

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

EI802-11-AR

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

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FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

12 APR 20 11:25
REGULATION
STAFF

Exact Legal Name of Respondent (Company)

Florida Power & Light Company

Year/Period of Report

End of 2011/Q4



INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year/Period of Report End of <u>2011/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 700 Universe Boulevard, P. O. Box 14000, Juno Beach, Florida 33408		
05 Name of Contact Person Kim Ousdahl		06 Title of Contact Person VP, Controller & CAO
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 700 Universe Boulevard, P. O. Box 14000, Juno Beach, Florida 33408		
08 Telephone of Contact Person, <i>Including Area Code</i> (561) 694-6231	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
01 Name Kim Ousdahl	03 Signature 	04 Date Signed <i>(Mo, Da, Yr)</i> 04/18/2012
02 Title Vice President, Controller & CAO		
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	Not Applicable
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Long-Term Debt	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Sales of Electricity by Rate Schedules	304	
44	Sales for Resale	310-311	
45	Electric Operation and Maintenance Expenses	320-323	
46	Purchased Power	326-327	
47	Transmission of Electricity for Others	328-330	
48	Transmission of Electricity by ISO/RTOs	331	Not Applicable
49	Transmission of Electricity by Others	332	
50	Miscellaneous General Expenses-Electric	335	
51	Depreciation and Amortization of Electric Plant	336-337	
52	Regulatory Commission Expenses	350-351	
53	Research, Development and Demonstration Activities	352-353	
54	Distribution of Salaries and Wages	354-355	
55	Common Utility Plant and Expenses	356	Not Applicable
56	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
57	Purchase and Sale of Ancillary Services	398	
58	Monthly Transmission System Peak Load	400	
59	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics	402-403	
63	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
64	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
65	Generating Plant Statistics Pages	410-411	Not Applicable
66	Transmission Line Statistics Pages	422-423	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year	424-425	
68	Substations	426-427	
69	Transactions with Associated (Affiliated) Companies	429	
70	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Kim Ousdahl, Vice President, Controller and Chief Accounting Officer
700 Universe Boulevard
Juno Beach, Florida 33408

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent

Florida Power & Light Company

This Report Is:

- (1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2011/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NextEra Energy, Inc. a holding company, is the sole holder of the common stock of the respondent.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	BXR, LLC	Real Estate	100	
2	FPL Enersys, Inc.	Business Development	100	
3	FPL Historical Museum, Inc.	Historical Preservation	100	
4	KPB Financial Corp.	Financial Services	100	
5	Private Fuel Storage, L.L.C.	Construction & Development	12.5	
6	FPL Energy Services II, Inc.	Business Development	100	
7	FPL Services	Business Development	100	
8	FPL Services, LLC	Business Development	100	
9	Florida Power & Light Company Trust I	Financial Services	100	
10	Florida Power & Light Company Trust II	Financial Services	100	
11	AR Holdco, LLC	Real Estate	100	
12	Canyon Development, LLC	Real Estate	100	
13	Hendry County Rural Development, LLC	Real Estate	100	
14	Macswell Acquisitions, LLC	Real Estate	100	
15	FPL Recovery Funding LLC	Financial Services	100	
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2011/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

BXR, LLC is a Delaware limited liability company formed to manage and maintain real estate.

Schedule Page: 103 Line No.: 2 Column: d

FPL EnerSys, Inc. is a Florida corporation formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 3 Column: d

Florida Historical Museum, Inc. is a Florida non-profit corporation organized for charitable, scientific, and educational purposes, including, but not limited to, permanent care and display of Respondent's historical artifacts relating to the electric industry, and providing education about the history of the electric industry. Respondent was the sole member of this company until February 7, 2011, when Amended & Restated Bylaws were adopted naming NextEra Energy, Inc. as the sole member of this company.

Schedule Page: 103 Line No.: 4 Column: d

KPB Financial Corp. is a Delaware corporation formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 5 Column: d

Private Fuel Storage, L.L.C. is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company.

Schedule Page: 103 Line No.: 6 Column: d

FPL Energy Services II, Inc. is a Florida corporation and wholly owned subsidiary of FPL EnerSys, Inc. (Line 2 above) and, was formed to provide marketing services for energy conservation measures. Respondent owns 100% of the voting stock of the parent company of FPL Energy Services II, Inc., FPL EnerSys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 7 Column: d

FPL Services is a Florida general partnership between FPL EnerSys, Inc. (Line 2 above) and FPL Energy Services II, Inc (Line 6 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects.

Schedule Page: 103 Line No.: 8 Column: d

FPL Services, LLC is a Florida limited liability company and wholly owned subsidiary of FPL EnerSys, Inc. (Line 2 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL EnerSys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 9 Column: d

Florida Power & Light Company Trust I is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 10 Column: d

Florida Power & Light Company Trust II is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 11 Column: d

AR Holdco, LLC is a Delaware limited liability company formed to acquire real estate for a new power plant.

Schedule Page: 103 Line No.: 12 Column: d

Canyon Development, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 13 Column: d

Hendry County Rural Development, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 14 Column: d

Macswell Acquisitions, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 15 Column: d

FPL Recovery Funding, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly-owned subsidiary of Respondent formed to authorize, issue, sell and deliver storm recovery bonds.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board	Lewis Hay, III	879,114
2	Chief Executive Officer (effective 12/16/2011)	Armando J. Olivera	624,807
3	President and Chief Executive Officer		
4	(effective until 12/16/2011)		
5	President (effective 12/16/2011)	Eric E. Silagy	14,245
6	Executive Vice President, Finance and	Armando Pimentel, Jr.	307,577
7	Chief Financial Officer (effective until 10/5/2011)		
8	Executive Vice President, Finance and	Moray P. Dewhurst	91,261
9	Chief Financial Officer (effective 10/5/2011)		
10	Vice President and Chief Operating Officer	Deborah H. Caplan	269,907
11	(effective 5/18/2011)		
12	Vice President, Integrated Supply Chain		
13	(effective until 5/18/2011)		
14	Executive Vice President and General Counsel	Charles E. Sieving	348,316
15	Executive Vice President, Nuclear Division	Manoochehr K. Nazar	359,276
16	Executive Vice President, Power Generation Division	Antonio Rodriguez	152,254
17	Executive Vice President, Human Resources	Shaun J. Francis	225,523
18	(effective 1/31/2011)		
19	Executive Vice President, Engineering, Construction	Robert L. McGrath	269,286
20	and Corporate Services		
21	Vice President, Controller and Chief Accounting Officer	Kimberly Ousdahl	148,083
22	Treasurer	Paul I. Cutler	210,153
23	Vice President, Distribution	G. Keith Hardy, Jr.	298,700
24	Vice President and Corporate Secretary	Alissa E. Ballot	164,689
25	Vice President, Energy Marketing and Trading	Samuel A. Forrest	278,100
26	Vice President, Transmission and Substation	Manuel B. Miranda	236,385
27	Vice President, Customer Service	Marlene Santos	260,925
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41	Note: The salaries above reflect amounts charged		
42	to the respondent.		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Lewis Hay, III	P.O. Box 14000
2	Chairman of the Board	Juno Beach, Florida 33408
3		
4		
5	Armando J. Olivera	P.O. Box 14000
6	Chief Executive Officer	Juno Beach, Florida 33408
7		
8		
9	Moray P. Dewhurst (Director beginning 10/05/2011)	P.O. Box 14000
10	Executive Vice President, Finance and Chief Financial	Juno Beach, Florida 33408
11	Officer (beginning 10/05/2011)	
12		
13		
14	Armando Pimentel, Jr. (Director until 10/05/2011)	P.O. Box 14000
15	Executive Vice President, Finance &	Juno Beach, Florida 33408
16	Chief Financial Officer (until 10/05/2011)	
17		
18		
19	Antonio Rodriguez	P.O. Box 14000
20	Executive Vice President, Power Generation Division	Juno Beach, Florida 33408
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22		
23	James L. Robo	P.O. Box 14000
24	Director - not an officer of Respondent	Juno Beach, Florida 33408
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40	Note: There was no FPL Executive Committee in 2011.	
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Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Open Access Transmission Tariff Attachment H	Docket No. ER10-1149
2	FERC Rate Schedule No. 130	Docket No. ER11-3618-000
3	FERC Rate Schedule No. 312	Docket No. ER11-3741-000
4	FERC Rate Schedule No. 322	Docket No. ER11-3740-000
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 106 Line No.: 1 Column: a

Florida Power & Light Company implemented formula rates on an interim basis for the period January through September 2011. A settlement agreement was filed in September 2011 and replaced the formula rates with stated rates. The proposed stated rates were billed for the period October through December 2011. On January 30, 2012, the settlement rates were approved and the billing for January through September 2011 is being recalculated based on the stated rates and refunds will be issued. Florida Power & Light Company no longer has formula rates for transmission service.

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comparative Balance Sheet (Assets and Other Debit)		C 45, 48-52, 54, 57, 82
2	112-113	Comparative Balance Sheet (Liabilities and Other)		C 3, 16, 24, 63, 64
3	200	Summary of Utility Plant and Accumulated Provision		B 12
4	204-207	Electric Plant in Service		G 5, 46, 58, 75, 86-95, 97
5	204-207	Electric Plant in Service		G 99, 101
6	214-214.1	Electric Plant Held for Future use		D 46
7	219	Accum. Prov. for Depr. of Electric Utility Plant		B 20, 24, 25, 28
8	232	Other Regulatory Assets		F 38
9	256.2-257.2	Long-Term Debt		H 14, 16, 18, 20
10	278	Other Regulatory Liabilities		F 36
11	336	Depreciation and Amortization of Electric Plant		D 1
12	336	Depreciation and Amortization of Electric Plant		F 2, 6
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2011/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2011/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Renewed franchise agreements for 30 years in the State of Florida, all with consideration of fees equaling 1.5%, 5.9% or 6.0% of specified revenues:

Town of Hillsboro Beach	5.9%
City of Palmetto	6.0%
City of Bradenton	5.9%
Town of Palm Beach	5.9%
City of Crescent City	5.9%
City of Cape Canaveral	6.0%
City of Atlantis	6.0%
City of West Palm Beach	6.0%
Town of Bay Harbor Islands	6.0%
City of Cocoa	6.0%
City of Holly Hill	5.9%
Town of Penney Farms	5.9%
City of Cocoa Beach	6.0%
City of Port St. Lucie	6.0%
Town of Hypoluxo	1.5%
City of Starke	5.9%

2. None

3. The journal entry date submitted to the Commission for the transfer of the ownership interests in the Seabrook Substation reflected in the 2nd quarter of the FERC Form 3-Q is November 9, 2010. On February 24, 2012, the Commission approved the journal entry.

4. An agreement between Palm Beach County and Florida Power & Light to provide reclaimed water for the West County Energy Centers was entered into on May 2008. This agreement states that the County will provide the Energy Centers with reclaimed water for cooling. The Agreement is a 30 year term with three successive extension periods, each running for 10 years (60 years in total). Per the Agreement, Florida Power & Light constructed and commissioned the project, which included the responsibility for the hiring and supervision of the contractors. Per the Agreement, the County will own and operate the wastewater facility and delivery pipeline. The project was placed into service on January 18, 2011, and Florida Power & Light recognized this agreement as a capital lease. Total project costs amounted to \$58.4 million at December 2011.

5. None

6. For information on Long-Term Debt, See Note 12 - Debt to the December 31, 2011 Consolidated Financial Statements in the 2011 10-K.

At December 31, 2011, FPL had \$2,973 million in bank revolving line of credit facilities which provide for the funding of loans up to \$2,973 million and the issuance of letters of credit up to \$2,473 million. At December 31, 2011, approximately \$34 million in letters of credit were outstanding under FPL's bank revolving line of credit facilities. On February 9, 2012, FPL refinanced a portion of its bank revolving line of credit facilities. Subsequent to the refinancing, FPL has \$3,018 million of bank revolving line of credit facilities which provide for the funding of loans up to \$3,018 million and the issuance of letters of credit of up to \$1,568 million. The entire amount of the bank revolving line of credit facilities is available for general corporate purposes, including to provide back-up liquidity for FPL's commercial paper program and other short-term borrowings and to provide additional liquidity in the event of a loss to the company's or its subsidiaries' operating facilities (including a transmission and distribution property loss).

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

FPL's bank revolving line of credit facilities are also available to support the purchase of \$633 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity.

FPL also has a \$235 million revolving credit facility. At December 31, 2011, no borrowings were outstanding under this revolving credit facility. In order for FPL to borrow or to have letters of credit issued under the terms of its bank revolving line of credit facilities and revolving credit facility, FPL is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL bank revolving line of credit facilities and revolving credit facility also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2011, FPL was in compliance with its required ratio.

At December 31, 2011, FPL had standby letters of credit of approximately \$40 million, approximately \$34 million of which were issued under FPL's bank revolving line of credit facilities, \$25 million notional amount of guarantees and indemnifications and approximately \$56 million of surety bonds. During 2011, FPL had issued commercial paper from time to time, with the maximum outstanding at any one time of approximately \$723 million. At December 31, 2011, FPL had commercial paper outstanding of approximately \$330 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-11-0086-FOF-EI.

7. The Company's Restated Articles of Incorporation were restated on February 8, 2011 to incorporate the separate amendments which had been made since the last restatement in 1992. No new amendments were made.
8. None.
9. See Note 14 - Commitments and Contingencies - Legal Proceedings and Note 1 - Summary of Significant Accounting and Reporting Policies - Revenues and Rates to the December 31, 2011 Consolidated Financial Statements.
10. None.
11. Not Applicable.
12. Not Applicable.
13. 01/31/2011 Shaun J. Francis was appointed as Executive Vice President, Human Resources of the Company.
- 04/06/2011 Pierre E. Azzi resigned as Assistant Secretary of the Company.
- 05/12/2011 Melissa A. Plotsky was appointed as Assistant Secretary of of the Company.
- 05/18/2011 Deborah H. Caplan's title changed from Vice President, Integrated Supply Chain of the Company to Vice President and Chief Operating Officer of the Company.
- 05/18/2011 William L. Yeager's title changed from Vice President, Engineering and Construction of the Company to Vice President, Integrated Supply Chain of the Company.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

05/18/2011 Craig W. Arcari was appointed as Vice President, Engineering and Construction of the Company.

09/02/2011 Pamela M. Rauch's title changed from Vice President, Corporate & External Affairs to Vice President, Development and External Affairs.

09/02/2011 Abdollah Khanpour resigned as Vice President, Nuclear Engineering Support of the Company.

10/04/2011 Mitchell P. Goldstein was appointed as Vice President Finance, Nuclear Fleet of the Company.

10/04/2011 Kevin T. Walsh was appointed as Vice President, Nuclear Operations South Region of the Company.

10/05/2011 Armando Pimentel, Jr. resigned as a Director and as Executive Vice President, Finance and Chief Financial Officer of the Company.

10/05/2011 Moray P. Dewhurst was elected as a Director of the Company and was appointed as the Executive Vice President, Finance and Chief Financial Officer of the Company.

12/16/2011 Armando J. Olivera's title was changed from President and Chief Executive Officer of the Company to Chief Executive Officer of the Company.

12/16/2011 Eric E. Silagy was appointed as President of the Company.

14. Not Applicable.

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(Next Page is 110)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	31,744,459,488	29,690,116,669
3	Construction Work in Progress (107)	200-201	2,836,136,381	2,316,728,430
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		34,580,595,869	32,006,845,099
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	12,876,706,555	12,741,855,084
6	Net Utility Plant (Enter Total of line 4 less 5)		21,703,889,314	19,264,990,015
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	357,367,996	102,207,311
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		647,569,216	595,542,630
10	Spent Nuclear Fuel (120.4)		0	31,078,738
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	435,508,868	378,713,034
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		569,428,344	350,115,645
14	Net Utility Plant (Enter Total of lines 6 and 13)		22,273,317,658	19,615,105,660
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		14,364,409	14,520,263
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,777,302,067	2,679,185,841
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		1,159,104	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		2,792,825,580	2,693,706,104
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		25,447,471	13,296,737
36	Special Deposits (132-134)		157,047	29,391
37	Working Fund (135)		11,050	15,350
38	Temporary Cash Investments (136)		11,131,275	6,826,269
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		529,463,794	579,168,060
41	Other Accounts Receivable (143)		136,704,856	279,095,934
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		8,355,990	17,808,253
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		29,794,605	23,227,638
45	Fuel Stock (151)	227	474,614,416	228,923,588
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	284,703,385	276,552,803
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	3,033

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		115,263,804	98,765,248
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		848,220	35,338,302
60	Rents Receivable (172)		25,241,048	23,408,608
61	Accrued Utility Revenues (173)		159,690,114	147,548,673
62	Miscellaneous Current and Accrued Assets (174)		3,927,424	58,706,667
63	Derivative Instrument Assets (175)		6,021,409	30,073
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		1,159,104	0
65	Derivative Instrument Assets - Hedges (176)		0	7,822,528
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,793,504,824	1,760,950,649
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		56,415,295	47,882,708
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,943,203,503	1,736,640,793
73	Prelim. Survey and Investigation Charges (Electric) (183)		7,382,258	17,614,692
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	158,248
77	Temporary Facilities (185)		197	0
78	Miscellaneous Deferred Debits (186)	233	1,137,978,006	1,078,615,182
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		22,926,848	26,097,605
82	Accumulated Deferred Income Taxes (190)	234	947,919,395	1,034,478,753
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		4,115,825,502	3,941,487,981
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		30,975,473,564	28,011,250,394

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 45 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 48 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 49 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 50 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 51 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 52 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 54 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 57 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 82 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2011/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	5,467,000,000	5,057,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)	118-119	4,013,422,744	3,364,107,964
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		10,849,749,787	9,790,435,007
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	7,509,229,122	6,704,228,313
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		34,093,693	34,022,482
24	Total Long-Term Debt (lines 18 through 23)		7,475,135,429	6,670,205,831
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		56,190,554	0
27	Accumulated Provision for Property Insurance (228.1)		201,580,564	204,356,214
28	Accumulated Provision for Injuries and Damages (228.2)		24,829,010	27,282,753
29	Accumulated Provision for Pensions and Benefits (228.3)		289,707,721	322,004,304
30	Accumulated Miscellaneous Operating Provisions (228.4)		113,082,305	116,437,635
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		1,297,967	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,144,487,622	1,082,973,055
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,831,175,743	1,753,053,961
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		330,000,000	101,000,000
38	Accounts Payable (232)		597,432,348	438,364,296
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		40,791,059	14,896,821
41	Customer Deposits (235)		540,681,041	628,506,335
42	Taxes Accrued (236)	262-263	-85,526,978	-105,500,837
43	Interest Accrued (237)		122,597,343	138,021,216
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2011/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		62,508,107	60,440,382
48	Miscellaneous Current and Accrued Liabilities (242)		578,770,596	538,595,617
49	Obligations Under Capital Leases-Current (243)		1,110,000	0
50	Derivative Instrument Liabilities (244)		512,912,960	986,846
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,297,967	0
52	Derivative Instrument Liabilities - Hedges (245)		0	244,017,428
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,699,978,509	2,059,328,104
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		2,658,816	1,645,473
57	Accumulated Deferred Investment Tax Credits (255)	266-267	180,882,967	190,261,004
58	Deferred Gains from Disposition of Utility Plant (256)		4,807,951	5,735,038
59	Other Deferred Credits (253)	269	210,025,790	292,553,664
60	Other Regulatory Liabilities (254)	278	2,167,587,171	2,083,599,307
61	Unamortized Gain on Reacquired Debt (257)		2,881,858	3,103,985
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		4,472,580,518	4,055,354,139
64	Accum. Deferred Income Taxes-Other (283)		1,078,009,025	1,105,974,881
65	Total Deferred Credits (lines 56 through 64)		8,119,434,096	7,738,227,491
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		30,975,473,564	28,011,250,394

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 3 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

Schedule Page: 112 Line No.: 16 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

Schedule Page: 112 Line No.: 24 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

Schedule Page: 112 Line No.: 63 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 64 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	10,609,210,465	10,482,018,931		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	6,117,352,164	6,053,628,343		
5	Maintenance Expenses (402)	320-323	542,897,693	531,032,909		
6	Depreciation Expense (403)	336-337	883,238,763	830,116,512		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	518,614	1,904,063		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	86,688,301	69,972,675		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,660,381	1,660,382		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		99,923,901	141,757,584		
13	(Less) Regulatory Credits (407.4)		263,533,023	116,290,322		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,064,817,401	1,028,585,599		
15	Income Taxes - Federal (409.1)	262-263	82,455,423	115,943,856		
16	- Other (409.1)	262-263	68,910,160	50,996,541		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,060,518,536	1,282,013,612		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,576,564,275	875,151,473		
19	Investment Tax Credit Adj. - Net (411.4)	266	-3,173,400	-1,558,738		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,722,018	1,566,003		
21	Losses from Disp. of Utility Plant (411.7)			17,973		
22	(Less) Gains from Disposition of Allowances (411.8)		279,502	249,269		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		58,272,013	100,628,138		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		9,221,981,132	9,213,442,382		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,387,229,333	1,268,576,549		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		1,387,229,333	1,268,576,549		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		-655	-1,552		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		64,314	33,752		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		82,938,115	35,046,370		
38	Allowance for Other Funds Used During Construction (419.1)		34,501,182	36,102,494		
39	Miscellaneous Nonoperating Income (421)		508	7,855		
40	Gain on Disposition of Property (421.1)			53,706		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		117,504,774	71,245,729		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,505,844	3,436,998		
46	Life Insurance (426.2)					
47	Penalties (426.3)		186,500	210,000		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		12,237,275	12,408,767		
49	Other Deductions (426.5)		14,801,145	10,545,674		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		28,730,764	26,601,439		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	569,374	624,809		
53	Income Taxes-Federal (409.2)	262-263	36,942,823	24,518,553		
54	Income Taxes-Other (409.2)	262-263	4,740,641	2,938,949		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	750,351	172,928		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	20,153,566	20,135,073		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		22,849,623	8,120,166		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		65,924,387	36,524,124		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		348,736,936	320,285,502		
63	Amort. of Debt Disc. and Expense (428)		4,566,739	4,661,599		
64	Amortization of Loss on Required Debt (428.1)		3,170,756	3,170,756		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		222,127	222,127		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		44,349,071	46,100,976		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		15,612,253	13,489,632		
70	Net Interest Charges (Total of lines 62 thru 69)		384,989,122	360,507,074		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,068,164,598	944,593,599		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		1,068,164,598	944,593,599		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,364,107,964	2,669,514,365
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,068,164,598	944,593,599
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31		238	-418,849,818	(250,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-418,849,818	(250,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		4,013,422,744	3,364,107,964
	APPROPRIATED RETAINED EARNINGS (Account 215)			

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		4,013,422,744	3,364,107,964
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,068,164,598	944,593,599
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	883,757,377	832,020,575
5	Amortization of Utility Plant	86,688,301	69,972,675
6	Amortization of Utility Plant Acquisition	1,660,381	1,660,382
7	Amortization of Regulatory Credits	-263,533,023	-116,290,322
8	Deferred Income Taxes (Net)	464,551,046	386,899,994
9	Investment Tax Credit Adjustment (Net)	-3,173,400	-1,558,738
10	Net (Increase) Decrease in Receivables	32,257,986	282,830,821
11	Net (Increase) Decrease in Inventory	-253,841,410	23,094,197
12	Net (Increase) Decrease in Allowances Inventory	3,033	-3,033
13	Net Increase (Decrease) in Payables and Accrued Expenses	-75,294,046	-192,714,861
14	Net (Increase) Decrease in Other Regulatory Assets	-473,022,822	-192,881,144
15	Net Increase (Decrease) in Other Regulatory Liabilities	336,964,534	69,697,266
16	(Less) Allowance for Other Funds Used During Construction	34,501,182	36,102,494
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accretion Expense - Asset Retirement Obligation	58,272,013	100,628,138
20	Cost Recovery Clauses	176,747,443	-625,068,004
21	Other	237,895,904	297,512,602
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	2,243,596,733	1,844,291,653
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-3,171,626,761	-2,604,658,490
27	Gross Additions to Nuclear Fuel	-365,430,674	-466,065,182
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-34,501,182	-36,102,494
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-3,502,556,253	-3,034,621,178
35			
36	Acquisition of Other Noncurrent Assets (d)	211,711,339	111,781,146
37	Proceeds from Disposal of Noncurrent Assets (d)	32,159,180	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		32,804,470
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	155,854	-764
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-3,258,529,880	-2,890,036,326
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	841,267,741	923,876,897
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Additional Expenses on Debt Issuance	-4,300,000	-4,907,961
66	Net Increase in Short-Term Debt (c)	229,000,000	
67	Other (provide details in footnote):	543,693	-6,651,066
68	Capital Contribution from NextEra Energy, Inc.	410,000,000	660,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,476,511,434	1,572,317,870
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-44,999,191	-41,784,299
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		-292,000,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-400,000,000	-250,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	1,031,512,243	988,533,571
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	16,579,096	-57,211,102
87			
88	Cash and Cash Equivalents at Beginning of Period	20,167,747	77,378,849
89			
90	Cash and Cash Equivalents at End of period	36,746,843	20,167,747

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

(Increase) Decrease in Other Current Assets	\$ (18,805,606)
Increase (Decrease) in Customers' Deposits	(87,825,294)
Increase (Decrease) in Margin Cash Deposits	158,794
(Increase) Decrease in Deferred Pension Cost	(53,237,755)
Derivatives Activity	269,736,596
Storm Related Costs and Amortization	67,329,021
Nuclear Fuel Amortization	146,597,225
Other	(86,057,077)
Total	\$ 237,895,904

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid During the Period For:

Interest	\$ 408,509,880
Federal Income Taxes	\$ 72,097,237
State Income Taxes	\$ 121,761,477

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds	\$ (63,667,431)
Spent Fuel Settlement	57,079,526
Cash Receipts, Grants, and Convertible Investment Tax Credit	218,299,244
Total	\$ 211,711,339

Schedule Page: 120 Line No.: 53 Column: b

Other Investments	\$ 155,854
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Schedule Page: 120 Line No.: 67 Column: b

Restricted Cash for Debt Service	\$ 543,693
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Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:

\$ 36,746,843

BALANCE SHEET ACCOUNTS:

Cash (131)	\$ 25,447,471
Special Deposits (132-134)	157,047
Working Fund (135)	11,050
Temporary Cash Investments (136)	<u>11,131,275</u>

TOTAL BALANCE SHEET ACCOUNTS \$ 36,746,843

Accrued Property Additions \$ 525,698,221

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2011/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
 SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United State of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of certain income tax related regulatory assets and liabilities, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, and (8) the presentation of derivatives included in the Form 10-K.

Florida Power & Light Company's (FPL) Notes to Financial Statements are included with NextEra Energy, Inc. and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of FPL's Financial Statements contained herein.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2011, 2010 and 2009

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - The operations of NextEra Energy, Inc. (NEE) are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary NextEra Energy Resources, LLC (NEER). FPL, a rate-regulated electric utility, supplies electric service to approximately 4.6 million customer accounts throughout most of the east and lower west coasts of Florida. NEER invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of NEE and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation - FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange expenses, conservation and certain environmental-related expenses, certain revenue taxes and franchise fees. Beginning in 2009, pre-construction costs and carrying charges on construction costs for FPL's planned two additional nuclear units at Turkey Point and carrying charges on construction costs for FPL's approximately 450 megawatt (mw) to 490 mw of additional capacity at St. Lucie and Turkey Point are also recoverable through a cost recovery clause. Also beginning in 2009, costs incurred for FPL's three solar generating facilities are recoverable through a cost recovery clause. In accordance with the 2010 rate agreement, cost recovery for FPL's West County Energy Center (WCEC) Unit No. 3, which was placed in service in May 2011, is permitted up to the amount of the projected annual fuel savings for customers during the term of the 2010 rate agreement through a cost recovery clause and is reported as retail base revenues. See Revenues and Rates below. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables on NEE's and FPL's consolidated balance sheets and amounted to approximately \$160 million and \$148 million at December 31, 2011 and 2010, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation above), franchise fees, gross receipts taxes and surcharges related to storm-recovery bonds (see Note 9 - FPL). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately \$716 million, \$687 million and \$791 million in 2011, 2010 and 2009, respectively. The revenues from the surcharges related to storm-recovery bonds included in operating revenues in NEE's and FPL's consolidated statements of income were approximately \$100 million, \$101 million and \$91 million in 2011, 2010 and 2009, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets.

Effective March 1, 2010, pursuant to an FPSC final order (FPSC rate order) new retail base rates for FPL were established, resulting in an increase in retail base revenues of approximately \$75 million on an annualized basis. The FPSC rate order also established a regulatory return on common equity (ROE) of 10.0% with a range of plus or minus 100 basis points and an adjusted regulatory equity ratio of 59.1%. It also shifted certain costs from retail base rates to the capacity cost recovery clause (capacity clause). In addition, the FPSC rate order directed FPL to reduce depreciation expense (surplus depreciation credit) over the 2010 to 2013 period related to a depreciation reserve surplus of approximately \$895 million. In February 2011, the FPSC issued a final order approving a stipulation and settlement agreement between FPL and principal parties in FPL's 2009 rate case regarding FPL's base rates (2010 rate agreement), which enables FPL to earn a regulatory ROE of up to 11% per year over the term of the 2010 rate agreement. Key elements of the 2010 rate agreement, which is effective through December 31, 2012, are as follows:

- Subject to the provisions of the 2010 rate agreement, retail base rates are effectively frozen through the end of 2012.
- Incremental cost recovery through FPL's capacity clause for WCEC Unit No. 3, which was placed in service in May 2011, is permitted up to the amount of the projected annual fuel savings for customers during the term of the 2010 rate agreement.
- Future storm restoration costs would be recoverable on an accelerated basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that produces a surcharge of no more than \$4 for every 1,000 kilowatt-hours (kwh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed \$800 million in any given calendar year, FPL may request an increase to the \$4 surcharge to recover the amount above \$800 million.
- If FPL's earned regulatory ROE falls below 9%, FPL may seek retail base rate relief. If FPL's earned regulatory ROE rises above 11%, any party to the 2010 rate agreement may seek a reduction in FPL's retail base rates. In determining the regulatory ROE for all purposes under the 2010 rate agreement, earnings will be calculated on an actual, non-weather-adjusted basis.
- FPL can vary the amount of surplus depreciation credit taken in any calendar year up to a cap in 2010 of \$267 million, a cap in subsequent years of \$267 million plus the amount of any unused portion from prior years, and a total cap of \$776 million (surplus depreciation credit cap) over the course of the 2010 rate agreement, provided that in any year of the 2010 rate agreement FPL must use at least enough surplus depreciation credit to maintain a 9% earned regulatory ROE but may not use any amount of surplus depreciation credit that would result in an earned regulatory ROE in excess of 11%.

Under the terms of a rate agreement approved in 2005 (2005 rate agreement), which was in effect from January 1, 2006 through February 28, 2010, retail base rates did not increase except to allow recovery of the revenue requirements of FPL's three power plants that achieved commercial operation during the term of the 2005 rate agreement: Turkey Point Unit No. 5 in 2007 and WCEC Units Nos. 1 and 2 in 2009. Under the terms of the 2005 rate agreement, FPL's electric property depreciation rates were based upon the comprehensive depreciation studies it filed with the FPSC in March 2005; however, FPL reduced depreciation on its plant in service by \$125 million each year as allowed by the 2005 rate agreement. The 2005 rate agreement also provided for a revenue sharing mechanism, whereby revenues from retail base operations in excess of certain thresholds would be shared with customers. During the term of the 2005 rate agreement, FPL's revenues did not exceed the thresholds.

In January 2012, FPL filed a formal notification with the FPSC indicating its intent to initiate a base rate proceeding. The notification stated that, based on preliminary estimates, FPL expects to request a base rate increase of approximately \$525 million effective January 2013 and an additional base rate increase of approximately \$170 million annually commencing when the modernized Cape Canaveral plant becomes operational, which is expected to occur in June 2013. FPL expects to propose an allowed regulatory ROE of 11.25% with a 0.25% ROE adder, which is included in the base rate increase FPL expects to request, if FPL maintains the lowest typical residential customer bill among all the electric utilities in Florida. FPL expects to file its formal request to initiate a base rate proceeding before the end of the first quarter of 2012. A final FPSC decision regarding FPL's base rates is expected in the fourth quarter of 2012 in time for new rates to be effective January 1, 2013.

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Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEER's revenue is recorded on the basis of commodities delivered, contracts settled or services rendered, and includes estimated amounts yet to be billed to customers. Certain commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue, unless hedge accounting is applied. See Energy Trading and Note 3.

Electric Plant, Depreciation and Amortization - The cost of additions to units of property of FPL and NEER is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2011, the electric generating, transmission, distribution and general facilities of FPL represented approximately 48%, 12%, 36% and 4%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of NEER's generating facilities are encumbered by liens securing various financings. The net book value of NEER's assets serving as collateral was approximately \$8 billion at December 31, 2011. The American Recovery and Reinvestment Act of 2009, as amended (Recovery Act), provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NEE's and FPL's consolidated balance sheets and were approximately \$1.2 billion (\$186 million at FPL) and \$1.0 billion (\$186 million at FPL) at December 31, 2011 and 2010, respectively, and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2011 and 2010, approximately \$95 million (none at FPL) and \$429 million (\$124 million at FPL), respectively, of such convertible ITCs are included in other receivables on NEE's and FPL's consolidated balance sheets.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs), storm recovery amortization and amortization of pre-construction costs associated with planned nuclear units recovered through a cost recovery clause. For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years. As part of the FPSC rate order, the FPSC approved new depreciation rates which became effective January 1, 2010. In addition, in accordance with the 2010 rate agreement, FPL can vary the amount of surplus depreciation credit taken in any calendar year up to a maximum of \$267 million (with any unused portion of the maximum rolling over to and available in subsequent years), provided its regulatory ROE remains within the range of 9% to 11%; FPL may use up to a maximum of \$776 million in surplus depreciation credit over the course of the 2010 rate agreement. FPL recognized approximately \$187 million and \$4 million of the surplus depreciation credit cap in 2011 and 2010, respectively. Under the terms of the 2005 rate agreement, FPL's electric property depreciation rates were based upon the comprehensive depreciation studies it filed with the FPSC in March 2005; however FPL reduced depreciation by \$125 million annually as was allowed by the 2005 rate agreement. The weighted annual composite depreciation rate for FPL's electric plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.2%, 3.2% and 3.6% for 2011, 2010 and 2009, respectively.

NEER's electric plants in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. NEER's effective depreciation rates, excluding decommissioning, were 4.0%, 4.4% and 4.2% for 2011, 2010 and 2009, respectively. NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. In 2011, this review indicated that the actual lives of certain equipment at NEER's wind plants are expected to be longer than the previously estimated useful lives used for depreciation purposes. As a result, effective January 1, 2011, NEER changed the estimates of the useful lives of certain equipment to better reflect the estimated periods during which these assets are expected to remain in service. The useful lives of substantially all of the wind plants' equipment that were previously estimated to be 25 years were increased to 30 years. The effect of this change in estimate was to reduce depreciation and amortization expense by approximately \$75 million, increase net income by \$44 million and increase basic and diluted earnings per share by approximately \$0.11 for the year ended December 31, 2011.

Nuclear Fuel - FPL and NEER have several contracts for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel. See Note 14 - Contracts. FPL's and NEER's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity - Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance FPL construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2011, AFUDC was capitalized at a rate of 6.41% and amounted to approximately \$50 million. During the period January 2010 through March 2010 and during April 2010 through December 2010, AFUDC was capitalized at a rate of 7.41% and 6.41%, respectively, and amounted to approximately \$50 million for the year. During 2009, AFUDC was capitalized at a rate of 7.41%, and amounted to approximately \$74 million. See Note 14 - Commitments.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable. See Regulation above for information on recovery of costs associated with new nuclear capacity and solar generating facilities.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant or sale of development rights. At December 31, 2011 and 2010, NEER's capitalized development costs totaled approximately \$89 million and \$99 million, respectively, which are included in other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is probable that these costs are not realizable.

NEER's construction work in progress includes construction materials, prepayments on turbine generators and other equipment, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects. Interest capitalized on construction projects amounted to approximately \$104 million, \$71 million and \$85 million during 2011, 2010 and 2009, respectively. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NEER is based on a deemed capital structure of 70% debt. Upon commencement of plant operation, costs associated with construction work in progress are transferred to electric utility plant in service and other property.

Asset Retirement Obligations - NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost, or income when asset retirement cost is depleted, in the case of NEE's non-rate regulated operations, and ARO and regulatory liability, in the case of FPL. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 13.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs - For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear, fossil and solar plants over the expected service life of each unit based on nuclear decommissioning and fossil and solar dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual decommissioning accrual. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. Any differences between expense recognized for financial reporting purposes and the amount recoverable through rates are reported as a regulatory liability in accordance with regulatory accounting. See Electric Plant, Depreciation and Amortization, Asset Retirement Obligations and Note 13.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2010. These studies reflect FPL's current plans, under the operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, to be approximately \$6.2 billion. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2011 dollars, is estimated by the studies to aggregate \$2.3 billion.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the related regulatory liability accounts consistent with regulatory treatment. See Note 5. Contributions to the funds have been suspended since 2005. Fund earnings, net of taxes, are reinvested in the funds. Earnings are recognized as income/loss and then recorded to reflect a corresponding increase/decrease in the related regulatory liability accounts. As a result, there is no effect on net income. During 2011, 2010 and 2009, fund earnings on decommissioning funds were approximately \$66 million, \$76 million and \$81 million, respectively. The tax

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effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Fossil and solar plant dismantlement studies are performed at least every four years and are submitted to the FPSC for approval. FPL's latest fossil and solar plant dismantlement studies became effective January 1, 2010 and resulted in an increase in the annual expense from \$15 million to \$18 million which is recorded in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. At December 31, 2011, FPL's portion of the ultimate cost to dismantle its fossil and solar units is approximately \$860 million, or \$421 million expressed in 2011 dollars.

NEER records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. The liability is being accreted using the interest method through the date decommissioning activities are expected to be complete. See Note 13. At December 31, 2011 and 2010, NEER's ARO related to nuclear decommissioning totaled approximately \$383 million and \$478 million, respectively, and was determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately \$11.4 billion, or \$1.9 billion expressed in 2011 dollars.

Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2011 and the final order on the proposed decommissioning funding plan is pending NDFC approval. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC, and in January 2012, the NDFC issued an interim order suspending Seabrook's decommissioning funding requirements pending the NDFC's final order. Currently, there are no ongoing decommissioning funding requirements for Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC) has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. Market adjustments result in a corresponding adjustment to other comprehensive income (OCI), except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds either on a pretax or after-tax basis. See Note 5. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Major Maintenance Costs - FPL uses the accrue-in-advance method for recognizing costs associated with planned major nuclear maintenance, in accordance with regulatory treatment, and records the related accrual as a regulatory liability. FPL expenses costs associated with planned fossil maintenance as incurred. FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2011 and 2010 totaled approximately \$49 million and \$58 million, respectively, and is included in regulatory liabilities - other. For the years ended December 31, 2011, 2010 and 2009, FPL recognized approximately \$97 million, \$100 million and \$84 million, respectively, in nuclear maintenance costs which are included in O&M expenses in NEE's and FPL's consolidated statements of income.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generating units and combustion turbines are capitalized and amortized on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage. NEER's capitalized major maintenance costs, net of accumulated amortization, totaled approximately \$133 million and \$95 million at December 31, 2011 and 2010, respectively, and are included in other assets. For the years ended December 31, 2011, 2010 and 2009, NEER recognized approximately \$77 million, \$88 million and \$73 million in major maintenance costs which are included in O&M expenses in NEE's consolidated statements of income.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash - At December 31, 2011 and 2010, NEE had approximately \$88 million (\$37 million for FPL) and \$111 million (\$39 million for FPL), respectively, of restricted cash included in other current assets on NEE's and FPL's consolidated balance sheets, which was restricted primarily for margin cash collateral and debt service payments. Where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments. See Note 3. In addition, NEE had approximately \$565 million of noncurrent restricted cash at December 31, 2011 related to loan proceeds held for construction at NEER, which was included in other assets on NEE's consolidated balance sheets.

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Allowance for Doubtful Accounts - FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage, derived from historical revenue and write-off trends, of the previous five months of revenue. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail electricity provider operations and, when necessary, using the specific identification method for all other receivables.

Inventory - FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NEER's materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading - NEE provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and gas marketing and trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of expected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve - In connection with the 2007 storm-recovery bond financing (see Note 9 - FPL), the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax deficiency in its storm and property insurance reserve (storm reserve) and provide for a storm and property insurance reserve fund (storm fund). Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs and is recorded as a regulatory asset on NEE's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers, the securitized storm-recovery costs are amortized and included in depreciation and amortization in NEE's and FPL's consolidated statements of income. Marketable securities held in the storm fund are classified as available for sale and are carried at fair value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the storm reserve. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. The storm fund is included in special use funds on NEE's and FPL's consolidated balance sheets and was approximately \$125 million at both December 31, 2011 and 2010. See Note 5.

The storm reserve that was reestablished in an FPSC financing order related to the issuance of the storm-recovery bonds is not reflected on NEE's and FPL's consolidated balance sheets as of December 31, 2011 or 2010 because the associated regulatory asset does not meet the specific recognition criteria under the accounting guidance for certain regulated entities. As a result, the storm reserve will be recognized as a regulatory liability as the storm-recovery charges are billed to customers and charged to depreciation and amortization in NEE's and FPL's consolidated statements of income. Although NEE's and FPL's consolidated balance sheets as of December 31, 2011 reflect a storm reserve of approximately \$54 million (included in regulatory liabilities - other on NEE's and FPL's consolidated balance sheets), FPL had the capacity to absorb up to approximately \$202 million in future prudently incurred storm restoration costs without seeking recovery through a rate adjustment from the FPSC or filing a petition with the FPSC.

Impairment of Long-Lived Assets - NEE evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is required to be recognized if the carrying value of the asset exceeds the undiscounted future net cash flows associated with that asset. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate. See Note 4 - Nonrecurring Fair Value Measurements.

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Goodwill and Other Intangible Assets - NEE's goodwill and other intangible assets are as follows:

	Weighted-Average Useful Lives (years)	December 31,	
		2011	2010
		(millions)	
Goodwill:			
Merchant reporting unit		\$ 72	\$ 72
Wind reporting unit		50	45
Fiber-optic telecommunications reporting unit		25	—
Total goodwill		\$ 147	\$ 117
Other intangible assets:			
Purchased power agreements	19	\$ 70	\$ 87
Customer lists	7	45	34
Other, primarily land and transmission rights, permits and licenses	29	231	249
Total		346	370
Less accumulated amortization		88	93
Total other intangible assets - net		\$ 258	\$ 277

NEE's goodwill relates to various acquisitions which were accounted for using the purchase method of accounting. Other intangible assets are amortized, primarily on a straight-line basis, over their estimated useful lives. For the years ended December 31, 2011, 2010 and 2009, amortization expense was approximately \$14 million, \$18 million and \$14 million, respectively, and is expected to be approximately \$12 million, \$9 million, \$8 million, \$7 million and \$5 million for 2012, 2013, 2014, 2015 and 2016, respectively.

Goodwill and other intangible assets are included in other assets on NEE's consolidated balance sheets. Goodwill is assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

Pension and Other Postretirement Plans - NEE allocates net periodic pension benefit income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees; net periodic supplemental executive retirement plan (SERP) benefit costs to its subsidiaries based upon actuarial calculations by participant; and postretirement health care and life insurance benefits (other benefits) net periodic benefit costs to its subsidiaries based upon the number of eligible employees at each subsidiary.

NEE's regulatory assets and liabilities are established in association with accounting guidance which requires recognition of the funded status of benefit plans in the balance sheet, with changes in the funded status recognized in comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses, prior service costs or credits and transition obligations that are estimated to be allocable to FPL as net periodic benefit (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income (AOCI) are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment.

Stock-Based Compensation - NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. See Note 11 - Stock-Based Compensation.

Retirement of Long-Term Debt - Gains and losses that result from differences in FPL's reacquisition cost and the book value of long-term debt which is retired are deferred as a regulatory asset or liability and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. NEECH and NEER recognize such differences as other income (deductions) at the time of retirement.

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Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement between NEE and its subsidiaries, the income tax provision at each subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory asset totaled \$171 million and \$151 million at December 31, 2011 and 2010, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized.

NEER recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kwh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NEE and FPL record a deferred income tax benefit created by the convertible ITCs on the difference between the financial statement and tax bases of renewable property. For NEER, this deferred income tax benefit is recorded in income tax expense in the year that the renewable property is placed in service. For FPL, this deferred income tax benefit is offset by a regulatory liability, which is amortized as a reduction of depreciation expense over the approximate lives of the related renewable property in accordance with the regulatory treatment. At December 31, 2011 and 2010, the net deferred income tax benefits associated with the convertible ITCs were approximately \$56 million and \$58 million, respectively, and are included in other regulatory assets and regulatory liabilities on NEE's and FPL's consolidated balance sheets.

A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. See Note 6.

Sale of Differential Membership Interests - Certain indirect wholly-owned subsidiaries of NEER sold their Class B membership interest in entities that have ownership interests in wind facilities, with generating capacity totaling approximately 1,916 mw at December 31, 2011, to third-party investors. In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including tax attributes, for a variable period. The transactions are not treated as a sale under the accounting rules and the proceeds received are deferred and recorded in deferral related to differential membership interests on NEE's consolidated balance sheets. The deferred amount is being recognized as an adjustment to taxes other than income taxes and other in NEE's consolidated statements of income as the Class B members receive their portion of the economic attributes. NEE continues to operate and manage the wind facilities, and consolidates the entities that own the wind facilities.

Guarantees - NEE's and FPL's payment guarantees and related contracts provided to unconsolidated entities entered into after December 31, 2002, for which it or a subsidiary is the guarantor, are recorded at fair value. See Note 14 - Commitments.

Variable Interest Entities (VIEs) - An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 9.

2. Employee Retirement Benefits

Employee Benefit Plans and Other Postretirement Plan - NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a SERP, which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees. The impact of this SERP component is included within pension benefits in the following tables, and was not material to NEE's financial statements for the years ended December 31, 2011, 2010 and 2009. In addition to pension benefits, NEE sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements.

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Plan Assets, Benefit Obligations and Funded Status - The changes in assets and benefit obligations of the plans and the plans' funded status are as follows:

	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
(millions)				
Fair value of plan assets at January 1	\$ 3,233	\$ 3,028	\$ 32	\$ 32
Actual return on plan assets	(3)	380	(2)	2
Employer contributions ^(a)	1	3	29	28
Transfers ^(b)	—	(29)	—	—
Participant contributions	—	—	8	9
Benefit payments ^(a)	(109)	(149)	(39)	(39)
Fair value of plan assets at December 31	\$ 3,122	\$ 3,233	\$ 28	\$ 32
Change in benefit obligation:				
Obligation at January 1	\$ 1,994	\$ 1,866	\$ 417	\$ 430
Service cost	64	59	6	6
Interest cost	98	102	21	23
Participant contributions	—	—	8	9
Plan amendments	22	1	17	—
Special termination benefits	—	13	—	—
Actuarial losses (gains) - net	54	102	(3)	(12)
Benefit payments ^(a)	(109)	(149)	(39)	(39)
Obligation at December 31 ^(c)	\$ 2,123	\$ 1,994	\$ 427	\$ 417
Funded status:				
Prepaid (accrued) benefit cost at NEE at December 31	\$ 999	\$ 1,239	\$ (399)	\$ (385)
Prepaid (accrued) benefit cost at FPL at December 31	\$ 1,080	\$ 1,027	\$ (273)	\$ (279)

- (a) Employer contributions and benefit payments include only those amounts contributed directly to, or paid directly from, plan assets. FPL's portion of contributions related to SERP benefits was \$1 million for 2011 and for 2010. FPL's portion of contributions related to other benefits was \$27 million and \$26 million for 2011 and 2010, respectively.
- (b) Represents amounts that were transferred from the qualified pension plan as reimbursement for eligible retiree medical expenses paid by NEE pursuant to the provisions of the Internal Revenue Code.
- (c) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, for its pension plans at December 31, 2011 and 2010 was \$2,068 million and \$1,935 million, respectively.

NEE's and FPL's prepaid (accrued) benefit cost shown above are included on the consolidated balance sheets as follows:

	NEE				FPL			
	Pension Benefits		Other Benefits		Pension Benefits		Other Benefits	
	2011	2010	2011	2010	2011	2010	2011	2010
(millions)								
Prepaid (accrued) benefit cost at December 31	\$ 999	\$ 1,239	\$ (399)	\$ (385)	\$ 1,080	\$ 1,027	\$ (273)	\$ (279)
Accrued benefit cost included in other current liabilities	(4)	(3)	(26)	(27)	(2)	(2)	(22)	(23)
Accrued benefit cost included in other liabilities	(18)	(17)	(373)	(358)	(6)	(6)	(251)	(256)

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NEE's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid (accrued) benefit cost are as follows:

	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
(millions)				
Components of AOCI:				
Unrecognized prior service benefit (cost) (net of \$3, \$2 and \$2 tax benefits, respectively)	\$ (5)	\$ (4)	\$ (3)	\$ —
Unrecognized transition obligation (net of \$1 tax benefit)	—	—	—	(1)
Unrecognized gain (loss) (net of \$24 tax benefit, \$5 tax expense, \$3 tax benefit and \$5 tax benefit, respectively)	(37)	8	(1)	(4)
Total	\$ (42)	\$ 4	\$ (4)	\$ (5)

NEE's unrecognized amounts included in regulatory assets (liabilities) yet to be recognized as components of net prepaid (accrued) benefit cost are as follows:

	Regulatory Assets (Liabilities) (Pension)		Regulatory Assets (SERP and Other)	
	2011	2010	2011	2010
(millions)				
Unrecognized prior service cost	\$ 16	\$ 13	\$ 13	\$ 1
Unrecognized transition obligation	—	—	2	4
Unrecognized (gain) loss	153	(64)	44	37
Total	\$ 169	\$ (51)	\$ 59	\$ 42

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Discount rate	4.65%	5.00%	4.75%	5.25%
Salary increase	4.00%	4.00%	4.00%	4.00%

The projected 2012 trend assumption used to measure the expected cost of health care benefits covered by the plans for those under age 65 is 7.30% for medical and 7.90% for prescription drug benefits and for those age 65 and over is 7.00% for medical and 7.50% for prescription drug benefits. These rates are assumed to decrease over the next 6 years for medical benefits and 8 years for prescription drug benefits to the ultimate trend rate of 5.50% and remain at that level thereafter. The ultimate trend rate is assumed to be reached in 2018 for medical benefits and 2020 for prescription drug benefits. Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately \$2 million at December 31, 2011.

NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

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The NEE pension plan fund's current asset allocation is a mix of 43.5% equity investments, 43.5% fixed income investments, 10% convertible securities and 3% alternative investments. The fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity allocation includes direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income allocation includes direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt security commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements. The pension fund's convertible security allocation is principally direct holdings of convertible securities and includes a convertible security oriented limited partnership. The pension fund's alternative investments allocation consists of absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis.

With regard to its other benefits plan, NEE's policy is to fund claims as incurred during the year through NEE contributions, participant contributions and plan assets. The other benefits plan's assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plan's fund has a strategic asset allocation that targets a mix of 60% equity investments and 40% fixed income investments. The fund's investment strategy consists of traditional investments, diversified across the global equity and fixed income markets. The fund's equity investments are comprised of assets classified as equity commingled vehicles. Similarly, its fixed income investments are comprised of assets classified as debt security commingled vehicles. These equity and debt commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

	December 31, 2011 ^(a)			
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
	(millions)			
Equity securities ^(b)	\$ 750	\$ 5	\$ 1	\$ 756
Equity commingled vehicles ^(c)	—	568	—	568
U.S. Government and municipal bonds	84	51	—	135
Corporate debt securities ^(d)	—	325	—	325
Asset-backed securities	—	318	—	318
Debt security commingled vehicles ^(e)	—	586	—	586
Convertible securities	—	265	—	265
Limited partnerships ^(f)	—	63	106	169
Total	\$ 834	\$ 2,181	\$ 107	\$ 3,122

(a) See Note 4 for discussion of fair value measurement techniques.

(b) Includes foreign investments of \$258 million.

(c) Includes foreign investments of \$185 million.

(d) Includes foreign investments of \$58 million.

(e) Includes foreign investments of \$61 million and \$85 million of short-term commingled vehicles.

(f) Includes alternative investments of \$94 million, of which \$31 million were foreign investments. Fair values have been estimated using net asset value per share of the investments. These investments primarily have a one- to three-year lockup and are redeemable on either a quarterly or annual basis with a 30 to 90 day redemption notification requirement and have unfunded commitments of \$24 million.

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December 31, 2010^(a)

	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
(millions)				
Equity securities ^(b)	\$ 800	\$ 6	\$ —	\$ 806
Equity commingled vehicles ^(c)	—	669	11	680
U.S. Government and municipal bonds	60	35	—	95
Corporate debt securities ^(d)	—	335	—	335
Asset-backed securities	—	263	—	263
Debt security commingled vehicles ^(e)	—	744	—	744
Convertible securities	—	310	—	310
Total	\$ 860	\$ 2,362	\$ 11	\$ 3,233

(a) See Note 4 for discussion of fair value measurement techniques.

(b) Includes foreign investments of \$293 million.

(c) Includes foreign investments of \$219 million.

(d) Includes foreign investments of \$47 million.

(e) Includes foreign investments of \$56 million and \$206 million of short-term commingled vehicles.

The fair value measurements, all of which were Level 2, of NEE's other benefits plan assets at December 31, 2011 and 2010 were approximately \$17 million and \$20 million of equity commingled vehicles (of which \$4 million and \$5 million were foreign investments) and \$11 million and \$12 million of debt security commingled vehicles, respectively.

Expected Cash Flows - NEE anticipates paying approximately \$26 million for eligible retiree medical expenses on behalf of the other benefits plan during 2012.

The following table provides information about benefit payments expected to be paid by the plans, net of government drug subsidy, for each of the following calendar years:

	Pension Benefits	Other Benefits
(millions)		
2012	\$ 162	\$ 33
2013	\$ 162	\$ 36
2014	\$ 162	\$ 36
2015	\$ 162	\$ 30
2016	\$ 167	\$ 30
2017 - 2021	\$ 850	\$ 144

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Net Periodic Cost - The components of net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2011	2010	2009	2011	2010	2009
	(millions)					
Service cost	\$ 44	\$ 59	\$ 54	\$ 2	\$ 2	\$ 2
Interest cost	98	102	109	21	23	24
Expected return on plan assets	(238)	(241)	(239)	(2)	(2)	(3)
Amortization of transition obligation	—	—	—	3	3	4
Amortization of prior service benefit	(3)	(3)	(3)	—	—	—
Amortization of gains	—	1	(23)	—	—	—
SERP settlements	—	1	—	—	—	—
Special termination benefits	—	13	—	—	—	—
Net periodic benefit (income) cost at NEE	\$ (79)	\$ (68)	\$ (105)	\$ 28	\$ 30	\$ 30
Net periodic benefit (income) cost at FPL	\$ (51)	\$ (42)	\$ (73)	\$ 21	\$ 23	\$ 23

Other Comprehensive Income - The components of net periodic benefit income (cost) recognized in OCI for the plans are as follows:

	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
	(millions)			
Prior service cost	\$ —	\$ —	\$ (2)	\$ —
Net gains (losses) (net of \$32 tax benefit, none, \$2 tax expense and \$1 tax expense, respectively)	(45)	1	3	2
Amortization of prior service benefit	(1)	(1)	—	—
Amortization of transition obligation	—	—	1	—
Total	\$ (46)	\$ —	\$ 1	\$ 2

Regulatory Assets (Liabilities) - The components of net periodic benefit (income) cost recognized during the year in regulatory assets (liabilities) for the plans are as follows:

	Regulatory Assets (Liabilities) (Pension)		Regulatory Assets (SERP and Other)	
	2011	2010	2011	2010
	(millions)			
Prior service cost	\$ 1	\$ 1	\$ 12	\$ —
Unrecognized (gains) losses	217	(35)	7	(9)
Amortization of prior service benefit	2	2	—	—
Amortization of transition obligation	—	—	(2)	(2)
Total	\$ 220	\$ (32)	\$ 17	\$ (11)

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The weighted-average assumptions used to determine net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2011	2010	2009	2011	2010	2009
Discount rate	5.00%	5.50%	6.90%	5.25%	5.50%	6.90%
Salary increase	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Expected long-term rate of return ^(a)	7.75%	7.75%	7.75%	8.00%	8.00%	8.00%

(a) In developing the expected long-term rate of return on assets assumption for its plans, NEE evaluated input, including other qualitative and quantitative factors, from its actuaries and consultants, as well as information available in the marketplace. NEE considered different models, capital market return assumptions and historical returns for a portfolio with an equity/bond asset mix similar to its funds. NEE also considered its funds' historical compounded returns.

Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the total service and interest cost recognized at December 31, 2011 by less than \$1 million.

Employee Contribution Plans - NEE offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately \$42 million, \$34 million and \$38 million for NEE (\$28 million, \$26 million and \$28 million for FPL) for the years ended December 31, 2011, 2010 and 2009, respectively. See Note 11 - Employee Stock Ownership Plan.

3. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated with outstanding and forecasted debt issuances, and to optimize the value of NEER's power generation assets.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation assets, derivative instruments are used to hedge the commodity price risk associated with the fuel requirements of the assets, where applicable, as well as to hedge all or a portion of the expected energy output of these assets. These hedges protect NEER against adverse changes in the wholesale forward commodity markets associated with its generation assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customer served by the distribution utility. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and protect against unfavorable changes in the forward energy markets. Additionally, NEER takes positions in the energy markets based on differences between actual forward market levels and management's view of fundamental market conditions. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause) or the capacity clause. For NEE's non-rate regulated operations, predominantly NEER, unless hedge accounting is applied, essentially all changes in the derivatives' fair value for power purchases and sales and trading activities are recognized on a net basis in operating revenues; fuel purchases and sales are recognized on a net basis in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. For commodity derivatives, NEE believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.

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While most of NEE's derivatives are entered into for the purpose of managing commodity price risk, reducing the impact of volatility in interest rates on outstanding and forecasted debt issuances and managing foreign currency risk, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting the hedged risk. Additionally, for hedges of forecasted transactions, the forecasted transactions must be probable. For interest rate swaps and foreign currency derivative instruments, generally NEE assesses a hedging instrument's effectiveness by using nonstatistical methods including dollar value comparisons of the change in the fair value of the derivative to the change in the fair value or cash flows of the hedged item. Hedge effectiveness is tested at the inception of the hedge and on at least a quarterly basis throughout its life. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of OCI and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings or when it becomes probable that a forecasted transaction being hedged would not occur. See Note 7. The ineffective portion of net unrealized gains (losses) on these hedges is reported in earnings in the current period. At December 31, 2011, NEE's AOCI included amounts related to discontinued commodity cash flow hedges with expiration dates through December 2012; interest rate cash flow hedges with expiration dates through December 2030; and foreign currency cash flow hedges with expiration dates through September 2030.

In 2011, subsidiaries of NEER sold their ownership interest in five natural gas-fired generating plants. See Note 4 - Nonrecurring Fair Value Measurements. Certain of the plants had hedged their exposure to interest rate and commodity price fluctuations by entering into derivative contracts. Because the plants were sold to a third party, it became no longer probable that the future hedged transactions would occur. Therefore, NEE was required to reclassify any gains or losses in AOCI related to those hedges to earnings. During the year ended December 31, 2011, NEE reclassified approximately \$21 million of net losses to earnings, with \$30 million of losses recorded in loss on sale of natural gas-fired generating assets and \$9 million of gains recorded in other - net.

The net fair values of NEE's and FPL's mark-to-market derivative instrument assets (liabilities) are included on the consolidated balance sheets as follows:

	NEE		FPL	
	December 31,		December 31,	
	2011	2010	2011	2010
	(millions)			
Current derivative assets(a)	\$ 611	\$ 506	\$ 40	\$ 8
Noncurrent derivative assets(c)	973	589	2 (d)	1 (d)
Current derivative liabilities(e)	(1,090)	(536)	(512)	(245)
Noncurrent derivative liabilities(f)	(541)	(243)	(1) (g)	—
Total mark-to-market derivative instrument assets (liabilities)	\$ (47)	\$ 316	\$ (501)	\$ (236)

- (a) At December 31, 2011 and 2010, NEE's balances reflect the netting of approximately \$106 million and \$23 million (none at FPL), respectively, in margin cash collateral received from counterparties.
- (b) Included in current other assets on FPL's consolidated balance sheets.
- (c) At December 31, 2011 and 2010, NEE's balances reflect the netting of approximately \$109 million and \$43 million (none at FPL), respectively, in margin cash collateral received from counterparties.
- (d) Included in noncurrent other assets on FPL's consolidated balance sheets.
- (e) At December 31, 2011 and 2010, NEE's balances reflect the netting of approximately \$112 million and \$23 million (none at FPL), respectively, in margin cash collateral provided to counterparties.
- (f) At December 31, 2011 and 2010, NEE's balances reflect the netting of approximately \$79 million and \$72 million (none at FPL) in margin cash collateral provided to counterparties.
- (g) Included in noncurrent other liabilities on FPL's consolidated balance sheets.

At December 31, 2011 and December 31, 2010, NEE had approximately \$22 million and \$7 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2011 and December 31, 2010, NEE had approximately \$50 million and \$58 million (none at FPL), respectively, in margin cash collateral provided to counterparties that was not offset against derivative liabilities. These amounts are included in current other assets on NEE's consolidated balance sheets.

As discussed above, NEE uses derivative instruments to, among other things, manage its commodity price risk, interest rate risk and foreign currency exchange rate risk. The table above presents NEE's and FPL's net derivative positions at December 31, 2011 and December 31, 2010, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral. However, disclosure rules require that the following tables be presented on a gross basis.

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The fair values of NEE's derivatives designated as hedging instruments for accounting purposes (none at FPL) are presented below as gross asset and liability values, as required by disclosure rules.

	December 31, 2011		December 31, 2010	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
(millions)				
Interest rate swaps:				
Current derivative assets	\$ 22	\$ —	\$ 16	\$ —
Current derivative liabilities	—	60	—	64
Noncurrent derivative assets	15	—	91	—
Noncurrent derivative liabilities	—	260	—	59
Foreign currency swaps:				
Current derivative assets	—	—	24	—
Current derivative liabilities	—	3	—	4
Noncurrent derivative assets	—	—	11	—
Noncurrent derivative liabilities	—	3	—	—
Total	\$ 37	\$ 326	\$ 142	\$ 127

Gains (losses) related to NEE's cash flow hedges are recorded on NEE's consolidated financial statements (none at FPL) as follows:

	Year Ended December 31, 2011				Year Ended December 31, 2010				Year Ended December 31, 2009			
	Commodity Contracts	Interest Rate Swaps	Foreign Currency Swaps	Total	Commodity Contracts	Interest Rate Swaps	Foreign Currency Swaps	Total	Commodity Contracts	Interest Rate Swaps	Foreign Currency Swap	Total
(millions)												
Gains (losses) recognized in OCI	\$ —	\$ (383)	\$ (17)	\$ (400)	\$ 20	\$ (52)	\$ 24	\$ (8)	\$ 197	\$ 28	\$ 3	\$ 228
Gains (losses) reclassified from AOCI to net income ^(a)	\$ 41	\$ (76)	\$ 1 ^(b)	\$ (34)	\$ 118	\$ (65)	\$ 20 ^(b)	\$ 73	\$ 164	\$ (39)	\$ 4 ^(c)	\$ 129
Gains (losses) recognized in income ^(d)	\$ —	\$ —	\$ —	\$ —	\$ 1	\$ —	\$ —	\$ 1	\$ 29	\$ —	\$ —	\$ 29

(a) Included in operating revenues for commodity contracts and interest expense for interest rate swaps. In 2011, excludes approximately \$21 million of net losses related to the discontinuance of certain cash flow hedges. See further discussion above.

(b) Loss of approximately \$4 million is included in interest expense and the balance is included in other - net.

(c) Loss of approximately \$1 million is included in interest expense and the balance is included in other - net.

(d) Represents the ineffective portion of the hedging instrument included in operating revenues.

For the year ended December 31, 2011, NEE recorded a gain of approximately \$28 million on six fair value hedges which resulted in a corresponding increase in the related debt. For the year ended December 31, 2010, NEE recorded a gain of approximately \$11 million on three fair value hedges which resulted in a corresponding increase in the related debt. For the year ended December 31, 2009, NEE recorded a loss of \$6 million on a fair value hedge which resulted in a corresponding reduction in the related debt.

The fair values of NEE's and FPL's derivatives not designated as hedging instruments for accounting purposes are presented below as gross asset and liability values, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting arrangements and would not be contractually settled on a gross basis.

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	December 31, 2011				December 31, 2010			
	NEE		FPL		NEE		FPL	
	Derivative Assets	Derivative Liabilities						
	(millions)							
Current derivative assets	\$ 1,127	\$ 432	\$ 11 (a)	\$ 1 (a)	\$ 754	\$ 278	\$ 9 (a)	\$ 1 (a)
Current derivative liabilities	3,358	4,494	1	513	1,848	2,339	12	257
Noncurrent derivative assets	1,290	250	2 (b)	—	687	157	1 (b)	—
Noncurrent derivative liabilities	1,222	1,579	—	1 (c)	828	1,084	—	—
Foreign currency swap:								
Current derivative assets	—	—	—	—	13	—	—	—
Current derivative liabilities	—	3	—	—	—	—	—	—
Noncurrent derivative assets	27	—	—	—	—	—	—	—
Total	\$ 7,024	\$ 6,758	\$ 14	\$ 515	\$ 4,130	\$ 3,858	\$ 22	\$ 258

- (a) Included in current other assets on FPL's consolidated balance sheets.
(b) Included in noncurrent other assets on FPL's consolidated balance sheets.
(c) Included in noncurrent other liabilities on FPL's consolidated balance sheets.

Gains (losses) related to NEE's derivatives not designated as hedging instruments are recorded in NEE's consolidated statements of income (none at FPL) as follows:

	Years Ended December 31,		
	2011	2010	2009
	(millions)		
Commodity contracts:			
Operating revenues	\$ 473 (a)	\$ 531 (a)	279 (a)
Fuel, purchased power and interchange	—	1	28
Foreign currency swap - other - net	22	18	(3)
Interest rate contracts - other - net	(11)	—	—
Total	\$ 484	\$ 550	\$ 304

- (a) In addition, for the years ended December 31, 2011, 2010 and 2009, FPL recorded approximately \$646 million, \$665 million and \$688 million of losses, respectively, related to commodity contracts as regulatory assets on its consolidated balance sheets.

The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. The table does not present a complete picture of NEE's and FPL's overall net economic exposure because NEE and FPL do not use derivative instruments to hedge all of their commodity exposures. At December 31, 2011, NEE and FPL had derivative commodity contracts for the following net notional volumes:

Commodity Type	NEE	FPL
	(millions)	
Power	(121) mwh(a)	—
Natural gas	1,132 mmbtu(b)	775 mmbtu(b)
Oil	(3) barrels	—

- (a) Megawatt-hours
(b) One million British thermal units

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At December 31, 2011, NEE had interest rate contracts with a notional amount totaling approximately \$6.5 billion and foreign currency swaps with a notional amount totaling approximately \$544 million.

Certain of NEE's and FPL's derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2011, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$3.2 billion (\$0.5 billion for FPL).

If the credit-risk-related contingent features underlying these agreements and other commodity-related contracts were triggered, NEE or FPL could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a two level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), NEE would be required to post collateral such that the total posted collateral would be approximately \$800 million (\$250 million at FPL). If FPL's and NEECH's credit ratings were downgraded to below investment grade, NEE would be required to post additional collateral such that the total posted collateral would be approximately \$2.8 billion (\$0.9 billion at FPL). Some contracts at NEE, including some FPL contracts, do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, NEE could be required to post additional collateral of up to approximately \$600 million (\$100 million at FPL).

Collateral may be posted in the form of cash or credit support. At December 31, 2011, NEE had posted approximately \$400 million (\$30 million at FPL) in the form of letters of credit, related to derivatives, in the normal course of business which could be applied toward the collateral requirements described above. FPL and NEECH have bank revolving line of credit facilities in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the bank revolving line of credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions where a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Fair Value Measurements

NEE and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect their placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. NEE and FPL primarily hold investments in money market funds. The fair value of these funds is calculated using current market prices.

Special Use Funds and Other Investments - NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Derivative Instruments - NEE and FPL measure the fair value of commodity contracts on a daily basis using prices observed on commodities exchanges and in the over-the-counter markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

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Most exchange-traded derivative assets and liabilities are valued directly using unadjusted quoted prices. For exchange-traded derivative assets and liabilities where the principal market is deemed to be inactive based on average daily volumes and open interest, the measurement is established using settlement prices from the exchanges, and therefore considered to be valued using significant other observable inputs.

NEE and FPL also enter into over-the-counter commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are verified using quoted prices in active markets from exchanges, brokers or pricing services for similar contracts. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points.

NEE, through NEER, also enters into full requirements contracts, which, in many cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.

In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This consideration includes, but is not limited to, assumptions about market liquidity, volatility and contract duration.

NEE uses interest rate and foreign currency swaps to mitigate and adjust interest rate and foreign currency exposure related to certain outstanding and forecasted debt issuances and borrowings. NEE estimates the fair value of these derivatives using a discounted cash flows valuation technique based on the net amount of estimated future cash inflows and outflows related to the swap agreements.

Recurring Fair Value Measurements - NEE's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

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December 31, 2011

	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Netting ^(a)	Total
(millions)					
Assets:					
Cash equivalents:					
NEE - equity securities	\$ 159	\$ —	\$ —	\$ —	\$ 159
FPL - equity securities	\$ 11	\$ —	\$ —	\$ —	\$ 11
Special use funds:					
NEE:					
Equity securities	\$ 709	\$ 1,206 ^(b)	\$ —	\$ —	\$ 1,915
U.S. Government and municipal bonds	\$ 508	\$ 167	\$ —	\$ —	\$ 675
Corporate debt securities	\$ —	\$ 516	\$ —	\$ —	\$ 516
Mortgage-backed securities	\$ —	\$ 511	\$ —	\$ —	\$ 511
Other debt securities	\$ —	\$ 47	\$ —	\$ —	\$ 47
FPL:					
Equity securities	\$ 128	\$ 1,056 ^(b)	\$ —	\$ —	\$ 1,184
U.S. Government and municipal bonds	\$ 458	\$ 134	\$ —	\$ —	\$ 592
Corporate debt securities	\$ —	\$ 359	\$ —	\$ —	\$ 359
Mortgage-backed securities	\$ —	\$ 434	\$ —	\$ —	\$ 434
Other debt securities	\$ —	\$ 32	\$ —	\$ —	\$ 32
Other investments:					
NEE:					
Equity securities	\$ 4	\$ —	\$ —	\$ —	\$ 4
U.S. Government and municipal bonds	\$ 8	\$ —	\$ —	\$ —	\$ 8
Corporate debt securities	\$ —	\$ 43	\$ —	\$ —	\$ 43
Mortgage-backed securities	\$ —	\$ 33	\$ —	\$ —	\$ 33
Other	\$ 5	\$ 5	\$ —	\$ —	\$ 10
Derivatives:					
NEE:					
Commodity contracts	\$ 2,448	\$ 3,478	\$ 1,071	\$ (5,477)	\$ 1,520 ^(c)
Interest rate swaps	\$ —	\$ 37	\$ —	\$ —	\$ 37 ^(c)
Foreign currency swaps	\$ —	\$ 27	\$ —	\$ —	\$ 27 ^(c)
FPL - commodity contracts	\$ —	\$ 8	\$ 6	\$ (2)	\$ 12 ^(c)
Liabilities:					
Derivatives:					
NEE:					
Commodity contracts	\$ 2,588	\$ 3,582	\$ 585	\$ (5,453)	\$ 1,302 ^(c)
Interest rate swaps	\$ —	\$ 320	\$ —	\$ —	\$ 320 ^(c)
Foreign currency swaps	\$ —	\$ 9	\$ —	\$ —	\$ 9 ^(c)
FPL - commodity contracts	\$ —	\$ 513	\$ 2	\$ (2)	\$ 513 ^(c)

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts.

(b) At NEE, approximately \$1,086 million (\$979 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by NEE or FPL.

(c) See Note 3 for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

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December 31, 2010						
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Netting ^(a)	Total	
(millions)						
Assets						
Cash equivalents:						
NEE - equity securities	\$ —	\$ 122	\$ —	\$ —	\$ 122	
FPL - equity securities	\$ —	\$ 7	\$ —	\$ —	\$ 7	
Special use funds:						
NEE:						
Equity securities	\$ 741	\$ 1,245 ^(b)	\$ —	\$ —	\$ 1,986	
U.S. Government and municipal bonds	\$ 495	\$ 127	\$ —	\$ —	\$ 622	
Corporate debt securities	\$ —	\$ 486	\$ —	\$ —	\$ 486	
Mortgage-backed securities	\$ —	\$ 447	\$ —	\$ —	\$ 447	
Other debt securities	\$ —	\$ 108	\$ —	\$ —	\$ 108	
FPL:						
Equity securities	\$ 125	\$ 1,082 ^(b)	\$ —	\$ —	\$ 1,207	
U.S. Government and municipal bonds	\$ 458	\$ 111	\$ —	\$ —	\$ 569	
Corporate debt securities	\$ —	\$ 334	\$ —	\$ —	\$ 334	
Mortgage-backed securities	\$ —	\$ 381	\$ —	\$ —	\$ 381	
Other debt securities	\$ —	\$ 41	\$ —	\$ —	\$ 41	
Other investments:						
NEE:						
Equity securities	\$ 3	\$ 1	\$ —	\$ —	\$ 4	
U.S. Government and municipal bonds	\$ 8	\$ 4	\$ —	\$ —	\$ 12	
Corporate debt securities	\$ —	\$ 32	\$ —	\$ —	\$ 32	
Mortgage-backed securities	\$ —	\$ 58	\$ —	\$ —	\$ 58	
Other	\$ 5	\$ 10	\$ —	\$ —	\$ 15	
NEE:						
Commodity contracts	\$ 1,755	\$ 1,538	\$ 824	\$ (3,177)	\$ 940 ^(c)	
Interest rate swaps	\$ —	\$ 107	\$ —	\$ —	\$ 107 ^(c)	
Foreign currency swaps	\$ —	\$ 48	\$ —	\$ —	\$ 48 ^(c)	
FPL - commodity contracts	\$ —	\$ 14	\$ 8	\$ (13)	\$ 9 ^(c)	
Liabilities:						
Derivatives:						
NEE:						
Commodity contracts	\$ 1,821	\$ 1,509	\$ 528	\$ (3,206)	\$ 652 ^(c)	
Interest rate swaps	\$ —	\$ 123	\$ —	\$ —	\$ 123 ^(c)	
Foreign currency swaps	\$ —	\$ 4	\$ —	\$ —	\$ 4 ^(c)	
FPL - commodity contracts	\$ —	\$ 257	\$ 1	\$ (13)	\$ 245 ^(c)	

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts.

(b) At NEE, approximately \$1,084 million (\$980 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by NEE or FPL.

(c) See Note 3 for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

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The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Years Ended December 31,					
	2011		2010		2009	
	NEE	FPL	NEE	FPL	NEE	FPL
	(millions)					
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	\$ 296	\$ 7	\$ 364	\$ 11	\$ 404	\$ (1)
Realized and unrealized gains (losses):						
Included in earnings ^(a)	454	—	407	—	555	—
Included in regulatory assets and liabilities	3	3	1	1	7	7
Purchases, sales, settlements and issuances ^(b)	(258)	(6)	(432)	(5)	(521)	6
Transfers in ^(c)	6	—	2	—	16	—
Transfers out ^(c)	(15)	—	(46)	—	(97)	(1)
Fair value of net derivatives based on significant unobservable inputs at December 31	\$ 486	\$ 4	\$ 296	\$ 7	\$ 364	\$ 11
The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date ^(d)	\$ 423	\$ —	\$ 170	\$ —	\$ 270	\$ —

(a) For the years ended December 31, 2011, 2010 and 2009, \$441 million, \$384 million and \$555 million, respectively, of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in fuel, purchased power and interchange.

(b) For the year ended December 31, 2011, includes \$270 million of purchases, \$166 million of settlements and \$362 million of issuances.

(c) Transfers into Level 3 were a result of decreased observability of market data and transfers from Level 3 to Level 2 were a result of increased observability of market data. NEE's and FPL's policy is to recognize all transfers at the beginning of the reporting period.

(d) For the years ended December 31, 2011, 2010 and 2009, \$423 million, \$153 million and \$270 million, respectively, of unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in fuel, purchased power and interchange.

Nonrecurring Fair Value Measurements - NEE tests long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. In 2011, recent market value indications and the impact of newly proposed environmental regulations suggested that the carrying value of certain NEER assets, primarily wind assets in West Texas and oil-fired assets in Maine, may be impaired. NEER performed a fair value analysis and concluded that an impairment charge related to the long-lived assets, primarily property, plant and equipment, was necessary. The fair value analysis was primarily based on the income approach using significant unobservable inputs (Level 3) including revenue and generation forecasts, projected capital and maintenance expenditures and discount rates. As a result, long-lived assets held and used with a carrying amount of approximately \$79 million were written down to their fair value of \$28 million, resulting in an impairment charge of \$51 million (\$31 million after-tax), which is recorded as a separate line item in NEE's consolidated statements of income for the year ended December 31, 2011.

In 2011, subsidiaries of NEER completed the sales of their ownership interests in five natural gas-fired generating plants with a total generating capacity of approximately 2,700 mw for net cash proceeds of approximately \$1.2 billion, after transaction costs and working capital and other adjustments. Approximately \$363 million of these proceeds were used to repay debt associated with certain of the projects. A NEER affiliate will continue to operate the facilities included in the sales under service contracts: three facilities for a five-year period, one facility for a two-year period and the fifth facility for a one-year period. In connection with the sales, a loss of approximately \$151 million (\$98 million after-tax) was recorded in NEE's consolidated statements of income. The loss includes the reclassification of \$30 million from AOCI as a result of the discontinuance of certain cash flow hedges because it became probable that the related forecasted transactions being hedged would not occur. See Note 3.

5. Financial Instruments

The carrying amounts of cash equivalents and commercial paper approximate their fair values. At December 31, 2011 and 2010, other investments of NEE, not included in the table below, included financial instruments of approximately \$35 million and \$97 million (\$4 million and \$4 million at FPL), respectively, including \$2 million and \$48 million included in current other receivables on the consolidated balance sheets (none at FPL), which primarily consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value.

The following estimates of the fair value of financial instruments have been made primarily using available market information. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

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	December 31, 2011		December 31, 2010	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
(millions)				
NEE:				
Special use funds	\$ 3,867 (a)	\$ 3,867 (b)	\$ 3,742 (a)	\$ 3,742 (b)
Other investments:				
Notes receivable	\$ 503	\$ 535 (c)	\$ 525	\$ 583 (c)
Debt securities	\$ 89 (d)	\$ 89 (b)	\$ 114 (d)	\$ 114 (b)
Equity securities	\$ 80	\$ 159 (e)	\$ 57	\$ 125 (e)
Long-term debt, including current maturities	\$ 21,614	\$ 23,699 (f)	\$ 19,929	\$ 20,756 (f)
Interest rate swaps - net unrealized losses	\$ (283)	\$ (283) (g)	\$ (16)	\$ (16) (g)
Foreign currency swaps - net unrealized gains	\$ 18	\$ 18 (g)	\$ 44	\$ 44 (g)
FPL:				
Special use funds	\$ 2,737 (a)	\$ 2,737 (b)	\$ 2,637 (a)	\$ 2,637 (b)
Long-term debt, including current maturities	\$ 7,533	\$ 9,078 (f)	\$ 6,727	\$ 7,236 (f)

- (a) At December 31, 2011, includes \$164 million of investments accounted for under the equity method and \$39 million of loans not measured at fair value on a recurring basis (\$112 million and \$24 million, respectively, for FPL). At December 31, 2010, includes \$76 million of investments accounted for under the equity method and \$17 million of loans not measured at fair value on a recurring basis (\$94 million and \$11 million, respectively, for FPL). For the remaining balance, see Note 4 for classification by major security type. The amortized cost of debt and equity securities is \$1,638 million and \$1,425 million, respectively, at December 31, 2011 and \$1,616 million and \$1,489 million, respectively, at December 31, 2010 (\$1,321 million and \$864 million, respectively, at December 31, 2011 and \$1,281 million and \$943 million, respectively, at December 31, 2010 for FPL).
- (b) Based on quoted market prices for these or similar issues.
- (c) Classified as held to maturity. Based on market prices provided by external sources. Notes receivable bear interest primarily at fixed rates and mature from 2014 to 2029. Notes receivable are considered impaired and placed in non-accrual status when it becomes probable that all amounts due cannot be collected in accordance with the contractual terms of the agreement. The assessment to place notes receivable in non-accrual status considers various credit indicators, such as credit standings and ratings and market-related information. As of December 31, 2011, neither NEE nor FPL had any notes receivable reported in non-accrual status.
- (d) Classified as trading securities.
- (e) Modeled internally based on latest market data.
- (f) Provided by external sources based on market prices indicative of market conditions.
- (g) Modeled internally based on market values using discounted cash flow analysis and credit valuation adjustment.

Special Use Funds - The special use funds consist of FPL's storm fund assets of \$125 million and NEE's and FPL's nuclear decommissioning fund assets of \$3,742 million and \$2,612 million, respectively, at December 31, 2011. The investments held in the special use funds consist of equity and debt securities which are primarily classified as available for sale and carried at estimated fair value (see Note 4). For FPL's special use funds, consistent with regulatory treatment, changes in fair value, including any other than temporary impairment losses, result in a corresponding adjustment to the related regulatory liability accounts. For NEE's non-rate regulated operations, changes in fair value result in a corresponding adjustment to OCI, except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2011 of approximately six years at both NEE and FPL. FPL's storm fund primarily consists of debt securities with a weighted-average maturity at December 31, 2011 of approximately three years. The cost of securities sold is determined using the specific identification method.

Realized gains and losses and proceeds from the sale or maturity of available for sale securities are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2011	2010	2009	2011	2010	2009
(millions)						
Realized gains	\$ 189	\$ 109	\$ 100	\$ 48	\$ 48	\$ 48
Realized losses	\$ 88	\$ 30	\$ 30	\$ 62	\$ 22	\$ 25
Proceeds from sale or maturity of securities	\$ 4,348	\$ 6,726	\$ 4,592	\$ 2,988	\$ 5,079	\$ 3,270

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Unrealized losses on available for sale debt securities at December 31, 2011 and 2010 were not material to NEE or FPL. The unrealized gains on available for sale securities are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2011	2010	2011	2010
	(millions)			
Equity securities	\$ 546	\$ 612	\$ 376	\$ 384
U.S. Government and municipal bonds	\$ 46	\$ 15	\$ 43	\$ 15
Corporate debt securities	\$ 31	\$ 23	\$ 24	\$ 19
Mortgage-backed securities	\$ 27	\$ 20	\$ 24	\$ 18
Other debt securities	\$ 3	\$ 2	\$ 3	\$ 1

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEE's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

Interest Rate and Foreign Currency Swaps - NEE and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate swaps are used to mitigate and adjust interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. In addition, with respect to certain debt issuances and borrowings, NEECH has two cross currency swaps to hedge against currency movements with respect to both interest and principal payments. See Note 3.

6. Income Taxes

The components of income taxes are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2011	2010	2009	2011	2010	2009
	(millions)					
Federal:						
Current ^(a)	\$ (35)	\$ 11	\$ (18)	\$ (64)	\$ 113	\$ 63
Deferred	572	434	290	622	385	342
Total federal	537	445	272	558	498	405
State:						
Current ^(a)	11	11	77	43	49	57
Deferred	(19)	76	(22)	53	33	11
Total state	(8)	87	55	96	82	68
Total income taxes	\$ 529	\$ 532	\$ 327	\$ 654	\$ 580	\$ 473

(a) Includes provision for unrecognized tax benefits.

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A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2011	2010	2009	2011	2010	2009
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes - net of federal income tax benefit	(0.2)	2.4	1.9	3.6	3.5	3.4
PTCs and ITCs - NEER	(11.1)	(12.2)	(13.1)	—	—	—
Convertible ITCs - NEER	(0.1)	(2.5)	(4.3)	—	—	—
Other - net	(2.0)	(1.3)	(2.6)	(0.6)	(0.5)	(2.1)
Effective income tax rate	21.6%	21.4%	16.9%	38.0%	36.0%	36.3%

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2011	2010	2011	2010
(millions)				
Deferred tax liabilities:				
Property-related	\$ 8,727	\$ 7,795	\$ 5,260	\$ 4,532
Pension	394	485	420	399
Storm reserve deficiency	235	258	235	258
Nuclear decommissioning trusts	117	146	—	—
Net unrealized gains on derivatives	209	226	—	—
Deferred fuel costs	40	101	40	101
Other	573	638	151	187
Total deferred tax liabilities	10,295	9,649	6,106	5,477
Deferred tax assets and valuation allowance:				
Decommissioning reserves	406	393	336	323
Postretirement benefits	170	175	118	130
Net operating loss carryforwards	557	663	—	—
Tax credit carryforwards	2,111	1,819	—	—
ARO and accrued asset removal costs	884	895	788	802
Other	830	790	261	309
Valuation allowance ^(a)	(228)	(246)	—	—
Net deferred tax assets	4,730	4,489	1,503	1,564
Net accumulated deferred income taxes	\$ 5,565	\$ 5,160	\$ 4,603	\$ 3,913

(a) Amount relates to deferred state tax credits and state operating loss carryforwards.

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Deferred tax assets and liabilities are included on the consolidated balance sheets as follows:

	NEE		FPL	
	December 31,		December 31,	
	2011	2010	2011	2010
	(millions)			
Other current assets	\$ 10	\$ 17	\$ —	\$ —
Other assets	153	106	—	—
Other current liabilities	(47)	(174)	(10)	(78)
Accumulated deferred income taxes	(5,681)	(5,109)	(4,593)	(3,835)
Net accumulated deferred income taxes	\$ (5,565)	\$ (5,160)	\$ (4,603)	\$ (3,913)

The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2011 are as follows:

	Amount	Expiration Dates
	(millions)	
Net operating loss carryforwards:		
Federal	\$ 433	2026-2031
State	110	2014-2031
Foreign	14	2021-2031
Net operating loss carryforwards	\$ 557	
Tax credit carryforwards:		
Federal	\$ 1,813	2022-2031
State	298	2012-2035
Net tax credit carryforwards	\$ 2,111	

Unrecognized Tax Benefits - The majority of the liabilities for unrecognized tax benefits represent tax positions for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. A disallowance of the shorter deductibility period for these tax positions would not affect the annual effective income tax rate. Amounts included in the liabilities for unrecognized tax benefits at December 31, 2011, 2010 and 2009 at NEE and FPL that, if disallowed, could impact the annual effective income tax rate were not significant.

At December 31, 2010 and 2009, NEE's liabilities for unrecognized tax benefits totaled \$264 million and \$279 million (\$215 million and \$247 million for FPL), respectively. During 2011, NEE settled the majority of the uncertainties giving rise to the unrecognized tax benefits with the Internal Revenue Service (IRS). As part of the settlement, NEE received a cash refund of approximately \$278 million, including interest of approximately \$131 million, related to the 1988 through 2005 tax years and finalized the examination of the 2006 through 2008 tax years (collectively, IRS settlement). The IRS settlement primarily related to the timing of certain NEE and FPL deductions for repairs, casualty losses and indirect service costs. At December 31, 2011, NEE's and FPL's liabilities for unrecognized tax benefits were not material.

NEE and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida, and certain foreign jurisdictions. With the exception of a few states, NEE and FPL are effectively no longer subject to U.S. federal, state and foreign examinations by taxing authorities for years before 2009. Income tax returns for 2009 and 2010 are under examination by the IRS. The amounts of unrecognized tax benefits and related interest accruals may change within the next 12 months; however, NEE and FPL do not expect these changes to have a significant impact on NEE's or FPL's financial statements.

7. Comprehensive Income

The components of NEE's comprehensive income and accumulated other comprehensive income (loss) are as follows:

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	Accumulated Other Comprehensive Income (Loss)				Comprehensive Income
	Net Income	Net Unrealized Gains (Losses) On Cash Flow Hedges	Other	Total	
(millions)					
Balances, December 31, 2008		\$	\$	\$ (18)	\$ (13)
Net income of NEE	\$ 1,615				\$ 1,615
Net unrealized gains (losses) on cash flow hedges:					
Effective portion of net unrealized gains (net of \$90 tax expense)		137	—	137	137
Reclassification from AOCI to net income (net of \$50 tax benefit) ^(a)		(75)	—	(75)	(75)
Net unrealized gains (losses) on available for sale securities:					
Net unrealized gains on securities still held (net of \$77 tax expense)		—	119	119	119
Reclassification from AOCI to net income (net of \$17 tax benefit)		—	(27)	(27)	(27)
Adjustments between AOCI and retained earnings		—	(5)	(5)	—
Defined benefit pension and other benefits plans (net of \$14 tax expense)		—	22	22	22
Net unrealized gains on foreign currency translation (net of \$5 tax expense)		—	11	11	11
Balances, December 31, 2009		67	102	169	\$ 1,802
Net income of NEE	\$ 1,957				\$ 1,957
Net unrealized gains (losses) on cash flow hedges:					
Effective portion of net unrealized losses (net of \$3 tax benefit)		(5)	—	(5)	(5)
Reclassification from AOCI to net income (net of \$35 tax benefit)		(38)	—	(38)	(38)
Net unrealized gains (losses) on available for sale securities:					
Net unrealized gains on securities still held (net of \$41 tax expense)		—	60	60	60
Reclassification from AOCI to net income (net of \$16 tax benefit)		—	(21)	(21)	(21)
Defined benefit pension and other benefits plans (net of \$1 tax expense)		—	2	2	2
Net unrealized losses on foreign currency translation		—	(1)	(1)	(1)
Balances, December 31, 2010		24	142	166	\$ 1,954
Net income of NEE	\$ 1,923				\$ 1,923
Net unrealized gains (losses) on cash flow hedges:					
Effective portion of net unrealized losses (net of \$135 tax benefit)		(265)	—	(265)	(265)
Reclassification from AOCI to net income (net of \$18 tax expense)		37	—	37	37
Net unrealized gains (losses) on available for sale securities:					
Net unrealized gain on securities still held (net of \$13 tax expense)		—	19	19	19
Reclassification from AOCI to net income (net of \$34 tax benefit)		—	(49)	(49)	(49)
Defined benefit pension and other benefits plans (net of \$32 tax benefit)		—	(45)	(45)	(45)
Net unrealized losses on foreign currency translation (net of \$3 tax benefit)		—	(5)	(5)	(5)
Other comprehensive loss related to equity method investee (net of \$8 tax benefit)		—	(12)	(12)	(12)
Balances, December 31, 2011		\$ (204) ^(b)	\$ 50	\$ (154)	\$ 1,603

(a) Includes amounts reclassified into earnings due to discontinuance of cash flow hedges of approximately \$3 million (net of \$2 million tax benefit) for which the hedged transactions are no longer probable of occurring.

(b) Approximately \$13 million of losses, related to derivative instruments, is expected to be reclassified into earnings within the next 12 months as either the principal and/or interest payments are made or electricity is sold. Such amount assumes no change in power prices, interest rates or scheduled principal payments.

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8. Jointly-Owned Electric Plants

Certain NEE subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and statement of income captions. NEE's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange, O&M, depreciation and amortization and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income.

NEE's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2011			
	Ownership Interest	Gross Investment ^(a)	Accumulated Depreciation ^(a)	Construction Work in Progress
	(millions)			
FPL:				
St. Lucie Unit No. 2	85%	\$ 1,424	\$ 550	\$ 138
St. Johns River Power Park units and coal terminal	20%	\$ 389	\$ 157	\$ 6
Scherer Unit No. 4	76%	\$ 720	\$ 232	\$ 323
NEER:				
Duane Arnold	70%	\$ 330	\$ 76	\$ 50
Seabrook	88.23%	\$ 884	\$ 145	\$ 75
Wyman Station Unit No. 4	84.35%	\$ 105	\$ 41	\$ 1
Corporate and Other:				
Transmission substation assets located in Seabrook, New Hampshire	88.23%	\$ 60	\$ 12	\$ 2

(a) Excludes nuclear fuel.

9. Variable Interest Entities

As of December 31, 2011, NEE has eight VIEs which it consolidates and has interests in certain other VIEs which it does not consolidate.

FPL - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly-owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and a financing order of the FPSC. FPL is considered the primary beneficiary because FPL has the power to direct the significant activities of the VIE, and its equity investment, which is subordinate to the bondholder's interest in the VIE, is at risk. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and approximately \$200 million to reestablish FPL's storm and property insurance reserve. In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds are payable only from and are secured by the storm-recovery property. The bondholders have no recourse to the general credit of FPL. The assets of the VIE were approximately \$406 million and \$444 million at December 31, 2011 and December 31, 2010, respectively, and consisted primarily of storm-recovery property, which are included in securitized storm-recovery costs on NEE's and FPL's consolidated balance sheets. The liabilities of the VIE were approximately \$496 million and \$542 million at December 31, 2011 and December 31, 2010, respectively, and consisted primarily of storm-recovery bonds, which are included in long-term debt on NEE's and FPL's consolidated balance sheets.

FPL identified a potential VIE, which is considered a qualifying facility as defined by the Public Utility Regulatory Policies Act of 1978, as amended (PURPA). PURPA requires utilities, such as FPL, to purchase the electricity output of a qualifying facility. FPL entered

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into a PPA effective in 1994 with this 250 mw coal-fired qualifying facility to purchase substantially all of the facility's capacity and electrical output over a substantial portion of its estimated useful life. FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the price it pays per mwh (energy payment). After making exhaustive efforts, FPL was unable to obtain the information from the facility necessary to determine whether the facility is a VIE or whether FPL is the primary beneficiary of the facility. The PPA with the facility contains no provision which legally obligates the facility to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are passed on to FPL's customers through the fuel clause as approved by the FPSC. Notwithstanding the fact that FPL's energy payments are recovered through the fuel clause, if the facility was determined to be a VIE, the absorption of some of the facility's fuel price variability might cause FPL to be considered the primary beneficiary. During the years ended December 31, 2011, 2010 and 2009, FPL purchased 1,188,649 mwh, 1,502,234 mwh and 1,604,735 mwh, respectively, from the facility at a total cost of approximately \$189 million, \$184 million and \$173 million, respectively.

Additionally, FPL entered into a PPA effective in 1995 with a 330 mw coal-fired qualifying facility to purchase substantially all of the facility's electrical output over a substantial portion of its estimated useful life. The facility is considered a VIE because FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the energy payment. Since FPL does not control the most significant activities of the facility, including operations and maintenance, FPL is not the primary beneficiary and does not consolidate this VIE. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are passed on to FPL's customers through the fuel clause as approved by the FPSC.

NEER - NEE consolidates seven NEER VIEs. NEER is considered the primary beneficiary of these VIEs since NEER controls the most significant activities of these VIEs, including operations and maintenance, and through its 100% equity ownership has the obligation to absorb expected losses of these VIEs.

An NEER VIE consolidates two entities which own and operate natural gas/oil electric generating facilities with the capability of producing 110 mw. This VIE sells its electric output under power sales contracts to a third party, with expiration dates in 2018 and 2020. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. This VIE uses third party debt and equity to finance its operations. The debt is secured by liens against the generating facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NEER. The assets and liabilities of the VIE were approximately \$105 million and \$82 million, respectively, at December 31, 2011 and \$99 million and \$82 million, respectively, at December 31, 2010, and consisted primarily of property, plant and equipment and long-term debt. In November 2011, NEER sold its ownership interest in certain natural gas-fired generating plants (see Note 4), of which two were VIEs with the capability of producing a total of 1,175 mw. At December 31, 2010, the assets and liabilities of these two VIEs totaled approximately \$730 million and \$373 million, respectively, and consisted primarily of property, plant and equipment and long-term debt.

The other six NEER VIEs consolidate several entities which own and operate wind electric generating facilities with the capability of producing a total of 1,916 mw. These VIEs sell their electric output under power sales contracts to third parties with expiration dates ranging from 2018 through 2037. The VIEs use third-party debt and/or equity to finance their operations. Certain investors that hold no equity interest in the VIEs hold differential membership interests, which give them the right to receive a portion of the economic attributes of the generating facilities, including certain tax attributes. The debt is secured by liens against the generating facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NEER. The assets and liabilities of these VIEs totaled approximately \$3.2 billion and \$2.6 billion, respectively, at December 31, 2011. Three of the VIEs were consolidated at December 31, 2010, and the assets and liabilities of those VIEs totaled approximately \$1.7 billion and \$1.6 billion, respectively, at December 31, 2010. At December 31, 2011 and December 31, 2010, the assets and liabilities of the VIEs consisted primarily of property, plant and equipment, deferral related to differential membership interests and long-term debt.

Other - As of December 31, 2011 and December 31, 2010, several NEE subsidiaries have investments totaling approximately \$668 million (\$526 million at FPL) and \$646 million (\$480 million at FPL), respectively, in certain special purpose entities, which consisted primarily of investments in mortgage-backed securities. These investments are included in special use funds and other investments on NEE's consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. As of December 31, 2011, NEE subsidiaries are not the primary beneficiary and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities. Prior to December 31, 2011, NEE consolidated one of these entities; however, NEE is no longer the primary beneficiary of this entity and therefore no longer consolidates this entity. Upon deconsolidation, NEE's investment in this entity is accounted for under the equity method. NEE did not recognize any gain or loss and there was no significant effect on NEE's consolidated balance sheets as a result of the deconsolidation.

10. Investments in Partnerships and Joint Ventures

NEER - NEER has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which own electric generating facilities. At December 31, 2011 and 2010, NEER's investments in partnerships and joint ventures totaled

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approximately \$193 million and \$217 million, respectively, which is included in other investments on NEE's consolidated balance sheets. NEER's interest in these partnerships and joint ventures range from approximately 5.5% to 50%. At December 31, 2011, the principal operating entities included in NEER's investments in partnerships and joint ventures were Northeast Energy, LP, Desert Sunlight Investment Holdings, LLC, Mojave 3/4/5 LLC, Luz Solar Partners Ltd., III, Luz Solar Partners Ltd., V and in 2010 also included Luz Solar Partners Ltd., IV.

Summarized combined information for these principal operating entities is as follows:

	2011	2010
	(millions)	
Net income	\$ 72	\$ 81
Total assets	\$ 873	\$ 660
Total liabilities	\$ 508	\$ 210
Partners'/members' equity	\$ 365	\$ 450
NEER's share of underlying equity in the principal operating entities	\$ 182	\$ 223
Difference between investment carrying amount and underlying equity in net assets ^(a)	(19)	(26)
NEER's investment carrying amount for the principal operating entities	\$ 163	\$ 197

(a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of NEER provide services to the partnerships and joint ventures, including operations and maintenance and business management services. NEE's operating revenues for the years ended December 31, 2011, 2010 and 2009 include approximately \$26 million, \$25 million and \$21 million, respectively, related to such services. The net receivables at December 31, 2011 and 2010, for these services, as well as for affiliate energy commodity transactions, payroll and other payments made on behalf of these investees, were approximately \$19 million and \$36 million, respectively, and are included in other receivables on NEE's consolidated balance sheets.

NEE - In 2004, a trust created by NEE sold \$300 million of 5 7/8% preferred trust securities to the public and \$9 million of common trust securities to NEE. The trust is an unconsolidated 100%-owned finance subsidiary. The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044 from NEECH. NEE has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

11. Common and Preferred Stock

Earnings Per Share - The reconciliation of NEE's basic and diluted earnings per share of common stock is as follows:

	Years Ended December 31,		
	2011	2010	2009
	(millions, except per share amounts)		
Numerator - net income	\$ 1,923	\$ 1,957	\$ 1,615
Denominator:			
Weighted-average number of common shares outstanding - basic	416.6	410.3	404.4
Performance share awards, options, restricted stock, equity units and warrants ^(a)	2.4	2.7	2.8
Weighted-average number of common shares outstanding - assuming dilution	419.0	413.0	407.2
Earnings per share of common stock:			
Basic	\$ 4.62	\$ 4.77	\$ 3.99
Assuming dilution	\$ 4.59	\$ 4.74	\$ 3.97

(a) Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award. Options, performance share awards, restricted stock, equity units and warrants are included in diluted weighted-average number of common shares outstanding by applying the treasury stock method.

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Common shares issuable pursuant to equity units and stock options, restricted stock and performance share awards which were not included in the denominator above due to their antidilutive effect were approximately 14.6 million, 9.1 million and 0.8 million for the years ended December 31, 2011, 2010 and 2009, respectively.

Common Stock Dividend Restrictions - NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.

Employee Stock Ownership Plan - The employee retirement savings plans of NEE include a leveraged ESOP feature. Shares of common stock held by the trust for the employee retirement savings plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by a subsidiary of NEECH. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with shares of common stock, at prevailing market prices, in an equivalent amount. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense was approximately \$42 million, \$37 million and \$42 million in 2011, 2010 and 2009, respectively. The related share release was based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2011 was approximately \$53 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of NEE common stock at December 31, 2011 was approximately \$224 million.

Stock-Based Compensation - Net income for the years ended December 31, 2011, 2010 and 2009 includes approximately \$49 million, \$57 million and \$51 million, respectively, of compensation costs and \$19 million, \$22 million and \$20 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2011, 2010 and 2009 was not material. As of December 31, 2011, there were approximately \$58 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.8 years.

At December 31, 2011, approximately 23 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) 2011 Long Term Incentive Plan, (b) 2007 Non-Employee Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier plans. NEE satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NEE satisfies stock option exercises by issuing new shares of its common stock. NEE generally grants most of its stock-based compensation awards in the first quarter of each year.

Restricted Stock and Performance Share Awards - Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently trued up based on actual performance.

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The activity in restricted stock and performance share awards for the year ended December 31, 2011 was as follows:

	Shares	Weighted-Average Grant Date Fair Value Per Share
Restricted Stock:		
Nonvested balance, January 1, 2011	1,154,590	\$ 50.40
Granted	452,488	\$ 54.77
Vested	(521,882)	\$ 53.22
Forfeited	(52,908)	\$ 51.34
Nonvested balance, December 31, 2011	1,032,288	\$ 50.84
Performance Share Awards:		
Nonvested balance, January 1, 2011	1,318,398	\$ 45.96
Granted	566,386	\$ 50.13
Vested	(448,416)	\$ 58.42
Forfeited	(85,294)	\$ 43.34
Nonvested balance, December 31, 2011	1,351,074	\$ 43.72

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2010 and 2009 was \$46.72 and \$51.50 respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2010 and 2009 was \$42.95 and \$42.66, respectively.

The total fair value of restricted stock and performance share awards vested was \$53 million, \$47 million and \$46 million for the years ended December 31, 2011, 2010 and 2009, respectively.

Options - Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NEE common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2011	2010	2009
Expected volatility ^(a)	21.54%	20.74 - 21.64%	19.02 - 20.23%
Expected dividends	4.03%	3.61 - 4.39%	3.35 - 3.71%
Expected term (years) ^(b)	6	6	6
Risk-free rate	2.80%	1.65 - 2.91%	2.68 - 2.97%

(a) Based on historical experience.

(b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.

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Option activity for the year ended December 31, 2011 was as follows:

	Shares Underlying Options	Weighted- Average Exercise Price Per Share	Weighted- Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, December 31, 2010	5,089,852	\$ 54.59		
Granted	536,302	\$ 54.59		
Exercised	(1,065,939)	\$ 29.14		
Forfeited	(102,451)	\$ 50.49		
Expired	(18,699)	\$ 47.42		
Balance, December 31, 2011	4,385,865	\$ 42.64	4.7	\$ 81
Exercisable, December 31, 2011	3,348,329	\$ 40.15	3.6	\$ 71

The weighted-average grant date fair value of options granted was \$7.78, \$6.22 and \$6.79 per share for the years ended December 31, 2011, 2010 and 2009, respectively. The total intrinsic value of stock options exercised was approximately \$29 million, \$32 million and \$9 million for the years ended December 31, 2011, 2010 and 2009, respectively.

Cash received from option exercises was approximately \$31 million, \$41 million and \$10 million for the years ended December 31, 2011, 2010 and 2009, respectively. The tax benefits realized from options exercised were approximately \$11 million, \$12 million and \$3 million for the years ended December 31, 2011, 2010 and 2009, respectively.

Accelerated Share Repurchase (ASR) of NEE Common Stock - In December 2011, NEE purchased approximately 6.7 million shares of its common stock at a price of \$55.76 per share for an aggregate price of \$375 million pursuant to an ASR agreement. The approximately 6.7 million shares repurchased were retired, which resulted in a decrease in common stock and additional paid-in capital on NEE's consolidated balance sheet. On February 24, 2012, NEE elected to settle the ASR agreement in cash, which settlement is expected to be complete within three business days of such date; the settlement amount is not expected to be material.

Continuous Offering of NEE Common Stock - In December 2010, NEE completed the program it commenced in January 2009 under which it offered and sold, from time to time, NEE common stock having a gross sales price of up to \$400 million. During 2010 and 2009, NEE received gross proceeds through the sale and issuance of common stock under this program of approximately \$240 million and \$160 million, respectively.

Preferred Stock - NEE's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value; 5 million shares of subordinated preferred stock, no par value and 5 million shares of preferred stock, no par value, none of which are outstanding.

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12. Debt

Long-term debt consists of the following:

	December 31,	
	2011	2010
	(millions)	
FPL		
First mortgage bonds - maturing 2013 through 2042 - 4.125% to 6.20%	\$ 6,390	\$ 5,540
Storm-recovery bonds - maturing 2013 through 2021 - 5.0440% to 5.2555% ^(a)	487	531
Pollution control, solid waste disposal and industrial development revenue bonds - maturing 2020 through 2029 - variable, 0.1% and 0.3% weighted-average interest rates, respectively ^(b)	633	633
Other long-term debt - maturing 2012 through 2040 - 4.000% to 5.750%	57	57
Unamortized discount	(34)	(34)
Total long-term debt of FPL	7,533	6,727
Less current maturities of long-term debt	50	45
Long-term debt of FPL, excluding current maturities	7,483	6,682
NEECH:		
Debentures - maturing 2013 through 2021 - 2.55% to 7.7/8% ^(c)	2,300	2,500
Debentures - maturing 2012 - variable, 0.77% and 1.0% weighted-average interest rate, respectively ^(d)	200	450
Debentures, related to NEE's equity units - maturing 2014 and 2015 - 3.60% and 1.90%	753	753
Junior Subordinated Debentures - maturing 2044 through 2069 - 5.7/8% to 8.75%	2,353	2,353
Senior secured bonds - maturing 2030 - 7.500% ^(e)	500	500
Japanese yen denominated senior notes - maturing 2030 - 5.1325% ^(c)	130	123
Japanese yen denominated term loans - maturing 2014 and 2011 - variable, 1.9% and 2.2% weighted-average interest rate, respectively ^{(c)(d)}	442	327
Term loans - maturing 2012 through 2016 - primarily variable, 1.39% and 1.2% weighted-average interest rate, respectively ^(d)	1,533	950
Fair value swap	32	3
Unamortized discount	(6)	(8)
Total long-term debt of NEECH	8,237	7,951
Less current maturities of long-term debt	350	1,485
Long-term debt of NEECH, excluding current maturities	7,887	6,466
NEER:		
Senior secured limited-recourse bonds and notes - maturing 2013 through 2038 - 4.125% to 7.59%	3,147	2,652
Other long-term debt - maturing 2012 through 2030 - primarily limited-recourse and variable, 2.6% weighted-average interest rate ^{(c)(d)}	2,529	2,521
Canadian revolving credit facility - maturing 2013 - variable, 1.3% weighted-average interest rate ^(d)	172	82
Total long-term debt of NEER	5,848	5,255
Less current maturities of long-term debt	408	390
Long-term debt of NEER, excluding current maturities	5,440	4,865
Total long-term debt	\$ 20,810	\$ 18,013

- (a) Principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, however, it began being paid semiannually and sequentially on February 1, 2008, when the first semiannual interest payment became due.
- (b) Tax exempt bonds that permit individual bond holders to tender the bonds for purchase at any time prior to maturity. In the event bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase the tax exempt bonds. As of December 31, 2011, all tax exempt bonds tendered for purchase have been successfully remarketed. FPL's bank revolving lines of credit are available to support the purchase of tax exempt bonds.
- (c) Interest rate swap agreements have been entered into for the majority of these debt issuances.
- (d) Variable rate is based on an underlying index plus a margin.
- (e) Issued by a wholly-owned subsidiary of NEECH and collateralized by a third-party note receivable held by that subsidiary. See Note 5.

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Minimum annual maturities of long-term debt for NEE are approximately \$808 million, \$2,435 million, \$1,974 million, \$1,837 million and \$695 million for 2012, 2013, 2014, 2015 and 2016, respectively. The respective amounts for FPL are approximately \$50 million, \$453 million, \$56 million, \$60 million and \$64 million.

At December 31, 2011 and 2010, commercial paper borrowings had a weighted-average interest rate of 0.48% (0.26% for FPL) and 0.39% (0.26% for FPL), respectively. Available lines of credit aggregated approximately \$7.4 billion (\$4.4 billion for NEECH and \$3.0 billion for FPL) at December 31, 2011 and were available to support NEECH's and FPL's commercial paper programs. These facilities provide for the issuance of letters of credit of up to approximately \$6.4 billion. The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2011, letters of credit totaling \$1,238 million and \$34 million were outstanding under the NEECH and FPL credit facilities, respectively. On February 9, 2012, NEECH and FPL refinanced a portion of their credit facilities and reduced the amount of letters of credit that could be issued under the facilities from 100% to 50% of the facility amount.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees. NEECH has guaranteed certain debt and other obligations of NEE and its subsidiaries.

In 2008, FPL entered into a reclaimed water agreement with Palm Beach County, Florida (PBC) to provide FPL's WCEC with reclaimed water for cooling purposes beginning in January 2011. Under the reclaimed water agreement, FPL constructed a reclaimed water system, including modifications to an existing treatment plant and a water pipeline, that PBC legally owns and operates. The reclaimed water agreement also required PBC to issue bonds for the purpose of paying the costs associated with the construction of the reclaimed water system. In 2009, PBC issued approximately \$68 million principal amount of Palm Beach County, Florida Water and Sewer Revenue Bonds. Under the reclaimed water agreement, FPL will pay PBC an operating fee for the reclaimed water delivered which will be used by PBC to, among other things, service the principal of, and interest on, the bonds. The portion of the operating fee related to PBC's servicing principal of, and interest on, the bonds will be paid by FPL, beginning October 2011, until final maturity of the bonds. FPL does not have a direct obligation to the bondholders; however, if FPL or PBC were to terminate the reclaimed water agreement, FPL would be obligated to continue to pay the portion of the operating fee intended to reimburse PBC for costs related to issuance of the bonds, including amounts to be used by PBC to service the principal of, and interest on, the bonds. In the event of a default by PBC under the reclaimed water agreement, FPL would have certain rights, including, among other things, the right to appoint a third-party contractor to repair, and restore operations of, the reclaimed water treatment plant, and, in the event of a termination of the reclaimed water agreement by FPL relating to a PBC default, the right to assume ownership of the reclaimed water pipeline from PBC. For financial reporting purposes, FPL is considered the owner of the reclaimed water system and FPL and NEE have recorded electric utility plant in service and other property and long-term debt (see FPL's other long-term debt in the table above) as costs were reimbursed by PBC to FPL.

In 2009, NEE sold \$350 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 1/20, or 5%, undivided beneficial ownership interest in a Series C Debenture due June 1, 2014 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than June 1, 2012 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$55.67 to \$66.80. If purchased on the final settlement date, as of December 31, 2011, the number of shares issued would (subject to antidilution adjustments) range from 0.9051 shares if the applicable market value of a share of common stock is less than or equal to \$55.67, to 0.7544 shares if the applicable market value of a share is equal to or greater than \$66.80, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending May 29, 2012. Total annual distributions on the equity units will be at the rate of 8.375%, consisting of interest on the debentures (3.60% per year) and payments under the stock purchase contracts (4.775% per year). The interest rate on the debentures is expected to be reset no later than May 2012. The holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, NEE would exercise its rights as a secured party in the debentures to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In 2010, NEE sold \$402.5 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 1/20, or 5%, undivided beneficial ownership interest in a Series D Debenture due September 1, 2015 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than September 1, 2013 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$55.02 to \$68.78. If purchased on the final settlement date, as of December 31, 2011, the number of shares issued would (subject to antidilution adjustments) range from 0.9121 shares if the applicable market value of a share of common stock is less than

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or equal to \$55.02, to 0.7296 shares if the applicable market value of a share is equal to or greater than \$68.78, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 28, 2013. Total annual distributions on the equity units will be at the rate of 7.00%, consisting of interest on the debentures (1.90% per year) and payments under the stock purchase contracts (5.10% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2013. The holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, NEE would exercise its rights as a secured party in the debentures to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Prior to the issuance of NEE's common stock, the stock purchase contracts will be reflected in NEE's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

13. Asset Retirement Obligations

FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. NEE's ARO relates primarily to the nuclear decommissioning obligation of its nuclear plants and obligations for the dismantlement of its wind facilities located on leased property. See Note 1 - Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

A rollforward of NEE's and FPL's ARO is as follows:

	FPL	NEER	NEE
	(millions)		
Balances, December 31, 2009	\$ 1,833	\$ 585	\$ 2,418
Liabilities incurred	—	3	3
Accretion expense	101	36	137
Liabilities settled	—	(1)	(1)
Revision in estimated cash flows - net	(851) ^(a)	(67) ^(b)	(918)
Balances, December 31, 2010	1,083	556	1,639
Liabilities incurred	3	3	6
Accretion expense	58	31	89
Revision in estimated cash flows - net	—	(123) ^(c)	(123)
Balances, December 31, 2011	\$ 1,144	\$ 467	\$ 1,611

- (a) Primarily reflects the effect of a decrease in the escalation rates used to determine the ultimate projected costs of decommissioning FPL's nuclear units and lower costs due to the expected future reimbursement by the DOE of certain spent fuel storage costs as stipulated by a spent fuel settlement agreement.
- (b) Primarily reflects the effect of revised probability assessments regarding when assets will be retired and ultimately decommissioned and lower costs due to the expected future reimbursement by the DOE of certain spent fuel storage costs as stipulated by a spent fuel settlement agreement.
- (c) Primarily reflects the effect of revised cost estimates and probability assessments regarding when assets will be decommissioned.

Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are as follows (see Note 5):

	FPL	NEER	NEE
	(millions)		
Balances, December 31, 2011	\$ 2,612	\$ 1,130	\$ 3,742
Balances, December 31, 2010	\$ 2,512	\$ 1,105	\$ 3,617

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NEE and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by NEE or FPL. In addition, NEE has identified but not recognized ARO liabilities related to the majority of NEER's hydro facilities. These easements are generally perpetual and, along with the hydro facilities, only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements and hydro facilities as NEE and FPL intend to use these properties and facilities indefinitely. In the event NEE and FPL decide to abandon or cease the use of a particular easement and/or hydro facility, an ARO liability would be recorded at that time.

14. Commitments and Contingencies

Commitments - NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities and the procurement of nuclear fuel. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for construction of wind and solar projects and the procurement of nuclear fuel. Capital expenditures for Corporate and Other primarily include the cost for construction of a transmission line and other associated facilities by Lone Star Transmission, LLC (Lone Star), a rate-regulated transmission service provider in Texas, and the cost to meet customer-specific requirements and maintain the fiber-optic network for the fiber-optic telecommunications business (FPL FiberNet).

At December 31, 2011, estimated planned capital expenditures for 2012 through 2016 were as follows:

	2012	2013	2014	2015	2016	Total
	(millions)					
FPL:						
Generation:^(a)						
New ^{(b)(c)}	\$ 1,780	\$ 625	\$ 85	\$ —	\$ —	\$ 2,490
Existing	730	660	660	525	430	3,005
Transmission and distribution	830	705	690	660	705	3,590
Nuclear fuel	205	125	205	250	250	1,035
General and other	130	190	120	80	85	605
Total	\$ 3,675	\$ 2,305	\$ 1,760	\$ 1,515	\$ 1,470	\$ 10,725
NEER:						
Wind ^(d)	\$ 1,490	\$ 30	\$ 20	\$ 5	\$ 5	\$ 1,550
Solar ^(e)	1,435	715	145	45	—	2,340
Nuclear ^(f)	310	255	265	280	275	1,385
Other ^(g)	175	80	95	100	65	515
Total	\$ 3,410	\$ 1,080	\$ 525	\$ 430	\$ 345	\$ 5,790
Corporate and Other^(h)	\$ 530	\$ 85	\$ 85	\$ 75	\$ 75	\$ 850

- (a) Includes AFUDC of approximately \$70 million, \$87 million and \$33 million in 2012 to 2014, respectively.
- (b) Includes land, generating structures, transmission interconnection and integration and licensing.
- (c) Consists of projects that have received FPSC approval. Includes pre-construction costs and carrying charges (equal to a pretax AFUDC rate) on construction costs recoverable through the capacity clause of approximately \$109 million, \$40 million and \$2 million in 2012 to 2014, respectively. Excludes capital expenditures for the construction costs for the two additional nuclear units at FPL's Turkey Point site beyond what is required to receive an NRC license for each unit. Excludes capital expenditures for the modernization of the Port Everglades facility, which if the project proceeds and the required regulatory approvals are obtained is expected to cost approximately \$1.2 billion and be placed in-service in 2016.
- (d) Consists of capital expenditures for planned new wind projects that have received applicable internal approvals and related transmission. NEER plans to add new wind generation of approximately 1,150 mw to 1,500 mw in 2012, at a total cost of approximately \$2 billion to \$3 billion.
- (e) Consists of capital expenditures for planned new solar projects totaling 665 mw that have received applicable internal approvals and related transmission, including equity contributions associated with an equity method investment in a 550 mw solar project. Excludes solar projects requiring internal approvals with generation totaling 270 mw with an estimated cost of approximately \$1 billion.
- (f) Includes nuclear fuel.
- (g) Consists of capital expenditures that have received applicable internal approvals. NEER plans to add natural gas infrastructure projects at a total cost of approximately \$400 million to \$600 million in 2010 through 2014.
- (h) Consists of capital expenditures that have received applicable internal approvals and includes AFUDC related to Lone Star of approximately \$41 million and \$14 million in 2012 and 2013, respectively.

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These estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

At December 31, 2011, subsidiaries of NEE, other than FPL, in the normal course of business, have guaranteed certain debt service and fuel payments of non-consolidated entities. The terms of the guarantees relating to the non-consolidated entities are equal to the terms of the related agreements, with remaining terms ranging from less than one year to six years. The maximum potential amount of future payments that could be required under these guarantees at December 31, 2011 was approximately \$50 million. At December 31, 2011, NEE did not have any liabilities recorded for these guarantees. In certain instances, NEE can seek recourse from third parties for amounts paid under the guarantees. At December 31, 2011, the fair value of the guarantees was not material. In addition to the guarantees relating to non-consolidated entities, NEE has guaranteed certain payment obligations of NEECH, including most payment obligations under NEECH's debt and guarantees.

Contracts - In addition to the estimated planned capital expenditures included in the table in Commitments above, FPL has commitments under long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern subsidiaries) to pay for approximately 1,330 mw annually through 2015 and 375 mw annually thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 705 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2024 through 2034. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has one agreement with an electricity supplier to purchase approximately 155 mw of power with an expiration date of May 2012. In general, the agreement requires FPL to make a capacity payment and supply the fuel consumed by the plant under the contract. FPL has contracts with expiration dates through 2036 for the purchase and transportation of natural gas and coal, and storage of natural gas.

NEER has entered into contracts primarily for the purchase of wind turbines and towers, solar reflectors, steam turbine generators and heat collection elements and related construction and development activities, as well as for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel, with expiration dates ranging from March 2012 through 2031, approximately \$2.6 billion of which is included in the estimated planned capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the purchase, transportation and storage of natural gas and firm transmission service with expiration dates ranging from March 2012 through 2033.

The transmission business included in Corporate and Other has entered into contracts primarily for development and construction activities relating to Lone Star's transmission line and other associated facilities, all of which is included in the estimated planned capital expenditures table in Commitments above.

The required capacity and/or minimum payments under the contracts discussed above as of December 31, 2011 were estimated as follows:

	2012	2013	2014	2015	2016	Thereafter
	(millions)					
FPL:						
Capacity charges:(a)						
Qualifying facilities	\$ 295	\$ 270	\$ 275	\$ 280	\$ 240	\$ 2,395
JEA and Southern subsidiaries	\$ 225	\$ 225	\$ 205	\$ 180	\$ 55	\$ 145
Other electricity suppliers	\$ 5	\$ —	\$ —	\$ —	\$ —	\$ —
Minimum charges, at projected prices:						
Natural gas, including transportation and storage(b)						
	\$ 1,705	\$ 925	\$ 575	\$ 565	\$ 525	\$ 6,925
Coal(b)	\$ 80	\$ 85	\$ 30	\$ 5	\$ 5	\$ 5
NEER(c)	\$ 1,970	\$ 475	\$ 140	\$ 110	\$ 100	\$ 590
Corporate and Other	\$ 250	\$ 15	\$ —	\$ —	\$ —	\$ —

(a) Capacity charges under these contracts, substantially all of which are recoverable through the capacity clause, totaled approximately \$511 million, \$537 million and \$603 million for the years ended December 31, 2011, 2010 and 2009, respectively. Energy charges under these contracts, which are recoverable through the fuel clause, totaled approximately \$403 million, \$434 million and \$439 million for the years ended December 31, 2011, 2010 and 2009, respectively.

(b) Recoverable through the fuel clause.

(c) Includes termination payments associated with wind turbine contracts for projects that have not yet received applicable internal approvals.

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Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains \$375 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$12.2 billion of liability insurance coverage per incident at any nuclear reactor in the United States. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to \$940 million (\$470 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed \$140 million (\$70 million for FPL) per incident per year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$14 million, \$35 million and \$18 million, plus any applicable taxes, per incident, respectively.

NEE participates in a nuclear insurance mutual company that provides \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to \$165 million (\$93 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$2 million, \$4 million and \$3 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have insurance coverage for a substantial portion of its transmission and distribution property and has no insurance coverage for FPL FiberNet's fiber-optic cable. Should FPL's future storm restoration costs exceed the reserve amount established through the issuance of storm-recovery bonds by a VIE in 2007, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by NEE and FPL and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

Legal Proceedings - In November 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action in the U.S. District Court for the Northern District of Georgia against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Prevention of Significant Deterioration (PSD) provisions and the New Source Performance Standards (NSPS) of the Clean Air Act. In May 2001, the EPA amended its complaint to allege, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining a PSD permit, without complying with NSPS requirements, and without applying best available control technology for nitrogen oxides, sulfur dioxides and particulate matter as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties. Under the EPA's civil penalty rules, the EPA could assess up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997, up to \$27,500 per day for each violation from January 31, 1997 through March 15, 2004, up to \$32,500 per day for each violation from March 16, 2004 through January 12, 2009 and up to \$37,500 per day for each violation thereafter. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case and the EPA has not yet moved to reopen the case. In April 2007, the U.S. Supreme Court in a separate unrelated case rejected an argument that a "major modification" occurs at a plant only when there is a resulting increase in the hourly rate of air emissions. Georgia Power Company has made a similar argument in defense of its case, but has other factual and legal defenses that are unaffected by the U.S. Supreme Court's decision.

In 1995 and 1996, NEE, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately \$35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for \$149,213,130 in cash. In June 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against NEE and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest from January 29, 1999. NEE has filed an answer to the complaint. NEE believes that the complaint

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is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from NEE, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the repurchase, or (iii) the repurchase left Adelphia with unreasonably small capital. The case has been scheduled for trial in April 2012.

In October 2004, TXU Portfolio Management Company (TXU) served FPL Energy Pecos Wind I, LP, FPL Energy Pecos Wind I GP, LLC, FPL Energy Pecos Wind II, LP, FPL Energy Pecos Wind II GP, LLC and Indian Mesa Wind Farm, LP (NEER Affiliates) as defendants in a civil action filed in the District Court in Dallas County, Texas. FPL Energy, LLC, now known as NextEra Energy Resources, LLC, was added as a defendant in 2005. The petition alleged that the NEER Affiliates had contractual obligations to produce and sell to TXU a minimum quantity of energy and renewable energy credits each year during the period from 2002 through 2005 and that the NEER Affiliates failed to meet this obligation. The plaintiff asserted claims for breach of contract and declaratory judgment and sought damages of approximately \$34 million. Following a jury trial in 2007, among other findings, both TXU and the NEER Affiliates were found to have breached the contracts. In August 2008, the trial court issued a final judgment holding that the contracts were not terminated and neither party was entitled to recover any damages. In November 2008, TXU appealed the final judgment to the Fifth District Court of Appeals in Dallas, Texas. In an opinion issued in July 2010, the appellate court reversed portions of the trial court's judgment, ruling that the contracts' liquidated damage provision is an enforceable liquidated damage clause. The appellate court ordered that the case be remanded back to the trial court for further proceedings to determine the amount of damages payable by the NEER Affiliates. The NEER Affiliates filed a motion for rehearing of the appellate court's decision, which motion was denied, and in April 2011 filed a petition for review of the appellate court decision with the Texas Supreme Court. In February 2012, the Texas Supreme Court granted the petition for review and will be scheduling the case for oral argument.

NEE and FPL are vigorously defending, and believe that they or their affiliates have meritorious defenses to, the lawsuits described above. In addition to the legal proceedings discussed above, NEE and its subsidiaries, including FPL, are involved in other legal and regulatory proceedings, actions and claims in the ordinary course of their businesses. Generating plants in which NEE or FPL has an ownership interest are also involved in legal and regulatory proceedings, actions and claims, the liabilities from which, if any, would be shared by NEE or FPL. In the event that NEE and FPL, or their affiliates, do not prevail in the lawsuits described above or these other legal and regulatory proceedings, actions and claims, there may be a material adverse effect on their financial statements. While management is unable to predict with certainty the outcome of the lawsuits described above or these other legal and regulatory proceedings, actions and claims, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of NEE or FPL.

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15. Segment Information

NEE's reportable segments are FPL, a rate-regulated electric utility, and NEER, a competitive energy business. NEER's segment information includes an allocation of interest expense from NEECH based on a deemed capital structure of 70% debt and allocated shared service costs. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. NEE's operating revenues derived from the sale of electricity represented approximately 95%, 95% and 98% of NEE's operating revenues for the years ended December 31, 2011, 2010 and 2009. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2011, 2010 and 2009. At December 31, 2011 and 2010, approximately 2% and 1%, respectively, of long-lived assets were located in foreign countries.

NEE's segment information is as follows:

	2011				2010				2009			
	FPL	NEER(a)	Corp. and Other	Total	FPL	NEER(a)	Corp. and Other	Total	FPL	NEER(a)	Corp. and Other	Total
	(millions)											
Operating revenues	\$ 10,613	\$ 4,502	\$ 226	\$ 15,341	\$ 10,485	\$ 4,636	\$ 196	\$ 15,317	\$ 11,491	\$ 3,997	\$ 155	\$ 15,643
Operating expenses ^(b)	\$ 8,537	\$ 3,233	\$ 193	\$ 11,963	\$ 8,636	\$ 3,286	\$ 152	\$ 12,074	\$ 9,910	\$ 3,024	\$ 115	\$ 13,049
Interest expense	\$ 387	\$ 590	\$ 116	\$ 1,093	\$ 361	\$ 515	\$ 103	\$ 979	\$ 318	\$ 460	\$ 71	\$ 849
Interest income	\$ 3	\$ 23	\$ 53	\$ 79	\$ —	\$ 21	\$ 70	\$ 91	\$ 1	\$ 23	\$ 54	\$ 78
Depreciation and amortization	\$ 798	\$ 736	\$ 33	\$ 1,567	\$ 1,008	\$ 759	\$ 21	\$ 1,788	\$ 1,097	\$ 651	\$ 17	\$ 1,765
Equity in earnings of equity method investees	\$ —	\$ 55	\$ —	\$ 55	\$ —	\$ 58	\$ —	\$ 58	\$ —	\$ 52	\$ —	\$ 52
Income tax expense (benefit) ^{(c)(d)}	\$ 854	\$ (24)	\$ (101)	\$ 529	\$ 540	\$ (11)	\$ (37)	\$ 532	\$ 473	\$ (158)	\$ 12	\$ 327
Net income (loss) ^{(b)(e)}	\$ 1,068	\$ 774	\$ 81	\$ 1,923	\$ 945	\$ 980	\$ 32	\$ 1,957	\$ 831	\$ 759	\$ 25	\$ 1,615
Capital expenditures:												
Independent power and other investments and nuclear fuel purchases	\$ 3,502	\$ 2,774	\$ 352	\$ 6,628	\$ 3,706	\$ 3,072	\$ 68	\$ 6,846	\$ 2,717	\$ 3,235	\$ 54	\$ 6,006
Property, plant and equipment	\$ 35,170	\$ 21,482	\$ 900	\$ 57,552	\$ 32,423	\$ 21,304	\$ 494	\$ 54,221	\$ 30,982	\$ 18,844	\$ 343	\$ 50,169
Accumulated depreciation and amortization	\$ 10,916	\$ 3,914	\$ 232	\$ 15,062	\$ 10,871	\$ 4,073	\$ 202	\$ 15,146	\$ 10,578	\$ 3,341	\$ 172	\$ 14,091
Total assets	\$ 31,816	\$ 23,459	\$ 1,913	\$ 57,188	\$ 28,698	\$ 22,389	\$ 1,907	\$ 52,994	\$ 26,812	\$ 20,136	\$ 1,510	\$ 48,458
Investment in equity method investees	\$ —	\$ 193	\$ 9	\$ 202	\$ —	\$ 217	\$ 10	\$ 227	\$ —	\$ 173	\$ 10	\$ 183

- (a) Interest expense allocated from NEECH to NEER is based on a deemed capital structure of 70% debt. For this purpose, the deferred credit associated with differential membership interests sold by NEER subsidiaries is included with debt. Residual non-utility interest expense is included in Corporate and Other.
- (b) In 2011, NEER includes impairment charges of approximately \$51 million (\$31 million after-tax). See Note 4 - Nonrecurring Fair Value Measurements.
- (c) NEER includes PTCs that were recognized based on its tax sharing agreement with NEE. See Note 1 - Income Taxes.
- (d) In 2011, Corporate and Other includes state deferred income tax benefits of approximately \$64 million, net of federal income taxes, related to state tax law changes and an income tax benefit of \$41 million related to the dissolution of a subsidiary.
- (e) In 2011, NEER and Corporate and Other include an after-tax loss on sale of natural gas-fired generating assets of \$92 million and \$6 million, respectively. See Note 4 - Nonrecurring Fair Value Measurements.

