

THIS FILING IS

EI802-12-AR

Item 1: An Initial (Original) Submission

OR Resubmission No. _____

Form 1 Approved
OMB No. 1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No. 1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 05/31/2014)

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FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
13 APR 30 PM 2:56
DIVISION OF
ACCOUNTING & FINANCE

Exact Legal Name of Respondent (Company) Florida Power & Light Company	Year/Period of Report End of <u>2012/Q4</u>
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INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Miami, Florida

We have audited the accompanying financial statements of Florida Power & Light Company (the "Company"), which comprise the balance sheets — regulatory basis as of December 31, 2012 and 2011, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the years then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Power & Light Company as of December 31, 2012 and 2011, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy

Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in the Introduction to the notes to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Emphasis of Matter

As discussed in the Introduction to the notes to the financial statements, the accompanying 2011 financial statements have been corrected due to an error. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte Touche LLP

April 18, 2013

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year/Period of Report End of <u>2012/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, P. O. Box 14000, Juno Beach, Florida 33408		
05 Name of Contact Person Kim Ousdahl		06 Title of Contact Person VP, Controller & CAO
07 Address of Contact Person (Street, City, State, Zip Code) 700 Universe Boulevard, P. O. Box 14000, Juno Beach, Florida 33408		
08 Telephone of Contact Person, Including Area Code (561) 694-6231	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Kim Ousdahl	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/18/2013
02 Title Vice President, Controller & CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	Not Applicable
57	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	Not Applicable
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Kim Ousdahl, Vice President, Controller and Chief Accounting Officer 700 Universe Boulevard Juno Beach, Florida 33408			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Florida - December 28, 1925			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not Applicable			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No			

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NextEra Energy, Inc. a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	BXR, LLC	Real Estate	100	
2	FPL Enersys, Inc.	Business Development	100	
3	KPB Financial Corp.	Financial Services	100	
4	Private Fuel Storage, L.L.C.	Construction & Development	12.5	
5	FPL Energy Services II, Inc.	Business Development	100	
6	FPL Services	Business Development	100	
7	FPL Services, LLC	Business Development	100	
8	Florida Power & Light Company Trust I	Financial Services	100	
9	Florida Power & Light Company Trust II	Financial Services	100	
10	AR Holdco, LLC	Real Estate	100	
11	Canyon Development, LLC	Real Estate	100	
12	Hendry County Rural Development, LLC	Real Estate	100	
13	Macswell Acquisitions, LLC	Real Estate	100	
14	FPL Recovery Funding LLC	Financial Services	100	
15	FPL Natural Gas, LLC	Business Development	100	
16	APOG, LLC	Business Support Services	20	
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

BXR, LLC is a Delaware limited liability company formed to manage and maintain real estate. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 2 Column: d

FPL Enersys, Inc. is a Florida corporation formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 3 Column: d

KPB Financial Corp. is a Delaware corporation formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 4 Column: d

Private Fuel Storage, L.L.C. is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 5 Column: d

FPL Energy Services II, Inc. is a Florida corporation and wholly owned subsidiary of FPL Enersys, Inc. (Line 2 above) and, was formed to provide marketing services for energy conservation measures. Respondent owns 100% of the voting stock of the parent company of FPL Energy Services II, Inc., FPL Enersys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 6 Column: d

FPL Services is a Florida general partnership between FPL Enersys, Inc. (Line 2 above) and FPL Energy Services II, Inc (Line 5 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects.

Schedule Page: 103 Line No.: 7 Column: d

FPL Services, LLC is a Florida limited liability company and wholly owned subsidiary of FPL Enersys, Inc. (Line 2 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL Enersys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 8 Column: d

Florida Power & Light Company Trust I is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations. A Certificate of Trust Cancellation and Withdrawal was filed on November 5, 2012. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 9 Column: d

Florida Power & Light Company Trust II is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations. A Certificate of Trust Cancellation and Withdrawal was filed on November 5, 2012. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 10 Column: d

AR Holdco, LLC is a Delaware limited liability company formed to acquire real estate for a

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Florida Power & Light Company			
FOOTNOTE DATA			

new power plant. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 11 Column: d

Canyon Development, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 10 above) and was formed to manage and maintain real estate for a new power plant. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 12 Column: d

Hendry County Rural Development, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 10 above) and was formed to manage and maintain real estate for a new power plant. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 13 Column: d

Macswell Acquisitions, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 10 above) and was formed to manage and maintain real estate for a new power plant. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 14 Column: d

FPL Recovery Funding, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly-owned subsidiary of Respondent formed to authorize, issue, sell and deliver storm recovery bonds.

Schedule Page: 103 Line No.: 15 Column: d

FPL Natural Gas, LLC, a limited liability company formed pursuant to the laws of the state of Florida, is a wholly-owned subsidiary of Respondent formed to develop, own and operate Florida jurisdiction intra-state gas transportation pipeline assets. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 16 Column: d

APOG, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, formed to provide technical, engineering and procurement support services to and for the benefit of member-owned or member-operated nuclear facilities. Members include Respondent, Duke Energy Carolinas LLC, Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc., Florida Power Corporation d/b/a Progress Energy Florida, Inc., South Carolina Electric & Gas Company and Georgia Power Company. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board of FPL (effective through 5/1/12)	Lewis Hay, III	306,473
2			
3	Chief Executive Officer (effective through 5/1/12)	Armando J. Olivera	215,121
4			
5	Chairman and CEO of FPL (effective beginning 5/2/12)	James L. Robo	430,291
6			
7	President	Eric E. Silagy	425,000
8			
9	Executive Vice President, Finance and		
10	Chief Financial Officer	Moray P. Dewhurst	421,244
11			
12	Vice President and Chief Operating Officer	Deborah H. Caplan	324,184
13			
14	Treasurer	Paul I. Cutler	223,004
15			
16	Vice President & Corporate Secretary	Alissa E. Ballot	174,731
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38	NOTE: The salaries above reflect amounts		
39	charged to the respondent.		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Lewis Hay, III	P.O. Box 14000
2	Chairman of the Board (until 05/02/2012)	Juno Beach, Florida 33408
3		
4		
5	James L. Robo	P.O. Box 14000
6	Chairman of the Board and Chief Executive Officer (as	Juno Beach, Florida 33408
7	of 05/02/2012)	
8		
9		
10	Armando J. Olivera (Director until 05/02/2012)	P.O. Box 14000
11	Chief Executive Officer (until 05/02/2012)	Juno Beach, Florida 33408
12		
13		
14	Eric E. Silagy (Director as of 05/02/2012)	P.O. Box 14000
15	President	Juno Beach, Florida 33408
16		
17		
18	Moray P. Dewhurst	P.O. Box 14000
19	Executive Vice President, Finance and Chief Financial	Juno Beach, Florida 33408
20	Officer	
21		
22		
23	Antonio Rodriguez	P.O. Box 14000
24	Executive Vice President, Power Generation Division	Juno Beach, Florida 33408
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40	Note: There was no FPL Executive Committee in 2012.	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Rate Schedule No. 312	Docket No. ER11-3741-000
2	FERC Rate Schedule No. 322	Docket No. ER11-3740-000
3		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comparative Balance Sheet (Assets and Other Debit)		C 45, 48-52, 54, 57, 82
2	112-113	Comparative Balance Sheet (Liabilities and Other)		C 3, 16, 24, 63, 64
3	200	Summary of Utility Plant and Accumulated Provision		B 12
4	204-207	Electric Plant in Service		G 5, 46, 58, 75, 86-95, 97
5	204-207	Electric Plant in Service		G 99, 101
6	214-214.1	Electric Plant Held for Future Use		D 46
7	232	Other Regulatory Assets		F 36
8	278	Other Regulatory Liabilities		F 40
9				
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2012/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Renewed franchise agreements for 30 years in the State of Florida, all with consideration of fees equaling 5.29%, 5.9%, or 6.0% of specified revenues:

City of Sweetwater*	5.9%
City of Palm Beach Gardens*	6.0%
Village of Virginia Gardens	5.9%
City of Daytona Beach Shores	6.0%
City of Miami Beach	5.29%
Town of Beverly Beach	5.9%
Town of Interlachen**	5.9%

*Effective date Dec 1, 2011. Not included in 2011/Q4 report.

**Effective date March 1, 2012. Not included in 2012/Q1 report.

2. None.
3. None.
4. None.
5. None.
6. For information on Long-Term Debt, See Note 11 - Debt to the December 31, 2012 Consolidated Financial Statements.

At December 31, 2012, FPL had \$3,014 million of bank revolving line of credit facilities which provide for the funding of loans up to \$3,014 million and the issuance of letters of credit of up to \$1,564 million. At December 31, 2012, approximately \$3 million in letters of credit were outstanding under FPL's bank revolving line of credit facilities. On February 8, 2013, FPL refinanced a portion of its bank revolving line of credit facilities. Subsequent to the refinancing, FPL has \$3,000 million of bank revolving line of credit facilities which provide for the funding of loans up to \$3,000 million and the issuance of letters of credit of up to \$2,500 million. The entire amount of the bank revolving line of credit facilities is available for general corporate purposes, including to provide back-up liquidity for FPL's commercial paper program and other short-term borrowings and to provide additional liquidity in the event of a loss to the company's or its subsidiaries' operating facilities (including a transmission and distribution property loss). FPL's bank revolving line of credit facilities are also available to support the purchase of \$633 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity.

FPL also has a \$235 million revolving credit facility. At December 31, 2012, no borrowings were outstanding under this revolving credit facility. In order for FPL to borrow or to have letters of credit issued under the terms of its revolving credit facilities, FPL is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL revolving credit facilities also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2012, FPL was in compliance with its required ratio.

At December 31, 2012, FPL had standby letters of credit of approximately \$3 million, all of which were issued under FPL's bank revolving line of credit facilities, \$0 million notional amount of guarantees and indemnifications and approximately \$42 million of surety bonds. During 2012, FPL had

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Florida Power & Light Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

issued commercial paper from time to time, with the maximum outstanding at any one time of \$1,125 million. At December 31, 2012, FPL had commercial paper outstanding of \$105 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-11-0516-FOF-EI.

7. None.
8. None.
9. See Note 13 - Commitments and Contingencies - Legal Proceedings and Note 1 - Summary of Significant Accounting and Reporting Policies - Revenue and Rates to the December 31, 2012 Consolidated Financial Statements.
10. None.
11. Not Applicable.
12. Not Applicable.
13. 02/17/2012 Gene F. St. Pierre, Vice President, Fleet Support, retired from the Company.
02/27/2012 Andrew D. Kushner resigned as an Assistant Treasurer of the Company.
03/01/2012 Aldo Portales was appointed as an Assistant Treasurer of the Company.
04/02/2012 Michael M. Wilson, Vice President, Governmental Affairs - Federal, retired from the Company.
05/02/2012 Armando J. Olivera, Director and Chief Executive Officer, retired from the Company.
05/02/2012 James L. Robo was appointed as Chairman of the Board and Chief Executive Officer of the Company, replacing Lewis Hay, III as Chairman of the Board and Armando J. Olivera as Chief Executive Officer. Mr. Hay remains a Director of the Company.
05/02/2012 Eric E. Silagy was elected as a Director of the Company.
05/23/2012 Ashok S. Bhatnagar was appointed as Vice President, Fleet Support of the Company.
05/23/2012 David K. Markarian was appointed as Vice President, Governmental Affairs - Federal of the Company.
08/17/2012 Richard L. Anderson was removed as Vice President, St. Lucie Nuclear Power Plant of the Company retroactively effective June 1, 2012.
08/17/2012 Kevin T. Walsh was removed as Vice President, Nuclear Operations South Region of the Company retroactively effective June 1, 2012.
08/17/2012 Joseph N. Jensen was appointed as Vice President, St. Lucie Nuclear Power Plant of the Company retroactively effective June 1, 2012.
10/01/2012 William L. Yeager's title was changed from Vice President, Integrated Supply Chain of the Company to Vice President, Engineering, Construction and Integrated Supply Chain of the Company retroactively effective September 5, 2012.
10/01/2012 Ronald R. Reagan was appointed as Vice President, Integrated Supply Chain of the Company retroactively effective September 5, 2012.
14. Not Applicable.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	34,794,285,536	31,744,459,488
3	Construction Work in Progress (107)	200-201	2,741,500,467	2,836,136,381
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		37,535,786,003	34,580,595,869
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	12,796,416,014	12,867,966,420
6	Net Utility Plant (Enter Total of line 4 less 5)		24,739,369,989	21,712,629,449
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	346,808,005	357,367,996
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		742,589,228	647,569,216
10	Spent Nuclear Fuel (120.4)		100,369,528	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	503,200,204	435,508,868
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		686,566,557	569,428,344
14	Net Utility Plant (Enter Total of lines 6 and 13)		25,425,936,546	22,282,057,793
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		12,373,621	14,364,409
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	627,490,255	658,433,923
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,277,824,581	2,068,730,669
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		1,130,181	1,159,104
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		2,918,818,638	2,742,688,105
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		35,138,472	25,441,327
36	Special Deposits (132-134)		1,905,580	157,047
37	Working Fund (135)		11,050	11,050
38	Temporary Cash Investments (136)		5,000,000	11,100,000
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		591,576,211	0
41	Other Accounts Receivable (143)		114,082,924	61,732,974
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,973,145	0
43	Notes Receivable from Associated Companies (145)		0	650,000,000
44	Accounts Receivable from Assoc. Companies (146)		20,674,921	29,996,813
45	Fuel Stock (151)	227	422,556,806	474,614,416
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	303,842,346	284,703,385
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	172,528	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		62,338,816	115,263,804
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		865,299	572,945
60	Rents Receivable (172)		24,002,050	2,981,903
61	Accrued Utility Revenues (173)		174,896,951	159,690,114
62	Miscellaneous Current and Accrued Assets (174)		26,908,409	3,927,424
63	Derivative Instrument Assets (175)		5,701,649	1,159,104
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		1,130,181	1,159,104
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,780,570,686	1,820,193,202
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		64,615,365	53,395,882
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,335,604,223	1,486,248,953
73	Prelim. Survey and Investigation Charges (Electric) (183)		8,404,539	7,382,258
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		22,645	0
77	Temporary Facilities (185)		0	197
78	Miscellaneous Deferred Debits (186)	233	1,178,375,254	1,137,507,108
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		19,756,092	22,926,848
82	Accumulated Deferred Income Taxes (190)	234	874,682,820	946,599,133
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,481,460,938	3,654,060,379
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		33,606,786,808	30,498,999,479

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 45 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 48 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 49 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 50 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 51 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 52 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 54 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 57 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 82 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2012/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	5,907,000,000	5,467,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)	118-119	5,253,866,114	4,013,422,744
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		12,530,193,157	10,849,749,787
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	8,023,270,000	7,023,270,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	300,000,000	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		35,179,183	34,050,225
24	Total Long-Term Debt (lines 18 through 23)		8,288,090,817	6,989,219,775
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		55,074,741	56,190,554
27	Accumulated Provision for Property Insurance (228.1)		114,698,619	199,009,219
28	Accumulated Provision for Injuries and Damages (228.2)		29,411,703	24,829,010
29	Accumulated Provision for Pensions and Benefits (228.3)		271,838,465	289,707,721
30	Accumulated Miscellaneous Operating Provisions (228.4)		105,545,542	113,082,305
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		126,113	1,297,967
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,206,254,612	1,144,487,622
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,782,949,795	1,828,604,398
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		105,000,000	330,000,000
38	Accounts Payable (232)		527,943,458	597,316,920
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		30,275,576	48,390,391
41	Customer Deposits (235)		503,377,648	570,292,535
42	Taxes Accrued (236)	262-263	-241,029,328	-96,280,511
43	Interest Accrued (237)		115,419,306	112,095,593
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2012/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		63,057,509	62,508,107
48	Miscellaneous Current and Accrued Liabilities (242)		611,766,785	578,555,079
49	Obligations Under Capital Leases-Current (243)		1,155,000	1,110,000
50	Derivative Instrument Liabilities (244)		20,440,246	512,912,960
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		126,113	1,297,967
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,737,280,087	2,715,603,107
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		3,305,924	2,658,816
57	Accumulated Deferred Investment Tax Credits (255)	266-267	172,574,563	180,882,967
58	Deferred Gains from Disposition of Utility Plant (256)		5,216,476	4,807,951
59	Other Deferred Credits (253)	269	199,679,425	206,414,106
60	Other Regulatory Liabilities (254)	278	2,374,080,278	2,167,587,171
61	Unamortized Gain on Reaquired Debt (257)		2,660,553	2,881,858
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		5,300,569,592	4,472,580,518
64	Accum. Deferred Income Taxes-Other (283)		1,210,186,141	1,078,009,025
65	Total Deferred Credits (lines 56 through 64)		9,268,272,952	8,115,822,412
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		33,606,786,808	30,498,999,479

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 3 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 16 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 24 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 63 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 64 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	10,033,446,366	10,534,986,489		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	5,466,209,753	6,115,039,788		
5	Maintenance Expenses (402)	320-323	544,607,752	542,897,693		
6	Depreciation Expense (403)	336-337	951,947,936	883,238,763		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	2,180,569	518,614		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	108,665,966	86,688,301		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,660,381	1,660,381		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		211,931,860	55,182,675		
13	(Less) Regulatory Credits (407.4)		562,878,235	263,533,023		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,061,851,673	1,064,817,401		
15	Income Taxes - Federal (409.1)	262-263	-341,058,139	82,395,243		
16	- Other (409.1)	262-263	15,340,249	68,889,281		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,144,643,798	2,060,398,767		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,125,186,998	1,576,507,732		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,103,769	-3,173,400		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,111,027	1,722,018		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		598,888	279,502		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		61,536,405	58,272,013		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		8,537,639,286	9,174,783,245		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		1,495,807,080	1,360,203,244		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		1,495,807,080	1,360,203,244		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		-234	-655		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		38,051	64,314		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	21,926,362	20,721,970		
37	Interest and Dividend Income (419)		149,579,942	51,792,446		
38	Allowance for Other Funds Used During Construction (419.1)		51,514,409	34,501,182		
39	Miscellaneous Nonoperating income (421)		1,515	508		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		223,060,513	107,081,075		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,226,381	1,505,844		
46	Life Insurance (426.2)					
47	Penalties (426.3)		80,000	186,500		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		16,974,313	12,237,275		
49	Other Deductions (426.5)		19,758,634	14,811,319		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		38,039,328	28,740,938		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	609,559	569,374		
53	Income Taxes-Federal (409.2)	262-263	53,115,186	26,136,242		
54	Income Taxes-Other (409.2)	262-263	8,832,457	4,740,641		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,682,499	750,351		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	13,781,263	20,153,566		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		50,458,438	12,043,042		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		134,562,747	66,297,095		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		367,672,939	322,807,478		
63	Amort. of Debt Disc. and Expense (428)		4,417,276	3,842,816		
64	Amortization of Loss on Reaquired Debt (428.1)		3,170,756	3,170,756		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		221,305	222,127		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		37,299,122	44,349,071		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		22,412,331	15,612,253		
70	Net Interest Charges (Total of lines 62 thru 69)		389,926,457	358,335,741		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,240,443,370	1,068,164,598		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		1,240,443,370	1,068,164,598		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		4,013,422,744	3,364,107,964
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,218,517,008	1,047,442,628
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31		238		(418,849,818)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(418,849,818)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		21,926,362	20,721,970
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,253,866,114	4,013,422,744
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,253,866,114	4,013,422,744
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		21,926,362	20,721,970
51	(Less) Dividends Received (Debit)		21,926,362	20,721,970
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper, and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,240,443,370	1,068,164,598
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	954,128,505	883,757,377
5	Amortization of Utility Plant	108,665,966	86,688,301
6	Amortization of Utility Plant Acquisition	1,660,381	1,660,381
7	Amortization of Regulatory Credits	-562,878,235	-263,533,023
8	Deferred Income Taxes (Net)	1,007,358,036	464,487,820
9	Investment Tax Credit Adjustment (Net)	-2,103,769	-3,173,400
10	Net (Increase) Decrease in Receivables	-40,455,932	78,872,833
11	Net (Increase) Decrease in Inventory	32,746,121	-253,841,410
12	Net (Increase) Decrease in Allowances Inventory		3,033
13	Net Increase (Decrease) in Payables and Accrued Expenses	-96,674,742	-68,964,439
14	Net (Increase) Decrease in Other Regulatory Assets	526,632,599	29,190,679
15	Net Increase (Decrease) in Other Regulatory Liabilities	127,909,791	345,877,848
16	(Less) Allowance for Other Funds Used During Construction	51,514,409	34,501,182
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accretion Expense - Asset Retirement Obligation	61,536,405	58,272,013
20	Cost Recovery Clauses	125,201,549	176,747,443
21	Other	-735,505,659	-398,301,346
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	2,697,149,977	2,171,407,526
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-4,121,983,763	-3,171,626,761
27	Gross Additions to Nuclear Fuel	-214,564,951	-365,430,674
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-51,514,409	-34,501,182
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-4,285,034,305	-3,502,556,253
35			
36	Acquisition of Other Noncurrent Assets (d)	-47,577,107	234,188,389
37	Proceeds from Disposal of Noncurrent Assets (d)	54,084,440	32,159,180
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	52,870,031	5,247,837
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	36,636,642	155,854
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-4,189,020,299	-3,230,804,993
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,283,326,000	841,267,741
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Additional Expenses on Debt Issuance		-4,300,000
66	Net Increase in Short-Term Debt (c)	-225,000,000	229,000,000
67	Other (provide details in footnote):		
68	Capital Contribution from NextEra Energy, Inc.	440,000,000	410,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,498,326,000	1,475,967,741
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-1,110,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-400,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	1,497,216,000	1,075,967,741
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	5,345,678	16,570,274
87			
88	Cash and Cash Equivalents at Beginning of Period	36,709,424	20,139,150
89			
90	Cash and Cash Equivalents at End of period	42,055,102	36,709,424

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

(Increase) Decrease in Other Current Assets	\$ (18,872,972)
Increase (Decrease) in Customers' Deposits	(66,914,887)
Increase (Decrease) in Margin Cash Deposits	(373,526)
(Increase) Decrease in Deferred Pension Cost	(47,000,370)
Derivatives Activity	(496,455,217)
Storm Related Costs and Amortization	(44,198,764)
Nuclear Fuel Amortization	106,563,067
Equity in Earnings of Subsidiary Companies	(21,926,363)
Other	(146,326,627)
Total	\$ (735,505,659)

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid During the Period For:

Interest	\$ 401,648,348
Federal Income Taxes	\$ (145,980,864)
State Income Taxes	\$ 11,204,054

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds	\$ (78,729,032)
Spent Fuel Settlement	31,151,925
Total	\$ (47,577,107)

Schedule Page: 120 Line No.: 37 Column: b

Transfer of Funds to Storm Reserve	\$ 54,084,440
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Schedule Page: 120 Line No.: 53 Column: b

Other Investments	\$ 1,990,788
Sale of Assets	34,645,854
Total	\$ 36,636,642

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:

\$ 42,055,102

BALANCE SHEET ACCOUNTS:

Cash (131)	\$ 35,138,472
Special Deposits (132-134)	1,905,580
Working Fund (135)	11,050
Temporary Cash Investments (136)	<u>5,000,000</u>
TOTAL BALANCE SHEET ACCOUNTS	\$ 42,055,102
Accrued Property Additions	\$ 471,669,195

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2012/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Correction of FERC Equity-method Presentation

FPL determined that it was not in compliance with Federal Power Commission Order No. 469, which requires that jurisdictional companies account for the activities of subsidiaries using the equity method of accounting. FPL's subsidiaries with operations, all of which support utility functions, include FPL Enersys, Inc. and three indirect subsidiaries, KPB Financial Corp. and FPL Recovery Funding, LLC. As a result of presenting the activities of these subsidiaries on a consolidated basis, FPL overstated total assets and liabilities and total cash flows. The consolidated presentation also misstated several individual line items on balance sheet and statement of income because the activities of these subsidiaries should have been reported as Investment in subsidiary companies (Account 123.1) and Equity in earnings of subsidiary companies (Account 418.1), respectively. The consolidated presentation did not have any effect on total equity or net income.

FPL corrected its previously filed 2011 financial statements to conform to the equity method presentation. The following are the corrections that were made to the individual line items of the financial statements:

FERC Line Description	December 31, 2011		
	FERC Account	As Previously Reported	As Corrected
Balance Sheet			
Accum. Prov. For Depr. Amort. Dep.	108, 110, 111, 115	\$ (12,876,706,555)	\$ (12,867,966,420)
Investment in Subsidiary Companies	123.1	0	658,433,923
Other Special Funds	128	2,777,302,067	2,068,730,669
Cash	131	25,447,471	25,441,327
Temporary Cash Investments	136	11,131,275	11,100,000
Customer Accounts Receivable	142	529,463,794	0
Other Accounts Receivable	143	136,704,856	61,732,974
Accum Prov for Uncollect Acct	144	(8,355,990)	0
Notes Receivable Associated Comp	145	0	650,000,000
Accounts Receivable Assoc. Comp	146	29,794,605	29,996,813
Interest and Dividends Receivable	171	848,220	572,945
Rents Receivable	172	25,241,048	2,981,903
Derivative Instrument Assets	175	6,021,409	1,159,104
Unamortized Debt Expenses	181	56,415,295	53,395,882
Other Regulatory Assets	182.3	1,943,203,503	1,486,248,953
Miscellaneous Deferred Debits	186	1,137,978,006	1,137,507,108
Accumulated Deferred Income Taxes	190	947,919,395	946,599,133
Total Assets		\$ 30,975,473,564	\$ 30,498,999,479
Bonds	221	\$ (7,509,229,122)	\$ (7,023,270,000)
Unamort Discount on LT-Debt	226	34,093,693	34,050,225
Accum Provision Property Insur	228.1	(201,580,564)	(199,009,219)
Accounts Payable	232	(597,432,348)	(597,316,920)
Accts Pay to Assoc Companies	234	(40,791,060)	(48,390,391)
Customer Deposits	235	(540,681,041)	(570,292,535)
Taxes Accrued	236	85,526,978	96,280,511
Interest Accrued	237	(122,597,343)	(112,095,593)
Misc. Current and Accrued Liabilities	242	(578,770,596)	(578,555,079)
Other Deferred Credits	253	(210,025,790)	(206,414,106)
Total Liabilities and Stockholder Equity		\$ (30,975,473,564)	\$ (30,498,999,479)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

FERC Line Description	FERC Account	For the Year Ended December 31, 2011	
		As Previously Reported	As Corrected
Income Statement			
Operating Revenues	400	\$ (10,609,210,465)	\$ (10,534,986,489)
Operation Expenses	401	6,117,352,164	6,115,039,788
Regulatory Debits	407.3	99,923,901	55,182,675
Income Taxes - Federal	409.1	82,455,423	82,395,243
Income Taxes - Other	409.1	68,910,160	68,889,281
Provision for Deferred Taxes	410.1	2,060,518,536	2,060,398,767
Provisions for Deferred Income Taxes-Cr.	411.1	(1,576,564,275)	(1,576,507,732)
Equity in Earnings of Subsidiary Companies	418.1	0	(20,721,970)
Interest and Dividend Income	419	(82,938,115)	(51,792,446)
Other Deductions	426.5	14,801,145	14,811,319
Income Taxes-Federal	409.2	36,942,823	26,136,242
Interest on Long-Term Debt	427	348,736,935	322,807,478
Amort of Debt Disc and Expenses	428	4,566,739	3,842,816
Statement of Cash Flows			
Deferred Income Taxes (Net)		\$ 464,551,046	\$ 464,487,820
Net (Increase) Decrease in Receivables		32,257,986	78,872,833
Net Increase (Decrease) in Payables and Accrued Expenses		(75,294,046)	(68,964,439)
Net (Increase) Decrease in Other Regulatory Assets		(473,022,822)	29,190,679
Net Increase (Decrease) in Other Regulatory Liabilities		336,964,534	345,877,848
Other - Operating Activities		237,895,904	(398,301,346)
Net Cash Provided by (Used in) Operating Activities		\$ 2,243,596,733	\$ 2,171,407,526
Acquisition of Other Noncurrent Assets		211,711,339	234,188,389
Contributions and Advances from Assoc. and Sub. Comp.		0	5,247,837
Net Cash Provided by (Used in) Investing Activities		\$ (3,258,529,880)	\$ (3,230,804,993)
Other - Restricted Cash for Debt Service		543,693	0
Long-term Debt		(44,999,191)	0
Net Cash Provided by (Used in) Financing Activities		\$ 1,031,512,243	\$ 1,075,967,741
Net Increase (Decrease) in Cash and Cash Equiv.		16,579,096	16,570,274
Cash and Cash Equiv. at Beginning of Period		20,167,747	20,139,150
Cash and Cash Equiv. at End of Period		36,746,843	36,709,424

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting that varies from accounting principles generally accepted in the United States of American (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of transactions as operating or non-operating income, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of short-term and long-term derivatives included in the Form 10-K, (9) the presentation of activities at wholly owned subsidiaries using the equity method of accounting.

The Notes to the Financial Statements included herein are from the NextEra Energy, Inc. and subsidiaries Form 10-K for the Year Ended December 31, 2012, as filed with the Securities and Exchange Commission (SEC), and are prepared in conformity with GAAP. For SEC reporting, FPL's operations are presented on a consolidated basis, which includes the operation of FPL's subsidiaries, and differs from the financials presented herein, which have been prepared on a stand-alone basis. Due to the differences between FERC and SEC reporting requirements as mentioned above, certain footnotes may differ from FPL's Financial Statements contained herein.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 2012, 2011 and 2010

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - The operations of NextEra Energy, Inc. (NEE) are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary NextEra Energy Resources, LLC (NEER). FPL, a rate-regulated electric utility, supplies electric service to approximately 4.6 million customer accounts throughout most of the east and lower west coasts of Florida. NEER invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of NEE and FPL include the accounts of their respective majority-owned and controlled subsidiaries. Intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. Also, benefits associated with differential membership interests - net have been restated from operating expenses to other income (deductions) to be comparable with the presentation of other financing-related costs. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation - FPL is subject to rate regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange costs, certain construction-related costs for FPL's planned additional nuclear units at Turkey Point and FPL's solar generating facilities, and conservation and certain environmental-related costs. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables on NEE's and FPL's consolidated balance sheets and amounted to approximately \$175 million and \$160 million at December 31, 2012 and 2011, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation above), franchise fees, gross receipts taxes and surcharges related to storm-recovery bonds (see Note 8 - FPL). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately \$684 million, \$716 million and \$687 million in 2012, 2011 and 2010, respectively. The revenues from the surcharges related to storm-recovery bonds included in operating revenues in NEE's and FPL's consolidated statements of income were approximately \$106 million, \$100 million and \$101 million in 2012, 2011 and 2010, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets.

FPL Rates Effective January 2013 - December 2016 - In January 2013, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2012 rate agreement). Key elements of the 2012 rate agreement, which is effective from January 2013 through December 2016, include, among other things, the following:

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Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- New retail base rates and charges were established in January 2013 resulting in an increase in retail base revenues of \$350 million on an annualized basis.
- FPL's allowed regulatory return on common equity (ROE) will be 10.50%, with a range of plus or minus 100 basis points. If FPL's earned regulatory ROE falls below 9.50%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.50%, any party to the 2012 rate agreement other than FPL may seek a review of FPL's retail base rates.
- Retail base rates will be increased by the annualized base revenue requirements for FPL's three modernization projects (Cape Canaveral, Riviera Beach and Port Everglades) as each of the modernized power plants becomes operational (which is expected by June 2013, June 2014 and mid-2016, respectively).
- Cost recovery of FPL's West County Energy Center (WCEC) Unit No. 3 will continue to occur through the capacity clause (reported as retail base rates); however, such recovery will not be limited to the projected annual fuel cost savings as was the case in the previous rate agreement discussed below.
- Subject to certain conditions, FPL must amortize, over the term of the 2012 rate agreement, a depreciation reserve surplus remaining at the end of 2012 under the 2010 FPSC rate order discussed below (approximately \$224 million) and may amortize a portion of FPL's fossil dismantlement reserve up to a maximum of \$176 million (collectively, the reserve), provided that in any year of the 2012 rate agreement, FPL must amortize at least enough reserve to maintain a 9.50% earned regulatory ROE but may not amortize any reserve that would result in an earned regulatory ROE in excess of 11.50%. The reserve will be amortized as a reduction of regulatory liabilities - accrued asset removal costs on NEE's and FPL's consolidated balance sheets.
- Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that could produce a surcharge of no more than \$4 for every 1,000 kilowatt-hours (kwh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed \$800 million in any given calendar year, FPL may request an increase to the \$4 surcharge to recover the amount above \$800 million.

On February 7, 2013, the Office of Public Counsel filed a notice of appeal to the Florida Supreme Court of the FPSC's final order regarding the 2012 rate agreement.

FPL Rates Effective March 2010 - December 2012 - Effective March 1, 2010, pursuant to an FPSC final order (2010 FPSC rate order), new retail base rates for FPL were established, resulting in an increase in retail base revenues of approximately \$75 million on an annualized basis. The 2010 FPSC rate order, among other things, also established a regulatory ROE of 10.0% with a range of plus or minus 100 basis points. In February 2011, the FPSC issued a final order approving a stipulation and settlement agreement between FPL and principal parties in FPL's 2009 rate case (2010 rate agreement). The 2010 rate agreement, which was effective through December 31, 2012, provided for, among other things, a reduction in depreciation expense (surplus depreciation credit) in any calendar year up to a cap in 2010 of \$267 million, a cap in subsequent years of \$267 million plus the amount of any unused portion from prior years, and a total cap of \$776 million over the course of the 2010 rate agreement, provided that in any year of the 2010 rate agreement FPL was required to use enough surplus depreciation credit to maintain an earned regulatory ROE within the range of 9.0% - 11.0%. The 2010 rate agreement also permitted incremental cost recovery through FPL's capacity cost recovery clause (capacity clause) for WCEC Unit No. 3 up to the amount of the projected annual fuel savings for customers.

NEER's revenue is recorded on the basis of commodities delivered, contracts settled or services rendered, and includes estimated amounts yet to be billed to customers. Certain commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue. See Energy Trading and Note 3.

Electric Plant, Depreciation and Amortization - The cost of additions to units of property of FPL and NEER is added to electric plant in service. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2012, the electric generating, transmission, distribution and general facilities of FPL represented approximately 50%, 11%, 34% and 5%, respectively, of FPL's gross investment in electric utility plant in service and other property. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of NEER's generating facilities are encumbered by liens securing various financings. The net book value of NEER's assets serving as collateral was approximately \$8.3 billion at December 31, 2012. The American Recovery and Reinvestment Act of 2009, as amended (Recovery Act), provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NEE's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2012 and 2011, convertible ITCs, net of amortization, were approximately \$1.4 billion (\$171 million at FPL) and \$1.1 billion (\$178 million at FPL). At December 31, 2012 and 2011, approximately \$170 million and \$95 million, respectively, of such convertible ITCs are included in other receivables on NEE's consolidated balance sheets.

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Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil and solar plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs), storm recovery amortization and amortization of pre-construction costs associated with planned nuclear units recovered through a cost recovery clause. For substantially all of FPL's property, depreciation studies are typically performed and filed with the FPSC at least every four years. As part of the 2010 FPSC rate order, the FPSC approved new depreciation rates which became effective January 1, 2010. In accordance with the 2010 rate agreement, FPL recognized approximately \$480 million, \$187 million and \$4 million of the surplus depreciation credit in 2012, 2011 and 2010, respectively. In accordance with the 2012 rate agreement, FPL is not required to file depreciation studies during the effective period of the agreement. For a discussion of amortization of the depreciation reserve surplus under the 2012 rate agreement, see Revenue and Rates above. The weighted annual composite depreciation rate for FPL's electric utility plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.3%, 3.2% and 3.2% for 2012, 2011 and 2010, respectively.

In the first quarter of 2013, FPL intends to begin retiring and dismantling Port Everglades Units Nos. 3 and 4. At December 31, 2012, approximately \$309 million and \$258 million is included in plant in service and other property and accumulated depreciation and amortization, respectively, on FPL's balance sheets (electric plant in service and other property and accumulated depreciation and amortization, respectively, for NEE) with respect to these units. Upon retirement of these units, FPL will reclassify the net book value of each unit to a regulatory asset and amortize it over a four-year period.

NEER's electric plants in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. NEER's effective depreciation rates, excluding decommissioning, were 4.1%, 4.0% and 4.4% for 2012, 2011 and 2010, respectively. NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. In 2011, this review indicated that the actual lives of certain equipment at NEER's wind plants are expected to be longer than the previously estimated useful lives used for depreciation purposes. As a result, effective January 1, 2011, NEER changed the estimates of the useful lives of certain equipment to better reflect the estimated periods during which these assets are expected to remain in service. The useful lives of substantially all of the wind plants' equipment that were previously estimated to be 25 years were increased to 30 years. The effect of this change in estimate was to reduce depreciation and amortization expense by approximately \$75 million, increase net income by \$44 million and increase basic and diluted earnings per share by approximately \$0.11 for the year ended December 31, 2011.

Nuclear Fuel - FPL and NEER have several contracts for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel. See Note 13 - Contracts. FPL's and NEER's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity - Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance FPL construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2012 and 2011, AFUDC was capitalized at a rate of 6.41% and amounted to approximately \$74 million and \$50 million, respectively. During the period January 2010 through March 2010 and during April 2010 through December 2010, AFUDC was capitalized at a rate of 7.41% and 6.41%, respectively, and amounted to approximately \$50 million for the year. See Note 13 - Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service and other property. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable. See Regulation above for information on recovery of costs associated with new nuclear capacity and solar generating facilities.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant or sale of development rights. At December 31, 2012 and 2011, NEER's capitalized development costs totaled approximately \$106 million and \$89 million, respectively, which are included in other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is probable that these costs are not realizable.

NEER's construction work in progress includes construction materials, prepayments on turbine generators and other equipment, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects. Interest capitalized on construction projects amounted to approximately \$139 million, \$104 million and \$71 million during 2012, 2011 and 2010, respectively. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NEER is based on a deemed capital structure of 70% debt. Upon commencement of plant operation, costs associated with construction work in

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progress are transferred to electric plant in service and other property.

Asset Retirement Obligations - NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost, or income when asset retirement cost is depleted, in the case of NEE's non-rate regulated operations, and ARO and regulatory liability, in the case of FPL. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 12.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs - For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear, fossil and solar plants over the expected service life of each unit based on nuclear decommissioning and fossil and solar dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual decommissioning accrual. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. Any differences between expense recognized for financial reporting purposes and the amount recoverable through rates are reported as a regulatory liability in accordance with regulatory accounting. See Revenues and Rates, Electric Plant, Depreciation and Amortization, Asset Retirement Obligations and Note 12.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2010. These studies reflect FPL's current plans, under the operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, to be approximately \$6.2 billion, or \$2.4 billion expressed in 2012 dollars.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the related regulatory liability accounts consistent with regulatory treatment. See Note 5. Contributions to the funds have been suspended since 2005. Fund earnings, net of taxes, are reinvested in the funds. Earnings are recognized as income/loss and then recorded to reflect a corresponding increase/decrease in the related regulatory liability accounts. As a result, there is no effect on net income. During 2012, 2011 and 2010 fund earnings on decommissioning funds were approximately \$98 million, \$66 million and \$76 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Fossil and solar plant dismantlement studies are typically performed at least every four years and are submitted to the FPSC for approval. FPL's latest fossil and solar plant dismantlement studies became effective January 1, 2010 and resulted in an annual expense of \$18 million which is recorded in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. At December 31, 2012, FPL's portion of the ultimate cost to dismantle its fossil and solar units is approximately \$782 million, or \$369 million expressed in 2012 dollars. In accordance with the 2012 rate agreement, FPL is not required to file fossil and solar dismantlement studies during the effective period of the agreement.

NEER records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. The liability is being accreted using the interest method through the date decommissioning activities are expected to be complete. See Note 12. At December 31, 2012 and 2011, NEER's ARO related to nuclear decommissioning totaled approximately \$408 million and \$383 million, respectively, and was determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately \$11.9 billion, or \$1.9 billion expressed in 2012 dollars.

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Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2011. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC. Currently, there are no ongoing decommissioning funding requirements for Seabrook, Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC), and in the case of Seabrook, the NDFC, has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. Market adjustments result in a corresponding adjustment to other comprehensive income (OCI), except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds. See Note 5. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Major Maintenance Costs - FPL uses the accrue-in-advance method for recognizing costs associated with planned major nuclear maintenance, in accordance with regulatory treatment, and records the related accrual as a regulatory liability. FPL expenses costs associated with planned fossil maintenance as incurred. FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2012 and 2011 totaled approximately \$35 million and \$49 million, respectively, and is included in regulatory liabilities - other. For the years ended December 31, 2012, 2011 and 2010, FPL recognized approximately \$104 million, \$97 million and \$100 million, respectively, in nuclear maintenance costs which are included in O&M expenses in NEE's and FPL's consolidated statements of income.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generating units and combustion turbines are capitalized and amortized on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage. NEER's capitalized major maintenance costs, net of accumulated amortization, totaled approximately \$148 million and \$133 million at December 31, 2012 and 2011, respectively, and are included in other assets. For the years ended December 31, 2012, 2011 and 2010, NEER recognized approximately \$100 million, \$77 million and \$88 million in major maintenance costs which are included in O&M expenses in NEE's consolidated statements of income.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash - At December 31, 2012 and 2011, NEE had approximately \$149 million (\$38 million for FPL) and \$88 million (\$37 million for FPL), respectively, of restricted cash included in other current assets on NEE's and FPL's consolidated balance sheets, which was restricted primarily for margin cash collateral and debt service payments. Where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments. See Note 3. In addition, NEE had approximately \$251 million and \$565 million of noncurrent restricted cash at December 31, 2012 and 2011, respectively, related to loan proceeds held for construction at NEER, which is included in other assets on NEE's consolidated balance sheets.

Allowance for Doubtful Accounts - FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage, derived from historical revenue and write-off trends, of the previous five months of revenue. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail electricity provider operations and, when necessary, using the specific identification method for all other receivables.

Inventory - FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NEER's materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading - NEE provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and gas marketing and trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of projected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

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Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve - In connection with the 2007 storm-recovery bond financing (see Note 8 - FPL), the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax deficiency in its storm and property insurance reserve (storm reserve) and provide for a storm and property insurance reserve fund (storm fund). Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs and is recorded as a regulatory asset on NEE's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers, the securitized storm-recovery costs are amortized and included in depreciation and amortization in NEE's and FPL's consolidated statements of income. Marketable securities held in the storm fund are classified as available for sale and are carried at fair value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the storm reserve. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. The storm fund is included in special use funds on NEE's and FPL's consolidated balance sheets and was approximately \$73 million and \$125 million at December 31, 2012 and 2011, respectively. See Note 5.

The storm reserve that was reestablished in an FPSC financing order related to the issuance of the storm-recovery bonds was not initially reflected on NEE's and FPL's consolidated balance sheets because the associated regulatory asset did not meet the specific recognition criteria under the accounting guidance for certain regulated entities. As a result, the storm reserve will be recognized as a regulatory liability as the storm-recovery charges are billed to customers and charged to depreciation and amortization in NEE's and FPL's consolidated statements of income. Furthermore, the storm reserve will be reduced as storm costs are reimbursed. As of December 31, 2012, FPL had the capacity to absorb up to approximately \$117 million in future prudently incurred storm restoration costs without seeking recovery through a rate adjustment from the FPSC or filing a petition with the FPSC.

Impairment of Long-Lived Assets - NEE evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is required to be recognized if the carrying value of the asset exceeds the undiscounted future net cash flows associated with that asset. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate. See Note 4 - Nonrecurring Fair Value Measurements.

Goodwill and Other Intangible Assets - NEE's goodwill and other intangible assets are as follows:

	Weighted-Average Useful Lives (years)	December 31,	
		2012	2011
		(millions)	
Goodwill			
Merchant reporting unit		\$ 72	\$ 72
Wind reporting unit		51	50
Fiber-optic telecommunications reporting unit		28	25
Total goodwill		\$ 151	\$ 147
Other intangible assets not subject to amortization, primarily land easements		\$ 143	\$ 143
Other intangible assets subject to amortization:			
Purchased power agreements	19	\$ 72	\$ 70
Customer lists	6	39	45
Other, primarily transmission and development rights, permits and licenses	28	87	88
Total		198	203
Less accumulated amortization		(102)	(88)
Total other intangible assets subject to amortization - net		\$ 96	\$ 115

NEE's goodwill relates to various acquisitions which were accounted for using the purchase method of accounting. Other intangible assets subject to amortization are amortized, primarily on a straight-line basis, over their estimated useful lives. For the years ended December 31, 2012, 2011 and 2010, amortization expense was approximately \$14 million, \$14 million and \$18 million, respectively, and is expected to be approximately \$11 million, \$10 million, \$9 million, \$5 million and \$5 million for 2013, 2014, 2015, 2016 and 2017, respectively.

Goodwill and other intangible assets are included in other assets on NEE's consolidated balance sheets. Goodwill and other intangible assets not subject to amortization are assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets subject to amortization are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

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Pension and Other Postretirement Plans - NEE allocates net periodic pension benefit income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees; net periodic supplemental executive retirement plan (SERP) benefit costs to its subsidiaries based upon actuarial calculations by participant; and postretirement health care and life insurance benefits (other benefits) net periodic benefit costs to its subsidiaries based upon the number of eligible employees at each subsidiary.

Accounting guidance requires recognition of the funded status of benefit plans in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses, prior service costs or credits and transition obligations that are estimated to be allocable to FPL as net periodic benefit (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income (AOCI) are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment.

Stock-Based Compensation - NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. See Note 10 - Stock-Based Compensation.

Retirement of Long-Term Debt - Gains and losses that result from differences in FPL's reacquisition cost and the book value of long-term debt which is retired are deferred as a regulatory asset or liability and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. NEECH and NEER recognize such differences as other income (deductions) at the time of retirement.

Income Taxes - Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement between NEE and its subsidiaries, the income tax provision at each subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory asset totaled \$206 million and \$171 million at December 31, 2012 and 2011, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized.

NEER recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kwh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NEE and FPL record a deferred income tax benefit created by the convertible ITCs on the difference between the financial statement and tax bases of renewable property. For NEER, this deferred income tax benefit is recorded in income tax expense in the year that the renewable property is placed in service. For FPL, this deferred income tax benefit is offset by a regulatory liability, which is amortized as a reduction of depreciation expense over the approximate lives of the related renewable property in accordance with the regulatory treatment. At December 31, 2012 and 2011, the net deferred income tax benefits associated with FPL's convertible ITCs were approximately \$54 million and \$56 million, respectively, and are included in other regulatory assets and regulatory liabilities on NEE's and FPL's consolidated balance sheets.

A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. See Note 6.

Sale of Differential Membership Interests - Certain subsidiaries of NEER sold their Class B membership interest in entities that have ownership interests in wind facilities, with generating capacity totaling approximately 3,059 mw at December 31, 2012, to third-party investors. In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including income tax attributes, for variable periods. The transactions are not treated as a sale under the accounting rules and the proceeds received are deferred and recorded as a liability in deferral related to differential membership interests - VIEs on NEE's consolidated balance sheets. The deferred amount is being recognized in benefits associated with differential membership interests - net in NEE's consolidated statements of income as the Class B members receive their portion of the economic attributes. Prior year amounts have been restated to conform with this presentation. See Basis of Presentation. NEE continues to operate and manage the wind facilities, and consolidates the entities that own the wind facilities.

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Variable Interest Entities (VIEs) - An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 8.

Assets and Liabilities Associated with Assets Held for Sale - In December 2012, a subsidiary of NEER entered into an agreement to sell its ownership interest in a portfolio of hydropower generation plants and related assets with a total generating capacity of 351 mw located in Maine and New Hampshire. The transaction is expected to close in the first quarter of 2013, contingent upon receipt of the necessary regulatory approvals and third-party consents. The carrying amounts of the major classes of assets and liabilities related to the plants that were classified as held for sale on NEE's consolidated balance sheets primarily represent property, plant and equipment and the related long-term debt. The operations of the hydropower generation plants were not material to NEE's consolidated statements of income for the years ended December 31, 2012, 2011 and 2010.

2. Employee Retirement Benefits

Employee Benefit Plans and Other Postretirement Plan - NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a SERP, which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees. The impact of this SERP component is included within pension benefits in the following tables, and was not material to NEE's financial statements for the years ended December 31, 2012, 2011 and 2010. In addition to pension benefits, NEE sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements.

Plan Assets, Benefit Obligations and Funded Status - The changes in assets and benefit obligations of the plans and the plans' funded status are as follows:

	Pension Benefits		Other Benefits	
	2012	2011	2012	2011
	(millions)			
Change in plan assets:				
Fair value of plan assets at January 1	\$ 3,122	\$ 3,233	\$ 28	\$ 32
Actual return on plan assets	362	(3)	1	(2)
Employer contributions ^(a)	9	1	29	29
Participant contributions	—	—	6	8
Benefit payments ^(a)	(108)	(109)	(38)	(39)
Fair value of plan assets at December 31	\$ 3,385	\$ 3,122	\$ 26	\$ 28
Change in benefit obligation:				
Obligation at January 1	\$ 2,123	\$ 1,994	\$ 427	\$ 417
Service cost	65	64	5	6
Interest cost	98	98	18	21
Participant contributions	—	—	6	8
Plan amendments ^(b)	26	22	(42)	17
Actuarial losses (gains) - net	168	54	21	(3)
Benefit payments ^(a)	(108)	(109)	(38)	(39)
Obligation at December 31 ^(c)	\$ 2,372	\$ 2,123	\$ 397	\$ 427
Funded status:				
Prepaid (accrued) benefit cost at NEE at December 31	\$ 1,013	\$ 999	\$ (371)	\$ (399)
Prepaid (accrued) benefit cost at FPL at December 31	\$ 1,132	\$ 1,080	\$ (261)	\$ (273)

(a) Employer contributions and benefit payments include only those amounts contributed directly to, or paid directly from, plan assets. FPL's portion of contributions related to SERP benefits was \$7 million and \$1 million for 2012 and for 2011, respectively. FPL's portion of contributions related to other benefits was \$27 million for 2012 and 2011.

(b) In 2012, certain active plan participants in the postretirement plan in other benefits elected a pension credit in lieu of retiree life insurance benefits.

(c) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, for its pension plans at December 31, 2012 and 2011 was \$2,305 million and \$2,068 million, respectively.

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NEE's and FPL's prepaid (accrued) benefit cost shown above are included on the consolidated balance sheets as follows:

	NEE				FPL			
	Pension Benefits		Other Benefits		Pension Benefits		Other Benefits	
	2012	2011	2012	2011	2012	2011	2012	2011
	(millions)							
Accrued benefit cost included in other current liabilities	(2)	(4)	(28)	(26)	(2)	(2)	(23)	(22)
Accrued benefit cost included in other liabilities	(16)	(18)	(343)	(373)	(1)	(6)	(238)	(251)
Prepaid (accrued) benefit cost at December 31	<u>\$ 1,013</u>	<u>\$ 999</u>	<u>\$ (371)</u>	<u>\$ (399)</u>	<u>\$ 1,132</u>	<u>\$ 1,080</u>	<u>\$ (261)</u>	<u>\$ (273)</u>

NEE's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid (accrued) benefit cost are as follows:

	Pension Benefits		Other Benefits	
	2012	2011	2012	2011
	(millions)			
Unrecognized prior service benefit (cost) (net of \$5 tax benefit, \$3 tax benefit, \$3 tax expense and \$2 tax benefit, respectively)	\$ (9)	\$ (5)	\$ 4	\$ (3)
Unrecognized loss (net of \$39, \$24, \$6 and \$3 tax benefits, respectively)	(63)	(37)	(6)	(1)
Total	<u>\$ (72)</u>	<u>\$ (42)</u>	<u>\$ (2)</u>	<u>\$ (4)</u>

NEE's unrecognized amounts included in regulatory assets (liabilities) yet to be recognized as components of net prepaid (accrued) benefit cost are as follows:

	Regulatory Assets (Pension)		Regulatory Assets (Liabilities) (SERP and Other)	
	2012	2011	2012	2011
	(millions)			
Unrecognized prior service cost (benefit)	\$ 30	\$ 16	\$ (16)	\$ 13
Unrecognized transition obligation	—	—	—	2
Unrecognized loss	154	153	58	44
Total	<u>\$ 184</u>	<u>\$ 169</u>	<u>\$ 42</u>	<u>\$ 59</u>

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Benefits	
	2012	2011	2012	2011
Discount rate	4.00%	4.65%	3.75%	4.75%
Salary increase	4.00%	4.00%	4.00%	4.00%

The projected 2013 trend assumption used to measure the expected cost of health care benefits covered by the plans for those under age 65 is 7.75% for medical and 6.75% for prescription drug benefits and for those age 65 and over is 6.75% for medical and for prescription drug benefits. These rates are assumed to decrease over the next 11 years for medical benefits for those under 65 and 7 years for those age 65 and over and 7 years for prescription drug benefits to the ultimate trend rate of 5.00% and remain at that level thereafter. The ultimate trend rate is assumed to be reached in 2024 for medical benefits for those under age 65 and 2020 for those age 65 and over and 2020 for prescription drug benefits. Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately \$2 million at December 31, 2012.

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NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

The NEE pension plan fund's current target asset allocation is 40.5% equity investments, 43.5% fixed income investments, 10% convertible securities and includes a target allocation of 6% for alternative investments, which is expected to be reached over time. The pension fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity and fixed income holdings consist of both directly held securities as well as commingled investment arrangements such as common and collective trusts, pooled separate accounts, registered investment companies and limited partnerships. The pension fund's convertible security assets are principally direct holdings of convertible securities and includes a convertible security oriented limited partnership. The pension fund's alternative investment holdings are primarily absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis.

