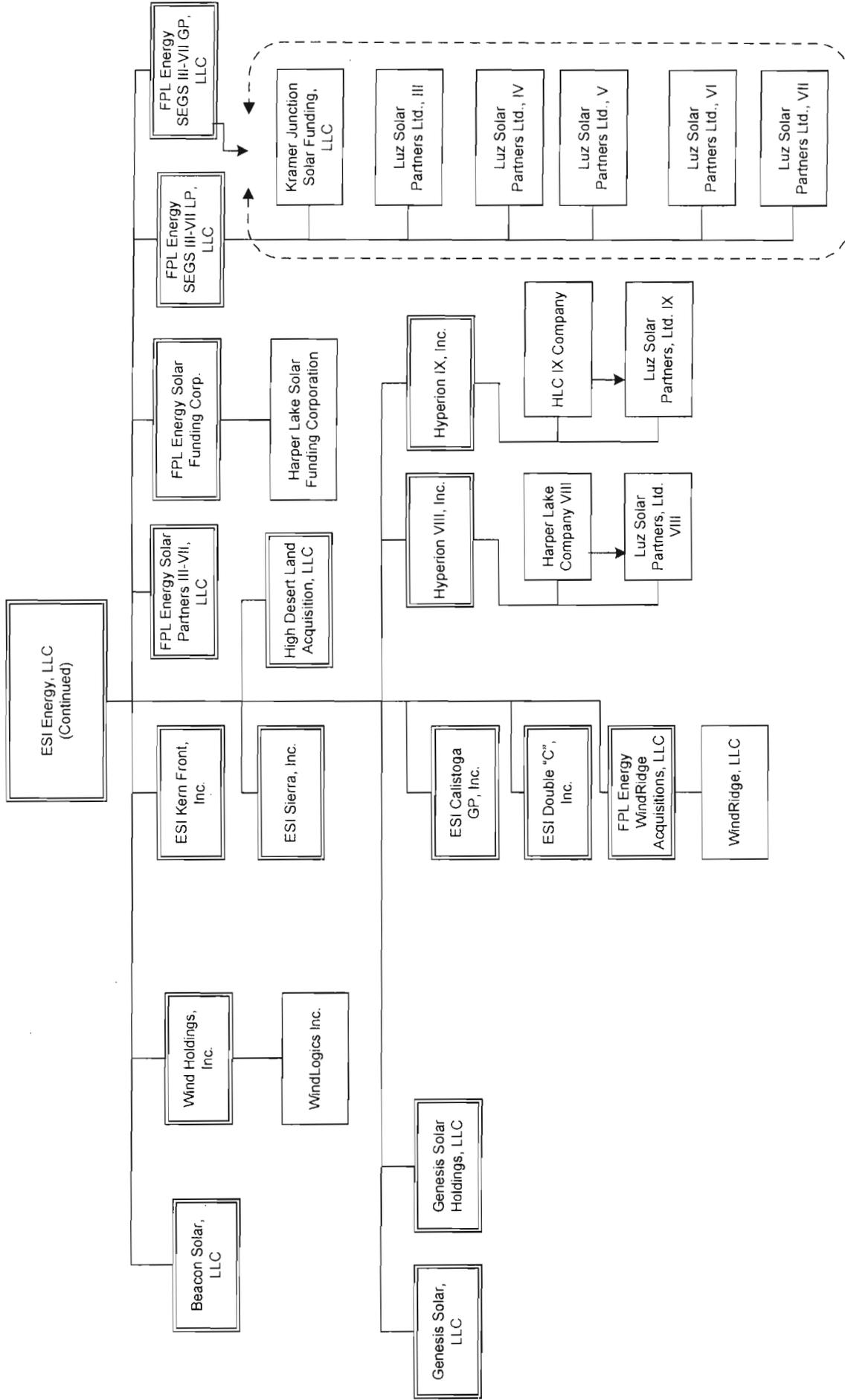


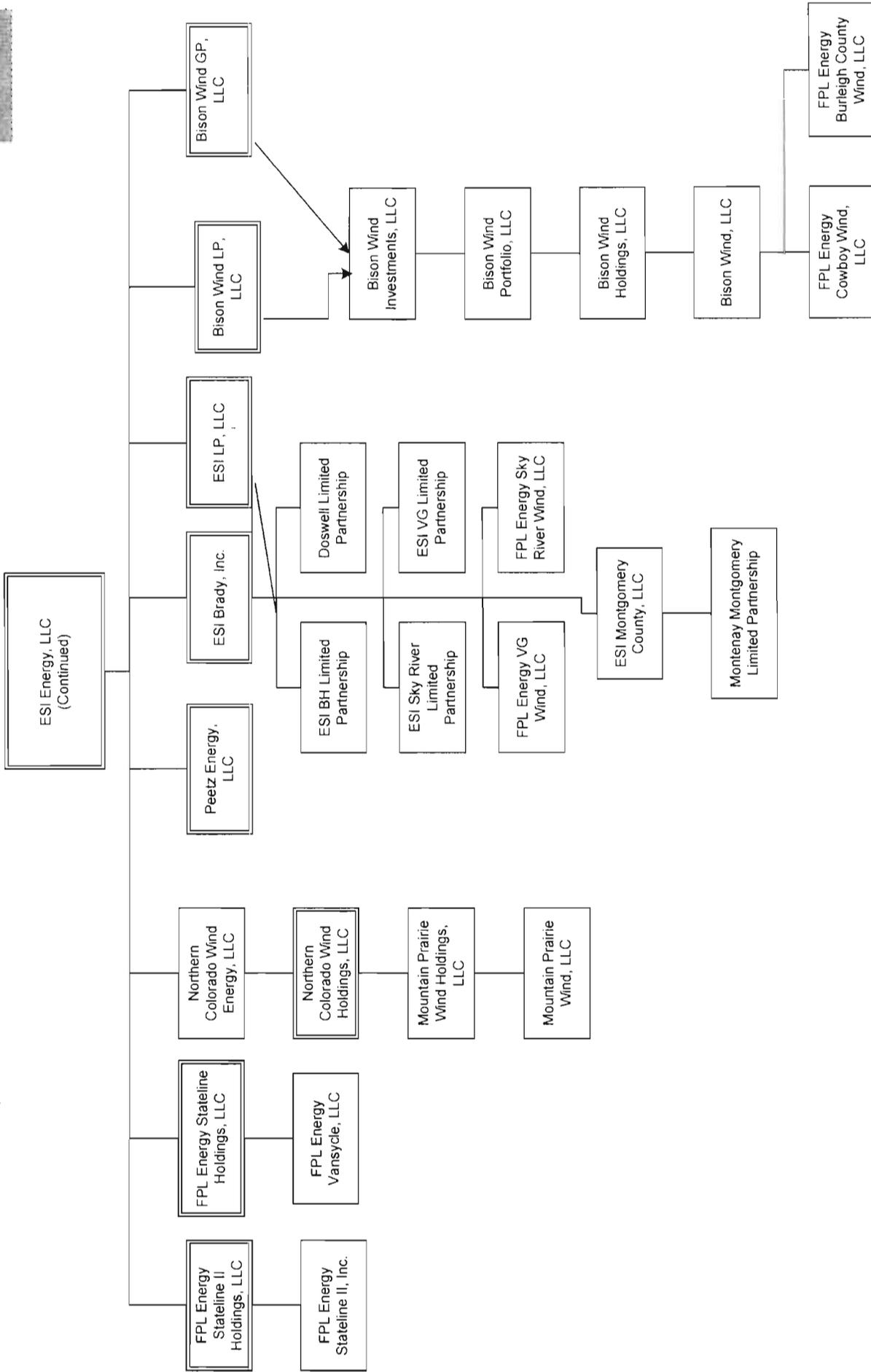


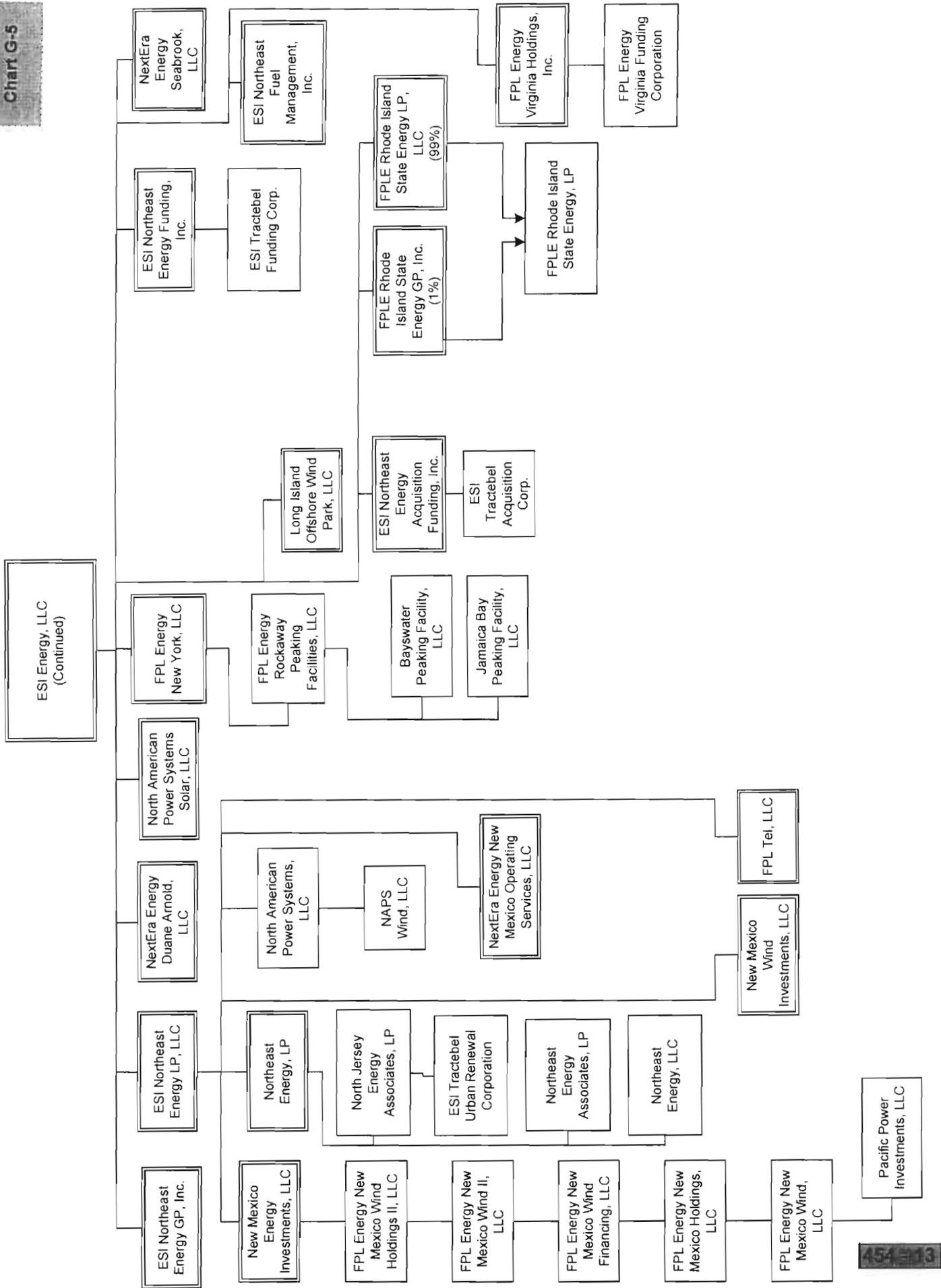
ESI Energy, LLC

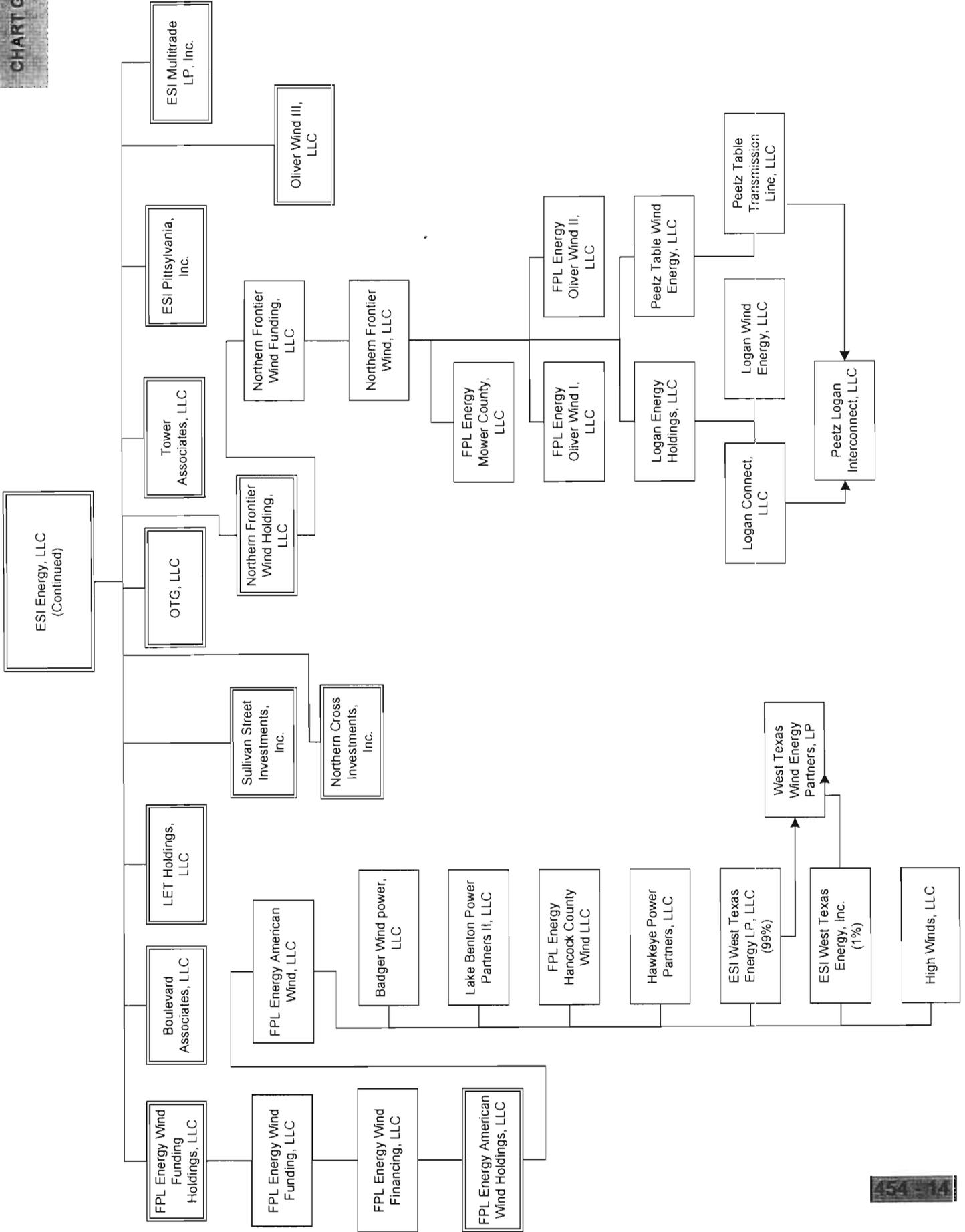