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16. Summarized Financial Information of NEECH

NEECH, a 100% owned subsidiary of NEE, provides funding for, and holds ownership interests in, NEE's operating subsidiaries other than FPL. Most of NEECH's debt, including its debentures, and payment guarantees are fully and unconditionally guaranteed by NEE. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2011			Year Ended December 31, 2010			Year Ended December 31, 2009					
	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated
(millions)												
Operating revenues	\$ —	\$ 4,740	\$ 10,601	\$ 15,341	\$ —	\$ 4,843	\$ 10,474	\$ 15,317	\$ —	\$ 4,164	\$ 11,479	\$ 15,643
Operating expenses	(15)	(3,423)	(8,525)	(11,963)	(4)	(3,448)	(8,624)	(12,074)	—	(3,151)	(9,898)	(13,049)
Interest expense	(14)	(645)	(376)	(1,035)	(15)	(618)	(346)	(973)	(17)	(531)	(301)	(949)
Equity in earnings of subsidiaries	1,878	—	(1,878)	—	1,931	—	(1,931)	—	1,618	—	(1,618)	—
Other income (deductions) - net	1	85	23	109	16	188	21	225	14	160	23	197
Income (loss) before income taxes	1,850	757	(155)	2,452	1,928	967	(406)	2,489	1,615	642	(315)	1,942
Income tax expense (benefit)	(73)	(53)	655	529	(29)	(19)	580	532	—	(145)	472	327
Net income (loss)	\$ 1,923	\$ 810	\$ (810)	\$ 1,923	\$ 1,957	\$ 986	\$ (986)	\$ 1,957	\$ 1,615	\$ 787	\$ (787)	\$ 1,615

(a) Represents FPL and consolidating adjustments.

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Condensed Consolidating Balance Sheets

	December 31, 2011				December 31, 2010			
	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE Consoli- dated
(millions)								
PROPERTY, PLANT AND EQUIPMENT								
Electric utility plant in service and other property	\$ 31	\$ 22,351	\$ 35,170	\$ 57,552	\$ 19	\$ 21,779	\$ 32,423	\$ 54,221
Less accumulated depreciation and amortization	(3)	(4,143)	(10,916)	(15,062)	—	(4,275)	(10,871)	(15,146)
Total property, plant and equipment - net	28	18,208	24,254	42,490	19	17,504	21,552	39,075
CURRENT ASSETS								
Cash and cash equivalents	1	339	37	377	—	282	20	302
Receivables	84	1,026	692	1,802	654	1,380	548	2,582
Other	5	1,075	1,613	2,693	9	1,024	1,341	2,374
Total current assets	90	2,440	2,342	4,872	663	2,686	1,909	5,258
OTHER ASSETS								
Investment in subsidiaries	14,079	—	(14,879)	—	14,150	—	(14,150)	—
Other	513	4,849	4,464	9,826	365	3,845	4,451	8,661
Total other assets	15,302	4,849	(10,415)	9,826	14,515	3,845	(9,699)	8,661
TOTAL ASSETS	\$ 15,510	\$ 25,497	\$ 16,181	\$ 57,188	\$ 15,197	\$ 24,035	\$ 13,762	\$ 52,994
CAPITALIZATION								
Common shareholders' equity	\$ 14,943	\$ 4,030	\$ (4,030)	\$ 14,943	\$ 14,461	\$ 4,359	\$ (4,359)	\$ 14,461
Long-term debt	—	13,327	7,483	20,810	—	11,331	6,682	18,013
Total capitalization	14,943	17,357	3,453	35,753	14,461	15,690	2,323	32,474
CURRENT LIABILITIES								
Debt due within one year	—	1,778	379	2,157	—	2,664	145	2,809
Accounts payable	—	512	679	1,191	—	571	553	1,124
Other	250	1,520	1,601	3,371	352	1,361	1,258	2,971
Total current liabilities	250	3,810	2,659	6,719	352	4,596	1,956	6,904
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	—	486	1,145	1,611	—	556	1,083	1,639
Accumulated deferred income taxes	68	1,376	4,237	5,681	53	1,336	3,720	5,109
Other	249	2,488	4,687	7,424	331	1,857	4,680	6,868
Total other liabilities and deferred credits	317	4,330	10,069	14,716	384	3,749	9,483	13,616
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	\$ 15,510	\$ 25,497	\$ 16,181	\$ 57,188	\$ 15,197	\$ 24,035	\$ 13,762	\$ 52,994

(a) Represents FPL and consolidating adjustments.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2011			Year Ended December 31, 2010			Year Ended December 31, 2009					
	NEE (Guar- antor)	NEECH	Other(a)	NEE Conso- dated	NEE (Guar- antor)	NEECH	Other(a)	NEE Conso- dated	NEE (Guar- antor)	NEECH	Other(a)	NEE Conso- dated
(millions)												
CASH FLOWS FROM												
OPERATING ACTIVITIES												
Dividends from FPL	\$ 400	\$ —	\$ (400)	\$ —	\$ 250	\$ —	\$ (250)	\$ —	\$ 485	\$ —	\$ (485)	\$ —
Dividends from NEECH	698	—	(698)	—	970	—	(970)	—	25	—	(25)	—
Other	353	1,446	2,245	4,074	(42)	1,940	1,936	3,834	81	1,513	2,869	4,463
Net cash provided by operating activities	1,691	1,446	947	4,074	1,178	1,940	716	3,834	591	1,513	2,359	4,463
CASH FLOWS FROM												
INVESTING ACTIVITIES												
Capital expenditures, independent power and other investments and nuclear fuel purchases	(16)	(3,109)	(5,503)	(6,528)	—	(3,140)	(2,706)	(5,846)	—	(3,209)	(2,717)	(6,006)
Capital contribution to FPL	(410)	—	410	—	(660)	—	660	—	—	—	—	—
Cash grants under the Recovery Act	—	406	216	624	—	428	160	588	—	100	—	100
Sale of natural gas-fired generating assets	—	1,204	—	1,204	—	—	—	—	—	—	—	—
Loan proceeds restricted for construction	—	(565)	—	(565)	—	—	—	—	—	—	—	—
Other - net	16	60	10	86	—	5	(31)	(26)	(7)	1	(23)	(29)
Net cash used in investing activities	(410)	(2,004)	(7,885)	(5,279)	(660)	(2,707)	(1,917)	(5,264)	(7)	(3,188)	(2,740)	(5,935)
CASH FLOWS FROM												
FINANCING ACTIVITIES												
Issuances of long-term debt	—	3,100	840	3,940	—	2,600	924	3,724	—	2,704	516	3,220
Retirements of long-term debt	—	(2,076)	(45)	(2,121)	—	(727)	(42)	(769)	—	(1,371)	(264)	(1,635)
Proceeds from sale of differential membership interests	—	466	—	466	—	261	—	261	—	—	—	—
Net change in short-term debt	—	231	229	460	—	(414)	(718)	(1,130)	—	110	44	154
Dividends on common stock	(929)	—	—	(929)	(823)	—	—	(823)	(706)	—	—	(766)
Dividends to NEE(b)	—	(898)	898	—	(970)	970	—	—	—	(25)	25	—
Other - net	(350)	(206)	13	(543)	305	(57)	3	251	185	(1)	21	202
Net cash provided by (used in) financing activities	(1,270)	615	1,935	1,280	(518)	893	1,139	1,514	(584)	1,417	342	1,175
Net increase (decrease) in cash and cash equivalents	1	57	17	75	—	126	(62)	64	—	(256)	(39)	(297)
Cash and cash equivalents at beginning of year	—	282	20	302	—	156	82	238	—	414	121	535
Cash and cash equivalents at end of year	\$ 1	\$ 339	\$ 37	\$ 377	\$ —	\$ 282	\$ 20	\$ 302	\$ —	\$ 156	\$ 82	\$ 238

(a) Represents FPL and consolidating adjustments.

(b) Other column also includes cash dividends from FPL to NEE of \$400 million, \$250 million and \$485 million, respectively, and corresponding consolidating adjustments.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

17. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31(a)	June 30(a)	September 30(a)	December 31(a)
(millions, except per share amounts)				
NEE:				
2011				
Operating revenues ^(b)	\$ 3,134	\$ 3,961	\$ 4,382	\$ 3,864
Operating income ^(b)	\$ 428	\$ 907	\$ 911	\$ 1,132
Net income ^(b)	\$ 268	\$ 580	\$ 407	\$ 667
Earnings per share ^(c)	\$ 0.64	\$ 1.39	\$ 0.98	\$ 1.60
Earnings per share - assuming dilution ^(c)	\$ 0.64	\$ 1.38	\$ 0.97	\$ 1.59
Dividends per share	\$ 0.55	\$ 0.55	\$ 0.55	\$ 0.55
High-low common stock sales prices	\$55.86 - 51.54	\$58.98 - 54.16	\$58.25 - 49.00	\$61.20 - 51.33
2010				
Operating revenues ^(b)	\$ 3,622	\$ 3,591	\$ 4,691	\$ 3,413
Operating income ^(b)	\$ 939	\$ 709	\$ 1,125	\$ 469
Net income ^(b)	\$ 556	\$ 417	\$ 720	\$ 263
Earnings per share ^(c)	\$ 1.36	\$ 1.02	\$ 1.75	\$ 0.64
Earnings per share - assuming dilution ^(c)	\$ 1.36	\$ 1.01	\$ 1.74	\$ 0.63
Dividends per share	\$ 0.50	\$ 0.50	\$ 0.50	\$ 0.50
High-low common stock sales prices	\$53.75 - 45.29	\$53.50 - 47.96	\$55.98 - 48.44	\$56.26 - 50.00
FPL:				
2011				
Operating revenues ^(b)	\$ 2,246	\$ 2,801	\$ 3,152	\$ 2,414
Operating income ^(b)	\$ 406	\$ 571	\$ 656	\$ 442
Net income ^(b)	\$ 205	\$ 301	\$ 347	\$ 216
2010				
Operating revenues ^(b)	\$ 2,328	\$ 2,580	\$ 3,116	\$ 2,461
Operating income ^(b)	\$ 393	\$ 501	\$ 584	\$ 371
Net income ^(b)	\$ 191	\$ 265	\$ 308	\$ 181

(a) In the opinion of NEE and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.

(b) The sum of the quarterly amounts may not equal the total for the year due to rounding.

(c) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				944,593,599	944,593,599
5					
6					
7					
8					
9				1,068,164,598	1,068,164,598
10					

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	27,982,387,233	27,982,387,233
4	Property Under Capital Leases	58,404,741	58,404,741
5	Plant Purchased or Sold		
6	Completed Construction not Classified	3,399,396,399	3,399,396,399
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	31,440,188,373	31,440,188,373
9	Leased to Others		
10	Held for Future Use	196,888,245	196,888,245
11	Construction Work in Progress	2,836,136,381	2,836,136,381
12	Acquisition Adjustments	107,382,870	107,382,870
13	Total Utility Plant (8 thru 12)	34,580,595,869	34,580,595,869
14	Accum Prov for Depr, Amort, & Depl	12,876,706,555	12,876,706,555
15	Net Utility Plant (13 less 14)	21,703,889,314	21,703,889,314
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	12,586,537,510	12,586,537,510
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	227,796,747	227,796,747
22	Total In Service (18 thru 21)	12,814,334,257	12,814,334,257
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	96,438	96,438
29	Amortization		
30	Total Held for Future Use (28 & 29)	96,438	96,438
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	62,275,860	62,275,860
33	Total Accum Prov (equals 14) (22,26,30,31,32)	12,876,706,555	12,876,706,555

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
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					30
					31
					32
					33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 12 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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(Next Page is 202)

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication	102,207,311	365,464,452
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	102,207,311	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	595,542,630	110,749,240
10	SUBTOTAL (Total 8 & 9)	595,542,630	
11	Spent Nuclear Fuel (120.4)	31,078,738	58,722,653
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	378,713,034	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	350,115,645	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
	110,303,767	357,367,996	2
			3
			4
			5
		357,367,996	6
			7
			8
	58,722,654	647,569,216	9
		647,569,216	10
	89,801,391		11
			12
-146,597,225	89,801,391	435,508,868	13
		569,428,344	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 2 Column: e

Nuclear Fuel Refuelings - transferring fuel from In Process to In Reactor:

Refueling TP4	(61,378,021)
Refueling SL2	<u>(48,925,746)</u>
Total Refueling	(110,303,767)

Schedule Page: 202 Line No.: 9 Column: e

Nuclear Fuel Spent Fuel - transferring spent fuel from In Reactor to Spent:

Spent Fuel TP4	(26,173,735)
Spent Fuel SL2	<u>(32,548,919)</u>
Total Spent Fuel	(58,722,654)

Schedule Page: 202 Line No.: 11 Column: e

Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort:

Retirement TP3	(31,078,737)
Retirement TP4	(26,173,735)
Retirement SL2	<u>(32,548,919)</u>
Total Retirements	(89,801,391)

Schedule Page: 202 Line No.: 13 Column: e

Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort:

Retirement TP3	(31,078,737)
Retirement TP4	(26,173,735)
Retirement SL2	<u>(32,548,919)</u>
Total Retirements	(89,801,391)

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	245,650,989	206,912,425
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	245,775,989	206,912,425
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	26,525,403	208,844
9	(311) Structures and Improvements	590,269,054	9,889,742
10	(312) Boiler Plant Equipment	1,720,079,426	19,591,654
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	708,706,623	17,946,260
13	(315) Accessory Electric Equipment	218,235,584	10,104,854
14	(316) Misc. Power Plant Equipment	44,418,441	1,027,966
15	(317) Asset Retirement Costs for Steam Production	6,843,474	1,509,675
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,315,078,005	60,278,995
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	11,984,630	
19	(321) Structures and Improvements	1,176,765,315	-295,306
20	(322) Reactor Plant Equipment	2,021,619,051	218,820,803
21	(323) Turbogenerator Units	551,022,229	152,194,019
22	(324) Accessory Electric Equipment	567,660,004	15,951,135
23	(325) Misc. Power Plant Equipment	129,774,847	9,736,097
24	(326) Asset Retirement Costs for Nuclear Production		10,197,776
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	4,458,826,076	406,604,524
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	47,817,459	21,348
38	(341) Structures and Improvements	391,143,128	117,341,736
39	(342) Fuel Holders, Products, and Accessories	96,745,533	28,361,643
40	(343) Prime Movers	4,716,179,228	673,121,477
41	(344) Generators	406,952,225	102,248,775
42	(345) Accessory Electric Equipment	435,865,247	129,481,274
43	(346) Misc. Power Plant Equipment	57,695,374	215,253,714
44	(347) Asset Retirement Costs for Other Production	833,888	1,646,694
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	6,153,232,082	1,267,476,661
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	13,927,136,163	1,734,360,180

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			125,000	2
				3
20,994,884			431,568,530	4
20,994,884			431,693,530	5
				6
				7
9,937			26,724,310	8
11,243,313		-2,770,992	586,144,491	9
58,372,484		-615,863	1,680,682,733	10
				11
43,766,924		-8,673,288	674,212,671	12
10,222,762		-6,945,360	211,172,316	13
1,965,555		-540,042	42,940,810	14
156,463			8,196,686	15
125,737,438		-19,545,545	3,230,074,017	16
				17
			11,984,630	18
5,651,762		24,730	1,170,842,977	19
41,126,295		3,973,090	2,203,286,649	20
67,862,481		4,369,832	639,723,599	21
3,490,054		2,234,724	582,355,809	22
8,507,970			131,002,974	23
10,197,776				24
136,836,338		10,602,376	4,739,196,638	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
478,560			47,360,247	37
1,582,857			506,902,007	38
13,360,830			111,746,346	39
261,148,578		97,545,966	5,225,698,093	40
2,306,717			506,894,283	41
950,880			564,395,641	42
440,733			272,508,355	43
			2,480,582	44
280,269,155		97,545,966	7,237,985,554	45
542,842,931		88,602,797	15,207,256,209	46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	246,526,189	2,016,692
49	(352) Structures and Improvements	95,432,772	8,634,874
50	(353) Station Equipment	1,378,031,290	194,628,428
51	(354) Towers and Fixtures	287,462,179	2,565,784
52	(355) Poles and Fixtures	789,184,235	29,469,066
53	(356) Overhead Conductors and Devices	625,467,969	18,885,456
54	(357) Underground Conduit	83,558,963	261,263
55	(358) Underground Conductors and Devices	61,100,199	2,677,670
56	(359) Roads and Trails	95,049,253	231,170
57	(359.1) Asset Retirement Costs for Transmission Plant	89,596	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,661,902,645	259,370,403
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	86,177,505	8,573
61	(361) Structures and Improvements	173,607,269	3,365,729
62	(362) Station Equipment	1,284,251,621	42,211,417
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	963,700,331	58,455,764
65	(365) Overhead Conductors and Devices	1,216,508,069	51,711,301
66	(366) Underground Conduit	1,388,696,156	32,482,182
67	(367) Underground Conductors and Devices	1,883,011,353	82,021,595
68	(368) Line Transformers	1,875,447,697	82,513,299
69	(369) Services	831,164,459	31,765,776
70	(370) Meters	598,108,146	176,048,900
71	(371) Installations on Customer Premises	93,916,811	6,811,550
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	391,323,407	18,461,525
74	(374) Asset Retirement Costs for Distribution Plant	951,198	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	10,786,864,022	585,857,611
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	32,394,886	-20,738
87	(390) Structures and Improvements	390,294,168	16,687,809
88	(391) Office Furniture and Equipment	79,717,205	25,348,741
89	(392) Transportation Equipment	223,618,002	10,283,414
90	(393) Stores Equipment	4,785,599	283,657
91	(394) Tools, Shop and Garage Equipment	16,585,690	2,245,520
92	(395) Laboratory Equipment	11,657,388	1,139,463
93	(396) Power Operated Equipment	4,429,320	5,031
94	(397) Communication Equipment	78,519,950	15,238,091
95	(398) Miscellaneous Equipment	8,919,066	2,696,474
96	SUBTOTAL (Enter Total of lines 86 thru 95)	850,921,274	73,907,462
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	850,921,274	73,907,462
100	TOTAL (Accounts 101 and 106)	29,472,600,093	2,860,408,081
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	29,472,600,093	2,860,408,081

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
		366,607	248,909,488	48
153,134		552,318	104,466,830	49
26,044,892		-77,983,830	1,468,630,996	50
77,449			289,950,514	51
4,132,936		-32,688	814,487,677	52
3,041,049		13,502	641,325,878	53
			83,820,226	54
32,563			63,745,306	55
58,681			95,221,742	56
			89,596	57
33,540,704		-77,084,091	3,810,648,253	58
				59
-788		1,025,624	87,212,490	60
556,219		-7,643	176,409,136	61
8,575,846		-319,080	1,317,568,112	62
				63
6,728,499		32,688	1,015,460,284	64
6,931,507			1,261,287,863	65
1,060,441			1,420,117,897	66
21,796,613			1,943,236,335	67
26,630,251			1,931,330,745	68
2,478,269			860,451,966	69
78,464,656			695,692,390	70
5,327,914			95,400,447	71
				72
7,486,670			402,298,262	73
			951,198	74
166,036,097		731,589	11,207,417,125	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
481,944			31,892,204	86
58,872,594		8,346	348,117,729	87
14,574,445		-11,019	90,480,482	88
58,822,956			175,078,460	89
1,283,811			3,785,445	90
1,401,812		-8,346	17,421,052	91
2,364,092			10,432,759	92
159,960			4,274,391	93
2,759,877		-13,150	90,985,014	94
920,839		11,019	10,705,720	95
141,642,330		-13,150	783,173,256	96
				97
				98
141,642,330		-13,150	783,173,256	99
905,056,946		12,237,145	31,440,188,373	100
				101
				102
				103
905,056,946		12,237,145	31,440,188,373	104

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 4 Column: c

In 2011, Florida Power & Light ("FPL") updated estimates related to its asset retirement obligations ("ARO"). The revised estimates resulted in an overall increase to estimates mainly attributable to two new AROs: West County Special Waste/Washwater and Cape Canaveral Fuel Terminal Lease.

Schedule Page: 204 Line No.: 4 Column: d

Refer to footnote in Line 4 column c.

Schedule Page: 204 Line No.: 5 Column: g

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 15 Column: c

Refer to footnote in Line 4 column c.

Schedule Page: 204 Line No.: 15 Column: d

Refer to footnote in Line 4 column c.

Schedule Page: 204 Line No.: 24 Column: c

Refer to footnote in Line 4 column c.

Schedule Page: 204 Line No.: 24 Column: d

Refer to footnote in Line 4 column c.

Schedule Page: 204 Line No.: 44 Column: c

Refer to footnote in Line 4 column c.

Schedule Page: 204 Line No.: 46 Column: g

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs. In addition, adjustments are made to exclude Nuclear Production Plant out of Total Production Plant.

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 58 Column: g

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 75 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 86 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 87 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 88 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 89 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 90 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 91 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 92 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 93 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 94 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 95 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 97 Column: g

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 99 Column: g

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Schedule Page: 204 Line No.: 101 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	12311974	12312015	9,316,268
3	Alton Substation Site	07302004	06302018	795,284
4	Angler Substation Site	01302007	06302018	2,085,469
5	Ariel Substation Site	05312008	12312018	774,060
6	Bauer Substation Site	12312005	06302018	495,141
7	Broadmoor Substation	08312001	06302019	1,861,500
8	Bronco Substation Site	01312009	06302012	4,064,145
9	Chester Substation Site	02282004	12312018	374,695
10	Commerce Substation Site	02282007	06302018	2,739,091
11	Deerwood Substation Site	01312006	06302018	787,349
12	Hargrove Substation Site	06302005	06302018	866,415
13	Asante Substation Site (Formerly Hypernap)	06302004	06302018	3,156,227
14	Jackson Substation Site	10302007	06302016	2,045,637
15	Memphis Substation Site	01312007	06302016	1,028,785
16	Minton Substation Site	02282004	06302018	1,000,545
17	Mustang Substation Site	12312007	06302018	1,524,872
18	Oyster Substation Site	09302004	06302018	468,605
19	Pirate Substation Site	09302008	06302018	1,230,042
20				
21	Other Property:			
22	Challenger Substation	11301994	06302019	251,661
23	Southwest Substation	09302004	06302018	627,322
24	Welleby	08301974	06302019	788,112
25	Levee Substation	01311996	06302019	789,030
26	Gaco Site Preparation	11302010	12312019	3,498,325
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
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41				
42				
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44				
45				
46				
47	Total			196,888,245

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Portsaid Substation Site	12311995	06302018	487,194
3	Raintree Substation Site	12312007	06302018	3,073,762
4	Rinker Substation Site	03311994	06302019	601,808
5	Treeline Substation Site	01312008	06302018	1,739,975
6	Rima Substation Site & Rima-Volusia R/W Site	10301988	12312019	619,861
7	Timucan Substation Site	08302005	06302018	1,714,138
8	Terminal Substation Site	08301994	06302019	283,268
9	Vermont Substation Site	07312005	06302018	702,668
10	Indian River Service Center Site	03312006	08302017	5,951,051
11	Powerline Substation	12312002	06302018	2,510,370
12	Arch Creek Substation Site	12311993	06302019	682,809
13	Bobwhite Substation Site	01312007	12312014	4,139,827
14	Harbor Punta Gorda #2 - Acquisition Easements	09302008	01312016	738,483
15	Ely Substation Expansion Site	02282002	06302019	507,656
16	Gaco Transmission Switching Station Site	10302007	12312020	4,103,599
17	Galloway-South Miami Loop to S West Sub Right of Way	10302005	12312018	1,834,050
18	Green Transmission Switching Station Site	09302006	12312019	9,777,915
19	Port Sewell - Sandpiper - Acquisition Easement	02282008	07312019	1,767,016
20				
21	Other Property:			
22				
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25				
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44				
45				
46	Footnote Disclosure			
47	Total			196,888,245

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Possum Transmission Switch Station Site	03312008	10302019	751,505
3	Raven Trans Substation Site (Former Price Trans)	05312008	11302017	568,890
4	Speedway Substation Site	02282002	06302018	520,185
5	Manatee-Ringling Right-of-Way (Cortez-Ringling)	06301996	06302019	1,518,475
6	Edgewater-Scottsmoor Right-of-Way	11301994	06302016	585,188
7	Englewood-Placida-Myakka Trans Line Right-of-Way	12312003	01312018	298,406
8	DeSoto-Orange River Right-of-Way (Ft Myers-Orange)	07311978	12312019	900,792
9	Conservation-Levee 500 Kv Line Right-of-Way	04301995	12312014	5,671,738
10	Turkey Point-Levee South Dade Right-of-Way	07311977	12312018	1,444,922
11	Volusia-Smyrna 115Kv Right-of-Way	03312002	06302018	566,376
12	Wolfson Substation Site	10302003	06302019	759,442
13	Duval Kingsland - O'Neil Right-of-Way	10302007	06302016	423,982
14	Ziladen Substation Site	08312002	06302019	2,509,723
15	Fort Drum Site	06302011	03602018	17,752,937
16	Mc Daniel Site	06302011	06302016	41,986,743
17	PGA Boulevard Campus Site	06302011	06302015	24,452,799
18	St Johns-Pellicer-Pringle Acquired Easement	12312010	05302015	6,808,945
19				
20				
21	Other Property:			
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23				
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45				
46	Footnote Disclosure			
47	Total			196,888,245

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Bob White Manatee 230Kv Trans Line	06302011	03302012	2,831,410
3	Pennsocco Expansion Site of Trans Substation	12312010	12312019	1,580,143
4	Volusia - Pirolo 230KV Line Acquired Easements	06302011	03302012	1,636,769
5				
6				
7				
8	Properties with Balances Under \$250,000:			
9	Substation Sites			1,084,565
10	Transmission Right-of-Way			430,280
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
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47	Total			196,888,245

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 214.1 Line No.: 46 Column: a

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	INTANGIBLE AND GENERAL PLANT	
2	SCC EMS Upgrade Software	1,444,913
3	Solar Program System Development	1,527,952
4	Sales Tax Automation	2,450,899
5	Care Center Life Cycle Upgrade C/O	3,120,553
6	SCC EMS Upgrade - Software	9,089,355
7	PSL1 Procedure Upgrade License Extension	11,072,093
8	Cape Canaveral Modernization FST Compression System	20,831,957
9	Lake City Data Center Dispatch Project	2,819,019
10	SCC EMS Upgrade Hardware	3,515,995
11	GO Book Replacements 2011	4,348,945
12	Lake City Data Center Hardware	8,051,163
13		
14	STEAM PRODUCTION	
15	Manatee Unit 2 Generator Rotor Replacement	1,047,038
16	Manatee Unit 2 Hydraulic Fan Coupling Replacement	1,103,613
17	Manatee Unit 2 Turbine Stat Blades Replacement	1,448,558
18	Manatee Unit 2 Installation of Extraction Steam & Mass Blow Down Valve	1,539,407
19	Martin Plant Port of Palm Beach Terminal Improve Leak Detection Meters	1,649,374
20	Manatee Unit 2 Installation of Superheat (SH) Steam Attemperation Device	1,825,448
21	St John's River Park Unit 2 Cooling Tower Spalling Improvement	2,636,512
22	St John's River Park Unit 1 Cathodic Protection System Improvement	2,866,479
23	Martin Plant Unit 3 and Unit 4 Turbine Rotation Wheel Replacement	2,930,778
24	Manatee Unit 1 Electrostatic Precipitators Upgrade	3,861,659
25	Manatee Unit 2 Electrostatic Precipitators Upgrade	28,361,363
26	Scherer Unit 4 Selective Catalytic Reduction ECRC Installation	129,789,183
27	Scherer Unit 4 Flue Gas Desulfurization (FGD) Equipment ECRC	193,401,028
28		
29	NUCLEAR PRODUCTION	
30	St Lucie Unit 1 Control Room Recorders Replacement	1,013,884
31	St Lucie Unit 1 RAB Red Structure Improvements	1,013,992
32	St Lucie Unit 1 Fuel Handling Coating Replacements	1,014,910
33	Turkey Point Common LLRW Storage Facility Upgrade	1,027,582
34	Turkey Point Common Redundant Power to Security Distribution Panel DP-89	1,049,313
35	St Lucie Unit 2 Polar Crane Replacement	1,081,867
36	St Lucie Unit 2 Control Room Recorders Replacement	1,128,182
37	Turkey Point Common NRC Inspection IP 71003 Notebooks	1,234,778
38	Turkey Point Unit 3 Accumulator Loop Replacement	1,263,417
39	St Lucie Unit 1 Reactor Containment Building Superstructure Upgrade	1,330,105
40	St Lucie Unit 2 Reactor Containment Building Coating Upgrade	1,331,766
41	Turkey Point Unit 4 Turbine Valves Replacement	1,332,074
42	Turkey Point Unit 3 Main Steam Line Monitor DAM Replacement	1,334,761
43	TOTAL	2,836,136,381

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Turkey Point Unit 3 Phase III NUS Modules Replacement	1,386,771
2	St Lucie Unit 2 Fuel Handling Building Upgrade	1,611,802
3	St Lucie Unit 2 K-Line Low Voltage Circuit Breakers Replacement	1,700,743
4	Turkey Point Common Unit 6 and Unit 7 Non-Incremental Payroll	1,708,754
5	St Lucie Unit 1 Reactor Coolant Pump Seal Flex Hose Replacement	2,156,528
6	Turkey Point Unit 3 Auxillary Transformer Replacement	2,163,389
7	St Lucie Unit 1 GSU (Generator Step Up) Transformer Upgrade	2,171,940
8	St Lucie Unit 1 Polar Crane Upgrade	2,207,673
9	St Lucie Unit 1 K-Line Low Voltage Circuit Breakers Upgrade	2,461,525
10	St Lucie Unit 2 Intake Structure Repair	2,462,261
11	St Lucie Unit 1 24 Incore Detectors Replacement	2,750,793
12	St Lucie Common Ocean Intake Velocity Cap Turtle Excluders Installation	3,066,549
13	Turkey Point Unit 4 Annunciator System Replacement	3,328,532
14	St Lucie Unit 1 Reactor Coolant Pump Motor Swap Installation	4,139,708
15	Turkey Point Unit 3 Annunciator System Replacement	4,292,281
16	Turkey Point Unit 4 Discharge Structure Upgrade	4,749,628
17	St Lucie Common Reactor Coolant Pump Motor Refurbishment	4,784,709
18	Turkey Point Unit 3 Discharge Structure Upgrade	5,064,919
19	Turkey Point Common Fire Protection Detection Device Replacement	5,156,388
20	St Lucie Unit 1 Pressurizer Heater Replacement	5,245,873
21	Turkey Point Unit 4 Spent Fuel Pools Boraflex Remedy	5,351,550
22	Turkey Point Common Unit 6 and Unit 7 Site Selection Cost	6,134,737
23	Turkey Point Unit 3 Instrument Air Upgrade	6,374,558
24	St Lucie Common NFPA-805 Fire Protection PRA	6,590,022
25	St Lucie Unit 2 GSU Transformer Installation	6,864,681
26	Turkey Point Unit 4 Intake Area Upgrade	6,882,186
27	Turkey Point Unit 3 Intake Area Upgrade	7,304,766
28	Turkey Point Unit 3 Spent Fuel Pools Boraflex Remedy	7,568,983
29	St Lucie Unit 1 RCP Rotating Assembly Replacement	7,745,035
30	Turkey Point Unit 3 Turbine Building Coatings Replacement	7,750,229
31	St Lucie Unit 1 ERDADS Replacement	8,190,547
32	St Lucie Unit 2 Procedure Upgrade	10,925,265
33	Turkey Common NFPA-805 Fire Protection PRA	11,296,416
34	St Lucie Unit 2 Alloy Butt Welds Cold Replacement	20,465,992
35	St Lucie Unit 2 Extended Power Uprate LAR	30,885,643
36	Turkey Point Unit 4 Extended Power Uprate LAR	31,023,402
37	Turkey Point Unit 3 Extended Power Uprate LAR	31,502,461
38	St Lucie Unit 1 Extended Power Uprate LAR	38,932,880
39	St Lucie Unit 2 Extended Power Uprate St Lucie2-20	131,724,760
40	Turkey Point Common Unit 6 and Unit Pre-Construction Costs	136,458,184
41	Turkey Point Unit 4 Extended Power Uprate	208,504,498
42	St Lucie Unit 1 Extended Power Uprate	280,433,517
43	TOTAL	2,836,136,381

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Turkey Point Unit 3 Extended Power Uprate	367,256,975
2		
3	OTHER PRODUCTION	
4	West County Energy Center 3C New Transitions	1,171,725
5	Putnam Plant Unit 2 Generator Rotor Rewind Improvement	1,287,603
6	Ft Lauderdale Unit 4 Bailey Upgrade	1,344,541
7	Ft Lauderdale Unit 5 Bailey Upgrade	1,395,591
8	Ft Lauderdale Land Rights Elmore Litigation	1,982,621
9	Putnam Unit 2 Steam Rows 1 & 2 HP Replacement	2,178,634
10	West County Energy Center Unit 1 Wrap-Up Work Order	2,184,060
11	Martin Unit 8C Compressor and Turbine Rotor Refurbishment	3,482,181
12	Martin Unit 8D Compressor and Turbine Rotor Refurbishment	3,725,525
13	Putnam Turbine Rotor Refurbishment	3,891,134
14	West County Energy Center Unit 2 Wrap-Up Work Order	5,917,960
15	Riviera Beach Next Generation Clean Energy Modernization	171,162,241
16	Cape Canaveral Unit 1 Next Generation Clean Energy New Construction	537,456,666
17		
18	TRANSMISSION PLANT	
19	Flagami 230KV Cable Replacement	1,035,243
20	Lauderdale SES County Line 138KV Lines Improvements	1,078,686
21	Riviera Beach 138KV Lines Relocation	1,108,117
22	Turkey Point Switchyard Site Preparation	1,146,189
23	Martin Poinsett Structures and Foundations Replacements	1,149,938
24	Midway Substation 230KV Line Bays Upgrades	1,219,407
25	Pirola to Port Orange Easement Acquisition	1,364,564
26	Andytown 240KV Reinsulation	1,392,126
27	Turkey Point Switch Yard Uprate 5ohm Series Installation	1,854,218
28	Edgewater to Scottsmoor Easement Acquisition	1,931,695
29	Riviera Plant Substation Expansion Phase II	2,087,406
30	St Lucie Plant Generator Bays Upgrade	2,301,938
31	Duval New Banks Installation	2,444,609
32	Cape Canaveral Switch Yard 230KV Installation	2,874,803
33	Bob White Manatee 230KV Lines Installation	3,769,184
34	Davis Turkey Point 230 KV Lines Installation	4,089,100
35		
36	DISTRIBUTION PLANT	
37	Red Road Substation 1.4 Mile Paving Improvement	1,028,903
38	Key Biscayne System Expansion	1,128,867
39	Turnpike #2 Increase Capacity	1,135,529
40	Seminole Pratt Whitney Site Relocation	1,180,251
41	Bronco Site Preparation	1,255,308
42	Avocado Substation CIF Hardening Improvement	1,475,967
43	TOTAL	2,836,136,381

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	St Lucie Plant CIF Hardening Improvement	1,557,760
2	Lawrence Substation to Marlins Stadium Duct Upgrade	1,855,460
3	Watts Substation Acquire Land	2,036,012
4	St Lucie Distribution Structure Upgrade	2,441,707
5		
6	Total Projects with balances < \$1,000,000	158,344,944
7		
8		
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18		
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39		
40		
41		
42		
43	TOTAL	2,836,136,381

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	12,491,470,329	12,491,373,917	96,412	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	883,238,763	883,238,763		
4	(403.1) Depreciation Expense for Asset Retirement Costs	518,614	518,614		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	12,496,214	12,496,214		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	8,274,074	8,274,074		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	904,527,665	904,527,665		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	844,007,086	844,007,086		
13	Cost of Removal	121,938,456	121,938,456		
14	Salvage (Credit)	155,534,979	155,534,979		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	810,410,563	810,410,563		
16	Other Debit or Cr. Items (Describe, details in footnote):	11,400,756	11,400,730	26	
17					
18	Book Cost or Asset Retirement Costs Retired	-10,354,239	-10,354,239		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	12,586,633,948	12,586,537,510	96,438	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	2,328,815,133	2,328,815,133		
21	Nuclear Production	2,478,537,974	2,478,537,974		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,631,104,207	1,631,104,207		
25	Transmission	1,476,378,546	1,476,296,591	81,955	
26	Distribution	4,397,427,510	4,397,414,018	13,492	
27	Regional Transmission and Market Operation				
28	General	274,370,578	274,369,587	991	
29	TOTAL (Enter Total of lines 20 thru 28)	12,586,633,948	12,586,537,510	96,438	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

SJRPP / Scherer Coal Cars Depreciation Fuel Expense	\$ 18
Decommissioning Earnings (A/C 108)	78,579,296
Decommissioning Fund SFAS 115 A/C's Market to Market	34,688,863
Reclassify ARO related Decomm Earnings & SFAS 115 to ARO Account 108	(104,994,103)
Total	\$ 8,274,074

Schedule Page: 219 Line No.: 12 Column: c

Plant Retired - Page 219 Line 12, Column c	\$ 844,007,086
Book Cost Asset Retirement Cost - Page 219 Line 18, Column c	10,354,239
Book Cost of Amortizable Plant Retired	50,695,621
Total Electric Plant In Service Retirements (Page 207, Line 104, Column d)	\$(905,056,946)

Schedule Page: 219 Line No.: 16 Column: c

Transfer from Amortizable to Depreciable	\$ 2,824
Regulatory Asset - Extended Power Uprate (EPU)	1,514,238
Accumulated Depreciation SAP Only activity	(312,178)
Transfer Avoided AFUDC to Regulatory Liability	22,287
ARO - Prior year true-up Clearing Account	10,197,776
ARO - Adjustment for negative Net Book Value(A/C 108)	(24,217)
Total	\$ 11,400,730

Schedule Page: 219 Line No.: 16 Column: d

Future Use Transfers G/L 105, 106.5	\$ 26
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Schedule Page: 219 Line No.: 20 Column: b

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Schedule Page: 219 Line No.: 24 Column: b

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Schedule Page: 219 Line No.: 25 Column: b

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Schedule Page: 219 Line No.: 28 Column: b

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Asset Retirement Cost by Function (included in column b)

Steam Production	\$ 4,076,306
Other Production	83,788
Transmission Production	64,215
Distribution Production	700,822
Total Electric Plant Asset Retirement Cost	\$ 4,925,131

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	228,923,588	474,614,416	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	241,226,383	221,166,487	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	26,811,343	46,764,852	
8	Transmission Plant (Estimated)	503,396	3,285,122	
9	Distribution Plant (Estimated)	7,604,036	13,486,924	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	407,645		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	276,552,803	284,703,385	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	505,476,391	759,317,801	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2011/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Schedule Page: 227 Line No.: 12 Column: c

Current year estimated issuances were distributed to Construction and Operations & Maintenance. Operations & Maintenance was further distributed among three functional categories - Production Plant, Transmission, and Distribution. Allocation percentages for 2011 are based on the current year activity of issuances for each functional category in relation to the total issuances. These percentages were subsequently applied to the total ending Materials & Supplies inventory balance to arrive at the estimated ending balance for each of the functional categories.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	698,611.00		139,022.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA	3,397.00			
6					
7					
8	Purchases/Transfers:				
9	Adjustment to Beg'g Bal	41.00			
10	FPL to Franklin	-1.00			
11	FPLto Harris	-3.00			
12	FPL to Oleander	-2.00			
13	FPL to Southern Power	-20.00			
14	Scherer to FPL 11/22/2011				
15	Total	15.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	23,401.00			
19	Other:				
20	EPA Adjustment	422.00			
21	Cost of Sales/Transfers:				
22	JP Morgan Ventures Energy	5,000.00			
23					
24					
25					
26					
27					
28	Total	5,000.00			
29	Balance-End of Year	673,200.00		139,022.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	5,000.00	16,750		
34	Gains	5,000.00	16,750		
35	Losses				
36	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,009.00		2,009.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,009.00			
40	Balance-End of Year			2,009.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,009.00	5,638		
45	Gains	2,009.00	5,638		
46	Losses				

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
139,022.00		139,022.00		3,585,215.00		4,700,892.00		1
								2
								3
				122,773.00		122,773.00		4
						3,397.00		5
								6
								7
								8
						41.00		9
						-1.00		10
						-3.00		11
						-2.00		12
						-20.00		13
				16,258.00		16,258.00		14
				16,258.00		16,273.00		15
								16
								17
						23,401.00		18
								19
						422.00		20
								21
						5,000.00		22
								23
								24
								25
								26
								27
						5,000.00		28
139,022.00		139,022.00		3,724,246.00		4,814,512.00		29
								30
								31
								32
						5,000.00	16,750	33
						5,000.00	16,750	34
								35
2,009.00		2,009.00		98,441.00		106,477.00		36
				4,018.00		4,018.00		37
								38
				2,009.00		4,018.00		39
2,009.00		2,009.00		100,450.00		106,477.00		40
								41
								42
								43
				2,008.00	339	4,017.00	5,977	44
				2,008.00	339	4,017.00	5,977	45
								46

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 9 Column: b

Over reported EPA emissions deductions by 41 allowances in 2010 FERC Form 1.

Schedule Page: 228 Line No.: 20 Column: b

FPL discovered through a self-audit that the Port Everglades and Lauderdale Power Park units had a configuration error in the Continuous Emissions Monitoring System (CEMS) software. The error caused FPL to underreport SO2 emissions during 2011. Once the error was discovered FPL reported the corrected emissions data to the EPA and they deducted the allowances from FPL's account.

Schedule Page: 228 Line No.: 34 Column: c

Gains from Disposition of Allowances of \$16,750, related to current year sale of vintage year 2009 allowances. Amount is also included on Page 114, Line 22, Column c, in Gains from Disposition of Allowances (Account 411.8) of \$279,502.

Schedule Page: 228 Line No.: 45 Column: c

Gains from Disposition of Allowances of \$5,638, related to current year sale of vintage year 2011 allowances. Amount is also included on Page 114, Line 22, Column c, in Gains from Disposition of Allowances (Account 411.8) of \$279,502.

Schedule Page: 228 Line No.: 45 Column: k

Amount was deferred (Account 254.9) and will be recognized in 2018, which is the vintage year of the allowances that were sold.

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(Next Page is 228b)

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	44,284.00	3,033	32,785.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	5,181.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Adjustment to Beg'g Bal	111.00			
10	SJRPP to FPL	828.00			
11	FPL to Franklin	-16.00			
12	FPL to Harris	-53.00			
13	Scherer to FPL	108.00		3,359.00	
14					
15	Total	978.00		3,359.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509	23,063.00	3,033		
19	Other:				
20	EPA Adjustment	1,242.00			
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	26,138.00		36,144.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
36	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent
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/ /

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End of 2011/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						77,069.00	3,033	1
								2
								3
						5,181.00		4
								5
								6
								7
								8
						111.00		9
						828.00		10
						-16.00		11
						-53.00		12
						3,467.00		13
								14
						4,337.00		15
								16
								17
						23,063.00	3,033	18
								19
						1,242.00		20
								21
								22
								23
								24
								25
								26
								27
								28
						62,282.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
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								43
								44
								45
								46

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 9 Column: b

Over reported emissions deductions by 111 allowances in 2010 FERC Form 1.

Schedule Page: 229 Line No.: 20 Column: b

FPL discovered through a self-audit that the Port Everglades and Lauderdale Power Park units had a configuration error in the Continuous Emissions Monitoring System (CEMS) software. The error caused FPL to underreport NOx emissions. Once the error was discovered FPL reported the corrected emissions data to the EPA and the EPA deducted the allowances from FPL's account in the amount of 927 allowances.

The EPA applied penalty deductions of 315 allowances due to prior period insufficient allowances. There is a 3:1 penalty for every 1 allowance.

CEMS Configuration Error	927
EPA Penalty Deduction	315
Total EPA Adjustment	1,242

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Cargill Sys Imp- 74722710			114,464	242.600
3	Santee Cooper Facility- 74464075	2,254	174.100	110,517	242.600
4	Cargill Facility- 74722710	3,826	174.100	6,272	242.600
5	OUC Facility- 75261120	4,846	174.100	5,000	242.600
6	Cargill Sys Imp- 75582004	2,105	174.100	3,321	242.600
7	OUC Sys Imp- 75616276	9,619	174.100	9,770	242.600
8	TEC Sys Imp- 76066421	3,495	174.100	3,495	242.600
9	OUC Facility- 75616276	2,117	174.100	2,117	242.600
10	OUC Facility Re-study- 75616276	3,855	174.100	33,113	242.600
11	OUC Sys Imp- 76336553			40,000	242.600
12	OUC Sys Imp- 76336730			40,000	242.600
13	Cargill Sys Imp- 76337785			28,852	242.600
14	Cargill Sys Imp- 76337787			28,852	242.600
15	Cargill Sys Imp- 76337788			28,852	242.600
16	Cargill Sys Imp- 76337791			28,852	242.600
17	FPL Sys Imp- 75730449	4,213	183.536		
18	FPL Sys Imp- 75730570	889	183.532		
19	FPL Sys Imp- 75815887	1,973	183.534		
20					
21	Generation Studies				
22	Sugar Cane Growers Feas	8,849	174.100	4,715	242.600
23	INPB Vero Beach Landfill Feas	4,231	174.100	10,076	242.600
24	FL Biomass Q128 Sys Imp			(36,217)	242.600
25	Central Co. Landfill Feas			(1,168)	242.600
26	Jupiter Medical Center Feas	362	174.100	2,549	242.600
27	Highlands Ethanol Sys Imp	15,069	174.100	33,171	242.600
28	Hurricane Wind Q131 Feas	8,941	174.100	1,493	242.600
29	Wind Capital Ventures Q132 Feas	14,119	174.100	10,000	242.600
30	FL Biomass Q128 Facility	18,497	174.100	(77,719)	242.600
31	Ingenco N. Dade Landfill Sys Imp	4,232	174.100	6,208	242.600
32	Sarasota Co. Landfill GTE Feas	3,212	174.100	5,257	242.600
33	Hurricane Wind Q131 Sys Imp	14,469	174.100	50,000	242.600
34	Wind Capital Ventures Q132 Sys Imp	9,173	174.100	50,000	242.600
35	Lee Co. Port Auth Fast Track			1,000	242.600
36	Tropicana Manuf. Fast Track			1,000	242.600
37	Tropicana Manuf. Sys Imp	88	174.100	2,000	242.600
38	Palm Beach Co. Water Fast Track			1,000	242.600
39	Hurricane Wind Q131 Glades Fac			100,000	242.600
40	Arcadia Wind Q144 Large Gen Feas			10,000	242.600

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	FPL Babcock Sys Imp	250	183.555		
23	FPL Babcock Facility	715	183.555		
24	FPL Cape Canaveral Sys Imp Re-stdy	12,386	107.100		
25	FPL Glades #1 Facility	310	183.556		
26	FPL Glades #2 Facility	251	183.556		
27	FPL Manatee Sys Imp	4,191	107.100		
28	FPL Manatee Sys Imp Re-study	1,365	107.100		
29	FPL Port Everglades Feas	18,380	183.536		
30	FPL Hendry #1 Feas	6,696	183.534		
31	FPL Hendry #2 Feas	5,973	183.534		
32	FPL Hendry #3 Feas	246	183.534		
33	FPL Palatka Feas	(1,844)	183.532		
34	FPL Martin #8 Feas	2,776	183.660		
35	FPL Manatee #3 Feas	4,970	183.660		
36	FPL Sanford #4 / #5 Feas	3,926	183.660		
37	FPL Ft. Myers #2 Feas	3,098	183.660		
38	FPL Turkey Point #5 Feas	2,937	183.660		
39					
40					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: d

Negative figure shown indicates a refund of a deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 3 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 3 Column: d

Negative figure shown indicates a refund of a deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 4 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 4 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 5 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 5 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 6 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 6 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 7 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 7 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 8 Column: d

This study has been closed.

Schedule Page: 231 Line No.: 9 Column: d

This study has been closed.

Schedule Page: 231 Line No.: 22 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 22 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 23 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 23 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 24 Column: d

Negative figure shown indicates a refund of a deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 25 Column: d

Negative figure shown indicates a refund of a deposit less study costs after study was completed.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 26 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 26 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 27 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 28 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 28 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 29 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 29 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 30 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 30 Column: d

Negative figure shown indicates a refund of a deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 31 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 31 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 32 Column: b

Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 32 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231.1 Line No.: 24 Column: b

This study has been closed.

Schedule Page: 231.1 Line No.: 27 Column: b

This study has been closed.

Schedule Page: 231.1 Line No.: 28 Column: b

This study has been closed.

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Underrecovered Fuel Clause Costs - FERC	728	2,814,750	557	2,790,051	25,427
2						
3	Underrecovered Fuel Clause Costs - FPSC	262,238,752	869,664,717	Various	1,028,982,024	102,921,445
4						
5	Deferred Loss on Sale of Land					
6	(5 year amortization - various periods)	1		407.3	1	
7						
8	Tax Audit Settlements					
9	(5 year amortization - various periods)	7,432,111	19,263,710	Various	3,369,236	23,326,585
10						
11	Mark-to-Market Adjustments					
12	(Energy Related Derivatives)	236,491,402	487,905,994	Various	222,728,265	501,669,131
13						
14	Underrecovered Energy Conservation Cost Recovery	44,149,779	10,131,715	929	12,967,860	41,313,634
15						
16	Underrecovered Franchise Fees	282,517	3,543,890	Various	769,006	3,057,401
17						
18	Underrecovered Capacity Costs	61,677,632	21,119,700	557	66,701,029	16,096,303
19						
20	Storm Recovery (12 year amortization)	817,412,286	2,950,026,542	Various	3,023,085,770	744,353,058
21						
22	Florida Glades Power Park Pre-Construction					
23	Costs (5 year amortization beginning 1/1/10)	27,271,589		407.3	6,817,896	20,453,693
24						
25	Nuclear Cost Recovery					
26	(1 year amortization - various periods)	4,839,874	45,591,067	Various	17,409,487	33,021,454
27						
28	Solar Convertible Investment Tax Credit					
29	(30 year amortization - various periods)	57,697,974		407.3	1,948,260	55,749,714
30						
31	Retirement of St. Lucie Gantry Crane					
32	(5 year amortization beginning 3/10)	88,372	1,514,238	407.3	273,581	1,329,029
33						
34	FIN 48 Interest - State	19,262,749	243,710	Various	19,506,459	
35						
36	Theoretical Depreciation Reserve Surplus - FPSC	3,847,000	376,829,029	407.4	189,865,397	190,810,632
37						
38	Deferred Income Taxes	193,948,027	15,695,082	Various	567,112	209,075,997
39						
40						
41						
42						
43						
44	TOTAL	1,736,640,793	4,804,344,144		4,597,781,434	1,943,203,503

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 3 Column: d			
Account 182.3		\$	650,184,530
Account 557			378,797,494
Total		\$	1,028,982,024

Schedule Page: 232 Line No.: 9 Column: d			
Account 171		\$	274,142
Account 431			3,095,094
Total		\$	3,369,236

Schedule Page: 232 Line No.: 12 Column: d			
Account 176		\$	220,848,694
Account 182.3			19,657,036
Account 254			(17,777,465)
Total		\$	222,728,265

Schedule Page: 232 Line No.: 16 Column: d			
Account 254		\$	7,216
Account 408.1			761,790
Total		\$	769,006

Schedule Page: 232 Line No.: 20 Column: d			
Account 182.3		\$	2,941,268,327
Account 407.3			81,817,443
Total		\$	3,023,085,770

Schedule Page: 232 Line No.: 26 Column: d			
Account 254		\$	6,117,922
Account 407.3			11,267,837
Account 419			23,728
Total		\$	17,409,487

Schedule Page: 232 Line No.: 34 Column: d			
Account 237		\$	944,812
Account 182.3			18,561,647
Total		\$	19,506,459

Schedule Page: 232 Line No.: 36 Column: a			
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In accordance with the Florida Public Service Commission (FPSC) March 17, 2010 Order in the Company's 2009 Retail Rate Case and the subsequent February 1, 2011 FPSC order approving a related Settlement Agreement, the Company recorded amortization of the net theoretical depreciation reserve surplus amounts as of December 31, 2011 functionalized into plant categories as follows:

YTD Activity 2011

Steam	\$	64,427,374
Nuclear		(8,622,158)
Other Production		24,989,757
Transmission		2,522,713
Distribution		94,998,415
General Plant		8,647,531
Total	\$	186,963,632

Balance as of December 31, 2011

Steam	\$	65,753,044
Nuclear		(8,799,569)
Other Production		25,503,951
Transmission		2,574,621
Distribution		96,953,121
General Plant		8,825,464
Total	\$	190,810,632

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FOOTNOTE DATA			

Schedule Page: 232 Line No.: 38 Column: d

Account 282	\$ 348,349
Account 283	<u>218,763</u>
Total	\$ <u>567,112</u>

Schedule Page: 232 Line No.: 38 Column: f

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Pension Costs	1,035,052,899	53,237,755			1,088,290,654
2						
3	St. Johns River Power Park-	33,732,507	7,753,913	143	7,753,913	33,732,507
4	Renewal and Replacement Fund					
5						
6	Mitigation Banking	152,185	1,389,501	Various	1,348,487	193,199
7						
8	Scherer 4	3,331,741	124,636,661	Various	119,310,137	8,658,265
9						
10	FIN 48-Long Term Interest	1,664,937	1,091,524	Various	1,978,809	777,652
11	Receivable					
12						
13	Sale of Assets to KPB	517,000	2,021,898	143	2,068,000	470,898
14						
15	Control Element Assemblies		1,484,025			1,484,025
16						
17	General Office Gain		165,575			165,575
18						
19	Misc Deferred Debits	958,533	923,242,498	Various	922,666,762	1,534,269
20						
21	Storm Maintenance		851,775,164	Various	851,775,164	
22						
23	Minor Items	434,987	2,345,409	Various	2,497,583	282,813
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
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41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	231,518				388,461
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	2,538,875	368,601	928	907,788	1,999,688
49	TOTAL	1,078,615,182				1,137,978,006

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 6 Column: d

Account 143	\$ 819,835
Account 242	82,325
Account 232	19,260
Account 184	249,050
Account 186	178,017
Total	\$ 1,348,487

Schedule Page: 233 Line No.: 8 Column: d

Account 186	\$ 11,428,663
Account 184	44,646,534
Account 143	11,527,316
Account 154	(694,379)
Account 242	13,063,059
Account 3XX	38,965,530
Account 419	(8,577)
Account 431	10,142
Account 456	(5,039)
Account 5XX	376,888
Total	\$ 119,310,137

Schedule Page: 233 Line No.: 10 Column: d

Account 171	\$ 547,698
Account 254	1,431,111
Total	\$ 1,978,809

Schedule Page: 233 Line No.: 19 Column: d

Account 107	\$ 14,498
Account 131	247,587,500
Account 143	593,268,000
Account 160	47,373
Account 186	37,420,994
Account 108	35,972,503
Account 920	12,674
Account 924	447,614
Account 928	148,208
Account 930	1
Other Miscellaneous	7,747,397
Total	\$922,666,762

Schedule Page: 233 Line No.: 21 Column: d

Account 186	\$ 790,024,780
Account 228	25,254,319
Account 242	35,567,786
Account 588	75,639
Account 930	266,620
Other Miscellaneous	586,020
Total	\$ 851,775,164

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Convertible ITC	115,395,945	111,469,957
3	Nuclear Decommissioning Costs	323,449,604	335,953,407
4	Nuclear Rule Book/Tax Basis	93,420,457	69,969,692
5	Post Retirement Benefits	129,833,643	118,235,797
6	Storm - Regulatory Asset	67,578,733	64,822,932
7	Other	304,798,878	240,720,988
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,034,477,260	941,172,773
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	1,493	6,746,622
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,034,478,753	947,919,395

Notes

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: c

Environmental Liability	\$ 9,764,014
Injuries & Damages	9,418,176
Mitigation Bank Gains	17,859,840
Nuclear Last Core Expense	18,847,156
Nuclear Amort - Reg Credit	12,409,066
Nuclear Maintenance Reserve	18,327,128
Regulatory Liabilities	14,805,511
SJRPP Decommissioning	12,114,578
SJRPP Deferred Interest	12,418,885
Storm Fund	11,360,177
Unbilled Revenues	50,066,396
Miscellaneous - Other	53,330,061
Total	\$ 240,720,988

Schedule Page: 234 Line No.: 17 Column: c

Other

Tax Refund Interest	\$ 6,746,622
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, \$100 Par Value			
3	Without Series Designation	10,414,100		
4				
5	TOTAL PREFERRED STOCK	10,414,100		
6				
7	Common Stock	1,000		
8				
9	TOTAL COMMON STOCK	1,000		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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42				

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
1,000	1,373,068,515					7
						8
1,000	1,373,068,515					9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
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						25
						26
						27
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						42

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2011/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 5 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of cumulative preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 7 Column: a

All shares are held by NextEra Energy, Inc.

Schedule Page: 250 Line No.: 7 Column: c

No Par Value.

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10		
11	Miscellaneous Paid-In Capital (Account 211) - As of December 31, 2010	5,057,000,000
12	Capital Contribution from Parent Company (NextEra Energy, Inc.)	410,000,000
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
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38		
39		
40	TOTAL	5,467,000,000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	Common Stock	3,741,472
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	3,741,472

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	FIRST MORTGAGE BONDS:		
3	4.850% DUE 2013	400,000,000	1,822,604
4			2,600,000 D
5	5.850% DUE 2033	200,000,000	909,936
6			2,212,000 D
7	5.625% DUE 2034	500,000,000	2,200,402
8			6,480,000 D
9	5.950% DUE 2033	300,000,000	1,527,334
10			5,802,000 D
11	5.650% DUE 2035	240,000,000	1,264,598
12			2,762,400 D
13	4.950% DUE 2035	300,000,000	1,634,975
14			4,893,000 D
15	5.400% DUE 2035	300,000,000	1,603,257
16			4,026,000 D
17	5.650% DUE 2037	400,000,000	1,993,136
18			6,348,000 D
19	6.200% DUE 2036	300,000,000	1,733,917
20			2,700,000 D
21	5.850% DUE 2037	300,000,000	4,055,653
22			600,000 D
23	5.550% DUE 2017	300,000,000	3,529,614
24			84,000 D
25	5.950% DUE 2038	600,000,000	7,820,521
26			3,264,000 D
27	5.960% DUE 2039	500,000,000	6,634,395
28			365,000 D
29	5.690% DUE 2040	500,000,000	6,907,060
30			670,000 D
31	5.250% DUE 2041	400,000,000	5,220,828
32			992,000 D
33	TOTAL	7,675,270,000	117,913,828

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/13/2002	2/1/2013	12/1/2002	2/1/2013	400,000,000	19,431,058	3
						4
12/13/2002	2/1/2033	12/1/2002	2/1/2033	200,000,000	11,715,532	5
						6
4/4/2003	4/1/2034	4/1/2033	4/1/2034	500,000,000	28,163,820	7
						8
10/15/2003	10/1/2033	10/1/2003	10/1/2033	300,000,000	17,873,295	9
						10
1/29/2004	2/1/2035	2/1/2004	2/1/2035	240,000,000	13,578,637	11
						12
6/7/2005	6/1/2035	6/1/2005	6/1/2035	300,000,000	14,873,295	13
						14
9/22/2005	9/1/2035	9/1/2005	9/1/2035	300,000,000	16,223,295	15
						16
1/18/2006	2/1/2037	1/1/2006	2/1/2037	400,000,000	22,631,058	17
						18
4/24/2006	6/1/2036	4/1/2006	6/1/2036	300,000,000	18,623,295	19
						20
4/17/2007	5/1/2037	4/1/2007	5/1/2037	300,000,000	17,573,295	21
						22
10/10/2007	11/1/2017	10/1/2007	11/1/2017	300,000,000	16,673,295	23
						24
1/16/2008	2/1/2038	1/1/2008	2/1/2038	600,000,000	35,746,583	25
						26
3/17/2009	4/1/2039	3/1/2009	4/1/2039	500,000,000	29,838,820	27
						28
02/09/2010	02/01/2040	02/01/2010	02/01/2040	500,000,000	28,488,820	29
						30
12/09/2010	02/01/2041	12/01/2010	02/01/2041	400,000,000	21,050,894	31
						32
				7,509,229,122	348,736,936	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5 125% DUE 2041	250,000,000	3,487,500
2			225,000 D
3	4 125% DUE 2042	600,000,000	8,250,000
4			1,482,000 D
5			
6	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT &		
7	SOLID WASTE DISPOSAL REFUNDING BONDS:		
8			
9	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
10	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
11			
12	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
13	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
14			
15	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
16	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
17			
18	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
19	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
20			
21	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
22	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
23			
24	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
25	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
26			
27	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
28	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
29			
30	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
31	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
32			
33	TOTAL	7,675,270,000	117,913,828

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
06/10/2011	06/01/2041	06/01/2011	06/01/2041	250,000,000	7,230,328	1
						2
12/13/2011	02/01/2042	12/01/2011	02/01/2042	600,000,000	1,306,250	3
						4
						5
						6
						7
						8
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	120,906	9
						10
						11
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	183,571	12
						13
						14
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	191,868	15
						16
						17
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	55,224	18
						19
						20
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	18,255	21
						22
						23
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	31,615	24
						25
						26
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	114,032	27
						28
						29
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	241,420	30
						31
						32
				7,509,229,122	348,736,936	33

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ST LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
2	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
3			
4	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944
5	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024		
6			
7	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894
8	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
9			
10	FPL RECOVERY FUNDING, LLC:		
11			
12	SECURED SENIOR BONDS:		
13			
14	5.0530% DUE 2013	124,000,000	1,455,780
15			20,958 D
16	5.0440% DUE 2015	140,000,000	1,643,622
17			23,662 D
18	5.1273% DUE 2017	100,000,000	1,174,016
19			16,902 D
20	5.2555% DUE 2021	288,000,000	3,381,166
21			48,676 D
22	ACCOUNT 224:		
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	7,675,270,000	117,913,828

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	568,301	1
						2
						3
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	203,683	4
						5
						6
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	57,034	7
						8
						9
						10
						11
						12
						13
5/22/2007	2/1/2013	5/22/2007	2/1/2013	12,457		14
						15
5/22/2007	8/1/2015	5/22/2007	8/1/2015	97,959,122	5,653,860	16
						17
5/22/2007	8/1/2017	5/22/2007	8/1/2017	100,000,000	5,127,300	18
						19
5/22/2007	8/1/2021	5/22/2007	8/1/2021	288,000,000	15,135,840	20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				7,509,229,122	348,736,936	33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 21 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 21 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 23 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 23 Column: c

Issued under FPSC Order No. PSC-07-0937-FOF-EI dated November 27, 2007 in Docket No. 070660-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2008.

Schedule Page: 256 Line No.: 25 Column: a

Footnote Linked. See note on 256, Row: 23, col/item:

Schedule Page: 256 Line No.: 25 Column: c

Footnote Linked. See note on 256, Row: 23, col/item:

Schedule Page: 256 Line No.: 27 Column: a

Issued under FPSC Order No. PSC-08-0801-FOF-EI dated December 3, 2008 in Docket No. 080621-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2009.

Schedule Page: 256 Line No.: 27 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 29 Column: a

Issued under FPSC Order No. PSC-09-0838-FOF-EI dated December 21, 2009 in Docket No. 090494-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2010 and 2011.

Schedule Page: 256 Line No.: 29 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 31 Column: a

Issued under FPSC Order No. PSC-09-0838-FOF-EI dated December 21, 2009 in Docket No. 090494-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2010 and 2011.

Schedule Page: 256 Line No.: 31 Column: c

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 1 Column: a

Issued under FPSC Order No. PSC-11-0086-FOF-EI dated January 31, 2011 in Docket No. 100405-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2011 and 2012.

Schedule Page: 256.1 Line No.: 1 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 3 Column: a

Issued under FPSC Order No. PSC-11-0086-FOF-EI dated January 31, 2011 in Docket No. 100405-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2011 and 2012.

Schedule Page: 256.1 Line No.: 3 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.2 Line No.: 14 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 14 Column: h

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

Schedule Page: 256.2 Line No.: 16 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 16 Column: h

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

Schedule Page: 256.2 Line No.: 18 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

\$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 18 Column: h

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

Schedule Page: 256.2 Line No.: 20 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 20 Column: h

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all capital structure inputs.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,068,164,598
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	59,441,404
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	1,020,682,227
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-114,630,610
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1)	-2,545,023,667
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-511,366,048
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	-178,978,117
30	Prior Period Adjustment	298,376,363
31		
32		
33	(See Note on Pg 450.1 for consolidated Federal Income Tax Information)	119,398,246
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2011/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: a

(A)	Taxable Income Not Reported on Books:	
	Contributions in Aid of Construction	\$ 31,708,098
	Interest Deposit	18,578,965
	Deferred Revenues	9,154,341
	Total	\$ 59,441,404

Schedule Page: 261 Line No.: 10 Column: a

(B)	Deduction Recorded on Books Not Deducted on Return:	
	Federal Income Taxes (A/C 409.1 - 409.3)	\$ 119,398,246
	Provision for Deferred Income Taxes (net)	464,551,046
	Construction Period Interest	58,687,255
	Business Meals	1,708,000
	Non-Deductible Penalties/Lobbying Expenses	10,906,317
	Nuclear Decommissioning	32,414,265
	Loss on Reacquired Debt (Net)	2,948,628
	Fund Reserve Expense (Net)	68,404,890
	IRS Audit Adjustment	225,185
	Prepays	9,603,112
	Abandonment of Glades County Coal Plant	6,817,896
	Interest on Tax Refund/Deficiency (net)	1,591,280
	Gain/Loss on Dispositions of Property(net)	6,129,240
	Deferred Costs - Clauses (net)	203,694,541
	Prior Years State Tax Adjustment	33,602,326
	Total	\$1,020,682,227

Schedule Page: 261 Line No.: 15 Column: a

(C)	Income Recorded on Books not Included in Return:	
	Investment Tax Credit (net)	\$ (3,173,400)
	Allowance for Funds Used During Construction	(50,113,436)
	Tax Exempt Fund Income	(2,987,412)
	Pension	(51,473,101)
	State Tax Deduction	(435,197)
	Gain on Sale of Environmental Credits	(6,448,064)
	Total	\$ (114,630,610)

Schedule Page: 261 Line No.: 20 Column: a

(D)	Deductions on Return not Charged Against Book Income:	
	Computer Software	\$ (43,098,515)
	Removal Cost	(107,995,684)
	Repair Allowance	(8,984,724)
	Repair Projects	(241,674,590)
	Cable Injection	(1,335,283)
	Nuclear Rule Recovery	(63,772,262)
	Injuries and Damages Reserve	(2,488,468)
	St. Johns River Power Park Costs (net)	(1,718,722)
	Excess Tax Over Book Depreciation/Amortization	(1,928,658,669)
	Unbilled Revenues	(65,185,149)
	Nuclear Maintenance Reserve	(12,002,501)
	Vacation Pay Accrual	(22,483,416)
	Contract Settlement	(1,625,344)
	Misc. Reserves (net)	(9,956,228)
	Post-Retirement Benefits	(30,699,876)
	Non-Deductible Medical Contributions	(1,066,424)
	Deferred Compensation and Interest	(2,277,812)
	Total	\$ (2,545,023,667)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 33 Column: a

(a) The Company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2011.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company and its Subsidiaries in accordance with a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its Subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & light Company and its Subsidiaries in 2011 are as follows:

Florida Power & Light Company	\$ 108,591,665
KPB Financial Corp.	<u>10,806,581</u>
Total	\$ 119,398,246

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	-248,349,203		119,398,246	72,097,237	-26,224,042
4						
5	FICA:					
6	YEAR 2010	1,157,225			1,157,225	
7	YEAR 2011			65,901,370	63,618,955	
8						
9	UNEMPLOYMENT:					
10	YEAR 2010	1,490			1,490	
11	YEAR 2011			724,040	703,417	
12						
13	SUBTOTAL FEDERAL	-247,190,488		186,023,656	137,578,324	-26,224,042
14	STATE					
15						
16	INCOME TAXES	38,116,119		73,650,801	121,761,477	-1,605,352
17						
18	UNEMPLOYMENT:					
19	YEAR 2011	-2,569		1,882,033	1,817,538	
20						
21						
22	GROSS RECEIPTS					
23	YEAR 2010	36,328,417			36,328,417	
24	YEAR 2011			253,913,535	223,086,174	
25						
26	MOTOR VEHICLES					
27	YEAR 2010		166,426	119,947		
28	YEAR 2011		756,606	798,155	97,711	
29	YEAR 2012				772,369	
30	FPSC FEE:					
31	YEAR 2010	3,879,101			3,901,653	
32	YEAR 2011			7,456,088	3,528,589	
33						
34	SALES TAX			253,417	253,417	
35						
36	SALES TAX SJRPP					
37						
38	INTANGIBLE TAX					
39						
40	SUBTOTAL STATE	78,321,068	923,032	338,073,976	391,547,345	-1,605,352
41	TOTAL	-105,500,837	30,795,740	1,273,815,833	1,271,920,660	-27,829,394

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.	
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)		
						1	
						2	
-174,824,152		82,455,423			56,942,823	3	
						4	
						5	
						6	
2,282,415		48,371,611			17,529,759	7	
						8	
						9	
						10	
20,623		591,739			132,301	11	
						12	
-172,521,114		131,418,773			54,604,883	13	
						14	
						15	
-8,389,205		68,910,160			4,740,611	16	
						17	
						18	
61,926		1,563,563			318,470	19	
						20	
						21	
						22	
						23	
30,827,361		253,913,535				24	
						25	
						26	
	46,479					27	
	56,162				915,102	28	
	772,369					29	
						30	
						31	
3,904,947		7,456,088				32	
						33	
		253,417				34	
						35	
						36	
						37	
						38	
						39	
26,405,029	875,010	332,096,763			5,977,213	40	
-85,526,978	21,045,032	1,216,182,984			57,632,849	41	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL					
2						
3	FRANCHISE PREPAID		29,872,708	56,488,888	46,786,202	
4						
5	FRANCHISE ACCRUED					
6	YEAR 2010	60,931,743			60,931,743	
7	YEAR 2011			399,204,837	341,376,426	
8						
9	OCCUPATIONAL LICENSES			55,092	55,092	
10						
11	REAL AND PERSONAL					
12	PROPERTY TAX:					
13	YEAR 2010	2,436,840			2,436,840	
14	YEAR 2011			293,969,384	291,208,688	
15						
16	OTHER					
17						
18	SUBTOTAL LOCAL	63,368,583	29,872,708	749,718,201	742,794,991	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-105,500,837	30,795,740	1,273,815,833	1,271,920,660	-27,829,394

Name of Respondent
Florida Power & Light Company

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(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	20,170,022	56,488,888				3
						4
						5
						6
57,828,411		404,700,744			-5,495,907	7
						8
		55,092				9
						10
						11
						12
						13
2,760,696		291,422,724			2,546,660	14
						15
						16
						17
60,589,107	20,170,022	752,667,448			-2,949,247	18
						19
						20
						21
						22
						23
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						40
-85,526,978	21,045,032	1,216,182,984			57,632,849	41

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 262	Line No.: 3	Column: f	
Reclassification of amounts related to IRS Settlement. Account 143			\$ (26,224,042)
Schedule Page: 262	Line No.: 3	Column: I	
Account 409.2			\$ 36,942,823
Schedule Page: 262	Line No.: 7	Column: I	
Account 107 & 108			\$ 14,926,858
Account 146			2,490,560
Account 143			103,727
Account 512			7,322
Account 553			1,292
Total			\$ 17,529,759
Schedule Page: 262	Line No.: 11	Column: I	
Account 107 & 108			\$ 70,718
Account 146			21,124
Account 143			831
Account 236			39,628
Total			\$ 132,301
Schedule Page: 262	Line No.: 16	Column: f	
Reclassification of amounts related to IRS Settlement. Account 143			\$ (1,605,352)
Schedule Page: 262	Line No.: 16	Column: I	
Account 409.2			\$ 4,740,641
Schedule Page: 262	Line No.: 19	Column: I	
Account 107 & 108			\$ 214,876
Account 146			52,832
Account 143			1,981
Account 241			8,275
Account 512			228
Account 553			40
Account 236			40,238
Total			\$ 318,470
Schedule Page: 262	Line No.: 28	Column: I	
Account 588			\$ 918,102
Schedule Page: 262.1	Line No.: 7	Column: I	
Account 254			\$ (7,413,700)
Account 182			2,774,885
Account 904			(857,092)
Total			\$ (5,495,907)
Schedule Page: 262.1	Line No.: 14	Column: I	
Account 408			\$ 414,998
Account 143			2,131,662
Total			\$ 2,546,660

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(Next Page is 266)

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%	1,493,426			411.4	121,236	
5	10%	66,778			411.4	25,152	
6	8%	4,949,769			411.4	3,027,012	
7	Convertible ITC	183,751,031			407.4	6,204,637	
8	TOTAL	190,261,004				9,378,037	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
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/ /

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End of 2011/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
1,372,190	33 years		4
41,626	33 years		5
1,922,757	33 years		6
177,546,394	30 years		7
180,882,967			8
			9
			10
			11
			12
			13
			14
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Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	St. Johns River Power Park					
2	Deferred Interest Payment	35,496,086	555	3,301,961		32,194,125
3						
4	Purchased Power Costs Accrued	83,655,995			3,220,340	86,876,335
5						
6	Environmental Claims	26,128,026	Various	6,671,536	5,697,906	25,154,396
7						
8	Long Term Liability for Storm					
9	Restoration Events	6,232,518	242	4,846,139	2,732,124	4,118,503
10						
11	FMPA Settlement	3,558,200	447	1,472,400		2,085,800
12						
13	West County Water					
14	Reclamation Project	56,927,499	Various	177,708,321	120,820,008	39,186
15						
16	Long Term Contractor Retainage	24,049,962	Various	82,308,466	69,440,341	11,181,837
17						
18	Other Deferred Credits-Misc	38,650,472	Various	1,835,450,288	1,831,397,103	34,597,287
19						
20	Income Tax Payable	951,805	Various	5,789,596	6,345,397	1,507,606
21						
22	Flagami Settlement	5,000,000	107	7,681,384	3,701,171	1,019,787
23						
24	Minor Items	11,903,101	Various	1,136,420	484,247	11,250,928
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
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36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	292,553,664		2,126,366,511	2,043,838,637	210,025,790

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2011/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 1 Column: a

The deferred interest payments are being amortized over the original life of the St. Johns River Power Park bonds (1987 - 2020).

Schedule Page: 269 Line No.: 6 Column: c

Account 232	\$ 1,754,370
Account 253	106,085
Account 921	1
Account 920	211,080
Account 930	4,600,000
Total	\$ 6,671,536

Schedule Page: 269 Line No.: 11 Column: a

The settlement agreement provides for the reduced demand charges on an existing power purchase agreement. The amount is being amortized over the period: November 1999-May 2013.

Schedule Page: 269 Line No.: 14 Column: c

Account 143	\$ 5,221,205
Account 174	16,451
Account 227	113,523,143
Account 243	2,130,000
Account 253	56,817,522
Total	\$ 177,708,321

Schedule Page: 269 Line No.: 16 Column: c

Account 107	\$ 52,178,733
Account 232	2,945,946
Account 242	181,897
Account 253	27,001,890
Total	\$ 82,308,466

Schedule Page: 269 Line No.: 18 Column: c

Account 107	\$1,525,113,429
Account 108	12,231,495
Account 131	43,573
Account 143	84,893,629
Account 163	46,752
Account 174	16,236
Account 184	77,547,731
Account 232	5,265,329
Account 252	520,386
Account 253	28,965,119
Account 254	205,893
Account 300	66,819
Account 4xx	9,033,386
Account 5xx	2,849,646
Account 713	1,113
Account 714	80,976,493
Account 9xx	7,673,259
Total	\$1,835,450,288

Schedule Page: 269 Line No.: 20 Column: c

Account 236	\$ 425,452
Account 409	5,364,144
Total	\$ 5,789,596

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	4,053,793,062	1,755,914,618	1,340,501,086
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	4,053,793,062	1,755,914,618	1,340,501,086
6	Non Operating	1,561,077		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	4,055,354,139	1,755,914,618	1,340,501,086
10	Classification of TOTAL			
11	Federal Income Tax	3,557,999,356	1,452,368,155	1,052,662,752
12	State Income Tax	497,354,783	303,546,463	287,838,334
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		186,000	8,495,360	Various	9,708,035	4,470,419,269	2
							3
							4
			8,495,360		9,708,035	4,470,419,269	5
600,172						2,161,249	6
							7
							8
600,172			8,495,360		9,708,035	4,472,580,518	9
							10
477,255			7,284,097		8,488,455	3,959,386,372	11
122,917			1,211,263		1,219,580	513,194,146	12
							13

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: g

Transfer of deferred taxes from Florida Power & Light Company to NextEra Energy Inc., related to transfer of aircraft.

Schedule Page: 274 Line No.: 2 Column: i

Account 182.3	\$ 7,135,144
Account 254.1	<u>2,572,891</u>
Total	\$ <u>9,708,035</u>

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(Next Page is 276)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	399,271,656	20,536,464	
4	DEFERRED FUEL COSTS	101,158,879	19,733,193	81,176,586
5	REG ASSET - SURPLUS FLOWBACK	1,483,686	72,121,515	
6	STORM RECOVERY	320,576,517	59,079,444	87,888,249
7	REGULATORY ASSETS	74,810,030		
8	OTHER	208,674,113	14,798,279	51,010,946
9	TOTAL Electric (Total of lines 3 thru 8)	1,105,974,881	186,268,895	220,075,781
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,105,974,881	186,268,895	220,075,781
20	Classification of TOTAL			
21	Federal Income Tax	916,806,383	159,710,531	188,697,509
22	State Income Tax	189,168,498	26,558,364	31,378,272
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.	
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits				
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)			
							1	
							2	
						419,808,120	3	
						39,715,486	4	
						73,605,201	5	
						291,767,712	6	
				182.3	5,841,030	80,651,060	7	
						172,461,446	8	
						5,841,030	1,078,009,025	9
							10	
							11	
							12	
							13	
							14	
							15	
							16	
							17	
							18	
						5,841,030	1,078,009,025	19
							20	
						5,008,223	892,827,628	21
						832,807	185,181,397	22
								23

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest Income - Tax Refunds					
2	(5 year amortization-various periods)	3,870	419	1,653,835	19,139,589	17,489,624
3						
4	Deferred Gains on Sale of Land					
5	(5 year amortization-various periods)	2,993,933	Various	266,625,892	269,019,397	5,387,438
6						
7	Overrecovered Franchise Fees	1,391,395	Various	12,578,783	19,992,482	8,805,094
8						
9	Derivatives	447,308	Various	18,672,081	18,668,799	444,026
10						
11	Nuclear Amortization (14 year amortization)	39,124,079	407.4	6,955,404		32,168,675
12						
13	Deferred Gain on Sale of Emission Allowances	2,054,468	Various	2,213,719	1,956,946	1,797,695
14						
15	Asset Retirement Obligation	1,592,205,491	Various	211,345,017	259,502,117	1,640,362,591
16						
17	Overrecovered Environmental Cost Recovery					
18	Clause Revenues	45,265,987	456	39,238,176	8,694,213	14,722,024
19						
20	Deferred Regulatory Assessment Fee	32,597	456	28,251	6,260	10,606
21						
22	Overrecovered Fuel Clause Revenues - FERC	774,134	456	1,722,577	1,325,891	377,448
23						
24	Interest on Uncertain Tax Issues					
25	(5 year amortization after settlement)	18,410,011	419	21,230,686	4,171,272	1,350,597
26						
27	Nuclear Cost Recovery					
28	(amortization-various periods)	221,598,967	Various	164,576,922	232,645,004	289,667,049
29						
30	Solar Convertible Investment Tax Credit					
31	(30 year amortization - various periods)	115,395,941	407.4	3,896,532		111,499,409
32						
33	Deferred Gain Aviation Group					
34	(5 year amortization)	883,800	407.4	1,024,759	5,264,753	5,123,794
35						
36	Deferred Income Taxes	43,017,326	Various	6,960,490	2,324,265	38,381,101
37						
38						
39						
40						
41	TOTAL	2,083,599,307		758,723,124	842,710,988	2,167,587,171

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 5 Column: c	
Account 101	\$ 251,612,893
Account 106	827
Account 121	6,498
Account 254	371,717
Account 407.4	14,633,957
Total	\$ 266,625,892

Schedule Page: 278 Line No.: 7 Column: c	
Account 182.3	\$ (738,321)
Account 236	345,757
Account 254	2
Account 408.1	12,114,254
Account 903	455,347
Account 904	401,744
Total	\$ 12,578,783

Schedule Page: 278 Line No.: 9 Column: c	
Account 176	\$ 79,853,831
Account 182.3	(61,181,750)
Total	\$ 18,672,081

Schedule Page: 278 Line No.: 13 Column: c	
Account 254	\$ 1,950,967
Account 411	262,752
Total	\$ 2,213,719

Schedule Page: 278 Line No.: 15 Column: c	
Account 108	\$ 135,754,184
Account 230	86,187
Account 254	18,161,752
Account 407.4	57,342,894
Total	\$ 211,345,017

Schedule Page: 278 Line No.: 28 Column: c	
Account 107	\$ 1,830,561
Account 108	148,127
Account 182.3	6,117,922
Account 254	11,970,663
Account 407.3	84,587,140
Account 407.4	26,857
Account 419	59,838,012
Account 432	57,640
Total	\$ 164,576,922

Schedule Page: 278 Line No.: 36 Column: c	
Account 190	\$ 4,805,680
Account 282	2,149,387
Account 283	5,423
Total	\$ 6,960,490

Schedule Page: 278 Line No.: 36 Column: f
Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	5,820,911,662	5,679,026,137
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	4,094,978,199	3,835,583,040
5	Large (or Ind.) (See Instr. 4)	228,402,348	214,475,522
6	(444) Public Street and Highway Lighting	76,163,245	73,559,827
7	(445) Other Sales to Public Authorities	2,717,771	2,608,587
8	(446) Sales to Railroads and Railways	7,174,552	6,940,958
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	10,230,347,777	9,812,194,071
11	(447) Sales for Resale	168,095,525	163,854,981
12	TOTAL Sales of Electricity	10,398,443,302	9,976,049,052
13	(Less) (449.1) Provision for Rate Refunds		11,662,560
14	TOTAL Revenues Net of Prov. for Refunds	10,398,443,302	9,964,386,492
15	Other Operating Revenues		
16	(450) Forfeited Discounts	34,319,589	34,957,391
17	(451) Miscellaneous Service Revenues	31,629,708	31,658,527
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	42,285,819	45,167,500
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	64,701,751	365,812,577
22	(456.1) Revenues from Transmission of Electricity of Others	37,830,296	40,036,444
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	210,767,163	517,632,439
27	TOTAL Electric Operating Revenues	10,609,210,465	10,482,018,931

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
54,642,499	56,342,503	4,026,760	4,004,367	2
				3
45,052,291	44,544,156	508,005	503,530	4
3,086,117	3,130,098	8,691	8,912	5
437,470	430,803	3,379	3,304	6
27,129	27,620	189	191	7
81,936	81,326	23	23	8
				9
103,327,442	104,556,506	4,547,047	4,520,327	10
3,115,902	2,878,220	5	5	11
106,443,344	107,434,726	4,547,052	4,520,332	12
				13
106,443,344	107,434,726	4,547,052	4,520,332	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

Does not include the increase in energy delivered to customers but not billed of 218,374 MWH for the twelve months ended 12/31/11.

Schedule Page: 300 Line No.: 17 Column: b

Check Service Charges	\$ 4,933,036
Investigation Cost - Current Diversion	1,093,923
Initial Charges	388,666
Reconnect Charges	7,246,356
Service Charges	15,326,651
Marketing Services	1,011,145
Reimbursable Projects Overhead Recoveries	1,908,055
Amounts of \$250,000 and under	(278,124)
Total	\$ 31,629,708

Schedule Page: 300 Line No.: 21 Column: b

Corporate Recycling Service	\$ 2,626,220
Performance Contracting	16,629,563
Use Charges	1,317,689
Unbilled Revenues	12,096,118
Deferred Clause Revenue	30,962,638
Bill Statement Advertising Revenues	743,789
Amounts of \$250,000 and under	325,734
Total	\$ 64,701,751

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	33,550	7,010,709	3,496	9,597	0.2090
3	044, 047, 048	54,603,560	5,813,335,081	4,023,051	13,573	0.1065
4	045	4,578	479,968	163	28,086	0.1048
5	043	811	85,904	50	16,220	0.1059
6	Subtotal	54,642,499	5,820,911,662	4,026,760	13,570	0.1065
7	Commercial:					
8	011-012	67,131	10,765,123	2,566	26,162	0.1604
9	054-056	2,474,631	180,709,811	345	7,172,843	0.0730
10	062	3,765,648	336,206,935	1,323	2,846,295	0.0893
11	063	382,217	31,356,153	26	14,700,654	0.0820
12	064	4,044,308	314,929,391	993	4,072,818	0.0779
13	065	949,157	71,553,968	58	16,364,776	0.0754
14	067-068	5,617,260	627,069,600	391,353	14,353	0.1116
15	069	21,844	2,294,393	534	40,906	0.1050
16	070	946,880	81,449,228	2,147	441,025	0.0860
17	072	21,724,144	1,999,931,121	95,702	226,998	0.0921
18	073	74,410	6,176,775	19	3,916,316	0.0830
19	074	52,262	3,902,722	8	6,532,750	0.0747
20	075	44,196	3,180,089	4	11,049,000	0.0720
21	085	15,642	1,614,983	5	3,128,400	0.1032
22	086	21	1,952	7	3,000	0.0930
23	087	99,858	26,822,035	5,783	17,268	0.2686
24	090	10,483	767,135	1	10,483,000	0.0732
25	168	35,272	3,612,564	4,220	8,358	0.1024
26	164	1,650,150	128,420,551	354	4,661,441	0.0778
27	165	698,641	52,764,890	31	22,536,806	0.0755
28	170	874,269	68,414,496	679	1,287,583	0.0783
29	264, 364	842,355	80,106,048	368	2,289,008	0.0951
30	265, 365	67,555	5,753,621	9	7,506,111	0.0852
31	270, 370	593,929	57,138,223	1,467	404,860	0.0962
32	851-853	28	36,392	3	9,333	1.2997
33	Subtotal	45,052,291	4,094,978,199	508,005	88,685	0.0909
34	Industrial:					
35	011	502	75,544	16	31,375	0.1505
36	054	738,352	54,061,193	79	9,346,228	0.0732
37	055	1,224,651	76,963,808	17	72,038,294	0.0628
38	056	22,320	1,844,051	14	1,594,286	0.0826
39	062	80,856	7,581,417	35	2,310,171	0.0938
40	063	35,617	2,891,230	3	11,872,333	0.0812
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	064	135,408	10,665,013	24	5,642,000	0.0788
2	065	78,091	6,164,686	8	9,761,375	0.0789
3	067-068	54,702	6,375,270	7,156	7,644	0.1165
4	069	356	39,362	26	13,692	0.1106
5	070	13,485	1,395,203	75	179,800	0.1035
6	071	21,109	1,651,051	1	21,109,000	0.0782
7	072	203,185	20,551,743	1,098	185,050	0.1011
8	073	19,734	2,023,100	9	2,192,667	0.1025
9	074	14,830	1,142,944	4	3,707,500	0.0771
10	075	12,499	1,028,573	1	12,499,000	0.0823
11	082	9,100	515,275	1	9,100,000	0.0566
12	085	82,908	7,638,829	8	10,363,500	0.0921
13	090	161,626	11,569,899	4	40,406,500	0.0716
14	091	17,857	1,383,493	1	17,857,000	0.0775
15	168	28	3,083	7	4,000	0.1101
16	164	31,421	2,424,724	4	7,855,250	0.0772
17	165	63,620	4,758,356	4	15,905,000	0.0748
18	170	3,527	281,315	12	293,917	0.0798
19	264, 364	25,786	2,240,316	8	3,223,250	0.0869
20	265, 365	15,045	1,235,484	2	7,522,500	0.0821
21	270, 370	12,865	1,205,251	73	176,233	0.0937
22	852-853	6,637	692,135	1	6,637,000	0.1043
23	Subtotal	3,086,117	228,402,348	8,691	355,093	0.0740
24	Public Street & Highway Lighting:					
25	086	31,129	2,990,461	840	37,058	0.0961
26	087	406,341	73,172,784	2,539	160,040	0.1801
27	Subtotal	437,470	76,163,245	3,379	129,467	0.1741
28	Other Sales to Public Authorities					
29	019	12,765	1,685,181	188	67,899	0.1320
30	090	14,364	1,032,590	1	14,364,000	0.0719
31	Subtotal	27,129	2,717,771	189	143,540	0.1002
32	Railroads and Railways:					
33	080	81,936	7,174,552	23	3,562,435	0.0876
34	Subtotal	81,936	7,174,552	23	3,562,435	0.0876
35						
36						
37	Total	103,327,442	10,230,347,777	4,547,047	22,724	0.0990
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2011/Q4
FOOTNOTE DATA			

Schedule Page: 304.1 Line No.: 37 Column: c

Fuel adjustment included in revenues: \$4,307,050,700.

Schedule Page: 304 Line No.: 42 Column: b

Includes 0 MWh of unbilled revenues.

Schedule Page: 304 Line No.: 42 Column: c

Includes \$0 of unbilled revenues.

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$ (h+i+j) (k)	Line No.
	Demand Charges (\$ (h)	Energy Charges (\$ (i)	Other Charges (\$ (j)		
278,685		2,131,123		2,131,123	1
39		3,360		3,360	2
192,715		1,341,725		1,341,725	3
27		-447		-447	4
736,830	15,550,755		31,512,974	47,063,729	5
228,690	2,250,000		12,147,184	14,397,184	6
7,409	100,635		289,748	390,383	7
1,193,650	32,561,048		50,113,830	82,674,878	8
9,181	207,052		367,537	574,589	9
982		90,633		90,633	10
58,171		2,391,907		2,391,907	11
30,822		1,286,871		1,286,871	12
42,064		1,659,625		1,659,625	13
133,491		5,439,455		5,439,455	14
2,168,351	50,568,855	0	94,141,525	144,710,380	
947,551	100,635	22,914,762	369,748	23,385,145	
3,115,902	50,669,490	22,914,762	94,511,273	168,095,525	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Municipal Power Agency	OS	T-8	NA	NA	NA
2	Florida Power Corporation	OS	T-8	NA	NA	NA
3	Homestead, City of	OS	T-8	NA	NA	NA
4	J.P Morgan Ventures Energy Corp	OS	T-7	NA	NA	NA
5	Morgan Stanley Capital Group, Inc	OS	T-7	NA	NA	NA
6	New Smyrna Beach Utilities	OS	T-8	NA	NA	NA
7	Oglethorpe Power Corporation	OS	T-7	NA	NA	NA
8	Orlando Utilities Commission	OS	T-8	NA	NA	NA
9	PowerSouth Energy Cooperative	OS	T-7	NA	NA	NA
10	Reedy Creek Improvement District	OS	T-8	NA	NA	NA
11	Seminole Electric Cooperative Inc.	OS	T-8	NA	NA	NA
12	Southern Company Services, Inc.	OS	T-7	NA	NA	NA
13	Tampa Electric Company	OS	T-8	NA	NA	NA
14	Tennessee Valley Authority	OS	T-7	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,415		68,565		68,565	1
26,863		1,220,250		1,220,250	2
970		38,753		38,753	3
22,617		913,932		913,932	4
11,321		433,738		433,738	5
3,076		122,006		122,006	6
17,138		673,672		673,672	7
1,173		51,555		51,555	8
50		1,950		1,950	9
9,527		372,796	80,000	452,796	10
39,786		1,756,656		1,756,656	11
27,286		1,043,370		1,043,370	12
38,157		1,719,573		1,719,573	13
3,767		153,694		153,694	14
2,168,351	50,568,855	0	94,141,525	144,710,380	
947,551	100,635	22,914,762	369,748	23,385,145	
3,115,902	50,669,490	22,914,762	94,511,273	168,095,525	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310-311:

St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 1 Column: g

These MWhs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 2 Column: g

These MWhs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 3 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 AND 311.

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orland Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 3 Column: g

These MWhs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 4 Column: g

These MWhs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 6 Column: g

These MWhs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 7 Column: g

These MWhs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 10 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 11 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 12 Column: a

Complete Name: Constellation Energy Commodities Group, Inc.

Schedule Page: 310 Line No.: 12 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 13 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 14 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 2 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 310.1 Line No.: 2 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 4 Column: b

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 6 Column: a

Complete Name: City of New Smyrna Beach Utilities Commission.

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 8 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 9 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 10 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 10 Column: j

Capacity premium sold for the right to call on energy.

Schedule Page: 310.1 Line No.: 11 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 12 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 13 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 14 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	6,941,035	5,946,643
5	(501) Fuel	627,621,719	1,018,830,777
6	(502) Steam Expenses	7,287,664	6,582,348
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,339,681	2,744,299
10	(506) Miscellaneous Steam Power Expenses	26,629,579	32,039,798
11	(507) Rents	31,731	2,976
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	670,851,409	1,066,146,841
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	7,557,126	6,169,078
16	(511) Maintenance of Structures	8,354,284	10,006,146
17	(512) Maintenance of Boiler Plant	21,993,345	39,199,593
18	(513) Maintenance of Electric Plant	7,977,089	12,069,568
19	(514) Maintenance of Miscellaneous Steam Plant	2,913,792	4,341,359
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	48,795,636	71,785,744
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	719,647,045	1,137,932,585
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	88,868,798	100,102,493
25	(518) Fuel	171,470,850	163,109,557
26	(519) Coolants and Water	9,117,697	10,151,144
27	(520) Steam Expenses	73,102,078	62,654,571
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	107,814	286,160
31	(524) Miscellaneous Nuclear Power Expenses	106,030,847	89,415,930
32	(525) Rents	-1,065	
33	TOTAL Operation (Enter Total of lines 24 thru 32)	448,697,019	425,719,855
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	92,426,709	92,409,006
36	(529) Maintenance of Structures	8,275,035	8,982,869
37	(530) Maintenance of Reactor Plant Equipment	36,298,809	46,783,470
38	(531) Maintenance of Electric Plant	22,512,480	20,710,854
39	(532) Maintenance of Miscellaneous Nuclear Plant	8,816,760	5,111,423
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	168,329,793	173,997,622
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	617,026,812	599,717,477
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	19,031,592	16,170,955
135	(581) Load Dispatching	831,810	660,141
136	(582) Station Expenses	2,717,340	2,669,184
137	(583) Overhead Line Expenses	5,284,780	10,900,181
138	(584) Underground Line Expenses	5,865,586	5,941,959
139	(585) Street Lighting and Signal System Expenses	2,732,357	3,013,836
140	(586) Meter Expenses	8,503,666	9,856,654
141	(587) Customer Installations Expenses	1,224,121	2,270,801
142	(588) Miscellaneous Expenses	28,238,453	25,711,877
143	(589) Rents	8,086,291	8,524,352
144	TOTAL Operation (Enter Total of lines 134 thru 143)	82,515,996	85,719,940
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	18,642,308	16,994,824
147	(591) Maintenance of Structures	548,841	682,366
148	(592) Maintenance of Station Equipment	10,344,720	9,091,162
149	(593) Maintenance of Overhead Lines	122,293,684	102,642,861
150	(594) Maintenance of Underground Lines	32,135,515	35,279,394
151	(595) Maintenance of Line Transformers	137,268	718,654
152	(596) Maintenance of Street Lighting and Signal Systems	6,633,136	5,550,830
153	(597) Maintenance of Meters	3,858,990	2,271,141
154	(598) Maintenance of Miscellaneous Distribution Plant	6,904,179	6,126,975
155	TOTAL Maintenance (Total of lines 146 thru 154)	201,498,641	179,358,207
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	284,014,637	265,078,147
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	4,038,420	4,147,082
160	(902) Meter Reading Expenses	36,051,879	31,581,252
161	(903) Customer Records and Collection Expenses	89,510,971	83,651,073
162	(904) Uncollectible Accounts	7,192,511	14,919,372
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	136,793,781	134,298,779

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	13,219,039	16,554,050
168	(908) Customer Assistance Expenses	114,080,546	100,281,936
169	(909) Informational and Instructional Expenses	9,079,906	8,954,070
170	(910) Miscellaneous Customer Service and Informational Expenses	8,652,705	8,167,705
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	145,032,196	133,957,761
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	43	83
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	14,370,750	9,513,479
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	14,370,793	9,513,562
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	185,314,605	180,158,515
182	(921) Office Supplies and Expenses	54,272,861	57,686,009
183	(Less) (922) Administrative Expenses Transferred-Credit	74,331,315	73,505,460
184	(923) Outside Services Employed	31,314,712	21,059,569
185	(924) Property Insurance	11,389,468	18,436,683
186	(925) Injuries and Damages	29,853,380	32,297,648
187	(926) Employee Pensions and Benefits	68,100,588	67,749,746
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,245,040	5,146,784
190	(929) (Less) Duplicate Charges-Cr.	-2,836,145	29,639,297
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	27,044,400	32,507,915
193	(931) Rents	4,210,895	641,542
194	TOTAL Operation (Enter Total of lines 181 thru 193)	343,250,779	312,539,654
195	Maintenance		
196	(935) Maintenance of General Plant	13,593,440	15,462,003
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	356,844,219	328,001,657
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	6,660,249,857	6,584,661,252

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Services, Inc.	AD	36			
2	Florida Municipal Power Agency	LU	72			
3	Florida Municipal Power Agency	AD	72			
4	Orlando Utilities Commission	LU	72			
5	Orlando Utilities Commission	AD	72			
6	Jacksonville Electric Authority	LU		375.0		
7	Jacksonville Electric Authority	AD				
8	Broward County Resource Recovery	LU	COG-1		51.9	49
9	Broward County Resource Recovery	LU	COG-2	11.0	52.2	49
10	Broward County Resource Recovery	AD	COG-2			
11	Broward County Resource Recovery	LU	COG-2	4.0	52.3	46
12	Broward County Resource Recovery	AD	COG-2			
13	Broward County Resource Recovery	LU	COG-1		52.3	46
14	Broward County Resource Recovery	AD	COG-1			
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				-248,057		-248,057	1
216,907				1,408,784		1,408,784	2
32				-2,015		-2,015	3
149,995				1,263,306		1,263,306	4
22				-298		-298	5
2,093,916			98,092,341	96,548,156		194,640,497	6
			172,552	942,835		1,115,387	7
216,511				7,170,712		7,170,712	8
95,414			3,297,492	2,694,829		5,992,321	9
			-22,125	28,562		6,437	10
30,098			1,162,140	852,387		2,014,527	11
-5				7,213		7,213	12
258,309				8,424,542		8,424,542	13
6				37,355		37,355	14
11,171,960			376,326,724	472,967,617	126,934,225	976,228,566	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cedar By Generating Company	LU	COG-2	250.0	238.8	242
2	Cedar Bay Generating Company	AD	COG-2			
3	First Solar Inc.	LU	COG-1			
4	Georgia Pacific Corporation	LU	COG-1		6.1	
5	Georgia Pacific Corporation	AD	COG-1			
6	Indiantown Cogeneration LP	LU	COG-2	330.0	306.8	250
7	Indiantown Cogeneration LP	AD	COG-2			
8	MMA Bee Ridge	LU	COG-1			
9	MMA Bee Ridge	AD	COG-1			
10	Okeelanta Power Limited Partners	LU	COG-1		37.3	33
11	Okeelanta Power Limited Partners	AD	COG-1			
12	Solid Waste Authority of Palm Beach Co	LU	COG-1		47.2	40
13	Solid Waste Authority of Palm Beach Co	AD	COG-1			
14	Tomoka Farms	AD	COG-1			
	Total					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tropicana Products	LU	COG-1		22.3	10
2	Tropicana Products	AD	COG-1			
3	WM-Renewable LLC	LU	COG-1		7.4	7
4	WM-Renewable LLC	AD	COG-1			
5	WM-Renewable LLC - Naples	LU	COG-1		3.4	2
6	Energy Authority, The	OS	B			
7	Florida Municipal Power Agency	OS	C			
8	Florida Power Corporation	OS	A			
9	Orlando Utilities Commission	OS	C			
10	Reedy Creek Improvement District	OS	C			
11	Seminole Electric Cooperative, Inc.	OS	C			
12	Tampa Electric Company	OS	A			
13	Tampa Electric Company	AD	A			
14	Calpine Energy Services, LP	OS	B			
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,181,763			137,442,280	51,277,219		188,719,499	1
6,886			121,392	393,612		515,004	2
9				221		221	3
2,015				59,219		59,219	4
				1,581		1,581	5
987,003			135,874,228	56,583,596		192,457,824	6
			186,424	781,374		967,798	7
323				13,338		13,338	8
				43		43	9
171,942				5,441,057		5,441,057	10
				19,661		19,661	11
364,719				11,257,487		11,257,487	12
				10,440		10,440	13
				3,758		3,758	14
11,171,960			376,326,724	472,967,617	126,934,225	976,228,566	

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
30,532				1,234,916		1,234,916	1
				555		555	2
59,719				1,882,618		1,882,618	3
				6,927		6,927	4
18,046				556,607		556,607	5
229,948				13,178,244		13,178,244	6
286				19,274		19,274	7
998				48,319		48,319	8
41,299				2,646,954		2,646,954	9
294				19,931		19,931	10
87,611				5,815,818		5,815,818	11
74,031				4,801,376		4,801,376	12
66,703				318,387		318,387	13
190,474				11,954,706		11,954,706	14
11,171,960			376,326,724	472,967,617	126,934,225	976,228,566	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cargill Power Markets, LLC	OS	B			
2	Constellation Energy Commodities Group	OS	B			
3	EDFT, NA	OS	B			
4	JP Morgan Ventures Energy Corp	OS	B			
5	Morgan Stanley Capital Group, Inc.	OS	B			
6	Oglethorpe Power Corporation	OS	C			
7	Rainbow Energy Marketing Corp.	OS	B			
8	Southern Company Services, Inc.	OS	A			
9	Southern Company Services, Inc.	IU	A			
10	Southern Company Services, Inc.	IU	A			
11	Southern Company Services, Inc.	IU	A			
12	Southern Company Services, Inc.	IU	A			
13	Southern Company Services, Inc.	IU	A			
14	Southern Company Services, Inc.	IU	A			
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
234,511				14,752,426		14,752,426	1
151,178				8,688,440		8,688,440	2
19,038				977,437		977,437	3
15,662				720,507		720,507	4
18,376				1,085,417		1,085,417	5
240				6,280		6,280	6
162,210				11,052,165		11,052,165	7
80,901				4,395,369		4,395,369	8
209,777				2,311,733	8,184,000	10,495,733	9
					9,628,880	9,628,880	10
554,864				23,743,985	14,595,306	38,339,291	11
1,942,549				81,983,598	50,334,814	132,318,412	12
				-121,500	121,500		13
1,206,848				35,916,211	44,069,725	79,985,936	14
11,171,960			376,326,724	472,967,617	126,934,225	976,228,566	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

Contract Expired May 31, 2010.

Schedule Page: 326 Line No.: 2 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 4 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 6 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 7 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 9 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 10 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 11 Column: a

Complete Name: Broward county Resource Recovery - South.

Schedule Page: 326 Line No.: 12 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 13 Column: a

Complete Name: Broward County Resource Recovery - South AA.

Schedule Page: 326 Line No.: 14 Column: a

Complete Name: Broward County Resource Recovery - South AA.

Schedule Page: 326.1 Line No.: 6 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 7 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 12 Column: a

Complete Name: Solid Waste Authority of Palm Beach County and they generated waste to energy with Unit #1 only under COG-1 (As Available) from April 1, 2010 through December 31, 2011.

Schedule Page: 326.1 Line No.: 13 Column: a

Complete Name: Solid Waste Authority of Palm Beach County and they generated waste to energy with Unit #1 only under COG-1 (As Available) from April 1, 2010 through December 31, 2011.

Schedule Page: 326.2 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 7 Column: c

Non-jurisdictional Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 8 Column: a

Complete Name; Florida Power Corp d/b/a Progress Energy Florida.

Schedule Page: 326.2 Line No.: 8 Column: c

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Utility Opportunity Purchase Contract.

Schedule Page: 326.2 Line No.: 9 Column: c

Non-jurisdictional Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 10 Column: c

Non-jurisdictional Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 11 Column: c

Non-jurisdictional Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 12 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.2 Line No.: 13 Column: b

September of 2010 FPL inadvertently received power from Tampa Electric. February of 2011 Tampa contacted FPL regarding meter/telemetry issue and energy/power was paid back in-kind to Tampa in 2011.

Schedule Page: 326.2 Line No.: 13 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.2 Line No.: 14 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 1 Column: c

Power Marketer Opportunity Purchase.

Schedule Page: 326.3 Line No.: 2 Column: a

Complete Name: Constellation Energy Commodities Group Inc.

Schedule Page: 326.3 Line No.: 2 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 3 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 4 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 5 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 8 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 9 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 9 Column: l

Option premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 10 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 10 Column: l

Fuel oil, gas and transportation associated with long-term tolling agreement.

Schedule Page: 326.3 Line No.: 11 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 11 Column: l

Option Premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 12 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 12 Column: l

Option premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 13 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 13 Column: k

Southern Company Services, Inc., Capacity adjustment for October 2011.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
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FOOTNOTE DATA

Schedule Page: 326.3 Line No.: 13 Column: l

Southern Company Services, Inc., Capacity adjustment for October 2011.

Schedule Page: 326.3 Line No.: 14 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 14 Column: l

Option premium purchased for the right to call on energy.

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(Next Page is 328)

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Brevard Energy, LLC	N/A	N/A	OS
2	Calpine Energy Services, LP	Tampa Electric Company	Florida Power & Light Company	NF
3	Calpine Energy Services, LP	Tampa Electric Company	JEA	NF
4	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	NF
5	Calpine Energy Services, LP	N/A	N/A	NF
6	Cargill-Alliant, LLC	Southern Company Services, Inc.	Florida Power & Light Company	NF
7	Cargill-Alliant, LLC	Florida Power & Light Company	JEA	NF
8	Cargill-Alliant, LLC	Florida Power & Light Company	City of New Smyrna Beach	NF
9	Cargill-Alliant, LLC	JEA	City of New Smyrna Beach	NF
10	Cargill-Alliant, LLC	Southern Company Services, Inc.	City of New Smyrna Beach	NF
11	Cargill-Alliant, LLC	JEA	Progress Energy Florida	NF
12	Cargill-Alliant, LLC	Southern Company Services, Inc.	Progress Energy Florida	NF
13	Cargill-Alliant, LLC	JEA	Seminole Electric Cooperative	NF
14	Cargill-Alliant, LLC	Florida Municipal Power Pool	Southern Company Services, Inc.	NF
15	Cargill-Alliant, LLC	Florida Power & Light Company	Southern Company Services, Inc.	NF
16	Cargill-Alliant, LLC	N/A	N/A	NF
17	Cargill-Alliant, LLC	Southern Company Services, Inc.	Florida Power & Light Company	SFP
18	Cargill-Alliant, LLC	JEA	Progress Energy Florida	SFP
19	Cargill-Alliant, LLC	Southern Company Services, Inc.	City of New Smyrna Beach	SFP
20	Cargill-Alliant, LLC	Southern Company Services, Inc.	Progress Energy Florida	SFP
21	Cargill-Alliant, LLC	N/A	N/A	SFP
22	Constellation Energy Commodities Group	N/A	N/A	NF
23	DeSoto County Generating Company	N/A	N/A	OS
24	DeSoto County Generating Company	N/A	N/A	AD
25	Florida Keys Electric Cooperative, Inc.	Florida Power & Light Company	Florida Power & Light Company	FNO
26	Florida Municipal Power Agency	N/A	N/A	OS
27	Florida Municipal Power Agency	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
28	Florida Municipal Power Agency	N/A	N/A	NF
29	Florida Municipal Power Agency	Florida Municipal Power Pool	Florida Municipal Power Pool	SFP
30	Florida Municipal Power Agency	Seminole Electric Cooperative	Florida Municipal Power Agency	SFP
31	Florida Municipal Power Agency	N/A	N/A	SFP
32	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
33	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
34	Florida Municipal Power Agency	Florida Municipal Power Agency	City of Homestead Utilities	LFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
315	N/A	N/A				1
183	System	System	4			2
183	System	System	4,944	4,591	4,492	3
183	System	System	10,001	9,463	9,266	4
183	N/A	N/A				5
164	System	System	4			6
164	System	System	25	23	23	7
164	System	Smyrna Substation	257	238	238	8
164	System	Smyrna Substation	1,161	48,653	47,560	9
164	System	Smyrna Substation	16,957	12,642	12,414	10
164	System	System	55	26,730	26,032	11
164	System	System	200	200	196	12
164	System	System	93			13
164	System	System	1,320	1,142	1,118	14
164	System	System	3,464	2,653	2,602	15
164	N/A	N/A				16
163	System	System	48			17
163	System	System	357	169,564	165,968	18
163	System	System	991	7,460	7,296	19
163	System	System	51	24,348	23,834	20
163	N/A	N/A				21
109	N/A	N/A				22
305	N/A	N/A				23
305	N/A	N/A				24
293	System	System	988	526,084	515,100	25
313	N/A	N/A				26
72	System	System	74,288	72,757	71,332	27
72	N/A	N/A				28
71	System	System	260	17,714	17,324	29
71	System	System	300	6,900	6,750	30
71	N/A	N/A				31
92	System	Lucy Substation	108	68,030	66,522	32
93	System	Lucy Substation	48	22,677	22,176	33
2	System	Lucy Substation	96	62,245	60,970	34
			677,792	12,482,125	12,224,828	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		14,400	14,400	1
21			21	2
25,709			25,709	3
29,110			29,110	4
		849	849	5
21			21	6
122			122	7
911			911	8
184,821			184,821	9
15,332			15,332	10
99,663			99,663	11
1,040			1,040	12
484			484	13
3,485			3,485	14
13,401			13,401	15
		17,397	17,397	16
86,978			86,978	17
625,157			625,157	18
				19
92,414			92,414	20
		-1,991	-1,991	21
		1	1	22
	215,635		-215,635	23
		2,238	2,238	24
1,654,314		-3,001	1,651,313	25
		14,400	14,400	26
255,011			255,011	27
		8,921	8,921	28
88,639			88,639	29
23,908			23,908	30
		201	201	31
186,395			186,395	32
89,290			89,290	33
175,337			175,337	34
46,194,064	1,252,741	-9,616,509	37,830,296	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	N/A	N/A	LFP
2	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	LFP
3	Florida Municipal Power Agency	N/A	N/A	AD
4	Florida Municipal Power Agency		Florida Municipal Power Pool	FNO
5	Florida Municipal Power Agency	N/A	N/A	AD
6	Georgia Pacific Corporation	N/A	N/A	OS
7	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric Cooperative	LFP
8	Georgia Transmission Corporation	N/A	N/A	AD
9	City of Homestead Utilities	Florida Municipal Power Pool	City of Homestead Utilities	NF
10	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	NF
11	City of Homestead Utilities	Gainesville Regional Utilities	City of Homestead Utilities	NF
12	City of Homestead Utilities	JEA	City of Homestead Utilities	NF
13	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities	NF
14	City of Homestead Utilities	Tampa Electric Company	City of Homestead Utilities	NF
15	City of Homestead Utilities	N/A	N/A	NF
16	City of Homestead Utilities	N/A	N/A	SFP
17	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities	LFP
18	JEA	N/A	N/A	NF
19	JP Morgan Ventures	N/A	N/A	NF
20	City of Lakeland	N/A	N/A	NF
21	City of Lakeland	N/A	N/A	AD
22	Lee County Electric Cooperative	Florida Power & Light Company	Florida Power & Light Company	FNO
23	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recov	Progress Energy Florida	LFP
24	Metropolitan Dade County	N/A	N/A	OS
25	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
26	New Hope Power Partnership	Florida Power & Light Company	JEA	NF
27	New Hope Power Partnership	Florida Power & Light Company	City of New Smyrna Beach	NF
28	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	NF
29	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
30	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	NF
31	New Hope Power Partnership	N/A	N/A	NF
32	New Hope Power Partnership	N/A	N/A	OS
33	New Hope Power Partnership	N/A	N/A	AD
34	City of New Smyrna Beach	Progress Energy Florida	City of New Smyrna Beach	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
92, 93, 2	N/A	N/A				1
72	St. Lucie Plant	System	252	138,716	135,749	2
72	N/A	N/A				3
80	System	System	5,500	2,834,764	2,774,772	4
80	N/A	N/A				5
	N/A	N/A				6
269	System	System	144	37,975	37,172	7
265	N/A	N/A				8
30	System	Lucy Substation	454	439	429	9
30	System	Lucy Substation	868	868	868	10
30	Deerhaven Substation	Lucy Substation	4	4	4	11
30	System	Lucy Substation	2	2	2	12
30	System	Lucy Substation	76	76	76	13
30	System	Lucy Substation	84	84	84	14
30	N/A	N/A				15
29	N/A	N/A				16
244	System	Lucy Substation	420	220,755	216,091	17
36	N/A	N/A				18
241	N/A	N/A				19
45	N/A	N/A				20
45	N/A	N/A				21
266	System	System	2,463	1,177,372	1,152,473	22
124	Doral Substation	System	720	329,005	322,048	23
	N/A	N/A				24
229	System	Deerhaven Substation	4,923	4,906	4,823	25
229	System	System	2,787	2,735	2,677	26
229	System	Smyrna Substation	19	19	19	27
229	System	System	11,296	9,914	9,764	28
229	System	System	4,107	3,944	3,864	29
229	System	System	6,312	6,293	6,150	30
229	N/A	N/A				31
258	N/A	N/A				32
258	N/A	N/A				33
84	System	Smyrna Substation	60	60	59	34
			677,792	12,482,125	12,224,828	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		8,991	8,991	1
448,195		9,001	457,196	2
		603	603	3
9,672,871	22,379	167,631	9,862,881	4
		76,002	76,002	5
		710,936	710,936	6
266,395	-248,392	952	18,955	7
		9,904	9,904	8
2,197			2,197	9
3,421			3,421	10
11			11	11
5			5	12
318			318	13
363			363	14
		61	61	15
		1,210	1,210	16
749,668		12,730	762,398	17
		1	1	18
		83	83	19
		3	3	20
		-271	-271	21
4,158,835		68,853	4,227,688	22
1,285,144		17,265	1,302,409	23
		10,073	10,073	24
15,696			15,696	25
9,932			9,932	26
89			89	27
39,632			39,632	28
14,220			14,220	29
24,921			24,921	30
		1,009	1,009	31
	8,694		8,694	32
		86	86	33
312			312	34
46,194,064	1,252,741	-9,616,509	37,830,296	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of New Smyrna Beach	N/A	N/A	NF
2	City of New Smyrna Beach	Progress Energy Florida	City of New Smyrna Beach	OLF
3	Oleander Power Project, LP	N/A	N/A	OS
4	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	NF
5	Orlando Utilities Commission	Seminole Electric Cooperative	Florida Municipal Power Pool	NF
6	Orlando Utilities Commission	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
7	Orlando Utilities Commission	Florida Municipal Power Pool	City of Homestead Utilities	NF
8	Orlando Utilities Commission	Florida Municipal Power Pool	City of New Smyrna Beach	NF
9	Orlando Utilities Commission	Florida Municipal Power Pool	Southern Company Services, Inc.	NF
10	Orlando Utilities Commission	N/A	N/A	NF
11	Orlando Utilities Commission	N/A	N/A	SFP
12	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	LFP
13	Orlando Utilities Commission	N/A	N/A	AD
14	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	LFP
15	Progress Energy Florida	Progress Energy Florida	City of New Smyrna Beach	NF
16	Progress Energy Florida	Florida Power & Light Company	Progress Energy Florida	NF
17	Progress Energy Florida	JEA	Progress Energy Florida	NF
18	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	NF
19	Progress Energy Florida	N/A	N/A	NF
20	Progress Energy Florida	JEA	Progress Energy Florida	SFP
21	Progress Energy Florida	N/A	N/A	SFP
22	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	NF
23	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	NF
24	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	NF
25	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF
26	Rainbow Energy Marketing Corporation	Progress Energy Florida	Progress Energy Florida	NF
27	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
28	Rainbow Energy Marketing Corporation	N/A	N/A	NF
29	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	SFP
30	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	SFP
31	Rainbow Energy Marketing Corporation	N/A	N/A	SFP
32	Reedy Creek Improvement District	Florida Power & Light Company	Progress Energy Florida	NF
33	Reedy Creek Improvement District	JEA	Progress Energy Florida	NF
34	Reedy Creek Improvement District	N/A	N/A	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
84	N/A	N/A				1
59	System	Smyrna Substation	372			2
308	N/A	N/A				3
40	System	System	201	201	198	4
40	System	System	125	122	119	5
40	System	System	285	285	279	6
40	System	Lucy Substation	399	399	390	7
40	System	Smyrna Substation	77	77	75	8
40	System	System	2,402	2,402	2,350	9
40	N/A	N/A				10
126	N/A	N/A				11
69	St. Lucie Plant	System	651	342,723	335,396	12
69	N/A	N/A				13
297	System	System	12	3,947	3,273	14
24	System	Smyrna Substation	240	133	131	15
24	System	System	11,579	11,023	10,793	16
24	System	System	1,287	15,307	14,977	17
24	System	System	37,909	34,108	33,380	18
24	N/A	N/A				19
23	System	System	300	72,532	70,910	20
23	N/A	N/A				21
8	System	Deerhaven Substation	5,133	5,132	5,020	22
8	System	Lucy Substation	23,822	23,497	23,043	23
8	System	Smyrna Substation	10,351	10,590	10,390	24
8	System	System	137,687	140,374	137,395	25
8	System	System	11,201	15,547	15,203	26
8	System	System	21,312	20,817	20,384	27
8	N/A	N/A				28
237	System	Lucy Substation	55	4,465	4,354	29
237	System	System	60	330	323	30
237	N/A	N/A				31
32	System	System	2,094	2,089	2,087	32
32	System	System	10	10	10	33
32	N/A	N/A				34
			677,792	12,482,125	12,224,828	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		18	18	1
164,915			164,915	2
		28,800	28,800	3
1,023			1,023	4
635			635	5
1,396			1,396	6
1,394			1,394	7
400			400	8
12,399			12,399	9
		848	848	10
		51	51	11
1,167,782		22,398	1,190,180	12
		1,461	1,461	13
20,442	-8,348	12,840	24,934	14
1,248			1,248	15
50,098			50,098	16
185,695			185,695	17
198,557			198,557	18
		611	611	19
543,615			543,615	20
		46	46	21
14,022			14,022	22
91,342			91,342	23
36,771			36,771	24
445,623			445,623	25
64,391			64,391	26
62,678			62,678	27
		3,031	3,031	28
16,727			16,727	29
5,005			5,005	30
		125	125	31
6,739			6,739	32
52			52	33
		92	92	34
46,194,064	1,252,741	-9,616,509	37,830,296	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Reedy Creek Improvement District	Florida Power & Light Company	Progress Energy Florida	LFP
2	Seminole Energy, LLC	N/A	N/A	OS
3	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Gainesville Regional Utilities	NF
4	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
5	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	City of Homestead Utilities	NF
6	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	JEA	NF
7	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	City of New Smyrna Beach	NF
8	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	NF
9	Seminole Electric Cooperative, Inc.	JEA	Progress Energy Florida	NF
10	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Progress Energy Florida	NF
11	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	NF
12	Seminole Electric Cooperative, Inc.	Florida Municipal Power Pool	Seminole Electric Cooperative	NF
13	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	NF
14	Seminole Electric Cooperative, Inc.	Gainesville Regional Utilities	Seminole Electric Cooperative	NF
15	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Seminole Electric Cooperative	NF
16	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
17	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Tampa Electric Company	NF
18	Seminole Electric Cooperative, Inc.	N/A	N/A	NF
19	Seminole Electric Cooperative, Inc.		Florida Power & Light Company	FNO
20	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
21	Southern Company Services, Inc.	Seminole Electric Cooperative	Florida Power & Light Company	NF
22	Southern Company Services, Inc.	N/A	N/A	NF
23	Southern Company Services, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	SFP
24	Southern Company Services, Inc.	N/A	N/A	SFP
25	Tampa Electric Company	Tampa Electric Company	Gainesville Regional Utilities	NF
26	Tampa Electric Company	Florida Power & Light Company	Gainesville Regional Utilities	NF
27	Tampa Electric Company	Southern Company Services, Inc.	City of Homestead Utilities	NF
28	Tampa Electric Company	Tampa Electric Company	City of Homestead Utilities	NF
29	Tampa Electric Company	Tampa Electric Company	JEA	NF
30	Tampa Electric Company	Tampa Electric Company	City of New Smyrna Beach	NF
31	Tampa Electric Company	Florida Power & Light Company	Seminole Electric Cooperative	NF
32	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	NF
33	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF
34	Tampa Electric Company	Gainesville Regional Utilities	Tampa Electric Company	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
291	System	System	48	20,400	18,762	1
310	N/A	N/A				2
38	System	Deerhaven Substation	36	36	35	3
38	System	Deerhaven Substation	20	20	20	4
38	System	Lucy Substation	41	41	41	5
38	System	System	51,247	26,614	26,106	6
38	System	Smyrna Substation	214	193	189	7
38	System	System	286	286	279	8
38	System	System	150	150	147	9
38	System	System	50			10
38	System	System	1,757	1,757	1,725	11
38	System	System	118	115	113	12
38	System	System	4,674	4,556	4,459	13
38	Deerhaven Substation	System	38	38	38	14
38	System	System	13,170	6,833	6,705	15
38	System	System	1,647	1,629	1,595	16
38	System	System	1,227	1,227	1,200	17
38	N/A	N/A				18
162	Seminole Plant	System	10,198	4,678,808	4,588,131	19
162	N/A	N/A				20
63	System	System	56	56	55	21
63	N/A	N/A				22
62	System	System	74	1,159	1,159	23
62	N/A	N/A				24
65	System	Deerhaven Substation	63	63	62	25
65	System	Lucy Substation	16	16	16	26
65	System	Lucy Substation	307	225	221	27
65	System	Lucy Substation	358	358	354	28
65	System	System	522	522	510	29
65	System	Smyrna Substation	2,911	2,910	2,848	30
65	System	System	154	154	151	31
65	System	System	2,903	2,902	2,844	32
65	System	System	19,092	19,062	18,646	33
65	Deerhaven Substation	System	63	63	62	34
			677,792	12,482,125	12,224,828	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
85,676	-53,009	18,106	50,773	1
		14,400	14,400	2
187			187	3
104			104	4
135			135	5
212,943			212,943	6
926			926	7
1,037			1,037	8
735			735	9
260			260	10
7,356			7,356	11
614			614	12
22,639			22,639	13
146			146	14
43,831			43,831	15
4,689			4,689	16
6,380			6,380	17
		2,637	2,637	18
18,087,323	1,681,679	-6,372,686	13,396,316	19
		136,784	136,784	20
291			291	21
		1	1	22
5,815			5,815	23
		25	25	24
273			273	25
70			70	26
1,567			1,567	27
1,587			1,587	28
2,370			2,370	29
12,587			12,587	30
801			801	31
9,193			9,193	32
83,691			83,691	33
276			276	34
46,194,064	1,252,741	-9,616,509	37,830,296	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tampa Electric Company	JEA	Tampa Electric Company	NF
2	Tampa Electric Company	Seminole Electric Cooperative	Tampa Electric Company	NF
3	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF
4	Tampa Electric Company	N/A	N/A	NF
5	Tampa Electric Company	N/A	N/A	SFP
6	The Energy Authority	Florida Power & Light Company	Florida Municipal Power Pool	NF
7	The Energy Authority	JEA	Florida Municipal Power Pool	NF
8	The Energy Authority	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
9	The Energy Authority	Tampa Electric Company	Florida Municipal Power Pool	NF
10	The Energy Authority	JEA	Florida Power & Light Company	NF
11	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF
12	The Energy Authority	Florida Municipal Power Pool	Gainesville Regional Utilities	NF
13	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
14	The Energy Authority	JEA	Gainesville Regional Utilities	NF
15	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
16	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
17	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
18	The Energy Authority	Florida Power & Light Company	City of Homestead Utilities	NF
19	The Energy Authority	Gainesville Regional Utilities	City of Homestead Utilities	NF
20	The Energy Authority	JEA	City of Homestead Utilities	NF
21	The Energy Authority	Progress Energy Florida	City of Homestead Utilities	NF
22	The Energy Authority	Seminole Electric Cooperative	City of Homestead Utilities	NF
23	The Energy Authority	Southern Company Services, Inc.	City of Homestead Utilities	NF
24	The Energy Authority	Florida Municipal Power Pool	JEA	NF
25	The Energy Authority	Florida Power & Light Company	JEA	NF
26	The Energy Authority	Gainesville Regional Utilities	JEA	NF
27	The Energy Authority	Tampa Electric Company	JEA	NF
28	The Energy Authority	Florida Power & Light Company	City of New Smyrna Beach	NF
29	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	NF
30	The Energy Authority	JEA	City of New Smyrna Beach	NF
31	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
32	The Energy Authority	Tampa Electric Company	City of New Smyrna Beach	NF
33	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	NF
34	The Energy Authority	JEA	Progress Energy Florida	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
65	System	System	853	718	704	1
65	System	System	2,427	2,427	2,377	2
65	System	System	25,211	24,237	23,708	3
65	N/A	N/A				4
141	N/A	N/A				5
112	System	System	250	250	245	6
112	System	System	862	846	827	7
112	System	System	153	153	150	8
112	System	System	375	375	368	9
112	System	System	51	10	10	10
112	System	System	5	5	5	11
112	System	Deerhaven Substation	629	629	616	12
112	System	Deerhaven Substation	21,213	20,124	19,809	13
112	System	Deerhaven Substation	16,929	83,576	81,962	14
112	System	Deerhaven Substation	3,922	3,172	3,104	15
112	System	Deerhaven Substation	25,257	24,691	24,213	16
112	System	Deerhaven Substation	274	142	139	17
112	System	Lucy Substation	460	459	457	18
112	Deerhaven Substation	Lucy Substation	397	393	393	19
112	System	Lucy Substation	3,386	14,554	14,253	20
112	System	Lucy Substation	35	35	35	21
112	System	Lucy Substation	12	12	12	22
112	System	Lucy Substation	1,706	1,678	1,672	23
112	System	System	80	54	53	24
112	System	System	12,000	11,742	11,520	25
112	Deerhaven Substation	System	591	591	586	26
112	System	System	1,578	1,556	1,527	27
112	System	Smyrna Substation	345	333	331	28
112	Deerhaven Substation	Smyrna Substation	52	52	52	29
112	System	Smyrna Substation	5,219	126,482	123,816	30
112	System	Smyrna Substation	1,897	2,529	2,491	31
112	System	Smyrna Substation	51	51	50	32
112	System	System	380	340	337	33
112	System	System	960	863	851	34
			677,792	12,482,125	12,224,828	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
3,701			3,701	1
10,368			10,368	2
96,992			96,992	3
		7,638	7,638	4
		-4	-4	5
1,225			1,225	6
4,482			4,482	7
796			796	8
1,837			1,837	9
138			138	10
26			26	11
3,268			3,268	12
74,893			74,893	13
257,733			257,733	14
17,440			17,440	15
93,211			93,211	16
834			834	17
1,745			1,745	18
1,725			1,725	19
57,985			57,985	20
103			103	21
62			62	22
7,125			7,125	23
416			416	24
46,149			46,149	25
2,738			2,738	26
4,674			4,674	27
1,074			1,074	28
242			242	29
388,749			388,749	30
10,222			10,222	31
127			127	32
1,463			1,463	33
3,785			3,785	34
46,194,064	1,252,741	-9,616,509	37,830,296	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	NF
2	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF
3	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
4	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
5	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
6	The Energy Authority	JEA	Tampa Electric Company	NF
7	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
8	The Energy Authority	N/A	N/A	NF
9	The Energy Authority	JEA	Gainesville Regional Utilities	SFP
10	The Energy Authority	Progress Energy Florida	Gainesville Regional Utilities	SFP
11	The Energy Authority	JEA	City of Homestead Utilities	SFP
12	The Energy Authority	JEA	City of New Smyrna Beach	SFP
13	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	SFP
14	The Energy Authority	N/A	N/A	SFP
15	The Energy Authority	N/A	N/A	AD
16	Tropicana Manufacturing Company, Inc.	N/A	N/A	OS
17	City of Vero Beach	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
18	City of Vero Beach		Florida Municipal Power Pool	FNO
19	City of Vero Beach	N/A	N/A	AD
20	City of Wauchula	Florida Power & Light Company	Progress Energy Florida	FNO
21	Wheelabrator North Broward, Inc.	N/A	N/A	OS
22	Wheelabrator South Broward, Inc.	N/A	N/A	OS
23	Wheelabrator South Broward, Inc.	N/A	N/A	AD
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	System	443	443	437	1
112	System	System	6,837	6,208	6,094	2
112	Deerhaven Substatio	System	686	666	658	3
112	System	System	51	51	50	4
112	Deerhaven Substation	System	102	102	100	5
112	System	System	2,541	2,398	2,346	6
112	System	System	2,260	2,143	2,097	7
112	N/A	N/A				8
129	System	Deerhaven Substation	70	37,520	36,832	9
129	System	Deerhaven Substation	13			10
129	System	Lucy Substation	30	7,200	7,021	11
129	System	Smyrna Substation	62	3,041	3,022	12
129	System	Smyrna Substation	5	120	117	13
129	N/A	N/A				14
129	N/A	N/A				15
294	N/A	N/A				16
281	System	System	10			17
264	System	System	1,578	757,266	740,959	18
264	N/A	N/A				19
299	System	System	29	13,540	13,132	20
285	N/A	N/A				21
268	N/A	N/A				22
268	N/A	N/A				23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			677,792	12,482,125	12,224,828	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,830			1,830	1
22,615			22,615	2
3,058			3,058	3
265			265	4
530			530	5
11,472			11,472	6
10,359			10,359	7
		8,085	8,085	8
86,324			86,324	9
1,084			1,084	10
26,484			26,484	11
19,036			19,036	12
417			417	13
		43	43	14
		167	167	15
	3,210	794	4,004	16
52			52	17
2,835,025	-1,506	45,744	2,879,263	18
		945	-945	19
49,946		-15	49,931	20
	32,014		32,014	21
	31,655		31,655	22
		2,705	2,705	23
		-4,698,847	-4,698,847	24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
46,194,064	1,252,741	-9,616,509	37,830,296	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: b

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in Column (b).