With regard to its other benefits plan, NEE's policy is to fund claims as incurred during the year through NEE contributions, participant contributions and plan assets. The other benefits plan's assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plan's fund has a strategic asset allocation that targets a mix of 60% equity investments and 40% fixed income investments. The fund's investment strategy consists of traditional investments, diversified across the global equity and fixed income markets. The fund's equity and fixed income investments are comprised of assets classified as commingled vehicles such as common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

	December 31, 2012 ^(a)			Total
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
	(millions)			
Equity securities	\$ 833	\$ —	\$ —	\$ 833
Equity commingled vehicles ^(c)	—	590	—	590
U.S. Government and municipal bonds	166	50	—	216
Corporate debt securities ^(d)	—	349	—	349
Asset-backed securities	—	273	—	273
Debt security commingled vehicles ^(e)	—	589	—	589
Convertible securities	—	261	—	261
Limited partnerships ^(f)	—	134	140	274
Total	\$ 999	\$ 2,245	\$ 140	\$ 3,385

(a) See Note 4 for discussion of fair value measurement techniques and inputs.

(b) Includes foreign investments of \$306 million.

(c) Includes foreign investments of \$204 million.

(d) Includes foreign investments of \$66 million.

(e) Includes foreign investments of \$60 million and \$135 million of short-term commingled vehicles.

(f) Includes fixed income oriented commingled investment arrangements of \$90 million, convertible security oriented limited partnerships of \$77 million and alternative investments of \$107 million, of which \$39 million were foreign investments. Fair values have been estimated using net asset value per share (NAV) of the investments. Those investments subject to certain restrictions have been classified as Level 3.

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December 31, 2011^(a)

	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
	(millions)			
Equity commingled vehicles ^(c)	—	568	—	568
U.S. Government and municipal bonds	84	51	—	135
Corporate debt securities ^(d)	—	325	—	325
Debt security commingled vehicles ^(e)	—	586	—	586
Convertible securities	—	265	—	265
Limited partnerships ^(f)	—	63	106	169
Total	\$ 834	\$ 2,181	\$ 107	\$ 3,122

- (a) See Note 4 for discussion of fair value measurement techniques and inputs.
(b) Includes foreign investments of \$258 million.
(c) Includes foreign investments of \$185 million.
(d) Includes foreign investments of \$58 million.
(e) Includes foreign investments of \$61 million and \$85 million of short-term commingled vehicles.
(f) Includes alternative investments of \$94 million, of which \$31 million were foreign investments. Fair values have been estimated using NAV of the investments. Those investments subject to certain restrictions have been classified as Level 3.

The fair value measurements of NEE's other benefits plan assets at December 31, 2012 and 2011, substantially all of which were Level 2, were approximately \$18 million and \$17 million of equity commingled vehicles (of which \$4 million and \$4 million were foreign investments) and \$7 million and \$11 million of debt security commingled vehicles, respectively.

Expected Cash Flows - NEE anticipates paying approximately \$28 million for eligible retiree medical expenses on behalf of the other benefits plan during 2013.

The following table provides information about benefit payments expected to be paid by the plans, net of government drug subsidy, for each of the following calendar years:

	Pension Benefits		Other Benefits	
	(millions)			
2014	\$ 144	\$ 35		
2015	\$ 149	\$ 29		
2016	\$ 153	\$ 28		
2017	\$ 159	\$ 29		
2018 - 2022	\$ 832	\$ 134		

Net Periodic Cost - The components of net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2012	2011	2010	2012	2011	2010
	(millions)					
Service cost	\$ 65	\$ 64	\$ 59	\$ 5	\$ 6	\$ 6
Interest cost	98	98	102	18	21	23
Amortization of transition obligation	(238)	(236)	(241)	(2)	(2)	(2)
Amortization of prior service cost (benefit)	—	—	—	1	3	3
Amortization of losses	5	(3)	(3)	(1)	—	—
SERP settlements	—	—	1	—	—	—
Special termination benefits	3	—	1	—	—	—
Net periodic benefit (income) cost at NEE	\$ (67)	\$ (79)	\$ (68)	\$ 21	\$ 28	\$ 30
Net periodic benefit (income) cost at FPL	\$ (43)	\$ (51)	\$ (42)	\$ 16	\$ 21	\$ 23

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Other Comprehensive Income - The components of net periodic benefit income (cost) recognized in OCI for the plans are as follows:

	Pension Benefits			Other Benefits		
	2012	2011	2010	2012	2011	2010
	(millions)					
Prior service benefit (cost) (net of \$3 tax benefit, \$4 tax expense and \$2 tax benefit, respectively)	\$ (6)	\$ —	\$ —	\$ 7	\$ (3)	\$ —
Net gains (losses) (net of \$16 tax benefit, \$32 tax benefit, none, \$3 tax benefit, \$2 tax expense and \$1 tax expense, respectively)	(25)	(45)	1	(5)	3	2
Amortization of prior service benefit (cost)	1	(1)	(1)	—	—	—
Amortization of transition obligation	—	—	—	—	1	—
Total	\$ (30)	\$ (46)	\$ —	\$ 2	\$ 1	\$ 2

Regulatory Assets (Liabilities) - The components of net periodic benefit (income) cost recognized during the year in regulatory assets (liabilities) for the plans are as follows:

	Regulatory Assets (Liabilities) (Pension)		Regulatory Assets (Liabilities) (SERP and Other)	
	2012	2011	2012	2011
	(millions)			
Prior service cost (benefit)	\$ 17	\$ 1	\$ (29)	\$ 12
Unrecognized losses	1	217	16	7
Amortization of prior service cost (benefit)	(3)	2	—	—
Amortization of transition obligation	—	—	(1)	(2)
Amortization of unrecognized losses	—	—	(3)	—
Total	\$ 15	\$ 220	\$ (17)	\$ 17

The weighted-average assumptions used to determine net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2012	2011	2010	2012	2011	2010
Discount rate	4.65%	5.00%	5.50%	4.53% (a)	5.25%	5.50%
Salary increase	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Expected long-term rate of return ^(b)	7.75%	7.75%	7.75%	8.00%	8.00%	8.00%

(a) Reflects a mid-year rate change due to cost remeasurement resulting from a plan amendment.

(b) In developing the expected long-term rate of return on assets assumption for its plans, NEE evaluated input, including other qualitative and quantitative factors, from its actuaries and consultants, as well as information available in the marketplace. NEE considered different models, capital market return assumptions and historical returns for a portfolio with an equity/bond asset mix similar to its funds. NEE also considered its funds' historical compounded returns.

Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the total service and interest cost recognized at December 31, 2012 by less than \$1 million.

Employee Contribution Plans - NEE offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately \$44 million, \$42 million and \$34 million for NEE (\$29 million, \$28 million and \$26 million for FPL) for the years ended December 31, 2012, 2011 and 2010, respectively. See Note 10 - Employee Stock Ownership Plan.

3. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated with outstanding and forecasted debt issuances, and to optimize the value of NEER's power generation assets.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities

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involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation assets, derivative instruments are used to hedge the commodity price risk associated with the fuel requirements of the assets, where applicable, as well as to hedge all or a portion of the expected energy output of these assets. These hedges are designed to protect NEER against adverse changes in the wholesale forward commodity markets associated with its generation assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customer served by the distribution utility. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and protect against unfavorable changes in the forward energy markets. Additionally, NEER takes positions in the energy markets based on differences between actual forward market levels and management's view of fundamental market conditions. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause) or the capacity clause. For NEE's non-rate regulated operations, predominantly NEER, essentially all changes in the derivatives' fair value for power purchases and sales and trading activities are recognized on a net basis in operating revenues; fuel purchases and sales are recognized on a net basis in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. For commodity derivatives, NEE believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.

While most of NEE's derivatives are entered into for the purpose of managing commodity price risk, reducing the impact of volatility in interest rates on outstanding and forecasted debt issuances and managing foreign currency risk, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting the hedged risk. Additionally, for hedges of forecasted transactions, the forecasted transactions must be probable. For interest rate swaps and foreign currency derivative instruments, generally NEE assesses a hedging instrument's effectiveness by using nonstatistical methods including dollar value comparisons of the change in the fair value of the derivative to the change in the fair value or cash flows of the hedged item. Hedge effectiveness is tested at the inception of the hedge and on at least a quarterly basis throughout its life. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of OCI and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings or when it becomes probable that a forecasted transaction being hedged would not occur. The ineffective portion of net unrealized gains (losses) on these hedges is reported in earnings in the current period. At December 31, 2012, NEE's AOCI included amounts related to interest rate cash flow hedges with expiration dates through December 2030 and foreign currency cash flow hedges with expiration dates through September 2030. Approximately \$44 million of net losses included in AOCI at December 31, 2012 is expected to be reclassified into earnings within the next 12 months as either the principal and/or interest payments are made. Such amounts assume no change in interest rates, currency exchange rates or scheduled principal payments.

In 2011, subsidiaries of NEER sold their ownership interest in five natural gas-fired generating plants. See Note 4 - Nonrecurring Fair Value Measurements. Certain of the plants had hedged their exposure to interest rate and commodity price fluctuations by entering into derivative contracts. Because the plants were sold to a third party, it became no longer probable that the future hedged transactions would occur. Therefore, NEE was required to reclassify any gains or losses in AOCI related to those hedges to earnings. During the year ended December 31, 2011, NEE reclassified approximately \$21 million of net losses to earnings, with \$30 million of losses recorded in loss on sale of natural gas-fired generating assets and \$9 million of gains recorded in other - net.

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The net fair values of NEE's and FPL's mark-to-market derivative instrument assets (liabilities) are included on the consolidated balance sheets as follows:

	NEE		FPL	
	December 31,		December 31,	
	2012	2011	2012	2011
	(millions)			
Current derivative assets	\$ 517	\$ 611	\$ 1	\$ 2
Noncurrent derivative assets ^(a)	920	973	1 ^(d)	2 ^(d)
Current derivative liabilities ^(a)	(430)	(1,090)	(20)	(512)
Noncurrent derivative liabilities ^(a)	(587)	(541)	—	(1) ^(g)
Total mark-to-market derivative instrument assets (liabilities)	\$ 420	\$ (47)	\$ (15)	\$ (501)

- (a) At December 31, 2012 and 2011, NEE's balances reflect the netting of approximately \$43 million and \$106 million (none at FPL), respectively, in margin cash collateral received from counterparties.
- (b) Included in current other assets on FPL's consolidated balance sheets.
- (c) At December 31, 2012 and 2011, NEE's balances reflect the netting of approximately \$159 million and \$109 million (none at FPL), respectively, in margin cash collateral received from counterparties.
- (d) Included in noncurrent other assets on FPL's consolidated balance sheets.
- (e) At December 31, 2012 and 2011, NEE's balances reflect the netting of approximately \$79 million and \$112 million (none at FPL), respectively, in margin cash collateral provided to counterparties.
- (f) At December 31, 2011, NEE's balance reflects the netting of approximately \$79 million (none at FPL) in margin cash collateral provided to counterparties.
- (g) Included in noncurrent other liabilities on FPL's consolidated balance sheets.

At December 31, 2012 and December 31, 2011, NEE had approximately \$30 million and \$22 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2012 and December 31, 2011, NEE had approximately \$49 million and \$50 million (none at FPL), respectively, in margin cash collateral provided to counterparties that was not offset against derivative liabilities. These amounts are included in current other assets on NEE's consolidated balance sheets.

As discussed above, NEE uses derivative instruments to, among other things, manage its commodity price risk, interest rate risk and foreign currency exchange rate risk. The table above presents NEE's and FPL's net derivative positions at December 31, 2012 and December 31, 2011, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral. However, disclosure rules require that the following tables be presented on a gross basis.

The fair values of NEE's derivatives designated as hedging instruments for accounting purposes (none at FPL) are presented below as gross asset and liability values, as required by disclosure rules.

	December 31, 2012		December 31, 2011	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
	(millions)			
Interest rate swaps:				
Current derivative assets	\$ 30	\$ —	\$ 22	\$ —
Current derivative liabilities	—	104	—	60
Noncurrent derivative assets	46	—	15	—
Noncurrent derivative liabilities	—	283	—	260
Foreign currency swaps:				
Current derivative liabilities	—	5	—	3
Noncurrent derivative liabilities	—	28	—	3
Total	\$ 76	\$ 420	\$ 37	\$ 326

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Gains (losses) related to NEE's cash flow hedges are recorded in NEE's consolidated financial statements (none at FPL) as follows:

	Year Ended December 31, 2012				Year Ended December 31, 2011				Year Ended December 31, 2010			
	Commodity Contracts	Interest Rate Swaps	Foreign Currency Swaps	Total	Commodity Contracts	Interest Rate Swaps	Foreign Currency Swaps	Total	Commodity Contracts	Interest Rate Swaps	Foreign Currency Swap	Total
Gains (losses) recognized in OCI	\$ —	\$ (131)	\$ (30)	\$ (161)	\$ —	\$ (383)	\$ (17)	\$ (400)	\$ 20	\$ (52)	\$ 24	\$ (8)
Gains (losses) reclassified from AOCI to net income ^(a)	\$ 8	\$ (56)	\$ (21) ^(b)	\$ (69)	\$ 41	\$ (76)	\$ 1 ^(c)	\$ (34)	\$ 118	\$ (65)	\$ 20 ^(d)	\$ 73
Gains (losses) recognized in income ^(d)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 1	\$ —	\$ —	\$ 1

- (a) Included in operating revenues for commodity contracts and interest expense for interest rate swaps. In 2011, excludes approximately \$21 million of net losses related to the discontinuance of certain cash flow hedges. See further discussion above.
- (b) Loss of approximately \$3 million is included in interest expense and the balance is included in other - net.
- (c) Loss of approximately \$4 million is included in interest expense and the balance is included in other - net.
- (d) Represents the ineffective portion of the hedging instrument included in operating revenues.

For the year ended December 31, 2012, NEE recorded a gain of approximately \$44 million on six fair value hedges which resulted in a corresponding increase in the related debt. For the year ended December 31, 2011, NEE recorded a gain of approximately \$28 million on six fair value hedges which resulted in a corresponding increase in the related debt. For the year ended December 31, 2010, NEE recorded a gain of approximately \$11 million on three fair value hedges which resulted in a corresponding increase in the related debt.

The fair values of NEE's and FPL's derivatives not designated as hedging instruments for accounting purposes are presented below as gross asset and liability values, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting arrangements and would not be contractually settled on a gross basis.

	December 31, 2012				December 31, 2011			
	NEE		FPL		NEE		FPL	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
(millions)								
Commodity contracts:								
Current derivative assets	\$ 851	\$ 321	\$ 4 ^(a)	\$ —	\$ 1,127	\$ 432	\$ 11 ^(a)	\$ 1 ^(a)
Current derivative liabilities	1,441	1,838	12	32	3,358	4,494	1	518
Noncurrent derivative assets	1,748	715	1 ^(b)	—	1,290	250	2 ^(b)	—
Noncurrent derivative liabilities	192	438	—	—	1,222	1,579	—	1 ^(c)
Foreign currency swap:								
Current derivative liabilities	—	3	—	—	—	3	—	—
Noncurrent derivative assets	—	—	—	—	27	—	—	—
Noncurrent derivative liabilities	—	30	—	—	—	—	—	—
Total	\$ 4,232	\$ 3,345	\$ 17	\$ 32	\$ 7,024	\$ 6,758	\$ 14	\$ 515

- (a) Included in current other assets on FPL's consolidated balance sheets.
- (b) Included in noncurrent other assets on FPL's consolidated balance sheets.
- (c) Included in noncurrent other liabilities on FPL's consolidated balance sheets.

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Gains (losses) related to NEE's derivatives not designated as hedging instruments are recorded in NEE's consolidated statements of income (none at FPL) as follows:

	Years Ended December 31,		
	2012	2011	2010
	(millions)		
Operating revenues	\$ 171	\$ 473	531
Fuel, purchased power and interchange	38	—	1
Foreign currency swap - other - net	(60)	22	18
Interest rate contracts - other - net	—	(11)	—
Total	\$ 149	\$ 484	\$ 550

(a) For the years ended December 31, 2012, 2011 and 2010, FPL recorded approximately \$177 million, \$646 million and \$665 million of losses, respectively, related to commodity contracts as regulatory assets on its consolidated balance sheets.

The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. The table does not present a complete picture of NEE's and FPL's overall net economic exposure because NEE and FPL do not use derivative instruments to hedge all of their commodity exposures. At December 31, 2012, NEE and FPL had derivative commodity contracts for the following net notional volumes:

Commodity Type	NEE		FPL	
	(millions)			
Power	(77)	mwh ^(a)	—	
Natural gas	1,293	mmbtu ^(b)	894	mmbtu ^(b)
Oil	(8)	barrels	—	

(a) Megawatt-hours

(b) One million British thermal units

At December 31, 2012, NEE had interest rate contracts with a notional amount totaling approximately \$7.3 billion and foreign currency swaps with a notional amount totaling approximately \$662 million.

Certain of NEE's and FPL's derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2012, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$1.8 billion (\$32 million for FPL).

If the credit-risk-related contingent features underlying these agreements and other commodity-related contracts were triggered, NEE or FPL could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a two level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), NEE would be required to post collateral such that the total posted collateral would be approximately \$400 million (\$20 million at FPL). If FPL's and NEECH's credit ratings were downgraded to below investment grade, NEE would be required to post additional collateral such that the total posted collateral would be approximately \$2.3 billion (\$0.5 billion at FPL). Some contracts at NEE, including some FPL contracts, do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, NEE could be required to post additional collateral of up to approximately \$700 million (\$100 million at FPL).

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Collateral may be posted in the form of cash or credit support. At December 31, 2012, NEE had posted approximately \$150 million (none at FPL) in the form of letters of credit, related to derivatives, in the normal course of business which could be applied toward the collateral requirements described above. FPL and NEECH have credit facilities in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions where a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Fair Value Measurements

NEE and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect their placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. NEE and FPL primarily hold investments in money market funds. The fair value of these funds is calculated using current market prices.

Special Use Funds and Other Investments - NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Derivative Instruments - NEE and FPL measure the fair value of commodity contracts using prices observed on commodities exchanges and in the over-the-counter markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Most exchange-traded derivative assets and liabilities are valued directly using unadjusted quoted prices. For exchange-traded derivative assets and liabilities where the principal market is deemed to be inactive based on average daily volumes and open interest, the measurement is established using settlement prices from the exchanges, and therefore considered to be valued using significant other observable inputs.

NEE and FPL also enter into over-the-counter commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are verified using quoted prices in active markets from exchanges, brokers or pricing services for similar contracts. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points.

NEE, through NEER, also enters into full requirements contracts, which, in many cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.

In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This consideration includes, but is not limited to, assumptions about market liquidity, volatility and contract duration as more fully described below in Significant Unobservable Inputs.

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NEE uses interest rate and foreign currency swaps to mitigate and adjust interest rate and foreign currency exposure related to certain outstanding and forecasted debt issuances and borrowings. NEE estimates the fair value of these derivatives using a discounted cash flows valuation technique based on the net amount of estimated future cash inflows and outflows related to the swap agreements.

Recurring Fair Value Measurements - NEE's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

	December 31, 2012				
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Netting ^(a)	Total
	(millions)				
Assets:					
Cash equivalents:					
NEE - equity securities	\$ 23	\$ —	\$ —	\$ —	\$ 23
FPL - equity securities	\$ 5	\$ —	\$ —	\$ —	\$ 5
Special use funds:					
NEE:					
Equity securities	\$ 914	\$ 1,240 ^(b)	\$ —	\$ —	\$ 2,154
U.S. Government and municipal bonds	\$ 451	\$ 143	\$ —	\$ —	\$ 594
Corporate debt securities	\$ —	\$ 572	\$ —	\$ —	\$ 572
Mortgage-backed securities	\$ —	\$ 560	\$ —	\$ —	\$ 560
Other debt securities	\$ 15	\$ 26	\$ —	\$ —	\$ 41
FPL:					
Equity securities	\$ 217	\$ 1,118 ^(b)	\$ —	\$ —	\$ 1,335
U.S. Government and municipal bonds	\$ 390	\$ 119	\$ —	\$ —	\$ 509
Corporate debt securities	\$ —	\$ 397	\$ —	\$ —	\$ 397
Mortgage-backed securities	\$ —	\$ 475	\$ —	\$ —	\$ 475
Other debt securities	\$ 16	\$ 16	\$ —	\$ —	\$ 32
Other investments:					
NEE:					
Equity securities	\$ 7	\$ —	\$ —	\$ —	\$ 7
U.S. Government and municipal bonds	\$ 6	\$ —	\$ —	\$ —	\$ 6
Corporate debt securities	\$ —	\$ 53	\$ —	\$ —	\$ 53
Mortgage-backed securities	\$ —	\$ 47	\$ —	\$ —	\$ 47
Other	\$ 5	\$ 6	\$ —	\$ —	\$ 11
Derivatives:					
NEE:					
Commodity contracts	\$ 1,187	\$ 2,251	\$ 794	\$ (2,871)	\$ 1,361 ^(c)
Interest rate swaps	\$ —	\$ 76	\$ —	\$ —	\$ 76 ^(c)
FPL - commodity contracts	\$ —	\$ 14	\$ 3	\$ (12)	\$ 5 ^(c)
Liabilities:					
Derivatives:					
NEE:					
Commodity contracts	\$ 1,240	\$ 1,844	\$ 228	\$ (2,748)	\$ 564 ^(c)
Interest rate swaps	\$ —	\$ 387	\$ —	\$ —	\$ 387 ^(c)
Foreign currency swaps	\$ —	\$ 66	\$ —	\$ —	\$ 66 ^(c)
FPL - commodity contracts	\$ —	\$ 31	\$ 1	\$ (12)	\$ 20 ^(c)

- (a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts.
(b) At NEE, approximately \$1,214 million (\$1,093 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by NEE or FPL.
(c) See Note 3 for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

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December 31, 2011

	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Netting ^(a)	Total
(millions)					
Cash equivalents:					
NEE - equity securities	\$ 159	\$ —	\$ —	\$ —	\$ 159
FPL - equity securities	\$ 11	\$ —	\$ —	\$ —	\$ 11
Special use funds:					
NEE:					
U.S. Government and municipal bonds	\$ 709	\$ 1,206	\$ —	\$ —	\$ 1,915
Corporate debt securities	\$ 508	\$ 167	\$ —	\$ —	\$ 675
Mortgage-backed securities	\$ —	\$ 516	\$ —	\$ —	\$ 516
Other debt securities	\$ —	\$ 511	\$ —	\$ —	\$ 511
FPL:	\$ —	\$ 47	\$ —	\$ —	\$ 47
U.S. Government and municipal bonds	\$ 128	\$ 1,056	\$ —	\$ —	\$ 1,184
Corporate debt securities	\$ 458	\$ 134	\$ —	\$ —	\$ 592
Mortgage-backed securities	\$ —	\$ 359	\$ —	\$ —	\$ 359
Other debt securities	\$ —	\$ 434	\$ —	\$ —	\$ 434
Other	\$ —	\$ 32	\$ —	\$ —	\$ 32
Other investments:					
Equity securities	\$ 4	\$ —	\$ —	\$ —	\$ 4
U.S. Government and municipal bonds	\$ 8	\$ —	\$ —	\$ —	\$ 8
Corporate debt securities	\$ —	\$ 43	\$ —	\$ —	\$ 43
Mortgage-backed securities	\$ —	\$ 33	\$ —	\$ —	\$ 33
Other	\$ 5	\$ 5	\$ —	\$ —	\$ 10
Derivatives:					
NEE:					
Commodity contracts	\$ 2,448	\$ 3,478	\$ 1,071	\$ (5,477)	\$ 1,520 ^(c)
Interest rate swaps	\$ —	\$ 37	\$ —	\$ —	\$ 37 ^(c)
Foreign currency swaps	\$ —	\$ 27	\$ —	\$ —	\$ 27 ^(c)
FPL - commodity contracts	\$ —	\$ 8	\$ 6	\$ (2)	\$ 12 ^(c)
Liabilities:					
Derivatives:					
Commodity contracts	\$ 2,588	\$ 3,582	\$ 585	\$ (5,453)	\$ 1,302 ^(c)
Interest rate swaps	\$ —	\$ 320	\$ —	\$ —	\$ 320 ^(c)
Foreign currency swaps	\$ —	\$ 9	\$ —	\$ —	\$ 9 ^(c)
FPL - commodity contracts	\$ —	\$ 513	\$ 2	\$ (2)	\$ 513 ^(c)

- (a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts.
- (b) At NEE, approximately \$1,086 million (\$979 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by NEE or FPL.
- (c) See Note 3 for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

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Significant Unobservable Inputs - The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, customer migration rates from full requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

All price, volatility, correlation and customer migration inputs used in valuation are subject to validation by the Risk Management group. The Risk Management group performs a risk management function responsible for assessing credit, market and operational risk impact, reviewing valuation methodology and modeling, confirming transactions, monitoring approval processes and developing and monitoring trading limits. The Risk Management group is separate from the transacting group, and the Vice President of Risk Management reports to the Chief Financial Officer of NEE and FPL. For markets where independent third-party data is readily available, validation is conducted daily by directly reviewing this market data against inputs utilized by the transacting group, and indirectly by critically reviewing daily risk reports. For markets where independent third-party data is not readily available, additional analytical reviews are performed on at least a quarterly basis. These analytical reviews are designed to ensure that all price and volatility curves used for fair valuing transactions are adequately validated each quarter, and are reviewed and approved by the Vice President of Risk Management. In addition, other valuation assumptions such as implied correlations and customer migration rates are reviewed and approved by Risk Management on a periodic basis. Newly created models used in the valuation process are also subject to testing and approval by Risk Management prior to use and established models are reviewed annually, or more often as needed, by Risk Management.

On a monthly basis, the Exposure Management Committee (EMC), which is comprised of certain members of senior management, meets with representatives from the Risk Management group and the transacting group to discuss NEE's and FPL's energy risk profile and operations, to review risk reports and to discuss fair value issues as necessary. The EMC develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with Risk Management policy. The EMC executes its risk management responsibilities through direct oversight and delegation of its responsibilities to the Vice President of Risk Management, as well as to other corporate and business unit personnel.

The significant unobservable inputs used in the valuation of NEE's contracts categorized as Level 3 of the fair value hierarchy at December 31, 2012 are as follows:

Transaction Type	Fair Value at December 31, 2012		Valuation Technique(s)	Significant Unobservable Inputs	Range
	Assets	Liabilities			
	(millions)				
Forward contracts - power	\$399	\$88	Discounted cash flow	Forward price (per mwh)	\$9 — \$184
Options - power	\$112	\$72	Option models	Implied correlations	12% — 98%
				Implied volatilities	1% — 274%
Options - gas	\$42	\$18	Option models	Implied correlations	12% — 98%
				Implied volatilities	1% — 39%
Full requirements and unit contingent contracts	\$213	\$34	Discounted cash flow	Forward price (per mwh)	\$5 — \$122
				Customer migration rate ^(a)	—% — 20%

(a) Applies only to full requirements contracts.

The sensitivity of NEE's fair value measurements to increases (decreases) in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Impact on Fair Value Measurement
Forward price	Purchase power	Increase (decrease)
	Sell power	Decrease (increase)
Implied correlations	Purchase option	Decrease (increase)
	Sell option	Increase (decrease)
Implied volatilities	Purchase option	Increase (decrease)
	Sell option	Decrease (increase)
Customer migration rate	Sell power ^(a)	Decrease (increase)

(a) Assumes the contract is in a gain position.

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The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Years Ended December 31,					
	2012		2011		2010	
	NEE	FPL	NEE	FPL	NEE	FPL
	(millions)					
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	\$ 486	\$ 4	\$ 296	\$ 7	\$ 364	\$ 11
Realized and unrealized gains (losses):						
Included in earnings ^(a)	218	—	454	—	407	—
Included in regulatory assets and liabilities	5	5	3	3	1	1
Purchases, sales, settlements and issuances ^(b)	(151)	(7)	(258)	(6)	(432)	(5)
Transfers in ^(c)	20	—	6	—	2	—
Transfers out ^(c)	(12)	—	(15)	—	(46)	—
Fair value of net derivatives based on significant unobservable inputs at December 31	\$ 566	\$ 2	\$ 486	\$ 4	\$ 296	\$ 7
The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date ^(d)	\$ 152	\$ —	\$ 423	\$ —	\$ 170	\$ —

- (a) For the years ended December 31, 2012, 2011 and 2010, \$220 million, \$441 million and \$384 million, respectively, of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in fuel, purchased power and interchange.
- (b) For the years ended December 31, 2012 and 2011, includes \$273 million and \$270 million of purchases, \$181 million and \$166 million of settlements and \$243 million and \$362 million of issuances, respectively.
- (c) Transfers into Level 3 were a result of decreased observability of market data and transfers from Level 3 to Level 2 were a result of increased observability of market data. NEE's and FPL's policy is to recognize all transfers at the beginning of the reporting period.
- (d) For the years ended December 31, 2012, 2011 and 2010, \$157 million, \$423 million and \$153 million, respectively, of unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in fuel, purchased power and interchange.

Nonrecurring Fair Value Measurements - NEE tests long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. In 2011, market value indications and the potential impact of proposed environmental regulations suggested that the carrying value of certain NEER assets, primarily wind assets in West Texas and oil-fired assets in Maine, could be impaired. NEER performed a fair value analysis and concluded that an impairment charge related to the long-lived assets, primarily property, plant and equipment, was necessary. The fair value analysis was primarily based on the income approach using significant unobservable inputs (Level 3) including revenue and generation forecasts, projected capital and maintenance expenditures and discount rates. As a result, long-lived assets held and used with a carrying amount of approximately \$79 million were written down to their fair value of \$28 million, resulting in an impairment charge of \$51 million (\$31 million after-tax), which was recorded as a separate line item in NEE's consolidated statements of income for the year ended December 31, 2011.

In 2011, subsidiaries of NEER completed the sales of their ownership interests in five natural gas-fired generating plants with a total generating capacity of approximately 2,700 mw for net cash proceeds of approximately \$1.2 billion, after transaction costs and working capital and other adjustments. Approximately \$363 million of these proceeds were used to repay debt associated with certain of the projects. A NEER affiliate will continue to operate the facilities that were sold under service contracts expiring in 2013 through 2016. In connection with the sales, a loss of approximately \$151 million (\$98 million after-tax) was recorded in NEE's consolidated statements of income. The loss includes the reclassification of \$30 million from AOCI as a result of the discontinuance of certain cash flow hedges because it became no longer probable that the future hedged transactions would occur. See Note 3.

5. Financial Instruments

The carrying amounts of cash equivalents and commercial paper approximate their fair values. At December 31, 2012 and 2011, other investments of NEE, not included in the table below, included financial instruments of approximately \$41 million and \$35 million (\$4 million and \$4 million at FPL), respectively, which primarily consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value.

The following estimates of the fair value of financial instruments have been made primarily using the market approach of using prices and other market information for identical and/or comparable assets and liabilities. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

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	December 31, 2012		December 31, 2011	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
NEE:				
Special use funds	\$ 4,190 (a)	\$ 4,190 (a)	\$ 3,867 (a)	\$ 3,867 (a)
Other investments:				
Notes receivable	\$ 500	\$ 665 (b)	\$ 503	\$ 535 (b)
Debt securities	\$ 111 (c)	\$ 111 (c)	\$ 89 (c)	\$ 89 (c)
Equity securities	\$ 61	\$ 79 (e)	\$ 80	\$ 159 (e)
Long-term debt, including current maturities	\$ 26,647 (f)	\$ 28,874 (g)	\$ 21,614	\$ 23,699 (g)
Interest rate swaps - net unrealized losses	\$ (311)	\$ (311) (d)	\$ (283)	\$ (283) (d)
Foreign currency swaps - net unrealized gains (losses)	\$ (66)	\$ (66) (d)	\$ 18	\$ 18 (d)
FPL:				
Special use funds	\$ 2,918 (a)	\$ 2,918 (a)	\$ 2,737 (a)	\$ 2,737 (a)
Long-term debt, including current maturities	\$ 8,782	\$ 10,421 (g)	\$ 7,533	\$ 9,078 (g)

- (a) At December 31, 2012, includes \$229 million of investments accounted for under the equity method and \$40 million of loans not measured at fair value on a recurring basis (\$138 million and \$32 million, respectively, for FPL). At December 31, 2011, includes \$164 million of investments accounted for under the equity method and \$39 million of loans not measured at fair value on a recurring basis (\$112 million and \$24 million, respectively, for FPL). For the remaining balance, see Note 4 for classification by major security type and hierarchy level. The amortized cost of debt and equity securities is \$1,679 million and \$1,500 million, respectively, at December 31, 2012 and \$1,638 million and \$1,425 million, respectively, at December 31, 2011 (\$1,339 million and \$839 million, respectively, at December 31, 2012 and \$1,321 million and \$864 million, respectively, at December 31, 2011 for FPL).
- (b) Classified as held to maturity. Estimated using a discounted cash flow valuation technique based on certain observable yield curves and indices considering the credit profile of the borrower (Level 3). Notes receivable bear interest primarily at fixed rates and mature by 2029. Notes receivable are considered impaired and placed in non-accrual status when it becomes probable that all amounts due cannot be collected in accordance with the contractual terms of the agreement. The assessment to place notes receivable in non-accrual status considers various credit indicators, such as credit ratings and market-related information. As of December 31, 2012, NEE had no notes receivable reported in non-accrual status.
- (c) Classified as trading securities.
- (d) See Note 4.
- (e) Primarily modeled internally based on recent market information including, among other things, private offerings of the securities (Level 3).
- (f) Also includes long-term debt reflected in liabilities associated with assets held for sale on the consolidated balance sheets for which the carrying amount approximates fair value. See Note 1 - Assets and Liabilities Associated with Assets Held for Sale.
- (g) As of December 31, 2012 and 2011, \$18,962 million and \$15,035 million, respectively, is estimated using quoted market prices for the same or similar issues (Level 2); the balance is estimated using a discounted cash flow valuation technique, considering the current credit spread of the debtor (Level 3). For FPL, estimated using quoted market prices for the same or similar issues (Level 2).

Special Use Funds - The special use funds consist of FPL's storm fund assets of \$73 million and NEE's and FPL's nuclear decommissioning fund assets of \$4,117 million and \$2,845 million, respectively, at December 31, 2012. The investments held in the special use funds consist of equity and debt securities which are primarily classified as available for sale and carried at estimated fair value (see Note 4). For FPL's special use funds, consistent with regulatory treatment, changes in fair value, including any other than temporary impairment losses, result in a corresponding adjustment to the related regulatory liability accounts. For NEE's non-rate regulated operations, changes in fair value result in a corresponding adjustment to OCI, except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2012 of approximately six years at both NEE and FPL. FPL's storm fund primarily consists of debt securities with a weighted-average maturity at December 31, 2012 of approximately three years. The cost of securities sold is determined using the specific identification method.

Realized gains and losses and proceeds from the sale or maturity of available for sale securities are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2012	2011	2010	2012	2011	2010
	(millions)					
Realized gains	\$ 252	\$ 183	\$ 106	\$ 98	\$ 74	\$ 49
Realized losses	\$ 67	\$ 88	\$ 30	\$ 46	\$ 62	\$ 22
Proceeds from sale or maturity of securities	\$ 5,028	\$ 4,348	\$ 6,726	\$ 3,790	\$ 2,988	\$ 5,079

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Unrealized losses on available for sale debt securities at December 31, 2012 and 2011 were not material to NEE or FPL. The unrealized gains on available for sale securities are as follows:

	NEE			FPL		
	December 31,			December 31,		
	2012	2011		2012	2011	
	(millions)					
Debt securities	\$ 92	\$ 107	\$ 77	\$ 94		

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEE's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

Interest Rate and Foreign Currency Swaps - NEE and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate swaps are used to mitigate and adjust interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. In addition, with respect to certain debt issuances and borrowings, NEECH has two cross currency swaps to hedge against currency movements with respect to both interest and principal payments and a cross currency swap to hedge against currency and interest rate movements with respect to both interest and principal payments. See Note 3.

6. Income Taxes

The components of income taxes are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2012	2011	2010	2012	2011	2010
	(millions)					
Current ^(a)	\$ (4)	\$ (35)	\$ 11	\$ (261)	\$ (64)	\$ 113
Deferred	636	572	434	906	622	385
Total federal	632	537	445	645	558	498
State						
Current ^(a)	14	11	11	26	43	49
Deferred	46	(19)	76	81	53	33
Total state	60	(8)	87	107	96	82
Total income taxes	\$ 692	\$ 529	\$ 532	\$ 752	\$ 654	\$ 580

(a) Includes provision for unrecognized tax benefits.

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A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2012	2011	2010	2012	2011	2010
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes - net of federal income tax benefit	1.5	(0.2)	2.4	3.5	3.6	3.5
PTCs and ITCs - NEER	(7.8)	(11.1)	(12.2)	—	—	—
Convertible ITCs - NEER	(1.5)	(0.1)	(2.5)	—	—	—
Other - net	(0.6)	(2.0)	(1.3)	(0.7)	(0.6)	(0.5)
Effective income tax rate	26.6%	21.6%	21.4%	37.8%	38.0%	38.0%

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2012	2011	2012	2011
	(millions)			
Deferred tax liabilities:				
Property-related	\$ 10,206	\$ 8,727	\$ 6,193	\$ 5,260
Pension	403	394	438	420
Storm reserve deficiency	212	235	212	235
Nuclear decommissioning trusts	115	117	—	—
Net unrealized gains on derivatives	245	209	—	—
Deferred fuel costs	—	40	—	40
Other	563	573	162	151
Total deferred tax liabilities	11,744	10,295	7,005	6,106
Deferred tax assets and valuation allowance:				
Decommissioning reserves	418	406	348	336
Postretirement benefits	162	170	114	118
Net operating loss carryforwards	1,216	557	6	—
Tax credit carryforwards	2,312	2,111	—	—
ARO and accrued asset removal costs	832	884	723	788
Other	790	830	197	261
Valuation allowance ^(a)	(192)	(228)	—	—
Net deferred tax assets	5,538	4,730	1,388	1,503
Net accumulated deferred income taxes	\$ 6,206	\$ 5,565	\$ 5,617	\$ 4,603

(a) Amount relates to deferred state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included on the consolidated balance sheets as follows:

	NEE		FPL	
	December 31,		December 31,	
	2012	2011	2012	2011
	(millions)			
Deferred income taxes - current assets	\$ 397 ^(a)	\$ 10	\$ —	\$ —
Other assets	113	153	—	—
Other current liabilities	(13)	(47)	(33)	(10)
Deferred income taxes - non-current liabilities	(6,703)	(5,681)	(5,584)	(4,593)
Net accumulated deferred income taxes	\$ (6,206)	\$ (5,565)	\$ (5,617)	\$ (4,603)

(a) NEE expects to reclassify approximately \$430 million of federal operating loss carryforwards from current deferred income taxes to noncurrent deferred income taxes in the first quarter of 2013 as a result of increased tax depreciation deductions available under the American Taxpayer Relief Act of 2012, which was enacted in January 2013.

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The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2012 are as follows:

	Amount	Expiration
	(millions)	Dates
Federal	\$ 1,057	2026-2032
State	137	2013-2032
Foreign	22	2021-2032
Net operating loss carryforwards	\$ 1,216	
Tax credit carryforwards:		
Federal	\$ 2,019	2022-2032
State	293	2013-2034
Net tax credit carryforwards	\$ 2,312	

Unrecognized Tax Benefits - The majority of the liabilities for unrecognized tax benefits represent tax positions for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. A disallowance of the shorter deductibility period for these tax positions would not affect the annual effective income tax rate. Amounts included in the liabilities for unrecognized tax benefits at December 31, 2012, 2011 and 2010 at NEE and FPL that, if disallowed, could impact the annual effective income tax rate were not significant.

At December 31, 2010, NEE's liabilities for unrecognized tax benefits totaled \$264 million (\$215 million for FPL). During 2011, NEE settled the majority of the uncertainties giving rise to the unrecognized tax benefits with the Internal Revenue Service (IRS). As part of the settlement, NEE received a cash refund of approximately \$278 million, including interest of approximately \$131 million, related to the 1988 through 2005 tax years and finalized the examination of the 2006 through 2008 tax years (collectively, IRS settlement). The IRS settlement primarily related to the timing of certain NEE and FPL deductions for repairs, casualty losses and indirect service costs. At December 31, 2012 and 2011, NEE's and FPL's liabilities for unrecognized tax benefits were not material.

NEE and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida, and certain foreign jurisdictions. The federal tax liabilities, with the exception of certain refund claims, are effectively settled for all years prior to 2011. State and foreign tax liabilities, which have varied statutes of limitations regarding additional assessments, are generally effectively settled for years prior to 2008. The amounts of unrecognized tax benefits and related interest accruals may change within the next 12 months; however, NEE and FPL do not expect these changes to have a significant impact on NEE's or FPL's financial statements.

7. Jointly-Owned Electric Plants

Certain NEE subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and statement of income captions. NEE's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange, O&M, depreciation and amortization and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income.

NEE's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

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	December 31, 2012			
	Ownership Interest	Gross Investment ^(a)	Accumulated Depreciation ^(a)	Construction Work in Progress
			(millions)	
FPL:				
St. Lucie Unit No. 2	85%	\$ 1,808	\$ 573	\$ 1
St. Johns River Power Park units and coal terminal	20%	\$ 386	\$ 173	\$ 11
Scherer Unit No. 4	76%	\$ 1,067	\$ 271	\$ 14
NEER:				
Duane Arnold	70%	\$ 366	\$ 88	\$ 48
Seabrook	88.23%	\$ 924	\$ 164	\$ 91
Wyman Station Unit No. 4	84.35%	\$ 109	\$ 44	\$ —
Corporate and Other:				
Transmission substation assets located in Seabrook, New Hampshire	88.23%	\$ 66	\$ 14	\$ 1

(a) Excludes nuclear fuel.

8. Variable Interest Entities

As of December 31, 2012, NEE has ten VIEs which it consolidates and has interests in certain other VIEs which it does not consolidate.

FPL - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly-owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and a financing order of the FPSC. FPL is considered the primary beneficiary because FPL has the power to direct the significant activities of the VIE, and its equity investment, which is subordinate to the bondholder's interest in the VIE, is at risk. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and to reestablish FPL's storm and property insurance reserve. In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds are payable only from and are secured by the storm-recovery property. The bondholders have no recourse to the general credit of FPL. The assets of the VIE were approximately \$366 million and \$406 million at December 31, 2012 and December 31, 2011, respectively, and consisted primarily of storm-recovery property, which are included in securitized storm-recovery costs on NEE's and FPL's consolidated balance sheets. The liabilities of the VIE were approximately \$447 million and \$496 million at December 31, 2012 and December 31, 2011, respectively, and consisted primarily of storm-recovery bonds, which are included in long-term debt on NEE's and FPL's consolidated balance sheets.

FPL identified a potential VIE, which is considered a qualifying facility as defined by the Public Utility Regulatory Policies Act of 1978, as amended (PURPA). PURPA requires utilities, such as FPL, to purchase the electricity output of a qualifying facility. FPL entered into a purchased power agreement effective in 1994 with this 250 mw coal-fired qualifying facility to purchase substantially all of the facility's capacity and electrical output over a substantial portion of its estimated useful life. FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the price it pays per mwh (energy payment). After making exhaustive efforts, FPL was unable to obtain the information from the facility necessary to determine whether the facility is a VIE or whether FPL is the primary beneficiary of the facility. The purchased power agreement with the facility contains no provision which legally obligates the facility to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are passed on to FPL's customers through the fuel clause as approved by the FPSC. Notwithstanding the fact that FPL's energy payments are recovered through the fuel clause, if the facility was determined to be a VIE, the absorption of some of the facility's fuel price variability might cause FPL to be considered the primary beneficiary. During the years ended December 31, 2012, 2011 and 2010, FPL purchased 680,500 mwh, 1,188,649 mwh and 1,502,234 mwh, respectively, from the facility at a total cost of approximately \$174 million, \$189 million and \$184 million, respectively.

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Additionally, FPL entered into a purchased power agreement effective in 1995 with a 330 mw coal-fired qualifying facility to purchase substantially all of the facility's electrical output over a substantial portion of its estimated useful life. The facility is considered a VIE because FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the energy payment. Since FPL does not control the most significant activities of the facility, including operations and maintenance, FPL is not the primary beneficiary and does not consolidate this VIE. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are passed on to FPL's customers through the fuel clause as approved by the FPSC.

NEER - NEE consolidates ten NEER VIEs. NEER is considered the primary beneficiary of these VIEs since NEER controls the most significant activities of these VIEs, including operations and maintenance, and through its 100% equity ownership has the obligation to absorb expected losses of these VIEs.

An NEER VIE consolidates two entities which own and operate natural gas/oil electric generating facilities with the capability of producing 110 mw. This VIE sells its electric output under power sales contracts to a third party, with expiration dates in 2018 and 2020. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. This VIE uses third party debt and equity to finance its operations. The debt is secured by liens against the generating facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NEER. The assets and liabilities of the VIE were approximately \$90 million and \$70 million, respectively, at December 31, 2012 and \$105 million and \$82 million, respectively, at December 31, 2011, and consisted primarily of property, plant and equipment and long-term debt.

The other nine NEER VIEs consolidate several entities which own and operate wind electric generating facilities with the capability of producing a total of 3,058 mw. Eight of these VIEs sell their electric output under power sales contracts to third parties with expiration dates ranging from 2018 through 2037; the ninth VIE sells its electric output in the spot market. The VIEs use third-party debt and/or equity to finance their operations. Certain investors that hold no equity interest in the VIEs hold differential membership interests, which give them the right to receive a portion of the economic attributes of the generating facilities, including certain tax attributes. The debt is secured by liens against the generating facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NEER. The assets and liabilities of these VIEs totaled approximately \$4.6 billion and \$3.2 billion, respectively, at December 31, 2012. Six of the nine were VIEs at December 31, 2011 and were consolidated; the assets and liabilities of those VIEs totaled approximately \$3.2 billion and \$2.6 billion, respectively, at December 31, 2011. At December 31, 2012 and December 31, 2011, the assets and liabilities of the VIEs consisted primarily of property, plant and equipment, deferral related to differential membership interests and long-term debt.

Other - As of December 31, 2012 and December 31, 2011, several NEE subsidiaries have investments totaling approximately \$753 million (\$583 million at FPL) and \$668 million (\$526 million at FPL), respectively, in certain special purpose entities, which consisted primarily of investments in mortgage-backed securities. These investments are included in special use funds and other investments on NEE's consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. As of December 31, 2012, NEE subsidiaries are not the primary beneficiary and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

9. Investments in Partnerships and Joint Ventures

NEER - NEER has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which own electric generating facilities. At December 31, 2012 and 2011, NEER's investments in partnerships and joint ventures totaled approximately \$243 million and \$193 million, respectively, which is included in other investments on NEE's consolidated balance sheets. NEER's interest in these partnerships and joint ventures range from approximately 20% to 50%. At December 31, 2012, the principal entities included in NEER's investments in partnerships and joint ventures were Northeast Energy, LP, Desert Sunlight Investment Holdings, LLC, Evacuacion Valdecaballeros, SL, Luz Solar Partners Ltd., V, Luz Solar Partners Ltd., III, and in 2011 also included Mojave 3/4/5 LLC.

Summarized combined information for these principal entities is as follows:

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	2012	2011
	(millions)	
Net income	\$ 27	\$ 72
Total assets	\$ 1,512	\$ 873
Total liabilities	\$ 1,053	\$ 508
Partners'/members' equity	\$ 459	\$ 365
NEER's share of underlying equity in the principal entities	\$ 223	\$ 182
Difference between investment carrying amount and underlying equity in net assets ^(a)	1	(19)
NEER's investment carrying amount for the principal entities	\$ 224	\$ 163

(a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of NEER provide services to the partnerships and joint ventures, including operations and maintenance and business management services. NEE's operating revenues for the years ended December 31, 2012, 2011 and 2010 include approximately \$33 million, \$26 million and \$25 million, respectively, related to such services. The net receivables at December 31, 2012 and 2011, for these services, as well as for affiliate energy commodity transactions, payroll and other payments made on behalf of these investees, were approximately \$11 million and \$19 million, respectively, and are included in other receivables on NEE's consolidated balance sheets.

NEE - In 2004, a trust created by NEE sold \$300 million of 5 7/8% preferred trust securities to the public and \$9 million of common trust securities to NEE. The trust is an unconsolidated 100%-owned finance subsidiary. The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044 from NEECH. NEE has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

10. Common Shareholders' Equity

Earnings Per Share - The reconciliation of NEE's basic and diluted earnings per share of common stock is as follows:

	Years Ended December 31,		
	2012	2011	2010
	(millions, except per share amounts)		
Numerator - net income	\$ 1,911	\$ 1,923	\$ 1,957
Denominator:			
Weighted-average number of common shares outstanding - basic	416.7	416.6	410.3
Performance share awards, options, restricted stock and equity units ^(a)	2.5	2.4	2.7
Weighted-average number of common shares outstanding - assuming dilution	419.2	419.0	413.0
Earnings per share of common stock:			
Basic	\$ 4.59	\$ 4.62	\$ 4.77
Assuming dilution	\$ 4.56	\$ 4.59	\$ 4.74

(a) Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award. Options, performance share awards, restricted stock and equity units are included in diluted weighted-average number of common shares outstanding by applying the treasury stock method.

Common shares issuable pursuant to equity units and stock options, performance share awards and restricted stock which were not included in the denominator above due to their antidilutive effect were approximately 11.4 million, 14.6 million and 9.1 million for the years ended December 31, 2012, 2011 and 2010, respectively.

Common Stock Dividend Restrictions - NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.

Employee Stock Ownership Plan - The employee retirement savings plans of NEE include a leveraged ESOP feature. Shares of common stock held by the trust for the employee retirement savings plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal

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and interest on an ESOP loan held by a subsidiary of NEECH. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with shares of common stock, at prevailing market prices, in an equivalent amount. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense was approximately \$44 million, \$42 million and \$37 million in 2012, 2011 and 2010, respectively. The related share release was based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2012 was approximately \$39 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of NEE common stock at December 31, 2012 was approximately \$185 million.

Stock-Based Compensation - Net income for the years ended December 31, 2012, 2011 and 2010 includes approximately \$57 million, \$49 million and \$57 million, respectively, of compensation costs and \$22 million, \$19 million and \$22 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2012, 2011 and 2010 was not material. As of December 31, 2012, there were approximately \$53 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 2.1 years.

At December 31, 2012, approximately 20 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) 2011 Long Term Incentive Plan, (b) 2007 Non-Employee Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier plans. NEE satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NEE satisfies stock option exercises by issuing new shares of its common stock. NEE generally grants most of its stock-based compensation awards in the first quarter of each year.

Restricted Stock and Performance Share Awards - Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently trued up based on actual performance.

The activity in restricted stock and performance share awards for the year ended December 31, 2012 was as follows:

	Shares	Weighted-Average Grant Date Fair Value Per Share
Restricted Stock:		
Nonvested balance, January 1, 2012	1,032,288	\$ 60.84
Granted	498,587	\$ 60.78
Vested	(544,094)	\$ 51.67
Forfeited	(123,156)	\$ 55.54
Nonvested balance, December 31, 2012	863,625	\$ 55.26
Performance Share Awards:		
Nonvested balance, January 1, 2012	1,351,074	\$ 43.72
Granted	720,669	\$ 51.23
Forfeited	(616,130)	\$ 45.32
Nonvested balance, December 31, 2012	1,285,089	\$ 46.65

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2011 and 2010 was \$54.77 and \$46.72 respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2011 and 2010 was \$50.13 and \$42.95, respectively.

The total fair value of restricted stock and performance share awards vested was \$71 million, \$53 million and \$47 million for the years ended December 31, 2012, 2011 and 2010, respectively.

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Options - Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NEE common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2012	2011	2010
Expected volatility ^(a)	21.00%	21.54%	20.74 - 21.64%
Expected dividends	3.99%	4.03%	3.61 - 4.39%
Expected term (years) ^(b)	6.7	6.0	6.0
Risk-free rate	1.37%	2.80%	1.65 - 2.91%

(a) Based on historical experience.

(b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.

Option activity for the year ended December 31, 2012 was as follows:

	Shares Underlying Options	Weighted- Average Exercise Price Per Share	Weighted- Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2012	4,385,865	\$ 42.64		
Granted	544,859	\$ 60.22		
Exercised	(1,678,383)	\$ 32.58		
Forfeited	(61,251)	\$ 55.71		
Expired	—	\$ —		
Balance, December 31, 2012	<u>3,191,090</u>	\$ 50.69	6.0	\$ 59
Exercisable, December 31, 2012	2,256,836	\$ 48.50	4.9	\$ 47

The weighted-average grant date fair value of options granted was \$7.69, \$7.78 and \$6.22 per share for the years ended December 31, 2012, 2011 and 2010, respectively. The total intrinsic value of stock options exercised was approximately \$57 million, \$29 million and \$32 million for the years ended December 31, 2012, 2011 and 2010, respectively.

Cash received from option exercises was approximately \$55 million, \$31 million and \$41 million for the years ended December 31, 2012, 2011 and 2010, respectively. The tax benefits realized from options exercised were approximately \$22 million, \$11 million and \$12 million for the years ended December 31, 2012, 2011 and 2010, respectively.

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Accelerated Share Repurchase (ASR) of NEE Common Stock - In December 2011, NEE purchased approximately 6.7 million shares of its common stock at a price of \$55.76 per share for an aggregate price of \$375 million pursuant to an ASR agreement. The approximately 6.7 million shares repurchased were retired, which resulted in a decrease in common stock and additional paid-in capital on NEE's consolidated balance sheet. In February 2012, NEE elected to settle the ASR agreement in cash; the settlement amount was not material.