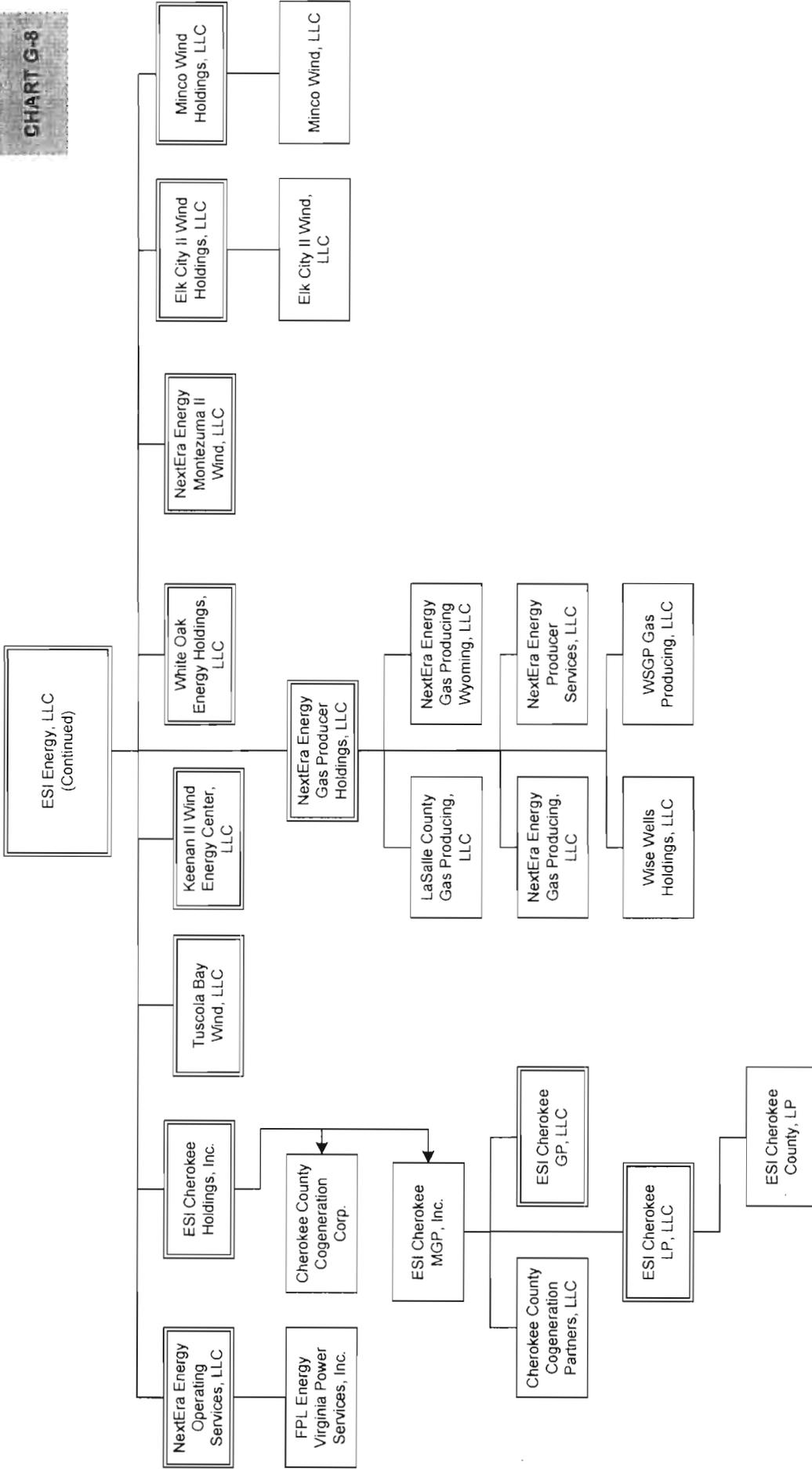
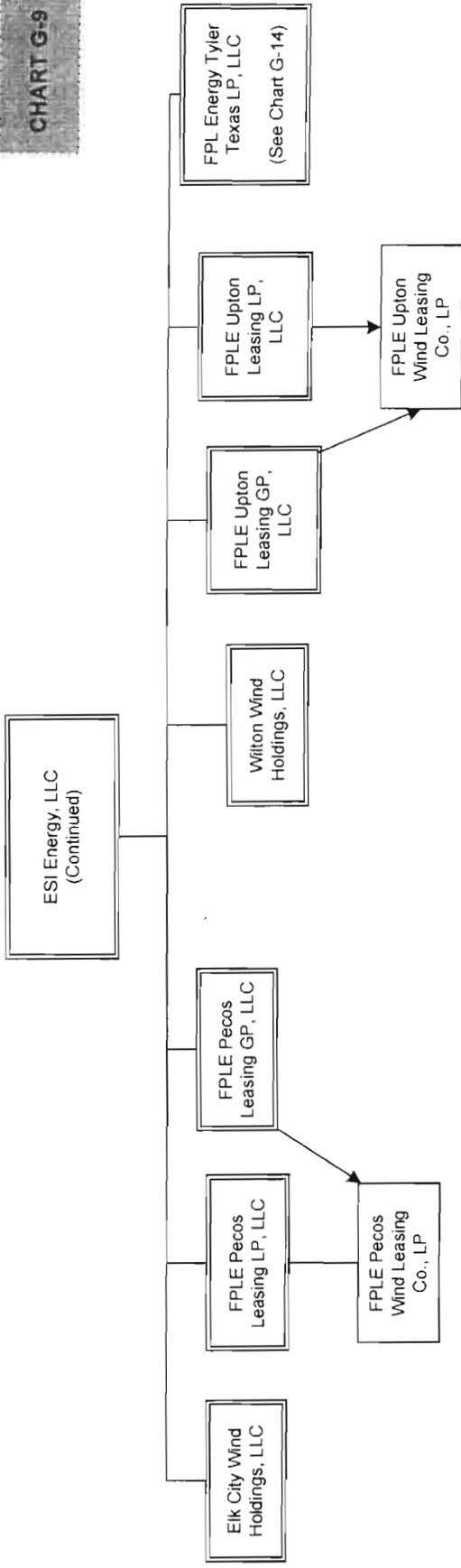
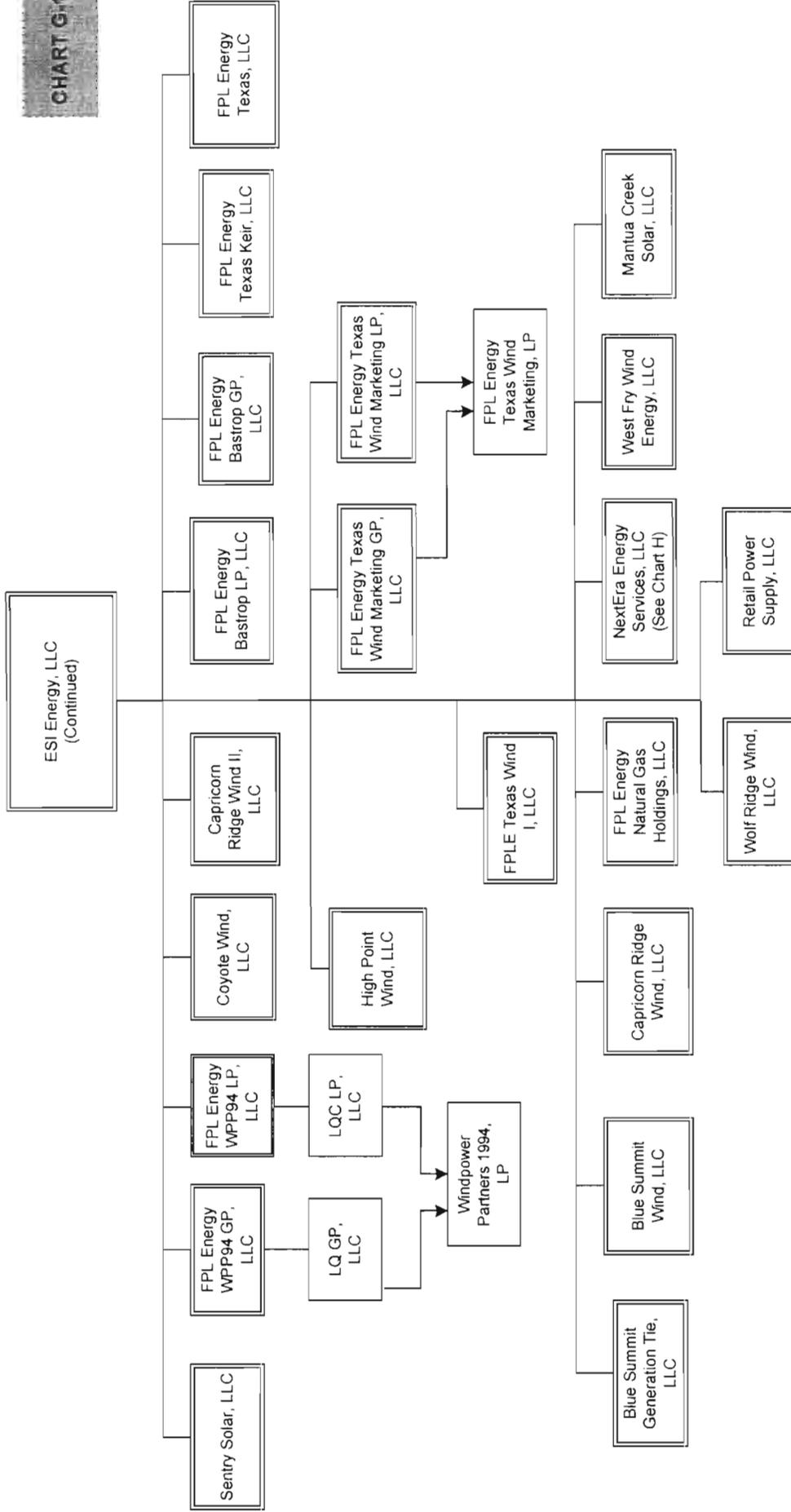
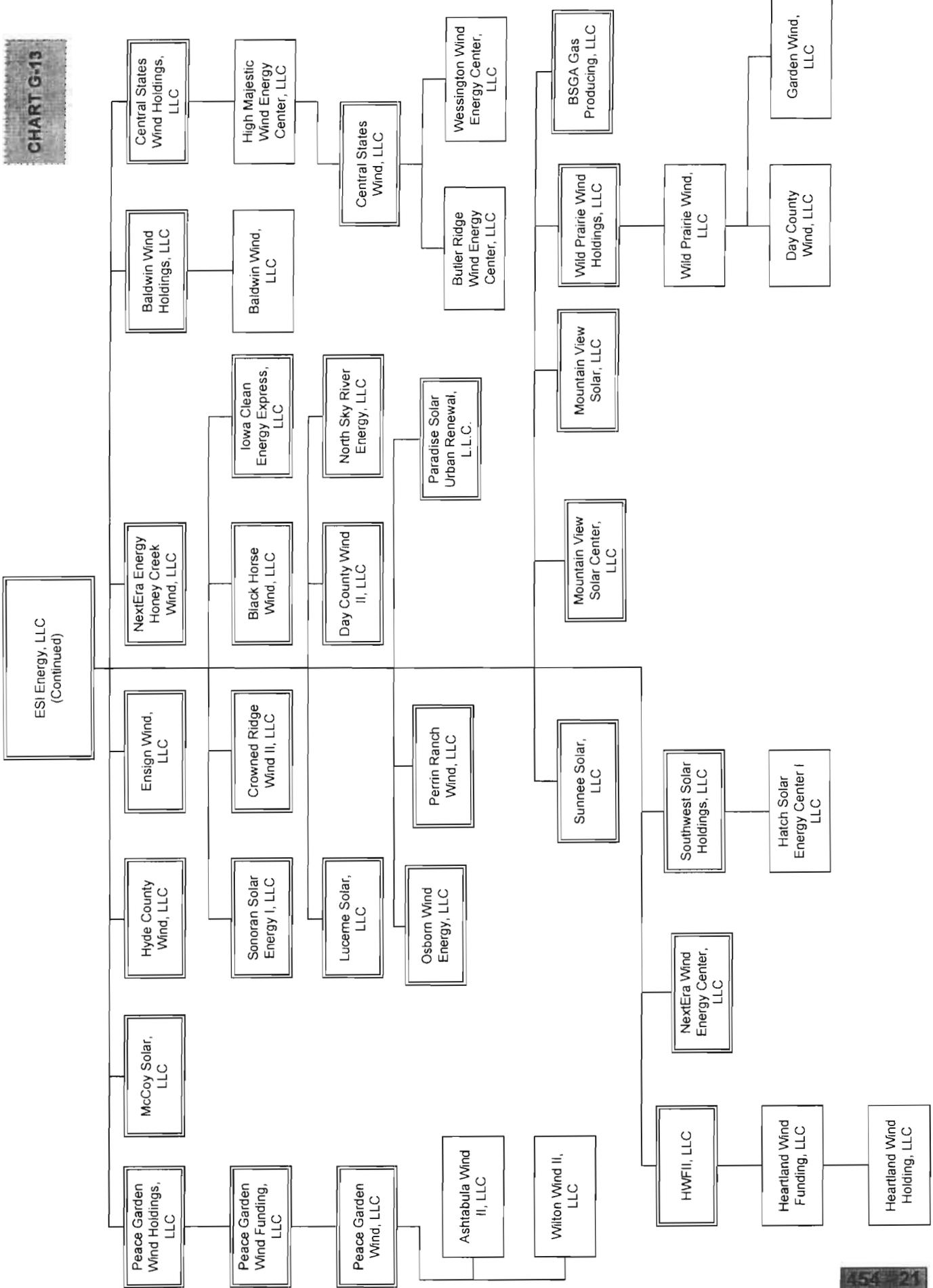
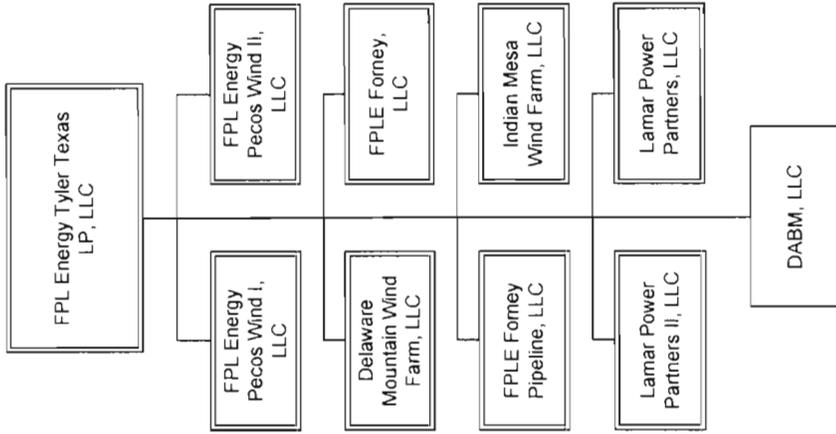