Schedule Page: 328 Line No.: 1 Column: c

The "Balancing Authority" to which the energy was delivered by Florida Power & Light Company is used in all listings in column (c).

Schedule Page: 328 Line No.: 1 Column: m

Generation Transfer Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Brevard Energy, LLC.

Schedule Page: 328 Line No.: 2 Column: i

No energy flowed.

Schedule Page: 328 Line No.: 2 Column: j

No energy flowed.

Schedule Page: 328 Line No.: 3 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JEA" ON PAGES 328 THROUGH 328.5:

Florida Power & Light Company and JEA are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500 kV transmission lines.

Schedule Page: 328 Line No.: 5 Column: m

Charges for FERC Assessment Fee and Unreserved Use Penalty Revenue and credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 6 Column: i

No energy flowed.

Schedule Page: 328 Line No.: 6 Column: j

No energy flowed.

Schedule Page: 328 Line No.: 8 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CITY OF NEW SMYRNA BEACH" ON PAGES 328 THROUGH 328.5:

Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328 Line No.: 13 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SEMINOLE ELECTRIC COOPERATIVE" ON PAGES 328 THROUGH 328.4:

Complete name is Seminole Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 13 Column: i

No energy flowed.

Schedule Page: 328 Line No.: 13 Column: j

No energy flowed.

Schedule Page: 328 Line No.: 16 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 17 Column: i

No energy flowed.

Schedule Page: 328 Line No.: 17 Column: j

No energy flowed.

Schedule Page: 328 Line No.: 19 Column: k

Flexible Point to Point Service; no charge.

Schedule Page: 328 Line No.: 21 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 22 Column: m

Charge for FERC Assessment Fee.

Schedule Page: 328 Line No.: 23 Column: i

Credits for Energy Imbalance in addition to charges for Energy Imbalance Penalty Revenues.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 24 Column: m

Billing adjustment for December 2010.

Schedule Page: 328 Line No.: 25 Column: d

Terminates on December 31, 2031.

Schedule Page: 328 Line No.: 25 Column: m

Credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 26 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.1:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 26 Column: m

Generation Dynamic Transfer Service Charge pursuant to the Agreement For Specified Services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Florida Municipal Power Agency.

Schedule Page: 328 Line No.: 28 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 31 Column: m

Charges for FERC Assessment Fee and Unreserved Use Penalty Revenues in addition to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 32 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or January 1, 2023.

Schedule Page: 328 Line No.: 33 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or January 1, 2023.

Schedule Page: 328 Line No.: 34 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 2 or January 1, 2033.

Schedule Page: 328.1 Line No.: 1 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or January 1, 2023 and until the earlier of the retirement of Stanton Unit No. 2 or January 1, 2033.

Schedule Page: 328.1 Line No.: 1 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 2 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.1 Line No.: 2 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 3 Column: m

Billing adjustment for December 2010.

Schedule Page: 328.1 Line No.: 4 Column: b

Energy received from Florida Power & Light Company, Florida Municipal Power Pool, Utility Board of the City of Key West, City of Lake Worth Utilities and Tampa Electric Company (Network Resources) and Florida Municipal Power Pool, Seminole Electric Cooperative, Inc. and Tampa Electric Company (Non-Network Resources).

Schedule Page: 328.1 Line No.: 4 Column: d

Terminates on April 1, 2026.

Schedule Page: 328.1 Line No.: 4 Column: l

Charges for Energy Imbalance.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 4 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 5 Column: m

Billing adjustment for December 2010.

Schedule Page: 328.1 Line No.: 6 Column: e

Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328.1 Line No.: 6 Column: m

Control Service Charge and Transmission Facility Use Charge pursuant to Article VII of the Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328.1 Line No.: 7 Column: d

Terminates on January 1, 2014.

Schedule Page: 328.1 Line No.: 7 Column: l

Credits for Energy Imbalance in addition to charges for Energy Imbalance Penalty Revenues.

Schedule Page: 328.1 Line No.: 7 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 8 Column: m

Billing adjustment for December 2010.

Schedule Page: 328.1 Line No.: 15 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 16 Column: m

Charges for FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 17 Column: d

Terminates on January 1, 2020.

Schedule Page: 328.1 Line No.: 17 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 18 Column: m

Charge for FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 19 Column: m

Charge for FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 20 Column: m

Charge for FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 21 Column: m

Billing adjustment for December 2010.

Schedule Page: 328.1 Line No.: 22 Column: d

Terminates on January 1, 2040.

Schedule Page: 328.1 Line No.: 22 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 23 Column: b

Complete name is Metro-Dade County Resource Recovery.

Schedule Page: 328.1 Line No.: 23 Column: d

Terminates on November 1, 2013.

Schedule Page: 328.1 Line No.: 23 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 24 Column: e

Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 24 Column: m

Control Service Charge pursuant to Exhibit D of the Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I.

Schedule Page: 328.1 Line No.: 31 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 32 Column: l

Charges for Energy Imbalance and Energy Imbalance Penalty Revenues.

Schedule Page: 328.1 Line No.: 33 Column: m

Billing adjustment for December 2010.

Schedule Page: 328.2 Line No.: 1 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 2 Column: d

Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.2 Line No.: 2 Column: i

No energy flowed.

Schedule Page: 328.2 Line No.: 2 Column: j

No energy flowed.

Schedule Page: 328.2 Line No.: 3 Column: m

Generation Transfer Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Oleander Power Project, LP.

Schedule Page: 328.2 Line No.: 4 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328.2:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.2 Line No.: 10 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 11 Column: m

Charge for FERC Assessment Fee.

Schedule Page: 328.2 Line No.: 12 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.2 Line No.: 12 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 13 Column: m

Billing adjustment for December 2010.

Schedule Page: 328.2 Line No.: 14 Column: d

Terminates on October 1, 2016.

Schedule Page: 328.2 Line No.: 14 Column: l

Credits for Energy Imbalance.

Schedule Page: 328.2 Line No.: 14 Column: m

Charges for Distribution Wheeling and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 19 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 21 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 28 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 31 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 34 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 1 Column: d

Terminates on January 1, 2015.

Schedule Page: 328.3 Line No.: 1 Column: l

Credits for Energy Imbalance in addition to charges for Energy Imbalance Penalty Revenues.

Schedule Page: 328.3 Line No.: 1 Column: m

Charges for Distribution Wheeling in addition to credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 2 Column: m

Generation Transfer Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Seminole Energy, LLC.

Schedule Page: 328.3 Line No.: 10 Column: i

No energy flowed.

Schedule Page: 328.3 Line No.: 10 Column: j

No energy flowed.

Schedule Page: 328.3 Line No.: 18 Column: m

Charges for FERC Assessment Fee and Unreserved Use Penalty Revenues in addition to credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 19 Column: b

Energy received from Florida Power & Light Company, Florida Municipal Power Pool, Seminole Electric Cooperative, Inc. and Tampa Electric Company (Network Resources) and Florida Power & Light Company, Florida Municipal Power Pool, Gainesville Regional Utilities, JEA, Progress Energy Florida, Southern Company Services, Inc. and Tampa Electric Company (Non-Network Resources).

Schedule Page: 328.3 Line No.: 19 Column: d

Terminates on December 20, 2029.

Schedule Page: 328.3 Line No.: 19 Column: l

Charges for Energy Imbalance and Energy Imbalance Penalty Revenues.

Schedule Page: 328.3 Line No.: 19 Column: m

Charges for FERC Assessment Fee and Distribution Wheeling in addition to credits for Network Settlement, Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 20 Column: m

Billing adjustment for December 2010.

Schedule Page: 328.3 Line No.: 22 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 24 Column: m

Charge for FERC Assessment Fee.

Schedule Page: 328.4 Line No.: 4 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 5 Column: m

Credit for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 8 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 14 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
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FOOTNOTE DATA

Schedule Page: 328.5 Line No.: 15 Column: m

Billing adjustment for December 2010.

Schedule Page: 328.5 Line No.: 16 Column: l

Charges for Energy Imbalance.

Schedule Page: 328.5 Line No.: 16 Column: m

Charges for Energy Imbalance Penalty Revenues.

Schedule Page: 328.5 Line No.: 17 Column: i

No energy flowed.

Schedule Page: 328.5 Line No.: 17 Column: j

No energy flowed.

Schedule Page: 328.5 Line No.: 18 Column: b

Energy received from Florida Power & Light Company and Florida Municipal Power Pool (Network Resources) and Florida Municipal Power Pool (Non-Network Resources).

Schedule Page: 328.5 Line No.: 18 Column: d

Terminates on January 1, 2040.

Schedule Page: 328.5 Line No.: 18 Column: l

Credits for Energy Imbalance.

Schedule Page: 328.5 Line No.: 18 Column: m

Charges for FERC Assessment Fee and credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 19 Column: m

Billing adjustment for December 2010.

Schedule Page: 328.5 Line No.: 20 Column: d

Terminates on January 1, 2017.

Schedule Page: 328.5 Line No.: 20 Column: m

Credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 21 Column: l

Charges for Energy Imbalance and Energy Imbalance Penalty Revenues.

Schedule Page: 328.5 Line No.: 22 Column: l

Charges for Energy Imbalance and Energy Imbalance Penalty Revenues.

Schedule Page: 328.5 Line No.: 23 Column: m

Billing adjustment for December 2010.

Schedule Page: 328.5 Line No.: 24 Column: m

Accrual for potential refund for transmission service per Docket ER10-1149 for revenues billed from July 2010 through September 2011.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Received Power from							
2	Wheeler:							
3	Florida Power Corp	NF	763	763	4,579			4,579
4	Jacksonville Electric	NF	4,887	4,887	23,071			23,071
5	Orlando Utilities	NF	2,313	2,313	4,679			4,679
6	Southern Company	LFP	3,829,574	3,829,574	13,155,279			13,155,279
7	Southern Company	LFP	4,253,265	4,253,265	12,793,321			12,793,321
8	Seminole Electric	NF	940	940	1,034			1,034
9	Tampa Electric	NF	1,158	1,158	4,836			4,836
10								
11								
12								
13								
14								
15								
16								
	TOTAL		12,494,032	12,494,032	40,770,618			40,770,618

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Delivered Power to							
2	Wheeler"							
3	Southern Company	LFP	4,401,132	4,401,132	14,783,819			14,783,819
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		12,494,032	12,494,032	40,770,618			40,770,618

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332 Line No.: 4 Column: a

Complete Name: Jacksonville Electric Authority

Schedule Page: 332 Line No.: 5 Column: a

Complete Name: Orlando Utilities Commission

Schedule Page: 332 Line No.: 6 Column: a

Complete Name: Southern Company Services, Inc.

Schedule Page: 332 Line No.: 7 Column: a

Complete Name: Southern Company Services, Inc.

Schedule Page: 332 Line No.: 8 Column: a

Complete Name: Seminole Electric Cooperative Inc.

Schedule Page: 332 Line No.: 9 Column: a

Complete Name: Tampa Electric Company

Schedule Page: 332.1 Line No.: 3 Column: a

Complete Name: Southern Company Services Inc.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	11,818,696
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Membership Fees/Dues	1,304,478
7	Directors' Fees and Expenses	2,523,218
8	Management and Employee Development Expenses	-26,603
9	Environmental Expense	1,000,001
10	PSL Joint Ownership	-154,173
11	Recruiting	6,487
12	Payroll Related Items	19,570
13	FL Energy Secure Line writeoff	10,405,707
14	Economic Development Expense	128,400
15	Other Expenses < \$5,000	18,619
16		
17		
18		
19		
20		
21		
22		
23		
24		
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45		
46	TOTAL	27,044,400

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	1,248,973		43,506,472		44,755,445
2	Steam Production Plant	83,993,915	382,337	1,015,752		85,392,004
3	Nuclear Production Plant	84,896,817		6,873,745		91,770,562
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	264,021,381	90,317	992,346		265,104,044
7	Transmission Plant	92,118,076	4,231			92,122,307
8	Distribution Plant	347,873,362	41,729			347,915,091
9	Regional Transmission and Market Operation					
10	General Plant	9,086,239		34,299,986		43,386,225
11	Common Plant-Electric					
12	TOTAL	883,238,763	518,614	86,688,301		970,445,678

B. Basis for Amortization Charges

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	5,106					
13	Cutler	53,898	49.70	-4.00	2.10		9.90
14	Manatee	540,162	40.90	-1.40	2.50		16.20
15	Martin	802,004	41.90	-2.50	2.40		19.80
16	Martin Pipeline	371	40.00	-5.00	2.60		19.40
17	Pt. Everglades	434,947	46.60	-4.30	2.20		9.90
18	Riviera	5,028					
19	Sanford	35,171	45.60	-2.80	2.30		9.90
20	Scherer Coal Cars	33,369	40.00	-5.00	2.60		26.00
21	Scherer	682,318	40.08	-3.10	2.50		26.10
22	St. Johns River Power						
23	Park Coal Cars	2,600	40.00	-5.00	2.60		26.00
24	St. Johns River Power						
25	Park	385,142	41.10	-3.40	2.50		25.30
26	Turkey Point	208,548	42.00	-4.10	2.50		9.90
27	316.3	415					
28	316.5	616					
29	316.7	5,467					
30	317	8,197					
31	Subtotal - Steam	3,203,359					
32							
33	St. Lucie	2,842,705	52.50	-1.20	1.90		28.90
34	St. Lucie Uprates	89,440					
35	Turkey Point	1,649,931	52.40	-1.20	1.90		22.20
36	Turkey Point Uprates	100,222					
37	325.3	1,034					
38	325.5	409					
39	325.7	43,472					
40	Subtotal - Nuclear	4,727,213					
41							
42	Desoto Solar	146,515	30.00		3.30		30.00
43	Ft. Myers GT's	86,820	36.90	-0.40	2.70		9.40
44	Ft. Myers Unit 3	98,123	21.30	-0.20	4.70		17.00
45	Ft. Myers	555,905	23.90	-0.20	4.20		18.10
46	Lauderdale GT's	87,254	38.30	-0.40	2.60		9.40
47	Lauderdale	548,522	24.90	-0.50	4.00		11.80
48	Manatee Unit 3	465,233	24.60	-0.30	4.00		21.20
49	Martin Unit 8	492,687	24.50	-0.30	4.10		21.10
50	Martin	554,545	25.40	-0.30	4.00		12.90

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Martin Solar	397,500	30.00		3.30		30.00
13	Pt. Everglades GT's	54,496	36.20	-0.30	2.80		9.10
14	Putnam	214,513	29.50	-0.20	3.40		8.60
15	Sanford	828,027	24.00	-0.30	4.20		18.50
16	Space Coast Solar	61,572	30.00		3.30		30.00
17	Turkey Point Unit 5	515,504	19.60	-0.20	5.10		17.80
18	West County EC	2,074,858	30.00		3.30		30.00
19	346.3	534					
20	346.5	335					
21	346.7	5,189					
22	347	2,481					
23	Subtotal - Other Prod	7,190,613					
24							
25	Total - Production	15,121,185					
26							
27	350.2	195,771	75.00		1.30	S4	58.00
28	352	104,467	60.00	-15.00	1.90	R3	47.00
29	353	1,184,367	40.00	-2.00	2.60	R1.5	29.00
30	353.1	284,264	35.00		2.90	R2	25.00
31	354	289,951	52.00	-15.00	2.20	R5	34.00
32	355	814,488	44.00	-50.00	3.40	R2	33.00
33	356	641,326	47.00	-50.00	3.20	R1.5	35.00
34	357	83,820	60.00		1.70	R4	40.00
35	358	63,745	60.00	-10.00	1.80	L3	40.00
36	359	95,222	65.00	-10.00	1.70	SQ	47.00
37	359.1	90					
38	Subtotal - Transmision	3,757,511					
39							
40	361	176,409	60.00	-15.00	1.90	R3	50.00
41	362	1,314,372	43.00	-10.00	2.60	R1.5	33.00
42	362.9 LMS	3,196					
43	364	1,015,460	39.00	-60.00	4.10	R2	27.00
44	365	1,261,288	41.00	-60.00	3.90	S0	30.00
45	366.6	1,345,462	70.00	-2.00	1.50	S1.5	59.00
46	366.7	74,656	50.00		2.00	R4	40.00
47	367.5	3,748					
48	367.6	1,482,296	38.00		2.60	S0	29.00
49	367.7	434,145	35.00		2.90	R2	18.40
50	367.9	23,047					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	368	1,931,331	33.00	-25.00	3.80	L1.5	22.00
13	369.1	203,243	48.00	-85.00	3.90	R1	36.00
14	369.6	657,209	38.00	-5.00	2.80	R2	26.00
15	370	234,377	36.00	-30.00	3.60	R2.5	24.00
16	370.1	341,587	20.00	-30.00	6.50	R2.5	19.20
17	370.2	119,729					
18	371	67,352	30.00	-20.00	4.00	L0	22.00
19	371.2 LMS	28,049					
20	373	402,298	30.00	-20.00	4.00	R0.5	22.00
21	374	951					
22	Subtotal - Dist.	11,120,205					
23							
24	390	347,169	50.00	-5.00	2.10	R1.5	36.00
25	391.1	8,272					
26	391.2	3,017					
27	391.3	238					
28	391.4	3,867					
29	391.5	55,007					
30	391.9	20,079					
31	392.1	2,034	6.00	15.00	14.20	L2	3.00
32	392.2	22,586	9.00	15.00	9.40	L3	4.60
33	392.3	136,827	12.00	15.00	7.10	S3	5.00
34	392.4	617	9.00		11.10	L2.5	2.60
35	392.7	7					
36	392.9	13,008	20.00	30.00	3.50	L1	11.90
37	393.1	4					
38	393.2	3,781					
39	394.1	3					
40	394.2	17,418					
41	395.2	10,430					
42	395.6 LMS	2					
43	396.1	4,274	10.00	20.00	8.00	L0.5	6.30
44	397.2	82,713					
45	397.3	21					
46	397.8	8,251	10.00		10.00	L0	7.70
47	398	10,706					
48	Subtotal- General Plt	750,331					
49							
50	Total - T&D and GP	15,628,047					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	390.1 (Leaseholds)	949					
14							
15	END PLANT BALANCE	30,750,181					
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: d

Schedule No. 130 formula rate, adjustments are made to exclude items for Asset Retirement Obligations.

Schedule Page: 336 Line No.: 2 Column: f

Schedule No. 130 formula rate, adjustments are made to exclude items for Asset Retirement Obligations.

Schedule Page: 336 Line No.: 6 Column: f

Schedule No. 130 formula rate, adjustments are made to exclude items for Asset Retirement Obligations.

Schedule Page: 336 Line No.: 27 Column: b

3 Year Amortizable Property.

Schedule Page: 336 Line No.: 28 Column: b

5 Year Amortizable Property.

Schedule Page: 336 Line No.: 29 Column: b

7 Year Amortizable Property.

Schedule Page: 336 Line No.: 30 Column: b

Asset Retirement Costs for Steam Production

Schedule Page: 336 Line No.: 31 Column: b

Depreciated rates for production plant assets are approved by plant account for each generating unit and related common facilities. The depreciation rates and components shown are weighted composites based on plant and reserve balances when the rates were approved.

Schedule Page: 336 Line No.: 37 Column: b

3 Year Amortizable Property.

Schedule Page: 336 Line No.: 38 Column: b

5 Year Amortizable Property.

Schedule Page: 336 Line No.: 39 Column: b

7 Year Amortizable Property.

Schedule Page: 336 Line No.: 40 Column: b

Depreciated rates for production plant assets are approved by plant account for each generating unit and related common facilities. The depreciation rates and components shown are weighted composites based on plant and reserve balances when the rates were approved.

Schedule Page: 336.1 Line No.: 19 Column: b

3 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 20 Column: b

5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 21 Column: b

7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 22 Column: b

Asset Retirement Costs for Other Production

Schedule Page: 336.1 Line No.: 23 Column: b

Depreciated rates for production plant assets are approved by plant account for each generating unit and related common facilities. The depreciation rates and components shown are weighted composites based on plant and reserve balances when the rates were approved.

Schedule Page: 336.1 Line No.: 37 Column: b

Asset Retirement Costs for Transmission Plant

Schedule Page: 336.1 Line No.: 42 Column: b

5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 50 Column: b

Account represents Cable Injection investment amortized over 10 years.

Schedule Page: 336.2 Line No.: 14 Column: b

Formerly known as 369.7

Schedule Page: 336.2 Line No.: 19 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 21 Column: b

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Asset Retirement Costs for Distribution Plant

Schedule Page: 336.2	Line No.: 24	Column: b	
FPL Only Excludes Leaseholds.			
Schedule Page: 336.2	Line No.: 25	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 26	Column: b	
5 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 27	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 28	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 29	Column: b	
5 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 30	Column: b	
5 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 35	Column: b	
5 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 37	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 38	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 39	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 40	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 41	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 42	Column: b	
5 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 44	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 45	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 47	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.3	Line No.: 13	Column: b	
Leaseholds are amortized over the life of each lease agreement.			
Schedule Page: 336.3	Line No.: 15	Column: b	
Total - Production			\$ 15,121,185
Total - Transmission, Distribution and General Plant			15,628,047
390.1 (Leaseholds)			949
Total			\$ 30,750,181

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchased Power Cost Recovery and				
4	Generating Performance Incentive Factors -				
5	Docket 110001-EI, Energy Conservation Cost				
6	Recovery - Docket 110002-EG, Environmental				
7	Cost Recovery Clause - Docket 110007-EI		26,682	26,682	
8					
9	Nuclear Cost Recovery - Docket 110009-EI		208,359	208,359	
10					
11	Commission Review of Numeric Conservation				
12	Goals - Docket 080407-EI		28,392	28,392	
13					
14	Petition to determine need for modernization				
15	of Port Everglades Plant by Florida Power &				
16	Light Company - Docket 110309-EI		15,776	15,776	
17					
18	Petition for Approval of 2010 Nuclear				
19	Decommissioning Study - Docket 100458-EI		46,215	46,215	
20					
21	Petition for increase in rates by Florida				
22	Power & Light Company - Docket 080677-EI		5,988	5,988	
23					
24	2009 Base Rate Case Amortization -				
25	Docket 080677-EI (4 year amortization				
26	beginning 3/1/2010)		801,750	801,750	2,538,875
27					
28	Application for Authority to Issue and Sell				
29	Securities - Docket 110273-EI		22,328	22,328	
30					
31	Petition for increase in rates by Florida				
32	Power & Light Company - Docket 120015-EI		108,783	108,783	
33					
34	Before The Federal Energy Regulatory				
35	Commission:				
36					
37	FGT Rate Case - Docket RP10-21-000		21,641	21,641	
38					
39	FPL Wholesale Transmission Rate Case				
40	Docket No. ER10-1149		377,088	377,088	
41					
42	Miscellaneous:				
43	Various FPSC Dockets		557,567	557,567	
44	Various FERC Dockets		104,938	104,938	
45					
46	TOTAL		2,325,507	2,325,507	2,538,875

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
Electric	928	26,682					7
							8
Electric	928	208,359					9
							10
							11
Electric	928	28,392					12
							13
							14
							15
Electric	928	15,776					16
							17
							18
Electric	928	46,215					19
							20
							21
Electric	928	5,988					22
							23
							24
							25
Electric				928	801,750	1,737,125	26
							27
							28
Electric	928	22,328					29
							30
							31
Electric	928	108,783	262,563			262,563	32
							33
							34
							35
							36
Electric	928	21,641					37
							38
							39
Electric	928	377,088					40
							41
							42
Electric	928	557,567					43
Electric	928	104,938					44
							45
		1,523,757	262,563		801,750	1,999,688	46

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 26 Column: e
Deferred in account 186.

Schedule Page: 350 Line No.: 26 Column: l
Deferred in account 186.

Schedule Page: 350 Line No.: 32 Column: l
Deferred in account 186.

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Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) Transmission

a. Overhead

b. Underground

- (3) Distribution
 - (4) Regional Transmission and Market Operation
 - (5) Environment (other than equipment)
 - (6) Other (Classify and include items in excess of \$50,000.)
 - (7) Total Cost Incurred
- B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A3	On line discharge partial testing
2	A3	On line discharge partial testing
3	A3	On line discharge partial testing
4	A3	On line discharge partial testing
5	B1	EPRI - Advanced nuclear technology
6	B1	EPRI - Energy efficiency and demand response technologies
7	B3	NuStart - nuclear plant prototype project, funding returned to company
8	B4	National Electrical Energy Testing Research & Applications Center
9	B4	National Electrical Energy Testing Research & Applications Center
10	B4	National Electrical Energy Testing Research & Applications Center
11	B4	National Electrical Energy Testing Research & Applications Center
12	B4	National Electrical Energy Testing Research & Applications Center
13	B4	National Electrical Energy Testing Research & Applications Center
14	B4	National Electrical Energy Testing Research & Applications Center
15	B4	Center for Energy Advancement through Technological Innovation
16	B4	Center for Energy Advancement through Technological Innovation
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
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37		

Name of Respondent
Florida Power & Light Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)); classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
59,148		107.1	59,148		1
2,661		108.1	2,661		2
-1,789		408.2	-1,789		3
7,050		930	7,050		4
	275,000	107.1	275,000		5
	243,063	910	243,063		6
	-672,000	107.1	-672,000		7
	1,800	107.1	1,800		8
	15,000	510	15,000		9
	18,600	560	18,600		10
	6,600	560	6,600		11
	10,200	580	10,200		12
	7,800	580	7,800		13
	60,000	588	60,000		14
	44,268	107.1	44,268		15
	3,332	560	3,332		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
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					31
					32
					33
					34
					35
					36

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	208,473,703		
4	Transmission	12,445,817		
5	Regional Market			
6	Distribution	61,118,786		
7	Customer Accounts	77,732,711		
8	Customer Service and Informational	30,700,906		
9	Sales	2,498,745		
10	Administrative and General	172,498,473		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	565,469,141		
12	Maintenance			
13	Production	109,454,187		
14	Transmission	9,878,138		
15	Regional Market			
16	Distribution	72,092,615		
17	Administrative and General	66,537		
18	TOTAL Maintenance (Total of lines 13 thru 17)	191,491,477		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	317,927,890		
21	Transmission (Enter Total of lines 4 and 14)	22,323,955		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	133,211,401		
24	Customer Accounts (Transcribe from line 7)	77,732,711		
25	Customer Service and Informational (Transcribe from line 8)	30,700,906		
26	Sales (Transcribe from line 9)	2,498,745		
27	Administrative and General (Enter Total of lines 10 and 17)	172,565,010		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	756,960,618	5,176,872	762,137,490
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	756,960,618	5,176,872	762,137,490
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	210,477,935	-825,713	209,652,222
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	210,477,935	-825,713	209,652,222
72	Plant Removal (By Utility Departments)			
73	Electric Plant	14,450,625	-374,915	14,075,710
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	14,450,625	-374,915	14,075,710
77	Other Accounts (Specify, provide details in footnote):			
78	Accounts Receivable from Associated Companies (146)	19,336,854		19,336,854
79	Misc. Current and Accrued Assets - Jobbing Accounts (174.1)	4,786,917		4,786,917
80	Preliminary Survey and Investigation Charges (183)	541,523		541,523
81	Temporary Facilities (185)	692,266		692,266
82	Misc. Deferred Debits (186)	488,048		488,048
83	Accumulated Provision for Pensions and Benefits (228.3)	1,813,740		1,813,740
84	Accounts Payable to Associated Companies (234)	10,683,466		10,683,466
85	Other Electric Revenues (456)	521,944		521,944
86	Various	4,504,287		4,504,287
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	43,369,045		43,369,045
96	TOTAL SALARIES AND WAGES	1,025,258,223	3,976,244	1,029,234,467

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Usage - Related Billing Determinant		
					Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	8,239,827	MW	27,939,291	676,431	MW	476,181
2	Reactive Supply and Voltage	8,239,827	MW	1,404	676,431	MW	1,343,679
3	Regulation and Frequency Response				17,421	MW	683,259
4	Energy Imbalance	88,813	MWh		69,905	MWh	1,372,809
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	16,568,467		27,940,695	1,440,188		3,875,928

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Does not include 307,102 MW of purchases by Florida Power & Light Company's Energy, Marketing and Trading (EMT) group from Florida Power & Light Company transmission related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: d

Does not include \$13,526.84 of purchases by Florida Power & Light Company's Energy, Marketing and Trading (EMT) group from Florida Power & Light Company transmission related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: e

Does not include 307,102 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy, Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: g

Does not include \$13,526.84 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy, Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: b

Does not include 307,102 MW of purchases by Florida Power & Light Company's Energy, Marketing and Trading (EMT) group from Florida Power & Light Company transmission related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: d

Does not include \$127,416.67 of purchases by Florida Power & Light Company's Energy, Marketing and Trading (EMT) group from Florida Power & Light Company transmission related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: e

Does not include 307,102 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy, Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: g

Does not include \$127,416.67 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy, Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents under-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: g

Dollars shown are net dollars received for Energy Imbalance purchased and sold for the year under Florida Power & Light Company's Open Access Transmission Tariff.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Florida Power & Light Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	19,946	13	800	17,715	2,068	34	99	30	
2	February	16,067	28	2000	14,688	1,242	43	94		
3	March	18,041	30	1700	16,576	1,349	37	79		
4	Total for Quarter 1	54,054			48,979	4,659	114	272	30	
5	April	21,244	27	1700	19,361	1,732	46	105		
6	May	21,500	11	1700	19,341	1,865	45	89	160	
7	June	23,034	22	1700	20,765	2,046	43	143	37	
8	Total for Quarter 2	65,778			59,467	5,643	134	337	197	
9	July	23,148	25	1600	20,878	1,981	44	132	113	
10	August	23,692	5	1700	21,184	2,099	46	139	224	
11	September	21,889	11	1600	19,618	1,930	44	135	162	
12	Total for Quarter 3	68,729			61,680	6,010	134	406	499	
13	October	20,226	12	1700	18,357	1,647	41	131	50	
14	November	18,137	16	1500	16,475	1,485	41	136		
15	December	15,708	23	1900	14,253	1,312	43	100		
16	Total for Quarter 4	54,071			49,085	4,444	125	367	50	
17	Total Year to Date/Year	242,632			219,211	20,756	507	1,382	776	

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	103,557,642
3	Steam	11,678,946	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,156,525
4	Nuclear	21,510,394	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	947,551
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	142,951
7	Other	69,152,271	27	Total Energy Losses	6,966,199
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	113,770,868
9	Net Generation (Enter Total of lines 3 through 8)	102,341,611			
10	Purchases	11,171,960			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	12,482,125			
17	Delivered	12,224,828			
18	Net Transmission for Other (Line 16 minus line 17)	257,297			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	113,770,868			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Florida Power & Light Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	8,203,842	173,764	18,552	29	0800
30	February	7,310,060	91,435	14,483	22	2000
31	March	8,325,872	97,746	16,088	27	1800
32	April	9,787,227	65,330	19,615	27	1700
33	May	9,846,593	58,534	19,747	11	1700
34	June	10,973,979	69,752	21,222	23	1600
35	July	11,826,806	77,393	21,377	25	1600
36	August	11,511,359	83,745	21,619	5	1700
37	September	10,630,064	53,834	20,035	11	1700
38	October	9,126,550	74,308	18,757	12	1700
39	November	8,200,237	73,931	16,831	16	1500
40	December	8,028,279	27,779	14,575	23	1900
41	TOTAL	113,770,868	947,551			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 9 Column: b

Net generation (mwh) includes the following plants with non-commercial generation:

West County 3 1,366,881

Schedule Page: 401 Line No.: 22 Column: b

Includes 230,200 mwh increase in unbilled revenue.

Schedule Page: 401 Line No.: 23 Column: b

Includes -11,826 mwh (decrease) in unbilled revenue.

Schedule Page: 401 Line No.: 29 Column: e

Peak day for January 2011 occurred on December 29, 2010.

Schedule Page: 401 Line No.: 32 Column: b

Reflects correction of amount previously recorded in second quarter as 9,787,228.

Schedule Page: 401 Line No.: 33 Column: b

Reflects correction of amount previously recorded in second quarter as 9,846,596.

Schedule Page: 401 Line No.: 36 Column: b

Reflects correction of amount previously recorded in third quarter as 11,511,693.

Schedule Page: 401 Line No.: 37 Column: b

Reflects correction of amount previously recorded in third quarter as 10,629,730.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Cape Canaveral</i> (b)	Plant Name: <i>Cutler</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1965	1954
4	Year Last Unit was Installed	1969	1955
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	236.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	207
10	When Limited by Condenser Water	0	205
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	-1504000
13	Cost of Plant: Land and Land Rights	804071	71255
14	Structures and Improvements	408589	6789928
15	Equipment Costs	4990398	47246118
16	Asset Retirement Costs	1509675	0
17	Total Cost	7712733	54107301
18	Cost per KW of Installed Capacity (line 17/5) Including	0	229.2682
19	Production Expenses: Oper, Supv, & Engr	-2863	30800
20	Fuel	100233	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	-8587	46299
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	-6010	24965
26	Misc Steam (or Nuclear) Power Expenses	192815	222624
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	-2861	28012
30	Maintenance of Structures	7936	38982
31	Maintenance of Boiler (or reactor) Plant	2384	73506
32	Maintenance of Electric Plant	1218919	20128
33	Maintenance of Misc Steam (or Nuclear) Plant	-3862	28466
34	Total Production Expenses	1498104	513782
35	Expenses per Net KWh	0.0000	-0.3416
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Port Everglades (d)	Plant Name: Riviera (e)	Plant Name: Sanford (f)	Line No.						
Steam	Steam	Steam	1						
Full Outdoor	Full Outdoor	Full Outdoor	2						
1960	1962	1959	3						
1965	1963	1959	4						
1255.00	0.00	156.00	5						
899	0	0	6						
1363	0	0	7						
0	0	0	8						
1160	0	140	9						
1154	0	138	10						
30	0	0	11						
412879000	0	-5688000	12						
305750	3626130	0	13						
37811204	1177937	5110560	14						
398104236	4148411	30328774	15						
4689243	393121	255282	16						
440910433	9345599	35694616	17						
351.3231	0	228.8116	18						
403115	8823	1341	19						
35440671	0	4831	20						
0	0	0	21						
697490	8707	1874	22						
0	0	0	23						
0	0	0	24						
333072	203	975	25						
1507651	67400	104028	26						
0	0	0	27						
0	0	0	28						
373608	8163	1189	29						
1306115	2378	47603	30						
2593167	12665	14395	31						
918009	79347	929	32						
663356	1405	19962	33						
44236254	189091	197127	34						
0.1071	0.0000	-0.0347	35						
Oil	Gas								36
Barrels	Mcf								37
112522	4474127	0	0	0	0	0	0	0	38
152000	1019505	0	0	0	0	0	0	0	39
81.728	5.866	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
81.728	5.866	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
12.802	5.866	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.086	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	12788.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Turkey Point</i> (b)	Plant Name: <i>Manatee</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam/Fossil	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1967	1976
4	Year Last Unit was Installed	1968	1977
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00	1727.00
6	Net Peak Demand on Plant - MW (60 minutes)	398	1591
7	Plant Hours Connected to Load	7028	5192
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	760	1596
10	When Limited by Condenser Water	756	1576
11	Average Number of Employees	43	53
12	Net Generation, Exclusive of Plant Use - KWh	423128000	2380086000
13	Cost of Plant: Land and Land Rights	2186686	6092655
14	Structures and Improvements	12728658	106058752
15	Equipment Costs	196481138	434987205
16	Asset Retirement Costs	0	0
17	Total Cost	211396482	547138612
18	Cost per KW of Installed Capacity (line 17/5) Including	262.9309	316.8145
19	Production Expenses: Oper, Supv, & Engr	396172	499096
20	Fuel	46944868	179186523
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	572594	772064
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	316418	394739
26	Misc Steam (or Nuclear) Power Expenses	1525348	2466374
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	370499	625659
30	Maintenance of Structures	1497033	1881240
31	Maintenance of Boiler (or reactor) Plant	1923313	3299615
32	Maintenance of Electric Plant	304869	1733653
33	Maintenance of Misc Steam (or Nuclear) Plant	422138	545036
34	Total Production Expenses	54273252	191403999
35	Expenses per Net KWh	0.1283	0.0804
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	271136	4147388
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152595	1017583
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	82.916	5.898
41	Average Cost of Fuel per Unit Burned	82.916	5.898
42	Average Cost of Fuel Burned per Million BTU	12.937	5.898
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.111
44	Average BTU per KWh Net Generation	0.000	14081.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Martin</i> (d)	Plant Name: <i>Scherer Unit No. 4</i> (e)	Plant Name: <i>St. Johns River</i> (f)	Line No.						
Steam	Steam	Steam	1						
Full Outdoor	Conventional	Outdoor Boiler	2						
1980	1989	1987	3						
1981	1989	1988	4						
1869.00	680.00	272.00	5						
1607	635	253	6						
6194	8096	8832	7						
0	0	0	8						
1616	666	250	9						
1604	660	250	10						
58	99	262	11						
2842689000	4294410000	1332946000	12						
9544501	2760421	1332842	13						
255548199	105709579	54801085	14						
548452209	611086577	333183462	15						
303205	1044432	1727	16						
813848114	720601009	389319116	17						
435.4458	1059.7074	1431.3203	18						
550956	3330632	400938	19						
196868969	106893302	61078086	20						
0	0	0	21						
810640	2348901	2037683	22						
0	0	0	23						
0	0	0	24						
450971	547680	276667	25						
2384876	4562570	1956569	26						
0	0	31731	27						
0	0	0	28						
509207	3921638	91933	29						
1973494	714664	664366	30						
2103790	6462690	4387758	31						
354330	326220	611977	32						
559597	344346	236021	33						
206566830	129452643	71773729	34						
0.0727	0.0301	0.0538	35						
Oil	Gas		Oil	Coal		Gas	Coal		
Barrels	Mcf		Barrels	Tons		Mcf	Ton		
263945	29313634	0	2217	2613285	0	71492	637734	0	37
150952	1018522	0	138500	8363	0	1050000	10904	0	38
91.399	5.893	0.000	119.757	40.802	0.000	8.410	94.831	0.000	39
91.399	5.893	0.000	119.757	40.802	0.000	8.410	94.831	0.000	40
14.416	5.893	0.000	20.587	2.439	0.000	8.410	4.348	0.000	41
0.000	0.000	0.000	0.000	0.025	0.000	0.000	0.046	0.000	42
0.000	11092.000	0.000	0.000	10181.000	0.000	0.000	10490.000	0.000	43
									44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>St. Lucie</i> (b)	Plant Name: <i>Turkey Point</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1976	1972
4	Year Last Unit was Installed	1983	1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1700.00	1519.94
6	Net Peak Demand on Plant - MW (60 minutes)	1584	1386
7	Plant Hours Connected to Load	8832	8832
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1605	1434
10	When Limited by Condenser Water	1584	1386
11	Average Number of Employees	910	800
12	Net Generation, Exclusive of Plant Use - KWh	10496674000	11013720400
13	Cost of Plant: Land and Land Rights	2444839	9539791
14	Structures and Improvements	760806931	410036039
15	Equipment Costs	2194848407	1361520631
16	Asset Retirement Costs	0	0
17	Total Cost	2958100177	1781096461
18	Cost per KW of Installed Capacity (line 17/5) Including	1740.0589	1171.8202
19	Production Expenses: Oper, Supv, & Engr	40928266	47940531
20	Fuel	80430108	91040742
21	Coolants and Water (Nuclear Plants Only)	4526880	4590817
22	Steam Expenses	43062015	30040063
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	22888	84926
26	Misc Steam (or Nuclear) Power Expenses	45096501	60934346
27	Rents	0	-1065
28	Allowances	0	0
29	Maintenance Supervision and Engineering	48410568	44016141
30	Maintenance of Structures	3683985	4591050
31	Maintenance of Boiler (or reactor) Plant	24154628	12144181
32	Maintenance of Electric Plant	12385311	10127168
33	Maintenance of Misc Steam (or Nuclear) Plant	5359931	3456831
34	Total Production Expenses	308061081	308965731
35	Expenses per Net KWh	0.0293	0.0281
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Nuclear
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMbtu	MMbtu
38	Quantity (Units) of Fuel Burned	112146145 0 0	121265151 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.717 0.000 0.000	0.751 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.717 0.000 0.000	0.751 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.717 0.000 0.000	0.751 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.008 0.000 0.000	0.008 0.000 0.000
44	Average BTU per KWh Net Generation	10650.000 0.000 0.000	10988.000 0.000 0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Ft. Myers</i> (d)	Plant Name: <i>Lauderdale</i> (e)	Plant Name: <i>Port Everglades</i> (f)	Line No.
Gas Turbines	Gas Turbines	Gas Turbines	1
Conventional	Conventional	Conventional	2
1974	1970	1971	3
1974	1972	1971	4
744.00	821.00	411.00	5
409	517	320	6
30	173	236	7
0	0	0	8
627	766	383	9
552	684	342	10
5	17	8	11
5510000	48948000	39616000	12
0	216447	0	13
3872825	6735176	4496315	14
82946889	80557754	50326960	15
0	0	0	16
86819714	87509377	54823275	17
116.6932	106.5888	133.3900	18
55400	0	783523	19
1427828	5506273	4551242	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
51754	0	723028	25
93101	0	986140	26
0	0	0	27
0	0	0	28
27018	0	396480	29
12215	0	764917	30
0	0	0	31
247836	0	1019203	32
7705	0	124942	33
1922857	5506273	9349475	34
0.3490	0.1125	0.2360	35
Oil	Oil	Oil	36
Barrels	Barrels	Barrels	37
14274	9288	8146	38
138190	131833	131833	39
100.030	87.852	94.286	40
100.030	87.852	94.286	41
17.235	15.866	17.028	42
0.259	0.000	0.000	43
15036.000	0.000	17449.000	44
0.000	0.000	0.000	45
0.000	0.000	0.000	46
0.000	0.000	0.000	47
0.000	0.000	0.000	48
0.000	0.000	0.000	49
0.000	0.000	0.000	50
0.000	0.000	0.000	51
0.000	0.000	0.000	52
0.000	0.000	0.000	53
0.000	0.000	0.000	54
0.000	0.000	0.000	55
0.000	0.000	0.000	56
0.000	0.000	0.000	57
0.000	0.000	0.000	58
0.000	0.000	0.000	59
0.000	0.000	0.000	60
0.000	0.000	0.000	61
0.000	0.000	0.000	62
0.000	0.000	0.000	63
0.000	0.000	0.000	64
0.000	0.000	0.000	65
0.000	0.000	0.000	66
0.000	0.000	0.000	67
0.000	0.000	0.000	68
0.000	0.000	0.000	69
0.000	0.000	0.000	70
0.000	0.000	0.000	71
0.000	0.000	0.000	72
0.000	0.000	0.000	73
0.000	0.000	0.000	74
0.000	0.000	0.000	75
0.000	0.000	0.000	76
0.000	0.000	0.000	77
0.000	0.000	0.000	78
0.000	0.000	0.000	79
0.000	0.000	0.000	80
0.000	0.000	0.000	81
0.000	0.000	0.000	82
0.000	0.000	0.000	83
0.000	0.000	0.000	84
0.000	0.000	0.000	85
0.000	0.000	0.000	86
0.000	0.000	0.000	87
0.000	0.000	0.000	88
0.000	0.000	0.000	89
0.000	0.000	0.000	90
0.000	0.000	0.000	91
0.000	0.000	0.000	92
0.000	0.000	0.000	93
0.000	0.000	0.000	94
0.000	0.000	0.000	95
0.000	0.000	0.000	96
0.000	0.000	0.000	97
0.000	0.000	0.000	98
0.000	0.000	0.000	99
0.000	0.000	0.000	100

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Martin 8</i> (b)	Plant Name: <i>Ft. Myers</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	2001	2000
4	Year Last Unit was Installed	2005	2002
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1225.00	1775.00
6	Net Peak Demand on Plant - MW (60 minutes)	1125	1470
7	Plant Hours Connected to Load	7661	7635
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1119	1425
10	When Limited by Condenser Water	1078	1349
11	Average Number of Employees	34	43
12	Net Generation, Exclusive of Plant Use - KWh	6107957000	6990424000
13	Cost of Plant: Land and Land Rights	0	1815662
14	Structures and Improvements	22804658	32445745
15	Equipment Costs	469882052	524151848
16	Asset Retirement Costs	0	769
17	Total Cost	492686710	558414024
18	Cost per KW of Installed Capacity (line 17/5) Including	402.1932	314.5995
19	Production Expenses: Oper, Supv, & Engr	913878	1060471
20	Fuel	251263882	299918920
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	869391	1101856
26	Misc Steam (or Nuclear) Power Expenses	1337728	1818085
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	585224	585684
30	Maintenance of Structures	177420	821444
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	5688356	9875989
33	Maintenance of Misc Steam (or Nuclear) Plant	167010	306180
34	Total Production Expenses	261002889	315488629
35	Expenses per Net KWh	0.0427	0.0451
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	7554	42725594
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	139857	1011028
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	104.038	5.862
41	Average Cost of Fuel per Unit Burned	104.038	5.862
42	Average Cost of Fuel Burned per Million BTU	17.712	5.862
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.041
44	Average BTU per KWh Net Generation	0.000	7079.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Sanford (b)	Plant Name: Ft. Myers (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Simple Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	2002	2003
4	Year Last Unit was Installed	2003	2003
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2378.00	376.00
6	Net Peak Demand on Plant - MW (60 minutes)	2111	363
7	Plant Hours Connected to Load	8832	2368
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1907	320
10	When Limited by Condenser Water	1806	295
11	Average Number of Employees	60	3
12	Net Generation, Exclusive of Plant Use - KWh	11187834000	552000000
13	Cost of Plant: Land and Land Rights	2271090	0
14	Structures and Improvements	76071662	2905148
15	Equipment Costs	752958142	95217962
16	Asset Retirement Costs	0	0
17	Total Cost	831300894	98123110
18	Cost per KW of Installed Capacity (line 17/5) Including	349.5799	260.9657
19	Production Expenses: Oper, Supv, & Engr	1645274	65510
20	Fuel	480032544	43212217
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	1388535	69981
26	Misc Steam (or Nuclear) Power Expenses	4267948	102736
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	926635	34328
30	Maintenance of Structures	469656	12379
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	4239062	451907
33	Maintenance of Misc Steam (or Nuclear) Plant	506691	16510
34	Total Production Expenses	493476345	43965568
35	Expenses per Net KWh	0.0441	0.0796
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Barrels Mcf
38	Quantity (Units) of Fuel Burned	81346907 0 0	7793 5999090 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1018563 0 0	137808 1019586 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.901 0.000 0.000	96.026 7.078 0.000
41	Average Cost of Fuel per Unit Burned	5.901 0.000 0.000	96.026 7.078 0.000
42	Average Cost of Fuel Burned per Million BTU	5.901 0.000 0.000	16.591 7.078 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.043 0.000 0.000	0.000 0.078 0.000
44	Average BTU per KWh Net Generation	7406.000 0.000 0.000	0.000 11162.000 0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Manatee</i> (d)			Plant Name: <i>Turkey Point 5</i> (e)			Plant Name: <i>West County</i> (f)			Line No.
Combined Cycle			Combined Cycle			Combined Cycle			1
Conventional			Conventional			Conventional			2
2005			2007			2009			3
2005			2007			2011			4
1225.00			1225.00			4100.00			5
1162			1153			3866			6
7692			7708			8832			7
0			0			0			8
1113			1113			3702			9
1052			1053			3657			10
32			35			60			11
5769671000			5794955000			20209199000			12
0			0			40449683			13
28675759			31009862			147169887			14
437096948			484738383			1928895207			15
0			0			2126466			16
465772707			515748245			2118641243			17
380.2226			421.0190			516.7418			18
801926			1236979			685975			19
238827176			240670677			886620713			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
767216			1176535			7727117			25
1246839			2345261			7142222			26
0			0			0			27
0			0			0			28
418122			609170			823953			29
153002			634315			2902578			30
0			0			0			31
5222239			3804003			4700105			32
113983			184527			666635			33
247550503			250661467			911269298			34
0.0429			0.0433			0.0451			35
Gas			Oil	Gas		Oil	Gas		36
Mcf			Barrels	Mcf		Barrels	Mcf		37
40702223	0	0	8161	40663683	0	118717	137183568	0	38
1010949	0	0	137476	1017900	0	137024	1011509	0	39
5.868	0.000	0.000	48.823	5.909	0.000	263.987	6.235	0.000	40
5.868	0.000	0.000	48.823	5.909	0.000	263.987	6.235	0.000	41
5.868	0.000	0.000	8.456	5.909	0.000	45.871	6.235	0.000	42
0.041	0.000	0.000	0.000	0.042	0.000	0.000	0.044	0.000	43
7132.000	0.000	0.000	0.000	7151.000	0.000	0.000	6900.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a them basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>DeSoto</i> (b)	Plant Name: <i>Martin Solar</i> (c)
		Solar Photovoltaic	Solar Thermal
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2009	2010
4	Year Last Unit was Installed	2009	2010
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	27.00	75.00
6	Net Peak Demand on Plant - MW (60 minutes)	18	0
7	Plant Hours Connected to Load	8720	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	25	75
10	When Limited by Condenser Water	25	75
11	Average Number of Employees	2	7
12	Net Generation, Exclusive of Plant Use - KWh	51845000	0
13	Cost of Plant: Land and Land Rights	255507	216844
14	Structures and Improvements	4521407	184126
15	Equipment Costs	142086948	397337704
16	Asset Retirement Costs	0	0
17	Total Cost	146863862	397738674
18	Cost per KW of Installed Capacity (line 17/5) Including	5439.4023	5303.1823
19	Production Expenses: Oper, Supv, & Engr	143880	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	189967	0
26	Misc Steam (or Nuclear) Power Expenses	162099	8001
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	138848	0
30	Maintenance of Structures	131477	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	58529	4590676
33	Maintenance of Misc Steam (or Nuclear) Plant	25891	0
34	Total Production Expenses	850691	4598677
35	Expenses per Net KWh	0.0164	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Space Coast</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Solar Photovoltaic			1
Full Outdoor			2
2010			3
2010			4
10.00	0.00	0.00	5
8	0	0	6
8819	0	0	7
0	0	0	8
10	0	0	9
10	0	0	10
1	0	0	11
18843000	0	0	12
0	0	0	13
3838726	0	0	14
57801053	0	0	15
319780	0	0	16
61959559	0	0	17
6195.9559	0	0	18
94932	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
138090	0	0	26
0	0	0	27
0	0	0	28
97967	0	0	29
42848	0	0	30
0	0	0	31
12722	0	0	32
5560	0	0	33
392119	0	0	34
0.0208	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Plant removed from service for modernization in June 2010. Capital cost primarily consist of land, manatee heater, intake structure, and amortizable equipment that may be usable in the new plant. Non-fuel O&M expenses are primarily related to the operation and maintenance of the Florida manatee heater system installed at the site while the plant is out of service for modernization.

Schedule Page: 402 Line No.: -1 Column: e

Plant removed from service for modernization in February 2011.

Schedule Page: 402 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$719,018 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.1 Line No.: -1 Column: e

Data shown relates to FPL's 76.36% ownership portion except: number of employees represents 100%, and capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 402.1 Line No.: -1 Column: f

Complete Name: St. Johns River Power Park

Data shown relates to FPL's 20% ownership portion except number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80% of SJRPP.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$176,696 which are physically located in the Central Distribution Facility in Martin County.

Schedule Page: 402.2 Line No.: -1 Column: b

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: 1 Column: b

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: c

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 11 Column: e

Lauderdale GT and Port Everglades GT number of employees are apportion for reporting purposes based on MW per site since both sites are jointly operated and maintained.

Schedule Page: 402.2 Line No.: 11 Column: f

Lauderdale GT and Port Everglades GT number of employees are apportion for reporting purposes based on MW per site since both sites are jointly operated and maintained.

Schedule Page: 402.2 Line No.: 34 Column: e

Non fuel operation and maintenance is combined with Port Everglades Gas Turbines production expenses.

Schedule Page: 402.2 Line No.: 34 Column: f

Non fuel operation and maintenance is combined with Port Everglades Gas Turbines

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

production expenses.

Schedule Page: 402.3 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$22,453,340 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$65,962,223 which are physically located in the Central Distribution Facility in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$764,852 which are physically located in the Central Distribution Facility in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$49,881,763 which are physically located in the Central Distribution Facility in Martin County.

Schedule Page: 402.4 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$116,969,023 which are physically located in the Central Distribution Facility in Martin County.

Schedule Page: 402.4 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$32,832,022 which are physically located in the Central Distribution Facility in Martin County.

Schedule Page: 402.4 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$41,012,732 which are physically located in the Central Distribution Facility in Martin County.

Schedule Page: 402.5 Line No.: -1 Column: c

This is a solar thermal plant. The 75 MW is not incremental. This solar thermal capability is designed to provide steam for the Martin 8 Combined Cycle unit, thus reducing FPL's use of natural gas. Generation is included in the Martin 8 Combined Cycle plant amounts. Net peak demand and plant hours connected to load are not applicable.

Schedule Page: 402 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 44 Column: b2

Reflects the benefit of the 75 MW Martin Solar Energy Center capacity contribution.

Schedule Page: 402.4 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: e2

Available on a total fuel basis only.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 402.4 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.5 Line No.: 36 Column: b1

This footnote applies to lines 36-44. DeSoto is a photovoltaic (PV) Solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 36 Column: c1

This footnote applies to lines 36-44. Martin is a Solar Thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 36 Column: d1

This footnote applies to lines 36-44. Space Coast is a photovoltaic (PV) Solar plant and as such, fuel related information is not applicable.

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(Next Page is 422)

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.47		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.69		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.60		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	82.28		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	1.67		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.69		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.75		1
8	CORBETT	MARTIN 1	500.00	500.00	H	1.81		1
9	CORBETT	MARTIN 1	500.00	500.00	H	33.65		1
10	CORBETT	MARTIN 2	500.00	500.00	H	29.76		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.76		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.56		1
13	DUVAL	HATCH (GAP)	500.00	500.00	H	37.39		1
14	DUVAL	POINSETT	500.00	500.00	H	173.03		1
15	DUVAL	RICE	500.00	500.00	H	45.98		1
16	DUVAL	THALMANN (GAP)	500.00	500.00	H	37.45		1
17	MARTIN	MIDWAY	500.00	500.00	H	1.74		1
18	MARTIN	MIDWAY	500.00	500.00	H	26.68		1
19	MARTIN	POINSETT	500.00	500.00	H	109.49		1
20	MIDWAY	POINSETT	500.00	500.00	H	92.76		1
21	POINSETT	RICE	500.00	500.00	H	127.08		1
22	137TH AVENUE	DAVIS	230.00	230.00	SP	0.17		1
23	137TH AVENUE	DAVIS	230.00	230.00	SP	18.42		1
24	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
25	137TH AVENUE	DAVIS	230.00	230.00	SP		1.79	2
26	137TH AVENUE	LEVEE	230.00	230.00	SP	2.99		1
27	ALICO	COLLIER	230.00	230.00	H	0.10		1
28	ALICO	COLLIER	230.00	230.00	SP	0.13		1
29	ALICO	COLLIER	230.00	230.00	SP	0.32		1
30	ALICO	COLLIER	230.00	230.00	H		4.70	2
31	ALICO	COLLIER	230.00	230.00	H	7.67	14.40	2
32	ALICO	ORANGE RIVER	230.00	230.00	H	7.66		1
33	ALICO	ORANGE RIVER	230.00	230.00	SP	0.37		1
34	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04		1
35	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	ORANGE RIVER	230.00	230.00	H	1.07	5.47	2
2	ALVA	CORBETT	230.00	230.00	SP	0.17		1
3	ALVA	CORBETT	230.00	230.00	SP	67.83		1
4	ALVA	CORBETT	230.00	230.00	H	2.12		2
5	ALVA	CORBETT	230.00	230.00	SP	0.13		2
6	ALVA	CORBETT	230.00	230.00	SP	9.70		2
7	ALVA	ORANGE RIVER	230.00	230.00	H	5.77		1
8	ALVA	ORANGE RIVER	230.00	230.00	SP	5.16		1
9	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
10	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.23		1
11	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.98	2
12	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	11.53	2
13	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.15	2
14	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
15	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.13		1
16	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
17	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.88		2
18	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	10.49	4.95	2
19	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.15		2
20	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.08		2
21	ANDYTOWN	DADE	230.00	230.00	H	0.02		1
22	ANDYTOWN	DADE	230.00	230.00	H	14.80		1
23	ANDYTOWN	DADE	230.00	230.00	SP	0.02		1
24	ANDYTOWN	DADE	230.00	230.00	SP	0.09		1
25	ANDYTOWN	DADE	230.00	230.00	UG	0.58		1
26	ANDYTOWN	DADE	230.00	230.00	H	4.19	8.17	2
27	ANDYTOWN	FLAGAMI	230.00	230.00	H	12.89		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.40		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.07		1
30	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.34		1
31	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.39		1
32	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.58		1
33	ANDYTOWN	FLAGAMI	230.00	230.00	H	5.57	7.85	2
34	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.23		2
35	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	2.04		1
36					TOTAL	6,075.64	645.38	1,493

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-1431 ACSR TW								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-3750 AL								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-556.5 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
2-556.5 ACSR AZ								31
1-3750 AL								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.16		1
2	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	4.90		1
3	ANDYTOWN	HUNTINGTON	230.00	230.00	H		2.59	2
4	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.88		1
5	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	7.75	3.36	2
6	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.33		1
7	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
8	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.50	4.08	2
9	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.31		1
10	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.09		1
11	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.96	11.62	2
12	ANDYTOWN	NOB HILL	230.00	230.00	SP	19.07		1
13	BALDWIN	DUVAL	230.00	230.00	H	1.87		1
14	BALDWIN	DUVAL	230.00	230.00	SP	0.34		1
15	BAREFOOT	EMERSON	230.00	230.00	H	23.77		1
16	BAREFOOT	EMERSON	230.00	230.00	SP	0.03		1
17	BAREFOOT	EMERSON	230.00	230.00	SP	1.80		1
18	BAREFOOT	EMERSON	230.00	230.00	H		2.86	2
19	BAREFOOT	EMERSON	230.00	230.00	SP	6.43		2
20	BAREFOOT	MALABAR	230.00	230.00	H	13.71		1
21	BAREFOOT	MALABAR	230.00	230.00	SP	0.18		1
22	BAREFOOT	MALABAR	230.00	230.00	SP		6.44	2
23	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.48		1
24	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.71	2
25	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.21		2
26	BARNA	NORRIS	230.00	230.00	H	8.08		1
27	BARNA	NORRIS	230.00	230.00	SP	0.16		1
28	BARNA	NORRIS	230.00	230.00	SP	0.22	2.91	2
29	BRADFORD	DUVAL	230.00	230.00	H	27.20		1
30	BRADFORD	RICE	230.00	138.00	H	3.87		1
31	BRADFORD	RICE	230.00	230.00	H	22.96		1
32	BRADFORD	RICE	230.00	230.00	SP	0.62		1
33	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	8.38		1
34	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
35	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.05		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-795 ACSR AZ								15
1-1431 ACSR AW								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-1431 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	8.55		1
2	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	8.37		1
3	BREVARD	CAPE CANAVERAL 3	230.00	230.00	SP	0.06		1
4	BREVARD	MALABAR 1	230.00	230.00	H	25.72		1
5	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
6	BREVARD	MALABAR 2	230.00	230.00	SP	25.74		2
7	BREVARD	MALABAR 3	230.00	230.00	SP		25.83	2
8	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
9	BREVARD	POINSETT 1	230.00	230.00	H	0.07		1
10	BREVARD	POINSETT 1	230.00	230.00	H	4.39		2
11	BREVARD	POINSETT 1	230.00	230.00	H	6.91		2
12	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		1
13	BREVARD	POINSETT 2	230.00	230.00	H	7.53		2
14	BRIDGE	HOBE	230.00	230.00	H	6.10		1
15	BRIDGE	INDIANTOWN 1	230.00	230.00	H	10.02		1
16	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.06		1
17	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.26		1
18	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.09		1
19	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.63		1
20	BRIDGE	TURNPIKE	230.00	230.00	SP	18.94		1
21	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.03		1
22	BROWARD	CONSERVATION 2	230.00	230.00	H	9.80	3.86	2
23	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.31	1.11	2
24	BROWARD	DELMAR	230.00	230.00	SP	7.24		1
25	BROWARD	DELMAR	230.00	230.00	SP	2.45		1
26	BROWARD	KIMBERLY	230.00	230.00	SP	0.07		1
27	BROWARD	KIMBERLY	230.00	230.00	H		11.01	2
28	BROWARD	KIMBERLY	230.00	230.00	SP	4.78	5.89	2
29	BROWARD	MALLARD	230.00	230.00	H	0.03		1
30	BROWARD	MALLARD	230.00	230.00	H	3.90	4.30	2
31	BROWARD	MALLARD	230.00	230.00	SP	1.12		2
32	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	12.55		1
33	BROWARD	SUGAR-YAMATO	230.00	230.00	H		0.31	2
34	BROWARD	SUGAR-YAMATO	230.00	230.00	H	31.24		2
35	BROWARD	SUGAR-YAMATO	230.00	230.00	H	8.20		2
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-795 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
2-795 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-1431 ACSR AZ								12
2-795 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR TW								18
1-795 ACSR AW								19
1-1431 ACSR AW								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR TW								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	5.08	1.82	2
2	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	0.16		2
3	BROWARD	SUGAR-YAMATO	230.00	230.00	SP		0.16	2
4	BUNNELL	PELLICER	230.00	230.00	SP	12.54		1
5	BUNNELL	PELLICER	230.00	230.00	SP	3.97		2
6	BUNNELL	PUTNAM	230.00	230.00	H	27.11		1
7	BUNNELL	VOLUSIA	230.00	230.00	H	22.26		1
8	BUNNELL	VOLUSIA	230.00	230.00	SP	0.63		1
9	CALUSA	CHARLOTTE	230.00	230.00	SP	20.54		1
10	CALUSA	CHARLOTTE	230.00	230.00	SP	0.20		1
11	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	1.18		2
12	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	0.31		2
13	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.39	2
14	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		1.04	2
15	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	H	0.71		2
16	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	SP	1.55		2
17	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP	0.70		1
18	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP		1.59	2
19	CASTLE	BIG BEND (TEC)	230.00	230.00	H	5.44		1
20	CASTLE	BIG BEND (TEC)	230.00	230.00	H	3.63		1
21	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	13.25		1
22	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	3.89		1
23	CASTLE	RINGLING	230.00	230.00	H	0.07		1
24	CASTLE	RINGLING	230.00	230.00	SP	0.06		1
25	CASTLE	RINGLING	230.00	230.00	SP	9.71		1
26	CASTLE	RINGLING	230.00	230.00	SP	0.16		1
27	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
28	CEDAR	CORBETT	230.00	230.00	SP	9.23		1
29	CEDAR	CORBETT	230.00	230.00	SP	10.43		1
30	CEDAR	CORBETT	230.00	230.00	H	4.73	3.77	2
31	CEDAR	CORBETT	230.00	230.00	SP		0.53	2
32	CEDAR	DELTRAIL	230.00	230.00	H	0.05		1
33	CEDAR	DELTRAIL	230.00	230.00	SP	5.60		1
34	CEDAR	LAUDERDALE	230.00	230.00	H	28.02		1
35	CEDAR	LAUDERDALE	230.00	230.00	SP	1.46		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR TW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
2-556.5 ACSR AZ								9
2-795 ACSR AW								10
1-1431 ACSR AW								11
2-556.5 ACSR AZ								12
1-1431 ACSR AW								13
2-556.5 ACSR AZ								14
-954 ACSSHS AW								15
-954 ACSSHS AW								16
-954 ACSSHS AW								17
-954 ACSSHS AW								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-1431 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR TW								29
1-1431 ACSR TW								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	LAUDERDALE	230.00	230.00	SP	3.85		1
2	CEDAR	LAUDERDALE	230.00	230.00	H	6.89		2
3	CEDAR	LAUDERDALE	230.00	230.00	SP	1.50	1.45	2
4	CEDAR	RANCH	230.00	230.00	H	0.22		1
5	CEDAR	RANCH	230.00	230.00	SP	0.27		1
6	CEDAR	RANCH	230.00	230.00	H		5.96	2
7	CEDAR	RANCH	230.00	230.00	SP	9.02		2
8	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	H	2.71		1
9	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.19		1
10	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.11		1
11	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	19.15		2
12	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	H	22.77		1
13	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	SP	0.09		1
14	CHARLOTTE	NORTH CAPE (LEC)	230.00	230.00	SP	0.04		1
15	CHARLOTTE	PEACHLAND	230.00	230.00	H	4.71		1
16	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.12		1
17	CHARLOTTE	PEACHLAND	230.00	230.00	SP	6.06		1
18	CHARLOTTE	RINGLING	230.00	230.00	H	39.40		1
19	CHARLOTTE	RINGLING	230.00	230.00	SP	0.97		1
20	CHARLOTTE	RINGLING	230.00	230.00	H	4.94		2
21	CHARLOTTE	RINGLING	230.00	138.00	SP	0.02		2
22	CHARLOTTE	VANDOLAH (FPC)	230.00	230.00	SP			1
23	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.57		1
24	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
25	CLINTMOORE	DELMAR	230.00	230.00	SP	5.51		1
26	CLINTMOORE	YAMATO	230.00	230.00	H	1.28		1
27	CLINTMOORE	YAMATO	230.00	230.00	SP	0.15		1
28	CLINTMOORE	YAMATO	230.00	230.00	SP	1.51		1
29	COAST	PEACHLAND	230.00	230.00	SP	5.47		1
30	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	35.53		1
31	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	2.81		2
32	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	65.90		1
33	COLLIER	TERRY	230.00	230.00	H	0.08		1
34	COLLIER	TERRY	230.00	230.00	SP	0.23		1
35	COLLIER	TERRY	230.00	230.00	H	12.42		2
36					TOTAL	6,075.64	645.38	1,493

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AW								9
1-954 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
2-795 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
2-795 ACSR AW								22
2-954 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-954 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CONSERVATION	MALLARD	230.00	230.00	H	0.03		1
2	CONSERVATION	MALLARD	230.00	230.00	H		5.51	2
3	CONSERVATION	MALLARD	230.00	230.00	SP		0.31	2
4	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.96		1
5	CONSERVATION	MOTOROLA	230.00	230.00	SP		1.21	2
6	CONSERVATION	NOB HILL	230.00	230.00	SP	4.16		1
7	CONSERVATION	NOB HILL	230.00	230.00	SP	1.21		2
8	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	8.08		1
9	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	11.53		2
10	CORBETT	RANCH 1	230.00	230.00	SP	0.01		1
11	CORBETT	RANCH 1	230.00	230.00	SP	3.27		1
12	CORBETT	RANCH 1	230.00	230.00	SP	0.03		1
13	CORBETT	RANCH 1	230.00	230.00	H	3.77	4.73	2
14	CORBETT	RANCH 1	230.00	230.00	SP	0.52		2
15	CORBETT	RANCH 2	230.00	230.00	H	0.06		1
16	CORBETT	RANCH 2	230.00	230.00	SP	2.80		1
17	CORBETT	RANCH 2	230.00	230.00	SP	0.23		1
18	CORBETT	RANCH 2	230.00	230.00	H	0.42	8.48	2
19	CORBETT	RANCH 2	230.00	230.00	SP	0.55		2
20	CORBETT	SUGAR	230.00	230.00	SP	1.27		1
21	CORTEZ	JOHNSON 1	230.00	230.00	H	0.03		1
22	CORTEZ	JOHNSON 1	230.00	230.00	SP	10.78		1
23	DADE	DORAL (RRDC)	230.00	230.00	H	0.10		1
24	DADE	DORAL (RRDC)	230.00	230.00	H	0.83		1
25	DADE	DORAL (RRDC)	230.00	230.00	SP	0.57		1
26	DADE	DORAL (RRDC)	230.00	230.00	H	1.50		2
27	DADE	GRATIGNY	230.00	230.00	H	2.67		1
28	DADE	GRATIGNY	230.00	230.00	SP	0.88		1
29	DADE	GRATIGNY	230.00	230.00	H	0.44		2
30	DADE	LEVEE 1	230.00	230.00	H	0.04		1
31	DADE	LEVEE 1	230.00	230.00	H	0.09		1
32	DADE	LEVEE 1	230.00	230.00	SP	4.64		1
33	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
34	DADE	LEVEE 1	230.00	230.00	H	2.71	5.03	2
35	DADE	LEVEE 2	230.00	230.00	H	0.11		1
36					TOTAL	6,075.64	645.38	1,493

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
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Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-1431 ACSR TW								11
1-954 ACSR AW								12
1-1431 ACSR TW								13
1-1431 ACSR TW								14
1-1431 ACSR TW								15
1-1431 ACSR AW								16
1-1431 ACSR TW								17
1-1431 ACSR TW								18
1-1431 ACSR AW								19
2-954 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AW								22
1-1431 ACSR AZ								23
2-556.5 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LEVEE 2	230.00	230.00	H	0.85		1
2	DADE	LEVEE 2	230.00	230.00	SP	1.33		1
3	DADE	LEVEE 2	230.00	230.00	H	6.88		2
4	DADE	LEVEE 3	230.00	230.00	SP	9.03		1
5	DADE	MIAMI SHORES	230.00	230.00	SP	0.06		1
6	DADE	MIAMI SHORES	230.00	230.00	SP	8.61		1
7	DADE	MIAMI SHORES	230.00	230.00	H	0.44		2
8	DADE	OVERTOWN	230.00	230.00	SP	1.57		1
9	DADE	OVERTOWN	230.00	230.00	SP	0.01		1
10	DADE	OVERTOWN	230.00	230.00	SP	7.71		2
11	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
12	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
13	DAVIS	LEVEE 1	230.00	230.00	H	1.06	12.33	2
14	DAVIS	LEVEE 2	230.00	230.00	H	0.23		1
15	DAVIS	LEVEE 2	230.00	230.00	H	12.33	1.06	2
16	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.17		1
17	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.26	2
18	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
19	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.29	2
20	DAVIS	PRINCETON 1	230.00	230.00	H	6.59		1
21	DAVIS	PRINCETON 1	230.00	230.00	H	1.46		2
22	DAVIS	PRINCETON 1	230.00	230.00	SP	0.13		1
23	DELTRAIL	YAMATO	230.00	230.00	SP	7.62		1
24	DELTRAIL	YAMATO	230.00	230.00	SP	0.42	0.32	2
25	DORAL (RRDC)	DADE RES RCVRY (DADE	230.00	230.00	SP	0.84		2
26	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
27	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
28	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
29	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	13.13		1
30	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	15.20		1
31	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	0.22		1
32	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	20.96		1
33	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	6.89		1
34	DUVAL	SPRINGBANK	230.00	230.00	H	0.31		1
35	DUVAL	SPRINGBANK	230.00	230.00	H	27.23		1
36					TOTAL	6,075.64	645.38	1,493

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
2-954 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1691 AAAC								16
1-1691 AAAC								17
1-1691 AAAC								18
1-1691 AAAC								19
1-1691 AAAC								20
1-1691 AAAC								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-954 ACSR AZ								25
-1590 ACSR								26
-1590 ACSR								27
-1590 ACSR								28
1-1431 ACSR AZ								29
2-954 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-954 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DUVAL	SPRINGBANK	230.00	230.00	SP	0.28		1
2	EMERSON	MIDWAY	230.00	230.00	H	12.10		1
3	EMERSON	MIDWAY	230.00	230.00	H	2.84		2
4	FLAGAMI	LEVEE	230.00	230.00	H	0.42		1
5	FLAGAMI	LEVEE	230.00	230.00	SP	0.23		1
6	FLAGAMI	LEVEE	230.00	230.00	SP	4.70		1
7	FLAGAMI	LEVEE	230.00	230.00	H	3.45	4.33	2
8	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.43		1
9	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
10	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
11	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
12	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.05		1
13	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.52		1
14	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.33		1
15	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.95		1
16	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.09		1
17	FLAGAMI	TURKEY POINT 1	230.00	230.00	H		2.76	2
18	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.25		2
19	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.76		1
20	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.14		1
21	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	9.95		1
22	FLAGAMI	TURKEY POINT 2	230.00	230.00	SP	1.54		1
23	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.77	1.91	2
24	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	18.29		2
25	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.37		1
26	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.90		2
27	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.38		1
28	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.23	2
29	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	0.38		1
30	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	2.28		2
31	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	2.25		2
32	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.47		1
33	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP		2.01	2
34	GERMANTOWN	SUGAR	230.00	230.00	SP	22.56		1
35	GERMANTOWN	SUGAR	230.00	230.00	SP	1.35		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
2-556.5 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-2000 CU SD								9
1-2500 CU SD								10
1-3000 AL								11
1-3750 AL								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
2-556.5 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1691 AAAC								18
1-1431 ACSR AZ								19
1-1691 AAAC								20
2-556.5 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1691 AAAC								24
1-954 ACSR AW								25
1-954 ACSR AW								26
2-1431 ACSR AZ								27
2-1431 ACSR AZ								28
2-1431 ACSR AZ								29
2-1431 ACSR AZ								30
2-1431 ACSR AW								31
2-795 ACSR AW								32
2-795 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR TW								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GERMANTOWN	SUGAR	230.00	230.00	H	0.31		2
2	GERMANTOWN	SUGAR	230.00	230.00	SP	2.50	10.28	2
3	GERMANTOWN	YAMATO	230.00	230.00	SP	2.81		2
4	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	16.80		1
5	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	5.06		1
6	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	1.78		1
7	GREYNOLDS	LAUDANIA	230.00	230.00	SP	9.96		1
8	GREYNOLDS	LAUDANIA	230.00	230.00	UG	2.34		1
9	GREYNOLDS	LAUDANIA	230.00	230.00	UG	0.65		1
10	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.35		1
11	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.57		1
12	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.59		1
13	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
14	HOWARD	LAURELWOOD	230.00	230.00	SP	0.09		1
15	HOWARD	LAURELWOOD	230.00	230.00	SP	10.53		1
16	HOWARD	LAURELWOOD	230.00	230.00	H	3.57		2
17	HOWARD	RINGLING	230.00	230.00	SP	4.36		1
18	HOWARD	RINGLING	230.00	230.00	SP	3.22		1
19	HOWARD	RINGLING	230.00	230.00	SP	0.59		2
20	HUNTINGTON	PENNSUCO	230.00	230.00	SP	9.15		1
21	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.91		1
22	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.72		1
23	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.19		2
24	INDIANTOWN	MARTIN 2	230.00	230.00	SP	13.37		1
25	INDIANTOWN	MIDWAY	230.00	230.00	H	23.49		1
26	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	9.16		1
27	INDIANTOWN	RIVIERA	230.00	230.00	SP	3.43		1
28	INDIANTOWN	RIVIERA	230.00	230.00	SP	34.47		2
29	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.51		1
30	JOHNSON	MANATEE	230.00	230.00	H	16.83		1
31	JOHNSON	MANATEE	230.00	230.00	SP	0.05		1
32	JOHNSON	MANATEE	230.00	230.00	H		0.81	2
33	JOHNSON	MANATEE	230.00	230.00	SP	0.10		2
34	JOHNSON	MANATEE	230.00	230.00	SP	0.08		2
35	JOHNSON	RINGLING	230.00	230.00	H	8.88		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR TW								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-900 CU HT								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-3000 AL								8
1-3750 AL								9
1-1431 ACSR AZ								10
1-900 CU HT								11
1-900 CU HT								12
1-1431 ACSR TW								13
1-1431 ACSR AW								14
1-1431 ACSR TW								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR TW								18
1-1431 ACSR TW								19
1-954 ACSR AW								20
2-795 ACSR AW								21
2-795 ACSR AW								22
2-795 ACSR AW								23
2-795 ACSR AW								24
2-954 ACSR AZ								25
2-954 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
2-795 ACSR AW								29
2-1431 ACSR AZ								30
2-1431 ACSR AZ								31
2-1431 ACSR AZ								32
2-1431 ACSR AW								33
2-1431 ACSR AZ								34
2-1431 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	JOHNSON	RINGLING	230.00	230.00	SP	0.10		1
2	JOHNSON	RINGLING	230.00	230.00	H	0.81		2
3	JOHNSON	RINGLING	230.00	230.00	SP	0.07		2
4	KEENTOWN	MANATEE	230.00	230.00	H	16.23		1
5	KEENTOWN	MANATEE	230.00	230.00	SP	3.00		1
6	KEENTOWN	WHIDDEN	230.00	230.00	H	24.43		1
7	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.31		1
8	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.61	13.24	2
9	KIMBERLY	RANCH	230.00	230.00	H	0.21		1
10	KIMBERLY	RANCH	230.00	230.00	SP	0.08		1
11	KIMBERLY	RANCH	230.00	230.00	H		20.17	2
12	KORONA	PUTNAM	230.00	230.00	H	32.98		1
13	KORONA	PUTNAM	230.00	230.00	SP	0.05		1
14	KORONA	PUTNAM	230.00	230.00	SP	0.77		1
15	KORONA	VOLUSIA	230.00	230.00	H	16.22		1
16	KORONA	VOLUSIA	230.00	230.00	SP	0.05		1
17	KORONA	VOLUSIA	230.00	230.00	SP	0.09		1
18	KORONA	VOLUSIA	230.00	230.00	SP	0.12		1
19	KORONA	VOLUSIA	230.00	230.00	SP	0.08	0.06	2
20	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.35		1
21	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.52		1
22	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.66		1
23	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.22		1
24	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.05		1
25	LAUDERDALE	MOTOROLA	230.00	230.00	SP	8.00		1
26	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	4.35		1
27	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	3.13		1
28	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
29	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.75		1
30	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.47		1
31	LAURELWOOD	PEACHLAND	230.00	230.00	SP	21.29		1
32	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.17		2
33	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.99		1
34	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
35	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.65		1
36					TOTAL	6,075.64	645.38	1,493

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1431 ACSR AZ								1
2-1431 ACSR AZ								2
2-795 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-954 ACSR AZ								12
1-1431 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-1431 ACSR AZ								20
1-900 CU HT								21
1-900 CU HT								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-900 CU HT								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

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2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAURELWOOD	RINGLING 2	230.00	230.00	H		1.41	2
2	LEVEE	TURKEY POINT	230.00	230.00	H	1.18		1
3	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
4	LEVEE	TURKEY POINT	230.00	230.00	H	12.53		2
5	LEVEE	TURKEY POINT	230.00	230.00	H	18.28		2
6	LINDGREN	PENNSUCO	230.00	230.00	H	3.16		1
7	LINDGREN	PENNSUCO	230.00	230.00	SP	0.01		1
8	LINDGREN	PENNSUCO	230.00	230.00	H		12.40	2
9	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
10	LINDGREN	TURKEY POINT	230.00	230.00	H		4.24	2
11	LINDGREN	TURKEY POINT	230.00	230.00	H		18.29	2
12	MALABAR	MIDWAY	230.00	230.00	H	54.43		1
13	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
14	MALABAR	MIDWAY	230.00	230.00	SP	0.04		1
15	MALABAR	MIDWAY	230.00	230.00	SP	0.06		1
16	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	10.07		1
17	MANATEE	BIG BEND (TEC) 2	230.00	230.00	H			1
18	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.12		2
19	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	9.93		2
20	MANATEE	RINGLING 2	230.00	230.00	H	24.51		1
21	MANATEE	RINGLING 2	230.00	230.00	SP	0.23		1
22	MANATEE	RINGLING 2	230.00	230.00	H		1.33	2
23	MANATEE	RINGLING 3	230.00	230.00	H	1.71		1
24	MANATEE	RINGLING 3	230.00	230.00	SP	24.04		1
25	MARTIN	SHERMAN	230.00	230.00	H	4.01		1
26	MARTIN	SHERMAN	230.00	230.00	SP	16.38		1
27	MARTIN	WARFIELD	230.00	230.00	SP	3.35		1
28	MARTIN	WARFIELD	230.00	230.00	SP		0.03	2
29	MIDWAY	RALLS	230.00	230.00	SP	2.90		1
30	MIDWAY	RANCH	230.00	230.00	H	18.35		1
31	MIDWAY	RANCH	230.00	230.00	SP	0.37		1
32	MIDWAY	RANCH	230.00	230.00	SP	0.14		1
33	MIDWAY	RANCH	230.00	230.00	SP	4.98		1
34	MIDWAY	RANCH	230.00	230.00	SP	0.08		1
35	MIDWAY	RANCH	230.00	230.00	H	3.63		2
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1691 AAAC								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1691 AAAC								11
1-795 ACSR AZ								12
1-1431 ACSR AW								13
1-795 ACSR AW								14
1-795 ACSR AZ								15
2-795 ACSR AZ								16
2-795 ACSR AZ								17
2-1431 ACSR AZ								18
2-795 ACSR AZ								19
2-1431 ACSR AZ								20
2-1431 ACSR AW								21
2-1431 ACSR AZ								22
2-1431 ACSR AZ								23
2-1431 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
2-795 ACSR AW								27
2-795 ACSR AW								28
1-1431 ACSR AW								29
2-795 ACSR AZ								30
1-1431 ACSR AW								31
2-795 ACSR AW								32
2-795 ACSR AZ								33
2-954 ACSR AZ								34
2-954 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	RANCH	230.00	230.00	SP		9.19	2
2	MIDWAY	RANCH	230.00	230.00	SP		17.18	2
3	MIDWAY	SHERMAN	230.00	230.00	H	26.84		1
4	MIDWAY	SHERMAN	230.00	230.00	SP	0.61	0.60	2
5	MIDWAY	ST LUCIE 1	230.00	230.00	H	1.98		1
6	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.70		1
7	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.11		1
8	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.66		1
9	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.12		1
10	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.75		1
11	MILLCREEK	SAMPSON (CJB)	230.00	230.00	H	5.09		1
12	MILLCREEK	SAMPSON (CJB)	230.00	230.00	SP	0.08		1
13	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
14	MILLCREEK	TOCOI	230.00	230.00	H	7.99		1
15	MILLCREEK	TOCOI	230.00	230.00	SP	0.09		1
16	NORRIS	VOLUSIA	230.00	230.00	H	40.72		1
17	NORRIS	VOLUSIA	230.00	230.00	SP	0.15		1
18	NORRIS	VOLUSIA	230.00	230.00	SP	0.13		1
19	ORANGE RIVER	TERRY	230.00	230.00	H	7.67		1
20	ORANGE RIVER	TERRY	230.00	230.00	SP	0.07		1
21	ORANGE RIVER	TERRY	230.00	230.00	SP	0.28		1
22	ORANGE RIVER	TERRY	230.00	230.00	H	15.18	1.07	2
23	ORANGE RIVER	WHIDDEN	230.00	230.00	SP	33.62		1
24	ORANGE RIVER	WHIDDEN	230.00	230.00	SP		19.15	2
25	OSTEEN	SANFORD PLANT	230.00	230.00	H	11.80		1
26	OSTEEN	SANFORD PLANT	230.00	230.00	SP	4.40		1
27	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.07		1
28	OSTEEN	SANFORD PLANT	230.00	230.00	SP	2.42		1
29	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.31		1
30	OSTEEN	SANFORD PLANT	230.00	230.00	SP	1.06		2
31	OSTEEN	VOLUSIA	230.00	230.00	H	20.25		1
32	OSTEEN	VOLUSIA	230.00	230.00	SP	8.69		1
33	OSTEEN	VOLUSIA	230.00	230.00	SP	1.78		1
34	OSTEEN	VOLUSIA	230.00	230.00	SP		1.05	2
35	PENNSUCO	DORAL (RRDC)	230.00	230.00	H	2.74		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR AZ								1
2-954 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-3400 ACSR AW								5
2-1691 AAAC								6
1-3400 ACSR AW								7
2-1691 AAAC								8
1-3400 ACSR AW								9
2-1691 AAAC								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-1431 ACSR AW								17
1-954 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
2-954 ACSR AW								23
2-954 ACSR AW								24
1-795 ACSR AZ								25
1-1431 ACSR AW								26
1-795 ACSR AW								27
1-795 ACSR AZ								28
1-954 ACSR AW								29
1-1431 ACSR AW								30
1-795 ACSR AZ								31
1-1431 ACSR AW								32
1-954 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.32		1
2	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.16		1
3	PENNSUCO	DORAL (RRDC)	230.00	230.00	H		0.88	2
4	PENNSUCO	MAULE (TARMAC)	230.00	230.00	SP	0.10		1
5	PLUMOSUS	PLUMOSUS DIST.	230.00	230.00	H	0.03		1
6	POINSETT	BITHLO (PEC)	230.00	230.00	SP	19.64		1
7	POINSETT	BITHLO (PEC)	230.00	230.00	SP	0.20		1
8	POINSETT	BITHLO (PEC)	230.00	230.00	SP	1.11		2
9	POINSETT	HOLOPAW	230.00	230.00	H	0.08		1
10	POINSETT	HOLOPAW	230.00	230.00	H		4.38	2
11	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.01		1
12	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	44.91	0.04	2
13	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.08	6.12	2
14	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		45.13	2
15	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	3.44		1
16	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	1.03		1
17	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.88		1
18	PRINCETON	TURKEY POINT	230.00	230.00	H	7.26		1
19	PRINCETON	TURKEY POINT	230.00	230.00	SP	0.13		1
20	PRINCETON	TURKEY POINT	230.00	230.00	SP	3.20		1
21	PUTNAM	RICE	230.00	230.00	H	14.08		1
22	PUTNAM	RICE	230.00	230.00	SP	0.13		1
23	PUTNAM	RICE	230.00	230.00	H	1.33		2
24	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.06		1
25	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.71		1
26	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.51		1
27	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.62		1
28	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.43		2
29	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.33	2
30	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.04		2
31	PUTNAM	TOCOI	230.00	230.00	H	16.24		1
32	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
33	RALLS	TURNPIKE	230.00	230.00	SP	11.52		1
34	RALLS	TURNPIKE	230.00	230.00	SP	0.09	0.10	2
35	RICE	SEMINOLE PLANT (SEC) 1	230.00	230.00	H	0.01		2
36					TOTAL	6,075.64	645.38	1,493

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is eased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-795 ACSR AZ								4
1-1431 ACSR AW								5
1-1272 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AW								10
1-1272 ACSR AW								11
1-1272 ACSR AW								12
1-1431 ACSR TW								13
1-1272 ACSR AW								14
1-3000 AL								15
1-3750 AL								16
2-954 ACSR AZ								17
1-1691 AAAC								18
1-1431 ACSR AW								19
1-1691 AAAC								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-1431 ACSR AZ								24
2-556.5 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
2-1780 ACSR SD								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RICE	SEMINOLE PLANT (SEC) 2	230.00	230.00	H		0.01	2
2	SAMPSON (CJB)	SWITZERLAND (JEA)	230.00	230.00	H	0.08		1
3	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.37		1
4	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.62		2
5	SANFORD	ALTAMONTE (FPC)	230.00	230.00	SP	0.05		1
6	SANFORD	DEBARY (FPC)	230.00	230.00	SP	0.05		1
7	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP	25.46		1
8	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP	0.25		1
9	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP		1.11	2
10	SANFORD PLANT	NORTH LONGWOOD (FPC)	230.00	230.00	H	7.68		1
11	SANFORD PLANT	NORTH LONGWOOD (FPC)	230.00	230.00	SP	0.30		1
12	SANFORD PLANT	VOLUSIA 2	230.00	230.00	H	31.95		1
13	SANFORD PLANT	VOLUSIA 2	230.00	230.00	SP	0.30		1
14	SANFORD PLANT	VOLUSIA 2	230.00	230.00	SP	0.57		1
15	SANFORD PLANT	VOLUSIA 2	230.00	230.00	H	0.42		2
16	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.49		1
17	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	10.26		1
18	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.61		1
19	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
20	ST LUCIE	HUTCHINSON ISLAND 1	230.00	230.00	SP	0.12		1
21	ST LUCIE	HUTCHINSON ISLAND 2	230.00	230.00	H	0.13		1
22	WHIDDEN	DESOTO (D.C.G.C.)	230.00	230.00	SP	0.12		1
23	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	0.50		1
24	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	12.64		2
25	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
26	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
27	AIRPORT	DADE	138.00	138.00	H	0.22		1
28	AIRPORT	DADE	138.00	138.00	SP	0.46		1
29	AIRPORT	DADE	138.00	138.00	SP	0.15		1
30	AIRPORT	DADE	138.00	138.00	SP	0.68		1
31	AIRPORT	DADE	138.00	138.00	SP	0.31		1
32	AIRPORT	DADE	138.00	138.00	SP	1.26		1
33	AIRPORT	DADE	138.00	138.00	SP	0.57		1
34	AIRPORT	DADE	138.00	138.00	H		0.14	2
35	AIRPORT	DADE	138.00	138.00	SP		0.30	2
36					TOTAL	6,075.64	645.38	1,493

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
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Date of Report
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/ /

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End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1780 ACSR SD								1
1-954 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1272 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AZ								16
2-556.5 ACSR AZ								17
1-1431 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-927.2 AAAC								21
1-1431 ACSR AW								22
2-795 ACSR AW								23
2-795 ACSR AW								24
1-1250 CU SD								25
1-2000 CU SD								26
1-795 AAC								27
1-556.5 ACSR AZ								28
1-600 CU HT								29
1-795 AAC								30
1-795 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-795 AAC								34
1-795 AAC								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	AIRPORT	DADE	138.00	138.00	SP	0.12		2
2	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.06		1
3	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.06		1
4	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.89		1
5	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.01		1
6	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.06	2
7	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.39	0.11	2
8	ALICO	BUCKINGHAM	138.00	138.00	H	3.22		1
9	ALICO	BUCKINGHAM	138.00	138.00	SP	6.86		1
10	ALICO	BUCKINGHAM	138.00	138.00	SP	0.79		1
11	ALICO	BUCKINGHAM	138.00	138.00	SP	0.17		1
12	ALICO	BUCKINGHAM	138.00	138.00	SP	13.55	3.56	2
13	ALICO	BUCKINGHAM	138.00	138.00	SP	1.08	0.86	2
14	ALICO	BUCKINGHAM	138.00	138.00	SP	1.67		2
15	ALICO	COLLIER 1	138.00	138.00	H	1.39		1
16	ALICO	COLLIER 1	138.00	138.00	H	5.12		1
17	ALICO	COLLIER 1	138.00	138.00	H	4.77		1
18	ALICO	COLLIER 1	138.00	138.00	SP	1.95		1
19	ALICO	COLLIER 1	138.00	230.00	SP	0.11		1
20	ALICO	COLLIER 1	138.00	138.00	SP	0.12		1
21	ALICO	COLLIER 1	138.00	138.00	SP	4.68		1
22	ALICO	COLLIER 1	138.00	138.00	SP	0.01		1
23	ALICO	COLLIER 1	138.00	138.00	UG	1.60		1
24	ALICO	COLLIER 1	138.00	138.00	SP	3.68		2
25	ALICO	COLLIER 1	138.00	138.00	SP		2.00	2
26	ALICO	COLLIER 1	138.00	138.00	SP	1.06		2
27	ALICO	ESTERO	138.00	138.00	SP	0.06		1
28	ALICO	ESTERO	138.00	138.00	SP		4.73	2
29	ALICO	FT MYERS PLANT 1	138.00	230.00	SP	1.06		1
30	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	1.14		1
31	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.16		1
32	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	9.40		1
33	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.35		1
34	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		0.18	2
35	ALICO	FT MYERS PLANT 1	138.00	230.00	SP		2.81	2
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-350 CU HT								2
1-556.5 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-556.5 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR TW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR TW								14
1-795 ACSR								15
1-795 ACSR AZ								16
1-954 ACSR AZ								17
1-795 ACSR								18
1-795 ACSR AW								19
1-795 SSAC AW								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-2500 CU								23
1-795 SSAC AW								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-795 ACSR AW								29
1-795 ACSR AW								30
1-795 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR TW								33
1-795 ACSR AW								34
1-795 ACSR AW								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01		2
2	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.56	4.91	2
3	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.54	2
4	ALICO	FT MYERS PLANT 2	138.00	138.00	H	1.06		1
5	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	0.06		1
6	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	3.92		1
7	ALICO	FT MYERS PLANT 2	138.00	138.00	H	0.40		2
8	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	5.29	8.63	2
9	ALICO	TERRY	138.00	138.00	H	9.86		1
10	ALICO	TERRY	138.00	138.00	SP	0.15		1
11	ALICO	TERRY	138.00	138.00	SP	4.79		1
12	ARCH CREEK	BOULEVARD #1	138.00	138.00	UG	1.07		1
13	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.50		1
14	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
15	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	0.06		2
16	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.48		1
17	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	3.12		1
18	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	5.23		1
19	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	3.46		1
20	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.88		2
21	ARCH CREEK	MIAMI SHORES	138.00	138.00	SP	5.86		1
22	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	1.45		1
23	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	2.34		1
24	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
25	BAREFOOT	MICCO	138.00	138.00	SP	1.15		1
26	BAREFOOT	MICCO	138.00	230.00	SP	1.07		2
27	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.53		1
28	BAREFOOT	WEST (VER)	138.00	138.00	SP	17.94		1
29	BAREFOOT	WEST (VER)	138.00	230.00	SP		1.07	2
30	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.18	0.19	2
31	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
32	BENEVA	HOWARD	138.00	138.00	SP	1.44		1
33	BENEVA	HOWARD	138.00	138.00	SP	7.71		1
34	BENEVA	HOWARD	138.00	230.00	SP		0.59	2
35	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR TW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-954 ACSR AW								11
1-2000 CU SD								12
1-954 ACSR AZ								13
1-2000 CU SD								14
1-954 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-954 ACSR AZ								18
2-556.5 AAC								19
1-1431 ACSR AZ								20
1-954 ACSR AW								21
1-1500 CU								22
1-2000 CU SD								23
1-556.5 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-795 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-795 ACSR AW								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BENEVA	RINGLING	138.00	138.00	SP	1.03		1
2	BENEVA	RINGLING	138.00	138.00	SP	5.11		1
3	BENEVA	RINGLING	138.00	138.00	SP		1.02	2
4	BRADENTON	CORTEZ	138.00	138.00	SP	8.75		1
5	BRADENTON	CORTEZ	138.00	138.00	SP	0.12		1
6	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	2.06		1
7	BRADFORD	HAMPTON	138.00	138.00	SP	0.03		1
8	BRADFORD	HAMPTON	138.00	138.00	SP	5.82		1
9	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	1.70		1
10	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	3.33		1
11	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	0.54		2
12	BREVARD	CITY POINT TAP 1	138.00	138.00	SP		2.19	2
13	BREVARD	COCOA BEACH	138.00	138.00	SP	11.75		1
14	BREVARD	COCOA BEACH	138.00	138.00	SP	0.90		1
15	BREVARD	COCOA BEACH	138.00	138.00	SP	0.09	2.19	2
16	BREVARD	EAU GALLIE	138.00	138.00	SP	0.14		1
17	BREVARD	EAU GALLIE	138.00	138.00	SP	14.68		1
18	BREVARD	EAU GALLIE	138.00	138.00	SP	1.27		1
19	BREVARD	EAU GALLIE	138.00	138.00	SP	4.29	4.02	2
20	BREVARD	EAU GALLIE	138.00	138.00	SP	1.33	1.22	2
21	BREVARD	OLEANDER (CST)	138.00	138.00	SP	0.20		1
22	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.11		1
23	BREVARD	ROCKLEDGE	138.00	138.00	SP	3.53		1
24	BREVARD	ROCKLEDGE	138.00	138.00	SP		6.19	2
25	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.07		2
26	BROWARD	DEERFIELD BEACH 1	138.00	230.00	SP	0.07		1
27	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	1.00		1
28	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.72		1
29	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.07		1
30	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
31	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.81		1
32	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.70		1
33	BROWARD	LYONS	138.00	138.00	SP	0.28		1
34	BROWARD	LYONS	138.00	138.00	SP	8.10		1
35	BROWARD	MCARTHUR	138.00	138.00	H	3.70		1
36					TOTAL	6,075.64	645.38	1,493

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a lease line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-795 ACSR AZ								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-556.5 AAC								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR TW								18
1-954 ACSR AW								19
1-954 ACSR TW								20
1-954 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-1431 ACSR AZ								30
1-954 ACSR AZ								31
2-556.5 AAC								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	MCARTHUR	138.00	138.00	H	4.61		1
2	BROWARD	MCARTHUR	138.00	138.00	SP	0.07		1
3	BROWARD	MCARTHUR	138.00	138.00	SP	1.31		1
4	BROWARD	MCARTHUR	138.00	138.00	SP		4.52	2
5	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
6	BROWARD	PALM AIRE	138.00	138.00	SP	7.06		1
7	BROWARD	POMPANO	138.00	138.00	SP	0.17		1
8	BROWARD	POMPANO	138.00	138.00	SP	2.75		1
9	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
10	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.55		1
11	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.55		1
12	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.20		1
13	BROWARD	WESTINGHOUSE	138.00	138.00	H	4.50		2
14	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.38		2
15	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	H	2.50		1
16	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	SP	0.12		1
17	BUCKINGHAM	FT MYERS PLANT	138.00	230.00	SP	2.04		2
18	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	1.22		1
19	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	0.11		1
20	CEDAR	GERMANTOWN	138.00	230.00	SP	0.08		1
21	CEDAR	GERMANTOWN	138.00	138.00	SP	10.10		1
22	CEDAR	GERMANTOWN	138.00	138.00	SP		0.54	2
23	CEDAR	GERMANTOWN	138.00	230.00	SP		1.61	2
24	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.06		1
25	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	6.79		1
26	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.53		2
27	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
28	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.23		1
29	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
30	CEDAR	RANCH	138.00	138.00	H	0.21		1
31	CEDAR	RANCH	138.00	230.00	H	4.27		1
32	CEDAR	RANCH	138.00	138.00	SP	0.22		1
33	CEDAR	RANCH	138.00	138.00	SP	6.24		1
34	CEDAR	RANCH	138.00	138.00	SP	5.63		1
35	CEDAR	RANCH	138.00	138.00	SP		0.97	2
36					TOTAL	6,075.64	645.38	1,493

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-336.4 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AW								3
2-336.4 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-556.5 ACSR AW								9
1-954 ACSR AZ								10
2-336.4 ACSR AZ								11
1-954 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-336.4 ACSR AZ								18
1-795 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-1431 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHARLOTTE	CLEVELAND	138.00	138.00	H	0.13		1
2	CHARLOTTE	HARBOR	138.00	138.00	SP	2.18		1
3	CHARLOTTE	HARBOR	138.00	138.00	SP	12.24		1
4	CHARLOTTE	HARBOR	138.00	138.00	SP	0.07		1
5	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	H	2.72		1
6	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	0.03		1
7	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	6.37		1
8	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	2.12		1
9	COAST	HARBOR	138.00	138.00	SP	2.86		1
10	COAST	HARBOR	138.00	138.00	SP	2.26		1
11	COAST	HARBOR	138.00	138.00	SP	0.61		1
12	COAST	MYAKKA	138.00	138.00	SP	13.88		1
13	COAST	MYAKKA	138.00	138.00	SP	2.62		1
14	COAST	MYAKKA	138.00	138.00	SP	0.46		1
15	COAST	MYAKKA	138.00	230.00	SP	0.12		2
16	COCOA BEACH	PATRICK	138.00	138.00	H	2.25		1
17	COCOA BEACH	PATRICK	138.00	138.00	SP	1.84		1
18	COCOA BEACH	PATRICK	138.00	138.00	SP	6.40		1
19	COCOA BEACH	PATRICK	138.00	138.00	UG	0.96		1
20	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
21	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.84		1
22	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		1
23	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.39		2
24	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
25	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.06		1
26	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.01		1
27	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.05	2
28	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP			1
29	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		1
30	COLLIER	ALLIGATOR	138.00	138.00	SP	0.26		1
31	COLLIER	ALLIGATOR	138.00	138.00	SP	0.04		1
32	COLLIER	ALLIGATOR	138.00	138.00	SP	1.76	1.07	2
33	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	2.83		1
34	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	0.24		1
35	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	0.37		2
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-556.5 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-795 ACSR AW								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-350 CU HT								16
1-350 CU HT								17
1-652.4 AAAC								18
1-1250 CU SD								19
1-600 CU HT								20
1-927.2 AAAC								21
1-954 ACSR AW								22
1-556.5 ACSR AW								23
1-700 CU								24
1-795 ACSR AZ								25
1-954 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-556.5 ACSR AW								30
1-795 ACSR AZ								31
1-556.5 ACSR AW								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	8.30		2
2	COLLIER	NAPLES	138.00	138.00	H	0.11		1
3	COLLIER	NAPLES	138.00	138.00	SP	2.26		1
4	COLLIER	NAPLES	138.00	138.00	SP		1.65	2
5	COLLIER	RATTLESNAKE	138.00	230.00	H	0.43		1
6	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.31		1
7	COLLIER	RATTLESNAKE	138.00	230.00	SP	0.34		1
8	COLLIER	RATTLESNAKE	138.00	138.00	SP	1.92		1
9	COLLIER	RATTLESNAKE	138.00	138.00	SP	2.85		1
10	COLLIER	RATTLESNAKE	138.00	230.00	SP	13.42		1
11	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.04	0.06	2
12	COLLIER	TERRY	138.00	138.00	H	10.81		1
13	COLLIER	TERRY	138.00	138.00	SP	1.07		1
14	COLLIER	TERRY	138.00	138.00	SP	2.98		1
15	COLLIER	TERRY	138.00	138.00	SP	1.70		1
16	COLLIER	TERRY	138.00	138.00	SP	0.18		1
17	COLLIER	TERRY	138.00	138.00	SP	2.36		2
18	CORTEZ	JOHNSON	138.00	230.00	H	0.05		1
19	CORTEZ	JOHNSON	138.00	138.00	SP	8.57		1
20	CORTEZ	WOODS	138.00	138.00	SP	6.73		1
21	CORTEZ	WOODS	138.00	138.00	SP	0.50		1
22	CORTEZ	WOODS	138.00	138.00	SP	1.15		2
23	COURT	CUTLER	138.00	230.00	H	0.29		1
24	COURT	CUTLER	138.00	138.00	H	3.62		1
25	COURT	CUTLER	138.00	138.00	H	0.26		1
26	COURT	CUTLER	138.00	138.00	SP	0.08		1
27	COURT	CUTLER	138.00	138.00	SP	0.04		1
28	COURT	CUTLER	138.00	230.00	H	1.91	0.84	2
29	COURT	DAVIS	138.00	138.00	H	0.03		1
30	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
31	CUTLER	DAVIS 2	138.00	138.00	H	3.69		1
32	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
33	CUTLER	DAVIS 2	138.00	230.00	H	2.76		2
34	CUTLER	DAVIS 4	138.00	138.00	SP	0.35		1
35	CUTLER	DAVIS 4	138.00	138.00	SP	4.41		1
36					TOTAL	6,075.64	645.38	1,493

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-336.4 ACSR AZ								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-1691 AAC								18
1-954 ACSR AZ								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AW								22
1-1431 ACSR AZ								23
1-350 CU HT								24
1-556.5 ACSR AZ								25
1-1431 ACSR AZ								26
1-350 CU HT								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-350 CU HT								31
1-556.5 ACSR AZ								32
1-1431 ACSR AZ								33
1-600 CU HT								34
1-795 AAC								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CUTLER	DAVIS 4	138.00	138.00	SP	0.16		1
2	CUTLER	DAVIS 4	138.00	138.00	SP	2.12		1
3	CUTLER	DAVIS 4	138.00	138.00	H		0.17	2
4	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
5	CUTLER	GALLOWAY	138.00	138.00	SP	0.01		1
6	CUTLER	GALLOWAY	138.00	138.00	SP	0.29		1
7	CUTLER	GALLOWAY	138.00	138.00	SP	6.97		1
8	CUTLER	GALLOWAY	138.00	138.00	H	0.17		2
9	CUTLER	GALLOWAY	138.00	138.00	SP	1.56		2
10	CUTLER	SOUTH MIAMI	138.00	138.00	SP	7.43		1
11	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.78		1
12	DADE	FLAGAMI	138.00	138.00	H	0.51		1
13	DADE	FLAGAMI	138.00	138.00	SP	2.77		1
14	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
15	DADE	FLAGAMI	138.00	138.00	SP	2.85		1
16	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
17	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
18	DADE	GRATIGNY 1	138.00	138.00	H	3.06		1
19	DADE	GRATIGNY 1	138.00	230.00	SP	0.34		1
20	DADE	GRATIGNY 1	138.00	138.00	SP	0.03		1
21	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
22	DADE	GRATIGNY 1	138.00	230.00	H		0.44	2
23	DADE	GRATIGNY 2	138.00	230.00	SP	0.63		1
24	DADE	GRATIGNY 2	138.00	138.00	SP	3.05		1
25	DADE	GRATIGNY 2	138.00	138.00	SP	1.12		1
26	DADE	GRATIGNY 2	138.00	138.00	SP	0.16		1
27	DADE	GRATIGNY 2	138.00	138.00	SP	7.02		1
28	DADE	GRATIGNY 2	138.00	230.00	H		0.44	2
29	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
30	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
31	DADE	LITTLE RIVER 2	138.00	138.00	H	0.24		1
32	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
33	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.10		1
34	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.01		1
35	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.52		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-600 CU HT								3
1-954 ACSR AZ								4
1-350 CU HT								5
1-600 CU HT								6
1-954 ACSR AZ								7
1-600 CU HT								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-2000 CU SD								11
1-954 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-2000 CU SD								16
1-954 ACSR AW								17
1-795 ACSR AZ								18
1-1431 ACSR AZ								19
1-795 ACSR AZ								20
1-795 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-600 CU HT								24
1-795 AAC								25
1-795 ACSR AZ								26
1-954 ACSR AZ								27
1-1431 ACSR AZ								28
1-954 ACSR AZ								29
1-1431 ACSR AZ								30
1-600 CU HT								31
1-266 CU HD								32
1-336.4 ACSR AZ								33
1-350 CU HT								34
1-4/0 CU HD								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.84		1
2	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.94		1
3	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
4	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.73		1
5	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
6	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
7	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.08		2
8	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
9	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.06		1
10	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.75		1
11	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.22		1
12	DADE	LITTLE RIVER 3	138.00	138.00	SP	3.08		1
13	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.29		1
14	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
15	DADE	LITTLE RIVER 3	138.00	138.00	H	0.14		2
16	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.59		2
17	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.46		2
18	DATURA STREET	RANCH	138.00	230.00	H	0.33		1
19	DATURA STREET	RANCH	138.00	230.00	H	3.34		1
20	DATURA STREET	RANCH	138.00	230.00	H	0.02		1
21	DATURA STREET	RANCH	138.00	230.00	SP	6.96		1
22	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
23	DATURA STREET	RANCH	138.00	138.00	SP	0.21		1
24	DATURA STREET	RANCH	138.00	230.00	SP	0.28		1
25	DATURA STREET	RANCH	138.00	138.00	SP	0.42	0.37	2
26	DATURA STREET	RANCH	138.00	230.00	SP		7.06	2
27	DATURA STREET	RANCH	138.00	138.00	SP		0.51	2
28	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.31		1
29	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.19		1
30	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
31	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	24.28		1
32	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
33	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
34	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.25		2
35	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	2.95	0.70	2
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-600 CU HT								1
1-795 AAC								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-954 ACSR AZ								5
1-4/0 CU HD								6
1-600 CU HT								7
1-795 ACSR AZ								8
1-1431 ACSR AW								9
1-4/0 CU HD								10
1-600 CU HT								11
1-795 AAC								12
1-795 ACSR AZ								13
1-795 AAC								14
1-795 ACSR AZ								15
1-795 AAC								16
1-795 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-900 CU HT								20
1-1431 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-954 ACSR AZ								27
1-795 AAC								28
1-954 ACSR AW								29
1-795 AAC								30
1-954 ACSR AW								31
1-954 ACSR TW								32
1-2500 CU SD								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	LUCY (HST)	138.00	138.00	SP	3.73		1
2	DAVIS	LUCY (HST)	138.00	138.00	SP	4.78		1
3	DAVIS	LUCY (HST)	138.00	138.00	SP	0.12		1
4	DAVIS	LUCY (HST)	138.00	138.00	SP	1.02		1
5	DAVIS	LUCY (HST)	138.00	138.00	SP	5.82		1
6	DAVIS	PRINCETON 1	138.00	138.00	SP	0.05		1
7	DAVIS	PRINCETON 1	138.00	138.00	SP	0.40		1
8	DAVIS	PRINCETON 1	138.00	138.00	SP	1.23		1
9	DAVIS	PRINCETON 1	138.00	138.00	SP	14.14		1
10	DAVIS	PRINCETON 1	138.00	138.00	H	0.15		2
11	DAVIS	PRINCETON 1	138.00	138.00	SP	0.80		2
12	DAVIS	PRINCETON 2	138.00	138.00	SP	5.89		1
13	DAVIS	PRINCETON 2	138.00	138.00	SP	4.01		1
14	DAVIS	PRINCETON 2	138.00	138.00	H	0.15		2
15	DAVIS	PRINCETON 2	138.00	138.00	SP	0.80		2
16	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.10		1
17	DAVIS	VILLAGE GREEN	138.00	138.00	SP	4.33		1
18	DAVIS	VILLAGE GREEN	138.00	230.00	H	0.79	0.31	2
19	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.16		2
20	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.19		1
21	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	9.42		1
22	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.52	0.59	2
23	DEERFIELD BEACH	YAMATO 1	138.00	230.00	H	1.02	0.95	2
24	DEERFIELD BEACH	YAMATO 1	138.00	230.00	SP		1.13	2
25	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.55	1.21	2
26	EAU GALLIE	HARRIS	138.00	138.00	SP	0.12		1
27	EAU GALLIE	HARRIS	138.00	138.00	SP	7.33		1
28	EAU GALLIE	HARRIS	138.00	138.00	SP	1.90		1
29	EAU GALLIE	HARRIS	138.00	138.00	SP	0.09		1
30	EAU GALLIE	HARRIS	138.00	138.00	SP	0.24		1
31	EAU GALLIE	MALABAR	138.00	138.00	SP	11.71		1
32	EAU GALLIE	PATRICK	138.00	138.00	H	0.44		1
33	EAU GALLIE	PATRICK	138.00	138.00	SP	7.32		1
34	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
35	EAU GALLIE	PATRICK	138.00	138.00	SP	0.20		2
36					TOTAL	6,075.64	645.38	1,493

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-795 ACSR AW								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-1431 ACSR AW								6
1-795 AAC								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-795 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
2-350 CU HT								29
2-450 AAC								30
1-795 ACSR AZ								31
1-1127 AAAC								32
1-1127 AAAC								33
1-954 ACSR AZ								34
1-1127 AAAC								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	EMERSON	COUNTY LINE (VER)	138.00	138.00	H	0.01		1
2	EMERSON	COUNTY LINE (VER)	138.00	138.00	SP			1
3	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	2.95		1
4	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	8.13		1
5	EMERSON	WEST (VER)	138.00	138.00	SP	2.65		1
6	EMERSON	WEST (VER)	138.00	138.00	SP	7.05		1
7	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.14		1
8	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.04		1
9	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.01		1
10	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.01		2
11	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.09		2
12	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.72		1
13	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.40	0.08	2
14	FLAGAMI	SOUTH MIAMI	138.00	138.00	H	0.02		1
15	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
16	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.89		1
17	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.87	2
18	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.03		1
19	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.28		1
20	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
21	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	5.03		1
22	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP	13.01		1
23	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	230.00	SP		0.69	2
24	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	1.02		1
25	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.12		1
26	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.03		1
27	FLORIDA CITY	PRINCETON	138.00	138.00	SP	10.23		1
28	FLORIDA CITY	PRINCETON	138.00	138.00	SP	0.68	0.67	2
29	FLORIDA CITY	TAVERNIER (FKE)	138.00	138.00	SP	0.06		1
30	FLORIDA CITY	TAVERNIER (FKE)	138.00	230.00	SP	15.10		1
31	FLORIDA CITY	TAVERNIER (FKE)	138.00	230.00	SP		0.77	2
32	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	4.33		1
33	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.30		1
34	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
35	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	H	51.83		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
-Conductor Foreign								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-795 AAC								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-1127 AAAC								22
1-1127 AAAC								23
1-795 AAC								24
1-795 ACSR AZ								25
1-954 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-954 ACSR AW								31
2-336.4 ACSR AZ								32
1-795 ACSR AZ								33
1-954 ACSR AW								34
1-556.5 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.10		1
2	FT MYERS PLANT	MCCARTHY (CLE)	138.00	230.00	SP	0.33		1
3	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
4	FT MYERS PLANT	TICE	138.00	138.00	SP	2.15		1
5	FT MYERS PLANT	TICE	138.00	138.00	H		0.40	2
6	FT MYERS PLANT	TICE	138.00	138.00	SP	0.13	5.23	2
7	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	4.10		1
8	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
9	GARDEN	LAUDERDALE	138.00	230.00	H	0.06		1
10	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
11	GARDEN	LAUDERDALE	138.00	138.00	SP	13.17		1
12	GARDEN	LAUDERDALE	138.00	230.00	H		0.82	2
13	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
14	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.91		1
15	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
16	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
17	GARDEN	LITTLE RIVER	138.00	138.00	SP			1
18	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
19	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.02		1
20	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.41		1
21	GARDEN	MEMORIAL	138.00	138.00	SP	2.17		1
22	GARDEN	MEMORIAL	138.00	138.00	SP	1.70		2
23	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
24	GERMANTOWN	YAMATO	138.00	138.00	SP	3.17		1
25	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
26	GRATIGNY	LAUDERDALE	138.00	138.00	H	15.97		1
27	GRATIGNY	LAUDERDALE	138.00	138.00	SP	0.05		1
28	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.55		1
29	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.03		1
30	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.81		1
31	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.92		1
32	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.78		1
33	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.65		1
34	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.95		1
35	GREYNOLDS	HAULOVER	138.00	138.00	SP	3.48		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AW								1
1-556.5 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-556.5 AAC								14
1-556.5 ACSR AZ								15
1-795 AAC								16
1-795 ACSR AW								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-795 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-600 CU HT								25
1-795 ACSR AZ								26
1-795 ACSR AW								27
1-954 ACSR AW								28
1-350 CU HT								29
1-556.5 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-2000 CU SD								33
1-3750 AL								34
1-350 CU HT								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.23		1
2	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.33		1
3	GREYNOLDS	HAUOVER	138.00	138.00	UG	0.12		1
4	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.35		1
5	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	11.83		1
6	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06	1.72	2
7	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.51	2
8	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.97		1
9	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
10	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.43		1
11	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.16		1
12	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.61		2
13	HALLANDALE	LAUDERDALE	138.00	138.00	SP		2.74	2
14	HALLANDALE	LAUDERDALE	138.00	138.00	SP		0.38	2
15	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.03		1
16	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.45		1
17	HARRIS	MALABAR	138.00	138.00	SP	0.10		1
18	HARRIS	MALABAR	138.00	138.00	SP	0.83		1
19	HARRIS	MALABAR	138.00	138.00	H	2.06		2
20	HARRIS	MALABAR	138.00	138.00	SP	1.90	2.15	2
21	HAUOVER	NORMANDY BEACH	138.00	138.00	UG	2.00		1
22	HOBE	COVE	138.00	138.00	SP	9.29		1
23	HOBE	COVE	138.00	138.00	SP	2.49		2
24	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.52		1
25	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.93		1
26	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
27	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.60		1
28	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
29	HOBE	PLUMOSUS 2	138.00	138.00	SP	0.98		2
30	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
31	HOBE	SANDPIPER 1	138.00	138.00	SP	0.01		1
32	HOBE	SANDPIPER 1	138.00	138.00	SP	0.38		1
33	HOBE	SANDPIPER 1	138.00	138.00	SP	0.88		1
34	HOBE	SANDPIPER 1	138.00	138.00	SP	0.44		1
35	HOBE	SANDPIPER 1	138.00	138.00	SP	15.82		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AW								1
1-954 ACSR AW								2
1-3000 CU								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-350 CU HT								8
1-795 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-795 ACSR AW								15
1-795 ACSR AZ								16
1-795 ACSR AW								17
1-795 ACSR AZ								18
1-795 ACSR AZ								19
1-795 ACSR AZ								20
1-2000 CU SD								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-795 ACSR AW								24
1-795 ACSR AZ								25
1-556.5 ACSR AW								26
1-954 ACSR AW								27
1-2367 CU								28
1-556.5 ACSR AW								29
1-954 ACSR AW								30
1-1431 ACSR AW								31
1-350 CU HT								32
1-556.5 ACSR AZ								33
1-795 ACSR AW								34
1-795 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOBE	SANDPIPER 1	138.00	138.00	SP	0.12		1
2	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		1
3	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
4	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
5	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.22		1
6	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.49	2
7	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	1.40		2
8	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.70	2
9	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.51	2
10	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.63		2
11	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	2.35		1
12	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.76		1
13	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.27		1
14	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	1.53		1
15	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.86		1
16	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP		1.65	2
17	HOWARD	LAURELWOOD	138.00	138.00	H	0.02		1
18	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
19	HOWARD	LAURELWOOD	138.00	138.00	SP	11.77		1
20	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
21	HOWARD	LAURELWOOD	138.00	138.00	SP	3.31		1
22	HOWARD	LAURELWOOD	138.00	230.00	H		3.84	2
23	HOWARD	LAURELWOOD	138.00	230.00	SP		0.30	2
24	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.25		1
25	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
26	JOHNSON	RINGLING	138.00	138.00	H	0.07		1
27	JOHNSON	RINGLING	138.00	138.00	H	4.23		1
28	JOHNSON	RINGLING	138.00	230.00	SP	2.56		1
29	JOHNSON	RINGLING	138.00	138.00	SP	0.46		1
30	JOHNSON	RINGLING	138.00	230.00	SP	1.08		1
31	JOHNSON	RINGLING	138.00	138.00	SP	2.48		1
32	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.02		1
33	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.25		1
34	LANDINGS	PLUMOSUS	138.00	138.00	SP	3.47		1
35	LANDINGS	PLUMOSUS	138.00	138.00	SP	1.91		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Fients (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR TW								2
1-954 ACSR TW								3
1-795 AAC								4
1-954 ACSR AZ								5
1-795 AAC								6
1-954 ACSR AZ								7
1-1431 ACSR AW								8
1-795 AAC								9
1-954 ACSR AZ								10
1-795 ACSR AW								11
1-795 ACSR AZ								12
1-900 CU HT								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-795 ACSR AZ								16
1-954 ACSR AW								17
1-795 ACSR AW								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-1431 ACSR AZ								24
1-2000 CU SD								25
1-954 ACSR AW								26
2-336.4 ACSR AZ								27
1-556.5 ACSR AW								28
1-795 ACSR AZ								29
1-954 ACSR AW								30
2-336.4 ACSR AZ								31
1-1431 ACSR AW								32
1-795 ACSR AW								33
1-927.2 AAAC								34
1-954 ACSR AW								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LANDINGS	PLUMOSUS	138.00	138.00	SP		0.83	2
2	LANDINGS	RIVIERA	138.00	138.00	SP	0.09		1
3	LANDINGS	RIVIERA	138.00	230.00	SP	0.37		1
4	LANDINGS	RIVIERA	138.00	138.00	SP	6.17		1
5	LANDINGS	RIVIERA	138.00	138.00	SP	0.99		1
6	LANDINGS	RIVIERA	138.00	138.00	SP	0.01	0.01	2
7	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.01		1
8	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.15		1
9	LAUDERDALE	MCARTHUR	138.00	138.00	H	3.80		1
10	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.48		1
11	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.05	2
12	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.66		2
13	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
14	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.01		1
15	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	4.50		1
16	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		1
17	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.14		1
18	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	8.58		1
19	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP		0.24	2
20	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.83		1
21	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
22	LAUDERDALE	PALM AIRE	138.00	138.00	SP	1.17		1
23	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.12		1
24	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.34		1
25	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.84		1
26	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
27	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.05		1
28	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	2.07		1
29	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	0.18		1
30	LAURELWOOD	VENICE TRAN. 1	138.00	230.00	H	3.83		2
31	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	H	3.61		2
32	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	SP	2.13		2
33	LITTLE RIVER	MARKET	138.00	138.00	SP	3.10		1
34	LITTLE RIVER	MARKET	138.00	138.00	SP	0.61		1
35	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-1431 ACSR AW								2
1-927.2 AAAC								3
1-927.2 AAAC								4
1-954 ACSR AZ								5
1-927.2 AAAC								6
1-1431 ACSR AZ								7
1-954 ACSR AZ								8
2-336.4 ACSR AZ								9
1-1431 ACSR AW								10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
2-556.5 AAC								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-350 CU HT								16
2-350 CU HT								17
2-556.5 AAC								18
1-1431 ACSR AZ								19
1-954 ACSR AZ								20
1-1431 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
2-556.5 AAC								26
2-556.5 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-1431 ACSR AW								31
1-795 ACSR AZ								32
1-795 AAC								33
1-795 ACSR AZ								34
1-954 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LITTLE RIVER	MARKET	138.00	138.00	H	0.15		2
2	LITTLE RIVER	MARKET	138.00	138.00	SP	0.15	0.46	2
3	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.77		1
4	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
5	LYONS	OAKLAND PARK	138.00	138.00	SP	4.95		1
6	MALABAR	DAIRY	138.00	230.00	H	2.24		1
7	MALABAR	DAIRY	138.00	138.00	H	1.07		1
8	MALABAR	DAIRY	138.00	138.00	SP	0.48		1
9	MALABAR	DAIRY	138.00	138.00	SP	7.87		1
10	MALABAR	DAIRY	138.00	138.00	SP	0.11		1
11	MALABAR	DAIRY	138.00	138.00	SP	0.04		1
12	MALABAR	DAIRY	138.00	230.00	H	2.09		2
13	MALABAR	DAIRY	138.00	138.00	SP		0.20	2
14	MALABAR	DAIRY	138.00	138.00	SP		3.95	2
15	MALABAR	MICCO	138.00	138.00	H			1
16	MALABAR	MICCO	138.00	138.00	SP	3.03		1
17	MALABAR	MICCO	138.00	138.00	SP	20.19		1
18	MALABAR	MICCO	138.00	230.00	SP	0.16	0.12	2
19	MALABAR	MICCO	138.00	138.00	SP	0.16		2
20	MARKET	OVERTOWN	138.00	138.00	SP			1
21	MARKET	OVERTOWN	138.00	138.00	SP	0.33		1
22	MARKET	OVERTOWN	138.00	138.00	SP	2.15		1
23	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
24	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
25	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
26	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.26		1
27	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.43		2
28	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
29	MIAMI	RAILWAY 2	138.00	138.00	UG	1.18		1
30	MIAMI	RAILWAY 2	138.00	138.00	UG	0.18		1
31	MIAMI	RIVERSIDE	138.00	138.00	SP	0.01		1
32	MIAMI	RIVERSIDE	138.00	138.00	SP	3.19		1
33	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
34	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
35	MIAMI	SIMPSON	138.00	138.00	UG	0.35		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-795 AAC								2
1-1431 ACSR AZ								3
2-350 CU HT								4
1-954 ACSR AZ								5
1-1127 AAAC								6
1-954 ACSR AZ								7
1-1127 AAAC								8
1-927.2 AAAC								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-1127 AAAC								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-1250 CU SD								23
1-1500 CU SD								24
1-2000 CU SD								25
1-3000 CU								26
1-954 ACSR AW								27
1-2000 CU								28
1-2000 CU								29
1-3000 CU								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-2000 CU SD								33
1-954 ACSR AZ								34
1-2000 CU SD								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIAMI	SIMPSON	138.00	138.00	UG	0.48		1
2	MIDWAY	HARTMAN (FTP) 1	138.00	230.00	H	3.51		1
3	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	0.10		1
4	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	3.62		1
5	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.77		1
6	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.52		1
7	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	6.00		1
8	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	2.91		1
9	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP		2.24	2
10	MIDWAY	SANDPIPER	138.00	138.00	SP	4.66		1
11	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
12	MIDWAY	SANDPIPER	138.00	138.00	SP	1.46		1
13	MIDWAY	SANDPIPER	138.00	138.00	SP	3.97		1
14	MIDWAY	SANDPIPER	138.00	138.00	SP	0.70		2
15	MIDWAY	SANDPIPER	138.00	230.00	SP		1.62	2
16	MIDWAY	SANDPIPER	138.00	138.00	SP	2.89		2
17	MIDWAY	SANDPIPER	138.00	138.00	SP	1.94		2
18	MYAKKA	VENICE TRAN.	138.00	138.00	SP	6.26		1
19	MYAKKA	VENICE TRAN.	138.00	138.00	SP	9.44		1
20	MYAKKA	VENICE TRAN.	138.00	138.00	SP	12.62		1
21	MYAKKA	VENICE TRAN.	138.00	138.00	SP	4.53		1
22	MYAKKA	VENICE TRAN.	138.00	138.00	SP	0.41	0.08	2
23	MYAKKA	VENICE TRAN.	138.00	138.00	SP	0.10		2
24	OAKLAND PARK	OAKLAND PARK 13KV DIST	138.00	138.00	H	0.03		1
25	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.21		1
26	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.14		1
27	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.77		1
28	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.50		1
29	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.82		2
30	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.04	2
31	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.79		1
32	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
33	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.34		1
34	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.20		1
35	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.46		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-3000 CU								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-1033.5 ACSS/TW/								5
1-795 ACSR AW								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-795 ACSR AW								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-1033.5								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-795 ACSR AW								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-600 CU HT								24
1-1431 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
2-556.5 AAC								28
1-1431 ACSR AZ								29
1-954 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	4.20		1
2	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	9.34		1
3	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
4	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H		4.93	2
5	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP		0.40	2
6	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.70		1
7	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.01		1
8	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
9	OSCEOLA	RANCH	138.00	138.00	H	0.12		1
10	OSCEOLA	RANCH	138.00	138.00	SP	4.22		1
11	OSCEOLA	RANCH	138.00	230.00	SP	4.89		1
12	OSCEOLA	RANCH	138.00	230.00	SP		9.70	2
13	OSCEOLA	RANCH	138.00	138.00	SP	11.94		2
14	OSCEOLA	RANCH	138.00	230.00	SP		0.99	2
15	OSCEOLA	SOUTH BAY	138.00	138.00	H	11.63		1
16	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
17	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.88	2
18	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.21		1
19	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.54		1
20	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
21	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.38		1
22	OVERTOWN	VENETIAN	138.00	138.00	UG	3.29		1
23	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.29		1
24	PLUMOSUS	RIVIERA 1	138.00	230.00	SP	0.31		1
25	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	12.46		1
26	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	1.64		1
27	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
28	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.05		1
29	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	4.20		1
30	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.80		1
31	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.24		1
32	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.01		1
33	PORT EVERGLADES	SISTRUNK	138.00	138.00	UG	0.15		1
34	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		2
35	PRINCETON	PRINCETON DIST	138.00	138.00	SP	0.05		1
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AW								1
1-556.5 ACSR AZ								2
1-556.5 ACSR AW								3
1-556.5 ACSR AW								4
1-556.5 ACSR AW								5
1-556.5 ACSR AZ								6
1-556.5 ACSR AW								7
1-556.5 ACSR AW								8
1-350 CU HT								9
1-556.5 ACSR AW								10
1-795 ACSR AW								11
1-1431 ACSR AW								12
1-556.5 ACSR AW								13
1-556.5 ACSR AZ								14
1-556.5 ACSR AZ								15
1-556.5 ACSR AW								16
1-556.5 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-2000 CU SD								20
1-954 ACSR AW								21
1-3000 CU								22
1-795 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-2400 AL								26
1-1431 ACSR AW								27
1-900 CU HT								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-900 CU HT								31
1-954 ACSR AW								32
1-2000 CU SD								33
1-1431 ACSR AW								34
1-1431 ACSR AW								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

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2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RANCH	ACME	138.00	138.00	H	0.11		1
2	RANCH	RIVIERA 1	138.00	138.00	H	0.03		1
3	RANCH	RIVIERA 1	138.00	230.00	H	3.20		1
4	RANCH	RIVIERA 1	138.00	138.00	H	6.97		1
5	RANCH	RIVIERA 1	138.00	230.00	SP	0.64		1
6	RANCH	RIVIERA 1	138.00	230.00	SP	0.06		1
7	RANCH	RIVIERA 1	138.00	230.00	SP	0.17		1
8	RANCH	RIVIERA 1	138.00	138.00	SP	0.17	0.16	2
9	RANCH	RIVIERA 1	138.00	230.00	SP	2.59		2
10	RANCH	RIVIERA 1	138.00	230.00	SP		0.89	2
11	RANCH	RIVIERA 2	138.00	138.00	H	5.71		1
12	RANCH	RIVIERA 2	138.00	230.00	SP	2.67		1
13	RANCH	RIVIERA 2	138.00	230.00	SP	5.65		1
14	RANCH	RIVIERA 2	138.00	138.00	SP	2.26		1
15	RANCH	RIVIERA 2	138.00	230.00	SP	0.52		2
16	RANCH	RIVIERA 2	138.00	138.00	SP	1.37	0.92	2
17	RANCH	WEST PALM BEACH	138.00	138.00	H	0.43		1
18	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.28		1
19	RANCH	WEST PALM BEACH	138.00	138.00	SP	9.16		1
20	RANCH	WEST PALM BEACH	138.00	138.00	SP	0.99		1
21	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.67		1
22	RANCH	WESTINGHOUSE	138.00	138.00	H	0.28		1
23	RANCH	WESTINGHOUSE	138.00	138.00	H	0.11		1
24	RANCH	WESTINGHOUSE	138.00	138.00	H	18.00		1
25	RANCH	WESTINGHOUSE	138.00	138.00	SP	9.06		1
26	RANCH	WESTINGHOUSE	138.00	138.00	SP	0.10		1
27	RANCH	WESTINGHOUSE	138.00	230.00	H	3.42	1.07	2
28	RECWAY	RIVIERA	138.00	138.00	H	2.31		1
29	RECWAY	RIVIERA	138.00	230.00	SP	0.43		1
30	RECWAY	RIVIERA	138.00	138.00	SP	2.62		1
31	RECWAY	RIVIERA	138.00	138.00	SP	0.57		1
32	RECWAY	RIVIERA	138.00	230.00	SP		0.85	2
33	RINGLING	PAYNE	138.00	138.00	SP	2.86		1
34	RINGLING	PAYNE	138.00	138.00	SP	1.06		1
35	RINGLING	PAYNE	138.00	138.00	SP		1.23	2
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AZ								2
2-556.5 ACSR AZ								3
2-556.5 ACSR AZ								4
1-1431 ACSR AW								5
2-556.5 ACSR AW								6
2-556.5 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
2-556.5 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-954 ACSR AW								14
1-1431 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
2-556.5 ACSR AW								20
2-556.5P ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
2-336.4 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-556.5 ACSR AW								30
1-900 CU HT								31
1-1431 ACSR AZ								32
1-795 AAC								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RINGLING	WOODS	138.00	138.00	SP	0.68		1
2	RINGLING	WOODS	138.00	138.00	SP	1.08		1
3	RINGLING	WOODS	138.00	138.00	SP	8.77		1
4	RINGLING	WOODS	138.00	138.00	SP	0.92		1
5	RINGLING	WOODS	138.00	230.00	H	0.07	0.03	2
6	RINGLING	WOODS	138.00	138.00	SP	0.05		2
7	RINGLING	WOODS	138.00	138.00	SP		1.13	2
8	RIVIERA	RIVIERA 1	138.00	138.00	SP	0.07		1
9	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
10	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.70		1
11	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
12	RIVIERA	WEST PALM BEACH	138.00	138.00	H	2.00		1
13	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.60		1
14	RIVIERA	WEST PALM BEACH	138.00	230.00	SP	0.38		1
15	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.07		1
16	RIVIERA	WEST PALM BEACH	138.00	230.00	SP		2.65	2
17	RIVIERA	WEST PALM BEACH	138.00	138.00	SP			2
18	SISTRUNK	SISTRUNK DIST	138.00	138.00	H	0.02		1
19	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	4.96		1
20	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	0.23		1
21	YAMATO	CALDWELL RADIAL	138.00	138.00	SP		1.08	2
22		115 KV LINES	115.00	115.00	H	133.52	0.41	
23		115 KV LINES	115.00	115.00	SP	564.00	48.16	
24		115 KV LINES	115.00	115.00	UG	0.61		
25		69 KV LINES	69.00	69.00	H	17.18		
26		69 KV LINES	69.00	69.00	SP	145.58	1.68	
27		69 KV LINES	69.00	69.00	UG	13.62		
28								
29								
30								
31								
32								
33	Costs							
34								
35								
36					TOTAL	6,075.64	645.38	1,493

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-795 ACSR AW								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-795 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-900 CU HT								11
2-350 CU HT								12
2-556.5 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
2-556.5 ACSR AZ								17
1-1431 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	33
								34
								35
	344,131,230	1,893,401,019	2,237,532,249	16,850,713	15,721,188	7,889	32,579,790	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalman 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ALL POLE LINE MILES	AT 500KV	0.06				
2	DAVIS	PRINCETON	-10.23	SP		1	1
3	PRINCETON	TURKEY POINT	10.59	SP		1	1
4	KEENTOWN	WHIDDEN	0.08	SP		1	1
5	ALL POLE LINE MILES	AT 230KV	0.75				
6	DAVIS	PRINCETON 1	-11.45	SP		1	1
7	DAVIS	PRINCETON 2	0.09	SP		1	1
8	FLORIDA CITY	PRINCETON	11.58	SP		1	1
9	PRINCETON	PRINCETON DIST	0.05	SP		1	1
10	ALL POLE MILES	AT 138KV	-2.54				
11	ALL POLE MILES	AT 115KV	0.97				
12	ALL POLE MILES	AT 69KV	-0.08				
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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42							
43							
44	TOTAL		-0.13			7	7

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
			500						1
1691	AAAC	4SPC-1	230						2
1691	AAAC	4SPC-1	230		2,243,782	1,129,255	55,633	3,428,670	3
1431	AAAC	4SPC-1	230		50,182	42,728		92,910	4
			230						5
1431	ACSR AW	3SPC-1	138						6
1431	ACSR AW	3SPC-1	138						7
1431	ACSR AW	3SPC-1	138		360,549	234,607	1,454	596,610	8
1431	ACSR AW	3SPC-1	138						9
			138						10
			115						11
			69						12
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					2,654,513	1,406,590	57,087	4,118,190	44

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: a

Mileage correction occurred in 2011 filing associated with using as-built GPS data of 0.06 miles.