Continuous Offering of NEE Common Stock - During 2010, NEE received gross proceeds through the sale and issuance of common stock of approximately \$240 million pursuant to a program it commenced in January 2009 under which it offered and sold, from time to time, NEE common stock having a gross sales price of up to \$400 million.

Preferred Stock - NEE's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value; 5 million shares of subordinated preferred stock, no par value and 5 million shares of preferred stock, no par value, none of which are outstanding.

Accumulated Other Comprehensive Income (Loss) - The components of AOCI are as follows:

Accumulated Other Comprehensive Income (Loss)

	Net Unrealized Gains (Losses) on Cash Flow Hedges	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Loss Related to Equity Method Investee	Total
(millions)						
Balances, December 31, 2009	\$ 97	\$ 94	\$ (5)	\$ 11	\$ —	\$ 169
Other comprehensive income (loss)	(43)	39	2	(1)	—	(3)
Balances, December 31, 2010	24	133	(1)	10	—	166
Other comprehensive loss	(228)	(30)	(45)	(5)	(12)	(320)
Balances, December 31, 2011	(204)	103	(46)	5	(12)	(154)
Other comprehensive income (loss)	(62)	(7)	(28)	7	(11)	(101)
Balances, December 31, 2012	\$ (266)	\$ 96	\$ (74)	\$ 12	\$ (23)	\$ (255)

11. Debt

Long-term debt consists of the following:

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	December 31,	
	2012	2011
(millions)		
FPL:		
First mortgage bonds - maturing 2013 through 2042 - 3.80% to 6.20%	\$ 7,390	\$ 6,390
Storm-recovery bonds - maturing 2013 through 2021 - 5.0440% to 5.2555%(a)	439	487
Pollution control, solid waste disposal and industrial development revenue bonds - maturing 2020 through 2029 - variable, 0.16% and 0.10% weighted-average interest rates, respectively(b)(c)	633	633
Other long-term debt maturing 2013 through 2040 - primarily variable, 0.66% weighted-average interest rate for 2012(c)	355	57
Unamortized discount	(35)	(34)
Total long-term debt of FPL	8,782	7,533
Less current maturities of long-term debt	453	50
Long-term debt of FPL, excluding current maturities	8,329	7,483
NEECH:		
Debentures - maturing 2013 through 2021 - 1.2% to 7.88%(d)	2,800	2,300
Debentures - matured 2012 - variable, 0.77% weighted-average interest rate(c)	---	200
Debentures, related to NEE's equity units - maturing 2014 through 2017 - 1.60% to 1.90%(e)	2,003	753
Junior subordinated debentures - maturing 2044 through 2072 - 5.125% to 8.75%	3,253	2,353
Senior secured bonds - maturing 2030 - 7.500%(f)	500	500
Japanese yen denominated senior notes - maturing 2030 - 5.1325%(d)	115	130
Japanese yen denominated term loans - maturing 2014 - variable, 1.56% and 1.92% weighted-average interest rate, respectively(c)(f)	508	442
Term loans - maturing 2013 through 2016 - primarily variable, 1.30% and 1.39% weighted-average interest rate, respectively(c)	1,563	1,533
Fair value swaps (see Note 3)	75	12
Unamortized discount	---	(6)
Total long-term debt of NEECH	10,817	8,237
Less current maturities of long-term debt	1,575	350
Long-term debt of NEECH, excluding current maturities	9,242	7,887
NEER:		
Senior secured limited-recourse bonds and notes - maturing 2013 through 2038 - 4.125% to 7.59%	2,483	3,147
Senior secured limited-recourse term loans - maturing 2015 through 2030 - primarily variable, 2.77% and 2.88% weighted-average interest rate, respectively(c)(d)	2,617	2,184
Other long-term debt - maturing 2014 through 2030 - primarily variable, 2.83% and 3.94% weighted-average interest rate, respectively(c)	836	345
Canadian revolving credit facilities - maturing 2013 and 2014 - variable, 2.33% and 1.29% weighted-average interest rate, respectively(c)	413	172
Total long-term debt of NEER	6,349	5,848
Less current maturities of long-term debt	743	408
Long-term debt of NEER, excluding current maturities	5,606	5,440
Total long-term debt	\$ 23,177	\$ 20,810

- (a) Principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, however, it is being paid semiannually and sequentially.
- (b) Tax exempt bonds that permit individual bond holders to tender the bonds for purchase at any time prior to maturity. In the event bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase the tax exempt bonds. As of December 31, 2012, all tax exempt bonds tendered for purchase have been successfully remarketed. FPL's bank revolving line of credit facilities are available to support the purchase of tax exempt bonds.
- (c) Variable rate is based on an underlying index plus a margin.
- (d) Interest rate swap agreements have been entered into for the majority of these debt issuances. See Note 3.
- (e) During 2012, the debentures maturing in 2014 and bearing interest at the rate of 1.90% were remarketed and the interest rate was reset to 1.611% per year. See discussion below.
- (f) Issued by a wholly-owned subsidiary of NEECH and collateralized by a third-party note receivable held by that subsidiary. See Note 5.

Minimum annual maturities of long-term debt for NEE are approximately \$2,771 million, \$2,804 million, \$2,321 million, \$975 million and \$2,066 million for 2013, 2014, 2015, 2016 and 2017, respectively. The respective amounts for FPL are approximately \$453 million, \$356 million, \$60 million, \$64 million and \$367 million.

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At December 31, 2012 and 2011, commercial paper and short-term borrowings had a weighted-average interest rate of 0.49% (0.27% for FPL) and 0.48% (0.26% for FPL), respectively. Available lines of credit aggregated approximately \$7.6 billion (\$4.6 billion for NEECH and \$3.0 billion for FPL) at December 31, 2012 and were available to support NEECH's and FPL's commercial paper programs. These facilities provide for the issuance of letters of credit of up to approximately \$4.1 billion (\$2.5 billion for NEECH and \$1.6 billion for FPL). The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2012, letters of credit totaling \$1,138 million and \$3 million were outstanding under the NEECH and FPL credit facilities, respectively.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees. NEECH has guaranteed certain debt and other obligations of NEER and its subsidiaries.

In 2010, NEE sold \$402.5 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 1/20, or 5%, undivided beneficial ownership interest in a Series D Debenture due September 1, 2015 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than September 1, 2013 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$55.02 to \$68.78. If purchased on the final settlement date, as of December 31, 2012, the number of shares issued would (subject to antidilution adjustments) range from 0.9177 shares if the applicable market value of a share of common stock is less than or equal to \$55.02, to 0.7342 shares if the applicable market value of a share is equal to or greater than \$68.78, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 28, 2013. Total annual distributions on the equity units will be at the rate of 7.00%, consisting of interest on the debentures (1.90% per year) and payments under the stock purchase contracts (5.10% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2013. The holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, NEE would exercise its rights as a secured party in the debentures to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In May 2012, NEE sold \$600 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series E Debenture due June 1, 2017 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than June 1, 2015 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$64.35 to \$77.22. If purchased on the final settlement date, as of December 31, 2012, the number of shares issued would (subject to antidilution adjustments) range from 0.7770 shares if the applicable market value of a share of common stock is less than or equal to \$64.35, to 0.6475 shares if the applicable market value of a share is equal to or greater than \$77.22, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending May 27, 2015. Total annual distributions on the equity units will be at the rate of 5.599%, consisting of interest on the debentures (1.70% per year) and payments under the stock purchase contracts (3.899% per year). The interest rate on the debentures is expected to be reset on or after December 1, 2014. The holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Also, in May 2012, a remarketing of \$350 million aggregate principal amount of Series C Debentures due June 1, 2014 (Debentures) issued by NEECH was successfully completed. The Debentures were originally issued in May 2009 as components of NEE's equity units (2009 equity units). The Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Debentures, the annual interest rate on the Debentures was reset to 1.611% and interest is payable semi-annually on June 1 and December 1, beginning June 1, 2012. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the 2009 equity units, on June 1, 2012, NEE issued 5,400,500 shares of common stock in exchange for \$350 million.

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In September 2012, NEE sold \$650 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series F Debenture due September 1, 2017 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than September 1, 2015 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$67.15 to \$80.58. If purchased on the final settlement date, as of December 31, 2012, the number of shares issued would (subject to antidilution adjustments) range from 0.7446 shares if the applicable market value of a share of common stock is less than or equal to \$67.15, to 0.6205 shares if the applicable market value of a share is equal to or greater than \$80.58, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 27, 2015. Total annual distributions on the equity units will be at the rate of 5.889%, consisting of interest on the debentures (1.60% per year) and payments under the stock purchase contracts (4.289% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2015. The holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Prior to the issuance of NEE's common stock, the stock purchase contracts, if dilutive, will be reflected in NEE's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

12. Asset Retirement Obligations

FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. NEER's ARO relates primarily to the nuclear decommissioning obligation of its nuclear plants and obligations for the dismantlement of its wind facilities located on leased property. See Note 1 - Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

A rollforward of NEE's and FPL's ARO is as follows:

	FPL	NEER (millions)	NEE
Balances, December 31, 2010	\$ 1,083	\$ 556	\$ 1,639
Liabilities incurred	3	3	6
Revision in estimated cash flows - net	—	(123) ^(a)	(123)
Balances, December 31, 2011	1,144	467	1,611
Liabilities incurred	9	11	20
Liabilities settled	(8)	—	(8)
Revision in estimated cash flows - net	(1)	(1)	(2)
Balances, December 31, 2012	<u>\$ 1,206</u>	<u>\$ 509</u>	<u>\$ 1,715</u>

(a) Primarily reflects the effect of revised cost estimates and probability assessments regarding when assets will be decommissioned.

Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are as follows (see Note 5):

	FPL	NEER (millions)	NEE
Balances, December 31, 2012	\$ 2,845	\$ 1,272	\$ 4,117
Balances, December 31, 2011	\$ 2,612	\$ 1,130	\$ 3,742

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NEE and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by NEE or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements as NEE and FPL intend to use these properties indefinitely. In the event NEE and FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

13. Commitments and Contingencies

Commitments - NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities and the procurement of nuclear fuel. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for construction of wind and solar projects and the procurement of nuclear fuel. Capital expenditures for Corporate and Other primarily include the cost for construction of a transmission line and other associated facilities by Lone Star Transmission, LLC (Lone Star), a rate-regulated transmission service provider in Texas, and the cost to meet customer-specific requirements and maintain the fiber-optic network for the fiber-optic telecommunications business (FPL FiberNet).

At December 31, 2012, estimated capital expenditures for 2013 through 2017 were as follows:

	2013	2014	2015	2016	2017	Total
	(millions)					
Generation:(a)						
New(b)(c)	\$ 915	\$ 760	\$ 295	\$ 130	\$ —	\$ 2,100
Existing	645	710	675	580	555	3,165
Transmission and distribution	745	795	745	770	795	3,850
Nuclear fuel	125	175	245	245	260	1,050
General and other	155	145	105	125	120	650
Total	\$ 2,585	\$ 2,585	\$ 2,065	\$ 1,850	\$ 1,730	\$ 10,815
NEER:						
Wind(d)	\$ 385	\$ 45	\$ 5	\$ 5	\$ 5	\$ 445
Solar(e)	830	175	5	—	—	1,010
Nuclear(f)	280	310	310	330	280	1,510
Other(g)	310	45	115	50	50	570
Total	\$ 1,805	\$ 575	\$ 435	\$ 385	\$ 335	\$ 3,535
Corporate and Other(h)	\$ 175	\$ 75	\$ 70	\$ 70	\$ 70	\$ 460

(a) Includes AFUDC of approximately \$85 million, \$52 million, \$47 million and \$27 million for 2013 through 2016, respectively.

(b) Includes land, generating structures, transmission interconnection and integration and licensing.

(c) Consists of projects that have received FPSC approval. Includes pre-construction costs and carrying charges (equal to a fixed pretax AFUDC rate) on construction costs recoverable through the capacity clause of approximately \$42 million and \$12 million in 2013 and 2014, respectively. Excludes capital expenditures for the construction costs for the two additional nuclear units at FPL's Turkey Point site beyond what is required to receive an NRC license for each unit.

(d) Consists of capital expenditures for new wind projects and related transmission totaling approximately 300 mw, including approximately 125 mw in Canada, that have received applicable internal approvals. Excludes new Canadian wind projects requiring internal approvals with generation totaling approximately 470 mw in 2014 and 2015, with an estimated cost of approximately \$1.3 billion to \$1.5 billion.

(e) Consists of capital expenditures for new solar projects and related transmission totaling 645 mw that have received applicable internal approvals, including equity contributions associated with a 50% equity investment in a 550 mw solar project. Excludes solar projects requiring internal approvals with generation totaling 250 mw with an estimated cost of approximately \$600 million to \$800 million.

(f) Includes nuclear fuel.

(g) Consists of capital expenditures that have received applicable internal approvals.

(h) Consists of capital expenditures that have received applicable internal approvals and includes AFUDC related to Lone Star of approximately \$21 million in 2013.

These estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

On February 14, 2013, the Spanish government approved a new law that made further changes to the economic framework of renewable energy projects including, among other things, substantially reducing the renewable energy pricing for the 99.8 mw of solar thermal facilities that affiliates of NEER are constructing in Spain. The revised renewable energy pricing will have a significant negative impact on the project returns, as well as the related financing agreements. NEER's management is evaluating its options which include, among other things, attempting to work with lenders to restructure the financing agreements, abandoning the development of the projects or selling the projects. If NEER were to abandon the projects, its maximum exposure is estimated to be approximately \$300 million.

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Contracts - In addition to the estimated capital expenditures included in the table in Commitments above, FPL has commitments under long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern subsidiaries) to pay for approximately 1,330 mw annually through 2015 and 375 mw annually thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 705 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2024 through 2034. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has contracts with expiration dates through 2036 for the purchase and transportation of natural gas and coal, and storage of natural gas.

NEER has entered into contracts primarily for the purchase of solar reflectors, wind turbines and towers, steam turbine generators and heat collection elements and related construction and development activities, as well as for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel, with expiration dates ranging from March 2013 through 2030, approximately \$1.4 billion of which is included in the estimated capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the purchase, transportation and storage of natural gas and firm transmission service with expiration dates ranging from March 2013 through 2033.

The transmission business included in Corporate and Other has entered into contracts primarily for development and construction activities relating to Lone Star's transmission line and other associated facilities, all of which is included in the estimated capital expenditures table in Commitments above.

The required capacity and/or minimum payments under the contracts discussed above as of December 31, 2012 were estimated as follows:

	2013	2014	2015	2016	2017	Thereafter
	(millions)					
FPL						
Capacity charges:^(a)						
Qualifying facilities	\$ 270	\$ 275	\$ 280	\$ 245	\$ 250	\$ 2,165
JEA and Southern subsidiaries	\$ 230	\$ 220	\$ 195	\$ 70	\$ 40	\$ 115
Minimum charges, at projected prices:						
Natural gas, including transportation and storage ^(b)	\$ 1,995	\$ 1,310	\$ 570	\$ 535	\$ 530	\$ 6,405
Coal ^(c)	\$ 95	\$ 35	\$ 5	\$ 5	\$ —	\$ —
NEER	\$ 860	\$ 325	\$ 95	\$ 110	\$ 65	\$ 580
Corporate and Other ^(c)	\$ 45	\$ 10	\$ 15	\$ 10	\$ 10	\$ 10

(a) Capacity charges under these contracts, substantially all of which are recoverable through the capacity clause, totaled approximately \$523 million, \$511 million and \$537 million for the years ended December 31, 2012, 2011 and 2010, respectively. Energy charges under these contracts, which are recoverable through the fuel clause, totaled approximately \$276 million, \$403 million and \$434 million for the years ended December 31, 2012, 2011 and 2010, respectively.

(b) Recoverable through the fuel clause.

(c) Includes an approximately \$68 million commitment to invest in clean power and technology businesses through 2021.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains \$375 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$12.2 billion of liability insurance coverage per incident at any nuclear reactor in the United States. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to \$940 million (\$470 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed \$140 million (\$70 million for FPL) per incident per year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$14 million, \$35 million and \$18 million, plus any applicable taxes, per incident, respectively.

NEE participates in a nuclear insurance mutual company that provides \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to \$177 million (\$102 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of

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minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$2 million, \$4 million and \$4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have insurance coverage for a substantial portion of its transmission and distribution property and has no insurance coverage for FPL FiberNet's fiber-optic cable. Should FPL's future storm restoration costs exceed the reserve amount established through the issuance of storm-recovery bonds by a VIE in 2007, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by NEE and FPL and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

Legal Proceedings - In November 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action in the U.S. District Court for the Northern District of Georgia against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Prevention of Significant Deterioration (PSD) provisions and the New Source Performance Standards (NSPS) of the Clean Air Act. In May 2001, the EPA amended its complaint to allege, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns an interest of approximately 76%, without obtaining a PSD permit, without complying with NSPS requirements, and without applying best available control technology for nitrogen oxides, sulfur dioxides and particulate matter as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties. Under the EPA's civil penalty rules, the EPA could assess up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997, up to \$27,500 per day for each violation from January 31, 1997 through March 15, 2004, up to \$32,500 per day for each violation from March 16, 2004 through January 12, 2009 and up to \$37,500 per day for each violation thereafter. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case and the EPA has not yet moved to reopen the case. In April 2007, the U.S. Supreme Court in a separate unrelated case rejected an argument that a "major modification" occurs at a plant only when there is a resulting increase in the hourly rate of air emissions. Georgia Power Company has made a similar argument in defense of its case, but has other factual and legal defenses that are unaffected by the U.S. Supreme Court's decision.

In 1995 and 1996, NEE, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately \$35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for \$149,213,130 in cash. In June 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against NEE and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest from January 29, 1999. NEE has filed an answer to the complaint. NEE believes that the complaint is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from NEE, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the repurchase, or (iii) the repurchase left Adelphia with unreasonably small capital. The trial was completed in May 2012 and closing arguments were heard in July 2012.

In October 2004, TXU Portfolio Management Company (TXU) served FPL Energy Pecos Wind I, LP, FPL Energy Pecos Wind I GP, LLC, FPL Energy Pecos Wind II, LP, FPL Energy Pecos Wind II GP, LLC and Indian Mesa Wind Farm, LP (NEER Affiliates) as defendants in a civil action filed in the District Court in Dallas County, Texas. FPL Energy, LLC, now known as NextEra Energy Resources, LLC, was added as a defendant in 2005. The petition alleged that the NEER Affiliates had contractual obligations to produce and sell to TXU a minimum quantity of energy and renewable energy credits each year during the period from 2002 through 2005 and that the NEER Affiliates failed to meet this obligation. The plaintiff asserted claims for breach of contract and declaratory judgment and sought damages of approximately \$34 million plus attorneys' fees, costs and interest. Following a jury trial in 2007, among other findings, both TXU and the NEER Affiliates were found to have breached the contracts. In August 2008, the trial court issued a final judgment holding that the contracts were not terminated and neither party was entitled to recover any damages. In November 2008, TXU appealed the final judgment to the Fifth District Court of Appeals in Dallas, Texas. In an opinion issued in July 2010, the appellate court reversed portions of the trial court's judgment, ruling that the contracts' liquidated damage provision is an enforceable liquidated damage clause. The appellate court ordered that the case be remanded back to the trial court for further

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proceedings to determine the amount of damages payable by the NEER Affiliates. The NEER Affiliates filed a motion for rehearing of the appellate court's decision, which motion was denied, and in April 2011 filed a petition for review of the appellate court decision with the Texas Supreme Court. In February 2012, the Texas Supreme Court granted the petition for review and oral arguments were heard in October 2012.

NEE and FPL are vigorously defending, and believe that they or their affiliates have meritorious defenses to, the lawsuits described above. In addition to the legal proceedings discussed above, NEE and its subsidiaries, including FPL, are involved in other legal and regulatory proceedings, actions and claims in the ordinary course of their businesses. Generating plants in which subsidiaries of NEE, including FPL, have an ownership interest are also involved in legal and regulatory proceedings, actions and claims, the liabilities from which, if any, would be shared by such subsidiary. In the event that NEE and FPL, or their affiliates, do not prevail in the lawsuits described above or these other legal and regulatory proceedings, actions and claims, there may be a material adverse effect on their financial statements. While management is unable to predict with certainty the outcome of the lawsuits described above or these other legal and regulatory proceedings, actions and claims, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of NEE or FPL.

14. Segment Information

NEE's reportable segments are FPL, a rate-regulated electric utility, and NEER, a competitive energy business. NEER's segment information includes an allocation of interest expense from NEECH based on a deemed capital structure of 70% debt and allocated shared service costs. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. NEE's operating revenues derived from the sale of electricity represented approximately 93%, 95% and 95% of NEE's operating revenues for the years ended December 31, 2012, 2011 and 2010. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2012, 2011 and 2010. At December 31, 2012 and 2011, approximately 4% and 2%, respectively, of long-lived assets were located in foreign countries.

NEE's segment information is as follows:

	2012				2011				2010			
	FPL	NEER(a)	Corp. and Other	Total	FPL	NEER(a)	Corp. and Other	Total	FPL	NEER(a)	Corp. and Other	Total
	(millions)											
Operating revenues	\$ 10,118	\$ 3,895	\$ 247	\$ 14,260	\$ 10,613	\$ 4,502	\$ 226	\$ 15,341	\$ 10,835	\$ 4,898	\$ 305	\$ 25,938
Operating expenses ^{(b)(c)}	\$ 7,757	\$ 3,024	\$ 199	\$ 10,980	\$ 8,537	\$ 3,351	\$ 192	\$ 12,080	\$ 8,636	\$ 3,302	\$ 152	\$ 12,090
Interest expense	\$ 417	\$ 474	\$ 147	\$ 1,038	\$ 387	\$ 530	\$ 118	\$ 1,035	\$ 361	\$ 515	\$ 103	\$ 979
Interest income	\$ 6	\$ 20	\$ 60	\$ 86	\$ 3	\$ 23	\$ 53	\$ 79	\$ —	\$ 21	\$ 70	\$ 91
Depreciation and amortization	\$ 659	\$ 816	\$ 51	\$ 1,526	\$ 706	\$ 735	\$ 33	\$ 1,474	\$ 1,008	\$ 759	\$ 21	\$ 1,788
Equity in earnings of equity method investees	\$ —	\$ 19	\$ (6)	\$ 13	\$ —	\$ 55	\$ —	\$ 55	\$ —	\$ 58	\$ —	\$ 58
Income tax expense (benefit) ^{(d)(e)}	\$ 752	\$ (7)	\$ (53)	\$ 692	\$ 654	\$ (24)	\$ (101)	\$ 529	\$ 560	\$ (11)	\$ (37)	\$ 512
Net income (loss) ^{(d)(f)}	\$ 1,240	\$ 687	\$ (16)	\$ 1,911	\$ 1,068	\$ 774	\$ 81	\$ 1,923	\$ 945	\$ 980	\$ 32	\$ 1,957
Capital expenditures, independent power and other investments and nuclear fuel purchases	\$ 4,285	\$ 4,681	\$ 495	\$ 9,461	\$ 3,502	\$ 2,774	\$ 352	\$ 6,628	\$ 2,706	\$ 3,072	\$ 68	\$ 5,846
Property, plant and equipment	\$ 38,249	\$ 25,333	\$ 1,335	\$ 64,917	\$ 35,170	\$ 21,482	\$ 900	\$ 57,552	\$ 32,423	\$ 21,304	\$ 494	\$ 54,221
Accumulated depreciation and amortization	\$ 10,698	\$ 4,535	\$ 271	\$ 15,504	\$ 10,916	\$ 3,914	\$ 232	\$ 15,062	\$ 10,871	\$ 4,073	\$ 202	\$ 15,146
Total assets ^(g)	\$ 34,853	\$ 27,139	\$ 2,447	\$ 64,439	\$ 31,816	\$ 23,459	\$ 1,913	\$ 57,188	\$ 28,696	\$ 22,389	\$ 1,907	\$ 52,994
Investment in equity method investees	\$ —	\$ 243	\$ 19	\$ 262	\$ —	\$ 193	\$ 9	\$ 202	\$ —	\$ 217	\$ 10	\$ 227

- (a) Interest expense allocated from NEECH is based on a deemed capital structure of 70% debt. For this purpose, the deferred credit associated with differential membership interests sold by NEER subsidiaries is included with debt. Residual non-utility interest expense is included in Corporate and Other.
- (b) Prior year amounts are restated to conform to the current year's presentation. See Note 1 - Basis of Presentation and Note 1 - Sale of Differential Membership Interests.
- (c) In 2011, NEER includes impairment charges of approximately \$51 million (\$31 million after-tax). See Note 4 - Nonrecurring Fair Value Measurements.
- (d) NEER includes PTCs that were recognized based on its tax sharing agreement with NEE. See Note 1 - Income Taxes.
- (e) In 2011, Corporate and Other includes state deferred income tax benefits of approximately \$64 million, net of federal income taxes, related to state tax law changes and an income tax benefit of \$41 million related to the dissolution of a subsidiary.
- (f) In 2011, NEER and Corporate and Other include an after-tax loss on sale of natural gas-fired generating assets of \$92 million and \$6 million, respectively. See Note 4 - Nonrecurring Fair Value Measurements.
- (g) In 2012, NEER includes assets held for sale of approximately \$335 million. See Note 1 - Assets and Liabilities Associated with Assets Held for Sale.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

15. Summarized Financial Information of NEECH

NEECH, a 100% owned subsidiary of NEE, provides funding for, and holds ownership interests in, NEE's operating subsidiaries other than FPL. Most of NEECH's debt, including its debentures, and payment guarantees are fully and unconditionally guaranteed by NEE. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2012			Year Ended December 31, 2011			Year Ended December 31, 2010						
	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE Consoli- dated
	(millions)												
Operating revenues	\$ —	\$ 4,154	\$ 10,102	\$ 14,256	\$ —	\$ 4,740	\$ 10,601	\$ 15,341	\$ —	\$ 4,843	\$ 10,474	\$ 15,317	
Operating expenses ^(b)	(21)	(3,214)	(7,745)	(10,980)	(15)	(3,540)	(8,525)	(12,080)	(4)	(3,462)	(8,624)	(12,090)	
Interest expense	(11)	(519)	(406)	(1,038)	(14)	(545)	(376)	(1,035)	(15)	(618)	(346)	(979)	
Equity in earnings of subsidiaries	1,925	—	(1,925)	—	1,878	—	(1,878)	—	1,931	—	(1,931)	—	
Other income (deductions) – net ^(b)	7	313	45	365	1	202	23	226	16	204	21	241	
Income (loss) before income taxes	1,900	634	69	2,603	1,850	757	(155)	2,452	1,928	967	(406)	2,489	
Income tax expense (benefit)	(11)	(50)	753	692	(73)	(53)	653	529	(29)	(19)	580	532	
Net income (loss)	\$ 1,911	\$ 684	\$ (684)	\$ 1,911	\$ 1,923	\$ 810	\$ (810)	\$ 1,923	\$ 1,957	\$ 986	\$ (986)	\$ 1,957	

(a) Represents FPL and consolidating adjustments.

(b) Prior year amounts are restated to conform to the current year's presentation. See Note 1 - Basis of Presentation and Note 1 - Sale of Differential Membership Interests.

Condensed Consolidating Statements of Comprehensive Income

	Year Ended December 31, 2012			Year Ended December 31, 2011			Year Ended December 31, 2010					
	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE (Guaran- tor)	NEECH	Other ^(a)	NEE Consoli- dated		
	(millions)											
Comprehensive income (loss)	\$ 1,870	\$ 611	\$ (611)	\$ 1,810	\$ 1,003	\$ 535	\$ (535)	\$ 1,803	\$ 1,854	\$ 981	\$ (981)	\$ 1,954

(a) Represents FPL and consolidating adjustments.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Condensed Consolidating Balance Sheets

	December 31, 2012				December 31, 2011			
	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated
(millions)								
PROPERTY, PLANT AND EQUIPMENT								
Electric plant in service and other property	\$ 31	\$ 26,638	\$ 38,248	\$ 64,917	\$ 31	\$ 22,351	\$ 35,170	\$ 57,552
Less accumulated depreciation and amortization	(7)	(4,800)	(10,597)	(15,504)	(3)	(4,143)	(10,916)	(15,062)
Total property, plant and equipment - net	24	21,838	27,551	49,413	28	18,208	24,254	42,490
CURRENT ASSETS								
Cash and cash equivalents	2	287	40	329	1	339	37	377
Receivables	398	1,208	450	2,056	54	1,026	602	1,802
Other	432	1,421	999	2,852	5	1,075	1,613	2,693
Total current assets	832	2,916	1,489	5,237	90	2,440	2,342	4,872
OTHER ASSETS								
Investment in subsidiaries	16,064	—	(16,064)	—	14,879	—	(14,879)	—
Other	647	4,749	4,393	9,789	513	4,849	4,464	9,826
Total other assets	16,711	4,749	(11,671)	9,789	15,392	4,849	(10,415)	9,826
TOTAL ASSETS	\$ 17,567	\$ 29,503	\$ 17,369	\$ 64,439	\$ 15,510	\$ 25,497	\$ 16,181	\$ 57,188
CAPITALIZATION								
Common shareholders' equity	\$ 16,068	\$ 3,533	\$ (3,533)	\$ 16,068	\$ 14,943	\$ 4,030	\$ (4,030)	\$ 14,943
Long-term debt	—	14,848	8,329	23,177	—	13,327	7,483	20,810
Total capitalization	16,068	18,381	4,796	39,245	14,943	17,357	3,453	35,753
CURRENT LIABILITIES								
Debt due within one year	—	3,624	558	4,182	—	1,778	379	2,157
Accounts payable	1	667	613	1,281	—	512	679	1,191
Other	440	2,317	659	3,416	250	1,520	1,601	3,371
Total current liabilities	441	6,608	1,830	8,879	250	3,810	2,659	6,719
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	—	508	1,207	1,715	—	466	1,145	1,611
Deferred income taxes	497	891	5,315	6,703	58	1,376	4,237	5,681
Other	561	3,115	4,221	7,897	249	2,488	4,587	7,424
Total other liabilities and deferred credits	1,058	4,514	10,743	16,315	317	4,330	10,069	14,716
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	\$ 17,567	\$ 29,503	\$ 17,369	\$ 64,439	\$ 15,510	\$ 25,497	\$ 16,181	\$ 57,188

(a) Represents FPL and consolidating adjustments.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2012			NEE (Guar- antor)	Year Ended December 31, 2011			NEE (Guar- antor)	Year Ended December 31, 2010			
	NEE (Guar- antor)	NEECH	Other(a)		NEE (Guar- antor)	NEECH	Other(a)		NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 1,166	\$ 1,091	\$ 1,735	\$ 3,892	\$ 1,651	\$ 1,446	\$ 347	\$ 4,074	\$ 1,178	\$ 1,940	\$ 716	\$ 3,834
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures, independent power and other investments and nuclear fuel purchases	—	(5,176)	(4,285)	(9,461)	(16)	(3,109)	(3,503)	(6,626)	—	(3,140)	(2,706)	(5,846)
Capital contributions to FPL	(440)	—	440	—	(410)	—	410	—	(650)	—	860	—
Cash grants under the Recovery Act	—	198	—	196	—	406	218	624	—	428	180	588
Sale of natural gas-fired generating assets	—	—	—	—	—	1,204	—	1,204	—	—	—	—
Change in loan proceeds restricted for construction	—	314	—	314	—	(565)	—	(565)	—	—	—	—
Other - net	1	20	2	23	16	60	10	86	—	5	(31)	(26)
Net cash used in investing activities	(439)	(4,546)	(3,843)	(8,928)	(410)	(2,004)	(7,865)	(5,279)	(660)	(2,707)	(1,917)	(5,284)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long- term debt	—	5,334	1,296	6,630	—	5,100	640	3,940	—	2,800	974	3,724
Retirements of long- term debt	—	(1,562)	(50)	(1,612)	—	(2,076)	(45)	(2,121)	—	(727)	(42)	(769)
Proceeds from sale of differential membership interests	—	808	—	808	—	466	—	466	—	361	—	261
Net change in short- term debt	—	266	(225)	61	—	231	228	460	—	(414)	(716)	(1,130)
Dividends on common stock	(1,004)	—	—	(1,004)	(920)	—	—	(920)	(823)	—	—	(823)
Other - net	278	(1,363)	1,090	5	(350)	(1,106)	911	(545)	305	(1,027)	973	251
Net cash provided by (used in) financing activities	(726)	3,503	2,111	4,886	(1,270)	615	1,435	1,280	(516)	893	1,139	1,514
Net increase (decrease) in cash and cash equivalents	1	(52)	3	(48)	1	57	17	75	—	126	(62)	64
Cash and cash equivalents at beginning of year	1	339	37	377	—	282	20	302	—	156	82	238
Cash and cash equivalents at end of year	\$ 2	\$ 287	\$ 40	\$ 329	\$ 1	\$ 339	\$ 37	\$ 377	\$ —	\$ 282	\$ 20	\$ 302

(a) Represents FPL and consolidating adjustments.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Concluded)**

16. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 ^(a)	June 30 ^(a)	September 30 ^(a)	December 31 ^(a)
	(millions, except per share amounts)			
NEE:				
2012				
Operating revenues ^(b)	\$ 3,371	\$ 3,667	\$ 3,843	\$ 3,375
Operating income ^{(b)(c)}	\$ 803	\$ 1,000	\$ 742	\$ 732
Net income ^(b)	\$ 461	\$ 607	\$ 415	\$ 429
Earnings per share ^(d)	\$ 1.12	\$ 1.46	\$ 0.99	\$ 1.02
Earnings per share - assuming dilution ^(d)	\$ 1.11	\$ 1.45	\$ 0.98	\$ 1.02
Dividends per share	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60
High-low common stock sales prices	\$61.21 - 58.57	\$68.96 - 61.20	\$72.22 - 65.95	\$72.21 - 66.05
2011				
Operating revenues ^(b)	\$ 3,134	\$ 3,961	\$ 4,382	\$ 3,864
Operating income ^{(b)(c)}	\$ 414	\$ 858	\$ 902	\$ 1,086
Net income ^(b)	\$ 268	\$ 580	\$ 407	\$ 667
Earnings per share ^(d)	\$ 0.64	\$ 1.39	\$ 0.98	\$ 1.60
Earnings per share - assuming dilution ^(d)	\$ 0.64	\$ 1.38	\$ 0.97	\$ 1.59
Dividends per share	\$ 0.55	\$ 0.55	\$ 0.55	\$ 0.55
High-low common stock sales prices	\$55.86 - 51.54	\$58.98 - 54.16	\$58.25 - 49.00	\$61.20 - 51.33
FPL:				
2012				
Operating revenues ^(b)	\$ 2,224	\$ 2,580	\$ 2,975	\$ 2,336
Operating income ^(b)	\$ 481	\$ 662	\$ 719	\$ 496
Net income ^(b)	\$ 239	\$ 353	\$ 392	\$ 256
2011				
Operating revenues ^(b)	\$ 2,246	\$ 2,801	\$ 3,152	\$ 2,414
Operating income ^(b)	\$ 406	\$ 571	\$ 656	\$ 442
Net income ^(b)	\$ 205	\$ 301	\$ 347	\$ 216

- (a) quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding. In the opinion of NEE and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.
- (b) The sum of the quarterly amounts may not equal the total for the year due to rounding.
- (c) Prior period amounts are restated to conform to the current year's presentation. See Note 1 - Basis of Presentation and Note 1 - Sale of Differential Membership Interests.
- (d) The sum of the

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				1,068,164,598	1,068,164,598
5					
6					
7					
8					
9				1,240,443,370	1,240,443,370
10					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	30,253,887,091	30,253,887,091
4	Property Under Capital Leases	58,404,740	58,404,740
5	Plant Purchased or Sold		
6	Completed Construction not Classified	4,173,503,392	4,173,503,392
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	34,485,795,223	34,485,795,223
9	Leased to Others		
10	Held for Future Use	201,107,443	201,107,443
11	Construction Work in Progress	2,741,500,467	2,741,500,467
12	Acquisition Adjustments	107,382,870	107,382,870
13	Total Utility Plant (8 thru 12)	37,535,786,003	37,535,786,003
14	Accum Prov for Depr, Amort, & Depl	12,796,416,014	12,796,416,014
15	Net Utility Plant (13 less 14)	24,739,369,989	24,739,369,989
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	12,447,322,163	12,447,322,163
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	285,111,395	285,111,395
22	Total In Service (18 thru 21)	12,732,433,558	12,732,433,558
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	46,215	46,215
29	Amortization		
30	Total Held for Future Use (28 & 29)	46,215	46,215
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	63,936,241	63,936,241
33	Total Accum Prov (equals 14) (22,26,30,31,32)	12,796,416,014	12,796,416,014

Name of Respondent
Florida Power & Light Company

This Report Is:
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Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 12 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication	357,367,996	222,910,335
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	357,367,996	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	647,569,216	234,261,272
10	SUBTOTAL (Total 8 & 9)	647,569,216	
11	Spent Nuclear Fuel (120.4)		139,241,259
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	435,508,868	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	569,428,344	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year					
Amortization (d)	Other Reductions (Explain in a footnote) (e)		Balance End of Year (f)	Line No.	
				1	
		233,470,326	346,808,005	2	
				3	
				4	
				5	
			346,808,005	6	
				7	
				8	
		139,241,260	742,589,228	9	
			742,589,228	10	
		38,871,731	100,369,528	11	
				12	
-106,563,067		38,871,731	503,200,204	13	
			686,566,557	14	
				15	
				16	
				17	
				18	
				19	
				20	
				21	
				22	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 2 Column: e

Nuclear Fuel Refuelings – Transferring fuel from In Process to In Reactor:

Refueling SL1	(87,329,382)
Refueling TP3	(83,858,349)
Refueling SL2	(62,282,595)
	(233,470,326)

Schedule Page: 202 Line No.: 9 Column: e

Nuclear Fuel Spent Fuel – Transferring Spent fuel from In Reactor to Spent:

Refueling SL1	(38,871,731)
Refueling TP3	(52,619,439)
Refueling SL2	(47,750,090)
	(139,241,260)

Schedule Page: 202 Line No.: 11 Column: e

Nuclear Fuel Retirements – Transferring retired fuel from Spent to Accumulated Amortization:

Retirement SL1	(38,871,731)
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Schedule Page: 202 Line No.: 13 Column: e

Nuclear Fuel Retirements – Transferring retired fuel from Spent to Accumulated Amortization:

Retirement SL1	(38,871,731)
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	431,568,530	233,441,962
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	431,693,530	233,441,962
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	26,724,310	-410
9	(311) Structures and Improvements	586,144,491	4,615,649
10	(312) Boiler Plant Equipment	1,680,682,733	413,198,847
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	674,212,671	15,787,448
13	(315) Accessory Electric Equipment	211,172,316	3,931,109
14	(316) Misc. Power Plant Equipment	42,940,810	4,257,700
15	(317) Asset Retirement Costs for Steam Production	8,196,686	6,817,686
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,230,074,017	448,608,029
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	11,984,630	
19	(321) Structures and Improvements	1,170,842,977	135,597,170
20	(322) Reactor Plant Equipment	2,203,286,649	719,913,913
21	(323) Turbogenerator Units	639,723,599	1,057,460,310
22	(324) Accessory Electric Equipment	582,355,809	129,087,913
23	(325) Misc. Power Plant Equipment	131,002,974	120,473,859
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	4,739,196,638	2,162,533,165
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	47,360,247	
38	(341) Structures and Improvements	506,902,007	82,159,564
39	(342) Fuel Holders, Products, and Accessories	111,746,346	11,424,094
40	(343) Prime Movers	5,225,698,093	211,740,325
41	(344) Generators	506,894,283	69,908,747
42	(345) Accessory Electric Equipment	564,395,641	58,611,215
43	(346) Misc. Power Plant Equipment	272,508,355	-180,635,814
44	(347) Asset Retirement Costs for Other Production	2,480,582	1,363,288
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	7,237,985,554	254,571,419
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	15,207,256,209	2,865,712,613

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			125,000	2
				3
9,098,920			655,911,572	4
9,098,920			656,036,572	5
				6
				7
		-62,845	26,661,055	8
15,541,949			575,218,191	9
118,882,993		62,845	1,975,061,432	10
				11
71,469,941			618,530,178	12
29,398,655			185,704,770	13
3,192,454		-335,664	43,670,392	14
6,127,957			8,886,415	15
244,613,949		-335,664	3,433,732,433	16
				17
			11,984,630	18
9,372,050		-2,330	1,297,065,767	19
62,631,700		-555,524	2,860,013,338	20
117,569,437		-630,532	1,578,983,940	21
5,020,267		-1,841,129	704,582,326	22
9,024,594		2,330	242,454,569	23
				24
203,618,048		-3,027,185	6,695,084,570	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
			47,360,247	36
1,361,965		-1,164,654	586,534,952	38
294,690			122,875,750	39
273,914,112		-16,704,934	5,146,819,372	40
4,080,072			572,722,958	41
3,417,115			619,589,741	42
1,081,390		-686,507	90,104,644	43
			3,843,870	44
284,149,344		-18,556,095	7,189,851,534	45
732,381,341		-21,918,944	17,318,668,537	46

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2012/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	248,909,488		-551
49	(352) Structures and Improvements	104,466,830		7,177,599
50	(353) Station Equipment	1,468,630,996		119,903,701
51	(354) Towers and Fixtures	289,950,514		3,853,554
52	(355) Poles and Fixtures	814,487,677		40,232,013
53	(356) Overhead Conductors and Devices	641,325,878		16,610,418
54	(357) Underground Conduit	83,820,226		-424,097
55	(358) Underground Conductors and Devices	63,745,306		5,484,938
56	(359) Roads and Trails	95,221,742		309,590
57	(359.1) Asset Retirement Costs for Transmission Plant	89,596		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,810,648,253		193,147,165
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	87,212,490		
61	(361) Structures and Improvements	176,409,136		4,081,400
62	(362) Station Equipment	1,317,568,112		47,533,774
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	1,015,460,284		78,962,063
65	(365) Overhead Conductors and Devices	1,261,287,863		57,045,685
66	(366) Underground Conduit	1,420,117,897		47,348,468
67	(367) Underground Conductors and Devices	1,943,236,335		94,232,747
68	(368) Line Transformers	1,931,330,745		86,973,066
69	(369) Services	860,451,966		41,675,142
70	(370) Meters	695,692,390		191,423,266
71	(371) Installations on Customer Premises	95,400,447		5,372,677
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	402,298,262		13,891,649
74	(374) Asset Retirement Costs for Distribution Plant	951,198		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	11,207,417,125		668,539,937
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	31,892,204		29,711
87	(390) Structures and Improvements	348,117,729		8,737,963
88	(391) Office Furniture and Equipment	90,480,482		46,389,950
89	(392) Transportation Equipment	175,078,460		63,404,265
90	(393) Stores Equipment	3,785,445		117,543
91	(394) Tools, Shop and Garage Equipment	17,421,052		4,258,181
92	(395) Laboratory Equipment	10,432,759		912,555
93	(396) Power Operated Equipment	4,274,391		696,663
94	(397) Communication Equipment	90,985,014		26,901,862
95	(398) Miscellaneous Equipment	10,705,720		2,065,352
96	SUBTOTAL (Enter Total of lines 86 thru 95)	783,173,256		153,514,045
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	783,173,256		153,514,045
100	TOTAL (Accounts 101 and 106)	31,440,188,373		4,114,355,722
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	31,440,188,373		4,114,355,722

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
608		-1,945,902	246,962,427	48
341,402		694,639	111,997,666	49
34,290,126		2,158,027	1,556,402,598	50
600,072			293,203,996	51
6,276,889		109,143	848,551,944	52
6,460,498		-109,143	651,366,655	53
			83,396,129	54
247,334			68,982,910	55
74,861			95,456,471	56
			89,596	57
48,291,790		906,764	3,956,410,392	58
				59
		4,064,145	91,276,635	60
832,943			179,657,593	61
11,244,413		-2,063,636	1,351,793,837	62
				63
7,201,799			1,087,220,548	64
8,153,304			1,310,180,244	65
2,049,366			1,465,416,999	66
30,065,366			2,007,403,716	67
37,069,767			1,981,234,044	68
4,712,758			897,414,350	69
95,542,374			791,573,282	70
7,453,732			93,319,392	71
				72
9,829,421			406,360,490	73
			951,198	74
214,155,243		2,000,509	11,663,802,328	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
92,575		751,844	32,581,184	86
2,862,339		-1,173,963	352,819,390	87
17,584,277		103,720	119,389,875	88
6,611,130			231,871,595	89
630,196			3,272,792	90
3,076,433			18,602,800	91
2,057,053			9,286,261	92
215,903			4,755,151	93
11,015,759			106,871,117	94
1,664,242		318,399	11,425,229	95
45,809,907			890,877,394	96
				97
				98
45,809,907			890,877,394	99
1,049,737,201		-19,011,671	34,485,795,223	100
				101
				102
				103
1,049,737,201		-19,011,671	34,485,795,223	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 43 Column: c

The credit balance of <\$180M> primarily resulted from the unitization (movement from 106 to 101) of West County Energy Center (WCEC). At the time of the initial setup of the WCEC, all estimate dollars were allocated to plant account 346. After the project was finalized, all costs were spread among varying plant accounts and offset with account 346 within Other Production.

Schedule Page: 204 Line No.: 46 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 58 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 207 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 75 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 86 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 87 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 88 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 89 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 90 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 91 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 92 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 93 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 94 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 95 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 97 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 99 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 101 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Alton Substation	07312004	08312024	795,284
3	Angler Substation Site	01312007	08312024	2,085,469
4	Arch Creek Substation Site	12311993	06302019	682,809
5	Ariel Substation Site	05312008	08312024	774,060
6	Asante Sub (Formerly Hypernap)	06302004	06302020	3,156,227
7	Bauer Substation Site	12312005	06302018	495,141
8	Bobwhite Substation Site	01312007	12312013	4,139,827
9	Broadmoor Substation	08312001	08312024	1,861,500
10	Chester Substation Site	02282004	08312024	374,695
11	Commerce Substation Site	02282007	06302018	2,739,091
12	Conservation-Levee 500KV Line Right-of-Way	04301995	06302021	5,671,738
13	Deerwood Substation Site	01312006	08312024	787,349
14	DeSoto Plant Site	12311974	12312015	9,316,268
15	DeSoto-Orange River Right-of-Way (Ft Myers-Orange)	07311978	12312019	900,792
16	Duval-Kingsland - O'NEIL Right-of-Way	10312007	12312018	423,982
17	Edgewater-Scottsmoor Right-of-Way	11301994	12312018	585,188
18	Edgewater-Scottsmoor 115KV Right-of-Way	04302012	12312018	1,931,695
19	Ely Substation Expansion Site	02282002	06302018	507,656
20	Englewood-Placida-Myakka Trans Right-of-Way	12312003	01312018	298,406
21	Other Property:			
22	Challenger Substation	11301994	06302024	251,661
23	Southwest Substation	09302004	06302018	627,322
24	Welleby	08311974	08312024	788,112
25	Gaco Site Preparation	10302011	12312021	3,490,594
26				
27				
28				
29				
30				
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46				
47	Total			201,107,443

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Gaco Transmission Switching Station Site	10312007	12312021	4,103,599
3	Galloway-South Miami Loop to S West Sub Right of Way	10302005	12312018	1,834,050
4	Green Transmission Switching Station Site	09302006	12312020	9,777,915
5	Harbor Punta Gorda #2 - Acquisition Easements	09302008	12312018	738,483
6	Hargrove Substation Site	06302005	08312024	866,415
7	Indian River Service Center Site	03312006	08312017	5,951,051
8	Jackson Substation Site	10312007	06302020	2,045,637
9	Powerline Substation	12312002	08312024	2,510,370
10	Manatee-Ringling Right of Way (Cortez-Ringling)	06301996	06302019	1,518,475
11	Memphis Loop Transmission Right of Way	06302012	11312017	810,717
12	Memphis Substation Site	01312007	08312024	1,028,785
13	Minton Substation Site	02282004	08312024	1,000,545
14	Mustang Substation Site	12312007	06302020	1,524,872
15	Oyster Substation Site	09302004	08312024	468,605
16	Pennsuco Substation - Expansion of Transmission Subs	12312010	12312019	1,580,143
17	Pirate Substation Site	09302008	08312024	1,230,042
18	Volusia-Pirolo 230KV Line Acquired Easements	06302011	08312020	1,636,769
19	Pirolo Switching Station Site	07312012	06302017	1,945,902
20	Portsaid Substation Site	12311995	08312024	487,194
21	Other Property:			
22				
23				
24				
25				
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47	Total			201,107,443

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Possum Transmission Switch Station Site	03312008	12312020	751,505
3	Port Sewell - Sandpiper - Acquisition Easement	02282008	06302018	1,767,016
4	Raintree Substation Site	12312007	08312024	3,073,762
5	Raven Trans Substation Site (Former Price Trans)	05312008	12312020	568,890
6	Rima Substation Site & Rima-Volusia R/W Site	10311988	12312019	619,861
7	Rinker Substation Site	03311994	08312024	601,808
8	Rodeo Substation Site (Former Harmony #2)	12312012	06302020	2,047,216
9	Speedway Substation Site	02282002	08312024	520,185
10	Terminal Substation Site	08311994	08312024	283,268
11	Timucan Substation Site	08312005	08312020	1,714,138
12	Treeline Substation Site	01312008	08312024	1,739,975
13	Turkey Point-Levee South Dade Right-of-Way	07311977	12312018	1,444,922
14	Vermont Substation Site	07312005	08312024	702,668
15	Volusia-Smyrna 115KV Right-of-Way	03312002	06302018	566,376
16	Wolfson Substation Site	10312003	08312024	759,441
17	Ziladen Substation Site	08312002	08312024	2,509,722
18	Bob White Manatee 230KV Trans Line	06302011	12312013	2,831,410
19	Fort Drum Site	06302011	06302018	17,752,937
20	Mc Daniel Site	06302011	06302016	40,025,090
21	Other Property:			
22				
23				
24				
25				
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46				
47	Total			201,107,443

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Otter Substation - Expansion of Substation Site	03312012	06302020	902,242
3	Watts Substation - Expansion of Substation Site	03312012	06302018	2,039,421
4	PGA Boulevard Campus Site	06302011	06302015	24,452,799
5	Pirola Transmission Right-of-Way	12312012	12312021	1,364,564
6	St Johns-Pellicer-Pringle Right-of-Way	12312012	12312017	6,808,945
7				
8				
9				
10	Properties with Balances Under \$250,000:			
11	Substation Sites			1,084,566
12	Transmission Right-of-Way			430,281
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
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45				
46	Footnote Disclosure			
47	Total			201,107,443

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 214.3 Line No.: 46 Column: d

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	INTANGIBLE AND GENERAL PLANT	
2	Cape Canaveral Energy Modernization FGT Compression System	78,015,502
3	Riviera Beach Energy Center 32 Mile Gas Pipeline	22,763,519
4	Port Saint Lucie Unit 1 Procedure Upgrade Project	13,523,423
5	Port Saint Lucie Unit 1 Procedure Upgrade Project for License Extension	13,362,814
6	Server Lifecycle Software Development Corporate	6,000,000
7	SAP One Phase 3 Software Development	3,495,820
8	Advanced Metering Infrastructure (AMI) Applications Replacements	2,879,262
9	Turkey Point Unit 3 Vessel Internals Inspection	2,751,350
10	CALLS Customer Service Vendor Software Renewal	2,275,486
11	Voice Lifecycle and Technology Assessment Project	2,163,813
12	Information Security Provisioning Tools Software Development - SOX	2,095,802
13	Email Billing Software Redesign and Development	1,901,595
14	Advanced Metering Infrastructure (AMI) Hardware	1,502,153
15	SAP Business Object Platform Implementation - Agile Report	1,491,301
16	Transmission Mobility Client Development	1,143,226
17	Enterprise SOA Oracle Fusion Framework Development	1,057,229
18		
19	STEAM PRODUCTION	
20	Manatee Plant Unit 1 Electrostatic Precipitators Upgrade	28,174,583
21	Scherer Plant Unit 4 Miscellaneous Capital Additions and Replacements	14,263,541
22	St Johns River Power Park Unit 1 Miscellaneous Additions and Replacements	5,013,916
23	St Johns River Power Park Unit 2 Miscellaneous Additions and Replacements	4,717,197
24	Manatee Unit 1 Turbine Blade Replacements	2,928,492
25	Manatee Unit 1 Turbine Blade Replacements	2,032,349
26	Martin Plant Unit 1 Electrostatic Precipitators Upgrade	1,761,345
27		
28	NUCLEAR PRODUCTION	
29	Turkey Point Unit 4 EPU Uprates Project	572,308,290
30	Turkey Point Unit 6 and 7 Pre-Construction Phase	166,185,803
31	Turkey Point Common Fire Protection Probability Risk Assessment	13,195,888
32	Turkey Point Unit 4 Intake Area Upgrades	12,502,099
33	Port Saint Lucie Common Fire Protection Probability Risk Assessment	7,962,806
34	Turkey Point Unit 4 Discharge Structure Upgrade	6,508,570
35	Turkey Point Common Unit 6 and 7 Site Selection Costs	6,141,978
36	Turkey Point Unit 4 Annunciator System Upgrades	5,952,886
37	Port Saint Lucie Unit 1 Replacement Coolant Reactor Motor Refurbishment	4,540,444
38	Turkey Point Unit 3 Radiation Monitor Replacement	3,752,651
39	Port Saint Lucie Common Intake Velocity Turtle Excluder Cap Replacement	2,838,744
40	Turkey Point License Renewal per NRC Inspection IP 71003	2,869,367
41	Turkey Point Unit 4 Intake Well Cathodic Protection Replacement	2,837,662
42	Port Saint Lucie Common Capital Equipment Reliability	2,506,469
43	TOTAL	2,741,500,467