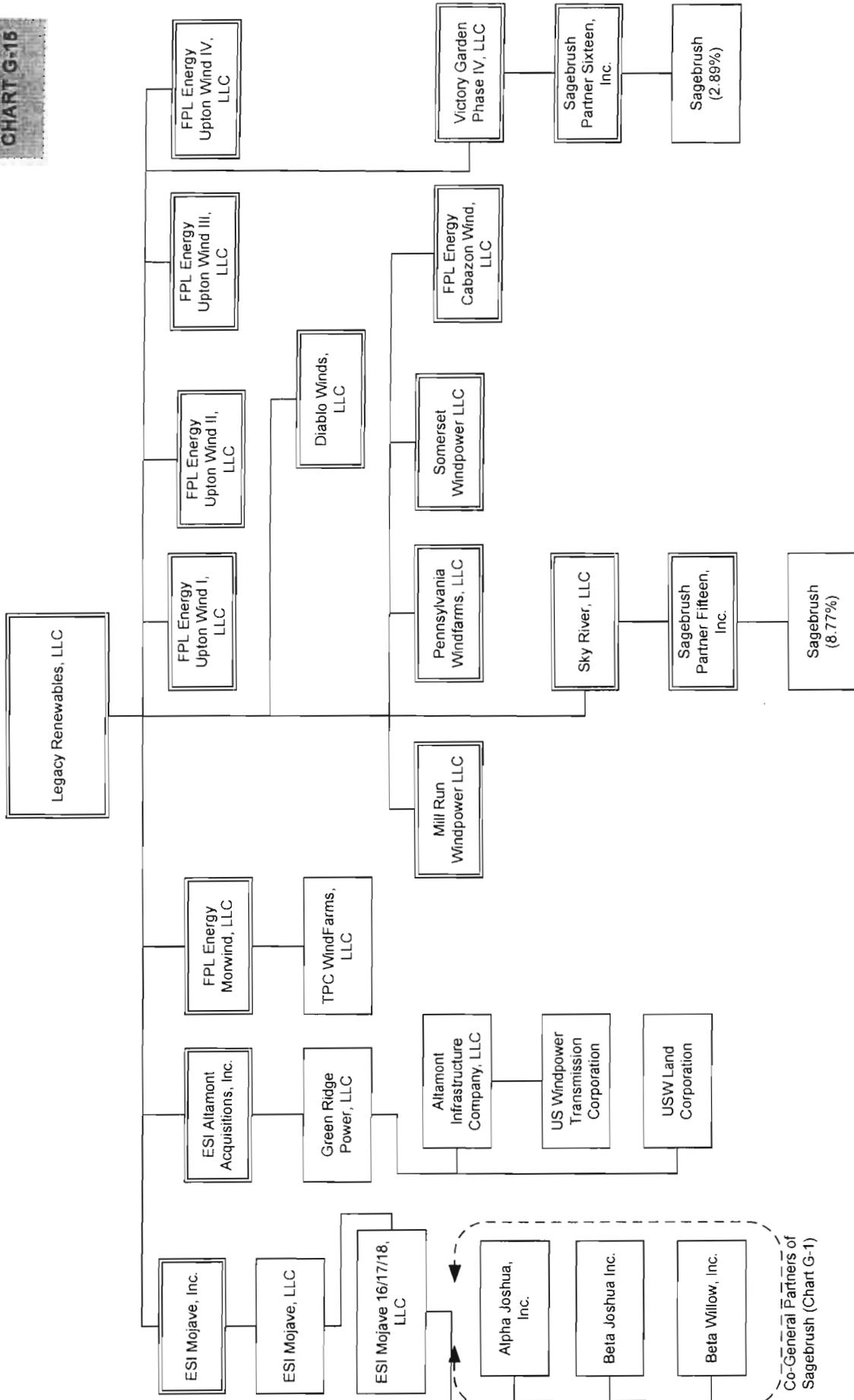
CHART G-9

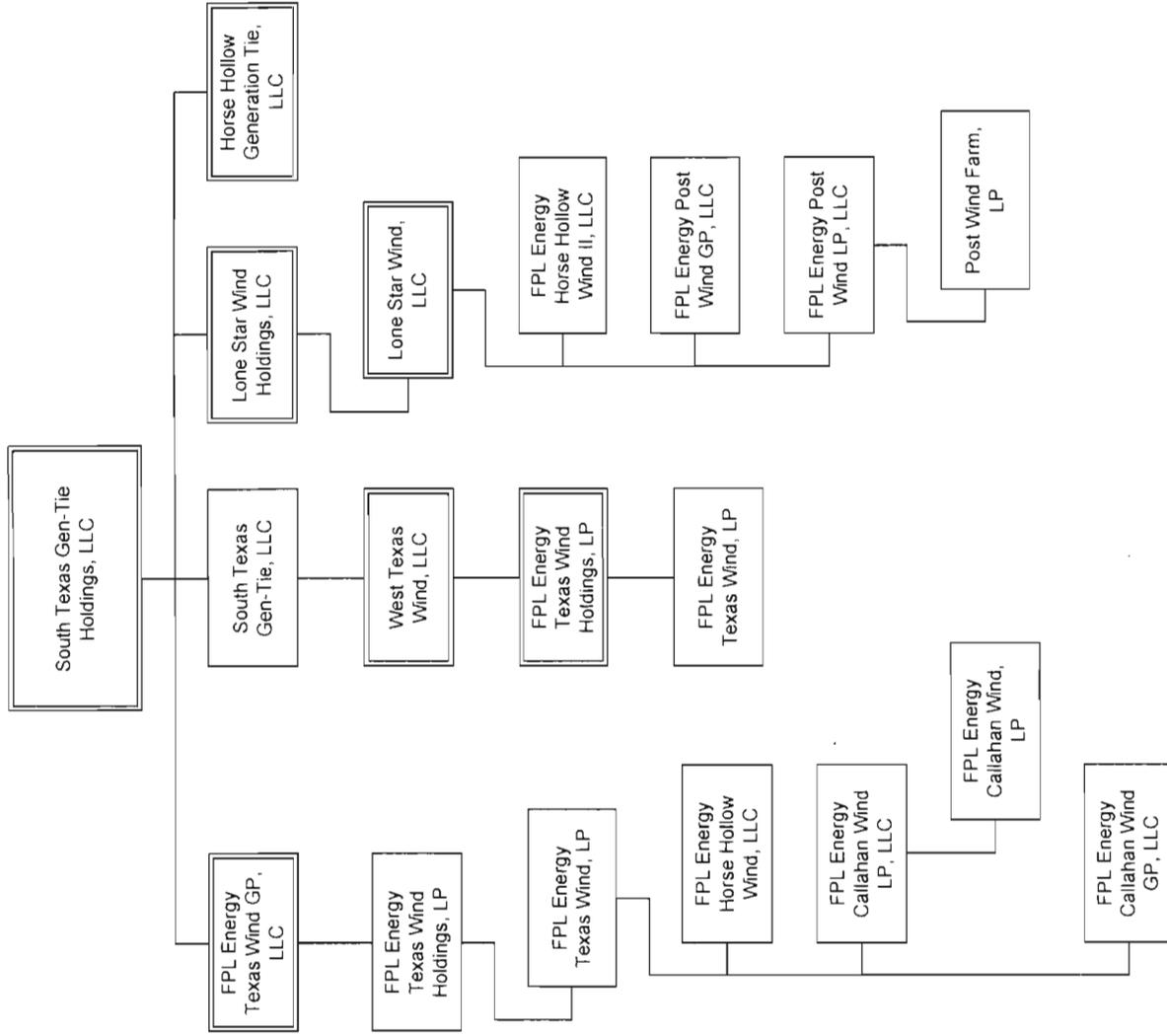


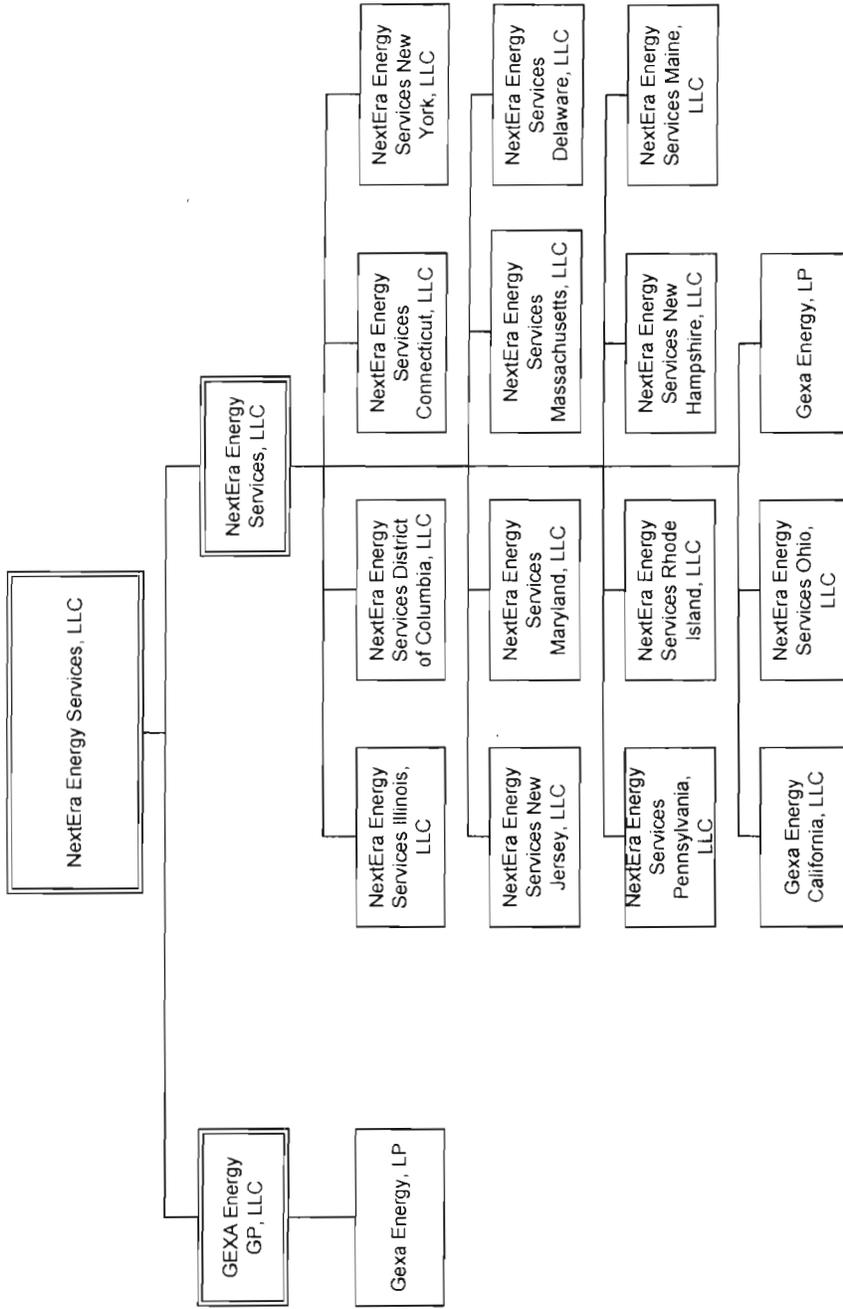


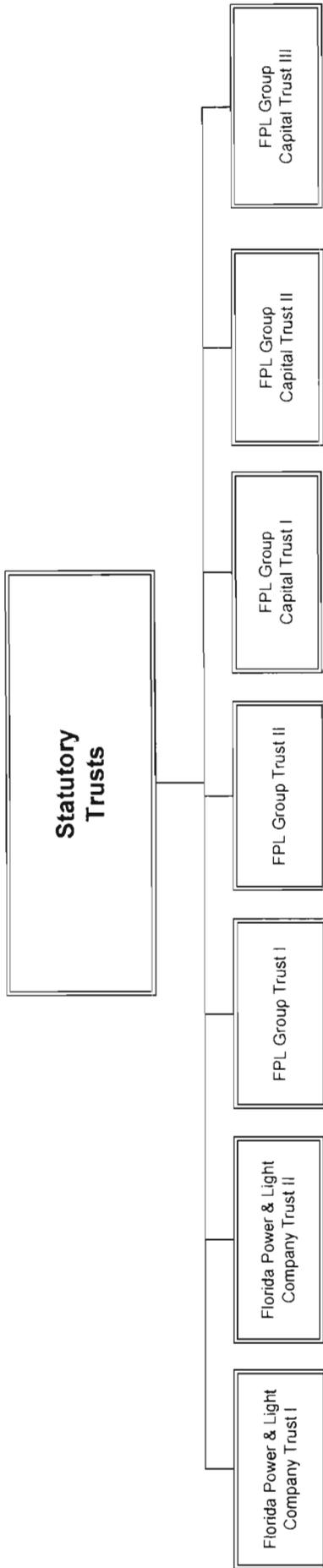




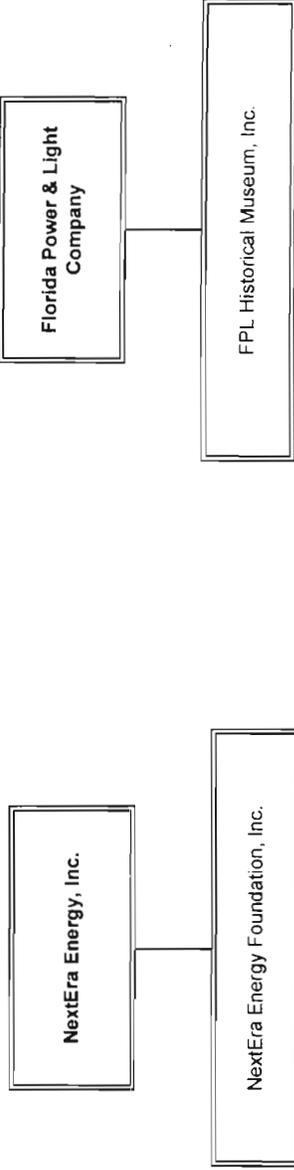


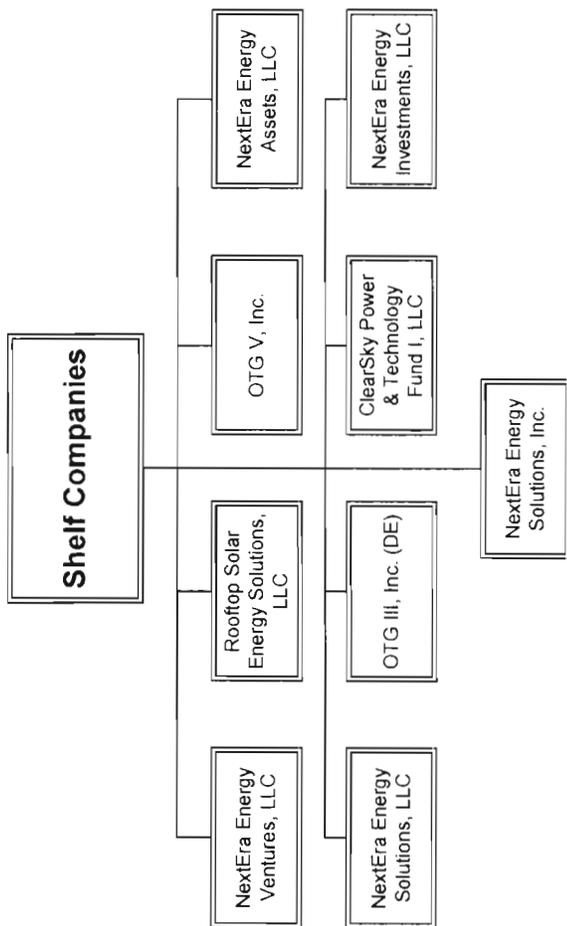






NON-PROFIT ORGANIZATIONS





ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2010

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	1/14/2010	Peace Garden Wind Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	1/14/2010	Peace Garden Wind Funding, LLC, a Delaware limited liability company, formed as a subsidiary of Peace Garden Wind Holdings, LLC
	1/14/2010	Peace Garden Wind, LLC, a Delaware limited liability company, formed as a subsidiary of Peace Garden Wind Funding, LLC
	1/14/2010	Central States Wind Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	1/14/2010	Central States Wind, LLC, a Delaware limited liability company, formed as a subsidiary of Central States Wind Holdings, LLC
	1/14/2010	Mountain Prairie Wind Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of Northern Colorado Wind Holdings, LLC
	1/14/2010	Mountain Prairie Wind LLC, a Delaware limited liability company, formed as a subsidiary of Mountain Prairie Wind Holdings, LLC
	1/15/2010	Iowa Clean Energy Express, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	2/8/2010	ESI Energy, LLC assigned its ownership interest in Butler Ridge Wind Energy Center, LLC to Central States Wind, LLC
	2/8/2010	ESI Energy, LLC assigned its ownership interest in High Majestic Wind Energy Center, LLC to Central States Wind, LLC
	2/8/2010	ESI Energy, LLC assigned its ownership interest in Wessington Wind Energy Center, LLC to Central States Wind, LLC
	2/8/2010	ESI Energy, LLC assigned its ownership interest in Ashtabula Wind II, LLC to Peace Garden Wind, LLC
	2/8/2010	ESI Energy, LLC assigned its ownership interest in Wilton Wind II, LLC to Peace Garden Wind, LLC
	2/15/2010	North Sky River Energy, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	2/25/2010	NextEra FiberNet, LLC, a Delaware limited liability company, formed as a shelf company
	2/25/2010	NextEra Retail Energy, LLC, a Delaware limited liability company, formed as a shelf company
	2/26/2010	Crowned Ridge Wind II, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	2/26/2010	Day County Wind II, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	2/26/2010	Hyde County Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	2/26/2010	NextEra Energy Group Foundation, Inc., a Florida shelf company, changed its name to NextEra Energy Foundation, Inc.
	2/26/2010	NextEra Energy Group, Inc., a Florida shelf company, changed its name to OTG VI, Inc.
	2/26/2010	NextEra Energy Group, Inc., a Delaware shelf company, changed its name to OTG V, Inc.
	2/26/2010	NextEra Energy, LLC, a Florida shelf company, changed its name to NextEra, LLC
	2/26/2010	NextEra Energy, LLC, a Delaware shelf company, changed its name to NextEra, LLC
	2/26/2010	NextEra Group Capital, Inc., a Florida shelf company, changed its name to NextEra Energy Capital, Inc.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2010

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	2/26/2010	NextEra Group Capital, Inc., a Delaware shelf company, changed its name to NextEra Energy Capital, Inc.
	2/26/2010	NextEra Group Capital, LLC, a Florida shelf company, changed its name to NextEra Energy Capital, LLC
	2/26/2010	NextEra Group Capital, LLC, a Delaware shelf company, changed its name to NextEra Energy Capital, LLC
	2/26/2010	NextEra Group, Inc., a Florida shelf company, changed its name to OTG IV, Inc.
	2/26/2010	NextEra Group, Inc., a Delaware shelf company, changed its name to OTG III, Inc.
	3/1/2010	FPL Energy Oliver Wind, LLC, a Delaware limited liability company, changed its name to DABM, LLC
	3/2/2010	NextEra Corp., a Delaware shelf company, changed its name to NextEra, Inc.
	3/2/2010	NextEra Corp., a Florida shelf company, changed its name to NextEra, Inc.
	3/9/2010	NextEra Energy Services, LLC, a Delaware limited liability company, formed as a shelf company
	3/9/2010	Osborn Wind Energy, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	3/16/2010	NextEra Retail Energy, LLC, a Delaware shelf company, changed its name to NextEra Energy Solutions, LLC
	4/9/2010	Paradise Solar Urban Renewal, L.L.C., a New Jersey limited liability company, formed as a subsidiary of ESI Energy, LLC
	4/12/2010	ClearSky Power & Technology Investments LLC, a Delaware limited liability company, formed as a shelf company
	4/13/2010	Black Horse Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	4/13/2010	Minco Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	4/30/2010	Gexa Energy L.L.C., a New York limited liability company, changed its name to Gexa Energy New York, LLC
	4/30/2010	ESI Northeast Energy LP, Inc., a Florida corporation, converted to ESI Northeast Energy LP, LLC, a Delaware limited liability company
	5/3/2010	NextEra Energy Capital Holdings, LLC, a Florida shelf company, was dissolved
	5/3/2010	NextEra Energy Capital, LLC, a Florida shelf company, was dissolved
	5/3/2010	NextEra Energy Capital, Inc., a Florida shelf company, was dissolved
	5/3/2010	OTG IV, Inc., a Florida shelf company, was dissolved
	5/3/2010	OTG VI, Inc., a Florida shelf company, was dissolved
	5/5/2010	NextEra, LLC, a Florida shelf company, was dissolved
	5/10/2010	Paradise Solar, LLC, a Delaware limited liability company, changed its name to Mantua Creek Solar, LLC
	5/10/2010	FPL Group Resources, LLC assigned all of its ownership interest in Lone Star Transmission, LLC to U.S. Transmission Holdings, LLC
	5/13/2010	WSGP Gas Producing, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	5/21/2010	NextEra, Inc., a Florida shelf company, was dissolved
	5/21/2010	NextEra Energy, Inc., a Florida shelf company, was dissolved
	5/21/2010	FPL Group, Inc., a Florida corporation, changed its name to NextEra Energy, Inc.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2010

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	5/27/2010	NextEra Texas Acquisition Holdco, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Power Marketing, LLC
	5/27/2010	NextEra Texas Acquisition GP, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Texas Acquisition Holdco, LLC
	5/27/2010	NextEra Texas Acquisition LP, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Texas Acquisition Holdco, LLC
	5/27/2010	FPLE Solar Assets, S.L. changed its name to NextEra Energy Espana, SL
	5/28/2010	NextEra Energy, Inc., a Delaware shelf company, was dissolved
	5/28/2010	NextEra, Inc., a Delaware shelf company, was dissolved
	5/28/2010	NextEra, LLC, a Delaware shelf company, was dissolved
	6/4/2010	Elk City II Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	6/4/2010	ClearSky Power & Technology Partners, LLC, a Delaware limited liability company, formed as a shelf company
	6/9/2010	NextEra Texas Acquisition GP, LLC, a Delaware limited liability company, changed its name to NextEra Retail of Texas GP, LLC
	6/11/2010	Red Mesa Wind Investments, LLC, a Delaware limited liability company, formed as a subsidiary of Red Mesa Wind, LLC