Schedule Page: 424 Line No.: 2 Column: a

Reported in 2010 as Davis-Turkey Point 1. Princeton station was cut into the line and the resulting lines, Davis-Princeton and Princeton-Turkey Point, added 0.36 miles.

Schedule Page: 424 Line No.: 2 Column: o

Line costs are included in the Princeton-Turkey Point line designation.

Schedule Page: 424 Line No.: 3 Column: a

Reported in 2010 as Davis-Turkey Point 1. Princeton station was cut into the line and the resulting lines, Davis-Princeton and Princeton-Turkey Point, added 0.36 miles.

Schedule Page: 424 Line No.: 4 Column: a

Pine Level substation was cut into line and added 0.08 miles.

Schedule Page: 424 Line No.: 4 Column: o

Internal Order associated with this line item incurred costs after it was placed in service. As a result line costs include Construction Work in Progress dollars that were manually allocated.

Schedule Page: 424 Line No.: 5 Column: a

Mileage correction occurred in 2011 filing associated with using as-built GPS data of 0.75 miles.

Schedule Page: 424 Line No.: 6 Column: a

Reported in 2010 as Davis-Florida City 1. Princeton station was cut into the line and the resulting lines, Davis-Princeton 1, Florida City-Princeton and Princeton-Princeton Dist, added 0.18 miles.

Schedule Page: 424 Line No.: 6 Column: o

Line costs are included in the Florida City-Princeton line designation.

Schedule Page: 424 Line No.: 7 Column: a

Reported in 2010 as Davis-Perrine Radial. Princeton station was cut into the line and the resulting line, Davis-Princeton 2, added 0.09 miles.

Schedule Page: 424 Line No.: 7 Column: o

Line costs are included in the Florida City-Princeton line designation.

Schedule Page: 424 Line No.: 8 Column: a

Reported in 2010 as Davis-Florida City 1. Princeton station was cut into the line and the resulting lines, Davis-Princeton 1, Florida City-Princeton and Princeton-Princeton Dist, added 0.18 miles.

Schedule Page: 424 Line No.: 8 Column: o

Internal Order associated with this line item incurred costs after it was placed in service. As a result line costs include Construction Work in Progress dollars that were manually allocated.

Schedule Page: 424 Line No.: 9 Column: a

Reported in 2010 as Davis-Florida City 1. Princeton station was cut into the line and the resulting lines, Davis-Princeton 1, Florida City-Princeton and Princeton-Princeton Dist, added 0.18 miles.

Schedule Page: 424 Line No.: 9 Column: o

Line costs are included in the Florida City-Princeton line designation.

Schedule Page: 424 Line No.: 10 Column: a

Mileage correction occurred in 2011 filing associated with using as-built GPS data of -2.54 miles.

Schedule Page: 424 Line No.: 11 Column: a

Mileage correction occurred in 2011 filing associated with using as-built GPS data of 0.97 miles.

Schedule Page: 424 Line No.: 12 Column: a

Mileage correction occurred in 2011 filing associated with using as-built GPS data of -0.08 miles.

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	14.00	
6	ALEXANDER	Distribution	230.00	24.00	
7	ALICO	Transmission	230.00	138.00	13.00
8	ALLAPATTA	Distribution	230.00	24.00	
9	ALLIGATOR	Distribution	138.00	24.00	
10	ALVA	Distribution	230.00	24.00	
11	ANDREWS	Distribution	138.00	14.00	
12	ANDYTOWN	Transmission	525.00	241.00	35.00
13	ANHINGA	Distribution	138.00	24.00	
14	APOLLO	Distribution	138.00	14.00	
15	ARCADIA	Distribution	69.00	14.00	
16	ARCH CREEK	Distribution	138.00	14.00	
17	ATLANTIC	Distribution	138.00	14.00	
18	AUBURN	Distribution	230.00	24.00	
19	AURORA	Distribution	138.00	14.00	
20	AVENTURA	Distribution	230.00	14.00	
21	AVOCADO	Distribution	138.00	24.00	
22	BABCOCK	Distribution	138.00	24.00	
23	BALDWIN	Transmission	230.00	115.00	13.00
24	BANANA RIVER	Distribution	138.00	14.00	
25	BAREFOOT	Transmission	230.00	138.00	13.00
26	BARNA	Transmission	230.00	115.00	
27	BARNA	Distribution	230.00	14.00	
28	BARWICK	Distribution	115.00	14.00	
29	BASSCREEK	Distribution	230.00	24.00	
30	BEACON	Distribution	230.00	24.00	
31	BEELINE	Distribution	138.00	14.00	
32	BEKER	Distribution	138.00	14.00	
33	BELL	Distribution	138.00	14.00	
34	BELLE GLADE	Distribution	138.00	14.00	
35	BELVEDERE	Distribution	138.00	14.00	
36	BENEVA	Distribution	138.00	14.00	
37	BEVERLY	Distribution	138.00	14.00	
38	BIRD	Distribution	138.00	14.00	
39	BISCAYNE	Distribution	138.00	14.00	
40	BLUE LAGOON	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2			0		1
165	3			0		2
165	3			0		3
30	1			0		4
132	3			0		5
110	2			0		6
624	2			0		7
110	2			0		8
165	3			0		9
60	2			0		10
30	1			0		11
3000	6			0		12
30	1			0		13
30	1			0		14
53	2			0		15
90	2			0		16
135	3			0		17
100	2			0		18
90	2			0		19
90	2			0		20
60	2			0		21
165	3			0		22
300	1			0		23
41	2			0		24
224	1			0		25
300	1			0		26
30	1			0		27
28	1			0		28
165	3			0		29
110	2			0		30
135	3			0		31
14	1			0		32
60	2			0		33
56	2			0		34
90	2			0		35
90	3			0		36
134	3			0		37
110	2			0		38
90	2			0		39
56	2			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BOCA RATON	Distribution	138.00	14.00	
2	BOCA TEECA	Distribution	138.00	14.00	
3	BONITA SPRINGS	Distribution	138.00	24.00	
4	BOULEVARD	Distribution	138.00	14.00	
5	BOYNTON	Distribution	138.00	14.00	
6	BRADENTON	Distribution	138.00	14.00	
7	BRADFORD	Transmission	138.00	115.00	13.00
8	BRADFORD	Transmission	230.00	115.00	14.00
9	BRANDON	Distribution	138.00	14.00	
10	BREVARD	Transmission	230.00	138.00	
11	BRIGHTON	Distribution	69.00	14.00	
12	BROWARD	Transmission	230.00	138.00	13.00
13	BUCKEYE	Distribution	230.00	24.00	
14	BUENA VISTA	Distribution	138.00	14.00	
15	BULOW	Distribution	115.00	14.00	
16	BUNNELL	Transmission	230.00	130.00	14.00
17	BUTTERFLY	Distribution	138.00	14.00	
18	BUTTS	Distribution	230.00	14.00	
19	CALDWELL	Distribution	138.00	14.00	
20	CAPE CANAVERAL PLANT	Transmission	238.00	22.00	
21	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.00
22	CAPRI	Distribution	138.00	24.00	
23	CARLSTROM	Distribution	230.00	24.00	
24	CASTLE	Distribution	230.00	24.00	
25	CATCHMENT	Distribution	138.00	24.00	
26	CEDAR	Transmission	230.00	138.00	
27	CELERY	Distribution	115.00	24.00	
28	CHAPEL	Distribution	230.00	24.00	
29	CHARLOTTE	Transmission	230.00	138.00	14.00
30	CHARLOTTE	Transmission	138.00	69.00	13.00
31	CHULUOTA	Distribution	230.00	24.00	
32	CITY POINT	Distribution	138.00	14.00	
33	CLARK	Distribution	138.00	14.00	
34	CLEARLAKE	Distribution	138.00	14.00	
35	CLEVELAND	Distribution	138.00	14.00	
36	CLEWISTON	Distribution	138.00	14.00	
37	CLINTMOORE	Distribution	230.00	24.00	
38	COAST	Transmission	230.00	138.00	13.00
39	COCOA	Distribution	138.00	14.00	
40	COCOA BEACH	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
120	4			0		1
135	3			0		2
165	3			0		3
112	2			0		4
88	3			0		5
90	2			0		6
224	1			0		7
500	2			0		8
60	2			0		9
1000	2			0		10
23	2			0		11
1120	2			0		12
110	2			0		13
56	2			0		14
60	2			0		15
300	1			0		16
30	1			0		17
135	3			0		18
58	2			0		19
920	2			0		20
448	2			0		21
60	2			0		22
60	2			0		23
145	3			0		24
110	2			0		25
900	2			0		26
110	2			0		27
110	2			0		28
448	2			0		29
112	1			0		30
60	2			0		31
53	2			0		32
135	3			0		33
56	2			0		34
44	2			0		35
45	2			0		36
165	3			0		37
224	1			0		38
56	2			0		39
58	2			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COCONUT GROVE	Distribution	138.00	14.00	
2	COCOPLUM	Distribution	138.00	24.00	
3	COLLEGE	Distribution	230.00	14.00	
4	COLLIER	Transmission	230.00	138.00	13.00
5	COLLINS	Distribution	138.00	14.00	
6	COLONIAL	Distribution	138.00	14.00	
7	COLUMBIA	Distribution	115.00	14.00	
8	COMO	Distribution	115.00	14.00	
9	CONSERVATION	Transmission	525.00	242.00	35.00
10	CONSERVATION	Distribution	230.00	24.00	
11	CONGRESS	Distribution	138.00	14.00	
12	COOPER	Distribution	138.00	24.00	
13	COPANS	Distribution	138.00	14.00	
14	COQUINA	Distribution	115.00	24.00	
15	CORAL REEF	Distribution	138.00	14.00	
16	CORBETT	Distribution	230.00	24.00	
17	CORBETT	Transmission	525.00	242.00	35.00
18	CORKSCREW	Distribution	230.00	24.00	
19	CORTEZ	Distribution	138.00	24.00	
20	CORTEZ	Distribution	138.00	14.00	
21	CORTEZ	Transmission	230.00	138.00	13.00
22	COUNTRY CLUB	Distribution	138.00	14.00	
23	COUNTY LINE	Distribution	138.00	14.00	
24	COURT	Distribution	138.00	24.00	
25	COURTENAY	Distribution	131.00	14.00	
26	COVE	Distribution	138.00	24.00	
27	COX	Distribution	230.00	24.00	
28	CRANE	Distribution	230.00	24.00	
29	CRESCENT CITY	Distribution	115.00	14.00	
30	CROSSBOW	Distribution	230.00	24.00	
31	CRYSTAL	Distribution	138.00	14.00	
32	CULLUM	Distribution	230.00	14.00	
33	CUTLER	Distribution	138.00	14.00	
34	CUTLER PLANT	Transmission	139.00	14.00	
35	CUTLER PLANT	Transmission	139.00	17.00	
36	CYPRESS CREEK	Distribution	138.00	14.00	
37	DADE	Transmission	230.00	138.00	14.00
38	DADE	Distribution	138.00	14.00	
39	DADELAND	Distribution	138.00	14.00	
40	DAIRY	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
155	4			0		1
110	2			0		2
60	2			0		3
900	2			0		4
30	1			0		5
88	3			0		6
135	3			0		7
30	1			0		8
2000	3	1		0		9
110	2			0		10
30	1			0		11
55	1			0		12
84	3			0		13
60	2			0		14
60	2			0		15
55	1			0		16
2000	3	1		0		17
110	2			0		18
110	2			0		19
90	2			0		20
224	1			0		21
90	2			0		22
90	2			0		23
165	3			0		24
56	2			0		25
110	2			0		26
85	2			0		27
110	2			0		28
60	2			0		29
110	2			0		30
84	3			0		31
60	2			0		32
56	2			0		33
80	1			0		34
180	1			0		35
135	3			0		36
560	1			0		37
170	5			0		38
110	3			0		39
90	2			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DANIA	Distribution	138.00	14.00	
2	DATURA STREET	Distribution	138.00	14.00	
3	DAVIE	Distribution	230.00	14.00	
4	DAVIS	Transmission	230.00	138.00	13.00
5	DAYTONA BEACH	Distribution	115.00	14.00	
6	DEAUVILLE	Distribution	69.00	14.00	
7	DEEPCREEK	Distribution	230.00	24.00	
8	DEERFIELD BEACH	Distribution	138.00	14.00	
9	DELAND	Distribution	115.00	14.00	
10	DELMAR	Distribution	230.00	14.00	
11	DELTONA	Distribution	230.00	24.00	
12	DELTRAIL	Distribution	230.00	24.00	
13	DERBY	Distribution	230.00	14.00	
14	DORR FIELD	Distribution	69.00	24.00	
15	DOUGLAS	Distribution	138.00	14.00	
16	DRIFTWOOD	Distribution	138.00	14.00	
17	DUMFOUNDLING	Distribution	138.00	14.00	
18	DURBIN	Distribution	115.00	24.00	
19	DUVAL	Transmission	525.00	242.00	35.00
20	EAGLE	Distribution	230.00	24.00	
21	EAU GALLIE	Distribution	138.00	14.00	
22	EDEN	Distribution	138.00	14.00	
23	EDGEWATER	Distribution	115.00	14.00	
24	EDISON	Distribution	138.00	14.00	
25	ELKTON	Distribution	115.00	14.00	
26	ELY	Distribution	138.00	14.00	
27	EMERSON	Transmission	230.00	138.00	
28	ENGLEWOOD	Distribution	138.00	24.00	
29	ESTERO	Distribution	138.00	24.00	
30	EUREKA	Distribution	138.00	24.00	
31	EVERNIA	Distribution	138.00	24.00	
32	FAIRMONT	Distribution	138.00	14.00	
33	FASHION	Distribution	138.00	24.00	
34	FELLSMERE	Distribution	230.00	24.00	
35	FIREHOUSE	Distribution	138.00	14.00	
36	FLAGAMI	Transmission	230.00	138.00	14.00
37	FLAGAMI	Distribution	138.00	24.00	
38	FLAGLER BEACH	Distribution	230.00	24.00	
39	FLAMINGO	Distribution	138.00	24.00	
40	FLEMING	Distribution	115.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2			0		1
110	2			0		2
90	3			0		3
1680	3			0		4
110	2			0		5
120	4			0		6
110	2			0		7
135	3			0		8
9	1			0		9
90	2			0		10
110	2			0		11
165	3			0		12
60	2			0		13
60	2			0		14
135	3			0		15
90	2			0		16
88	3			0		17
60	2			0		18
3000	6			0		19
55	1			0		20
56	2			0		21
60	2			0		22
110	2			0		23
135	3			0		24
30	1			0		25
88	3			0		26
400	1			0		27
110	2			0		28
165	3			0		29
110	2			0		30
55	1			0		31
85	2			0		32
60	2			0		33
55	1			0		34
110	2			0		35
1120	2			0		36
112	2			0		37
110	2			0		38
110	2			0		39
86	3			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FLORIDA CITY	Transmission	230.00	138.00	
2	FLORIDA CITY	Distribution	138.00	14.00	
3	PLATT	Distribution	230.00	14.00	
4	FOREST GROVE	Distribution	115.00	24.00	
5	FOUNTAIN	Distribution	230.00	14.00	
6	FRANKLIN	Distribution	138.00	24.00	
7	FRONTENAC	Distribution	115.00	14.00	
8	FRONTON	Distribution	138.00	14.00	
9	FRUIT INDUSTRIES	Distribution	138.00	4.00	
10	FRUITVILLE	Distribution	230.00	24.00	
11	FT. MYERS	Distribution	138.00	14.00	
12	FT. MYERS PLANT	Transmission	138.00	21.00	
13	FT. MYERS PLANT	Transmission	138.00	21.00	
14	FT. MYERS PLANT	Transmission	230.00	138.00	14.00
15	FT. MYERS PLANT	Transmission	239.00	13.00	
16	FT. MYERS PLANT	Transmission	236.00	18.00	
17	FT. PIERCE	Distribution	138.00	14.00	
18	FULFORD	Distribution	138.00	14.00	
19	GALLOWAY	Distribution	138.00	14.00	
20	GALLOWAY	Transmission	230.00	138.00	13.00
21	GARDEN	Distribution	138.00	14.00	
22	GATEWAY	Distribution	230.00	24.00	
23	GATLIN	Distribution	230.00	24.00	
24	GATOR	Distribution	115.00	24.00	
25	GENERAL ELECTRIC	Distribution	115.00	14.00	
26	GENEVA	Distribution	131.00	24.00	
27	GERMANTOWN	Distribution	138.00	13.00	
28	GERMANTOWN	Transmission	230.00	138.00	13.00
29	GERONA	Distribution	115.00	14.00	
30	GIFFORD	Distribution	138.00	24.00	
31	GLADEVIEW	Distribution	138.00	14.00	
32	GLADIOLUS	Distribution	138.00	24.00	
33	GLENDALE	Distribution	230.00	24.00	
34	GOLDEN GATE	Distribution	230.00	24.00	
35	GOLDEN GLADES	Distribution	138.00	14.00	
36	GOLF	Distribution	138.00	14.00	
37	GOOLSBY	Distribution	230.00	14.00	
38	GOULDS	Distribution	138.00	14.00	
39	GRAMERCY	Distribution	138.00	14.00	
40	GRANADA	Distribution	230.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
560	1			0		1
84	3			0		2
60	2			0		3
85	2			0		4
90	2			0		5
110	2			0		6
60	2			0		7
132	3			0		8
108	6			0		9
110	2			0		10
90	2			0		11
515	1			0		12
460	1			0		13
1120	2			0		14
720	6			0		15
1800	8			0		16
58	2			0		17
90	2			0		18
86	3			0		19
400	1			0		20
116	4			0		21
110	2			0		22
110	2			0		23
110	2			0		24
135	3			0		25
28	1			0		26
135	3			0		27
560	1			0		28
60	2			0		29
55	1			0		30
102	4			0		31
110	2			0		32
60	2			0		33
165	3			0		34
86	3			0		35
135	3			0		36
60	2			0		37
86	3			0		38
30	1			0		39
55	1			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GRANDVIEW	Distribution	115.00	14.00	
2	GRANT	Distribution	138.00	24.00	
3	GRAPELAND	Distribution	138.00	14.00	
4	GRATIGNY	Distribution	138.00	14.00	
5	GRATIGNY	Transmission	230.00	138.00	13.00
6	GREENACRES	Distribution	138.00	14.00	
7	GREYNOLDS	Transmission	230.00	138.00	13.00
8	GREYNOLDS	Distribution	138.00	14.00	
9	GRIFFIN	Distribution	230.00	24.00	
10	GRISSOM	Distribution	115.00	4.00	
11	GUMSWAMP	Distribution	115.00	24.00	
12	HACIENDA	Distribution	230.00	14.00	
13	HAINLIN	Distribution	138.00	14.00	
14	HALIFAX	Distribution	115.00	14.00	
15	HALLANDALE	Distribution	138.00	24.00	
16	HALLANDALE	Distribution	138.00	14.00	
17	HAMLET	Distribution	230.00	24.00	
18	HAMPTON	Distribution	138.00	24.00	
19	HANSON	Distribution	138.00	14.00	
20	HARBOR	Distribution	138.00	24.00	
21	HARRIS	Distribution	138.00	14.00	
22	HASTINGS	Distribution	115.00	14.00	
23	HAULOVER	Distribution	138.00	14.00	
24	HAWKINS	Distribution	138.00	14.00	
25	HIALEAH	Distribution	138.00	14.00	
26	HIATUS	Distribution	230.00	24.00	
27	HIBISCUS	Distribution	138.00	14.00	
28	HIELD	Distribution	230.00	24.00	
29	HIGHLANDS	Distribution	138.00	14.00	
30	HIGHRIDGE	Distribution	230.00	24.00	
31	HILLCREST	Distribution	138.00	14.00	
32	HILLS	Distribution	138.00	14.00	
33	HILLSBORO	Distribution	138.00	14.00	
34	HOBE	Transmission	230.00	138.00	13.00
35	HOLLAND PARK	Distribution	138.00	14.00	
36	HOLLY HILL	Distribution	130.00	24.00	
37	HOLLYBROOK	Distribution	230.00	24.00	
38	HOLLYWOOD	Distribution	138.00	14.00	
39	HOLMBERG	Distribution	230.00	24.00	
40	HOLY CROSS	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
88	3			0		1
60	2			0		2
80	2			0		3
90	2			0		4
560	1			0		5
90	2			0		6
560	1			0		7
90	2			0		8
55	1			0		9
38	2			0		10
55	1			0		11
30	1			0		12
58	2			0		13
30	1			0		14
100	2			0		15
90	2			0		16
55	1			0		17
30	1			0		18
30	1			0		19
110	2			0		20
90	3			0		21
60	2			0		22
111	2			0		23
86	3			0		24
149	4			0		25
110	2			0		26
135	3			0		27
110	2			0		28
60	2			0		29
55	1			0		30
60	2			0		31
60	2			0		32
84	3			0		33
800	2			0		34
58	2			0		35
112	2			0		36
160	2			0		37
118	4			0		38
110	2			0		39
134	3			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HOMELAND	Distribution	230.00	24.00	
2	HOMESTEAD	Distribution	138.00	14.00	
3	HOWARD	Transmission	230.00	138.00	
4	HUDSON	Distribution	230.00	14.00	
5	HUDSON	Distribution	115.00	14.00	
6	HUNTINGTON	Distribution	230.00	24.00	
7	HUTCHINSON ISLAND	Distribution	230.00	13.00	
8	HYDE PARK	Distribution	138.00	14.00	
9	IBM	Distribution	138.00	14.00	
10	IMAGINATION	Distribution	230.00	24.00	
11	IMPERIAL	Distribution	138.00	24.00	
12	INDIALANTIC	Distribution	138.00	14.00	
13	INDIAN CREEK	Transmission	138.00	69.00	13.00
14	INDIAN CREEK	Distribution	138.00	14.00	
15	INDIAN HARBOR	Distribution	138.00	14.00	
16	INDIAN RIVER	Distribution	115.00	14.00	
17	INDRIO	Distribution	138.00	24.00	
18	INDUSTRIAL	Distribution	138.00	14.00	
19	INLET	Distribution	138.00	14.00	
20	INTERLACHEN	Distribution	138.00	14.00	
21	INTERNATIONAL	Distribution	138.00	24.00	
22	INTERSTATE	Distribution	230.00	24.00	
23	IONA	Distribution	138.00	24.00	
24	IVES	Distribution	138.00	14.00	
25	IXORA	Distribution	230.00	24.00	
26	JACARANDA	Distribution	230.00	24.00	
27	JASMINE	Distribution	230.00	24.00	
28	JENSEN	Distribution	138.00	14.00	
29	JETPORT	Distribution	230.00	24.00	
30	JOHNSON	Transmission	230.00	138.00	
31	JOG	Distribution	230.00	14.00	
32	JUNO BEACH	Distribution	138.00	14.00	
33	JUPITER	Distribution	138.00	14.00	
34	KACIE	Distribution	115.00	14.00	
35	KEENTOWN	Transmission	230.00	69.00	
36	KENDALL	Distribution	138.00	14.00	
37	KEY BISCAYNE	Distribution	138.00	14.00	
38	KILLIAN	Distribution	230.00	14.00	
39	KIMBERLEY	Distribution	230.00	24.00	
40	KNOWLTON	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2			0		1
56	2			0		2
448	2			0		3
75	2			0		4
40	1			0		5
110	2			0		6
56	2			0		7
90	2			0		8
120	3			0		9
100	2			0		10
110	2			0		11
56	2			0		12
212	2			0		13
112	2			0		14
58	2			0		15
90	2			0		16
75	2			0		17
86	3			0		18
30	1			0		19
28	1			0		20
110	2			0		21
55	1			0		22
165	3			0		23
86	3			0		24
60	2			0		25
110	2			0		26
110	2			0		27
90	3			0		28
110	2			0		29
448	2			0		30
60	2			0		31
135	3			0		32
84	3			0		33
60	2			0		34
75	1			0		35
110	3			0		36
90	2			0		37
90	2			0		38
110	2			0		39
110	2			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	KOGER	Distribution	230.00	24.00	
2	KORONA	Transmission	230.00	115.00	13.00
3	LABELLE	Distribution	138.00	24.00	
4	LAKE BUTLER	Distribution	115.00	14.00	
5	LAKE IDA	Distribution	138.00	14.00	
6	LAKE PARK	Distribution	138.00	14.00	
7	LAKEVIEW	Distribution	230.00	14.00	
8	LANDINGS	Distribution	138.00	14.00	
9	LANTANA	Distribution	138.00	14.00	
10	LATIN QUARTER	Distribution	230.00	14.00	
11	LAUDERDALE PLANT	Transmission	138.00	14.00	
12	LAUDERDALE PLANT	Transmission	230.00	138.00	13.00
13	LAUDERDALE PLANT	Transmission	239.00	13.00	
14	LAUDERDALE PLANT	Transmission	138.00	17.00	
15	LAUDERDALE PLANT	Transmission	239.00	17.00	
16	LAUDERDALE PLANT	Transmission	239.00	18.00	
17	LAUREL	Distribution	115.00	14.00	
18	LAURELWOOD	Transmission	230.00	138.00	13.00
19	LAWRENCE	Distribution	138.00	14.00	
20	LAWTEY	Distribution	115.00	14.00	
21	LEJEUNE	Distribution	138.00	14.00	
22	LEMON CITY	Distribution	138.00	14.00	
23	LEVEE	Transmission	525.00	241.00	35.00
24	LEWIS	Distribution	130.00	14.00	
25	LIGHTHOUSE	Distribution	115.00	14.00	
26	LIME	Distribution	138.00	14.00	
27	LINDGREN	Distribution	230.00	24.00	
28	LINTON	Distribution	138.00	14.00	
29	LITTLE RIVER	Distribution	138.00	14.00	
30	LIVE OAK	Distribution	115.00	14.00	
31	LIVINGSTON	Distribution	230.00	24.00	
32	LOXAHATCHEE	Distribution	230.00	24.00	
33	LPGA	Distribution	230.00	24.00	
34	LUMMUS	Distribution	69.00	14.00	
35	LYONS	Distribution	138.00	24.00	
36	LYONS	Distribution	138.00	14.00	
37	MACCLENNY	Distribution	115.00	24.00	
38	MADISON	Distribution	115.00	14.00	
39	MALABAR	Transmission	230.00	138.00	14.00
40	MALLARD	Distribution	230.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2			0		1
300	1			0		2
60	2			0		3
42	2			0		4
60	2			0		5
90	2			0		6
135	3			0		7
60	2			0		8
90	3			0		9
60	2			0		10
480	6			0		11
1568	4			0		12
480	3			0		13
660	3			0		14
210	1			0		15
450	2			0		16
60	2			0		17
448	2			0		18
90	2			0		19
58	2			0		20
90	2			0		21
60	2			0		22
3000	6			0		23
74	3			0		24
60	2			0		25
30	1			0		26
220	4			0		27
110	2			0		28
90	2			0		29
56	2			0		30
110	2			0		31
110	2			0		32
55	1			0		33
120	3			0		34
111	2			0		35
90	2			0		36
60	2			0		37
90	2			0		38
1008	3			0		39
240	3			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MANATEE PLANT	Transmission	239.00	21.00	
2	MANATEE PLANT	Transmission	230.00	18.00	
3	MARGATE	Distribution	138.00	14.00	
4	MARGATE	Distribution	230.00	24.00	
5	MARION	Distribution	138.00	13.00	
6	MARKET	Distribution	138.00	14.00	
7	MARLIN	Distribution	230.00	24.00	
8	MARTIN PLANT	Transmission	230.00	130.00	
9	MARTIN PLANT	Transmission	525.00	22.00	
10	MARTIN PLANT	Transmission	230.00	20.00	
11	MARTIN PLANT	Transmission	525.00	240.00	
12	MARTIN PLANT	Transmission	230.00	18.00	
13	MARYMOUNT	Distribution	230.00	14.00	
14	MASTER	Distribution	138.00	14.00	
15	MATANZAS	Distribution	115.00	14.00	
16	MCARTHUR	Distribution	138.00	14.00	
17	MCCALL	Distribution	138.00	24.00	
18	MCDONNELL	Distribution	115.00	14.00	
19	MCGREGOR	Distribution	230.00	14.00	
20	MCMEEKIN	Distribution	115.00	14.00	
21	MELBOURNE	Distribution	138.00	14.00	
22	MEMORIAL	Distribution	138.00	14.00	
23	MERCHANDISE	Distribution	138.00	14.00	
24	MERRITT	Distribution	138.00	14.00	
25	METRO	Distribution	138.00	24.00	
26	MIAMI	Transmission	138.00	69.00	7.00
27	MIAMI	Distribution	138.00	14.00	
28	MIAMI	Transmission	230.00	138.00	13.00
29	MIAMI BEACH	Distribution	69.00	13.00	
30	MIAMI BEACH	Distribution	138.00	14.00	
31	MIAMI BEACH	Transmission	138.00	69.00	14.00
32	MIAMI LAKES	Distribution	230.00	24.00	
33	MIAMI LAKES	Distribution	230.00	14.00	
34	MIAMI SHORES	Transmission	230.00	138.00	
35	MIAMI SHORES	Distribution	138.00	14.00	
36	MICCO	Distribution	138.00	14.00	
37	MIDWAY	Transmission	525.00	241.00	35.00
38	MIDWAY	Transmission	230.00	138.00	14.00
39	MILAM	Distribution	230.00	24.00	
40	MILITARY TRAIL	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1900	4			0		1
1460	5			0		2
135	3			0		3
55	1			0		4
90	2			0		5
165	4			0		6
55	1			0		7
112	1			0		8
2880	4			0		9
1320	6			0		10
2000	3	1		0		11
1460	5			0		12
30	1			0		13
88	3			0		14
56	2			0		15
118	3			0		16
55	1			0		17
60	2			0		18
30	1			0		19
60	2			0		20
90	2			0		21
60	2			0		22
90	2			0		23
58	2			0		24
110	2			0		25
224	1			0		26
255	5			0		27
1120	2			0		28
55	1			0		29
100	2			0		30
200	1			0		31
110	2			0		32
90	2			0		33
400	1			0		34
90	2			0		35
60	2			0		36
2000	3	1		0		37
800	2			0		38
166	3			0		39
90	2			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLER	Distribution	230.00	14.00	
2	MILLCREEK	Transmission	230.00	130.00	
3	MILLS	Distribution	230.00	24.00	
4	MIMS	Distribution	115.00	14.00	
5	MINING	Distribution	115.00	24.00	
6	MINUTEMAN	Distribution	138.00	14.00	
7	MIRAMAR	Distribution	138.00	14.00	
8	MITCHELL	Distribution	138.00	14.00	
9	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
10	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
11	MOFFETT	Distribution	230.00	14.00	
12	MOFFETT	Distribution	230.00	24.00	
13	MONET	Distribution	138.00	14.00	
14	MONTEREY	Distribution	138.00	14.00	
15	MONTGOMERY	Distribution	138.00	24.00	
16	MOTOROLA	Distribution	230.00	24.00	
17	MOULTRIE	Distribution	115.00	13.00	
18	MURDOCK	Distribution	138.00	24.00	
19	MYAKKA	Transmission	230.00	138.00	
20	NAPLES	Distribution	138.00	14.00	
21	NASH	Distribution	115.00	14.00	
22	NATOMA	Distribution	138.00	14.00	
23	NATURAL BRIDGE	Distribution	138.00	14.00	
24	NEW RIVER	Transmission	131.00	69.00	14.00
25	NEWTON	Distribution	230.00	24.00	
26	NOBHILL	Distribution	230.00	24.00	
27	NORMANDY BEACH	Transmission	138.00	69.00	14.00
28	NORMANDY BEACH	Distribution	138.00	14.00	
29	NORRIS	Transmission	230.00	115.00	14.00
30	NORTHWOOD	Distribution	138.00	14.00	
31	NORTON	Distribution	138.00	24.00	
32	NOTRE DAME	Distribution	138.00	24.00	
33	NOVA	Distribution	115.00	14.00	
34	OAKES	Distribution	138.00	14.00	
35	OAKLAND PARK	Distribution	138.00	14.00	
36	OAKLAND PARK	Distribution	138.00	24.00	
37	OAKLANDPARK	Transmission	230.00	138.00	13.00
38	OJUS	Distribution	138.00	14.00	
39	OKEECHOBEE	Distribution	69.00	14.00	
40	OLYMPIA	Distribution	138.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2			0		1
300	1			0		2
60	2			0		3
56	2			0		4
14	1			0		5
56	2			0		6
101	3			0		7
58	2			0		8
172	6			0		9
135	4			0		10
90	2			0		11
30	1			0		12
84	3			0		13
60	2			0		14
110	2			0		15
165	3			0		16
60	2			0		17
110	2			0		18
224	1			0		19
167	3			0		20
60	2			0		21
100	4			0		22
45	1			0		23
112	1	1		0		24
110	2			0		25
110	2			0		26
112	1			0		27
101	2			0		28
187	2			0		29
88	3			0		30
56	2			0		31
55	1			0		32
30	1			0		33
90	2			0		34
141	3			0		35
30	1			0		36
224	1			0		37
88	3			0		38
80	2			0		39
110	2			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OLYMPIA HEIGHTS	Distribution	230.00	14.00	
2	ONECO	Distribution	138.00	14.00	
3	ONEIL	Distribution	230.00	24.00	
4	OPA LOCKA	Distribution	138.00	14.00	
5	ORANGE RIVER	Transmission	525.00	241.00	35.00
6	ORANGEDALE	Distribution	230.00	24.00	
7	ORANGETREE	Distribution	230.00	24.00	
8	ORCHID	Distribution	138.00	24.00	
9	ORMOND	Distribution	115.00	14.00	
10	ORTIZ	Distribution	138.00	24.00	
11	OSBORNE	Distribution	138.00	14.00	
12	OSCEMILL	Distribution	138.00	14.00	
13	OSLO	Distribution	138.00	14.00	
14	OSPREY	Distribution	138.00	14.00	
15	OSTEEN	Distribution	230.00	24.00	
16	OSTEEN	Transmission	230.00	115.00	13.00
17	OVERTOWN	Distribution	138.00	14.00	
18	OVERTOWN	Transmission	230.00	138.00	13.00
19	PACIFIC	Distribution	115.00	14.00	
20	PAHOKEE	Distribution	69.00	14.00	
21	PALATKA	Distribution	130.00	14.00	
22	PALM AIRE	Distribution	138.00	14.00	
23	PALM BAY	Distribution	138.00	14.00	
24	PALMA SOLA	Distribution	138.00	14.00	
25	PALMA SOLA	Distribution	138.00	24.00	
26	PALMETTO	Distribution	230.00	24.00	
27	PANACEA	Distribution	230.00	24.00	
28	PARK	Distribution	230.00	24.00	
29	PARKLAND	Distribution	230.00	24.00	
30	PARRISH	Distribution	230.00	24.00	
31	PATRICK	Distribution	138.00	14.00	
32	PAYNE	Distribution	138.00	14.00	
33	PEACOCK	Distribution	230.00	24.00	
34	PELLICER	Transmission	230.00	115.00	13.00
35	PEMBROKE	Distribution	138.00	14.00	
36	PENNSUCO	Distribution	230.00	24.00	
37	PERRINE	Distribution	138.00	14.00	
38	PERRY	Distribution	138.00	14.00	
39	PHILLIPPI	Distribution	138.00	14.00	
40	PHOENIX	Distribution	230.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PINEWOOD	Distribution	230.00	24.00	
2	PINE RIDGE	Distribution	138.00	24.00	
3	PINEHURST	Distribution	138.00	14.00	
4	PLANTATION	Distribution	138.00	14.00	
5	PLAYLAND	Distribution	133.00	14.00	
6	PLAZA	Distribution	230.00	24.00	
7	PLUMOSUS	Distribution	230.00	24.00	
8	PLUMOSUS	Transmission	230.00	138.00	
9	POINSETT	Transmission	525.00	242.00	35.00
10	POLO	Distribution	230.00	24.00	
11	POMPANO	Distribution	138.00	14.00	
12	PORT	Distribution	138.00	14.00	
13	PORT EVERGLADES PLANT	Transmission	239.00	13.00	
14	PORT EVERGLADES PLANT	Transmission	239.00	21.00	
15	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
16	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
17	PORT MAYACA	Distribution	138.00	24.00	
18	PORT ORANGE	Distribution	115.00	14.00	
19	PORT SEWALL	Distribution	138.00	14.00	
20	PRATT WHITNEY	Distribution	230.00	14.00	
21	PRICE	Distribution	115.00	14.00	
22	PRIMAVISTA	Distribution	138.00	14.00	
23	PRINCETON	Distribution	138.00	14.00	
24	PRINCETON	Transmission	230.00	138.00	13.00
25	PRINGLE	Distribution	230.00	24.00	
26	PROCTOR	Distribution	230.00	24.00	
27	PROGRESSO	Distribution	138.00	24.00	
28	PUNTA GORDA	Distribution	138.00	14.00	
29	PURDY LANE	Distribution	138.00	14.00	
30	PUTNAM PLANT	Transmission	239.00	13.00	
31	PUTNAM PLANT	Transmission	230.00	115.00	
32	QUAKER OATS	Distribution	69.00	4.00	
33	QUANTUM	Distribution	138.00	14.00	
34	RAILWAY	Distribution	138.00	14.00	
35	RAINBERRY	Distribution	230.00	14.00	
36	RANCH	Transmission	230.00	138.00	14.00
37	RATTLESNAKE	Distribution	138.00	24.00	
38	RAVENSWOOD	Distribution	138.00	14.00	
39	RED ROAD	Distribution	138.00	14.00	
40	REED	Distribution	115.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2			0		1
135	3			0		2
110	2			0		3
88	3			0		4
2000	3	1		0		5
85	2			0		6
110	2			0		7
55	1			0		8
110	2			0		9
110	2			0		10
90	2			0		11
14	1			0		12
88	3			0		13
56	2			0		14
55	1			0		15
300	1			0		16
110	2			0		17
560	1			0		18
60	2			0		19
60	2			0		20
60	2			0		21
135	3			0		22
135	3			0		23
90	2			0		24
110	2			0		25
110	2			0		26
110	2			0		27
110	2			0		28
55	1			0		29
110	2			0		30
118	3			0		31
111	2			0		32
55	1			0		33
300	1			0		34
90	2			0		35
90	2			0		36
101	3			0		37
88	3			0		38
135	3			0		39
110	2			0		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1			0		1
165	3			0		2
135	3			0		3
134	3			0		4
60	2			0		5
110	2			0		6
55	1			0		7
400	1			0		8
2000	3	1		0		9
110	2			0		10
81	3			0		11
56	2			0		12
480	3			0		13
920	2			0		14
560	1	1		0		15
520	2			0		16
60	2			0		17
135	3			0		18
135	3			0		19
60	2			0		20
30	1			0		21
60	2			0		22
58	2			0		23
560	1			0		24
55	1			0		25
110	2			0		26
110	2			0		27
135	3			0		28
110	2			0		29
585	4			0		30
336	2			0		31
16	2			0		32
60	2			0		33
242	4			0		34
90	2			0		35
1060	2			0		36
110	2			0		37
60	2			0		38
135	3			0		39
60	2			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	REGIS	Distribution	115.00	24.00	
2	REMSBURG	Distribution	138.00	24.00	
3	RESERVATION	Distribution	138.00	14.00	
4	RICE	Transmission	525.00	242.00	35.00
5	RINEHART	Distribution	230.00	14.00	
6	RINGLING	Transmission	230.00	138.00	14.00
7	RIO	Distribution	138.00	14.00	
8	RIVERSIDE	Distribution	138.00	14.00	
9	RIVIERA	Transmission	230.00	138.00	13.00
10	RIVIERA PLANT	Transmission	138.00	19.00	
11	RIVERTON	Distribution	115.00	24.00	
12	ROCK ISLAND	Distribution	138.00	14.00	
13	ROCKLEDGE	Distribution	138.00	14.00	
14	ROEBUCK	Distribution	138.00	14.00	
15	ROHAN	Distribution	138.00	14.00	
16	RONEY	Distribution	138.00	14.00	
17	ROSEDALE	Distribution	138.00	24.00	
18	ROSELAWN	Distribution	138.00	14.00	
19	ROSS	Distribution	230.00	24.00	
20	ROTONDA	Distribution	138.00	24.00	
21	RUBONIA	Distribution	230.00	24.00	
22	RYDER	Distribution	230.00	24.00	
23	RYE	Distribution	230.00	24.00	
24	SABAL	Distribution	230.00	24.00	
25	SAGA	Distribution	138.00	14.00	
26	SAMPLE ROAD	Distribution	138.00	14.00	
27	SAN CARLOS	Distribution	230.00	24.00	
28	SAN MATEO	Distribution	115.00	14.00	
29	SANDALFOOT	Distribution	230.00	13.00	
30	SANDPIPER	Transmission	230.00	138.00	13.00
31	SANFORD	Distribution	115.00	14.00	
32	SANFORD PLANT	Transmission	230.00	130.00	13.00
33	SANFORD PLANT	Transmission	236.00	24.00	
34	SANFORD PLANT	Transmission	236.00	18.00	
35	SANFORD PLANT	Transmission	115.00	17.00	
36	SARASOTA	Distribution	138.00	14.00	
37	SARASOTA	Distribution	138.00	24.00	
38	SARNO	Distribution	230.00	14.00	
39	SATELLITE	Distribution	138.00	14.00	
40	SAVANNAH	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2			0		1
110	2			0		2
56	2			0		3
1500	3			0		4
88	3			0		5
1120	2			0		6
60	2			0		7
88	3			0		8
560	1			0		9
730	2			0		10
110	2			0		11
84	3			0		12
56	2			0		13
90	3			0		14
56	2			0		15
145	3			0		16
55	1			0		17
135	3			0		18
165	3			0		19
110	2			0		20
60	2			0		21
55	1			0		22
55	1			0		23
110	2			0		24
58	2			0		25
141	3			0		26
110	2			0		27
60	2			0		28
90	2			0		29
400	1			0		30
60	2			0		31
336	2			0		32
920	2			0		33
1800	8			0		34
180	1			0		35
90	2			0		36
85	2			0		37
60	2			0		38
60	2			0		39
60	2			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SAWGRASS	Distribution	230.00	24.00	
2	SCOTTSMOOR	Distribution	115.00	24.00	
3	SEABOARD	Distribution	138.00	14.00	
4					
5	SEAGULL	Distribution	230.00	24.00	
6	SEBASTIAN	Distribution	138.00	24.00	
7	SEMINOLA	Distribution	138.00	14.00	
8	SHADE	Distribution	138.00	24.00	
9	SHERIDAN	Distribution	230.00	14.00	
10	SHERMAN	Distribution	230.00	24.00	
11	SHERMAN	Transmission	230.00	69.00	14.00
12	SILVERLAKES	Distribution	230.00	24.00	
13	SIMPSON	Distribution	138.00	14.00	
14	SISTRUNK	Transmission	230.00	138.00	13.00
15	SISTRUNK	Distribution	138.00	14.00	
16	SKY PASS	Distribution	230.00	14.00	
17	SNAKE CREEK	Distribution	138.00	14.00	
18	SNAPPER CREEK	Distribution	138.00	14.00	
19	SO. CAPE	Transmission	138.00	115.00	14.00
20	SO. CAPE	Distribution	138.00	14.00	
21	SOLANA	Distribution	138.00	14.00	
22	SORRENTO	Distribution	138.00	14.00	
23	SOUTH BAY	Transmission	138.00	69.00	7.00
24	SOUTH BAY	Distribution	138.00	14.00	
25	SOUTH DAYTONA	Distribution	115.00	14.00	
26	SOUTHFORK	Distribution	230.00	24.00	
27	SOUTH MIAMI	Distribution	138.00	14.00	
28	SOUTH VENICE	Distribution	138.00	14.00	
29	SOUTHSIDE	Distribution	138.00	14.00	
30	SOUTHSIDE	Distribution	138.00	24.00	
31	SPANGLER	Distribution	138.00	14.00	
32	SPOONBILL	Distribution	230.00	24.00	
33	SPRINBANK	Transmission	230.00	115.00	
34	SPRINGTREE	Distribution	230.00	24.00	
35	SPRUCE	Distribution	115.00	24.00	
36	SQUARELAKE	Distribution	138.00	14.00	
37	ST. AUGUSTINE	Distribution	115.00	14.00	
38	ST. JOE	Distribution	115.00	24.00	
39	ST. JOHNS	Transmission	230.00	115.00	
40	ST. LUCIE PLANT	Transmission	239.00	21.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2			0		1
30	1			0		2
106	4			0		3
				0		4
110	2			0		5
110	2			0		6
78	3			0		7
110	2			0		8
58	2			0		9
110	2			0		10
188	2			0		11
55	1			0		12
86	3			0		13
560	1			0		14
155	3			0		15
90	2			0		16
88	3			0		17
56	2			0		18
168	1			0		19
30	1			0		20
112	2			0		21
58	2			0		22
125	2			0		23
58	2			0		24
88	3			0		25
55	1			0		26
145	4			0		27
90	2			0		28
90	2			0		29
110	2			0		30
30	1			0		31
85	2			0		32
300	1			0		33
165	3			0		34
85	2			0		35
60	2			0		36
58	2			0		37
110	2			0		38
200	1			0		39
2370	4			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	STARKE	Distribution	115.00	24.00	
2	STIRLING	Distribution	138.00	14.00	
3	STONEBRIDGE	Distribution	230.00	24.00	
4	STUART	Distribution	138.00	14.00	
5	SUMMIT	Distribution	230.00	24.00	
6	SUNILAND	Distribution	138.00	14.00	
7	SUNNY ISLES	Distribution	138.00	14.00	
8	SUNSHINE	Distribution	230.00	24.00	
9	SUNTREE	Distribution	138.00	24.00	
10	SWEATT	Distribution	69.00	24.00	
11	SWEETWATER	Distribution	230.00	24.00	
12	SYKES CREEK	Distribution	138.00	14.00	
13	SYLVAN	Distribution	230.00	14.00	
14	TAMIAMI	Distribution	138.00	14.00	
15	TARTAN	Distribution	230.00	24.00	
16	TAYLOR	Distribution	115.00	13.00	
17	TERMINAL	Distribution	138.00	14.00	
18	TERRY	Transmission	230.00	138.00	13.00
19	TERRY	Distribution	230.00	24.00	
20	TESORO	Distribution	230.00	24.00	
21	TICE	Distribution	138.00	14.00	
22	TIMBERLAKE	Distribution	230.00	14.00	
23	TITUSVILLE	Distribution	131.00	14.00	
24	TOLOMATO	Distribution	115.00	14.00	
25	TOMOKA	Distribution	230.00	24.00	
26	TRACE	Distribution	230.00	24.00	
27	TRAIL RIDGE	Distribution	115.00	14.00	
28	TRAIN	Distribution	138.00	14.00	
29	TROPICAL	Distribution	138.00	14.00	
30	TULSA	Distribution	230.00	14.00	
31	TROPICANA	Distribution	138.00	14.00	
32	TURKEY POINT PLANT	Transmission	239.00	21.00	
33	TURKEY POINT PLANT	Transmission	238.00	18.00	
34	TURNPIKE	Distribution	230.00	24.00	
35	TUTTLE	Distribution	138.00	14.00	
36	TWIN LAKES	Distribution	138.00	14.00	
37	ULETA	Distribution	138.00	14.00	
38	UNIVERSITY	Distribution	138.00	14.00	
39	URBAN	Distribution	230.00	24.00	
40	VALENCIA	Distribution	230.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2			0		1
112	2			0		2
165	3			0		3
90	3			0		4
55	1			0		5
56	2			0		6
100	2			0		7
55	1			0		8
60	2			0		9
60	2			0		10
110	2			0		11
86	3			0		12
110	2			0		13
60	2			0		14
110	2			0		15
60	2			0		16
88	3			0		17
224	1			0		18
55	1			0		19
55	1			0		20
56	2			0		21
90	2			0		22
90	2			0		23
56	2			0		24
60	2			0		25
165	3			0		26
42	2			0		27
60	2			0		28
134	3			0		29
60	2			0		30
55	2			0		31
2620	4			0		32
1460	5			0		33
165	3			0		34
90	3			0		35
60	2			0		36
111	2			0		37
90	2			0		38
55	1			0		39
110	2			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	VAMO	Distribution	138.00	24.00	
2	VANDERBILT	Distribution	230.00	24.00	
3	VENETIAN	Distribution	138.00	14.00	
4	VENETIAN	Transmission	138.00	69.00	13.00
5	VENICE	Distribution	138.00	14.00	
6	VERENA	Distribution	138.00	14.00	
7	VIERA	Distribution	230.00	24.00	
8	VILLAGE GREEN	Distribution	138.00	14.00	
9	VIRGINIA KEY	Distribution	138.00	14.00	
10	VOLUSIA	Transmission	230.00	115.00	13.00
11	WABASSO	Distribution	138.00	24.00	
12	WALKER	Distribution	138.00	14.00	
13	WATKINS	Distribution	138.00	14.00	
14	WELBORN	Distribution	115.00	14.00	
15	WEST COUNTY	Transmission	525.00	21.00	
16	WEST COUNTY	Transmission	525.00	18.00	
17	WEST COUNTY	Transmission	241.00	21.00	
18	WEST COUNTY	Transmission	239.00	18.00	
19	WEST PALM BEACH	Distribution	138.00	14.00	
20	WESTINGHOUSE	Distribution	138.00	14.00	
21	WESTINGHOUSE	Distribution	138.00	24.00	
22	WESTON VILLAGE	Distribution	138.00	14.00	
23	WESTWARD	Distribution	138.00	14.00	
24	WHEELER	Distribution	69.00	14.00	
25	WHIDDEN	Transmission	230.00	69.00	
26	WHISPERING PINES	Distribution	138.00	14.00	
27	WHITE CITY	Distribution	138.00	14.00	
28	WHITFIELD	Distribution	138.00	14.00	
29	WILCOX	Distribution	138.00	14.00	
30	WILLIAMS	Distribution	230.00	24.00	
31	WILLOW	Distribution	115.00	13.00	
32	WINDMILL	Distribution	230.00	24.00	
33	WINDOVER	Distribution	138.00	24.00	
34	WINKLER	Distribution	138.00	24.00	
35	WIREMILL	Distribution	115.00	24.00	
36	WOODLANDS	Distribution	230.00	14.00	
37	WOODS	Distribution	138.00	24.00	
38	WRIGHT	Distribution	115.00	14.00	
39	WYOMING	Distribution	230.00	24.00	
40	YAMATO	Transmission	230.00	138.00	13.00

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
85	2			0		1
165	3			0		2
167	3			0		3
224	1			0		4
135	3			0		5
130	3			0		6
110	2			0		7
90	2			0		8
56	2			0		9
1300	4			0		10
110	2			0		11
90	2			0		12
90	2			0		13
30	1			0		14
1110	3			0		15
580	1			0		16
1110	3			0		17
580	1			0		18
110	2			0		19
90	2			0		20
30	1			0		21
56	2			0		22
135	3			0		23
30	1			0		24
75	1			0		25
60	2			0		26
60	2			0		27
90	2			0		28
20	1			0		29
55	1			0		30
90	3			0		31
110	2			0		32
85	2			0		33
110	2			0		34
44	2			0		35
90	2			0		36
110	2			0		37
60	2			0		38
110	2			0		39
1120	2			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	YORKE	Distribution	138.00	4.00	
2	YORKE	Distribution	138.00	24.00	
3	YULEE	Distribution	230.00	24.00	
4	137TH AVENUE	Distribution	230.00	4.00	
5	40TH STREET	Distribution	69.00	14.00	
6	40TH STREET	Distribution	138.00	14.00	
7	40TH STREET	Transmission	138.00	69.00	14.00
8	62ND AVENUE	Distribution	138.00	14.00	
9	62ND AVENUE	Distribution	138.00	14.00	
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
14	1			0		1
110	2			0		2
60	2			0		3
66	2			0		4
45	1			0		5
112	2			0		6
224	1			0		7
110	2			0		8
110	2			0		9
						10
137468	1401			0		11
				0		12
						13
						14
						15
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						40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 426.16 Line No.: 11 Column: f

Capacity Summary (MVA)

Transmission 90,330
Distribution 47,138
Total 137,468

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Marketing Program Administration Expenses	FPL Energy Services, Inc.	916	844,438
3	Fiber Network & Telephone Services	FPL FiberNet, LLC	Various	9,216,121
4	Remittance of Bond Servicing Amounts Collected	FPL Recovery Funding	234	72,381,047
5	Purchase of Accounts Rec. Sold To KPB in prior yr	KPB Financial Corporation	146	900,000,000
6	Federal Tax Payments	KPB Financial Corporation	123	19,765,843
7	Storm Fund Bond Issue Administration Fees	KPB Financial Corporation	234	415,540
8	Medicare Part D Payments	NextEra Energy Capital Holdings, Inc.	143	441,364
9	Foundation Contributions	NextEra Energy Foundation, Inc.	426	2,005,000
10	Services Received by FPL	NextEra Energy Project Management, LLC	524	284,086
11	Tax for Stock Options	NextEra Energy Resources, LLC	234	468,309
12	Services Received by FPL	NextEra Energy Resources, LLC	Various	8,174,206
13	Corporate Tax & Dividend Payments	NextEra Energy, Inc.	Various	798,075,480
14	Insurance Policy Premiums	Palms Insurance Company, Limited	165	9,521,577
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Sale of Natural Gas by EMT	FPL Energy Services, Inc.	146	59,423,853
22	Derivative Transactions on EMT Natural Gas Sales	FPL Energy Services, Inc.	146	2,597,725
23	Customer Care Center & Billing Services	FPL Energy Services, Inc.	146	4,433,384
24	Cell Tower Lease Payments	FPL FiberNet, LLC	165	912,474
25	Services Rendered to Affiliates	FPL FiberNet, LLC	146	4,373,193
26	Services Rendered to Affiliates	FPL Group International, Inc.	146	655,915
27	Services Rendered to Affiliates	FPLE Forney, LLC	146	743,869
28	Services Rendered to Affiliates	Genesis Solar, LLC	146	417,140
29	Sale of Accounts Receivable to KPB In Current Year	KPB Financial Corporation	146	650,000,000
30	Services Rendered to Affiliates	Lamar Power Partners, LLC	146	419,525
31	Services Rendered to Affiliates	Lone Star Transmission, LLC	146	871,395
32	Services Rendered to Affiliates	NextEra Energy Capital Holdings	146	46,881,875
33	Services Rendered to Affiliates	NextEra Energy Duane Arnold, LLC	146	5,284,020
34	Services Rendered to Affiliates	NextEra Energy Infrastructure, LLC	146	1,214,563
35	Services Rendered to Affiliates	NextEra Energy Maine, LLC	146	287,944
36	Services Rendered to Affiliates	NextEra Energy Resources, LLC	146	49,548,941
37	Services Rendered to Affiliates	NextEra Energy Seabrook, LLC	146	5,792,205
38	Transfer of Aviation Fleet	NextEra Energy, Inc.	Various	23,471,627
39	Services Rendered to Affiliates	NextEra Point Beach, LLC	146	7,486,274
40	Services Rendered to Affiliates	NextEra Power Marketing, LLC	146	2,525,630
41	Services Rendered to Affiliates	NextEra Project Management, LLC	146	4,285,511
42	Reimbursement of Claim Expenses Paid by FPL	Palms Insurance Company, Limited	146	5,346,685

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2011/Q4

FOOTNOTE DATA

Schedule Page: 429 Line No.: 3 Column: d

Fiber Network & Telephone Services	Account Various	\$	7,659,430
CLEC Telephone Services	Account 107		730,334
CLEC Telephone Services	Account 920		<u>826,357</u>
Total		\$	9,216,121

Schedule Page: 429 Line No.: 13 Column: d

Common Stock Dividend Payments	Account 123	\$	400,000,000
Federal Tax Payments	Account 236		166,524,237
State Tax Payments	Account 236		143,998,893
Thrift Plan Company Match Payments	Account 234		15,559,380
Rotor Replacement at the Ft. Myers Plant	Account 234		61,073,472
Deferred Comp, Incentives, Stock Awards, Pension & Other Employee Benefit Plans	Account Various		<u>10,919,478</u>
Total		\$	798,075,460

Schedule Page: 429 Line No.: 14 Column: d

Worker's Compensation Insurance	Account 165	\$	5,237,407
Fleet Vehicle Liability Insurance	Account 165		2,313,677
Contractor Wrap-up Insurance	Account 165		<u>1,970,493</u>
Total		\$	9,521,577

Schedule Page: 429 Line No.: 25 Column: d

THIS FOOTNOTE APPLIES TO ALL OCCURENCES IN WHICH THE DESCRIPTION READS "SERVICES RENDERED TO AFFILIATES" ON PAGE 429:

Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services. Services are allocated to affiliates using a combination of the Massachusetts Formula and specific drivers such as headcount or number of workstations.

Schedule Page: 429 Line No.: 38 Column: d

Aviation Asset Transfer Dividend	Account 186	\$	18,849,818
Aviation Asset Transfer Sales Tax	Account 241		630,160
Services Rendered to Affiliates	Account 146		<u>3,991,649</u>
Total		\$	23,471,627

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FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

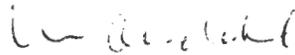
That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2011 to December 31, 2011, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30, 2012
Date



Signature

Kim Ousdahl
Name

Vice President, Controller and Chief Accounting Officer
Title

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2011

For each Director & Officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Lewis Hay, III (Director and Chairman of the Board)

NextEra Energy Capital Holdings, Inc., Director, President and Chief Executive Officer
NextEra Energy Foundation, Inc., Director and Chairman of the Board
NextEra Energy Maine, LLC, Chairman of the Board
NextEra Energy Resources, LLC, Chairman
NextEra Energy, Inc., Director, Chairman and Chief Executive Officer
Turner Foods Corporation, Director
Capital One Financial Corporation, Director
Edison Electric Institute, Vice Chairman
Harris Corporation, Director
Institute of Nuclear Power Operators, Director
Nuclear Energy Institute, Director

James L. Robo (Director)

Contra Costa Capital, LLC, Vice President
FPL Investments, LLC, Director, President
Inventus Holdings, LLC, President
Mendocino Capital, LLC, Vice President
NextEra Energy Capital Holdings, Inc., Director, Vice President
NextEra Energy Foundation, Inc., Director
NextEra Energy Equipment Leasing, LLC
NextEra Energy, Inc., President and Chief Operating Officer
JB Hunt Transport, Inc., Director

Armando J. Olivera (Director and Chief Executive Officer)

BXR, LLC, President
NextEra Energy Foundation, Inc., Director, President and Treasurer
Nicor, Inc., Director (until merger with AGL Resources, Inc. in January, 2012; currently Director of AGL Resources, Inc.)
Cornell University, Trustee
Enterprise Florida, Inc., Director
Florida Council of 100, Member
Florida Reliability Council, Director
Southeast Electric Exchange, Chairman
The Association of Edison Illuminating Companies ("AEIC"), Board Member

Moray P. Dewhurst (Director, Executive Vice President, Finance & Chief Financial Officer)

Contra Costa Capital, LLC, Vice President
FPL Recovery Funding LLC, President
Inventus Holdings, LLC, Vice President
Mendocino Capital, LLC, Vice President
NextEra Energy Capital Holdings, Inc., Director, Senior Vice President, Finance and Chief Financial Officer
NextEra Energy, Inc., Vice Chairman and Chief Financial Officer, and Executive Vice President - Finance
Pipeline Funding Company, LLC, President
Dewel Marine Services, Ltd., a Cayman Island company, Sole Director

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2011**

Antonio Rodriguez (Director, Executive Vice President, Power Generation Division)

ESI Northeast Energy LP, LLC, President
FPL Energy Virginia Power Services, Inc., Director, President
FPL Historical Museum, Inc., Director and President
NextEra Canadian Operating Services, Inc., Director, President
NextEra Energy Operating Services, Inc., Director and President
NextEra Energy, Inc., Executive Vice President, Power Generation Division
Hispanic Chamber of Commerce-Palm Beach County, Director

Eric E. Silagy (President)

None

Shaun J. Francis (Executive Vice President, Human Resources)

NextEra Energy, Inc., Executive Vice President, Human Resources

Robert L. McGrath (Executive Vice President, Engineering, Construction and Corporate Services)

FPL Energy Callahan Wind GP, LLC, Vice President
FPL Energy MH700, LLC, Vice President
NextEra Energy Resources, LLC, Vice President
NextEra Energy, Inc., Executive Vice President, Engineering, Construction and Corporate Services

Manoochehr K. Nazar (Executive Vice President, Nuclear and Chief Nuclear Officer)

NextEra Energy Duane Arnold, LLC, Vice President
NextEra Energy Point Beach, LLC, Vice President
NextEra Energy Seabrook, LLC, Senior Vice President and Nuclear Chief Operating Officer
NextEra Energy, Inc. –Executive Vice President, Nuclear Division and Chief Nuclear Officer

Charles E. Sieving (Executive Vice President)

NextEra Energy Foundation, Inc., Director
NextEra Energy, Inc., Executive Vice President and General Counsel

Richard L. Anderson (Vice President, St. Lucie Nuclear Power Plant)

None

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2011**

Craig W. Arcari (Vice President, Engineering and Construction)

Algona Wind Energy, LLC, Vice President
Baldwin Wind Holdings, LLC, Vice President
Beacon Solar, LLC, Vice President
Black Horse Wind, LLC, Vice President
Blackwell Wind, LLC, Vice President
Bornish Wind GP, Inc., Vice President
Cedar Bluff Wind, LLC, Vice President
Crowned Ridge Wind Energy Center, LLC, Vice President
Crowned Ridge Wind II, LLC, Vice President
Day County Wind II, LLC, Vice President
Desert Sunlight 250, LLC, Vice President
Desert Sunlight 300, LLC, Vice President
Desert Sunlight Holdings, LLC, Vice President
East Durham Wind, Inc., Vice President
EFB Constructors, LLC, Vice President
Elk City Wind Holdings III, LLC, Vice President
Elk City Wind III, LLC, Vice President
Ensign Wind, LLC, Vice President
Fortuna GP, Inc., Vice President
FPL Energy Mojave Operating Services, LLC, Vice President
FPL Energy Natural Gas Holdings, LLC, Vice President
FPL Energy Texas Wind Marketing GP, LLC, Vice President
Gateway Energy Center, LLC, Vice President
Genesis Solar Holdings, LLC, Vice President
Genesis Solar, LLC, Vice President
Golden Hills Wind, LLC, Vice President
Goshen Wind, Inc., Vice President
Hatch Solar Energy Center I LLC, Vice President
High Majestic Interconnection Services, LLC, Vice President
High Majestic Wind II, LLC, Vice President
Hyde County Wind, LLC, Vice President
Jericho Wind, Inc., Vice President
Kerwood Wind, Inc., Vice President
Lamar Power Partners II, LLC, Vice President
Lee North, LLC, Vice President
Limon Wind II, LLC, Vice President
Limon Wind III, LLC, Vice President
Limon Wind, LLC, Vice President
Lone Star Transmission, LLC, Vice President
Lucerne Solar, LLC, Vice President
Lucerne Valley Solar Holdings, LLC, Vice President
Mantua Creek Solar, LLC, Vice President
McCoy Solar, LLC, Vice President
Minco Wind II, LLC, Vice President
Minco Wind III, LLC, Vice President
Minco Wind Interconnection Services, LLC, Vice President
Moore Solar, Inc., Vice President
Mount Miller LP, Inc., Vice President
New Mexico Wind Investments, LLC, Vice President
NextEra Desert Sunlight Holdings, LLC, Vice President
NextEra Energy Bluff Point, LLC, Vice President
NextEra Energy Canada, ULC, Vice President
NextEra Energy Honey Creek Wind, LLC, Vice President
NextEra Energy Montezuma II Wind, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2011

NextEra Energy Point Beach, LLC, Vice President
NextEra Energy Resources, LLC, Vice President
North Sky River Energy, LLC, Vice President
North Sky River Land Holdings, LLC, Vice President
Oliver Wind III, LLC, Vice President
Osborn Wind Energy, LLC, Vice President
Perrin Ranch Wind, LLC, Vice President
Rough Rider Wind I, LLC, Vice President
Sentry Solar, LLC, Vice President
Sombra Solar, Inc., Vice President
Sonoran Solar Energy I, LLC, Vice President
Sonoran Solar Energy, LLC, Vice President
Southwest Solar Holdings, LLC, Vice President
St. Clair Holding, Inc., Vice President
Sunnee Solar, LLC, Vice President
Sunrise Solar, LLC, Vice President
Thunderhead Lake Wind, LLC, Vice President
Tuscola Bay Wind, LLC, Vice President
Vansycle III Wind, LLC, Vice President
Varna Wind, Inc., Vice President
Vasco Winds, LLC, Vice President
West Fry Wind Energy, LLC, Vice President
White Oak Energy Holdings, LLC, Vice President
White Oak Energy LLC, Vice President
Yavapai Wind, LLC, Vice President

Alissa E. Ballot (Vice President & Corporate Secretary)

Alandco I, Inc., Secretary
Alandco Inc., Secretary
Alandco/Cascade, Inc., Secretary
FPL Energy Services II, Inc., Secretary
FPL Energy Services, Inc., Secretary
FPL Enersys, Inc., Secretary
FPL FiberNet, LLC, Secretary
FPL Services, LLC, Secretary
Inventus Holdings, LLC, Secretary
NextEra Energy Capital Holdings, Inc., Secretary
NextEra Energy Foundation, Inc., Secretary
NextEra Energy, Inc., Vice President & Corporate Secretary

Robert E. Barrett, Jr. (Vice President, Finance)

None

Deborah H. Caplan (Vice President and Chief Operating Officer)

None

Lakshman Charanjiva (Vice President and Chief Information Officer)

None

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2011

Timothy Fitzpatrick (Vice President, Marketing & Communication)

FPL Historical Museum, Inc., Director

Sam A. Forrest (Vice President, Energy Marketing & Trading)

FPL Energy Services II, Inc., Director and President
FPL Energy Services, Inc., Director and President
FPL Enersys, Inc., Director and President
FPL REDI-POWER, LLC, President
FPL Services, LLC, President

Mitchell P. Goldstein (Vice President Finance, Nuclear Fleet)

Transparent Health Group, LLC, Director

Paul W. Hamilton (Vice President, State Legislative Affairs)

None

G. Keith Hardy (Vice President, Distribution)

None

James P. Higgins (Vice President, Tax)

BAC Investment Corp., Director
BXR, LLC, Treasurer
EMB Investments, Inc., Director and Vice President
FPLE Global Asset Holdings B.V., Managing Director
High Ground Investments, LLC, Vice President
KPB Financial Corp., Director and Vice President
NextEra Energy Capital Holdings, Inc., Vice President
NextEra Energy Equipment Leasing, LLC, Vice President
NextEra Energy Global Holdings Cooperative U.A., Managing Director
NextEra Energy, Inc., Vice President, Tax
Northern Cross Investments, Inc., Director
Square Lake Holdings, Inc., Director
Sullivan Street Investments, Inc., Director
Trailwood Homeowners Association, Inc., Director, Treasurer

Terry O. Jones (Vice President, Nuclear Power Uprate)

None

James A. Keener (Vice President, Power Generation Technical Services)

Energy Storage Holdings, LLC, Vice President

Roxane Kennedy (Vice President, Power Generation Operations)

None

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2011

Michael W. Kiley (Vice President, Turkey Point Nuclear Power Plant)

None

Randall R. LaBauve (Vice President, Environmental Services)

Audubon of Florida Board of Directors, Board Member
Florida Atlantic University Honors College, Advisory Board Member

R. Wade Litchfield (Vice President & General Counsel)

FPL Recovery Funding LLC, Manager and Assistant Secretary

Susan A. Melians (Vice President, Human Resources and Assistant Secretary)

American Red Cross- Greater Palm Beach County, Director

Manny Miranda (Vice President, Transmission and Substation)

Nova Southeastern University School of Business, Member-Board of Governors
North American Transmission Forum, Member

Kimberly Ousdahl (Vice President, Controller and Chief Accounting Officer)

None

Pamela M. Rauch (Vice President, Development and External Affairs)

BXR, LLC – Vice President and Secretary
BizPac of Palm Beach County, Board Member
Economic Council of Palm Beach County, Council Member
Florida Chamber Foundation, Board Member and Executive Committee Member
Jupiter Inlet Beach Club, Vice President
Palm Beach Zoo, Treasurer and Board Member

Marlene Santos (Vice President, Customer Service)

None

Gene F. St. Pierre (Vice President, Fleet Support)

None

Kevin T. Walsh (Vice President, Nuclear Operations South Region)

None

Michael M. Wilson (Vice President, Governmental Affairs – Federal)

NextEra Energy, Inc., Vice President, Governmental Affairs - Federal
Business-Industry Political Action Committee, Director
Center for Clean Air Policy, Director

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2011

Paul I. Cutler (Treasurer, Assistant Secretary)

Alandco I, Inc., Treasurer
Alandco Inc., Treasurer
Alandco/Cascade, Inc., Treasurer
Alternative Capital Resources Holdings I, LLC, Vice President and Assistant Treasurer
Alternative Capital Resources I, LLC, Vice President and Assistant Treasurer
Aquila Holdings LP, ULC, Vice President
Aquila LP, ULC, Vice President
Ashtabula Wind, LLC, Vice President and Assistant Treasurer
Backbone Mountain Windpower LLC, Executive Manager, Vice President and Treasurer
Backbone Windpower Holdings, LLC, Executive Manager, Vice President and Treasurer
Badger Windpower, LLC, Executive Manager, Vice President and Treasurer
Baldwin Wind Holdings, LLC, Vice President
Baldwin Wind, LLC, Vice President
Bayswater Peaking Facility, LLC, Vice President and Treasurer
Bison Wind Holdings, LLC, Executive Manager, Vice President and Treasurer
Bison Wind Investments, LLC, Executive Manager, Vice President and Treasurer
Bison Wind Portfolio, LLC, Executive Manager, Vice President and Treasurer
Bison Wind, LLC, Executive Manager, Vice President and Treasurer
Blackwell Wind, LLC, Vice President
Butler Ridge Wind Energy Center, LLC, Vice President
Capricorn Ridge Power Seller, LLC, Vice President
Capricorn Ridge Wind Funding, LLC, Vice President
Capricorn Ridge Wind Holdings, LLC, Vice President
Central States Wind Holdings, LLC, Vice President
Central States Wind, LLC, Vice President
Cherokee Power, LLC, Vice President
Colonial Penn Capital Holdings, Inc., Director, Vice President and Treasurer
Conestogo Wind, ULC, Vice President
Crystal Lake Wind II Funding, LLC, Vice President
Crystal Lake Wind, LLC, Vice President and Assistant Treasurer
Diablo Winds, LLC, Vice President
DP II, LLC, Vice President
Elk City II Wind Holdings, LLC, Vice President and Treasurer
Elk City Wind Holdings, LLC, Vice President and Treasurer
Endeavor Wind II, LLC, Vice President
Endeavor Wind, LLC, Vice President
ESI Energy, LLC, Treasurer
ESI Mojave LLC, Vice President
ESI Vansycle GP, Inc., Vice President and Treasurer
ESI Vansycle LP, Inc., Vice President and Treasurer
ESI West Texas Energy LP, LLC, Executive Manager, Vice President and Treasurer
ESI West Texas Energy, Inc., Vice President
ESI West Texas Energy, Inc., Treasurer
Florida Power & Light Company Trust II, Administrative Trustee
FPL Energy American Wind Holdings, LLC, Executive Manager, Vice President and Treasurer
FPL Energy American Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Burleigh County Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Cowboy Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Hancock County Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Horse Hollow Wind II, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Horse Hollow Wind, LLC, Vice President and Treasurer
FPL Energy Maine Hydro LLC, Executive Manager and Vice President
FPL Energy Marcus Hook LLC, Vice President
FPL Energy MH700, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2011

FPL Energy Morwind, LLC, Vice President
FPL Energy National Wind Holdings, LLC, Executive Manager, Vice President and Treasurer
FPL Energy National Wind Investments, LLC, Executive Manager, Vice President and Treasurer
FPL Energy National Wind Portfolio, LLC, Executive Manager, Vice President and Treasurer
FPL Energy National Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Holdings, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind Financing, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind Holdings II, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind II, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New York, LLC, Vice President and Treasurer
FPL Energy North Dakota Wind II, LLC, Executive Manager, Vice President and Treasurer
FPL Energy North Dakota Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Oklahoma Wind Finance, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Oklahoma Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Post Wind GP, LLC, Manager, Vice President and Treasurer
FPL Energy Post Wind LP, LLC, Manager, Vice President and Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Vice President
FPL Energy SEGS III-VII GP, LLC, Vice President
FPL Energy SEGS III-VII LP, LLC, Vice President
FPL Energy Services II, Inc., Treasurer and Assistant Secretary
FPL Energy Services, Inc., Treasurer
FPL Energy Sooner Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy South Dakota Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Stateline Holdings, L.L.C., Vice President and Treasurer
FPL Energy Stateline II Holdings, LLC, Vice President and Treasurer
FPL Energy Stateline II, Inc., Vice President and Treasurer
FPL Energy Texas Wind GP, LLC, Vice President and Treasurer
FPL Energy Tyler Texas LP, LLC, Vice President and Treasurer
FPL Energy Upton Wind I, LLC, Vice President
FPL Energy Upton Wind II, LLC, Vice President
FPL Energy Upton Wind III, LLC, Vice President
FPL Energy Upton Wind IV, LLC, Vice President
FPL Energy Vansycle L.L.C., Vice President
FPL Energy Waymart GP, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Waymart LP, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Wind Financing, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Wind Funding Holdings, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Wind Funding, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Wyoming, LLC, Executive Manager, Vice President and Treasurer
FPL Enersys, Inc., Treasurer and Assistant Secretary
FPL FiberNet, LLC, Treasurer
FPL Group Capital Trust I, Administrative Trustee
FPL Group Capital Trust II, Administrative Trustee
FPL Group Capital Trust III, Administrative Trustee
FPL Group Holdings 1, Inc., Treasurer
FPL Group Holdings 2, Inc., Treasurer
FPL Group Resources Marketing Holdings, LLC, Treasurer
FPL Group Trust I, Administrative Trustee
FPL Group Trust II, Administrative Trustee
FPL Historical Museum, Inc., Vice President and Assistant Secretary
FPL Holdings Inc, Director and Vice President and Treasurer
FPL Investments, LLC, Treasurer and Controller
FPL REDI-POWER, LLC, Treasurer
FPL Recovery Funding LLC, Manager and Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2011

FPL Services, LLC, Treasurer
Golden Winds Funding, LLC, Vice President
Golden Winds Holdings, LLC, Vice President
Golden Winds Purchaser, LLC, Vice President
Golden Winds, LLC, Vice President
Green Ridge Power LLC, Vice President
Green Ridge Services LLC, Vice President
Hawkeye Power Partners, LLC, Executive Manager
Heartland Wind Funding, LLC, Vice President and Assistant Treasurer
Heartland Wind Holding II, LLC, Vice President and Assistant Treasurer
Heartland Wind Holding, LLC, Vice President and Assistant Treasurer
Heartland Wind II, LLC, Vice President and Assistant Treasurer
Heartland Wind, LLC, Vice President and Assistant Treasurer
High Majestic Interconnection Services, LLC, Vice President
High Majestic Wind Energy Center, LLC, Vice President
High Majestic Wind II, LLC, Vice President
High Winds, LLC, Manager, Vice President and Treasurer
HWFII, LLC, Vice President and Assistant Treasurer
Inventus Holdings, LLC, Treasurer
Jamaica Bay Peaking Facility, LLC, Vice President and Treasurer
Lake Benton Power Partners II, LLC, Member
Langdon Wind, LLC, Vice President and Assistant Treasurer
Legacy Renewables Holdings, LLC, Manager and Vice President
Legacy Renewables Holdings, LLC, Member
Legacy Renewables, LLC, Vice President
Limon Wind III, LLC, Vice President
Lone Star Transmission Capital, LLC, Vice President and Treasurer
Lone Star Transmission Holdings, LLC, Vice President and Treasurer
Lone Star Wind Holdings, LLC, Manager, Vice President and Treasurer
Lone Star Wind, LLC, Manager, Vice President and Treasurer
Mantua Creek Solar, LLC, Vice President
Meyersdale Windpower LLC, Executive Manager, Vice President and Treasurer
Mill Run Windpower LLC, Vice President
Minco Redwood Holdings, LLC, Vice President
Minco Wind Interconnection Services, LLC, Vice President
Mojave Holdings, LLC, Vice President
Moore Solar, Inc., Vice President
Mount Copper GP, Inc., Vice President
Mount Miller LP, Inc., Vice President
Mountain Prairie Wind Holdings, LLC, Vice President
Mountain Prairie Wind, LLC, Vice President
NAPS Wind, LLC, Vice President
NextEra Energy Canada, ULC, Vice President
NextEra Energy Canadian Operating Services, Inc., Vice President
NextEra Energy Capital Holdings, Inc., Director, Vice President, Treasurer and Assistant Secretary
NextEra Energy Equipment Leasing, LLC, Treasurer
NextEra Energy Infrastructure, LLC, Treasurer
NextEra Energy Resources, LLC, Treasurer
NextEra Energy, Inc., Treasurer and Assistant Secretary
NextEra Fibernet, LLC, Treasurer
NextEra Seaside Solar Development, LLC, Vice President
NextEra Seaside Solar I, LLC, Vice President
NextEra Seaside Solar II, LLC, Vice President
Northern Frontier Wind Funding, LLC, Executive Manager and Vice President
Northern Frontier Wind, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2011

Pacific Power Investments, LLC, Executive Manager and Vice President
Palms Insurance Company, Limited, Director and Treasurer
Paradise Solar Urban Renewal, L.L.C., Vice President
Peace Garden Wind Funding, LLC, Vice President and Treasurer
Peace Garden Wind Holdings, LLC, Vice President and Treasurer
Peace Garden Wind, LLC, Vice President and Treasurer
Pennsylvania Windfarms, LLC, Vice President
Penta Wind Holding, LLC, Vice President and Assistant Treasurer
Penta Wind, LLC, Vice President and Assistant Treasurer
Pipeline Funding Company, LLC, Vice President and Treasurer
Pipeline Funding, LLC, Vice President and Treasurer
Praxis Group, Inc., Treasurer
Pubnico Point GP, Inc., Vice President
Pubnico Point Wind Farm Inc., Vice President
Sky River LLC, Vice President
Sombra Solar, Inc., Vice President
Somerset Windpower LLC, Vice President
South Texas Gen-Tie Holding, LLC, Vice President
South Texas Gen-Tie, LLC, Vice President
Southwest Solar Holdings, LLC, Vice President
St. Clair Holding, Inc., Vice President
Story Wind, LLC, Vice President and Assistant Treasurer
Sunrise Solar Holding, LLC, Vice President
Sunrise Solar, LLC, Vice President
Turner Foods Corporation, Treasurer
USG Properties Bakken I, LLC, Vice President
USG Properties Granite Wash I, LLC, Vice President
USG Properties Haynesville Sand I, LLC, Vice President
USG Properties Mississippian Lime I, LLC, Vice President
Victory Garden Phase IV, LLC, Vice President
Wessington Wind Energy Center, LLC, Vice President
West Texas Wind, LLC, Vice President
Western Wind Holdings, LLC, Vice President
White Oak B Company, LLC, Vice President and Assistant Treasurer
White Oak Energy Backleverage Holding, LLC, Vice President and Assistant Treasurer
White Oak Energy Funding Holding, LLC, Vice President and Assistant Treasurer
White Oak Energy Funding, LLC, Vice President and Assistant Treasurer
White Pine Hydro Holdings, LLC, Executive Manager and Vice President
White Pine Hydro Investments, LLC, Executive Manager and Vice President
White Pine Hydro Portfolio, LLC, Executive Manager and Vice President
White Pine Hydro, LLC, Executive Manager and Vice President
Wild Prairie Wind Holdings, LLC, Vice President
Wild Prairie Wind, LLC, Vice President
Wilton Wind Holdings, LLC, Vice President and Treasurer
Wilton Wind IV, LLC, Vice President
Windpower Partners 1993, LLC, Vice President

Amy Black (Assistant Treasurer)

4263766 Canada Inc., Assistant Secretary
Desert Sunlight 250, LLC, Assistant Treasurer
Desert Sunlight 300, LLC, Assistant Treasurer
Desert Sunlight Holdings, LLC, Assistant Treasurer
Florida Power & Light Company, Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2011

Golden Winds Funding, LLC, Assistant Treasurer
Golden Winds Holdings, LLC, Assistant Treasurer
Golden Winds Purchaser, LLC, Assistant Treasurer
Golden Winds, LLC, Assistant Treasurer
High Majestic Interconnection Services, LLC, Assistant Treasurer
High Majestic Wind II, LLC, Assistant Treasurer
Minco Redwood Holdings, LLC, Assistant Treasurer
Minco Wind Interconnection Services, LLC, Assistant Treasurer
Mount Miller GP Inc., Assistant Secretary
Mount Miller Holdco, Inc., Assistant Secretary
NextEra Desert Sunlight Holdings, LLC, Assistant Treasurer
NextEra Energy Canada, ULC, Designated Representative
NextEra Energy Capital Holdings, Inc., Assistant Treasurer
NextEra Energy, Inc., Assistant Treasurer
Penta Wind Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Penta Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Western Wind Holdings, LLC, Assistant Treasurer
White Oak B Company, LLC, Vice President, Assistant Treasurer and Assistant Secretary
White Oak Energy Backleverage Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
White Oak Energy Funding Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
White Oak Energy Funding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
White Oak Energy Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
White Oak Energy LLC, Vice President, Asst. Treasurer & Asst. Secretary
Windpower Partners 1993, LLC, Assistant Treasurer

M. Beth Farr (Assistant Controller)

NextEra Energy, Inc., Assistant Controller

Charles Friedlander (Assistant Secretary)

Golden Winds Purchaser, LLC, Assistant Secretary
NextEra Energy Capital Holdings, Inc., Assistant Secretary
NextEra Energy Equipment Leasing, LLC, Secretary
NextEra Energy, Inc., Assistant Secretary
Pipeline Funding Company, LLC, Secretary
Western Wind Holdings, LLC, Assistant Secretary

Frank V. Isabella (Assistant Controller)

Alandco I, Inc., Assistant Controller
Alandco Inc., Assistant Controller
Alandco/Cascade, Inc., Assistant Controller
ESI Energy, LLC, Assistant Secretary
FPL Group International, Inc., Assistant Controller
NextEra Energy Capital Holdings, Inc., Assistant Controller
NextEra Energy, Inc., Assistant Controller

Daisy Jacobs (Assistant Controller)

NextEra Energy, Inc., Assistant Controller

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2011**

Judith J. Kahn (Assistant Treasurer)

BAC Investment Corp., Director and Treasurer
Contra Costa Capital, LLC, Treasurer
EMB Investments, Inc., Director and Treasurer
FPL Energy American Wind Holdings, LLC, Assistant Treasurer
FPL Energy American Wind, LLC, Assistant Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Treasurer
FPL Energy Wind Funding, LLC, Assistant Treasurer
FPL Group Capital Trust I, Administrative Trustee
KPB Financial Corp., Director and Treasurer
Kramer Junction Solar Funding, LLC, Treasurer
Mendocino Capital, LLC, Treasurer
NextEra Energy Duane Arnold, LLC, Assistant Treasurer
NextEra Energy Point Beach, LLC, Assistant Treasurer
NextEra Energy Seabrook, LLC, Assistant Treasurer
NextEra Energy, Inc., Assistant Treasurer and Assistant Secretary
Northern Cross Investments, Inc., Director and Treasurer
Pacific Power Investments, LLC, Treasurer
Square Lake Holdings, Inc., Director and Treasurer
Sullivan Street Investments, Inc., Director and Treasurer

Andrew D. Kushner (Assistant Treasurer)

Ashtabula Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Ashtabula Wind III, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Ashtabula Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Baldwin Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Baldwin Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Blue Sky Wind Energy Center, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Butler Ridge Wind Energy Center, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Capricorn Ridge Power Seller, LLC, Assistant Treasurer
Capricorn Ridge Wind Funding, LLC, Assistant Treasurer
Capricorn Ridge Wind Holdings, LLC, Assistant Treasurer
Central States Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Central States Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Crystal Lake Wind II Funding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Crystal Lake Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Crystal Lake Wind III, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Crystal Lake Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Day County Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Elk City II Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Elk City II Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Elk City Wind Holdings III, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Elk City Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Elk City Wind III, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Elk City Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Endeavor Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Endeavor Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Ensign Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
FPL Energy Burleigh County Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
FPL Energy Montezuma Wind, LLC, Assistant Treasurer
FPL Energy SEGS III-VII GP, LLC, Assistant Treasurer
FPL Energy SEGS III-VII LP, LLC, Assistant Treasurer
FPL Energy Vansycle L.L.C., Vice President, Assistant Treasurer and Assistant Secretary
FPL Group Capital Trust I, Administrative Trustee

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2011

Garden Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Genesis Solar Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Genesis Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Golden Winds Funding, LLC, Assistant Treasurer
Golden Winds Holdings, LLC, Assistant Treasurer
Golden Winds Purchaser, LLC, Assistant Treasurer
Golden Winds, LLC, Assistant Treasurer
Heartland Wind Funding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Heartland Wind Holding II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Heartland Wind Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Heartland Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Heartland Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
High Majestic Interconnection Services, LLC, Assistant Treasurer
High Majestic Wind Energy Center, LLC, Vice President, Assistant Treasurer and Assistant Secretary
High Majestic Wind II, LLC, Assistant Treasurer
HWFII, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Langdon Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Limon Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Limon Wind III, LLC, Assistant Treasurer
Limon Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Lucerne Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Lucerne Valley Solar Holdings, LLC, Vice President
Mantua Creek Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
McCoy Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Minco Redwood Holdings, LLC, Assistant Treasurer
Minco Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Minco Wind Interconnection Services, LLC, Assistant Treasurer
Minco Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Mountain Prairie Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Mountain Prairie Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
NextEra Desert Center Blythe, LLC, Assistant Treasurer
NextEra Energy Canada, ULC, Designated Representative
NextEra Energy Capital Holdings, Inc., Assistant Treasurer and Assistant Secretary
NextEra Energy, Inc., Assistant Treasurer
Northern Colorado Wind Energy, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Northern Colorado Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Northern Frontier Wind Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Osceola Windpower II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Osceola Windpower, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Paradise Solar Urban Renewal, L.L.C., Vice President, Assistant Treasurer and Assistant Secretary
Peace Garden Wind Funding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Peace Garden Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Peace Garden Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Penta Wind Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Penta Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Perrin Ranch Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Pipeline Funding Company, LLC, Assistant Treasurer
Redwood Trails Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Redwood Trails Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Sentry Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Sonoran Solar Energy I, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Sonoran Solar Energy, LLC, Vice President, Assistant Treasurer and Assistant Secretary
South Texas Gen-Tie Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
South Texas Gen-Tie, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Southwest Solar Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2011

Story Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Sunrise Solar Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Sunrise Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Wessington Wind Energy Center, LLC, Vice President, Assistant Treasurer and Assistant Secretary
West Texas Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Western Wind Holdings, LLC, Assistant Treasurer
White Oak B Company, LLC, Vice President, Assistant Treasurer and Assistant Secretary
White Oak Energy Backleverage Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
White Oak Energy Funding Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
White Oak Energy Funding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
White Oak Energy Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
White Oak Energy LLC, Vice President, Asst. Treasurer & Assistant Secretary
Wild Prairie Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Wild Prairie Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Wilton Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Wilton Wind IV, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Windpower Partners 1993, LLC, Assistant Treasurer
Yavapai Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary

Joaquin E. Leon (Assistant Secretary)

NextEra Energy, Inc., Assistant Secretary
United Home Care Services, Inc., a Florida non-profit corporation, United Way of Miami-Dade County, Director

Melissa A. Plotsky (Assistant Secretary)

Lone Star Transmission Capital, LLC, Secretary
Lone Star Transmission Holdings, LLC, Secretary
New Hampshire Transmission, LLC, Secretary
NextEra Energy Capital Holdings, Inc., Assistant Secretary
NextEra Energy Equipment Leasing, LLC, Assistant Secretary
NextEra Energy Transmission, LLC, Secretary
NextEra Energy, Inc., Assistant Secretary

Nicholas A. Vlisides (Assistant Treasurer)

High Majestic Interconnection Services, LLC, Assistant Treasurer
High Majestic Wind II, LLC, Assistant Treasurer
Minco Wind Interconnection Services, LLC, Assistant Treasurer
NextEra Energy Capital Holdings, Inc., Assistant Treasurer
NextEra Energy, Inc., Assistant Treasurer

Business Contracts with Officers, Directors and Affiliates

**Florida Power & Light Company
For the Year Ended December 31, 2011**

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.</p>			

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the YTD period ended December 31, 2011

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$10,230,347,777		\$10,230,347,777	\$10,230,347,777		\$10,230,347,777	\$0
2	Sales for Resale (447)	168,095,525	168,095,525	0	\$168,095,525	168,095,525	0	0
3	Total Sales of Electricity	10,398,443,302	168,095,525	10,230,347,777	\$10,398,443,302	168,095,525	10,230,347,777	0
4	Provision for Rate Refunds (449.1)	0	0	0	\$0	0	0	0
5	Total Net Sales of Electricity	10,398,443,302	168,095,525	10,230,347,777	\$10,398,443,302	168,095,525	10,230,347,777	0
6	Total Other Operating Revenues (450-456)	210,767,163	25,653,780	185,113,383	\$210,767,163	25,653,780	185,113,383	0
7	Other (Specify)							
8	Storm Recovery Bond/Tax Charges-RAF Exclusion		0	0	0	100,384,525	(100,384,525)	100,384,525
9								
10	Total Gross Operating Revenues	\$10,609,210,465	\$193,749,304	\$10,415,461,160	\$10,609,210,465	\$294,133,829	\$10,315,076,636	\$100,384,525

Notes: The difference is due to Storm Recovery Revs which are adjustments to Gross Operating Revenues on the return and are not subject to Regulatory Assessment Fees.

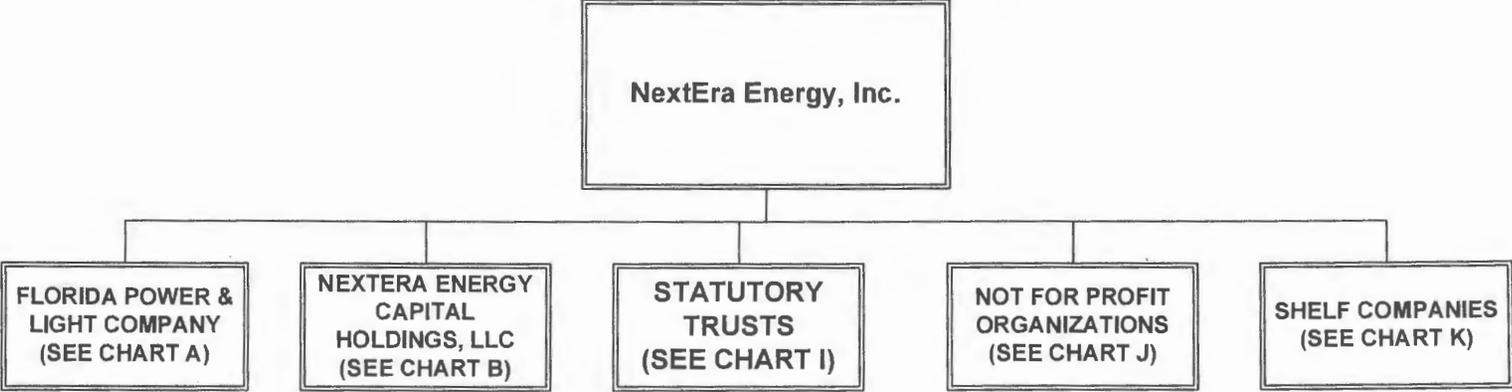
FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

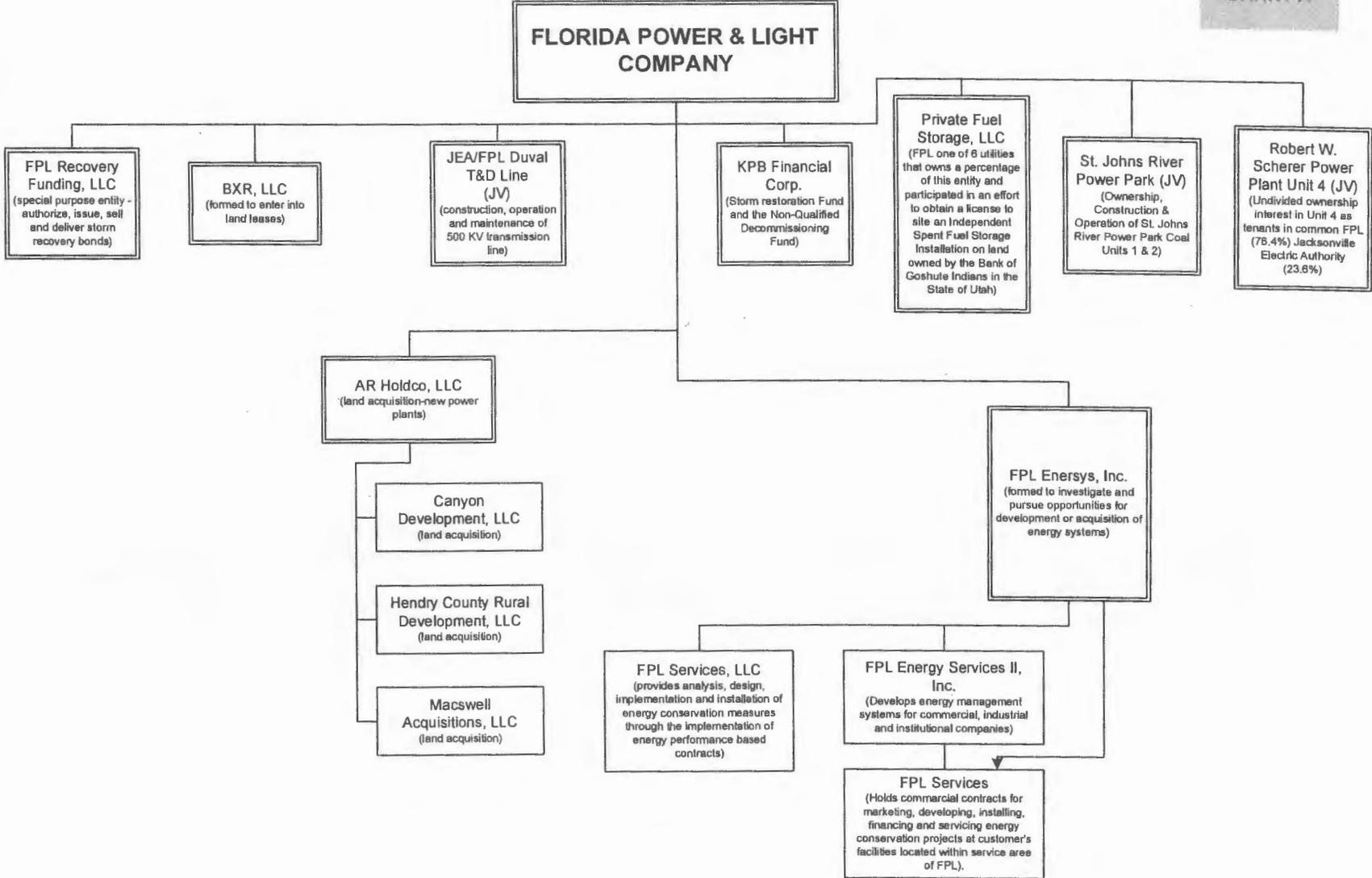
2011

NextEra Energy, Inc. Entity Organization Chart



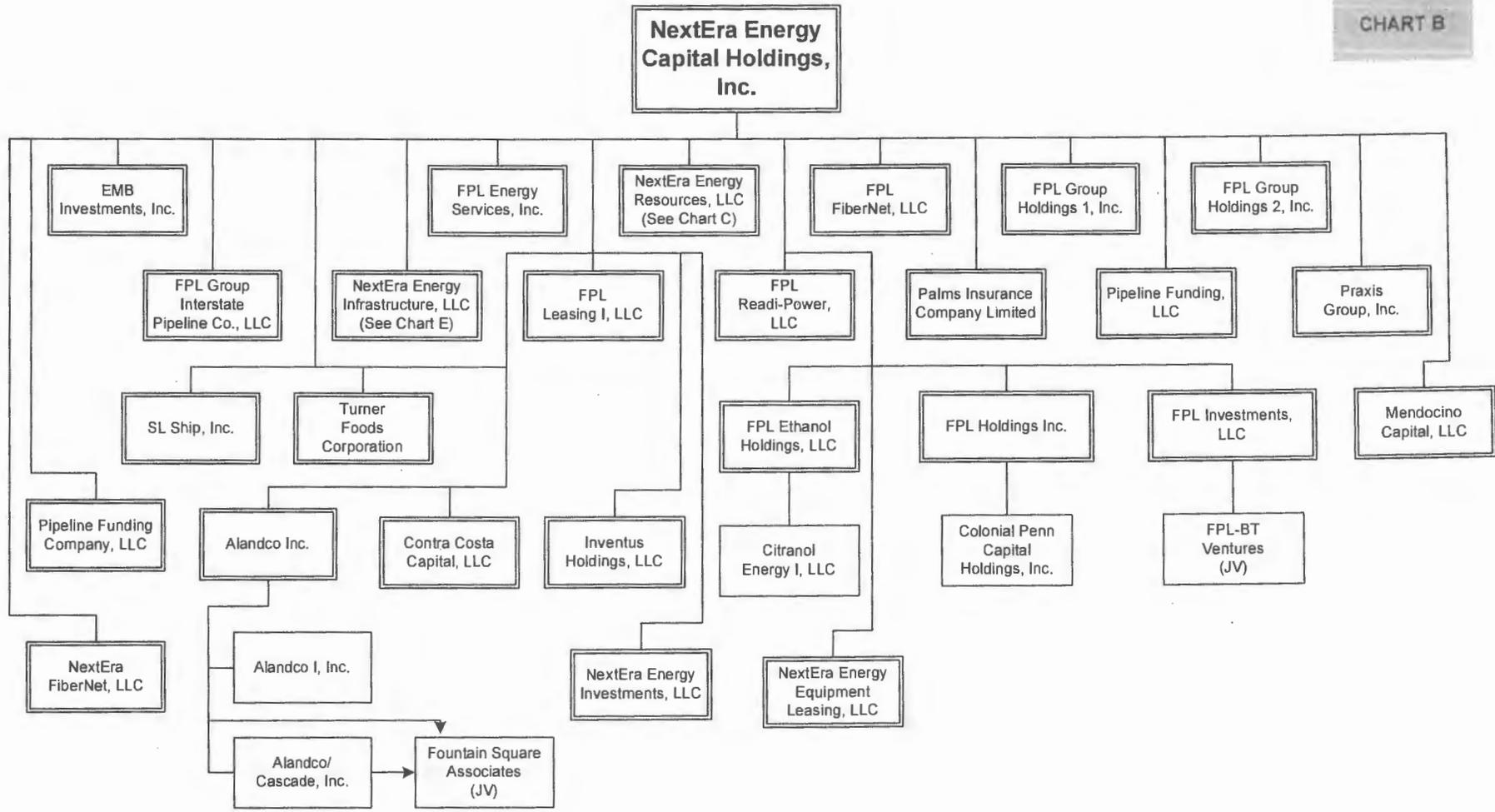
454 - 1

CHART A



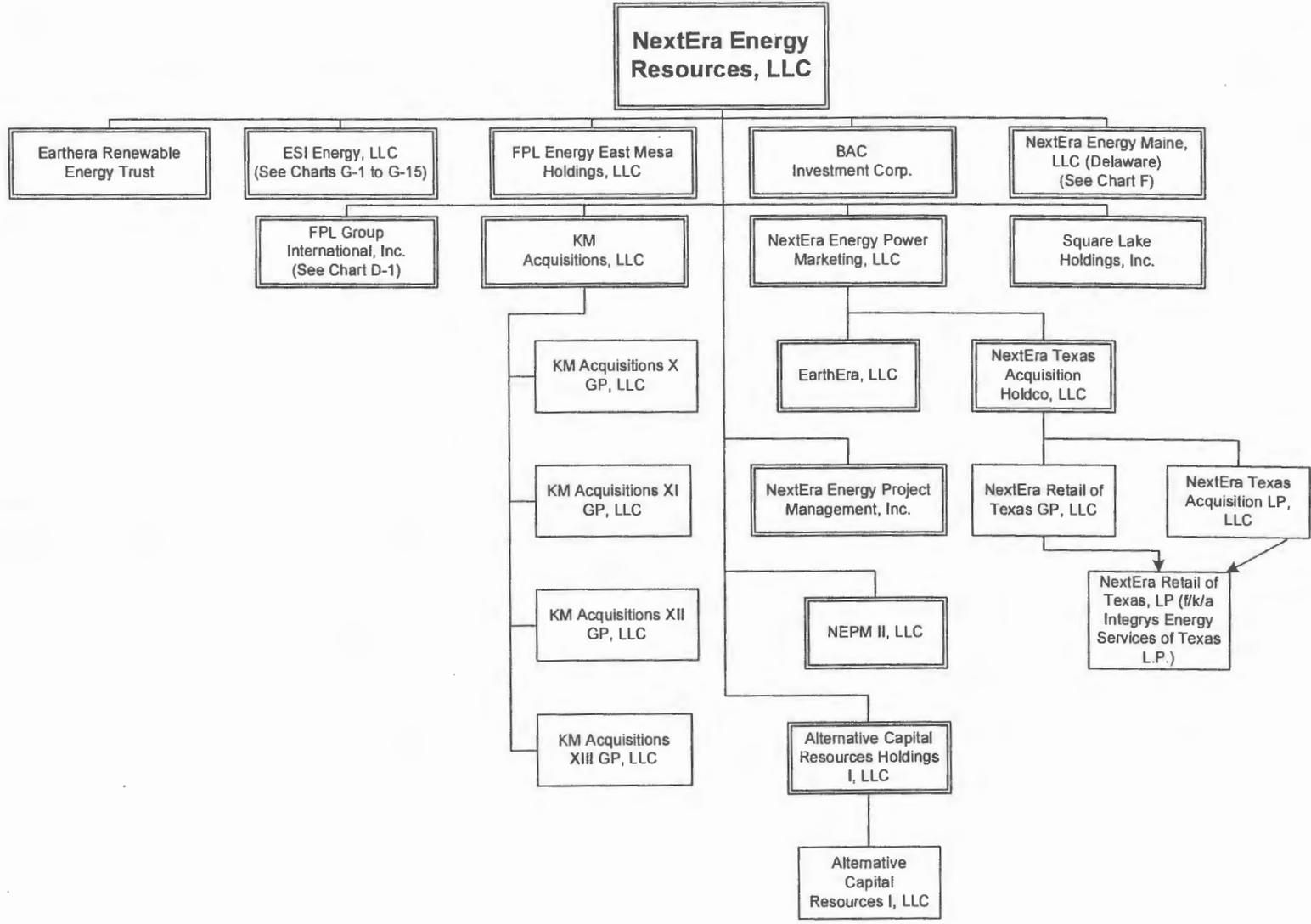
454-2

CHART B



454 - 3

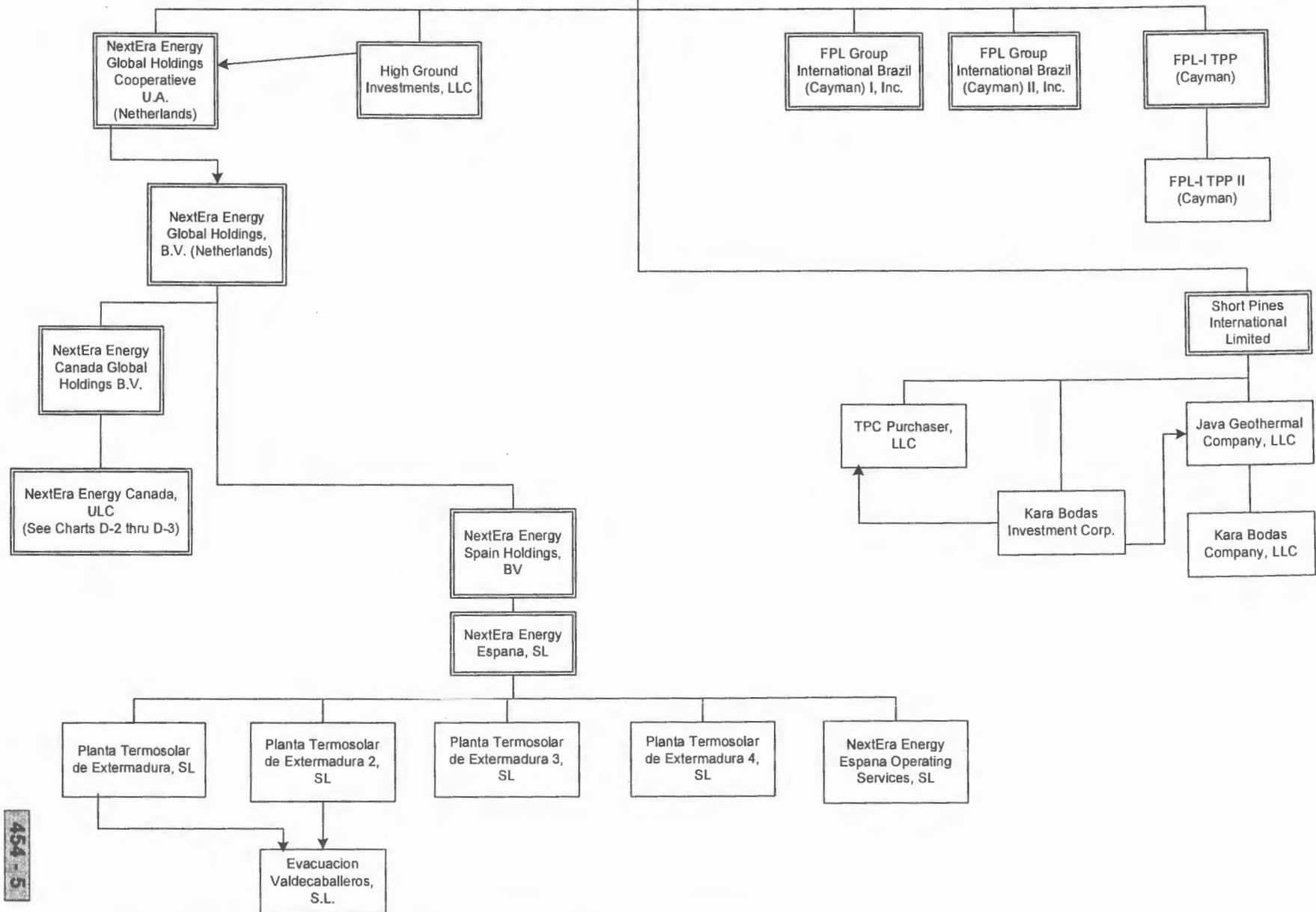
CHART C



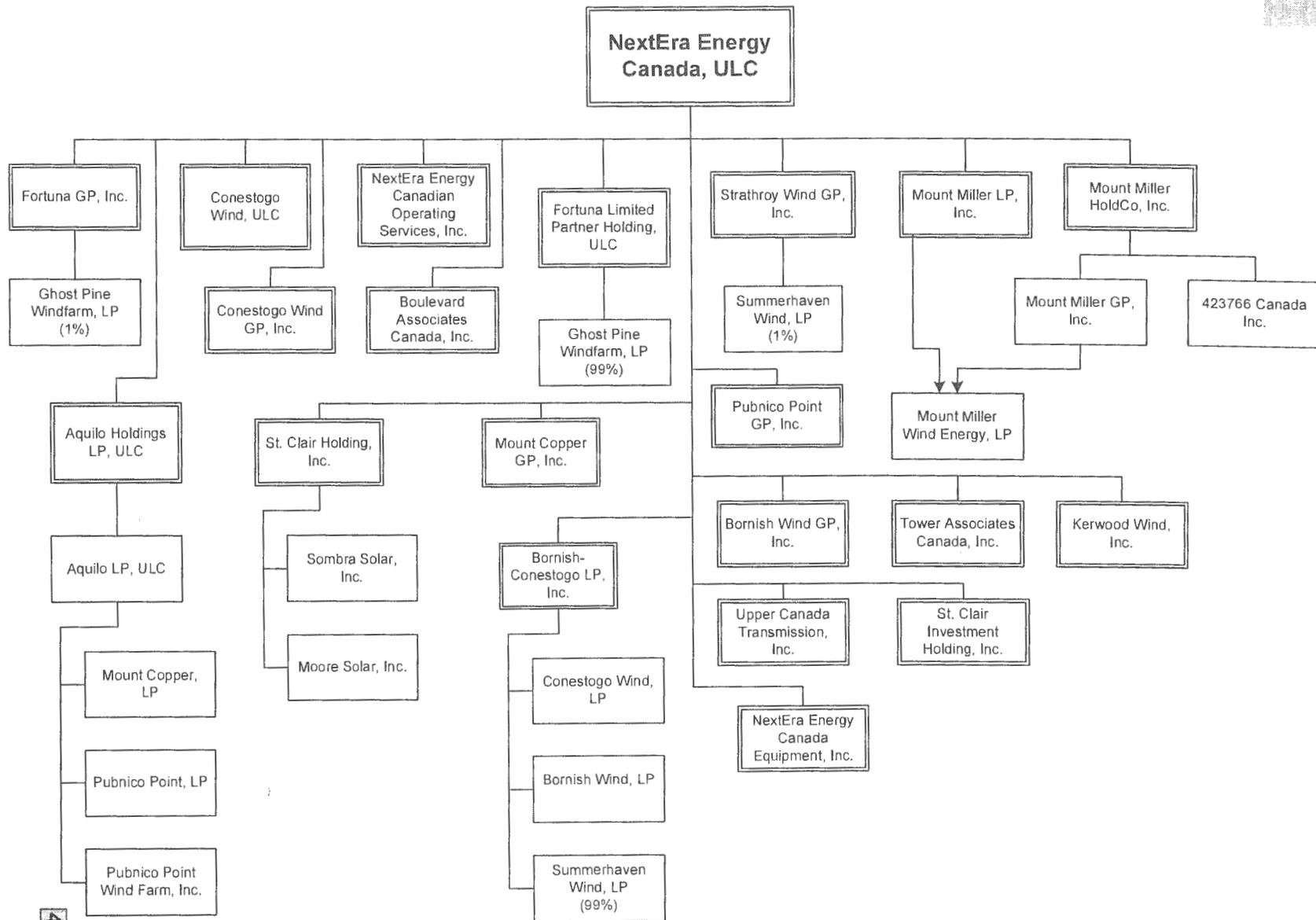
454 - 4

FPL Group International, Inc.