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Port Saint Lucie Unit 1 Structural Repairs	2,504,323		
2	Turkey Point Common Coolant Reactor Motor Replacement	2,167,473		
3	Turkey Point Unit 4 Phase III NUS Modules Replacement	2,117,744		
4	Turkey Point Unit 4 Turbine Valves Replacement	2,075,326		
5	Turkey Point Unit 6 and 7 Non-Incremental Payroll for Pre-Construction Activities	1,854,809		
6	Turkey Point Common Storage Facility	1,836,133		
7	Port Saint Lucie Unit 1 Structural Repairs	1,375,146		
8	Port Saint Lucie Unit 1 Steam Generator Snubbers Replacement	1,280,209		
9	Port Saint Lucie Unit 1 Equipment Reliability	1,002,971		
10				
11	OTHER PRODUCTION			
12	Cape Canaveral Energy Center Combined Cycle Next Gen Construction	758,250,724		
13	Riviera Beach Energy Center Combined Cycle Next Gen Construction	604,177,622		
14	Port Everglades Energy Center Combined Cycle Next Gen Construction	59,204,365		
15	Riviera Beach Energy Center 6 Mile Gas Pipeline and Compression	19,527,164		
16	West County Energy Center Common Wrap-Up Construction Costs	9,995,609		
17	Martin County to Palm Beach County 32 Mile Gas Pipeline Construction	5,654,688		
18	West County Energy Center Common Wrap-Up Construction Costs	5,319,553		
19	Martin Plan Unit 8 Turbine Replacement and Rotor Refurbishment	3,960,191		
20	Riviera Beach Energy Center 6 Mile Gas Pipeline and Compression	2,948,347		
21	Martin Plant Unit 8 Simple Cycle Spare Parts Replacement	2,807,213		
22	West County Energy Center Common Wrap-Up Construction Costs	2,260,326		
23	McDaniels First Water Parcel Acquisition	2,004,220		
24	Fort Lauderdale Plant Elmore Land Rights Litigation	1,982,621		
25	Martin Plant Unit 3 Pre-Engineering Costs for Turbine/Generator Replacement	1,466,933		
26	West County Energy Center Unit 1 HP Purge Air Compressor Replacement	1,188,214		
27	West County Energy Center Unit 3 HP Purge Air Compressor Replacement	1,074,826		
28	West County Energy Center Unit 2 HP Purge Air Compressor Replacement	1,043,383		
29	West County Energy Center Common Steam Turbine Replacements	1,031,271		
30	Central Distribution Facility Sanford Plant Unit 5C Turbine Rotor Refurbishment	1,002,034		
31	Central Distribution Facility Sanford Plant Unit 4C Turbine Rotor Refurbishment	1,002,034		
32	Central Distribution Facility Sanford Plant Unit 4D Turbine Rotor Refurbishment	1,002,034		
33	Central Distribution Facility Sanford Plant Unit 5B Turbine Rotor Refurbishment	1,002,034		
34				
35	TRANSMISSION PLANT			
36	La Mancha - Ranch 138 KV Lines Installation Phase 3	7,715,314		
37	Turnpike - La Mancha 138 KV Lines Installation	7,196,473		
38	Treasure Port Saint Lucie New Substation Construction	5,193,220		
39	Plumosus - Riviera 230KV Phase 1 New Installation	4,586,184		
40	Bobwhite - Manatee 230KV Trans Lines Installation	3,984,954		
41	La Mancha - Ranch 230 KV Lines Installation Phase 3	3,794,098		
42	Lauderdale - Ranch 138 KV Lines Installation	2,861,469		
43	TOTAL	2,741,500,467		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Bradford 138KV Lines Installation	2,592,355
2	Ranch Substation - new 230KV Lines Installation	2,413,329
3	Duval Substation - Jacksonville Electric Authorities Lines Installation	2,398,878
4	Sailfish Substation - 6 Mile Gas Pipeline and Compression Installation	1,473,197
5	Port Sub - Ravenswood 138 KV Lines Installation	1,240,629
6	Gramercy Substation - 6 Mile Gas Pipeline and Compression	1,099,420
7	Brevard - Poinsett Substation AMP Capacity Upgrade	1,051,082
8		
9	DISTRIBUTION PLANT	
10	Port Saint Lucie Loops Substation Rebuild	2,548,119
11	Port Saint Lucie Duct Bank Upgrades	1,557,760
12	Bronco Substation - Site Preparation	1,404,309
13		
14	Total Other Projects	158,852,762
15		
16		
17		
18		
19		
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42		
43	TOTAL	2,741,500,467

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)			
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>			

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	12,577,893,813	12,577,797,375	96,438	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	951,947,936	951,947,936		
4	(403.1) Depreciation Expense for Asset Retirement Costs	2,180,569	2,180,569		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	13,121,055	13,121,055		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	10,172,720	10,172,720		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	977,422,280	977,422,280		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	991,556,068	991,556,068		
13	Cost of Removal	203,131,629	203,131,629		
14	Salvage (Credit)	90,074,988	90,074,988		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	1,104,612,709	1,104,612,709		
16	Other Debit or Cr. Items (Describe, details in footnote):	2,792,951	2,843,174	-50,223	
17					
18	Book Cost or Asset Retirement Costs Retired	-6,127,957	-6,127,957		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	12,447,368,378	12,447,322,163	46,215	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	2,158,585,544	2,158,585,544		
21	Nuclear Production	2,292,682,934	2,292,682,934		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,658,053,124	1,658,053,124		
25	Transmission	1,523,984,265	1,523,952,534	31,731	
26	Distribution	4,518,280,573	4,518,267,081	13,492	
27	Regional Transmission and Market Operation				
28	General	295,781,938	295,780,946	992	
29	TOTAL (Enter Total of lines 20 thru 28)	12,447,368,378	12,447,322,163	46,215	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Decommissioning Earnings (A/C 108)	\$ 110,893,400
Decommissioning Fund SFAS 115 A/C's Market to Market	126,699,427
Reclassify ARO related Decomm Earnings & SFAS 115 to ARO Account 108	(227,420,107)
Total	\$ 10,172,720

Schedule Page: 219 Line No.: 12 Column: c

Plant Retired - Page 219 Line 12, Column c	\$ 991,556,068
Book Cost Asset Retirement Cost - Page 219 Line 18, Column c	6,127,957
Book Cost of Amortizable Plant Retired	52,053,176
Total Electric Plant In Service Retirements (Page 207, Line 104, Column d)	\$(1,049,737,201)

Schedule Page: 219 Line No.: 16 Column: c

Transfer from Amortizable to Depreciable	\$ 39,088
Regulatory Asset - Extended Power Uprate (EPU)	2,238,087
Accumulated Depreciation SAP Only Activity	(734,416)
ARO - Prior year true-up Clearing Account	1,300,415
Total	\$ 2,843,174

Schedule Page: 219 Line No.: 16 Column: d

Future Use Transfers G/L 105, 106.5	\$ 50,223
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Schedule Page: 219 Line No.: 28 Column: b

Asset Retirement Cost by Function (included in column b)

Steam Production	\$ 1,310,946
Other Production	156,215
Transmission Production	68,445
Distribution Production	742,551
Total Electric Plant Asset Retirement Cost	\$ 2,278,157

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	KPB Financial Corporation	11/17/93		
2	Common Stock			10
3	Paid in Capital			416,979,771
4	Retained Earnings			240,236,058
5	Subtotal KPB Financial Corporation			657,215,839
6				
7				
8				
9	FPL Recovery Funding LLC	5/22/2007		
10	Common Stock			
11	Paid in Capital			3,260,000
12	Retained Earnings			
13	Subtotal FPL Recovery Funding LLC			3,260,000
14				
15				
16	FPL Enersys, Inc	11/4/1987		
17	Common Stock			
18	Paid in Capital			-18,822,161
19	Retained Earnings			16,780,245
20	Subtotal FPL Enersys, Inc			-2,041,916
21				
22				
23				
24				
25				
26				
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28				
29				
30				
31				
32				
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41				
42	Total Cost of Account 123.1 \$	627,490,255	TOTAL	658,433,923

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42; column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10		2
		363,158,592		3
21,847,645		262,083,704		4
21,847,645		625,242,306		5
				6
				7
				8
				9
				10
		3,260,000		11
				12
		3,260,000		13
				14
				15
				16
				17
		-17,871,013		18
78,717		16,858,962		19
78,717		-1,012,051		20
				21
				22
				23
				24
				25
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21,926,362		627,490,255		42

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 18 Column: g

There are no cash transactions performed at the subsidiary.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	474,614,416	422,556,806	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	221,166,487	247,053,320	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	46,764,852	26,791,422	
8	Transmission Plant (Estimated)	3,285,122	6,246,110	
9	Distribution Plant (Estimated)	13,486,924	23,751,494	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	284,703,385	303,842,346	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)		172,528	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	759,317,801	726,571,680	

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	812,222.00		139,022.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10	FPL to Southern Power	-20.00			
11	Scherer to FPL				
12					
13					
14					
15	Total	-20.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	18,198.00			
19	Other:				
20	EPA Adjustment	4.00			
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	794,000.00		139,022.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,009.00		2,009.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,009.00			
40	Balance-End of Year			2,009.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,009.00	1,413		
45	Gains	2,009.00	1,413		
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
139,022.00		139,022.00		3,585,224.00		4,814,512.00		1
								2
								3
				122,773.00		122,773.00		4
								5
								6
								7
								8
								9
						-20.00		10
				16,258.00		16,258.00		11
								12
								13
								14
				16,258.00		16,238.00		15
								16
								17
						18,198.00		18
								19
						4.00		20
								21
								22
								23
								24
								25
								26
								27
								28
139,022.00		139,022.00		3,724,255.00		4,935,321.00		29
								30
								31
								32
								33
								34
								35
2,009.00		2,009.00		98,441.00		106,477.00		36
				4,018.00		4,018.00		37
								38
				2,009.00		4,018.00		39
2,009.00		2,009.00		100,450.00		106,477.00		40
								41
								42
				2,009.00	276	4,018.00	1,689	44
				2,009.00	276	4,018.00	1,689	45
								46

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 20 Column: b

FPL discovered through a self-audit that the Data Acquisition Handling System (DAHS) miscalculated emissions data for the West County Energy Center facility. The error caused FPL to underreport SO2 emissions during 2012. Once the error was discovered FPL reported the corrected emissions data to the EPA and they deducted the allowances from FPL's account.

Schedule Page: 228 Line No.: 45 Column: c

Gains from Disposition of Allowances:

Vintage Year 2012 allowances sold in 2005	\$ 597,475
Vintage Year 2012 allowances sold in 2012	1,413
Total Gains from Disposition of Allowances recognized in 2012 (Page 114, Line 22, Column c)	\$ 598,888

Schedule Page: 228 Line No.: 45 Column: k

Amount was deferred (Account 254.9) and will be recognized in 2019, which is the vintage year of the allowances that were sold.

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(Next Page is 228b)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
---	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	62,282.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	3,459.00		34,606.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10	FPL to SJRPP	-979.00			
11	Scherer to FPL	104.00		3,338.00	
12					
13					
14					
15	Total	-875.00		3,338.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509	26,272.00			
19	Other:				
20	EPA Adjustment	35.00			
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	38,559.00		37,944.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						62,282.00		1
								2
								3
						38,065.00		4
								5
								6
								7
								8
								9
						-979.00		10
						3,442.00		11
								12
								13
								14
						2,463.00		15
								16
								17
						26,272.00		18
								19
						35.00		20
								21
								22
								23
								24
								25
								26
								27
								28
						76,503.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 20 Column: b

FPL discovered through a self-audit that the Data Acquisition Handling System (DAHS) miscalculated emissions data for the West County Energy Center facility. The error caused FPL to underreport NOx emissions during 2012. Once the error was discovered FPL reported the corrected emissions data to the EPA and they deducted the allowances from FPL's account.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	OUC Facility Re-Study - 75616276	242	174.100	(29,016)	242.600
3	OUC Sys Imp - 76336553	5,395	174.100	(34,605)	242.600
4	OUC Sys Imp - 76336730	13,780	174.100	(26,231)	242.600
5	Cargill Sys Imp - 76337785	4,964	174.100	(23,888)	242.600
6	Cargill Sys Imp - 76337787	4,934	174.100	(23,918)	242.600
7	Cargill Sys Imp - 76337788	4,615	174.100	(24,237)	242.600
8	Cargill Sys Imp - 76337791	4,503	174.100	(24,349)	242.600
9	Cargill Facility - 76337785	2,863	174.100	2,863	242.600
10	Cargill Facility - 76337787	2,477	174.100	2,477	242.600
11	FPL Sys Imp - 76897774	591	184.000		
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	FPL Sunshine Energy Intercon		174.100		242.600
23	Sunpower Corp Rothenbach Intercon	305	174.100	1,817	242.600
24	Highlands Ethanol Sys Imp	3,642	174.100	(7,395)	242.600
25	Hurricane Wind Q131 Feas		174.100	(28,072)	242.600
26	Wind Capital Ventures Q132 Feas		174.100	(37,043)	242.600
27	Lee Co. Port Auth Fast Track	10	174.100	1,000	242.600
28	Tropicana Manuf. Fast Track	210	174.100		242.600
29	Tropicana Manuf. Sys Imp	3,056	174.100		242.600
30	Hurricane Wind Q131 Facility	2,451	174.100	(97,549)	242.600
31	Arcadia Wind Q144 Large Gen Feas	22,568	174.100	12,568	242.600
32	Palm Beach SWA Q145 Feas	5,119	174.100	5,119	242.600
33	Sunpower Corp Net Meter Fast Track		174.100	1,000	242.600
34	Sunpower Corp Net Meter Feas	1,563	174.100	2,000	242.600
35	Indianhead Biomass Fast Track	379	174.100	1,000	242.600
36	Indianhead Biomass Sys Imp		174.100	2,000	242.600
37	IKEA 300 Fast Track	784	174.100	1,000	242.600
38	IKEA 500 Fast Track		174.100	1,000	242.600
39	Palm Beach SWA Large Gen Intercon	16,156	174.100	54,881	242.600
40	Terremark North America Feas	4,740	174.100	1,500	242.600

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Miami VA Fast Track	687	174.100	1,000	242.600
23	Highlands Ethanol Sys Imp		174.100	1,000	242.600
24	Fleamasters Fast Track #1		174.100	1,000	242.600
25	Fleamasters Fast Track #2		174.100	600	242.600
26	First Solar Feas	482	174.100	1,000	242.600
27	FPL St. Lucie #1 Q149 Sys Imp	1,847	184.000		
28	FPL St. Lucie #2 Q150 Sys Imp	1,161	184.000		
29	FPL Hendry #2 Sys Imp	7,525	183.534		
30	FPL Palatka GIS Sys Imp	25,169	506.000		
31	FPL Hendry #1 Sys Imp	6,447	183.534		
32	FPL Hendry #2 Feas	1,165	183.534		
33	FPL Ft. Myers #2 Sys Imp	7,970	183.660		
34	FPL Sanford #4 / #5 Sys Imp	5,006	183.660		
35	FPL Port Everglades Sys Imp	31,532	183.536, 183.661		
36	FPL Port Everglades Facility	1,302	183.536		
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 2 Column: d

Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 3 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 3 Column: d

Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 4 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 4 Column: d

Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 5 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 5 Column: d

Negative figure shown indicates a transfer to the next study level of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 6 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 6 Column: d

Negative figure shown indicates a transfer to the next study level of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 7 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 7 Column: d

Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 8 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 8 Column: d

Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 9 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 10 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 11 Column: a

This study has been completed.

Schedule Page: 231 Line No.: 23 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 24 Column: a

This study has been completed and closed. After final billing, the cost incurred and the

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 24 Column: d

Negative figure shown indicates a transfer of \$1,000.00 to the next study level with the remaining balance a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 25 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 25 Column: d

Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 26 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 26 Column: d

Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 27 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 28 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 30 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 30 Column: d

Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 31 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 32 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231.1 Line No.: 27 Column: a

This study has been completed.

Schedule Page: 231.1 Line No.: 28 Column: a

This study has been completed.

Schedule Page: 231.1 Line No.: 29 Column: a

This study has been completed.

Schedule Page: 231.1 Line No.: 30 Column: a

This study has been completed.

Schedule Page: 231.1 Line No.: 31 Column: a

This study has been completed.

Schedule Page: 231.1 Line No.: 32 Column: a

This study has been completed.

Schedule Page: 231.1 Line No.: 33 Column: a

This study has been completed.

Schedule Page: 231.1 Line No.: 34 Column: a

This study has been completed.

Schedule Page: 231.1 Line No.: 35 Column: a

This study has been completed.

Schedule Page: 231.1 Line No.: 36 Column: a

This study has been completed.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Underrecovered Fuel Clause Costs - FERC	25,427	288,599	557	239,703	74,323
2						
3	Underrecovered Fuel Clause Costs - FPSC	102,921,445	371,830,057	Various	474,751,502	
4						
5	Tax Audit Settlements					
6	(5 year amortization - various periods)	23,326,585		431	5,619,628	17,706,957
7						
8	Mark-to-Market Adjustments					
9	(Energy Related Derivatives)	501,669,131	159,460,541	Various	645,387,005	15,742,667
10						
11	Underrecovered Energy Conservation Cost Recovery	41,313,634		929	41,313,634	
12						
13	Underrecovered Franchise Fees	3,057,401	5,299,400	Various	1,831,928	6,524,873
14						
15	Underrecovered Capacity Costs	16,096,303	69,017,637	557	16,617,421	68,496,519
16						
17	Storm Recovery (12 year amortization)	287,398,508	3,370,073	407.3	34,608,886	256,159,695
18						
19	Florida Glades Power Park Pre-Construction					
20	Costs (5 year amortization beginning 1/1/10)	20,453,693		407.3	6,817,896	13,635,797
21						
22	Nuclear Cost Recovery					
23	(1 year amortization - various periods)	33,021,454	44,551,872	Various	76,353,891	1,219,435
24						
25	Solar Convertible Investment Tax Credit					
26	(30 year amortization - various periods)	55,749,714		407.3	1,948,260	53,801,454
27						
28	Retirement for Plant in Service per Nuclear Cost					
29	Recovery Clause					
30	(5 year amortization-various periods)	1,329,029	2,238,087	407.3	771,677	2,795,439
31						
32	Theoretical Depreciation Reserve Surplus - FPSC	190,810,632	982,373,712	407.4	502,717,595	670,466,749
33						
34	St. Johns River Power Park Railcars		254,104			254,104
35						
36	Deferred Income Taxes	209,075,997	19,650,214			228,726,211
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	1,486,248,953	1,658,334,296		1,808,979,026	1,335,604,223

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 3 Column: d

Account 182.3	\$ 341,763,188
Account 557	<u>132,988,314</u>
Total	\$ 474,751,502

Schedule Page: 232 Line No.: 9 Column: d

Account 175	\$ 643,517,899
Account 182.3	<u>1,869,106</u>
Total	\$ 645,387,005

Schedule Page: 232 Line No.: 13 Column: d

Account 254	\$ 15,936
Account 408.1	1,815,963
Account 904	<u>29</u>
Total	\$ 1,831,928

Schedule Page: 232 Line No.: 23 Column: d

Account 182.3	\$ 12,273,052
Account 254	22,566,287
Account 407.3	41,405,131
Account 419	<u>109,421</u>
Total	\$ 76,353,891

Schedule Page: 232 Line No.: 32 Column: a

In accordance with the Florida Public Service Commission (FPSC) March 17, 2010 Order in the Company's 2009 Retail Rate Case and the subsequent February 1, 2011 FPSC order approving a related Settlement Agreement, the Company recorded amortization of the net theoretical depreciation reserve surplus amounts as of December 31, 2012 functionalized into plant categories as follows:

YTD Activity 2012

Steam	\$ 165,288,742
Nuclear	(22,120,187)
Other Production	64,111,346
Transmission	6,472,031
Distribution	243,718,900
General Plant	<u>22,185,285</u>
Total	\$ 479,656,117

Balance as of December 31, 2012

Steam	\$ 231,041,786
Nuclear	(30,919,755)
Other Production	89,615,297
Transmission	9,046,651
Distribution	340,672,021
General Plant	<u>31,010,749</u>
Total	\$ 670,466,749

Schedule Page: 232 Line No.: 36 Column: f

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Pension Cost	1,088,290,654	47,000,370			1,135,291,024
2						
3	St. Johns River Power Park-	33,732,507	6,710,097	143	6,710,097	33,732,507
4	Renewal and Replacement Fund					
5						
6	Mitigation Banking	193,199	7,029,227	Various	6,520,162	702,264
7						
8	Scherer 4	8,658,265	74,796,512	Various	81,062,997	2,391,780
9						
10	FIN 48-Long Term Interest	777,652	272,315	Various	233,012	816,955
11	Receivable					
12						
13	Storm Maintenance		5,986,114	242	5,986,114	
14						
15	Control Element Assemblies	1,484,025		Various	1,484,025	
16						
17	Misc Deferred Debits	1,534,269	1,299,387,941	Various	1,300,922,164	46
18						
19	General Office Gain	165,575	211,085			376,660
20						
21	Minor Items	282,813	1,471,272		1,382,729	371,356
22						
23						
24						
25						
26						
27						
28						
29						
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43						
44						
45						
46						
47	Misc. Work in Progress	388,461				78,407
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	1,999,688	4,371,384	Various	1,756,817	4,614,255
49	TOTAL	1,137,507,108				1,178,375,254

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 6 Column: d

Account 143	\$4,248,379
Account 186	1,052
Account 242	1,542,205
Account 232	(188,256)
Account 920	902,456
Account 8xx	14,326
Total	<u>\$6,520,162</u>

Schedule Page: 233 Line No.: 8 Column: d

Account 143	\$8,976,657
Account 154	897,948
Account 184	50,388,323
Account 186	13,675,567
Account 242	8,312,848
Account 419	(8,207)
Account 431	10,007
Account 456	(1,909)
Account 5xx	(1,188,237)
Total	<u>\$81,062,997</u>

Schedule Page: 233 Line No.: 10 Column: d

Account 171	\$4,587
Account 254	228,425
Total	<u>\$233,012</u>

Schedule Page: 233 Line No.: 15 Column: d

Account 184	\$370,588
Account 241	84,025
Account 528	1,029,412
Total	<u>\$1,484,025</u>

Schedule Page: 233 Line No.: 17 Column: d

Account 131	\$308,853
Account 143	1,288,426,000
Account 163	3,424
Account 184	1,895,113
Account 186	1,390,057
Account 242	1,689,476
Account 560	6,971,274
Account 92x	237,968
Account 930	(1)
Total	<u>\$1,300,922,164</u>

Schedule Page: 233 Line No.: 48 Column: d

Account 232	(\$465,569)
Account 242	788,966
Account 426	357,241
Account 901	178
Account 92x	1,019,042
Account 8xx	56,959
Total	<u>\$1,756,817</u>

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Convertible ITC	111,469,957	107,602,892
3	Nuclear Decommissioning Costs	335,953,407	348,360,811
4	Nuclear Rule Book/Tax Basis	69,969,692	65,262,249
5	Post Retirement Benefits	118,235,797	114,098,730
6	Storm - Regulatory Asset	64,822,932	31,510,957
7	Other	238,815,244	202,160,924
8	TOTAL Electric (Enter Total of lines 2 thru 7)	939,267,029	868,996,563
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	7,332,104	5,686,257
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	946,599,133	874,682,820

Notes

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: c

Environmental Liability	\$ 9,201,355
Injuries & Damages	11,385,103
Mitigation Bank Gains	17,859,840
Nuclear Last Core Expense	20,689,468
Nuclear Amort - Reg Credit	9,726,019
Nuclear Maintenance Reserve	13,673,939
Regulatory Liabilities	12,848,113
SJRPP Decommissioning	12,725,313
SJRPP Deferred Interest	11,145,152
Storm Fund	12,734,035
Unbilled Revenues	11,321,658
Miscellaneous - Other	58,850,929
Total	\$ 202,160,924

Schedule Page: 234 Line No.: 17 Column: c

Other	
Tax Refund Interest	\$ 5,219,085
Other	467,172
Total	\$ 5,686,257

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, \$100 Par Value			
3	Without Series Designation	10,414,100		
4				
5	TOTAL PREFERRED STOCK	10,414,100		
6				
7	Common Stock	1,000		
8				
9	TOTAL COMMON STOCK	1,000		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
1,000	1,373,068,515					7
						8
1,000	1,373,068,515					9
						10
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 5 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of cumulative preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 7 Column: a

All shares are held by NextEra Energy, Inc.

Schedule Page: 250 Line No.: 7 Column: c

No Par Value.

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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10		
11	Miscellaneous Paid-In Capital (Account 211) - As of December 31, 2011	5,467,000,000
12	Capital Contribution from Parent Company (NextEra Energy, Inc.)	440,000,000
13		
14		
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21		
22		
23		
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26		
27		
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40	TOTAL	5,907,000,000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
CAPITAL STOCK EXPENSE (Account 214)			
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1			
2			
3	Common Stock	3,741,472	
4			
5			
6			
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8			
9			
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22	TOTAL	3,741,472	

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	FIRST MORTGAGE BONDS:		
3	4.850% DUE 2013	400,000,000	1,822,604
4			2,600,000 D
5	5.850% DUE 2033	200,000,000	909,936
6			2,212,000 D
7	5.625% DUE 2034	500,000,000	2,200,402
8			6,480,000 D
9	5.950% DUE 2033	300,000,000	1,527,334
10			5,802,000 D
11	5.650% DUE 2035	240,000,000	1,264,598
12			2,762,400 D
13	4.950% DUE 2035	300,000,000	1,634,975
14			4,893,000 D
15	5.400% DUE 2035	300,000,000	1,603,257
16			4,026,000 D
17	5.650% DUE 2037	400,000,000	1,993,136
18			6,348,000 D
19	6.200% DUE 2036	300,000,000	1,733,917
20			2,700,000 D
21	5.850% DUE 2037	300,000,000	4,055,653
22			600,000 D
23	5.550% DUE 2017	300,000,000	3,529,614
24			84,000 D
25	5.950% DUE 2038	600,000,000	7,820,521
26			3,264,000 D
27	5.960% DUE 2039	500,000,000	6,634,395
28			365,000 D
29	5.690% DUE 2040	500,000,000	6,907,060
30			670,000 D
31	5.250% DUE 2041	400,000,000	5,220,828
32			992,000 D
33	TOTAL	8,323,270,000	126,823,046

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/13/2002	2/1/2013	12/1/2002	2/1/2013	400,000,000	19,428,264	3
						4
12/13/2002	2/1/2033	12/1/2002	2/1/2033	200,000,000	11,714,135	5
						6
4/4/2003	4/1/2034	4/1/2033	4/1/2034	500,000,000	28,160,327	7
						8
10/15/2003	10/1/2033	10/1/2003	10/1/2033	300,000,000	17,871,199	9
						10
1/29/2004	2/1/2035	2/1/2004	2/1/2035	240,000,000	13,576,960	11
						12
6/7/2005	6/1/2035	6/1/2005	6/1/2035	300,000,000	14,871,199	13
						14
9/22/2005	9/1/2035	9/1/2005	9/1/2035	300,000,000	16,221,199	15
						16
1/18/2006	2/1/2037	1/1/2006	2/1/2037	400,000,000	22,628,263	17
						18
4/24/2006	6/1/2036	4/1/2006	6/1/2036	300,000,000	18,621,199	19
						20
4/17/2007	5/1/2037	4/1/2007	5/1/2037	300,000,000	17,571,199	21
						22
10/10/2007	11/1/2017	10/1/2007	11/1/2017	300,000,000	16,671,199	23
						24
1/16/2008	2/1/2038	1/1/2008	2/1/2038	600,000,000	35,742,392	25
						26
3/17/2009	4/1/2039	3/1/2009	4/1/2039	500,000,000	29,835,327	27
						28
02/09/2010	02/01/2040	02/01/2010	02/01/2040	500,000,000	28,485,327	29
						30
12/09/2010	02/01/2041	12/01/2010	02/01/2041	400,000,000	21,028,263	31
						32
				8,323,270,000	367,672,939	33

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5.125% DUE 2041	250,000,000	3,487,500
2			225,000 D
3	4.125% DUE 2042	600,000,000	8,250,000
4			1,482,000 D
5	4.055% DUE 2042	600,000,000	8,150,000
6			840,000 D
7	3.800% DUE 2042	400,000,000	5,700,000 D
8			1,984,000
9			
10	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT &		
11	SOLID WASTE DISPOSAL REFUNDING BONDS:		
12			
13	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
14	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
15			
16	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
17	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
18			
19	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
20	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
21			
22	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
23	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
24			
25	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
26	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
27			
28	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
29	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
30			
31	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
32	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
33	TOTAL	8,323,270,000	126,823,046

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
06/10/2011	06/01/2041	06/01/2011	06/01/2041	250,000,000	12,830,167	1
						2
12/13/2011	02/01/2042	12/01/2011	02/01/2042	600,000,000	24,918,642	3
						4
05/15/2012	06/01/2042	05/01/2012	06/01/2042	600,000,000	15,255,000	5
						6
02/20/2012	12/15/2042	12/01/2011	12/15/2042	400,000,000	464,444	7
						8
						9
						10
						11
						12
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	78,267	13
						14
						15
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	147,763	16
						17
						18
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	123,998	19
						20
						21
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	32,892	22
						23
						24
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	16,676	25
						26
						27
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	36,299	28
						29
						30
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	124,250	31
						32
				8,323,270,000	367,672,939	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
3	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
4			
5	ST LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
6	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
7			
8	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944
9	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024		
10			
11	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894
12	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
13			
14	ACCOUNT 224:		
15			
16	TERM LOAN, VAR RATE, MATURES 06/30/2014	300,000,000	
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	8,323,270,000	126,823,046

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	241,888	2
						3
						4
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	621,597	5
						6
						7
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	231,669	8
						9
						10
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	62,371	11
						12
						13
						14
						15
12/21/2012	06/30/2014	12/01/2012	06/01/2014	300,000,000	60,564	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				8,323,270,000	367,672,939	33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 21 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 21 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 23 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 23 Column: c

Issued under FPSC Order No. PSC-08-0801-FOF-EI dated December 3, 2008 in Docket No. 080621-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2009.

Schedule Page: 256 Line No.: 25 Column: a

Footnote Linked. See note on 256, Row: 23, col/item:

Schedule Page: 256 Line No.: 25 Column: c

Footnote Linked. See note on 256, Row: 23, col/item:

Schedule Page: 256 Line No.: 27 Column: a

Footnote Linked. See note on 256, Row: 23, col/item:

Schedule Page: 256 Line No.: 27 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 29 Column: a

Issued under FPSC Order No. PSC-09-0838-FOF-EI dated December 21, 2009 in Docket No. 090494-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2010.

Schedule Page: 256 Line No.: 29 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 31 Column: a

Issued under FPSC Order No. PSC-09-0838-FOF-EI dated December 21, 2009 in Docket No. 090494-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2010.

Schedule Page: 256 Line No.: 31 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 1 Column: a

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Issued under FPSC Order No. PSC-11-0086-FOF-EI dated January 31, 2011 in Docket No. 100405-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2011.

Schedule Page: 256.1 Line No.: 1 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 3 Column: a

Issued under FPSC Order No. PSC-11-0086-FOF-EI dated January 31, 2011 in Docket No. 100405-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2011.

Schedule Page: 256.1 Line No.: 3 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 5 Column: a

Issued under FPSC Order No. PSC-11-0516-FOF-EI dated November 3, 2011 in Docket No. 110273-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2012.

Schedule Page: 256.1 Line No.: 5 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 7 Column: a

Issued under FPSC Order No. PSC-11-0516-FOF-EI dated November 3, 2011 in Docket No. 110273-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2012.

Schedule Page: 256.1 Line No.: 7 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.2 Line No.: 16 Column: a

Issued under FPSC Order No. PSC-11-0516-FOF-EI dated November 3, 2011 in Docket No. 110273-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2012.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,240,443,370
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	42,452,086
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	1,097,409,649
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-146,855,040
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1)	-3,232,313,300
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-998,863,235
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	-349,602,132
30	Prior Period Adjustment	61,659,179
31		
32		
33	(See Note on Pg 450.1 for Federal Income Tax Information)	-287,942,953
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: a

(A)	Taxable Income Not Reported on Books:	
	Contributions in Aid of Construction	\$ 35,475,910
	Deferred Revenues	6,976,176
	Total	\$ 42,452,086

Schedule Page: 261 Line No.: 10 Column: a

(B)	Deduction Recorded on Books Not Deducted on Return:	
	Federal Income Taxes (A/C 409.1 - 409.3)	\$ (287,942,953)
	Provision for Deferred Income Taxes (net)	1,007,358,036
	Construction Period Interest	100,862,282
	Business Meals	2,427,602
	Non-Deductible Penalties/Lobbying Expenses	17,096,885
	Nuclear Regulatory Liability	6,808,711
	Nuclear Decommissioning	32,164,368
	Gain/Loss on Reacquired Debt (Net)	2,949,451
	Gain on Sale of Environmental Credits	3,516,041
	Nuclear Recovery	7,427,298
	Non-Deductible Medical Contributions	561,900
	Vacation Pay Accrual	1,485,718
	Abandonment of Glades County Coal Plant	7,015,227
	Interest on Tax Refund/Deficiency (net)	1,659,712
	Net Operating Loss Carryforward	16,105,019
	Injuries and Damages Reserve	4,547,970
	Deferred Costs - Clauses (net)	88,318,495
	Storm Securitized Recovery	80,143,153
	Prior Year's State Tax Adjustment	4,904,734
	Total	\$1,097,409,649

Schedule Page: 261 Line No.: 15 Column: a

(C)	Income Recorded on Books not Included in Return:	
	Investment Tax Credit (net)	\$ (2,103,769)
	Allowance for Funds Used During Construction	(73,926,740)
	Equity in Earnings of Subsidiary Companies	(21,926,362)
	Pension	(47,737,098)
	State Tax Deduction	(1,161,071)
	Total	\$ (146,855,040)

Schedule Page: 261 Line No.: 20 Column: a

(D)	Deductions on Return not Charged Against Book Income:	
	Computer Software	\$ (26,730,611)
	Removal Cost	(189,346,604)
	Repair Projects	(291,010,361)
	Cable Injection	(5,234,113)
	Tax Over Book Depreciation/Amortization	(2,357,006,993)
	Unbilled Revenues	(100,440,021)
	Nuclear Maintenance Reserve	(11,488,143)
	St. Johns River Power Park Costs (Net)	(1,718,722)
	Contract Settlement	(1,573,848)
	Misc. Reserves (net)	(6,314,117)
	Post-Retirement Benefits	(7,968,890)
	Deferred Compensation and Interest	(4,378,653)
	Fund Reserve Expense (Net)	(121,328,704)
	Prepays	(4,280,387)
	Gain/Loss on Dispositions (Net)	(2,926,247)
	Nuclear Deferred Assset Recovery	(1,466,410)
	Nuclear Amortization Regulatory Credit	(6,955,404)

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FOOTNOTE DATA			

Convertible ITC	(5,050,594)
Mixed Service Costs	(81,429,912)
Nuclear R&E	(4,164,566)
Glades Coal Reimbursement	(1,500,000)
Total	\$(3,232,313,300)

Schedule Page: 261 Line No.: 33 Column: a

(a) The Company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2012.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company in accordance with a tax sharing agreement with members of the consolidated group. Under the tax sharing agreement, Florida Power & Light Company is allocated income taxes on a separate return basis. The income tax allocated to Florida Power & light Company in 2012 is \$(287,942,953).

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(Next Page is 262)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	-185,556,806		-287,942,953	-145,980,864	11,051,847
4						
5	FICA:					
6	YEAR 2011	2,282,415			2,282,415	
7	YEAR 2012			67,656,576	65,908,092	
8						
9	UNEMPLOYMENT:					
10	YEAR 2011	20,623			20,623	
11	YEAR 2012			441,846	434,573	
12						
13	SUBTOTAL FEDERAL	-183,253,768		-219,844,531	-77,335,161	11,051,847
14	STATE					
15						
16	INCOME TAXES	-8,410,084		24,172,706	11,204,054	2,174,923
17						
18	UNEMPLOYMENT:					
19	YEAR 2012	61,926		2,781,980	2,843,906	
20						
21						
22	GROSS RECEIPTS					
23	YEAR 2011	30,827,361			30,827,361	
24	YEAR 2012			243,224,614	211,436,241	
25						
26	MOTOR VEHICLES					
27	YEAR 2012		875,010	993,937	118,927	
28	YEAR 2013				924,854	
29	YEAR 2014				23,164	
30	FPSC FEE:					
31	YEAR 2011	3,904,947			3,904,947	
32	YEAR 2012			7,020,939	3,344,868	
33						
34	SALES TAX			381,273	381,273	
35						
36	SALES TAX SJRPP					
37						
38	INTANGIBLE TAX					
39						
40	SUBTOTAL STATE	26,384,150	875,010	278,575,449	265,009,595	2,174,923
41	TOTAL	-96,280,511	21,045,032	817,204,635	952,703,714	13,226,770

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.	
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)		
						1	
						2	
-338,570,742		-341,058,139			53,115,186	3	
						4	
						5	
						6	
1,748,484		48,984,838			18,671,738	7	
						8	
						9	
						10	
7,273		351,063			90,783	11	
						12	
-336,814,985		-291,722,238			71,877,707	13	
						14	
						15	
2,383,645		15,340,249			8,832,457	16	
						17	
						18	
		2,193,328			588,652	19	
						20	
						21	
						22	
						23	
31,788,373		243,224,614				24	
						25	
						26	
					993,937	27	
	924,854					28	
	23,164					29	
						30	
						31	
3,676,071		7,020,939				32	
						33	
		381,273				34	
						35	
						36	
						37	
						38	
						39	
37,848,089	948,018	268,160,403			10,415,046	40	
-241,029,328	25,022,064	736,133,783			81,070,852	41	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL					
2						
3	FRANCHISE PREPAID		20,170,022	51,538,381	55,442,405	
4						
5	FRANCHISE ACCRUED					
6	YEAR 2011	57,828,411			57,828,411	
7	YEAR 2012			384,095,067	329,160,471	
8						
9	OCCUPATIONAL LICENSES			47,372	47,372	
10						
11	REAL AND PERSONAL					
12	PROPERTY TAX:					
13	YEAR 2011	2,760,696			2,760,696	
14	YEAR 2012			322,792,897	319,789,925	
15						
16	OTHER					
17						
18	SUBTOTAL LOCAL	60,589,107	20,170,022	758,473,717	765,029,280	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-96,280,511	21,045,032	817,204,635	952,703,714	13,226,770

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	24,074,046	51,538,381				3
						4
						5
						6
54,934,596		388,575,005			-4,479,938	7
						8
		47,372				9
						10
						11
						12
						13
3,002,972		319,534,860			3,258,037	14
						15
						16
						17
57,937,568	24,074,046	759,695,618			-1,221,901	18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
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						37
						38
						39
						40
-241,029,328	25,022,064	736,133,783			81,070,852	41

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 262	Line No.: 3	Column: f	
Reclassification of amounts related to IRS Settlement.			\$ 11,051,847
Schedule Page: 262	Line No.: 3	Column: I	
Account 409.2			\$ 53,115,186
Schedule Page: 262	Line No.: 7	Column: I	
Account 107 & 108			\$ 7,181,320
Account 146			11,490,418
Total			\$ 18,671,738
Schedule Page: 262	Line No.: 11	Column: I	
Account 146			\$ 90,783
Schedule Page: 262	Line No.: 16	Column: f	
Reclassification of amounts related to IRS Settlement.			\$ 2,174,923
Schedule Page: 262	Line No.: 16	Column: I	
Account 409.2			\$ 8,832,457
Schedule Page: 262	Line No.: 19	Column: I	
Account 146			\$ 588,652
Schedule Page: 262	Line No.: 27	Column: I	
Account 588			\$ 993,937
Schedule Page: 262.1	Line No.: 7	Column: I	
Account 254			\$ (7,455,656)
Account 182			3,467,473
Account 408			20,606
Account 904			(512,361)
Total			\$ (4,479,938)
Schedule Page: 262.1	Line No.: 14	Column: I	
Account 408			\$ 415,194
Account 143			2,842,843
Total			\$ 3,258,037

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(Next Page is 266)

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%	1,372,190			411.4	155,868	
5	10%	41,626			411.4	25,144	
6	8%	1,922,757			411.4	1,922,757	
7	Convertible ITC	177,546,394			407.4	6,204,635	
8	TOTAL	180,882,967				8,308,404	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
1,216,322	33 years		4
16,482	33 years		5
			6
171,341,759	30 years		7
172,574,563			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
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			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	St. Johns River Power Park					
2	Deferred Interest Payment	32,194,125	555	3,301,962		28,892,163
3						
4	Purchased Power Costs Accrued	86,876,335			2,519,084	89,395,419
5						
6	Environmental Claims	25,154,396	Various	2,000,537	542,323	23,696,182
7						
8	Long Term Liability for Storm					
9	Restoration Events	4,118,503	242	4,118,503		
10						
11	FMPA Settlement	2,085,800	447	1,472,400		613,400
12						
13	West County Water					
14	Reclamation Project	39,186	Various	78,373	39,187	
15						
16	Long Term Contractor Retainage	11,181,837	Various	17,407,954	17,503,291	11,277,174
17						
18	Other Deferred Credits-Misc	30,985,603	Various	654,315,841	656,116,478	32,786,240
19						
20	Income Tax Payable	1,507,606	409	6,052,275	7,126,729	2,582,060
21						
22	Flagami Settlement	1,019,787	184	2,082,533	1,062,746	
23						
24	Minor Items	11,250,928		1,025,226	211,085	10,436,787
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
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41						
42						
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44						
45						
46						
47	TOTAL	206,414,106		691,855,604	685,120,923	199,679,425

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 1 Column: a

The deferred interest payments are being amortized over the original life of the St. Johns River Power Park bonds (1987 - 2020).

Schedule Page: 269 Line No.: 6 Column: c

Account 232	\$1,100,648
Account 253	751,959
Account 930	80,625
Account 8xx	67,305
Total	<u>\$2,000,537</u>

Schedule Page: 269 Line No.: 11 Column: a

The settlement agreement provides for the reduced demand charges on an existing power purchase agreement. The amount is being amortized over the period: November 1999-May 2013.

Schedule Page: 269 Line No.: 14 Column: c

Account 143	\$39,187
Account 227	39,186
Total	<u>\$78,373</u>

Schedule Page: 269 Line No.: 16 Column: c

Account 242	\$17,228,554
Account 920	179,400
Total	<u>\$17,407,954</u>

Schedule Page: 269 Line No.: 18 Column: c

Account 101	\$ 85,204
Account 107	394,797,824
Account 131	112,800
Account 143	3,278,552
Account 165	1,365,792
Account 174	121,754
Account 184	225,615,829
Account 185	397
Account 232	4,448,476
Account 234	1,500,000
Account 253	5,851,453
Account 254	127,502
Account 256	122,708
Account 4xx	8,896,829
Account 5xx	1,090,699
Account 8xx	10,801
Account 9xx	6,889,221
Total	<u>\$654,315,841</u>

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	4,470,965,289	1,895,821,098	1,080,478,571
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	4,470,965,289	1,895,821,098	1,080,478,571
6		1,615,229		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	4,472,580,518	1,895,821,098	1,080,478,571
10	Classification of TOTAL			
11	Federal Income Tax	3,959,386,370	1,603,301,618	843,257,375
12	State Income Tax	513,194,148	292,519,480	237,221,196
13	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				Various	14,375,464	5,300,683,280	2
							3
							4
					14,375,464	5,300,683,280	5
36,643	1,765,560					-113,688	6
							7
							8
36,643	1,765,560				14,375,464	5,300,569,592	9
							10
31,419	1,513,828				12,615,731	4,730,563,935	11
5,224	251,732				1,759,733	570,005,657	12
							13

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: 1

Account 182.3	\$ 12,070,143
Account 254.1	<u>2,305,321</u>
Total	\$ 14,375,464

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	419,808,120	18,130,393	
4	DEFERRED FUEL COSTS	39,715,486	18,862	39,705,678
5	REG ASSET - SURPLUS FLOWBACK	73,605,201	185,027,348	
6	STORM RECOVERY	291,767,712	13,718,529	48,015,978
7	REGULATORY ASSETS	80,651,060		
8	OTHER	172,461,446	87,219,660	91,796,096
9	TOTAL Electric (Total of lines 3 thru 8)	1,078,009,025	304,114,792	179,517,752
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,078,009,025	304,114,792	179,517,752
20	Classification of TOTAL			
21	Federal Income Tax	924,299,595	260,754,294	153,922,224
22	State Income Tax	153,709,430	43,360,498	25,595,528
23	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						437,938,513	3
						28,670	4
						258,632,549	5
						257,470,263	6
				182.3	7,580,076	88,231,136	7
						167,885,010	8
						7,580,076	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						7,580,076	19
							20
						6,499,311	21
						1,080,765	22
							23

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest Income - Tax Refunds					
2	(5 year amortization-various periods)	17,489,624	419	3,959,916		13,529,708
3						
4	Deferred Gains on Sale of Land					
5	(5 year amortization-various periods)	5,387,438	Various	1,793,907	157,533	3,751,064
6						
7	Overrecovered Franchise Fees	8,805,094	Various	11,317,005	18,772,661	16,260,750
8						
9	Derivatives	444,026	Various	75,044,974	75,605,016	1,004,068
10						
11	Nuclear Amortization (14 year amortization)	32,168,675	407.4	6,955,404		25,213,271
12						
13	Deferred Gain on Sale of Emission Allowances	1,797,695	411	598,888	1,689	1,200,496
14						
15	Asset Retirement Obligation	1,640,362,591	Various	167,975,999	340,296,483	1,812,683,075
16						
17	Overrecovered Environmental Cost Recovery					
18	Clause Revenues	14,722,024	456	18,569,846	6,060,103	2,212,281
19						
20	Deferred Regulatory Assessment Fee	10,606	456	15,529	39,842	34,919
21						
22	Overrecovered Energy Conservation Cost Recovery				2,743,818	2,743,818
23						
24	Overrecovered Fuel Clause Revenues - FERC	377,448	456	3,620,827	3,243,379	
25						
26	Overrecovered Fuel Clause Revenues - FPSC		456	2,997,830	46,532,472	43,534,642
27						
28	Interest on Uncertain Tax Issues					
29	(5 year amortization after settlement)	1,350,597	186	228,425	285,940	1,408,112
30						
31	Nuclear Cost Recovery					
32	(amortization-various periods)	289,667,049	Various	648,185,447	664,218,663	305,700,265
33						
34	Solar Convertible Investment Tax Credit					
35	(30 year amortization - various periods)	111,499,409	407.4	3,896,532		107,602,877
36						
37	Deferred Gain Aviation Group					
38	(5 year amortization)	5,123,794	407.4	1,229,710		3,894,084
39						
40	Deferred Income Taxes	38,381,101	Various	5,074,253		33,306,848
41	TOTAL	2,167,587,171		951,464,492	1,157,957,599	2,374,080,278

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 5 Column: c

Account 107	\$ 33,492
Account 407.4	1,760,415
Total	\$ 1,793,907

Schedule Page: 278 Line No.: 7 Column: c

Account 408.1	\$ 11,211,692
Account 904	105,313
Total	\$ 11,317,005

Schedule Page: 278 Line No.: 9 Column: c

Account 175	\$ 68,023,605
Account 176	444,026
Account 182.3	5,228,401
Account 254	1,348,942
Total	\$ 75,044,974

Schedule Page: 278 Line No.: 15 Column: c

Account 108	\$ 53,480,806
Account 407.4	69,082,144
Account 230	5,079,670
Account 254	40,333,379
Total	\$ 167,975,999

Schedule Page: 278 Line No.: 32 Column: c

Account 106	\$ 130,485,763
Account 107	197,453,153
Account 182.3	46,563,276
Account 254	29,061,752
Account 407.3	34,706,906
Account 407.4	1,978,902
Account 419	207,935,695
Total	\$ 648,185,447

Schedule Page: 278 Line No.: 40 Column: c

Account 190	\$ 2,768,926
Account 282	2,305,321
Account 283	6
Total	\$ 5,074,253

Schedule Page: 278 Line No.: 40 Column: f

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	5,544,732,189	5,774,602,879
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	3,899,739,759	4,072,374,609
5	Large (or Ind.) (See Instr. 4)	206,965,175	227,660,231
6	(444) Public Street and Highway Lighting	70,479,839	74,014,558
7	(445) Other Sales to Public Authorities	2,369,196	2,678,477
8	(446) Sales to Railroads and Railways	6,741,454	7,131,325
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	9,731,027,612	10,158,462,079
11	(447) Sales for Resale	157,079,297	168,095,525
12	TOTAL Sales of Electricity	9,888,106,909	10,326,557,604
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	9,888,106,909	10,326,557,604
15	Other Operating Revenues		
16	(450) Forfeited Discounts	32,762,206	34,319,590
17	(451) Miscellaneous Service Revenues	29,740,133	31,629,708
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	42,121,825	42,285,819
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-3,597,576	62,363,472
22	(456.1) Revenues from Transmission of Electricity of Others	44,312,869	37,830,296
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	145,339,457	208,428,885
27	TOTAL Electric Operating Revenues	10,033,446,366	10,534,986,489

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
53,434,190	54,642,499	4,052,174	4,026,760	2
				3
45,220,259	45,052,291	511,887	508,005	4
3,023,809	3,086,117	8,743	8,691	5
441,330	437,470	3,430	3,379	6
25,362	27,129	185	189	7
80,598	81,936	24	23	8
				9
102,225,548	103,327,442	4,576,443	4,547,047	10
2,975,382	3,115,902	7	5	11
105,200,930	106,443,344	4,576,450	4,547,052	12
				13
105,200,930	106,443,344	4,576,450	4,547,052	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

Does not include the decrease in energy delivered to customers but not billed of 108,989 MWH for the twelve months ended 12/31/12.

Schedule Page: 300 Line No.: 17 Column: b

Check Service Charges	\$ 4,681,588
Investigation Cost - Current Diversion	894,136
Initial Charges	436,520
Reconnect Charges	6,938,667
Service Charges	15,259,346
Marketing Services	1,076,656
Reimbursable Projects Overhead Recoveries	1,310,605
Amounts of \$250,000 and under	(857,385)
Total	\$ 29,740,133

Schedule Page: 300 Line No.: 21 Column: b

Corporate Recycling Service	\$ 2,212,806
Performance Contracting	9,142,039
Use Charges	1,541,799
Other Electric Revenues	814,332
Unbilled Revenues	15,219,763
Deferred Clause Revenue	(33,415,583)
Bill Statement Advertising Revenues	479,337
Amounts of \$250,000 and under	407,931
Total	\$ (3,597,576)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	33,259	6,461,519	3,427	9,705	0.1943
3	044, 047, 048	53,395,155	5,537,682,418	4,048,524	13,189	0.1037
4	045	3,890	391,334	137	28,394	0.1006
5	043	1,886	196,918	86	21,930	0.1044
6	Subtotal	53,434,190	5,544,732,189	4,052,174	13,187	0.1038
7	Commercial:					
8	011-012	66,725	9,724,318	2,512	26,563	0.1457
9	054-056	2,379,237	158,429,271	340	6,997,756	0.0666
10	062	3,741,397	315,354,332	1,285	2,911,593	0.0843
11	063	401,211	31,785,208	29	13,834,862	0.0792
12	064	4,151,926	299,501,825	994	4,176,988	0.0721
13	065	1,018,522	69,983,983	62	16,427,774	0.0687
14	067-068	5,720,972	612,213,232	396,992	14,411	0.1070
15	069	19,988	1,991,555	516	38,736	0.0996
16	070	1,276,530	100,948,751	2,569	496,898	0.0791
17	071	8,394	588,434	1	8,394,000	0.0701
18	072	21,492,543	1,894,611,672	94,255	228,025	0.0882
19	073	67,038	5,249,071	18	3,724,333	0.0783
20	074	50,807	3,511,895	8	6,350,875	0.0691
21	075	40,368	2,614,433	3	13,456,000	0.0648
22	085	18,866	1,785,122	5	3,773,200	0.0946
23	086	21	1,871	7	3,000	0.0891
24	087	100,436	25,572,108	5,814	17,275	0.2546
25	090	10,156	721,206	1	10,156,000	0.0710
26	168	28,072	2,764,510	3,474	8,081	0.0985
27	164	1,401,976	100,707,262	297	4,720,458	0.0718
28	165	704,016	48,706,439	29	24,276,414	0.0692
29	170	917,678	66,895,035	691	1,328,043	0.0729
30	264, 364	874,620	79,103,509	381	2,295,591	0.0904
31	265, 365	69,759	5,753,149	10	6,975,900	0.0825
32	270, 370	656,097	60,811,208	1,590	412,640	0.0927
33	851-853	2,904	410,360	4	726,000	0.1413
34	Subtotal	45,220,259	3,899,739,759	511,887	88,340	0.0862
35	Industrial:					
36	011	467	62,802	14	33,357	0.1345
37	054	753,942	50,218,765	77	9,791,455	0.0666
38	055	1,217,843	69,595,695	16	76,115,188	0.0571
39	056	23,962	1,831,146	15	1,597,467	0.0764
40	062	78,421	6,946,715	32	2,450,656	0.0886
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	063	28,009	2,153,123	2	14,004,500	0.0769
2	064	134,705	9,847,889	25	5,388,200	0.0731
3	065	119,151	8,340,118	9	13,239,000	0.0700
4	067-068	53,516	6,014,042	7,232	7,400	0.1124
5	069	333	33,571	25	13,320	0.1008
6	070	14,808	1,418,492	77	192,312	0.0958
7	071	21,444	1,568,961	1	21,444,000	0.0732
8	072	196,231	19,215,863	1,088	180,359	0.0979
9	073	19,826	1,928,544	9	2,202,889	0.0973
10	074	15,257	1,071,641	4	3,814,250	0.0702
11	075	11,093	871,017	1	11,093,000	0.0785
12	082	8,708	420,378	1	8,708,000	0.0483
13	085	59,443	6,054,846	8	7,430,375	0.1019
14	090	134,946	9,345,502	4	33,736,500	0.0693
15	168	24	2,554	6	4,000	0.1064
16	164	43,253	2,994,900	5	8,650,600	0.0692
17	165	20,291	1,410,969	2	10,145,500	0.0695
18	170	5,016	381,142	13	385,846	0.0760
19	264, 364	25,340	2,035,209	8	3,167,500	0.0803
20	265, 365	16,426	1,292,477	2	8,213,000	0.0787
21	270, 370	14,352	1,246,595	66	217,455	0.0869
22	852-853	7,002	662,219	1	7,002,000	0.0946
23	Subtotal	3,023,809	206,965,175	8,743	345,855	0.0684
24	Public Street & Highway Lighting:					
25	086	31,410	2,891,104	861	36,481	0.0920
26	087	409,920	67,588,735	2,569	159,564	0.1649
27	Subtotal	441,330	70,479,839	3,430	128,668	0.1597
28	Other Sales to Public Authorities					
29	019	11,803	1,440,143	184	64,147	0.1220
30	090	13,559	929,053	1	13,559,000	0.0685
31	Subtotal	25,362	2,369,196	185	137,092	0.0934
32	Railroads and Railways:					
33	080	80,598	6,741,454	24	3,358,250	0.0836
34	Subtotal	80,598	6,741,454	24	3,358,250	0.0836
35						
36						
37	Total	102,225,548	9,731,027,612	4,576,443	22,337	0.0952
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 304.1 Line No.: 37 Column: c

Fuel adjustment included in revenues: \$3,727,339,418.