	6/14/2010	NextEra Texas Acquisition LP, LLC and NextEra Retail of Texas GP, LLC acquired NextEra Retail of Texas LP (f/k/a Integrys Energy Services of Texas, L.P.
	6/24/2010	Baldwin Wind Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	6/24/2010	Ensign Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	6/25/2010	ESI Energy, LLC assigned all of its ownership interest in Baldwin Wind, LLC to Baldwin Wind Holdings, LLC
	6/30/2010	Acme POSDEF Partners, L.P. and CH Posdef, LLC assigned each of their respective ownership interests in POSDEF Power Company, L.P. to DTE Woodland, LLC, an unrelated third party entity
	6/30/2010	ESI California Holdings, Inc. sold all of its ownership interest in CH Posdef LP, LLC to DTE Woodland, LLC, an unrelated third party entity
	6/30/2010	ESI California Holdings, Inc. sold all of its ownership interest in CH Posdef, LLC to DTE Woodland, LLC, an unrelated third party entity
	7/7/2010	Perrin Ranch Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	7/16/2010	NextEra Energy Honey Creek Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	7/16/2010	Sonoran Solar Energy I, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	7/16/2010	Sonoran Solar Energy II, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	7/16/2010	Sonoran Solar Energy III, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	7/18/2010	NextEra Energy Services, LLC, a Delaware shelf company, was dissolved

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2010

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	7/19/2010	FPL Group Resources LNG Holdings, LLC, a Delaware limited liability company, was dissolved
	7/23/2010	Rooftop Solar Energy Solutions, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Group Capital Inc
	7/26/2010	NextEra Energy Foundation, Inc., a Florida shelf company, was dissolved
	7/26/2010	FPL Group Foundation, Inc., a Florida non-profit corporation, changed its name to NextEra Energy Foundation, Inc.
	7/27/2010	NextEra Energy Gas Producing Wyoming, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	7/29/2010	Wild Prairie Wind Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	7/29/2010	Wild Prairie Wind, LLC, a Delaware limited liability company, formed as a subsidiary of Wild Prairie Wind Holdings, LLC
	8/10/2010	BSGA Gas Producing, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	8/10/2010	NextEra Fibernet, LLC, a Delaware shelf company, changed its name to NextEra Energy Investments, LLC
	8/10/2010	NextEra FiberNet, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Group Capital Inc
	8/12/2010	Sunnee Solar, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	8/12/2010	Southwest Solar Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	8/12/2010	NextEra Energy Services Maine, LLC, a Delaware limited liability company, formed as a subsidiary of GEXA Energy Holdings, LLC
	8/12/2010	Gexa Energy California, LLC, a Delaware limited liability company, formed as a subsidiary of GEXA Holdings, LLC
	8/18/2010	Mountain View Solar, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	8/19/2010	HWFII, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	8/19/2010	Heartland Wind Funding, LLC, a Delaware limited liability company, formed as a subsidiary of HWF II, LLC
	8/19/2010	NextEra Energy Gas Producer Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	8/24/2010	NextEra Wind Energy Center, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	8/26/2010	ESI Energy, LLC assigned all of its ownership interest in Heartland Wind Holding, LLC to Heartland Wind Funding, LLC
	8/31/2010	Hatch Solar Energy Center I, LLC was acquired by Southwest Solar Holdings, LLC
	8/31/2010	ESI Energy, LLC assigned all of its ownership interest in Day County Wind, LLC to Wild Prairie Wind, LLC
	8/31/2010	ESI Energy, LLC assigned all of its ownership interest in Garden Wind, LLC to Wild Prairie Wind, LLC
	9/1/2010	Gexa Energy I, LLC, a Texas limited liability company, was dissolved

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2010

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	9/1/2010	FRM Holdings, LLC, a Delaware limited liability company, changed its name to NextEra Energy Services Holdings, LLC
	9/1/2010	Gexa Energy Connecticut, LLC, a Delaware limited liability company, changed its name to NextEra Energy Services Connecticut, LLC
	9/1/2010	Gexa Energy Delaware, LLC, a Delaware limited liability company, changed its name to NextEra Energy Services Delaware, LLC
	9/1/2010	Gexa Energy District of Columbia, LLC, a Delaware limited liability company, changed its name to NextEra Energy Services District of Columbia, LLC
	9/1/2010	GEXA Energy Holdings, LLC, a Delaware limited liability company, changed its name to NextEra Energy Services, LLC
	9/1/2010	Gexa Energy Illinois, LLC, a Delaware limited liability company, changed its name to NextEra Energy Services Illinois, LLC
	9/1/2010	Gexa Energy L.L.C., a Massachusetts limited liability company, changed its name to NextEra Energy Services Massachusetts, LLC
	9/1/2010	Gexa Energy Maryland, LLC, a Delaware limited liability company, changed its name to NextEra Energy Services Maryland, LLC
	9/1/2010	Gexa Energy New Hampshire, LLC, a Delaware limited liability company, changed its name to NextEra Energy Services New Hampshire, LLC
	9/1/2010	Gexa Energy New Jersey, LLC, a Delaware limited liability company, changed its name to NextEra Energy Services New Jersey, LLC
	9/1/2010	Gexa Energy New York, LLC, a New York limited liability company, changed its name to NextEra Energy Services New York, LLC
	9/1/2010	Gexa Energy Ohio, LLC, a Delaware limited liability company, changed its name to NextEra Energy Services Ohio, LLC
	9/1/2010	Gexa Energy Pennsylvania, LLC, a Delaware limited liability company, changed its name to NextEra Energy Services Pennsylvania, LLC
	9/1/2010	Gexa Energy Rhode Island, LLC, a Delaware limited liability company, changed its name to NextEra Energy Services Rhode Island, LLC
	9/2/2010	ClearSky Power & Technology Investments LLC, a Delaware shelf company, changed its name to Clear Sky Power & Technology Fund I, LLC
	9/6/2010	NextEra Energy Espana Operating Services, S.L., a Spanish company, formed as a subsidiary of NextEra Energy Espana, S.L.
	9/8/2010	ClearSky Power & Technology Partners LLC, a Delaware shelf company, was dissolved
	9/10/2010	Genesis Solar Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	9/14/2010	ESI Energy, LLC assigned all of its ownership interest in NextEra Energy Gas Producing, LLC to NextEra Energy Gas Producer Holdings, LLC
	9/14/2010	ESI Energy, LLC assigned all of its ownership interest in NextEra Energy Gas Producing Wyoming, LLC to NextEra Energy Gas Producer Holdings, LLC
	9/14/2010	ESI Energy, LLC assigned all of its ownership interest in NextEra Energy Producer Services, LLC to NextEra Energy Gas Producer Holdings, LLC
	9/14/2010	ESI Energy, LLC assigned all of its ownership interest in WSGP Gas Producing, LLC to NextEra Energy Gas Producer Holdings, LLC
	9/17/2010	Illinois Leasing, LLC, a Delaware limited liability company, changed its name to Lee North, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2010