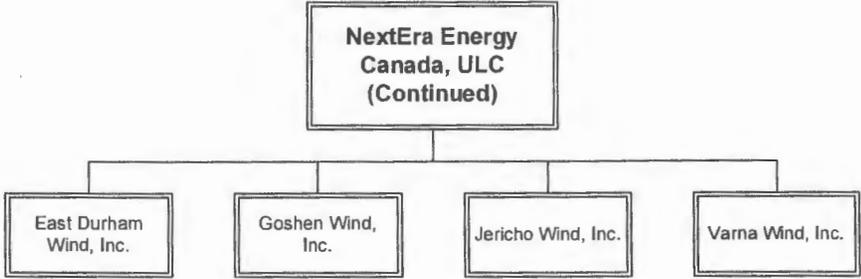
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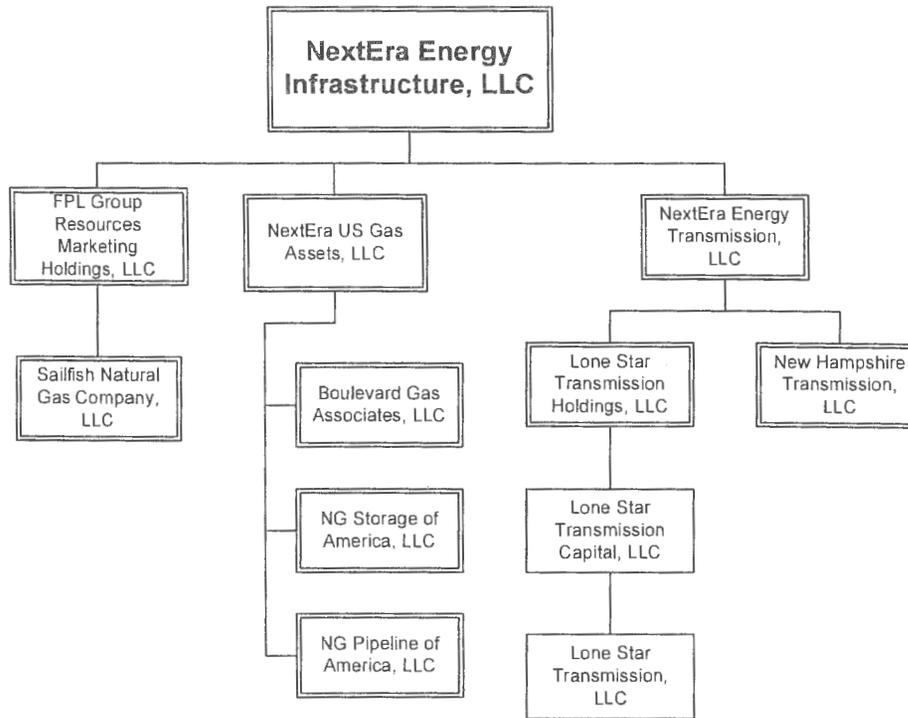
454 5



454 - 6A

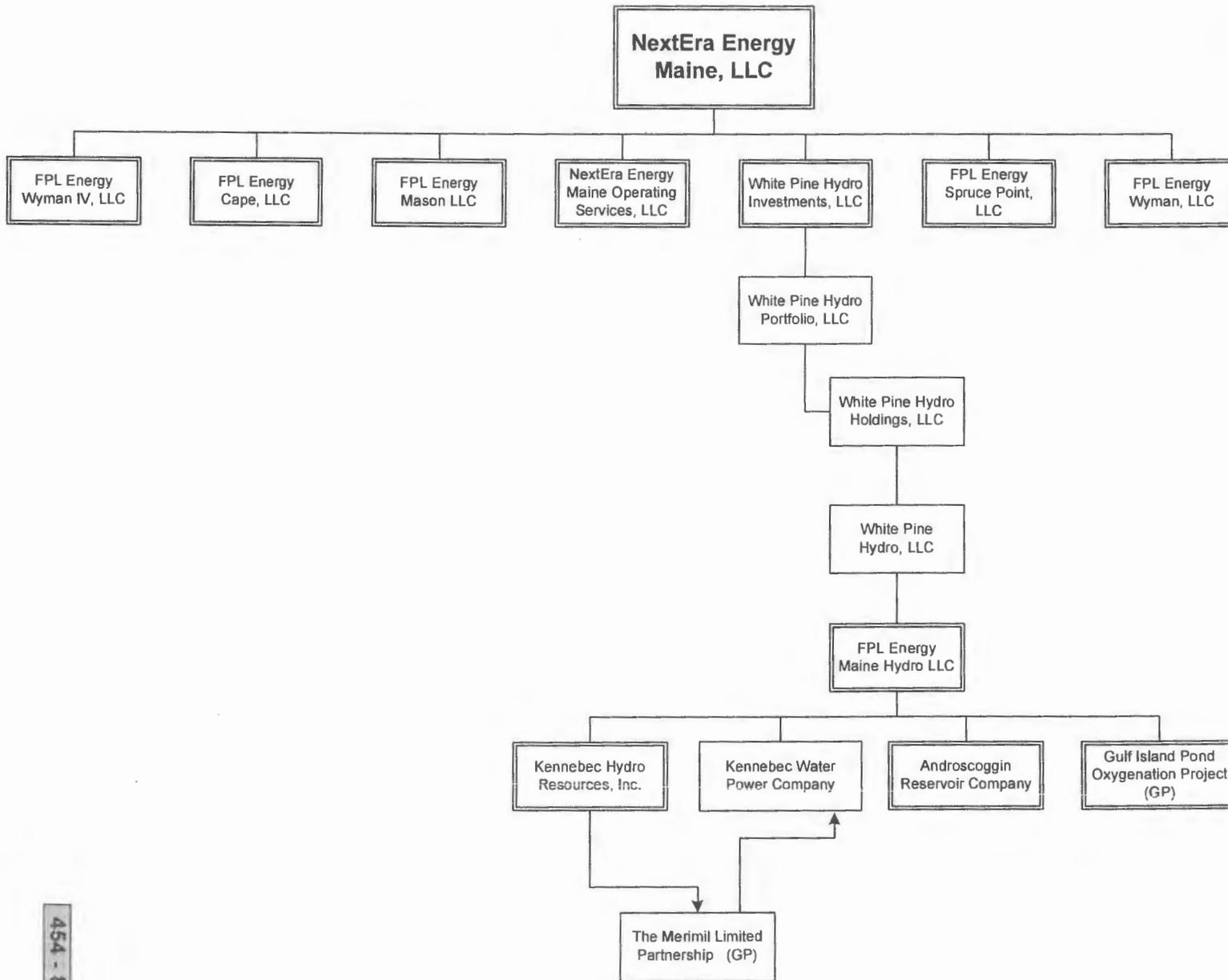


454-68

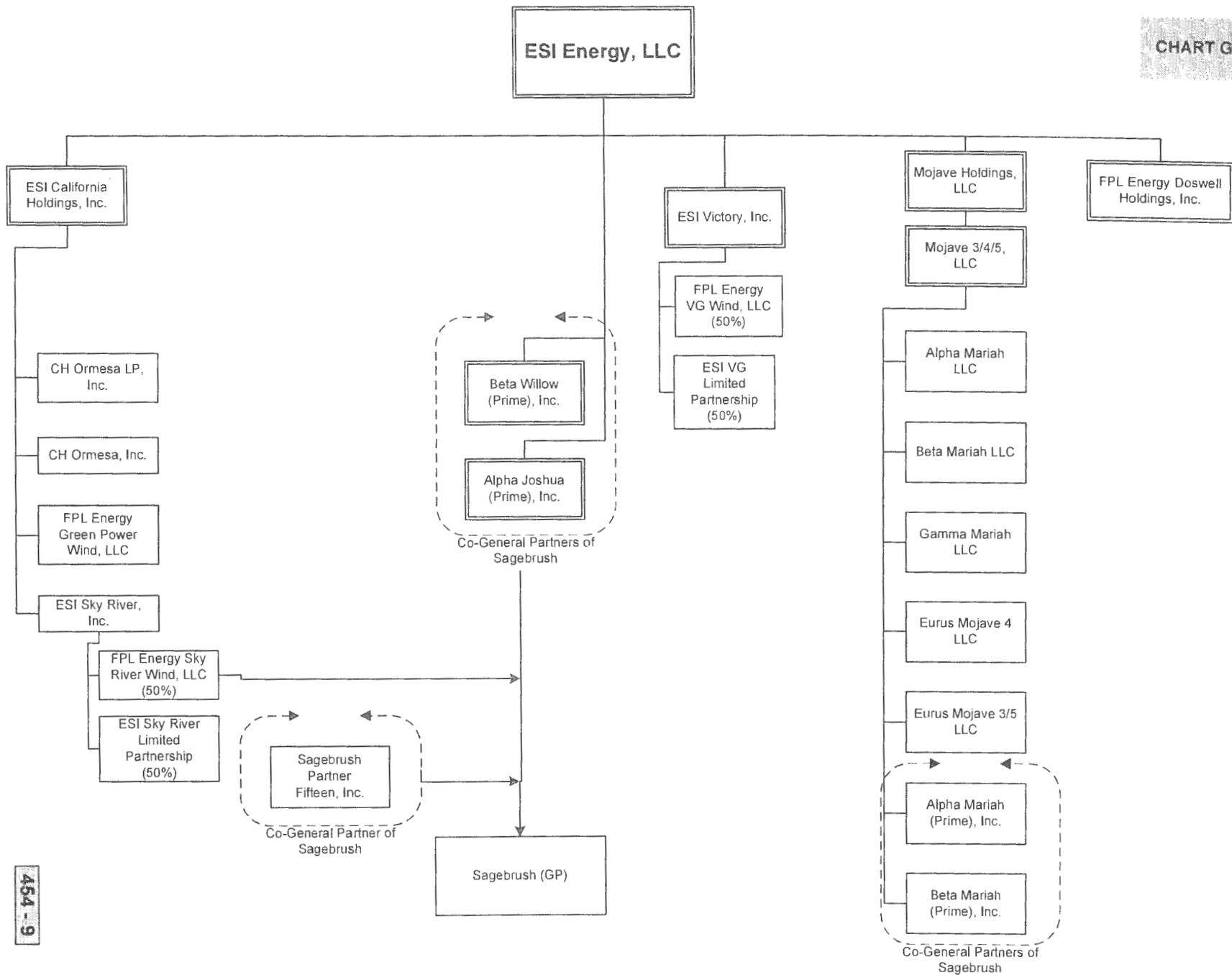


454 - 7

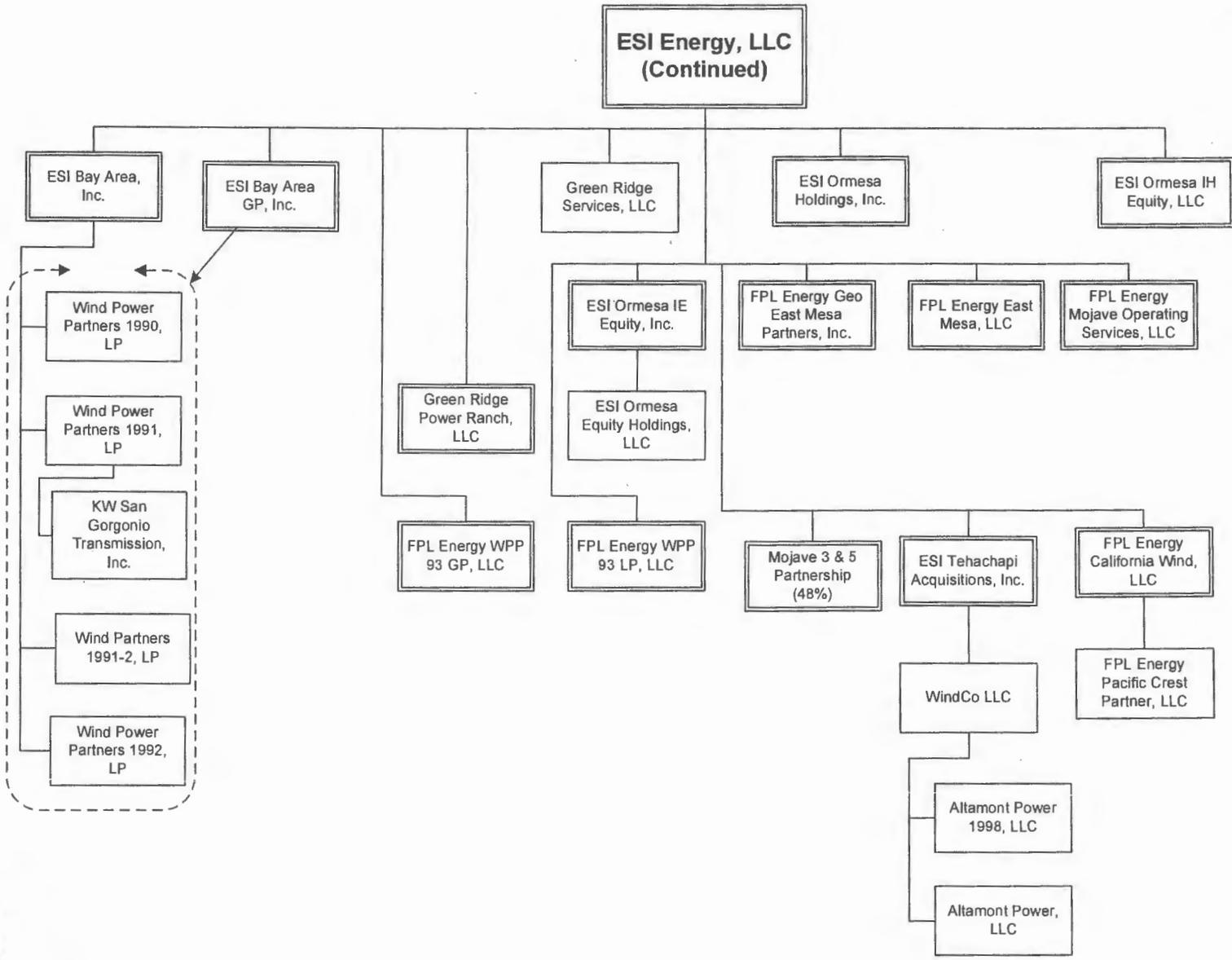
CHART F



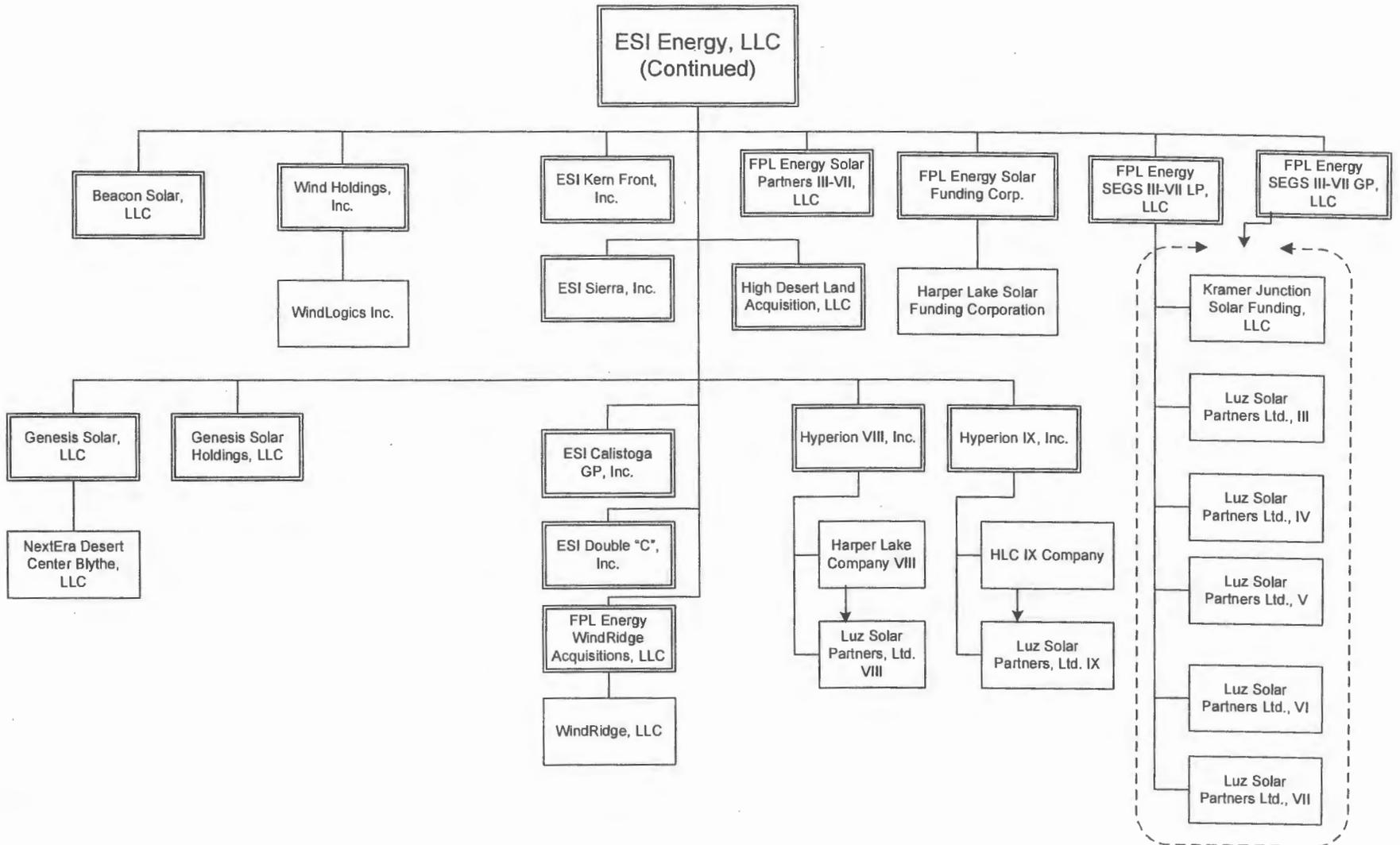
454 - 8



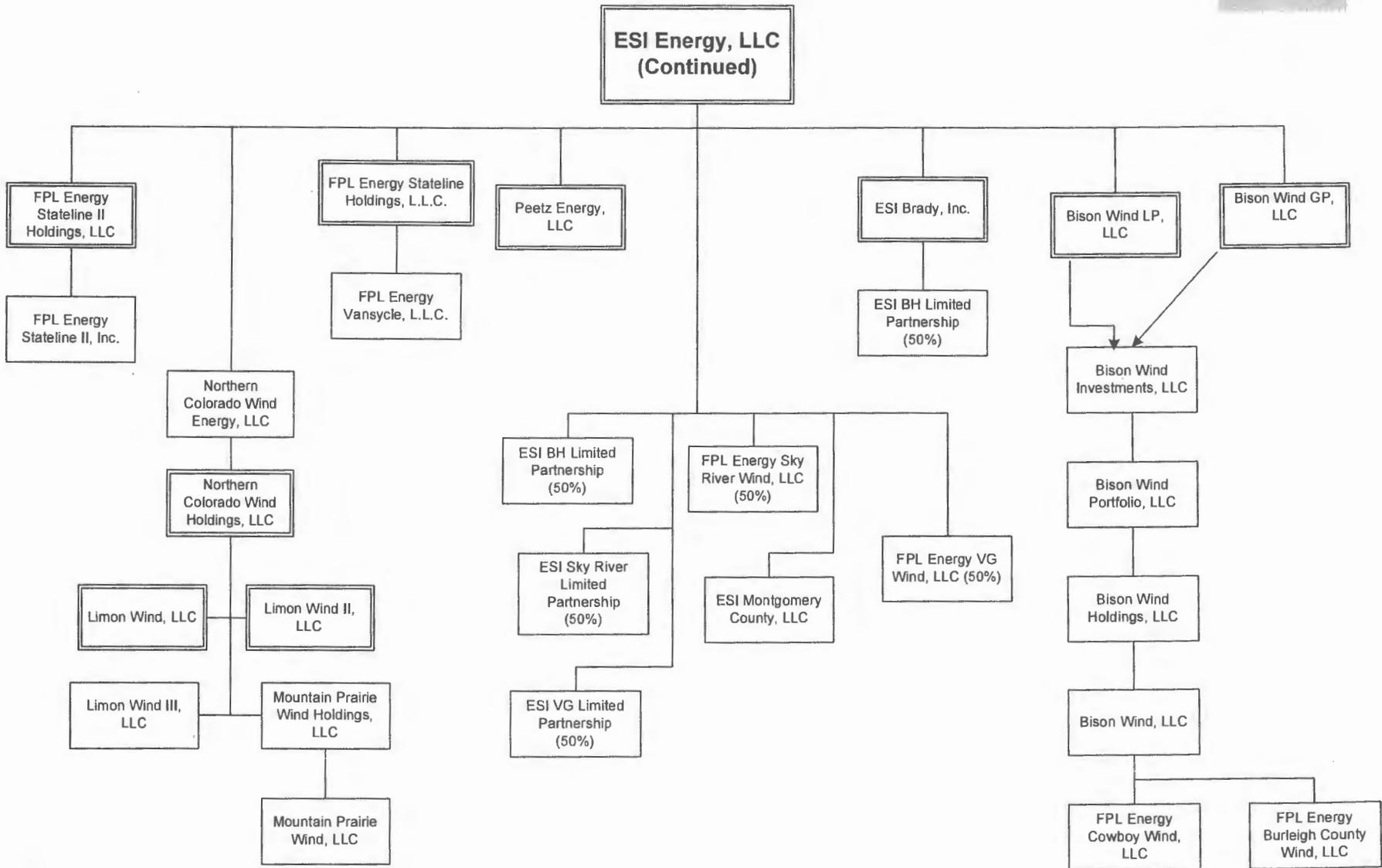
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454 - 10



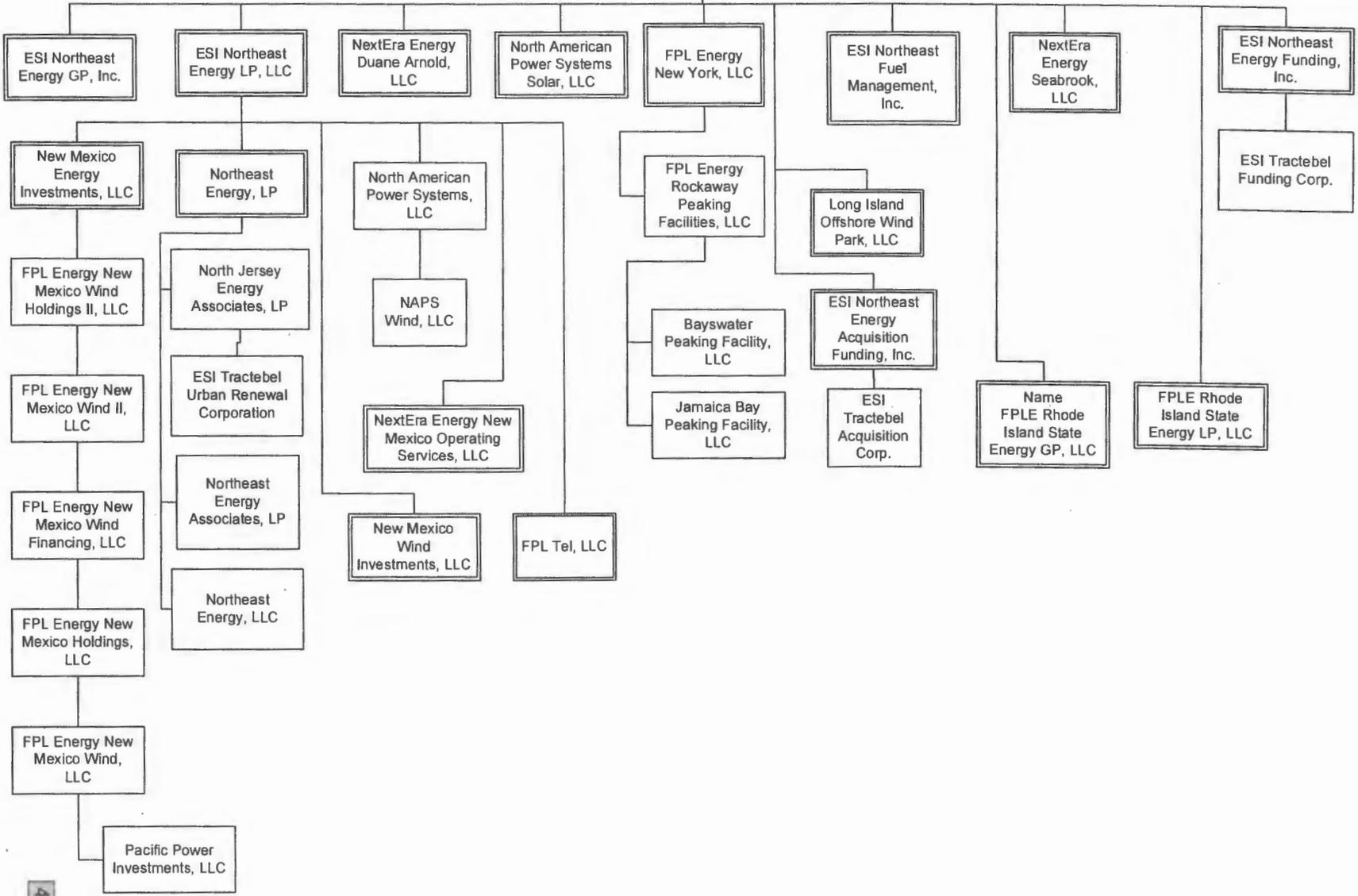
454-11



454 - 12

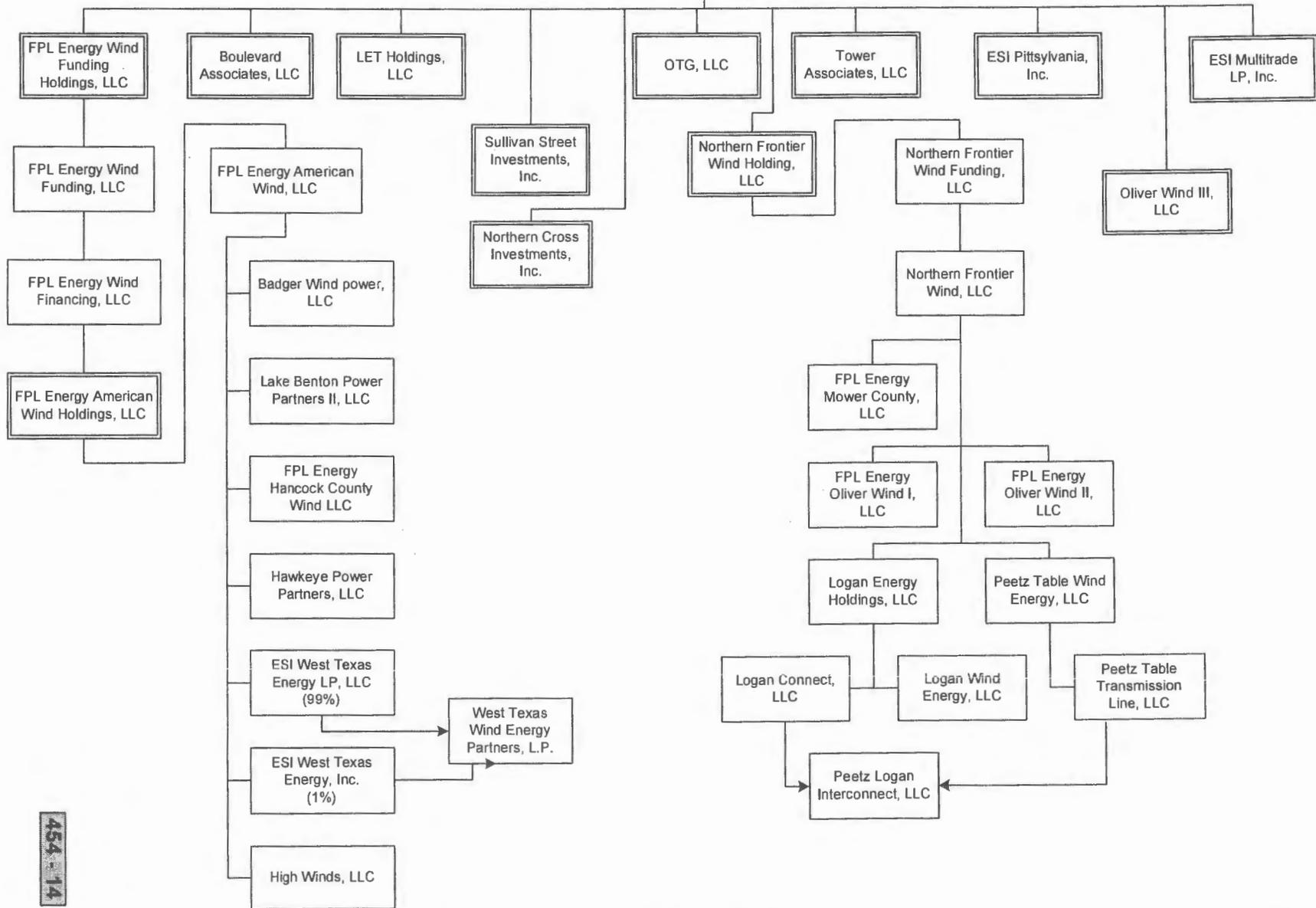
**ESI Energy, LLC
(Continued)**

Chart G-5

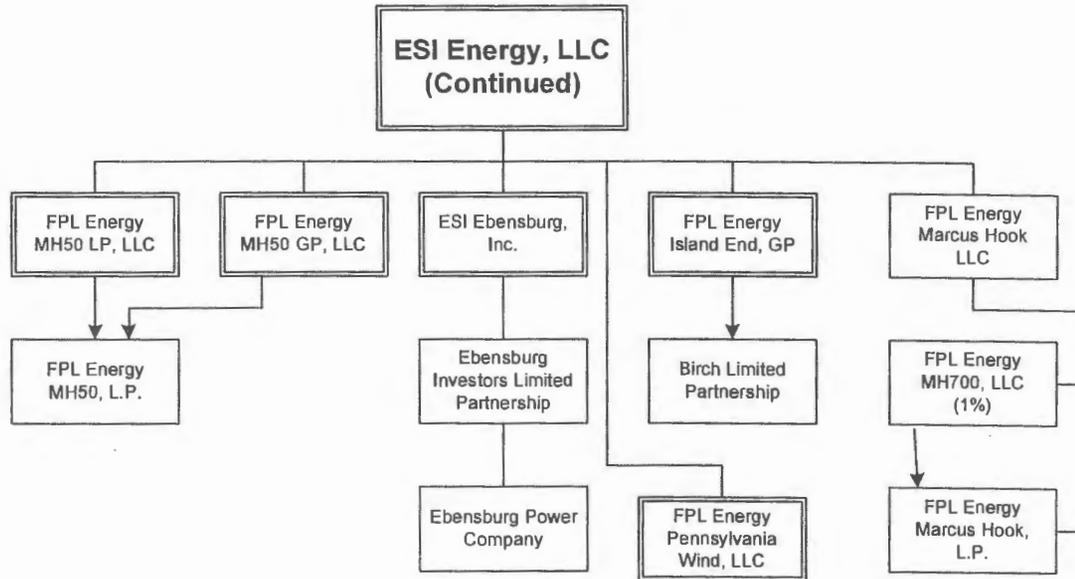


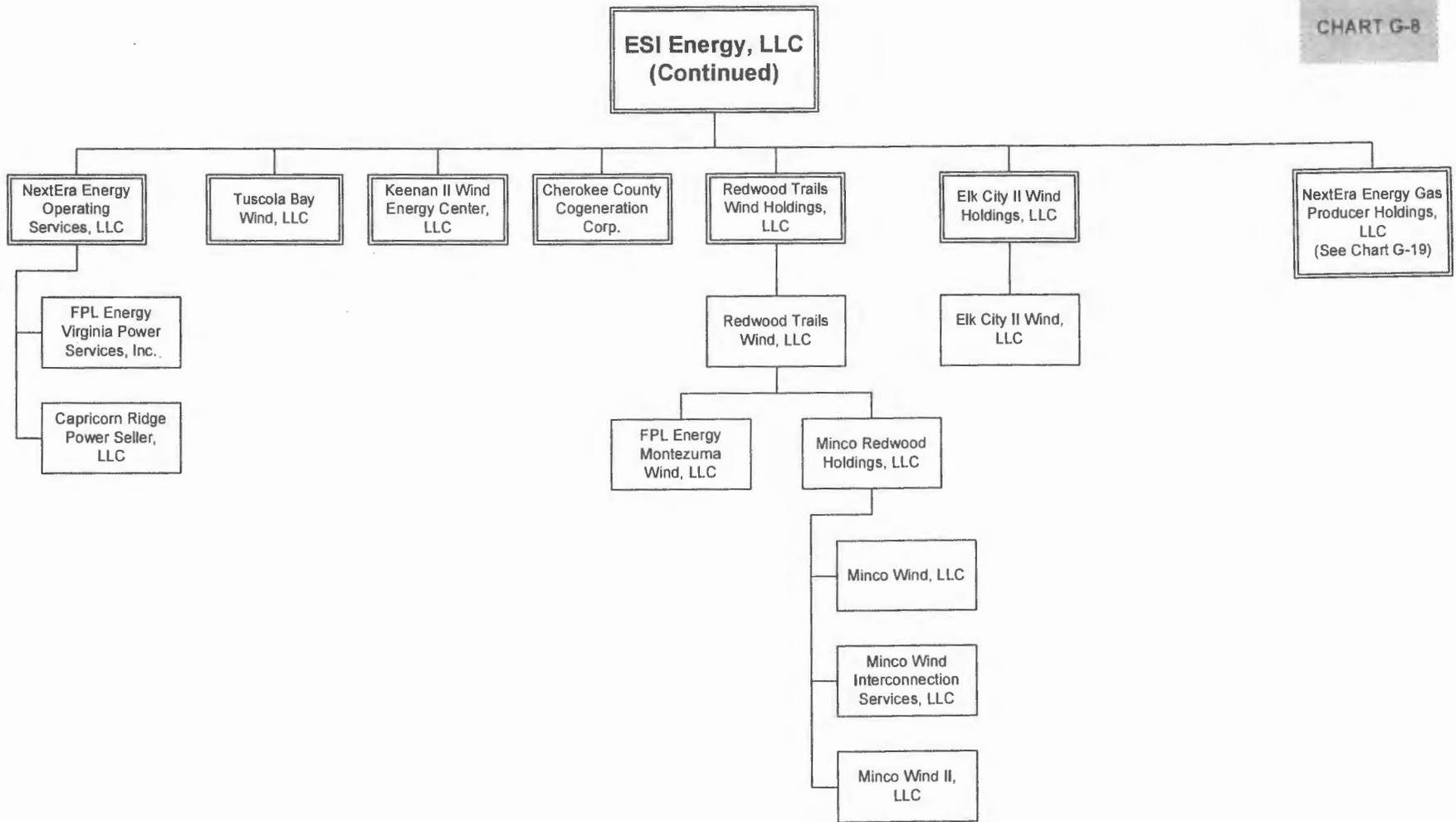
454 - 13

ESI Energy, LLC
(Continued)



454-14

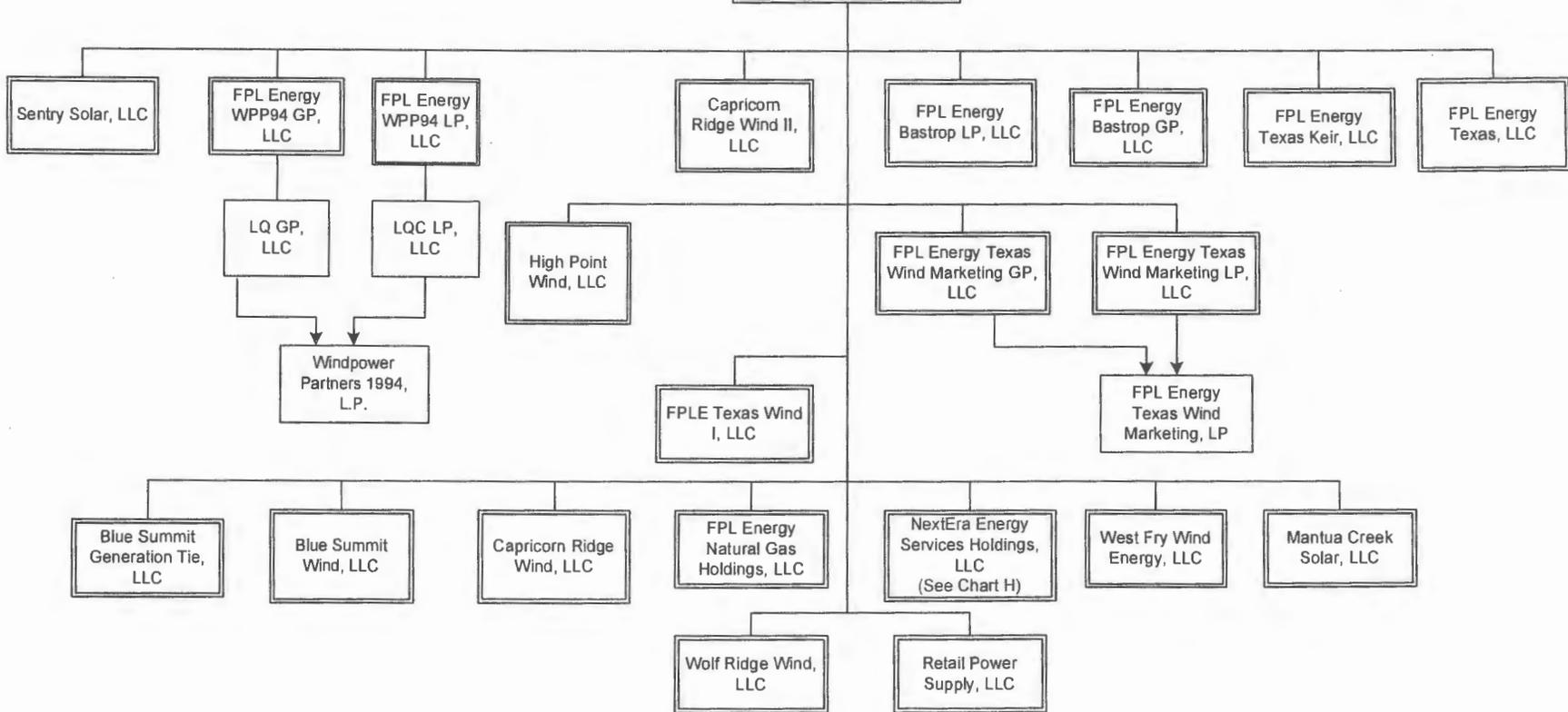




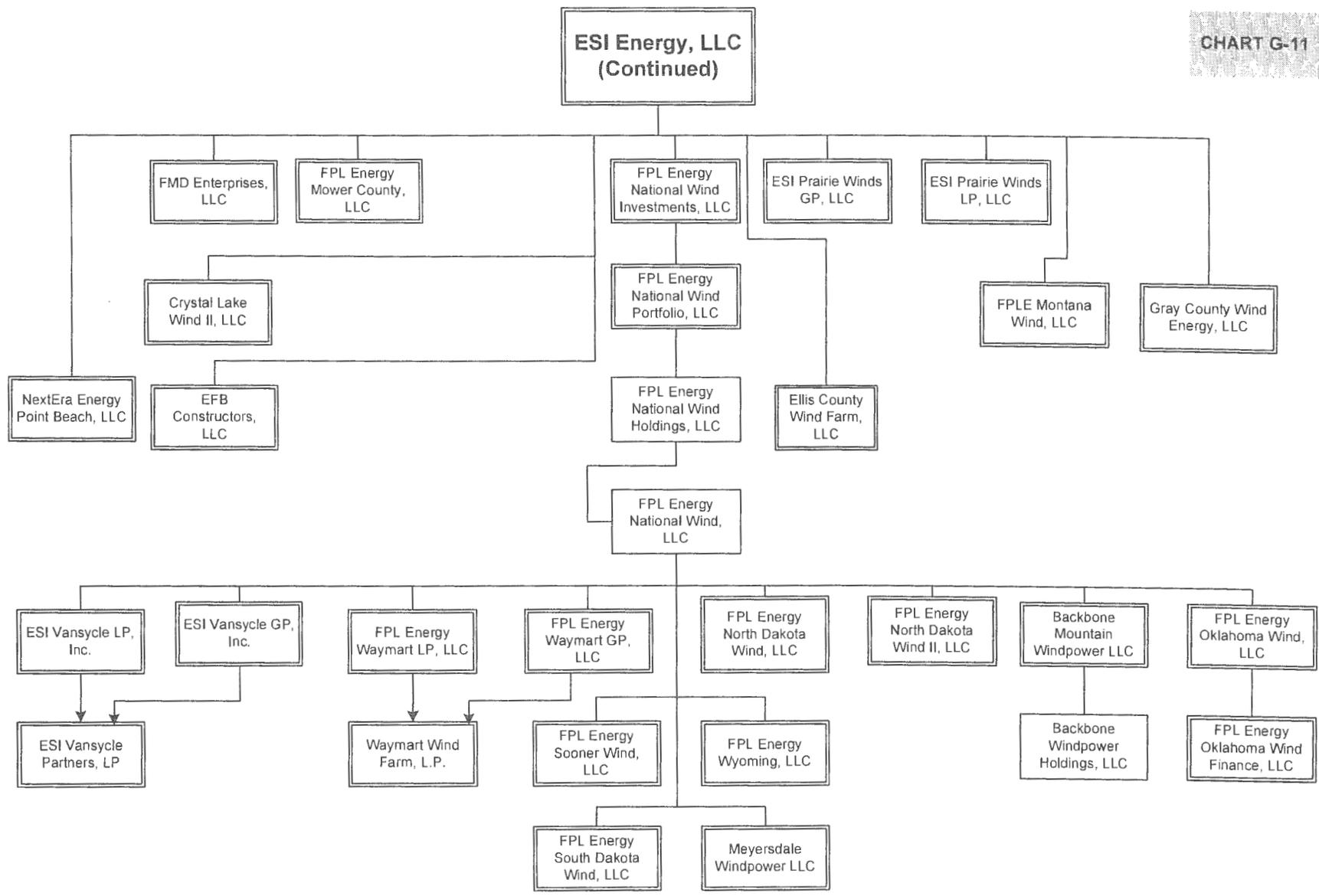
454-16

**ESI Energy, LLC
(Continued)**

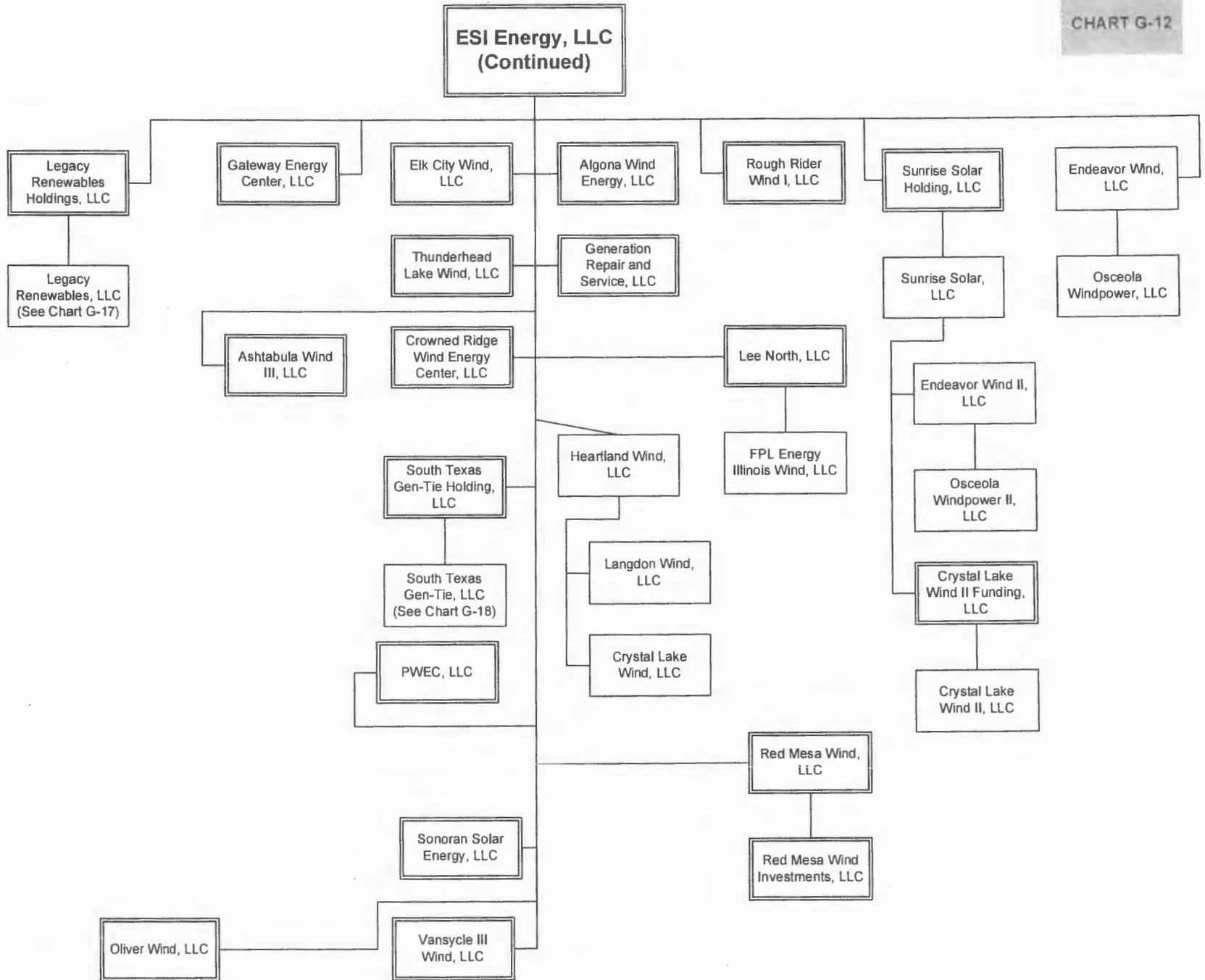
CHART G-10



454-18

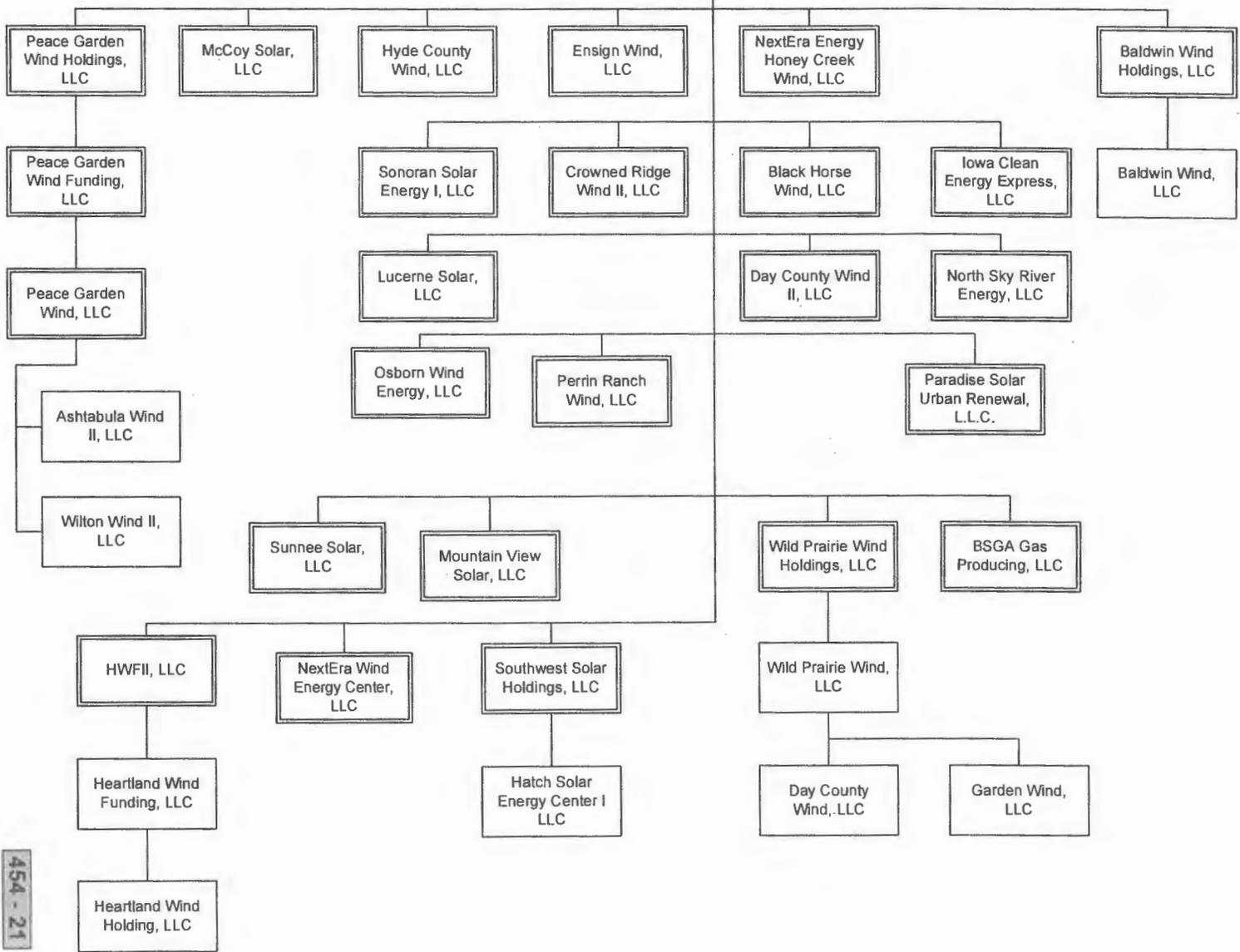


454-19



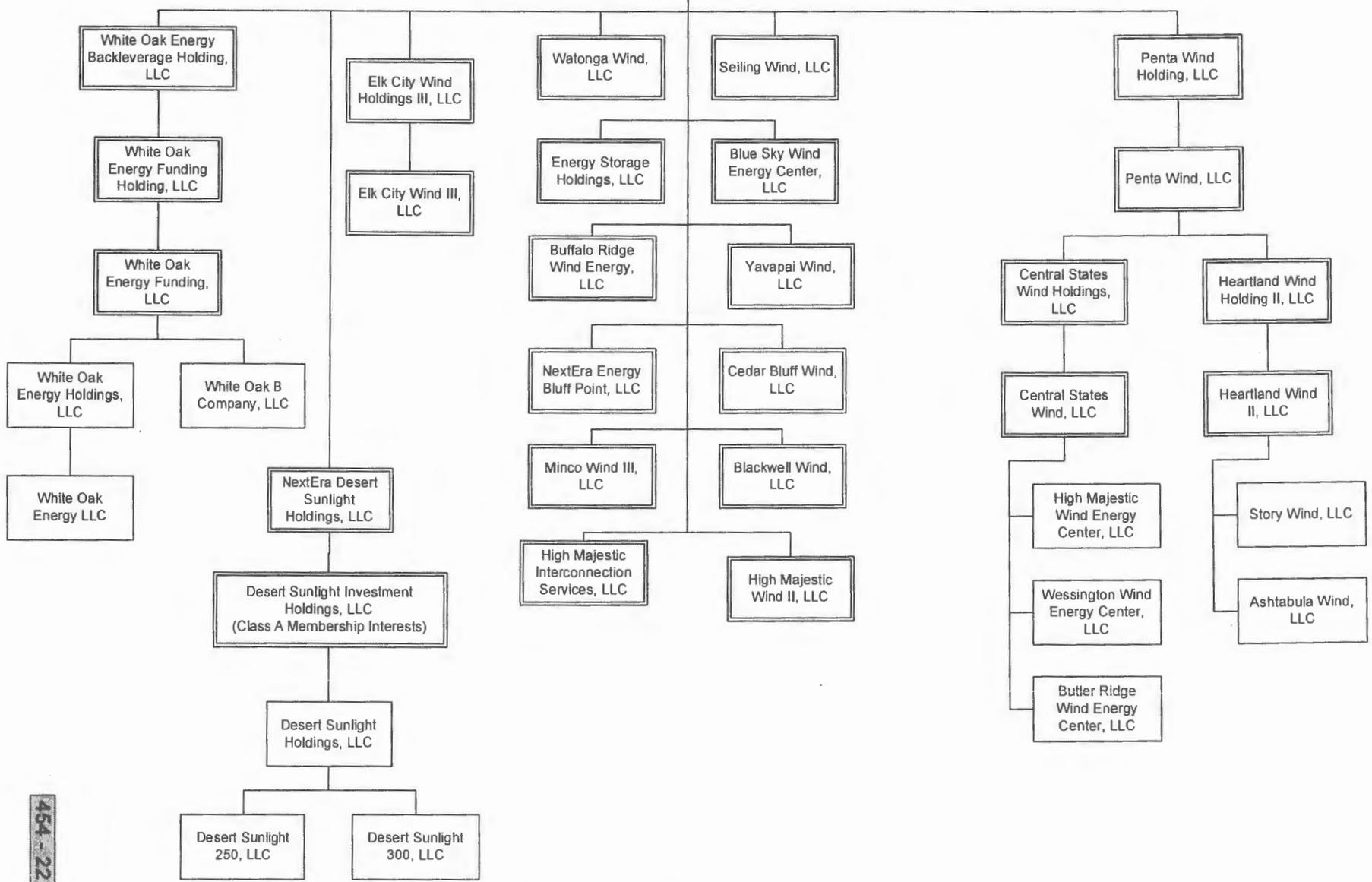
454 - 20

**ESI Energy, LLC
(Continued)**

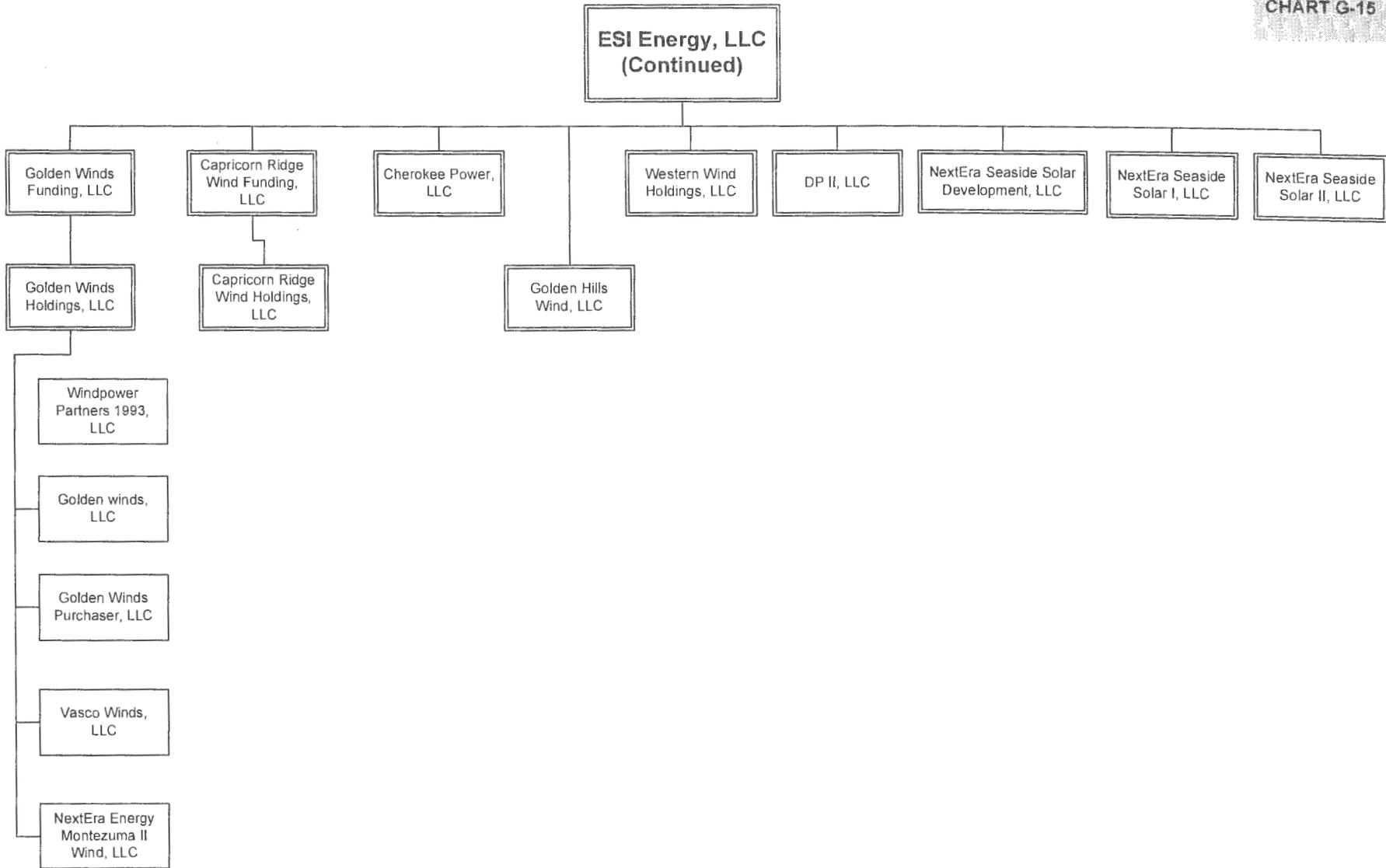


454 - 21

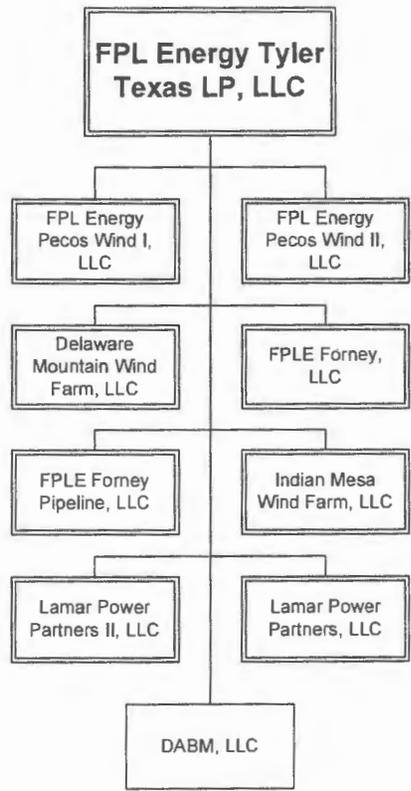
**ESI Energy, LLC
(Continued)**



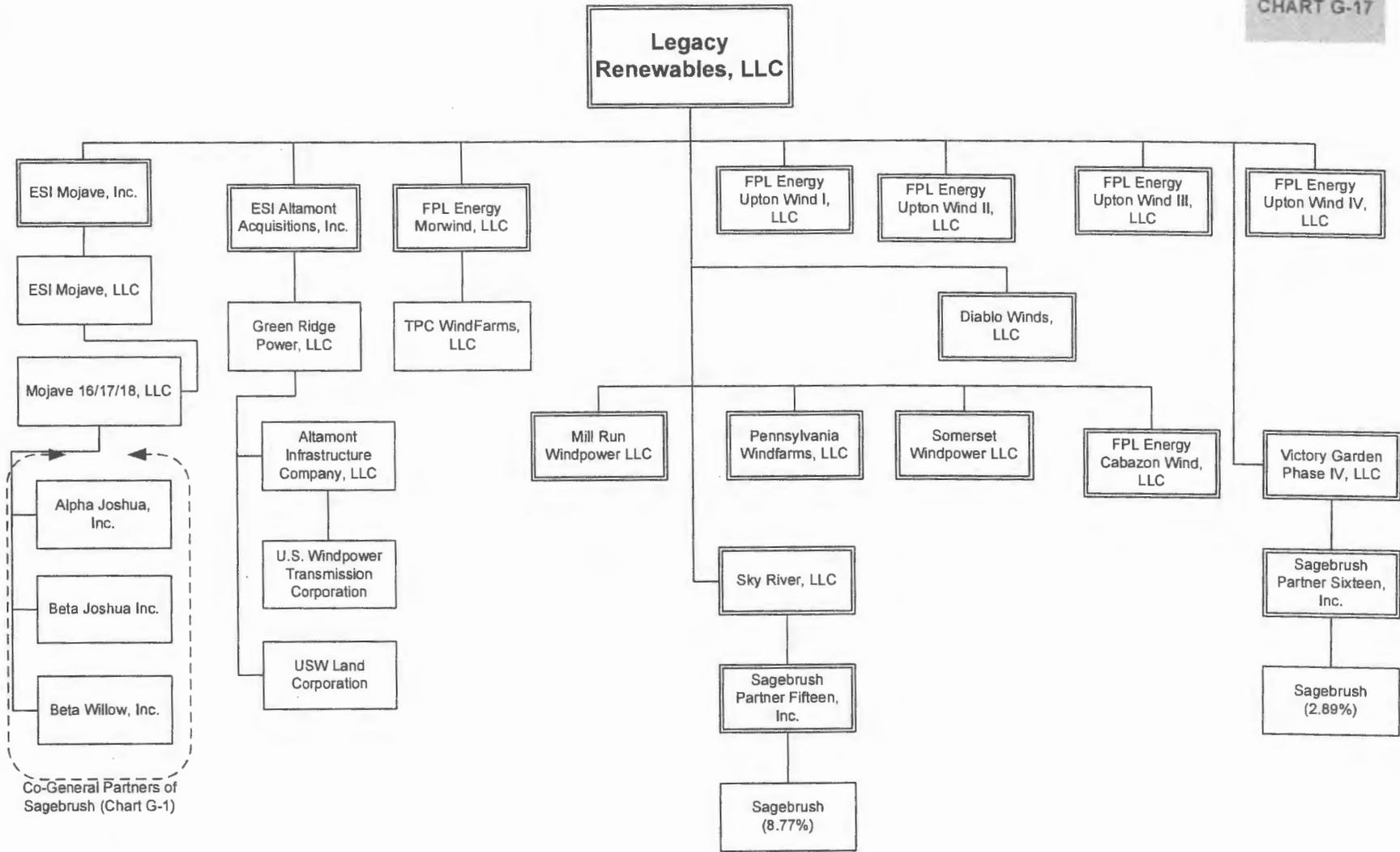
464-22



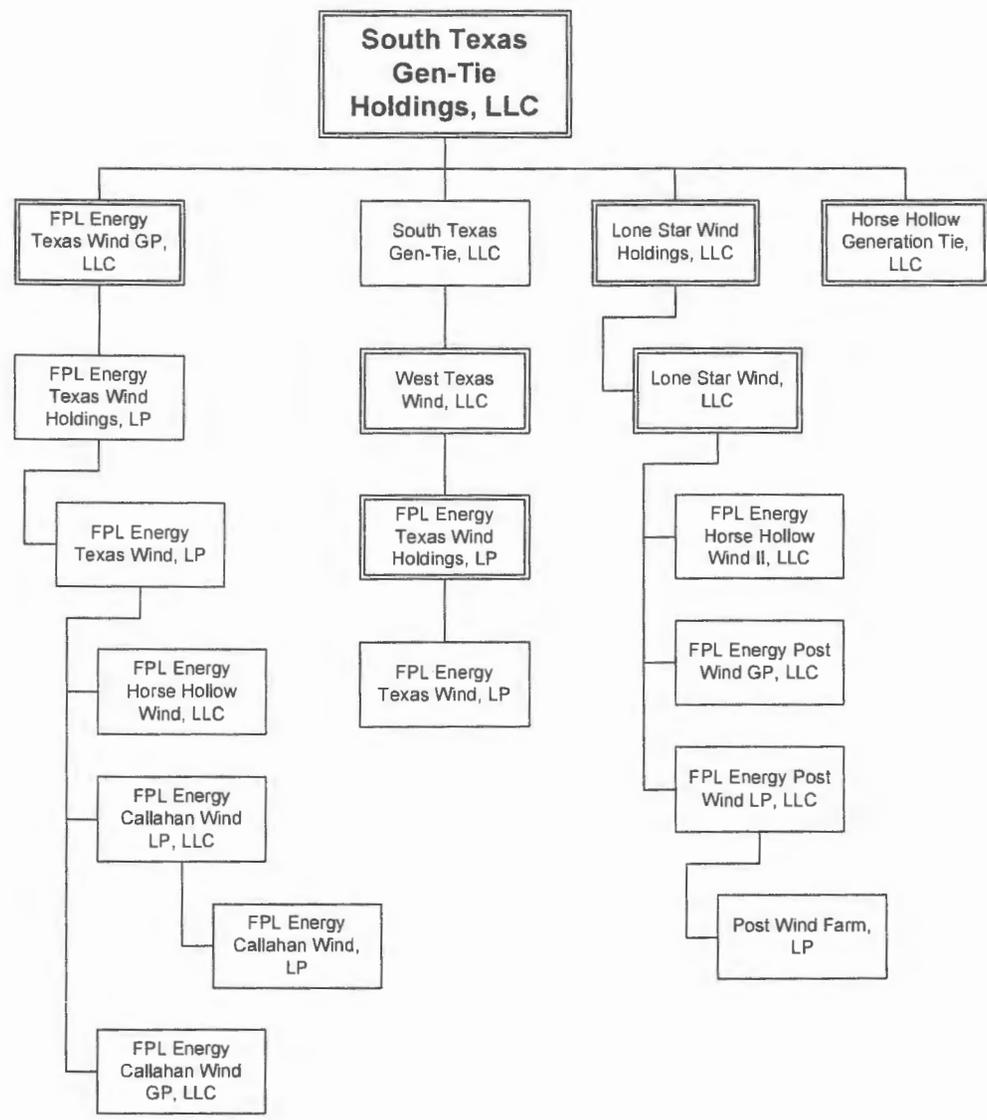
454-23

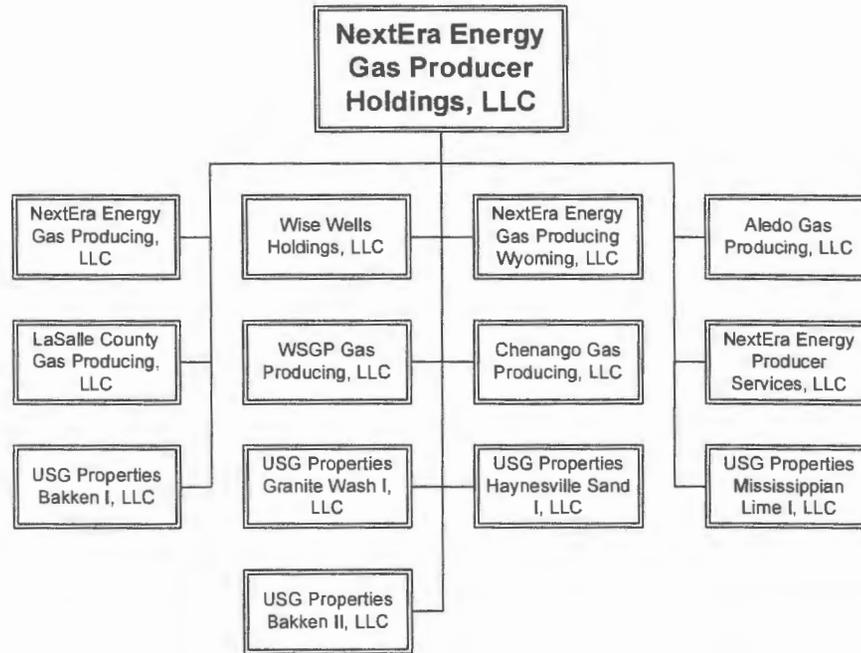


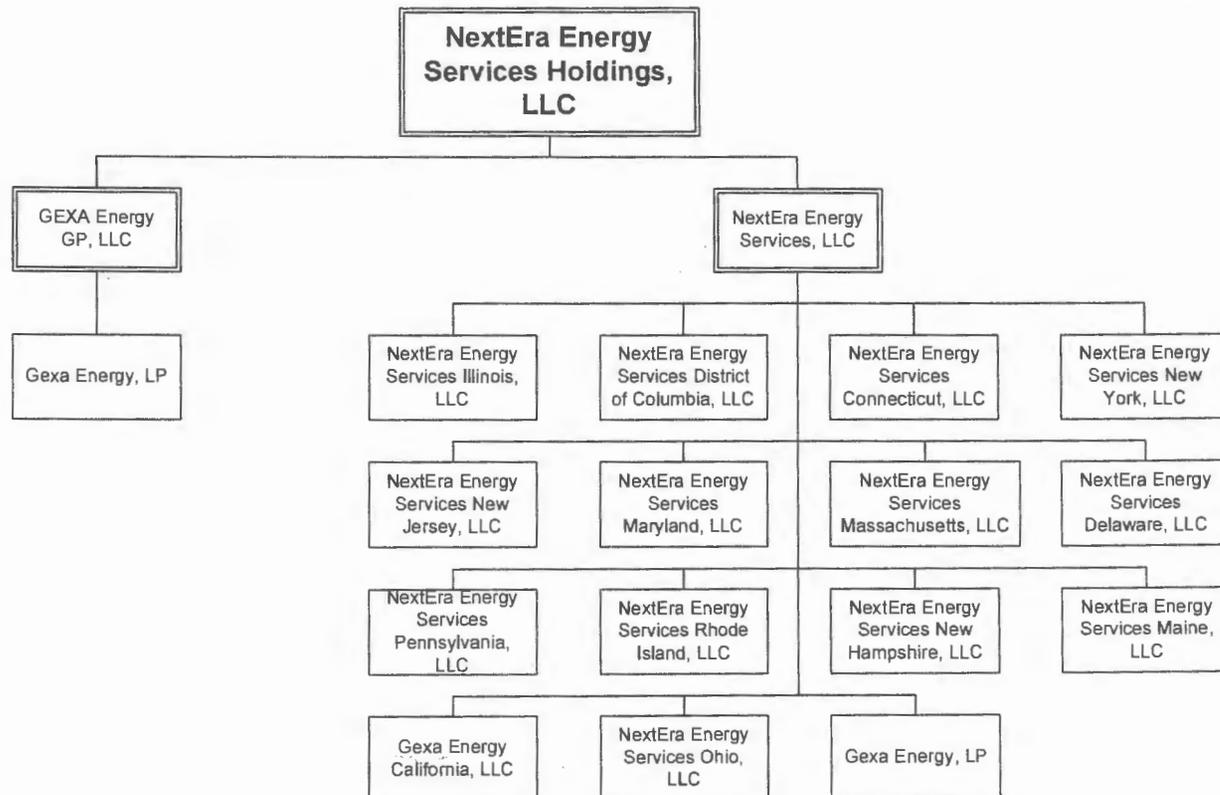
454-24

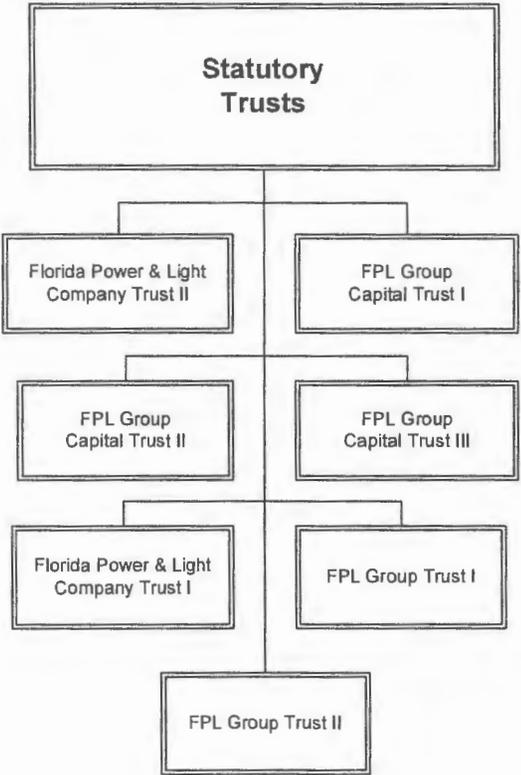


454-25



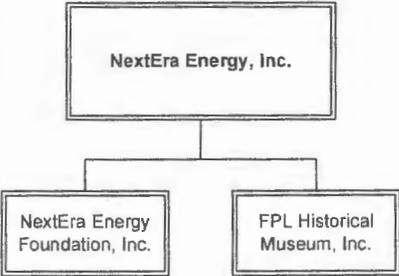




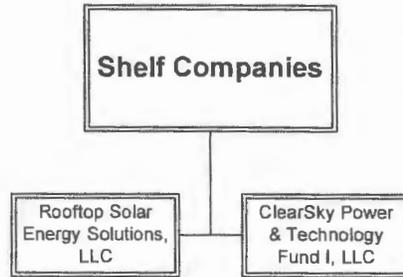


454 - 29

NON-PROFIT ORGANIZATIONS



464 - 30



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ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2011

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	12/20/2010	CG Wind Company, LLC assigned its interest in Windpower Partners 1993, L.P. to FPL Energy WPP 93 GP, LLC
	1/11/2011	NextEra Energy Equipment Leasing, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Capital Holdings, Inc.
	1/18/2011	NextEra Energy Bosque Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	1/18/2011	Watona Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	1/18/2011	Seiling Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	1/21/2011	Desert Center Blythe, LLC, a Delaware limited liability company, was formed as a subsidiary of Genesis Solar, LLC
	1/24/2011	Mountain View Solar Center, LLC, a Delaware limited liability company, was dissolved
	1/27/2011	Desert Center Blythe, LLC, a Delaware limited liability company, changed its name to NextEra Desert Center Blythe, LLC
	3/2/2011	Kerwood Wind, Inc., a New Brunswick, Canada corporation, was formed as a subsidiary of NextEra Energy Canada, ULC
	3/3/2011	Penta Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	3/3/2011	Penta Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of Penta Wind Holdings, LLC
	3/9/2011	ESI Energy, LLC assigned its interest in Central States Wind Holdings, LLC to Penta Wind, LLC
	3/9/2011	ESI Energy, LLC assigned its interest in Heartland Wind Holding II, LLC to Penta Wind, LLC
	3/11/2011	Minco Wind II, LLC, a Delaware limited liability company, was formed as a subsidiary of Minco Wind Holdings II, LLC
	3/15/2011	Limon Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	3/15/2011	Elk City Wind Holdings III, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	3/15/2011	Elk City Wind III, LLC, a Delaware limited liability company, was formed as a subsidiary of Elk City wind Holdings III, LLC
	3/16/2011	Minco Wind Holdings II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	3/17/2011	NextEra Energy Bluff Point, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	4/1/2011	Yavapai Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	4/1/2011	Penta Wind Holdings, LLC, a Delaware limited liability company, changed its name to Penta Wind Holding, LLC
	4/12/2011	Chenango Gas Producing, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Gas Producer Holdings, LLC
	4/12/2011	NextEra Energy Assets, LLC, a Delaware limited liability company, previously formed as a shelf company, was dissolved

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2011

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	4/12/2011	NextEra Energy Investments, LLC, a Delaware limited liability company previously formed as a shelf company, was dissolved
	4/12/2011	NextEra Energy Ventures, LLC, a Delaware limited liability company previously formed as a shelf company, was dissolved
	4/13/2011	Blue Sky Wind Energy Center, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	4/15/2011	OTG III, Inc., a Delaware limited liability company previously formed as a shelf company, was dissolved
	4/15/2011	OTG V, Inc., a Delaware limited liability company previously formed as a shelf company, was dissolved
	4/19/2011	Upper Canada Transmission, Inc., a New Brunswick, Canada corporation, formed as a subsidiary of NextEra Energy Canada, ULC
	4/29/2011	White Oak Energy Backleverage Holding, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	4/29/2011	White Oak Energy Funding Holding, LLC, a Delaware limited liability company, was formed as a subsidiary of White Oak Energy Backleverage Holding, LLC
	4/29/2011	White Oak Energy Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of White Oak Energy Funding Holding, LLC
	4/29/2011	White Oak B Company, a Delaware limited liability company, was formed as a subsidiary of White Oak Energy Funding Holding, LLC
	5/3/2011	Golden Hills Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	5/5/2011	Energy Storage Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	5/9/2011	ESI Energy, LLC assigned its interest in White Oak Energy Holdings, LLC to White Oak Energy Funding, LLC
	5/11/2011	East Durham Wind, Inc., a New Brunswick, Canada corporation, formed as a subsidiary of NextEra Energy Canada, ULC
	5/11/2011	Goshen Wind, Inc., a New Brunswick, Canada corporation, formed as a subsidiary of NextEra Energy Canada, ULC
	5/11/2011	Jericho Wind, Inc., a New Brunswick, Canada corporation, formed as a subsidiary of NextEra Energy Canada, ULC
	5/11/2011	Varna Wind, Inc., a New Brunswick, Canada corporation, formed as a subsidiary of NextEra Energy Canada, ULC
	5/24/2011	Aledo Gas Producing, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Gas Producing Holdings, LLC
	5/27/2011	ESI Tehachapi Acquisitions, Inc. acquired all of the interests in WindCo, LLC from outside third parties
	6/1/2011	Wilton Wind IV, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	6/2/2011	Lucerne Valley Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	6/7/2011	North Sky River Land Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2011

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	6/10/2011	White Oak Energy Holdings, LLC, a Delaware limited liability company, acquired all of the ownership interests in White Oak Energy, LLC from an outside third party
	6/17/2011	Ashtabula Wind II Holdings, LLC, a Delaware limited liability company, changed its name to PWEC, LLC
	7/20/2011	Lone Star Transmission Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of U.S. Transmission Holdings, LLC
	7/20/2011	Lone Star Transmission Capital, LLC, a Delaware limited liability company, formed as a subsidiary of Lone Star Transmission Holdings, LLC
	7/26/2011	Buffalo Ridge Wind Energy, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	7/26/2011	NextEra Desert Sunlight Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	8/10/2011	Limon Wind II, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	8/10/2011	NEPM II, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Resources, LLC
	8/25/2011	ESI Cherokee Holdings, Inc., a Florida corporation, assigned all of its ownership interests in Cherokee County Cogeneration Corp. to ESI Energy, LLC
	8/29/2011	Minco Wind III, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	8/29/2011	Cedar Bluff Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	9/2/2011	NextEra Energy Canada Equipment, Inc., a New Brunswick, Canada company, formed as a subsidiary of NextEra Energy Canada, ULC
	9/8/2011	Desert Sunlight Investment Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Desert Sunlight Holdings, LLC
	9/8/2011	ESI LP, LLC, a Delaware limited liability company, assigned all of its ownership interests in ESI BH Limited Partnership to ESI Energy, LLC
	9/8/2011	ESI LP, LLC, a Delaware limited liability company, assigned all of its ownership interests in ESI Montgomery County, LLC to ESI Energy, LLC
	9/8/2011	ESI LP, LLC, a Delaware limited liability company, assigned all of its ownership interests in ESI Sky River Limited Partnership, LLC to ESI Energy, LLC
	9/8/2011	ESI LP, LLC, a Delaware limited liability company, assigned all of its ownership interests in FPL Energy Sky River Wind, LLC to ESI Energy, LLC
	9/8/2011	ESI LP, LLC, a Delaware limited liability company, assigned all of its ownership interests in FPL Energy VG Wind, LLC to ESI Energy, LLC
	9/8/2011	ESI LP, LLC, a Delaware limited liability company, assigned all of its ownership interests in ESI VG Limited Partnership to ESI Energy, LLC
	9/15/2011	NextEra Energy Solutions, LLC, a Delaware limited liability company, was dissolved
	9/15/2011	NextEra Energy Solutions, LLC, a Florida limited liability company, was dissolved
	9/16/2011	Capricorn Ridge Wind Funding, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	9/16/2011	Capricorn Ridge Wind Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of Capricorn Ridge Wind Funding, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2011

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	9/20/2011	Minco Wind Interconnection Services, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	9/29/2011	Cherokee LIT, LLC, a Texas limited liability company, formed as a subsidiary of ESI Energy, LLC
	9/29/2011	NextEra Desert Sunlight Holdings, LLC, a Delaware limited liability company acquired all of the ownership interests in Desert Sunlight Holdings, LLC
	9/29/2011	Desert Sunlight Holdings, LLC, a Delaware limited liability company, acquired all of the ownership interests in Desert Sunlight 250, LLC
	9/29/2011	Desert Sunlight Holdings, LLC, a Delaware limited liability company, acquired all of the ownership interests in Desert Sunlight 300, LLC
	9/30/2011	ESI Energy, LLC, a Delaware limited liability company, assigned all of its ownership interest in Capricorn Ridge Wind, LLC to Capricorn Ridge Wind Funding, LLC
	9/30/2011	ESI Energy, LLC, a Delaware limited liability company, assigned all of its ownership interest in Capricorn Ridge Wind II, LLC to Capricorn Ridge Wind Funding, LLC
	10/17/2011	FPL Group Resources, LLC, a Florida limited liability company, changed its name to NextEra Energy Infrastructure, LLC
	10/19/2011	Blackwell Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	10/24/2011	U.S. Transmission Holdings, LLC, a Delaware limited liability company, assigned all of its interest in Lone Star Transmission, LLC to Lone Star Transmission Capital, LLC
	10/26/2011	Carson Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	10/26/2011	Carson Wind Interconnection Services, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	10/31/2011	U. S. Transmission Holdings, LLC, a Delaware limited liability company, changed its name to NextEra Energy Transmission, LLC
	11/1/2011	Carson Wind Interconnection Services, LLC, a Delaware limited liability company, changed its name to High Majestic Interconnection Services, LLC
	11/1/2011	Carson Wind, LLC, a Delaware limited liability company, changed its name to High Majestic Wind II, LLC
	11/1/2011	Minco Wind Holdings, LLC, a Delaware limited liability company, changed its name to Redwood Trails Wind, LLC
	11/1/2011	Minco Wind Holdings II, LLC, a Delaware limited liability company, changed its name to Redwood Trails Wind Holdings, LLC
	11/2/2011	Golden Winds Funding, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	11/2/2011	Golden Winds Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of Golden Winds Funding, LLC
	11/2/2011	Golden Winds, LLC, a Delaware limited liability company, formed as a subsidiary of Golden Winds Holdings, LLC
	11/2/2011	NextEra Energy O&M Services, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Operating Services, LLC
	11/4/2011	USG Properties Bakken I, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Gas Producer Holdings, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2011

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	11/4/2011	USG Properties Granite Wash I, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Gas Producer Holdings, LLC
	11/4/2011	USG Properties Haynesville Sand I, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Gas Producer Holdings, LLC
	11/4/2011	USG Properties Mississippian Lime I, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Gas Producer Holdings, LLC
	11/7/2011	St. Clair Investment Holding, Inc., a New Brunswick, Canada corporation, formed as a subsidiary of NextEra Energy Canada, ULC
	11/14/2011	West Boca Security, Inc. a Delaware corporation, was dissolved
	11/16/2011	DP II, LLC, a Virginia limited liability company, formed as a subsidiary of ESI Energy, LLC
	11/16/2011	Coyote Wind, LLC, a Delaware limited liability company, changed its name to High Ground Investments, LLC
	11/16/2011	ESI Cherokee MGP, Inc., a Delaware corporation, converted to Cherokee Generating MGP, LLC
	11/16/2011	ESI Cherokee Holdings, Inc., a Delaware corporation, converted to Cherokee Generating Holdings, LLC
	11/18/2011	Sailfish Natural Gas, Ltd., a company formed in The Bahamas, was dissolved
	11/18/2011	FPL Group Resources Bahamas One, Ltd., a company formed in The Bahamas, was dissolved
	11/18/2011	FPL Group Resources Bahamas Two, Ltd., a company formed in The Bahamas, was dissolved
	11/18/2011	FPL Group Resources Bahamas Three, Ltd., a company formed in The Bahamas, was dissolved
	11/18/2011	FPL Group Resources Bahamas Asset Holdings, Ltd., a company formed in The Bahamas, was dissolved
	11/18/2011	FPL Group Resources Bahamas Micro Pipeline, Ltd., a company formed in The Bahamas, was dissolved
	11/18/2011	FPL Group Resources Bahamas Micro Terminal, Ltd., a company formed in The Bahamas, was dissolved
	11/21/2011	NextEra Energy O&M Services, LLC, a Delaware limited liability company, changed its name to Capricorn Ridge Power Seller, LLC
	11/21/2011	ESI Energy, LLC, assigned its interest in Redwood Trails Wind, LLC, to Redwood Trails Wind Holdings, LLC
	11/21/2011	ESI Energy, LLC assigned its interest in FPL Energy Montezuma Wind, LLC to Redwood Trails Wind, LLC
	11/21/2011	ESI Energy, LLC assigned its interest in Minco Wind Interconnection Services, LLC to Redwood Trails Wind, LLC
	11/21/2011	Redwood Trails Wind, LLC assigned its interest in Minco Wind, LLC to Minco Wind Interconnection Services, LLC
	11/21/2011	Redwood Trails Wind, LLC assigned its interest in Minco Wind II, LLC to Minco Wind Interconnection Services, LLC
	11/21/2011	ESI Energy, LLC assigned its interest in FPL Group International, Inc. to High Ground Investments, LLC
	11/22/2011	ESI Energy, LLC sold its interest in ESI LP, LLC and ESI LP, LLC's subsidiaries to an outside third party

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2011

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	11/22/2011	ESI Energy, LLC sold its interest in Blythe Energy Acquisition, LLC to Amsterdam Generating Company, LLC
	11/22/2011	ESI Energy, LLC sold its interest in Calhoun Power Company Holdings, LLC to Amsterdam Generating Company, LLC
	11/22/2011	ESI Energy, LLC sold its interest in Cherokee Generating Holdings, LLC to Amsterdam Generating Company, LLC
	11/22/2011	ESI Energy, LLC sold its interest in ESI Doswell GP, LLC and ESI Doswell GP, LLC's subsidiaries to an outside third party
	11/22/2011	ESI Energy, LLC sold its interest in FPL Energy Virginia Holdings, Inc. to Amsterdam Generating Company, LLC
	11/23/2011	GW Seller, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	11/23/2011	Golden Winds Purchaser, LLC, a Delaware limited liability company, formed as a subsidiary of Golden Winds Holdings, LLC
	12/1/2011	NextEra Energy Global Holdings Cooperatieve U.A., a Netherlands company, formed as a subsidiary of FPL Group International, Inc. and High Ground Investments, LLC
	12/1/2011	NextEra Seaside Solar Development, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	12/1/2011	NextEra Seaside Solar I, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	12/1/2011	NextEra Seaside Solar II, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	12/5/2011	FPLE Global Asset Holdings B.V. changed its name to NextEra Energy Global Holdings, B.V.
	12/5/2011	FPLE Global Asset Spain Holdings B.V. changed its name to NextEra Energy Spain Holdings B.V.
	12/5/2011	FPLE Global Asset Canada Holdings B.V. changed its name to NextEra Energy Canada Global Holdings B.V.
	12/8/2011	Minco Redwood Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of Redwood Trails Wind, LLC
	12/8/2011	GW Seller, LLC, a Delaware limited liability company, changed its name to Western Wind Holdings, LLC
	12/8/2011	Windpower Partners 1993, L.P., a Delaware limited partnership converted to Windpower Partners 1993, LLC, a Delaware limited liability company
	12/12/2011	FPLE Rhode Island State Energy GP, INC., a Delaware corporation, converted to FPLE Rhode Island State Energy GP, LLC
	12/13/2011	Mendocino Capital, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Capital Holdings, Inc.
	12/14/2011	Redwood Trails Wind, LLC assigned its ownership interest in Minco Wind Interconnection Services, LLC to Minco Redwood Holdings, LLC
	12/14/2011	Minco Wind Interconnection Services, LLC assigned its ownership interest in Minco Wind, LLC to Minco Redwood Holdings, LLC
	12/14/2011	Minco Wind Interconnection Services, LLC assigned its ownership interest in Minco Wind II, LLC to Minco Redwood Holdings, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2011

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	12/14/2011	FPL Energy WPP 93 GP, LLC assigned its ownership interest in Windpower Partners 1993, LLC to Western Wind Holdings, LLC
	12/14/2011	FPL Energy WPP 93 LP, LLC assigned its ownership interest in Windpower Partners 1993, LLC to Western Wind Holdings, LLC
	12/14/2011	ESI Energy, LLC assigned its ownership interest in Vasco Winds, LLC to Western Wind Holdings, LLC
	12/14/2011	ESI Energy, LLC assigned its ownership interest in NextEra Energy Montezuma II Wind, LLC to Western Wind Holdings, LLC
	12/14/2011	FPL Energy WPP 93 GP, LLC assigned its interest in Windpower Partnership 1993, LLC to ESI Energy, LLC
	12/14/2011	FPL Energy WPP 93 LP, LLC assigned its interest in Windpower Partnership 1993, LLC to ESI Energy, LLC
	12/14/2011	ESI Energy, LLC assigned its interest in Windpower Partners, LLC to ESI Sierra, Inc.
	12/14/2011	ESI Sierra, Inc. assigned its interest in Windpower Partners 1993, LLC to Western Wind Holdings, LLC
	12/14/2011	ESI Energy, LLC assigned its interest in Vasco Winds, LLC to ESI Sierra, Inc.
	12/14/2011	ESI Sierra, Inc. assigned its interest in Vasco Winds, LLC to Western Wind Holdings, LLC
	12/14/2011	ESI Energy, LLC assigned its interest in NextEra Energy Montezuma II Wind, LLC to ESI Sierra, Inc.
	12/14/2011	ESI Sierra, Inc. assigned its interest in NextEra Energy Montezuma II Wind, LLC to Western Wind Holdings, LLC
	12/15/2011	USG Properties Bakken II, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Gas Producer Holdings, LLC
	12/16/2011	Cherokee LIT, LLC, a Texas limited liability company, changed its name to Cherokee Power, LLC
	12/16/2011	Western Wind Holdings, LLC transferred its ownership interest in Windpower Partners 1993, LLC to Golden Winds, LLC
	12/16/2011	Western Wind Holdings, LLC transferred its ownership interest in Vasco Winds, LLC to Golden Winds, LLC
	12/16/2011	Western Wind Holdings, LLC transferred its ownership interest in NextEra Energy Montezuma Wind II, LLC to Golden Winds, LLC
	12/20/2011	FPLE Rhode Island State Energy GP, LLC sold its interest in FPLE Rhode Island State Energy, L.P. to outside third parties (Entergy Nighthawk GP, LLC and Entergy Nighthawk LP, LLC)
	12/21/2011	ESI Energy, LLC assigned its ownership interest in Limon Wind, LLC to Northern Colorado Wind Holdings, LLC
	12/21/2011	ESI Energy, LLC assigned its ownership interest in Limon Wind II, LLC to Northern Colorado Wind Holdings, LLC
	12/27/2011	Limon Wind III, LLC, a Delaware limited liability company, formed as a subsidiary of Northern Colorado Wind Holdings, LLC
	12/28/2011	NextEra Energy Bosque Holdings, LLC, a Delaware limited liability company, was dissolved
	12/29/2011	Doswell Funding Corporation, a Florida Corporation, was dissolved

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2011**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
KPB Financial Corp.	On December 14, 2011, FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 31, 2011. Pursuant to the agreement, for a sale price of \$650,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument or security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for a \$650,000,000 promissory note, payable on demand and bearing interest at one quarter percent (.25%) per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 2012, and continuing monthly until the promissory note is paid in full.
KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective on January 3, 2012. Pursuant to the agreement, for a sale price of \$650,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 31, 2011. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument or security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by FPL of electricity and other goods and services. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB's December 31, 2011, \$650,000,000 Purchase Money Note), and a cash payment of \$20,000.
NextEra Energy, Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454-29 through 454-35 would also be reflected in NEE's tax arrangement.
NextEra Energy Resources	On May 16, 2011 an Enterprise Agreement is entered into by and between NextEra Energy Resources LLC and Florida Power & Light Company's Fabrication and Outage services. The contract authorizes Florida Power & Light Company's Fabrication and Outage services to provide flow sleeve and gas fuel nozzle repairs as outlined in contract. The term of this contract will be effective for the multi year period, beginning 05/16/2011 and extending through 05/31/2014. The term may be extended upon mutual agreement. Pricing is fixed and varies based on the type of service.
NextEra Energy Point Beach, LLC	Equipment Loan Agreement was entered into March 18, 2011 between NextEra Energy Point Beach, LLC("PBN") and FPL regarding the loan of equipment from PBN to FPL Turkey Point Plant. The equipment loaned was a manual probe delivery system used in the eddy current testing of reactor vessel thimble tubes. The equipment was loaned at no charge for a period of one month from March 21, 2011 through April 20, 2011.
FPL Fibernet, LLC	Substation Project: FiberNet received orders for 216 substations. The project involved major fiber construction with NRC(non-recurring charges) varied per site depending on the size of the build. Total contract value of the substation project: \$11,087,000. All circuits are for 84 months starting in 2011. Contract date 01/01/2011 through 12/31/2017.
FPL Fibernet, LLC	Lake City disaster recovery site: FPL started work to activate major disaster recovery site for IM at Lake City, Florida. Scope of work associated with facilitating telecom requirements at this remote location was complex and required substantial fiber builds and electronic additions throughout network. FiberNet received orders for various circuits. Total contract for Lake City recovery site project: \$2,643,828. Contract date 01/01/2011 through 12/31/2017.

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2011**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
FPL Fibernet, LLC	FPL continued bringing additional sites into the FENA network (acronym stands for "Future Enterprise Network Architecture") throughout the year. The objective of this project continues to be to modernize FPL's telecom network and eventually remove manufactured discontinued legacy equipment. On January 1, 2011 FPL Fibernet LLC and Florida Power & Light Company entered into a Master Service Agreement to provide telecommunication circuits and services for FPL statewide. Pricing is based on the type of service, and the contract shall be in effect for the period from 02/17/2011 through 12/31/2017.
FPL Fibernet, LLC	Daytona disaster recovery site: Per contract dated January 2011, FPL has started work to activate a disaster recovery site for Power Supply at Daytona Beach, Fl. As a result, FiberNet received orders for various circuits. Total contract value of the Daytona Beach disaster recovery site: \$647,520. Term of contract : 60 months.
FPL Fibernet, LLC	License Agreement to service MetroPCS at cell tower on FPL property. Address: 4000 S. Davie Rd/ Extension Customer Site: FPL 303 SW511 Annual Fee \$1,000 One time Application Fee \$500 Executed on 5/1/2011 Term: 20 years terminating 04/30/2031. Under this agreement the licensee may utilize and occupy the Land solely or the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber-optic cable.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve Verizon cell site, installing fiber in FPL easement on city property. Address: 10801 Southgate Blvd. Tamarac Customer Site: VZW 01-049 FPL Sawgrass R7045 One time Application Fee \$500 Executed on 6/24/2011 Under this agreement the licensee may utilize and occupy the Land solely or the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber-optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve Sprint cell site, installing fiber in FPL easement on city property. Address: 2500 Rock Island Rd. Pompano Customer Site: MI42XC062 Firefighter Park One time Application Fee \$500 Executed on 7/15/2011 Under this agreement the licensee may utilize and occupy the Land solely or the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber-optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve FPL Substation using fiber route that serves other customers on FPL easement on City of Lauderhill property. Address: 2000 NW 51 Ave. Lauderhill Customer Site: Site 333 McArthur Substation One time Application Fee \$500 Executed on 11/3/2011 Under this agreement the licensee may utilize and occupy the Land solely or the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber-optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve FPL Substation using fiber route that serves other customers on FPL easement on private property. Address: 2500 Rock Island Rd. Pompano Customer Site: Site 323 Margate Substation One time Application Fee \$500 Executed on 11/21/2011 . Under this agreement the licensee may utilize and occupy the Land solely or the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber-optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve Verizon cell site, installing fiber in FPL easement on private property. Address: Countyline Corporate Center Miramar Parkway Customer Site: VZW 029 One time Application Fee \$500 Executed on 2/3/2011 Under this agreement the licensee may utilize and occupy the Land solely or the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber-optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	License Agreement to service Tmobile and Sprint cell tower on FPL property. Address: 330 SW 12 Avenue Pompano Beach, Fl. Annual Fee \$970 One time Application Fee \$500 Executed on 10/1/2011 Term: 20 years terminating 09/30/2031. Under this agreement the licensee may utilize and occupy the Land solely or the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber-optic cable.

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2011**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
FPL Fibernet, LLC	License Agreement to service Jupiter West Building, as well as, the occupants and users of the Building. Address: 15430 Endeavor Drive, Jupiter, Fl. 33478 One time Application Fee \$500 Executed on 12/27/2011 Term: 5 years commencing on November 1, 2011 and expiring at midnight on the day before the fifth(5th) anniversary of the commencement date. Licensee has right to extend the Initial Term for two(2) successive periods of five(5) years each. Under this agreement the licensee may utilize and occupy the Land solely or the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber-optic cable.
FPL Fibernet, LLC	License Agreement to service Tmobile cell tower on FPL property. Address: FPL Alligator Substations, Collier County, Fl. Annual Fee \$920 One time Application Fee \$500 Executed on 9/15/2011 Term: 20 years terminating 09/15/2031. Under this agreement the licensee may utilize and occupy the Land solely or the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber-optic cable.
FPL Historical Museum, Inc	On January 31, 2011 the directors of Florida Power & Light Company adopted a resolution allowing Florida Power & Light Company to resign as sole member of the FPL Historical Museum, Inc a Florida not for profit Corporation. NextEra Energy Inc. succeeded FPL as the sole member.
Lone Star Transmission, LLC	Corporate support service agreement dated October 10, 2011 and Amended November 15, 2011 is entered into by FPL and Lone Star Transmission, LLC. The agreement is effective October 10, 2011 will expire on the 20th anniversary of the effective date, and will be subject to automatic extension for additional 5 year periods from the initial expiration date. As consideration for performing Corporate Support Services hereunder, provider shall be paid in accordance with the terms of Cost Allocation Manual.
NextEra Energy, Inc	Pursuant to the unanimous consent of the Board of Directors of Florida Power & Light Company("FPL") dated February 10, 2011, FPL paid an in-kind dividend to NextEra Energy, Inc, FPL's sole shareholder, consisting of all right, title and interest in and to FPL's five aircraft and related assets. The aviation assets have a aggregate market value of approximately \$27,308,253, comprised of (1) five aircrafts of having an aggregate appraised market value of \$26,659,000, (2) spare parts, ground support, equipment and tools having an aggregate appraised market value of \$625,545 and (3) office furniture, computer equipment having an aggregate appraised market value of approximately \$23,708. The appraised FMV of the aircraft and the related assets less deferred taxes on FPL's books was recorded as a dividend to NextEra Energy, Inc. in the amount of \$18,849,818.
FPL Energy Services, Inc	On August 1, 2011 Florida Power & Light Company and FPL Energy Services entered into Natural Gas Sales Agreement to supply natural gas to the FPL Manatee fueling terminal. The initial term of this agreement shall be one year from the contract date and will be automatically extended for successive one year terms. Sales price will be Monthly Index Price plus all pass through charges.
Palms Insurance Company, Limited	Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability excess of an annual aggregate retention of \$350,000 up to \$2,000,000 per accident or per employee. Premium for the term January 1, 2011 to December 31, 2011 is \$5,227,407. Workers' compensation and employer's liability coverage for certain FPL contractors is provided excess of an annual aggregate retention of \$40,000 up to \$500,000 per accident or per contractor employee. Premium for the term January 1, 2011 to December 31, 2011 is \$1,970,493. Palms insures the FPL fleet vehicles for third-party auto liability up to \$3,000,000 per occurrence excess of a \$25,000 per accident retention. Premium for the term January 1, 2011 to December 31, 2011 is \$2,313,677. Palms writes a 2.5% line of the construction builder's risk insurance for West County Energy Center Unit 3 with a limit of \$250,000,000 per occurrence. excess of a \$5,000,000 deductible. Coverage expired on May 23, 2011. Palms writes a 5% line of FPL's Cape Canaveral Energy Center builder's risk with a limit of \$250,000,000 per occurrence excess of a \$5,000,000 deductible. Premium for Cape Canaveral Builder's risk is \$99,738. Coverage will expire upon completion of the project. Palms writes a 3.5% line of a \$550,000,000 layer of FPL's property insurance excess of a \$200,000,000 layer. Premium for the term June 1, 2011 to May 31, 2012 was \$45,738. Palms insures 27.5% of FPL's solar construction builder's risk up to \$250,000,000 per occurrence excess of a \$100,000 deductible. The premium and policy period vary by project.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2011

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.			
Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount DR / (CR) (c)
1	FPL Energy Services, Inc.	Sale of Natural Gas by EMT	(59,423,853)
2	FPL Energy Services, Inc.	Derivative Transactions on EMT Natural Gas Sales	(2,597,725)
3	FPL FiberNet, LLC	Fiber Network & Telephone Services	7,659,430
4	FPL Recovery Funding	Remittance of Bond Servicing Amounts Collected	72,381,047
5	KPB Financial Corporation	Purchase of Accounts Receivable Sold To KPB In Prior Year	900,000,000
6	KPB Financial Corporation	Sale of Accounts Receivable to KPB In Current Year	(650,000,000)
7	KPB Financial Corporation	Storm Fund Tax	2,102,093
8	KPB Financial Corporation	Nuclear Decommissioning Fund Tax	12,827,613
9	KPB Financial Corporation	Storm Fund Excess Transfer	4,836,137
10	NextEra Energy Foundation, Inc.	Foundation Contributions	2,005,000
11	NextEra Energy, Inc.	Common Stock Dividend Payments	400,000,000
12	NextEra Energy, Inc.	Federal Tax Payments	166,524,237
13	NextEra Energy, Inc.	State Tax Payments	143,998,893
14	NextEra Energy, Inc.	Deferred Compensation, Incentives, & Stock Awards	45,298,057
15	NextEra Energy, Inc.	Thrift Plan Company Match Payments	15,559,380
16	NextEra Energy, Inc.	Aviation Asset Transfer Dividend	(18,849,818)
17	NextEra Energy, Inc.	Aviation Asset Transfer Sales Tax	(630,160)
18	NextEra Energy, Inc.	Rotor Replacement at the Ft. Myers Plant	15,775,415
19	Palms Insurance Company, Limited	Reimbursement of Claim Expenses Paid by FPL	(5,346,685)
20	Palms Insurance Company, Limited	Worker's Compensation Insurance	4,705,661
21	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance	2,313,677
22	Palms Insurance Company, Limited	Contractor Wrap-up Insurance	540,645

Footnotes and General Comments:

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services.

General Comments:
Items exclude payments of cash collected on behalf of Affiliates.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2011

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Alandco, Inc.	See Note 1		S	146	1,504
Altamont Infrastructure Company, LLC	Services Provided by FPL		S	146	2,580
Ashtabula Wind, LLC	Services Provided by FPL		S	146	17,371
Ashtabula Wind II, LLC	Services Provided by FPL		S	146	1,561
Backbone Mountain Windpower, LLC	Services Provided by FPL		S	146	23,348
Badger Wind Power, LLC	Services Provided by FPL		S	146	5,428
Baldwin Wind, LLC	Services Provided by FPL		S	146	988
Bayswater Peaking Facility, LLC	Services Provided by FPL		S	146	15,936
Butler Ridge Wind Energy Center	Services Provided by FPL		S	146	1,486
Calhoun Power Company I, LLC	Services Provided by FPL		S	146	147,686
Capricorn Ridge Wind, LLC	Services Provided by FPL		S	146	26,871
Capricorn Ridge Wind II, LLC	Services Provided by FPL		S	146	12,920
Cherokee County Cogen Partners	Services Provided by FPL		S	146	13,968
Crystal Lake Wind, LLC	Services Provided by FPL		S	146	11,170
Crystal Lake Wind II, LLC	Services Provided by FPL		S	146	10,135
Crystal Lake Wind III, LLC	Services Provided by FPL		S	146	4,446
Day County Wind, LLC	Services Provided by FPL		S	146	2,300
Delaware Mountain Wind Farm, LLC	Services Provided by FPL		S	146	2,168
Elk City Wind, LLC	Services Provided by FPL		S	146	359
Elk City II Wind, LLC	Services Provided by FPL		S	146	1,533
ESI Vansycle Partners LP	Services Provided by FPL		S	146	1,755
Flagstaff Dam	Services Provided by FPL		S	146	1,838
FPL Energy Burleigh County Wind, LLC	Services Provided by FPL		S	146	30,365
FPL Energy Cabazon Wind, LLC	Services Provided by FPL		S	146	2,768
FPL Energy Callahan Wind, LP	Services Provided by FPL		S	146	14,483
FPL Energy Cape, LLC	Services Provided by FPL		S	146	2,074
FPL Energy Cowboy Wind, LLC	Services Provided by FPL		S	146	2,281

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2011**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"F" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Doswell Holdings, Inc.	Services Provided by FPL		S	146	45,607
FPL Energy Hancock County Wind, LLC	Services Provided by FPL		S	146	22,875
FPL Energy Horse Hollow Wind, LLC	Services Provided by FPL		S	146	4,410
FPL Energy Horse Hollow Wind II, LLC	Services Provided by FPL		S	146	12,808
FPL Energy Illinois Wind, LLC	Services Provided by FPL		S	146	41,861
FPL Energy MH50, LP	Services Provided by FPL		S	146	21,893
FPL Energy Maine Hydro, LLC	Services Provided by FPL		S	146	79,804
FPL Energy Marcus Hook, LP	Services Provided by FPL		S	146	131,067
FPL Energy Mojave Operating Svcs LLC	Services Provided by FPL		S	146	8,685
FPL Energy Montezuma Wind	Services Provided by FPL		S	146	26,204
FPL Energy Mower County, LLC	Services Provided by FPL		S	146	2,890
FPL Energy New Mexico Wind, LLC	Services Provided by FPL		S	146	8,456
FPL Energy North Dakota Wind, LLC	Services Provided by FPL		S	146	1,443
FPL Energy Oklahoma Wind, LLC	Services Provided by FPL		S	146	9,882
FPL Energy Oliver Wind II, LLC	Services Provided by FPL		S	146	27,324
FPL Energy Oliver Wind I, LLC	Services Provided by FPL		S	146	33,428
FPL Energy Services, Inc.	See Note 1		S	146	4,433,384
FPL Energy Services, Inc.	Services Received by FPL		P	107	6,983
FPL Energy Services, Inc.	Taxes for Stock Options		P	234	10,416
FPL Energy Services, Inc.	Services Received by FPL		P	902	37,554
FPL Energy Services, Inc.	Services Received by FPL		P	916	844,438
FPL Energy Services, Inc.	Services Received by FPL		P	Various	45,193
FPL Energy South Dakota Wind, LLC	Services Provided by FPL		S	146	333
FPL Energy Stateline II, Inc	Services Provided by FPL		S	146	660
FPL Energy Upton Wind I, LLC	Services Provided by FPL		S	146	9,486
FPL Energy Vanscycle, LLC	Services Provided by FPL		S	146	18,714
FPL Energy Wayman, LLC	Services Provided by FPL		S	146	10,319
FPL Energy Wayman, IV LLC	Services Provided by FPL		S	146	23,231
FPL Energy Wyoming, LLC	Services Provided by FPL		S	146	9,873
FPLE Forney, LLC	Services Provided by FPL		S	146	743,869
FPLE Pecos Wind, LLC	Services Provided by FPL		S	146	5,283
FPLE Rhode Island State Energy LP, LLC	Services Provided by FPL		S	146	156,185

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2011

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPLE Rhode Island State Energy LP, LLC	Products Purchased by FPL		P	553	3,422
FPLE Solar Partners III-VII, LLC	Services Provided by FPL		S	146	8,463
FPL FiberNet, LLC	See Note 1		S	146	4,373,193
FPL FiberNet, LLC	Cell Tower Lease Payments		S	165	912,474
FPL FiberNet, LLC	CLEC Telephone Services		P	107	730,334
FPL FiberNet, LLC	CLEC Telephone Services		P	163	37,348
FPL FiberNet, LLC	CLEC Telephone Services		P	556	53,123
FPL FiberNet, LLC	CLEC Telephone Services		P	557	219,054
FPL FiberNet, LLC	CLEC Telephone Services		P	569	53,123
FPL FiberNet, LLC	CLEC Telephone Services		P	581	54,734
FPL FiberNet, LLC	CLEC Telephone Services		P	902	5,700
FPL FiberNet, LLC	CLEC Telephone Services		P	910	97,104
FPL FiberNet, LLC	CLEC Telephone Services		P	920	826,357
FPL FiberNet, LLC	CLEC Telephone Services		P	921	120,882
FPL FiberNet, LLC	Orlando Site Expenses		P	506	9,856
FPL FiberNet, LLC	Orlando Site Expenses		P	549	11,679
FPL FiberNet, LLC	Orlando Site Expenses		P	931	31,244
FPL FiberNet, LLC	Taxes for Stock Options		P	234	4,812
FPL Group International, Inc.	See Note 1		S	146	655,915
FPL Read Power, LLC	Products Purchased by FPL		P	548	2,000
FPL Read Power, LLC	See Note 1		S	146	86,518
FPL Services, LLC	Commercial/Industrial Lighting Program Incentives Paid		P	908	105,992
Garden Wind, LLC	Services Provided by FPL		S	146	3,369
Generation Repair and Services, LLC	Services Provided by FPL		S	146	9,796
Genesis Solar, LLC	Services Provided by FPL		S	146	417,140
Gray County Wind Energy, LLC	Services Provided by FPL		S	146	13,174
Green Ridge Power, LLC	Services Provided by FPL		S	146	2,186
Hatch Solar Energy Center, LLC	Services Provided by FPL		S	146	46,102
Hawkeye Power Partners, LLC	Fleet Support Services Provided by FPL		S	146	22,393
High Majestic Wind Energy Center, LLC	Services Provided by FPL		S	146	7,882
High Winds, LLC	Services Provided by FPL		S	146	8,215
Horse Hollow Gen Tie	Services Provided by FPL		S	146	41,179
Indian Mesa Wind Farm, LLC	Services Provided by FPL		S	146	4,215
Jamaica Bay Peaking Facility, LLC	Services Provided by FPL		S	146	4,602

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2011

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"F" or "S" (d)	Account Number (e)	Dollar Amount (f)
KPB Financial Corporation	Capital Contribution		P	123	115,000
KPB Financial Corporation	Storm Fund Bond Issue Admin Fees		P	234	415,540
KPB Financial Corporation	Administrative Purchase Fee		P	426	20,000
KPB Financial Corporation	Interest Income		S	146	75,000
Lake Benton Power Partners, LLC	Services Provided by FPL		S	146	5,991
Lamar Power Partners, LLC	Products Purchased by FPL		P	553	9,243
Lamar Power Partners, LLC	Products Purchased by FPL		P	154	12,214
Lamar Power Partners, LLC	Services Provided by FPL		S	146	419,525
Langdon Wind, LLC	Fleet Support Services Provided by FPL		S	146	23,944
Logan Wind Energy, LLC	Fleet Support Services Provided by FPL		S	146	30,534
Lone Star Transmission, LLC	See Note 1		S	146	871,395
Luz Solar Partners Ltd. III	Services Provided by FPL		S	146	5,197
Luz Solar Partners Ltd. V	Services Provided by FPL		S	146	1,360
Luz Solar Partners Ltd. VI	Services Provided by FPL		S	146	893
Luz Solar Partners Ltd. VII	Services Provided by FPL		S	146	1,010
Luz Solar Partners Ltd. VIII	Services Provided by FPL		S	146	35,127
Luz Solar Partners Ltd. IX	Services Provided by FPL		S	146	4,648
Meyersdale Windpower, LLC	Services Provided by FPL		S	146	2,654
Mill Run Windpower, LLC	Services Provided by FPL		S	146	1,034
Minco Wind, LLC	Services Provided by FPL		S	146	2,333
Minco Wind II, LLC	Services Provided by FPL		S	146	19,420
Mojave 16/17/18	Services Provided by FPL		S	146	8,261
Naps Wind, LLC	Services Provided by FPL		S	146	17,360
New Hampshire Transmission, LLC	See Note 1		S	146	220,970
NextEra Desert Center Blythe, LLC	Services Provided by FPL		S	146	138,300
NextEra Energy Canada, UCL	Services Provided by FPL		S	146	1,401
NextEra Energy Capital Holdings	See Note 1		S	146	46,881,875
NextEra Energy Capital Holdings	Services Received by FPL		P	146	37,678
NextEra Energy Duane Arnold, LLC	See Note 1		S	146	5,284,020
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	107	74,717
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	517	22,932
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	524	42,587
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	528	1,297
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	531	6,546
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	107	48,448
NextEra Energy Duane Arnold, LLC	Services Received by FPL		P	517	11,561

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2011

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Duane Arnold, LLC	Services Received by FPL		P	528	1,056
NextEra Energy Duane Arnold, LLC	Services Received by FPL		P	242	13,889
NextEra Energy Fibemet, LLC	Services Provided by FPL		S	146	33,701
NextEra Energy Capital Holdings, Inc.	Medicare Part D Subsidy		P	143	441,364
NextEra Energy, Inc.	Medicare Part D Subsidy & FAS 106 Medicare		P	143	3,608
NextEra Energy, Inc.	See Note 1		S	146	3,991,649
NextEra Energy, Inc.	Services Received by FPL		P	242	90,431
NextEra Energy, Inc.	Services Received by FPL		P	165	58,047
NextEra Energy, Inc.	2010 Tax Payment for NED		P	923	29,053
NextEra Energy, Inc.	Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	Various	10,924,789
NextEra Energy, Inc.	Services Received by FPL		P	921	23,980
NextEra Energy Infrastructure, LLC	See Note 1		S	146	1,214,563
NextEra Energy Infrastructure, LLC	Services Received by FPL		P	566	7,680
NextEra Energy Infrastructure, LLC	Services Received by FPL		P	588	7,680
NextEra Energy Infrastructure, LLC	Services Received by FPL		P	922	6,181
NextEra Energy Maine, LLC	See Note 1		S	146	287,944
NextEra Energy Operating Services, LLC	Services Provided by FPL		S	146	28,886
NextEra Energy Operating Services, LLC	Services Received by FPL		P	553	2,711
NextEra Point Beach, LLC	See Note 1		S	146	7,486,274
NextEra Point Beach, LLC	Support for Nuclear Operations		P	528	63,910
NextEra Point Beach, LLC	Support for Nuclear Operations		P	524	8,750
NextEra Point Beach, LLC	Products Purchased by FPL		P	530	1,594
NextEra Point Beach, LLC	Services Received by FPL		P	524	3,037
NextEra Point Beach, LLC	Services Received by FPL		P	530	21,032
NextEra Point Beach, LLC	Services Received by FPL		P	922	33,260
NextEra Power Marketing, LLC	See Note 1		S	146	2,525,630
NextEra Project Management, LLC	See Note 1		S	146	4,285,511
NextEra Energy Project Management, LLC	Services Received by FPL		P	506	9,369
NextEra Energy Project Management, LLC	Services Received by FPL		P	517	47,930
NextEra Energy Project Management, LLC	Services Received by FPL		P	524	284,086
NextEra Energy Project Management, LLC	Services Received by FPL		P	549	15,952

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2011

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Project Management, LLC	Services Received by FPL		P	560	514
NextEra Energy Project Management, LLC	Services Received by FPL		P	922	144,661
NextEra Energy Project Management, LLC	Services Received by FPL		P	107	16,514
NextEra Energy Resources, LLC	Services Received by FPL		P	Various	5,837,742
NextEra Energy Resources, LLC	Tax for Stock Options		P	234	468,309
NextEra Energy Resources, LLC	See Note 1		S	146	49,548,941
NextEra Energy Resources, LLC	Services Received by FPL		P	500	20,057
NextEra Energy Resources, LLC	Services Received by FPL		P	506	79,658
NextEra Energy Resources, LLC	Services Received by FPL		P	510	384
NextEra Energy Resources, LLC	Services Received by FPL		P	517	2,390
NextEra Energy Resources, LLC	Services Received by FPL		P	524	83,498
NextEra Energy Resources, LLC	Services Received by FPL		P	546	35,464
NextEra Energy Resources, LLC	Services Received by FPL		P	549	146,540
NextEra Energy Resources, LLC	Services Received by FPL		P	553	29,448
NextEra Energy Resources, LLC	Services Received by FPL		P	560	21,567
NextEra Energy Resources, LLC	Services Received by FPL		P	570	395
NextEra Energy Resources, LLC	Services Received by FPL		P	580	38,894
NextEra Energy Resources, LLC	Services Received by FPL		P	902	2,765
NextEra Energy Resources, LLC	Services Received by FPL		P	922	1,186,287
NextEra Energy Resources, LLC	Services Received by FPL		P	Various	1,150,177
NextEra Energy Seabrook, LLC	Services Received by FPL		P	517	5,106
NextEra Energy Seabrook, LLC	Services Received by FPL		P	524	49,249
NextEra Energy Seabrook, LLC	Services Received by FPL		P	528	2,281
NextEra Energy Seabrook, LLC	Services Received by FPL		P	530	618
NextEra Energy Seabrook, LLC	Services Received by FPL		P	107	49,439
NextEra Energy Seabrook, LLC	Bond Reimbursement		P	232	370
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	107	120,310
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	154	12,485
NextEra Energy Seabrook, LLC	See Note 1		S	146	5,792,205
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	517	942
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	520	5,955
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	524	71,708
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	528	17,805
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	530	15,935

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2011

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	923	5,425
NextEra Energy Seabrook, LLC	Products Purchased by FPL		P	530	207,499
NextEra Energy Spain Holdings, BV	Services Provided by FPL		S	146	11,164
North American Power Systems	See Note 1		S	146	75,391
North American Power Systems	Products Purchased by FPL		P	154	1,260
Northeast Energy Associates, LP	Services Provided by FPL		S	146	70,991
North Jersey Energy Associates, LP	Services Provided by FPL		S	146	210,725
North Jersey Energy Associates, LP	Products Purchased by FPL		P	154	5,003
North Jersey Energy Associates, LP	Products Purchased by FPL		P	107	29,441
Northern Colorado Wind Energy, LLC	Fleet Support Services Provided by FPL		S	146	1,835
Osceola Windpower, LLC	Fleet Support Services Provided by FPL		S	146	12,021
Osceola Windpower II, LLC	Fleet Support Services Provided by FPL		S	146	12,537
Palms Insurance Company, Limited	Excess Property All Risk Insurance		P	165	45,738
Palms Insurance Company, Limited	Contractor Wrap Up Insurance		P	165	1,429,848
Palms Insurance Company, Limited	Worker's Compensation Insurance		P	165	531,746
Palms Insurance Company, Limited	Builders Risk Insurance		P	107	99,738
Paradise Solar Urban Renewal, LLC	Services Provided by FPL		S	146	9,000
Peetz Logan Interconnect, LLC	Services Provided by FPL		S	146	42,629
Peetz Table Wind Energy, LLC	Services Provided by FPL		S	146	31,487
Pennsylvania Wind Farms, LLC	Services Provided by FPL		S	146	928
Perrin Ranch Wind, LLC	Services Provided by FPL		S	146	56,242
Post Wind Farm, LP	Services Provided by FPL		S	146	38,855
Pubnico Point, LP	Services Provided by FPL		S	146	1,944
Red Mesa Wind, LLC	Services Provided by FPL		S	146	5,393
Sky River, LLC	Services Provided by FPL		S	146	7,365
Somerset Windpower, LLC	Services Provided by FPL		S	146	4,218
Story Wind, LLC	Services Provided by FPL		S	146	5,881
TPC Wind Farms, LLC	Services Provided by FPL		S	146	309
Vasco Wind, LLC	Services Provided by FPL		S	146	7,965
Victory Garden Phase IV, LLC	Services Provided by FPL		S	146	343
Waymart Wind Farm, LP	Services Provided by FPL		S	146	2,483
Wessington Wind Energy Center, LLC	Services Provided by FPL		S	146	4,311
West Texas Wind, LLC	Services Provided by FPL		S	146	2,597
Western Dam Location	Services Provided by FPL		S	146	5,533
White Oak Energy, LLC	Services Provided by FPL		S	146	7,070
Wilton Wind II, LLC	Services Provided by FPL		S	146	2,680

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2011

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Windlogistics, Inc	Services Provided by FPL		S	146	59,673
Windlogistics, Inc	Products Purchased by FPL		P	107	73,510
Windlogistics, Inc	Products Purchased by FPL		P	183	28,350
Windlogistics, Inc	Products Purchased by FPL		P	506	28,440
Wind Power Partners 1991-2, LP	Services Provided by FPL		S	146	1,391
Wind Power Partners 1993, LP	Services Provided by FPL		S	146	67,386
Wind Power Partners 1994, LP	Services Provided by FPL		S	146	4,710
Wolf Ridge Wind, LLC	Services Provided by FPL		S	146	4,552
<p>Footnotes and General Comments:</p> <p>Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services.</p> <p>General Comments:</p> <p>Items exclude payments of cash collected on behalf of Affiliates.</p>					

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2011

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
Calhoun Power Company Holdings, LLC	Valve:Chk,Liq Fuel,100 PSI,Ball 2-Way 316SS	17,455		17,455	21,961	15,603	YES
ESI Energy, LLC	F-450 Service Truck	49,734		49,734	40,000	40,000	YES
FPLE Forney, LLC	Switch:Pressure, Adj, 250 VAC, 1/2	467		467	431	431	YES
FPLE Rhode Island State Energy LP, LLC	Plug Valve Assembly	3,422		3,422	5,085	3,422	YES
FPL Read Power, LLC	QTO2516 Gen, LP Tank, Fuel, Inst, Maint. Plan	29,922		29,922	28,448	28,400	YES
Jamaica Bay Peaking Facility, LLC	Gasket:Spacer,Viton	46		46	65	46	YES
KPB Financial Corp.	Misc. Accounts Receivable	900,000,000		900,000,000		900,000,000	YES
Lamar Power Partners, LLC	Transducer:Pressure	1,356		1,356	1,295	1,295	YES
Lamar Power Partners, LLC	NUT: Twelve Point 1 3/4 IN Dia	93		93	2,375	93	YES
Lamar Power Partners, LLC	Control:LCI Gating	10,919		10,919	12,237	10,919	YES
Lamar Power Partners, LLC	Ring:End Shield & Lining H2 Seal	3,188		3,188	3,531	3,188	YES
Lamar Power Partners, LLC	Gasket:End Cover to Forward Casing	139		139	8,171	139	YES
Lamar Power Partners, LLC	Hose:Hydraulic, Catalog #G15027F	974		974	1,200	974	YES
Lamar Power Partners, LLC	Swith: Pressure Differential 2-13 PSID	202		202	367	202	YES
Lamar Power Partners, LLC	Disk, Piston	10,420		10,420	19,113	10,420	YES
North American Power Systems, LLC	Screw:12 Point, Alloy Steel	10,437		10,437	1,260	1,260	YES
NextEra Energy Duane Arnold, LLC	Solenoid Valve	1,223		1,223	6,422	1,223	YES
NextEra Energy Duane Arnold, LLC	Pump	2,500		2,500	4,309	2,500	YES
NextEra Energy, Inc.	7 FA Unflared Rotor	15,775,873		15,775,873	16,187,775	15,775,873	YES
NextEra Energy Point Beach, LLC	Tubing	3,678		3,678	3,292	3,292	YES
NextEra Energy Point Beach, LLC	Clip Spring	772		772	492	492	YES
NextEra Energy Seabrook, LLC	Adapter	54		54	11	11	YES
NextEra Energy Seabrook, LLC	Stuffing Box Assy	203,036		203,036	195,739	195,739	YES
NextEra Energy Seabrook, LLC	Diaphragm	1,685		1,685	2,136	1,685	YES
NextEra Energy Seabrook, LLC	Module	5,596		5,596	5,860	5,596	YES
NextEra Energy Seabrook, LLC	Washer	6,852		6,852	6,848	6,504	YES
NextEra Energy Seabrook, LLC	Relay, 100 VDC Coil	1,067		1,067	1,090	1,067	YES
Northeast Energy Associates LP	Positioner Valve	538		538	464	464	YES
North Jersey Energy Associates, LP	Switch	2,499		2,499	2,873	2,499	YES
North Jersey Energy Associates, LP	Cap Cylinder	296		296	94	94	YES
North Jersey Energy Associates, LP	Exciter	29,441		29,441	170,000	29,441	YES
North Jersey Energy Associates, LP	Cable:Ignition	2,992		2,992	2,260	2,260	YES
	Total					916,145,133	

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2011

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates:							
Capricorne Ridge Wind, LLC	Bolt, Washer	167		167	110	167	YES
FPL Energy Horse Hollow Wind, LLC	Sign	118		118	61	118	YES
FPL Energy Marcus Hook LP	CT	24,639		24,639	26,625	26,625	YES
FPL Energy Marcus Hook LP	Generator Tie Protect-Keep dry	5,968		5,968	5,480	5,968	YES
FPL Energy Marcus Hook, LLC	Connector,Al,Space,Bolt,Nut,Washer,Cable	3,522		3,522	3,098	3,524	YES
FPL Energy Marcus Hook, LLC	Bracket	9,802		9,802	8,767	9,802	YES
FPL Energy Marcus Hook, LLC	Switch, 125 VDC,SPST	2,078		2,078	2,471	2,471	YES
FPL Energy Marcus Hook, LLC	WWW-Invtr. 600W DC/AC For Sub.Communic	933		933	793	1,002	YES
KPB Financial Corp.	Misc. Accounts Receivable	650,000,000		650,000,000	650,000,000	650,000,000	YES
Lamar Power Partners, LLC	Speed Pick up	276		276	416	416	YES
Lamar Power Partners, LLC	Coating	2,140		2,140	1,892	2,140	YES
Lamar Power Partners, LLC	Kit: H2 Generator	104,499		104,499	84,198	104,499	YES
Lamar Power Partners, LLC	Hose; Flexible Metal. Gas	2,158		2,158	2,544	2,663	YES
NAPS Wind, LLC	Toyota Lift LT 051	9,648		9,648	13,000	13,000	YES
NextEra Desert Center Blythe, LLC	Relay:overload, Automatic, Panel MNTD	3,226		3,226	2,877	3,226	YES
NextEra Energy Duane Arnold, LLC	Valve	383		383	314	383	YES
NextEra Energy Duane Arnold, LLC	WWW-Rly, GE, Negative Seq	3,622		3,622	8,000	8,000	YES
NextEra Energy, Inc.	Aviation Asset Transfer	53,652,484	31,572,057	22,080,426	27,345,178	27,345,178	YES
NextEra Energy Point Beach, LLC	Switch, Metering Cabinet	20,149		20,149	16,931	20,149	YES
NextEra Energy Point Beach, LLC	Union, Pipe, Universal, 2" Sips, Galv	175		175	69	175	YES
NextEra Energy Point Beach, LLC	Fiberglass Tape	1,097		1,097	1,791	1,791	YES
NextEra Energy Point Beach, LLC	Cable	2,605		2,605	2,290	2,605	YES
NextEra Energy Point Beach, LLC	Link, Chain, Ext, Clv, Ext eye	571		571	395	571	YES
NextEra Energy Point Beach, LLC	Resistor	730		730	1,530	1,530	YES
NextEra Energy Seabrook, LLC	Positionor Valve	487		487	1,539	1,539	YES
NextEra Energy Seabrook, LLC	Controller Assembly	16,310		16,310	13,391	16,310	YES
NextEra Energy Seabrook, LLC	Regulator	310		310	221	401	YES
NextEra Energy Seabrook, LLC	Regulator	134		134	74	134	YES
NextEra Energy Seabrook, LLC	Regulator	302		302	221	401	YES
NextEra Energy Seabrook, LLC	Regulator	134		134	74	134	YES
NextEra Energy Seabrook, LLC	Boric Acid	16,684		16,684	16,686	16,686	YES
NextEra Energy Seabrook, LLC	Pressure Reducing Valve	1,273		1,273	1,098	1,273	YES

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2011

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
NextEra Energy Seabrook, LLC	Valve Gasket	386		386	228	437	YES
NextEra Energy Seabrook, LLC	Key:Woodruff, High Strength Steel, GR	47		47	60	60	YES
NextEra Energy Seabrook, LLC	Gauge: Pressure Supply	247		247	302	302	YES
Northeast Energy Associates L.P.	Light Lamp, Lens, Cable	535		535	431	535	YES
Northeast Energy Associates, L.P.	Seal: Lip, Oil, Air	9,325		9,325	9,100	9,556	YES
North Jersey Energy Associates, LP	Wire, Connector, Bolt	3,694		3,694	3,147	3,694	YES
North Jersey Energy Associates, LP	Connector, Wire	985		985	958	1,035	YES
North Jersey Energy Associates, LP	Exciter	130,227		130,227	170,000	170,000	YES
	Total					677,778,502	

Florida Power & Light Company
For the Year Ended December 31, 2011

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
10555	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Executive Administrative Assistant	Secretary to the President - NextEra
11014	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Central Maintenance Manager	PGD Central Maintenance General Manager
11767	Florida Power & Light Company	NextEra Energy Infrastructure	Tax Director	Director Business Services - USTH
11866	Florida Power & Light Company	NextEra Operating Svcs	Assoc Inventory Services Specialist	PGD Inventory Tech NextEra
12246	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	Senior Sourcing Specialist
12753	Florida Power & Light Company	FPL Energy Services, Inc	Manager, Development	Mgr Engineering and Project Performance
13137	Florida Power & Light Company	NextEra Project Mgmt	Environmental Services Manager	Environmental Services Manager
13423	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Technical Services General Mgr	PGD Production Assurance General Manager
13553	Florida Power & Light Company	NextEra Energy, Inc.	VP Governmental Affairs -Federal	VP Governmental Affairs -Federal
13572	Florida Power & Light Company	NextEra Point Beach	N Rad Protection Section Supervisor	N Radiation Protection Manager
14041	Florida Power & Light Company	NextEra Project Mgmt	Projects Engineering Manager	Projects Engineering Manager
14550	Florida Power & Light Company	Lone Star Transmission, LLC	Supervisor Database & Modeling	Supervisor, EMS Systems
14640	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Business Services Leader	Manager - Construction
15142	Florida Power & Light Company	NextEra Energy Resources, LLC	Nuclear Regional HR Manager	Sr Human Resources Mgr
15285	Florida Power & Light Company	FPL Energy Services, Inc	Project Manager - DAC	Supv Contracts & Compliance
15698	Florida Power & Light Company	NextEra Energy Infrastructure	Director Technology - T&S	Director Operations - UST
16129	Florida Power & Light Company	FPL Energy Services, Inc	IT Programmer Analyst P	IT Programmer Analyst S
16324	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager - Construction	Manager - Construction
16705	Florida Power & Light Company	NextEra Energy, Inc.	VP Trading Risk Management	VP Internal Auditing
16883	Florida Power & Light Company	NextEra Energy Resources, LLC	Programmer Analyst P	IT Programmer Analyst P
17051	Florida Power & Light Company	FPL Energy Services, Inc	Commercial Product Delivery Manager	Commercial Market Manager
17312	Florida Power & Light Company	NextEra Project Mgmt	PGD Regional Plant General Manager	PGD Regional Plant General Manager
17534	Florida Power & Light Company	NextEra Energy Resources, LLC	VP Prod Assurance & Bus Svcs	VP, Thermal, Hydro and Solar Operations
18257	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Technical Services General Mgr	Senior Director - Construction
18460	Florida Power & Light Company	FPL Energy Services, Inc	Contractor Sales Specialist Associate	Contractor Sales Specialist Associate
19061	Florida Power & Light Company	FPL Energy Services, Inc	Administrative Technician	Account Specialist
20202	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Safety Specialist	Sr PGD Safety Specialist
20231	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Systems Administrator Principal	IT Systems Administrator Principal
20266	Florida Power & Light Company	NextEra Operating Svcs	Sourcing Specialist II	Sourcing Specialist II
20600	Florida Power & Light Company	NextEra Energy Resources, LLC	VP Governmental Relations	VP Regulatory and Political Affairs
21174	Florida Power & Light Company	NextEra Energy Resources, LLC	Project Mgr P	IT Project Manager S
21543	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Senior	N Engineer Senior
22176	Florida Power & Light Company	NextEra Duane Arnold	Engineer II - Power Systems	Operator Plant Equipment
23033	Florida Power & Light Company	NextEra Point Beach	N Operations Site Director	N Plant General Manager
23578	Florida Power & Light Company	NextEra Energy Resources, LLC	Programmer Analyst S	IT Programmer Analyst S
24283	Florida Power & Light Company	Lone Star Transmission, LLC	Director Regulatory Strategy & Planning	Sr Attorney
24374	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Programmer Analyst P	Lead Trading Application Dev & Supp
24377	Florida Power & Light Company	NextEra Project Mgmt	PGD Plant General Manager	PGD Plant General Manager
24446	Florida Power & Light Company	FPL Energy Services, Inc	Account Specialist	Sr Inside Sales Rep
25430	Florida Power & Light Company	FPL Energy Services, Inc	Regulatory Affairs Analyst	Sr Financial Analyst
25757	Florida Power & Light Company	NextEra Project Mgmt	PGD Plant General Manager	PGD Regional Plant General Manager
25782	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer I - Power Systems	Associate Business Manager
28562	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer I - Power Systems	Sys Operator - NextEra Energy Resources
28893	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer II	PGD Associate Central Maint Spec
29080	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Engineer	Senior Quality and Process Project Mgr

Florida Power & Light Company
For the Year Ended December 31, 2011

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
30023	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Financial Analyst	Sr Business Management Analyst - NextEra
30480	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineering Technician I	Business Analyst III
31458	Florida Power & Light Company	NextEra Duane Arnold	General Manager Org Support	VP Duane Arnold Nuclear Power Plant
31554	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Business Systems Analyst S	IT Business Systems Analyst S
31569	Florida Power & Light Company	NextEra Energy Resources, LLC	I&C Spec Dgt - N	N QC Specialist Principal
32648	Florida Power & Light Company	NextEra Operating Srvs	PGD Central Maintenance Leader	Associate Wind Site Manager
32746	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Attorney	Principal Attorney
33000	Florida Power & Light Company	NextEra Project Mgmt	N Engineer Principal	N Engineer Principal
33024	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Financial Analyst	Tax Project Manager
33333	Florida Power & Light Company	NextEra Energy Resources, LLC	Corporate Real Estate Representative	Associate Business Manager
34082	Florida Power & Light Company	NextEra Energy Resources, LLC	Fleet PI & Trending Coordinator	Senior Business Manager
34362	Florida Power & Light Company	NextEra Project Mgmt	PGD Engineer	Sr PGD Engineer
34435	Florida Power & Light Company	NextEra Energy Infrastructure	Supv Power Plant Acctg	Acctg, Budgeting & Forecasting Mgr-UST
34627	Florida Power & Light Company	WindLogics Inc	General Manager Business Analytics	General Manager WL
34944	Florida Power & Light Company	FPL FiberNet, LLC	Accountant III	Financial Analyst II
35016	Florida Power & Light Company	Lone Star Transmission, LLC	Engineer I Control Center	Sr Engineer Control Center
35080	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Financial Analyst	Sr Financial Analyst
35122	Florida Power & Light Company	NextEra Power Mktg	Internal Auditor	Supervisor Trading Risk Mgmt
35339	Florida Power & Light Company	NextEra Project Mgmt	Director - Construction	Director - Construction
35362	Florida Power & Light Company	NextEra Project Mgmt	Lead Professional - Construction	Lead Professional - Construction
35513	Florida Power & Light Company	NextEra Energy Resources, LLC	Investor Relations Analyst	Financial Analyst Proj Valuation
35630	Florida Power & Light Company	NextEra Energy Resources, LLC	Accountant II	Sr Accountant
35829	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Legal Assistant	Sr Paralegal
36044	Florida Power & Light Company	FPL Energy Services, Inc	Lead Quality and Process Project Mgr	Senior Quality and Process Project Mgr
36122	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Dir Trans, Dsbn & Solar Sourcing	Director Operations T&S NextEra Res
41509	Florida Power & Light Company	NextEra Energy, Inc.	Exec VP Federal Regulatory Affairs	Exec VP Federal Regulatory Affairs
41904	Florida Power & Light Company	NextEra Energy Resources, LLC	N Cost Analyst Associate	PGD Business Srvs Specialist
42084	Florida Power & Light Company	NextEra Project Mgmt	PGD Central Maintenance Manager	PGD Central Maintenance General Manager
42117	Florida Power & Light Company	NextEra Energy Resources, LLC	Paralegal	Sr Records Analyst
42545	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Engineer	PGD Engineer
42804	Florida Power & Light Company	NextEra Project Mgmt	Financial Analyst I	Associate Business Manager - Spain
42808	Florida Power & Light Company	NextEra Project Mgmt	PGD Central Maintenance Manager	PGD Central Maintenance General Manager
42837	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	Senior Sourcing Specialist
43449	Florida Power & Light Company	Lone Star Transmission, LLC	Sr Control Center Technician	Associate Engineer - Control Center
43506	Florida Power & Light Company	Lone Star Transmission, LLC	Principal Engineer Control Center	Engineer I Control Center
43622	Florida Power & Light Company	NextEra Energy Resources, LLC	Director - Construction	Director - Construction
72624	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance Specialist	PGD Production Assurance Specialist
20720	FPL Energy Services, Inc	Florida Power & Light Company	Sr Engineer	Lead Business Specialist
26649	FPL Energy Services, Inc	Florida Power & Light Company	Quality & Training Analyst FPLES	Customer Service Rep I
32892	FPL Energy Services, Inc	Florida Power & Light Company	Inside Sales Rep	Associate Account Specialist
41781	FPL FiberNet, LLC	Florida Power & Light Company	Senior NOC Specialist	AMI Ops Lead Rep
11026	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal PGD Engineer	Fleet PI & Trending Coordinator
13100	NextEra Energy Resources, LLC	Florida Power & Light Company	Wind Regional General Manager	PGD Technical Services General Mgr
15127	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Production Assurance General Manager	PGD Technical Services General Mgr

Florida Power & Light Company
For the Year Ended December 31, 2011

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
15343	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Contract Coordinator	Sourcing Specialist II
15587	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Financial Analyst	Principal Financial Analyst
17275	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Technical Services Leader	PGD Associate Central Maint Spec
17733	NextEra Energy Resources, LLC	Florida Power & Light Company	NextEra T/S Wind Operations Manager	Area Manager - Substation
17943	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Sourcing Specialist	Sourcing Specialist I
18589	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Business Svcs Specialist	Sr PGD Business Svcs Specialist
19399	NextEra Energy Resources, LLC	Florida Power & Light Company	N QC Specialist Principal	N Engineering Supervisor
19580	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Sr Central Maintenance Planner	PGD Sr Central Maintenance Planner
20523	NextEra Energy Resources, LLC	Florida Power & Light Company	Regional Controller - NextEra	Sr Mgr, Internal Audit Energy Trading
22163	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Director Development - NextEra	Business Leader - Dsbn
23884	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr HR Consultant	Sr HR Consultant
23887	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Business Manager	Mgr of Finance
23975	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance General Manager	PGD Central Maintenance General Manager
24417	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Attorney	Principal Attorney
24510	NextEra Energy Resources, LLC	Florida Power & Light Company	Manager - Construction	Manager - Construction
24835	NextEra Energy Resources, LLC	Florida Power & Light Company	VP Regulatory and Political Affairs	VP Governmental Relations
24844	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Accounting Technician - NextEra	Administrative Technician
25561	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Business Manager	Leader Payment Support Services - Dsbn
28708	NextEra Energy Resources, LLC	Florida Power & Light Company	Paralegal - NextEra	Regulatory Specialist
29992	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Business Solutions Supervisor	IT Programs Manager
30148	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Management Analyst - NextEra	Sr Business Analyst
31358	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Business Services Tech NextEra	Associate PGD Technical Svcs Spec
31591	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	Engineer II - Power Systems
32906	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Senior Engineer	Sr PGD Operations Specialist
33012	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Director Development - NextEra	Project Manager Development
33683	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Financial Analyst	Principal Investor Relations Analyst
34025	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Financial Analyst Proj Valuation	Principal Financial Analyst
34708	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Principal Prod Assurance Spec	FERC Compliance Manager
34751	NextEra Energy Resources, LLC	Florida Power & Light Company	IT ERP Business Solutions Manager	IT Domain Architect
34916	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Network Engineer Principal	Sr PGD Engineer
35453	NextEra Energy Resources, LLC	Florida Power & Light Company	Compliance Analyst - NextEra	Compliance Analyst
35642	NextEra Energy Resources, LLC	Florida Power & Light Company	Compliance Mgr - NextEra	Compliance Manager
36017	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Engineer - Power Systems	Senior Engineer - Power Systems
36219	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Professional - Construction	Sr Financial Analyst
36221	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Accountant - NextEra	Internal Auditor
36346	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Controller - NextEra	Senior Accountant, Accounting Policy & A
41807	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	PGD Production Assurance Specialist
42063	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Quality and Process Project Mgr	Sr PGD Technical Services Specialist
42328	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Senior	N Engineering Supervisor
42889	NextEra Energy Resources, LLC	Florida Power & Light Company	Legal Assistant	Legal Assistant
43301	NextEra Energy Resources, LLC	Florida Power & Light Company	Legal Assistant - NextEra	Legal Assistant
43455	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Sourcing Specialist	Sourcing Specialist I
43554	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Business Services Tech NextEra	Administrative Technician
22882	NextEra Energy Seabrook, LLC	Florida Power & Light Company	Information Security Analyst S	IT Business Solutions Manager

Florida Power & Light Company
For the Year Ended December 31, 2011

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
26947	NextEra Energy, Inc.	Florida Power & Light Company	VP Integrated Supply Chain	VP, Chief Operating Officer, FPL
33714	NextEra Energy, Inc.	Florida Power & Light Company	VP Marketing & Communication	VP Marketing & Communication
15743	NextEra Operating Srvs	Florida Power & Light Company	PGD Business Services Tech NextEra	PGD Central Maintenance Leader
24639	NextEra Operating Srvs	Florida Power & Light Company	PGD Maintenance Specialist	Sr PGD Production Assurance Specialist
30686	NextEra Operating Srvs	Florida Power & Light Company	Materials Management Supv	Inventory Services Supv
35669	NextEra Operating Srvs	Florida Power & Light Company	Sourcing Specialist II	Sourcing Specialist II
20904	NextEra Point Beach	Florida Power & Light Company	N Outage Supervisor	N Project Manager
32080	NextEra Point Beach	Florida Power & Light Company	Sr HR Consultant	Sr HR Consultant
14010	NextEra Power Mktg	Florida Power & Light Company	Financial Analyst I	Production Lead - Dsbn
14802	NextEra Power Mktg	Florida Power & Light Company	Exec Director Asset Ops & Trading	VP, Procurement & Materials Mgmt
34393	NextEra Power Mktg	Florida Power & Light Company	Principal Financial Analyst	Compliance Manager
35602	NextEra Power Mktg	Florida Power & Light Company	Process Improvement Coord - NextEra	Sr SOX Accountant
35985	NextEra Power Mktg	Florida Power & Light Company	Financial Trader II	Sr Investor Relations Analyst
43822	NextEra Power Mktg	Florida Power & Light Company	Renewable Sales Support	Communication Spec-Client Service
43845	NextEra Power Mktg	Florida Power & Light Company	Business Development Support	Community Relations Specialist
10035	NextEra Project Mgmt	Florida Power & Light Company	EPU Engineering Manager	EPU Engineering Manager
11489	NextEra Project Mgmt	Florida Power & Light Company	PGD Regional Plant General Manager	PGD Regional Plant General Manager
13505	NextEra Project Mgmt	Florida Power & Light Company	N Mtn Support Department Head	Manager - Construction
16759	NextEra Project Mgmt	Florida Power & Light Company	N Engineering Supervisor	N Engineering Supervisor
19527	NextEra Project Mgmt	Florida Power & Light Company	PGD Central Maintenance Specialist	PGD Central Maintenance Leader
19628	NextEra Project Mgmt	Florida Power & Light Company	PGD Central Maintenance Manager	PGD Central Maintenance Manager
21224	NextEra Project Mgmt	Florida Power & Light Company	LAR Manager - PB	LAR Manager - PB
24505	NextEra Project Mgmt	Florida Power & Light Company	Executive Director Development	Sr Director, FPL Gas Infrastructure
28327	NextEra Project Mgmt	Florida Power & Light Company	PGD Plant General Manager	PGD Regional Plant General Manager
33402	NextEra Project Mgmt	Florida Power & Light Company	N Engineer Principal	N Engineering Supv - Reactor Engineering
35339	NextEra Project Mgmt	Florida Power & Light Company	Director - Construction	Director - Construction
35362	NextEra Project Mgmt	Florida Power & Light Company	Lead Professional - Construction	Lead Professional - Construction
35439	NextEra Project Mgmt	Florida Power & Light Company	N Project Site Manager	EPU Project Implementation Owner - PSL
41433	NextEra Project Mgmt	Florida Power & Light Company	Sr PGD Engineer	Sr PGD Engineer
44226	NextEra Project Mgmt	Florida Power & Light Company	Director - Governmental and Regulatory A	Director Governmental Affairs - Federal
32776	WindLogics Inc	Florida Power & Light Company	Technical Services Manager WL	Leader Technology - Dsbn

**Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility**

**Florida Power & Light Company
For the Year Ended December 31, 2011**

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service	Account No.	Regulated or Non-regulated
Miscellaneous Service Revenues - Facility Relocation Work Orders	451.000	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451.100	Regulated
Miscellaneous Service Revenues - Job Orders	451.100	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451.100	Regulated
Rent from Electric Utility Plant	454.000	Regulated
Rent from Electric Utility Plant - Affiliates	454.020	Regulated
Rent from Telecomm Cell Attachments	454.020	Regulated
Telecomm Cell Attachments Commissions	454.020	Regulated
Attachment Revenues - FiberNet	454.020	Regulated
Rent from Future Use Property	454.100	Regulated
Rent from Leased Plant In Service Property	454.200	Regulated
Rent from Cable TV Attachments	454.300	Regulated
Rent from Pole Attachments	454.400	Regulated
Other Electric Revenues	456.000	Regulated
Reclamation and Salvage Revenue	456.000	Regulated
Thermoscan Revenues	456.000	Regulated
Bill Statement Advertising Revenues	456.000	Regulated
Revenue Enhancement Contract Fees	456.000	Regulated
Development & Construction Performance Contract Revenues	456.000	Regulated
Quality Power Conditioning Revenues	456.000	Regulated
Marketing Program Revenues	456.000	Regulated
JEA Reimbursement - 500 KV Line	456.000	Regulated
Regulation Service Revenue	456.145	Regulated
Use Charge Recoveries - OUC & FMPA	456.400	Regulated

**Analysis of Diversification Activity
Nonutility Property (Account 121)**

**Florida Power & Light Company
For the Year Ended December 31, 2011**

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2 Dade County-Turkey Point Transmission Right-of-Way(Transferred 1972)	338,275		338,275
3 Broward County-Andytown Switching Station(Transferred 1995)	658,345		658,345
4 Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986)	272,421		272,421
5 Duval/Bradford Counties-Bradford-Duva#2 Right-of-Way(Transferred 1992)	408,648		408,648
6 Volusia County-Bunnell-St. Johns Right-of-Way(Transferred 1992)	359,069		359,069
7 St. Johns County-Bunnell-St. Johns Right-of-Way(Transferred 1992)	276,211	(119,059)	157,152
8 Martin County-Tequesta Substation Site(Transferred 1992)	116,288		116,288
9 Flagler County-Bunnell-Angela Right-of-Way(Transferred 1992)	198,581		198,581
10 Indian River County-Sebastian Service Center(Transferred 1999)	109,082		109,082
11 Flagler County-Substation Site(Transferred 1999)	553,043		553,043
12 Brevard County-Wickham Substation(Transferred 2001)	747,944		747,944
13 Brevard County-Eaughallie Secion(Transferred 2001)	203,807		203,807
14 Palm Beach County-Alexander Substation(Transferred 1996)	198,112		198,112
15	TOTALS:	(119,059)	4,320,767
16			
17 OTHER NON-UTILITY PROPERTY:			
18 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St. & 127 Ave.	125,815		125,815
19 Broward County-Harmony Substation Site (Transferred 2005)	1,590,303		1,590,303
20 Palm Beach County- Terminal Substation (Transferred 2005)	224,105		224,105
21 Dade-Farmers Subs (Transferred 2008) ** PFLASHCAT, CORP for Ag and pasture use (not associated)	202,879		202,879
23 Broward County-Rodeo Substation (Transferred 2008)	2,047,216		2,047,216
24 Flagami Settlement (Transferred 2009)	5,000,000		5,000,000
25	TOTALS:	0	9,190,318
26			
27 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
28 Classified from Future Use to Non-Utility 12/2008	778,202	(36,795)	741,407
29 Sales of Land & Land Rights			
30 Transfer from 101 to 121	0		0
31 Transfer from 121 to 105	0		0
32 Transfer from 105 to 121	0		0
33	TOTALS:	(36,795)	741,407
34			
35 MINOR ITEMS - OTHER NONUTILITY PROPERTY:	111,917		111,917
36			
37	GRAND TOTAL:	(155,854)	14,364,409

**Analysis of Diversification Activity
Number of Electric Department Employees**

**Florida Power & Light Company
For the Year Ended December 31, 2011**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2011
2. Total Regular Full-Time Employees	9,602
3. Total Part-Time and Temporary Employees	185
4. Total Employees	9,787

Analysis of Diversification Activity
Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2011

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	The Salvation Army	232,869
8		
9	Miami Dade County	81,969
10		
11	Miscellaneous	691,316
12		
13	Total Account 426.1 (See Note 1)	1,006,154
14		
15		
16	Donations - Account 426.2	0
17		
18	Penalties - Account 426.3	186,500
19		
20	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
21		
22	Lobbying Expenses	1,639,616
23		
24	Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	3,668,584
25		
26	Executive and Employee Performance Incentives	1,859,716
27		
28	Professional Services	6,075,513
29		
30	Total Account 426.4 (See Note 1)	13,243,429
31		
32		
33	Other Deductions - Account 426.5	
34		
35	Community Services	3,540,298
36		
37	Marketing and Communications	10,072,870
38		
39	Miscellaneous	1,187,977
40		
41	Total Account 426.5	14,801,145
42		
43		
44		
45		

**Analysis of Diversification Activity
Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Florida Power & Light Company
For the Year Ended December 31, 2011**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1		
2	(c) Interest on Debt to Associated Companies - Account 430:	0
3		
4	(d) Other Interest Expense - Account 431:	
5		
6	Customer Deposits*	34,616,039
7		
8	Credit Line Commitment Fees (Various Rates)	5,101,122
9		
10	Other Tax Audits (Various Rates)	3,095,094
11		
12	Commercial Paper (Various Rates)	1,031,918
13		
14	Interest Elmore Lit Reserve	148,699
15		
16	FMPA and OUC	196,462
17		
18	Interest on Customer Overbillings	33,228
19		
20	Plant Scherer Joint Ownership Billing Agreement (Various Rates)	10,142
21		
22	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	461
23		
24	Wholesale Revenues Subject to Refund (Various Rates)	115,906
25		
26	Total Account 431	44,349,071
27		
28		
29		
30		
31	<u>Note 1:</u> Professional Services totaling \$499,690 were properly classified as below the line, but were charged to 426.1 vs. 426.4. Balances above reflect the adjustment.	
32		
33		
34		
35		
36	*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled	
37	to receive interest at the simple rate of 7% per annum. All other customers with cash deposits	
38	receive interest at the simple rate of 6% per annum.	
39		
40		

Budgeted and Actual In-Service Costs of Nuclear Power Plant

**Florida Power & Light Company
For the Year Ended December 31, 2011**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item

Plant Name: Turkey Point 6 & 7

	Actual Costs as of December 31, 2011	Remaining Budgeted Costs To Complete Plant		Total Estimated In-Service Cost (2022/2023)		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$ 6,118,105	\$ -	\$ -	\$ 6,118,105	\$ 6,118,105	\$ 8,000,000	\$ 8,000,000
Pre-Construction (e)	\$ 137,647,192	\$ 59,634,126	\$ 59,634,126	\$ 197,281,318	\$ 197,281,318	\$ 465,000,000	\$ 465,000,000
Construction	\$ -	\$ 9,024,351,705	\$ 13,234,812,242	\$ 9,024,351,705	\$ 13,234,812,242	\$ 8,149,000,000	\$ 12,124,000,000
AFUDC & Carrying Charges (b)(c)(d)(e)	\$ 13,164,823	\$ 3,570,768,149	\$ 5,242,911,350	\$ 3,583,932,972	\$ 5,256,076,173	\$ 3,461,000,000	\$ 5,160,000,000
Total	\$ 156,930,120	\$ 12,654,753,980	\$ 18,537,357,718	\$ 12,811,684,100	\$ 18,694,287,838	\$ 12,083,000,000	\$ 17,757,000,000

Notes:

- a) Actual Sunk costs represent costs incurred on the project as of December 31, 2011. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- b) Carrying Charges are those filed on the T-2 and T-3a NFR Schedules in Dkt 090009-EI for 2007 - 2008, T-3a in Dkt. 110009-EI for 2009 and 2010 and 120009-EI for 2011. Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
- c) Carrying Charges filed on the T-3a schedule include Actual tax deductions which will be true-d up the following year in which the tax return is filed.
- d) AFUDC is on the non-incremental costs total company.
- e) Pre-Construction as Filed in Dkt 100009 thru Dec 31, 2010 was adjusted by \$3430 to reflect staff request regarding registration fee. This adjustment resulted in a reduction of 2010 carrying charges by \$271
- f) Totals may not add due to rounding.