Schedule Page: 304 Line No.: 42 Column: b

Includes 0 MWh of unbilled revenues.

Schedule Page: 304 Line No.: 42 Column: c

Includes \$0 of unbilled revenues.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Municipal Power Agency	LU	72	NA	NA	NA
2	Orlando Utilities Commission	LU	72	NA	NA	NA
3	Blountstown, City of	RQ	310	7	7	7
4	Florida Keys Electric Cooperative	RQ	130	121	121	118
5	Florida Municipal Power Agency	RQ	138	45	45	45
6	Dade County Resource Recovery	LF	124	NA	NA	NA
7	Lee County Electric Cooperative	RQ	312	203	203	202
8	Wachula, City of	RQ	400	11	11	11
9	Cargill power Markets, LLC	OS	T-7	NA	NA	NA
10	Cargill Power Markets, LLC	AD	T-7	NA	NA	NA
11	Cobb Electric Membership Corp.	OS	T-7	NA	NA	NA
12	Constellation Energy Committee	OS	T-8	NA	NA	NA
13	EDF Trading North America, LLC	OS	T-7	NA	NA	NA
14	Energy Authority, The	OS	T-8	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
217,883		1,581,677		1,581,677	1
150,672		1,172,549		1,172,549	2
24,569	479,595		932,938	1,412,533	3
735,227	19,847,090		26,399,147	46,246,237	4
225,675	2,256,750		10,205,321	12,462,071	5
5,956	76,643		213,156	289,799	6
1,182,420	35,605,429		42,388,892	77,994,321	7
63,153	1,381,959		2,529,627	3,911,586	8
12,867		413,369		413,369	9
		11,799		11,799	10
1,106		29,981		29,981	11
38,233		1,118,267		1,118,267	12
18,637		633,118		633,118	13
114,608		3,555,392		3,555,392	14
2,231,044	59,570,823	0	82,455,925	142,026,748	
744,338	76,643	14,762,750	213,156	15,052,549	
2,975,382	59,647,466	14,762,750	82,669,081	157,079,297	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Energy Authority, The	AD	T-8	NA	NA	NA
2	Florida Municipal Power Agency	OS	T-8	NA	NA	NA
3	Florida Power Corporation	OS	T-8	NA	NA	NA
4	Gainesville Regional Utilities	OS	T-8	NA	NA	NA
5	Gainesville Regional Utilities	AD	T-8	NA	NA	NA
6	City of Homestead	OS	T-8	NA	NA	NA
7	City of Homestead	AD	T-8	NA	NA	NA
8	JP Morgan Ventures Energy Corp	OS	T-7	NA	NA	NA
9	Morgan Stanley Capital Group, Inc.	OS	T-7	NA	NA	NA
10	City of New Smyrna Beach Utilities Comm	OS	T-8	NA	NA	NA
11	Oglethorpe Power Corporation	OS	T-7	NA	NA	NA
12	Orlando Utilities Commission	OS	T-8	NA	NA	NA
13	Power South Energy Cooperative	OS	T-7	NA	NA	NA
14	Reedy Creek Improvement District	OS	T-8	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Reedy Creek Improvement District	AD	T-8	NA	NA	NA
2	Reliant Energy Services, Inc.	AD	T-7	NA	NA	NA
3	Seminole Electric Cooperative, Inc.	OS	T-8	NA	NA	NA
4	Seminole Electric Cooperative, Inc.	AD	T-8	NA	NA	NA
5	Southern Company Services, Inc.	OS	T-7	NA	NA	NA
6	Tallahassee, City of	AD	T-8	NA	NA	NA
7	Tampa Electric Company	OS	T-8	NA	NA	NA
8	Tampa Electric Company	AD	T-8	NA	NA	NA
9	Tennessee Valley Authority	OS	T-7	NA	NA	NA
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		-7,750		-7,750	1
210		5,585		5,585	2
4,947		171,022		171,022	3
270		73,028		73,028	4
		-2,843		-2,843	5
1,184		46,920		46,920	6
		33,030		33,030	7
24,178		758,407		758,407	8
15,498		520,661		520,661	9
6,419		212,530		212,530	10
8,431		302,793		302,793	11
2,383		70,428		70,428	12
5,725		201,250		201,250	13
10,011		311,288		311,288	14
2,231,044	59,570,823	0	82,455,925	142,026,748	
744,338	76,643	14,762,750	213,156	15,052,549	
2,975,382	59,647,466	14,762,750	82,669,081	157,079,297	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		-950		-950	1
		-19,008		-19,008	2
50,621		1,528,896		1,528,896	3
		-660		-660	4
27,726		989,618		989,618	5
		-4,352		-4,352	6
14,949		518,417		518,417	7
		157,404		157,404	8
11,824		380,884		380,884	9
					10
					11
					12
					13
					14
2,231,044	59,570,823	0	82,455,925	142,026,748	
744,338	76,643	14,762,750	213,156	15,052,549	
2,975,382	59,647,466	14,762,750	82,669,081	157,079,297	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGE 310-311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 1 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 2 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 AND 311.

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 2 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 5 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 6 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 9 Column: b

Opportunity Sales Purchase - sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 10 Column: b

Prior Period Correction: Sale of power was lower than market prices.

Schedule Page: 310 Line No.: 11 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 12 Column: a

Complete Name: Constellation Energy Commodities Group, Inc.

Schedule Page: 310 Line No.: 12 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 13 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 14 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices. Prior period adjustment.

Schedule Page: 310.1 Line No.: 2 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 3 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 4 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices. Prior Period Adjustment.

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices. Prior Period Adjustment.

Schedule Page: 310.1 Line No.: 8 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 9 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 10 Column: a

Complete Name: City of New Smyrna Beach Utilities Commission.

Schedule Page: 310.1 Line No.: 10 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 11 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 12 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 13 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 14 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 1 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices. Prior Period Adjustment.

Schedule Page: 310.2 Line No.: 2 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices. Prior Period Adjustment.

Schedule Page: 310.2 Line No.: 3 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 4 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices. Prior Period Adjustment.

Schedule Page: 310.2 Line No.: 5 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 6 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices. Prior Period Adjustment.

Schedule Page: 310.2 Line No.: 7 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 8 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices. Prior Period Adjustment.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 310.2 Line No.: 9 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel	3,598,493	6,941,035
6	(502) Steam Expenses	522,417,469	627,621,719
7	(503) Steam from Other Sources	6,900,273	7,287,664
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,085,417	2,339,681
10	(506) Miscellaneous Steam Power Expenses	26,088,712	26,629,579
11	(507) Rents	73,500	31,731
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	561,163,864	670,851,409
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	3,481,083	7,557,126
16	(511) Maintenance of Structures	10,355,707	8,354,284
17	(512) Maintenance of Boiler Plant	31,456,091	21,993,345
18	(513) Maintenance of Electric Plant	7,515,951	7,977,089
19	(514) Maintenance of Miscellaneous Steam Plant	3,151,574	2,913,792
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	55,960,406	48,795,636
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	617,124,270	719,647,045
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	74,297,621	88,868,798
25	(518) Fuel	127,099,582	171,470,850
26	(519) Coolants and Water	12,462,980	9,117,697
27	(520) Steam Expenses	74,608,732	73,102,078
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	289,570	107,814
31	(524) Miscellaneous Nuclear Power Expenses	103,625,790	106,030,847
32	(525) Rents	147,268	-1,065
33	TOTAL Operation (Enter Total of lines 24 thru 32)	392,531,543	448,697,019
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	87,862,454	92,426,709
36	(529) Maintenance of Structures	10,960,265	8,275,035
37	(530) Maintenance of Reactor Plant Equipment	27,885,105	36,298,809
38	(531) Maintenance of Electric Plant	15,064,426	22,512,480
39	(532) Maintenance of Miscellaneous Nuclear Plant	23,316,630	8,816,760
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	165,088,880	168,329,793
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	557,620,423	617,026,812
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	12,936,163		12,352,927
63	(547) Fuel	2,696,886,966		2,966,575,137
64	(548) Generation Expenses	20,693,821		16,726,424
65	(549) Miscellaneous Other Power Generation Expenses	36,194,502		34,052,593
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	2,766,711,452		3,029,707,081
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	6,878,411		7,611,164
70	(552) Maintenance of Structures	8,850,411		7,800,158
71	(553) Maintenance of Generating and Electric Plant	56,539,876		61,728,837
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,444,313		2,727,939
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	75,713,011		79,868,098
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	2,842,424,463		3,109,575,179
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	836,932,996		976,228,566
77	(556) System Control and Load Dispatching	3,090,787		2,566,237
78	(557) Other Expenses	53,591,169		207,568,573
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	893,614,952		1,186,363,376
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	4,910,784,108		5,632,612,412
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	7,171,253		8,188,637
84				
85	(561.1) Load Dispatch-Reliability	393,804		330,937
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,669,881		2,319,499
87	(561.3) Load Dispatch-Transmission Service and Scheduling	541,729		495,962
88	(561.4) Scheduling, System Control and Dispatch Services			
89	(561.5) Reliability, Planning and Standards Development	1,521,587		963,554
90	(561.6) Transmission Service Studies	641,486		262,648
91	(561.7) Generation Interconnection Studies	37,595		30,427
92	(561.8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses	4,618,804		2,140,514
94	(563) Overhead Lines Expenses	570,847		675,222
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	42,147,216		40,770,618
97	(566) Miscellaneous Transmission Expenses	10,460,203		3,583,827
98	(567) Rents	8,876		7,889
99	TOTAL Operation (Enter Total of lines 83 thru 98)	70,783,281		59,769,734
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	1,330,067		1,036,635
102	(569) Maintenance of Structures	552,832		566,406
103	(569.1) Maintenance of Computer Hardware	1,587,422		1,480,846
104	(569.2) Maintenance of Computer Software	742,211		1,808,516
105	(569.3) Maintenance of Communication Equipment	3,784,486		2,106,509
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	10,515,683		9,128,620
108	(571) Maintenance of Overhead Lines	10,670,195		12,611,110
109	(572) Maintenance of Underground Lines	919,002		1,524,446
110	(573) Maintenance of Miscellaneous Transmission Plant	553,799		548,997
111	TOTAL Maintenance (Total of lines 101 thru 110)	30,655,697		30,812,085
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	101,438,978		90,581,819

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	19,368,334		19,031,592
135	(581) Load Dispatching	1,540,929		831,810
136	(582) Station Expenses	2,808,045		2,717,340
137	(583) Overhead Line Expenses	4,007,169		5,284,780
138	(584) Underground Line Expenses	6,663,894		5,865,586
139	(585) Street Lighting and Signal System Expenses	1,628,003		2,732,357
140	(586) Meter Expenses	7,628,038		8,503,666
141	(587) Customer Installations Expenses	1,858,998		1,224,121
142	(588) Miscellaneous Expenses	26,720,593		28,238,453
143	(589) Rents	9,333,480		8,086,291
144	TOTAL Operation (Enter Total of lines 134 thru 143)	81,557,483		82,515,996
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	20,095,871		18,642,308
147	(591) Maintenance of Structures	646,692		548,841
148	(592) Maintenance of Station Equipment	9,444,042		10,344,720
149	(593) Maintenance of Overhead Lines	122,763,694		122,293,684
150	(594) Maintenance of Underground Lines	31,452,289		32,135,515
151	(595) Maintenance of Line Transformers	42,067		137,268
152	(596) Maintenance of Street Lighting and Signal Systems	9,459,608		6,633,136
153	(597) Maintenance of Meters	5,408,844		3,858,990
154	(598) Maintenance of Miscellaneous Distribution Plant	5,488,418		6,904,179
155	TOTAL Maintenance (Total of lines 146 thru 154)	204,806,525		201,498,641
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	286,364,008		284,014,637
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	4,369,798		4,038,420
160	(902) Meter Reading Expenses	35,311,814		36,051,879
161	(903) Customer Records and Collection Expenses	94,760,909		89,510,971
162	(904) Uncollectible Accounts	9,560,774		7,192,511
163	(905) Miscellaneous Customer Accounts Expenses			
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	144,003,295		136,793,781

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision	9,004,453	13,219,039	
168	(908) Customer Assistance Expenses	108,647,270	114,080,546	
169	(909) Informational and Instructional Expenses	8,870,683	9,079,906	
170	(910) Miscellaneous Customer Service and Informational Expenses	9,205,780	8,652,705	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	135,728,186	145,032,196	
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision		43	
175	(912) Demonstrating and Selling Expenses			
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses	9,285,698	12,575,991	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	9,285,698	12,576,034	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	191,377,793	185,314,605	
182	(921) Office Supplies and Expenses	49,041,413	53,782,411	
183	(Less) (922) Administrative Expenses Transferred-Credit	77,457,461	74,331,315	
184	(923) Outside Services Employed	32,454,085	31,287,545	
185	(924) Property Insurance	19,967,822	11,389,468	
186	(925) Injuries and Damages	34,604,734	29,853,380	
187	(926) Employee Pensions and Benefits	86,959,155	68,100,588	
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses	3,486,242	3,245,040	
190	(929) (Less) Duplicate Charges-Cr.	-41,313,633	-2,836,145	
191	(930.1) General Advertising Expenses			
192	(930.2) Miscellaneous General Expenses	20,723,069	27,044,400	
193	(931) Rents	8,359,514	4,210,895	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	410,829,999	342,733,162	
195	Maintenance			
196	(935) Maintenance of General Plant	12,383,233	13,593,440	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	423,213,232	356,326,602	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	6,010,817,505	6,657,937,481	

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Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Services, Inc	AD	36			
2	Broward County Resource Recovery	LU	COG-1		55.4	50
3	Broward County Resource Recovery	AD	COG-1			
4	Broward County Resource Recovery	LU	COG-2	11	55.4	50
5	Broward County Resource Recovery	AD	COG-2			
6	Broward County Resource Recovery	LU	COG-2	4	56.5	48
7	Broward County Resource Recovery	AD	COG-2			
8	Broward County Resource Recovery	LU	COG-1		56.5	48
9	Broward County Resource Recovery	AD	COG-1			
10	Cedar Bay Generating Company	LU	COG-2	250	213.8	148
11	Cedar Bay Generating Company	AD	COG-2			
12	First Solar, Inc	LU	COG-1			
13	First Solar, Inc	AD	COG-1			
14	Florida Municipal Power Agency	LU	72			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				3,368,763		3,368,763	1
119,168				2,805,290		2,805,290	2
				18,360		18,360	3
96,106			3,729,000	2,082,837		5,811,837	4
				-17,401		-17,401	5
29,677			1,186,500	648,440		1,834,940	6
				-5,530		-5,530	7
127,533				2,975,241		2,975,241	8
				6,227		6,227	9
680,500			146,237,625	27,046,185		173,283,810	10
			179,162	185,362		364,524	11
66				1,917		1,917	12
1				-3		-3	13
207,809				1,653,075		1,653,075	14
8,825,247			393,062,996	320,219,044	123,650,956	836,932,996	

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Municipal Power Agency	AD	72			
2	Georgia Pacific Corporation	LU	COG-1		13.2	1
3	Georgia Pacific Corporation	AD	COG-1			
4	Indiantown Cogeneration LP	LU	COG-2	330	233	201
5	Indiantown Cogeneration LP	AD	COG-2			
6	Jacksonville Electric Authority	LU		375		
7	Jacksonville Electric Authority	AD				
8	MMA Bee Ridge	LU	COG-1		0.1	0
9	MMA Bee Ridge	AD	COG-1			
10	Okeelanta Power Limited Partners	LU	COG-1		36.5	31
11	Okeelanta Power Limited Partners	AD	COG-1			
12	Orlando Utilities Commission	LU	72			
13	Orlando Utilities Commission	AD	72			
14	Port Charlotte Landfill	AD	COG-1			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
18				13,126		13,126	1
9,550				216,205		216,205	2
				2		2	3
801,060			137,904,919	49,321,160		187,226,079	4
			176,207			176,207	5
1,852,074			91,379,769	78,122,079		169,501,848	6
			236,214	-2,149,448		-1,913,234	7
320				9,111		9,111	8
				20		20	9
141,486				3,310,279		3,310,279	10
108				4,090		4,090	11
143,703				1,050,414		1,050,414	12
12				4,504		4,504	13
237				5,438		5,438	14
8,825,247			393,062,996	320,219,044	123,650,956	836,932,996	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Solid Waste Authority of Palm Beach Co	LU	COG-2	40	49.7	46
2	Solid Waste Authority of Palm Beach Co	AD	COG-2			
3	Tropicana Products	LU	COG-1		23.1	13
4	Tropicana Products	AD	COG-1			
5	WM-Renewable, LLC	LU	COG-1		6.3	5
6	WM-Renewable, LLC	AD	COG-1			
7	WM-Renewable, LLC - Naples	LU	COG-1		3.9	3
8	WM-Renewable, LLC - Naples	AD	COG-1			
9	Desoto County Generating Co, LLC	SF	A			
10	Calpine Energy Services, LP	AD	B			
11	Constellation Energy Committee	AD	B			
12	Desoto County Generating Co, LLC	AD	A			
13	Florida Power Corporation	AD	A			
14	Progress Ventures, Inc.	AD	B			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
370,109			12,033,600	7,743,954		19,777,554	1
				2,019		2,019	2
25,849				709,952		709,952	3
-2,914				35		35	4
45,371				936,432		936,432	5
				442		442	6
29,303				694,383		694,383	7
				944		944	8
297,117				10,538,473	6,572,343	17,110,816	9
				82,800	244	83,044	10
				4,092	-107,850	-103,758	11
				131	-52	79	12
				65,369		65,369	13
					-82,500	-82,500	14
8,825,247			393,062,996	320,219,044	123,650,956	836,932,996	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Reliant Energy Services, Inc.	AD	B			
2	Seminole Electric Cooperative	SF	C			
3	Southern Company Services, Inc	IU	A			
4	Southern Company Services, Inc	IU	A			
5	Southern Company Services, Inc	IU	A			
6	Southern Company Services, Inc	IU	A			
7	Tampa Electric Company	SF	A			
8	The Energy Authority, Inc.	OS	B			
9	The Energy Authority, Inc.	AD	B			
10	Florida Municipal Power Agency	OS	C			
11	Florida Power Corporation	OS	A			
12	Florida Power Corporation	AD	A			
13	Gainesville Regional Utilities	AD	A			
14	New Smyrna Beach Utilities	OS	C			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				18,912	1,365,950	1,384,862	1
43,700				2,313,324	1,605,000	3,918,324	2
648,558				19,297,441	14,572,996	33,870,437	3
1,919,857				60,347,544	50,341,500	110,689,044	4
112,521				3,569,071	3,419,920	6,988,991	5
275,101				7,737,151	42,973,863	50,711,014	6
37,300				1,633,042	2,989,542	4,622,584	7
212,607				8,618,680		8,618,680	8
				-300		-300	9
82				5,993		5,993	10
737				28,685		28,685	11
				-75,826		-75,826	12
				630		630	13
100				5,800		5,800	14
8,825,247			393,062,996	320,219,044	123,650,956	836,932,996	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555)
(including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Orlando Utilities Commission	OS	C			
2	Seminole Electric Cooperative, Inc.	OS	C			
3	Tampa Electric Company	OS	A			
4	Calpine Energy Services, LP	OS	B			
5	Cargill Power Markets, LLC	OS	B			
6	Cargill Power Markets, LLC	AD	B			
7	Constellation Energy Committee	OS	B			
8	EDFT, NA	OS	B			
9	JP Morgan Ventures Energy Corp	OS	B			
10	Morgan Stanley Capital Group, Inc.	OS	B			
11	Oglethorpe Power Corporation	OS	C			
12	Reliant Energy Services, Inc.	AD	B			
13	Southern Company Services, Inc.	OS	A			
14						
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
38,820				2,052,410		2,052,410	1
44,292				2,298,587		2,298,587	2
48,291				2,479,897		2,479,897	3
8,015				389,770		389,770	4
124,880				4,945,755		4,945,755	5
				11,313		11,313	6
185,942				7,039,408		7,039,408	7
30,751				1,258,824		1,258,824	8
38,254				1,391,706		1,391,706	9
15,817				657,548		657,548	10
695				6,675		6,675	11
				117,241		117,241	12
64,664				2,614,994		2,614,994	13
							14
8,825,247			393,062,996	320,219,044	123,650,956	836,932,996	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: a

Complete Name: Broward County Resource Recovery - North AA.

Schedule Page: 326 Line No.: 3 Column: a

Complete Name: Broward County Resource Recovery - North AA.

Schedule Page: 326 Line No.: 4 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 5 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 6 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 7 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 8 Column: a

Complete Name: Broward County Resource Recovery - South AA.

Schedule Page: 326 Line No.: 9 Column: a

Complete Name: Broward County Resource Recovery - South AA.

Schedule Page: 326 Line No.: 14 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326.1 Line No.: 4 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 5 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 6 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326.1 Line No.: 7 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326.1 Line No.: 12 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326.2 Line No.: 1 Column: a

Complete Name: Solid Waste Authority of Palm Beach County and they generated waste to energy with Unit #1 only under COG-1 (As Available) from April 1, 2010 through December 31, 2012.

Schedule Page: 326.2 Line No.: 2 Column: a

Complete Name: Solid Waste Authority of Palm Beach County and they generated waste to energy with Unit #1 only under COG-1 (As Available) from April 1, 2010 through December 31, 2012.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 326.2 Line No.: 9 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.2 Line No.: 9 Column: l

Option Premium purchased for the right to call on energy.

Schedule Page: 326.2 Line No.: 10 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 10 Column: l

Calpine Energy Services, LP, Capacity adjustment for prior period.

Schedule Page: 326.2 Line No.: 11 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 11 Column: l

Constellation Energy Committee, Capacity adjustment for prior period.

Schedule Page: 326.2 Line No.: 12 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.2 Line No.: 12 Column: l

Desoto County Generating Company, LLC, Capacity adjustment for prior period.

Schedule Page: 326.2 Line No.: 13 Column: a

Complete Name; Florida Power Corp d/b/a Progress Energy Florida.

Schedule Page: 326.2 Line No.: 13 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.2 Line No.: 14 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 14 Column: l

Progress Ventures, Inc., Capacity adjustment for prior period.

Schedule Page: 326.3 Line No.: 1 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 1 Column: l

Reliant Energy Services, Inc., Capacity adjustment for prior period.

Schedule Page: 326.3 Line No.: 2 Column: c

Non-jurisdictional Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 2 Column: l

Option Premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 3 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 3 Column: l

Option Premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 4 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 4 Column: l

Option Premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 5 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 5 Column: l

Option Premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 6 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 6 Column: l

Option Premium purchased for the right to call on energy.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 326.3 Line No.: 7 Column: c
Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 7 Column: l
Option Premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 8 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 9 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 10 Column: c
Non-jurisdictional Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 11 Column: a
Complete Name; Florida Power Corp d/b/a Progress Energy Florida.

Schedule Page: 326.3 Line No.: 11 Column: c
Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 12 Column: a
Complete Name; Florida Power Corp d/b/a Progress Energy Florida.

Schedule Page: 326.3 Line No.: 12 Column: c
Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 13 Column: c
Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 14 Column: c
Non-jurisdictional Opportunity Purchaser.

Schedule Page: 326.4 Line No.: 1 Column: c
Non-jurisdictional Opportunity Purchaser.

Schedule Page: 326.4 Line No.: 2 Column: c
Non-jurisdictional Opportunity Purchaser.

Schedule Page: 326.4 Line No.: 3 Column: c
Utility Opportunity Purchase Contract.

Schedule Page: 326.4 Line No.: 4 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.4 Line No.: 5 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.4 Line No.: 6 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.4 Line No.: 7 Column: a
Complete Name: Constellation Energy Commodities Group Inc.

Schedule Page: 326.4 Line No.: 7 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.4 Line No.: 8 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.4 Line No.: 9 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.4 Line No.: 10 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.4 Line No.: 11 Column: c
Non-jurisdictional Opportunity Purchaser.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 326.4 Line No.: 12 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.4 Line No.: 13 Column: c

Utility Opportunity Purchase Contract.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Blountstown	Florida Power & Light Company	Southern Company Services, Inc.	FNO
2	Brevard Energy, LLC	N/A	N/A	OS
3	Calpine Energy Services, LP	Tampa Electric Company	JEA	NF
4	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	NF
5	Calpine Energy Services, LP	N/A	N/A	NF
6	Calpine Energy Services, LP	N/A	N/A	AD
7	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	SFP
8	Cargill-Alliant, LLC	JEA	City of New Smyrna Beach	NF
9	Cargill-Alliant, LLC	Southern Company Services, Inc.	City of New Smyrna Beach	NF
10	Cargill-Alliant, LLC	JEA	Progress Energy Florida	NF
11	Cargill-Alliant, LLC	Florida Power & Light Company	Southern Company Services, Inc.	NF
12	Cargill-Alliant, LLC	N/A	N/A	NF
13	Cargill-Alliant, LLC	N/A	N/A	AD
14	Cargill-Alliant, LLC	JEA	City of New Smyrna Beach	SFP
15	Cargill-Alliant, LLC	Southern Company Services, Inc.	City of New Smyrna Beach	SFP
16	Cargill-Alliant, LLC	N/A	N/A	SFP
17	Constellation Energy Commodities Group	Southern Company Services, Inc.	City of New Smyrna Beach	NF
18	DeSoto County Generating Company	N/A	N/A	AD
19	Florida Keys Electric Cooperative, Inc.	Florida Power & Light Company	Florida Power & Light Company	FNO
20	Florida Keys Electric Cooperative, Inc.	N/A	N/A	AD
21	Florida Municipal Power Agency	N/A	N/A	OS
22	Florida Municipal Power Agency	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
23	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	NF
24	Florida Municipal Power Agency	N/A	N/A	NF
25	Florida Municipal Power Agency	N/A	N/a	AD
26	Florida Municipal Power Agency	N/A	N/A	SFP
27	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
28	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
29	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
30	Florida Municipal Power Agency	N/A	N/A	LFP
31	Florida Municipal Power Agency	N/A	N/A	AD
32	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	LFP
33	Florida Municipal Power Agency	N/A	N/A	AD
34	Florida Municipal Power Agency		Florida Municipal Power Pool	FNO
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
310	System	System	51	27,613	26,408	1
315	N/A	N/A				2
183	System	System	444	443	435	3
183	System	System	7,517	7,473	7,332	4
183	N/A	N/A				5
183	N/A	N/A				6
182	System	System	26	408	400	7
164	System	Smyrna Substation	388	490	481	8
164	System	Smyrna Substation	1,498	2,610	2,563	9
164	System	System	900	896	879	10
164	System	System	60	60	60	11
164	N/A	N/A				12
164	N/A	N/A				13
163	System	Smyrna Substation	12	210	206	14
163	System	Smyrna Substation	11	205	201	15
163	N/A	N/A				16
109	System	Smyrna Substation	150	134	133	17
305	N/A	N/A				18
293	System	System	1,381	735,754	722,142	19
293	N/A	N/A				20
313	N/A	N/A				21
72	System	System	87,402	85,912	84,326	22
72	System	System	76	76	75	23
72	N/A	N/A				24
72	N/A	N/A				25
71	N/A	N/A				26
92	System	Lucy Substation	96	36,990	36,260	27
93	System	Lucy Substation	60	12,330	12,087	28
2	System	Lucy Substation	96	54,442	53,330	29
92, 93, 2	N/A	N/A				30
92, 93, 2	N/A	N/A				31
72	St. Lucie Plant	System	252	123,595	121,309	32
72	N/A	N/A				33
80	System	System	5,474	2,777,649	2,726,263	34
			751,099	12,241,724	12,006,362	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
94,385		-22	94,363	1
		14,400	14,400	2
2,053			2,053	3
20,661			20,661	4
		875	875	5
		73	73	6
1,491			1,491	7
1,885			1,885	8
8,989			8,989	9
2,723			2,723	10
294			294	11
		5,913	5,913	12
		1,983	1,983	13
688			688	14
631			631	15
		12,609	12,609	16
496			496	17
		-2,569	-2,569	18
2,215,782		31,784	2,247,566	19
		1,287	1,287	20
		14,400	14,400	21
328,496			328,496	22
372			372	23
		4,484	4,484	24
		413	413	25
		1,541	1,541	26
157,857			157,857	27
105,258			105,258	28
167,342			167,342	29
		9,532	9,532	30
		784	784	31
422,316		8,628	430,944	32
		727	727	33
9,219,987	9,649	229,918	9,459,554	34
43,423,346	138,958	750,565	44,312,869	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	N/A	N/A	AD
2	Georgia Pacific Corporation	N/A	N/A	OS
3	Georgia Transmission Corporation	Florida Power & Light Company	Southern Company Services, Inc.	LFP
4	Georgia Transmission Corporation	N/A	N/A	AD
5	City of Homestead Utilities	Florida Municipal Power Pool	City of Homestead Utilities	NF
6	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	NF
7	City of Homestead Utilities	Gainesville Regional Utilities	City of Homestead Utilities	NF
8	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities	NF
9	City of Homestead Utilities	Tampa Electric Company	City of Homestead Utilities	NF
10	City of Homestead Utilities	N/A	N/A	NF
11	City of Homestead Utilities	N/A	N/A	AD
12	City of Homestead Utilities	N/A	N/A	SFP
13	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities	LFP
14	City of Homestead Utilities	N/A	N/A	AD
15	City of Lakeland	Florida Municipal Power Pool	City of Homestead Utilities	NF
16	Lee County Electric Cooperative	Florida Power & Light Company	Florida Power & Light Company	FNO
17	Lee County Electric Cooperative	N/A	N/A	AD
18	Metro-Dade County Resource Recovery	Florida Power & Light Company	Progress Energy Florida	LFP
19	Metro-Dade County Resource Recovery	N/A	N/A	AD
20	Metropolitan Dade County	N/A	N/A	OS
21	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
22	New Hope Power Partnership	Florida Power & Light Company	JEA	NF
23	New Hope Power Partnership	Florida Power & Light Company	City of New Smyrna Beach	NF
24	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	NF
25	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
26	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	NF
27	New Hope Power Partnership	N/A	N/A	NF
28	New Hope Power Partnership	N/A	N/A	AD
29	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	SFP
30	New Hope Power Partnership	N/A	N/A	OS
31	New Hope Power Partnership	N/A	N/A	AD
32	City of New Smyrna Beach	N/A	N/A	NF
33	City of New Smyrna Beach	N/A	N/A	AD
34	City of New Smyrna Beach	Progress Energy Florida	City of New Smyrna Beach	SFP
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
80	N/A	N/A				1
	N/A	N/A				2
269	System	System	144	35,916	35,249	3
265	N/A	N/A				4
30	System	Lucy Substation	245	1,623	1,592	5
30	System	Lucy Substation	932	932	932	6
30	Deerhaven Substation	Lucy Substation	8	8	8	7
30	System	Lucy Substation	159	157	157	8
30	System	Lucy Substation	78	78	78	9
30	N/A	N/A				10
30	N/A	N/A				11
29	N/A	N/A				12
244	System	Lucy Substation	420	197,750	194,095	13
244	N/A	N/A				14
45	N/A	N/A	36	36	35	15
266	System	System	2,446	1,182,404	1,162,190	16
266	N/A	N/A				17
124	Doral Substation	System	720	330,183	323,322	18
124	N/A	N/A		10,931	10,729	19
	N/A	N/A				20
229	System	Deerhaven Substation	11,075	9,557	9,404	21
229	System	System	1,202	1,201	1,189	22
229	System	Smyrna Substation	51	46	45	23
229	System	System	40,267	39,542	38,866	24
229	System	System	7,494	7,438	7,376	25
229	System	System	560	535	529	26
229	N/A	N/A				27
229	N/A	N/A				28
228	System	Deerhaven Substation	26	624	612	29
258	N/A	N/A				30
258	N/A	N/A				31
84	N/A	N/A				32
84	N/A	N/A				33
83	System	Smyrna Substation	10	118	116	34
			751,099	12,241,724	12,006,362	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		80,630	80,630	1
		658,498	658,498	2
254,676	-266,369	2,311	-9,382	3
		-68,531	-68,531	4
459			459	5
3,036			3,036	6
27			27	7
442			442	8
303			303	9
		90	90	10
		97	97	11
		10	10	12
715,487		13,480	728,967	13
		1,179	1,179	14
176			176	15
3,920,038		290,622	4,210,660	16
		6,361	6,361	17
1,226,549		20,664	1,247,213	18
		1,493	1,493	19
		14,944	14,944	20
30,548			30,548	21
3,697			3,697	22
127			127	23
120,909			120,909	24
24,389			24,389	25
2,698			2,698	26
		1,683	1,683	27
		94	94	28
1,491		-4	1,487	29
	13,847		13,847	30
		-623	-623	31
		4	4	32
		2	2	33
573			573	34
43,423,346	138,958	750,565	44,312,869	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of New Smyrna Beach	Progress Energy Florida	City of New Smyrna Beach	OLF
2	Oleander Power Project, LP	N/A	N/A	OS
3	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	NF
4	Orlando Utilities Commission	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
5	Orlando Utilities Commission	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
6	Orlando Utilities Commission	Florida Municipal Power Pool	City of Homestead Utilities	NF
7	Orlando Utilities Commission	Florida Municipal Power Pool	JEA	NF
8	Orlando Utilities Commission	Florida Municipal Power Pool	Progress Energy Florida	NF
9	Orlando Utilities Commission	Florida Municipal Power Pool	Tampa Electric Company	NF
10	Orlando Utilities Commission	N/A	N/A	NF
11	Orlando Utilities Commission	N/A	N/A	AD
12	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	LFP
13	Orlando Utilities Commission	N/A	N/A	AD
14	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	LFP
15	Orlando Utilities Commission	N/A	N/A	AD
16	Progress Energy Florida	JEA	Florida Power & Light Company	NF
17	Progress Energy Florida	Florida Power & Light Company	Progress Energy Florida	NF
18	Progress Energy Florida	JEA	Progress Energy Florida	NF
19	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	NF
20	Progress Energy Florida	Progress Energy Florida	Southern Company Services, Inc.	NF
21	Progress Energy Florida	N/A	N/A	NF
22	Progress Energy Florida	N/A	N/A	AD
23	Progress Energy Florida	Progress Energy Florida	City of New Smyrna Beach	SFP
24	Progress Energy Florida	N/A	N/A	SFP
25	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	NF
26	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	NF
27	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF
28	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
29	Rainbow Energy Marketing Corporation	N/A	N/A	NF
30	Rainbow Energy Marketing Corporation	N/A	N/A	AD
31	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	SFP
32	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	SFP
33	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	SFP
34	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
59	System	Smyrna Substation	372			1
308	N/A	N/A				2
40	System	System	1,474	1,474	1,454	3
40	System	System	808	808	793	4
40	System	System	1,860	1,860	1,825	5
40	System	Lucy Substation	38	38	38	6
40	System	System	306	306	300	7
40	System	System	111	111	109	8
40	System	System	100	100	98	9
40	N/A	N/A				10
40	N/A	N/A				11
69	St. Lucie Plant	System	660	305,362	299,713	12
69	N/A	N/A				13
297	System	System	48	14,848	15,122	14
297	N/A	N/A				15
24	System	System	224	224	220	16
24	System	System	930	879	862	17
24	System	System	4,170	4,170	4,095	18
24	System	System	11,599	7,872	7,724	19
24	System	System	1,490	1,490	1,461	20
24	N/A	N/A				21
24	N/A	N/A				22
23	System	Smyrna Substation	29	341	335	23
23	N/A	N/A				24
8	System	Lucy Substation	66,814	67,602	66,346	25
8	System	Smyrna Substation	28,298	28,126	27,620	26
8	System	System	218,119	159,271	156,348	27
8	System	System	9,911	11,671	11,461	28
8	N/A	N/A				29
8	N/A	N/A				30
237	System	Lucy Substation	1,757	66,476	65,261	31
237	System	Smyrna Substation	104	65,168	63,927	32
237	System	System	1,712	38,805	38,095	33
237	System	System	148	2,518	2,474	34
			751,099	12,241,724	12,006,362	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
157,379			157,379	1
		28,800	28,800	2
6,859			6,859	3
3,959			3,959	4
7,491			7,491	5
186			186	6
1,499			1,499	7
544			544	8
490			490	9
		220	220	10
		88	88	11
1,125,128		21,088	1,146,216	12
		1,795	1,795	13
81,770	1,428	51,558	134,756	14
		-4,372	-4,372	15
1,098			1,098	16
3,039			3,039	17
20,433			20,433	18
45,384			45,384	19
5,310			5,310	20
		3,762	3,762	21
		486	486	22
1,663			1,663	23
		4,536	4,536	24
204,379			204,379	25
98,221			98,221	26
450,673			450,673	27
30,245			30,245	28
		13,740	13,740	29
		298	298	30
172,948			172,948	31
177,168			177,168	32
101,033			101,033	33
8,486			8,486	34
43,423,346	138,958	750,565	44,312,869	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Rainbow Energy Marketing Corporation	N/A	N/A	SFP
2	Reedy Creek Improvement District	Florida Power & Light Company	Progress Energy Florida	NF
3	Reedy Creek Improvement District	N/A	N/A	NF
4	Reedy Creek Improvement District	N/A	N/A	AD
5	Reedy Creek Improvement District	Florida Power & Light Company	Progress Energy Florida	LFP
6	Reedy Creek Improvement District	N/A	N/A	AD
7	Seminole Energy, LLC	N/A	N/A	OS
8	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Gainesville Regional Utilities	NF
9	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	JEA	NF
10	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	City of New Smyrna Beach	NF
11	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	NF
12	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	NF
13	Seminole Electric Cooperative, Inc.	Florida Municipal Power Pool	Seminole Electric Cooperative	NF
14	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	NF
15	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Seminole Electric Cooperative	NF
16	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Seminole Electric Cooperative	NF
17	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Tampa Electric Company	NF
18	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Tampa Electric Company	NF
19	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF
20	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
21	Seminole Electric Cooperative, Inc.	N/A	N/A	NF
22	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
23	Seminole Electric Cooperative, Inc.		Florida Power & Light Company	FNO
24	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
25	Southern Company Services, Inc.	N/A	N/A	NF
26	Southern Company Services, Inc.	N/A	N/A	SFP
27	Southern Company Services, Inc.	N/A	N/A	AD
28	Tampa Electric Company	Tampa Electric Company	Florida Power & Light Company	NF
29	Tampa Electric Company	Tampa Electric Company	Gainesville Regional Utilities	NF
30	Tampa Electric Company	Southern Company Services, Inc.	City of Homestead Utilities	NF
31	Tampa Electric Company	Tampa Electric Company	City of Homestead Utilities	NF
32	Tampa Electric Company	Tampa Electric Company	JEA	NF
33	Tampa Electric Company	Southern Company Services, Inc.	City of New Smyrna Beach	NF
34	Tampa Electric Company	Tampa Electric Company	City of New Smyrna Beach	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
237	N/A	N/A				1
32	System	System	893	893	893	2
32	N/A	N/A				3
32	N/A	N/A				4
291	System	System	48	20,183	19,139	5
291	N/A	N/A				6
310	N/A	N/A				7
38	System	Deerhaven Substation	20	20	20	8
38	System	System	81,281	36,768	36,088	9
38	System	Smyrna Substation	68	68	68	10
38	System	System	211	211	209	11
38	System	System	1,256	1,076	1,056	12
38	System	System	76	76	75	13
38	System	System	754	652	640	14
38	System	System	1,385	451	443	15
38	System	System	18	18	18	16
38	System	System	51	51	50	17
38	System	System	25	25	25	18
38	System	System	132	131	129	19
38	System	System	2,759	2,689	2,650	20
38	N/A	N/A				21
38	N/A	N/A				22
162	Seminole Plant	System	10,356	4,614,314	4,528,919	23
162	N/A	N/A		-148	-8,601	24
63	N/A	N/A				25
62	N/A	N/A				26
62	N/A	N/A				27
65	System	System	46	46	45	28
65	System	Deerhaven Substation	265	264	260	29
65	System	Lucy Substation	5	5	5	30
65	System	Lucy Substation	119	119	119	31
65	System	System	696	696	684	32
65	System	Smyrna Substation	308	306	303	33
65	System	Smyrna Substation	1,261	1,251	1,246	34
			751,099	12,241,724	12,006,362	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		137	137	1
2,561			2,561	2
		133	133	3
		4	4	4
81,770	519	19,327	101,616	5
		-1,127	-1,127	6
		14,400	14,400	7
50			50	8
338,936			338,936	9
282			282	10
766			766	11
3,127			3,127	12
372			372	13
2,608			2,608	14
6,786			6,786	15
45			45	16
250			250	17
62			62	18
329			329	19
10,434			10,434	20
		2,712	2,712	21
		18	18	22
17,445,799	274,621	461,759	18,182,179	23
		-1,162,568	-1,162,568	24
		3	3	25
		71	71	26
		1	1	27
115			115	28
1,176			1,176	29
24			24	30
511			511	31
1,931			1,931	32
1,266			1,266	33
4,350			4,350	34
43,423,346	138,958	750,565	44,312,869	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tampa Electric Company	Florida Power & Light Company	Seminole Electric Cooperative	NF
2	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	NF
3	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF
4	Tampa Electric Company	JEA	Tampa Electric Company	NF
5	Tampa Electric Company	Seminole Electric Cooperative	Tampa Electric Company	NF
6	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF
7	Tampa Electric Company	N/A	N/A	NF
8	Tampa Electric Company	N/A	N/A	AD
9	The Energy Authority	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
10	The Energy Authority	JEA	Florida Power & Light Company	NF
11	The Energy Authority	Florida Municipal Power Pool	Gainesville Regional Utilities	NF
12	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
13	The Energy Authority	JEA	Gainesville Regional Utilities	NF
14	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
15	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
16	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
17	The Energy Authority	Florida Power & Light Company	City of Homestead Utilities	NF
18	The Energy Authority	Gainesville Regional Utilities	City of Homestead Utilities	NF
19	The Energy Authority	JEA	City of Homestead Utilities	NF
20	The Energy Authority	Progress Energy Florida	City of Homestead Utilities	NF
21	The Energy Authority	Seminole Electric Cooperative	City of Homestead Utilities	NF
22	The Energy Authority	Southern Company Services, Inc.	City of Homestead Utilities	NF
23	The Energy Authority	Florida Municipal Power Pool	JEA	NF
24	The Energy Authority	Florida Power & Light Company	JEA	NF
25	The Energy Authority	Gainesville Regional Utilities	JEA	NF
26	The Energy Authority	Southern Company Services, Inc.	JEA	NF
27	The Energy Authority	Tampa Electric Company	JEA	NF
28	The Energy Authority	Florida Power & Light Company	City of New Smyrna Beach	NF
29	The Energy Authority	JEA	City of New Smyrna Beach	NF
30	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
31	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	NF
32	The Energy Authority	JEA	Progress Energy Florida	NF
33	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	NF
34	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
65	System	System	52	52	51	1
65	System	System	7,510	7,465	7,334	2
65	System	System	880	880	864	3
65	System	System	2,127	2,077	2,038	4
65	System	System	49	49	48	5
65	System	System	19,929	23,095	22,665	6
65	N/A	N/A				7
65	N/A	N/A				8
112	System	System	612	555	544	9
112	System	System	150			10
112	System	Deerhaven Substation	25	25	25	11
112	System	Deerhaven Substation	9,365	9,195	9,120	12
112	System	Deerhaven Substation	15,397	16,996	16,704	13
112	System	Deerhaven Substation	100	100	98	14
112	System	Deerhaven Substation	38,024	37,731	37,122	15
112	System	Deerhaven Substation	997	997	978	16
112	System	Lucy Substation	100	100	99	17
112	Deerhaven Substation	Lucy Substation	195	190	190	18
112	System	Lucy Substation	832	832	824	19
112	System	Lucy Substation	19	16	16	20
112	System	Lucy Substation	5	5	5	21
112	System	Lucy Substation	2,605	2,559	2,543	22
112	System	System	351	351	345	23
112	System	System	4,780	4,725	4,688	24
112	Deerhaven Substation	System	1,088	1,088	1,075	25
112	System	System	761	736	721	26
112	System	System	2,278	2,200	2,160	27
112	System	Smyrna Substation	127	127	126	28
112	System	Smyrna Substation	5,332	26,318	25,915	29
112	System	Smyrna Substation	1,967	1,928	1,920	30
112	System	System	448	448	442	31
112	System	System	100	100	100	32
112	System	System	156	131	131	33
112	System	System	1,767	1,708	1,702	34
			751,099	12,241,724	12,006,362	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
129			129	1
30,902			30,902	2
2,762			2,762	3
9,935			9,935	4
240			240	5
85,667			85,667	6
		3,342	3,342	7
		650	650	8
2,720			2,720	9
494			494	10
123			123	11
31,857			31,857	12
46,099			46,099	13
490			490	14
105,882			105,882	15
3,950			3,950	16
362			362	17
835			835	18
3,645			3,645	19
79			79	20
24			24	21
9,821			9,821	22
1,720			1,720	23
14,488			14,488	24
4,372			4,372	25
2,509			2,509	26
6,130			6,130	27
376			376	28
82,944			82,944	29
6,922			6,922	30
1,887			1,887	31
430			430	32
632			632	33
6,434			6,434	34
43,423,346	138,958	750,565	44,312,869	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
2	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
3	The Energy Authority	Florida Power & Light Company	Tampa Electric Company	NF
4	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
5	The Energy Authority	JEA	Tampa Electric Company	NF
6	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
7	The Energy Authority	N/A	N/A	NF
8	The Energy Authority	N/A	N/A	AD
9	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	SFP
10	The Energy Authority	JEA	Gainesville Regional Utilities	SFP
11	The Energy Authority	JEA	City of New Smyrna Beach	SFP
12	The Energy Authority	N/A	N/A	SFP
13	Tropicana Manufacturing Company, Inc.	N/A	N/A	OS
14	Tropicana Manufacturing Company, Inc.	N/A	N/A	AD
15	City of Vero Beach	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
16	City of Vero Beach	N/A	N/A	NF
17	City of Vero Beach		Florida Municipal Power Pool	FNO
18	City of Vero Beach	N/A	N/A	AD
19	City of Wauchula	Florida Power & Light Company	Progress Energy Florida	FNO
20	Wheelabrator North Broward, Inc.	N/A	N/A	OS
21	Wheelabrator North Broward, Inc.	N/A	N/A	AD
22	Wheelabrator South Broward, Inc.	N/A	N/A	OS
23	Wheelabrator South Broward, Inc.	N/A	N/A	AD
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	Deerhaven Substation	System	950	950	936	1
112	System	System	1,559	1,459	1,432	2
112	System	System	25	25	25	3
112	Deerhaven Substation	System	79	79	78	4
112	System	System	263	263	258	5
112	System	System	2,819	2,819	2,769	6
112	N/A	N/A				7
112	N/A	N/A				8
129	System	Deerhaven Substation	10	160	157	9
129	System	Deerhaven Substation	196	12,544	12,304	10
129	System	Smyrna Substation	278	125,362	123,042	11
129	N/A	N/A				12
294	N/A	N/A				13
294	N/A	N/A				14
281	System	System	210	170	168	15
281	N/A	N/A				16
264	System	System	1,563	745,764	731,970	17
264	N/A	N/A				18
299	System	System	137	63,296	61,052	19
285	N/A	N/A				20
285	N/A	N/A				21
268	N/A	N/A				22
268	N/A	N/A				23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			751,099	12,241,724	12,006,362	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
4,187			4,187	1
4,092			4,092	2
123			123	3
387			387	4
739			739	5
9,022			9,022	6
		19,121	19,121	7
		742	742	8
573			573	9
44,145			44,145	10
340,373			340,373	11
		2,854	2,854	12
	1,556		1,556	13
		-257	-257	14
933			933	15
		-1	-1	16
2,663,390	-4,277	46,180	2,705,293	17
		-4,687	-4,687	18
224,256		771	225,027	19
	71,833		71,833	20
		3,283	3,283	21
	36,151		36,151	22
		1,192	1,192	23
		-139,258	-139,258	24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
43,423,346	138,958	750,565	44,312,869	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: b

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in Column (b).

Schedule Page: 328 Line No.: 1 Column: c

The "Balancing Authority" to which the energy was delivered by Florida Power & Light Company is used in all listings in Column (c).

Schedule Page: 328 Line No.: 1 Column: d

Terminates on May 1, 2017.

Schedule Page: 328 Line No.: 1 Column: m

Credit for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 2 Column: m

Generation Transfer Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Brevard Energy, LLC.

Schedule Page: 328 Line No.: 3 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JEA" ON PAGES 328 THROUGH 328.5:

Florida Power & Light Company and JEA are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500 kV transmission lines.

Schedule Page: 328 Line No.: 5 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 6 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328 Line No.: 8 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CITY OF NEW SMYRNA BEACH" ON PAGES 328 THROUGH 328.5:

Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328 Line No.: 12 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 13 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328 Line No.: 16 Column: m

Charge for FERC Assessment Fee and credit for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 18 Column: m

Refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328 Line No.: 19 Column: d

Terminates on January 1, 2032.

Schedule Page: 328 Line No.: 19 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 20 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328 Line No.: 21 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGE 328:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 21 Column: m

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Generation Dynamic Transfer Service Charge pursuant to the Agreement For Specified Services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Florida Municipal Power Agency.

Schedule Page: 328 Line No.: 24 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 25 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328 Line No.: 26 Column: m

Charge for FERC Assessment Fee.

Schedule Page: 328 Line No.: 27 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or January 1, 2023.

Schedule Page: 328 Line No.: 28 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or January 1, 2023.

Schedule Page: 328 Line No.: 29 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 2 or January 1, 2033.

Schedule Page: 328 Line No.: 30 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or January 1, 2023 and until the earlier of the retirement of Stanton Unit No. 2 or January 1, 2033.

Schedule Page: 328 Line No.: 30 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 31 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328 Line No.: 32 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328 Line No.: 32 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 33 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328 Line No.: 34 Column: b

Energy received from Florida Power & Light Company, Florida Municipal Power Pool, Utility Board of the City of Key West, City of Lake Worth Utilities and Tampa Electric Company (Network Resources) and Florida Power & Light Company and Florida Municipal Power Pool, Progress Energy Florida, Seminole Electric Cooperative, Inc. and Southern Company Services, Inc. (Non-Network Resources).

Schedule Page: 328 Line No.: 34 Column: d

Terminates on April 1, 2026.

Schedule Page: 328 Line No.: 34 Column: l

Charges for Energy Imbalance.

Schedule Page: 328 Line No.: 34 Column: m

Charge for FERC Assessment Fee and Unreserved Use Penalty Revenues and credit for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 1 Column: m

Charge for Unreserved Use Penalty Revenue, billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328.1 Line No.: 2 Column: e

Interconnection Agreement between Florida Power & Light Company and Georgia Pacific

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2012/Q4
FOOTNOTE DATA			

Corporation.

Schedule Page: 328.1 Line No.: 2 Column: m

Control Service Charge and Transmission Facility Use Charge pursuant to Article VII of the Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328.1 Line No.: 3 Column: d

Terminates on January 1, 2014.

Schedule Page: 328.1 Line No.: 3 Column: l

Credit for Energy Imbalance and Energy Imbalance Penalty Revenues.

Schedule Page: 328.1 Line No.: 3 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 4 Column: m

Billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328.1 Line No.: 10 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 11 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 12 Column: m

Charge for FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 13 Column: d

Terminates on January 1, 2020.

Schedule Page: 328.1 Line No.: 13 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 14 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 16 Column: d

Terminates on January 1, 2040.

Schedule Page: 328.1 Line No.: 16 Column: m

Charge for FERC Assessment Fee and Radial Line Charge, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 17 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 18 Column: d

Terminates on November 1, 2013.