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	10/4/2010	NextEra Energy Solutions, Inc., a Florida limited liability company, formed as a shelf company
	10/15/2010	NextEra Energy Montezuma II Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	10/15/2010	Tuscola Bay Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	10/15/2010	St. Clair Holding, Inc., an Ontario, Canada company, formed as a subsidiary of NextEra Energy Canada, ULC
	10/15/2010	Sombra Solar, Inc., an Ontario, Canada company, formed as a subsidiary of St. Clair Holding, Inc.
	10/15/2010	Moore Solar, Inc., an Ontario Canada company, formed as a subsidiary of St. Clair Holding, Inc.
	10/21/2010	NextEra Energy Capital, Inc., a Delaware shelf company, was dissolved
	10/21/2010	NextEra Energy Capital Holdings, Inc., a Delaware shelf company, was dissolved
	10/21/2010	NextEra Energy Capital Holdings, LLC, a Delaware shelf company, changed its name to NextEra Energy Assets, LLC
	10/26/2010	Elk City II Wind Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	10/26/2010	Minco Wind Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	10/26/2010	ESI Energy, LLC assigned all of its ownership interest in Minco Wind, LLC to Minco Wind Holdings, LLC
	10/26/2010	ESI Energy, LLC assigned all of its ownership interest in Elk City II Wind, LLC to Elk City II Wind Holdings, LLC
	11/12/2010	White Oak Energy Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	11/17/2010	Tower Associates Canada, Inc., a New Brunswick, Canada company, formed as a subsidiary of NextEra Energy Canada, ULC
	11/18/2010	Sonoran Solar Energy II, LLC, a Delaware limited liability company, changed its name to McCoy Solar, LLC
	11/18/2010	Sonoran Solar Energy III, LLC, a Delaware limited liability company, changed its name to Lucerne Solar, LLC
	12/1/2010	Keenan II Wind Energy Center, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	12/1/2010	NextEra Energy Capital Holdings, Inc., a Florida shelf company, was dissolved
	12/1/2010	FPL Group Capital Inc, a Florida corporation, changed its name to NextEra Energy Capital Holdings, Inc.
	12/7/2010	Mojave 3/4/5 LLC, a Delaware limited liability company, formed as a subsidiary of Mojave Holdings, LLC
	12/7/2010	Mount. Miller HoldCo, Inc., a New Brunswick, Canada company, formed as a subsidiary of NextEra Energy Canada, ULC
	12/7/2010	Mount Miller LP, Inc., a New Brunswick, Canada company, formed as a subsidiary of NextEra Energy Canada, ULC
	12/8/2010	Mojave Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2010

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	12/14/2010	NextEra Energy Capital, LLC, a Delaware shelf company, changed its name to NextEra Energy Ventures, LLC
	12/15/2010	Mount Miller GP, Inc., a Canadian company, was acquired by Mount Miller Hold Co., Inc.
	12/15/2010	Mount Miller Wind Energy, LP, a Canadian company, was acquired by Mount Miller LP, Inc. (Limited Partner) and Mount Miller GP, Inc. (General Partner)
	12/15/2010	423766 Canada Inc., a Canadian company, was acquired by Mount Miller HoldCo., Inc.
	12/16/2010	Wise Wells Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Gas Producer Holdings, LLC
	12/17/2010	La Salle County Gas Producing, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Gas Producer Holdings, LLC
	12/21/2010	Mountain View Solar Center, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	12/31/2010	Alpha Mariah LLC was acquired by Mojave 3/4/5 LLC
	12/31/2010	Beta Mariah LLC was acquired by Mojave 3/4/5 LLC
	12/31/2010	Gamma Mariah LLC was acquired by Mojave 3/4/5 LLC
	12/31/2010	Eurus Mojave 4 LLC was acquired by Mojave 3/4/5 LLC
	12/31/2010	Eurus Mojave 3/5 LLC was acquired by Mojave 3/4/5 LLC
	12/31/2010	ESI Energy, LLC assigned all of its ownership interest in Beta Mariah (Prime), Inc. to Mojave 3/4/5 LLC
	12/31/2010	ESI Energy, LLC assigned all of its ownership interest in Alpha Mariah (Prime), Inc. to Mojave 3/4/5 LLC

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2010**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company	Synopsis of Contract
KPB Financial Corp.	On December 1, 2010, FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 31, 2010. Pursuant to the agreement, for a sale price of \$900,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note of other instrument or security, together with all earnings, income and other proceeds thereon or there from) and certain accounts receivable generated from the sale and /or provision by the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for an \$900,000,000 promissory note, payable on demand and bearing interest at one percent (1%) per annum. Interest payment on the promissory note shall be paid monthly, commencing January 31, 2011, and continuing monthly until the promissory note is paid in full.
KPB Financial Corp.	FPL & KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective January 4, 2010. Pursuant to the agreement, for a sale price of \$900,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 31, 2009. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note of other instrument or security, together with all earnings, income and other proceeds thereon or there from) and certain accounts receivable generated from the sale and/or provision by FPL of electricity and other goods and services. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB's December 31, 2009, \$900,000,000 Purchase Money Note), and a cash payment of \$20,000.
NextEra Energy, Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454-29 through 454-35 would also be reflected in NEE's tax arrangement.
FPL Readi Power, LLC	In July 2010, FPL entered in to an agreement with FPL Readi Power, LLC to purchase (2) generators with LP tanks and fuel for the hurricane shelters at FPL's Turkey Point Plant. Readi Power was to provide the above items, installation, maintenance for 1 year, and start-up and registration of warranty for a total cost of \$28,400.
FPL Fibernet, LLC	FPL has started a project called FENA, which stands for "Future Enterprise Network Architecture". The objective of this project is to modernize FPL's telecom network and eventually remove manufactured discontinued legacy equipment on which service presently rides. On the list of circuits below, the acronym "FENA" in front of an FPL site implies that the circuit noted will be the FENA solution for that site. The 100Meg, 10Meg, etc. describes the size of the circuit. "MRC" is the monthly recurring charge. "NRC" stands for a one time non-recurring charge. Other than FENA, the rest of the circuits are the result of additional or new capacity requirements. Common to all circuits listed is that they ride on FiberNet owned (non-allocation) equipment. (1) FENA PMR 100 Meg: terms 84 months, MRC \$3,518 with 0 NRC, 1 circuit, contract value of \$295,512 (84 times \$3,518) and duration of 84 months. (2) FENA EOF 100 Meg: terms 84 months, MRC \$3,518 with 0 NRC, 1 circuit, contract value of \$295,512 (84 times \$3,518) and duration of 84 months. (3) FENA SRV 10 Meg: terms 84 months, MRC \$1,407 with 0 NRC, 1 circuit, contract value of \$118,188 (84 times \$1,407) and duration of 84 months. (4) AMI 100Meg circuit: terms 36 months, MRC \$828 with \$2,000 NRC, 1 circuit, contract value of \$31,808 (36 times \$828 plus \$2,000 NRC) and duration of 36 months. (5) DS3's from GO to LFO: terms month to month, MRC \$1,000 per circuit with 0 NRC, quantity: 7 identical DS3's, amount and duration: no commitment on FPL's part. These circuits can be disconnected at any time. (6) NextEra OC-3 JB to Orlando: terms 24 months, MRC \$1,409 with 0 NRC, 1 circuit, contract value of \$33,816 (24 times \$1,409) and duration of 24 months. (7) NextEra OC-12 JB to Orlando: terms 24 months, MRC \$4,400 with 0 NRC, 1 circuit, contract value of \$105,600 (24 times \$4,400) and duration of 24 months.

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2010**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company	Synopsis of Contract
FPL Fibernet, LLC, cont.	<p>(8) JB to GO 1 Gig circuits: terms 12 months, MRC \$3,500 with 0 NRC, 2 identical circuits, contract value of \$84,000 (2 times 12 times \$3,500) and duration of 12 months.</p> <p>(9) JB to Gaithersburg 200 Meg circuit: terms 24 months, MRC \$7,600 with \$7,000 NRC, 1 circuit, contract value of \$189,400 (24 times \$7,600 plus \$7,000 NRC) and duration of 24 months.</p> <p>(10) LFO to Daytona 500Meg circuit: terms 60 months, MRC \$3,364 with 0 NRC, 1 circuit, contract value of \$201,840 (\$3,364 times 60) and duration of 60 months.</p> <p>(11) CSE to Orlando T1: terms 60 months, MRC \$550 with 0 NRC, 1 circuit, contract value of \$33,000 (60 times \$550) and duration of 60 months.</p> <p>(12) Radio T1's: terms 60 months, MRC \$350 with 0 NRC, 5 circuits to different locations, contract value of \$105,000 (60 times \$350 times 5) and duration of 60 months.</p>
NextEra Energy Capital Holdings, Inc.	<p>In July 2008, FPL New England Division ("NED") and NextEra-Seabrook Management determined the NED Switchyard ("Switchyard") needed significant improvements to ensure reliable service to its customers, and avoid future outages. The Switchyard Reliability Upgrade Capital Project is expected to be completed in 2011. Through a variety of capital improvements, the Switchyard will be modernized and adhere to top current industry standards. A \$36,000,000 Line of Credit ("LOC") was obtained from FPL Group Capital, Inc. on December 12, 2008 to ensure adequate funding was available to FPL-NED to fund their share of the improvements needed at the Switchyard. The original LOC amount was based on a budgetary estimate released in accordance with FERC requirements. When the estimate was finalized, the LOC was increased on November 19, 2009 to \$63,000,000 to fund the revised scope of work. As of May 31, 2010, project-to-date spend was \$49,619,141.</p> <p>On June 1, 2011, NED was transferred to New Hampshire Transmission, LLC a subsidiary of NextEra Energy, Inc. As such, FPL no longer has any direct interest in NED, d.b.a. New Hampshire Transmission ("NHT").</p>
NextEra Energy Power Marketing, LLC	<p>(1) On March 11th, 2010, FPL and NextEra Energy Marketing, LLC entered into a "Renewable Energy" agreement. 1,818 Green-e Energy Certifiable Renewable Energy Credits (RECs) were sold to Florida Power & Light (FPL) at \$0.00. The RECs were from the Vintage Year of 2010. The donated RECs were used to reduce the carbon emissions associated to the Honda Classic event, held on February 28th through March 6th, 2011.</p> <p>(2) On October 10th, 2010, FPL and NextEra Energy Marketing, LLC entered into a "Renewable Energy" agreement. 12,000 Green-e Energy Certifiable Renewable Energy Credits (RECs) were sold to Florida Power & Light (FPL) at \$0.00 for the Vintage Years of 2011 & 2012. The donated RECs were used for LEED Certification for JB Headquarters. Specifically, they are intended to partially offset electrical consumption (from fossil generation) for two years.</p> <p>(3) On November 10th, 2010, FPL and NextEra Energy Marketing, LLC entered into a "Renewable Energy" agreement. 3,150 Green-e Energy Certifiable Renewable Energy Credits (RECs) were sold to Florida Power & Light (FPL) at \$0.00 for the Vintage Years of 2011 & 2012. The donated RECs were used for LEED Certification for JB Headquarters. Specifically, they are intended to partially offset electrical consumption (from fossil generation) for two years.</p>
Palms Insurance Company, Limited	<p>Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability excess of an annual aggregate retention of \$350,000 up to \$2,000,000 per accident or per employee. Premium for the term January 1, 2010 to December 2010 is \$5,106,517. Workers' compensation and employer's liability coverage for certain FPL contractors is provided excess of an annual aggregate retention of \$40,000 up to \$500,000 per accident or per contractor employee. Premium for the term January 1, 2010 to December 31, 2010 is \$1,496,760. Palms insures the FPL fleet vehicles for third-party auto liability up to \$3,000,000 per occurrence excess of a \$25,000 retention. Premium for the term January 1, 2010 to December 31, 2010 is \$2,355,483. Palms writes a 2.5% line of the construction builder's risk insurance for West County Energy Center Unit 3 with a limit of \$250,000,000 per occurrence excess of a \$5,000,000 deductible. Coverage will expire upon completion of the project. Palms writes a 2% line of a \$350,000,000 layer of FPL's property insurance excess of a \$150,000,000 layer. Premium for the term June 1, 2010 to May 31, 2011 was \$28,440. Palms writes a 2% line of a \$250,000,000 layer of FPL's property insurance excess of a \$500,000,000 layer. Premium for the term June 1, 2010 to May 31, 2011 was \$1,800. Palms insures 27.5% of FPL's solar construction builder's risk up to \$250,000,000 per occurrence excess of a \$100,000 deductible. The premium and policy period vary by project. Pursuant to the policy, in Palms paid \$73,659 to FPL as return of premium for not incurring any losses during construction.</p>

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2010

Provide information regarding individual affiliated transactions in excess of \$500,000.
Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount DR / (CR) (c)
1	FPL Energy Services, Inc.	Sale of Natural Gas by EMT	(59,471,414)
2	FPL Energy Services, Inc.	Derivative Transactions on EMT Natural Gas Sales	(594,060)
3	FPL FiberNet, LLC	Fiber Network & Telephone Services	7,158,574
4	FPL Recovery Funding	Remittance of Bond Servicing Amounts Collected	75,559,838
5	KPB Financial Corporation	Purchase of Accounts Receivable Sold To KPB In Prior Year	900,000,000
6	KPB Financial Corporation	Sale of Accounts Receivable to KPB In Current Year	(900,000,000)
7	KPB Financial Corporation	Federal Tax Payments	8,327,780
8	KPB Financial Corporation	Nuclear Decommissioning Tax Credits	(7,616,062)
9	KPB Financial Corporation	Storm Fund Drawdown	(849,486)
10	New Hampshire Transmission, LLC	Cash Sale of FPL-NED Seabrook Substation	(32,804,470)
11	NextEra Energy, Inc.	Common Stock Dividend Payments	250,000,000
12	NextEra Energy, Inc.	Federal Tax Payments	225,527,264
13	NextEra Energy, Inc.	State Tax Payments	74,975,136
14	NextEra Energy, Inc.	Deferred Compensation, Incentives, & Stock Awards	67,598,206
15	NextEra Energy, Inc.	Thrift Plan Company Match Payments	28,090,436
16	NextEra Energy, Inc.	Toshiba Contract Credit	(500,000)
17	NextEra Energy Capital Holdings, Inc.	Services Provided by FPL (See Note 1)	(79,326,735)
18	NextEra Energy Resources, LLC	Services Received by FPL	2,911,630
19	NextEra Energy Seabrook, LLC	Services Rendered to FPL New England Division	2,174,040
20	Palms Insurance Company, Limited	Reimbursement of Claim Expenses Paid by FPL	(5,623,618)
21	Palms Insurance Company, Limited	Worker's Compensation Insurance	4,557,948
22	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance	2,355,483
23	Palms Insurance Company, Limited	Contractor Wrap-up Insurance	1,359,491

Footnotes and General Comments:

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services.