Budgeted and Actual In-Service Costs of Nuclear Power Plant

**Florida Power & Light Company
For the Year Ended December 31, 2011**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per FPSC Rule 25-6.0423(8)(f)

Item

Plant Name: St. Lucie Units 1 & 2 and Turkey Point Units 3 & 4 Extended Power Upgrades

	Actual Costs as of 12/31/2011 (e)	Remaining Budgeted Costs To Complete Plan		Total Estimated Cost of Plant		Estimated Cost Provided in the Petition for Need Determination (d)
		Low Range (b)	High Range (b)	Low Range	High Range	
Site Selection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-Construction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Construction (a)	\$ 1,320,035,178	\$ 1,376,180,589	\$ 1,567,124,653	\$ 2,696,215,767	\$ 2,887,159,831	\$ 1,446,304,000
AFUDC and Carrying Charges (c)(d)	\$ 138,109,563	\$ 121,672,845	\$ 124,705,818	\$ 259,782,408	\$ 262,815,381	\$ 351,696,000
Total	\$ 1,458,144,741	\$ 1,497,853,434	\$ 1,691,830,471	\$ 2,955,998,175	\$ 3,149,975,212	\$ 1,798,000,000

Notes:

- (a) Represents actual costs, recoverable O&M, net book value of retirements less salvage, removal costs, and non-incremental costs on a total company basis (net of
- (b) Non-binding cost estimate reflects a range of potential costs to complete the currently known scope and potential growth in scope; and to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project. As activities and scope are more clearly defined the Company will make any necessary revisions to the cost estimate.
- (c) Carrying Charges are those filed on the T-3 and T-3a NFR Schedules in Dkt 090009-EI for 2008 and Dkt. 110009 for 2009 and 2010 and Dkt. 120009 for 2011. Carrying Charges on over/under recoveries are not included as part of Sunk Costs. Carrying Charges filed on the T-3a schedule include estimated tax deductions which will be trued up the following year in which the tax return is filed. AFUDC is on the non-incremental costs total company (net of participants). Carrying charges include interest filed in Dkt. 110009 for 2010 and 120009 for 2011.
- (d) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all uprated units were placed in service in 2012.
- (e) Sunk costs represent costs incurred on the project as of December 31, 2011. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.



April 29, 2012

Marshall Willis, Director
Division of Economic Development
Florida Public Service Commission
Capital Circle Office Center
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Dear Mr. Willis:

Enclosed is an original and three copies of Florida Power & Light Company's (FPL) Annual Status Report for the year ended 2011. It is being submitted as required under paragraph 9 of Rule 25-6.0436 of the Florida Administrative Code.

Schedule I of the filing contains the Plant In Service information for both General Ledger Accounts 101 and 106 combined. This schedule also contains the depreciation/amortization rates currently approved by the Florida Public Service Commission. Schedule II of the filing provides the components of the Accumulated Provision for Depreciation and Amortization, as well as fossil dismantlement and nuclear decommissioning.

On March 17, 2009, FPL filed a comprehensive depreciation study requesting new depreciation rates to be effective January 1, 2010. This study was assigned Docket No. 090130-EI and was later incorporated into Docket No. 080677-EI. New rates effective January 1, 2010 were approved in Order No. PSC-10-0153-FOF-EI, dated March 17, 2010. These rates are shown on the attached schedules. No new depreciation rate changes are being sought at this time.

If you, or your staff, have any questions or concerns, please contact me at (561) 694-6231.

Sincerely,

A handwritten signature in black ink, appearing to read 'Kim Ousdahl', is written over a light blue horizontal line.

Kim Ousdahl
VP, Controller and Chief Accounting Officer

Enclosures

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant in Service As Of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Cape Canaveral Common									
311.0	Structures & Improvements	\$729,271.18	\$0.00	\$424,095.34	\$0.00	\$305,175.84	\$0.00	\$305,175.84	Capital Recovery Sch
312.0	Boiler Plant Equipment	\$356,546.71	\$0.00	\$356,546.71	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
314.0	Turbogenerator Units	\$3,810,930.20	\$540,758.05	\$308,630.78	\$0.00	\$4,043,057.47	0.00	4,043,057.47	Capital Recovery Sch
315.0	Accessory Electric Equipment	\$441,633.22	\$0.00	\$441,633.22	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
	Subtotal Depreciable	\$5,338,381.31	\$540,758.05	\$1,530,906.05	\$0.00	\$4,348,233.31	\$0.00	\$4,348,233.31	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$27,803.83	\$0.00	\$23,190.51	\$0.00	\$4,613.32	\$0.00	\$4,613.32	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$22,877.12	\$0.00	\$0.00	\$0.00	\$22,877.12	0.00	22,877.12	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$287,147.75	\$0.00	\$21,973.42	\$0.00	\$265,174.33	0.00	265,174.33	7 Yr Amort
	Subtotal Amortizable	\$337,828.70	\$0.00	\$45,163.93	\$0.00	\$292,664.77	\$0.00	\$292,664.77	
	Total Cape Canaveral Common	\$5,676,210.01	\$540,758.05	\$1,576,069.98	\$0.00	\$4,640,898.08	\$0.00	\$4,640,898.08	
Cape Canaveral Unit 1									
311.0	Structures & Improvements	\$18,564.96	\$0.00	\$6,066.70	\$0.00	\$12,498.26	\$0.00	\$12,498.26	Capital Recovery Sch
312.0	Boiler Plant Equipment	\$1,230,173.27	\$0.00	\$1,230,173.27	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
314.0	Turbogenerator Units	\$341,249.72	\$0.00	\$0.00	\$0.00	\$341,249.72	0.00	341,249.72	Capital Recovery Sch
315.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
	Subtotal Depreciable	\$1,589,987.95	\$0.00	\$1,236,239.97	\$0.00	\$353,747.98	\$0.00	\$353,747.98	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Cape Canaveral Unit 1	\$1,589,987.95	\$0.00	\$1,236,239.97	\$0.00	\$353,747.98	\$0.00	\$353,747.98	
Cape Canaveral Unit 2									
311.0	Structures & Improvements	\$132,493.68	\$0.00	\$28,481.72	(\$13,097.43)	\$90,914.53	\$0.00	\$90,914.53	Capital Recovery Sch
312.0	Boiler Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
314.0	Turbogenerator Units	\$347,839.36	\$0.00	\$34,413.55	\$0.00	\$313,425.81	0.00	313,425.81	Capital Recovery Sch
315.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
	Subtotal Depreciable	\$480,333.04	\$0.00	\$62,895.27	(\$13,097.43)	\$404,340.34	\$0.00	\$404,340.34	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Cape Canaveral Unit 2	\$480,333.04	\$0.00	\$62,895.27	(\$13,097.43)	\$404,340.34	\$0.00	\$404,340.34	
Cape Canaveral Site									
311.0	Structures & Improvements	\$880,329.82	\$0.00	\$458,643.76	(\$13,097.43)	\$408,588.63	\$0.00	\$408,588.63	Capital Recovery Sch
312.0	Boiler Plant Equipment	1,586,719.98	0.00	1,586,719.98	0.00	0.00	0.00	0.00	Capital Recovery Sch
314.0	Turbogenerator Units	4,500,019.28	540,758.05	343,044.33	0.00	4,697,733.00	0.00	4,697,733.00	Capital Recovery Sch
315.0	Accessory Electric Equipment	441,633.22	0.00	441,633.22	0.00	0.00	0.00	0.00	Capital Recovery Sch
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Capital Recovery Sch
	Subtotal Depreciable	\$7,408,702.30	\$540,758.05	\$2,830,041.29	(\$13,097.43)	\$5,106,321.63	\$0.00	\$5,106,321.63	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$27,803.83	\$0.00	\$23,190.51	\$0.00	\$4,613.32	\$0.00	\$4,613.32	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	22,877.12	0.00	0.00	0.00	22,877.12	0.00	22,877.12	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	287,147.75	0.00	21,973.42	0.00	265,174.33	0.00	265,174.33	7 Yr Amort
	Subtotal Amortizable	\$337,828.70	\$0.00	\$45,163.93	\$0.00	\$292,664.77	\$0.00	\$292,664.77	
	Total Cape Canaveral Site	\$7,746,531.00	\$540,758.05	\$2,875,205.22	(\$13,097.43)	\$5,398,986.40	\$0.00	\$5,398,986.40	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Cutler Common									
311.0	Structures & Improvements	\$5,966,745.36	\$0.00	\$0.00	\$0.00	\$5,966,745.36	\$0.00	\$5,966,745.36	1.7%
312.0	Boiler Plant Equipment	\$820,710.85	\$0.00	\$0.00	\$410,546.91	\$1,231,257.76	0.00	1,231,257.76	2.2%
314.0	Turbogenerator Units	\$1,215,539.77	\$0.00	\$0.00	\$0.00	\$1,215,539.77	0.00	1,215,539.77	2.2%
315.0	Accessory Electric Equipment	\$1,046,135.43	(\$5,084.17)	\$0.00	\$0.00	\$1,041,051.26	0.00	1,041,051.26	1.9%
316.0	Miscellaneous Power Plant Equipment	\$502,886.33	\$0.00	\$0.00	\$0.00	\$502,886.33	0.00	\$502,886.33	1.9%
	Subtotal Depreciable	\$9,552,017.74	(\$5,084.17)	\$0.00	\$410,546.91	\$9,957,480.48	\$0.00	\$9,957,480.48	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$4,808.76	\$0.00	\$4,808.76	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$139,600.17	\$0.00	\$1,871.43	\$0.00	\$137,728.74	0.00	\$137,728.74	7 Yr Amort
	Subtotal Amortizable	\$144,408.93	\$0.00	\$6,680.19	\$0.00	\$137,728.74	\$0.00	\$137,728.74	
	Total Cutler Common	\$9,696,426.67	(\$5,084.17)	\$6,680.19	\$410,546.91	\$10,095,209.22	\$0.00	\$10,095,209.22	
Cutler Unit 5									
311.0	Structures & Improvements	\$417,237.49	\$0.00	\$0.00	\$0.00	\$417,237.49	\$0.00	\$417,237.49	1.7%
312.0	Boiler Plant Equipment	\$5,444,888.68	\$0.00	\$0.00	\$0.00	\$5,444,888.68	0.00	5,444,888.68	2.2%
314.0	Turbogenerator Units	\$5,906,779.18	\$0.00	\$0.00	\$0.00	\$5,906,779.18	0.00	5,906,779.18	2.2%
315.0	Accessory Electric Equipment	\$2,303,943.96	\$0.00	\$0.00	\$0.00	\$2,303,943.96	0.00	2,303,943.96	1.9%
316.0	Miscellaneous Power Plant Equipment	\$229,935.08	\$0.00	\$0.00	\$0.00	\$229,935.08	0.00	\$229,935.08	1.9%
	Subtotal Depreciable	\$14,302,784.39	\$0.00	\$0.00	\$0.00	\$14,302,784.39	\$0.00	\$14,302,784.39	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Cutler Unit 5	\$14,302,784.39	\$0.00	\$0.00	\$0.00	\$14,302,784.39	\$0.00	\$14,302,784.39	
Cutler Unit 6									
311.0	Structures & Improvements	\$405,945.33	\$0.00	\$0.00	\$0.00	\$405,945.33	\$0.00	\$405,945.33	1.7%
312.0	Boiler Plant Equipment	\$17,471,341.94	\$0.00	\$0.00	\$0.00	\$17,471,341.94	0.00	17,471,341.94	2.2%
314.0	Turbogenerator Units	\$8,456,371.65	\$0.00	\$0.00	\$0.00	\$8,456,371.65	0.00	8,456,371.65	2.2%
315.0	Accessory Electric Equipment	\$3,008,317.93	\$0.00	\$0.00	\$0.00	\$3,008,317.93	0.00	3,008,317.93	1.9%
316.0	Miscellaneous Power Plant Equipment	\$296,076.03	\$0.00	\$0.00	\$0.00	\$296,076.03	0.00	\$296,076.03	1.9%
	Subtotal Depreciable	\$29,638,052.88	\$0.00	\$0.00	\$0.00	\$29,638,052.88	\$0.00	\$29,638,052.88	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Cutler Unit 6	\$29,638,052.88	\$0.00	\$0.00	\$0.00	\$29,638,052.88	\$0.00	\$29,638,052.88	
Cutler Site									
311.0	Structures & Improvements	\$6,789,928.18	\$0.00	\$0.00	\$0.00	\$6,789,928.18	\$0.00	\$6,789,928.18	
312.0	Boiler Plant Equipment	23,736,941.47	0.00	0.00	410,546.91	24,147,488.38	0.00	24,147,488.38	
314.0	Turbogenerator Units	15,578,690.60	0.00	0.00	0.00	15,578,690.60	0.00	15,578,690.60	
315.0	Accessory Electric Equipment	6,358,397.32	(\$5,084.17)	0.00	0.00	6,353,313.15	0.00	6,353,313.15	
316.0	Miscellaneous Power Plant Equipment	1,028,897.44	0.00	0.00	0.00	1,028,897.44	0.00	1,028,897.44	
	Subtotal Depreciable	\$53,492,855.01	(\$5,084.17)	\$0.00	\$410,546.91	\$53,898,317.75	\$0.00	\$53,898,317.75	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$4,808.76	\$0.00	\$4,808.76	\$0.00	\$0.00	\$0.00	\$0.00	
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.7	Misc. Power Plant Equip. - 7-Year Amort	139,600.17	0.00	1,871.43	0.00	137,728.74	0.00	137,728.74	
	Subtotal Amortizable	\$144,408.93	\$0.00	\$6,680.19	\$0.00	\$137,728.74	\$0.00	\$137,728.74	
	Total Cutler Site	\$53,637,263.94	(\$5,084.17)	\$6,680.19	\$410,546.91	\$54,036,046.49	\$0.00	\$54,036,046.49	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Manatee Common									
311.0	Structures & Improvements	\$94,250,021.51	\$672,766.06	\$378,553.53	\$0.00	\$94,544,234.04	\$0.00	\$94,544,234.04	2.1%
312.0	Boiler Plant Equipment	\$2,046,115.55	\$337,218.83	\$0.00	(\$206,800.82)	\$2,176,533.56	0.00	2,176,533.56	2.6%
314.0	Turbogenerator Units	\$9,474,948.05	\$1,979,827.93	\$0.00	(\$109,807.57)	\$11,344,968.41	0.00	11,344,968.41	2.6%
315.0	Accessory Electric Equipment	\$8,516,055.46	\$0.00	\$0.00	\$0.00	\$8,516,055.46	0.00	8,516,055.46	2.4%
316.0	Miscellaneous Power Plant Equipment	\$2,358,213.37	\$0.00	\$0.00	\$0.00	\$2,358,213.37	0.00	2,358,213.37	2.4%
	Subtotal Depreciable	\$116,645,353.94	\$2,989,812.82	\$378,553.53	(\$316,608.39)	\$118,940,004.84	\$0.00	\$118,940,004.84	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$129,061.21	\$41,558.30	\$0.00	\$0.00	\$170,619.51	\$0.00	\$170,619.51	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$114,171.39	\$0.00	\$21,541.10	\$0.00	\$92,630.29	0.00	92,630.29	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$673,176.49	\$58,026.21	\$110,856.08	\$0.00	\$620,346.62	0.00	\$620,346.62	7 Yr Amort
	Subtotal Amortizable	\$916,409.09	\$99,584.51	\$132,397.18	\$0.00	\$883,596.42	\$0.00	\$883,596.42	
	Total Manatee Common	\$117,561,763.03	\$3,089,397.33	\$510,950.71	(\$316,608.39)	\$119,823,601.26	\$0.00	\$119,823,601.26	
Manatee Unit 1									
311.0	Structures & Improvements	\$6,661,103.68	\$0.00	\$0.00	\$0.00	\$6,661,103.68	\$0.00	\$6,661,103.68	2.1%
312.0	Boiler Plant Equipment	\$132,861,146.17	\$151,897.11	\$135,004.39	\$126,735.79	\$133,004,774.68	0.00	133,004,774.68	2.6%
314.0	Turbogenerator Units	\$64,900,917.94	\$949,278.40	\$0.00	\$0.00	\$66,850,196.34	0.00	66,850,196.34	2.6%
315.0	Accessory Electric Equipment	\$9,355,851.61	\$0.00	\$0.00	\$0.00	\$9,355,851.61	0.00	9,355,851.61	2.4%
316.0	Miscellaneous Power Plant Equipment	\$2,865,220.85	\$0.00	\$0.00	\$0.00	\$2,865,220.85	0.00	2,865,220.85	2.4%
	Subtotal Depreciable	\$216,644,240.25	\$1,101,175.51	\$135,004.39	\$126,735.79	\$217,737,147.16	\$0.00	\$217,737,147.16	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Manatee Unit 1	\$216,644,240.25	\$1,101,175.51	\$135,004.39	\$126,735.79	\$217,737,147.16	\$0.00	\$217,737,147.16	
Manatee Unit 2									
311.0	Structures & Improvements	\$4,853,414.51	\$0.00	\$0.00	\$0.00	\$4,853,414.51	\$0.00	\$4,853,414.51	2.1%
312.0	Boiler Plant Equipment	\$117,809,343.10	\$4,606,251.97	\$35,221.44	\$80,065.03	\$122,460,438.66	0.00	122,460,438.66	2.6%
314.0	Turbogenerator Units	\$66,776,845.46	\$12,537.93	\$163,046.05	\$109,807.57	\$67,336,144.91	0.00	67,336,144.91	2.6%
315.0	Accessory Electric Equipment	\$7,212,106.86	\$0.00	\$0.00	\$0.00	\$7,212,106.86	0.00	7,212,106.86	2.4%
316.0	Miscellaneous Power Plant Equipment	\$2,223,104.01	\$0.00	\$0.00	\$0.00	\$2,223,104.01	0.00	2,223,104.01	2.4%
	Subtotal Depreciable	\$198,874,813.94	\$4,618,789.90	\$198,267.49	\$189,872.60	\$203,485,208.95	\$0.00	\$203,485,208.95	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Manatee Unit 2	\$198,874,813.94	\$4,618,789.90	\$198,267.49	\$189,872.60	\$203,485,208.95	\$0.00	\$203,485,208.95	
Manatee Site									
311.0	Structures & Improvements	\$105,764,539.70	\$672,766.06	\$378,553.53	\$0.00	\$106,058,752.23	\$0.00	\$106,058,752.23	
312.0	Boiler Plant Equipment	252,716,604.82	5,095,367.91	170,225.83	0.00	257,641,746.90	0.00	257,641,746.90	
314.0	Turbogenerator Units	141,152,711.45	2,941,644.26	163,046.05	0.00	143,931,309.66	0.00	143,931,309.66	
315.0	Accessory Electric Equipment	25,084,013.93	0.00	0.00	0.00	25,084,013.93	0.00	25,084,013.93	
316.0	Miscellaneous Power Plant Equipment	7,446,538.23	0.00	0.00	0.00	7,446,538.23	0.00	7,446,538.23	
	Subtotal Depreciable	\$532,164,408.13	\$8,709,778.23	\$711,825.41	\$0.00	\$540,162,360.95	\$0.00	\$540,162,360.95	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$129,061.21	\$41,558.30	\$0.00	\$0.00	\$170,619.51	\$0.00	\$170,619.51	
316.5	Misc. Power Plant Equip. - 5-Year Amort	114,171.39	0.00	21,541.10	0.00	92,630.29	0.00	92,630.29	
316.7	Misc. Power Plant Equip. - 7-Year Amort	673,176.49	58,026.21	110,856.08	0.00	620,346.62	0.00	620,346.62	
	Subtotal Amortizable	\$916,409.09	\$99,584.51	\$132,397.18	\$0.00	\$883,596.42	\$0.00	\$883,596.42	
	Total Manatee Site	\$533,080,817.22	\$8,809,362.74	\$844,222.59	\$0.00	\$541,045,957.37	\$0.00	\$541,045,957.37	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=[a]+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=[e]-(f)	Approved Depr Rate
Martin Common									
311.0	Structures & Improvements	\$228,796,136.13	\$801,872.73	\$619,119.71	\$0.00	\$228,978,889.15	\$0.00	\$228,978,889.15	2.1%
312.0	Boiler Plant Equipment	\$4,920,644.34	\$1,630,736.40	\$0.00	(\$1,232,932.46)	\$5,318,448.28	0.00	5,318,448.28	2.6%
314.0	Turbogenerator Units	\$24,384,678.18	\$268,148.68	\$0.00	\$0.00	\$24,652,826.86	0.00	24,652,826.86	2.6%
315.0	Accessory Electric Equipment	\$7,449,053.68	(\$508.05)	\$0.00	\$0.00	\$7,448,555.63	0.00	7,448,555.63	2.4%
316.0	Miscellaneous Power Plant Equipment	\$2,859,860.62	\$88,463.93	\$0.00	\$0.00	\$2,948,324.55	0.00	2,948,324.55	2.4%
	Subtotal Depreciable	\$268,410,382.95	\$2,788,713.69	\$619,119.71	(\$1,232,932.46)	\$269,347,044.47	\$0.00	\$269,347,044.47	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$122,325.61	\$14,097.01	\$4,097.29	\$0.00	\$132,325.33	\$0.00	\$132,325.33	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$170,811.13	(\$880.07)	\$8,193.17	\$0.00	\$161,737.89	0.00	161,737.89	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$1,444,794.06	\$69,808.28	\$183,654.08	\$0.00	1,330,948.26	0.00	1,330,948.26	7 Yr Amort
	Subtotal Amortizable	\$1,737,930.80	\$83,025.22	\$195,944.54	\$0.00	\$1,625,011.48	\$0.00	\$1,625,011.48	
	Total Martin Common	\$270,148,313.75	\$2,871,738.91	\$815,064.25	(\$1,232,932.46)	\$270,972,055.95	\$0.00	\$270,972,055.95	
Martin Pipeline									
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
312.0	Boiler Plant Equipment	\$370,941.56	\$0.00	\$0.00	\$0.00	\$370,941.56	0.00	370,941.56	2.6%
314.0	Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
315.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
	Subtotal Depreciable	\$370,941.56	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Pipeline	\$370,941.56	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56	
Martin Unit 1									
311.0	Structures & Improvements	\$15,811,349.73	\$0.00	\$0.00	\$0.00	\$15,811,349.73	\$0.00	\$15,811,349.73	2.1%
312.0	Boiler Plant Equipment	\$149,555,823.08	\$5,673,588.26	\$0.00	\$727,618.28	\$155,957,029.62	0.00	155,957,029.62	2.6%
314.0	Turbogenerator Units	\$83,938,304.46	\$211,987.76	\$51,317.83	\$0.00	\$84,098,974.39	0.00	84,098,974.39	2.6%
315.0	Accessory Electric Equipment	\$19,428,836.97	(\$1,521.52)	\$0.00	\$0.00	\$19,428,835.45	0.00	19,428,835.45	2.4%
316.0	Miscellaneous Power Plant Equipment	\$2,494,986.16	\$0.00	\$0.00	\$0.00	\$2,494,986.16	0.00	2,494,986.16	2.4%
	Subtotal Depreciable	\$271,229,300.40	\$5,885,574.50	\$51,317.83	\$727,618.28	\$277,791,175.35	\$0.00	\$277,791,175.35	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 1	\$271,229,300.40	\$5,885,574.50	\$51,317.83	\$727,618.28	\$277,791,175.35	\$0.00	\$277,791,175.35	
Martin Unit 2									
311.0	Structures & Improvements	\$10,813,081.89	\$3,749.38	\$58,871.59	\$0.00	\$10,757,959.68	\$0.00	\$10,757,959.68	2.1%
312.0	Boiler Plant Equipment	\$158,161,605.10	(\$1,633,015.39)	\$27,088.26	\$505,314.18	\$157,006,815.63	0.00	157,006,815.63	2.6%
314.0	Turbogenerator Units	\$67,682,198.92	\$179,554.48	\$220,531.98	\$0.00	\$67,641,221.42	0.00	67,641,221.42	2.6%
315.0	Accessory Electric Equipment	\$17,312,040.12	\$0.00	\$0.00	\$0.00	\$17,312,040.12	0.00	17,312,040.12	2.4%
316.0	Miscellaneous Power Plant Equipment	\$2,148,198.33	\$0.00	\$0.00	\$0.00	\$2,148,198.33	0.00	2,148,198.33	2.4%
	Subtotal Depreciable	\$256,117,124.36	(\$1,449,711.53)	\$306,491.83	\$505,314.18	\$254,866,235.18	\$0.00	\$254,866,235.18	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 2	\$256,117,124.36	(\$1,449,711.53)	\$306,491.83	\$505,314.18	\$254,866,235.18	\$0.00	\$254,866,235.18	
Martin Site									
311.0	Structures & Improvements	\$255,420,567.75	\$805,622.11	\$677,991.30	\$0.00	\$255,548,198.56	\$0.00	\$255,548,198.56	
312.0	Boiler Plant Equipment	\$13,009,014.08	\$5,671,309.27	\$27,088.26	0.00	\$18,653,235.09	0.00	\$18,653,235.09	
314.0	Turbogenerator Units	\$176,005,181.56	\$659,690.92	\$271,849.81	0.00	\$176,393,022.67	0.00	\$176,393,022.67	
315.0	Accessory Electric Equipment	\$44,189,940.77	(\$509.57)	0.00	0.00	\$44,189,431.20	0.00	\$44,189,431.20	
316.0	Miscellaneous Power Plant Equipment	\$7,503,045.11	\$88,463.93	0.00	0.00	\$7,591,509.04	0.00	\$7,591,509.04	
	Subtotal Depreciable	\$796,127,749.27	\$7,224,576.66	\$976,929.37	\$0.00	\$802,375,396.56	\$0.00	\$802,375,396.56	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$122,325.61	\$14,097.01	\$4,097.29	\$0.00	\$132,325.33	\$0.00	\$132,325.33	
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$170,811.13	(\$880.07)	\$8,193.17	0.00	\$161,737.89	0.00	\$161,737.89	
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$1,444,794.06	\$69,808.28	\$183,654.08	0.00	1,330,948.26	0.00	\$1,330,948.26	
	Subtotal Amortizable	\$1,737,930.80	\$83,025.22	\$195,944.54	\$0.00	\$1,625,011.48	\$0.00	\$1,625,011.48	
	Total Martin Site	\$797,865,680.07	\$7,307,601.88	\$1,172,873.91	\$0.00	\$804,000,408.04	\$0.00	\$804,000,408.04	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Pt. Everglades Common									
311.0	Structures & Improvements	\$27,180,714.86	\$5,351,377.81	\$189,833.09	\$0.00	\$32,342,259.58	\$0.00	\$32,342,259.58	1.9%
312.0	Boiler Plant Equipment	\$3,287,666.96	(\$40,596.16)	\$0.00	(\$13,901.01)	\$3,233,169.79	0.00	3,233,169.79	2.3%
314.0	Turbogenerator Units	\$4,512,704.65	\$2,599,722.59	\$0.00	(\$96,481.59)	\$7,015,945.65	0.00	7,015,945.65	2.3%
315.0	Accessory Electric Equipment	\$5,683,425.08	\$58,955.21	\$0.00	(\$70,703.00)	\$5,671,677.29	0.00	5,671,677.29	2.0%
316.0	Miscellaneous Power Plant Equipment	\$2,154,292.32	\$0.00	\$0.00	\$0.00	\$2,154,292.32	0.00	2,154,292.32	2.1%
	Subtotal Depreciable	\$42,818,803.87	\$7,969,459.45	\$189,833.09	(\$181,085.60)	\$50,417,344.63	\$0.00	\$50,417,344.63	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$93,009.95	\$0.00	\$42,393.87	\$0.00	\$50,616.08	\$0.00	\$50,616.08	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$11,339.27	\$0.00	\$0.00	\$0.00	\$11,339.27	0.00	\$11,339.27	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$796,032.92	\$155,747.99	\$45,206.75	\$0.00	\$906,574.16	0.00	\$906,574.16	7 Yr Amort
	Subtotal Amortizable	\$900,382.14	\$155,747.99	\$87,600.62	\$0.00	\$968,529.51	\$0.00	\$968,529.51	
	Total Pt. Everglades Common	\$43,719,186.01	\$8,125,207.44	\$277,433.71	(\$181,085.60)	\$51,385,874.14	\$0.00	\$51,385,874.14	
Pt. Everglades Unit 1									
311.0	Structures & Improvements	\$1,729,556.57	\$0.00	\$0.00	\$0.00	\$1,729,556.57	\$0.00	\$1,729,556.57	1.9%
312.0	Boiler Plant Equipment	\$32,428,577.59	\$0.00	\$0.00	\$0.00	\$32,428,577.59	0.00	32,428,577.59	2.3%
314.0	Turbogenerator Units	\$16,211,105.72	\$0.00	\$0.00	\$0.00	\$16,211,105.72	0.00	16,211,105.72	2.3%
315.0	Accessory Electric Equipment	\$7,845,132.63	\$0.00	\$0.00	\$0.00	\$7,845,132.63	0.00	7,845,132.63	2.0%
316.0	Miscellaneous Power Plant Equipment	\$472,752.88	\$0.00	\$0.00	\$0.00	\$472,752.88	0.00	472,752.88	2.1%
	Subtotal Depreciable	\$58,687,125.39	\$0.00	\$0.00	\$0.00	\$58,687,125.39	\$0.00	\$58,687,125.39	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Pt. Everglades Unit 1	\$58,687,125.39	\$0.00	\$0.00	\$0.00	\$58,687,125.39	\$0.00	\$58,687,125.39	
Pt. Everglades Unit 2									
311.0	Structures & Improvements	\$1,251,929.11	\$0.00	\$0.00	\$0.00	\$1,251,929.11	\$0.00	\$1,251,929.11	1.9%
312.0	Boiler Plant Equipment	\$38,212,780.78	\$0.00	\$0.00	\$0.00	\$38,212,780.78	0.00	38,212,780.78	2.3%
314.0	Turbogenerator Units	\$18,306,885.85	\$0.00	\$0.00	\$0.00	\$18,306,885.85	0.00	18,306,885.85	2.3%
315.0	Accessory Electric Equipment	\$8,953,389.55	\$0.00	\$0.00	\$0.00	\$8,953,389.55	0.00	8,953,389.55	2.0%
316.0	Miscellaneous Power Plant Equipment	\$516,672.42	\$0.00	\$0.00	\$0.00	\$516,672.42	0.00	516,672.42	2.1%
	Subtotal Depreciable	\$67,241,657.71	\$0.00	\$0.00	\$0.00	\$67,241,657.71	\$0.00	\$67,241,657.71	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Pt. Everglades Unit 2	\$67,241,657.71	\$0.00	\$0.00	\$0.00	\$67,241,657.71	\$0.00	\$67,241,657.71	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Pt. Everglades Unit 3									
311.0	Structures & Improvements	\$1,398,965.45	\$0.00	\$0.00	\$0.00	\$1,398,965.45	\$0.00	\$1,398,965.45	1.9%
312.0	Boiler Plant Equipment	\$84,906,412.14	\$284,740.06	\$82,244.32	\$0.00	\$85,108,907.88	0.00	85,108,907.88	2.3%
314.0	Turbogenerator Units	\$23,592,140.75	\$280,347.28	\$155,451.06	\$96,481.59	\$23,813,518.56	0.00	23,813,518.56	2.3%
315.0	Accessory Electric Equipment	\$14,072,413.07	\$27,731.64	\$110,903.08	\$0.00	\$13,989,241.63	0.00	13,989,241.63	2.0%
316.0	Miscellaneous Power Plant Equipment	\$919,130.62	\$11,662.56	\$5,800.00	\$0.00	\$924,953.18	0.00	924,953.18	2.1%
	Subtotal Depreciable	\$124,889,062.03	\$604,481.54	\$354,438.46	\$96,481.59	\$125,235,586.70	\$0.00	\$125,235,586.70	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Pt. Everglades Unit 3	\$124,889,062.03	\$604,481.54	\$354,438.46	\$96,481.59	\$125,235,586.70	\$0.00	\$125,235,586.70	
Pt. Everglades Unit 4									
311.0	Structures & Improvements	\$1,088,493.53	\$0.00	\$0.00	\$0.00	\$1,088,493.53	\$0.00	\$1,088,493.53	1.9%
312.0	Boiler Plant Equipment	\$90,957,795.68	\$251,813.85	\$15,542.95	\$13,901.01	\$91,207,967.59	0.00	91,207,967.59	2.3%
314.0	Turbogenerator Units	\$21,954,507.37	\$77,167.30	\$162,727.15	\$0.00	\$21,868,947.52	0.00	21,868,947.52	2.3%
315.0	Accessory Electric Equipment	\$18,406,997.82	\$0.00	\$0.00	\$70,703.00	\$18,477,700.82	0.00	18,477,700.82	2.0%
316.0	Miscellaneous Power Plant Equipment	\$713,235.00	\$17,468.83	\$8,617.03	\$0.00	\$722,086.80	0.00	722,086.80	2.1%
	Subtotal Depreciable	\$133,121,029.40	\$346,449.98	\$186,887.13	\$84,604.01	\$133,365,196.26	\$0.00	\$133,365,196.26	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Pt. Everglades Unit 4	\$133,121,029.40	\$346,449.98	\$186,887.13	\$84,604.01	\$133,365,196.26	\$0.00	\$133,365,196.26	
Pt. Everglades Site									
311.0	Structures & Improvements	\$32,649,659.52	\$5,351,377.81	\$189,833.09	\$0.00	\$37,811,204.24	\$0.00	\$37,811,204.24	
312.0	Boiler Plant Equipment	249,793,233.15	495,957.75	97,787.27	0.00	250,191,403.63	0.00	250,191,403.63	
314.0	Turbogenerator Units	84,577,344.34	2,957,237.17	318,178.21	0.00	87,216,403.30	0.00	87,216,403.30	
315.0	Accessory Electric Equipment	54,961,358.15	86,686.85	110,903.08	0.00	54,937,141.92	0.00	54,937,141.92	
316.0	Miscellaneous Power Plant Equipment	4,776,083.24	29,131.39	14,457.03	0.00	4,790,757.60	0.00	4,790,757.60	
	Subtotal Depreciable	\$426,757,678.40	\$8,920,390.97	\$731,158.68	\$0.00	\$434,946,910.69	\$0.00	\$434,946,910.69	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$93,009.95	\$0.00	\$42,393.87	\$0.00	\$50,616.08	\$0.00	\$50,616.08	
316.5	Misc. Power Plant Equip. - 5-Year Amort	11,339.27	0.00	0.00	0.00	11,339.27	0.00	11,339.27	
316.7	Misc. Power Plant Equip. - 7-Year Amort	796,032.92	155,747.99	45,206.75	0.00	906,574.16	0.00	906,574.16	
	Subtotal Amortizable	\$900,382.14	\$155,747.99	\$87,600.62	\$0.00	\$968,529.51	\$0.00	\$968,529.51	
	Total Pt. Everglades Site	\$427,658,060.54	\$9,076,138.96	\$818,759.30	\$0.00	\$435,915,440.20	\$0.00	\$435,915,440.20	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Riviera Common									
311.0	Structures & Improvements	\$9,955,378.55	\$0.00	\$9,023,348.80	\$0.00	\$932,029.75	\$0.00	\$932,029.75	Capital Recovery Sch
312.0	Boiler Plant Equipment	\$681,184.09	\$0.00	\$681,184.09	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
314.0	Turbogenerator Units	\$7,975,981.07	\$0.00	\$4,441,523.66	\$0.00	\$3,134,457.41	0.00	3,134,457.41	Capital Recovery Sch
315.0	Accessory Electric Equipment	\$3,190,290.57	\$0.00	\$2,471,232.57	\$0.00	\$719,018.00	0.00	719,018.00	Capital Recovery Sch
316.0	Miscellaneous Power Plant Equipment	\$1,074,172.29	(\$3,555.62)	\$1,074,172.29	\$0.00	(\$3,555.62)	0.00	(\$3,555.62)	Capital Recovery Sch
	Subtotal Depreciable	\$22,476,966.57	(\$3,555.62)	\$17,691,461.41	\$0.00	\$4,781,949.54	\$0.00	\$4,781,949.54	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,544.27	\$0.00	\$1,544.27	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$29,781.64	\$0.00	\$7,814.94	\$0.00	\$21,966.70	0.00	21,966.70	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$285,104.73	\$0.00	\$11,579.75	\$0.00	\$276,524.98	0.00	276,524.98	7 Yr Amort
	Subtotal Amortizable	\$319,430.64	\$0.00	\$20,938.96	\$0.00	\$298,491.68	\$0.00	\$298,491.68	
	Total Riviera Common	\$22,796,397.21	(\$3,555.62)	\$17,712,400.37	\$0.00	\$5,080,441.22	\$0.00	\$5,080,441.22	
Riviera Unit 3									
311.0	Structures & Improvements	\$324,107.13	\$0.00	\$78,199.58	\$0.00	\$245,907.55	\$0.00	\$245,907.55	Capital Recovery Sch
312.0	Boiler Plant Equipment	\$27,800,916.00	\$0.00	\$27,800,916.00	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
314.0	Turbogenerator Units	\$21,283,614.60	\$0.00	\$21,283,614.60	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
315.0	Accessory Electric Equipment	\$2,628,317.37	\$0.00	\$2,628,317.37	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
316.0	Miscellaneous Power Plant Equipment	\$123,335.40	\$0.00	\$123,335.40	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
	Subtotal Depreciable	\$52,160,290.50	\$0.00	\$51,914,382.95	\$0.00	\$245,907.55	\$0.00	\$245,907.55	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Riviera Unit 3	\$52,160,290.50	\$0.00	\$51,914,382.95	\$0.00	\$245,907.55	\$0.00	\$245,907.55	
Riviera Unit 4									
311.0	Structures & Improvements	\$112,709.27	\$0.00	\$112,709.27	\$0.00	\$0.00	\$0.00	\$0.00	Capital Recovery Sch
312.0	Boiler Plant Equipment	\$21,687,849.95	\$0.00	\$21,687,849.95	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
314.0	Turbogenerator Units	\$16,263,325.99	\$0.00	\$16,263,325.99	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
315.0	Accessory Electric Equipment	\$3,491,736.54	\$0.00	\$3,491,736.54	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
316.0	Miscellaneous Power Plant Equipment	\$49,625.78	\$0.00	\$49,625.78	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
	Subtotal Depreciable	\$41,605,247.53	\$0.00	\$41,605,247.53	\$0.00	\$0.00	\$0.00	\$0.00	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Riviera Unit 4	\$41,605,247.53	\$0.00	\$41,605,247.53	\$0.00	\$0.00	\$0.00	\$0.00	
Riviera Site									
311.0	Structures & Improvements	\$10,392,194.95	\$0.00	\$9,214,257.65	\$0.00	\$1,177,937.30	\$0.00	\$1,177,937.30	
312.0	Boiler Plant Equipment	\$0,169,950.04	0.00	\$0,169,950.04	0.00	0.00	0.00	0.00	
314.0	Turbogenerator Units	\$45,122,921.66	0.00	\$41,988,464.25	0.00	\$3,134,457.41	0.00	\$3,134,457.41	
315.0	Accessory Electric Equipment	\$9,310,304.48	0.00	\$8,591,286.48	0.00	\$719,018.00	0.00	\$719,018.00	
316.0	Miscellaneous Power Plant Equipment	\$1,247,133.47	(\$3,555.62)	\$1,247,133.47	0.00	(\$3,555.62)	0.00	(\$3,555.62)	
	Subtotal Depreciable	\$116,242,504.60	(\$3,555.62)	\$111,211,091.89	\$0.00	\$5,027,857.09	\$0.00	\$5,027,857.09	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,544.27	\$0.00	\$1,544.27	\$0.00	\$0.00	\$0.00	\$0.00	
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$29,781.64	0.00	\$7,814.94	0.00	\$21,966.70	0.00	\$21,966.70	
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$288,104.73	0.00	\$11,579.75	0.00	\$276,524.98	0.00	\$276,524.98	
	Subtotal Amortizable	\$319,430.64	\$0.00	\$20,938.96	\$0.00	\$298,491.68	\$0.00	\$298,491.68	
	Total Riviera Site	\$116,561,935.24	(\$3,555.62)	\$111,232,030.85	\$0.00	\$5,326,348.77	\$0.00	\$5,326,348.77	

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Sanford Common									
311.0	Structures & Improvements	\$21,821.79	\$12,023.25	\$0.00	\$0.00	\$33,845.04	\$0.00	\$33,845.04	1.9%
312.0	Boiler Plant Equipment	\$209,348.45	\$0.00	\$0.00	\$0.00	\$209,348.45	0.00	209,348.45	2.4%
314.0	Turbogenerator Units	\$5,131.05	\$0.00	\$0.00	\$0.00	\$5,131.05	0.00	5,131.05	2.4%
315.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	2.1%
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	2.1%
	Subtotal Depreciable	\$236,301.29	\$12,023.25	\$0.00	\$0.00	\$248,324.54	\$0.00	\$248,324.54	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$191,484.73	\$0.00	\$0.00	\$0.00	\$191,484.73	0.00	191,484.73	7 Yr Amort
	Subtotal Amortizable	\$191,484.73	\$0.00	\$0.00	\$0.00	\$191,484.73	\$0.00	\$191,484.73	
	Total Sanford Common	\$427,786.02	\$12,023.25	\$0.00	\$0.00	\$439,809.27	\$0.00	\$439,809.27	
Sanford Unit 3									
311.0	Structures & Improvements	\$5,091,747.48	(\$15,032.17)	\$0.00	\$0.00	\$5,076,715.31	\$0.00	\$5,076,715.31	1.9%
312.0	Boiler Plant Equipment	\$10,761,083.56	\$0.00	\$0.00	\$0.00	\$10,761,083.56	0.00	10,761,083.56	2.4%
314.0	Turbogenerator Units	\$13,763,229.83	\$0.00	\$0.00	\$0.00	\$13,763,229.83	0.00	13,763,229.83	2.4%
315.0	Accessory Electric Equipment	\$4,843,769.90	\$0.00	\$0.00	\$0.00	\$4,843,769.90	0.00	4,843,769.90	2.1%
316.0	Miscellaneous Power Plant Equipment	\$479,387.02	(\$1,173.70)	\$0.00	\$0.00	\$478,213.32	0.00	478,213.32	2.1%
	Subtotal Depreciable	\$34,939,217.79	(\$16,205.87)	\$0.00	\$0.00	\$34,923,011.92	\$0.00	\$34,923,011.92	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$4,080.75	\$0.00	\$0.00	\$0.00	\$4,080.75	\$0.00	\$4,080.75	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$12,964.76	\$0.00	\$0.00	\$0.00	\$12,964.76	0.00	12,964.76	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$59,467.23	\$0.00	\$0.00	\$0.00	\$59,467.23	0.00	59,467.23	7 Yr Amort
	Subtotal Amortizable	\$76,512.74	\$0.00	\$0.00	\$0.00	\$76,512.74	\$0.00	\$76,512.74	
	Total Sanford Unit 3	\$35,015,730.53	(\$16,205.87)	\$0.00	\$0.00	\$34,999,524.66	\$0.00	\$34,999,524.66	
Sanford Site									
311.0	Structures & Improvements	\$5,113,569.27	(\$3,008.92)	\$0.00	\$0.00	\$5,110,560.35	\$0.00	\$5,110,560.35	
312.0	Boiler Plant Equipment	10,970,432.01	0.00	0.00	0.00	10,970,432.01	0.00	10,970,432.01	
314.0	Turbogenerator Units	13,768,360.88	0.00	0.00	0.00	13,768,360.88	0.00	13,768,360.88	
315.0	Accessory Electric Equipment	4,843,769.90	0.00	0.00	0.00	4,843,769.90	0.00	4,843,769.90	
316.0	Miscellaneous Power Plant Equipment	479,387.02	(1,173.70)	0.00	0.00	478,213.32	0.00	478,213.32	
	Subtotal Depreciable	\$35,175,519.08	(\$4,182.62)	\$0.00	\$0.00	\$35,171,336.46	\$0.00	\$35,171,336.46	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$4,080.75	\$0.00	\$0.00	\$0.00	\$4,080.75	\$0.00	\$4,080.75	
316.5	Misc. Power Plant Equip. - 5-Year Amort	12,964.76	0.00	0.00	0.00	12,964.76	0.00	12,964.76	
316.7	Misc. Power Plant Equip. - 7-Year Amort	250,951.96	0.00	0.00	0.00	250,951.96	0.00	250,951.96	
	Subtotal Amortizable	\$267,997.47	\$0.00	\$0.00	\$0.00	\$267,997.47	\$0.00	\$267,997.47	
	Total Sanford Site	\$35,443,516.55	(\$4,182.62)	\$0.00	\$0.00	\$35,439,333.93	\$0.00	\$35,439,333.93	

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Scherer Coal Cars									
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
312.0	Roller Plant Equipment	\$33,421,373.06	\$0.00	\$52,004.27	\$0.00	\$33,369,368.79	0.00	\$33,369,368.79	2.6%
314.0	Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	
315.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	
	Subtotal Depreciable	\$33,421,373.06	\$0.00	\$52,004.27	\$0.00	\$33,369,368.79	\$0.00	\$33,369,368.79	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Scherer Coal Cars	\$33,421,373.06	\$0.00	\$52,004.27	\$0.00	\$33,369,368.79	\$0.00	\$33,369,368.79	
Scherer Common									
311.0	Structures & Improvements	\$38,383,476.96	\$0.00	\$0.00	\$0.00	\$38,383,476.96	\$0.00	\$38,383,476.96	2.1%
312.0	Roller Plant Equipment	\$25,310,932.60	\$0.00	\$0.00	\$0.00	\$25,310,932.60	0.00	25,310,932.60	2.6%
314.0	Turbogenerator Units	\$4,225,723.76	\$0.00	\$0.00	\$0.00	\$4,225,723.76	0.00	4,225,723.76	2.6%
315.0	Accessory Electric Equipment	\$1,206,283.30	\$0.00	\$11,411.31	\$0.00	\$1,194,871.99	0.00	1,194,871.99	2.4%
316.0	Miscellaneous Power Plant Equipment	\$3,566,324.06	\$0.00	\$168.46	\$0.00	\$3,566,155.60	0.00	3,566,155.60	2.4%
	Subtotal Depreciable	\$72,692,740.58	\$0.00	\$11,579.77	\$0.00	\$72,681,160.81	\$0.00	\$72,681,160.81	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$233,351.77	\$0.00	\$0.00	\$0.00	\$233,351.77	0.00	233,351.77	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$815,567.58	\$107,309.32	\$47,836.89	\$0.00	\$875,040.01	0.00	875,040.01	7 Yr Amort
	Subtotal Amortizable	\$1,048,919.35	\$107,309.32	\$47,836.89	\$0.00	\$1,108,391.78	\$0.00	\$1,108,391.78	
	Total Scherer Common	\$73,741,659.93	\$107,309.32	\$59,416.66	\$0.00	\$73,789,552.59	\$0.00	\$73,789,552.59	
Scherer Common 3 & 4									
311.0	Structures & Improvements	\$2,923,421.52	\$0.00	\$740.81	\$0.00	\$2,922,680.71	\$0.00	\$2,922,680.71	2.2%
312.0	Roller Plant Equipment	\$19,308,803.78	\$0.00	\$12,067.75	\$0.00	\$19,308,803.78	0.00	19,308,803.78	2.7%
314.0	Turbogenerator Units	\$303,199.50	\$0.00	\$0.00	\$0.00	\$303,199.50	0.00	303,199.50	2.6%
315.0	Accessory Electric Equipment	\$290,939.12	\$0.00	\$0.00	\$0.00	\$290,939.12	0.00	290,939.12	2.4%
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	0.0%
	Subtotal Depreciable	\$22,826,431.67	\$0.00	\$12,808.56	\$0.00	\$22,825,623.11	\$0.00	\$22,825,623.11	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Scherer Common 3 & 4	\$22,826,431.67	\$0.00	\$12,808.56	\$0.00	\$22,825,623.11	\$0.00	\$22,825,623.11	
Scherer Unit 4									
311.0	Structures & Improvements	\$62,283,831.96	\$2,119,589.14	\$0.00	\$0.00	\$64,403,421.10	\$0.00	\$64,403,421.10	2.1%
312.0	Roller Plant Equipment	\$369,330,662.22	\$7,017,775.59	\$2,275,385.88	\$0.00	\$374,073,051.93	0.00	374,073,051.93	2.6%
314.0	Turbogenerator Units	\$113,265,452.30	\$7,679,285.34	\$42,367.72	\$0.00	\$120,902,369.92	0.00	120,902,369.92	2.6%
315.0	Accessory Electric Equipment	\$21,874,264.24	\$1,819,147.54	\$0.00	\$0.00	\$23,693,411.78	0.00	23,693,411.78	2.4%
316.0	Miscellaneous Power Plant Equipment	\$3,401,472.35	\$337,883.21	\$0.00	\$0.00	\$3,739,355.06	0.00	3,739,355.06	2.4%
	Subtotal Depreciable	\$570,155,683.07	\$18,973,681.32	\$2,317,753.60	\$0.00	\$586,811,610.79	\$0.00	\$586,811,610.79	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Scherer Unit 4	\$570,155,683.07	\$18,973,681.32	\$2,317,753.60	\$0.00	\$586,811,610.79	\$0.00	\$586,811,610.79	
Scherer Site									
311.0	Structures & Improvements	\$103,590,730.44	\$2,119,589.14	\$740.81	\$0.00	\$105,709,578.77	\$0.00	\$105,709,578.77	
312.0	Roller Plant Equipment	\$47,383,839.41	\$7,017,775.59	\$2,339,457.90	\$0.00	\$52,062,157.10	0.00	52,062,157.10	
314.0	Turbogenerator Units	\$17,794,375.56	\$7,679,285.34	\$42,367.72	\$0.00	\$25,431,293.18	0.00	25,431,293.18	
315.0	Accessory Electric Equipment	\$3,371,486.56	\$1,819,147.54	\$11,411.31	\$0.00	\$5,179,222.79	0.00	5,179,222.79	
316.0	Miscellaneous Power Plant Equipment	\$6,967,796.41	\$337,883.21	\$168.46	\$0.00	\$7,305,511.66	0.00	7,305,511.66	
	Subtotal Depreciable	\$699,108,228.38	\$18,973,681.32	\$2,394,146.20	\$0.00	\$715,687,763.50	\$0.00	\$715,687,763.50	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$233,351.77	\$0.00	\$0.00	\$0.00	\$233,351.77	0.00	233,351.77	
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$815,567.58	\$107,309.32	\$47,836.89	\$0.00	\$875,040.01	0.00	875,040.01	
	Subtotal Amortizable	\$1,048,919.35	\$107,309.32	\$47,836.89	\$0.00	\$1,108,391.78	\$0.00	\$1,108,391.78	
	Total Scherer Site	\$700,157,147.73	\$19,080,990.64	\$2,441,983.09	\$0.00	\$716,796,155.28	\$0.00	\$716,796,155.28	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
SIRPP Coal & Lime Eq.									
311.0	Structures & Improvements	\$3,783,292.00	\$0.00	\$0.00	\$0.00	\$3,783,292.00	\$0.00	\$3,783,292.00	2.1%
312.0	Boiler Plant Equipment	\$31,101,279.82	\$152,660.08	\$84,175.70	\$664.77	\$31,170,428.97	0.00	\$1,170,428.97	2.6%
314.0	Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	0.0%
315.0	Accessory Electric Equipment	\$3,802,186.93	\$2,317.44	\$0.00	\$0.00	\$3,804,504.37	0.00	\$3,804,504.37	2.4%
316.0	Miscellaneous Power Plant Equipment	\$302,789.31	\$0.00	\$0.00	\$0.00	\$302,789.31	0.00	\$302,789.31	2.4%
	Subtotal Depreciable	\$38,989,548.06	\$154,977.52	\$84,175.70	\$664.77	\$39,061,014.65	\$0.00	\$39,061,014.65	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total SIRPP Coal & Lime Eq.	\$38,989,548.06	\$154,977.52	\$84,175.70	\$664.77	\$39,061,014.65	\$0.00	\$39,061,014.65	
SIRPP Coal Cars									
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
312.0	Boiler Plant Equipment	\$2,600,667.73	\$0.00	\$0.00	(\$664.77)	\$2,600,002.96	0.00	2,600,002.96	2.6%
314.0	Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	
315.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	
	Subtotal Depreciable	\$2,600,667.73	\$0.00	\$0.00	(\$664.77)	\$2,600,002.96	\$0.00	\$2,600,002.96	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total SIRPP Coal Cars	\$2,600,667.73	\$0.00	\$0.00	(\$664.77)	\$2,600,002.96	\$0.00	\$2,600,002.96	
SIRPP Common									
311.0	Structures & Improvements	\$31,960,698.68	\$887,609.34	\$98,100.12	\$0.00	\$32,750,197.90	\$0.00	\$32,750,197.90	2.1%
312.0	Boiler Plant Equipment	\$3,670,609.99	\$74,796.38	\$0.00	\$0.00	\$3,745,406.37	0.00	3,745,406.37	2.6%
314.0	Turbogenerator Units	\$2,465,068.96	\$0.00	\$0.00	\$0.00	\$2,465,068.96	0.00	2,465,068.96	2.6%
315.0	Accessory Electric Equipment	\$5,661,403.38	\$0.00	\$0.00	\$0.00	\$5,661,403.38	0.00	5,661,403.38	2.4%
316.0	Miscellaneous Power Plant Equipment	\$1,581,125.35	\$0.00	\$0.00	\$0.00	\$1,581,125.35	0.00	1,581,125.35	2.4%
	Subtotal Depreciable	\$45,338,896.36	\$962,405.72	\$98,100.12	\$0.00	\$46,203,201.96	\$0.00	\$46,203,201.96	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$4,141.65	\$3,564.80	\$0.00	\$0.00	\$7,706.45	\$0.00	\$7,706.45	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$46,003.44	\$1,340.00	\$13,379.80	\$0.00	\$33,963.64	0.00	33,963.64	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$231,159.54	\$39,678.30	\$69,756.64	\$0.00	\$201,081.20	0.00	201,081.20	7 Yr Amort
	Subtotal Amortizable	\$281,304.63	\$44,583.10	\$83,136.44	\$0.00	\$242,751.29	\$0.00	\$242,751.29	
	Total SIRPP Common	\$45,620,200.99	\$1,006,988.82	\$181,236.56	\$0.00	\$46,445,953.25	\$0.00	\$46,445,953.25	
SIRPP Gypsum & Ash									
311.0	Structures & Improvements	\$2,052,191.70	\$0.00	\$0.00	\$0.00	\$2,052,191.70	\$0.00	\$2,052,191.70	2.1%
312.0	Boiler Plant Equipment	\$17,077,894.90	\$194,706.72	\$82,006.11	\$0.00	\$17,190,595.51	0.00	17,190,595.51	2.6%
314.0	Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	
315.0	Accessory Electric Equipment	\$53,006.59	\$0.00	\$0.00	\$0.00	\$53,006.59	0.00	53,006.59	2.4%
316.0	Miscellaneous Power Plant Equipment	\$111,288.85	\$0.00	\$0.00	\$0.00	\$111,288.85	0.00	111,288.85	2.4%
	Subtotal Depreciable	\$19,294,382.04	\$194,706.72	\$82,006.11	\$0.00	\$19,407,082.65	\$0.00	\$19,407,082.65	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total SIRPP Gypsum & Ash	\$19,294,382.04	\$194,706.72	\$82,006.11	\$0.00	\$19,407,082.65	\$0.00	\$19,407,082.65	
SIRPP Unit 1									
311.0	Structures & Improvements	\$9,046,962.04	\$4,004.21	\$95,906.64	\$0.00	\$8,955,059.61	\$0.00	\$8,955,059.61	2.1%
312.0	Boiler Plant Equipment	\$100,465,489.72	(\$185,093.79)	\$2,242,793.09	\$0.00	\$98,037,602.84	0.00	98,037,602.84	2.6%
314.0	Turbogenerator Units	\$25,579,256.92	\$102,274.40	\$127,142.49	\$0.00	\$25,554,389.23	0.00	25,554,389.23	2.6%
315.0	Accessory Electric Equipment	\$11,707,906.70	\$907,738.41	\$219,816.13	\$0.00	\$12,395,828.98	0.00	12,395,828.98	2.4%
316.0	Miscellaneous Power Plant Equipment	\$2,002,513.58	\$9,137.83	\$0.00	\$0.00	\$2,011,651.41	0.00	2,011,651.41	2.4%
	Subtotal Depreciable	\$148,802,128.96	\$838,061.46	\$2,685,658.35	\$0.00	\$146,954,532.07	\$0.00	\$146,954,532.07	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total SIRPP Unit 1	\$148,802,128.96	\$838,061.46	\$2,685,658.35	\$0.00	\$146,954,532.07	\$0.00	\$146,954,532.07	

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SIRPP Unit 2									
311.0	Structures & Improvements	\$7,388,745.71	\$0.00	\$128,402.02	\$0.00	\$7,260,343.69	\$0.00	\$7,260,343.69	2.1%
312.0	Boiler Plant Equipment	\$92,378,147.91	(\$228,227.98)	\$1,284,733.21	\$0.00	\$90,865,186.72	0.00	90,865,186.72	2.6%
314.0	Turbogenerator Units	\$23,691,608.31	\$10,370.38	\$0.00	\$0.00	\$23,701,978.69	0.00	23,701,978.69	2.6%
315.0	Accessory Electric Equipment	\$9,651,452.44	\$426,219.91	\$0.00	\$0.00	\$10,077,672.35	0.00	10,077,672.35	2.4%
316.0	Miscellaneous Power Plant Equipment	\$1,601,189.10	\$9,591.24	\$0.00	\$0.00	\$1,610,780.34	0.00	1,610,780.34	2.4%
	Subtotal Depreciable	\$134,711,149.47	\$217,953.55	\$1,413,135.23	\$0.00	\$133,515,961.79	\$0.00	\$133,515,961.79	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total SIRPP Unit 2	\$134,711,149.47	\$217,953.55	\$1,413,135.23	\$0.00	\$133,515,961.79	\$0.00	\$133,515,961.79	
SIRPP Site									
311.0	Structures & Improvements	\$54,231,880.13	\$891,613.55	\$322,408.78	\$0.00	\$54,801,084.90	\$0.00	\$54,801,084.90	
312.0	Boiler Plant Equipment	247,294,090.07	8,841.41	3,693,708.11	0.00	243,609,223.37	0.00	243,609,223.37	
314.0	Turbogenerator Units	51,735,934.19	112,645.18	127,142.49	0.00	51,721,436.88	0.00	51,721,436.88	
315.0	Accessory Electric Equipment	30,875,956.04	1,336,275.76	219,816.13	0.00	31,992,415.67	0.00	31,992,415.67	
316.0	Miscellaneous Power Plant Equipment	5,598,906.19	18,729.07	0.00	0.00	5,617,635.26	0.00	5,617,635.26	
	Subtotal Depreciable	\$389,736,766.62	\$2,368,104.97	\$4,363,075.51	\$0.00	\$387,741,796.08	\$0.00	\$387,741,796.08	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$4,141.65	\$3,564.80	\$0.00	\$0.00	\$7,706.45	\$0.00	\$7,706.45	
316.5	Misc. Power Plant Equip. - 5-Year Amort	46,003.44	1,340.00	13,379.80	0.00	33,963.64	0.00	33,963.64	
316.7	Misc. Power Plant Equip. - 7-Year Amort	231,159.54	39,678.30	69,756.64	0.00	201,081.20	0.00	201,081.20	
	Subtotal Amortizable	\$281,304.63	\$44,583.10	\$83,136.44	\$0.00	\$242,751.29	\$0.00	\$242,751.29	
	Total SIRPP Site	\$390,018,071.25	\$2,412,688.07	\$4,446,211.95	\$0.00	\$387,984,547.37	\$0.00	\$387,984,547.37	

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Turkey Point Common									
311.0	Structures & Improvements	\$9,807,900.83	\$51,781.79	\$883.96	\$13,097.43	\$9,871,896.09	\$0.00	\$9,871,896.09	2.1%
312.0	Boiler Plant Equipment	\$2,716,212.42	\$572,152.98	(\$158,698.22)	(\$630,701.61)	\$2,816,362.01	0.00	2,816,362.01	2.5%
314.0	Turbogenerator Units	\$1,794,543.67	\$190,269.96	\$0.00	(\$51,212.93)	\$1,933,600.70	0.00	1,933,600.70	2.6%
315.0	Accessory Electric Equipment	\$3,227,404.77	(\$1,124.61)	\$97,408.21	\$0.00	\$3,128,871.95	0.00	3,128,871.95	2.2%
316.0	Miscellaneous Power Plant Equipment	\$1,498,479.22	(\$10,781.79)	\$0.00	\$0.00	\$1,487,697.43	0.00	1,487,697.43	2.3%
	Subtotal Depreciable	\$19,044,540.91	\$802,298.93	(\$60,406.05)	(\$668,817.11)	\$19,238,428.18	\$0.00	\$19,238,428.18	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$87,962.17	\$10,781.79	\$54,183.03	\$0.00	\$44,560.93	\$0.00	\$44,560.93	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$26,086.11	\$0.00	\$12,069.60	\$0.00	\$14,016.51	\$0.00	\$14,016.51	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$620,743.01	\$0.00	\$17,844.60	\$0.00	\$602,898.41	\$0.00	\$602,898.41	7 Yr Amort
	Subtotal Amortizable	\$734,791.29	\$10,781.79	\$84,097.23	\$0.00	\$661,475.85	\$0.00	\$661,475.85	
	Total Turkey Point Common	\$19,779,332.20	\$813,080.12	\$23,691.18	(\$668,817.11)	\$19,899,904.03	\$0.00	\$19,899,904.03	
Turkey Point Unit 1									
311.0	Structures & Improvements	\$2,811,705.55	\$0.00	\$0.00	\$0.00	\$2,811,705.55	\$0.00	\$2,811,705.55	2.1%
312.0	Boiler Plant Equipment	\$70,621,035.85	\$730,633.67	\$446,244.57	\$220,154.70	\$71,125,579.65	0.00	71,125,579.65	2.5%
314.0	Turbogenerator Units	\$31,704,386.42	\$5,187,416.09	\$512,831.37	\$0.00	\$36,378,971.14	0.00	36,378,971.14	2.6%
315.0	Accessory Electric Equipment	\$8,517,942.15	\$972,230.24	\$650,193.31	\$0.00	\$8,839,979.08	0.00	8,839,979.08	2.2%
316.0	Miscellaneous Power Plant Equipment	\$645,591.95	\$0.00	\$0.00	\$0.00	\$645,591.95	0.00	\$645,591.95	2.3%
	Subtotal Depreciable	\$114,300,661.92	\$6,890,280.00	\$1,609,269.25	\$220,154.70	\$119,801,827.37	\$0.00	\$119,801,827.37	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Turkey Point Unit 1	\$114,300,661.92	\$6,890,280.00	\$1,609,269.25	\$220,154.70	\$119,801,827.37	\$0.00	\$119,801,827.37	
Turkey Point Unit 2									
311.0	Structures & Improvements	\$2,816,048.18	\$0.00	\$0.00	(\$2,770,991.53)	\$45,056.65	\$0.00	\$45,056.65	2.1%
312.0	Boiler Plant Equipment	\$50,081,352.81	(\$384.26)	\$0.00	(\$615,863.38)	\$49,465,105.17	0.00	49,465,105.17	2.5%
314.0	Turbogenerator Units	\$24,972,153.87	(\$2,322,686.73)	\$0.00	(\$8,622,075.83)	\$14,027,391.31	0.00	14,027,391.31	2.6%
315.0	Accessory Electric Equipment	\$7,053,376.91	\$5,897,232.08	\$100,110.00	(\$6,945,360.03)	\$5,905,138.96	0.00	5,905,138.96	2.2%
316.0	Miscellaneous Power Plant Equipment	\$537,178.36	\$68,237.31	\$0.00	(\$540,042.78)	\$65,372.89	0.00	\$65,372.89	2.3%
	Subtotal Depreciable	\$85,460,110.13	\$3,642,398.40	\$100,110.00	(\$19,494,333.55)	\$69,508,064.98	\$0.00	\$69,508,064.98	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Turkey Point Unit 2	\$85,460,110.13	\$3,642,398.40	\$100,110.00	(\$19,494,333.55)	\$69,508,064.98	\$0.00	\$69,508,064.98	
Turkey Point Site									
311.0	Structures & Improvements	\$15,435,654.56	\$51,781.79	\$883.96	(\$2,757,894.10)	\$12,728,658.29	\$0.00	\$12,728,658.29	
312.0	Boiler Plant Equipment	123,418,601.08	1,302,402.39	287,546.35	(1,026,410.29)	123,407,046.83	0.00	123,407,046.83	
314.0	Turbogenerator Units	\$8,471,083.96	3,054,999.32	\$12,831.37	(8,673,288.76)	\$52,339,963.15	0.00	\$52,339,963.15	
315.0	Accessory Electric Equipment	18,798,723.83	6,868,337.71	847,711.52	(6,945,360.03)	17,873,989.99	0.00	17,873,989.99	
316.0	Miscellaneous Power Plant Equipment	2,681,249.53	\$7,455.52	0.00	(\$40,042.78)	2,198,662.27	0.00	2,198,662.27	
	Subtotal Depreciable	\$218,805,312.96	\$11,334,976.73	\$1,648,973.20	(\$19,942,995.96)	\$208,548,320.53	\$0.00	\$208,548,320.53	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$87,962.17	\$10,781.79	\$54,183.03	\$0.00	\$44,560.93	\$0.00	\$44,560.93	
316.5	Misc. Power Plant Equip. - 5-Year Amort	26,086.11	0.00	12,069.60	0.00	14,016.51	0.00	14,016.51	
316.7	Misc. Power Plant Equip. - 7-Year Amort	620,743.01	0.00	17,844.60	0.00	602,898.41	0.00	602,898.41	
	Subtotal Amortizable	\$734,791.29	\$10,781.79	\$84,097.23	\$0.00	\$661,475.85	\$0.00	\$661,475.85	
	Total Turkey Point Site	\$219,540,104.25	\$11,345,758.52	\$1,733,070.43	(\$19,942,995.96)	\$209,209,796.38	\$0.00	\$209,209,796.38	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
STEAM PRODUCTION									
311.0	Structures & Improvements	\$590,269,054.32	\$9,889,741.54	\$11,243,312.88	(\$2,770,991.53)	\$586,144,491.45	\$0.00	\$586,144,491.45	
312.0	Boiler Plant Equipment	1,720,079,426.11	19,591,654.32	58,372,483.74	(615,863.38)	1,680,682,733.31	0.00	1,680,682,733.31	
314.0	Turbogenerator Units	708,706,623.48	17,946,260.24	43,766,924.23	(8,673,288.76)	674,212,670.73	0.00	674,212,670.73	
315.0	Accessory Electric Equipment	218,235,584.20	10,104,854.12	10,222,761.74	(6,945,360.03)	211,172,316.55	0.00	211,172,316.55	
316.0	Miscellaneous Power Plant Equipment	37,729,036.64	525,934.30	1,261,758.96	(540,042.78)	36,454,169.20	0.00	36,454,169.20	
	Subtotal Depreciable	\$3,275,019,724.75	\$8,059,444.52	\$124,867,241.55	(\$19,545,546.48)	\$3,188,666,381.24	\$0.00	\$3,188,666,381.24	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$474,738.20	\$70,001.90	\$130,217.73	\$0.00	\$414,522.37	\$0.00	\$414,522.37	
316.5	Misc. Power Plant Equip. - 5-Year Amort	667,386.63	459.93	62,998.61	0.00	604,847.95	0.00	604,847.95	
316.7	Misc. Power Plant Equip. - 7-Year Amort	5,547,278.21	430,570.10	510,579.64	0.00	5,467,268.67	0.00	5,467,268.67	
	Subtotal Amortizable	\$6,689,403.04	\$501,031.93	\$703,795.98	\$0.00	\$6,486,638.99	\$0.00	\$6,486,638.99	
	TOTAL STEAM PRODUCTION	\$3,281,709,127.79	\$8,560,476.45	\$125,571,037.53	(\$19,545,546.48)	\$3,195,153,020.23	\$0.00	\$3,195,153,020.23	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
St. Lucie Common									
321.0	Structures & Improvements	\$324,885,081.37	\$7,994,520.64	\$989,897.74	(\$339,465.08)	\$331,550,238.19	\$0.00	\$331,550,238.19	1.8%
322.0	Reactor Plant Equipment	\$74,480,317.29	\$7,189,280.13	\$7,133,638.88	(\$110,190.05)	\$74,425,768.49	0.00	74,425,768.49	2.0%
323.0	Turbogenerator Units	\$19,806,689.91	\$9,486,824.99	\$13,152,715.00	\$0.00	\$16,140,799.90	0.00	16,140,799.90	2.4%
324.0	Accessory Electric Equipment	\$31,657,681.30	\$0.00	\$0.00	\$0.00	\$31,657,681.30	0.00	31,657,681.30	1.8%
325.0	Miscellaneous Power Plant Equipment	\$18,035,842.68	\$19,673.99	\$1,235,021.04	\$0.00	\$17,121,495.63	0.00	17,121,495.63	1.8%
	Subtotal Depreciable	\$468,866,612.55	\$24,990,289.75	\$22,511,272.66	(\$449,656.13)	\$470,895,983.51	\$0.00	\$470,895,983.51	
325.3	Misc. Power Plant Equipmt. - 3-Year Amort	\$347,111.18	\$344,787.27	\$157,088.87	\$0.00	\$534,809.58	\$0.00	\$534,809.58	3 Yr Amort
325.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$663,664.44	\$0.00	\$288,602.09	\$0.00	\$375,062.35	0.00	375,062.35	5 Yr Amort
325.7	Misc. Power Plant Equipmt. - 7-Year Amort	\$22,527,819.06	\$1,755,841.91	\$1,705,685.82	\$0.00	\$22,587,975.15	0.00	22,587,975.15	7 Yr Amort
	Subtotal Amortizable	\$23,538,594.68	\$2,110,629.18	\$2,151,376.78	\$0.00	\$23,497,847.08	\$0.00	\$23,497,847.08	
	Total St. Lucie Common	\$492,405,207.23	\$27,100,928.93	\$24,662,649.44	(\$449,656.13)	\$494,393,830.59	\$0.00	\$494,393,830.59	
St. Lucie Unit 1									
321.0	Structures & Improvements	\$161,585,929.88	\$2,285,495.40	\$16,465.90	\$0.00	\$163,854,959.38	\$0.00	\$163,854,959.38	1.8%
322.0	Reactor Plant Equipment	\$536,396,311.33	(\$587,081.70)	\$87,242.74	(\$739,142.16)	\$534,982,844.73	0.00	534,982,844.73	2.0%
323.0	Turbogenerator Units	\$83,059,440.83	(28,238.44)	\$391,077.64	\$351,897.55	\$82,992,022.30	0.00	82,992,022.30	2.4%
324.0	Accessory Electric Equipment	\$80,337,595.95	\$507,421.96	\$69,548.67	\$0.00	\$80,775,469.24	0.00	80,775,469.24	1.8%
325.0	Miscellaneous Power Plant Equipment	\$10,499,702.53	\$0.00	\$0.00	\$0.00	\$10,499,702.53	0.00	10,499,702.53	1.8%
	Subtotal Depreciable	\$871,878,980.52	\$2,177,597.22	\$564,334.95	(\$387,244.61)	\$873,104,998.18	\$0.00	\$873,104,998.18	
325.3	Misc. Power Plant Equipmt. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
325.7	Misc. Power Plant Equipmt. - 7-Year Amort	\$12,611.00	\$0.00	\$0.00	\$0.00	\$12,611.00	0.00	12,611.00	7 Yr Amort
	Subtotal Amortizable	\$12,611.00	\$0.00	\$0.00	\$0.00	\$12,611.00	\$0.00	\$12,611.00	
	Total St. Lucie Unit 1	\$871,891,591.52	\$2,177,597.22	\$564,334.95	(\$387,244.61)	\$873,117,609.18	\$0.00	\$873,117,609.18	
St. Lucie Unit 1 Upgrades									
321.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Capital Recovery Sch
322.0	Reactor Plant Equipment	\$3,089,856.66	\$0.00	\$0.00	\$0.00	\$3,089,856.66	0.00	3,089,856.66	Capital Recovery Sch
323.0	Turbogenerator Units	\$46,379,505.06	\$0.00	\$0.00	\$0.00	\$46,379,505.06	0.00	46,379,505.06	Capital Recovery Sch
324.0	Accessory Electric Equipment	\$108,098.00	\$0.00	\$0.00	\$0.00	\$108,098.00	0.00	108,098.00	Capital Recovery Sch
325.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
	Subtotal Depreciable	\$49,577,459.72	\$0.00	\$0.00	\$0.00	\$49,577,459.72	\$0.00	\$49,577,459.72	
325.3	Misc. Power Plant Equipmt. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
325.7	Misc. Power Plant Equipmt. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total St. Lucie Unit 1 Upgrades	\$49,577,459.72	\$0.00	\$0.00	\$0.00	\$49,577,459.72	\$0.00	\$49,577,459.72	

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)	(g)=(e)-(f)	
St. Lucie Unit 2									
321.0	Structures & Improvements	\$762,257,744.02	\$3,637,849.62	\$833,318.52	\$339,461.02	\$265,401,736.14	\$0.00	\$265,401,736.14	1.8%
322.0	Reactor Plant Equipment	\$733,986,401.89	\$117,277,036.12	\$21,447,469.91	\$4,177,524.86	\$833,993,492.96	0.00	833,993,492.96	2.0%
323.0	Turbogenerator Units	\$98,411,812.68	\$108,881,826.78	\$6,359,624.65	\$3,256,990.35	\$204,191,005.16	0.00	204,191,005.16	2.4%
324.0	Accessory Electric Equipment	\$164,678,394.02	\$956,472.49	\$43,020.52	\$0.00	\$165,591,845.99	0.00	165,591,845.99	1.8%
325.0	Miscellaneous Power Plant Equipment	\$22,486,831.71	\$0.00	(\$5,497.82)	\$0.00	\$22,492,329.53	0.00	22,492,329.53	1.8%
	Subtotal Depreciable	\$1,281,821,184.32	\$230,753,185.01	\$28,677,935.78	\$7,773,976.23	\$1,491,670,409.78	\$0.00	\$1,491,670,409.78	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total St. Lucie Unit 2	\$1,281,821,184.32	\$230,753,185.01	\$28,677,935.78	\$7,773,976.23	\$1,491,670,409.78	\$0.00	\$1,491,670,409.78	
St. Lucie Unit 2 Upgrades									
321.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Capital Recovery Sch
322.0	Reactor Plant Equipment	\$8,170,946.51	\$0.00	\$29,423.66	\$0.00	\$8,141,522.85	0.00	8,141,522.85	Capital Recovery Sch
323.0	Turbogenerator Units	\$68,116,997.28	\$0.00	\$36,840,079.72	\$0.00	\$31,276,827.56	0.00	31,276,827.56	Capital Recovery Sch
324.0	Accessory Electric Equipment	\$444,059.37	\$0.00	\$0.00	\$0.00	\$444,059.37	0.00	444,059.37	Capital Recovery Sch
325.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	Capital Recovery Sch
	Subtotal Depreciable	\$76,731,913.16	\$0.00	\$36,869,503.38	\$0.00	\$39,862,409.78	\$0.00	\$39,862,409.78	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total St. Lucie Unit 2 Upgrades	\$76,731,913.16	\$0.00	\$36,869,503.38	\$0.00	\$39,862,409.78	\$0.00	\$39,862,409.78	
St. Lucie Site									
321.0	Structures & Improvements	\$748,728,755.27	\$13,917,865.66	\$1,839,682.16	(\$5.06)	\$760,806,933.71	\$0.00	\$760,806,933.71	
322.0	Reactor Plant Equipment	1,356,123,833.68	123,879,234.55	28,697,775.19	3,328,192.65	1,454,633,485.69	0.00	1,454,633,485.69	
323.0	Turbogenerator Units	315,774,355.76	118,340,413.33	56,743,497.01	3,608,887.90	380,980,159.98	0.00	380,980,159.98	
324.0	Accessory Electric Equipment	277,225,828.64	1,463,894.45	112,569.19	0.00	278,577,153.90	0.00	278,577,153.90	
325.0	Miscellaneous Power Plant Equipment	51,023,376.92	319,673.99	1,229,523.22	0.00	50,113,527.69	0.00	50,113,527.69	
	Subtotal Depreciable	\$2,748,876,150.27	\$257,921,081.98	\$88,623,046.77	\$6,937,075.49	\$2,925,111,260.97	\$0.00	\$2,925,111,260.97	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$347,111.18	\$344,787.27	\$157,088.87	\$0.00	\$534,809.58	\$0.00	\$534,809.58	
325.5	Misc. Power Plant Equip. - 5-Year Amort	663,664.44	0.00	288,602.09	0.00	375,062.35	0.00	375,062.35	
325.7	Misc. Power Plant Equip. - 7-Year Amort	22,540,430.06	1,765,841.91	1,705,685.82	0.00	22,600,586.15	0.00	22,600,586.15	
	Subtotal Amortizable	\$23,551,205.68	\$2,110,629.18	\$2,151,376.78	\$0.00	\$23,510,458.08	\$0.00	\$23,510,458.08	
	Total St. Lucie Site	\$2,772,427,355.95	\$260,031,711.16	\$90,774,423.55	\$6,937,075.49	\$2,948,621,719.05	\$0.00	\$2,948,621,719.05	

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Turkey Point Common									
321.0	Structures & Improvements	\$280,728,039.81	(12,324,743.09)	\$2,987,633.46	\$24,731.36	\$265,440,394.62	\$0.00	\$265,440,394.62	1.8%
322.0	Reactor Plant Equipment	\$48,679,193.89	82,455,309.02	\$385,337.06	(\$3,400,576.28)	\$127,346,589.57	0.00	127,346,589.57	2.0%
323.0	Turbogenerator Units	\$21,751,977.89	1,843,821.89	\$133,335.83	(\$5,782,182.39)	\$17,680,283.56	0.00	17,680,283.56	2.4%
324.0	Accessory Electric Equipment	\$42,709,353.86	\$9,986.27	\$0.00	\$0.00	\$42,719,350.13	0.00	42,719,350.13	1.8%
325.0	Miscellaneous Power Plant Equipment	\$24,803,742.61	\$937,885.02	\$507,179.86	\$0.00	\$25,234,447.77	0.00	25,234,447.77	1.8%
	Subtotal Depreciable	\$418,672,308.06	\$72,922,271.11	\$4,013,486.21	(\$9,160,027.31)	\$478,421,065.65	\$0.00	\$478,421,065.65	
325.8	Misc. Power Plant Equip. - 3-Year Amort	\$880,553.97	\$128,593.17	\$510,244.50	\$0.00	\$498,902.64	\$0.00	\$498,902.64	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$201,245.20	\$0.00	\$167,321.45	\$0.00	\$33,923.75	0.00	\$3,923.75	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$22,580,878.41	\$856,866.05	\$2,566,589.29	\$0.00	\$20,871,155.17	0.00	20,871,155.17	7 Yr Amort
	Subtotal Amortizable	\$23,662,677.58	\$985,459.22	\$3,244,155.24	\$0.00	\$21,403,981.56	\$0.00	\$21,403,981.56	
	Total Turkey Point Common	\$442,334,985.64	\$73,907,730.33	\$7,257,641.45	(\$9,160,027.31)	\$499,825,047.21	\$0.00	\$499,825,047.21	
Turkey Point Unit 3									
321.0	Structures & Improvements	\$62,086,634.93	(\$2,738,139.24)	\$696,455.04	(\$945,876.25)	\$57,706,164.40	\$0.00	\$57,706,164.40	1.8%
322.0	Reactor Plant Equipment	\$298,485,650.97	4,425,094.78	\$4,761,410.75	\$3,401,034.37	\$301,600,369.37	0.00	301,600,369.37	2.0%
323.0	Turbogenerator Units	\$54,056,674.20	\$5,379,474.95	\$117,613.79	\$5,494,788.67	\$64,813,274.03	0.00	64,813,274.03	2.4%
324.0	Accessory Electric Equipment	\$103,585,608.53	\$3,197,281.26	\$61,533.32	\$11,832.96	\$106,733,189.43	0.00	106,733,189.43	1.8%
325.0	Miscellaneous Power Plant Equipment	\$2,797,504.67	\$0.00	\$0.00	\$0.00	\$2,797,504.67	0.00	2,797,504.67	1.8%
	Subtotal Depreciable	\$521,012,073.30	\$10,313,661.75	\$5,637,012.90	\$7,961,779.75	\$533,650,501.90	\$0.00	\$533,650,501.90	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Turkey Point Unit 3	\$521,012,073.30	\$10,313,661.75	\$5,637,012.90	\$7,961,779.75	\$533,650,501.90	\$0.00	\$533,650,501.90	
Turkey Point Unit 3 Upgrades									
321.0	Structures & Improvements	\$541,965.40	\$0.00	\$0.00	\$0.00	\$541,965.40	\$0.00	\$541,965.40	Capital Recovery Sch
322.0	Reactor Plant Equipment	\$13,166,848.94	\$0.00	\$0.00	\$0.00	\$13,166,848.94	0.00	13,166,848.94	Capital Recovery Sch
323.0	Turbogenerator Units	\$39,499,645.63	\$0.00	\$2,809,117.25	\$727,711.38	\$37,418,239.76	0.00	37,418,239.76	Capital Recovery Sch
324.0	Accessory Electric Equipment	\$371,219.79	\$0.00	\$0.00	\$0.00	\$371,219.79	0.00	371,219.79	Capital Recovery Sch
325.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	Capital Recovery Sch
	Subtotal Depreciable	\$53,579,679.76	\$0.00	\$2,809,117.25	\$727,711.38	\$51,498,273.89	\$0.00	\$51,498,273.89	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Turkey Point Unit 3 Upgrades	\$53,579,679.76	\$0.00	\$2,809,117.25	\$727,711.38	\$51,498,273.89	\$0.00	\$51,498,273.89	

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Turkey Point Unit 4									
321.0	Structures & Improvements	\$84,487,659.10	\$847,384.77	\$127,991.04	\$945,876.39	\$86,152,939.22	\$0.00	\$86,152,939.22	1.8%
322.0	Reactor Plant Equipment	\$291,769,537.88	7,070,625.26	\$6,966,797.20	\$796,242.73	\$292,669,608.67	0.00	292,669,608.67	2.0%
323.0	Turbogenerator Units	\$79,927,352.44	19,009,965.13	\$4,203,324.42	\$898,534.05	\$95,632,527.40	0.00	95,632,527.40	2.4%
324.0	Accessory Electric Equipment	\$143,453,949.98	11,629,415.96	\$3,024,983.09	\$2,222,890.84	\$154,281,273.69	0.00	154,281,273.69	1.8%
325.0	Miscellaneous Power Plant Equipment	\$3,808,572.06	\$5,285,915.71	\$1,247,966.57	\$0.00	\$7,846,521.20	0.00	7,846,521.20	1.8%
	Subtotal Depreciable	\$603,447,081.46	\$43,843,307.03	\$15,571,062.32	\$4,863,544.01	\$636,582,870.18	\$0.00	\$636,582,870.18	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$127,767.99	\$0.00	\$127,767.99	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$127,767.99	\$0.00	\$127,767.99	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Turkey Point Unit 4	\$603,574,849.45	\$43,843,307.03	\$15,698,830.31	\$4,863,544.01	\$636,582,870.18	\$0.00	\$636,582,870.18	
Turkey Point Unit 4 Upgrades									
321.0	Structures & Improvements	\$192,249.89	\$0.00	\$0.00	\$0.00	\$192,249.89	\$0.00	\$192,249.89	Capital Recovery Sch
322.0	Reactor Plant Equipment	\$13,393,985.16	\$0.00	\$314,975.40	\$0.00	\$13,079,009.76	0.00	13,079,009.76	Capital Recovery Sch
323.0	Turbogenerator Units	\$40,012,273.34	\$0.00	\$3,855,593.18	(\$727,711.38)	\$35,428,918.78	0.00	35,428,918.78	Capital Recovery Sch
324.0	Accessory Electric Equipment	\$314,043.97	\$0.00	\$290,968.49	\$0.00	\$23,075.48	0.00	23,075.48	Capital Recovery Sch
325.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	Capital Recovery Sch
	Subtotal Depreciable	\$53,912,502.36	\$0.00	\$4,461,537.07	(\$727,711.38)	\$48,723,253.91	\$0.00	\$48,723,253.91	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Turkey Point Unit 4 Upgrades	\$53,912,502.36	\$0.00	\$4,461,537.07	(\$727,711.38)	\$48,723,253.91	\$0.00	\$48,723,253.91	
Turkey Point Site									
321.0	Structures & Improvements	\$428,036,559.13	(\$14,215,497.56)	\$3,812,079.54	\$24,731.50	\$410,033,713.53	\$0.00	\$410,033,713.53	
322.0	Reactor Plant Equipment	665,495,216.84	94,001,029.06	12,428,520.41	794,700.82	747,862,426.31	0.00	747,862,426.31	
323.0	Turbogenerator Units	235,247,873.50	26,233,214.17	11,118,984.47	611,140.33	250,973,243.53	0.00	250,973,243.53	
324.0	Accessory Electric Equipment	290,434,176.13	14,836,693.49	3,377,484.90	2,234,723.80	304,128,108.52	0.00	304,128,108.52	
325.0	Miscellaneous Power Plant Equipment	31,409,819.34	6,223,800.73	1,755,146.43	0.00	35,878,473.64	0.00	35,878,473.64	
	Subtotal Depreciable	\$1,650,623,644.94	\$127,079,239.89	\$32,492,215.75	\$3,665,296.45	\$1,748,875,965.53	\$0.00	\$1,748,875,965.53	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$880,553.97	\$128,593.17	\$510,244.50	\$0.00	\$498,902.64	\$0.00	\$498,902.64	
325.5	Misc. Power Plant Equip. - 5-Year Amort	201,245.20	0.00	167,321.45	0.00	33,923.75	0.00	33,923.75	
325.7	Misc. Power Plant Equip. - 7-Year Amort	22,708,646.40	856,866.05	2,694,357.28	0.00	20,871,155.17	0.00	20,871,155.17	
	Subtotal Amortizable	\$23,790,445.57	\$985,459.22	\$3,371,923.23	\$0.00	\$21,403,981.56	\$0.00	\$21,403,981.56	
	Total Turkey Point Site	\$1,674,414,090.51	\$128,064,699.11	\$35,864,138.98	\$3,665,296.45	\$1,770,279,947.09	\$0.00	\$1,770,279,947.09	

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NUCLEAR PRODUCTION									
321.0	Structures & Improvements	\$1,176,765,314.40	(\$297,631.90)	\$5,651,761.70	\$24,726.44	\$1,170,840,647.24	\$0.00	\$1,170,840,647.24	
322.0	Reactor Plant Equipment	2,021,619,050.52	217,880,263.61	41,126,795.60	4,122,893.47	2,202,495,912.00	0.00	2,202,495,912.00	
423.0	Turbogenerator Units	551,072,229.26	144,573,627.50	67,862,481.48	4,220,028.23	631,953,403.51	0.00	631,953,403.51	
324.0	Accessory Electric Equipment	567,650,004.77	16,300,587.94	3,490,054.09	2,224,723.80	582,705,262.42	0.00	582,705,262.42	
325.0	Miscellaneous Power Plant Equipment	82,433,196.26	6,543,474.72	2,984,669.65	0.00	85,992,001.33	0.00	85,992,001.33	
	Subtotal Depreciable	\$4,399,499,795.21	\$385,000,321.87	\$121,115,262.52	\$10,602,371.94	\$4,673,987,226.50	\$0.00	\$4,673,987,226.50	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,227,665.15	\$473,380.44	\$667,333.37	\$0.00	\$1,033,712.22	\$0.00	\$1,033,712.22	
325.5	Misc. Power Plant Equip. - 5-Year Amort	864,909.64	0.00	455,923.54	0.00	408,986.10	0.00	408,986.10	
325.7	Misc. Power Plant Equip. - 7-Year Amort	45,249,076.46	2,622,707.96	4,400,043.10	0.00	43,471,741.32	0.00	43,471,741.32	
	Subtotal Amortizable	\$47,341,651.25	\$3,096,088.40	\$5,523,300.01	\$0.00	\$44,914,439.64	\$0.00	\$44,914,439.64	
	TOTAL NUCLEAR PRODUCTION	\$4,446,841,446.46	\$388,096,410.27	\$126,638,562.53	\$10,602,371.94	\$4,718,901,666.14	\$0.00	\$4,718,901,666.14	

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Ft. Myers GTs									
341.0	Structures & Improvements	\$3,879,115.42	\$13,546.20	\$19,836.27	\$0.00	\$3,872,825.35	\$0.00	\$3,872,825.35	2.3%
342.0	Fuel Holders, Products, and Accessories	\$3,085,026.24	(\$7,176.00)	\$24,336.00	\$0.00	\$3,053,514.24	0.00	3,053,514.24	2.7%
343.0	Prime Movers	\$44,753,321.03	\$1,597,344.20	\$180,256.00	\$96,215.00	\$45,766,624.23	0.00	45,766,624.23	3.1%
344.0	Generators	\$20,490,138.84	\$0.00	\$0.00	\$0.00	\$20,490,138.84	0.00	20,490,138.84	2.2%
345.0	Accessory Electric Equipment	\$13,527,216.56	\$0.00	\$0.00	\$24,201.53	\$13,551,418.09	0.00	13,551,418.09	2.2%
346.0	Miscellaneous Power Plant Equipment	\$85,193.94	\$0.00	\$0.00	\$0.00	\$85,193.94	0.00	85,193.94	2.3%
	Subtotal Depreciable	\$85,920,012.03	\$1,603,714.40	\$224,428.27	\$120,416.53	\$86,819,714.69	\$0.00	\$86,819,714.69	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Ft. Myers GTs	\$85,920,012.03	\$1,603,714.40	\$224,428.27	\$120,416.53	\$86,819,714.69	\$0.00	\$86,819,714.69	
Lauderdale GTs									
341.0	Structures & Improvements	\$6,544,860.57	\$245,684.76	\$55,369.00	\$0.00	\$6,735,176.33	\$0.00	\$6,735,176.33	2.2%
342.0	Fuel Holders, Products, and Accessories	\$2,172,186.42	\$0.00	\$0.00	\$0.00	\$2,172,186.42	0.00	2,172,186.42	2.6%
343.0	Prime Movers	\$48,436,354.82	\$2,949,919.81	\$1,197,134.59	\$1,966,656.86	\$52,155,796.90	0.00	52,155,796.90	2.9%
344.0	Generators	\$20,977,625.52	\$0.00	\$0.00	\$0.00	\$20,977,625.52	0.00	20,977,625.52	2.1%
345.0	Accessory Electric Equipment	\$4,962,159.65	\$0.00	\$0.00	\$0.00	\$4,962,159.65	0.00	4,962,159.65	2.1%
346.0	Miscellaneous Power Plant Equipment	\$251,215.51	\$0.00	\$0.00	\$0.00	\$251,215.51	0.00	251,215.51	2.2%
	Subtotal Depreciable	\$83,344,402.49	\$3,195,604.57	\$1,252,503.59	\$1,966,656.86	\$87,254,160.33	\$0.00	\$87,254,160.33	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$38,770.00	\$0.00	\$0.00	\$0.00	\$38,770.00	0.00	38,770.00	7 Yr Amort
	Subtotal Amortizable	\$38,770.00	\$0.00	\$0.00	\$0.00	\$38,770.00	\$0.00	\$38,770.00	
	Total Lauderdale GTs	\$83,383,172.49	\$3,195,604.57	\$1,252,503.59	\$1,966,656.86	\$87,292,930.33	\$0.00	\$87,292,930.33	
Pt. Everglades GTs									
341.0	Structures & Improvements	\$4,496,315.42	\$0.00	\$0.00	\$0.00	\$4,496,315.42	\$0.00	\$4,496,315.42	2.2%
342.0	Fuel Holders, Products, and Accessories	\$10,591,087.25	(\$1,293.48)	\$0.00	\$0.00	\$10,589,793.77	0.00	10,589,793.77	2.6%
343.0	Prime Movers	\$23,863,126.70	\$938,745.17	\$1,340,831.84	\$0.00	\$23,461,040.03	0.00	23,461,040.03	3.4%
344.0	Generators	\$11,964,548.95	\$0.00	\$0.00	\$0.00	\$11,964,548.95	0.00	11,964,548.95	2.1%
345.0	Accessory Electric Equipment	\$3,736,492.58	\$0.00	\$0.00	\$0.00	\$3,736,492.58	0.00	3,736,492.58	2.1%
346.0	Miscellaneous Power Plant Equipment	\$264,477.28	(\$16,648.78)	\$0.00	\$0.00	\$247,828.50	0.00	247,828.50	2.2%
	Subtotal Depreciable	\$54,916,048.18	\$920,802.91	\$1,340,831.84	\$0.00	\$54,496,019.25	\$0.00	\$54,496,019.25	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$64,018.24	\$0.00	\$4,906.74	\$0.00	\$59,111.50	\$0.00	\$59,111.50	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$292,883.56	\$43,030.78	\$67,769.60	\$0.00	\$268,144.74	0.00	268,144.74	7 Yr Amort
	Subtotal Amortizable	\$356,901.80	\$43,030.78	\$72,676.34	\$0.00	\$327,256.24	\$0.00	\$327,256.24	
	Total Pt. Everglades GTs	\$55,272,949.98	\$963,833.69	\$1,413,508.18	\$0.00	\$54,823,275.49	\$0.00	\$54,823,275.49	

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OTHER PRODUCTION (GAS TURBINES)									
341.0	Structures & Improvements	\$14,920,291.41	\$259,230.96	\$75,205.27	\$0.00	\$15,104,317.10	\$0.00	\$15,104,317.10	
342.0	Fuel Holders, Products, and Accessories	15,848,299.91	(8,469.48)	24,336.00	0.00	15,815,494.43	0.00	15,815,494.43	
343.0	Piline Movers	116,552,802.55	5,486,009.18	2,718,222.43	2,062,871.86	121,383,461.16	0.00	121,383,461.16	
344.0	Generators	53,432,313.31	0.00	0.00	0.00	53,432,313.31	0.00	53,432,313.31	
345.0	Accessory Electric Equipment	22,225,868.79	0.00	0.00	24,201.53	22,250,070.32	0.00	22,250,070.32	
346.0	Miscellaneous Power Plant Equipment	600,886.73	(16,648.78)	0.00	0.00	584,237.95	0.00	584,237.95	
	Subtotal Depreciable	\$223,580,462.70	\$5,720,121.88	\$2,817,763.70	\$2,087,073.39	\$228,569,894.27	\$0.00	\$228,569,894.27	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$64,018.24	\$0.00	\$4,906.74	\$0.00	\$59,111.50	\$0.00	\$59,111.50	
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
346.7	Misc. Power Plant Equip. - 7-Year Amort	331,653.56	43,030.78	67,769.60	0.00	306,914.74	0.00	306,914.74	
	Subtotal Amortizable	\$395,671.80	\$43,030.78	\$72,676.34	\$0.00	\$366,026.24	\$0.00	\$366,026.24	
	SUBTOTAL OTHER PRODUCTION (GAS TURBINES)	\$223,976,134.50	\$5,763,152.66	\$2,890,440.04	\$2,087,073.39	\$228,935,920.51	\$0.00	\$228,935,920.51	

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		(a)	(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)	(g)=(e)-(f)	
Ft. Myers Common									
341.0	Structures & Improvements	\$6,436,307.69	\$113,096.86	\$26,274.52	\$0.00	\$6,523,130.03	\$0.00	\$6,523,130.03	3.5%
342.0	Fuel Holders, Products, and Accessories	\$738,072.53	\$0.00	\$0.00	\$0.00	\$738,072.53	\$0.00	\$738,072.53	3.8%
343.0	Prime Movers	\$1,947,081.79	\$8,773,694.95	\$0.00	(\$1,051,224.95)	\$9,669,551.79	\$0.00	9,669,551.79	5.2%
344.0	Generators	\$8,356.94	\$0.00	\$0.00	\$0.00	\$8,356.94	\$0.00	8,356.94	3.4%
345.0	Accessory Electric Equipment	\$257,023.34	\$2,263.45	\$0.00	(\$24,201.53)	\$235,085.26	\$0.00	235,085.26	3.4%
346.0	Miscellaneous Power Plant Equipment	\$530,962.48	\$0.00	\$0.00	\$0.00	\$530,962.48	\$0.00	\$530,962.48	3.4%
	Subtotal Depreciable	\$9,917,804.77	\$8,889,055.26	\$26,274.52	(\$1,075,426.48)	\$17,705,159.03	\$0.00	\$17,705,159.03	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$49,217.60	\$0.00	\$0.00	\$0.00	\$49,217.60	\$0.00	\$49,217.60	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$24,446.36	\$21,199.29	\$9,020.18	\$0.00	\$36,625.47	\$0.00	\$36,625.47	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$35,991.98	\$100,544.64	\$30,100.58	\$0.00	\$606,436.04	\$0.00	\$606,436.04	7 Yr Amort
	Subtotal Amortizable	\$609,655.94	\$121,743.93	\$39,120.76	\$0.00	\$692,279.11	\$0.00	\$692,279.11	
	Total Ft. Myers Common	\$10,527,460.71	\$9,010,799.19	\$65,395.28	(\$1,075,426.48)	\$18,397,438.14	\$0.00	\$18,397,438.14	
Ft. Myers Unit 2									
341.0	Structures & Improvements	\$25,662,967.72	\$302,992.99	\$43,344.88	\$0.00	\$25,922,615.33	\$0.00	\$25,922,615.33	3.5%
342.0	Fuel Holders, Products, and Accessories	\$6,555,475.30	\$0.00	\$0.00	\$0.00	\$6,555,475.30	\$0.00	\$6,555,475.30	3.8%
343.0	Prime Movers	\$391,576,966.99	\$89,469,129.95	\$78,254,991.07	(\$3,488,744.81)	\$399,302,361.06	\$0.00	399,302,361.06	4.2%
344.0	Generators	\$41,384,978.25	\$10,321,931.47	\$1,135,299.00	\$0.00	\$50,571,610.72	\$0.00	\$50,571,610.72	3.4%
345.0	Accessory Electric Equipment	\$52,614,152.11	\$185,896.35	\$143,936.12	\$0.00	\$52,656,112.34	\$0.00	\$52,656,112.34	3.4%
346.0	Miscellaneous Power Plant Equipment	\$3,191,980.13	\$0.00	\$0.00	\$0.00	\$3,191,980.13	\$0.00	\$3,191,980.13	3.4%
	Subtotal Depreciable	\$520,986,520.00	\$100,279,950.76	\$79,577,571.07	(\$3,488,744.81)	\$538,200,154.88	\$0.00	\$538,200,154.88	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Ft. Myers Unit 2	\$520,986,520.00	\$100,279,950.76	\$79,577,571.07	(\$3,488,744.81)	\$538,200,154.88	\$0.00	\$538,200,154.88	
Ft. Myers Unit 3									
341.0	Structures & Improvements	\$2,905,148.12	\$0.00	\$0.00	\$0.00	\$2,905,148.12	\$0.00	\$2,905,148.12	3.5%
342.0	Fuel Holders, Products, and Accessories	\$3,837,884.26	\$0.00	\$0.00	\$0.00	\$3,837,884.26	\$0.00	\$3,837,884.26	3.8%
343.0	Prime Movers	\$73,263,172.69	\$1,461,600.57	\$6,793,648.60	\$0.00	\$67,931,124.66	\$0.00	67,931,124.66	5.2%
344.0	Generators	\$13,461,751.40	\$90,297.47	\$72,855.88	\$0.00	\$13,479,192.99	\$0.00	\$13,479,192.99	3.4%
345.0	Accessory Electric Equipment	\$9,468,797.15	\$0.00	\$0.00	\$0.00	\$9,468,797.15	\$0.00	\$9,468,797.15	3.4%
346.0	Miscellaneous Power Plant Equipment	\$471,166.12	\$58,147.25	\$28,350.00	\$0.00	\$500,963.37	\$0.00	\$500,963.37	3.4%
	Subtotal Depreciable	\$103,407,919.74	\$1,610,045.29	\$6,894,854.48	\$0.00	\$98,123,110.55	\$0.00	\$98,123,110.55	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Ft. Myers Unit 3	\$103,407,919.74	\$1,610,045.29	\$6,894,854.48	\$0.00	\$98,123,110.55	\$0.00	\$98,123,110.55	
Ft. Myers Site									
341.0	Structures & Improvements	\$35,004,423.03	\$416,089.85	\$69,519.40	\$0.00	\$35,350,893.48	\$0.00	\$35,350,893.48	
342.0	Fuel Holders, Products, and Accessories	11,131,432.09	0.00	0.00	0.00	11,131,432.09	0.00	11,131,432.09	
343.0	Prime Movers	466,787,221.47	99,704,425.47	85,048,539.67	(4,539,969.76)	476,903,037.51	0.00	476,903,037.51	
344.0	Generators	54,855,086.59	10,412,228.94	1,208,154.88	0.00	64,059,160.65	0.00	64,059,160.65	
345.0	Accessory Electric Equipment	62,339,972.60	188,159.80	143,936.12	(24,201.53)	62,359,994.75	0.00	62,359,994.75	
346.0	Miscellaneous Power Plant Equipment	4,194,108.73	58,147.25	28,350.00	0.00	4,223,905.98	0.00	4,223,905.98	
	Subtotal Depreciable	\$634,312,244.51	\$110,779,051.31	\$86,498,700.07	(\$4,564,171.29)	\$654,028,424.46	\$0.00	\$654,028,424.46	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$49,217.60	\$0.00	\$0.00	\$0.00	\$49,217.60	\$0.00	\$49,217.60	
346.5	Misc. Power Plant Equip. - 5-Year Amort	24,446.36	21,199.29	9,020.18	0.00	36,625.47	0.00	36,625.47	
346.7	Misc. Power Plant Equip. - 7-Year Amort	535,991.98	100,544.64	30,100.58	0.00	606,436.04	0.00	606,436.04	
	Subtotal Amortizable	\$609,655.94	\$121,743.93	\$39,120.76	\$0.00	\$692,279.11	\$0.00	\$692,279.11	
	Total Ft. Myers Site	\$634,921,900.45	\$110,900,795.24	\$86,537,820.83	(\$4,564,171.29)	\$654,720,703.57	\$0.00	\$654,720,703.57	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Lauderdale Common									
341.0	Structures & Improvements	\$73,516,116.29	\$936,181.54	\$284,372.96	\$0.00	\$74,167,924.87	\$0.00	\$74,167,924.87	3.5%
342.0	Fuel Holders, Products, and Accessories	\$9,154,360.20	\$0.00	\$0.00	\$0.00	\$9,154,360.20	0.00	9,154,360.20	3.8%
343.0	Prime Movers	\$56,236,449.73	\$24,859,866.14	\$979,712.44	(\$24,432,474.81)	\$55,684,128.62	0.00	55,684,128.62	6.0%
344.0	Generators	\$675,626.38	(\$22,018.70)	\$0.00	\$0.00	\$653,607.68	0.00	653,607.68	3.4%
345.0	Accessory Electric Equipment	\$11,693,157.46	(\$100.00)	\$0.00	\$0.00	\$11,693,057.46	0.00	11,693,057.46	3.4%
346.0	Miscellaneous Power Plant Equipment	\$925,502.07	(\$34,616.34)	\$0.00	\$0.00	\$890,885.73	0.00	890,885.73	3.4%
	Subtotal Depreciable	\$152,201,212.13	\$25,739,312.64	\$1,264,085.40	(\$24,432,474.81)	\$152,243,964.56	\$0.00	\$152,243,964.56	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$7,489.47	\$44,381.44	(\$101.77)	\$0.00	\$51,972.68	\$0.00	\$51,972.68	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$32,750.45	\$0.00	\$0.00	\$0.00	\$32,750.45	0.00	32,750.45	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$703,557.60	\$78,287.48	\$36,390.68	\$0.00	\$745,454.40	0.00	745,454.40	7 Yr Amort
	Subtotal Amortizable	\$743,797.52	\$122,668.92	\$36,288.91	\$0.00	\$830,177.53	\$0.00	\$830,177.53	
	Total Lauderdale Common	\$152,945,009.65	\$25,861,981.56	\$1,300,374.31	(\$24,432,474.81)	\$153,074,142.09	\$0.00	\$153,074,142.09	
Lauderdale Unit 4									
341.0	Structures & Improvements	\$4,682,718.65	\$486.59	\$0.00	\$0.00	\$4,683,205.24	\$0.00	\$4,683,205.24	3.5%
342.0	Fuel Holders, Products, and Accessories	\$647,062.59	\$0.00	\$0.00	\$0.00	\$647,062.59	0.00	647,062.59	3.8%
343.0	Prime Movers	\$141,409,498.57	\$1,549,242.45	\$5,059,814.15	\$10,437,492.27	\$148,336,419.14	0.00	148,336,419.14	4.3%
344.0	Generators	\$27,389,859.22	\$0.00	\$0.00	\$0.00	\$27,389,859.22	0.00	27,389,859.22	3.4%
345.0	Accessory Electric Equipment	\$27,068,936.00	\$104,212.41	\$0.00	\$0.00	\$27,173,148.41	0.00	27,173,148.41	3.4%
346.0	Miscellaneous Power Plant Equipment	\$2,512,210.93	\$0.00	\$0.00	\$0.00	\$2,512,210.93	0.00	2,512,210.93	3.4%
	Subtotal Depreciable	\$203,710,285.96	\$1,653,941.45	\$5,059,814.15	\$10,437,492.27	\$210,741,905.53	\$0.00	\$210,741,905.53	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Lauderdale Unit 4	\$203,710,285.96	\$1,653,941.45	\$5,059,814.15	\$10,437,492.27	\$210,741,905.53	\$0.00	\$210,741,905.53	
Lauderdale Unit 5									
341.0	Structures & Improvements	\$2,757,262.66	\$63,261.98	\$0.00	\$0.00	\$2,820,524.64	\$0.00	\$2,820,524.64	3.5%
342.0	Fuel Holders, Products, and Accessories	\$646,907.91	\$0.00	\$0.00	\$0.00	\$646,907.91	0.00	646,907.91	3.8%
343.0	Prime Movers	\$120,024,559.26	(\$413,390.13)	\$3,148,528.12	\$12,028,325.68	\$128,490,966.69	0.00	128,490,966.69	4.2%
344.0	Generators	\$29,205,930.91	\$157,026.06	\$0.00	\$0.00	\$29,362,956.97	0.00	29,362,956.97	3.4%
345.0	Accessory Electric Equipment	\$22,328,958.67	(\$762.66)	\$0.00	\$0.00	\$22,328,196.01	0.00	22,328,196.01	3.4%
346.0	Miscellaneous Power Plant Equipment	\$1,717,616.49	\$169,444.71	\$0.00	\$0.00	\$1,887,061.20	0.00	1,887,061.20	3.4%
	Subtotal Depreciable	\$176,681,235.90	(\$24,420.04)	\$3,148,528.12	\$12,028,325.68	\$185,536,613.42	\$0.00	\$185,536,613.42	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Lauderdale Unit 5	\$176,681,235.90	(\$24,420.04)	\$3,148,528.12	\$12,028,325.68	\$185,536,613.42	\$0.00	\$185,536,613.42	
Lauderdale Site									
341.0	Structures & Improvements	\$80,956,097.60	\$999,930.11	\$284,372.96	\$0.00	\$81,671,654.75	\$0.00	\$81,671,654.75	
342.0	Fuel Holders, Products, and Accessories	10,448,330.70	0.00	0.00	0.00	10,448,330.70	0.00	10,448,330.70	
343.0	Prime Movers	317,670,507.56	25,995,718.46	9,188,054.71	(1,966,656.86)	332,511,514.45	0.00	332,511,514.45	
344.0	Generators	57,271,416.51	135,007.36	0.00	0.00	57,406,423.87	0.00	57,406,423.87	
345.0	Accessory Electric Equipment	61,091,052.13	103,349.75	0.00	0.00	61,194,401.88	0.00	61,194,401.88	
346.0	Miscellaneous Power Plant Equipment	5,155,329.49	134,828.37	0.00	0.00	5,290,157.86	0.00	5,290,157.86	
	Subtotal Depreciable	\$532,592,733.99	\$27,368,834.05	\$9,472,427.67	(\$1,966,656.86)	\$548,522,483.51	\$0.00	\$548,522,483.51	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$7,489.47	\$44,381.44	(\$101.77)	\$0.00	\$51,972.68	\$0.00	\$51,972.68	
346.5	Misc. Power Plant Equip. - 5-Year Amort	32,750.45	0.00	0.00	0.00	32,750.45	0.00	32,750.45	
346.7	Misc. Power Plant Equip. - 7-Year Amort	703,557.60	78,287.48	36,390.68	0.00	745,454.40	0.00	745,454.40	
	Subtotal Amortizable	\$743,797.52	\$122,668.92	\$36,288.91	\$0.00	\$830,177.53	\$0.00	\$830,177.53	
	Total Lauderdale Site	\$533,336,531.51	\$27,491,502.97	\$9,508,716.58	(\$1,966,656.86)	\$549,352,661.04	\$0.00	\$549,352,661.04	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Manatee Unit 3									
341.0	Structures & Improvements	\$28,675,759.05	\$0.00	\$0.00	\$0.00	\$28,675,759.05	\$0.00	\$28,675,759.05	3.5%
342.0	Fuel Holders, Products, and Accessories	4,456,842.41	\$0.00	\$0.00	\$0.00	4,456,842.41	0.00	4,456,842.41	3.8%
343.0	Prime Movers	326,720,913.04	\$67,245,967.70	\$46,606,331.43	(\$11,846,959.73)	\$335,513,589.58	0.00	335,513,589.58	4.3%
344.0	Generators	41,161,836.85	43,297.11	17,184.00	0.00	41,187,949.96	0.00	41,187,949.96	3.4%
345.0	Accessory Electric Equipment	44,569,236.64	331.84	78,711.00	0.00	44,490,857.48	0.00	44,490,857.48	3.4%
346.0	Miscellaneous Power Plant Equipment	10,907,701.01	\$0.00	\$0.00	\$0.00	10,907,701.01	0.00	10,907,701.01	3.4%
	Subtotal Depreciable	\$456,492,289.00	\$67,289,596.65	\$46,702,226.43	(\$11,846,959.73)	\$465,232,699.49	\$0.00	\$465,232,699.49	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$17,061.72	\$0.00	\$0.00	\$0.00	\$17,061.72	\$0.00	\$17,061.72	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$518,959.61	\$3,986.59	\$0.00	\$0.00	\$522,946.20	0.00	\$522,946.20	7 Yr Amort
	Subtotal Amortizable	\$536,021.33	\$3,986.59	\$0.00	\$0.00	\$540,007.92	\$0.00	\$540,007.92	
	Total Manatee Unit 3	\$457,028,310.33	\$67,293,583.24	\$46,702,226.43	(\$11,846,959.73)	\$465,772,707.41	\$0.00	\$465,772,707.41	
Manatee Site									
341.0	Structures & Improvements	\$28,675,759.05	\$0.00	\$0.00	\$0.00	\$28,675,759.05	\$0.00	\$28,675,759.05	
342.0	Fuel Holders, Products, and Accessories	4,456,842.41	0.00	0.00	0.00	4,456,842.41	0.00	4,456,842.41	
343.0	Prime Movers	326,720,913.04	67,245,967.70	46,606,331.43	(11,846,959.73)	335,513,589.58	0.00	335,513,589.58	
344.0	Generators	41,161,836.85	43,297.11	17,184.00	0.00	41,187,949.96	0.00	41,187,949.96	
345.0	Accessory Electric Equipment	44,569,236.64	331.84	78,711.00	0.00	44,490,857.48	0.00	44,490,857.48	
346.0	Miscellaneous Power Plant Equipment	10,907,701.01	0.00	0.00	0.00	10,907,701.01	0.00	10,907,701.01	
	Subtotal Depreciable	\$456,492,289.00	\$67,289,596.65	\$46,702,226.43	(\$11,846,959.73)	\$465,232,699.49	\$0.00	\$465,232,699.49	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$17,061.72	\$0.00	\$0.00	\$0.00	\$17,061.72	\$0.00	\$17,061.72	
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$18,959.61	\$3,986.59	\$0.00	\$0.00	\$22,946.20	0.00	\$22,946.20	
	Subtotal Amortizable	\$536,021.33	\$3,986.59	\$0.00	\$0.00	\$540,007.92	\$0.00	\$540,007.92	
	Total Manatee Site	\$457,028,310.33	\$67,293,583.24	\$46,702,226.43	(\$11,846,959.73)	\$465,772,707.41	\$0.00	\$465,772,707.41	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)-(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Martin Common									
341.0	Structures & Improvements	\$42,632,285.52	\$191,342.59	\$159,487.07	\$0.00	\$42,664,141.04	\$0.00	\$42,664,141.04	3.6%
342.0	Fuel Holders, Products, and Accessories	\$3,964,615.76	\$0.00	\$0.00	\$0.00	\$3,964,615.76	0.00	3,964,615.76	3.8%
343.0	Prime Movers	\$26,750,295.09	\$35,773,196.67	\$31,466.27	(\$7,879,182.82)	\$54,612,832.67	0.00	54,612,832.67	4.3%
344.0	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.0%
345.0	Accessory Electric Equipment	\$5,032,414.11	\$134.97	\$0.00	\$0.00	\$5,032,549.08	0.00	5,032,549.08	3.4%
346.0	Miscellaneous Power Plant Equipment	\$3,917,849.57	\$3,154.87	\$0.00	\$0.00	\$3,921,004.44	0.00	3,921,004.44	3.4%
	Subtotal Depreciable	\$82,297,450.05	\$35,967,829.10	\$190,953.34	(\$7,879,182.82)	\$110,195,142.99	\$0.00	\$110,195,142.99	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$69,806.82	\$0.00	\$69,806.82	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$20,197.24	\$0.00	\$20,197.24	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$181,067.71	\$0.00	\$8,642.84	\$0.00	\$172,424.87	\$0.00	172,424.87	7 Yr Amort
	Subtotal Amortizable	\$271,071.77	\$0.00	\$98,646.90	\$0.00	\$172,424.87	\$0.00	\$172,424.87	
	Total Martin Common	\$82,568,521.82	\$35,967,829.10	\$289,600.24	(\$7,879,182.82)	\$110,367,567.86	\$0.00	\$110,367,567.86	
Martin Pipeline									
341.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
342.0	Fuel Holders, Products, and Accessories	\$13,292,885.62	\$0.00	\$13,292,885.62	\$0.00	\$0.00	0.00	0.00	3.8%
343.0	Prime Movers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
344.0	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
345.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
346.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
	Subtotal Depreciable	\$13,292,885.62	\$0.00	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$0.00	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Pipeline	\$13,292,885.62	\$0.00	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$0.00	
Martin Unit 3									
341.0	Structures & Improvements	\$1,549,770.09	\$0.00	\$0.00	\$0.00	\$1,549,770.09	\$0.00	\$1,549,770.09	3.5%
342.0	Fuel Holders, Products, and Accessories	\$166,850.88	\$0.00	\$0.00	\$0.00	\$166,850.88	0.00	166,850.88	3.8%
343.0	Prime Movers	\$157,214,471.40	\$6,029,549.77	\$19,126,758.24	\$10,289,722.54	\$154,406,985.47	0.00	154,406,985.47	4.2%
344.0	Generators	\$20,304,672.00	\$0.00	\$0.00	\$0.00	\$20,304,672.00	0.00	20,304,672.00	3.4%
345.0	Accessory Electric Equipment	\$25,494,754.35	\$26,020.95	\$24,289.25	\$0.00	\$25,496,486.05	0.00	25,496,486.05	3.4%
346.0	Miscellaneous Power Plant Equipment	\$531,739.18	\$0.00	\$0.00	\$0.00	\$531,739.18	0.00	531,739.18	3.4%
	Subtotal Depreciable	\$205,262,257.90	\$6,055,570.72	\$19,151,047.49	\$10,289,722.54	\$202,456,503.67	\$0.00	\$202,456,503.67	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 3	\$205,262,257.90	\$6,055,570.72	\$19,151,047.49	\$10,289,722.54	\$202,456,503.67	\$0.00	\$202,456,503.67	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Martin Unit 4									
341.0	Structures & Improvements	\$1,220,508.19	\$712.95	\$0.00	\$0.00	\$1,221,221.14	\$0.00	\$1,221,221.14	3.5%
342.0	Fuel Holders, Products, and Accessories	\$166,470.99	\$0.00	\$0.00	\$0.00	\$166,470.99	0.00	166,470.99	3.8%
343.0	Prime Movers	\$175,959,193.09	\$22,845,342.03	\$13,104,771.44	\$2,267,103.89	\$187,976,867.63	0.00	187,976,867.63	4.2%
344.0	Generators	\$28,033,534.19	\$0.00	\$0.00	\$0.00	\$28,033,534.19	0.00	28,033,534.19	3.4%
345.0	Accessory Electric Equipment	\$23,770,753.77	\$82,591.07	\$47,310.20	\$0.00	\$23,806,034.64	0.00	23,806,034.64	3.4%
346.0	Miscellaneous Power Plant Equipment	\$687,902.97	\$995.15	\$0.00	\$0.00	\$688,898.12	0.00	688,898.12	3.4%
	Subtotal Depreciable	\$229,848,363.20	\$22,929,641.26	\$13,152,081.64	\$2,267,103.89	\$241,893,026.71	\$0.00	\$241,893,026.71	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 4	\$229,848,363.20	\$22,929,641.26	\$13,152,081.64	\$2,267,103.89	\$241,893,026.71	\$0.00	\$241,893,026.71	
Martin Unit 8									
341.0	Structures & Improvements	\$22,767,375.48	\$104,393.06	\$67,110.54	\$0.00	\$22,804,658.00	\$0.00	\$22,804,658.00	3.5%
342.0	Fuel Holders, Products, and Accessories	\$10,868,962.91	\$82,377.32	\$9,587.00	\$0.00	\$10,941,753.23	0.00	10,941,753.23	3.8%
343.0	Prime Movers	\$346,059,813.01	\$85,541,804.59	\$59,885,583.39	(\$7,296,503.46)	\$364,419,530.75	0.00	364,419,530.75	4.3%
344.0	Generators	\$39,386,571.89	\$9,084.56	\$0.00	\$0.00	\$39,395,656.45	0.00	39,395,656.45	3.4%
345.0	Accessory Electric Equipment	\$50,694,473.90	\$0.00	\$0.00	\$0.00	\$50,694,473.90	0.00	50,694,473.90	3.4%
346.0	Miscellaneous Power Plant Equipment	\$4,430,637.91	\$0.00	\$0.00	\$0.00	\$4,430,637.91	0.00	4,430,637.91	3.4%
	Subtotal Depreciable	\$474,207,835.10	\$85,737,659.53	\$59,962,280.93	(\$7,296,503.46)	\$492,686,710.24	\$0.00	\$492,686,710.24	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 8	\$474,207,835.10	\$85,737,659.53	\$59,962,280.93	(\$7,296,503.46)	\$492,686,710.24	\$0.00	\$492,686,710.24	
Martin Site									
341.0	Structures & Improvements	\$68,169,939.28	\$296,448.60	\$226,597.61	\$0.00	\$68,239,790.27	\$0.00	\$68,239,790.27	
342.0	Fuel Holders, Products, and Accessories	28,459,786.16	82,377.32	13,302,472.62	0.00	15,239,690.86	0.00	15,239,690.86	
343.0	Prime Movers	705,993,762.59	150,189,893.12	92,148,579.34	(2,618,859.85)	761,416,216.52	0.00	761,416,216.52	
344.0	Generators	87,724,778.08	9,084.56	0.00	0.00	87,733,862.64	0.00	87,733,862.64	
345.0	Accessory Electric Equipment	104,992,396.13	108,746.99	71,599.45	0.00	105,029,543.67	0.00	105,029,543.67	
346.0	Miscellaneous Power Plant Equipment	9,568,129.63	4,150.02	0.00	0.00	9,572,279.65	0.00	9,572,279.65	
	Subtotal Depreciable	\$1,004,908,791.87	\$150,690,700.61	\$105,749,249.02	(\$2,618,859.85)	\$1,047,231,383.61	\$0.00	\$1,047,231,383.61	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$69,806.82	\$0.00	\$69,806.82	\$0.00	\$0.00	\$0.00	\$0.00	
346.5	Misc. Power Plant Equip. - 5-Year Amort	20,197.24	0.00	20,197.24	0.00	0.00	0.00	0.00	
346.7	Misc. Power Plant Equip. - 7-Year Amort	181,067.71	0.00	8,642.84	0.00	172,424.87	0.00	172,424.87	
	Subtotal Amortizable	\$271,071.77	\$0.00	\$98,646.90	\$0.00	\$172,424.87	\$0.00	\$172,424.87	
	Total Martin Site	\$1,005,179,863.64	\$150,690,700.61	\$105,847,895.92	(\$2,618,859.85)	\$1,047,403,808.48	\$0.00	\$1,047,403,808.48	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Putnam Common									
341.0	Structures & Improvements	\$15,876,669.38	\$1,443.21	\$883,437.54	\$0.00	\$14,994,675.05	\$0.00	\$14,994,675.05	2.6%
342.0	Fuel Holders, Products, and Accessories	\$10,344,409.27	\$41,966.65	\$34,021.35	\$0.00	\$10,352,354.57	0.00	10,352,354.57	2.9%
343.0	Prime Movers	\$23,200,769.56	\$4,527,376.52	\$193,493.65	(\$1,384,827.48)	\$26,149,829.95	0.00	26,149,829.95	4.2%
344.0	Generators	\$162,294.38	(\$2,392.97)	\$125,807.62	\$0.00	\$34,093.79	0.00	34,093.79	2.5%
345.0	Accessory Electric Equipment	\$1,484,787.95	\$210,910.01	\$58,981.91	\$1,411.41	\$1,638,127.46	0.00	1,638,127.46	2.5%
346.0	Miscellaneous Power Plant Equipment	\$1,296,588.80	\$26,032.28	\$32,500.00	\$0.00	\$1,290,121.08	0.00	1,290,121.08	2.7%
	Subtotal Depreciable	\$52,365,519.34	\$4,805,335.70	\$1,328,242.07	(\$1,383,411.07)	\$54,459,201.90	\$0.00	\$54,459,201.90	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$115,573.17	\$21,755.05	\$16,097.02	\$0.00	\$121,231.20	\$0.00	\$121,231.20	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$24,379.33	\$0.00	\$0.00	\$0.00	\$24,379.33	0.00	24,379.33	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$686,978.85	\$25,674.24	\$37,757.65	\$0.00	\$686,895.44	0.00	\$686,895.44	7 Yr Amort
	Subtotal Amortizable	\$838,931.35	\$47,429.29	\$53,854.67	\$0.00	\$832,505.97	\$0.00	\$832,505.97	
	Total Putnam Common	\$53,204,450.69	\$4,852,764.99	\$1,382,096.74	(\$1,383,411.07)	\$55,291,707.87	\$0.00	\$55,291,707.87	
Putnam Unit 1									
341.0	Structures & Improvements	\$34,624.02	\$0.00	\$0.00	\$0.00	\$34,624.02	\$0.00	\$34,624.02	2.6%
342.0	Fuel Holders, Products, and Accessories	\$150,351.37	\$0.00	\$0.00	\$0.00	\$150,351.37	0.00	150,351.37	2.9%
343.0	Prime Movers	\$64,132,066.81	\$1,345,739.25	\$874,646.96	\$1,082,848.64	\$65,686,007.74	0.00	65,686,007.74	4.0%
344.0	Generators	\$6,923,813.79	\$0.00	\$0.00	\$0.00	\$6,923,813.79	0.00	6,923,813.79	2.5%
345.0	Accessory Electric Equipment	\$6,737,499.71	\$269,195.00	\$61,421.91	(\$12,702.72)	\$6,932,570.08	0.00	6,932,570.08	2.5%
346.0	Miscellaneous Power Plant Equipment	\$366,308.53	\$0.00	\$0.00	\$0.00	\$366,308.53	0.00	366,308.53	2.7%
	Subtotal Depreciable	\$78,344,664.23	\$1,614,934.25	\$936,068.87	\$1,070,145.92	\$80,093,675.53	\$0.00	\$80,093,675.53	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Putnam Unit 1	\$78,344,664.23	\$1,614,934.25	\$936,068.87	\$1,070,145.92	\$80,093,675.53	\$0.00	\$80,093,675.53	
Putnam Unit 2									
341.0	Structures & Improvements	\$34,624.02	\$0.00	\$0.00	\$0.00	\$34,624.02	\$0.00	\$34,624.02	2.5%
342.0	Fuel Holders, Products, and Accessories	\$150,648.92	\$0.00	\$0.00	\$0.00	\$150,648.92	0.00	150,648.92	2.9%
343.0	Prime Movers	\$63,464,106.94	\$333,520.16	\$404,013.93	\$301,973.84	\$63,695,587.01	0.00	63,695,587.01	3.3%
344.0	Generators	\$7,284,067.58	\$1,822,822.56	\$740,431.27	\$0.00	\$8,376,458.87	0.00	8,376,458.87	2.4%
345.0	Accessory Electric Equipment	\$7,413,874.40	\$1,875.70	\$76,121.12	\$11,291.31	\$7,350,920.29	0.00	7,350,920.29	2.4%
346.0	Miscellaneous Power Plant Equipment	\$352,196.80	\$0.00	\$0.00	\$0.00	\$352,196.80	0.00	352,196.80	2.4%
	Subtotal Depreciable	\$78,699,518.66	\$2,158,218.42	\$1,210,566.32	\$313,265.15	\$79,960,435.91	\$0.00	\$79,960,435.91	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Putnam Unit 2	\$78,699,518.66	\$2,158,218.42	\$1,210,566.32	\$313,265.15	\$79,960,435.91	\$0.00	\$79,960,435.91	
Putnam Site									
341.0	Structures & Improvements	\$15,945,917.42	\$1,443.21	\$883,437.54	\$0.00	\$15,063,923.09	\$0.00	\$15,063,923.09	
342.0	Fuel Holders, Products, and Accessories	10,645,409.56	41,966.65	34,021.35	0.00	10,653,354.86	0.00	10,653,354.86	
343.0	Prime Movers	150,796,943.31	6,206,635.93	1,472,154.54	0.00	155,531,424.70	0.00	155,531,424.70	
344.0	Generators	14,370,175.75	1,820,429.59	856,238.89	0.00	15,334,366.45	0.00	15,334,366.45	
345.0	Accessory Electric Equipment	15,636,162.06	481,980.71	196,524.94	0.00	15,921,617.83	0.00	15,921,617.83	
346.0	Miscellaneous Power Plant Equipment	2,015,094.13	26,032.28	32,500.00	0.00	2,008,626.41	0.00	2,008,626.41	
	Subtotal Depreciable	\$209,409,702.23	\$8,578,488.37	\$3,474,877.26	\$0.00	\$214,513,313.34	\$0.00	\$214,513,313.34	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$115,573.17	\$21,755.05	\$16,097.02	\$0.00	\$121,231.20	\$0.00	\$121,231.20	
346.5	Misc. Power Plant Equip. - 5-Year Amort	24,379.33	0.00	0.00	0.00	24,379.33	0.00	24,379.33	
346.7	Misc. Power Plant Equip. - 7-Year Amort	686,978.85	25,674.24	37,757.65	0.00	686,895.44	0.00	686,895.44	
	Subtotal Amortizable	\$838,931.35	\$47,429.29	\$53,854.67	\$0.00	\$832,505.97	\$0.00	\$832,505.97	
	Total Putnam Site	\$210,248,633.58	\$8,625,917.66	\$3,528,731.93	\$0.00	\$215,345,819.31	\$0.00	\$215,345,819.31	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Sanford Common									
341.0	Structures & Improvements	\$61,997,140.80	\$286,638.78	\$10,448.83	(\$15,504.77)	\$62,257,825.98	\$0.00	\$62,257,825.98	3.5%
342.0	Fuel Holders, Products, and Accessories	\$84,697.32	\$0.00	\$0.00	\$0.00	\$84,697.32	0.00	\$84,697.32	3.8%
343.0	Prime Movers	\$20,783,289.83	(\$2,707,910.19)	\$0.00	(\$9,682,889.46)	\$8,392,890.18	0.00	8,392,890.18	4.5%
344.0	Generators	\$0.00	\$191,074.39	\$0.00	\$0.00	\$191,074.39	0.00	\$191,074.39	0.0%
345.0	Accessory Electric Equipment	\$1,134,846.39	\$0.00	\$0.00	\$0.00	\$1,134,846.39	0.00	\$1,134,846.39	3.4%
346.0	Miscellaneous Power Plant Equipment	\$1,621,015.11	\$1,808.69	\$0.00	\$0.00	\$1,622,823.80	0.00	\$1,622,823.80	3.4%
	Subtotal Depreciable	\$85,620,989.45	(\$2,227,988.33)	\$10,448.83	(\$9,698,394.23)	\$73,684,158.06	\$0.00	\$73,684,158.06	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$123,171.69	\$18,579.78	\$35,869.86	\$0.00	\$105,881.61	\$0.00	\$105,881.61	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$10,408.83	\$0.00	\$0.00	\$8,962.32	\$19,371.15	0.00	\$19,371.15	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$845,901.71	\$12,649.79	\$43,425.12	(\$8,962.32)	\$806,164.06	0.00	\$806,164.06	7 Yr Amort
	Subtotal Amortizable	\$979,482.23	\$31,229.57	\$79,294.98	\$0.00	\$931,416.82	\$0.00	\$931,416.82	
	Total Sanford Common	\$86,600,471.68	(\$2,196,758.76)	\$89,743.81	(\$9,698,394.23)	\$74,615,574.88	\$0.00	\$74,615,574.88	
Sanford Unit 4									
341.0	Structures & Improvements	\$7,101,534.39	(\$471.63)	\$7,907.29	\$13,406.15	\$7,106,561.62	\$0.00	\$7,106,561.62	3.5%
342.0	Fuel Holders, Products, and Accessories	\$1,718,938.07	\$0.00	\$0.00	\$0.00	\$1,718,938.07	0.00	\$1,718,938.07	3.8%
343.0	Prime Movers	\$281,956,781.37	\$86,969,749.23	\$540,928.76	(\$15,853,231.92)	\$352,532,369.92	0.00	\$352,532,369.92	4.8%
344.0	Generators	\$27,517,989.03	\$0.00	\$0.00	\$0.00	\$27,517,989.03	0.00	\$27,517,989.03	3.4%
345.0	Accessory Electric Equipment	\$33,044,513.38	\$72,391.90	\$62,400.00	\$0.00	\$33,054,505.28	0.00	\$33,054,505.28	3.4%
346.0	Miscellaneous Power Plant Equipment	\$3,181,886.53	\$0.00	\$0.00	\$0.00	\$3,181,886.53	0.00	\$3,181,886.53	3.4%
	Subtotal Depreciable	\$354,521,642.77	\$87,041,669.50	\$611,236.05	(\$15,839,825.77)	\$425,112,250.45	\$0.00	\$425,112,250.45	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$71,350.61	\$0.00	\$0.00	\$0.00	\$71,350.61	\$0.00	\$71,350.61	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$71,350.61	\$0.00	\$0.00	\$0.00	\$71,350.61	\$0.00	\$71,350.61	
	Total Sanford Unit 4	\$354,592,993.38	\$87,041,669.50	\$611,236.05	(\$15,839,825.77)	\$425,183,601.06	\$0.00	\$425,183,601.06	
Sanford Unit 5									
341.0	Structures & Improvements	\$6,729,258.42	\$1,185.86	\$25,268.57	\$2,098.62	\$6,707,274.33	\$0.00	\$6,707,274.33	3.5%
342.0	Fuel Holders, Products, and Accessories	\$1,729,477.56	\$0.00	\$0.00	\$0.00	\$1,729,477.56	0.00	\$1,729,477.56	3.8%
343.0	Prime Movers	\$253,791,421.95	\$742,926.33	\$776,746.80	\$2,412,248.12	\$255,669,849.60	0.00	\$255,669,849.60	4.2%
344.0	Generators	\$29,437,304.09	\$0.00	\$0.00	\$0.00	\$29,437,304.09	0.00	\$29,437,304.09	3.4%
345.0	Accessory Electric Equipment	\$32,984,960.87	\$15,353.16	\$15,600.00	\$0.00	\$32,984,714.03	0.00	\$32,984,714.03	3.4%
346.0	Miscellaneous Power Plant Equipment	\$2,702,008.09	\$0.00	\$0.00	\$0.00	\$2,702,008.09	0.00	\$2,702,008.09	3.4%
	Subtotal Depreciable	\$326,874,430.98	\$759,465.35	\$817,615.37	\$2,414,346.74	\$329,230,627.70	\$0.00	\$329,230,627.70	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Sanford Unit 5	\$326,874,430.98	\$759,465.35	\$817,615.37	\$2,414,346.74	\$329,230,627.70	\$0.00	\$329,230,627.70	
Sanford Site									
341.0	Structures & Improvements	\$75,827,933.61	\$287,353.01	\$43,624.69	\$0.00	\$76,071,661.93	\$0.00	\$76,071,661.93	
342.0	Fuel Holders, Products, and Accessories	3,533,112.95	0.00	0.00	0.00	3,533,112.95	0.00	3,533,112.95	
343.0	Prime Movers	556,031,493.15	85,005,165.37	1,317,675.56	(23,123,873.26)	616,595,109.70	0.00	616,595,109.70	
344.0	Generators	56,955,293.12	191,074.39	0.00	0.00	57,146,367.51	0.00	57,146,367.51	
345.0	Accessory Electric Equipment	67,164,320.64	87,745.06	78,000.00	0.00	67,174,065.70	0.00	67,174,065.70	
346.0	Miscellaneous Power Plant Equipment	7,504,909.73	1,808.69	0.00	0.00	7,506,718.42	0.00	7,506,718.42	
	Subtotal Depreciable	\$767,017,063.20	\$85,573,146.52	\$1,439,300.25	(\$23,123,873.26)	\$828,027,036.21	\$0.00	\$828,027,036.21	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$194,522.30	\$18,579.78	\$35,869.86	\$0.00	\$177,232.22	\$0.00	\$177,232.22	
346.5	Misc. Power Plant Equip. - 5-Year Amort	10,408.83	0.00	0.00	8,962.32	19,371.15	0.00	19,371.15	
346.7	Misc. Power Plant Equip. - 7-Year Amort	845,901.71	12,649.79	43,425.12	(8,962.32)	806,164.06	0.00	806,164.06	
	Subtotal Amortizable	\$1,050,832.84	\$31,229.57	\$79,294.98	\$0.00	\$1,002,767.43	\$0.00	\$1,002,767.43	
	Total Sanford Site	\$768,067,896.04	\$85,604,376.09	\$1,518,595.23	(\$23,123,873.26)	\$829,029,803.64	\$0.00	\$829,029,803.64	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(a)+(b)-(c)-(d)	(f)	(g)=(e)-(f)	
Turkey Point Unit 5									
341.0	Structures & Improvements	\$31,009,861.76	\$0.00	\$0.00	\$0.00	\$31,009,861.76	\$0.00	\$31,009,861.76	3.5%
342.0	Fuel Holders, Products, and Accessories	\$12,222,318.88	\$0.00	\$0.00	\$0.00	\$12,222,318.88	0.00	12,222,318.88	3.8%
343.0	Prime Movers	\$331,845,086.56	(\$3,569,366.58)	\$2,954,829.55	\$42,033,447.60	\$367,354,338.03	0.00	367,354,338.03	5.7%
344.0	Generators	\$41,181,324.91	\$4,586.90	\$11,310.00	\$0.00	\$41,174,601.81	0.00	41,174,601.81	3.4%
345.0	Accessory Electric Equipment	\$51,606,088.90	(\$1,551.49)	\$165,390.04	\$0.00	\$51,439,147.37	0.00	51,439,147.37	3.4%
346.0	Miscellaneous Power Plant Equipment	\$11,642,321.42	\$661,497.31	\$0.00	\$0.00	\$12,303,818.73	0.00	12,303,818.73	3.4%
	Subtotal Depreciable	\$479,507,002.43	(\$2,904,833.86)	\$3,131,529.59	\$42,033,447.60	\$515,504,086.58	\$0.00	\$515,504,086.58	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,744.13	\$0.00	\$0.00	\$0.00	\$1,744.13	\$0.00	\$1,744.13	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$31,024.73	\$0.00	\$0.00	\$0.00	\$31,024.73	0.00	31,024.73	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$211,389.61	\$0.00	\$0.00	\$0.00	\$211,389.61	0.00	211,389.61	7 Yr Amort
	Subtotal Amortizable	\$244,158.47	\$0.00	\$0.00	\$0.00	\$244,158.47	\$0.00	\$244,158.47	
	Total Turkey Point Unit 5	\$479,751,160.90	(\$2,904,833.86)	\$3,131,529.59	\$42,033,447.60	\$515,748,245.05	\$0.00	\$515,748,245.05	
Turkey Point Site									
341.0	Structures & Improvements	\$31,009,861.76	\$0.00	\$0.00	\$0.00	\$31,009,861.76	\$0.00	\$31,009,861.76	
342.0	Fuel Holders, Products, and Accessories	\$12,222,318.88	\$0.00	\$0.00	\$0.00	\$12,222,318.88	0.00	12,222,318.88	
343.0	Prime Movers	\$331,845,086.56	(\$3,569,366.58)	\$2,954,829.55	\$42,033,447.60	\$367,354,338.03	0.00	367,354,338.03	
344.0	Generators	\$41,181,324.91	\$4,586.90	\$11,310.00	\$0.00	\$41,174,601.81	0.00	41,174,601.81	
345.0	Accessory Electric Equipment	\$51,606,088.90	(\$1,551.49)	\$165,390.04	\$0.00	\$51,439,147.37	0.00	51,439,147.37	
346.0	Miscellaneous Power Plant Equipment	\$11,642,321.42	\$661,497.31	\$0.00	\$0.00	\$12,303,818.73	0.00	12,303,818.73	
	Subtotal Depreciable	\$479,507,002.43	(\$2,904,833.86)	\$3,131,529.59	\$42,033,447.60	\$515,504,086.58	\$0.00	\$515,504,086.58	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,744.13	\$0.00	\$0.00	\$0.00	\$1,744.13	\$0.00	\$1,744.13	
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$31,024.73	\$0.00	\$0.00	\$0.00	\$31,024.73	0.00	31,024.73	
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$211,389.61	\$0.00	\$0.00	\$0.00	\$211,389.61	0.00	211,389.61	
	Subtotal Amortizable	\$244,158.47	\$0.00	\$0.00	\$0.00	\$244,158.47	\$0.00	\$244,158.47	
	Total Turkey Point Site	\$479,751,160.90	(\$2,904,833.86)	\$3,131,529.59	\$42,033,447.60	\$515,748,245.05	\$0.00	\$515,748,245.05	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depn Rate
West County Energy Center Common									
341.0	Structures & Improvements	\$1,034,253.48	\$148,277.26	\$0.00	\$0.00	\$1,182,530.74	\$0.00	\$1,182,530.74	3.3%
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$373,351.36	\$0.00	\$0.00	\$373,351.36	\$0.00	\$373,351.36	3.3%
343.0	Prime Movers	\$16,307,378.63	\$56,212,893.64	\$0.00	(\$8,536,362.69)	\$64,583,819.58	\$0.00	\$64,583,819.58	3.3%
344.0	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3.3%
345.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3.3%
346.0	Miscellaneous Power Plant Equipment	\$95,793.34	\$129,626.12	\$0.00	\$0.00	\$225,419.46	\$0.00	\$225,419.46	3.3%
	Subtotal Depreciable	\$18,037,425.45	\$56,864,058.38	\$0.00	(\$8,536,362.69)	\$66,365,121.14	\$0.00	\$66,365,121.14	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$26,043.38	\$0.00	\$0.00	\$0.00	\$26,043.38	\$0.00	\$26,043.38	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$113,415.14	(\$0.22)	\$0.00	\$0.00	\$113,414.92	\$0.00	\$113,414.92	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$1,009,776.57	\$9,891.05	\$0.00	\$0.00	\$1,019,667.62	\$0.00	\$1,019,667.62	7 Yr Amort
	Subtotal Amortizable	\$1,149,235.09	\$9,890.83	\$0.00	\$0.00	\$1,159,125.92	\$0.00	\$1,159,125.92	
	Total West County Energy Center Common	\$19,186,660.54	\$56,873,949.21	\$0.00	(\$8,536,362.69)	\$67,524,247.06	\$0.00	\$67,524,247.06	
West County Energy Center Unit 1									
341.0	Structures & Improvements	\$35,141,085.61	\$71,221,451.76	\$0.00	\$0.00	\$106,362,537.37	\$0.00	\$106,362,537.37	3.3%
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$20,914,692.92	\$0.00	\$0.00	\$20,914,692.92	\$0.00	\$20,914,692.92	3.3%
343.0	Prime Movers	\$612,327,957.26	(\$194,840,083.51)	\$19,494,090.97	\$8,536,362.69	\$406,330,145.47	\$0.00	\$406,330,145.47	3.3%
344.0	Generators	\$0.00	\$48,051,701.24	\$213,829.18	\$0.00	\$47,837,872.06	\$0.00	\$47,837,872.06	3.3%
345.0	Accessory Electric Equipment	\$6,188,039.88	\$64,020,538.43	\$216,717.79	\$0.00	\$69,991,860.52	\$0.00	\$69,991,860.52	3.3%
346.0	Miscellaneous Power Plant Equipment	\$0.00	\$7,739,178.57	\$0.00	\$0.00	\$7,739,178.57	\$0.00	\$7,739,178.57	3.3%
	Subtotal Depreciable	\$653,657,082.75	\$17,107,479.41	\$20,124,637.94	\$8,536,362.69	\$659,176,286.91	\$0.00	\$659,176,286.91	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total West County Energy Center Unit 1	\$653,657,082.75	\$17,107,479.41	\$20,124,637.94	\$8,536,362.69	\$659,176,286.91	\$0.00	\$659,176,286.91	
West County Energy Center Unit 2									
341.0	Structures & Improvements	\$0.00	\$38,222,345.21	\$0.00	\$0.00	\$38,222,345.21	\$0.00	\$38,222,345.21	3.3%
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$6,910,837.03	\$0.00	\$0.00	\$6,910,837.03	\$0.00	\$6,910,837.03	3.3%
343.0	Prime Movers	\$521,993,319.22	(\$125,915,362.55)	\$0.00	\$0.00	\$396,077,956.67	\$0.00	\$396,077,956.67	3.3%
344.0	Generators	\$0.00	\$41,514,412.71	\$0.00	\$0.00	\$41,514,412.71	\$0.00	\$41,514,412.71	3.3%
345.0	Accessory Electric Equipment	\$52,109.72	\$32,028,301.13	\$0.00	\$0.00	\$32,080,410.85	\$0.00	\$32,080,410.85	3.3%
346.0	Miscellaneous Power Plant Equipment	\$0.00	\$9,102,676.57	\$0.00	\$0.00	\$9,102,676.57	\$0.00	\$9,102,676.57	3.3%
	Subtotal Depreciable	\$522,045,428.94	\$1,863,210.10	\$0.00	\$0.00	\$523,908,639.04	\$0.00	\$523,908,639.04	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$10,890.67	\$0.00	\$0.00	\$0.00	\$10,890.67	\$0.00	\$10,890.67	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$36,590.38	\$0.00	\$0.00	\$36,590.38	\$0.00	\$36,590.38	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$10,890.67	\$36,590.38	\$0.00	\$0.00	\$47,481.05	\$0.00	\$47,481.05	
	Total West County Energy Center Unit 2	\$522,056,319.61	\$1,899,800.48	\$0.00	\$0.00	\$523,956,120.09	\$0.00	\$523,956,120.09	
West County Energy Center Unit 3									
341.0	Structures & Improvements	\$0.00	\$1,402,474.07	\$0.00	\$0.00	\$1,402,474.07	\$0.00	\$1,402,474.07	N/A
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$46,887.76	\$0.00	\$0.00	\$46,887.76	\$0.00	\$46,887.76	N/A
343.0	Prime Movers	\$0.00	\$529,297,981.12	\$0.00	\$97,545,966.40	\$626,843,947.52	\$0.00	\$626,843,947.52	N/A
344.0	Generators	\$0.00	\$66,952.49	\$0.00	\$0.00	\$66,952.49	\$0.00	\$66,952.49	N/A
345.0	Accessory Electric Equipment	\$0.00	\$76,081.70	\$0.00	\$0.00	\$76,081.70	\$0.00	\$76,081.70	N/A
346.0	Miscellaneous Power Plant Equipment	\$0.00	\$196,972,097.21	\$0.00	\$0.00	\$196,972,097.21	\$0.00	\$196,972,097.21	N/A
	Subtotal Depreciable	\$0.00	\$727,862,474.35	\$0.00	\$97,545,966.40	\$825,408,440.75	\$0.00	\$825,408,440.75	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total West County Energy Center Unit 3	\$0.00	\$727,862,474.35	\$0.00	\$97,545,966.40	\$825,408,440.75	\$0.00	\$825,408,440.75	
West County Energy Center Site									
341.0	Structures & Improvements	\$36,175,339.09	\$110,994,548.30	\$0.00	\$0.00	\$147,169,887.39	\$0.00	\$147,169,887.39	
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$8,245,769.07	\$0.00	\$0.00	\$8,245,769.07	\$0.00	\$8,245,769.07	
343.0	Prime Movers	\$1,151,228,655.11	\$64,755,338.70	\$19,694,090.97	\$97,545,966.40	\$1,493,835,869.24	\$0.00	\$1,493,835,869.24	
344.0	Generators	\$0.00	\$89,633,066.44	\$213,829.18	\$0.00	\$89,419,237.26	\$0.00	\$89,419,237.26	
345.0	Accessory Electric Equipment	\$6,240,149.60	\$6,124,921.26	\$216,717.79	\$0.00	\$12,148,353.07	\$0.00	\$12,148,353.07	
346.0	Miscellaneous Power Plant Equipment	\$95,793.34	\$213,943,578.47	\$0.00	\$0.00	\$214,039,371.81	\$0.00	\$214,039,371.81	
	Subtotal Depreciable	\$1,193,739,937.14	\$803,697,222.24	\$20,124,637.94	\$97,545,966.40	\$2,074,858,487.84	\$0.00	\$2,074,858,487.84	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$36,934.05	\$0.00	\$0.00	\$0.00	\$36,934.05	\$0.00	\$36,934.05	
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$113,415.14	\$36,590.16	\$0.00	\$0.00	\$150,005.30	\$0.00	\$150,005.30	
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$1,009,776.57	\$9,891.05	\$0.00	\$0.00	\$1,019,667.62	\$0.00	\$1,019,667.62	
	Subtotal Amortizable	\$1,160,125.76	\$46,481.21	\$0.00	\$0.00	\$1,206,606.97	\$0.00	\$1,206,606.97	
	Total West County Energy Center Site	\$1,194,900,062.90	\$803,743,703.45	\$20,124,637.94	\$97,545,966.40	\$2,076,065,094.81	\$0.00	\$2,076,065,094.81	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
OTHER PRODUCTION (COMBINED CYCLE)									
341.0	Structures & Improvements	\$371,765,270.84	\$112,995,813.08	\$1,507,652.20	(\$0.00)	\$483,253,431.72	\$0.00	\$483,253,431.72	
342.0	Fuel Holders, Products, and Accessories	80,897,232.75	28,370,111.04	13,336,493.97	0.00	95,930,851.82	0.00	95,930,851.82	
343.0	Prime Movers	4,007,074,592.79	695,933,772.17	258,430,345.77	95,483,094.54	4,539,661,099.73	0.00	4,539,661,099.73	
344.0	Generators	353,519,911.81	102,248,775.29	2,306,716.95	0.00	453,461,970.15	0.00	453,461,970.15	
345.0	Accessory Electric Equipment	413,639,378.70	97,093,683.92	950,879.34	(24,201.53)	509,757,981.75	0.00	509,757,981.75	
346.0	Miscellaneous Power Plant Equipment	51,083,387.48	214,830,042.39	60,850.00	0.00	265,852,579.87	0.00	265,852,579.87	
	Subtotal Depreciable	\$5,277,979,764.37	\$1,251,072,205.89	\$276,592,948.23	\$95,458,893.01	\$6,347,917,915.04	\$0.00	\$6,347,917,915.04	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$492,349.26	\$84,716.27	\$121,671.93	\$0.00	\$455,393.60	\$0.00	\$455,393.60	
346.5	Misc. Power Plant Equip. - 5-Year Amort	256,622.08	57,789.45	29,217.42	8,962.32	294,156.43	0.00	294,156.43	
346.7	Misc. Power Plant Equip. - 7-Year Amort	4,705,623.64	231,033.79	156,316.87	(8,962.32)	4,771,378.24	0.00	4,771,378.24	
	Subtotal Amortizable	\$5,454,594.98	\$373,539.51	\$307,206.22	\$0.00	\$5,520,928.27	\$0.00	\$5,520,928.27	
	SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)	\$5,283,434,359.35	\$1,251,445,745.40	\$276,900,154.45	\$95,458,893.01	\$6,353,438,843.31	\$0.00	\$6,353,438,843.31	