Schedule Page: 328.1 Line No.: 18 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 19 Column: i

Adjustment for December 2011.

Schedule Page: 328.1 Line No.: 19 Column: j

Adjustment for December 2011.

Schedule Page: 328.1 Line No.: 19 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 20 Column: e

Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I.

Schedule Page: 328.1 Line No.: 20 Column: m

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Control Service Charge pursuant to Exhibit D of the Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I.

Schedule Page: 328.1 Line No.: 27 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 28 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 29 Column: m

Credit for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 30 Column: l

Charge for Energy Imbalance and Energy Imbalance Penalty Revenues.

Schedule Page: 328.1 Line No.: 31 Column: m

Billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328.1 Line No.: 32 Column: m

Charge for FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 33 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 1 Column: d

Contract shall continue so long as the "Revised Agreement" remain in effect.

Schedule Page: 328.2 Line No.: 1 Column: i

No energy flowed.

Schedule Page: 328.2 Line No.: 1 Column: j

No energy flowed.

Schedule Page: 328.2 Line No.: 2 Column: m

Generation Transfer Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Oleander Power Project, L.P.

Schedule Page: 328.2 Line No.: 3 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGE 328.2:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.2 Line No.: 10 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 11 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 12 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.2 Line No.: 12 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 13 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 14 Column: d

Terminates on October 1, 2016.

Schedule Page: 328.2 Line No.: 14 Column: l

Charge for Energy Imbalance.

Schedule Page: 328.2 Line No.: 14 Column: m

Charge for FERC Assessment Fee and Distribution Wheeling Charge, credit for Energy

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 15 Column: m

Billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328.2 Line No.: 21 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 22 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 24 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 29 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 30 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 1 Column: m

Charge for FERC Assessment Fee and credit for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 3 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 4 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 5 Column: d

Terminates on January 1, 2015.

Schedule Page: 328.3 Line No.: 5 Column: l

Charges for Energy Imbalance and Energy Imbalance Penalty Revenues.

Schedule Page: 328.3 Line No.: 5 Column: m

Charge for FERC Assessment Fee and Distribution Wheeling Charge, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 6 Column: m

Billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328.3 Line No.: 7 Column: m

Generation Transfer Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Seminole Energy, LLC.

Schedule Page: 328.3 Line No.: 9 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SEMINOLE ELECTRIC COOPERATIVE" ON PAGE 328.3:

Complete name is Seminole Electric Cooperative, Inc.

Schedule Page: 328.3 Line No.: 21 Column: m

Charge for FERC Assessment Fee and Unreserved Use Penalty Revenues and credit for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 22 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 23 Column: b

Energy received from Florida Power & Light Company, Florida Municipal Power Pool, Seminole Electric Cooperative, Inc. and Tampa Electric Company (Network Resources) and Florida

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Power & Light Company, Florida Municipal Power Pool, Gainesville Regional Utilities, JEA, Southern Company Services, Inc. and Tampa Electric Company (Non-Network Resources).

Schedule Page: 328.3 Line No.: 23 Column: d

Terminates on December 20, 2029.

Schedule Page: 328.3 Line No.: 23 Column: l

Charges for Energy Imbalance and Energy Imbalance Penalty Revenues.

Schedule Page: 328.3 Line No.: 23 Column: m

Charge for FERC Assessment Fee, Radial Line Charge and Distribution Wheeling Charge, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 24 Column: i

Adjustment for August 2011.

Schedule Page: 328.3 Line No.: 24 Column: j

Adjustment for August 2011 and September 2011.

Schedule Page: 328.3 Line No.: 24 Column: m

Charge for Unreserved Use Penalty Revenue, billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328.3 Line No.: 25 Column: m

Charge for FERC Assessment Fee.

Schedule Page: 328.3 Line No.: 26 Column: m

Charge for FERC Assessment Fee and credit for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 27 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 7 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 8 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 10 Column: i

No energy flowed.

Schedule Page: 328.4 Line No.: 10 Column: j

No energy flowed.

Schedule Page: 328.5 Line No.: 7 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 8 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 12 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 13 Column: l

Charge for Energy Imbalance and Energy Imbalance Penalty Revenues.

Schedule Page: 328.5 Line No.: 14 Column: m

Billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328.5 Line No.: 16 Column: m

Credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 17 Column: b

Energy received from Florida Power & Light Company and Florida Municipal Power Pool (Network Resources) and Florida Power & Light Company, Florida Municipal Power Pool and Tampa Electric Company (Non-Network Resources).

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 328.5 Line No.: 17 Column: d

Terminates on January 1, 2040.

Schedule Page: 328.5 Line No.: 17 Column: l

Credit for Energy Imbalance.

Schedule Page: 328.5 Line No.: 17 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 18 Column: m

Billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328.5 Line No.: 19 Column: d

Terminates on January 1, 2017.

Schedule Page: 328.5 Line No.: 19 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 20 Column: l

Charge for Energy Imbalance and Energy Imbalance Penalty Revenues.

Schedule Page: 328.5 Line No.: 21 Column: m

Billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328.5 Line No.: 22 Column: l

Charge for Energy Imbalance and Energy Imbalance Penalty Revenues.

Schedule Page: 328.5 Line No.: 23 Column: m

Billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328.5 Line No.: 24 Column: m

Adjustment of the accrual made in 2011 for the transmission service refund per Docket ER10-1149 for revenues billed from July 2010 through September 2011.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	*Received Power from							
2	Wheeler"							
3	Florida Power Corp	NF	2,371	2,371	10,918			10,918
4	Jacksonville Electric	NF	14,755	14,755	70,523			70,523
5	Orlando Utilities	NF	581	581	1,162			1,162
6	Southern Company	LFP	2,857,002	2,857,002	9,602,962			9,602,962
7	Southern Company	LFP	3,508,284	3,508,284	15,137,838			15,137,838
8	Seminole Electric	NF	240	240	264			264
9	Tampa Electric Company	NF	67,190	67,190	126,789			126,789
10								
11								
12								
13								
14								
15								
16								
	TOTAL		12,459,253	12,459,253	42,147,216			42,147,216

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Delivered Power to							
2	Wheeler"							
3	Southern Company	LFP	5,232,023	5,232,023	15,673,438			15,673,438
4	Tampa Electric Company	NF	776,807	776,807	1,523,322			1,523,322
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		12,459,253	12,459,253	42,147,216			42,147,216

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332 Line No.: 4 Column: a

Complete Name: Jacksonville Electric Authority.

Schedule Page: 332 Line No.: 5 Column: a

Complete Name: Orlando Utilities Commission.

Schedule Page: 332 Line No.: 6 Column: a

Complete Name: Southern Company Services, Inc.

Schedule Page: 332 Line No.: 7 Column: a

Complete Name: Southern Company Services, Inc.

Schedule Page: 332 Line No.: 8 Column: a

Complete Name: Seminole Electric Cooperative Inc.

Schedule Page: 332.1 Line No.: 3 Column: a

Complete Name: Southern Company Services Inc.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	6,013,297
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Membership Fees/Dues	8,025,145
7	Directors' Fees and Expenses	2,898,230
8	Environmental Expenses	500,021
9	PSL Joint Ownership	-159,749
10	Payroll related items	87,195
11	Manatee Solar writeoff	1,067,296
12	FL Heartland Solar writeoff	1,382,572
13	Other Misc writeoffs	346,443
14	Other General Misc Expenses (Loc 10)	562,463
15	Other Expenses < \$5,000	156
16		
17		
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21		
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46	TOTAL	20,723,069

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	2,208,649		60,887,091		63,095,740
2	Steam Production Plant	87,965,534	2,062,182	1,134,774		91,162,490
3	Nuclear Production Plant	105,861,086		7,009,307		112,870,393
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	281,135,850	72,428	1,018,850		282,227,128
7	Transmission Plant	96,064,644	4,230			96,068,874
8	Distribution Plant	370,276,749	41,729			370,318,478
9	Regional Transmission and Market Operation					
10	General Plant	8,435,424		38,615,944		47,051,368
11	Common Plant-Electric					
12	TOTAL	951,947,936	2,180,569	108,665,966		1,062,794,471

B. Basis for Amortization Charges

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	5,106					
13	Cutler						
14	Manatee	604,305					
15	Martin	811,953					
16	Martin Pipeline	371					
17	Pt. Everglades	308,220					
18	Riviera	5,028					
19	Sanford	527					
20	Scherer Coal Cars	33,369					
21	Scherer	1,029,395					
22	St. Johns River Power						
23	Park	384,844					
24	St. Johns River Power						
25	Park Coal Cars	52					
26	Turkey Point	207,707					
27	316.3	422					
28	316.5	620					
29	316.7	6,265					
30	317	8,886					
31	Subtotal - Steam	3,407,070					
32							
33	St. Lucie	3,777,523					
34	St. Lucie Uprates	16,607					
35	Turkey Point	2,776,655					
36	Turkey Point Uprates	64,565					
37	325.3	1,307					
38	325.5	274					
39	325.7	46,169					
40	Subtotal - Nuclear	6,683,100					
41							
42	Desoto Solar	146,599					
43	Ft. Myers GT's	88,548					
44	Ft. Myers Unit 3	94,426					
45	Ft. Myers CC	565,433					
46	Lauderdale GT's	86,059					
47	Lauderdale	568,173					
48	Manatee Unit 3	478,473					
49	Martin Unit 8	516,216					
50	Martin CC	550,311					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Martin Solar	409,201					
13	Pt. Everglades GT's	56,606					
14	Putnam	224,179					
15	Sanford	807,016					
16	Space Coast Solar	61,572					
17	Turkey Point Unit 5	475,286					
18	West County EC	2,003,926					
19	346.3	486					
20	346.5	338					
21	346.7	5,801					
22	347	3,844					
23	Subtotal - Other Prod	7,142,493					
24							
25	Total - Production	17,232,663					
26							
27	350.2	195,767					
28	352	111,998					
29	353	1,224,706					
30	353.1	331,697					
31	354	293,204					
32	355	848,552					
33	356	651,367					
34	357	83,396					
35	358	68,983					
36	359	95,456					
37	359.1	90					
38	Subtotal - Trans.	3,905,216					
39							
40	361	179,658					
41	362	1,348,840					
42	362.9 LMS	2,954					
43	364	1,087,221					
44	365	1,310,180					
45	366.6	1,390,846					
46	366.7	74,575					
47	367.5	5,229					
48	367.6	1,542,858					
49	367.7	445,424					
50	367.9	13,889					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	368	1,981,234					
13	369.1	211,086					
14	369.6	686,317					
15	370	235,825					
16	370.1	529,639					
17	370.2	26,109					
18	371	68,993					
19	371.2 LMS	24,327					
20	373	406,360					
21	374	951					
22	Subtotal - Dist.	11,572,515					
23							
24	390	351,626					
25	391.1	10,605					
26	391.2	4,346					
27	391.3	262					
28	391.4	3,867					
29	391.5	80,461					
30	391.9	19,848					
31	392.1	3,080					
32	392.2	33,655					
33	392.3	180,060					
34	392.4	751					
35	392.7	7					
36	392.9	14,318					
37	393.1	4					
38	393.2	3,269					
39	394.1	3					
40	394.2	18,457					
41	395.2	9,288					
42	395.6 LMS						
43	396.1	4,755					
44	397.2	98,303					
45	397.3	21					
46	397.8	8,547					
47	398	11,425					
48	Subtotal- General Plt	856,958					
49							
50	Total - T&D and GP	16,334,689					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	390.1 (Leaseholds)	1,194					
14							
15	END PLANT BALANCE	33,568,546					
16							
17							
18							
19							
20							
21							
22							
23							
24							
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 336	Line No.: 27	Column: b	3 Year Amortizable Property.
Schedule Page: 336	Line No.: 28	Column: b	5 Year Amortizable Property.
Schedule Page: 336	Line No.: 29	Column: b	7 Year Amortizable Property.
Schedule Page: 336	Line No.: 30	Column: b	Asset Retirement Costs for Steam Production
Schedule Page: 336	Line No.: 37	Column: b	3 Year Amortizable Property.
Schedule Page: 336	Line No.: 38	Column: b	5 Year Amortizable Property.
Schedule Page: 336	Line No.: 39	Column: b	7 Year Amortizable Property.
Schedule Page: 336.1	Line No.: 19	Column: b	3 Year Amortizable Property.
Schedule Page: 336.1	Line No.: 20	Column: b	5 Year Amortizable Property.
Schedule Page: 336.1	Line No.: 21	Column: b	7 Year Amortizable Property.
Schedule Page: 336.1	Line No.: 22	Column: b	Asset Retirement Costs for Other Production
Schedule Page: 336.1	Line No.: 37	Column: b	Asset Retirement Costs for Transmission Plant
Schedule Page: 336.1	Line No.: 42	Column: b	5 Year Amortizable Property.
Schedule Page: 336.1	Line No.: 50	Column: b	Account represents Cable Injection investment amortized over 10 years.
Schedule Page: 336.2	Line No.: 14	Column: b	Formerly known as 369.7
Schedule Page: 336.2	Line No.: 19	Column: b	5 Year Amortizable Property.
Schedule Page: 336.2	Line No.: 21	Column: b	Asset Retirement Costs for Distribution Plant
Schedule Page: 336.2	Line No.: 24	Column: b	FPL Only Excludes Leaseholds.
Schedule Page: 336.2	Line No.: 25	Column: b	7 Year Amortizable Property.
Schedule Page: 336.2	Line No.: 26	Column: b	5 Year Amortizable Property.
Schedule Page: 336.2	Line No.: 27	Column: b	7 Year Amortizable Property.
Schedule Page: 336.2	Line No.: 28	Column: b	7 Year Amortizable Property.
Schedule Page: 336.2	Line No.: 29	Column: b	5 Year Amortizable Property.
Schedule Page: 336.2	Line No.: 30	Column: b	5 Year Amortizable Property.
Schedule Page: 336.2	Line No.: 35	Column: b	5 Year Amortizable Property.
Schedule Page: 336.2	Line No.: 37	Column: b	7 Year Amortizable Property.
Schedule Page: 336.2	Line No.: 38	Column: b	7 Year Amortizable Property.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 336.2	Line No.: 39	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 40	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 41	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 42	Column: b	
5 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 44	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 45	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.2	Line No.: 47	Column: b	
7 Year Amortizable Property.			
Schedule Page: 336.3	Line No.: 13	Column: b	
Leaseholds are amortized over the life of each lease agreement.			
Schedule Page: 336.3	Line No.: 15	Column: b	
Total - Production			\$ 17,232,663
Total - Transmission, Distribution and General Plant			16,334,689
390.1 (Leaseholds)			1,194
Total			\$ 33,568,546

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchases Power Cost Recovery and				
4	Generating Performance Incentive Factors -				
5	Docket 120001-EI, Energy Conservation Cost				
6	Recovery - Docket 120002-EG, Environmental				
7	Cost Recovery Clause - Docket 120007-EI		12,794	12,794	
8					
9	Nuclear Cost Recovery - Docket 120009-EI		376,761	376,761	
10					
11	Petition to determine need for modernization				
12	of Port Everglades by Florida Power &				
13	Light Company - Docket 110309-EI		65,371	65,371	
14					
15	2009 Base Rate Case Amortization -				
16	Docket 080677-EI (4 year amortization				
17	beginning 3/1/2010)		801,750	801,750	1,737,125
18					
19	Application for Authority to issue and Sell				
20	Securities - Docket 110273-EI		12,580	12,580	
21					
22	Petition for increase in rates by Florida				
23	Power & Light Company - Docket 120015-EI		488,689	488,689	262,563
24					
25	Before The Federal Energy Regulatory				
26	Commission:				
27					
28	FGT Rate Case - Docket RP10-21-000		1,222	1,222	
29					
30	Miscellaneous:				
31	Various FPSC Dockets		679,972	679,972	
32	Various FERC Dockets		94,702	94,702	
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		2,533,841	2,533,841	1,999,688

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
Electric	928	12,794					7
							8
Electric	928	376,761					9
							10
							11
							12
Electric	928	65,371					13
							14
							15
							16
Electric				928	801,750	935,375	17
							18
							19
Electric	928	12,580					20
							21
							22
Electric	928	488,689	3,416,317			3,678,880	23
							24
							25
							26
							27
Electric	928	1,222					28
							29
							30
Electric	928	679,972					31
Electric	928	94,702					32
							33
							34
							35
							36
							37
							38
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		1,732,091	3,416,317		801,750	4,614,255	46

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

- Schedule Page: 350 Line No.: 17 Column: e**
Deferred in account 186.
- Schedule Page: 350 Line No.: 17 Column: l**
Deferred in account 186.
- Schedule Page: 350 Line No.: 23 Column: e**
Deferred in account 186.
- Schedule Page: 350 Line No.: 23 Column: l**
Deferred to account 186.
- Schedule Page: 350 Line No.: 23 Column: l**
Deferred in account 186.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) Transmission

a. Overhead

b. Underground

- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B1	EPRI - Energy Efficiency and Demand Response Activities
2	B4	Center for Energy Advancement through Technological Innovation
3	B4	Center for Energy Advancement through Technological Innovation
4	B4	Center for Energy Advancement through Technological Innovation
5	B4	Center for Energy Advancement through Technological Innovation
6	B4	NCSU Future Renewable Electric Energy Delivery and Management Center
7	B4	NCSU Future Renewable Electric Energy Delivery and Management Center
8	B4	NCSU Future Renewable Electric Energy Delivery and Management Center
9	B4	X PRIZE Foundation Through Innovation
10		
11		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	286,672	910	286,672		1
	3,720	566	3,720		2
	18,600	568	18,600		3
	14,880	560	14,880		4
	86,800	107.1	86,800		5
	4,935	560	4,935		6
	5,565	580	5,565		7
	4,500	107.1	4,500		8
	500,000	566	500,000		9
					10
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	775,834,925		775,834,925
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	245,205,824		245,205,824
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	245,205,824		245,205,824
72	Plant Removal (By Utility Departments)			
73	Electric Plant	19,061,456		19,061,456
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	19,061,456		19,061,456
77	Other Accounts (Specify, provide details in footnote):			
78	Accounts Receivable from Associated Companies (146)	26,085,338		26,085,338
79	Misc. Current and Accrued Assets-Job Accounts (174.1)	9,448,871		9,448,871
80	Preliminary Survey and Investigation Charges (183)	763,400		763,400
81	Misc. Deferred Debits (186)	8,950,737		8,950,737
82	Other Electric Revenues (456)	565,580		565,580
83	Temporary Facilities	809,134		809,134
84	Various	6,426,799		6,426,799
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	53,049,859		53,049,859
96	TOTAL SALARIES AND WAGES	1,093,152,064		1,093,152,064

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	8,173,922	MW	25,279,465	750,727	MW	327,236
2	Reactive Supply and Voltage	8,173,922	MW	3,620	750,727	MW	1,252,701
3	Regulation and Frequency Response				17,537	MW	690,684
4	Energy Imbalance	71,625	MWh		53,104	MWh	120,005
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	16,419,469		25,283,085	1,572,095		2,390,626

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FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Does not include 238,185 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: d

Does not include \$5,742.50 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy, Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: e

Does not include 238,185 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: g

Does not include \$5,742.50 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy, Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: b

Does not include 238,185 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: d

Does not include \$79,742.57 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy, Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: e

Does not include 238,185 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: g

Does not include \$79,742.57 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy, Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents under-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: g

Dollars shown are net dollars received for Energy Imbalance purchased and sold for the year under Florida Power & Light Company's Open Access Transmission Tariff and does not include (\$1,284,792.34) for the Energy Imbalance true-up refund for the period June 2010 through November 2011.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	19,739	4	800	17,535	2,032	44	105	23	
2	February	17,996	13	800	15,749	1,922	30	70	225	
3	March	17,610	23	1700	15,912	1,491	44	93	70	
4	Total for Quarter 1	55,345			49,196	5,445	118	268	318	
5	April	19,600	4	1700	17,725	1,714	34	77	50	
6	May	21,660	30	1700	19,547	1,890	46	129	48	
7	June	22,008	4	1700	19,933	1,902	42	101	30	
8	Total for Quarter 2	63,268			57,205	5,506	122	307	128	
9	July	23,171	26	1700	20,879	2,072	47	108	65	
10	August	23,177	9	1700	20,980	2,014	47	86	50	
11	September	21,425	1	1700	19,318	1,933	45	84	45	
12	Total for Quarter 3	67,773			61,177	6,019	139	278	160	
13	October	20,839	5	1600	18,914	1,785	42	73	25	
14	November	15,397	12	1900	13,977	1,259	32	74	55	
15	December	17,260	10	1900	15,673	1,399	43	105	40	
16	Total for Quarter 4	53,496			48,564	4,443	117	252	120	
17	Total Year to Date/Year	239,882			216,142	21,413	496	1,105	726	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: g
Previously reported as "40."
Schedule Page: 400 Line No.: 1 Column: i
Previously reported as "27."
Schedule Page: 400 Line No.: 2 Column: g
Previously reported as "26."
Schedule Page: 400 Line No.: 2 Column: i
Previously reported as "229."
Schedule Page: 400 Line No.: 3 Column: g
Previously reported as "39."
Schedule Page: 400 Line No.: 3 Column: i
Previously reported as "75."
Schedule Page: 400 Line No.: 4 Column: g
Previously reported as "105."
Schedule Page: 400 Line No.: 4 Column: i
Previously reported as "331."
Schedule Page: 400 Line No.: 7 Column: b
Previously reported as "22,009."
Schedule Page: 400 Line No.: 7 Column: e
Previously reported as "19,934."
Schedule Page: 400 Line No.: 8 Column: b
Previously reported as "63,269."
Schedule Page: 400 Line No.: 8 Column: e
Previously reported as "57,206."
Schedule Page: 400 Line No.: 10 Column: g
Previously reported as "43."
Schedule Page: 400 Line No.: 10 Column: i
Previously reported as "54."
Schedule Page: 400 Line No.: 11 Column: g
Previously reported as "42."
Schedule Page: 400 Line No.: 11 Column: i
Previously reported as "48."
Schedule Page: 400 Line No.: 12 Column: g
Previously reported as "132."
Schedule Page: 400 Line No.: 12 Column: i
Previously reported as "167."

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	102,127,929
3	Steam	10,667,514	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,219,674
4	Nuclear	16,915,745	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	744,338
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	139,733
7	Other	75,174,197	27	Total Energy Losses	6,586,391
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	111,818,065
9	Net Generation (Enter Total of lines 3 through 8)	102,757,456			
10	Purchases	8,825,247			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	12,241,724			
17	Delivered	12,006,362			
18	Net Transmission for Other (Line 16 minus line 17)	235,362			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	111,818,065			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	8,054,107	69,177	17,934	4	0800
30	February	7,788,489	72,463	16,228	24	1600
31	March	8,663,439	13,442	16,310	22	1700
32	April	8,553,304	20,915	18,108	4	1800
33	May	9,957,404	24,385	19,981	30	1700
34	June	10,334,758	72,251	20,351	4	1700
35	July	11,314,770	62,459	21,343	26	1700
36	August	11,284,822	47,784	21,440	9	1700
37	September	10,321,322	55,358	19,711	1	1700
38	October	9,740,465	70,872	19,337	5	1600
39	November	7,531,159	104,928	14,282	12	1900
40	December	8,274,026	130,304	16,025	10	1900
41	TOTAL	111,818,065	744,338			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 9 Column: b

Net generation (mwh) includes the following plant with non-commercial generation:

Cape Canaveral 3 10,193

Schedule Page: 401 Line No.: 18 Column: b

Includes a net adjustment of 8,655 MWhs from 2011.

Schedule Page: 401 Line No.: 22 Column: b

Includes -97,619 mwh (decrease) in unbilled revenue.

Schedule Page: 401 Line No.: 23 Column: b

Includes -11,370 mwh (decrease) in unbilled revenue.

Schedule Page: 401 Line No.: 33 Column: b

Reflects correction of amount previously recorded in second quarter as 9,957,400.

Schedule Page: 401 Line No.: 35 Column: b

Reflects correction of amount previously recorded in third quarter as 11,315,770.

Schedule Page: 401 Line No.: 36 Column: b

Reflects correction of amount previously recorded in third quarter as 11,284,826.

Schedule Page: 401 Line No.: 37 Column: b

Reflects correction of amount previously recorded in third quarter as 10,312,866.

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(Next Page is 402)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <u>Cape Canaveral</u> (b)	Plant Name: <u>Cutter</u> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1965	1954
4	Year Last Unit was Installed	1969	1955
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh		-1282000
13	Cost of Plant: Land and Land Rights	804071	71255
14	Structures and Improvements	408589	0
15	Equipment Costs	4940878	130844
16	Asset Retirement Costs	0	0
17	Total Cost	6153538	202099
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	2974	25450
20	Fuel	1309270	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	4303	36827
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	2239	19162
26	Misc Steam (or Nuclear) Power Expenses	7687	214571
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	2729	23354
30	Maintenance of Structures	3559	31138
31	Maintenance of Boiler (or reactor) Plant	6017	59438
32	Maintenance of Electric Plant	426475	16168
33	Maintenance of Misc Steam (or Nuclear) Plant	2659	22755
34	Total Production Expenses	1767912	448863
35	Expenses per Net KWh	0.0000	-0.3501
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Turkey Point (b)	Plant Name: Manatee (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam/Fossil	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1967	1976
4	Year Last Unit was Installed	1968	1977
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00	1727.00
6	Net Peak Demand on Plant - MW (60 minutes)	387	1591
7	Plant Hours Connected to Load	8571	4643
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	756	1593
10	When Limited by Condenser Water	752	1573
11	Average Number of Employees	43	58
12	Net Generation, Exclusive of Plant Use - KWh	594519000	1711385000
13	Cost of Plant: Land and Land Rights	2186686	6092655
14	Structures and Improvements	12796172	106292707
15	Equipment Costs	195683988	498995954
16	Asset Retirement Costs	0	0
17	Total Cost	210666846	611381316
18	Cost per KW of Installed Capacity (line 17/5) Including	262.0234	354.0135
19	Production Expenses: Oper, Supv, & Engr	-17011	514583
20	Fuel	44558126	117091044
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	-24616	808247
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	-12808	387450
26	Misc Steam (or Nuclear) Power Expenses	316528	2280293
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	-15610	601860
30	Maintenance of Structures	414787	3955891
31	Maintenance of Boiler (or reactor) Plant	222225	3133998
32	Maintenance of Electric Plant	8595	1889957
33	Maintenance of Misc Steam (or Nuclear) Plant	48246	531408
34	Total Production Expenses	45498462	131194731
35	Expenses per Net KWh	0.0765	0.0767
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	152328	6056000
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152214	1015684
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	94.469	4.981
41	Average Cost of Fuel per Unit Burned	94.469	4.981
42	Average Cost of Fuel Burned per Million BTU	14.777	4.981
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.075
44	Average BTU per KWh Net Generation	0.000	11984.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Martin</i> (d)			Plant Name: <i>Scherer Unit No. 4</i> (e)			Plant Name: <i>St. Johns River</i> (f)			Line No.
	Steam			Steam			Steam		1
	Full Outdoor			Conventional			Outdoor Boiler		2
	1980			1989			1987		3
	1981			1989			1988		4
	1869.00			680.00			272.00		5
	1516			664			245		6
	5831			6948			8784		7
	0			0			0		8
	1616			639			256		9
	1604			631			250		10
	63			98			261		11
	2523032000			3510310000			1246104000		12
	9544501			2697166			1332842		13
	258054384			106711094			54921072		14
	556335568			957493187			330241978		15
	303205			282874			1727		16
	824237658			1067184321			386497619		17
	441.0046			1569.3887			1420.9471		18
	562249			791972			564324		19
	144318873			96931498			49830248		20
	0			0			0		21
	813607			2584250			1893318		22
	0			0			0		23
	0			0			0		24
	423340			595230			309829		25
	2169016			6905063			1713293		26
	0			0			73500		27
	0			0			0		28
	515946			1639650			94359		29
	3046549			759178			364692		30
	3265750			18190950			4558303		31
	2313173			290419			853762		32
	777256			1056145			200009		33
	158205759			129744355			60455637		34
	0.0627			0.0370			0.0485		35
Oil	Gas		Oil	Coal		Gas	Coal		36
Barrels	Mcf		Barrels	Tons		Mcf	Tons		37
69637	27471605	0	4090	2213546	0	86929	578328	0	38
151095	1015852	0	138500	8356	0	1050000	11061	0	39
118.051	4.954	0.000	135.645	43.540	0.000	7.157	85.087	0.000	40
118.051	4.954	0.000	136.645	43.540	0.000	7.157	85.087	0.000	41
18.602	4.954	0.000	23.319	2.605	0.000	7.157	3.846	0.000	42
0.000	0.057	0.000	0.000	0.028	0.000	0.000	0.040	0.000	43
0.000	11236.000	0.000	0.000	10545.000	0.000	0.000	10340.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>St. Lucie</i> (b)	Plant Name: <i>Turkey Point</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1976	1972
4	Year Last Unit was Installed	1983	1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2160.00	1754.40
6	Net Peak Demand on Plant - MW (60 minutes)	1824	1502
7	Plant Hours Connected to Load	8767	8784
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1865	1550
10	When Limited by Condenser Water	1824	1502
11	Average Number of Employees	755	824
12	Net Generation, Exclusive of Plant Use - KWh	9228314000	7687431000
13	Cost of Plant: Land and Land Rights	2444839	9539791
14	Structures and Improvements	776162903	520902865
15	Equipment Costs	3041607846	2344426328
16	Asset Retirement Costs	0	0
17	Total Cost	3820215588	2874868984
18	Cost per KW of Installed Capacity (line 17/5) Including	1768.6183	1638.6622
19	Production Expenses: Oper, Supv, & Engr	29208740	45088881
20	Fuel	70592571	56507011
21	Coolants and Water (Nuclear Plants Only)	6741103	5721877
22	Steam Expenses	40389080	34219653
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	21513	268057
26	Misc Steam (or Nuclear) Power Expenses	41406950	62218840
27	Rents	0	147268
28	Allowances	0	0
29	Maintenance Supervision and Engineering	57275676	30586778
30	Maintenance of Structures	2412170	8548095
31	Maintenance of Boiler (or reactor) Plant	9109151	18775955
32	Maintenance of Electric Plant	6950979	8113446
33	Maintenance of Misc Steam (or Nuclear) Plant	13709280	9607350
34	Total Production Expenses	277817213	279803211
35	Expenses per Net KWh	0.0301	0.0364
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Nuclear
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMbtu	MMbtu
38	Quantity (Units) of Fuel Burned	96937902	83295271
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.728	0.678
41	Average Cost of Fuel per Unit Burned	0.728	0.678
42	Average Cost of Fuel Burned per Million BTU	0.728	0.678
43	Average Cost of Fuel Burned per KWh Net Gen	0.008	0.007
44	Average BTU per KWh Net Generation	10440.000	10792.000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: Ft. Myers (d)			Plant Name: Lauderdale (e)			Plant Name: Port Everglades (f)			Line No.
Gas Turbines			Gas Turbines			Gas Turbines			1
Conventional			Conventional			Conventional			2
1974			1970			1971			3
1974			1972			1971			4
744.00			821.00			411.00			5
152			634			316			6
19			161			50			7
0			0			0			8
627			766			383			9
552			684			342			10
5			0			18			11
1854000			37686000			4485000			12
0			216447			0			13
3741815			6962531			4513517			14
84805677			79135473			52492044			15
0			1058147			0			16
88547492			87372598			57005561			17
119.0154			106.4222			138.6997			18
51750			0			840148			19
982200			3130247			411937			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
47022			0			763384			25
93792			0			1036647			26
0			0			0			27
0			0			0			28
27057			0			439266			29
45298			0			619658			30
0			0			0			31
320999			0			975162			32
7881			0			127941			33
1575999			3130247			5214143			34
0.8501			0.0831			1.1626			35
Oil			Oil	Gas		Oil	Gas		36
Barrels			Barrels	Mcf		Barrels	Mcf		37
6101	0	0	288	647869	0	147	81821	0	38
138190	0	0	131833	1016160	0	131833	1015336	0	39
160.990	0.000	0.000	-213.601	4.927	0.000	101.048	4.853	0.000	40
160.990	0.000	0.000	-213.601	4.927	0.000	101.048	4.853	0.000	41
27.738	0.000	0.000	-38.577	4.927	0.000	18.250	4.853	0.000	42
0.530	0.000	0.000	0.000	0.083	0.000	0.000	0.092	0.000	43
19099.000	0.000	0.000	0.000	17511.000	0.000	0.000	18705.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Martin 8</i> (b)	Plant Name: <i>Ft. Myers</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	2001	2000
4	Year Last Unit was Installed	2005	2002
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1225.00	1775.00
6	Net Peak Demand on Plant - MW (60 minutes)	1202	1517
7	Plant Hours Connected to Load	8652	8573
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1128	1425
10	When Limited by Condenser Water	1087	1349
11	Average Number of Employees	35	43
12	Net Generation, Exclusive of Plant Use - KWh	707889000	9027151000
13	Cost of Plant: Land and Land Rights	0	1815662
14	Structures and Improvements	22804663	32531978
15	Equipment Costs	493410841	533630738
16	Asset Retirement Costs	0	769
17	Total Cost	516215504	567979147
18	Cost per KW of Installed Capacity (line 17/5) Including	421.4004	319.9883
19	Production Expenses: Oper, Supv, & Engr	1012994	1306519
20	Fuel	244471147	326269787
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	920436	1187141
26	Misc Steam (or Nuclear) Power Expenses	1499263	1810875
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	636061	683103
30	Maintenance of Structures	389908	560284
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	2824577	3308637
33	Maintenance of Misc Steam (or Nuclear) Plant	287019	248835
34	Total Production Expenses	252041405	335375181
35	Expenses per Net KWh	0.0356	0.0372
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	9516	48386189
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	139857	1013231
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	91.922	5.034
41	Average Cost of Fuel per Unit Burned	91.922	5.034
42	Average Cost of Fuel Burned per Million BTU	15.649	5.034
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.035
44	Average BTU per KWh Net Generation	0.000	6934.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Lauderdale</i> (d)			Plant Name: <i>Martin 3 & 4</i> (e)			Plant Name: <i>Putnam</i> (f)			Line No.
	Combined Cycle			Combined Cycle			Combined Cycle		1
	Conventional			Conventional			Full Outdoor		2
	1993			1994			1977		3
	1993			1994			1978		4
	1053.00			1224.00			580.00		5
	930			962			506		6
	8784			8587			3871		7
	0			0			0		8
	894			914			496		9
	876			862			478		10
	44			34			42		11
	4395252000			5265859000			928026000		12
	498219			1598813			37983		13
	82062131			45416158			15181369		14
	487243315			505067403			209898406		15
	0			305142			33566		16
	569803665			552387516			225151324		17
	541.1241			451.2970			388.1919		18
	1242987			942941			1145310		19
	171144721			197529809			57217964		20
	0			0			0		21
	0			0			0		22
	0			0			0		23
	0			0			0		24
	1129415			856784			1135549		25
	1683370			1234166			1351719		26
	0			0			0		27
	0			0			0		28
	673687			691883			612096		29
	506627			341651			995062		30
	0			0			0		31
	5843212			3284335			3034327		32
	330479			186006			299438		33
	182554498			205067575			65791465		34
	0.0415			0.0389			0.0709		35
Oil	Gas		Gas			Oil	Gas		36
Barrels	Mcf		Mcf			Barrels	Mcf		37
524	35601900	0	39230486	0	0	1143	9481640	0	38
131833	1015607	0	1013191	0	0	138310	1015229	0	39
151.460	4.805	0.000	5.035	0.000	0.000	112.823	6.021	0.000	40
151.460	4.805	0.000	5.035	0.000	0.000	112.823	6.021	0.000	41
27.354	4.805	0.000	5.035	0.000	0.000	19.422	6.021	0.000	42
0.000	0.039	0.000	0.038	0.000	0.000	0.000	0.052	0.000	43
0.000	8227.000	0.000	7548.000	0.000	0.000	0.000	10380.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Sanford (b)		Plant Name: Ft. Myers (c)		
		Combined Cycle		Simple Cycle		
1	Kind of Plant (Internal Comb, Gas-Turb, Nuclear)	Combined Cycle		Simple Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional		Conventional		
3	Year Originally Constructed	2002		2003		
4	Year Last Unit was Installed	2003		2003		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2378.00		376.00		
6	Net Peak Demand on Plant - MW (60 minutes)	2135		318		
7	Plant Hours Connected to Load	8779		1264		
8	Net Continuous Plant Capability (Megawatts)	0		0		
9	When Not Limited by Condenser Water	1932		320		
10	When Limited by Condenser Water	1840		295		
11	Average Number of Employees	62		3		
12	Net Generation, Exclusive of Plant Use - KWh	9814972000		254619000		
13	Cost of Plant: Land and Land Rights	2271090		0		
14	Structures and Improvements	76919564		2905148		
15	Equipment Costs	731273414		91520954		
16	Asset Retirement Costs	0		0		
17	Total Cost	810464068		94426102		
18	Cost per KW of Installed Capacity (line 17/5) Including	340.8175		251.1333		
19	Production Expenses: Oper, Supv, & Engr	2051238		63535		
20	Fuel	363416208		14538176		
21	Coolants and Water (Nuclear Plants Only)	0		0		
22	Steam Expenses	0		0		
23	Steam From Other Sources	0		0		
24	Steam Transferred (Cr)	0		0		
25	Electric Expenses	1473164		57740		
26	Misc Steam (or Nuclear) Power Expenses	2848456		76450		
27	Rents	0		0		
28	Allowances	0		0		
29	Maintenance Supervision and Engineering	845734		33219		
30	Maintenance of Structures	2721609		8387		
31	Maintenance of Boiler (or reactor) Plant	0		0		
32	Maintenance of Electric Plant	12809482		177734		
33	Maintenance of Misc Steam (or Nuclear) Plant	698861		9675		
34	Total Production Expenses	386864752		14964916		
35	Expenses per Net KWh	0.0394		0.0588		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas		Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf		Barrels		
38	Quantity (Units) of Fuel Burned	71600378	0	0	3402	2837713
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1014997	0	0	137659	1015593
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.076	0.000	0.000	116.822	4.983
41	Average Cost of Fuel per Unit Burned	5.076	0.000	0.000	116.822	4.983
42	Average Cost of Fuel Burned per Million BTU	5.076	0.000	0.000	20.206	4.983
43	Average Cost of Fuel Burned per KWh Net Gen	0.037	0.000	0.000	0.000	0.057
44	Average BTU per KWh Net Generation	7404.000	0.000	0.000	0.000	11396.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: <i>Manatee</i> (d)	Plant Name: <i>Turkey Point 5</i> (e)	Plant Name: <i>West County</i> (f)	Line No.		
Combined Cycle	Combined Cycle	Combined Cycle	1		
Conventional	Conventional	Conventional	2		
2005	2007	2009	3		
2005	2007	2011	4		
1225.00	1225.00	4100.00	5		
1169	1164	3898	6		
8564	8343	8675	7		
0	0	0	8		
1113	1113	3651	9		
1052	1053	3657	10		
29	33	64	11		
6947330000	6561594000	24775739000	12		
0	0	40449683	13		
28675759	31023473	204713704	14		
450151411	444607597	1800409003	15		
0	0	2126466	16		
478827170	475631070	2047698856	17		
390.8793	388.2703	499.4387	18		
974384	1203499	679618	19		
240190701	231761503	843603473	20		
0	0	0	21		
0	0	0	22		
0	0	0	23		
0	0	0	24		
885354	1093534	11142714	25		
1539785	1619684	6417363	26		
0	0	0	27		
0	0	0	28		
561293	629241	884749	29		
138828	267799	2841936	30		
0	0	0	31		
1820316	2274681	6919311	32		
160927	209142	782899	33		
246271588	239059083	873272063	34		
0.0354	0.0364	0.0352	35		
Gas	Oil	Gas	Oil	Gas	36
Mcf	Barrels	Mcf	Barrels	Mcf	37
47798299	0	0	13969	45899269	0
1012986	0	0	137476	1015723	0
5.025	0.000	0.000	73.953	5.027	0.000
5.025	0.000	0.000	73.953	5.027	0.000
5.025	0.000	0.000	12.808	5.027	0.000
0.035	0.000	0.000	0.000	0.035	0.000
6969.000	0.000	0.000	0.000	7117.000	0.000
					0.000
					6813.000
					0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: DeSoto (b)	Plant Name: Martin Solar (c)			
			Solar Photovoltaic		Solar Thermal	
			Full Outdoor		Full Outdoor	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)				2010	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)				2010	
3	Year Originally Constructed		2009		2010	
4	Year Last Unit was Installed		2009		2010	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		27.00		75.00	
6	Net Peak Demand on Plant - MW (60 minutes)		16		0	
7	Plant Hours Connected to Load		8769		0	
8	Net Continuous Plant Capability (Megawatts)		0		0	
9	When Not Limited by Condenser Water		25		75	
10	When Limited by Condenser Water		25		75	
11	Average Number of Employees		3		7	
12	Net Generation, Exclusive of Plant Use - KWh		52025000		0	
13	Cost of Plant: Land and Land Rights		255507		216844	
14	Structures and Improvements		4502770		20741647	
15	Equipment Costs		142177701		388486128	
16	Asset Retirement Costs		0		0	
17	Total Cost		146935978		409444619	
18	Cost per KW of Installed Capacity (line 17/5) Including		5442.0733		5459.2616	
19	Production Expenses: Oper, Supv, & Engr		120055		0	
20	Fuel		0		0	
21	Coolants and Water (Nuclear Plants Only)		0		0	
22	Steam Expenses		0		0	
23	Steam From Other Sources		0		0	
24	Steam Transferred (Cr)		0		0	
25	Electric Expenses		0		0	
26	Misc Steam (or Nuclear) Power Expenses		343890		0	
27	Rents		0		0	
28	Allowances		0		0	
29	Maintenance Supervision and Engineering		114087		0	
30	Maintenance of Structures		145868		0	
31	Maintenance of Boiler (or reactor) Plant		0		0	
32	Maintenance of Electric Plant		46441		4521075	
33	Maintenance of Misc Steam (or Nuclear) Plant		39115		0	
34	Total Production Expenses		809456		4521075	
35	Expenses per Net KWh		0.0156		0.0000	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)					
38	Quantity (Units) of Fuel Burned	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Space Coast</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Solar Photovoltaic			1
Full Outdoor			2
2010			3
2010			4
10.00	0.00	0.00	5
10	0	0	6
8774	0	0	7
0	0	0	8
10	0	0	9
10	0	0	10
1	0	0	11
18509000	0	0	12
0	0	0	13
3838726	0	0	14
57802362	0	0	15
319780	0	0	16
61960868	0	0	17
6196.0868	0	0	18
44533	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
58994	0	0	26
0	0	0	27
0	0	0	28
43239	0	0	29
16812	0	0	30
0	0	0	31
10955	0	0	32
4240	0	0	33
178773	0	0	34
0.0097	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

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Schedule Page: 402 Line No.: -1 Column: b

Plant removed from service for modernization in June 2010. Capital cost primarily consist of land, manatee heater, intake structure, and amortizable equipment that may be usable in the new plant. Non-fuel O&M expenses are primarily related to the operation and maintenance of the Florida manatee heater system installed at the site while the plant is out of service for modernization.

Schedule Page: 402 Line No.: -1 Column: c

Plant removed from service in November 2012. Capital cost consist of amortizable property that was retired in January 2013.

Schedule Page: 402 Line No.: -1 Column: d

Units 1 & 2 were removed from service for modernization in November 2012.

Schedule Page: 402 Line No.: -1 Column: e

Plant removed from service for modernization in February 2011.

Schedule Page: 402 Line No.: -1 Column: f

Plant removed from service in November 2012. Capital cost consist of intake/discharge equipment that were transferred to Sanford combined cycle units 4 & 5 in January 2013.

Schedule Page: 402 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$719,018 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.1 Line No.: -1 Column: e

Data shown relates to FPL's 76.36% ownership portion except: number of employees represents 100%, and capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 402.1 Line No.: -1 Column: f

Complete Name: St. Johns River Power Park (SJRPP)

Data shown relates to FPL's 20% ownership portion except number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80% of SJRPP.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$176,696 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.2 Line No.: -1 Column: b

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: 1 Column: b

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: c

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 11 Column: e

Lauderdale GT employees and non-fuel production expenses are included in the Port Everglades GT value since they jointly operate and maintain both GT sites in Broward

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FOOTNOTE DATA			

County.

Schedule Page: 402.2 Line No.: 11 Column: f

Lauderdale GT employees and non-fuel production expenses are included in the Port Everglades GT value since they jointly operate and maintain both GT sites in Broward County.

Schedule Page: 402.3 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$28,837,786 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$43,117,487 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$764,852 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$32,112,022 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.4 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$65,799,605 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.4 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$22,474,581 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.4 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$3,970,624 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.4 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of \$17,136,497 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.5 Line No.: -1 Column: c

This is a solar thermal plant. The 75 MW is not incremental. This solar thermal capability is designed to provide steam for the Martin 8 Combined Cycle unit, thus reducing FPL's use of natural gas. Generation is included in the Martin 8 Combined Cycle plant amounts. Net peak demand and plant hours connected to load are not applicable.

Schedule Page: 402.5 Line No.: 12 Column: c

Solar generation is included in the Martin 8 Combined Cycle plant amounts and contributes to the resultant plant heat rate.

Schedule Page: 402 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: d2

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Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 44 Column: b2

Reflects the benefit of the 75 MW Martin Solar Energy Center capability contribution.

Schedule Page: 402.4 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.5 Line No.: 36 Column: b1

This footnote applies to lines 36-44. Desoto is a photovoltaic (PV) Solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 36 Column: c1

This footnote applies to lines 36-44. Martin Solar is a Solar Thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 36 Column: d1

This footnote applies to lines 36-44. Space Coast is a photovoltaic (PV) Solar plant and as such, fuel related information is not applicable.