General Comments:

Items exclude payments of cash collected on behalf of Affiliates.
Items exclude FPL Consolidating Entities

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2010

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Alandco, Inc.	See Note 1		S	146	3,405
Ashtabula Wind, LLC	Fleet Support Services Provided by FPL		S	Various	3,756
Badger Wind Power, LLC	Fleet Support Services Provided by FPL		S	Various	1,141
Backbone Mountain Windpower, LLC	Fleet Support Services Provided by FPL		S	Various	1,468
Calhoun Power Company I, LLC	Products Purchased by FPL		P	154	35,500
Calhoun Power Company I, LLC	Fleet Support Services Provided by FPL		S	512/553	129,042
Capricorn Ridge Wind, LLC	Fleet Support Services Provided by FPL		S	Various	9,272
Crystal Lake Wind II, LLC	Fleet Support Services Provided by FPL		S	Various	4,503
Crystal Lake Wind I, LLC	Fleet Support Services Provided by FPL		S	Various	1,738
Delaware Mountain Wind Farm, LLC	Fleet Support Services Provided by FPL		S	Various	4,679
ESI Energy, LLC	Products Purchased by FPL		P	107	40,000
FPL Energy Callahan Wind, LP	Fleet Support Services Provided by FPL		S	Various	825
FPL Energy Cowboy Wind, LLC	Fleet Support Services Provided by FPL		S	Various	3,338
FPLE Forney, LLC	Fleet Support Services Provided by FPL		S	Various	80,626
FPL Energy Hancock County Wind, LLC	Fleet Support Services Provided by FPL		S	Various	1,293
FPL Energy Horse Hollow Wind, LLC	Fleet Support Services Provided by FPL		S	Various	8,257
FPL Energy Horse Hollow Wind II, LLC	Fleet Support Services Provided by FPL		S	Various	4,630
FPL Energy Horse Hollow Wind III, LLC	Fleet Support Services Provided by FPL		S	Various	3,234
FPL Energy Marcus Hook, LP	Products Purchased by FPL		P	549	1,622
FPL Energy Marcus Hook, LP	Products Purchased by FPL		P	553	3,245
FPL Energy Marcus Hook, LP	Products Purchased by FPL		P	554	541
FPL Energy Mower County, LLC	Fleet Support Services Provided by FPL		S	Various	3,594
FPL Energy New Mexico Wind, LLC	Fleet Support Services Provided by FPL		S	Various	4,400
FPL Energy Oklahoma Wind, LLC	Fleet Support Services Provided by FPL		S	Various	1,610
FPL Energy Oliver Wind, LLC	Fleet Support Services Provided by FPL		S	Various	3,699
FPL Energy Pecos Wind	Fleet Support Services Provided by FPL		S	Various	5,367
FPL Energy Post Wind LP, LLC	Fleet Support Services Provided by FPL		S	Various	3,243

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2010

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPLE Rhode Island	Services Received by FPL		P	553	3,488
FPL Energy Services, Inc.	Services Received by FPL		P	107	46,727
FPL Energy Services, Inc.	Services Received by FPL		P	143	8,141
FPL Energy Services, Inc.	See Note 1		S	146	7,027,346
FPL Energy Services, Inc.	Services Received by FPL		P	253	716
FPL Energy Services, Inc.	Services Received by FPL		P	426	62,374
FPL Energy Services, Inc.	Derivative Transactions on EMT Natural Gas Sales		S	456	2,686,730
FPL Energy Services, Inc.	Services Received by FPL		P	902	11,147
FPL Energy Services, Inc.	Services Received by FPL		P	916	917,489
FPL Energy Services, Inc.	Services Received by FPL		P	921	3,989
FPL Energy Vanscycle, LLC	Fleet Support Services Provided by FPL		S	Various	1,305
FPL Energy Wyoming, LLC	Fleet Support Services Provided by FPL		S	Various	5,049
FPL FiberNet, LLC	CLEC Telephone Services		P	107	1,840,726
FPL FiberNet, LLC	See Note 1		S	146	4,793,386
FPL FiberNet, LLC	CLEC Telephone Services		P	163	102,202
FPL FiberNet, LLC	Taxes for Stock Options		P	234	74,254
FPL FiberNet, LLC	Cell Tower Lease Payments		S	454	973,705
FPL FiberNet, LLC	Orlando Site Expenses		P	506	20,739
FPL FiberNet, LLC	Orlando Site Expenses		P	549	2,356
FPL FiberNet, LLC	CLEC Telephone Services		P	556	17,099
FPL FiberNet, LLC	CLEC Telephone Services		P	557	57,361
FPL FiberNet, LLC	CLEC Telephone Services		P	569	17,099
FPL FiberNet, LLC	CLEC Telephone Services		P	581	17,617
FPL FiberNet, LLC	CLEC Telephone Services		P	902	6,652
FPL FiberNet, LLC	CLEC Telephone Services		P	910	241,569
FPL FiberNet, LLC	CLEC Telephone Services		P	921	984,785
FPL FiberNet, LLC	Orlando Site Expenses		P	931	50,032
FPL Group International, Inc.	See Note 1		S	146	5,220
FPL Group Resources, LLC	See Note 1		S	146	1,125,491
FPL Read Power, LLC	Products Purchased by FPL		P	107	28,400
FPL Read Power, LLC	See Note 1		S	146	75,679
Gray County Wind Energy, LLC	Fleet Support Services Provided by FPL		S	Various	2,948
Hawkeye Power Partners, LLC	Fleet Support Services Provided by FPL		S	Various	393
High Winds, LLC	Fleet Support Services Provided by FPL		S	Various	3,835

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2010

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Indian Mesa Wind Farm, LLC	Fleet Support Services Provided by FPL		S	Various	8,519
KPB Financial Corporation	Net Capital Contributions		P	123	220,000
KPB Financial Corporation	Tax Reimbursement		P	234	55,256
KPB Financial Corporation	Storm Fund Bond Issue Admin. Fees		P	234	277,027
KPB Financial Corporation	Administrative Purchase Fee		P	426	20,000
Lake Benton Power Partners II, LLC	Fleet Support Services Provided by FPL		S	Various	4,692
Lamar Power Partners	Products Purchased by FPL		P	553	636
Langdon Wind, LLC	Fleet Support Services Provided by FPL		S	Various	3,811
Logan Wind Energy, LLC	Fleet Support Services Provided by FPL		S	Various	4,502
New Hampshire Transmission, LLC	Interest Related to Sale of FPL-NED Seabrook Substation		S	123	7,855
NextEra Duane Arnold, LLC	Services Received by FPL		P	107	5,497
NextEra Duane Arnold, LLC	Services Received by FPL		P	108	1,161
NextEra Duane Arnold, LLC	See Note 1		S	146	4,503,279
NextEra Duane Arnold, LLC	Support for Nuclear Operations		P	517	1,551
NextEra Duane Arnold, LLC	Support for Nuclear Operations		P	520	1,281
NextEra Duane Arnold, LLC	Support for Nuclear Operations		P	524	63,218
NextEra Duane Arnold, LLC	Support for Nuclear Operations		P	524	123,271
NextEra Duane Arnold, LLC	Support for Nuclear Operations		P	530	54,826
NextEra Duane Arnold, LLC	Support for Nuclear Operations		P	531	17,284
NextEra Energy, Inc.	RSA Amortization & Equity Performance Shares		P	107	398,983
NextEra Energy, Inc.	Medicare Part D Subsidy & FAS 106 Medicare		P	143	3,939
NextEra Energy, Inc.	See Note 1		S	146	242,977
NextEra Energy, Inc.	Services Received by FPL		P	165	58,935
NextEra Energy, Inc.	Dividend Repayment on RSA Shares Forfeited		P	232	2,716
NextEra Energy, Inc.	State Tax Payment Reimbursement		P	236	174,503
NextEra Energy, Inc.	Sales Tax Payment		P	241	1,201
NextEra Energy, Inc.	RSA Amortization		P	517	8,551
NextEra Energy, Inc.	Deferred Compensation, Incentives & Stock Awards		P	920	4,443,236
NextEra Energy, Inc.	Services Received by FPL		P	921	8,300
NextEra Energy, Inc.	Services Received by FPL		P	921	49,834
NextEra Energy, Inc.	Pension & Other Employees Benefit Plans		P	926	5,682,116
NextEra Energy, Inc.	BOD RSA Amortization & Membership Fees		P	930	400,009
NextEra Energy Maine, LLC	See Note 1		S	146	596,637
NextEra Point Beach, LLC	See Note 1		S	146	6,513,626

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2010

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Point Beach, LLC	Support for Nuclear Operations		P	154	1,304
NextEra Point Beach, LLC	Support for Nuclear Operations		P	517	3,417
NextEra Point Beach, LLC	Support for Nuclear Operations		P	520	2,116
NextEra Point Beach, LLC	Support for Nuclear Operations		P	524	17,715
NextEra Point Beach, LLC	Support for Nuclear Operations		P	528	5,622
NextEra Point Beach, LLC	Support for Nuclear Operations		P	530	6,827
NextEra Point Beach, LLC	Support for Nuclear Operations		P	531	30,241
NextEra Power Marketing, LLC	See Note 1		S	146	2,353,867
NextEra Project Management, LLC	See Note 1		S	146	5,190,116
NextEra Energy Resources, LLC	Services Received by FPL		P	Various	9,369,926
NextEra Energy Resources, LLC	Services Received by FPL		P	107	22,497
NextEra Energy Resources, LLC	See Note 1		S	146	29,025,345
NextEra Energy Resources, LLC	Credit Card Rebate Reimbursement		P	234	193,100
NextEra Energy Resources, LLC	Tax Refund Reimbursement		P	241	98,729
NextEra Energy Seabrook, LLC	Services Received by FPL		P	107	260,018
NextEra Energy Seabrook, LLC	Services Rendered to FPL New England Division		P	123	385,013
NextEra Energy Seabrook, LLC	Net LNS Tariff Charges - New England Division		S	123	959,801
NextEra Energy Seabrook, LLC	See Note 1		S	146	5,282,869
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	154	21,242
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	517	69,567
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	520	18,387
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	524	210,475
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	528	253,817
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	530	53,214
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	531	191,887
NextEra Energy Seabrook, LLC	Support for IM Security Operations		P	910	849
NextEra Energy Seabrook, LLC	Support for IM Security Operations		P	921	58,049
NextEra Energy Seabrook, LLC	Support for IM Security Operations		P	923	13,710
North American Power Systems	See Note 1		S	146	77,043
North American Power Systems	Products Purchased by FPL		P	553	110,366
Northern Colorado Wind Energy, LLC	Fleet Support Services Provided by FPL		S	Various	402
Osceola Windpower, LLC	Fleet Support Services Provided by FPL		S	Various	1,093
Osceola Windpower II, LLC	Fleet Support Services Provided by FPL		S	Various	7,179
Palms Insurance Company, Limited	Excess Property All Risk Insurance		P	165	30,240

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations**

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2010

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Palms Insurance Company, Limited	Contractor Wrap Up Insurance		P	165	135,031
Palms Insurance Company, Limited	Worker's Compensation Insurance		P	165	548,569
Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance		P	165	2,238
Peetz Table Wind Energy, LLC	Fleet Support Services Provided by FPL		S	Various	3,165
Story Wind, LLC	Fleet Support Services Provided by FPL		S	Various	1,351
Wilton Wind II, LLC	Fleet Support Services Provided by FPL		S	Various	944
Wind Power Partners 1993, LP	Fleet Support Services Provided by FPL		S	Various	1,043
Wind Power Partners 1994, LP	Fleet Support Services Provided by FPL		S	Various	6,264
Wolf Ridge Wind, LLC	Fleet Support Services Provided by FPL		S	Various	2,125
Footnotes and General Comments:					
Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services.					
General Comments:					
Items exclude payments of cash collected on behalf of Affiliates.					
Items exclude FPL Consolidating Entities.					

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2010

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<u>Purchases/Transfers from Affiliates:</u>							
Calhoun Power Company I, LLC	Flow Divider	35,731		35,731	48,500	35,731	YES
ESI Energy, LLC	F-450 Service Truck	68,301	8,891	59,410	40,000	40,000	YES
FPL Energy Marcus Hook, LLC	Motor Protection System	4,922		4,922	5,758	5,078	YES
FPL Read-i-Power, LLC	Hurricane Shelter Generator and LP Gas System	29,922		29,922	28,448	28,400	YES
FPLE Rhode Island State Energy, L.P.	Valve Assembly	3,488		3,488	4,167	3,488	YES
KPB Financial Corp.	Misc. Accounts Receivable	900,000,000		900,000,000		900,000,000	YES
Lamar Power Partners, LLC	Pressure Switch	638		638	636	636	YES
NextEra Energy Point Beach, LLC	Thermowell	534		534	524	524	YES
NextEra Energy Point Beach, LLC	Valve, relay air, valve relief	853		853	2,119	829	YES
NextEra Energy Resources, LLC	2010 Ford Fusion	27,454	1,384	26,070	21,200	21,200	YES
NextEra Energy Seabrook, LLC	Parts from existing RHR pump	181,896		181,896	180,080	181,896	YES
NextEra Energy Seabrook, LLC	Dual Element RTD	39,374		39,374	57,648	57,648	YES
NextEra Energy Seabrook, LLC	Amplifier	1,033		1,033	875	875	YES
NextEra Energy Seabrook, LLC	Fitting	1,844		1,844	3,387	1,844	YES
NextEra Energy Seabrook, LLC	Circuit Chip	55		55	8	8	YES
NextEra Energy Seabrook, LLC	Cast Spool Piece	3,042		3,042	41,667	4,842	YES
NextEra Energy Seabrook, LLC	Rectifier	798		798	148	148	YES
NextEra Energy Seabrook, LLC	Fuses	46		46	9	9	YES
NextEra Energy Seabrook, LLC	Boric Acid	17,827		17,827	18,260	17,827	YES
North American Power Systems, LLC	Blade Segment	104,071		104,071	104,071	104,071	YES
	Total					<u>900,505,056</u>	
<u>Sales to Affiliates:</u>							
Bayswater Peaking Facility, LLC	Arrestor	173		173	131	173	YES
Bayswater Peaking Facility, LLC	Various Parts	7,569		7,569	6,342	7,773	YES
Blythe Energy, LLC	Terminal Lug	49		49	3	49	YES
Crystal Lake Wind, LLC	Relay	5,725		5,725	5,032	5,840	YES
Crystal Lake Wind III, LLC	Connectors	575		575	328	575	YES
Crystal Lake Wind III, LLC	Cables	200		200	120	377	YES
Crystal Lake Wind III, LLC	Connectors, block test	289		289	226	289	YES
Crystal Lake Wind III, LLC	Various parts	1,089		1,089	2,974	3,093	YES
Crystal Lake Wind III, LLC	Bolted dead ends	419		419	298	419	YES
Crystal Lake Wind III, LLC	Interface card, fibers, modems	2,257		2,257	1,844	2,257	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2010