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DeSoto Solar Energy Center									
341.0	Structures & Improvements	\$3,249,119.87	\$1,272,286.65	\$0.00	\$0.00	\$4,521,406.52	\$0.00	\$4,521,406.52	3.3%
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3.3%
343.0	Prime Movers	\$141,636,734.40	(\$25,882,671.11)	\$0.00	\$0.00	\$115,754,063.29	\$0.00	\$115,754,063.29	3.3%
344.0	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3.3%
345.0	Accessory Electric Equipment	\$0.00	\$26,239,255.03	\$0.00	\$0.00	\$26,239,255.03	\$0.00	\$26,239,255.03	3.3%
346.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3.3%
	Subtotal Depreciable	\$144,885,854.27	\$1,628,870.57	\$0.00	\$0.00	\$146,514,724.84	\$0.00	\$146,514,724.84	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$12,102.91	\$0.00	\$0.00	\$0.00	\$12,102.91	\$0.00	\$12,102.91	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$21,934.62	\$0.00	\$0.00	\$0.00	\$21,934.62	\$0.00	\$21,934.62	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$50,094.94	\$9,487.15	\$0.00	\$0.00	\$59,582.09	\$0.00	\$59,582.09	7 Yr Amort
	Subtotal Amortizable	\$84,132.47	\$9,487.15	\$0.00	\$0.00	\$93,629.62	\$0.00	\$93,629.62	
	Total DeSoto Solar Energy Center	\$144,969,986.74	\$1,638,357.72	\$0.00	\$0.00	\$146,608,354.46	\$0.00	\$146,608,354.46	
Martin Solar Energy Center									
341.0	Structures & Improvements	\$90.55	\$184,034.97	\$0.00	\$0.00	\$184,125.52	\$0.00	\$184,125.52	3.3%
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3.3%
343.0	Prime Movers	\$390,586,865.63	\$6,706,519.03	\$0.00	\$0.00	\$397,293,384.66	\$0.00	\$397,293,384.66	3.3%
344.0	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3.3%
345.0	Accessory Electric Equipment	\$0.00	\$21,636.52	\$0.00	\$0.00	\$21,636.52	\$0.00	\$21,636.52	3.3%
346.0	Miscellaneous Power Plant Equipment	\$1,152.33	\$146.98	\$0.00	\$0.00	\$1,299.31	\$0.00	\$1,299.31	3.3%
	Subtotal Depreciable	\$390,588,108.51	\$6,912,337.50	\$0.00	\$0.00	\$397,500,446.01	\$0.00	\$397,500,446.01	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$21,384.00	\$0.00	\$0.00	\$0.00	\$21,384.00	\$0.00	\$21,384.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$21,384.00	\$0.00	\$0.00	\$0.00	\$21,384.00	\$0.00	\$21,384.00	
	Total Martin Solar Energy Center	\$390,609,492.51	\$6,912,337.50	\$0.00	\$0.00	\$397,521,830.01	\$0.00	\$397,521,830.01	
SpaceCoast Solar Energy Center									
341.0	Structures & Improvements	\$1,208,355.56	\$2,630,370.02	\$0.00	\$0.00	\$3,838,725.58	\$0.00	\$3,838,725.58	3.3%
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3.3%
343.0	Prime Movers	\$60,328,241.78	(\$8,722,158.56)	\$0.00	\$0.00	\$51,606,083.22	\$0.00	\$51,606,083.22	3.3%
344.0	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3.3%
345.0	Accessory Electric Equipment	\$0.00	\$6,126,698.76	\$0.00	\$0.00	\$6,126,698.76	\$0.00	\$6,126,698.76	3.3%
346.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3.3%
	Subtotal Depreciable	\$61,536,597.34	\$34,910.22	\$0.00	\$0.00	\$61,571,507.56	\$0.00	\$61,571,507.56	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$7,271.71	\$0.00	\$0.00	\$0.00	\$7,271.71	\$0.00	\$7,271.71	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$9,438.49	\$0.00	\$0.00	\$0.00	\$9,438.49	\$0.00	\$9,438.49	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$37,454.78	\$14,105.66	\$0.00	\$0.00	\$51,560.44	\$0.00	\$51,560.44	7 Yr Amort
	Subtotal Amortizable	\$54,164.98	\$14,105.66	\$0.00	\$0.00	\$68,270.64	\$0.00	\$68,270.64	
	Total SpaceCoast Solar Energy Center	\$61,590,762.32	\$49,015.88	\$0.00	\$0.00	\$61,639,778.20	\$0.00	\$61,639,778.20	

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OTHER PRODUCTION (SOLAR)									
341.0	Structures & Improvements	\$4,457,565.98	\$4,086,691.64	\$0.00	\$0.00	\$8,544,257.62	\$0.00	\$8,544,257.62	
342.0	Fixed Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
343.0	Prime Movers	592,551,841.81	(27,898,310.64)	0.00	0.00	564,653,531.17	0.00	564,653,531.17	
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
345.0	Accessory Electric Equipment	0.00	32,387,590.31	0.00	0.00	32,387,590.31	0.00	32,387,590.31	
346.0	Miscellaneous Power Plant Equipment	1,152.33	146.98	0.00	0.00	1,299.31	0.00	1,299.31	
	Subtotal Depreciable	\$597,010,560.12	\$8,576,118.29	\$0.00	\$0.00	\$605,586,678.41	\$0.00	\$605,586,678.41	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$19,374.62	\$0.00	\$0.00	\$0.00	\$19,374.62	\$0.00	\$19,374.62	
346.5	Misc. Power Plant Equip. - 5-Year Amort	52,757.11	0.00	0.00	0.00	52,757.11	0.00	52,757.11	
346.7	Misc. Power Plant Equip. - 7-Year Amort	87,549.72	23,602.81	0.00	0.00	111,152.53	0.00	111,152.53	
	Subtotal Amortizable	\$159,681.45	\$23,602.81	\$0.00	\$0.00	\$183,284.26	\$0.00	\$183,284.26	
	SUBTOTAL OTHER PRODUCTION (SOLAR)	\$597,170,241.57	\$8,599,721.10	\$0.00	\$0.00	\$605,769,962.67	\$0.00	\$605,769,962.67	

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OTHER PRODUCTION (ALL)									
341 0	Structures & Improvements	\$391,143,128.23	\$117,341,735.68	\$1,582,857.47	(\$0.00)	\$506,902,006.44	\$0.00	\$506,902,006.44	
342 0	Fuel Holders, Products, and Accessories	96,745,532.66	28,361,543.56	13,360,829.97	0.00	111,746,346.25	0.00	111,746,346.25	
343 0	Prime Movers	4,716,179,227.15	673,121,476.71	261,148,578.20	97,545,966.40	5,225,698,092.06	0.00	5,225,698,092.06	
344 0	Generators	406,952,225.12	102,248,775.29	2,306,716.95	0.00	506,894,283.46	0.00	506,894,283.46	
345 0	Accessory Electric Equipment	435,865,247.49	129,481,274.23	950,879.34	0.00	564,395,642.38	0.00	564,395,642.38	
346 0	Miscellaneous Power Plant Equipment	51,685,426.54	214,813,540.59	60,850.00	0.00	266,438,117.13	0.00	266,438,117.13	
	Subtotal Depreciable	\$6,098,570,787.19	\$1,265,368,446.06	\$279,410,711.99	\$97,545,966.40	\$7,182,074,487.72	\$0.00	\$7,182,074,487.72	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$575,742.12	\$84,716.27	\$126,578.67	\$0.00	\$533,879.72	\$0.00	\$533,879.72	
346.5	Misc. Power Plant Equip. - 5-Year Amort	309,379.19	57,789.45	29,217.42	8,962.32	346,913.54	0.00	346,913.54	
346.7	Misc. Power Plant Equip. - 7-Year Amort	5,124,826.92	297,667.38	224,086.47	(8,962.32)	5,189,445.51	0.00	5,189,445.51	
	Subtotal Amortizable	\$6,009,948.23	\$440,173.10	\$379,882.56	\$0.00	\$6,070,238.77	\$0.00	\$6,070,238.77	
	TOTAL OTHER PRODUCTION (ALL)	\$6,104,580,735.42	\$1,265,808,619.16	\$279,790,594.49	\$97,545,966.40	\$7,188,144,726.49	\$0.00	\$7,188,144,726.49	
PRODUCTION PLANT									
	Subtotal Depreciable	\$13,773,090,307.15	\$1,708,428,212.45	\$525,393,216.00	\$88,602,791.86	\$15,044,728,095.46	\$0.00	\$15,044,728,095.46	
	Subtotal Amortizable	60,041,002.52	4,037,293.43	6,606,978.55	0.00	57,471,317.40	0.00	57,471,317.40	
	TOTAL PRODUCTION PLANT	\$13,833,131,309.67	\$1,712,465,505.88	\$532,000,194.55	\$88,602,791.86	\$15,102,199,412.86	\$0.00	\$15,102,199,412.86	

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TRANSMISSION PLANT									
350.2	Easements	\$195,333,573.47	\$70,790.40	\$0.00	\$366,607.03	\$195,770,970.90	\$22,956,074.00 (1)	\$172,814,896.90	1.3%
352.0	Structures & Improvements	\$95,432,771.79	\$8,634,873.96	\$153,134.40	\$552,318.26	\$104,466,829.61	4,376,888.00 (1)	100,089,941.61	1.9%
353.0	Station Equipment	\$1,134,715,639.97	\$158,734,722.32	\$16,869,956.88	(\$92,224,731.08)	\$1,184,355,674.33	70,162,607.00 (1)	1,114,193,067.33	2.6%
353.1	Station Equipment, Gen Step-Up Transformers	\$243,315,650.94	\$35,640,582.00	\$9,174,935.08	\$14,240,901.22	\$284,022,199.08	0.00	284,022,199.08	2.9%
354.0	Towers & Fixtures	\$287,462,179.05	\$2,565,784.00	\$77,448.83	\$0.00	\$289,950,514.22	134,999,203.00 (1)	154,951,311.22	2.2%
355.0	Poles & Fixtures	\$789,184,234.23	\$29,469,066.89	\$4,132,935.72	(\$32,688.38)	\$814,487,676.02	1,655,393.00 (1)	812,832,283.02	3.4%
356.0	Overhead Conductors & Devices	\$625,467,969.64	\$18,867,372.64	\$3,041,049.02	\$13,502.18	\$641,307,795.44	85,433,299.00 (1)	555,874,496.44	3.2%
357.0	Underground Conduit	\$83,558,962.83	\$61,262.96	\$0.00	\$0.00	\$83,820,225.79	0.00	83,820,225.79	1.7%
358.0	Underground Conductors & Devices	\$61,100,199.67	\$2,677,574.56	\$32,563.48	\$0.00	\$63,745,210.75	0.00	63,745,210.75	1.8%
359.0	Roads & Trails	\$95,049,251.88	\$231,170.34	\$58,680.74	\$0.00	\$95,221,741.48	6,361,251.00 (1)	88,860,490.48	1.7%
	TOTAL TRANSMISSION PLANT	\$3,610,620,433.47	\$257,153,199.07	\$33,540,704.15	(\$77,084,090.77)	\$3,757,148,837.62	\$325,944,715.00 (1)	\$3,431,204,122.62	
DISTRIBUTION PLANT									
361.0	Structures & Improvements	\$173,607,268.42	\$3,365,729.15	\$556,218.59	(\$7,643.26)	\$176,409,135.72	\$67,511.00 (1)	\$176,341,624.72	1.9%
362.0	Station Equipment	\$1,280,910,578.20	\$41,494,220.39	\$7,713,683.78	(\$319,079.63)	\$1,314,372,035.18	468,046.00 (1)	1,313,903,989.18	2.6%
362.9	Station Equipment - LMS	\$3,341,043.25	\$717,196.35	\$862,162.66	\$0.00	\$3,196,076.94	3,196,076.94 (2)	0.00	5 Yr Recovery
364.0	Poles, Towers & Fixtures	\$963,700,331.22	\$58,455,763.84	\$6,728,499.61	\$32,688.38	\$1,015,460,283.83	0.00	1,015,460,283.83	4.1%
365.0	Overhead Conductors & Devices	\$1,216,508,069.56	\$51,711,400.75	\$6,931,507.51	\$0.00	\$1,261,287,862.80	0.00	1,261,287,862.80	3.9%
366.4	Underground Conduit, Duct System	\$1,314,554,566.66	\$31,888,676.80	\$981,542.97	\$0.00	\$1,345,461,700.49	0.00	1,345,461,700.49	1.5%
366.7	Underground Conduit, Direct Buried	\$74,141,588.77	\$593,505.60	\$78,897.71	\$0.00	\$74,656,196.66	0.00	74,656,196.66	2.0%
367.5	UG Conduit & Dev. Cable Inject (20+ year)	\$2,413,186.49	\$1,335,281.49	\$0.00	\$0.00	\$3,748,467.98	0.00	3,748,467.98	29 Yr Recovery
367.6	UG Conductors & Devices, Duct System	\$1,427,312,491.39	\$65,956,728.67	\$10,873,439.53	\$0.00	\$1,482,295,780.53	0.00	1,482,295,780.53	2.5%
367.7	UG Conductors & Devices, Direct Buried	\$422,530,198.88	\$14,729,583.25	\$3,214,880.39	\$0.00	\$434,144,901.74	0.00	434,144,901.74	2.9%
367.9	UG Conduit & Dev. Cable Inject (10 year)	\$30,655,475.35	\$0.00	\$7,608,292.90	\$0.00	\$23,047,182.45	0.00	23,047,182.45	10 Yr Recovery
368.0	Line Transformers	\$1,875,447,696.55	\$82,513,299.17	\$26,630,250.94	\$0.00	\$1,931,330,744.78	0.00	1,931,330,744.78	3.8%
369.1	Services, Overhead	\$195,803,294.39	\$8,329,472.08	\$889,381.56	\$0.00	\$203,243,384.91	0.00	203,243,384.91	3.9%
369.6	Services, Underground (Formerly Acct 369.7)	\$635,361,164.12	\$23,436,304.39	\$1,588,887.21	\$0.00	\$657,208,581.30	0.00	657,208,581.30	2.8%
370.0	Meters	\$227,370,849.08	\$7,788,784.17	\$782,497.44	\$0.00	\$234,377,135.81	0.00	234,377,135.81	3.6%
370.1	Meters - AMI	\$173,547,583.80	\$168,260,115.52	\$221,110.21	\$0.00	\$341,586,589.11	0.00	341,586,589.11	6.5%
370.2	AMI Related Meter Replacements	\$197,189,713.27	\$0.00	\$77,461,048.80	\$0.00	\$119,728,664.47	0.00	119,728,664.47	Capital Recovery Sch
371.0	Installations On Customer Premises	\$65,675,171.16	\$2,039,426.86	\$362,875.62	\$0.00	\$67,351,722.40	0.00	67,351,722.40	4.0%
371.2	Residential Load Management (LMS)	\$28,241,639.85	\$4,772,173.16	\$4,965,038.13	\$0.00	\$28,048,724.88	28,048,724.88 (2)	0.00	5 Yr Recovery
371.3	Commercial Load Mgmt (Non-ECCR)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	5 Yr Recovery
373.0	Street Lighting & Signal Systems	\$391,323,407.22	\$18,461,523.83	\$7,486,670.13	\$0.00	\$402,298,260.92	0.00	402,298,260.92	4.0%
	TOTAL DISTRIBUTION PLANT	\$10,699,735,317.63	\$585,849,037.47	\$166,036,885.69	(\$294,034.51)	\$11,119,253,434.90	\$31,780,358.82 (3)	\$11,087,473,076.08	

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GENERAL PLANT - DEPRECIABLE									
390.0	Structures & Improvements	\$389,362,254.35	\$16,473,479.79	\$58,674,933.19	\$8,346.15	\$347,169,146.60	\$0.00	\$347,169,146.60	2.1%
391.6	Computer Equipment - LMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Recovery
391.7	Client Computer Equipment - LMS	\$369,438.23	\$0.00	\$369,438.23	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Recovery
391.8	Computer Equipment - ECCR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Recovery
392.0	Non-Aircraft	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
392.0	Aircraft - Rotary Wing	\$8,926,387.02	\$0.00	\$8,926,387.02	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
392.0	Aircraft - Fixed Wing (Jet)	\$44,041,046.00	\$0.00	\$44,041,046.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
392.1	Transportation - Automobiles	\$1,888,621.50	\$219,581.16	\$74,602.74	\$0.00	\$2,033,599.92	\$0.00	2,033,599.92	14.2%
392.2	Transportation - Light Trucks	\$23,002,175.66	\$805,219.47	\$1,220,945.00	\$0.00	\$22,586,450.13	\$0.00	22,586,450.13	9.4%
392.3	Transportation - Heavy Trucks	\$132,646,396.88	\$8,599,683.62	\$4,439,352.41	\$0.00	\$136,826,728.09	\$0.00	136,826,728.09	7.1%
392.4	Transportation - Tractor-Trailers	\$411,712.12	\$205,307.14	\$0.00	\$0.00	\$617,019.26	\$0.00	617,019.26	11.1%
392.9	Transportation - Trailers	\$12,674,935.12	\$453,622.43	\$120,622.99	\$0.00	\$13,007,934.56	\$0.00	13,007,934.56	3.5%
395.6	Test Equipment - LMS	\$41,827.81	\$0.00	\$39,339.74	\$0.00	\$2,488.07	2,488.07 (2)	\$0.00	5 Yr Recovery
395.8	Measurement Equipment - ECCR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Recovery
396.1	Power Operated Equip - Transportation	\$4,429,319.92	\$5,031.44	\$159,959.74	\$0.00	\$4,274,391.62	\$0.00	4,274,391.62	8.0%
396.8	Power Operated Equipment - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8.9%
397.4	Communications Equipment - ECCR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Recovery
397.6	Communications Equipment - LMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Recovery
397.8	Communications Equipment - Fiber Optics	\$8,039,543.24	\$224,577.17	\$0.00	(\$13,149.71)	\$8,250,970.70	\$0.00	8,250,970.70	10.0%
398.6	Miscellaneous Equipment - LMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Recovery
SUBTOTAL GENERAL PLANT - DEPRECIABLE		\$625,853,657.85	\$26,986,501.72	\$118,066,627.06	(\$4,803.56)	\$534,766,728.95	\$2,488.07 (2)	\$534,766,240.88	
GENERAL PLANT - AMORTIZABLE									
390.1	Leaseholds	\$931,913.11	\$214,330.11	\$197,660.59	\$0.00	\$948,582.63	\$0.00	\$948,582.63	Various
391.1	Office Furniture	\$5,377,801.48	\$3,447,755.09	\$542,262.59	(\$11,019.23)	\$8,272,274.75	\$0.00	8,272,274.75	7 Yr Amort
391.2	Office Accessories	\$1,907,134.21	\$1,256,470.19	\$146,695.05	\$0.00	\$3,016,909.35	\$0.00	3,016,909.35	5 Yr Amort
391.3	Office Equipment	\$197,607.84	\$42,389.63	\$1,581.77	\$0.00	\$238,415.70	\$0.00	238,415.70	7 Yr Amort
391.4	Duplicating & Mailing Equipment	\$3,911,587.59	\$0.00	\$44,305.00	\$0.00	\$3,867,282.59	\$0.00	3,867,282.59	7 Yr Amort
391.5	EDP Equipment	\$47,040,592.56	\$14,389,683.23	\$6,423,446.83	\$0.00	\$55,006,828.96	\$0.00	55,006,828.96	5 Yr Amort
391.9	PC Equipment	\$20,913,043.61	\$6,212,443.34	\$7,046,715.73	\$0.00	\$20,078,771.22	\$0.00	20,078,771.22	3 Yr Amort
392.7	Transportation Equipment - Marine Equip.	\$6,727.85	\$0.00	\$0.00	\$0.00	\$6,727.85	\$0.00	6,727.85	5 Yr Amort
392.8	Transportation Equipment - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
393.1	Stores Equipment - Handling Equip.	\$4,051.32	\$0.00	\$0.00	\$0.00	\$4,051.32	\$0.00	4,051.32	7 Yr Amort
393.2	Stores Equipment - Storage Equip.	\$4,781,547.54	\$283,656.94	\$1,283,810.72	\$0.00	\$3,781,393.76	\$0.00	3,781,393.76	7 Yr Amort
393.3	Stores Equipment - Portable Handling	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
394.1	Shop Equipment - Fixed/Stationary	\$3,048.15	\$0.00	\$0.00	\$0.00	\$3,048.15	\$0.00	3,048.15	7 Yr Amort
394.2	Shop Equipment - Portable Handling	\$16,582,641.37	\$2,245,520.26	\$1,401,811.94	(\$8,346.15)	\$17,418,003.54	\$0.00	17,418,003.54	7 Yr Amort
395.1	Lab Equipment - Fixed/Stationary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
395.2	Lab Equipment - Portable	\$11,615,560.66	\$1,139,462.95	\$2,324,752.73	\$0.00	\$10,430,270.88	\$0.00	10,430,270.88	7 Yr Amort
397.1	Communications Equipment - Other	(\$8.56)	\$0.00	\$0.00	\$0.00	(\$8.56)	\$0.00	(\$8.56)	7 Yr Amort
397.2	Communications Equipment - Other 7-Yr Amort	\$70,459,901.39	\$15,013,363.94	\$2,759,877.02	\$0.00	\$82,713,388.31	\$0.00	82,713,388.31	7 Yr Amort
397.3	Communications Equipment - Official	\$20,515.59	\$0.00	\$0.00	\$0.00	\$20,515.59	\$0.00	20,515.59	7 Yr Amort
398.0	Miscellaneous Equipment	\$8,919,065.52	\$2,696,474.82	\$920,838.85	\$11,019.23	\$10,705,720.72	\$0.00	10,705,720.72	7 Yr Amort
SUBTOTAL GENERAL PLANT - AMORTIZABLE		\$192,672,731.23	\$46,941,550.50	\$73,093,758.82	(\$8,346.15)	\$716,512,176.76	\$0.00	\$216,512,176.76	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
GENERAL PLANT TOTALS									
390.0	Structures & Improvements	\$390,294,167.46	\$16,687,809.40	\$58,872,593.78	\$8,346.15	\$348,117,729.23	\$0.00	\$348,117,729.23	
391.0	Office Furniture & Equipment	79,717,205.52	25,348,741.48	14,574,445.20	(11,019.23)	90,480,482.57	0.00	90,480,482.57	
392.0	Transportation	223,418,002.15	10,289,413.82	58,822,956.16	0.00	175,078,459.81	0.00	175,078,459.81	
393.0	Stores Equipment	4,785,598.86	283,654.94	1,283,810.72	0.00	3,785,445.08	0.00	3,785,445.08	
394.0	Shop, Tools & Garage Equipment	16,585,689.52	2,245,520.26	1,401,811.94	(8,346.15)	17,421,051.69	0.00	17,421,051.69	
395.0	Laboratory Equipment	11,657,388.47	1,139,462.95	2,364,092.47	0.00	10,432,758.95	2,488.07 (2)	10,430,270.88	
396.0	Power Operated Equipment	4,429,319.92	5,031.44	159,959.74	0.00	4,274,391.62	0.00	4,274,391.62	
397.0	Communications Equipment	78,519,951.66	15,237,941.11	2,759,877.02	(13,149.71)	90,984,866.04	0.00	90,984,866.04	
398.0	Miscellaneous Equipment	8,919,065.52	2,696,474.82	920,838.85	11,019.23	10,705,720.72	0.00	10,705,720.72	
TOTAL GENERAL PLANT TOTALS		\$818,526,389.08	\$73,928,052.22	\$141,160,385.88	(\$13,149.71)	\$751,280,905.71	\$2,488.07 (2)	\$751,278,417.64	
TOTAL EXCLUDING PRODUCTION PLANT									
Subtotal Depreciable		\$14,936,209,408.95	\$869,988,738.26	\$317,644,216.90	(\$77,382,928.84)	\$15,411,171,991.47	\$357,727,561.89 (3)	\$15,053,443,469.58	
Subtotal Amortizable		192,672,731.23	46,941,550.50	23,093,758.82	(8,346.15)	216,512,176.76	0.00	216,512,176.76	
TOTAL EXCLUDING PRODUCTION PLANT		\$15,128,882,140.18	\$916,930,288.76	\$340,737,975.72	(\$77,391,274.99)	\$15,627,683,178.23	\$357,727,561.89 (3)	\$15,269,955,616.34	
TOTAL INCLUDING PRODUCTION PLANT									
Subtotal Depreciable		\$28,709,299,716.10	\$2,578,416,950.71	\$843,037,432.90	\$11,219,863.02	\$30,455,899,096.93	\$357,727,561.89 (3)	\$30,098,171,535.04	
Subtotal Amortizable		252,713,733.75	50,978,843.93	29,700,737.37	(8,346.15)	273,983,494.16	0.00	273,983,494.16	
TOTAL INCLUDING PRODUCTION PLANT		\$28,962,013,449.85	\$2,629,395,794.64	\$872,738,170.27	\$11,211,516.87	\$30,729,882,591.09	\$357,727,561.89 (3)	\$30,372,155,029.20	

NOTES :

- (1) Accelerated Oil Backout
- (2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)
- (3) Accelerated Oil Backout and LMS and/or ECCR

GENERAL NOTES :

- Annual Status Report excludes investment in Intangible Plant, Other Tangible Plant, and Land & Land Rights (except Transmission easements).
- Steam, Nuclear, and Distribution functions include assets recovered through separate capital recovery schedules. (see below).

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)	(g)=(e)-(f)	
ASSETS HAVING SEPARATE CAPITAL RECOVERY SCHEDULES (Included In Totals Found Previously In Report)									
STEAM PRODUCTION									
MODERNIZATIONS									
Cape Canaveral (Excl. Manatee Heaters)									
	Cape Canaveral Common	\$2,558,335.76	\$0.00	\$1,530,906.05	\$0.00	\$1,027,429.71	\$0.00	\$1,027,429.71	
	Cape Canaveral Unit 1	2,232,809.10	0.00	\$1,236,239.97	\$0.00	\$996,569.13	0.00	996,569.13	
	Cape Canaveral Unit 2	532,757.11	0.00	\$62,895.27	(\$13,097.43)	\$456,764.41	0.00	456,764.41	
	Total Cape Canaveral Plant	\$5,323,895.97	\$0.00	\$2,830,041.29	(\$13,097.43)	\$2,480,757.25	\$0.00	\$2,480,757.25	
Riviera (Excluding Manatee Heaters)									
	Riviera Common	\$13,953,998.00	\$0.00	\$17,691,461.41	\$0.00	(\$3,737,463.41)	\$0.00	(\$3,737,463.41)	
	Riviera Unit 3	49,914,935.00	0.00	\$51,914,382.95	\$0.00	(\$1,999,447.95)	0.00	(\$1,999,447.95)	
	Riviera Unit 4	39,837,962.00	0.00	\$41,605,247.53	\$0.00	(\$1,767,285.53)	0.00	(\$1,767,285.53)	
	Total Riviera Plant	\$103,706,895.00	\$0.00	\$111,211,091.89	\$0.00	(\$7,504,196.89)	\$0.00	(\$7,504,196.89)	
	TOTAL STEAM PRODUCTION	\$109,030,790.97	\$0.00	\$114,041,133.18	(\$13,097.43)	(\$5,023,439.64)	\$0.00	(\$5,023,439.64)	
Note: Beginning Balances shown for the Capital Recovery Schedules for Cape Canaveral and Riviera plants are as shown on Table 1, page 24 of FPSC Order No. PSC-10-0153-FOF-EI issued March 17, 2010 and adjusted for actual 2010 activity.									
NUCLEAR PRODUCTION									
NUCLEAR UPRATES									
St Lucie									
	St Lucie Unit 1	\$49,577,459.72	\$0.00	\$0.00	\$0.00	\$49,577,459.72	\$0.00	\$49,577,459.72	
	St Lucie Unit 2	76,731,913.16	0.00	\$6,869,503.38	0.00	\$9,862,409.78	0.00	\$9,862,409.78	
	Total St Lucie	\$126,309,372.88	\$0.00	\$6,869,503.38	\$0.00	\$59,439,869.50	\$0.00	\$59,439,869.50	
Turkey Point									
	Turkey Point Unit 3	\$53,579,679.76	\$0.00	\$2,809,117.25	\$727,711.38	\$51,498,273.89	\$0.00	\$51,498,273.89	
	Turkey Point Unit 4	\$3,912,502.36	0.00	4,461,537.07	(727,711.38)	48,723,253.91	0.00	48,723,253.91	
	Total Turkey Point	\$107,492,182.12	\$0.00	\$7,270,654.32	\$0.00	\$100,221,527.80	\$0.00	\$100,221,527.80	
	Total Nuclear Uprates	\$233,801,555.00	\$0.00	\$44,140,157.70	\$0.00	\$189,661,397.30	\$0.00	\$189,661,397.30	
	TOTAL NUCLEAR PRODUCTION	\$233,801,555.00	\$0.00	\$44,140,157.70	\$0.00	\$189,661,397.30	\$0.00	\$189,661,397.30	
DISTRIBUTION									
AMI-RELATED REPLACEMENT OF OLD METERS									
	370.2 AMI Related Meter Replacements	\$197,189,713.27	\$0.00	\$77,461,048.80	\$0.00	\$119,728,664.47	\$0.00	\$119,728,664.47	
	TOTAL DISTRIBUTION	\$197,189,713.27	\$0.00	\$77,461,048.80	\$0.00	\$119,728,664.47	\$0.00	\$119,728,664.47	
	TOTAL CAPITAL RECOVERY SCHEDULES	\$540,022,059.24	\$0.00	\$235,442,339.68	(\$13,097.43)	\$304,366,622.13	\$0.00	\$304,366,622.13	
	TOTAL INCLUDED IN STATUS REPORT	\$28,962,013,449.85	\$2,629,395,794.64	\$872,738,170.27	\$11,211,516.87	\$30,729,882,591.09	\$357,727,561.89	\$30,372,155,029.20	

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Cape Canaveral Common											
311.0	Structures & Improvements	\$678,039.24	\$0.00	\$424,095.34	\$0.00	\$0.00	\$0.00	\$0.00	\$253,943.90	\$0.00	\$253,943.90
312.0	Boiler Plant Equipment	(\$1,002,211.78)	\$0.00	\$356,546.71	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,358,758.49)	0.00	(1,358,758.49)
314.0	Turbogenerator Units	\$310,846.34	\$25,292.24	\$308,630.78	\$0.00	\$0.00	\$0.00	\$0.00	\$27,507.80	0.00	27,507.80
315.0	Accessory Electric Equipment	\$441,633.22	\$0.00	\$441,633.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Depreciable	\$428,307.02	\$25,292.24	\$1,530,906.05	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,077,306.79)	\$0.00	(\$1,077,306.79)
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$24,598.44	\$1,859.87	\$23,190.51	\$0.00	\$0.00	\$0.00	\$0.00	\$3,267.80	\$0.00	\$3,267.80
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$9,126.43	\$4,575.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,701.87	0.00	\$13,701.87
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$160,206.98	\$39,163.73	\$21,973.42	\$0.00	\$0.00	\$0.00	\$0.00	\$177,397.29	0.00	\$177,397.29
	Subtotal Amortizable	\$193,931.85	\$45,599.04	\$45,163.93	\$0.00	\$0.00	\$0.00	\$0.00	\$194,366.96	\$0.00	\$194,366.96
	Total Cape Canaveral Common	\$622,238.87	\$70,891.28	\$1,576,069.98	\$0.00	\$0.00	\$0.00	\$0.00	(\$882,939.83)	\$0.00	(\$882,939.83)
Cape Canaveral Unit 1											
311.0	Structures & Improvements	\$65,181.18	\$0.00	\$6,066.70	\$0.00	\$0.00	\$0.00	\$0.00	\$59,114.48	\$0.00	\$59,114.48
312.0	Boiler Plant Equipment	\$1,675,886.50	\$0.00	\$1,230,173.27	\$0.00	\$0.00	\$0.00	\$0.00	\$445,713.23	0.00	\$445,713.23
314.0	Turbogenerator Units	\$341,249.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$341,249.72	0.00	\$341,249.72
315.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Depreciable	\$2,082,317.40	\$0.00	\$1,236,239.97	\$0.00	\$0.00	\$0.00	\$0.00	\$846,077.43	\$0.00	\$846,077.43
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cape Canaveral Unit 1	\$2,082,317.40	\$0.00	\$1,236,239.97	\$0.00	\$0.00	\$0.00	\$0.00	\$846,077.43	\$0.00	\$846,077.43
Cape Canaveral Unit 2											
311.0	Structures & Improvements	\$132,493.68	\$0.00	\$28,481.72	\$0.00	\$0.00	\$0.00	(\$13,097.43)	\$90,914.53	\$0.00	\$90,914.53
312.0	Boiler Plant Equipment	\$53.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$53.39	0.00	\$53.39
314.0	Turbogenerator Units	\$355,724.77	\$0.00	\$34,413.55	\$0.00	\$0.00	\$0.00	\$0.00	\$321,311.22	0.00	\$321,311.22
315.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Depreciable	\$488,271.84	\$0.00	\$62,895.27	\$0.00	\$0.00	\$0.00	(\$13,097.43)	\$412,279.14	\$0.00	\$412,279.14
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cape Canaveral Unit 2	\$488,271.84	\$0.00	\$62,895.27	\$0.00	\$0.00	\$0.00	(\$13,097.43)	\$412,279.14	\$0.00	\$412,279.14
Cape Canaveral Site											
311.0	Structures & Improvements	\$875,714.10	\$0.00	\$458,643.76	\$0.00	\$0.00	\$0.00	(\$13,097.43)	\$403,972.91	\$0.00	\$403,972.91
312.0	Boiler Plant Equipment	673,728.11	0.00	1,586,719.98	0.00	0.00	0.00	0.00	(912,991.87)	0.00	(912,991.87)
314.0	Turbogenerator Units	1,007,820.83	25,292.24	343,044.33	0.00	0.00	0.00	0.00	690,068.74	0.00	690,068.74
315.0	Accessory Electric Equipment	441,633.22	0.00	441,633.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$2,998,896.26	\$25,292.24	\$2,830,041.29	\$0.00	\$0.00	\$0.00	(\$13,097.43)	\$181,049.78	\$0.00	\$181,049.78
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$24,598.44	\$1,859.87	\$23,190.51	\$0.00	\$0.00	\$0.00	\$0.00	\$3,267.80	\$0.00	\$3,267.80
316.5	Misc. Power Plant Equip. - 5-Year Amort	9,126.43	4,575.44	0.00	0.00	0.00	0.00	0.00	13,701.87	0.00	13,701.87
316.7	Misc. Power Plant Equip. - 7-Year Amort	160,206.98	39,163.73	21,973.42	0.00	0.00	0.00	0.00	177,397.29	0.00	177,397.29
	Subtotal Amortizable	\$193,931.85	\$45,599.04	\$45,163.93	\$0.00	\$0.00	\$0.00	\$0.00	\$194,366.96	\$0.00	\$194,366.96
	Total Cape Canaveral Site	\$3,192,828.11	\$70,891.28	\$2,875,205.22	\$0.00	\$0.00	\$0.00	(\$13,097.43)	\$375,416.74	\$0.00	\$375,416.74

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Cutler Common											
311.0	Structures & Improvements	\$5,231,455.47	\$101,434.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,332,890.03	\$0.00	\$5,332,890.03
312.0	Boiler Plant Equipment	\$735,337.74	\$24,640.17	\$0.00	\$0.00	\$0.00	\$0.00	\$47,737.68	\$807,715.59	0.00	807,715.59
314.0	Turbogenerator Units	\$1,010,755.34	\$26,741.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,037,497.22	0.00	1,037,497.22
315.0	Accessory Electric Equipment	\$936,672.53	\$19,783.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$956,456.51	0.00	956,456.51
316.0	Miscellaneous Power Plant Equipment	\$415,547.83	\$9,554.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$425,102.71	0.00	425,102.71
	Subtotal Depreciable	\$8,329,768.91	\$182,155.47	\$0.00	\$0.00	\$0.00	\$0.00	\$47,737.68	\$8,559,662.06	\$0.00	\$8,559,662.06
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$3,539.80	\$1,268.96	\$4,808.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$69,200.81	\$19,665.98	\$1,871.43	\$0.00	\$0.00	\$0.00	\$0.00	\$86,995.36	0.00	86,995.36
	Subtotal Amortizable	\$72,740.61	\$20,934.94	\$6,680.19	\$0.00	\$0.00	\$0.00	\$0.00	\$86,995.36	\$0.00	\$86,995.36
	Total Cutler Common	\$8,402,509.52	\$203,090.41	\$6,680.19	\$0.00	\$0.00	\$0.00	\$47,737.68	\$8,646,657.42	\$0.00	\$8,646,657.42
Cutler Unit 5											
311.0	Structures & Improvements	\$367,401.95	\$7,092.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$374,494.91	\$0.00	\$374,494.91
312.0	Boiler Plant Equipment	\$4,948,305.66	\$119,787.47	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,068,093.14	0.00	5,068,093.14
314.0	Turbogenerator Units	\$4,920,872.84	\$129,949.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,050,821.92	0.00	5,050,821.92
315.0	Accessory Electric Equipment	\$2,109,692.64	\$43,774.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,153,467.56	0.00	2,153,467.56
316.0	Miscellaneous Power Plant Equipment	\$195,236.28	\$4,368.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$199,605.00	0.00	199,605.00
	Subtotal Depreciable	\$12,541,509.37	\$304,973.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,846,482.53	\$0.00	\$12,846,482.53
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cutler Unit 5	\$12,541,509.37	\$304,973.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,846,482.53	\$0.00	\$12,846,482.53
Cutler Unit 6											
311.0	Structures & Improvements	\$355,876.67	\$6,901.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$362,777.75	\$0.00	\$362,777.75
312.0	Boiler Plant Equipment	\$15,573,210.79	\$384,369.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,957,580.27	0.00	15,957,580.27
314.0	Turbogenerator Units	\$6,983,069.08	\$186,040.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,169,109.28	0.00	7,169,109.28
315.0	Accessory Electric Equipment	\$2,734,560.44	\$57,158.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,791,718.48	0.00	2,791,718.48
316.0	Miscellaneous Power Plant Equipment	\$35,271.52	\$5,625.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$40,897.00	0.00	40,897.00
	Subtotal Depreciable	\$25,681,938.50	\$640,094.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,322,032.78	\$0.00	\$26,322,032.78
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cutler Unit 6	\$25,681,938.50	\$640,094.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,322,032.78	\$0.00	\$26,322,032.78
Cutler Site											
311.0	Structures & Improvements	\$5,954,684.09	\$115,428.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,070,112.69	\$0.00	\$6,070,112.69
312.0	Boiler Plant Equipment	21,256,854.19	528,797.13	0.00	0.00	0.00	0.00	47,737.68	21,833,389.00	0.00	21,833,389.00
314.0	Turbogenerator Units	12,914,697.26	342,731.16	0.00	0.00	0.00	0.00	0.00	13,257,428.42	0.00	13,257,428.42
315.0	Accessory Electric Equipment	5,780,925.61	120,716.94	0.00	0.00	0.00	0.00	0.00	5,901,642.55	0.00	5,901,642.55
316.0	Miscellaneous Power Plant Equipment	646,055.63	19,549.08	0.00	0.00	0.00	0.00	0.00	665,604.71	0.00	665,604.71
	Subtotal Depreciable	\$46,553,216.78	\$1,127,222.91	\$0.00	\$0.00	\$0.00	\$0.00	\$47,737.68	\$47,728,177.37	\$0.00	\$47,728,177.37
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$3,539.80	\$1,268.96	\$4,808.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$69,200.81	\$19,665.98	\$1,871.43	\$0.00	\$0.00	\$0.00	\$0.00	\$86,995.36	0.00	86,995.36
	Subtotal Amortizable	\$72,740.61	\$20,934.94	\$6,680.19	\$0.00	\$0.00	\$0.00	\$0.00	\$86,995.36	\$0.00	\$86,995.36
	Total Cutler Site	\$46,625,957.39	\$1,148,157.85	\$6,680.19	\$0.00	\$0.00	\$0.00	\$47,737.68	\$47,815,172.73	\$0.00	\$47,815,172.73

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Manatee Common											
311.0	Structures & Improvements	\$54,117,987.63	\$1,981,202.66	\$378,553.53	\$74,067.46	\$0.00	\$172.00	\$0.00	\$65,646,741.30	\$0.00	\$65,646,741.30
312.0	Boiler Plant Equipment	\$1,294,221.36	\$56,362.10	\$0.00	\$234,349.85	\$0.00	\$0.00	(\$21,194.39)	\$1,095,039.22	0.00	1,095,039.22
314.0	Turbogenerator Units	\$6,717,027.15	\$288,268.05	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,455.87)	\$7,002,839.33	0.00	7,002,839.33
315.0	Accessory Electric Equipment	\$6,323,410.54	\$204,385.20	\$0.00	\$72.01	\$0.00	\$0.00	\$0.00	\$6,527,773.75	0.00	6,527,773.75
316.0	Miscellaneous Power Plant Equipment	\$1,619,106.39	\$56,597.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,675,703.43	0.00	1,675,703.43
	Subtotal Depreciable	\$80,071,753.09	\$2,586,815.05	\$378,553.53	\$308,489.32	\$0.00	\$172.00	(\$23,650.26)	\$81,948,047.03	\$0.00	\$81,948,047.03
316.3	Misc. Power Plant Equip. - 3 Year Amort	\$55,130.37	\$42,786.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$97,916.02	\$0.00	\$97,916.02
316.5	Misc. Power Plant Equip. - 5 Year Amort	\$54,707.44	\$17,608.15	\$21,541.10	\$0.00	\$0.00	\$0.00	\$0.00	\$50,774.49	0.00	\$0,774.49
316.7	Misc. Power Plant Equip. - 7 Year Amort	\$284,226.31	\$84,810.78	\$110,856.08	\$0.00	\$0.00	\$0.00	\$0.00	\$258,181.01	0.00	\$258,181.01
	Subtotal Amortizable	\$394,064.12	\$145,204.58	\$132,397.18	\$0.00	\$0.00	\$0.00	\$0.00	\$406,871.52	\$0.00	\$406,871.52
	Total Manatee Common	\$80,465,817.21	\$2,732,019.63	\$510,950.71	\$308,489.32	\$0.00	\$172.00	(\$23,650.26)	\$82,354,918.55	\$0.00	\$82,354,918.55
Manatee Unit 1											
311.0	Structures & Improvements	\$4,911,104.34	\$139,883.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,050,987.62	\$0.00	\$5,050,987.62
312.0	Boiler Plant Equipment	\$75,363,618.60	\$3,456,953.35	\$135,004.89	\$51,422.37	\$0.00	\$124,012.85	\$18,904.43	\$78,777,062.47	0.00	78,777,062.47
314.0	Turbogenerator Units	\$37,833,396.00	\$1,706,963.23	\$0.00	\$5,713.63	\$0.00	\$949,278.40	\$0.00	\$40,483,924.00	0.00	40,483,924.00
315.0	Accessory Electric Equipment	\$6,743,778.37	\$224,540.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,968,318.89	0.00	6,968,318.89
316.0	Miscellaneous Power Plant Equipment	\$1,947,937.89	\$68,765.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,016,703.17	0.00	2,016,703.17
	Subtotal Depreciable	\$126,799,835.20	\$5,597,105.66	\$135,004.89	\$57,136.00	\$0.00	\$1,073,291.25	\$18,904.43	\$133,296,996.15	\$0.00	\$133,296,996.15
316.3	Misc. Power Plant Equip. - 3 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Manatee Unit 1	\$126,799,835.20	\$5,597,105.66	\$135,004.89	\$57,136.00	\$0.00	\$1,073,291.25	\$18,904.43	\$133,296,996.15	\$0.00	\$133,296,996.15
Manatee Unit 2											
311.0	Structures & Improvements	\$3,543,566.87	\$101,921.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,645,488.63	\$0.00	\$3,645,488.63
312.0	Boiler Plant Equipment	\$69,342,239.19	\$3,129,453.21	\$35,221.44	\$468,887.61	\$0.00	\$0.00	\$2,289.96	\$71,969,873.31	0.00	71,969,873.31
314.0	Turbogenerator Units	\$36,410,373.32	\$1,734,966.12	\$163,046.05	\$1,109,796.62	\$0.00	\$57,066.12	\$2,455.87	\$38,932,018.76	0.00	38,932,018.76
315.0	Accessory Electric Equipment	\$5,282,805.96	\$173,090.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,455,896.48	0.00	5,455,896.48
316.0	Miscellaneous Power Plant Equipment	\$1,405,791.53	\$53,354.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,459,146.05	0.00	1,459,146.05
	Subtotal Depreciable	\$115,988,776.87	\$5,192,786.13	\$198,267.49	\$1,578,684.23	\$0.00	\$57,066.12	\$4,745.83	\$119,466,423.23	\$0.00	\$119,466,423.23
316.3	Misc. Power Plant Equip. - 3 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Manatee Unit 2	\$115,988,776.87	\$5,192,786.13	\$198,267.49	\$1,578,684.23	\$0.00	\$57,066.12	\$4,745.83	\$119,466,423.23	\$0.00	\$119,466,423.23
Manatee Site											
311.0	Structures & Improvements	\$72,572,658.84	\$2,223,007.70	\$378,553.53	\$74,067.46	\$0.00	\$172.00	\$0.00	\$74,343,217.55	\$0.00	\$74,343,217.55
312.0	Boiler Plant Equipment	146,000,079.15	6,642,768.66	110,225.83	754,659.83	0.00	124,012.85	0.00	151,841,975.00	0.00	151,841,975.00
314.0	Turbogenerator Units	80,960,796.47	3,730,197.40	163,046.05	1,115,510.25	0.00	1,006,344.52	0.00	84,418,782.09	0.00	84,418,782.09
315.0	Accessory Electric Equipment	18,349,954.89	602,016.24	0.00	72.01	0.00	0.00	0.00	18,951,939.12	0.00	18,951,939.12
316.0	Miscellaneous Power Plant Equipment	4,976,835.81	178,716.84	0.00	0.00	0.00	0.00	0.00	5,155,552.65	0.00	5,155,552.65
	Subtotal Depreciable	\$322,860,365.16	\$13,376,706.84	\$711,825.41	\$1,944,309.55	\$0.00	\$1,130,529.37	\$0.00	\$334,711,466.41	\$0.00	\$334,711,466.41
316.3	Misc. Power Plant Equip. - 3 Year Amort	\$55,130.37	\$42,786.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$97,916.02	\$0.00	\$97,916.02
316.5	Misc. Power Plant Equip. - 5 Year Amort	\$4,707.44	\$17,608.15	\$21,541.10	\$0.00	\$0.00	\$0.00	\$0.00	\$50,774.49	0.00	\$0,774.49
316.7	Misc. Power Plant Equip. - 7 Year Amort	\$284,226.31	\$84,810.78	\$110,856.08	\$0.00	\$0.00	\$0.00	\$0.00	\$258,181.01	0.00	\$258,181.01
	Subtotal Amortizable	\$394,064.12	\$145,204.58	\$132,397.18	\$0.00	\$0.00	\$0.00	\$0.00	\$406,871.52	\$0.00	\$406,871.52
	Total Manatee Site	\$323,254,429.28	\$13,521,911.42	\$844,222.59	\$1,944,309.55	\$0.00	\$1,130,529.37	\$0.00	\$335,118,337.93	\$0.00	\$335,118,337.93

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Martin Common											
311.0	Structures & Improvements	\$137,255,839.72	\$4,809,284.73	\$619,119.71	\$168,342.54	\$0.00	\$235.00	\$0.00	\$141,277,897.20	\$0.00	\$141,277,897.20
312.0	Boiler Plant Equipment	\$2,257,739.55	\$126,691.98	\$0.00	\$0.00	\$0.00	\$0.00	(\$28,031.68)	\$2,356,399.85	0.00	2,356,399.85
314.0	Turbogenerator Units	\$11,685,716.34	\$635,315.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,321,031.77	0.00	12,321,031.77
315.0	Accessory Electric Equipment	\$4,536,814.53	\$178,768.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,715,582.71	0.00	4,715,582.71
316.0	Miscellaneous Power Plant Equipment	\$1,554,133.00	\$69,406.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,623,539.50	0.00	1,623,539.50
	Subtotal Depreciable	\$157,290,243.14	\$5,819,466.82	\$619,119.71	\$168,342.54	\$0.00	\$235.00	(\$28,031.68)	\$162,294,451.03	\$0.00	\$162,294,451.03
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$28,503.03	\$40,662.11	\$4,097.29	\$0.00	\$0.00	\$0.00	\$0.00	\$65,067.85	\$0.00	\$65,067.85
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$47,816.86	\$33,017.66	\$8,193.17	\$0.00	\$0.00	\$0.00	\$0.00	\$107,641.35	0.00	107,641.35
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$588,442.51	\$192,602.75	\$183,654.08	\$0.00	\$0.00	\$0.00	\$0.00	\$597,391.18	0.00	\$97,391.18
	Subtotal Amortizable	\$699,762.40	\$266,282.52	\$195,944.54	\$0.00	\$0.00	\$0.00	\$0.00	\$770,100.38	\$0.00	\$770,100.38
	Total Martin Common	\$157,990,005.54	\$6,085,749.34	\$815,064.25	\$168,342.54	\$0.00	\$235.00	(\$28,031.68)	\$163,064,551.41	\$0.00	\$163,064,551.41
Martin Pipeline											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	\$370,941.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$370,941.56	0.00	370,941.56
314.0	Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
315.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Depreciable	\$370,941.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Pipeline	\$370,941.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56
Martin Unit 1											
311.0	Structures & Improvements	\$8,905,795.81	\$332,038.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,237,834.13	\$0.00	\$9,237,834.13
312.0	Boiler Plant Equipment	\$68,742,756.55	\$4,046,999.51	\$0.00	\$14,362.46	\$0.00	\$0.00	\$10,785.72	\$72,786,179.32	0.00	72,786,179.32
314.0	Turbogenerator Units	\$39,927,149.12	\$2,184,042.06	\$51,317.83	\$4,462.65	\$0.00	\$122,098.00	\$0.00	\$42,177,508.70	0.00	42,177,508.70
315.0	Accessory Electric Equipment	\$12,067,547.57	\$466,292.04	\$0.00	\$1.52	\$0.00	\$0.00	\$0.00	\$12,533,838.09	0.00	12,533,838.09
316.0	Miscellaneous Power Plant Equipment	\$1,432,590.87	\$59,879.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,492,470.51	0.00	1,492,470.51
	Subtotal Depreciable	\$131,075,839.92	\$7,089,251.57	\$51,317.83	\$18,826.63	\$0.00	\$122,098.00	\$10,785.72	\$138,227,830.75	\$0.00	\$138,227,830.75
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 1	\$131,075,839.92	\$7,089,251.57	\$51,317.83	\$18,826.63	\$0.00	\$122,098.00	\$10,785.72	\$138,227,830.75	\$0.00	\$138,227,830.75
Martin Unit 2											
311.0	Structures & Improvements	\$6,498,133.26	\$227,026.33	\$58,871.59	\$3,749.36	\$0.00	\$0.00	\$0.00	\$6,662,538.64	\$0.00	\$6,662,538.64
312.0	Boiler Plant Equipment	\$72,635,269.94	\$4,085,078.96	\$27,088.26	\$450,273.18	\$0.00	\$13,544.13	\$17,245.96	\$76,273,777.55	0.00	76,273,777.55
314.0	Turbogenerator Units	\$31,229,692.97	\$1,758,398.61	\$220,531.98	\$3,419.14	\$0.00	\$122,994.00	\$0.00	\$32,887,134.46	0.00	32,887,134.46
315.0	Accessory Electric Equipment	\$10,731,849.34	\$415,488.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,147,338.30	0.00	11,147,338.30
316.0	Miscellaneous Power Plant Equipment	\$1,132,027.35	\$51,556.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,183,584.15	0.00	1,183,584.15
	Subtotal Depreciable	\$122,226,972.86	\$6,537,549.66	\$306,491.83	\$457,441.68	\$0.00	\$136,538.13	\$17,245.96	\$128,154,373.10	\$0.00	\$128,154,373.10
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$258.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$258.05	0.00	258.05
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$258.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$258.05	\$0.00	\$258.05
	Total Martin Unit 2	\$122,226,972.86	\$6,537,807.71	\$306,491.83	\$457,441.68	\$0.00	\$136,538.13	\$17,245.96	\$128,154,631.15	\$0.00	\$128,154,631.15
Martin Site											
311.0	Structures & Improvements	\$152,659,768.79	\$5,368,349.38	\$677,991.30	\$172,091.90	\$0.00	\$235.00	\$0.00	\$157,178,269.97	\$0.00	\$157,178,269.97
312.0	Boiler Plant Equipment	\$44,006,707.60	\$8,258,770.45	\$27,088.26	\$464,635.64	\$0.00	\$13,544.13	\$0.00	\$51,787,298.28	0.00	51,787,298.28
314.0	Turbogenerator Units	\$2,842,558.43	\$4,577,756.10	\$271,849.81	\$7,881.79	\$0.00	\$245,092.00	\$0.00	\$7,385,674.93	0.00	7,385,674.93
315.0	Accessory Electric Equipment	\$27,336,211.44	\$1,060,549.18	\$0.00	\$1.52	\$0.00	\$0.00	\$0.00	\$28,396,759.10	0.00	28,396,759.10
316.0	Miscellaneous Power Plant Equipment	\$4,118,751.22	\$180,842.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,299,594.16	0.00	4,299,594.16
	Subtotal Depreciable	\$410,963,997.48	\$19,446,268.05	\$976,929.37	\$644,610.85	\$0.00	\$258,871.13	\$0.00	\$429,047,596.44	\$0.00	\$429,047,596.44
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$28,503.03	\$40,662.11	\$4,097.29	\$0.00	\$0.00	\$0.00	\$0.00	\$65,067.85	\$0.00	\$65,067.85
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$47,816.86	\$33,017.66	\$8,193.17	\$0.00	\$0.00	\$0.00	\$0.00	\$107,899.40	0.00	107,899.40
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$588,442.51	\$192,602.75	\$183,654.08	\$0.00	\$0.00	\$0.00	\$0.00	\$597,391.18	0.00	\$97,391.18
	Subtotal Amortizable	\$699,762.40	\$266,540.54	\$195,944.54	\$0.00	\$0.00	\$0.00	\$0.00	\$770,358.43	\$0.00	\$770,358.43
	Total Martin Site	\$411,663,759.88	\$19,712,808.62	\$1,172,873.91	\$644,610.85	\$0.00	\$258,871.13	\$0.00	\$429,817,954.87	\$0.00	\$429,817,954.87

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h-i)
Pt. Everglades Common											
311.0	Structures & Improvements	\$20,711,480.64	\$520,346.90	\$189,833.09	\$522,565.07	\$0.00	\$6,136.11	\$0.00	\$20,525,565.49	\$0.00	\$20,525,565.49
312.0	Boiler Plant Equipment	\$2,377,999.44	\$75,590.26	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,837.52)	\$2,448,752.18	0.00	2,448,752.18
314.0	Turbogenerator Units	\$3,488,837.74	\$108,729.42	\$0.00	\$0.00	\$0.00	\$0.00	(\$32,918.18)	\$3,564,648.98	0.00	3,564,648.98
315.0	Accessory Electric Equipment	\$5,212,122.56	\$113,517.54	\$0.00	\$1,623.16	\$0.00	\$0.00	(\$79,991.50)	\$5,244,025.44	0.00	5,244,025.44
316.0	Miscellaneous Power Plant Equipment	\$1,676,890.05	\$45,240.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,722,130.17	0.00	1,722,130.17
	Subtotal Depreciable	\$33,467,330.43	\$863,424.24	\$189,833.09	\$524,188.23	\$0.00	\$6,136.11	(\$117,747.20)	\$33,505,122.26	\$0.00	\$33,505,122.26
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$76,840.92	\$16,169.03	\$42,393.87	\$0.00	\$0.00	\$0.00	\$0.00	\$50,616.08	\$0.00	\$50,616.08
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$793.59	\$2,306.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,100.03	0.00	3,100.03
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$364,655.22	\$128,332.52	\$45,206.75	\$0.00	\$0.00	\$0.00	\$0.00	\$447,780.99	0.00	447,780.99
	Subtotal Amortizable	\$442,289.73	\$146,807.99	\$87,600.62	\$0.00	\$0.00	\$0.00	\$0.00	\$501,497.10	\$0.00	\$501,497.10
	Total Pt. Everglades Common	\$33,909,620.16	\$1,010,232.23	\$277,433.71	\$524,188.23	\$0.00	\$6,136.11	(\$117,747.20)	\$34,006,619.36	\$0.00	\$34,006,619.36
Pt. Everglades Unit 1											
311.0	Structures & Improvements	\$1,583,003.01	\$32,861.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,615,864.65	\$0.00	\$1,615,864.65
312.0	Boiler Plant Equipment	\$30,307,917.30	\$745,857.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31,053,774.54	0.00	31,053,774.54
314.0	Turbogenerator Units	\$13,928,174.31	\$372,855.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,301,029.79	0.00	14,301,029.79
315.0	Accessory Electric Equipment	\$6,912,166.21	\$156,902.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,069,068.97	0.00	7,069,068.97
316.0	Miscellaneous Power Plant Equipment	\$413,939.66	\$9,927.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$429,927.50	0.00	429,927.50
	Subtotal Depreciable	\$53,151,260.49	\$1,318,404.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$54,469,665.45	\$0.00	\$54,469,665.45
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 1	\$53,151,260.49	\$1,318,404.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$54,469,665.45	\$0.00	\$54,469,665.45
Pt. Everglades Unit 2											
311.0	Structures & Improvements	\$1,466,826.13	\$23,786.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,490,612.89	\$0.00	\$1,490,612.89
312.0	Boiler Plant Equipment	\$34,401,089.09	\$878,893.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,279,982.89	0.00	35,279,982.89
314.0	Turbogenerator Units	\$13,789,247.64	\$421,058.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,210,306.04	0.00	14,210,306.04
315.0	Accessory Electric Equipment	\$8,286,172.35	\$179,067.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,465,240.19	0.00	8,465,240.19
316.0	Miscellaneous Power Plant Equipment	\$459,383.49	\$10,850.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$470,233.53	0.00	470,233.53
	Subtotal Depreciable	\$58,402,718.70	\$1,513,656.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59,916,375.54	\$0.00	\$59,916,375.54
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 2	\$58,402,718.70	\$1,513,656.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59,916,375.54	\$0.00	\$59,916,375.54

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Pt. Everglades Unit 3											
311.0	Structures & Improvements	\$4,785,506.68	\$26,580.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,812,087.04	\$0.00	\$4,812,087.04
312.0	Boiler Plant Equipment	\$66,878,450.34	\$1,955,054.69	\$82,244.32	\$28,237.03	\$0.00	\$6,200.00	\$0.00	\$68,729,224.28	0.00	68,729,224.28
314.0	Turbogenerator Units	\$19,984,565.52	\$543,269.73	\$155,451.06	\$345,910.08	\$0.00	\$39,800.00	\$32,918.18	\$20,099,192.29	0.00	20,099,192.29
315.0	Accessory Electric Equipment	\$11,413,852.29	\$280,963.17	\$110,903.08	\$13,578.55	\$0.00	\$0.00	\$0.00	\$11,570,333.83	0.00	11,570,333.83
316.0	Miscellaneous Power Plant Equipment	\$346,600.50	\$19,327.32	\$5,840.00	\$2,915.63	\$0.00	\$0.00	\$0.00	\$357,172.29	0.00	357,172.29
	Subtotal Depreciable	\$103,408,976.03	\$2,825,195.27	\$354,438.46	\$390,641.29	\$0.00	\$46,000.00	\$32,918.18	\$105,568,009.73	\$0.00	\$105,568,009.73
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 3	\$103,408,976.03	\$2,825,195.27	\$354,438.46	\$390,641.29	\$0.00	\$46,000.00	\$32,918.18	\$105,568,009.73	\$0.00	\$105,568,009.73
Pt. Everglades Unit 4											
311.0	Structures & Improvements	\$710,776.24	\$20,681.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$731,457.64	\$0.00	\$731,457.64
312.0	Boiler Plant Equipment	\$81,451,598.26	\$2,093,055.16	\$15,542.95	\$38,298.43	\$0.00	\$17,744.25	\$4,837.52	\$83,513,393.81	0.00	83,513,393.81
314.0	Turbogenerator Units	\$18,406,360.22	\$504,706.46	\$162,727.15	\$427,795.04	\$0.00	\$0.00	\$0.00	\$18,320,544.49	0.00	18,320,544.49
315.0	Accessory Electric Equipment	\$13,188,364.62	\$369,318.36	\$0.00	\$0.00	\$0.00	\$60,557.00	\$79,991.50	\$13,698,231.48	0.00	13,698,231.48
316.0	Miscellaneous Power Plant Equipment	\$166,390.15	\$14,985.55	\$5,617.03	\$75.50	\$0.00	\$0.00	\$0.00	\$172,679.17	0.00	172,679.17
	Subtotal Depreciable	\$113,923,489.49	\$3,002,746.93	\$186,887.13	\$466,172.97	\$0.00	\$78,301.25	\$84,829.02	\$116,436,306.59	\$0.00	\$116,436,306.59
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 4	\$113,923,489.49	\$3,002,746.93	\$186,887.13	\$466,172.97	\$0.00	\$78,301.25	\$84,829.02	\$116,436,306.59	\$0.00	\$116,436,306.59
Pt. Everglades Site											
311.0	Structures & Improvements	\$29,257,592.70	\$624,257.06	\$189,833.09	\$522,565.07	\$0.00	\$6,136.11	\$0.00	\$29,175,587.71	\$0.00	\$29,175,587.71
312.0	Boiler Plant Equipment	215,417,055.03	5,748,451.15	97,787.27	66,535.46	0.00	23,944.25	0.00	221,025,127.70	0.00	221,025,127.70
314.0	Turbogenerator Units	69,597,185.43	1,950,619.49	318,178.21	773,705.12	0.00	39,870.00	0.00	70,495,721.59	0.00	70,495,721.59
315.0	Accessory Electric Equipment	45,012,678.03	1,099,769.67	110,903.08	15,201.71	0.00	60,557.00	0.00	46,046,899.91	0.00	46,046,899.91
316.0	Miscellaneous Power Plant Equipment	3,069,263.95	100,330.87	14,457.03	2,955.13	0.00	0.00	0.00	3,152,142.66	0.00	3,152,142.66
	Subtotal Depreciable	\$362,353,775.14	\$9,523,428.24	\$731,158.68	\$1,381,002.49	\$0.00	\$130,437.36	\$0.00	\$369,895,479.57	\$0.00	\$369,895,479.57
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$76,840.92	\$16,169.03	\$42,393.87	\$0.00	\$0.00	\$0.00	\$0.00	\$50,616.08	\$0.00	\$50,616.08
316.5	Misc. Power Plant Equip. - 5-Year Amort	793.59	2,306.44	0.00	0.00	0.00	0.00	0.00	3,100.03	0.00	3,100.03
316.7	Misc. Power Plant Equip. - 7-Year Amort	364,655.22	128,332.52	45,206.75	0.00	0.00	0.00	0.00	447,789.99	0.00	447,789.99
	Subtotal Amortizable	\$442,289.73	\$146,807.99	\$87,600.62	\$0.00	\$0.00	\$0.00	\$0.00	\$501,497.10	\$0.00	\$501,497.10
	Total Pt. Everglades Site	\$362,796,064.87	\$9,670,236.23	\$818,759.30	\$1,381,002.49	\$0.00	\$130,437.36	\$0.00	\$370,396,976.67	\$0.00	\$370,396,976.67

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	(a) Beginning Balance	(b) Accruals	(c) Retirements	(d) Cost of Removal	(e) Salvage	(f) Other Recoveries	(g) Transfers	(h) a+b-c-d-e+f-g	(i) Exclusions	(j) (h)-(i)
Riviera Common											
311.0	Structures & Improvements	\$9,855,378.55	\$0.00	\$9,073,348.80	\$0.00	\$0.00	\$0.00	\$0.00	\$932,029.75	\$0.00	\$932,029.75
312.0	Boiler Plant Equipment	\$676,017.81	\$0.00	\$691,184.09	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,166.28)	\$0.00	(\$5,166.28)
314.0	Turbogenerator Units	\$4,856,785.43	\$15,631.56	\$4,441,523.66	\$0.00	\$0.00	\$0.00	\$0.00	\$430,893.33	\$0.00	\$430,893.33
315.0	Accessory Electric Equipment	\$3,180,250.57	\$0.00	\$2,471,232.57	\$0.00	\$0.00	\$0.00	\$0.00	\$719,018.00	\$0.00	\$719,018.00
316.0	Miscellaneous Power Plant Equipment	\$1,024,172.29	\$0.00	\$1,024,172.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Depreciable	\$19,752,604.65	\$15,631.56	\$17,691,461.41	\$0.00	\$0.00	\$0.00	\$0.00	\$2,076,774.80	\$0.00	\$2,076,774.80
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,308.35	\$235.92	\$1,644.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$13,022.59	\$75,795.99	\$78,818.50	\$0.00	\$0.00	\$0.00	\$0.00	\$12,784.64	\$0.00	\$12,784.64
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$155,735.87	\$39,546.54	\$115,739.25	\$0.00	\$0.00	\$0.00	\$0.00	\$183,702.66	\$0.00	\$183,702.66
	Subtotal Amortizable	\$170,066.81	\$47,359.45	\$209,389.96	\$0.00	\$0.00	\$0.00	\$0.00	\$196,487.30	\$0.00	\$196,487.30
	Total Riviera Common	\$19,922,671.46	\$62,991.01	\$17,712,400.37	\$0.00	\$0.00	\$0.00	\$0.00	\$2,273,262.10	\$0.00	\$2,273,262.10
Riviera Unit 3											
311.0	Structures & Improvements	\$324,107.13	\$0.00	\$78,199.58	\$0.00	\$0.00	\$0.00	\$0.00	\$245,907.55	\$0.00	\$245,907.55
312.0	Boiler Plant Equipment	\$27,800,916.00	\$0.00	\$27,800,916.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
314.0	Turbogenerator Units	\$21,283,614.60	\$0.00	\$21,283,614.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
315.0	Accessory Electric Equipment	\$2,628,317.37	\$0.00	\$2,628,317.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.0	Miscellaneous Power Plant Equipment	\$123,335.40	\$0.00	\$123,335.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Depreciable	\$52,160,290.50	\$0.00	\$51,914,382.95	\$0.00	\$0.00	\$0.00	\$0.00	\$45,907.55	\$0.00	\$45,907.55
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Riviera Unit 3	\$52,160,290.50	\$0.00	\$51,914,382.95	\$0.00	\$0.00	\$0.00	\$0.00	\$45,907.55	\$0.00	\$45,907.55
Riviera Unit 4											
311.0	Structures & Improvements	\$112,709.27	\$0.00	\$112,709.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	\$21,687,849.95	\$0.00	\$21,687,849.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
314.0	Turbogenerator Units	\$16,263,375.99	\$0.00	\$16,263,375.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
315.0	Accessory Electric Equipment	\$3,491,736.54	\$0.00	\$3,491,736.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.0	Miscellaneous Power Plant Equipment	\$49,625.78	\$0.00	\$49,625.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Depreciable	\$41,605,247.53	\$0.00	\$41,605,247.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Riviera Unit 4	\$41,605,247.53	\$0.00	\$41,605,247.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Riviera Site											
311.0	Structures & Improvements	\$10,332,194.95	\$0.00	\$9,214,271.65	\$0.00	\$0.00	\$0.00	\$0.00	\$1,117,923.30	\$0.00	\$1,117,923.30
312.0	Boiler Plant Equipment	\$0,164,783.76	\$0.00	\$0,165,950.04	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,166.28)	\$0.00	(\$5,166.28)
314.0	Turbogenerator Units	\$2,403,726.02	\$15,631.56	\$2,388,094.46	\$0.00	\$0.00	\$0.00	\$0.00	\$15,168.12	\$0.00	\$15,168.12
315.0	Accessory Electric Equipment	\$9,310,304.48	\$0.00	\$8,591,266.48	\$0.00	\$0.00	\$0.00	\$0.00	\$719,038.00	\$0.00	\$719,038.00
316.0	Miscellaneous Power Plant Equipment	\$1,247,133.47	\$0.00	\$1,247,133.47	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Depreciable	\$13,358,142.68	\$15,631.56	\$11,911,091.89	\$0.00	\$0.00	\$0.00	\$0.00	\$1,857,035.32	\$0.00	\$1,857,035.32
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,308.35	\$235.92	\$1,544.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$13,022.59	\$75,795.99	\$78,818.50	\$0.00	\$0.00	\$0.00	\$0.00	\$12,784.64	\$0.00	\$12,784.64
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$155,735.87	\$39,546.54	\$115,739.25	\$0.00	\$0.00	\$0.00	\$0.00	\$183,702.66	\$0.00	\$183,702.66
	Subtotal Amortizable	\$170,066.81	\$47,359.45	\$209,389.96	\$0.00	\$0.00	\$0.00	\$0.00	\$196,487.30	\$0.00	\$196,487.30
	Total Riviera Site	\$13,688,209.49	\$62,991.01	\$12,320,380.85	\$0.00	\$0.00	\$0.00	\$0.00	\$2,053,522.62	\$0.00	\$2,053,522.62

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Sanford Common											
311.0	Structures & Improvements	\$12,314.67	\$441.15	\$0.00	(\$2,384.94)	\$0.00	\$0.00	\$0.00	\$15,142.76	\$0.00	\$15,142.76
312.0	Boiler Plant Equipment	\$20,878.65	\$5,024.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,903.05	0.00	25,903.05
314.0	Turbogenerator Units	(\$7,468.36)	\$123.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$7,345.24)	0.00	(7,345.24)
315.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	(\$132.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$132.10)	0.00	(132.10)
	Subtotal Depreciable	\$25,592.86	\$5,590.67	\$0.00	(\$2,384.94)	\$0.00	\$0.00	\$0.00	\$33,568.47	\$0.00	\$33,568.47
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$41,710.20	\$27,355.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$69,065.20	0.00	69,065.20
	Subtotal Amortizable	\$41,710.20	\$27,355.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$69,065.20	\$0.00	\$69,065.20
	Total Sanford Common	\$67,303.06	\$32,945.67	\$0.00	(\$2,384.94)	\$0.00	\$0.00	\$0.00	\$102,633.67	\$0.00	\$102,633.67
Sanford Unit 3											
311.0	Structures & Improvements	\$3,999,642.87	\$96,743.16	\$0.00	(\$2,777.51)	\$0.00	(\$1,710.99)	\$0.00	\$4,081,452.55	\$0.00	\$4,081,452.55
312.0	Boiler Plant Equipment	\$9,174,494.86	\$258,266.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,432,761.02	0.00	9,432,761.02
314.0	Turbogenerator Units	\$10,434,218.74	\$330,317.52	\$0.00	\$93,575.95	\$0.00	\$0.00	\$0.00	\$10,670,960.31	0.00	10,670,960.31
315.0	Accessory Electric Equipment	\$3,947,154.10	\$101,719.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,048,873.30	0.00	4,048,873.30
316.0	Miscellaneous Power Plant Equipment	\$336,683.64	\$10,047.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$346,731.23	0.00	346,731.23
	Subtotal Depreciable	\$27,892,194.21	\$797,093.63	\$0.00	\$90,798.44	\$0.00	(\$17,710.99)	\$0.00	\$28,580,778.41	\$0.00	\$28,580,778.41
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$2,777.17	\$1,303.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,080.75	\$0.00	\$4,080.75
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$3,781.40	\$2,592.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,374.36	0.00	6,374.36
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$34,055.73	\$8,357.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,413.14	0.00	42,413.14
	Subtotal Amortizable	\$40,614.30	\$12,253.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$52,868.25	\$0.00	\$52,868.25
	Total Sanford Unit 3	\$27,932,808.51	\$809,347.58	\$0.00	\$90,798.44	\$0.00	(\$17,710.99)	\$0.00	\$28,633,646.66	\$0.00	\$28,633,646.66
Sanford Site											
311.0	Structures & Improvements	\$4,011,957.54	\$97,186.31	\$0.00	(\$5,162.45)	\$0.00	(\$1,710.99)	\$0.00	\$4,096,595.31	\$0.00	\$4,096,595.31
312.0	Boiler Plant Equipment	\$9,195,373.51	\$263,290.56	0.00	0.00	0.00	0.00	0.00	\$9,458,664.07	0.00	9,458,664.07
314.0	Turbogenerator Units	\$10,426,750.38	\$330,440.64	0.00	\$93,575.95	0.00	0.00	0.00	\$10,663,615.07	0.00	10,663,615.07
315.0	Accessory Electric Equipment	\$3,947,154.10	\$101,719.20	0.00	0.00	0.00	0.00	0.00	\$4,048,873.30	0.00	4,048,873.30
316.0	Miscellaneous Power Plant Equipment	\$336,551.54	\$10,047.59	0.00	0.00	0.00	0.00	0.00	\$346,599.13	0.00	346,599.13
	Subtotal Depreciable	\$27,917,787.07	\$802,684.30	\$0.00	\$88,413.50	\$0.00	(\$17,710.99)	\$0.00	\$28,614,346.88	\$0.00	\$28,614,346.88
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$2,777.17	\$1,303.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,080.75	\$0.00	\$4,080.75
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$3,781.40	\$2,592.96	0.00	0.00	0.00	0.00	0.00	\$6,374.36	0.00	\$6,374.36
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$75,765.93	\$35,712.41	0.00	0.00	0.00	0.00	0.00	\$111,478.34	0.00	\$111,478.34
	Subtotal Amortizable	\$82,324.50	\$39,608.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$121,933.45	\$0.00	\$121,933.45
	Total Sanford Site	\$28,000,111.57	\$842,293.25	\$0.00	\$88,413.50	\$0.00	(\$17,710.99)	\$0.00	\$28,736,280.33	\$0.00	\$28,736,280.33

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = a-b-c+d-e+f-g	Exclusions (i)	End Of Year (Adjusted) (j) = (h)-(i)
Scherer Coal Cuts											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	\$33,421,373.06	\$0.00	\$52,004.27	\$0.00	\$0.00	\$47,395.00	\$0.00	\$33,416,763.79	\$0.00	\$33,416,763.79
314.0	Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
315.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Depreciable	\$33,421,373.06	\$0.00	\$52,004.27	\$0.00	\$0.00	\$47,395.00	\$0.00	\$33,416,763.79	\$0.00	\$33,416,763.79
316.3	Misc. Power Plant Equip. - 3 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Coal Cuts	\$33,421,373.06	\$0.00	\$52,004.27	\$0.00	\$0.00	\$47,395.00	\$0.00	\$33,416,763.79	\$0.00	\$33,416,763.79
Scherer Common											
311.0	Structures & Improvements	\$16,043,467.79	\$806,053.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,849,520.87	\$0.00	\$16,849,520.87
312.0	Boiler Plant Equipment	\$8,358,692.17	\$658,084.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,026,776.37	\$0.00	\$9,026,776.37
314.0	Turbogenerator Units	\$1,180,072.88	\$109,868.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,289,941.64	\$0.00	\$1,289,941.64
315.0	Accessory Electric Equipment	\$524,695.81	\$28,939.31	\$11,411.31	\$0.00	\$0.00	\$0.00	\$0.00	\$542,123.81	\$0.00	\$542,123.81
316.0	Miscellaneous Power Plant Equipment	\$1,229,055.65	\$85,591.62	\$168.46	\$0.00	\$0.00	\$0.00	\$0.00	\$1,314,716.81	\$0.00	\$1,314,716.81
	Subtotal Depreciable	\$27,345,834.30	\$1,688,536.97	\$11,579.77	\$0.00	\$0.00	\$0.00	\$0.00	\$29,022,791.50	\$0.00	\$29,022,791.50
316.3	Misc. Power Plant Equip. - 3 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5 Year Amort	\$87,506.52	\$46,670.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$134,176.90	\$0.00	\$134,176.90
316.7	Misc. Power Plant Equip. - 7 Year Amort	\$471,350.58	\$110,530.08	\$47,836.89	\$0.00	\$0.00	\$0.00	\$0.00	\$534,043.77	\$0.00	\$534,043.77
	Subtotal Amortizable	\$558,857.50	\$157,200.46	\$47,836.89	\$0.00	\$0.00	\$0.00	\$0.00	\$668,221.07	\$0.00	\$668,221.07
	Total Scherer Common	\$27,904,691.80	\$1,845,737.43	\$59,416.66	\$0.00	\$0.00	\$0.00	\$0.00	\$29,691,012.57	\$0.00	\$29,691,012.57
Scherer Common 3 & 4											
311.0	Structures & Improvements	\$1,724,126.62	\$64,314.64	\$740.81	\$0.00	\$0.00	\$0.00	\$0.00	\$1,737,700.45	\$0.00	\$1,737,700.45
312.0	Boiler Plant Equipment	\$6,483,680.20	\$521,649.96	\$12,097.75	\$0.00	\$0.00	\$0.00	\$0.00	\$6,993,262.40	\$0.00	\$6,993,262.40
314.0	Turbogenerator Units	\$82,320.05	\$7,883.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$90,203.21	\$0.00	\$90,203.21
315.0	Accessory Electric Equipment	\$125,547.79	\$6,382.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$131,930.35	\$0.00	\$131,930.35
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Depreciable	\$7,965,674.66	\$600,830.31	\$12,808.56	\$0.00	\$0.00	\$0.00	\$0.00	\$8,553,696.41	\$0.00	\$8,553,696.41
316.3	Misc. Power Plant Equip. - 3 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Common 3 & 4	\$7,965,674.66	\$600,830.31	\$12,808.56	\$0.00	\$0.00	\$0.00	\$0.00	\$8,553,696.41	\$0.00	\$8,553,696.41
Scherer Unit 4											
311.0	Structures & Improvements	\$27,535,247.29	\$1,322,381.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,857,628.43	\$0.00	\$28,857,628.43
312.0	Boiler Plant Equipment	\$89,250,194.89	\$9,741,519.85	\$2,275,385.88	\$0.00	\$0.00	\$0.00	\$0.00	\$96,716,328.86	\$0.00	\$96,716,328.86
314.0	Turbogenerator Units	\$42,794,706.63	\$3,030,512.78	\$42,367.72	\$140,761.55	\$0.00	\$0.00	\$0.00	\$44,642,090.14	\$0.00	\$44,642,090.14
315.0	Accessory Electric Equipment	\$9,633,363.29	\$541,372.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,174,735.73	\$0.00	\$10,174,735.73
316.0	Miscellaneous Power Plant Equipment	\$1,642,059.14	\$89,475.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,731,534.63	\$0.00	\$1,731,534.63
	Subtotal Depreciable	\$170,855,611.24	\$14,725,261.70	\$2,317,753.60	\$140,761.55	\$0.00	\$0.00	\$0.00	\$188,122,357.79	\$0.00	\$188,122,357.79
316.3	Misc. Power Plant Equip. - 3 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Unit 4	\$170,855,611.24	\$14,725,261.70	\$2,317,753.60	\$140,761.55	\$0.00	\$0.00	\$0.00	\$188,122,357.79	\$0.00	\$188,122,357.79
Scherer Site											
311.0	Structures & Improvements	\$44,852,841.70	\$2,192,748.86	\$740.81	\$0.00	\$0.00	\$0.00	\$0.00	\$47,044,849.75	\$0.00	\$47,044,849.75
312.0	Boiler Plant Equipment	\$137,523,940.32	\$10,921,254.00	\$2,339,457.90	\$0.00	\$0.00	\$0.00	\$0.00	\$146,153,131.42	\$0.00	\$146,153,131.42
314.0	Turbogenerator Units	\$4,057,049.56	\$3,148,264.70	\$42,367.72	\$140,761.55	\$0.00	\$0.00	\$0.00	\$7,022,184.99	\$0.00	\$7,022,184.99
315.0	Accessory Electric Equipment	\$10,283,506.89	\$77,294.31	\$11,411.31	\$0.00	\$0.00	\$0.00	\$0.00	\$10,849,389.89	\$0.00	\$10,849,389.89
316.0	Miscellaneous Power Plant Equipment	\$2,871,154.79	\$175,067.11	\$168.46	\$0.00	\$0.00	\$0.00	\$0.00	\$3,046,053.44	\$0.00	\$3,046,053.44
	Subtotal Depreciable	\$239,588,493.26	\$17,014,638.98	\$2,394,146.70	\$140,761.55	\$0.00	\$0.00	\$0.00	\$254,115,609.49	\$0.00	\$254,115,609.49
316.3	Misc. Power Plant Equip. - 3 Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5 Year Amort	\$7,506.92	\$46,670.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$134,177.30	\$0.00	\$134,177.30
316.7	Misc. Power Plant Equip. - 7 Year Amort	\$71,350.58	\$110,530.08	\$47,836.89	\$0.00	\$0.00	\$0.00	\$0.00	\$229,217.55	\$0.00	\$229,217.55
	Subtotal Amortizable	\$558,857.50	\$157,200.46	\$47,836.89	\$0.00	\$0.00	\$0.00	\$0.00	\$668,221.07	\$0.00	\$668,221.07
	Total Scherer Site	\$240,147,350.76	\$17,171,839.44	\$2,441,983.59	\$140,761.55	\$0.00	\$0.00	\$0.00	\$254,783,830.56	\$0.00	\$254,783,830.56

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
SIRPP Coal & Lime Eq.											
311.0	Structures & Improvements	\$1,661,451.24	\$79,449.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,741,100.36	\$0.00	\$1,741,100.36
312.0	Boiler Plant Equipment	\$11,941,763.53	\$809,093.08	\$84,175.70	\$1,041.81	\$0.00	\$54,290.00	\$17.96	\$12,719,947.06	0.00	12,719,947.06
314.0	Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
315.0	Accessory Electric Equipment	\$1,624,127.51	\$91,305.80	\$0.00	\$0.01	\$0.00	\$2,317.44	\$0.00	\$1,717,750.74	0.00	1,717,750.74
316.0	Miscellaneous Power Plant Equipment	\$120,753.92	\$7,266.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$128,020.88	0.00	128,020.88
	Subtotal Depreciable	\$15,348,296.20	\$987,114.96	\$84,175.70	\$1,041.82	\$0.00	\$56,607.44	\$17.96	\$16,906,819.04	\$0.00	\$16,906,819.04
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SIRPP Coal & Lime Eq.	\$15,348,296.20	\$987,114.96	\$84,175.70	\$1,041.82	\$0.00	\$56,607.44	\$17.96	\$16,906,819.04	\$0.00	\$16,906,819.04
SIRPP Coal Cars											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	\$2,600,002.96	\$17.96	\$0.00	\$0.00	\$0.00	\$0.00	(\$17.96)	\$2,600,002.96	0.00	2,600,002.96
314.0	Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
315.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Depreciable	\$2,600,002.96	\$17.96	\$0.00	\$0.00	\$0.00	\$0.00	(\$17.96)	\$2,600,002.96	\$0.00	\$2,600,002.96
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SIRPP Coal Cars	\$2,600,002.96	\$17.96	\$0.00	\$0.00	\$0.00	\$0.00	(\$17.96)	\$2,600,002.96	\$0.00	\$2,600,002.96
SIRPP Common											
311.0	Structures & Improvements	\$18,930,352.90	\$676,250.65	\$98,100.12	\$8,750.60	\$0.00	\$0.00	\$0.00	\$19,499,752.83	\$0.00	\$19,499,752.83
312.0	Boiler Plant Equipment	\$2,042,414.29	\$98,486.38	\$0.00	(\$91,713.82)	\$0.00	\$15,890.68	\$0.00	\$2,208,505.17	0.00	2,208,505.17
314.0	Turbogenerator Units	\$1,317,938.10	\$64,091.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,382,029.86	0.00	1,382,029.86
315.0	Accessory Electric Equipment	\$2,476,524.22	\$135,873.72	\$0.00	\$643.58	\$0.00	\$0.00	\$0.00	\$3,611,754.36	0.00	3,611,754.36
316.0	Miscellaneous Power Plant Equipment	\$825,249.56	\$37,947.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$863,196.56	0.00	863,196.56
	Subtotal Depreciable	\$26,592,479.07	\$1,012,649.51	\$98,100.12	(\$42,319.64)	\$0.00	\$15,890.68	\$0.00	\$27,565,238.78	\$0.00	\$27,565,238.78
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$942.21	\$2,123.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,705.36	\$0.00	\$2,705.36
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$26,518.17	\$7,891.69	\$13,379.80	\$0.00	\$0.00	\$0.00	\$0.00	\$21,030.06	0.00	21,030.06
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$144,455.52	\$29,838.05	\$69,756.64	\$0.00	\$0.00	\$0.00	\$0.00	\$104,536.93	0.00	104,536.93
	Subtotal Amortizable	\$171,555.90	\$39,852.89	\$83,136.44	\$0.00	\$0.00	\$0.00	\$0.00	\$128,272.35	\$0.00	\$128,272.35
	Total SIRPP Common	\$26,764,034.97	\$1,052,502.40	\$181,236.56	(\$42,319.64)	\$0.00	\$15,890.68	\$0.00	\$27,693,511.13	\$0.00	\$27,693,511.13
SIRPP Gypsum & Ash											
311.0	Structures & Improvements	\$953,109.71	\$43,095.96	\$0.00	\$504.34	\$0.00	\$0.00	\$0.00	\$995,701.33	\$0.00	\$995,701.33
312.0	Boiler Plant Equipment	\$7,137,893.55	\$445,299.80	\$82,006.11	\$10,364.94	\$0.00	\$0.00	\$0.00	\$7,490,822.30	0.00	7,490,822.30
314.0	Turbogenerator Units	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
315.0	Accessory Electric Equipment	\$24,490.74	\$1,277.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,767.86	0.00	25,767.86
316.0	Miscellaneous Power Plant Equipment	\$46,879.44	\$2,670.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49,550.40	0.00	49,550.40
	Subtotal Depreciable	\$8,162,473.44	\$492,338.84	\$82,006.11	\$10,869.28	\$0.00	\$0.00	\$0.00	\$8,561,936.89	\$0.00	\$8,561,936.89
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SIRPP Gypsum & Ash	\$8,162,473.44	\$492,338.84	\$82,006.11	\$10,869.28	\$0.00	\$0.00	\$0.00	\$8,561,936.89	\$0.00	\$8,561,936.89
SIRPP Unit 1											
311.0	Structures & Improvements	\$5,583,955.17	\$189,265.37	\$95,906.64	\$1,225.64	\$0.00	\$0.00	\$0.00	\$5,676,088.26	\$0.00	\$5,676,088.26
312.0	Boiler Plant Equipment	\$39,149,936.48	\$2,563,303.08	\$2,242,793.09	\$74,872.93	\$0.00	\$21,768.83	\$0.00	\$39,417,342.37	0.00	39,417,342.37
314.0	Turbogenerator Units	\$13,537,219.52	\$664,272.82	\$127,142.49	\$8,655.30	\$0.00	\$86,163.12	\$0.00	\$14,251,857.67	0.00	14,251,857.67
315.0	Accessory Electric Equipment	\$6,813,674.95	\$293,416.34	\$219,816.13	\$3,234.45	\$0.00	\$0.00	\$0.00	\$6,884,040.71	0.00	6,884,040.71
316.0	Miscellaneous Power Plant Equipment	\$1,116,393.34	\$48,233.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,164,627.25	0.00	1,164,627.25
	Subtotal Depreciable	\$66,301,179.46	\$3,758,491.52	\$2,685,658.35	\$87,988.32	\$0.00	\$107,931.95	\$0.00	\$67,399,956.26	\$0.00	\$67,399,956.26
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SIRPP Unit 1	\$66,301,179.46	\$3,758,491.52	\$2,685,658.35	\$87,988.32	\$0.00	\$107,931.95	\$0.00	\$67,399,956.26	\$0.00	\$67,399,956.26

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
SIRPP Unit 2											
311.0	Structures & Improvements	\$3,450,459.99	\$154,152.49	\$178,402.02	\$18,208.39	\$0.00	\$0.00	\$0.00	\$3,458,002.07	\$0.00	\$3,458,002.07
312.0	Boiler Plant Equipment	\$28,717,224.50	\$2,366,141.15	\$1,284,735.21	\$25,211.86	\$0.00	\$0.00	\$0.00	\$29,772,420.58	0.00	29,772,420.58
314.0	Turbogenerator Units	\$9,480,995.78	\$616,240.24	\$0.00	\$1,805.87	\$0.00	\$12,176.25	\$0.00	\$10,107,606.40	0.00	10,107,606.40
315.0	Accessory Electric Equipment	\$4,061,060.93	\$240,517.96	\$0.00	\$1,043.80	\$0.00	\$0.00	\$0.00	\$4,300,535.09	0.00	4,300,535.09
316.0	Miscellaneous Power Plant Equipment	\$680,532.39	\$38,610.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$719,143.05	0.00	719,143.05
	Subtotal Depreciable	\$46,390,273.59	\$3,415,662.50	\$1,413,135.23	\$47,269.92	\$0.00	\$12,176.25	\$0.00	\$48,357,707.19	\$0.00	\$48,357,707.19
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SIRPP Unit 2	\$46,390,273.59	\$3,415,662.50	\$1,413,135.23	\$47,269.92	\$0.00	\$12,176.25	\$0.00	\$48,357,707.19	\$0.00	\$48,357,707.19
SIRPP Site											
311.0	Structures & Improvements	\$30,579,529.01	\$1,142,213.59	\$322,408.78	\$78,688.97	\$0.00	\$0.00	\$0.00	\$31,370,644.85	\$0.00	\$31,370,644.85
312.0	Boiler Plant Equipment	91,589,235.31	6,282,341.45	3,693,708.11	60,777.72	0.00	91,949.51	0.00	94,209,040.44	0.00	94,209,040.44
314.0	Turbogenerator Units	24,436,153.40	1,344,504.82	127,142.49	10,461.17	0.00	98,339.37	0.00	25,741,493.93	0.00	25,741,493.93
315.0	Accessory Electric Equipment	15,999,878.35	762,385.94	219,816.13	4,921.84	0.00	2,317.44	0.00	16,539,843.76	0.00	16,539,843.76
316.0	Miscellaneous Power Plant Equipment	2,789,908.65	134,729.49	0.00	0.00	0.00	0.00	0.00	2,924,638.14	0.00	2,924,638.14
	Subtotal Depreciable	\$165,394,704.72	\$9,666,275.29	\$4,363,075.51	\$104,849.70	\$0.00	\$192,606.32	\$0.00	\$170,785,661.12	\$0.00	\$170,785,661.12
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$592.21	\$2,123.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,705.36	\$0.00	\$2,705.36
316.5	Misc. Power Plant Equip. - 5-Year Amort	26,518.17	7,891.69	13,479.80	0.00	0.00	0.00	0.00	21,030.06	0.00	21,030.06
316.7	Misc. Power Plant Equip. - 7-Year Amort	144,455.52	29,838.05	69,756.64	0.00	0.00	0.00	0.00	104,536.93	0.00	104,536.93
	Subtotal Amortizable	\$171,555.90	\$39,852.89	\$83,136.44	\$0.00	\$0.00	\$0.00	\$0.00	\$128,272.35	\$0.00	\$128,272.35
	Total SIRPP Site	\$165,566,260.62	\$9,706,128.18	\$4,446,211.95	\$104,849.70	\$0.00	\$192,606.32	\$0.00	\$170,913,933.47	\$0.00	\$170,913,933.47

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Turkey Point Common											
311.0	Structures & Improvements	\$8,626,868.75	\$206,504.90	\$883.96	\$800.00	\$0.00	\$0.00	\$13,097.43	\$8,844,787.12	\$0.00	\$8,844,787.12
312.0	Boiler Plant Equipment	\$1,654,353.14	\$68,069.76	(\$158,698.22)	\$0.00	\$0.00	\$0.00	(\$168,695.25)	\$1,712,425.87	\$0.00	\$1,712,425.87
314.0	Turbogenerator Units	\$1,226,067.49	\$49,169.21	\$0.00	\$0.00	\$0.00	\$0.00	(\$10,215.17)	\$1,265,021.53	\$0.00	\$1,265,021.53
315.0	Accessory Electric Equipment	\$2,449,929.91	\$70,917.60	\$97,408.21	\$45,177.93	\$0.00	\$42,500.00	\$0.00	\$2,620,756.37	\$0.00	\$2,620,756.37
316.0	Miscellaneous Power Plant Equipment	\$1,020,132.12	\$34,274.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,054,380.15	\$0.00	\$1,054,380.15
	Subtotal Depreciable	\$15,177,351.41	\$428,904.50	(\$60,406.05)	\$45,977.93	\$0.00	\$42,500.00	(\$165,812.99)	\$15,497,371.04	\$0.00	\$15,497,371.04
316.4	Misc. Power Plant Equip. - 3-Year Amort	\$67,917.92	\$15,755.91	\$54,183.03	\$0.00	\$0.00	\$0.00	\$0.00	\$29,490.80	\$0.00	\$29,490.80
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$15,116.29	\$4,312.02	\$12,069.60	\$0.00	\$0.00	\$0.00	\$0.00	\$7,358.71	\$0.00	\$7,358.71
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$331,794.11	\$86,574.60	\$17,844.60	\$0.00	\$0.00	\$0.00	\$0.00	\$400,524.11	\$0.00	\$400,524.11
	Subtotal Amortizable	\$414,828.32	\$106,642.53	\$84,097.23	\$0.00	\$0.00	\$0.00	\$0.00	\$437,373.62	\$0.00	\$437,373.62
	Total Turkey Point Common	\$15,592,179.73	\$535,547.03	\$23,691.18	\$45,977.93	\$0.00	\$42,500.00	(\$165,812.99)	\$15,934,744.66	\$0.00	\$15,934,744.66
Turkey Point Unit 1											
311.0	Structures & Improvements	\$1,679,568.54	\$59,045.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,738,614.42	\$0.00	\$1,738,614.42
312.0	Boiler Plant Equipment	\$59,431,085.01	\$1,773,972.03	\$446,244.57	\$73,498.20	\$0.00	\$121,344.46	\$120,957.57	\$59,927,616.30	\$0.00	\$59,927,616.30
314.0	Turbogenerator Units	\$17,929,399.01	\$878,216.64	\$512,831.37	\$16,421.49	\$0.00	\$147,642.35	\$0.00	\$18,426,005.16	\$0.00	\$18,426,005.16
315.0	Accessory Electric Equipment	\$4,111,213.92	\$192,553.33	\$650,193.31	(\$2,076.69)	\$0.00	\$0.00	\$0.00	\$3,655,650.63	\$0.00	\$3,655,650.63
316.0	Miscellaneous Power Plant Equipment	\$574,000.64	\$14,848.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$588,849.20	\$0.00	\$588,849.20
	Subtotal Depreciable	\$82,725,267.12	\$2,918,636.46	\$1,609,269.25	\$87,843.00	\$0.00	\$268,986.81	\$120,957.57	\$84,336,735.71	\$0.00	\$84,336,735.71
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 1	\$82,725,267.12	\$2,918,636.46	\$1,609,269.25	\$87,843.00	\$0.00	\$268,986.81	\$120,957.57	\$84,336,735.71	\$0.00	\$84,336,735.71
Turkey Point Unit 2											
311.0	Structures & Improvements	\$2,214,518.19	\$15,493.89	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,198,517.50)	\$31,494.58	\$0.00	\$31,494.58
312.0	Boiler Plant Equipment	\$46,537,715.43	\$1,240,483.44	\$0.00	\$0.00	\$0.00	\$0.00	(\$615,863.38)	\$47,162,335.49	\$0.00	\$47,162,335.49
314.0	Turbogenerator Units	\$20,126,295.59	\$453,577.86	\$0.00	\$0.00	\$0.00	\$19,557.87	(\$6,628,795.99)	\$13,370,635.33	\$0.00	\$13,370,635.33
315.0	Accessory Electric Equipment	\$6,893,149.77	\$132,182.37	\$100,110.00	\$198,636.78	\$0.00	\$0.00	(\$6,823,926.46)	(\$9,341.10)	\$0.00	(\$9,341.10)
316.0	Miscellaneous Power Plant Equipment	\$332,469.38	\$3,791.80	\$0.00	\$0.00	\$0.00	\$157.50	(\$335,729.17)	\$689.51	\$0.00	\$689.51
	Subtotal Depreciable	\$76,104,148.36	\$1,845,529.36	\$100,110.00	\$198,636.78	\$0.00	\$19,715.37	(\$16,602,832.50)	\$61,067,813.81	\$0.00	\$61,067,813.81
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 2	\$76,104,148.36	\$1,845,529.36	\$100,110.00	\$198,636.78	\$0.00	\$19,715.37	(\$16,602,832.50)	\$61,067,813.81	\$0.00	\$61,067,813.81
Turkey Point Site											
311.0	Structures & Improvements	\$12,520,955.48	\$281,044.67	\$883.96	\$800.00	\$0.00	\$0.00	(\$2,185,420.07)	\$10,614,896.12	\$0.00	\$10,614,896.12
312.0	Boiler Plant Equipment	105,623,153.58	3,082,525.23	287,546.35	73,498.20	0.00	121,344.46	(663,601.06)	108,802,377.66	0.00	108,802,377.66
314.0	Turbogenerator Units	39,281,762.09	1,380,963.73	\$12,831.37	16,421.49	0.00	167,200.22	(6,635,011.16)	33,661,662.02	0.00	33,661,662.02
315.0	Accessory Electric Equipment	13,654,293.60	395,648.30	847,711.52	241,738.02	0.00	42,500.00	(6,823,926.46)	6,179,065.90	0.00	6,179,065.90
316.0	Miscellaneous Power Plant Equipment	1,926,602.14	\$2,888.39	\$0.00	\$0.00	\$0.00	157.50	(335,729.17)	1,643,918.86	\$0.00	1,643,918.86
	Subtotal Depreciable	\$174,006,766.89	\$5,193,070.32	\$1,648,973.20	\$332,457.71	\$0.00	\$331,202.18	(\$16,647,687.92)	\$160,901,920.56	\$0.00	\$160,901,920.56
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$67,917.92	\$15,755.91	\$54,183.03	\$0.00	\$0.00	\$0.00	\$0.00	\$29,490.80	\$0.00	\$29,490.80
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$15,116.29	\$4,312.02	\$12,069.60	\$0.00	\$0.00	\$0.00	\$0.00	\$7,358.71	\$0.00	\$7,358.71
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$331,794.11	\$86,574.60	\$17,844.60	\$0.00	\$0.00	\$0.00	\$0.00	\$400,524.11	\$0.00	\$400,524.11
	Subtotal Amortizable	\$414,828.32	\$106,642.53	\$84,097.23	\$0.00	\$0.00	\$0.00	\$0.00	\$437,373.62	\$0.00	\$437,373.62
	Total Turkey Point Site	\$174,421,595.21	\$5,299,712.85	\$1,733,070.43	\$332,457.71	\$0.00	\$331,202.18	(\$16,647,687.92)	\$161,339,294.18	\$0.00	\$161,339,294.18

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d-e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
STEAM PRODUCTION											
311.0	Structures & Improvements	\$363,677,897.20	\$12,044,236.17	\$11,243,412.88	\$793,050.95	\$0.00	(\$11,167.88)	(\$2,198,517.50)	\$361,476,084.16	\$0.00	\$361,476,084.16
312.0	Boiler Plant Equipment	922,450,910.56	41,728,198.63	58,372,483.74	1,420,106.85	0.00	422,190.20	(615,863.38)	904,192,845.42	0.00	904,192,845.42
314.0	Turbogenerator Units	407,928,499.87	16,846,501.84	43,766,924.23	2,158,317.32	0.00	1,556,776.11	(6,639,011.16)	373,767,525.11	0.00	373,767,525.11
315.0	Accessory Electric Equipment	150,116,580.61	4,720,099.78	10,222,761.74	261,935.10	0.00	105,374.44	(6,823,926.46)	137,633,431.53	0.00	137,633,431.53
316.0	Miscellaneous Power Plant Equipment	21,382,257.20	852,172.31	1,261,758.36	2,995.13	0.00	157.50	(335,729.17)	21,234,103.75	0.00	21,234,103.75
	Subtotal Depreciable	\$1,866,156,145.44	\$76,191,208.73	\$124,867,241.55	\$4,636,405.35	\$0.00	\$2,073,330.37	(\$16,613,047.67)	\$1,798,303,989.97	\$0.00	\$1,798,303,989.97
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$261,198.21	\$122,164.18	\$130,217.73	\$0.00	\$0.00	\$0.00	\$0.00	\$253,144.66	\$0.00	\$253,144.66
316.5	Misc. Power Plant Equip. - 5-Year Amort	293,389.69	126,809.78	62,998.61	0.00	0.00	0.00	0.00	357,200.86	0.00	357,200.86
316.7	Misc. Power Plant Equip. - 7-Year Amort	2,645,833.84	766,777.44	510,579.64	0.00	0.00	0.00	0.00	2,902,031.64	0.00	2,902,031.64
	Subtotal Amortizable	\$3,200,421.74	\$1,015,751.40	\$703,795.98	\$0.00	\$0.00	\$0.00	\$0.00	\$3,512,377.16	\$0.00	\$3,512,377.16
	TOTAL STEAM PRODUCTION	\$1,869,356,567.18	\$77,206,960.13	\$125,571,037.53	\$4,636,405.35	\$0.00	\$2,073,330.37	(\$16,613,047.67)	\$1,801,816,367.13	\$0.00	\$1,801,816,367.13

FLOPIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Accruals (h)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a-b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
St. Lucie Common											
321.0	Structures & Improvements	\$157,999,873.74	\$5,915,634.39	\$989,897.74	\$320,268.02	\$0.00	\$0.00	(\$11,231.96)	\$162,594,110.41	\$0.00	\$162,594,110.41
322.0	Reactor Plant Equipment	\$33,402,615.73	\$1,480,765.62	\$7,133,638.88	\$0.00	\$0.00	\$0.00	(\$43,819.44)	\$27,705,923.03	0.00	27,705,923.03
323.0	Turbogenerator Units	(\$1,362,169.61)	\$271,435.68	\$13,152,715.00	\$0.00	\$0.00	\$28,175.51	\$0.00	(\$14,215,273.42)	0.00	(\$14,215,273.42)
324.0	Accessory Electric Equipment	\$14,526,477.20	\$569,838.12	\$0.00	\$1,006.69	\$0.00	\$0.00	\$0.00	\$15,095,308.63	0.00	15,095,308.63
325.0	Miscellaneous Power Plant Equipment	\$4,534,780.88	\$976,885.40	\$1,235,021.04	\$12,834.90	\$0.00	\$0.00	\$0.00	\$4,263,810.34	0.00	4,263,810.34
	Subtotal Depreciable	\$209,101,577.94	\$9,214,559.21	\$22,511,272.66	\$334,109.61	\$0.00	\$28,175.51	(\$55,051.40)	\$195,443,878.99	\$0.00	\$195,443,878.99
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$198,622.32	\$165,616.79	\$157,088.87	\$0.00	\$0.00	\$0.00	\$0.00	\$207,150.24	\$0.00	\$207,150.24
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$526,216.03	\$86,851.73	\$288,602.09	\$0.00	\$0.00	\$0.00	\$0.00	\$324,465.67	0.00	324,465.67
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$10,476,183.67	\$3,290,809.35	\$1,705,685.82	\$186.84	\$0.00	\$0.00	\$0.00	\$12,061,120.36	0.00	12,061,120.36
	Subtotal Amortizable	\$11,201,022.02	\$3,543,277.87	\$2,151,376.78	\$186.84	\$0.00	\$0.00	\$0.00	\$12,592,736.27	\$0.00	\$12,592,736.27
	Total St. Lucie Common	\$220,302,599.96	\$12,757,837.08	\$24,662,649.44	\$334,296.45	\$0.00	\$28,175.51	(\$55,051.40)	\$208,036,615.26	\$0.00	\$208,036,615.26
St. Lucie Unit 1											
321.0	Structures & Improvements	\$89,183,430.40	\$2,930,519.12	\$16,465.90	\$206,047.71	\$0.00	\$0.00	\$0.00	\$91,891,435.91	\$0.00	\$91,891,435.91
322.0	Reactor Plant Equipment	\$261,251,979.29	\$10,728,596.76	\$87,242.74	\$5,024,722.20	\$194,415.00	\$122,485.89	(\$40,565.29)	\$267,144,946.71	0.00	267,144,946.71
323.0	Turbogenerator Units	\$27,047,366.41	\$2,154,376.85	\$391,077.64	\$96,821.50	\$0.00	\$131,387.51	(\$13,397.75)	\$28,831,833.88	0.00	28,831,833.88
324.0	Accessory Electric Equipment	\$45,480,173.63	\$1,445,268.18	\$69,548.67	\$489,691.53	\$0.00	\$19,54	\$0.00	\$46,366,221.15	0.00	46,366,221.15
325.0	Miscellaneous Power Plant Equipment	\$6,071,692.79	\$188,994.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,260,687.39	0.00	6,260,687.39
	Subtotal Depreciable	\$429,034,642.52	\$17,447,755.51	\$564,334.95	\$5,817,282.94	\$194,415.00	\$253,892.94	(\$53,963.04)	\$440,495,125.04	\$0.00	\$440,495,125.04
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$6,783.30	\$1,801.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,584.88	0.00	8,584.88
	Subtotal Amortizable	\$6,783.30	\$1,801.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,584.88	\$0.00	\$8,584.88
	Total St. Lucie Unit 1	\$429,041,425.82	\$17,449,557.09	\$564,334.95	\$5,817,282.94	\$194,415.00	\$253,892.94	(\$53,963.04)	\$440,503,709.92	\$0.00	\$440,503,709.92
St. Lucie Unit 1 Upgrades											
321.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
322.0	Reactor Plant Equipment	\$3,878,092.66	\$0.00	\$0.00	\$463,819.36	\$0.00	\$0.00	\$1,383,638.00	\$4,797,911.30	0.00	4,797,911.30
323.0	Turbogenerator Units	\$48,551,379.06	\$0.00	\$0.00	\$2,173,601.95	\$0.00	\$0.00	\$9,608,570.00	\$55,986,347.11	0.00	55,986,347.11
324.0	Accessory Electric Equipment	\$12,281,525.00	\$0.00	\$0.00	\$149,120.42	\$0.00	\$0.00	(\$10,498,362.00)	\$1,634,042.58	0.00	1,634,042.58
325.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Depreciable	\$64,710,996.72	\$0.00	\$0.00	\$2,786,541.73	\$0.00	\$0.00	\$493,846.00	\$62,418,300.99	\$0.00	\$62,418,300.99
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total St. Lucie Unit 1 Upgrades	\$64,710,996.72	\$0.00	\$0.00	\$2,786,541.73	\$0.00	\$0.00	\$493,846.00	\$62,418,300.99	\$0.00	\$62,418,300.99