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.47		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.69		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.60		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	81.84		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	2.11		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.69		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.75		1
8	CORBETT	MARTIN 1	500.00	500.00	H	0.99		1
9	CORBETT	MARTIN 1	500.00	500.00	H	34.48		1
10	CORBETT	MARTIN 2	500.00	500.00	H	30.22		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.30		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.56		1
13	DUVAL	HATCH (GAP)	500.00	500.00	H	37.39		1
14	DUVAL	POINSETT	500.00	500.00	H	173.03		1
15	DUVAL	RICE	500.00	500.00	H	45.98		1
16	DUVAL	THALMANN (GAP)	500.00	500.00	H	37.45		1
17	MARTIN	MIDWAY	500.00	500.00	H	1.74		1
18	MARTIN	MIDWAY	500.00	500.00	H	26.68		1
19	MARTIN	POINSETT	500.00	500.00	H	109.50		1
20	MIDWAY	POINSETT	500.00	500.00	H	92.76		1
21	POINSETT	RICE	500.00	500.00	H	127.08		1
22	137TH AVENUE	DAVIS	230.00	230.00	SP	0.17		1
23	137TH AVENUE	DAVIS	230.00	230.00	SP	18.42		1
24	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
25	137TH AVENUE	DAVIS	230.00	230.00	SP		1.79	2
26	137TH AVENUE	LEVEE	230.00	230.00	SP	2.99		1
27	ALICO	COLLIER	230.00	230.00	H	0.21		1
28	ALICO	COLLIER	230.00	230.00	SP	0.13		1
29	ALICO	COLLIER	230.00	230.00	SP	0.42		1
30	ALICO	COLLIER	230.00	230.00	H		4.70	2
31	ALICO	COLLIER	230.00	230.00	H	7.56	14.40	2
32	ALICO	ORANGE RIVER	230.00	230.00	H	7.72		1
33	ALICO	ORANGE RIVER	230.00	230.00	SP	0.37		1
34	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04		1
35	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
36					TOTAL	6,069.33	655.39	1,504

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	ORANGE RIVER	230.00	230.00	H	1.07	5.47	2
2	ALVA	CORBETT	230.00	230.00	SP	0.17		1
3	ALVA	CORBETT	230.00	230.00	SP	67.83		1
4	ALVA	CORBETT	230.00	230.00	H	2.12		2
5	ALVA	CORBETT	230.00	230.00	SP	0.13		2
6	ALVA	CORBETT	230.00	230.00	SP	9.70		2
7	ALVA	ORANGE RIVER	230.00	230.00	H	5.77		1
8	ALVA	ORANGE RIVER	230.00	230.00	SP	5.16		1
9	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
10	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.27		1
11	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.98	2
12	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	11.42	2
13	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.15	2
14	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
15	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.12		1
16	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
17	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.88		2
18	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	10.48	4.95	2
19	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.15		2
20	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.08		2
21	ANDYTOWN	DADE	230.00	230.00	H	0.02		1
22	ANDYTOWN	DADE	230.00	230.00	H	14.80		1
23	ANDYTOWN	DADE	230.00	230.00	SP	0.02		1
24	ANDYTOWN	DADE	230.00	230.00	SP	0.09		1
25	ANDYTOWN	DADE	230.00	230.00	UG	0.58		1
26	ANDYTOWN	DADE	230.00	230.00	H	4.19	8.17	2
27	ANDYTOWN	FLAGAMI	230.00	230.00	H	12.89		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.40		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.07		1
30	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.34		1
31	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.39		1
32	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.58		1
33	ANDYTOWN	FLAGAMI	230.00	230.00	H	5.57	7.85	2
34	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.23		2
35	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	2.04		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-1431 ACSR TW								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-3750 AL								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-556.5 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
2-556.5 ACSR AZ								31
1-3750 AL								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.16		1
2	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	4.84		1
3	ANDYTOWN	HUNTINGTON	230.00	230.00	H		2.65	2
4	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.88		1
5	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	7.75	3.36	2
6	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.33		1
7	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
8	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.50	4.08	2
9	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.31		1
10	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
11	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.96	11.62	2
12	ANDYTOWN	NOB HILL	230.00	230.00	SP	18.78		1
13	BALDWIN	DUVAL	230.00	230.00	H	1.87		1
14	BALDWIN	DUVAL	230.00	230.00	SP	0.34		1
15	BAREFOOT	EMERSON	230.00	230.00	H	23.77		1
16	BAREFOOT	EMERSON	230.00	230.00	SP	0.03		1
17	BAREFOOT	EMERSON	230.00	230.00	SP	1.80		1
18	BAREFOOT	EMERSON	230.00	230.00	H		2.86	2
19	BAREFOOT	EMERSON	230.00	230.00	SP	6.43		2
20	BAREFOOT	MALABAR	230.00	230.00	H	13.71		1
21	BAREFOOT	MALABAR	230.00	230.00	SP	0.18		1
22	BAREFOOT	MALABAR	230.00	230.00	SP		6.44	2
23	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.49		1
24	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.71	2
25	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.21		2
26	BARNA	NORRIS	230.00	230.00	H	8.08		1
27	BARNA	NORRIS	230.00	230.00	SP	0.16		1
28	BARNA	NORRIS	230.00	230.00	SP	0.22	2.91	2
29	BRADFORD	DUVAL	230.00	230.00	H	0.17		1
30	BRADFORD	DUVAL	230.00	230.00	H	26.99		1
31	BRADFORD	RICE	230.00	138.00	H	3.87		1
32	BRADFORD	RICE	230.00	230.00	H	22.96		1
33	BRADFORD	RICE	230.00	230.00	SP	0.62		1
34	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	8.38		1
35	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-795 ACSR AZ								15
1-1431 ACSR AW								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-1431 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-1431 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.05		1
2	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	8.35		1
3	BREVARD	CAPE CANAVERAL 2	230.00	230.00	SP	0.10		1
4	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	8.37		1
5	BREVARD	CAPE CANAVERAL 3	230.00	230.00	SP	0.06		1
6	BREVARD	MALABAR 1	230.00	230.00	H	25.72		1
7	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
8	BREVARD	MALABAR 2	230.00	230.00	SP	25.74		2
9	BREVARD	MALABAR 3	230.00	230.00	SP		25.83	2
10	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
11	BREVARD	POINSETT 1	230.00	230.00	H	0.07		1
12	BREVARD	POINSETT 1	230.00	230.00	H	4.39		2
13	BREVARD	POINSETT 1	230.00	230.00	H	6.91		2
14	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		1
15	BREVARD	POINSETT 2	230.00	230.00	H	7.53		2
16	BRIDGE	HOBE	230.00	230.00	H	4.74		1
17	BRIDGE	HOBE	230.00	230.00	SP	1.36		1
18	BRIDGE	INDIANTOWN 1	230.00	230.00	H	10.02		1
19	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.06		1
20	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.33		1
21	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.09		1
22	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.63		1
23	BRIDGE	TURNPIKE	230.00	230.00	SP	18.94		1
24	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.03		1
25	BROWARD	CONSERVATION 2	230.00	230.00	H	9.80	3.86	2
26	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.31	1.11	2
27	BROWARD	DELMAR	230.00	230.00	SP	7.24		1
28	BROWARD	DELMAR	230.00	230.00	SP	2.45		1
29	BROWARD	KIMBERLY	230.00	230.00	SP	0.07		1
30	BROWARD	KIMBERLY	230.00	230.00	H		10.78	2
31	BROWARD	KIMBERLY	230.00	230.00	SP	4.78	6.12	2
32	BROWARD	MALLARD	230.00	230.00	H	0.03		1
33	BROWARD	MALLARD	230.00	230.00	H	3.90	4.30	2
34	BROWARD	MALLARD	230.00	230.00	SP	1.12		2
35	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	12.55		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-795 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
2-795 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-1431 ACSR AZ								14
2-795 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AW								20
1-1431 ACSR TW								21
1-795 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	SUGAR-YAMATO	230.00	230.00	H		0.31	2
2	BROWARD	SUGAR-YAMATO	230.00	230.00	H	31.02		2
3	BROWARD	SUGAR-YAMATO	230.00	230.00	H	8.20		2
4	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	5.30	1.82	2
5	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	0.16		2
6	BROWARD	SUGAR-YAMATO	230.00	230.00	SP		0.16	2
7	BUNNELL	PELLICER	230.00	230.00	SP	12.54		1
8	BUNNELL	PELLICER	230.00	230.00	SP	3.97		2
9	BUNNELL	PUTNAM	230.00	230.00	H	27.11		1
10	BUNNELL	VOLUSIA	230.00	230.00	H	22.26		1
11	BUNNELL	VOLUSIA	230.00	230.00	SP	0.63		1
12	CALUSA	CHARLOTTE	230.00	230.00	SP	20.33		1
13	CALUSA	CHARLOTTE	230.00	230.00	SP	0.41		1
14	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	1.18		2
15	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	0.31		2
16	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.47	2
17	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.96	2
18	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	H	0.71		2
19	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	SP	1.59		2
20	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP	0.70		1
21	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP		1.59	2
22	CASTLE	BIG BEND (TEC)	230.00	230.00	H	5.44		1
23	CASTLE	BIG BEND (TEC)	230.00	230.00	H	3.63		1
24	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	13.25		1
25	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	3.89		1
26	CASTLE	RINGLING	230.00	230.00	H	0.07		1
27	CASTLE	RINGLING	230.00	230.00	SP	0.06		1
28	CASTLE	RINGLING	230.00	230.00	SP	9.71		1
29	CASTLE	RINGLING	230.00	230.00	SP	0.16		1
30	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
31	CEDAR	CORBETT	230.00	230.00	SP	9.23		1
32	CEDAR	CORBETT	230.00	230.00	SP	10.43		1
33	CEDAR	CORBETT	230.00	230.00	H	4.73	3.77	2
34	CEDAR	CORBETT	230.00	230.00	SP		0.53	2
35	CEDAR	DELTRAIL	230.00	230.00	H	0.05		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR TW								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR TW								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
2-556.5 ACSR AZ								12
2-795 ACSR AW								13
1-1431 ACSR AW								14
2-556.5 ACSR AZ								15
1-1431 ACSR AW								16
2-556.5 ACSR AZ								17
1-954 ACSSHS AW								18
1-954 ACSSHS AW								19
1-954 ACSSHS AW								20
1-954 ACSSHS AW								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-1431 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR TW								32
1-1431 ACSR TW								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	DELTRAIL	230.00	230.00	SP	5.60		1
2	CEDAR	LAUDERDALE	230.00	230.00	H	27.69		1
3	CEDAR	LAUDERDALE	230.00	230.00	SP	1.88		1
4	CEDAR	LAUDERDALE	230.00	230.00	SP	3.85		1
5	CEDAR	LAUDERDALE	230.00	230.00	H	6.89		2
6	CEDAR	LAUDERDALE	230.00	230.00	SP	1.50	1.45	2
7	CEDAR	RANCH	230.00	230.00	H	0.22		1
8	CEDAR	RANCH	230.00	230.00	SP	0.27		1
9	CEDAR	RANCH	230.00	230.00	H		5.96	2
10	CEDAR	RANCH	230.00	230.00	SP	9.02		2
11	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	H	2.71		1
12	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.19		1
13	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.22		1
14	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	19.04		2
15	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	H	22.65		1
16	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	SP	0.21		1
17	CHARLOTTE	NORTH CAPE (LEC)	230.00	230.00	SP	0.04		1
18	CHARLOTTE	PEACHLAND	230.00	230.00	H	4.71		1
19	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.12		1
20	CHARLOTTE	PEACHLAND	230.00	230.00	SP	6.06		1
21	CHARLOTTE	RINGLING	230.00	230.00	H	39.40		1
22	CHARLOTTE	RINGLING	230.00	230.00	SP	0.97		1
23	CHARLOTTE	RINGLING	230.00	230.00	H	4.94		2
24	CHARLOTTE	RINGLING	230.00	138.00	SP	0.02		2
25	CHARLOTTE	VANDOLAH (FPC)	230.00	230.00	SP			1
26	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.57		1
27	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
28	CLINTMOORE	DELMAR	230.00	230.00	SP	5.51		1
29	CLINTMOORE	YAMATO	230.00	230.00	H	1.28		1
30	CLINTMOORE	YAMATO	230.00	230.00	SP	0.15		1
31	CLINTMOORE	YAMATO	230.00	230.00	SP	1.51		1
32	COAST	PEACHLAND	230.00	230.00	SP	5.47		1
33	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	35.32		1
34	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	2.88		2
35	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	65.91		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
1-954 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
2-795 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
2-795 ACSR AW								25
2-954 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-954 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	TERRY	230.00	230.00	H	0.23		1
2	COLLIER	TERRY	230.00	230.00	SP	0.23		1
3	COLLIER	TERRY	230.00	230.00	H	12.40		2
4	CONSERVATION	MALLARD	230.00	230.00	H	0.03		1
5	CONSERVATION	MALLARD	230.00	230.00	H		5.51	2
6	CONSERVATION	MALLARD	230.00	230.00	SP		0.31	2
7	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.96		1
8	CONSERVATION	MOTOROLA	230.00	230.00	SP		1.21	2
9	CONSERVATION	NOB HILL	230.00	230.00	SP	4.16		1
10	CONSERVATION	NOB HILL	230.00	230.00	SP	1.21		2
11	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	8.08		1
12	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	11.53		2
13	CORBETT	RANCH 1	230.00	230.00	SP	0.01		1
14	CORBETT	RANCH 1	230.00	230.00	SP	3.27		1
15	CORBETT	RANCH 1	230.00	230.00	SP	0.03		1
16	CORBETT	RANCH 1	230.00	230.00	H	3.77	4.73	2
17	CORBETT	RANCH 1	230.00	230.00	SP	0.52		2
18	CORBETT	RANCH 2	230.00	230.00	H	0.06		1
19	CORBETT	RANCH 2	230.00	230.00	SP	2.80		1
20	CORBETT	RANCH 2	230.00	230.00	SP	0.23		1
21	CORBETT	RANCH 2	230.00	230.00	H	0.42	8.48	2
22	CORBETT	RANCH 2	230.00	230.00	SP	0.55		2
23	CORBETT	SUGAR	230.00	230.00	SP	1.27		1
24	CORTEZ	JOHNSON 1	230.00	230.00	H	0.04		1
25	CORTEZ	JOHNSON 1	230.00	230.00	SP	10.77		1
26	DADE	DORAL (RRDC)	230.00	230.00	H	0.10		1
27	DADE	DORAL (RRDC)	230.00	230.00	H	0.83		1
28	DADE	DORAL (RRDC)	230.00	230.00	SP	0.57		1
29	DADE	DORAL (RRDC)	230.00	230.00	H	1.50		2
30	DADE	GRATIGNY	230.00	230.00	H	2.67		1
31	DADE	GRATIGNY	230.00	230.00	SP	0.88		1
32	DADE	GRATIGNY	230.00	230.00	H	0.44		2
33	DADE	LEVEE 1	230.00	230.00	H	0.04		1
34	DADE	LEVEE 1	230.00	230.00	H	0.09		1
35	DADE	LEVEE 1	230.00	230.00	SP	4.64		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR TW								14
1-954 ACSR AW								15
1-1431 ACSR TW								16
1-1431 ACSR TW								17
1-1431 ACSR TW								18
1-1431 ACSR AW								19
1-1431 ACSR TW								20
1-1431 ACSR TW								21
1-1431 ACSR AW								22
2-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-1431 ACSR AZ								26
2-556.5 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
2	DADE	LEVEE 1	230.00	230.00	H	2.71	5.03	2
3	DADE	LEVEE 2	230.00	230.00	H	0.11		1
4	DADE	LEVEE 2	230.00	230.00	H	0.85		1
5	DADE	LEVEE 2	230.00	230.00	SP	1.33		1
6	DADE	LEVEE 2	230.00	230.00	H	6.88		2
7	DADE	LEVEE 3	230.00	230.00	SP	9.03		1
8	DADE	MIAMI SHORES	230.00	230.00	SP	0.06		1
9	DADE	MIAMI SHORES	230.00	230.00	SP	8.61		1
10	DADE	MIAMI SHORES	230.00	230.00	H	0.44		2
11	DADE	OVERTOWN	230.00	230.00	SP	1.57		1
12	DADE	OVERTOWN	230.00	230.00	SP	0.01		1
13	DADE	OVERTOWN	230.00	230.00	SP	7.71		2
14	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
15	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
16	DAVIS	LEVEE 1	230.00	230.00	H	1.06	12.33	2
17	DAVIS	LEVEE 2	230.00	230.00	H	0.23		1
18	DAVIS	LEVEE 2	230.00	230.00	H	12.33	1.06	2
19	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.17		1
20	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.26	2
21	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
22	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.29	2
23	DAVIS	PRINCETON 1	230.00	230.00	H	6.59		1
24	DAVIS	PRINCETON 1	230.00	230.00	SP	0.13		1
25	DAVIS	PRINCETON 1	230.00	230.00	H	1.46		2
26	DELTRAIL	YAMATO	230.00	230.00	SP	7.62		1
27	DELTRAIL	YAMATO	230.00	230.00	SP	0.42	0.32	2
28	DORAL (RRDC)	DADE RES RCVRY (DADE	230.00	230.00	SP	0.84		2
29	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
30	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
31	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
32	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00	H	0.09		1
33	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	13.13		1
34	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	15.20		1
35	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	0.22		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
2-556.5 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
2-954 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1691 AAAC								19
1-1691 AAAC								20
1-1691 AAAC								21
1-1691 AAAC								22
1-1691 AAAC								23
1-1431 ACSR AW								24
1-1691 AAAC								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-954 ACSR AZ								28
1-1590 ACSR								29
1-1590 ACSR								30
1-1590 ACSR								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
2-954 ACSR AZ								34
1-1431 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	20.96		1
2	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	6.89		1
3	DUVAL	SPRINGBANK	230.00	230.00	H	0.49		1
4	DUVAL	SPRINGBANK	230.00	230.00	H	27.04		1
5	DUVAL	SPRINGBANK	230.00	230.00	SP	0.28		1
6	EMERSON	MIDWAY	230.00	230.00	H	12.10		1
7	EMERSON	MIDWAY	230.00	230.00	H	2.84		2
8	FLAGAMI	LEVEE	230.00	230.00	H	0.42		1
9	FLAGAMI	LEVEE	230.00	230.00	SP	0.23		1
10	FLAGAMI	LEVEE	230.00	230.00	SP	4.70		1
11	FLAGAMI	LEVEE	230.00	230.00	H	3.45	4.33	2
12	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.43		1
13	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
14	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
15	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
16	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.05		1
17	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.52		1
18	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.33		1
19	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.95		1
20	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.09		1
21	FLAGAMI	TURKEY POINT 1	230.00	230.00	H		2.76	2
22	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.25		2
23	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.76		1
24	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.14		1
25	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	9.95		1
26	FLAGAMI	TURKEY POINT 2	230.00	230.00	SP	1.54		1
27	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.77	1.91	2
28	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	18.29		2
29	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.37		1
30	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.90		2
31	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.38		1
32	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.23	2
33	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	0.31		1
34	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	2.35		2
35	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	2.25		2
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
2-556.5 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-2000 CU SD								13
1-2500 CU SD								14
1-3000 AL								15
1-3750 AL								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
2-556.5 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1691 AAAC								22
1-1431 ACSR AZ								23
1-1691 AAAC								24
2-556.5 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1691 AAAC								28
1-954 ACSR AW								29
1-954 ACSR AW								30
2-1431 ACSR AZ								31
2-1431 ACSR AZ								32
2-1431 ACSR AZ								33
2-1431 ACSR AZ								34
2-1431 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

TRANSMISSION LINE STATISTICS

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2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.47		1
2	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP		2.01	2
3	GERMANTOWN	SUGAR	230.00	230.00	SP	22.56		1
4	GERMANTOWN	SUGAR	230.00	230.00	SP	1.35		1
5	GERMANTOWN	SUGAR	230.00	230.00	H	0.31		2
6	GERMANTOWN	SUGAR	230.00	230.00	SP	2.50	10.28	2
7	GERMANTOWN	YAMATO	230.00	230.00	SP	2.81		2
8	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	17.52		1
9	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	4.29		1
10	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	1.53		1
11	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP		0.25	2
12	GREYNOLDS	LAUDANIA	230.00	230.00	SP	9.89		1
13	GREYNOLDS	LAUDANIA	230.00	230.00	UG	2.34		1
14	GREYNOLDS	LAUDANIA	230.00	230.00	UG	0.59		1
15	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.45		1
16	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.47		1
17	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.57		2
18	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
19	HOWARD	LAURELWOOD	230.00	230.00	SP	0.09		1
20	HOWARD	LAURELWOOD	230.00	230.00	SP	10.53		1
21	HOWARD	LAURELWOOD	230.00	230.00	H	3.58		2
22	HOWARD	RINGLING	230.00	230.00	SP	4.36		1
23	HOWARD	RINGLING	230.00	230.00	SP	3.15		1
24	HOWARD	RINGLING	230.00	230.00	SP	0.65		2
25	HUNTINGTON	PENNSUCO	230.00	230.00	SP	9.15		1
26	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.91		1
27	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.62		1
28	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.29		2
29	INDIANTOWN	MARTIN 2	230.00	230.00	SP	13.37		1
30	INDIANTOWN	MIDWAY	230.00	230.00	H	23.49		1
31	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	9.16		1
32	INDIANTOWN	RIVIERA	230.00	230.00	SP	3.43		1
33	INDIANTOWN	RIVIERA	230.00	230.00	SP	34.47		2
34	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.51		1
35	JOHNSON	MANATEE	230.00	230.00	H	16.83		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR AW								1
2-795 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR TW								4
1-1431 ACSR TW								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-900 CU HT								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-3000 AL								13
1-3750 AL								14
1-1431 ACSR AZ								15
1-900 CU HT								16
1-900 CU HT								17
1-1431 ACSR TW								18
1-1431 ACSR AW								19
1-1431 ACSR TW								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR TW								23
1-1431 ACSR TW								24
1-954 ACSR AW								25
2-795 ACSR AW								26
2-795 ACSR AW								27
2-795 ACSR AW								28
2-795 ACSR AW								29
2-954 ACSR AZ								30
2-954 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AW								33
2-795 ACSR AW								34
2-1431 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	JOHNSON	MANATEE	230.00	230.00	SP	0.05		1
2	JOHNSON	MANATEE	230.00	230.00	H		0.81	2
3	JOHNSON	MANATEE	230.00	230.00	SP	0.10		2
4	JOHNSON	MANATEE	230.00	230.00	SP	0.08		2
5	JOHNSON	RINGLING	230.00	230.00	H	8.87		1
6	JOHNSON	RINGLING	230.00	230.00	H	0.81		2
7	JOHNSON	RINGLING	230.00	230.00	SP	0.14		2
8	KEENTOWN	MANATEE	230.00	230.00	H	16.23		1
9	KEENTOWN	MANATEE	230.00	230.00	SP	3.00		1
10	KEENTOWN	WHIDDEN	230.00	230.00	H	24.43		1
11	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.31		1
12	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.61	13.24	2
13	KIMBERLY	RANCH	230.00	230.00	H	0.21		1
14	KIMBERLY	RANCH	230.00	230.00	SP	0.08		1
15	KIMBERLY	RANCH	230.00	230.00	H		20.17	2
16	KORONA	PUTNAM	230.00	230.00	H	32.98		1
17	KORONA	PUTNAM	230.00	230.00	SP	0.05		1
18	KORONA	PUTNAM	230.00	230.00	SP	0.77		1
19	KORONA	VOLUSIA	230.00	230.00	H	16.22		1
20	KORONA	VOLUSIA	230.00	230.00	SP	0.05		1
21	KORONA	VOLUSIA	230.00	230.00	SP	0.09		1
22	KORONA	VOLUSIA	230.00	230.00	SP	0.12		1
23	KORONA	VOLUSIA	230.00	230.00	SP	0.08	0.06	2
24	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.45		1
25	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.42		1
26	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.65		1
27	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.46		1
28	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.12		1
29	LAUDERDALE	MOTOROLA	230.00	230.00	SP	7.74		1
30	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	4.45		1
31	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	3.05		1
32	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
33	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.75		1
34	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.42		1
35	LAURELWOOD	PEACHLAND	230.00	230.00	SP	21.34		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1431 ACSR AZ								1
2-1431 ACSR AZ								2
2-1431 ACSR AW								3
2-1431 ACSR AZ								4
2-1431 ACSR AZ								5
2-1431 ACSR AZ								6
2-795 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-1431 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-1431 ACSR AZ								24
1-900 CU HT								25
1-900 CU HT								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-900 CU HT								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.17		2
2	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.99		1
3	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
4	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.65		1
5	LAURELWOOD	RINGLING 2	230.00	230.00	H		1.41	2
6	LEVEE	TURKEY POINT	230.00	230.00	H	1.18		1
7	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
8	LEVEE	TURKEY POINT	230.00	230.00	H	12.53		2
9	LEVEE	TURKEY POINT	230.00	230.00	H	18.28		2
10	LINDGREN	PENNSUCO	230.00	230.00	H	3.16		1
11	LINDGREN	PENNSUCO	230.00	230.00	SP	0.01		1
12	LINDGREN	PENNSUCO	230.00	230.00	H		12.40	2
13	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
14	LINDGREN	TURKEY POINT	230.00	230.00	H		4.24	2
15	LINDGREN	TURKEY POINT	230.00	230.00	H		18.29	2
16	MALABAR	MIDWAY	230.00	230.00	H	54.43		1
17	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
18	MALABAR	MIDWAY	230.00	230.00	SP	0.04		1
19	MALABAR	MIDWAY	230.00	230.00	SP	0.06		1
20	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	10.07		1
21	MANATEE	BIG BEND (TEC) 2	230.00	230.00	H			1
22	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.12		2
23	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	9.93		2
24	MANATEE	RINGLING 2	230.00	230.00	H	24.27		1
25	MANATEE	RINGLING 2	230.00	230.00	SP	0.30		1
26	MANATEE	RINGLING 2	230.00	230.00	H		1.50	2
27	MANATEE	RINGLING 3	230.00	230.00	H	1.65		1
28	MANATEE	RINGLING 3	230.00	230.00	SP	24.10		1
29	MARTIN	SHERMAN	230.00	230.00	H	4.32		1
30	MARTIN	SHERMAN	230.00	230.00	SP	16.22		1
31	MARTIN	WARFIELD	230.00	230.00	SP	3.35		1
32	MARTIN	WARFIELD	230.00	230.00	SP		0.03	2
33	MIDWAY	RALLS	230.00	230.00	SP	2.90		1
34	MIDWAY	RANCH	230.00	230.00	H	17.32		1
35	MIDWAY	RANCH	230.00	230.00	SP	0.37		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1691 AAAC								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1691 AAAC								15
1-795 ACSR AZ								16
1-1431 ACSR AW								17
1-795 ACSR AW								18
1-795 ACSR AZ								19
2-795 ACSR AZ								20
2-795 ACSR AZ								21
2-1431 ACSR AZ								22
2-795 ACSR AZ								23
2-1431 ACSR AZ								24
2-1431 ACSR AW								25
2-1431 ACSR AZ								26
2-1431 ACSR AZ								27
2-1431 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
2-795 ACSR AW								31
2-795 ACSR AW								32
1-1431 ACSR AW								33
2-795 ACSR AZ								34
1-1431 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	RANCH	230.00	230.00	SP	0.14		1
2	MIDWAY	RANCH	230.00	230.00	SP	6.02		1
3	MIDWAY	RANCH	230.00	230.00	SP	0.08		1
4	MIDWAY	RANCH	230.00	230.00	H	3.63		2
5	MIDWAY	RANCH	230.00	230.00	SP		9.19	2
6	MIDWAY	RANCH	230.00	230.00	SP		17.18	2
7	MIDWAY	SHERMAN	230.00	230.00	H	26.81		1
8	MIDWAY	SHERMAN	230.00	230.00	SP	0.61	0.60	2
9	MIDWAY	ST LUCIE 1	230.00	230.00	H	1.98		1
10	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.70		1
11	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.11		1
12	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.66		1
13	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.12		1
14	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.75		1
15	MILLCREEK	SAMPSON (CJB)	230.00	230.00	H	5.09		1
16	MILLCREEK	SAMPSON (CJB)	230.00	230.00	SP	0.08		1
17	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
18	MILLCREEK	TOCOI	230.00	230.00	H	7.99		1
19	MILLCREEK	TOCOI	230.00	230.00	SP	0.09		1
20	NORRIS	VOLUSIA	230.00	230.00	H	40.72		1
21	NORRIS	VOLUSIA	230.00	230.00	SP	0.15		1
22	NORRIS	VOLUSIA	230.00	230.00	SP	0.13		1
23	ORANGE RIVER	TERRY	230.00	230.00	H	7.67		1
24	ORANGE RIVER	TERRY	230.00	230.00	SP	0.11		1
25	ORANGE RIVER	TERRY	230.00	230.00	SP	0.05		1
26	ORANGE RIVER	TERRY	230.00	230.00	H	15.37	1.07	2
27	ORANGE RIVER	WHIDDEN	230.00	230.00	SP	33.62		1
28	ORANGE RIVER	WHIDDEN	230.00	230.00	SP		19.15	2
29	OSTEEN	SANFORD PLANT	230.00	230.00	H	11.80		1
30	OSTEEN	SANFORD PLANT	230.00	230.00	SP	4.40		1
31	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.07		1
32	OSTEEN	SANFORD PLANT	230.00	230.00	SP	2.42		1
33	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.31		1
34	OSTEEN	SANFORD PLANT	230.00	230.00	SP	1.06		2
35	OSTEEN	VOLUSIA	230.00	230.00	H	20.25		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR AW								1
2-795 ACSR AZ								2
2-954 ACSR AZ								3
2-954 ACSR AZ								4
2-795 ACSR AZ								5
2-954 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-3400 ACSR AW								9
2-1691 AAAC								10
1-3400 ACSR AW								11
2-1691 AAAC								12
1-3400 ACSR AW								13
2-1691 AAAC								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-1431 ACSR AW								21
1-954 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
2-954 ACSR AW								27
2-954 ACSR AW								28
1-795 ACSR AZ								29
1-1431 ACSR AW								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-1431 ACSR AW								34
1-795 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

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Line No	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OSTEEN	VOLUSIA	230.00	230.00	SP	8.69		1
2	OSTEEN	VOLUSIA	230.00	230.00	SP	1.78		1
3	OSTEEN	VOLUSIA	230.00	230.00	SP		1.05	2
4	PENNSUCO	DORAL (RRDC)	230.00	230.00	H	2.74		1
5	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.32		1
6	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.16		1
7	PENNSUCO	DORAL (RRDC)	230.00	230.00	H		0.88	2
8	PENNSUCO	MAULE (TARMAC)	230.00	230.00	SP	0.10		1
9	PLUMOSUS	PLUMOSUS DIST.	230.00	230.00	H	0.03		1
10	POINSETT	BITHLO (PEC)	230.00	230.00	SP	19.64		1
11	POINSETT	BITHLO (PEC)	230.00	230.00	SP	0.20		1
12	POINSETT	BITHLO (PEC)	230.00	230.00	SP	1.11		2
13	POINSETT	HOLOPAW	230.00	230.00	H	0.08		1
14	POINSETT	HOLOPAW	230.00	230.00	H		4.38	2
15	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.01		1
16	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	44.91	0.04	2
17	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.08	6.12	2
18	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		45.13	2
19	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	3.44		1
20	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	1.03		1
21	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.88		1
22	PRINCETON	TURKEY POINT	230.00	230.00	H	0.87		1
23	PRINCETON	TURKEY POINT	230.00	230.00	SP	6.52		1
24	PRINCETON	TURKEY POINT	230.00	230.00	SP	3.20		1
25	PUTNAM	RICE	230.00	230.00	H	14.08		1
26	PUTNAM	RICE	230.00	230.00	SP	0.13		1
27	PUTNAM	RICE	230.00	230.00	H	1.33		2
28	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.06		1
29	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.71		1
30	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.51		1
31	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.62		1
32	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.43		2
33	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.33	2
34	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.04		2
35	PUTNAM	TOCOI	230.00	230.00	H	16.24		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-954 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-795 ACSR AZ								8
1-1431 ACSR AW								9
1-1272 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AW								14
1-1272 ACSR AW								15
1-1272 ACSR AW								16
1-1431 ACSR TW								17
1-1272 ACSR AW								18
1-3000 AL								19
1-3750 AL								20
2-954 ACSR AZ								21
1-1691 AAAC								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-1431 ACSR AZ								28
2-556.5 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-954 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
2	RALLS	TURNPIKE	230.00	230.00	SP	11.52		1
3	RALLS	TURNPIKE	230.00	230.00	SP	0.09	0.10	2
4	RICE	SEMINOLE PLANT (SEC) 1	230.00	230.00	H	0.01		2
5	RICE	SEMINOLE PLANT (SEC) 2	230.00	230.00	H		0.01	2
6	SAMPSON (CJB)	SWITZERLAND (JEA)	230.00	230.00	H	0.08		1
7	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.37		1
8	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.62		2
9	SANFORD	ALTAMONTE (FPC)	230.00	230.00	SP	0.05		1
10	SANFORD	DEBARY (FPC)	230.00	230.00	SP	0.05		1
11	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP	25.46		1
12	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP	0.25		1
13	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP		1.11	2
14	SANFORD PLANT	NORTH LONGWOOD (FPC)	230.00	230.00	H	7.68		1
15	SANFORD PLANT	NORTH LONGWOOD (FPC)	230.00	230.00	SP	0.30		1
16	SANFORD PLANT	VOLUSIA 2	230.00	230.00	H	31.95		1
17	SANFORD PLANT	VOLUSIA 2	230.00	230.00	SP	0.30		1
18	SANFORD PLANT	VOLUSIA 2	230.00	230.00	SP	0.57		1
19	SANFORD PLANT	VOLUSIA 2	230.00	230.00	H	0.42		2
20	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.49		1
21	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	10.26		1
22	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.61		1
23	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
24	ST LUCIE	HUTCHINSON ISLAND 1	230.00	230.00	SP	0.12		1
25	ST LUCIE	HUTCHINSON ISLAND 2	230.00	230.00	H	0.13		1
26	WHIDDEN	DESOTO (D.C.G.C.)	230.00	230.00	SP	0.12		1
27	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	0.50		1
28	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	12.64		2
29	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
30	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
31	AIRPORT	DADE	138.00	138.00	H	0.22		1
32	AIRPORT	DADE	138.00	138.00	SP	0.46		1
33	AIRPORT	DADE	138.00	138.00	SP	0.15		1
34	AIRPORT	DADE	138.00	138.00	SP	0.68		1
35	AIRPORT	DADE	138.00	138.00	SP	0.31		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
2-1780 ACSR SD								4
2-1780 ACSR SD								5
1-954 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-1272 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-1431 ACSR AZ								20
2-556.5 ACSR AZ								21
1-1431 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-927.2 AAAC								25
1-1431 ACSR AW								26
2-795 ACSR AW								27
2-795 ACSR AW								28
1-1250 CU SD								29
1-2000 CU SD								30
1-795 AAC								31
1-556.5 ACSR AZ								32
1-600 CU HT								33
1-795 AAC								34
1-795 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	AIRPORT	DADE	138.00	138.00	SP	1.26		1
2	AIRPORT	DADE	138.00	138.00	SP	0.57		1
3	AIRPORT	DADE	138.00	138.00	H		0.14	2
4	AIRPORT	DADE	138.00	138.00	SP		0.30	2
5	AIRPORT	DADE	138.00	138.00	SP	0.12		2
6	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.06		1
7	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.06		1
8	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.89		1
9	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.01		1
10	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.06	2
11	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.39	0.11	2
12	ALICO	BUCKINGHAM	138.00	138.00	H	3.22		1
13	ALICO	BUCKINGHAM	138.00	138.00	SP	6.86		1
14	ALICO	BUCKINGHAM	138.00	138.00	SP	0.79		1
15	ALICO	BUCKINGHAM	138.00	138.00	SP	0.17		1
16	ALICO	BUCKINGHAM	138.00	138.00	SP	13.55	3.56	2
17	ALICO	BUCKINGHAM	138.00	138.00	SP	1.08	0.86	2
18	ALICO	BUCKINGHAM	138.00	138.00	SP	1.67		2
19	ALICO	COLLIER 1	138.00	138.00	H	1.39		1
20	ALICO	COLLIER 1	138.00	138.00	H	5.12		1
21	ALICO	COLLIER 1	138.00	138.00	H	4.77		1
22	ALICO	COLLIER 1	138.00	230.00	SP	0.11		1
23	ALICO	COLLIER 1	138.00	138.00	SP	1.95		1
24	ALICO	COLLIER 1	138.00	138.00	SP	0.12		1
25	ALICO	COLLIER 1	138.00	138.00	SP	4.68		1
26	ALICO	COLLIER 1	138.00	138.00	SP	0.01		1
27	ALICO	COLLIER 1	138.00	138.00	UG	1.60		1
28	ALICO	COLLIER 1	138.00	138.00	SP	3.68		2
29	ALICO	COLLIER 1	138.00	138.00	SP		2.00	2
30	ALICO	COLLIER 1	138.00	138.00	SP	1.06		2
31	ALICO	ESTERO	138.00	138.00	SP	0.06		1
32	ALICO	ESTERO	138.00	138.00	SP		4.73	2
33	ALICO	FT MYERS PLANT 1	138.00	230.00	SP	1.05		1
34	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	1.06		1
35	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.16		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-795 AAC								3
1-795 AAC								4
1-795 ACSR AZ								5
1-350 CU HT								6
1-556.5 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-556.5 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR TW								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR TW								18
1-795 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AZ								21
1-795 ACSR AW								22
1-795 ACSR AW								23
1-795 SSAC AW								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-2500 CU								27
1-795 SSAC AW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-795 ACSR AW								33
1-795 ACSR AW								34
1-795 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

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TRANSMISSION LINE STATISTICS

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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	9.40		1
2	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.35		1
3	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		0.18	2
4	ALICO	FT MYERS PLANT 1	138.00	230.00	SP		2.90	2
5	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01		2
6	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.56	4.91	2
7	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.54	2
8	ALICO	FT MYERS PLANT 2	138.00	138.00	H	1.06		1
9	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	0.06		1
10	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	3.92		1
11	ALICO	FT MYERS PLANT 2	138.00	138.00	H	0.40		2
12	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	5.29	8.63	2
13	ALICO	TERRY	138.00	138.00	H	9.95		1
14	ALICO	TERRY	138.00	138.00	SP	0.07		1
15	ALICO	TERRY	138.00	138.00	SP	4.79		1
16	ARCH CREEK	BOULEVARD #1	138.00	138.00	UG	1.07		1
17	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.50		1
18	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
19	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	0.06		2
20	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.48		1
21	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	3.12		1
22	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	5.23		1
23	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	3.46		1
24	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.88		2
25	ARCH CREEK	MIAMI SHORES	138.00	138.00	SP	5.86		1
26	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	1.45		1
27	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	2.34		1
28	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
29	BAREFOOT	MICCO	138.00	138.00	SP	1.15		1
30	BAREFOOT	MICCO	138.00	230.00	SP	1.07		2
31	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.53		1
32	BAREFOOT	WEST (VER)	138.00	138.00	SP	17.94		1
33	BAREFOOT	WEST (VER)	138.00	230.00	SP		1.07	2
34	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.18	0.19	2
35	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
36					TOTAL	6,069.33	655.39	1,504

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR TW								2
1-795 ACSR AW								3
1-795 ACSR AW								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR TW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-1431 ACSR AW								14
1-954 ACSR AW								15
1-2000 CU SD								16
1-954 ACSR AZ								17
1-2000 CU SD								18
1-954 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
2-556.5 AAC								23
1-1431 ACSR AZ								24
1-954 ACSR AW								25
1-1500 CU								26
1-2000 CU SD								27
1-556.5 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-795 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BENEVA	HOWARD	138.00	138.00	SP	1.37		1
2	BENEVA	HOWARD	138.00	138.00	SP	7.71		1
3	BENEVA	HOWARD	138.00	230.00	SP		0.66	2
4	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
5	BENEVA	RINGLING	138.00	138.00	SP	1.03		1
6	BENEVA	RINGLING	138.00	138.00	SP	5.11		1
7	BENEVA	RINGLING	138.00	138.00	SP		1.02	2
8	BRADENTON	CORTEZ	138.00	138.00	SP	8.75		1
9	BRADENTON	CORTEZ	138.00	138.00	SP	0.12		1
10	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.86		1
11	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.87		1
12	BRADFORD	HAMPTON	138.00	138.00	SP	0.03		1
13	BRADFORD	HAMPTON	138.00	138.00	SP	5.82		1
14	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	1.70		1
15	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	3.33		1
16	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	0.54		2
17	BREVARD	CITY POINT TAP 1	138.00	138.00	SP		2.19	2
18	BREVARD	COCOA BEACH	138.00	138.00	SP	11.75		1
19	BREVARD	COCOA BEACH	138.00	138.00	SP	0.90		1
20	BREVARD	COCOA BEACH	138.00	138.00	SP	0.09	2.19	2
21	BREVARD	EAU GALLIE	138.00	138.00	SP	0.14		1
22	BREVARD	EAU GALLIE	138.00	138.00	SP	14.68		1
23	BREVARD	EAU GALLIE	138.00	138.00	SP	1.27		1
24	BREVARD	EAU GALLIE	138.00	138.00	SP	4.29	4.02	2
25	BREVARD	EAU GALLIE	138.00	138.00	SP	1.33	1.22	2
26	BREVARD	OLEANDER (CST)	138.00	138.00	SP	0.20		1
27	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.11		1
28	BREVARD	ROCKLEDGE	138.00	138.00	SP	3.53		1
29	BREVARD	ROCKLEDGE	138.00	138.00	SP		6.19	2
30	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.07		2
31	BROWARD	DEERFIELD BEACH 1	138.00	230.00	SP	0.14		1
32	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	0.93		1
33	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.72		1
34	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.03		1
35	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
36					TOTAL	6,069.33	655.39	1,504

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-795 ACSR AW								4
1-795 ACSR AW								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-795 ACSR AW								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-556.5 AAC								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR TW								23
1-954 ACSR AW								24
1-954 ACSR TW								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-1431 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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TRANSMISSION LINE STATISTICS

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2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.86		1
2	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.70		1
3	BROWARD	LYONS	138.00	138.00	SP	0.28		1
4	BROWARD	LYONS	138.00	138.00	SP	8.10		1
5	BROWARD	MCARTHUR	138.00	138.00	H	3.61		1
6	BROWARD	MCARTHUR	138.00	138.00	H	4.61		1
7	BROWARD	MCARTHUR	138.00	138.00	SP	0.07		1
8	BROWARD	MCARTHUR	138.00	138.00	SP	1.43		1
9	BROWARD	MCARTHUR	138.00	138.00	SP		4.52	2
10	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
11	BROWARD	PALM AIRE	138.00	138.00	SP	7.06		1
12	BROWARD	POMPANO	138.00	138.00	SP	0.18		1
13	BROWARD	POMPANO	138.00	138.00	SP	2.74		1
14	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
15	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.28		1
16	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.55		1
17	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.47		1
18	BROWARD	WESTINGHOUSE	138.00	138.00	H	4.50		2
19	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.38		2
20	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	H	2.50		1
21	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	SP	0.12		1
22	BUCKINGHAM	FT MYERS PLANT	138.00	230.00	SP	2.04		2
23	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	1.22		1
24	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	0.11		1
25	CEDAR	GERMANTOWN	138.00	230.00	SP	0.08		1
26	CEDAR	GERMANTOWN	138.00	138.00	SP	10.10		1
27	CEDAR	GERMANTOWN	138.00	138.00	SP		0.54	2
28	CEDAR	GERMANTOWN	138.00	230.00	SP		1.61	2
29	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.06		1
30	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	6.79		1
31	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.53		2
32	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
33	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.23		1
34	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
35	CEDAR	RANCH	138.00	138.00	H	0.21		1
36					TOTAL	6,069.33	655.39	1,504

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
2-556.5 AAC								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
2-336.4 ACSR AZ								6
1-1431 ACSR AZ								7
1-954 ACSR AW								8
2-336.4 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-556.5 ACSR AW								14
1-954 ACSR AZ								15
2-336.4 ACSR AZ								16
1-954 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-336.4 ACSR AZ								23
1-795 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	RANCH	138.00	230.00	H	4.27		1
2	CEDAR	RANCH	138.00	138.00	SP	0.22		1
3	CEDAR	RANCH	138.00	138.00	SP	6.24		1
4	CEDAR	RANCH	138.00	138.00	SP	5.63		1
5	CEDAR	RANCH	138.00	138.00	SP		0.97	2
6	CHARLOTTE	CLEVELAND	138.00	138.00	H	0.13		1
7	CHARLOTTE	HARBOR	138.00	138.00	SP	2.18		1
8	CHARLOTTE	HARBOR	138.00	138.00	SP	14.87		1
9	CHARLOTTE	HARBOR	138.00	138.00	SP	0.07		1
10	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	H	2.72		1
11	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	0.03		1
12	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	6.38		1
13	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	2.12		1
14	COAST	HARBOR	138.00	138.00	SP	2.86		1
15	COAST	HARBOR	138.00	138.00	SP	2.26		1
16	COAST	HARBOR	138.00	138.00	SP	0.61		1
17	COAST	MYAKKA	138.00	138.00	SP	13.78		1
18	COAST	MYAKKA	138.00	138.00	SP	2.62		1
19	COAST	MYAKKA	138.00	138.00	SP	0.46		1
20	COAST	MYAKKA	138.00	230.00	SP	0.22		2
21	COCOA BEACH	PATRICK	138.00	138.00	H	2.25		1
22	COCOA BEACH	PATRICK	138.00	138.00	SP	1.84		1
23	COCOA BEACH	PATRICK	138.00	138.00	SP	6.40		1
24	COCOA BEACH	PATRICK	138.00	138.00	UG	0.96		1
25	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
26	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.84		1
27	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		1
28	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.39		2
29	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
30	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.06		1
31	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.01		1
32	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.05	2
33	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP			1
34	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		1
35	COLLIER	ALLIGATOR	138.00	138.00	SP	0.26		1
36					TOTAL	6,069.33	655.39	1,504

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-1431 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-556.5 ACSR AZ								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-556.5 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-795 ACSR AW								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-350 CU HT								21
1-350 CU HT								22
1-652.4 AAAC								23
1-1250 CU SD								24
1-600 CU HT								25
1-927.2 AAAC								26
1-954 ACSR AW								27
1-556.5 ACSR AW								28
1-700 CU								29
1-795 ACSR AZ								30
1-954 ACSR AZ								31
1-795 ACSR AZ								32
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	ALLIGATOR	138.00	138.00	SP	0.04		1
2	COLLIER	ALLIGATOR	138.00	138.00	SP	1.76	1.07	2
3	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	2.83		1
4	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	0.24		1
5	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	0.37		2
6	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	8.30		2
7	COLLIER	NAPLES	138.00	138.00	H	0.11		1
8	COLLIER	NAPLES	138.00	138.00	SP	2.39		1
9	COLLIER	NAPLES	138.00	138.00	SP		1.52	2
10	COLLIER	RATTLESNAKE	138.00	230.00	H	0.43		1
11	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.31		1
12	COLLIER	RATTLESNAKE	138.00	230.00	SP	0.08		1
13	COLLIER	RATTLESNAKE	138.00	138.00	SP	1.92		1
14	COLLIER	RATTLESNAKE	138.00	138.00	SP	2.85		1
15	COLLIER	RATTLESNAKE	138.00	230.00	SP	13.69		1
16	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.04	0.06	2
17	COLLIER	TERRY	138.00	138.00	H	10.80		1
18	COLLIER	TERRY	138.00	138.00	SP	1.07		1
19	COLLIER	TERRY	138.00	138.00	SP	2.98		1
20	COLLIER	TERRY	138.00	138.00	SP	1.70		1
21	COLLIER	TERRY	138.00	138.00	SP	0.18		1
22	COLLIER	TERRY	138.00	138.00	SP	2.36		2
23	CORTEZ	JOHNSON	138.00	230.00	H	0.05		1
24	CORTEZ	JOHNSON	138.00	138.00	SP	8.81		1
25	CORTEZ	WOODS	138.00	138.00	SP	6.73		1
26	CORTEZ	WOODS	138.00	138.00	SP	0.50		1
27	CORTEZ	WOODS	138.00	138.00	SP	1.15		2
28	COURT	CUTLER	138.00	230.00	H	0.29		1
29	COURT	CUTLER	138.00	138.00	H	3.62		1
30	COURT	CUTLER	138.00	138.00	H	0.26		1
31	COURT	CUTLER	138.00	138.00	SP	0.08		1
32	COURT	CUTLER	138.00	138.00	SP	0.04		1
33	COURT	CUTLER	138.00	230.00	H	1.91	0.84	2
34	COURT	DAVIS	138.00	138.00	H	0.03		1
35	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-556.5 ACSR AW								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-336.4 ACSR AZ								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-1691 AAAC								23
1-954 ACSR AZ								24
1-795 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-1431 ACSR AZ								28
1-350 CU HT								29
1-556.5 ACSR AZ								30
1-1431 ACSR AZ								31
1-350 CU HT								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CUTLER	DAVIS 2	138.00	138.00	H	3.69		1
2	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
3	CUTLER	DAVIS 2	138.00	230.00	H	2.76		2
4	CUTLER	DAVIS 4	138.00	138.00	SP	0.35		1
5	CUTLER	DAVIS 4	138.00	138.00	SP	4.41		1
6	CUTLER	DAVIS 4	138.00	138.00	SP	0.16		1
7	CUTLER	DAVIS 4	138.00	138.00	SP	2.12		1
8	CUTLER	DAVIS 4	138.00	138.00	H		0.17	2
9	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
10	CUTLER	GALLOWAY	138.00	138.00	SP	0.01		1
11	CUTLER	GALLOWAY	138.00	138.00	SP	0.29		1
12	CUTLER	GALLOWAY	138.00	138.00	SP	6.97		1
13	CUTLER	GALLOWAY	138.00	138.00	H	0.17		2
14	CUTLER	GALLOWAY	138.00	138.00	SP	1.56		2
15	CUTLER	SOUTH MIAMI	138.00	138.00	SP	7.43		1
16	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.78		1
17	DADE	FLAGAMI	138.00	138.00	H	0.51		1
18	DADE	FLAGAMI	138.00	138.00	SP	2.77		1
19	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
20	DADE	FLAGAMI	138.00	138.00	SP	2.85		1
21	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
22	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
23	DADE	GRATIGNY 1	138.00	138.00	H	3.06		1
24	DADE	GRATIGNY 1	138.00	230.00	SP	0.34		1
25	DADE	GRATIGNY 1	138.00	138.00	SP	0.03		1
26	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
27	DADE	GRATIGNY 1	138.00	230.00	H		0.44	2
28	DADE	GRATIGNY 2	138.00	230.00	SP	0.63		1
29	DADE	GRATIGNY 2	138.00	138.00	SP	3.05		1
30	DADE	GRATIGNY 2	138.00	138.00	SP	0.76		1
31	DADE	GRATIGNY 2	138.00	138.00	SP	0.16		1
32	DADE	GRATIGNY 2	138.00	138.00	SP	7.02		1
33	DADE	GRATIGNY 2	138.00	230.00	H		0.44	2
34	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
35	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
36					TOTAL	6,069.33	655.39	1,504

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-350 CU HT								1
1-556.5 ACSR AZ								2
1-1431 ACSR AZ								3
1-600 CU HT								4
1-795 AAC								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-600 CU HT								8
1-954 ACSR AZ								9
1-350 CU HT								10
1-600 CU HT								11
1-954 ACSR AZ								12
1-600 CU HT								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-2000 CU SD								16
1-954 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-2000 CU SD								21
1-954 ACSR AW								22
1-795 ACSR AZ								23
1-1431 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-600 CU HT								29
1-795 AAC								30
1-795 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
1-954 ACSR AZ								34
1-1431 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LITTLE RIVER 2	138.00	138.00	H	0.24		1
2	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
3	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.10		1
4	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.01		1
5	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.52		1
6	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.84		1
7	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.94		1
8	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
9	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.73		1
10	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
11	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
12	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.08		2
13	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
14	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.06		1
15	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.75		1
16	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.22		1
17	DADE	LITTLE RIVER 3	138.00	138.00	SP	3.08		1
18	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.29		1
19	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
20	DADE	LITTLE RIVER 3	138.00	138.00	H	0.14		2
21	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.59		2
22	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.46		2
23	DATURA STREET	RANCH	138.00	230.00	H	0.33		1
24	DATURA STREET	RANCH	138.00	230.00	H	3.34		1
25	DATURA STREET	RANCH	138.00	230.00	H	0.02		1
26	DATURA STREET	RANCH	138.00	230.00	SP	6.96		1
27	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
28	DATURA STREET	RANCH	138.00	138.00	SP	0.21		1
29	DATURA STREET	RANCH	138.00	230.00	SP	0.28		1
30	DATURA STREET	RANCH	138.00	138.00	SP	0.42	0.37	2
31	DATURA STREET	RANCH	138.00	230.00	SP		7.06	2
32	DATURA STREET	RANCH	138.00	138.00	SP		0.51	2
33	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.31		1
34	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.19		1
35	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-600 CU HT								1
1-266 CU HD								2
1-336.4 ACSR AZ								3
1-350 CU HT								4
1-4/0 CU HD								5
1-600 CU HT								6
1-795 AAC								7
1-795 ACSR AW								8
1-795 ACSR AZ								9
1-954 ACSR AZ								10
1-4/0 CU HD								11
1-600 CU HT								12
1-795 ACSR AZ								13
1-1431 ACSR AW								14
1-4/0 CU HD								15
1-600 CU HT								16
1-795 AAC								17
1-795 ACSR AZ								18
1-795 AAC								19
1-795 ACSR AZ								20
1-795 AAC								21
1-795 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-900 CU HT								25
1-1431 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-954 ACSR AZ								32
1-795 AAC								33
1-954 ACSR AW								34
1-795 AAC								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	24.28		1
2	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
3	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
4	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.25		2
5	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	2.95	0.70	2
6	DAVIS	LUCY (HST)	138.00	138.00	SP	3.73		1
7	DAVIS	LUCY (HST)	138.00	138.00	SP	4.78		1
8	DAVIS	LUCY (HST)	138.00	138.00	SP	0.12		1
9	DAVIS	LUCY (HST)	138.00	138.00	SP	1.02		1
10	DAVIS	LUCY (HST)	138.00	138.00	SP	5.82		1
11	DAVIS	PRINCETON 1	138.00	138.00	SP	0.05		1
12	DAVIS	PRINCETON 1	138.00	138.00	SP	0.40		1
13	DAVIS	PRINCETON 1	138.00	138.00	SP	1.23		1
14	DAVIS	PRINCETON 1	138.00	138.00	SP	14.14		1
15	DAVIS	PRINCETON 1	138.00	138.00	H	0.15		2
16	DAVIS	PRINCETON 1	138.00	138.00	SP	0.80		2
17	DAVIS	PRINCETON 2	138.00	138.00	SP	7.07		1
18	DAVIS	PRINCETON 2	138.00	138.00	SP	2.82		1
19	DAVIS	PRINCETON 2	138.00	138.00	H	0.15		2
20	DAVIS	PRINCETON 2	138.00	138.00	SP	0.80		2
21	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.10		1
22	DAVIS	VILLAGE GREEN	138.00	138.00	SP	4.33		1
23	DAVIS	VILLAGE GREEN	138.00	230.00	H	0.79	0.31	2
24	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.16		2
25	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.19		1
26	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	9.42		1
27	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.52	0.59	2
28	DEERFIELD BEACH	YAMATO 1	138.00	230.00	H	1.02	0.95	2
29	DEERFIELD BEACH	YAMATO 1	138.00	230.00	SP		1.13	2
30	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.55	1.21	2
31	EAU GALLIE	HARRIS	138.00	138.00	SP	0.12		1
32	EAU GALLIE	HARRIS	138.00	138.00	SP	7.33		1
33	EAU GALLIE	HARRIS	138.00	138.00	SP	1.90		1
34	EAU GALLIE	HARRIS	138.00	138.00	SP	0.09		1
35	EAU GALLIE	HARRIS	138.00	138.00	SP	0.24		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR TW								2
1-2500 CU SD								3
1-954 ACSR AW								4
1-954 ACSR AW								5
1-795 AAC								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-1431 ACSR AW								11
1-795 AAC								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
2-350 CU HT								34
2-450 AAC								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	EAU GALLIE	MALABAR	138.00	138.00	SP	11.71		1
2	EAU GALLIE	PATRICK	138.00	138.00	H	0.44		1
3	EAU GALLIE	PATRICK	138.00	138.00	SP	7.32		1
4	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
5	EAU GALLIE	PATRICK	138.00	138.00	SP	0.20		2
6	EMERSON	COUNTY LINE (VER)	138.00	138.00	H	0.01		1
7	EMERSON	COUNTY LINE (VER)	138.00	138.00	SP			1
8	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	2.95		1
9	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	8.13		1
10	EMERSON	WEST (VER)	138.00	138.00	SP	2.65		1
11	EMERSON	WEST (VER)	138.00	138.00	SP	7.05		1
12	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.14		1
13	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.04		1
14	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.01		1
15	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.01		2
16	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.09		2
17	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.72		1
18	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.40	0.08	2
19	FLAGAMI	SOUTH MIAMI	138.00	138.00	H	0.02		1
20	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
21	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.89		1
22	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.87	2
23	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.03		1
24	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.28		1
25	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
26	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	5.03		1
27	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP	13.01		1
28	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	230.00	SP		0.69	2
29	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	1.02		1
30	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.12		1
31	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.03		1
32	FLORIDA CITY	PRINCETON	138.00	138.00	SP	10.23		1
33	FLORIDA CITY	PRINCETON	138.00	138.00	SP	0.68	0.67	2
34	FLORIDA CITY	TAVERNIER (FKE)	138.00	138.00	SP	0.06		1
35	FLORIDA CITY	TAVERNIER (FKE)	138.00	230.00	SP	15.10		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-1127 AAAC								2
1-1127 AAAC								3
1-954 ACSR AZ								4
1-1127 AAAC								5
1-795 ACSR AW								6
-Conductor Foreign								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-795 AAC								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-1127 AAAC								27
1-1127 AAAC								28
1-795 AAC								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AW								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLORIDA CITY	TAVERNIER (FKE)	138.00	230.00	SP		0.77	2
2	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	4.33		1
3	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.30		1
4	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
5	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	H	51.92		1
6	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.10		1
7	FT MYERS PLANT	MCCARTHY (CLE)	138.00	230.00	SP	0.24		1
8	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
9	FT MYERS PLANT	TICE	138.00	138.00	SP	2.15		1
10	FT MYERS PLANT	TICE	138.00	138.00	H		0.40	2
11	FT MYERS PLANT	TICE	138.00	138.00	SP	0.13	5.23	2
12	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	4.10		1
13	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
14	GARDEN	LAUDERDALE	138.00	230.00	H	0.06		1
15	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
16	GARDEN	LAUDERDALE	138.00	138.00	SP	13.17		1
17	GARDEN	LAUDERDALE	138.00	230.00	H		0.82	2
18	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
19	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.91		1
20	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
21	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
22	GARDEN	LITTLE RIVER	138.00	138.00	SP			1
23	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
24	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.02		1
25	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.41		1
26	GARDEN	MEMORIAL	138.00	138.00	SP	2.17		1
27	GARDEN	MEMORIAL	138.00	138.00	SP	1.70		2
28	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
29	GERMANTOWN	YAMATO	138.00	138.00	SP	3.17		1
30	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
31	GRATIGNY	LAUDERDALE	138.00	138.00	H	15.97		1
32	GRATIGNY	LAUDERDALE	138.00	138.00	SP	0.05		1
33	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.55		1
34	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.03		1
35	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.81		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
2-336.4 ACSR AZ								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-556.5 ACSR AZ								5
1-556.5 ACSR AW								6
1-556.5 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-1431 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-556.5 AAC								19
1-556.5 ACSR AZ								20
1-795 AAC								21
1-795 ACSR AW								22
1-795 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-795 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-600 CU HT								30
1-795 ACSR AZ								31
1-795 ACSR AW								32
1-954 ACSR AW								33
1-350 CU HT								34
1-556.5 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.92		1
2	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.78		1
3	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.65		1
4	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.95		1
5	GREYNOLDS	HAUOVER	138.00	138.00	SP	3.48		1
6	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.23		1
7	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.33		1
8	GREYNOLDS	HAUOVER	138.00	138.00	UG	0.12		1
9	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.35		1
10	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	11.80		1
11	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06	1.75	2
12	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.51	2
13	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.97		1
14	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
15	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.41		1
16	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.17		1
17	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.52		2
18	HALLANDALE	LAUDERDALE	138.00	138.00	SP		2.79	2
19	HALLANDALE	LAUDERDALE	138.00	138.00	SP		0.38	2
20	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.03		1
21	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.45		1
22	HARRIS	MALABAR	138.00	138.00	SP	0.10		1
23	HARRIS	MALABAR	138.00	138.00	SP	0.83		1
24	HARRIS	MALABAR	138.00	138.00	H	2.06		2
25	HARRIS	MALABAR	138.00	138.00	SP	1.90	2.15	2
26	HAUOVER	NORMANDY BEACH	138.00	138.00	UG	2.00		1
27	HOBE	COVE	138.00	138.00	SP	9.29		1
28	HOBE	COVE	138.00	138.00	SP	2.49		2
29	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.52		1
30	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.93		1
31	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
32	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.61		1
33	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
34	HOBE	PLUMOSUS 2	138.00	138.00	SP	1.00		2
35	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-2000 CU SD								3
1-3750 AL								4
1-350 CU HT								5
1-556.5 ACSR AW								6
1-954 ACSR AW								7
1-3000 CU								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-350 CU HT								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-795 ACSR AW								20
1-795 ACSR AZ								21
1-795 ACSR AW								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-2000 CU SD								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-795 ACSR AW								29
1-795 ACSR AZ								30
1-556.5 ACSR AW								31
1-954 ACSR AW								32
1-2367 CU								33
1-556.5 ACSR AW								34
1-954 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOBE	SANDPIPER 1	138.00	138.00	SP	0.01		1
2	HOBE	SANDPIPER 1	138.00	138.00	SP	0.38		1
3	HOBE	SANDPIPER 1	138.00	138.00	SP	0.88		1
4	HOBE	SANDPIPER 1	138.00	138.00	SP	0.44		1
5	HOBE	SANDPIPER 1	138.00	138.00	SP	15.82		1
6	HOBE	SANDPIPER 1	138.00	138.00	SP	0.12		1
7	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		1
8	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
9	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
10	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.17		1
11	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.40	2
12	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	1.25		2
13	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.25	0.47	2
14	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.60	2
15	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.63		2
16	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	2.35		1
17	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.76		1
18	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.27		1
19	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	1.53		1
20	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.86		1
21	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP		1.65	2
22	HOWARD	LAURELWOOD	138.00	138.00	H	0.02		1
23	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
24	HOWARD	LAURELWOOD	138.00	138.00	SP	11.96		1
25	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
26	HOWARD	LAURELWOOD	138.00	138.00	SP	3.31		1
27	HOWARD	LAURELWOOD	138.00	230.00	H		3.65	2
28	HOWARD	LAURELWOOD	138.00	230.00	SP		0.30	2
29	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.25		1
30	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
31	JOHNSON	RINGLING	138.00	138.00	H	0.09		1
32	JOHNSON	RINGLING	138.00	138.00	H	3.84		1
33	JOHNSON	RINGLING	138.00	230.00	SP	2.56		1
34	JOHNSON	RINGLING	138.00	138.00	SP	0.46		1
35	JOHNSON	RINGLING	138.00	138.00	SP	0.10		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-350 CU HT								2
1-556.5 ACSR AZ								3
1-795 ACSR AW								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR TW								7
1-954 ACSR TW								8
1-795 AAC								9
1-954 ACSR AZ								10
1-795 AAC								11
1-954 ACSR AZ								12
1-1431 ACSR AW								13
1-795 AAC								14
1-954 ACSR AZ								15
1-795 ACSR AW								16
1-795 ACSR AZ								17
1-900 CU HT								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-795 ACSR AW								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-1431 ACSR AZ								29
1-2000 CU SD								30
1-954 ACSR AW								31
2-336.4 ACSR AZ								32
1-556.5 ACSR AW								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	JOHNSON	RINGLING	138.00	138.00	SP	2.76		1
2	JOHNSON	RINGLING	138.00	230.00	SP		0.93	2
3	JOHNSON	RINGLING	138.00	230.00	SP		0.11	2
4	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.02		1
5	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.25		1
6	LANDINGS	PLUMOSUS	138.00	138.00	SP	3.47		1
7	LANDINGS	PLUMOSUS	138.00	138.00	SP	1.88		1
8	LANDINGS	PLUMOSUS	138.00	138.00	SP		0.87	2
9	LANDINGS	RIVIERA	138.00	138.00	SP	0.09		1
10	LANDINGS	RIVIERA	138.00	230.00	SP	0.37		1
11	LANDINGS	RIVIERA	138.00	138.00	SP	6.17		1
12	LANDINGS	RIVIERA	138.00	138.00	SP	0.99		1
13	LANDINGS	RIVIERA	138.00	138.00	SP	0.01	0.01	2
14	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.01		1
15	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.15		1
16	LAUDERDALE	MCARTHUR	138.00	138.00	H	3.77		1
17	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.51		1
18	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.05	2
19	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.66		2
20	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
21	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.01		1
22	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	4.50		1
23	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		1
24	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.14		1
25	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	8.58		1
26	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP		0.24	2
27	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.83		1
28	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
29	LAUDERDALE	PALM AIRE	138.00	138.00	SP	1.17		1
30	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.14		1
31	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.34		1
32	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.84		1
33	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
34	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.05		1
35	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	2.25		1
36					TOTAL	6,069.33	655.39	1,504