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Crystal Lake Wind III, LLC	Posts	340		340	261	340	YES
Crystal Lake Wind III, LLC	Cables, connectors	295		295	190	295	YES
Crystal Lake Wind III, LLC	Cables	168		168	108	168	YES
Crystal Lake Wind III, LLC	Relays, connectors, cables	601		601	492	601	YES
Crystal Lake Wind III, LLC	Relay	314		314	197	314	YES
FPL Energy Marcus Hook, LLC	Shroud pins, nozzle plugs	2,082		2,082	2,047	2,101	YES
FPL Energy Marcus Hook, LLC	Probes	1,652		1,652	1,440	1,652	YES
FPLE Forney, LLC	Seals, bellows, gaskets	11,492		11,492	18,310	18,744	YES
FPLE Forney, LLC	Washers, locking plates, inserts	1,683		1,683	2,152	2,370	YES
Garden Wind, LLC	Wire, Y-Clevis balls, insulators	9,146		9,146	5,202	9,146	YES
Horse Hollow Generation Tie, LLC	Relays	711		711	590	804	YES
Horse Hollow Generation Tie, LLC	Various parts	2,987		2,987	2,521	2,987	YES
Horse Hollow Generation Tie, LLC	Interface card	334		334	256	334	YES
KPB Financial Corp.	Misc. Accounts Receivable	900,000,000		900,000,000		900,000,000	YES
Lamar Power Partners, LLC	Bellows	11,965		11,965	10,579	11,965	YES
Lamar Power Partners, LLC	Rings, bushing, washer, gaskets, tubing	1,607		1,607	1,132	1,791	YES
Lamar Power Partners, LLC	Ring casings, bushings, washers, nut	943		943	791	943	YES
Lone Star Transmission, LLC	Studs, washers, hex nuts	1,613		1,613	813	1,613	YES
Luz Solar Partners Ltd., VIII	Relays	3,747		3,747	2,956	3,747	YES
Luz Solar Partners Ltd., VIII	CCVT Tray	3,096		3,096	2,705	3,096	YES
NAPS Wind, LLC	1997 Toyota Lift Truck	-		-	5,625	5,625	YES
New Hampshire Transmission, LLC	FPL-NED Seabrook Substation	43,607,414	10,802,944	32,804,470	19,870,526	32,804,470	YES
NextEra Energy Duane Arnold, LLC	Glass flakes, additives, coatings	1,151		1,151	776	1,151	YES
NextEra Energy Duane Arnold, LLC	Circuit Board	1,435		1,435	2,870	2,870	YES
NextEra Energy Duane Arnold, LLC	Relay	1,746		1,746	1,410	1,746	YES
NextEra Energy Duane Arnold, LLC	Valve globes	602		602	445	602	YES
NextEra Energy Point Beach, LLC	Bushings	3,626		3,626	3,175	3,626	YES
NextEra Energy Point Beach, LLC	Valve manifolds	12,150		12,150	59,304	59,304	YES
NextEra Energy Seabrook, LLC	Relay	287		287	218	287	YES
NextEra Energy Seabrook, LLC	Boric Acid	38,544		38,544	38,526	38,916	YES
NextEra Energy Seabrook, LLC	Boric Acid	19,225		19,225	19,263	19,458	YES
NextEra Energy Seabrook, LLC	Boric Acid	14,980		14,980	15,410	15,566	YES

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2010

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
NextEra Energy, Inc.	Hangar leasehold improvements & deposit	103,762	32,898	70,864	70,864	70,864	YES
NextEra Energy, Inc.	Jet contract & deposit	11,381,160		11,381,160	12,264,960	12,264,960	YES
Mojave 3 & 5 Partnership	Breaker	23,045		23,045	18,481	23,045	YES
Northeast Energy Associates L.P.	Fuse	3,637		3,637	7,200	7,289	YES
North Jersey Energy Associates, A Limited Partnership	Fuse	165		165	-	165	YES
Red Mesa Wind, LLC	Connector, stud brz	233		233	148	233	YES
Red Mesa Wind, LLC	Studs	877		877	679	877	YES
Story Wind, LLC	Conductors, connectors	1,286		1,286	897	1,286	YES
Story Wind, LLC	Cables	1,921		1,921	1,734	1,921	YES
	Total					945,408,114	

Utility/Affiliate Employee Transfers

Florida Power Light Company
For the Year Ended December 31, 2010

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment
10057*	Florida Power & Light Company	NextEra Energy, Inc.	VP Environmental Services	VP Environmental Services
10575	Florida Power & Light Company	FPL Energy Services, Inc	Project Coordinator	Supervisor Billing & Customer Service
10922	Florida Power & Light Company	NextEra Energy, Inc.	Aircraft Mechanic	Aircraft Mechanic
11908	Florida Power & Light Company	NextEra Energy Resources, LLC	VP Power Generation Technical Services	VP Thermal and Hydro Operations
12148	Florida Power & Light Company	FPL Group Resources, LLC	Nuclear Business Ops Mgr - Actg/Reg	Director of Business Mgmt - US Transmission
12412	Florida Power & Light Company	NextEra Energy, Inc.	Pilot - Sr Captain	Pilot - Sr Captain
12516	Florida Power & Light Company	NextEra Energy, Inc.	Pilot - Sr Captain	Pilot - Sr Captain
13336	Florida Power & Light Company	NextEra Energy, Inc.	Administrative Technician	Administrative Technician
13869	Florida Power & Light Company	FPL Energy Services, Inc	Director Organization Development & Mgt	Director Organization Development & Mgt
13927	Florida Power & Light Company	FPL Energy Services, Inc	Sr Engineer	Sr Engineer
14010	Florida Power & Light Company	NextEra Power Mktg, Inc	Resource Lead - Dsbn	Financial Analyst I
14022	Florida Power & Light Company	NextEra Operating Svcs, Inc	Field Collector (PB)	Wind Technician III
14219	Florida Power & Light Company	NextEra Energy Resources, LLC	Operations Leader II - T&S	NextEra T/S Field Operations Manager
14348	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Load Dispatch	System Dispatch Manager
15090	Florida Power & Light Company	NextEra Energy Resources, LLC	Business Leader - Dsbn	Black Belt Project Manager
15342	Florida Power & Light Company	NextEra Energy Resources, LLC	Nuclear Analyst I	Business Management Analyst - US Trans
15495	Florida Power & Light Company	NextEra Energy, Inc.	Aviation Mechanic Lead	Aviation Mechanic Lead
15721	Florida Power & Light Company	NextEra Energy, Inc.	Pilot - Sr Captain	Pilot - Sr Captain
17112	Florida Power & Light Company	NextEra Energy Resources, LLC	Inventory Services Supervisor	Materials Management Supervisor
17154	Florida Power & Light Company	NextEra Energy Resources, LLC	Executive Administrative Assistant	Administrative Technician - NextEra
18399	Florida Power & Light Company	NextEra Operating Svcs, Inc	Meters Supervisor II	Associate Wind Site Manager
18637	Florida Power & Light Company	NextEra Energy, Inc.	Pilot - Sr Captain	Pilot - Sr Captain
18858	Florida Power & Light Company	FPL Group Resources, LLC	SVP Regulatory & State Governmental Aff.	President, U.S. Transmission Holdings
19846	Florida Power & Light Company	NextEra Energy, Inc.	Manager Aviation	Manager Aviation
20135	Florida Power & Light Company	NextEra Energy, Inc.	Pilot - Sr Captain	Pilot - Sr Captain
20643*	Florida Power & Light Company	NextEra Energy, Inc.	VP Engineering & Construction	VP Engineering & Construction
20972	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance General Manager	PGD Production Assurance General Manager
22156	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer I - Power Systems	PGD Engineer
23513	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Business Systems Analyst Senior	Sr Materials Management Specialist
23876	Florida Power & Light Company	NextEra Energy, Inc.	Flight Coordinator	Flight Coordinator
23884	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr HR Consultant	Sr HR Consultant
23910	Florida Power & Light Company	NextEra Energy Resources, LLC	Materials Management Specialist	Lead Professional - Construction
23975	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Technical Services General Manager	PGD Central Maintenance General Manager
24331	Florida Power & Light Company	NextEra Energy, Inc.	Chief Pilot	Chief Pilot
24472	Florida Power & Light Company	NextEra Project Mgmt, Inc	PGD Central Maintenance Leader	PGD Central Maintenance Specialist
24507	Florida Power & Light Company	NextEra Energy, Inc.	Director Corporate Security/Aviation	Director Corporate Security/Aviation
24639	Florida Power & Light Company	NextEra Operating Svcs, Inc	Lead Quality and Process Project Mgr	PGD Maintenance Specialist
24771	Florida Power & Light Company	NextEra Energy, Inc.	Pilot - Captain	Pilot - Captain
24853	Florida Power & Light Company	NextEra Project Mgmt, Inc	HR Consultant I	HR Consultant I
24977	Florida Power & Light Company	NextEra Power Mktg, Inc	Senior Analyst - Dsbn	Quantitative Analyst
25465	Florida Power & Light Company	NextEra Energy Resources, LLC	Nuclear Engineer Senior	Nuclear Engineer Senior
25647	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Investor Relations Analyst	Sr PGD Business Svcs Specialist
26581	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - Power Systems	Sourcing Specialist II
26649	Florida Power & Light Company	FPL Energy Services, Inc	Customer Service Rep I	Quality Analyst
26932	Florida Power & Light Company	NextEra Operating Svcs, Inc	Production Lead - Dsbn	Associate Wind Site Manager
26947*	Florida Power & Light Company	NextEra Energy, Inc.	VP Integrated Supply Chain	VP Integrated Supply Chain
27212	Florida Power & Light Company	NextEra Project Mgmt, Inc	PGD Engineer	PGD Engineer
27661	Florida Power & Light Company	NextEra Duane Arnold	Nuclear CFAM - Maintenance	Nuclear Operations Site Director

Utility/Affiliate Employee Transfers

**Florida Power Light Company
For the Year Ended December 31, 2010**

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>EE ID</u>	<u>Company Transferred From</u>	<u>Company Transferred To</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
28112	Florida Power & Light Company	NextEra Energy Resources, LLC	Mgr Fleet Standardization	Sr Mgr Nuclear Materials Mgmt - Regional
28421	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - Power Systems	Engineer II - Power Systems
28782	Florida Power & Light Company	NextEra Energy, Inc.	Pilot - Captain	Pilot - Captain
28942	Florida Power & Light Company	NextEra Operating Svcs, Inc	Professional - Construction	PGD Production Assurance Specialist
29310	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Engineer - Power Systems	PGD Central Maintenance Specialist
30159	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Corporate Real Estate	Senior Business Manager
30377	Florida Power & Light Company	FPL Group Resources, LLC	Administrative Technician	Administrative Specialist I - LoneStar
30601	Florida Power & Light Company	FPL Energy Services, Inc	Associate Business Specialist	FPLES Tech Writer & Project Specialist
30771	Florida Power & Light Company	NextEra Project Mgmt, Inc	Recruiting & Placement Specialist	Sr Recruiting & Placement Specialist
31046	Florida Power & Light Company	FPL Energy Services, Inc	Administrative Specialist I	Administrative Technician
31252	Florida Power & Light Company	FPL FiberNet, LLC	Administrative Specialist I	Sr Procurement Specialist
31357	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance Specialist	PGD Production Assurance Specialist
31542	Florida Power & Light Company	NextEra Project Mgmt, Inc	Sr Accountant	Project Controller - NextEra
31664	Florida Power & Light Company	NextEra Project Mgmt, Inc	Nuclear Engineer I	Nuclear Engineer I
32945	Florida Power & Light Company	NextEra Energy, Inc.	Aviation Maintenance Manager	Aviation Maintenance Manager
33026	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate Engineer - Power Systems	Associate Engineer - Power Systems
33201	Florida Power & Light Company	FPL Energy Services, Inc	Accountant II	Accountant II
33313	Florida Power & Light Company	NextEra Power Mktg, Inc	Internal Auditor	Sr Accountant
33433	Florida Power & Light Company	NextEra Energy Resources, LLC	Intermediate Internal Auditor	Financial Analyst Proj Valuation
33480	Florida Power & Light Company	NextEra Energy, Inc.	Aircraft Mechanic	Aircraft Mechanic
33491	Florida Power & Light Company	NextEra Energy Resources, LLC	Nuclear Planner Scheduler Senior	Senior Engineer - Power Systems
33619	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Leader II	PGD Engineer
33714*	Florida Power & Light Company	NextEra Energy, Inc.	VP Marketing & Communication	VP Marketing & Communication
33756	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	Senior Sourcing Specialist
33890	Florida Power & Light Company	NextEra Energy, Inc.	Pilot - Captain	Pilot - Captain
33893	Florida Power & Light Company	NextEra Energy, Inc.	Pilot - Captain	Pilot - Captain
34005	Florida Power & Light Company	NextEra Duane Arnold	Nuclear Maintenance Section Supervisor	Nuclear Mtn I&C Department Head
34422	Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Professional - Construction	Senior Professional - Construction
34584	Florida Power & Light Company	NextEra Energy Resources, LLC	HR Consultant II	Administrative Technician - NextEra
35005	Florida Power & Light Company	NextEra Energy Resources, LLC	College Intern	College Intern - NextEra
35329	Florida Power & Light Company	NextEra Operating Svcs, Inc	Meter Reader	Wind Technician III Itinerant
35394	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Engineer - Power Systems	Sys Operator - NextEra Energy Resources
35399	Florida Power & Light Company	NextEra Project Mgmt, Inc	PGD Central Maintenance Manager	Site Manager GRS
35408	Florida Power & Light Company	NextEra Operating Svcs, Inc	PGD Engineer	Production Technician II
35439	Florida Power & Light Company	NextEra Project Mgmt, Inc	Nuclear Projects Technical Director	Site Director EPU - Point Beach
35602	Florida Power & Light Company	NextEra Power Mktg, Inc	Intermediate Internal Auditor	Process Improvement Coord - NextEra
35669	Florida Power & Light Company	NextEra Operating Svcs, Inc	Materials Management Specialist	Sourcing Specialist II
36028	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Project Manager	Tax Project Manager
36076	Florida Power & Light Company	NextEra Energy, Inc.	Pilot - Captain	Pilot - Captain
36179*	Florida Power & Light Company	NextEra Energy, Inc.	VP & Chief Information Officer	VP & Chief Information Officer
36197	Florida Power & Light Company	FPL Group Resources, LLC	Executive Administrative Assistant	Administrative Technician - US Transmission
36219	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Professional - Construction	Financial Analyst I
36332	Florida Power & Light Company	FPL Energy Services, Inc	Sr Engineer	Sr Engineer
36336	Florida Power & Light Company	FPL Energy Resources, LLC	Regulatory Specialist	Business Administrative Technician
41537	Florida Power & Light Company	FPL Energy Services, Inc	National Sales Manager - ESCO	National Sales Manager - ESCO
42021	Florida Power & Light Company	NextEra Energy, Inc.	Aircraft Mechanic	Aircraft Mechanic
42988	Florida Power & Light Company	NextEra Energy, Inc.	Pilot - Captain	Pilot - Captain
10711	FPL Energy Services, Inc	Florida Power & Light Company	IT Business Systems Analyst Senior	IT Business Systems Analyst Senior