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Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a-b-c+d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
St. Lucie Unit 2											
321.0	Structures & Improvements	\$107,092,120.39	\$4,754,516.79	\$833,218.52	(\$504,509.29)	\$0.00	\$77,849.00	\$11,231.96	\$111,606,908.91	\$0.00	\$111,606,908.91
322.0	Reactor Plant Equipment	\$344,920,973.12	\$15,808,371.08	\$21,447,469.91	\$42,847.17	\$0.00	\$1,903,753.05	\$84,384.73	\$341,227,164.90	0.00	\$341,227,164.90
323.0	Turbogenerator Units	\$20,585,060.24	\$4,004,066.54	\$6,359,624.65	\$904,899.50	\$0.00	\$3,207,891.76	\$13,397.75	\$20,545,892.14	0.00	\$20,545,892.14
324.0	Accessory Electric Equipment	\$70,386,686.77	\$7,974,260.85	\$43,020.52	\$96,438.33	\$0.00	\$0.00	\$0.00	\$73,221,488.77	0.00	\$73,221,488.77
325.0	Miscellaneous Power Plant Equipment	\$8,948,585.64	\$404,814.56	(\$5,497.82)	\$0.00	\$0.00	\$0.00	\$0.00	\$9,358,902.02	0.00	\$9,358,902.02
	Subtotal Depreciable	\$551,933,426.16	\$27,946,031.82	\$28,677,935.78	\$539,675.71	\$0.00	\$5,189,493.81	\$109,014.44	\$555,960,354.74	\$0.00	\$555,960,354.74
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total St. Lucie Unit 2	\$551,933,426.16	\$27,946,031.82	\$28,677,935.78	\$539,675.71	\$0.00	\$5,189,493.81	\$109,014.44	\$555,960,354.74	\$0.00	\$555,960,354.74
St. Lucie Unit 2 Upgrades											
321.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
322.0	Reactor Plant Equipment	\$19,951,390.51	\$0.00	\$29,423.66	\$427,038.38	\$0.00	\$0.00	(\$10,992,208.00)	\$8,502,720.47	0.00	\$8,502,720.47
323.0	Turbogenerator Units	\$69,101,209.28	\$0.00	\$36,840,079.72	\$4,358,257.94	\$0.00	\$0.00	\$11,189,125.00	\$39,091,996.62	0.00	\$39,091,996.62
324.0	Accessory Electric Equipment	\$2,119,124.37	\$0.00	\$0.00	\$303,825.68	\$0.00	\$0.00	(\$690,763.00)	\$1,124,535.69	0.00	\$1,124,535.69
325.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00
	Subtotal Depreciable	\$91,171,724.16	\$0.00	\$36,869,503.38	\$5,089,122.00	\$0.00	\$0.00	(\$499,846.00)	\$48,719,252.78	\$0.00	\$48,719,252.78
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total St. Lucie Unit 2 Upgrades	\$91,171,724.16	\$0.00	\$36,869,503.38	\$5,089,122.00	\$0.00	\$0.00	(\$499,846.00)	\$48,719,252.78	\$0.00	\$48,719,252.78
St. Lucie Site											
321.0	Structures & Improvements	\$354,275,424.53	\$13,600,670.30	\$1,839,682.16	\$21,806.44	\$0.00	\$77,849.00	(\$0.00)	\$366,092,455.23	\$0.00	\$366,092,455.23
322.0	Reactor Plant Equipment	\$63,405,051.31	\$8,017,733.46	\$8,697,775.19	\$,958,427.11	\$194,415.00	\$2,026,238.94	(\$9,608,570.00)	\$64,937,666.41	0.00	\$64,937,666.41
323.0	Turbogenerator Units	\$63,922,845.38	\$6,429,879.07	\$6,743,497.01	\$7,533,580.89	0.00	\$3,367,454.78	\$20,797,695.00	\$130,240,796.33	0.00	\$130,240,796.33
324.0	Accessory Electric Equipment	\$144,793,986.97	\$4,989,367.15	\$12,569.19	\$1,040,082.65	0.00	\$19.54	(\$11,189,125.00)	\$137,441,596.82	0.00	\$137,441,596.82
325.0	Miscellaneous Power Plant Equipment	\$19,555,059.31	\$1,570,696.56	\$1,229,523.22	\$12,834.90	\$0.00	\$0.00	\$0.00	\$19,883,397.75	0.00	\$19,883,397.75
	Subtotal Depreciable	\$1,345,952,367.50	\$54,608,346.54	\$88,628,046.77	\$14,566,731.99	\$194,415.00	\$5,471,562.26	\$0.00	\$1,303,036,912.54	\$0.00	\$1,303,036,912.54
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$198,622.32	\$165,616.79	\$157,088.87	\$0.00	\$0.00	\$0.00	\$0.00	\$207,150.24	\$0.00	\$207,150.24
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$26,216.03	\$6,851.73	\$28,602.09	\$0.00	\$0.00	\$0.00	\$0.00	\$32,465.67	\$0.00	\$32,465.67
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$10,482,966.97	\$3,292,610.93	\$1,705,685.82	\$186.84	\$0.00	\$0.00	\$0.00	\$12,069,705.24	\$0.00	\$12,069,705.24
	Subtotal Amortizable	\$11,207,805.32	\$3,545,079.45	\$2,151,376.78	\$186.84	\$0.00	\$0.00	\$0.00	\$12,601,321.15	\$0.00	\$12,601,321.15
	Total St. Lucie Site	\$1,357,160,172.82	\$58,153,425.99	\$90,779,423.55	\$14,566,918.83	\$194,415.00	\$5,471,562.26	\$0.00	\$1,315,638,233.69	\$0.00	\$1,315,638,233.69

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Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a-b-c+d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Turkey Point Common											
321.0	Structures & Improvements	\$164,188,639.05	\$4,916,654.73	\$2,987,633.46	\$476,665.76	\$0.00	\$0.00	\$13,484.76	\$165,654,479.32	\$0.00	\$165,654,479.32
322.0	Reactor Plant Equipment	\$29,151,271.60	\$1,934,511.44	\$385,337.06	\$23,257.68	\$0.00	\$0.00	(\$88,381.49)	\$30,588,806.81	0.00	\$30,588,806.81
323.0	Turbogenerator Units	\$8,349,863.50	\$439,659.40	\$133,335.83	\$3,219,766.08	\$0.00	\$1,297,783.84	(\$726,907.31)	\$6,007,297.52	0.00	\$6,007,297.52
324.0	Accessory Electric Equipment	\$30,022,208.53	\$768,829.54	\$0.00	\$18,907.98	\$0.00	\$0.00	\$0.00	\$30,772,130.09	0.00	\$30,772,130.09
325.0	Miscellaneous Power Plant Equipment	\$15,602,767.14	\$467,232.98	\$507,179.86	\$488,293.49	\$0.00	\$0.00	\$0.00	\$15,074,526.77	0.00	\$15,074,526.77
	Subtotal Depreciable	\$247,314,749.82	\$8,526,888.09	\$4,013,486.21	\$4,226,890.99	\$0.00	\$1,297,783.84	(\$801,804.04)	\$248,097,240.51	\$0.00	\$248,097,240.51
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$502,992.23	\$206,152.63	\$510,244.50	\$0.00	\$0.00	\$0.00	\$0.00	\$198,900.36	\$0.00	\$198,900.36
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$171,940.90	\$23,787.14	\$167,321.45	\$0.00	\$0.00	\$0.00	\$0.00	\$28,446.59	0.00	\$28,446.59
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$11,426,115.54	\$3,097,965.04	\$2,566,589.29	\$0.00	\$0.00	\$0.00	\$0.00	\$11,957,491.29	0.00	\$11,957,491.29
	Subtotal Amortizable	\$12,101,088.67	\$3,327,904.81	\$3,244,155.24	\$0.00	\$0.00	\$0.00	\$0.00	\$12,184,838.24	\$0.00	\$12,184,838.24
	Total Turkey Point Common	\$259,415,838.49	\$11,854,792.90	\$7,257,641.45	\$4,226,890.99	\$0.00	\$1,297,783.84	(\$801,804.04)	\$260,282,078.75	\$0.00	\$260,282,078.75
Turkey Point Unit 3											
321.0	Structures & Improvements	\$29,671,094.17	\$1,064,650.71	\$696,455.04	\$1,217,156.09	\$0.00	\$363,261.60	(\$9,495.38)	\$29,175,899.97	\$0.00	\$29,175,899.97
322.0	Reactor Plant Equipment	\$154,910,350.22	\$5,943,597.89	\$4,761,410.75	\$2,677,281.18	\$0.00	\$295,254.16	\$175,988.52	\$153,886,498.96	0.00	\$153,886,498.96
323.0	Turbogenerator Units	\$13,471,729.54	\$1,432,531.59	\$117,613.79	(\$657,623.68)	\$0.00	\$282,470.10	\$926,386.86	\$16,653,127.98	0.00	\$16,653,127.98
324.0	Accessory Electric Equipment	\$62,971,765.65	\$1,873,473.21	\$61,533.32	\$960,452.26	\$0.00	\$0.00	\$242.04	\$63,823,495.32	0.00	\$63,823,495.32
325.0	Miscellaneous Power Plant Equipment	\$1,433,263.94	\$50,355.12	\$0.00	\$509,144.07	\$0.00	\$0.00	\$0.00	\$974,474.99	0.00	\$974,474.99
	Subtotal Depreciable	\$262,458,203.52	\$10,364,608.62	\$5,637,012.90	\$4,706,409.92	\$0.00	\$940,985.86	\$1,093,122.04	\$264,513,497.22	\$0.00	\$264,513,497.22
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 3	\$262,458,203.52	\$10,364,608.62	\$5,637,012.90	\$4,706,409.92	\$0.00	\$940,985.86	\$1,093,122.04	\$264,513,497.22	\$0.00	\$264,513,497.22
Turkey Point Unit 3 Uprates											
321.0	Structures & Improvements	\$831,273.40	\$0.00	\$0.00	\$53,030.76	\$0.00	\$0.00	\$0.00	\$778,242.64	\$0.00	\$778,242.64
322.0	Reactor Plant Equipment	\$28,476,775.94	\$0.00	\$0.00	\$180,450.93	\$0.00	\$0.00	\$0.00	\$28,296,325.01	0.00	\$28,296,325.01
323.0	Turbogenerator Units	\$51,554,351.63	\$0.00	\$2,809,117.25	\$1,110,983.94	\$0.00	\$0.00	\$743,651.97	\$48,377,902.41	0.00	\$48,377,902.41
324.0	Accessory Electric Equipment	\$54,335,335.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$54,335,335.79	0.00	\$54,335,335.79
325.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00
	Subtotal Depreciable	\$81,416,736.76	\$0.00	\$2,809,117.25	\$1,344,465.63	\$0.00	\$0.00	\$743,651.97	\$78,006,805.85	\$0.00	\$78,006,805.85
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 3 Uprates	\$81,416,736.76	\$0.00	\$2,809,117.25	\$1,344,465.63	\$0.00	\$0.00	\$743,651.97	\$78,006,805.85	\$0.00	\$78,006,805.85

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Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Turkey Point Unit 4											
321.0	Structures & Improvements	\$46,574,136.24	\$1,523,242.36	\$127,991.04	\$1,183,996.31	\$0.00	\$0.00	(\$2,163.67)	\$46,783,227.58	\$0.00	\$46,783,227.58
322.0	Reactor Plant Equipment	\$158,106,763.74	\$5,835,273.83	\$6,966,797.20	\$2,943,766.03	\$0.00	\$819,145.83	(\$85,579.26)	\$154,765,040.91	0.00	154,765,040.91
323.0	Turbogenerator Units	\$41,905,558.62	\$2,096,373.50	\$4,203,324.42	\$703,879.92	\$0.00	\$1,338,384.40	(\$203,333.03)	\$40,229,779.15	0.00	40,229,779.15
324.0	Accessory Electric Equipment	\$93,385,790.52	\$2,619,087.88	\$3,024,983.09	\$1,236,029.38	\$0.00	\$0.00	(\$242.04)	\$91,743,623.39	0.00	91,743,623.39
325.0	Miscellaneous Power Plant Equipment	\$2,184,897.67	\$71,582.78	\$1,247,966.57	\$380,982.90	\$0.00	\$0.00	\$0.00	\$627,530.98	0.00	627,530.98
	Subtotal Depreciable	\$342,157,146.79	\$12,145,559.85	\$15,571,062.32	\$6,448,654.54	\$0.00	\$2,157,530.23	(\$291,318.00)	\$334,149,202.01	\$0.00	\$334,149,202.01
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$127,007.47	\$760.52	\$127,767.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$127,007.47	\$760.52	\$127,767.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 4	\$342,284,154.26	\$12,146,320.37	\$15,698,830.31	\$6,448,654.54	\$0.00	\$2,157,530.23	(\$291,318.00)	\$334,149,202.01	\$0.00	\$334,149,202.01
Turkey Point Unit 4 Upgrades											
321.0	Structures & Improvements	\$482,741.89	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$482,741.89	\$0.00	\$482,741.89
322.0	Reactor Plant Equipment	\$28,720,771.16	\$0.00	\$314,975.40	\$124,944.11	\$0.00	\$0.00	\$0.00	\$28,280,851.65	0.00	28,280,851.65
323.0	Turbogenerator Units	\$52,059,614.34	\$0.00	\$3,855,593.18	\$92,794.02	\$0.00	\$0.00	(\$743,651.97)	\$47,367,575.17	0.00	47,367,575.17
324.0	Accessory Electric Equipment	\$497,737.97	\$0.00	\$290,968.49	\$119,533.12	\$0.00	\$0.00	\$0.00	\$87,236.36	0.00	87,236.36
325.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Depreciable	\$81,760,865.36	\$0.00	\$4,461,537.07	\$337,271.25	\$0.00	\$0.00	(\$743,651.97)	\$76,218,405.07	\$0.00	\$76,218,405.07
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 4 Upgrades	\$81,760,865.36	\$0.00	\$4,461,537.07	\$337,271.25	\$0.00	\$0.00	(\$743,651.97)	\$76,218,405.07	\$0.00	\$76,218,405.07
Turkey Point Site											
321.0	Structures & Improvements	\$241,747,884.75	\$7,504,547.80	\$3,812,079.54	\$7,990,848.92	\$0.00	\$363,261.60	\$1,825.71	\$242,874,591.40	\$0.00	\$242,874,591.40
322.0	Reactor Plant Equipment	\$99,365,932.66	\$3,713,383.26	\$2,428,520.41	\$5,949,699.93	0.00	1,114,399.99	2,027.77	\$95,817,523.34	0.00	\$95,817,523.34
323.0	Turbogenerator Units	\$67,341,117.63	\$3,968,564.49	\$1,118,984.47	\$4,469,800.28	0.00	2,918,638.34	(3,853.48)	\$58,635,682.23	0.00	\$58,635,682.23
324.0	Accessory Electric Equipment	\$87,431,838.46	\$2,261,390.13	\$3,377,484.90	\$2,334,922.74	0.00	0.00	0.00	\$81,980,820.95	0.00	\$81,980,820.95
325.0	Miscellaneous Power Plant Equipment	\$9,220,928.75	\$89,170.88	\$1,755,146.43	\$1,378,420.46	0.00	0.00	0.00	\$16,676,532.74	0.00	\$16,676,532.74
	Subtotal Depreciable	\$1,015,107,702.25	\$31,037,056.56	\$32,492,215.75	\$17,069,692.33	\$0.00	\$4,396,299.93	(\$0.00)	\$1,000,985,150.66	\$0.00	\$1,000,985,150.66
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$502,992.23	\$206,152.63	\$510,244.50	\$0.00	\$0.00	\$0.00	\$0.00	\$198,900.36	\$0.00	\$198,900.36
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$71,880.90	\$3,787.14	\$67,321.45	\$0.00	\$0.00	\$0.00	\$0.00	\$8,346.59	\$0.00	\$8,346.59
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$1,553,123.01	\$2,098,725.56	\$2,684,257.28	\$0.00	\$0.00	\$0.00	\$0.00	\$11,957,491.29	\$0.00	\$11,957,491.29
	Subtotal Amortizable	\$12,228,096.14	\$3,328,665.33	\$3,371,923.23	\$0.00	\$0.00	\$0.00	\$0.00	\$12,184,838.24	\$0.00	\$12,184,838.24
	Total Turkey Point Site	\$1,027,335,798.39	\$34,365,721.89	\$35,864,138.98	\$17,069,692.33	\$0.00	\$4,396,299.93	(\$0.00)	\$1,013,169,988.90	\$0.00	\$1,013,169,988.90

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
NUCLEAR PRODUCTION											
321.0	Structures & Improvements	\$596,023,309.28	\$21,105,218.10	\$5,651,761.70	\$2,952,655.36	\$0.00	\$441,110.60	\$1,825.71	\$608,967,046.63	\$0.00	\$608,967,046.63
322.0	Reactor Plant Equipment	1,062,770,983.97	41,731,116.72	41,126,295.60	11,908,127.04	194,415.00	3,140,638.93	(9,606,542.23)	1,045,196,189.75	0.00	1,045,196,189.75
323.0	Turbogenerator Units	331,263,963.01	10,398,443.56	67,862,481.48	12,003,381.17	0.00	6,286,093.12	20,793,841.52	288,876,478.56	0.00	288,876,478.56
324.0	Accessory Electric Equipment	332,225,825.43	10,250,757.28	3,490,054.09	3,375,005.39	0.00	19.54	(11,189,125.00)	324,422,417.77	0.00	324,422,417.77
325.0	Miscellaneous Power Plant Equipment	38,775,988.06	2,159,867.44	2,984,669.65	1,391,255.36	0.00	0.00	0.00	36,559,930.49	0.00	36,559,930.49
	Subtotal Depreciable	\$2,361,060,069.75	\$85,645,403.10	\$121,115,262.52	\$81,630,424.32	\$194,415.00	\$9,867,862.19	\$0.00	\$2,304,022,063.20	\$0.00	\$2,304,022,063.20
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$701,614.55	\$371,769.42	\$667,333.37	\$0.00	\$0.00	\$0.00	\$0.00	\$406,050.60	\$0.00	\$406,050.60
325.5	Misc. Power Plant Equip. - 5-Year Amort	698,196.93	110,638.87	455,924.54	0.00	0.00	0.00	0.00	352,912.26	0.00	352,912.26
325.7	Misc. Power Plant Equip. - 7-Year Amort	22,036,089.98	6,331,336.49	4,400,043.10	186.84	0.00	0.00	0.00	24,027,196.53	0.00	24,027,196.53
	Subtotal Amortizable	\$23,435,901.46	\$6,873,744.78	\$5,523,300.01	\$186.84	\$0.00	\$0.00	\$0.00	\$24,786,159.39	\$0.00	\$24,786,159.39
	TOTAL NUCLEAR PRODUCTION	\$2,384,495,971.21	\$92,519,147.88	\$126,638,562.53	\$81,630,611.16	\$194,415.00	\$9,867,862.19	\$0.00	\$2,328,808,222.59	\$0.00	\$2,328,808,222.59

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Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Pt. Myers GTs											
341.0	Structures & Improvements	\$2,882,567.27	\$89,175.58	\$19,836.27	\$0.00	\$0.00	\$0.00	\$0.00	\$2,952,006.58	\$0.00	\$2,952,006.58
342.0	Fuel Holders, Products, and Accessories	\$2,184,127.91	\$83,053.87	\$24,396.00	\$7,190.03	\$0.00	\$0.00	\$0.00	\$2,235,655.70	0.00	2,235,655.70
343.0	Prime Movers	\$31,443,220.00	\$1,384,911.56	\$180,256.00	\$201,708.85	\$0.00	\$1,060.81	\$96,215.00	\$32,443,442.52	0.00	32,443,442.52
344.0	Generators	\$16,196,862.87	\$450,783.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,647,645.87	0.00	16,647,645.87
345.0	Accessory Electric Equipment	\$10,840,101.91	\$297,643.16	\$0.00	\$0.00	\$0.00	\$2,258.97	\$711.96	\$11,140,716.00	0.00	11,140,716.00
346.0	Miscellaneous Power Plant Equipment	\$65,370.92	\$1,959.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$67,330.40	0.00	67,330.40
	Subtotal Depreciable	\$63,612,350.88	\$2,307,526.60	\$224,428.27	\$308,898.88	\$0.00	\$3,319.78	\$96,926.96	\$65,486,797.07	\$0.00	\$65,486,797.07
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Myers GTs	\$63,612,350.88	\$2,307,526.60	\$224,428.27	\$308,898.88	\$0.00	\$3,319.78	\$96,926.96	\$65,486,797.07	\$0.00	\$65,486,797.07
Lauderdale GTs											
341.0	Structures & Improvements	\$4,835,447.17	\$144,247.78	\$55,369.00	\$53,911.34	\$0.00	\$0.00	\$0.00	\$4,870,414.61	\$0.00	\$4,870,414.61
342.0	Fuel Holders, Products, and Accessories	\$1,682,049.18	\$56,476.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,738,525.98	0.00	1,738,525.98
343.0	Prime Movers	\$34,408,688.47	\$1,445,295.88	\$1,197,134.59	\$57,891.63	\$0.00	\$2,005,772.18	\$425,236.01	\$37,029,966.32	0.00	37,029,966.32
344.0	Generators	\$15,578,020.41	\$440,530.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,018,550.61	0.00	16,018,550.61
345.0	Accessory Electric Equipment	\$3,957,833.23	\$104,205.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,062,038.99	0.00	4,062,038.99
346.0	Miscellaneous Power Plant Equipment	\$198,623.00	\$5,526.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$204,149.72	0.00	204,149.72
	Subtotal Depreciable	\$60,660,661.46	\$2,196,282.74	\$1,252,503.59	\$111,802.97	\$0.00	\$2,005,772.18	\$425,236.01	\$63,923,645.83	\$0.00	\$63,923,645.83
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$1,615.42	\$5,538.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,154.02	0.00	7,154.02
	Subtotal Amortizable	\$1,615.42	\$5,538.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,154.02	\$0.00	\$7,154.02
	Total Lauderdale GTs	\$60,662,276.88	\$2,201,821.34	\$1,252,503.59	\$111,802.97	\$0.00	\$2,005,772.18	\$425,236.01	\$63,930,799.85	\$0.00	\$63,930,799.85
Pt. Everglades GTs											
341.0	Structures & Improvements	\$3,251,805.49	\$98,919.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,350,724.49	\$0.00	\$3,350,724.49
342.0	Fuel Holders, Products, and Accessories	\$8,014,438.70	\$275,336.01	\$0.00	\$14.02	\$0.00	\$0.00	\$0.00	\$8,289,760.69	0.00	8,289,760.69
343.0	Prime Movers	\$16,156,063.35	\$791,486.84	\$1,340,831.84	\$53,179.59	\$0.00	\$207,526.34	\$0.00	\$15,761,065.10	0.00	15,761,065.10
344.0	Generators	\$9,569,096.15	\$251,255.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,820,351.67	0.00	9,820,351.67
345.0	Accessory Electric Equipment	\$2,772,754.62	\$78,466.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,851,220.94	0.00	2,851,220.94
346.0	Miscellaneous Power Plant Equipment	\$81,925.93	\$5,520.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$87,546.04	0.00	87,546.04
	Subtotal Depreciable	\$39,846,084.24	\$1,501,081.80	\$1,340,831.84	\$53,193.61	\$0.00	\$207,526.34	\$0.00	\$40,160,668.93	\$0.00	\$40,160,668.93
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$36,630.23	\$19,269.46	\$4,906.74	\$0.00	\$0.00	\$0.00	\$0.00	\$50,992.95	\$0.00	\$50,992.95
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$132,233.08	\$44,481.82	\$67,769.60	\$0.00	\$0.00	\$0.00	\$0.00	\$108,945.30	0.00	108,945.30
	Subtotal Amortizable	\$168,863.31	\$63,751.28	\$72,676.34	\$0.00	\$0.00	\$0.00	\$0.00	\$159,938.25	\$0.00	\$159,938.25
	Total Pt. Everglades GTs	\$40,014,947.55	\$1,564,833.08	\$1,413,508.18	\$53,193.61	\$0.00	\$207,526.34	\$0.00	\$40,320,607.18	\$0.00	\$40,320,607.18

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Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
OTHER PRODUCTION (GAS TURBINES)											
341.0	Structures & Improvements	\$10,969,919.93	\$932,342.36	\$75,205.27	\$53,911.34	\$0.00	\$0.00	\$0.00	\$11,173,145.68	\$0.00	\$11,173,145.68
342.0	Fuel Holders, Products, and Accessories	11,880,615.79	434,866.63	24,316.00	7,204.05	0.00	0.00	0.00	12,263,942.37	0.00	12,263,942.37
343.0	Prime Movers	82,097,971.82	3,621,694.28	2,718,222.43	412,780.07	0.00	2,214,359.33	\$21,451.01	85,234,473.94	0.00	85,234,473.94
344.0	Generators	41,343,979.43	1,142,568.72	0.00	0.00	0.00	0.00	0.00	42,486,548.15	0.00	42,486,548.15
345.0	Accessory Electric Equipment	17,570,689.76	480,314.84	0.00	0.00	0.00	2,258.97	711.96	18,053,975.53	0.00	18,053,975.53
346.0	Miscellaneous Power Plant Equipment	345,919.85	13,106.31	0.00	0.00	0.00	0.00	0.00	359,026.16	0.00	359,026.16
	Subtotal Depreciable	\$164,119,096.58	\$6,004,893.14	\$2,817,763.70	\$473,895.46	\$0.00	\$2,216,618.30	\$22,162.97	\$169,571,111.83	\$0.00	\$169,571,111.83
346.3	Misc. Power Plant Equipmt. - 3-Year Amort	\$36,630.23	\$19,269.46	\$4,906.74	\$0.00	\$0.00	\$0.00	\$0.00	\$50,992.95	\$0.00	\$50,992.95
346.5	Misc. Power Plant Equipmt. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equipmt. - 7-Year Amort	133,848.50	50,020.42	67,769.60	0.00	0.00	0.00	0.00	116,099.32	0.00	116,099.32
	Subtotal Amortizable	\$170,478.73	\$69,289.88	\$72,676.34	\$0.00	\$0.00	\$0.00	\$0.00	\$167,092.27	\$0.00	\$167,092.27
SUBTOTAL OTHER PRODUCTION (GAS TURBINES)		\$164,289,575.31	\$6,074,183.02	\$2,890,440.04	\$473,895.46	\$0.00	\$2,216,618.30	\$22,162.97	\$169,738,204.10	\$0.00	\$169,738,204.10

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Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Fl. Myers Common											
341.0	Structures & Improvements	\$1,237,098.65	\$225,357.56	\$26,274.52	\$10,448.05	\$0.00	\$0.00	\$0.00	\$1,425,733.64	\$0.00	\$1,425,733.64
342.0	Fuel Holders, Products, and Accessories	\$121,740.23	\$28,046.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$149,786.99	\$0.00	149,786.99
343.0	Prime Movers	\$3,592,090.44	\$363,473.80	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,049,144.27)	\$2,906,419.97	\$0.00	2,906,419.97
344.0	Generators	\$2,479.53	\$284.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,763.69	\$0.00	2,763.69
345.0	Accessory Electric Equipment	\$45,749.77	\$8,686.22	\$0.00	\$0.00	\$0.00	\$0.00	(\$711.96)	\$53,724.03	\$0.00	53,724.03
346.0	Miscellaneous Power Plant Equipment	\$81,509.82	\$18,052.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$99,562.50	\$0.00	99,562.50
	Subtotal Depreciable	\$5,080,668.44	\$643,901.18	\$26,274.52	\$10,448.05	\$0.00	\$0.00	(\$1,049,856.23)	\$4,637,990.82	\$0.00	\$4,637,990.82
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$26,691.03	\$16,005.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,696.80	\$0.00	\$42,696.80
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$16,816.60	\$3,415.59	\$9,020.18	\$878.06	\$0.00	\$0.00	\$0.00	\$10,333.95	\$0.00	10,333.95
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$246,426.00	\$78,015.14	\$30,100.58	\$0.00	\$0.00	\$0.00	\$0.00	\$294,340.56	\$0.00	294,340.56
	Subtotal Amortizable	\$289,933.63	\$97,436.50	\$39,120.76	\$878.06	\$0.00	\$0.00	\$0.00	\$347,371.31	\$0.00	\$347,371.31
	Total Ft. Myers Common	\$5,370,602.07	\$741,337.68	\$65,395.28	\$11,326.11	\$0.00	\$0.00	(\$1,049,856.23)	\$4,985,362.13	\$0.00	\$4,985,362.13
Fl. Myers Unit 2											
341.0	Structures & Improvements	\$8,269,161.84	\$899,921.68	\$43,344.88	\$8,088.85	\$0.00	\$0.00	\$0.00	\$9,117,649.79	\$0.00	\$9,117,649.79
342.0	Fuel Holders, Products, and Accessories	\$2,012,015.66	\$249,108.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,261,124.78	\$0.00	2,261,124.78
343.0	Prime Movers	\$120,032,976.46	\$16,205,322.80	\$78,254,991.07	\$1,821,202.11	\$0.00	\$21,733,658.72	(\$201,902.02)	\$77,693,862.28	\$0.00	77,693,862.28
344.0	Generators	\$13,932,986.55	\$1,523,408.71	\$1,135,299.00	\$659,453.75	\$0.00	\$0.00	\$0.00	\$13,661,642.51	\$0.00	13,661,642.51
345.0	Accessory Electric Equipment	\$18,438,229.57	\$1,789,583.23	\$143,836.17	\$30,730.20	\$0.00	\$0.00	\$0.00	\$20,053,146.48	\$0.00	20,053,146.48
346.0	Miscellaneous Power Plant Equipment	\$933,674.71	\$108,527.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,102,201.99	\$0.00	1,102,201.99
	Subtotal Depreciable	\$163,679,045.79	\$20,775,871.32	\$79,577,571.07	\$2,519,474.91	\$0.00	\$21,733,658.72	(\$201,902.02)	\$123,889,627.83	\$0.00	\$123,889,627.83
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Ft. Myers Unit 2	\$163,679,045.79	\$20,775,871.32	\$79,577,571.07	\$2,519,474.91	\$0.00	\$21,733,658.72	(\$201,902.02)	\$123,889,627.83	\$0.00	\$123,889,627.83
Fl. Myers Unit 3											
341.0	Structures & Improvements	\$905,585.75	\$101,680.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,007,265.95	\$0.00	\$1,007,265.95
342.0	Fuel Holders, Products, and Accessories	\$1,179,378.82	\$145,839.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,325,218.42	\$0.00	1,325,218.42
343.0	Prime Movers	\$26,482,650.71	\$3,583,787.57	\$6,793,648.60	\$389,401.56	\$0.00	\$0.00	\$0.00	\$22,883,388.12	\$0.00	22,883,388.12
344.0	Generators	\$4,430,741.81	\$457,948.40	\$72,855.88	\$11,122.31	\$0.00	\$0.00	\$0.00	\$4,804,712.02	\$0.00	4,804,712.02
345.0	Accessory Electric Equipment	\$3,297,021.82	\$321,934.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,618,960.94	\$0.00	3,618,960.94
346.0	Miscellaneous Power Plant Equipment	\$144,064.85	\$15,061.85	\$28,350.00	\$7,268.24	\$0.00	\$0.00	\$0.00	\$124,508.46	\$0.00	124,508.46
	Subtotal Depreciable	\$36,439,443.76	\$4,627,256.74	\$6,894,854.48	\$407,792.11	\$0.00	\$0.00	\$0.00	\$33,764,053.91	\$0.00	\$33,764,053.91
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Ft. Myers Unit 3	\$36,439,443.76	\$4,627,256.74	\$6,894,854.48	\$407,792.11	\$0.00	\$0.00	\$0.00	\$33,764,053.91	\$0.00	\$33,764,053.91
Fl. Myers Site											
341.0	Structures & Improvements	\$10,411,846.24	\$1,226,959.44	\$69,619.40	\$18,536.90	\$0.00	\$0.00	\$0.00	\$11,550,649.38	\$0.00	\$11,550,649.38
342.0	Fuel Holders, Products, and Accessories	\$3,313,135.71	\$22,994.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,336,130.19	\$0.00	3,336,130.19
343.0	Prime Movers	\$50,107,717.61	\$20,152,583.67	\$5,048,639.67	\$2,210,693.67	\$0.00	\$21,733,658.72	(\$1,251,046.29)	\$103,483,670.37	\$0.00	103,483,670.37
344.0	Generators	\$18,366,207.89	\$1,981,641.27	\$1,208,154.88	\$70,576.06	\$0.00	\$0.00	\$0.00	\$18,469,118.22	\$0.00	18,469,118.22
345.0	Accessory Electric Equipment	\$21,781,001.16	\$2,120,208.57	\$143,836.12	\$30,730.20	\$0.00	\$0.00	(\$711.96)	\$23,725,831.45	\$0.00	23,725,831.45
346.0	Miscellaneous Power Plant Equipment	\$1,219,249.38	\$142,641.81	\$28,350.00	\$7,268.24	\$0.00	\$0.00	\$0.00	\$1,326,272.95	\$0.00	1,326,272.95
	Subtotal Depreciable	\$205,199,157.99	\$26,047,029.24	\$86,498,700.07	\$2,937,715.07	\$0.00	\$21,733,658.72	(\$1,251,758.25)	\$162,291,672.56	\$0.00	\$162,291,672.56
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$26,691.03	\$16,005.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,696.80	\$0.00	\$42,696.80
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$16,816.60	\$3,415.59	\$9,020.18	\$878.06	\$0.00	\$0.00	\$0.00	\$10,333.95	\$0.00	10,333.95
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$246,426.00	\$78,015.14	\$30,100.58	\$0.00	\$0.00	\$0.00	\$0.00	\$294,340.56	\$0.00	294,340.56
	Subtotal Amortizable	\$289,933.63	\$97,436.50	\$39,120.76	\$878.06	\$0.00	\$0.00	\$0.00	\$347,371.31	\$0.00	\$347,371.31
	Total Ft. Myers Site	\$205,489,091.62	\$26,144,465.74	\$86,537,820.83	\$2,938,593.13	\$0.00	\$21,733,658.72	(\$1,251,758.25)	\$162,639,043.87	\$0.00	\$162,639,043.87

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Lauderdale Common											
341.0	Structures & Improvements	\$44,108,582.86	\$2,571,159.70	\$284,372.96	\$112,246.00	\$0.00	\$0.00	\$0.00	\$46,286,123.60	\$0.00	\$46,286,123.60
342.0	Fuel Holders, Products, and Accessories	\$5,039,456.22	\$347,865.72	\$0.00	\$12,001.28	\$0.00	\$0.00	\$0.00	\$5,374,320.66	\$0.00	\$5,374,320.66
343.0	Prime Movers	\$17,013,379.35	\$3,208,863.20	\$979,712.44	\$0.00	\$0.00	\$0.00	(\$6,105,515.22)	\$13,137,014.89	\$0.00	\$13,137,014.89
344.0	Generators	\$280,538.09	\$72,685.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$303,223.80	\$0.00	\$303,223.80
345.0	Accessory Electric Equipment	\$7,172,917.57	\$397,564.50	\$0.00	\$100.34	\$0.00	\$0.00	\$0.00	\$7,570,381.73	\$0.00	\$7,570,381.73
346.0	Miscellaneous Power Plant Equipment	\$542,484.21	\$31,166.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$573,650.78	\$0.00	\$573,650.78
	Subtotal Depreciable	\$74,156,358.30	\$6,582,305.40	\$1,264,085.40	\$124,347.62	\$0.00	\$0.00	(\$6,105,515.22)	\$73,244,715.46	\$0.00	\$73,244,715.46
346.3	Misc. Power Plant Equipmt. - 3-Year Amort	\$2,555.28	\$17,919.47	(\$101.77)	\$0.00	\$0.00	\$0.00	\$0.00	\$20,576.52	\$0.00	\$20,576.52
346.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$18,995.76	\$6,550.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,545.84	\$0.00	\$25,545.84
346.7	Misc. Power Plant Equipmt. - 7-Year Amort	\$353,373.67	\$103,982.26	\$36,390.68	\$0.00	\$0.00	\$0.00	\$0.00	\$420,965.25	\$0.00	\$420,965.25
	Subtotal Amortizable	\$374,924.71	\$128,451.81	\$36,288.91	\$0.00	\$0.00	\$0.00	\$0.00	\$467,087.61	\$0.00	\$467,087.61
	Total Lauderdale Common	\$74,531,283.01	\$6,710,757.21	\$1,300,374.31	\$124,347.62	\$0.00	\$0.00	(\$6,105,515.22)	\$73,711,803.07	\$0.00	\$73,711,803.07
Lauderdale Unit 4											
341.0	Structures & Improvements	\$2,780,193.80	\$163,908.56	\$0.00	\$431.43	\$0.00	\$485.30	\$0.00	\$2,944,156.23	\$0.00	\$2,944,156.23
342.0	Fuel Holders, Products, and Accessories	\$371,854.38	\$24,588.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$396,442.74	\$0.00	\$396,442.74
343.0	Prime Movers	\$59,717,978.98	\$6,313,219.04	\$5,059,814.15	\$577,157.09	\$0.00	\$2,746,944.51	\$2,897,600.87	\$66,038,772.16	\$0.00	\$66,038,772.16
344.0	Generators	\$16,219,117.35	\$931,255.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,150,372.67	\$0.00	\$17,150,372.67
345.0	Accessory Electric Equipment	\$16,151,643.01	\$921,978.92	\$0.00	\$4,210.25	\$0.00	\$0.00	\$0.00	\$17,069,411.68	\$0.00	\$17,069,411.68
346.0	Miscellaneous Power Plant Equipment	\$1,501,652.63	\$85,415.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,587,067.79	\$0.00	\$1,587,067.79
	Subtotal Depreciable	\$96,742,440.15	\$8,440,365.36	\$5,059,814.15	\$581,798.77	\$0.00	\$2,747,429.81	\$2,897,600.87	\$105,186,223.27	\$0.00	\$105,186,223.27
346.3	Misc. Power Plant Equipmt. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equipmt. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 4	\$96,742,440.15	\$8,440,365.36	\$5,059,814.15	\$581,798.77	\$0.00	\$2,747,429.81	\$2,897,600.87	\$105,186,223.27	\$0.00	\$105,186,223.27
Lauderdale Unit 5											
341.0	Structures & Improvements	\$1,513,787.94	\$97,888.10	\$0.00	\$6,318.97	\$0.00	\$68,138.55	\$0.00	\$1,673,495.62	\$0.00	\$1,673,495.62
342.0	Fuel Holders, Products, and Accessories	\$371,850.16	\$24,582.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$396,232.64	\$0.00	\$396,232.64
343.0	Prime Movers	\$50,149,428.67	\$5,162,508.40	\$3,148,528.12	\$2,413,014.79	\$0.00	\$4,860,977.47	\$2,816,278.83	\$57,427,650.46	\$0.00	\$57,427,650.46
344.0	Generators	\$17,114,513.49	\$996,368.29	\$0.00	\$0.00	\$0.00	\$153,780.90	\$0.00	\$18,264,662.68	\$0.00	\$18,264,662.68
345.0	Accessory Electric Equipment	\$13,395,017.65	\$759,725.80	\$0.00	\$74.36	\$0.00	\$106,201.00	\$0.00	\$14,260,920.09	\$0.00	\$14,260,920.09
346.0	Miscellaneous Power Plant Equipment	\$1,034,054.60	\$62,959.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,097,024.42	\$0.00	\$1,097,024.42
	Subtotal Depreciable	\$83,578,462.51	\$7,104,082.89	\$3,148,528.12	\$2,419,408.12	\$0.00	\$5,189,097.92	\$2,816,278.83	\$93,119,985.91	\$0.00	\$93,119,985.91
346.3	Misc. Power Plant Equipmt. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equipmt. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 5	\$83,578,462.51	\$7,104,082.89	\$3,148,528.12	\$2,419,408.12	\$0.00	\$5,189,097.92	\$2,816,278.83	\$93,119,985.91	\$0.00	\$93,119,985.91
Lauderdale Site											
341.0	Structures & Improvements	\$48,402,564.40	\$2,835,956.36	\$284,372.96	\$118,996.40	\$0.00	\$68,623.85	\$0.00	\$50,903,775.45	\$0.00	\$50,903,775.45
342.0	Fuel Holders, Products, and Accessories	\$,781,960.76	\$97,036.54	\$0.00	\$12,001.28	\$0.00	\$0.00	\$0.00	\$,866,996.04	\$0.00	\$,866,996.04
343.0	Prime Movers	\$26,880,787.00	\$4,684,590.64	\$,188,054.71	\$2,990,171.88	\$0.00	\$7,607,921.98	(\$91,635.52)	\$36,603,437.51	\$0.00	\$36,603,437.51
344.0	Generators	\$3,614,168.93	\$,950,304.32	\$0.00	\$0.00	\$0.00	\$153,780.90	\$0.00	\$5,518,259.15	\$0.00	\$5,518,259.15
345.0	Accessory Electric Equipment	\$6,719,578.23	\$,079,319.22	\$0.00	\$4,384.95	\$0.00	\$106,201.00	\$0.00	\$8,900,713.50	\$0.00	\$8,900,713.50
346.0	Miscellaneous Power Plant Equipment	\$,078,201.44	\$,179,541.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$,257,742.99	\$0.00	\$,257,742.99
	Subtotal Depreciable	\$254,477,260.96	\$22,126,753.65	\$,472,427.67	\$3,125,554.51	\$0.00	\$7,936,527.73	(\$91,635.52)	\$271,550,924.64	\$0.00	\$271,550,924.64
346.3	Misc. Power Plant Equipmt. - 3-Year Amort	\$2,555.28	\$17,919.47	(\$101.77)	\$0.00	\$0.00	\$0.00	\$0.00	\$20,576.52	\$0.00	\$20,576.52
346.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$18,995.76	\$6,550.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,545.84	\$0.00	\$25,545.84
346.7	Misc. Power Plant Equipmt. - 7-Year Amort	\$353,373.67	\$103,982.26	\$36,390.68	\$0.00	\$0.00	\$0.00	\$0.00	\$420,965.25	\$0.00	\$420,965.25
	Subtotal Amortizable	\$374,924.71	\$128,451.81	\$36,288.91	\$0.00	\$0.00	\$0.00	\$0.00	\$467,087.61	\$0.00	\$467,087.61
	Total Lauderdale Site	\$254,852,185.67	\$22,255,205.46	\$,508,716.58	\$3,125,554.51	\$0.00	\$7,936,527.73	(\$91,635.52)	\$272,018,012.25	\$0.00	\$272,018,012.25

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (f)+a-b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (i)-(h)-f
Manatee Unit 3											
341.0	Structures & Improvements	\$5,070,899.72	\$1,003,651.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,074,551.28	\$0.00	\$6,074,551.28
342.0	Fuel Holders, Products, and Accessories	\$662,753.67	\$169,359.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$831,413.63	\$0.00	\$831,413.63
343.0	Prime Movers	\$58,673,774.65	\$13,802,098.33	\$46,606,331.43	\$2,892,383.94	\$0.00	\$17,415,468.49	(\$1,016,083.78)	\$39,376,542.32	\$0.00	\$39,376,542.32
344.0	Generators	\$8,446,851.16	\$1,400,057.37	\$17,184.00	\$0.37	\$0.00	\$0.00	\$0.00	\$9,829,724.16	\$0.00	\$9,829,724.16
345.0	Accessory Electric Equipment	\$9,026,443.69	\$1,513,733.63	\$78,711.00	\$5.83	\$0.00	\$0.00	\$0.00	\$10,461,460.49	\$0.00	\$10,461,460.49
346.0	Miscellaneous Power Plant Equipment	\$1,784,515.09	\$370,861.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,155,376.89	\$0.00	\$2,155,376.89
	Subtotal Depreciable	\$83,664,537.98	\$18,259,762.65	\$46,702,226.43	\$2,892,390.14	\$0.00	\$17,415,468.49	(\$1,016,083.78)	\$68,729,068.77	\$0.00	\$68,729,068.77
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$5,935.44	\$5,676.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,611.47	\$0.00	\$11,611.47
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$297,354.68	\$74,615.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$371,970.36	\$0.00	\$371,970.36
	Subtotal Amortizable	\$309,290.12	\$80,291.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$383,581.83	\$0.00	\$383,581.83
	Total Manatee Unit 3	\$83,967,828.10	\$18,340,054.36	\$46,702,226.43	\$2,892,390.14	\$0.00	\$17,415,468.49	(\$1,016,083.78)	\$69,112,650.60	\$0.00	\$69,112,650.60
Manatee Site											
341.0	Structures & Improvements	\$5,070,899.72	\$1,003,651.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,074,551.28	\$0.00	\$6,074,551.28
342.0	Fuel Holders, Products, and Accessories	\$662,053.67	\$169,359.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$831,413.63	\$0.00	\$831,413.63
343.0	Prime Movers	\$58,673,774.65	\$13,802,098.33	\$46,606,331.43	\$2,892,383.94	\$0.00	\$17,415,468.49	(\$1,016,083.78)	\$39,376,542.32	\$0.00	\$39,376,542.32
344.0	Generators	\$8,446,851.16	\$1,400,057.37	\$17,184.00	\$0.37	\$0.00	\$0.00	\$0.00	\$9,829,724.16	\$0.00	\$9,829,724.16
345.0	Accessory Electric Equipment	\$9,026,443.69	\$1,513,733.63	\$78,711.00	\$5.83	\$0.00	\$0.00	\$0.00	\$10,461,460.49	\$0.00	\$10,461,460.49
346.0	Miscellaneous Power Plant Equipment	\$1,784,515.09	\$370,861.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,155,376.89	\$0.00	\$2,155,376.89
	Subtotal Depreciable	\$83,664,537.98	\$18,259,762.65	\$46,702,226.43	\$2,892,390.14	\$0.00	\$17,415,468.49	(\$1,016,083.78)	\$68,729,068.77	\$0.00	\$68,729,068.77
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$5,935.44	\$5,676.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,611.47	\$0.00	\$11,611.47
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$297,354.68	\$74,615.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$371,970.36	\$0.00	\$371,970.36
	Subtotal Amortizable	\$309,290.12	\$80,291.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$383,581.83	\$0.00	\$383,581.83
	Total Manatee Site	\$83,967,828.10	\$18,340,054.36	\$46,702,226.43	\$2,892,390.14	\$0.00	\$17,415,468.49	(\$1,016,083.78)	\$69,112,650.60	\$0.00	\$69,112,650.60

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Martin Common											
341.0	Structures & Improvements	\$23,858,940.32	\$1,492,645.68	\$159,487.07	\$101,172.16	\$0.00	\$0.00	\$0.00	\$25,090,946.77	\$0.00	\$25,090,946.77
342.0	Fuel Holders, Products, and Accessories	\$2,146,432.45	\$150,655.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,287,087.89	\$0.00	2,287,087.89
343.0	Prime Movers	\$10,593,572.22	\$1,374,722.55	\$81,466.27	\$4,723.96	\$0.00	\$0.00	(\$396,929.56)	\$11,535,174.98	\$0.00	11,535,174.98
344.0	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00
345.0	Accessory Electric Equipment	\$2,742,759.62	\$171,109.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,913,868.72	\$0.00	2,913,868.72
346.0	Miscellaneous Power Plant Equipment	\$2,172,527.09	\$133,220.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,305,747.74	\$0.00	2,305,747.74
	Subtotal Depreciable	\$41,504,251.70	\$3,322,353.42	\$190,953.34	\$105,896.12	\$0.00	\$0.00	(\$396,929.56)	\$44,132,826.10	\$0.00	\$44,132,826.10
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$63,020.06	\$6,786.76	\$69,806.82	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)	\$0.00	(\$0.00)
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$16,738.89	\$3,496.45	\$20,197.24	\$0.00	\$0.00	\$0.00	\$0.00	\$38.10	\$0.00	38.10
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$116,107.17	\$25,717.07	\$8,642.84	\$0.00	\$0.00	\$0.00	\$0.00	\$133,181.40	\$0.00	133,181.40
	Subtotal Amortizable	\$185,866.12	\$36,000.28	\$98,646.90	\$0.00	\$0.00	\$0.00	\$0.00	\$133,219.50	\$0.00	\$133,219.50
	Total Martin Common	\$41,700,117.82	\$3,358,353.70	\$289,800.24	\$105,896.12	\$0.00	\$0.00	(\$396,929.56)	\$44,266,045.60	\$0.00	\$44,266,045.60
Martin Pipeline											
341.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
342.0	Fuel Holders, Products, and Accessories	\$13,292,885.62	\$0.00	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00
343.0	Prime Movers	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00
344.0	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00
345.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00
346.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00
	Subtotal Depreciable	\$13,292,885.62	\$0.00	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Pipeline	\$13,292,885.62	\$0.00	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Martin Unit 3											
341.0	Structures & Improvements	\$818,431.69	\$54,241.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$872,673.61	\$0.00	\$872,673.61
342.0	Fuel Holders, Products, and Accessories	\$89,362.23	\$6,340.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$95,702.55	\$0.00	95,702.55
343.0	Prime Movers	\$72,202,289.07	\$6,853,169.29	\$19,126,758.24	\$1,471,075.47	\$0.00	\$4,904,270.30	\$1,026,801.83	\$64,388,696.78	\$0.00	64,388,696.78
344.0	Generators	\$11,039,615.85	\$690,358.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,729,974.65	\$0.00	11,729,974.65
345.0	Accessory Electric Equipment	\$14,321,953.21	\$866,730.83	\$24,789.25	\$17,080.82	\$0.00	\$0.00	\$0.00	\$15,147,313.97	\$0.00	15,147,313.97
346.0	Miscellaneous Power Plant Equipment	\$298,715.63	\$18,079.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$316,794.71	\$0.00	316,794.71
	Subtotal Depreciable	\$98,770,367.68	\$8,488,920.24	\$19,151,047.49	\$1,488,156.29	\$0.00	\$4,904,270.30	\$1,026,801.83	\$92,551,156.27	\$0.00	\$92,551,156.27
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 3	\$98,770,367.68	\$8,488,920.24	\$19,151,047.49	\$1,488,156.29	\$0.00	\$4,904,270.30	\$1,026,801.83	\$92,551,156.27	\$0.00	\$92,551,156.27

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End Of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Martin Unit 4											
341.0	Structures & Improvements	\$631,951.51	\$42,733.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$674,684.89	\$0.00	\$674,684.89
342.0	Fuel Holders, Products, and Accessories	\$89,073.04	\$6,375.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$95,398.96	0.00	\$95,398.96
343.0	Prime Movers	\$85,654,960.48	\$7,556,054.26	\$13,104,771.44	\$172,059.97	\$0.00	\$3,895,904.99	(\$145,631.31)	\$83,724,457.01	0.00	\$83,724,457.01
344.0	Generators	\$14,942,864.08	\$953,140.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,946,004.28	0.00	\$15,946,004.28
345.0	Accessory Electric Equipment	\$13,351,476.75	\$808,786.08	\$47,310.20	(\$9,390.81)	\$0.00	\$0.00	\$0.00	\$14,162,343.44	0.00	\$14,162,343.44
346.0	Miscellaneous Power Plant Equipment	\$276,527.07	\$23,421.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$299,948.23	0.00	\$299,948.23
	Subtotal Depreciable	\$115,036,852.93	\$9,430,461.00	\$13,152,081.64	\$162,669.16	\$0.00	\$3,895,904.99	(\$145,631.31)	\$114,902,836.81	\$0.00	\$114,902,836.81
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 4	\$115,036,852.93	\$9,430,461.00	\$13,152,081.64	\$162,669.16	\$0.00	\$3,895,904.99	(\$145,631.31)	\$114,902,836.81	\$0.00	\$114,902,836.81
Martin Unit 8											
341.0	Structures & Improvements	\$4,087,239.80	\$797,020.35	\$67,110.54	\$24,090.71	\$0.00	\$0.00	\$0.00	\$4,793,058.90	\$0.00	\$4,793,058.90
342.0	Fuel Holders, Products, and Accessories	\$1,713,773.73	\$413,363.79	\$9,587.09	\$3,501.34	\$0.00	\$0.00	\$0.00	\$2,114,049.18	0.00	\$2,114,049.18
343.0	Prime Movers	\$45,060,644.55	\$15,320,042.86	\$59,885,583.38	\$3,403,053.13	\$0.00	\$11,528,993.91	(\$235,125.69)	\$8,385,919.11	0.00	\$8,385,919.11
344.0	Generators	\$7,871,511.74	\$1,339,387.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,210,899.73	0.00	\$9,210,899.73
345.0	Accessory Electric Equipment	\$10,293,231.71	\$1,723,612.08	\$0.00	\$1,209.64	\$0.00	\$0.00	\$0.00	\$12,015,634.15	0.00	\$12,015,634.15
346.0	Miscellaneous Power Plant Equipment	\$895,137.35	\$150,641.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,048,778.99	0.00	\$1,048,778.99
	Subtotal Depreciable	\$69,924,538.88	\$19,744,068.71	\$59,962,280.93	\$3,431,854.82	\$0.00	\$11,528,993.91	(\$235,125.69)	\$37,568,340.06	\$0.00	\$37,568,340.06
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 8	\$69,924,538.88	\$19,744,068.71	\$59,962,280.93	\$3,431,854.82	\$0.00	\$11,528,993.91	(\$235,125.69)	\$37,568,340.06	\$0.00	\$37,568,340.06
Martin Site											
341.0	Structures & Improvements	\$29,396,583.32	\$2,386,641.33	\$226,597.61	\$125,262.87	\$0.00	\$0.00	\$0.00	\$31,431,364.17	\$0.00	\$31,431,364.17
342.0	Fuel Holders, Products, and Accessories	17,321,527.07	576,695.47	13,302,472.62	3,501.34	0.00	0.00	0.00	4,592,238.58	0.00	4,592,238.58
343.0	Prime Movers	213,511,466.32	31,143,988.96	92,148,579.34	5,050,312.53	0.00	20,329,169.20	249,115.27	168,034,247.88	0.00	168,034,247.88
344.0	Generators	33,903,991.67	2,982,886.99	0.00	0.00	0.00	0.00	0.00	36,886,878.66	0.00	36,886,878.66
345.0	Accessory Electric Equipment	40,749,421.29	3,570,238.09	71,599.45	8,899.65	0.00	0.00	0.00	44,239,160.28	0.00	44,239,160.28
346.0	Miscellaneous Power Plant Equipment	3,645,907.14	325,362.53	0.00	0.00	0.00	0.00	0.00	3,971,269.67	0.00	3,971,269.67
	Subtotal Depreciable	\$338,528,896.81	\$40,985,803.37	\$105,749,249.02	\$5,188,576.39	\$0.00	\$20,329,169.20	\$249,115.27	\$289,155,159.24	\$0.00	\$289,155,159.24
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$63,020.06	\$6,786.76	\$69,805.82	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)	\$0.00	(\$0.00)
346.5	Misc. Power Plant Equip. - 5-Year Amort	16,738.89	3,496.45	20,197.24	0.00	0.00	0.00	0.00	38.10	0.00	38.10
346.7	Misc. Power Plant Equip. - 7-Year Amort	116,107.17	25,717.07	8,642.84	0.00	0.00	0.00	0.00	133,181.40	0.00	133,181.40
	Subtotal Amortizable	\$195,866.12	\$36,000.28	\$98,646.90	\$0.00	\$0.00	\$0.00	\$0.00	\$133,219.50	\$0.00	\$133,219.50
	Total Martin Site	\$338,724,762.93	\$41,021,803.65	\$105,847,895.92	\$5,188,576.39	\$0.00	\$20,329,169.20	\$249,115.27	\$289,288,378.74	\$0.00	\$289,288,378.74

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Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Putnam Common											
341.0	Structures & Improvements	\$7,673,338.40	\$392,898.90	\$883,437.54	\$7,101.76	\$0.00	\$0.00	\$0.00	\$7,176,298.00	\$0.00	\$7,176,298.00
342.0	Fuel Holders, Products, and Accessories	\$8,428,661.55	\$300,149.84	\$4,021.35	\$17,853.50	\$0.00	\$0.00	\$0.00	\$8,681,936.54	0.00	8,681,936.54
343.0	Prime Movers	\$11,113,032.68	\$1,017,574.55	\$193,493.65	\$342,812.11	\$0.00	\$113,266.25	(\$505,874.76)	\$11,201,692.96	0.00	11,201,692.96
344.0	Generators	\$121,166.79	\$2,988.10	\$125,807.42	\$0.00	\$0.00	\$170,000.00	\$0.00	\$168,347.27	0.00	168,347.27
345.0	Accessory Electric Equipment	\$1,189,864.00	\$37,960.07	\$58,981.91	\$51,475.42	\$0.00	\$0.00	\$1,176.23	\$1,118,542.97	0.00	1,118,542.97
346.0	Miscellaneous Power Plant Equipment	\$923,786.00	\$32,408.02	\$32,500.00	\$61.48	\$0.00	\$0.00	\$0.00	\$923,632.54	0.00	923,632.54
	Subtotal Depreciable	\$29,450,449.42	\$1,783,979.48	\$1,320,427.07	\$414,304.27	\$0.00	\$283,266.25	(\$504,698.53)	\$29,270,450.28	\$0.00	\$29,270,450.28
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$43,554.91	\$34,600.65	\$16,097.02	\$0.00	\$0.00	\$0.00	\$0.00	\$62,058.54	\$0.00	\$62,058.54
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$9,656.60	\$4,875.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,532.44	0.00	14,532.44
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$271,059.51	\$100,334.92	\$37,757.65	\$0.00	\$0.00	\$0.00	\$0.00	\$333,636.78	0.00	333,636.78
	Subtotal Amortizable	\$324,271.02	\$139,811.41	\$53,854.67	\$0.00	\$0.00	\$0.00	\$0.00	\$410,227.76	\$0.00	\$410,227.76
	Total Putnam Common	\$29,774,720.44	\$1,923,790.89	\$1,382,096.74	\$414,304.27	\$0.00	\$283,266.25	(\$504,698.53)	\$29,680,678.04	\$0.00	\$29,680,678.04
Putnam Unit 1											
341.0	Structures & Improvements	\$30,672.86	\$900.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31,573.10	\$0.00	\$31,573.10
342.0	Fuel Holders, Products, and Accessories	(\$56,692.12)	\$4,340.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$52,351.92)	0.00	(\$52,351.92)
343.0	Prime Movers	\$41,606,346.08	\$2,575,617.60	\$874,646.96	\$1,104,351.71	\$0.00	\$114,804.98	\$338,666.46	\$42,656,431.45	0.00	42,656,431.45
344.0	Generators	\$6,101,455.82	\$173,095.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,274,551.26	0.00	6,274,551.26
345.0	Accessory Electric Equipment	\$5,118,389.89	\$168,442.77	\$61,421.91	\$60,470.03	\$0.00	\$0.00	(\$10,563.07)	\$5,154,377.65	0.00	5,154,377.65
346.0	Miscellaneous Power Plant Equipment	\$318,971.84	\$9,157.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$328,129.52	0.00	328,129.52
	Subtotal Depreciable	\$53,119,144.37	\$2,931,568.93	\$936,068.87	\$1,164,821.74	\$0.00	\$114,804.98	\$328,103.39	\$54,392,731.06	\$0.00	\$54,392,731.06
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Putnam Unit 1	\$53,119,144.37	\$2,931,568.93	\$936,068.87	\$1,164,821.74	\$0.00	\$114,804.98	\$328,103.39	\$54,392,731.06	\$0.00	\$54,392,731.06
Putnam Unit 2											
341.0	Structures & Improvements	\$30,798.67	\$865.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31,664.23	\$0.00	\$31,664.23
342.0	Fuel Holders, Products, and Accessories	(\$56,892.07)	\$4,368.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$52,523.23)	0.00	(\$52,523.23)
343.0	Prime Movers	\$35,472,593.28	\$2,098,996.47	\$404,013.93	\$339,215.74	\$0.00	\$83,458.50	\$133,607.81	\$37,045,426.39	0.00	37,045,426.39
344.0	Generators	\$6,410,093.84	\$189,018.67	\$730,431.27	\$667,592.29	\$0.00	\$0.00	\$0.00	\$5,201,088.95	0.00	5,201,088.95
345.0	Accessory Electric Equipment	\$5,502,258.76	\$177,344.76	\$76,121.17	\$183,920.14	\$0.00	\$2,803.55	\$9,386.84	\$5,521,752.65	0.00	5,521,752.65
346.0	Miscellaneous Power Plant Equipment	\$307,930.19	\$8,452.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$316,382.87	0.00	316,382.87
	Subtotal Depreciable	\$47,756,782.67	\$2,479,046.98	\$1,210,566.32	\$1,190,728.17	\$0.00	\$86,262.05	\$142,994.65	\$48,063,791.86	\$0.00	\$48,063,791.86
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Putnam Unit 2	\$47,756,782.67	\$2,479,046.98	\$1,210,566.32	\$1,190,728.17	\$0.00	\$86,262.05	\$142,994.65	\$48,063,791.86	\$0.00	\$48,063,791.86
Putnam Site											
341.0	Structures & Improvements	\$7,735,409.93	\$394,664.70	\$883,437.54	\$7,101.76	\$0.00	\$0.00	\$0.00	\$7,239,535.33	\$0.00	\$7,239,535.33
342.0	Fuel Holders, Products, and Accessories	8,315,077.36	308,878.88	34,021.35	12,853.50	0.00	0.00	0.00	8,577,081.39	0.00	8,577,081.39
343.0	Prime Movers	88,191,972.04	5,692,183.62	1,472,154.54	1,786,379.56	0.00	311,529.73	(\$3,600.49)	90,903,550.80	0.00	90,903,550.80
344.0	Generators	12,632,716.45	365,102.21	856,238.89	667,592.29	0.00	170,000.00	0.00	11,643,987.48	0.00	11,643,987.48
345.0	Accessory Electric Equipment	11,900,512.65	383,747.60	196,524.94	295,865.59	0.00	2,803.55	0.00	11,794,673.27	0.00	11,794,673.27
346.0	Miscellaneous Power Plant Equipment	1,550,688.03	\$0,018.38	\$32,500.00	61.48	0.00	0.00	0.00	1,568,144.93	0.00	1,568,144.93
	Subtotal Depreciable	\$130,326,376.46	\$7,194,595.39	\$3,474,877.26	\$2,769,854.18	\$0.00	\$484,333.28	(\$33,600.49)	\$131,726,973.20	\$0.00	\$131,726,973.20
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$43,554.91	\$34,600.65	\$16,097.02	\$0.00	\$0.00	\$0.00	\$0.00	\$62,058.54	\$0.00	\$62,058.54
346.5	Misc. Power Plant Equip. - 5-Year Amort	9,656.60	4,875.84	0.00	0.00	0.00	0.00	0.00	14,532.44	0.00	14,532.44
346.7	Misc. Power Plant Equip. - 7-Year Amort	271,059.51	100,334.92	37,757.65	0.00	0.00	0.00	0.00	333,636.78	0.00	333,636.78
	Subtotal Amortizable	\$324,271.02	\$139,811.41	\$53,854.67	\$0.00	\$0.00	\$0.00	\$0.00	\$410,227.76	\$0.00	\$410,227.76
	Total Putnam Site	\$130,650,647.48	\$7,334,406.80	\$3,528,731.93	\$2,769,854.18	\$0.00	\$484,333.28	(\$33,600.49)	\$132,137,200.96	\$0.00	\$132,137,200.96

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a-b-c-d+e+f+g	(i)	(j)=(h)-(i)
Sanford Common											
341.0	Structures & Improvements	\$17,427,193.90	\$2,177,016.39	\$10,448.83	\$5,139.38	\$0.00	\$17,710.99	(\$178.57)	\$19,606,154.50	\$0.00	\$19,606,154.50
342.0	Fuel Holders, Products, and Accessories	\$24,151.92	\$4,218.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,370.44	\$0.00	27,370.44
343.0	Prime Movers	(\$1,709,019.84)	\$415,553.23	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,315,525.10)	(\$2,608,991.71)	\$0.00	12,608,991.71
344.0	Generators	\$0.00	\$5,564.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,564.53	\$0.00	5,564.53
345.0	Accessory Electric Equipment	\$364,673.65	\$38,594.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$403,258.33	\$0.00	403,258.33
346.0	Miscellaneous Power Plant Equipment	\$456,882.84	\$55,173.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$512,056.28	\$0.00	512,056.28
	Subtotal Depreciable	\$16,569,882.47	\$2,695,110.79	\$10,448.83	\$5,139.38	\$0.00	\$17,710.99	(\$1,315,703.67)	\$17,945,412.37	\$0.00	\$17,945,412.37
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$55,299.13	\$31,849.60	\$35,869.86	\$0.00	\$0.00	\$0.00	\$0.00	\$51,278.87	\$0.00	\$51,278.87
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$1,788.67	\$3,362.03	\$0.00	\$0.00	\$0.00	\$0.00	\$266.73	\$5,417.43	\$0.00	5,417.43
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$347,806.48	\$117,281.89	\$43,425.12	\$0.00	\$0.00	\$0.00	(\$266.73)	\$421,396.52	\$0.00	421,396.52
	Subtotal Amortizable	\$404,894.28	\$152,493.52	\$79,294.98	\$0.00	\$0.00	\$0.00	\$0.00	\$478,092.82	\$0.00	\$478,092.82
	Total Sanford Common	\$16,968,776.75	\$2,847,604.31	\$89,743.81	\$5,139.38	\$0.00	\$17,710.99	(\$1,315,703.67)	\$18,423,505.19	\$0.00	\$18,423,505.19
Sanford Unit 4											
341.0	Structures & Improvements	\$1,794,229.19	\$248,491.66	\$7,907.29	\$407.70	\$0.00	\$1,371.09	\$175.50	\$2,035,952.45	\$0.00	\$2,035,952.45
342.0	Fuel Holders, Products, and Accessories	\$412,120.39	\$65,319.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$477,439.99	\$0.00	477,439.99
343.0	Prime Movers	\$11,764,254.41	\$14,038,827.69	\$540,928.76	\$33,723.15	\$0.00	\$67,327.33	(\$540,530.22)	\$24,755,227.30	\$0.00	24,755,227.30
344.0	Generators	\$7,462,623.45	\$935,611.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,398,235.13	\$0.00	8,398,235.13
345.0	Accessory Electric Equipment	\$8,659,533.73	\$1,123,789.59	\$62,409.00	\$3,173.86	\$0.00	\$0.00	\$0.00	\$9,717,749.46	\$0.00	9,717,749.46
346.0	Miscellaneous Power Plant Equipment	\$798,803.76	\$108,184.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$906,987.96	\$0.00	906,987.96
	Subtotal Depreciable	\$30,891,564.93	\$16,520,224.42	\$611,236.05	\$37,304.71	\$0.00	\$68,698.42	(\$540,354.72)	\$46,291,592.29	\$0.00	\$46,291,592.29
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$30,720.39	\$23,783.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$54,503.91	\$0.00	\$54,503.91
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$30,720.39	\$23,783.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$54,503.91	\$0.00	\$54,503.91
	Total Sanford Unit 4	\$30,922,285.32	\$16,544,007.94	\$611,236.05	\$37,304.71	\$0.00	\$68,698.42	(\$540,354.72)	\$46,346,096.20	\$0.00	\$46,346,096.20
Sanford Unit 5											
341.0	Structures & Improvements	\$1,946,944.24	\$284,774.09	\$25,268.57	\$436.02	\$0.00	\$173.25	\$3.07	\$2,156,190.06	\$0.00	\$2,156,190.06
342.0	Fuel Holders, Products, and Accessories	\$480,255.28	\$65,720.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$545,975.44	\$0.00	545,975.44
343.0	Prime Movers	\$43,462,505.01	\$10,738,626.07	\$776,746.80	\$353,895.84	\$0.00	\$71,217.99	\$281,666.31	\$53,423,372.67	\$0.00	53,423,372.67
344.0	Generators	\$9,038,060.16	\$1,000,868.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,038,928.56	\$0.00	10,038,928.56
345.0	Accessory Electric Equipment	\$9,831,046.04	\$1,121,476.91	\$15,600.00	\$646.00	\$0.00	\$0.00	\$0.00	\$10,938,276.35	\$0.00	10,938,276.35
346.0	Miscellaneous Power Plant Equipment	\$768,720.99	\$91,868.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$860,639.27	\$0.00	860,639.27
	Subtotal Depreciable	\$65,527,581.72	\$13,253,333.84	\$817,615.37	\$354,978.46	\$0.00	\$71,391.24	\$281,666.38	\$77,961,382.35	\$0.00	\$77,961,382.35
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 5	\$65,527,581.72	\$13,253,333.84	\$817,615.37	\$354,978.46	\$0.00	\$71,391.24	\$281,666.38	\$77,961,382.35	\$0.00	\$77,961,382.35
Sanford Site											
341.0	Structures & Improvements	\$21,168,367.33	\$2,660,282.14	\$43,624.69	\$5,983.10	\$0.00	\$19,255.33	\$0.00	\$23,798,297.01	\$0.00	\$23,798,297.01
342.0	Fuel Holders, Products, and Accessories	\$16,527.59	\$34,258.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,050,785.87	\$0.00	1,050,785.87
343.0	Prime Movers	\$3,517,739.58	\$5,193,006.92	\$1,317,675.56	\$87,618.99	\$0.00	\$138,545.32	(\$1,574,389.01)	\$7,569,608.26	\$0.00	7,569,608.26
344.0	Generators	\$16,500,683.61	\$1,342,044.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,442,728.22	\$0.00	18,442,728.22
345.0	Accessory Electric Equipment	\$18,855,253.42	\$2,283,851.18	\$78,000.00	\$3,820.46	\$0.00	\$0.00	\$0.00	\$21,057,284.14	\$0.00	21,057,284.14
346.0	Miscellaneous Power Plant Equipment	\$2,024,457.59	\$255,225.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,279,683.51	\$0.00	2,279,683.51
	Subtotal Depreciable	\$112,983,029.12	\$32,468,668.05	\$1,439,300.25	\$397,422.55	\$0.00	\$157,800.65	(\$1,574,389.01)	\$142,198,387.01	\$0.00	\$142,198,387.01
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$86,019.52	\$55,633.12	\$35,869.86	\$0.00	\$0.00	\$0.00	\$0.00	\$105,782.78	\$0.00	\$105,782.78
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$1,788.67	\$3,362.03	\$0.00	\$0.00	\$0.00	\$0.00	\$266.73	\$5,417.43	\$0.00	5,417.43
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$347,806.48	\$117,281.89	\$43,425.12	\$0.00	\$0.00	\$0.00	(\$266.73)	\$421,396.52	\$0.00	421,396.52
	Subtotal Amortizable	\$435,614.67	\$176,277.04	\$79,294.98	\$0.00	\$0.00	\$0.00	\$0.00	\$532,596.73	\$0.00	\$532,596.73
	Total Sanford Site	\$113,418,643.79	\$32,644,945.09	\$1,518,595.23	\$397,422.55	\$0.00	\$157,800.65	(\$1,574,389.01)	\$142,730,983.74	\$0.00	\$142,730,983.74

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Turkey Point Unit 5											
341.0	Structures & Improvements	\$4,217,901.61	\$1,095,345.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,303,246.77	\$0.00	\$5,303,246.77
342.0	Fuel Holders, Products, and Accessories	\$1,435,142.23	\$464,448.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,899,590.35	\$0.00	\$1,899,590.35
343.0	Prime Movers	(\$3,598,227.32)	\$20,124,614.05	\$2,954,829.55	\$1,128,581.02	\$0.00	\$726,350.63	\$3,496,188.81	\$16,665,515.60	\$0.00	\$16,665,515.60
344.0	Generators	\$3,101,710.00	\$1,400,027.05	\$11,310.00	\$2,008.71	\$0.00	\$0.00	\$0.00	\$4,488,418.34	\$0.00	\$4,488,418.34
345.0	Accessory Electric Equipment	\$6,489,128.24	\$1,754,362.04	\$165,390.04	\$1,955.13	\$0.00	\$0.00	\$0.00	\$8,076,145.11	\$0.00	\$8,076,145.11
346.0	Miscellaneous Power Plant Equipment	\$1,174,222.91	\$396,776.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,570,998.99	\$0.00	\$1,570,998.99
	Subtotal Depreciable	\$12,819,877.67	\$25,225,572.50	\$3,131,529.59	\$1,132,544.86	\$0.00	\$726,350.63	\$3,496,188.81	\$38,003,915.16	\$0.00	\$38,003,915.16
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,138.56	\$581.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,719.91	\$0.00	\$1,719.91
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$22,492.96	\$6,204.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,697.89	\$0.00	\$28,697.89
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$45,033.35	\$30,198.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$75,231.96	\$0.00	\$75,231.96
	Subtotal Amortizable	\$68,664.87	\$36,984.89	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$105,649.76	\$0.00	\$105,649.76
	Total Turkey Point Unit 5	\$12,888,542.54	\$25,262,557.39	\$3,131,529.59	\$1,132,544.86	\$0.00	\$726,350.63	\$3,496,188.81	\$38,109,564.92	\$0.00	\$38,109,564.92
Turkey Point Site											
341.0	Structures & Improvements	\$4,217,901.61	\$1,085,345.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,303,246.77	\$0.00	\$5,303,246.77
342.0	Fuel Holders, Products, and Accessories	\$1,435,142.23	\$464,448.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,899,590.35	\$0.00	\$1,899,590.35
343.0	Prime Movers	(\$3,598,227.32)	\$20,124,614.05	\$2,954,829.55	\$1,128,581.02	\$0.00	\$726,350.63	\$3,496,188.81	\$16,665,515.60	\$0.00	\$16,665,515.60
344.0	Generators	\$3,101,710.00	\$1,400,027.05	\$11,310.00	\$2,008.71	\$0.00	\$0.00	\$0.00	\$4,488,418.34	\$0.00	\$4,488,418.34
345.0	Accessory Electric Equipment	\$6,489,128.24	\$1,754,362.04	\$165,390.04	\$1,955.13	\$0.00	\$0.00	\$0.00	\$8,076,145.11	\$0.00	\$8,076,145.11
346.0	Miscellaneous Power Plant Equipment	\$1,174,222.91	\$396,776.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,570,998.99	\$0.00	\$1,570,998.99
	Subtotal Depreciable	\$12,819,877.67	\$25,225,572.50	\$3,131,529.59	\$1,132,544.86	\$0.00	\$726,350.63	\$3,496,188.81	\$38,003,915.16	\$0.00	\$38,003,915.16
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,138.56	\$581.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,719.91	\$0.00	\$1,719.91
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$22,492.96	\$6,204.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,697.89	\$0.00	\$28,697.89
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$45,033.35	\$30,198.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$75,231.96	\$0.00	\$75,231.96
	Subtotal Amortizable	\$68,664.87	\$36,984.89	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$105,649.76	\$0.00	\$105,649.76
	Total Turkey Point Site	\$12,888,542.54	\$25,262,557.39	\$3,131,529.59	\$1,132,544.86	\$0.00	\$726,350.63	\$3,496,188.81	\$38,109,564.92	\$0.00	\$38,109,564.92

FLORIDA POWER & LIGHT COMPANY

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Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
West County Energy Center Common											
341.0	Structures & Improvements	\$27,842.30	\$38,796.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$66,638.58	\$0.00	\$66,638.58
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$256.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$256.68	\$0.00	\$256.68
343.0	Prime Movers	\$482,151.61	\$1,970,763.52	\$0.00	\$0.00	\$0.00	\$0.00	(\$455,107.34)	\$1,997,807.79	\$0.00	1,997,807.79
344.0	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
345.0	Accessory Electric Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.0	Miscellaneous Power Plant Equipment	\$6,336.13	\$3,631.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,967.17	\$0.00	9,967.17
	Subtotal Depreciable	\$516,930.04	\$2,013,447.52	\$0.00	\$0.00	\$0.00	\$0.00	(\$455,107.34)	\$2,074,670.22	\$0.00	\$2,074,670.22
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$11,148.68	\$8,681.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19,829.84	\$0.00	\$19,829.84
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$23,348.18	\$22,682.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46,031.17	\$0.00	46,031.17
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$167,829.85	\$145,093.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$312,923.54	\$0.00	312,923.54
	Subtotal Amortizable	\$202,326.71	\$176,457.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$378,784.55	\$0.00	\$378,784.55
	Total West County Energy Center Common	\$718,856.75	\$2,189,905.36	\$0.00	\$0.00	\$0.00	\$0.00	(\$455,107.34)	\$2,453,454.77	\$0.00	\$2,453,454.77
West County Energy Center Unit 1											
341.0	Structures & Improvements	\$1,658,769.26	\$1,845,162.44	\$0.00	\$2.63	\$0.00	\$0.00	\$0.00	\$3,503,929.07	\$0.00	\$3,503,929.07
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$201,303.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$201,303.93	\$0.00	201,303.93
343.0	Prime Movers	\$31,545,195.14	\$18,278,067.86	\$19,694,090.97	\$2,505,241.96	\$0.00	\$0.00	\$455,107.34	\$28,079,037.41	\$0.00	28,079,037.41
344.0	Generators	\$0.00	\$460,723.91	\$213,829.18	\$6,742.19	\$0.00	\$0.00	\$0.00	\$240,152.54	\$0.00	240,152.54
345.0	Accessory Electric Equipment	\$293,684.76	\$819,371.42	\$216,717.79	\$0.00	\$0.00	\$0.00	\$0.00	\$896,338.39	\$0.00	896,338.39
346.0	Miscellaneous Power Plant Equipment	\$0.00	\$74,489.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$74,489.59	\$0.00	74,489.59
	Subtotal Depreciable	\$33,497,649.16	\$21,679,119.15	\$20,124,637.94	\$2,511,986.78	\$0.00	\$0.00	\$455,107.34	\$32,995,250.93	\$0.00	\$32,995,250.93
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total West County Energy Center Unit 1	\$33,497,649.16	\$21,679,119.15	\$20,124,637.94	\$2,511,986.78	\$0.00	\$0.00	\$455,107.34	\$32,995,250.93	\$0.00	\$32,995,250.93
West County Energy Center Unit 2											
341.0	Structures & Improvements	\$0.00	\$155,906.89	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$155,906.89	\$0.00	\$155,906.89
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$28,275.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,275.24	\$0.00	28,275.24
343.0	Prime Movers	\$21,894,547.50	\$16,739,877.41	\$0.00	\$24,941.13	\$0.00	\$0.00	\$0.00	\$38,609,487.78	\$0.00	38,609,487.78
344.0	Generators	\$0.00	\$170,865.11	\$0.00	\$2,413.08	\$0.00	\$0.00	\$0.00	\$168,452.03	\$0.00	168,452.03
345.0	Accessory Electric Equipment	\$71.65	\$133,392.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$133,463.96	\$0.00	133,463.96
346.0	Miscellaneous Power Plant Equipment	\$0.00	\$37,531.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37,531.22	\$0.00	37,531.22
	Subtotal Depreciable	\$21,894,619.15	\$17,265,848.18	\$0.00	\$27,354.21	\$0.00	\$0.00	\$0.00	\$39,133,113.12	\$0.00	\$39,133,113.12
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$4,084.08	\$3,630.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,714.23	\$0.00	\$7,714.23
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$15,550.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,550.91	\$0.00	15,550.91
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$4,084.08	\$19,181.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,265.14	\$0.00	\$23,265.14
	Total West County Energy Center Unit 2	\$21,898,703.23	\$17,285,029.24	\$0.00	\$27,354.21	\$0.00	\$0.00	\$0.00	\$39,156,378.26	\$0.00	\$39,156,378.26
West County Energy Center Unit 3											
341.0	Structures & Improvements	\$0.00	\$12,899.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,899.90	\$0.00	\$12,899.90
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$148.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$148.31	\$0.00	148.31
343.0	Prime Movers	\$0.00	\$12,368,634.60	\$0.00	\$143.44	\$0.00	\$0.00	\$0.00	\$12,368,491.16	\$0.00	12,368,491.16
344.0	Generators	\$0.00	\$227.50	\$0.00	\$2,413.08	\$0.00	\$0.00	\$0.00	(\$2,185.58)	\$0.00	(2,185.58)
345.0	Accessory Electric Equipment	\$0.00	\$263.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$263.54	\$0.00	263.54
346.0	Miscellaneous Power Plant Equipment	\$0.00	\$3,947,466.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,947,466.23	\$0.00	3,947,466.23
	Subtotal Depreciable	\$0.00	\$16,329,640.08	\$0.00	\$2,556.52	\$0.00	\$0.00	\$0.00	\$16,327,083.56	\$0.00	\$16,327,083.56
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total West County Energy Center Unit 3	\$0.00	\$16,329,640.08	\$0.00	\$2,556.52	\$0.00	\$0.00	\$0.00	\$16,327,083.56	\$0.00	\$16,327,083.56
West County Energy Center Site											
341.0	Structures & Improvements	\$1,686,611.54	\$7,063,765.51	\$0.00	\$2.63	\$0.00	\$0.00	\$0.00	\$8,750,379.44	\$0.00	\$8,750,379.44
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$29,984.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,984.16	\$0.00	29,984.16
343.0	Prime Movers	\$3,921,894.25	\$9,357,343.39	\$19,694,090.97	\$2,530,326.53	\$0.00	\$0.00	\$0.00	\$1,054,820.14	\$0.00	\$1,054,820.14
344.0	Generators	\$0.00	\$31,816.52	\$213,829.18	\$1,569.35	\$0.00	\$0.00	\$0.00	\$406,418.99	\$0.00	406,418.99
345.0	Accessory Electric Equipment	\$293,756.41	\$953,027.27	\$216,717.79	\$0.00	\$0.00	\$0.00	\$0.00	\$1,030,065.89	\$0.00	1,030,065.89
346.0	Miscellaneous Power Plant Equipment	\$6,336.13	\$4,063,118.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,069,454.21	\$0.00	4,069,454.21
	Subtotal Depreciable	\$55,908,598.35	\$57,288,054.93	\$20,124,637.94	\$2,541,897.51	\$0.00	\$0.00	\$0.00	\$90,530,117.83	\$0.00	\$90,530,117.83
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$15,232.76	\$12,111.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,344.07	\$0.00	\$27,344.07
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$23,348.18	\$8,733.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,582.08	\$0.00	\$1,582.08
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$167,829.85	\$145,093.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$312,923.54	\$0.00	312,923.54
	Subtotal Amortizable	\$206,410.79	\$195,638.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$402,049.69	\$0.00	\$402,049.69
	Total West County Energy Center Site	\$56,115,009.14	\$57,483,693.83	\$20,124,637.94	\$2,541,897.51	\$0.00	\$0.00	\$0.00	\$90,932,167.52	\$0.00	\$90,932,167.52

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
OTHER PRODUCTION (COMBINED CYCLE)											
341 0	Structures & Improvements	\$128,090,184.31	\$13,646,266.20	\$1,577,652.20	\$275,883.66	\$0.00	\$87,879.18	\$0.00	\$140,040,793.83	\$0.00	\$140,040,793.83
342 0	Fuel Holders, Products, and Accessories	37,745,424.39	2,703,645.91	13,336,493.97	28,356.12	0.00	0.00	0.00	27,084,220.21	0.00	27,084,220.21
343 0	Prime Movers	741,207,124.13	180,150,409.58	258,430,355.77	18,976,978.12	0.00	68,262,644.07	(\$21,451.01)	711,691,392.88	0.00	711,691,392.88
344 0	Generators	126,566,329.71	12,653,885.34	2,306,716.95	1,351,745.78	0.00	323,780.90	0.00	135,885,533.22	0.00	135,885,533.22
345 0	Accessory Electric Equipment	145,815,095.09	14,658,487.60	950,879.34	345,661.81	0.00	109,004.55	(\$711.96)	159,285,334.13	0.00	159,285,334.13
346 0	Miscellaneous Power Plant Equipment	14,483,577.71	5,783,546.15	60,850.00	7,329.72	0.00	0.00	0.00	20,198,344.14	0.00	20,198,344.14
	Subtotal Depreciable	\$1,193,907,735.34	\$229,596,240.78	\$276,592,948.23	\$20,985,955.21	\$0.00	\$68,783,308.70	(\$522,162.97)	\$1,194,186,218.41	\$0.00	\$1,194,186,218.41
346 3	Misc. Power Plant Equip. - 3-Year Amort	\$244,147.56	\$149,514.46	\$121,671.93	\$0.00	\$0.00	\$0.00	\$0.00	\$271,990.09	\$0.00	\$271,990.09
346 5	Misc. Power Plant Equip. - 5-Year Amort	109,837.66	66,138.82	29,217.42	878.05	0.00	0.00	266.73	146,147.73	0.00	146,147.73
346 7	Misc. Power Plant Equip. - 7-Year Amort	1,844,990.71	675,239.26	156,316.87	0.00	0.00	0.00	(\$266.73)	2,363,646.37	0.00	2,363,646.37
	Subtotal Amortizable	\$2,198,975.93	\$890,892.54	\$307,206.22	\$878.06	\$0.00	\$0.00	\$0.00	\$2,781,784.19	\$0.00	\$2,781,784.19
SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)		\$1,196,106,711.27	\$230,487,133.32	\$276,900,154.45	\$20,986,833.27	\$0.00	\$68,783,308.70	(\$522,162.97)	\$1,196,968,002.60	\$0.00	\$1,196,968,002.60

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Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a-b-c-d+e+f+g	(i)	(j)=(h)-(i)
DeSoto Solar Energy Center											
341.0	Structures & Improvements	\$120,854.21	\$131,555.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$252,410.04	\$0.00	\$252,410.04
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
343.0	Prime Movers	\$5,511,855.04	\$4,295,926.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,717,781.43	\$0.00	9,717,781.43
344.0	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
345.0	Accessory Electric Equipment	\$0.00	\$467,339.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$467,339.57	\$0.00	467,339.57
346.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Depreciable	\$5,632,708.25	\$4,804,891.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,437,540.04	\$0.00	\$10,437,540.04
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$4,471.32	\$4,101.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,572.88	\$0.00	\$8,572.88
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$3,678.33	\$4,294.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,073.30	\$0.00	8,073.30
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$7,553.66	\$8,068.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,622.63	\$0.00	15,622.63
	Subtotal Amortizable	\$15,703.31	\$16,565.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32,268.81	\$0.00	\$32,268.81
	Total DeSoto Solar Energy Center	\$5,648,411.56	\$4,821,397.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,469,808.85	\$0.00	\$10,469,808.85
Martin Solar Energy Center											
341.0	Structures & Improvements	\$0.18	\$439.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$440.13	\$0.00	\$440.13
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
343.0	Prime Movers	\$762,121.29	\$13,045,009.51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,807,130.71	\$0.00	13,807,130.71
344.0	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
345.0	Accessory Electric Equipment	\$0.00	\$69.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$69.69	\$0.00	69.69
346.0	Miscellaneous Power Plant Equipment	\$1.58	\$42.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44.22	\$0.00	44.22
	Subtotal Depreciable	\$762,122.96	\$13,045,561.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,807,684.75	\$0.00	\$13,807,684.75
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$2,673.00	\$4,276.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,949.80	\$0.00	6,949.80
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$2,673.00	\$4,276.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,949.80	\$0.00	\$6,949.80
	Total Martin Solar Energy Center	\$764,795.96	\$13,049,838.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,814,634.55	\$0.00	\$13,814,634.55
SpaceCoast Solar Energy Center											
341.0	Structures & Improvements	\$28,043.59	\$72,435.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$100,479.13	\$0.00	\$100,479.13
342.0	Fuel Holders, Products, and Accessories	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
343.0	Prime Movers	\$1,397,851.74	\$1,883,380.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,281,232.29	\$0.00	3,281,232.29
344.0	Generators	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
345.0	Accessory Electric Equipment	\$0.00	\$75,817.89	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$75,817.89	\$0.00	75,817.89
346.0	Miscellaneous Power Plant Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Depreciable	\$1,425,895.33	\$2,031,633.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,457,529.31	\$0.00	\$3,457,529.31
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,695.45	\$2,445.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,140.82	\$0.00	\$4,140.82
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$1,345.41	\$1,879.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,224.84	\$0.00	3,224.84
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$3,739.26	\$6,996.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,736.02	\$0.00	10,736.02
	Subtotal Amortizable	\$6,780.12	\$11,321.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,101.68	\$0.00	\$18,101.68
	Total SpaceCoast Solar Energy Center	\$1,432,675.45	\$2,042,955.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,475,630.99	\$0.00	\$3,475,630.99

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Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
OTHER PRODUCTION (SOLAR)											
341.0	Structures & Improvements	\$148,896.98	\$204,441.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$353,338.30	\$0.00	\$353,338.30
342.0	Fuel Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
343.0	Prime Movers	7,671,827.98	19,134,316.45	0.00	0.00	0.00	0.00	0.00	26,806,144.43	0.00	26,806,144.43
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	543,227.15	0.00	0.00	0.00	0.00	0.00	543,227.15	0.00	543,227.15
346.0	Miscellaneous Power Plant Equipment	1.58	42.64	0.00	0.00	0.00	0.00	0.00	44.22	0.00	44.22
	Subtotal Depreciable	\$7,820,726.54	\$19,882,027.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,702,754.10	\$0.00	\$27,702,754.10
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$6,166.77	\$6,546.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,713.70	\$0.00	\$12,713.70
346.5	Misc. Power Plant Equip. - 5-Year Amort	7,636.74	10,551.20	0.00	0.00	0.00	0.00	0.00	18,247.94	0.00	18,247.94
346.7	Misc. Power Plant Equip. - 7-Year Amort	11,292.92	15,065.73	0.00	0.00	0.00	0.00	0.00	26,358.65	0.00	26,358.65
	Subtotal Amortizable	\$25,156.43	\$32,163.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$57,320.29	\$0.00	\$57,320.29
	SUBTOTAL OTHER PRODUCTION (SOLAR)	\$7,845,882.97	\$19,914,191.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,760,074.39	\$0.00	\$27,760,074.39

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Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
OTHER PRODUCTION (ALL)											
341.0	Structures & Improvements	\$139,209,001.22	\$14,183,049.88	\$1,582,857.07	\$329,795.00	\$0.00	\$87,879.18	\$0.00	\$151,567,277.81	\$0.00	\$151,567,277.81
342.0	Fuel Holders, Products, and Accessories	49,626,040.18	3,118,517.54	13,360,829.97	35,560.17	0.00	0.00	0.00	39,348,162.58	0.00	39,348,162.58
343.0	Prime Movers	830,886,923.93	202,906,420.31	261,148,578.20	19,389,758.19	0.00	70,477,003.40	0.00	823,732,011.25	0.00	823,732,011.25
344.0	Generators	167,910,309.14	13,796,454.06	2,306,716.95	1,351,745.78	0.00	323,780.90	0.00	178,372,081.37	0.00	178,372,081.37
345.0	Accessory Electric Equipment	163,385,784.85	15,682,029.59	950,879.34	345,561.81	0.00	111,764.52	0.00	177,882,536.81	0.00	177,882,536.81
346.0	Miscellaneous Power Plant Equipment	14,829,499.14	5,795,695.10	60,850.00	7,329.72	0.00	0.00	0.00	20,558,014.52	0.00	20,558,014.52
	Subtotal Depreciable	\$1,365,847,558.46	\$255,483,161.48	\$279,410,711.93	\$21,459,850.67	\$0.00	\$70,999,927.00	\$0.00	\$1,391,460,084.34	\$0.00	\$1,391,460,084.34
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$286,344.56	\$175,330.85	\$126,578.67	\$0.00	\$0.00	\$0.00	\$0.00	\$335,696.74	\$0.00	\$335,696.74
346.5	Misc. Power Plant Equip. - 5-Year Amort	117,534.40	76,690.02	29,217.42	878.06	0.00	0.00	266.73	164,395.67	0.00	164,395.67
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,990,132.13	740,325.41	224,085.47	0.00	0.00	0.00	(266.73)	2,506,104.34	0.00	2,506,104.34
	Subtotal Amortizable	\$2,394,611.09	\$992,346.28	\$379,882.56	\$878.06	\$0.00	\$0.00	\$0.00	\$3,006,196.75	\$0.00	\$3,006,196.75
	TOTAL OTHER PRODUCTION (ALL)	\$1,368,242,169.55	\$256,475,507.76	\$279,790,594.49	\$21,460,728.73	\$0.00	\$70,999,927.00	\$0.00	\$1,394,466,281.09	\$0.00	\$1,394,466,281.09
PRODUCTION PLANT											
	Subtotal Depreciable	\$5,593,063,773.65	\$417,319,773.31	\$525,393,216.00	\$57,726,680.34	\$194,415.00	\$82,941,119.56	(\$16,613,047.67)	\$5,493,786,137.51	\$0.00	\$5,493,786,137.51
	Subtotal Amortizable	29,030,934.29	8,881,842.46	6,606,978.55	1,064.90	0.00	0.00	0.00	31,304,733.30	0.00	31,304,733.30
	TOTAL PRODUCTION PLANT	\$5,622,094,707.94	\$426,201,615.77	\$532,000,194.55	\$57,727,745.24	\$194,415.00	\$82,941,119.56	(\$16,613,047.67)	\$5,525,090,870.81	\$0.00	\$5,525,090,870.81

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Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h) - (i)
TRANSMISSION PLANT											
350.2	Easements	\$66,488,790.13	\$2,191,279.78	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.33)	\$68,680,069.58	\$22,956,074.00 (1)	\$45,723,995.58
352.0	Structures & Improvements	\$28,307,284.80	\$1,788,619.75	\$153,134.40	\$27,160.77	(\$493.02)	\$0.00	\$430,513.72	\$30,345,630.08	4,476,888.00 (1)	25,868,742.08
353.0	Station Equipment	\$358,093,991.38	\$28,591,735.98	\$16,869,956.88	\$26,700.08	\$47,511.44	\$2,026,649.61	\$16,111,391.60	\$387,774,673.05	70,162,607.00 (1)	317,612,066.05
353.1	Station Equipment - Generator Step-Up Transf.	\$63,085,828.99	\$7,978,059.40	\$9,174,935.08	\$395,331.13	\$0.00	\$203,814.08	\$226,084.45	\$61,322,920.71	0.00	61,322,920.71
354.0	Towers & Fixtures	\$296,302,339.13	\$3,599,184.96	\$77,448.83	\$411,614.49	\$0.00	\$879,583.82	\$0.00	\$210,292,044.59	134,999,203.00 (1)	75,292,841.59
355.0	Poles & Fixtures	\$292,663,513.25	\$26,882,618.05	\$4,137,935.72	\$4,954,421.49	\$123,848.88	\$3,689,011.16	(\$31,402.27)	\$314,240,231.86	1,655,393.00 (1)	312,584,838.86
356.0	Overhead Conductors & Devices	\$296,552,556.28	\$17,693,141.05	\$3,041,049.02	\$4,163,366.99	(\$5,185.42)	\$2,642,499.16	(\$98,111.99)	\$309,580,483.17	85,433,299.00 (1)	224,147,184.17
357.0	Underground Conduits	\$20,460,969.21	\$1,423,924.96	\$0.00	(\$11,160.08)	\$0.00	\$0.00	\$0.00	\$21,896,056.25	0.00	21,896,056.25
358.0	Underground Conduits & Devices	\$23,547,311.95	\$1,112,337.77	\$32,563.48	\$23,594.36	\$0.00	\$0.00	\$0.00	\$24,603,486.88	0.00	24,603,486.88
359.0	Roads & Trails	\$33,557,820.09	\$1,506,081.52	\$58,680.74	\$23,770.13	\$0.00	\$0.00	\$0.00	\$34,981,450.74	6,361,251.00 (1)	28,620,199.74
	TOTAL TRANSMISSION PLANT	\$1,389,060,405.21	\$92,766,980.22	\$33,540,704.15	\$10,215,399.36	\$165,681.98	\$9,441,557.83	\$16,638,475.18	\$1,464,816,996.91	\$325,944,715.00 (1)	\$1,138,872,281.91
DISTRIBUTION PLANT											
361.0	Structures & Improvements	\$38,523,575.50	\$3,312,502.66	\$556,218.59	\$86,577.93	\$0.00	\$5,053.86	(\$1.39)	\$41,198,334.11	\$67,511.00 (1)	\$41,130,823.11
362.0	Station Equipment	\$385,935,167.55	\$33,592,476.76	\$7,713,683.78	(\$369,444.74)	(\$15,177.51)	\$979,229.67	(\$47,732.94)	\$413,099,724.49	468,046.00 (1)	412,631,678.49
362.9	Station Equipment - IMS	\$2,006,101.28	\$582,066.65	\$862,162.66	\$145.26	\$0.00	\$0.00	\$0.00	\$1,725,860.01	1,725,860.01 (2)	0.00
364.0	Poles, Towers & Fixtures	\$428,367,493.83	\$40,421,882.53	\$6,728,499.61	\$11,614,215.14	\$1,457.48	\$817,117.77	\$31,402.27	\$451,296,639.13	0.00	451,296,639.13
365.0	Overhead Conductors & Devices	\$523,846,223.46	\$48,203,500.02	\$6,931,507.51	\$8,804,789.44	\$2,236.77	(\$233,604.12)	\$0.00	\$556,082,059.18	0.00	556,082,059.18
366.6	Underground Conduits, Direct System	\$228,486,156.34	\$19,929,806.57	\$981,542.97	\$18,034.16	\$0.00	\$17,750.11	\$0.00	\$247,434,135.89	0.00	247,434,135.89
366.7	Underground Conduits, Direct Buried	\$16,629,684.44	\$1,487,544.78	\$78,897.71	\$19,930.04	\$0.00	\$46,064.13	\$0.00	\$18,064,465.60	0.00	18,064,465.60
367.5	UG Conduits & Dev, Cable Injct (20+ year)	\$138,039.37	\$107,361.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$245,400.91	0.00	245,400.91
367.6	UG Conductors & Devices, Duct System	\$343,078,595.87	\$37,762,973.45	\$10,973,439.53	\$2,559,595.13	\$0.00	\$1,397,729.67	\$0.00	\$368,706,264.33	0.00	368,706,264.33
367.7	UG Conductors & Devices, Direct Buried	\$218,330,799.51	\$12,415,561.56	\$3,214,880.39	\$93,914.34	\$315.15	\$798,562.57	\$0.00	\$228,236,444.06	0.00	228,236,444.06
367.9	BU Sys Fib (Inj) (10yr amrt)	\$25,510,503.84	\$2,778,202.15	\$7,608,292.90	\$0.00	\$0.00	\$0.00	\$0.00	\$20,680,413.09	0.00	20,680,413.09
368.0	Line Transformers	\$793,418,636.25	\$72,398,957.26	\$26,630,250.94	\$4,312,843.34	\$0.00	\$1,120,760.44	\$0.00	\$835,995,259.67	0.00	835,995,259.67
369.1	Services, Overhead	\$97,920,795.91	\$7,787,792.04	\$889,381.56	\$1,691,850.14	\$241.34	\$315,966.39	\$0.00	\$99,441,564.03	0.00	99,441,564.03
369.6	Services, Underground (Formerly Acct 369.7)	\$215,887,923.33	\$18,048,478.85	\$1,588,887.21	\$605,112.15	\$208.94	\$159,210.53	\$0.00	\$231,901,822.29	0.00	231,901,822.29
370.0	Meters	\$93,193,855.93	\$8,262,402.54	\$72,497.44	(\$3,395,723.64)	\$2,654.18	(\$899,570.74)	\$0.00	\$103,172,568.11	0.00	103,172,568.11
370.1	Meters - AMI	\$8,237,990.65	\$16,586,231.22	\$221,110.21	\$0.00	\$0.00	\$0.00	\$0.00	\$24,603,111.66	0.00	24,603,111.66
370.2	AMI Related Meter Replacements	\$220,807,303.27	\$0.00	\$77,461,048.80	\$10,489,725.34	\$0.00	\$2,903,134.03	\$0.00	\$135,759,663.16	0.00	135,759,663.16
371.0	Installations On Customer Premises	\$22,438,694.00	\$2,659,717.55	\$362,875.62	\$144,859.10	\$142.27	\$43,027.46	\$0.00	\$24,633,846.56	0.00	24,633,846.56
371.2	Residential Load Management (IMS)	\$15,793,920.30	\$5,683,193.87	\$4,965,038.13	\$0.00	\$0.00	\$0.00	\$0.00	\$16,512,066.04	16,512,066.04 (2)	0.00
371.3	Commercial Load Mgmt (Non-FCR)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
373.0	Street Lighting & Signal Systems	\$124,511,173.65	\$15,852,719.59	\$7,486,670.13	\$2,615,937.41	\$63,917.43	\$830,509.86	\$0.00	\$131,155,712.99	0.00	131,155,712.99
	TOTAL DISTRIBUTION PLANT	\$3,793,062,694.28	\$347,873,361.59	\$166,036,885.69	\$39,294,360.54	\$55,996.10	\$8,300,941.63	(\$16,332.06)	\$3,943,945,355.31	\$18,773,483.05	\$3,925,171,872.26

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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
GENERAL PLANT - DEPRECIABLE											
390 0	Structures & Improvements	\$121,884,477.08	\$7,463,367.22	\$58,674,933.19	\$1,429,895.37	\$0.00	\$31,674,211.73	\$2,850.37	\$100,970,077.34	\$0.00	\$100,970,077.34
391 6	Computer Equipment - LMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391 7	CLC Computer Equipment - LMS	\$343,782.79	\$25,655.44	\$369,438.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391 8	Computer Equipment - ECCR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
392 0	Non-Aircraft	\$26,640,734.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,022,968.87	(\$22,022,968.87)	\$26,640,734.00	\$0.00	26,640,734.00
392 0	Aircraft - Rotary Wing	\$4,129,533.88	\$83,684.88	\$8,976,387.02	\$0.00	\$0.00	\$0.00	\$4,713,148.26	\$0.00	\$0.00	\$0.00
392 0	Aircraft - Fixed Wing (let)	\$26,301,845.19	\$429,400.20	\$44,041,046.00	\$0.00	\$0.00	\$0.00	\$17,309,800.61	\$0.00	\$0.00	\$0.00
392 1	Transportation - Automobiles	\$738,149.55	\$274,305.47	\$74,602.74	(\$19,362.50)	\$0.00	\$0.00	\$0.00	\$957,264.78	\$0.00	957,264.78
392 2	Transportation - Light Trucks	\$10,095,601.54	\$2,123,951.27	\$1,270,945.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,998,607.81	\$0.00	10,998,607.81
392 3	Transportation - Heavy Trucks	\$69,419,707.02	\$9,502,797.21	\$4,439,352.41	\$0.00	\$0.00	\$982,444.12	(\$0.15)	\$75,465,595.79	\$0.00	75,465,595.79
392 4	Transportation - Tractor-Trailers	\$341,761.25	\$63,741.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$405,502.73	\$0.00	405,502.73
392 9	Transportation - Trailers	\$2,259,728.70	\$448,448.79	\$120,622.99	\$0.00	\$0.00	\$0.00	\$0.00	\$2,587,554.50	\$0.00	2,587,554.50
395 4	Test Equipment - LMS	\$35,038.27	\$6,767.81	\$39,839.74	\$0.00	\$0.00	\$0.00	\$0.00	\$2,467.34	2,467.34 (2)	\$0.00
395 8	Measurement Equipment - ECCR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
396 1	Power Operated Equip. - Transportation	\$1,052,300.50	\$344,332.09	\$159,959.74	\$0.00	\$0.00	\$0.00	\$0.00	\$1,236,672.85	\$0.00	1,236,672.85
396 8	Power Operated Equipment - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
397 4	Communications Equipment - ECCR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
397 6	Communications Equipment - LMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
397 8	Communications Equipment - Fiber Optics	\$4,522,879.79	\$811,773.35	\$0.00	\$713.42	\$0.00	\$11,604.42	(\$9,122.03)	\$5,336,422.11	\$0.00	5,336,422.11
398 6	Miscellaneous Equipment - LMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SUBTOTAL GENERAL PLANT - DEPRECIABLE		\$267,765,590.60	\$21,578,225.17	\$118,066,627.06	\$1,411,246.29	\$0.00	\$54,691,228.64	(\$6,271.81)	\$224,550,899.25	\$2,467.34 (2)	\$224,548,431.91
GENERAL PLANT - AMORTIZABLE											
390 1	Leaseholds	\$459,285.54	\$133,142.63	\$197,660.59	\$0.00	\$0.00	\$470,872.77	\$0.00	\$865,640.35	\$0.00	\$865,640.35
391 1	Office Furniture	\$2,515,658.02	\$964,955.36	\$542,262.59	\$0.00	\$0.00	\$0.00	(\$3,691.18)	\$2,934,659.61	\$0.00	2,934,659.61
391 2	Office Accessories	\$625,929.07	\$499,897.14	\$146,695.05	\$720,705.92	\$0.00	\$0.00	\$0.00	\$758,425.24	\$0.00	758,425.24
391 3	Office Equipment	\$107,503.00	\$29,306.04	\$1,581.77	\$0.00	\$0.00	\$0.00	\$0.00	\$135,227.27	\$0.00	135,227.27
391 4	Duplicating & Mailing Equipment	\$998,531.56	\$554,842.44	\$44,305.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,509,069.00	\$0.00	1,509,069.00
391 5	EDF Equipment	\$21,241,693.48	\$9,717,515.11	\$6,423,446.83	\$822.41	\$0.00	\$0.00	\$0.00	\$24,534,939.35	\$0.00	24,534,939.35
391 9	PC Equipment	\$11,876,804.65	\$6,094,070.98	\$7,046,715.73	\$0.00	\$0.00	\$18,086.21	\$0.00	\$10,941,246.11	\$0.00	10,941,246.11
392 7	Transportation Equipment - Marine Equip.	\$6,727.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,727.85	\$0.00	6,727.85
392 8	Transportation Equipment - Other	(\$0.15)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.15	\$0.00	\$0.00	\$0.00
393 1	Stores Equipment - Handling Equip.	\$249,697.58	\$0.00	\$0.00	\$0.00	\$0.00	\$13,000.00	\$0.00	\$262,697.58	\$0.00	262,697.58
393 2	Stores Equipment - Storage Equip.	\$2,994,995.59	\$558,029.51	\$1,283,810.72	\$0.00	\$0.00	\$0.00	\$0.00	\$2,269,214.38	\$0.00	2,269,214.38
393 3	Stores Equipment - Portable Handling	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
394 1	Shop Equipment - Fixed/Stationary	\$48,247.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48,247.59	\$0.00	48,247.59
394 2	Shop Equipment - Portable Handling	\$8,715,658.34	\$2,364,954.09	\$1,401,811.94	\$0.00	\$0.00	\$0.00	(\$2,850.37)	\$9,675,350.12	\$0.00	9,675,350.12
395 1	Lab Equipment - Fixed/Stationary	\$20,932.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,932.13	\$0.00	20,932.13
395 2	Lab Equipment - Portable	\$6,932,568.34	\$1,493,154.31	\$2,324,752.73	\$0.00	\$0.00	\$0.00	\$0.00	\$6,100,969.92	\$0.00	6,100,969.92
397 1	Communications Equipment - Other	\$9,788.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,788.59	\$0.00	9,788.59
397 2	Communications Equipment - Other 7-Yr Amrt	\$26,866,386.24	\$10,540,654.44	\$2,759,877.02	\$7,924.08	\$0.00	\$7,679.77	\$0.00	\$34,646,919.34	\$0.00	34,646,919.34
397 3	Communications Equipment - Official	\$33,807.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33,807.52	\$0.00	33,807.52
398 0	Miscellaneous Equipment	\$4,547,468.95	\$1,354,678.13	\$920,838.85	\$29,168.00	\$0.00	\$0.00	\$3,691.18	\$4,955,831.41	\$0.00	4,955,831.41
SUBTOTAL GENERAL PLANT - AMORTIZABLE		\$88,251,683.89	\$34,304,200.18	\$23,093,758.82	\$258,620.42	\$0.00	\$509,638.75	(\$2,850.22)	\$99,710,293.36	\$0.00	\$99,710,293.36

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
GENERAL PLANT TOTALS											
390 0	Structures & Improvements	\$122,343,762.62	\$7,596,509.85	\$58,872,594.78	\$1,429,895.37	\$0.00	\$32,145,084.00	\$2,850.37	\$101,785,717.69	\$0.00	\$101,785,717.69
391 0	Office Furniture & Equipment	37,709,902.57	17,885,247.51	14,574,445.20	221,528.33	0.00	18,086.21	(3,691.18)	46,813,566.58	0.00	46,813,566.58
392 0	Transportation	139,933,838.87	17,926,329.26	58,822,956.16	(19,362.50)	0.00	23,005,412.99	0.00	117,061,987.46	0.00	117,061,987.46
393 0	Stores Equipment	3,244,693.17	558,029.51	1,283,810.72	0.00	0.00	13,000.00	0.00	2,531,911.94	0.00	2,531,911.94
394 0	Shop Tools & Garage Equipment	8,763,905.93	2,364,954.09	1,401,811.94	0.00	0.00	0.00	(2,850.37)	9,724,197.71	0.00	9,724,197.71
395 0	Laboratory Equipment	6,988,539.74	1,499,922.12	2,364,092.47	0.00	0.00	0.00	0.00	6,124,369.39	2,467.34 (2)	6,121,902.05
396 0	Power Operated Equipment	1,052,300.50	344,332.09	159,959.74	0.00	0.00	0.00	0.00	1,236,672.85	0.00	1,236,672.85
397 0	Communications Equipment	31,432,862.14	11,352,427.79	2,759,877.02	8,637.51	0.00	19,284.19	(9,122.03)	40,026,997.56	0.00	40,026,997.56
398 0	Miscellaneous Equipment	4,547,468.95	1,354,678.13	920,838.85	29,168.00	0.00	0.00	3,691.18	4,955,831.41	0.00	4,955,831.41
TOTAL GENERAL PLANT TOTALS		\$356,017,274.49	\$55,882,425.35	\$141,160,385.88	\$1,669,866.71	\$0.00	\$55,200,867.39	(\$9,122.03)	\$324,261,192.61	\$2,467.34 (2)	\$324,258,725.27
TOTAL EXCLUDING PRODUCTION PLANT											
	Subtotal Depreciable	\$5,449,888,630.09	\$462,218,566.98	\$317,644,216.90	\$50,921,006.19	\$221,678.08	\$72,433,728.10	\$16,615,871.31	\$5,632,813,251.47	\$344,720,665.39 (3)	\$5,288,092,586.08
	Subtotal Amortizable	86,251,683.89	34,304,200.18	23,093,758.82	258,620.42	0.00	509,638.75	(2,850.22)	95,710,293.36	0.00	95,710,293.36
TOTAL EXCLUDING PRODUCTION PLANT		\$5,536,140,313.98	\$496,522,767.16	\$340,737,975.72	\$51,179,626.61	\$221,678.08	\$72,943,366.85	\$16,613,021.09	\$5,732,523,544.83	\$344,720,665.39 (3)	\$5,387,802,879.44
TOTAL INCLUDING PRODUCTION PLANT											
	Subtotal Depreciable	\$11,042,952,403.74	\$879,538,340.29	\$843,037,432.90	\$108,647,686.53	\$416,093.08	\$155,374,847.66	\$2,823.64	\$11,126,599,388.98	\$344,720,665.39 (3)	\$10,781,878,723.59
	Subtotal Amortizable	117,282,618.18	43,186,042.64	29,700,737.37	259,685.32	0.00	509,638.75	(2,850.22)	131,015,026.66	0.00	131,015,026.66
TOTAL INCLUDING PRODUCTION PLANT		\$11,160,235,021.92	\$922,724,382.93	\$872,738,170.27	\$108,907,371.85	\$416,093.08	\$155,884,486.41	(\$28.58)	\$11,257,614,415.64	\$344,720,665.39 (3)	\$10,912,893,750.25

NOTES:

- (1) Accelerated Oil Backout
- (2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)
- (3) Accelerated Oil Backout and LMS and/or ECCR

GENERAL NOTES:

- Annual Status Report excludes Intangible Plant (except for Undistributed and Theoretical Reserve flowback accounts) and Land & Land Rights (except Transmission easements) (Land & Land Rights flow through General Ledger Account 108.1 for audit trail purposes).
- Annual Status Report includes Transportation accounts as well as the St. Johns River Power Park and Scherer Coal Cars and Martin Pipeline.
- Fossil Dismantlement and Nuclear Decommissioning are excluded from all preceding columns.
- Steam, Nuclear, and Distribution functions include assets recovered through separate capital recovery schedules (shown separately).

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+g	(i)	(j)=(h)-(i)
FOSSIL DISMANTLEMENT											
All Power Plants											
STEAM PRODUCTION											
Cape Canaveral											
Common		\$5,260,385.89	\$180,252.00	\$0.00	\$6,765,019.23	\$0.00	(\$735,079.00)	\$0.00	(\$2,059,460.34)	\$0.00	(\$2,059,460.34)
Unit 1		\$5,928,874.00	\$36,516.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,965,390.00	0.00	\$5,965,390.00
Unit 2		\$5,136,839.48	\$35,424.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,172,263.48	0.00	\$5,172,263.48
	Total Cape Canaveral	\$16,326,099.37	\$252,192.00	\$0.00	\$6,765,019.23	\$0.00	(\$735,079.00)	\$0.00	\$9,078,193.14	\$0.00	\$9,078,193.14
Cutler											
Common		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00
Unit 5		\$4,834,237.48	\$175,136.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,959,373.48	\$0.00	\$4,959,373.48
Unit 6		\$6,783,914.52	\$208,668.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,992,582.52	0.00	\$6,992,582.52
	Total Cutler	\$11,618,152.00	\$383,804.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,951,956.00	\$0.00	\$11,951,956.00
Manatee											
Common		\$19,615,399.92	\$496,248.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,111,647.92	\$0.00	\$20,111,647.92
Unit 1		\$15,002,979.00	\$564,048.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,567,027.00	0.00	\$15,567,027.00
Unit 2		\$14,945,551.00	\$567,300.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,512,851.00	0.00	\$15,512,851.00
	Total Manatee	\$49,563,929.92	\$1,627,596.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$51,191,525.92	\$0.00	\$51,191,525.92
Martin											
Common		\$12,495,744.74	\$545,244.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,040,988.74	\$0.00	\$13,040,988.74
Unit 1		\$12,073,661.00	\$357,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,430,661.00	0.00	\$12,430,661.00
Unit 2		\$11,952,610.52	\$360,036.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,312,646.52	0.00	\$12,312,646.52
	Total Martin	\$36,522,016.26	\$1,262,280.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37,784,296.26	\$0.00	\$37,784,296.26
Pt Everglades											
Common		\$14,656,564.79	\$766,860.00	\$0.00	\$17,521.44	\$0.00	\$0.00	\$0.00	\$15,405,903.35	\$0.00	\$15,405,903.35
Unit 1		\$12,274,043.15	\$774,828.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,048,871.15	0.00	\$13,048,871.15
Unit 2		\$10,386,977.64	\$915,348.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,302,325.64	0.00	\$11,302,325.64
Unit 3		\$9,095,059.21	\$184,848.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,279,907.21	0.00	\$9,279,907.21
Unit 4		\$9,599,350.66	\$148,224.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,747,574.66	0.00	\$9,747,574.66
	Total Pt Everglades	\$56,011,995.45	\$2,790,108.00	\$0.00	\$17,521.44	\$0.00	\$0.00	\$0.00	\$58,784,582.01	\$0.00	\$58,784,582.01
Riviera											
Common		\$8,098,423.30	\$41,904.00	\$0.00	\$6,331,723.57	\$0.00	\$0.00	\$0.00	\$1,808,603.73	\$0.00	\$1,808,603.73
Unit 2		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00
Unit 3		\$6,402,122.00	\$23,244.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,425,366.00	0.00	\$6,425,366.00
Unit 4		\$6,361,398.52	\$24,036.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,385,434.52	0.00	\$6,385,434.52
	Total Riviera	\$20,861,943.82	\$89,184.00	\$0.00	\$6,331,723.57	\$0.00	\$0.00	\$0.00	\$14,619,404.25	\$0.00	\$14,619,404.25
Sanford											
Common		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Unit 3		\$5,316,603.18	\$126,588.00	\$0.00	\$23,943.08	\$0.00	\$0.00	\$0.00	\$5,419,248.10	\$0.00	\$5,419,248.10
	Total Sanford	\$5,316,603.18	\$126,588.00	\$0.00	\$23,943.08	\$0.00	\$0.00	\$0.00	\$5,419,248.10	\$0.00	\$5,419,248.10
Scherer											
Common Site		\$16,191,196.52	\$774,432.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,965,628.52	\$0.00	\$16,965,628.52
Common 3 & 4		\$2,101,419.00	\$92,508.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,193,927.00	0.00	\$2,193,927.00
Unit 4		\$13,283,247.52	\$767,208.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,050,455.52	0.00	\$14,050,455.52
	Total Scherer	\$31,575,863.04	\$1,634,148.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33,210,011.04	\$0.00	\$33,210,011.04
SJRPP											
Coal & Lime Eq		\$1,934,148.48	\$48,916.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,033,064.48	\$0.00	\$2,033,064.48
Common		\$8,463,829.48	\$265,268.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,829,097.48	0.00	\$8,829,097.48
Gypsum & Ash		\$513,134.48	\$75,284.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$538,418.48	0.00	\$538,418.48
Unit 1		\$4,074,459.48	\$189,828.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,264,287.48	0.00	\$4,264,287.48
Unit 2		\$3,966,286.00	\$190,296.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,156,582.00	0.00	\$4,156,582.00
	Total SJRPP	\$18,951,857.92	\$869,592.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19,821,449.92	\$0.00	\$19,821,449.92
Turkey Point											
Common		\$8,272,504.39	\$313,908.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,586,412.39	\$0.00	\$8,586,412.39
Unit 1		\$4,568,739.99	\$207,360.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,776,099.99	0.00	\$4,776,099.99
Unit 2		\$4,607,032.00	\$204,936.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,811,968.00	0.00	\$4,811,968.00
	Total Turkey Point	\$17,448,276.38	\$726,204.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,174,480.38	\$0.00	\$18,174,480.38
TOTAL STEAM PRODUCTION		\$264,196,737.34	\$9,711,696.00	\$0.00	\$13,138,207.32	\$0.00	(\$735,079.00)	\$0.00	\$260,035,147.02	\$0.00	\$260,035,147.02

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (r)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
OTHER PRODUCTION											
Gas Turbines											
	Fort Myers GTs	\$3,047,072.97	\$101,772.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,188,844.97	\$0.00	\$3,188,844.97
	Lauderdale GTs	\$473,407.52	\$19,456.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$488,863.52	0.00	\$488,863.52
	Pt Everglades GTs	\$341,060.00	\$12,252.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$353,312.00	0.00	\$353,312.00
	SUBTOTAL : GAS TURBINES	\$3,901,540.49	\$129,480.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,031,020.49	\$0.00	\$4,031,020.49
Combined Cycles											
Ft Myers											
	Common	\$10,427,924.14	\$334,836.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,762,760.14	\$0.00	\$10,762,760.14
	Unit 2	\$5,734,140.27	\$620,280.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,354,420.27	0.00	\$6,354,420.27
	Unit 3	\$1,594,628.00	\$260,424.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,855,052.00	0.00	\$1,855,052.00
	Total Ft Myers	\$17,756,692.41	\$1,215,540.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,972,232.41	\$0.00	\$18,972,232.41
Lauderdale											
	Common	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Unit 4	\$11,028,273.52	\$687,084.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,715,357.52	\$0.00	\$11,715,357.52
	Unit 5	\$8,582,267.52	\$548,640.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,130,907.52	0.00	\$9,130,907.52
	Total Lauderdale	\$19,610,541.04	\$1,235,724.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,846,265.04	\$0.00	\$20,846,265.04
Manatee											
	Unit 3	\$7,205,494.00	\$931,824.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,137,318.00	\$0.00	\$8,137,318.00
	Total Manatee	\$7,205,494.00	\$931,824.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,137,318.00	\$0.00	\$8,137,318.00
Martin											
	Common	\$19,086,136.00	\$576,720.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19,662,856.00	\$0.00	\$19,662,856.00
	Unit 3	\$4,547,832.00	\$225,636.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,773,468.00	0.00	\$4,773,468.00
	Unit 4	\$3,051,160.98	\$157,724.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,208,884.98	0.00	\$3,208,884.98
	Unit 8	\$3,927,465.00	\$315,708.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,243,173.00	0.00	\$4,243,173.00
	Total Martin	\$30,612,593.98	\$1,270,788.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31,883,381.98	\$0.00	\$31,883,381.98
Putnam											
	Common	\$9,923,862.42	\$335,640.00	\$0.00	\$79,321.16	\$0.00	\$0.00	\$0.00	\$10,180,181.26	\$0.00	\$10,180,181.26
	Unit 1	\$1,035,169.48	\$35,172.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,070,341.48	0.00	\$1,070,341.48
	Unit 2	\$1,043,550.48	\$34,488.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,078,038.48	0.00	\$1,078,038.48
	Total Putnam	\$12,002,582.38	\$405,300.00	\$0.00	\$79,321.16	\$0.00	\$0.00	\$0.00	\$12,328,561.22	\$0.00	\$12,328,561.22
Sanford											
	Common	\$9,819,415.99	\$282,540.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,101,955.99	\$0.00	\$10,101,955.99
	Unit 4	\$4,415,525.28	\$545,016.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,960,541.28	0.00	\$4,960,541.28
	Unit 5	\$5,068,850.11	\$539,256.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,608,106.11	0.00	\$5,608,106.11
	Total Sanford	\$19,303,791.38	\$1,366,812.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,670,603.38	\$0.00	\$20,670,603.38
Turkey Point											
	Unit 4	\$1,367,165.00	\$384,996.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,752,161.00	\$0.00	\$1,752,161.00
	Total Turkey Point	\$1,367,165.00	\$384,996.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,752,161.00	\$0.00	\$1,752,161.00
West County Energy Center											
	Unit 1	\$507,168.00	\$507,168.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,336.00	\$0.00	\$1,014,336.00
	Unit 2	\$507,168.00	\$507,168.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,014,336.00	0.00	\$1,014,336.00
	Unit 3	\$0.00	\$212,008.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$212,008.00	0.00	\$212,008.00
	Total West County Energy Center	\$1,014,336.00	\$1,226,344.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,240,680.00	\$0.00	\$2,240,680.00
	SUBTOTAL : COMBINED CYCLES	\$108,879,196.19	\$8,037,328.00	\$0.00	\$79,321.16	\$0.00	\$0.00	\$0.00	\$116,831,203.03	\$0.00	\$116,831,203.03
Solar											
	D-501n Solar Energy Center	\$72,708.00	\$72,708.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$145,416.00	\$0.00	\$145,416.00
	Martin Solar Energy Center	\$28,847.00	\$346,164.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$375,011.00	0.00	\$375,011.00
	SpareCoast Solar Energy Center	\$26,208.00	\$34,944.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$61,152.00	0.00	\$61,152.00
	SUBTOTAL : SOLAR	\$127,763.00	\$453,816.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$581,579.00	\$0.00	\$581,579.00
	TOTAL OTHER PRODUCTION	\$112,902,499.68	\$8,620,624.00	\$0.00	\$79,321.16	\$0.00	\$0.00	\$0.00	\$121,443,802.52	\$0.00	\$121,443,802.52
	TOTAL FOSSIL DISMANTLEMENT	\$377,099,237.02	\$18,332,320.00	\$0.00	\$13,217,528.48	\$0.00	(\$735,079.00)	\$0.00	\$381,478,949.54	\$0.00	\$381,478,949.54

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
NUCLEAR DECOMMISSIONING											
St Lucie											
Common		\$24,690,715.78	\$852,477.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,543,193.37	\$0.00	\$25,543,193.37
Unit 1		\$661,186,185.29	\$21,485,370.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$682,671,555.96	\$0.00	\$682,671,555.96
Unit 2		\$485,272,971.15	\$15,142,198.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$500,415,169.64	\$0.00	\$500,415,169.64
	Total St Lucie	\$1,171,149,872.22	\$97,479,991.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,208,629,863.97	\$0.00	\$1,208,629,863.97
Turkey Point											
Unit 3		\$585,190,150.30	\$19,484,185.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$604,674,335.33	\$0.00	\$604,674,335.33
Unit 4		\$652,253,765.38	\$21,615,119.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$673,868,884.48	\$0.00	\$673,868,884.48
	Total Turkey Point	\$1,237,443,915.68	\$41,099,304.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,278,543,219.81	\$0.00	\$1,278,543,219.81
TOTAL NUCLEAR DECOMMISSIONING		\$2,408,593,787.90	\$78,579,295.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,487,173,083.78	\$0.00	\$2,487,173,083.78
TOTAL DISMANTLEMENT/DECOMMISSIONING		\$2,785,693,024.92	\$96,911,615.88	\$0.00	\$13,217,528.48	\$0.00	(\$735,079.00)	\$0.00	\$2,868,652,033.32	\$0.00	\$2,868,652,033.32

Note :

- Accruals for nuclear decommissioning include fund earnings.
- Decommissioning Includes Asset Retirement Obligation.

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-i)
UNDISTRIBUTED AND THEORETICAL RESERVE FLOWBACK ACCOUNTS											
304.0	IIC Interest Synchronization	\$6,779,781.38	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,779,781.38	\$0.00	\$6,779,781.38
304.1	Production Plant - Unallocated Depreciation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
304.2	Reserve Flowback - Steam Production	306,901,262.84	(64,427,373.57)	0.00	0.00	0.00	0.00	0.00	242,473,889.27	0.00	\$242,473,889.27
304.3	Reserve Flowback - Nuclear Production	(41,071,843.53)	8,632,157.39	0.00	0.00	0.00	0.00	0.00	(32,439,686.14)	0.00	\$(32,439,686.14)
304.4	Reserve Flowback - Other Production	119,039,271.93	(24,989,756.88)	0.00	0.00	0.00	0.00	0.00	94,049,515.05	0.00	\$94,049,515.05
304.5	Reserve Flowback - Transmission	12,017,000.72	(2,522,712.68)	0.00	0.00	0.00	0.00	0.00	9,494,288.04	0.00	\$9,494,288.04
304.6	Reserve Flowback - Distribution	452,527,110.13	(94,998,414.82)	0.00	0.00	0.00	0.00	0.00	357,528,695.31	0.00	\$357,528,695.31
304.7	Reserve Flowback - General Plant	41,192,712.60	(8,647,531.44)	0.00	0.00	0.00	0.00	0.00	32,545,181.16	0.00	\$32,545,181.16
	Total Undistributed & Flowback Accounts	\$897,385,298.07	(\$186,963,632.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$710,421,664.07	\$0.00	\$710,421,664.07

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/11

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=h-(i)
ASSETS HAVING SEPARATE CAPITAL RECOVERY SCHEDULES (Included In Totals Found Previously In Report)											
STEAM PRODUCTION											
MODERNIZATIONS											
Cape Canaveral (Excl Manatee Heaters)											
	Cape Canaveral Common	\$1,676,660.28	\$0.00	1,530,906.05	\$0.00	\$0.00	\$0.00	0.00	\$145,754.23	\$0.00	\$145,754.23
	Cape Canaveral Unit 1	1,512,234.51	0.00	1,236,239.97	0.00	0.00	0.00	0.00	\$275,994.54	0.00	\$275,994.54
	Cape Canaveral Unit 2	212,903.64	0.00	62,895.27	0.00	0.00	0.00	(13,097.43)	\$136,910.94	0.00	\$136,910.94
	Total Cape Canaveral Plant	\$3,401,798.43	\$0.00	\$2,830,041.29	\$0.00	\$0.00	\$0.00	(\$13,097.43)	\$558,659.71	\$0.00	\$558,659.71
Riviera (Excluding Manatee Heaters)											
	Riviera Common	\$18,549,281.23	\$0.00	17,691,461.41	\$0.00	\$0.00	\$0.00	0.00	\$857,819.82	\$0.00	\$857,819.82
	Riviera Unit 3	48,184,245.42	0.00	51,914,382.95	0.00	0.00	0.00	0.00	(\$3,730,137.53)	0.00	(\$3,730,137.53)
	Riviera Unit 4	38,895,465.89	0.00	41,605,247.53	0.00	0.00	0.00	0.00	(\$2,709,781.64)	0.00	(\$2,709,781.64)
	Total Riviera Plant	\$105,628,992.54	\$0.00	\$111,211,091.89	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,582,099.35)	\$0.00	(\$5,582,099.35)
	TOTAL STEAM PRODUCTION	\$109,030,790.97	\$0.00	\$114,041,133.18	\$0.00	\$0.00	\$0.00	(\$13,097.43)	\$55,023,419.64	\$0.00	(\$5,023,439.64)
Note: Beginning Balances shown for the Capital Recovery Schedules for Cape Canaveral and Riviera plants are as shown on Table 1, page 24 of FPSC Order No. PSC-10-0153-FOF-EI issued March 17, 2010 and adjusted for actual 2010 transactions.											
NUCLEAR PRODUCTION											
NUCLEAR UPDATES											
St Lucie											
	St Lucie Unit 1	\$64,710,996.72	\$0.00	\$0.00	\$2,786,541.73	\$0.00	\$0.00	\$493,846.00	\$62,418,300.99	\$0.00	\$62,418,300.99
	St Lucie Unit 2	\$91,171,724.16	\$0.00	\$36,869,503.38	\$5,089,122.00	\$0.00	\$0.00	(\$493,846.00)	48,719,252.78	0.00	\$48,719,252.78
	Total St Lucie	\$155,882,720.88	\$0.00	\$36,869,503.38	\$7,875,663.73	\$0.00	\$0.00	\$0.00	\$111,137,553.77	\$0.00	\$111,137,553.77
Turkey Point											
	Turkey Point Unit 3	\$81,416,736.76	\$0.00	\$2,809,117.25	\$1,344,465.63	\$0.00	\$0.00	\$743,651.97	\$78,006,805.85	\$0.00	\$78,006,805.85
	Turkey Point Unit 4	\$81,760,865.36	\$0.00	\$4,461,537.07	\$337,271.25	\$0.00	\$0.00	(\$743,651.97)	76,218,405.07	0.00	\$76,218,405.07
	Total Turkey Point	\$163,177,602.12	\$0.00	\$7,270,654.32	\$1,681,736.88	\$0.00	\$0.00	\$0.00	\$154,225,210.92	\$0.00	\$154,225,210.92
	Total Nuclear Updates	\$319,060,323.00	\$0.00	\$44,140,157.70	\$9,557,400.61	\$0.00	\$0.00	\$0.00	\$265,362,764.69	\$0.00	\$265,362,764.69
	TOTAL NUCLEAR PRODUCTION	\$319,060,323.00	\$0.00	\$44,140,157.70	\$9,557,400.61	\$0.00	\$0.00	\$0.00	\$265,362,764.69	\$0.00	\$265,362,764.69
DISTRIBUTION											
AMI-RELATED REPLACEMENT OF OLD METERS											
	370.2 AMI Related Meter Replacements	\$220,807,303.27	\$0.00	\$77,461,048.80	\$10,489,725.34	\$0.00	\$2,903,134.03	\$0.00	\$135,759,663.16	\$0.00	\$135,759,663.16
	TOTAL DISTRIBUTION	\$220,807,303.27	\$0.00	\$77,461,048.80	\$10,489,725.34	\$0.00	\$2,903,134.03	\$0.00	\$135,759,663.16	\$0.00	\$135,759,663.16
	TOTAL CAPITAL RECOVERY SCHEDULES	\$648,898,417.24	\$0.00	\$235,642,339.68	\$20,047,125.95	\$0.00	\$2,903,134.03	(\$13,097.43)	\$396,098,988.21	\$0.00	\$396,098,988.21
	TOTAL INCLUDED IN STATUS REPORT	\$14,843,313,342.91	\$892,672,366.81	\$872,738,170.27	\$122,124,900.33	\$416,093.08	\$155,149,407.41	(\$26.58)	\$14,836,688,113.03	\$344,720,665.39	\$14,491,967,447.64