Utility/Affiliate Employee Transfers

**Florida Power Light Company
For the Year Ended December 31, 2010**

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment
16129	FPL Energy Services, Inc	Florida Power & Light Company	IT Programmer Analyst Practitioner	IT Programmer Analyst Practitioner
16701	FPL Energy Services, Inc	Florida Power & Light Company	Sales Specialist	Associate Project Manager - DAC
18753	FPL Energy Services, Inc	Florida Power & Light Company	IT Project Manager Practitioner	IT Project Manager Practitioner
24446	FPL Energy Services, Inc	Florida Power & Light Company	Sr Inside Sales Rep	Account Specialist
32927	FPL Energy Services, Inc	Florida Power & Light Company	Product Manager - Home Services	Senior Business Analyst
36088	FPL Energy Services, Inc	Florida Power & Light Company	Senior Sales Consultant	Senior Sales Consultant
42175	FPL Energy Services, Inc	Florida Power & Light Company	Administrative Technician	Administrative Technician
10234	FPL FiberNet, LLC	Florida Power & Light Company	Permit Administrator	Contractor Sales Specialist
15935	FPL FiberNet, LLC	Florida Power & Light Company	Associate Accountant	Sr Load Management Field Technician
36234	FPL FiberNet, LLC	Florida Power & Light Company	Mgr Network Ops Center - Fibernet	Contractor Business Supervisor
36308	FPL Group Resources, LLC	Florida Power & Light Company	Associate Regulatory Analyst	Regulatory Affairs Analyst
27626	NextEra Duane Arnold	Florida Power & Light Company	Nuclear Security Supervisor	Nuclear Security Operations Supervisor
11217	NextEra Energy Resources, LLC	Florida Power & Light Company	Nuclear Engineering Supervisor	Manager Procurement Engineering
12252	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Analyst I	Senior Professional - Construction
14798	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Business Management Analyst - NextEra	Sr Compliance Specialist
20698	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Mgr Nuclear Materials Mgmt - Regional	Director Bus Integration Svcs & Technology
24920	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance General Manager	Process Manager
25402	NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Manager	Sr Accountant
26723	NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist II	Materials Management Specialist
28011	NextEra Energy Resources, LLC	Florida Power & Light Company	Special Projects Tax Advisor	Tax Project Manager
28609	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Business Svcs Specialist	IT Business Systems Analyst Senior
30100	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Professional - Construction	Lead Professional - Construction
31749	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Business Manager	Lead Professional - Construction
32943	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Associate Prod Assurance Spec	PGD Engineer
33653	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Associate Prod Assurance Spec	PGD Engineer
33756	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Sourcing Specialist	Senior Sourcing Specialist
35266	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Quality and Process Analyst	Tax Project Manager
35646	NextEra Energy Resources, LLC	Florida Power & Light Company	HR Consultant II	Executive Services Consultant
35688	NextEra Energy Resources, LLC	Florida Power & Light Company	Compliance Manager - NextEra	Manager Quality
35772	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Controller - NextEra	Manager Benefits
35854	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Associate - NextEra	Business Analyst II
35862	NextEra Energy Resources, LLC	Florida Power & Light Company	Black Belt Project Manager	Manager Delivery Assurance - T&S
36044	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Quality and Process Project Mgr	Lead Quality and Process Project Mgr
22773	NextEra Energy Seabrook, LLC	Florida Power & Light Company	VP Seabrook Nuclear Power Plant	VP Fleet Support
33251	NextEra Energy Seabrook, LLC	Florida Power & Light Company	Nuclear Maintenance Site Director	Nuclear Maintenance Site Director
14351	NextEra Operating Svcs, Inc	Florida Power & Light Company	PGD Environmental Leader	PGD Operations Specialist
30250	NextEra Operating Svcs, Inc	Florida Power & Light Company	Production Technician II	Meter Elect A
31713	NextEra Operating Svcs, Inc	Florida Power & Light Company	Materials Management Specialist	Materials Management Specialist
30023	NextEra Power Mktg, Inc	Florida Power & Light Company	Quantitative Analyst	Sr Financial Analyst
12324	NextEra Project Mgmt, Inc	Florida Power & Light Company	Site Project Manager EPU	Nuclear Project Site Manager EPU
23544	NextEra Project Mgmt, Inc	Florida Power & Light Company	Site Director EPU - Point Beach	Director of Projects - PSU/PTN
31458	NextEra Project Mgmt, Inc	Florida Power & Light Company	EPU Project Implementation Owner-Midwest	VP Organizational Support

NOTE: * Certain corporate employees were transferred to NEE Inc during 2010, but as there is no payroll company for NEE Inc., all payroll for these employees continues to be charged to FPL and then billed or allocated to the affiliates accordingly.

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light Company
For the Year Ended December 31, 2010

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service	Account No	Regulated or Non-regulated
Miscellaneous Service Revenues - Facility Relocation Work Orders	451.000	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451.100	Regulated
Miscellaneous Service Revenues - Job Orders	451.200	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451.300	Regulated
Rent from Electric Utility Plant	454.000	Regulated
Rent from Electric Utility Plant - Affiliates	454 020 - 454.050	Regulated
Rent from Future Use Property	454 100	Regulated
Rent from Leased Plant In Service Property	454.200	Regulated
Rent from Cable TV Attachments	454.300	Regulated
Rent from Pole Attachments	454.400	Regulated
Rent from Telecomm Cell Attachments	454 580	Regulated
Telecomm Cell Attachments Commissions	454.585	Regulated
Attachment Revenues - FiberNet	454 611	Regulated
Other Electric Revenues	456 000	Regulated
Reclamation and Salvage Revenue	456.020 & 456 021	Regulated
Thermoscan Revenues	456.022	Regulated
Bill Statement Advertising Revenues	456 026	Regulated
Revenue Enhancement Contract Fees	456.052	Regulated
Development & Construction Performance Contract Revenues	456.060	Regulated
Quality Power Conditioning Revenues	456.063	Regulated
Regulation Service Revenue	456.145	Regulated
Marketing Program Revenues	456.360	Regulated
Use Charge Recoveries - OUC & FMFA	456.400	Regulated
JEA Reimbursement - 500 KV Line	456.410	Regulated

**Analysis of Diversification Activity
Nonutility Property (Account 121)**

**Florida Power & Light Company
For the Year Ended December 31, 2010**

- 1 Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc	Balance at end of year
1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2 Dade County-Turkey Point Transmission Right-of-Way(Transferred 1972)	338,275		338,275
3 Broward County-Andytown Switching Station(Transferred 1995)	658,345		658,345
4 Manatee County-Bradenton U S. 41 and Buckeye Rd.(Transferred 1986)	272,421		272,421
5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way(Transferred 1992)	408,648		408,648
6 Volusia County-Bunnell-St. Johns Right-of-Way(Transferred 1992)	359,069		359,069
7 St. Johns County-Bunnell-St. Johns Right-of-Way(Transferred 1992)	275,447	764	276,211
8 Martin County-Tequesta Substation Site(Transferred 1992)	116,288		116,288
9 Flagler County-Bunnell-Angela Right-of-Way(Transferred 1992)	198,581		198,581
10 Indian River County-Service Center(Transferred 1999)	109,082		109,082
11 Flagler County-Substation Site(Transferred 1999)	553,043		553,043
12 Brevard County-Wickham Substation(Transferred 2001)	747,944		747,944
13 Brevard County-Eaugallie Secion(Transferred 2001)	203,807		203,807
14 Palm Beach County-Alexander Substation(Transferred 1996)	198,112		198,112
15	TOTALS:	764	4,439,826
16			
17 OTHER NON-UTILITY PROPERTY:			
18 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St.& 127 Ave.	125,815		125,815
19 Broward County-Harmony Substation Site	1,590,303		1,590,303
20 Palm Beach County- Terminal Substation	224,105		224,105
21 Farmers Substation (Transferred 2008) ** Roberto Suarez for Ag and pasture use (not associated)	202,879		202,879
23 Rodeo Substation (Transferred 2008)	2,047,216		2,047,216
24 Flagami Settlement (Transferred 2009)	5,000,000		5,000,000
25	TOTALS:		9,190,318
26			
27 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
28 Classified from Future Use to Non-Utility 12/2008	778,202		778,202
29 Sales of Land & Land Rights			
30 Transfer from 101 to 121	0		0
31 Transfer from 121 to 105	0		0
32 Transfer from 105 to 121	0		0
33	TOTALS:		778,202
34			
35 MINOR ITEMS - OTHER NONUTILITY PROPERTY:	111,917		111,917
36			
37	GRAND TOTAL:	764	14,520,263

**Analysis of Diversification Activity
Number of Electric Department Employees**

**Florida Power & Light Company
For the Year Ended December 31, 2010**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2010
2. Total Regular Full-Time Employees	9,704
3. Total Part-Time and Temporary Employees	248
4. Total Employees	9,952

**Analysis of Diversification Activity
Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Florida Power & Light Company
For the Year Ended December 31, 2010**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	NextEra Energy Foundation, Inc.	2,000,000
8		
9	The Salvation Army	356,174
10		
11	Miami Dade County	259,698
12		
13	Miscellaneous	821,126
14		
15	Total Account 426.1	3,436,998
16		
17	Donations - Account 426.2	0
18		
19	Penalties - Account 426.3	210,000
20		
21	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
22		
23	Lobbying Expenses	7,039,768
24		
25	Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	1,997,619
26		
27	Executive Stock Incentives	1,025,764
28		
29	Professional Services	2,345,616
30		
31	Total Account 426.4	12,408,767
32		
33	Other Deductions - Account 426.5	
34		
35	Community Services	10,347,419
36		
37	Civic and Social Club Dues	102,677
38		
39	Miscellaneous	95,578
40		
41	Total Account 426.5	10,545,674

**Analysis of Diversification Activity
Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Florida Power & Light Company
For the Year Ended December 31, 2010**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1		
2	(c) Interest on Debt to Associated Companies - Account 430:	0
3		
4	(d) Other Interest Expense - Account 431:	
5		
6	Customer Deposits*	37,385,003
7		
8	Credit Line Commitment Fees (Various Rates)	3,333,801
9		
10	Other Tax Audits (Various Rates)	1,675,210
11		
16	Commercial Paper (Various Rates)	1,665,094
17		
12	Interest on Short Term Notes	946,926
13		
14	Interest on LOC to FPL Group Capital	871,120
15		
20	FMPA and OUC	300,393
21		
24	Interest on Customer Overbillings	120,299
25		
22	Plant Scherer Joint Ownership Billing Agreement (Various Rates)	16,051
23		
28	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	511
29		
30	Margin Collateral Deposit	(2,898)
31		
18	Wholesale Revenues Subject to Refund (Various Rates)	(210,534)
19		
26	Total Account 431	46,100,976
27		
32		
33		
34		
35		
36		
37	*Non-residential customers with cash deposits who have had 23 months or more of continuous	
38	service and have maintained a prompt payment record during the last 12 months are entitled	
39	to receive interest at the simple rate of 7% per annum. All other customers with cash deposits	
40	receive interest at the simple rate of 6% per annum.	
41		

Budgeted and Actual In-Service Costs of Nuclear Power Plant

**Florida Power & Light Company
For the Year Ended December 31, 2010**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item

Plant Name: Turkey Point 6 & 7

	Actual Costs as of December 31, 2010	Remaining Budgeted Costs To Complete Plant		Total Estimated In-Service Cost (2022/2023)		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$ 6,118,105	\$ -	\$ -	\$ 6,118,105	\$ 6,118,105	\$ 8,000,000	\$ 8,000,000
Pre-Construction	\$ 114,492,945	\$ 114,997,964	\$ 136,918,953	\$ 229,490,909	\$ 251,411,898	\$ 465,000,000	\$ 465,000,000
Construction	\$ -	\$ 8,974,728,121	\$ 13,154,504,833	\$ 8,974,728,121	\$ 13,154,504,833	\$ 8,149,000,000	\$ 12,124,000,000
AFUDC	\$ 8,467,975	\$ 3,633,714,188	\$ 5,329,978,184	\$ 3,642,182,163	\$ 5,338,446,159	\$ 3,461,000,000	\$ 5,160,000,000
Total	\$ 129,079,025	\$ 12,723,440,273	\$ 18,621,401,970	\$ 12,852,519,298	\$ 18,750,480,995	\$ 12,083,000,000	\$ 17,757,000,000

Notes:

- a) Sunk costs represent costs incurred on the project as of December 31, 2010. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- b) Carrying Charges are those filed on the T-2 and T-3a NFR Schedules in Dkt 090009-EI for 2007 - 2008 and T-3a in Dkt. 110009-EI for 2009 and 2010. Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
- c) Carrying Charges filed on the T-3a schedule include estimated tax deductions which will be true-d up the following year in which the tax return is filed.
- d) AFUDC is on the non-incremental costs.

Budgeted and Actual In-Service Costs of Nuclear Power Plant

**Florida Power & Light Company
For the Year Ended December 31, 2010**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item	Actual Costs as of December 31, 2010	Remaining Budgeted Costs To Complete Plan		Total Estimated Cost of Plant		Estimated Cost Provided in the Petition for Need Determination (d)
		Low Range (b)	High Range (b)	Low Range	High Range	
Site Selection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-Construction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Construction (a)	\$ 641,860,583	\$ 1,472,508,078	\$ 1,623,223,728	\$ 2,114,368,661	\$ 2,265,084,311	\$ 1,446,304,000
AFUDC and Carrying Charges (c) (d)	\$ 60,722,339	\$ 148,622,700	\$ 153,224,320	\$ 209,345,039	\$ 213,946,659	\$ 351,696,000
Total	\$ 702,582,922	\$ 1,621,130,778	\$ 1,776,448,048	\$ 2,323,713,700	\$ 2,479,030,970	\$ 1,798,000,000

Notes:

- (a) Represents actual costs, recoverable O&M, net book value of retirements, removal costs, and non-incremental costs on a total company basis (net of participants).
- (b) Non-binding cost estimate reflects a range of potential costs to complete the currently known scope and potential growth in scope; and to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project. As activities and scope are more clearly defined the Company will make any necessary revisions to the cost estimate.
- (c) Carrying Charges are those filed on the T-3 and T-3a NFR Schedules in Dkt 090009-EI for 2008 and Dkt. 110009 for 2009 and 2010. Carrying Charges on over/under not included as part of Sunk Costs. Carrying Charges filed on the T-3a schedule include estimated tax deductions which will be trued up the following year in which the tax filed. AFUDC is on the non-incremental costs total company (net of participants).
- (d) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all uprated units were placed in service in 2012.
- (e) Sunk costs represent costs incurred on the project as of December 31, 2010. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.