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-336.4 ACSR AZ								1
1-954 ACSR AW								2
2-336.4 ACSR AZ								3
1-1431 ACSR AW								4
1-795 ACSR AW								5
1-927.2 AAAC								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-1431 ACSR AW								9
1-927.2 AAAC								10
1-927.2 AAAC								11
1-954 ACSR AZ								12
1-927.2 AAAC								13
1-1431 ACSR AZ								14
1-954 ACSR AZ								15
2-336.4 ACSR AZ								16
1-1431 ACSR AW								17
1-954 ACSR AZ								18
1-1431 ACSR AW								19
2-556.5 AAC								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-350 CU HT								23
2-350 CU HT								24
2-556.5 AAC								25
1-1431 ACSR AZ								26
1-954 ACSR AZ								27
1-1431 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
2-556.5 AAC								33
2-556.5 ACSR AZ								34
1-954 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	0.18		1
2	LAURELWOOD	VENICE TRAN. 1	138.00	230.00	H	3.64		2
3	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	H	3.61		2
4	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	SP	2.13		2
5	LITTLE RIVER	MARKET	138.00	138.00	SP	3.10		1
6	LITTLE RIVER	MARKET	138.00	138.00	SP	0.61		1
7	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
8	LITTLE RIVER	MARKET	138.00	138.00	H	0.15		2
9	LITTLE RIVER	MARKET	138.00	138.00	SP	0.15	0.46	2
10	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.77		1
11	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
12	LYONS	OAKLAND PARK	138.00	138.00	SP	4.94		1
13	MALABAR	DAIRY	138.00	230.00	H	2.24		1
14	MALABAR	DAIRY	138.00	138.00	H	1.07		1
15	MALABAR	DAIRY	138.00	138.00	SP	0.48		1
16	MALABAR	DAIRY	138.00	138.00	SP	7.87		1
17	MALABAR	DAIRY	138.00	138.00	SP	0.11		1
18	MALABAR	DAIRY	138.00	138.00	SP	0.04		1
19	MALABAR	DAIRY	138.00	230.00	H	2.09		2
20	MALABAR	DAIRY	138.00	138.00	SP		0.20	2
21	MALABAR	DAIRY	138.00	138.00	SP		3.95	2
22	MALABAR	MICCO	138.00	138.00	H			1
23	MALABAR	MICCO	138.00	138.00	SP	3.03		1
24	MALABAR	MICCO	138.00	138.00	SP	20.19		1
25	MALABAR	MICCO	138.00	230.00	SP	0.16	0.12	2
26	MALABAR	MICCO	138.00	138.00	SP	0.16		2
27	MARKET	OVERTOWN	138.00	138.00	SP			1
28	MARKET	OVERTOWN	138.00	138.00	SP	0.33		1
29	MARKET	OVERTOWN	138.00	138.00	SP	2.15		1
30	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
31	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
32	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
33	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.26		1
34	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.43		2
35	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-1431 ACSR AW								3
1-795 ACSR AZ								4
1-795 AAC								5
1-795 ACSR AZ								6
1-954 ACSR AZ								7
1-795 AAC								8
1-795 AAC								9
1-1431 ACSR AZ								10
2-350 CU HT								11
1-954 ACSR AZ								12
1-1127 AAAC								13
1-954 ACSR AZ								14
1-1127 AAAC								15
1-927.2 AAAC								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-1127 AAAC								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-1250 CU SD								30
1-1500 CU SD								31
1-2000 CU SD								32
1-3000 CU								33
1-954 ACSR AW								34
1-2000 CU								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIAMI	RAILWAY 2	138.00	138.00	UG	1.18		1
2	MIAMI	RAILWAY 2	138.00	138.00	UG	0.18		1
3	MIAMI	RIVERSIDE	138.00	138.00	SP	0.01		1
4	MIAMI	RIVERSIDE	138.00	138.00	SP	3.19		1
5	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
6	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
7	MIAMI	SIMPSON	138.00	138.00	UG	0.35		1
8	MIAMI	SIMPSON	138.00	138.00	UG	0.48		1
9	MIDWAY	HARTMAN (FTP) 1	138.00	230.00	H	3.51		1
10	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	0.10		1
11	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	3.62		1
12	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.77		1
13	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.52		1
14	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	6.00		1
15	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	2.91		1
16	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP		2.24	2
17	MIDWAY	SANDPIPER	138.00	138.00	SP	4.66		1
18	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
19	MIDWAY	SANDPIPER	138.00	138.00	SP	1.46		1
20	MIDWAY	SANDPIPER	138.00	138.00	SP	3.97		1
21	MIDWAY	SANDPIPER	138.00	138.00	SP	0.70		2
22	MIDWAY	SANDPIPER	138.00	230.00	SP		1.62	2
23	MIDWAY	SANDPIPER	138.00	138.00	SP	2.89		2
24	MIDWAY	SANDPIPER	138.00	138.00	SP	1.94		2
25	MYAKKA	VENICE TRAN.	138.00	138.00	SP	6.26		1
26	MYAKKA	VENICE TRAN.	138.00	138.00	SP	9.44		1
27	MYAKKA	VENICE TRAN.	138.00	138.00	SP	12.63		1
28	MYAKKA	VENICE TRAN.	138.00	138.00	SP	4.59		1
29	MYAKKA	VENICE TRAN.	138.00	138.00	SP	0.41	0.08	2
30	MYAKKA	VENICE TRAN.	138.00	138.00	SP	0.10		2
31	OAKLAND PARK	OAKLAND PARK 13KV DIST	138.00	138.00	H	0.03		1
32	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.21		1
33	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.14		1
34	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.84		1
35	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.50		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-2000 CU								1
1-3000 CU								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-2000 CU SD								5
1-954 ACSR AZ								6
1-2000 CU SD								7
1-3000 CU								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-1033.5 ACSS/TW/								12
1-795 ACSR AW								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-795 ACSR AW								17
1-795 ACSR AZ								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-1033.5 ACSS/TW/								21
1-795 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-795 ACSR AW								25
1-795 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-600 CU HT								31
1-1431 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
2-556 5 AAC								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.82		2
2	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.04	2
3	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.79		1
4	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
5	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.34		1
6	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.20		1
7	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.46		1
8	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	4.20		1
9	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	9.34		1
10	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
11	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H		4.93	2
12	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP		0.40	2
13	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.70		1
14	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.01		1
15	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
16	OSCEOLA	RANCH	138.00	138.00	H	0.12		1
17	OSCEOLA	RANCH	138.00	138.00	SP	4.22		1
18	OSCEOLA	RANCH	138.00	230.00	SP	4.89		1
19	OSCEOLA	RANCH	138.00	230.00	SP		9.70	2
20	OSCEOLA	RANCH	138.00	138.00	SP	11.94		2
21	OSCEOLA	RANCH	138.00	230.00	SP		0.99	2
22	OSCEOLA	SOUTH BAY	138.00	138.00	H	11.63		1
23	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
24	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.88	2
25	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.21		1
26	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.54		1
27	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
28	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.38		1
29	OVERTOWN	VENETIAN	138.00	138.00	UG	3.29		1
30	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.29		1
31	PLUMOSUS	RIVIERA 1	138.00	230.00	SP	0.31		1
32	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	12.46		1
33	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	1.64		1
34	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
35	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.05		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-556.5 ACSR AW								8
1-556.5 ACSR AZ								9
1-556.5 ACSR AW								10
1-556.5 ACSR AW								11
1-556.5 ACSR AW								12
1-556.5 ACSR AZ								13
1-556.5 ACSR AW								14
1-556.5 ACSR AW								15
1-350 CU HT								16
1-556.5 ACSR AW								17
1-795 ACSR AW								18
1-1431 ACSR AW								19
1-556.5 ACSR AW								20
1-556.5 ACSR AZ								21
1-556.5 ACSR AZ								22
1-556.5 ACSR AW								23
1-556.5 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-2000 CU SD								27
1-954 ACSR AW								28
1-3000 CU								29
1-795 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-2400 AL								33
1-1431 ACSR AW								34
1-900 CU HT								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	4.23		1
2	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.80		1
3	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.24		1
4	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.01		1
5	PORT EVERGLADES	SISTRUNK	138.00	138.00	UG	0.15		1
6	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		2
7	PRINCETON	PRINCETON DIST	138.00	138.00	SP	0.05		1
8	RANCH	ACME	138.00	138.00	H	0.11		1
9	RANCH	RIVIERA 1	138.00	138.00	H	0.03		1
10	RANCH	RIVIERA 1	138.00	230.00	H	3.20		1
11	RANCH	RIVIERA 1	138.00	138.00	H	6.97		1
12	RANCH	RIVIERA 1	138.00	230.00	SP	0.64		1
13	RANCH	RIVIERA 1	138.00	230.00	SP	0.06		1
14	RANCH	RIVIERA 1	138.00	230.00	SP	0.17		1
15	RANCH	RIVIERA 1	138.00	138.00	SP	0.17	0.16	2
16	RANCH	RIVIERA 1	138.00	230.00	SP	2.59		2
17	RANCH	RIVIERA 1	138.00	230.00	SP		0.89	2
18	RANCH	RIVIERA 2	138.00	138.00	H	5.71		1
19	RANCH	RIVIERA 2	138.00	230.00	SP	2.67		1
20	RANCH	RIVIERA 2	138.00	230.00	SP	5.65		1
21	RANCH	RIVIERA 2	138.00	138.00	SP	2.26		1
22	RANCH	RIVIERA 2	138.00	230.00	SP	0.52		2
23	RANCH	RIVIERA 2	138.00	138.00	SP	1.37	0.92	2
24	RANCH	WEST PALM BEACH	138.00	138.00	H	0.43		1
25	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.28		1
26	RANCH	WEST PALM BEACH	138.00	138.00	SP	9.16		1
27	RANCH	WEST PALM BEACH	138.00	138.00	SP	0.99		1
28	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.67		1
29	RANCH	WESTINGHOUSE	138.00	138.00	H	0.28		1
30	RANCH	WESTINGHOUSE	138.00	138.00	H	0.11		1
31	RANCH	WESTINGHOUSE	138.00	138.00	H	18.00		1
32	RANCH	WESTINGHOUSE	138.00	138.00	SP	9.06		1
33	RANCH	WESTINGHOUSE	138.00	138.00	SP	0.10		1
34	RANCH	WESTINGHOUSE	138.00	230.00	H	3.42	1.07	2
35	RECWAY	RIVIERA	138.00	138.00	H	2.31		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-900 CU HT								3
1-954 ACSR AW								4
1-2000 CU SD								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
2-556.5 ACSR AZ								10
2-556.5 ACSR AZ								11
1-1431 ACSR AW								12
2-556.5 ACSR AW								13
2-556.5 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
2-556.5 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-954 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
2-556.5 ACSR AW								27
2-556.5P ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
2-336.4 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RECWAY	RIVIERA	138.00	230.00	SP	0.43		1
2	RECWAY	RIVIERA	138.00	138.00	SP	2.62		1
3	RECWAY	RIVIERA	138.00	138.00	SP	0.57		1
4	RECWAY	RIVIERA	138.00	230.00	SP		0.85	2
5	RINGLING	PAYNE	138.00	138.00	SP	2.86		1
6	RINGLING	PAYNE	138.00	138.00	SP	1.06		1
7	RINGLING	PAYNE	138.00	138.00	SP		1.29	2
8	RINGLING	WOODS	138.00	138.00	SP	0.68		1
9	RINGLING	WOODS	138.00	138.00	SP	1.08		1
10	RINGLING	WOODS	138.00	138.00	SP	8.77		1
11	RINGLING	WOODS	138.00	138.00	SP	0.92		1
12	RINGLING	WOODS	138.00	230.00	H	0.07	0.03	2
13	RINGLING	WOODS	138.00	138.00	SP	0.05		2
14	RINGLING	WOODS	138.00	138.00	SP		1.13	2
15	RIVIERA	RIVIERA 1	138.00	138.00	SP	0.07		1
16	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
17	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.70		1
18	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
19	RIVIERA	WEST PALM BEACH	138.00	138.00	H	2.00		1
20	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.60		1
21	RIVIERA	WEST PALM BEACH	138.00	230.00	SP	0.38		1
22	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.07		1
23	RIVIERA	WEST PALM BEACH	138.00	230.00	SP		2.65	2
24	RIVIERA	WEST PALM BEACH	138.00	138.00	SP			2
25	SISTRUNK	SISTRUNK DIST	138.00	138.00	H	0.02		1
26	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	4.96		1
27	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	0.23		1
28	YAMATO	CALDWELL RADIAL	138.00	138.00	SP		1.08	2
29		115 KV LINES	115.00	115.00	H	132.99	6.98	
30		115 KV LINES	115.00	115.00	SP	555.81	52.08	
31		115 KV LINES	115.00	115.00	UG	0.29		
32		69 KV LINES	69.00	69.00	H	17.17		
33		69 KV LINES	69.00	69.00	SP	147.37		
34		69 KV LINES	69.00	69.00	UG	13.62		
35	Costs							
36					TOTAL	6,069.33	655.39	1,504

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-556.5 ACSR AW								2
1-900 CU HT								3
1-1431 ACSR AZ								4
1-795 AAC								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-795 AAC								8
1-795 ACSR AW								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-795 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-900 CU HT								18
2-350 CU HT								19
2-556.5 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
2-556.5 ACSR AZ								24
1-1431 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
								29
								30
								31
								32
								33
								34
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalman 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ALL POLE LINE MILES	AT 500KV	0.02				
2	ALL POLE LINE MILES	AT 230KV	-0.11				
3	ALL POLE LINE MILES	AT 138KV	2.24				
4	ALL POLE LINE MILES	AT 115KV	1.45				
5	ALL POLE LINE MILES	AT 69KV	0.10				
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
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43							
44	TOTAL		3.70				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: a

Mileage correction occurred in 2012 filing associated with using as-built GPS data of 0.02 miles.

Schedule Page: 424 Line No.: 2 Column: a

Mileage correction occurred in 2012 filing associated with using as-built GPS data of -0.11 miles.

Schedule Page: 424 Line No.: 3 Column: a

Mileage correction occurred in 2012 filing associated with using as-built GPS data of 2.24 miles.

Schedule Page: 424 Line No.: 4 Column: a

Mileage correction occurred in 2012 filing associated with using as-built GPS data of 1.45 miles.

Schedule Page: 424 Line No.: 5 Column: a

Mileage correction occurred in 2012 filing associated with using as-built GPS data of 0.10 miles.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	14.00	
6	ALEXANDER	Distribution	230.00	24.00	
7	ALICO	Transmission	230.00	138.00	13.00
8	ALLAPATTA	Distribution	230.00	24.00	
9	ALLIGATOR	Distribution	138.00	24.00	
10	ALVA	Distribution	230.00	24.00	
11	ANDREWS	Distribution	138.00	14.00	
12	ANDYTOWN	Transmission	525.00	241.00	35.00
13	ANHINGA	Distribution	138.00	24.00	
14	APOLLO	Distribution	138.00	14.00	
15	ARCADIA	Distribution	69.00	14.00	
16	ARCH CREEK	Distribution	138.00	14.00	
17	ATLANTIC	Distribution	138.00	14.00	
18	AUBURN	Distribution	230.00	24.00	
19	AURORA	Distribution	138.00	14.00	
20	AVENTURA	Distribution	230.00	14.00	
21	AVOCADO	Distribution	138.00	24.00	
22	BABCOCK	Distribution	138.00	24.00	
23	BALDWIN	Transmission	230.00	115.00	13.00
24	BANANA RIVER	Distribution	138.00	14.00	
25	BAREFOOT	Transmission	230.00	138.00	13.00
26	BARNA	Transmission	230.00	115.00	
27	BARNA	Distribution	230.00	14.00	
28	BARWICK	Distribution	115.00	14.00	
29	BASSCREEK	Distribution	230.00	24.00	
30	BEACON	Distribution	230.00	24.00	
31	BEELINE	Distribution	138.00	14.00	
32	BEKER	Distribution	138.00	14.00	
33	BELL	Distribution	138.00	14.00	
34	BELLE GLADE	Distribution	138.00	14.00	
35	BELVEDERE	Distribution	138.00	14.00	
36	BENEVA	Distribution	138.00	14.00	
37	BEVERLY	Distribution	138.00	14.00	
38	BIRD	Distribution	138.00	14.00	
39	BISCAYNE	Distribution	138.00	14.00	
40	BLUE LAGOON	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2					1
165	3					2
165	3					3
30	1					4
132	3					5
110	2					6
624	2					7
110	2					8
165	3					9
60	2					10
30	1					11
3000	6					12
30	1					13
30	1					14
53	2					15
90	2					16
135	3					17
100	2					18
90	2					19
90	2					20
60	2					21
165	3					22
300	1					23
41	2					24
224	1					25
300	1					26
30	1					27
28	1					28
165	3					29
110	2					30
135	3					31
14	1					32
60	2					33
56	2					34
90	2					35
90	3					36
134	3					37
110	2					38
90	2					39
56	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BOCA RATON	Distribution	138.00	14.00	
2	BOCA TEECA	Distribution	138.00	14.00	
3	BONITA SPRINGS	Distribution	138.00	24.00	
4	BOULEVARD	Distribution	138.00	14.00	
5	BOYNTON	Distribution	138.00	14.00	
6	BRADENTON	Distribution	138.00	14.00	
7	BRADFORD	Transmission	138.00	115.00	13.00
8	BRADFORD	Transmission	230.00	115.00	14.00
9	BRANDON	Distribution	138.00	14.00	
10	BREVARD	Transmission	230.00	138.00	
11	BRIGHTON	Distribution	69.00	14.00	
12	BRONCO	Distribution	230.00	14.00	30.00
13	BROWARD	Transmission	230.00	138.00	13.00
14	BUCKEYE	Distribution	230.00	24.00	
15	BUENA VISTA	Distribution	138.00	14.00	
16	BULOW	Distribution	115.00	14.00	
17	BUNNELL	Transmission	230.00	130.00	14.00
18	BUTTERFLY	Distribution	138.00	14.00	
19	BUTTS	Distribution	230.00	14.00	
20	CALDWELL	Distribution	138.00	14.00	
21	CAPE CANAVERAL PLANT	Transmission	238.00	22.00	
22	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.00
23	CAPRI	Distribution	138.00	24.00	
24	CARLSTROM	Distribution	230.00	24.00	
25	CASTLE	Distribution	230.00	24.00	
26	CATCHMENT	Distribution	138.00	24.00	
27	CEDAR	Transmission	230.00	138.00	
28	CELERY	Distribution	115.00	24.00	
29	CHAPEL	Distribution	230.00	24.00	
30	CHARLOTTE	Transmission	230.00	138.00	14.00
31	CHARLOTTE	Transmission	138.00	69.00	13.00
32	CHULUOTA	Distribution	230.00	24.00	
33	CITY POINT	Distribution	138.00	14.00	
34	CLARK	Distribution	138.00	14.00	
35	CLEARLAKE	Distribution	138.00	14.00	
36	CLEVELAND	Distribution	138.00	14.00	
37	CLEWISTON	Distribution	138.00	14.00	
38	CLINTMOORE	Distribution	230.00	24.00	
39	COAST	Transmission	230.00	138.00	13.00
40	COCOA	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
120	4					1
135	3					2
165	3					3
112	2					4
88	3					5
90	2					6
224	1					7
500	2					8
60	2					9
1000	2					10
23	2					11
30	1					12
1120	2					13
110	2					14
56	2					15
60	2					16
300	1					17
30	1					18
135	3					19
58	2					20
920	2					21
448	2					22
60	2					23
60	2					24
145	3					25
110	2					26
900	2					27
110	2					28
110	2					29
448	2					30
112	1					31
30	1					32
53	2					33
135	3					34
56	2					35
44	2					36
45	2					37
165	3					38
224	1					39
56	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COCOA BEACH	Distribution	138.00	14.00	
2	COCONUT GROVE	Distribution	138.00	14.00	
3	COCOPLUM	Distribution	138.00	24.00	
4	COLLEGE	Distribution	230.00	14.00	
5	COLLIER	Transmission	230.00	138.00	13.00
6	COLLINS	Distribution	138.00	14.00	
7	COLONIAL	Distribution	138.00	14.00	
8	COLUMBIA	Distribution	115.00	14.00	
9	COMO	Distribution	115.00	14.00	
10	CONSERVATION	Transmission	525.00	242.00	35.00
11	CONSERVATION	Distribution	230.00	24.00	
12	CONGRESS	Distribution	138.00	14.00	
13	COOPER	Distribution	138.00	24.00	
14	COPANS	Distribution	138.00	14.00	
15	COQUINA	Distribution	115.00	24.00	
16	CORAL REEF	Distribution	138.00	14.00	
17	CORBETT	Distribution	230.00	24.00	
18	CORBETT	Transmission	525.00	242.00	35.00
19	CORKSCREW	Distribution	230.00	24.00	
20	CORTEZ	Distribution	138.00	24.00	
21	CORTEZ	Distribution	138.00	14.00	
22	CORTEZ	Transmission	230.00	138.00	13.00
23	COUNTRY CLUB	Distribution	138.00	14.00	
24	COUNTY LINE	Distribution	138.00	14.00	
25	COURT	Distribution	138.00	24.00	
26	COURTENAY	Distribution	131.00	14.00	
27	COVE	Distribution	138.00	24.00	
28	COX	Distribution	230.00	24.00	
29	CRANE	Distribution	230.00	24.00	
30	CRESCENT CITY	Distribution	115.00	14.00	
31	CROSSBOW	Distribution	230.00	24.00	
32	CRYSTAL	Distribution	138.00	14.00	
33	CULLUM	Distribution	230.00	14.00	
34	CUTLER	Distribution	138.00	14.00	
35	CUTLER PLANT	Transmission	139.00	14.00	
36	CUTLER PLANT	Transmission	139.00	17.00	
37	CYPRESS CREEK	Distribution	138.00	14.00	
38	DADE	Transmission	230.00	138.00	14.00
39	DADE	Distribution	138.00	14.00	
40	DADELAND	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
58	2					1
155	4					2
110	2					3
60	2					4
900	2					5
30	1					6
88	3					7
135	3					8
30	1					9
2000	3	1				10
110	2					11
30	1					12
55	1					13
84	3					14
60	2					15
60	2					16
55	1					17
2000	3	1				18
110	2					19
110	2					20
90	2					21
224	1					22
90	2					23
90	2					24
165	3					25
56	2					26
110	2					27
85	2					28
110	2					29
60	2					30
110	2					31
84	3					32
60	2					33
56	2					34
80	1					35
180	1					36
135	3					37
1120	2					38
170	5					39
110	3					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DAIRY	Distribution	138.00	14.00	
2	DANIA	Distribution	138.00	14.00	
3	DATURA STREET	Distribution	138.00	14.00	
4	DAVIE	Distribution	230.00	14.00	
5	DAVIS	Transmission	230.00	138.00	13.00
6	DAYTONA BEACH	Distribution	115.00	14.00	
7	DEAUVILLE	Distribution	69.00	14.00	
8	DEEPCREEK	Distribution	230.00	24.00	
9	DEERFIELD BEACH	Distribution	138.00	14.00	
10	DELAND	Distribution	115.00	14.00	
11	DELMAR	Distribution	230.00	14.00	
12	DELTONA	Distribution	230.00	24.00	
13	DELTRAIL	Distribution	230.00	24.00	
14	DERBY	Distribution	230.00	14.00	
15	DORR FIELD	Distribution	69.00	24.00	
16	DOUGLAS	Distribution	138.00	14.00	
17	DRIFTWOOD	Distribution	138.00	14.00	
18	DUMFOUNDLING	Distribution	138.00	14.00	
19	DURBIN	Distribution	115.00	24.00	
20	DUVAL	Transmission	525.00	242.00	35.00
21	EAGLE	Distribution	230.00	24.00	
22	EAU GALLIE	Distribution	138.00	14.00	
23	EDEN	Distribution	138.00	14.00	
24	EDGEWATER	Distribution	115.00	14.00	
25	EDISON	Distribution	138.00	14.00	
26	ELKTON	Distribution	115.00	14.00	
27	ELY	Distribution	138.00	14.00	
28	EMERSON	Transmission	230.00	138.00	
29	ENGLEWOOD	Distribution	138.00	24.00	
30	ESTERO	Distribution	138.00	24.00	
31	EUREKA	Distribution	138.00	24.00	
32	EVERNIA	Distribution	138.00	24.00	
33	FAIRMONT	Distribution	138.00	14.00	
34	FASHION	Distribution	138.00	24.00	
35	FELLSMERE	Distribution	230.00	24.00	
36	FIREHOUSE	Distribution	138.00	14.00	
37	FLAGAMI	Transmission	230.00	138.00	14.00
38	FLAGAMI	Distribution	138.00	24.00	
39	FLAGLER BEACH	Distribution	230.00	24.00	
40	FLAMINGO	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2					1
90	2					2
110	2					3
90	3					4
1680	3					5
110	2					6
120	4					7
110	2					8
135	3					9
9	1					10
90	2					11
110	2					12
165	3					13
60	2					14
60	2					15
135	3					16
90	2					17
88	3					18
60	2					19
3000	6					20
55	1					21
56	2					22
60	2					23
110	2					24
135	3					25
30	1					26
88	3					27
400	1					28
110	2					29
165	3					30
110	2					31
55	1					32
85	2					33
60	2					34
55	1					35
110	2					36
1120	2					37
112	2					38
110	2					39
110	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FLEMING	Distribution	115.00	14.00	
2	FLORIDA CITY	Transmission	230.00	138.00	
3	FLORIDA CITY	Distribution	138.00	14.00	
4	FLORIDA STEEL/PLATT	Distribution	230.00	14.00	
5	FOREST GROVE	Distribution	115.00	24.00	
6	FOUNTAIN	Distribution	230.00	14.00	
7	FRANKLIN	Distribution	138.00	24.00	
8	FRONTENAC	Distribution	115.00	14.00	
9	FRONTON	Distribution	138.00	14.00	
10	FRUIT INDUSTRIES	Distribution	138.00	4.00	
11	FRUITVILLE	Distribution	230.00	24.00	
12	FT. MYERS	Distribution	138.00	14.00	
13	FT. MYERS PLANT	Transmission	138.00	21.00	
14	FT. MYERS PLANT	Transmission	138.00	21.00	
15	FT. MYERS PLANT	Transmission	230.00	138.00	14.00
16	FT. MYERS PLANT	Transmission	239.00	13.00	
17	FT. MYERS PLANT	Transmission	236.00	18.00	
18	FT. PIERCE	Distribution	138.00	14.00	
19	FULFORD	Distribution	138.00	14.00	
20	GALLOWAY	Distribution	138.00	14.00	
21	GALLOWAY	Transmission	230.00	138.00	13.00
22	GARDEN	Distribution	138.00	14.00	
23	GATEWAY	Distribution	230.00	24.00	
24	GATLIN	Distribution	230.00	24.00	
25	GATOR	Distribution	115.00	24.00	
26	GENERAL ELECTRIC	Distribution	115.00	14.00	
27	GENEVA	Distribution	131.00	24.00	
28	GERMANTOWN	Distribution	138.00	13.00	
29	GERMANTOWN	Transmission	230.00	138.00	13.00
30	GERONA	Distribution	115.00	14.00	
31	GIFFORD	Distribution	138.00	24.00	
32	GLADEVIEW	Distribution	138.00	14.00	
33	GLADIOLUS	Distribution	138.00	24.00	
34	GLENDALE	Distribution	230.00	24.00	
35	GOLDEN GATE	Distribution	230.00	24.00	
36	GOLDEN GLADES	Distribution	138.00	14.00	
37	GOLF	Distribution	138.00	14.00	
38	GOOLSBY	Distribution	230.00	14.00	
39	GOULDS	Distribution	138.00	14.00	
40	GRAMERCY	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
86	3					1
560	1					2
88	3					3
60	2					4
85	2					5
90	2					6
110	2					7
60	2					8
132	3					9
108	6					10
110	2					11
90	2					12
515	1					13
460	1					14
1120	2					15
720	6					16
1800	8					17
58	2					18
90	2					19
86	3					20
400	1					21
116	4					22
110	2					23
110	2					24
110	2					25
135	3					26
28	1					27
135	3					28
560	1					29
60	2					30
55	1					31
102	4					32
110	2					33
60	2					34
165	3					35
86	3					36
135	3					37
60	2					38
86	3					39
30	1					40

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SUBSTATIONS

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- Substations which serve only one industrial or street railway customer should not be listed below.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GRANADA	Distribution	230.00	24.00	
2	GRANDVIEW	Distribution	115.00	14.00	
3	GRANT	Distribution	138.00	24.00	
4	GRAPELAND	Distribution	138.00	14.00	
5	GRATIGNY	Distribution	138.00	14.00	
6	GRATIGNY	Transmission	230.00	138.00	13.00
7	GREENACRES	Distribution	138.00	14.00	
8	GREYNOLDS	Transmission	230.00	138.00	13.00
9	GREYNOLDS	Distribution	138.00	14.00	
10	GRIFFIN	Distribution	230.00	24.00	
11	GRISSOM	Distribution	115.00	4.00	
12	GUMSWAMP	Distribution	115.00	24.00	
13	HACIENDA	Distribution	230.00	14.00	
14	HAINLIN	Distribution	138.00	14.00	
15	HALIFAX	Distribution	115.00	14.00	
16	HALLANDALE	Distribution	138.00	24.00	
17	HALLANDALE	Distribution	138.00	14.00	
18	HAMLET	Distribution	230.00	24.00	
19	HAMPTON	Distribution	138.00	24.00	
20	HANSON	Distribution	138.00	14.00	
21	HARBOR	Distribution	138.00	24.00	
22	HARRIS	Distribution	138.00	14.00	
23	HASTINGS	Distribution	115.00	14.00	
24	HAUOVER	Distribution	138.00	14.00	
25	HAWKINS	Distribution	138.00	14.00	
26	HIALEAH	Distribution	138.00	14.00	
27	HIATUS	Distribution	230.00	24.00	
28	HIBISCUS	Distribution	138.00	14.00	
29	HIELD	Distribution	230.00	24.00	
30	HIGHLANDS	Distribution	138.00	14.00	
31	HIGHRIDGE	Distribution	230.00	24.00	
32	HILLCREST	Distribution	138.00	14.00	
33	HILLS	Distribution	138.00	14.00	
34	HILLSBORO	Distribution	138.00	14.00	
35	HOBE	Transmission	230.00	138.00	13.00
36	HOLLAND PARK	Distribution	138.00	14.00	
37	HOLLY HILL	Distribution	130.00	24.00	
38	HOLLYBROOK	Distribution	230.00	24.00	
39	HOLLYWOOD	Distribution	138.00	14.00	
40	HOLMBERG	Distribution	230.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1					1
88	3					2
60	2					3
80	2					4
90	2					5
560	1					6
90	2					7
560	1					8
90	2					9
55	1					10
38	2					11
55	1					12
30	1					13
58	2					14
30	1					15
100	2					16
90	2					17
55	1					18
30	1					19
30	1					20
110	2					21
90	3					22
60	2					23
111	2					24
86	3					25
149	4					26
110	2					27
135	3					28
110	2					29
60	2					30
55	1					31
60	2					32
60	2					33
84	3					34
800	2					35
58	2					36
112	2					37
160	2					38
118	4					39
110	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HOLY CROSS	Distribution	138.00	14.00	
2	HOMELAND	Distribution	230.00	24.00	
3	HOMESTEAD	Distribution	138.00	14.00	
4	HOWARD	Transmission	230.00	138.00	
5	HUDSON	Distribution	230.00	14.00	
6	HUDSON	Distribution	115.00	14.00	
7	HUNTINGTON	Distribution	230.00	24.00	
8	HUTCHINSON ISLAND	Distribution	230.00	13.00	
9	HYDE PARK	Distribution	138.00	14.00	
10	IBM	Distribution	138.00	14.00	
11	IMAGINATION	Distribution	230.00	24.00	
12	IMPERIAL	Distribution	138.00	24.00	
13	INDIALANTIC	Distribution	138.00	14.00	
14	INDIAN CREEK	Transmission	138.00	69.00	13.00
15	INDIAN CREEK	Distribution	138.00	14.00	
16	INDIAN HARBOR	Distribution	138.00	14.00	
17	INDIAN RIVER	Distribution	115.00	14.00	
18	INDRIO	Distribution	138.00	24.00	
19	INDUSTRIAL	Distribution	138.00	14.00	
20	INLET	Distribution	138.00	14.00	
21	INTERLACHEN	Distribution	138.00	14.00	
22	INTERNATIONAL	Distribution	138.00	24.00	
23	INTERSTATE	Distribution	230.00	24.00	
24	IONA	Distribution	138.00	24.00	
25	IVES	Distribution	138.00	14.00	
26	IXORA	Distribution	230.00	24.00	
27	JACARANDA	Distribution	230.00	24.00	
28	JASMINE	Distribution	230.00	24.00	
29	JENSEN	Distribution	138.00	14.00	
30	JETPORT	Distribution	230.00	24.00	
31	JOHNSON	Transmission	230.00	138.00	
32	JOG	Distribution	230.00	14.00	
33	JUNO BEACH	Distribution	138.00	14.00	
34	JUPITER	Distribution	138.00	14.00	
35	KACIE	Distribution	115.00	14.00	
36	KEENTOWN	Transmission	230.00	69.00	
37	KENDALL	Distribution	138.00	14.00	
38	KEY BISCAYNE	Distribution	138.00	14.00	
39	KILLIAN	Distribution	230.00	14.00	
40	KIMBERLEY	Distribution	230.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
134	3					1
110	2					2
56	2					3
448	2					4
75	2					5
40	1					6
110	2					7
56	2					8
90	2					9
120	3					10
100	2					11
110	2					12
56	2					13
212	2					14
112	2					15
58	2					16
90	2					17
75	2					18
86	3					19
30	1					20
28	1					21
110	2					22
55	1					23
165	3					24
86	3					25
60	2					26
110	2					27
110	2					28
90	3					29
110	2					30
448	2					31
60	2					32
135	3					33
84	3					34
60	2					35
75	1					36
110	3					37
90	2					38
90	2					39
110	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	KNOWLTON	Distribution	138.00	14.00	
2	KOGER	Distribution	230.00	24.00	
3	KORONA	Transmission	230.00	115.00	13.00
4	LABELLE	Distribution	138.00	24.00	
5	LAKE BUTLER	Distribution	115.00	14.00	
6	LAKE IDA	Distribution	138.00	14.00	
7	LAKE PARK	Distribution	138.00	14.00	
8	LAKEVIEW	Distribution	230.00	14.00	
9	LANDINGS	Distribution	138.00	14.00	
10	LANTANA	Distribution	138.00	14.00	
11	LATIN QUARTER	Distribution	230.00	14.00	
12	LAUDERDALE PLANT	Transmission	138.00	14.00	
13	LAUDERDALE PLANT	Transmission	230.00	138.00	13.00
14	LAUDERDALE PLANT	Transmission	239.00	13.00	
15	LAUDERDALE PLANT	Transmission	138.00	17.00	
16	LAUDERDALE PLANT	Transmission	239.00	17.00	
17	LAUDERDALE PLANT	Transmission	239.00	18.00	
18	LAUREL	Distribution	115.00	14.00	
19	LAURELWOOD	Transmission	230.00	138.00	13.00
20	LAWRENCE	Distribution	138.00	14.00	
21	LAWTEY	Distribution	115.00	14.00	
22	LEJEUNE	Distribution	138.00	14.00	
23	LEMON CITY	Distribution	138.00	14.00	
24	LEVEE	Transmission	525.00	241.00	35.00
25	LEWIS	Distribution	130.00	14.00	
26	LIGHTHOUSE	Distribution	115.00	14.00	
27	LIME	Distribution	138.00	14.00	
28	LINDGREN	Distribution	230.00	24.00	
29	LINTON	Distribution	138.00	14.00	
30	LITTLE RIVER	Distribution	138.00	14.00	
31	LIVE OAK	Distribution	115.00	14.00	
32	LIVINGSTON	Distribution	230.00	24.00	
33	LOXAHATCHEE	Distribution	230.00	24.00	
34	LPGA	Distribution	230.00	24.00	
35	LUMMUS	Distribution	69.00	14.00	
36	LYONS	Distribution	138.00	24.00	
37	LYONS	Distribution	138.00	14.00	
38	MACCLENNY	Distribution	115.00	24.00	
39	MADISON	Distribution	115.00	14.00	
40	MALABAR	Transmission	230.00	138.00	14.00

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2					1
110	2					2
300	1					3
60	2					4
42	2					5
60	2					6
90	2					7
135	3					8
60	2					9
90	3					10
60	2					11
480	6					12
1568	4					13
480	3					14
660	3					15
210	1					16
450	2					17
60	2					18
448	2					19
90	2					20
58	2					21
90	2					22
60	2					23
3000	6					24
74	3					25
60	2					26
30	1					27
220	4					28
110	2					29
90	2					30
56	2					31
110	2					32
55	1					33
55	1					34
120	3					35
111	2					36
90	2					37
60	2					38
90	2					39
1008	3					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MALLARD	Distribution	230.00	24.00	
2	MANATEE PLANT	Transmission	239.00	21.00	
3	MANATEE PLANT	Transmission	230.00	18.00	
4	MARGATE	Distribution	138.00	14.00	
5	MARGATE	Distribution	230.00	24.00	
6	MARION	Distribution	138.00	13.00	
7	MARKET	Distribution	138.00	14.00	
8	MARLIN	Distribution	230.00	24.00	
9	MARTIN PLANT	Transmission	230.00	130.00	
10	MARTIN PLANT	Transmission	525.00	22.00	
11	MARTIN PLANT	Transmission	230.00	20.00	
12	MARTIN PLANT	Transmission	525.00	240.00	
13	MARTIN PLANT	Transmission	230.00	18.00	
14	MARYMOUNT	Distribution	230.00	14.00	
15	MASTER	Distribution	138.00	14.00	
16	MATANZAS	Distribution	115.00	14.00	
17	MCARTHUR	Distribution	138.00	14.00	
18	MCCALL	Distribution	138.00	24.00	
19	MCDONNELL	Distribution	115.00	14.00	
20	MCGREGOR	Distribution	230.00	14.00	
21	MCMEEKIN	Distribution	115.00	14.00	
22	MELBOURNE	Distribution	138.00	14.00	
23	MEMORIAL	Distribution	138.00	14.00	
24	MERCHANDISE	Distribution	138.00	14.00	
25	MERRITT	Distribution	138.00	14.00	
26	METRO	Distribution	138.00	24.00	
27	MIAMI	Transmission	138.00	69.00	7.00
28	MIAMI	Distribution	138.00	14.00	
29	MIAMI	Transmission	230.00	138.00	13.00
30	MIAMI BEACH	Distribution	69.00	13.00	
31	MIAMI BEACH	Distribution	138.00	14.00	
32	MIAMI BEACH	Transmission	138.00	69.00	14.00
33	MIAMI LAKES	Distribution	230.00	24.00	
34	MIAMI LAKES	Distribution	230.00	14.00	
35	MIAMI SHORES	Transmission	230.00	138.00	
36	MIAMI SHORES	Distribution	138.00	14.00	
37	MICCO	Distribution	138.00	14.00	
38	MIDWAY	Transmission	525.00	241.00	35.00
39	MIDWAY	Transmission	230.00	138.00	14.00
40	MILAM	Distribution	230.00	24.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
240	3					1
1900	4					2
1460	5					3
135	3					4
55	1					5
90	2					6
165	4					7
55	1					8
112	1					9
2880	4					10
1320	6					11
2000	3	1				12
1460	5					13
30	1					14
88	3					15
56	2					16
118	3					17
55	1					18
60	2					19
60	2					20
60	2					21
90	2					22
60	2					23
90	2					24
58	2					25
110	2					26
224	1					27
255	5					28
1120	2					29
55	1					30
100	2					31
200	1					32
110	2					33
90	2					34
400	1					35
90	2					36
60	2					37
2000	3	1				38
800	2					39
166	3					40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILITARY TRAIL	Distribution	138.00	14.00	
2	MILLER	Distribution	230.00	14.00	
3	MILLCREEK	Transmission	230.00	130.00	
4	MILLS	Distribution	230.00	24.00	
5	MIMS	Distribution	115.00	14.00	
6	MINING	Distribution	115.00	24.00	
7	MINUTEMAN	Distribution	138.00	14.00	
8	MIRAMAR	Distribution	138.00	14.00	
9	MITCHELL	Distribution	138.00	14.00	
10	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
11	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
12	MOFFETT	Distribution	230.00	14.00	
13	MOFFETT	Distribution	230.00	24.00	
14	MONET	Distribution	138.00	14.00	
15	MONTEREY	Distribution	138.00	14.00	
16	MONTGOMERY	Distribution	138.00	24.00	
17	MOTOROLA	Distribution	230.00	24.00	
18	MOULTRIE	Distribution	115.00	13.00	
19	MURDOCK	Distribution	138.00	24.00	
20	MYAKKA	Transmission	230.00	138.00	
21	NAPLES	Distribution	138.00	14.00	
22	NASH	Distribution	115.00	14.00	
23	NATOMA	Distribution	138.00	14.00	
24	NATURAL BRIDGE	Distribution	138.00	14.00	
25	NEW RIVER	Transmission	131.00	69.00	14.00
26	NEWTON	Distribution	230.00	24.00	
27	NOBHILL	Distribution	230.00	24.00	
28	NORMANDY BEACH	Transmission	138.00	69.00	14.00
29	NORMANDY BEACH	Distribution	138.00	14.00	
30	NORRIS	Transmission	230.00	115.00	14.00
31	NORTHWOOD	Distribution	138.00	14.00	
32	NORTON	Distribution	138.00	24.00	
33	NOTRE DAME	Distribution	138.00	24.00	
34	NOVA	Distribution	115.00	14.00	
35	OAKES	Distribution	138.00	14.00	
36	OAKLAND PARK	Distribution	138.00	14.00	
37	OAKLAND PARK	Distribution	138.00	24.00	
38	OAKLANDPARK	Transmission	230.00	138.00	13.00
39	OJUS	Distribution	138.00	14.00	
40	OKEECHOBEE	Distribution	69.00	14.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2					1
90	2					2
300	1					3
60	2					4
56	2					5
14	1					6
56	2					7
101	3					8
58	2					9
172	6					10
135	4					11
90	2					12
85	2					13
84	3					14
60	2					15
110	2					16
165	3					17
60	2					18
110	2					19
224	1					20
167	3					21
60	2					22
100	4					23
45	1					24
112	1	1				25
110	2					26
110	2					27
112	1					28
101	2					29
187	2					30
88	3					31
56	2					32
55	1					33
30	1					34
90	2					35
141	3					36
30	1					37
224	1					38
88	3					39
80	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OLYMPIA	Distribution	138.00	24.00	
2	OLYMPIA HEIGHTS	Distribution	230.00	14.00	
3	ONECO	Distribution	138.00	14.00	
4	ONEIL	Distribution	230.00	24.00	
5	OPA LOCKA	Distribution	138.00	14.00	
6	ORANGE RIVER	Transmission	525.00	241.00	35.00
7	ORANGEDALE	Distribution	230.00	24.00	
8	ORANGETREE	Distribution	230.00	24.00	
9	ORCHID	Distribution	138.00	24.00	
10	ORMOND	Distribution	115.00	14.00	
11	ORTIZ	Distribution	138.00	24.00	
12	OSBORNE	Distribution	138.00	14.00	
13	OSCEMILL	Distribution	138.00	14.00	
14	OSLO	Distribution	138.00	14.00	
15	OSPREY	Distribution	138.00	14.00	
16	OSTEEN	Distribution	230.00	24.00	
17	OSTEEN	Transmission	230.00	115.00	13.00
18	OVERTOWN	Distribution	138.00	14.00	
19	OVERTOWN	Transmission	230.00	138.00	13.00
20	PACIFIC	Distribution	115.00	14.00	
21	PAHOKEE	Distribution	69.00	14.00	
22	PALATKA	Distribution	130.00	14.00	
23	PALM AIRE	Distribution	138.00	14.00	
24	PALM BAY	Distribution	138.00	14.00	
25	PALMA SOLA	Distribution	138.00	14.00	
26	PALMA SOLA	Distribution	138.00	24.00	
27	PALMETTO	Distribution	230.00	24.00	
28	PANACEA	Distribution	230.00	24.00	
29	PARK	Distribution	230.00	24.00	
30	PARKLAND	Distribution	230.00	24.00	
31	PARRISH	Distribution	230.00	24.00	
32	PATRICK	Distribution	138.00	14.00	
33	PAYNE	Distribution	138.00	14.00	
34	PEACOCK	Distribution	230.00	24.00	
35	PELLICER	Transmission	230.00	115.00	13.00
36	PEMBROKE	Distribution	138.00	14.00	
37	PENNSUCO	Distribution	230.00	24.00	
38	PERRINE	Distribution	138.00	14.00	
39	PERRY	Distribution	138.00	14.00	
40	PHILLIPPI	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
60	2					2
135	3					3
110	2					4
88	3					5
2000	3	1				6
85	2					7
110	2					8
55	1					9
110	2					10
110	2					11
90	2					12
14	1					13
88	3					14
56	2					15
55	1					16
300	1					17
110	2					18
560	1					19
60	2					20
60	2					21
60	2					22
135	3					23
135	3					24
90	2					25
110	2					26
110	2					27
110	2					28
110	2					29
110	2					30
110	2					31
120	3					32
111	2					33
55	1					34
300	1					35
90	2					36
90	2					37
101	3					38
88	3					39
135	3					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PHOENIX	Distribution	230.00	24.00	
2	PINEWOOD	Distribution	230.00	24.00	
3	PINE RIDGE	Distribution	138.00	24.00	
4	PINEHURST	Distribution	138.00	14.00	
5	PLANTATION	Distribution	138.00	14.00	
6	PLAYLAND	Distribution	138.00	14.00	
7	PLAZA	Distribution	230.00	24.00	
8	PLUMOSUS	Distribution	230.00	24.00	
9	PLUMOSUS	Transmission	230.00	138.00	
10	POINSETT	Transmission	525.00	242.00	35.00
11	POLO	Distribution	230.00	24.00	
12	POMPANO	Distribution	138.00	14.00	
13	PORT	Distribution	138.00	14.00	
14	PORT EVERGLADES PLANT	Transmission	239.00	13.00	
15	PORT EVERGLADES PLANT	Transmission	239.00	21.00	
16	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
17	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
18	PORT MAYACA	Distribution	138.00	24.00	
19	PORT ORANGE	Distribution	115.00	14.00	
20	PORT SEWALL	Distribution	138.00	14.00	
21	PRATT WHITNEY	Distribution	230.00	14.00	
22	PRICE	Distribution	115.00	14.00	
23	PRIMAVISTA	Distribution	138.00	14.00	
24	PRINCETON	Distribution	138.00	14.00	
25	PRINCETON	Transmission	230.00	138.00	13.00
26	PRINGLE	Distribution	230.00	24.00	
27	PROCTOR	Distribution	230.00	24.00	
28	PROGRESSO	Distribution	138.00	24.00	
29	PUNTA GORDA	Distribution	138.00	14.00	
30	PURDY LANE	Distribution	138.00	14.00	
31	PUTNAM PLANT	Transmission	239.00	13.00	
32	PUTNAM PLANT	Transmission	230.00	115.00	
33	QUAKER OATS	Distribution	69.00	4.00	
34	QUANTUM	Distribution	138.00	14.00	
35	RAILWAY	Distribution	138.00	14.00	
36	RAINBERRY	Distribution	230.00	14.00	
37	RANCH	Transmission	230.00	138.00	14.00
38	RATTLESNAKE	Distribution	138.00	24.00	
39	RAVENSWOOD	Distribution	138.00	14.00	
40	RED ROAD	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2					1
55	1					2
165	3					3
135	3					4
134	3					5
60	2					6
110	2					7
55	1					8
400	1					9
2000	3	1				10
110	2					11
81	3					12
56	2					13
480	3					14
920	2					15
560	1	1				16
520	2					17
60	2					18
135	3					19
135	3					20
60	2					21
30	1					22
60	2					23
58	2					24
560	1					25
55	1					26
110	2					27
110	2					28
135	3					29
110	2					30
585	4					31
336	2					32
16	2					33
60	2					34
166	4					35
90	2					36
1060	2					37
110	2					38
60	2					39
135	3					40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	REED	Distribution	115.00	14.00	
2	REGIS	Distribution	115.00	24.00	
3	REMSBURG	Distribution	138.00	24.00	
4	RESERVATION	Distribution	138.00	14.00	
5	RICE	Transmission	525.00	242.00	35.00
6	RINEHART	Distribution	230.00	14.00	
7	RINGLING	Transmission	230.00	138.00	14.00
8	RIO	Distribution	138.00	14.00	
9	RIVERSIDE	Distribution	138.00	14.00	
10	RIVIERA	Transmission	230.00	138.00	13.00
11	RIVIERA PLANT	Transmission	138.00	19.00	
12	RIVERTON	Distribution	115.00	24.00	
13	ROCK ISLAND	Distribution	138.00	14.00	
14	ROCKLEDGE	Distribution	138.00	14.00	
15	ROEBUCK	Distribution	138.00	14.00	
16	ROHAN	Distribution	138.00	14.00	
17	RONEY	Distribution	138.00	14.00	
18	ROSEDALE	Distribution	138.00	24.00	
19	ROSELAWN	Distribution	138.00	14.00	
20	ROSS	Distribution	230.00	24.00	
21	ROTONDA	Distribution	138.00	24.00	
22	RUBONIA	Distribution	230.00	24.00	
23	RYDER	Distribution	230.00	24.00	
24	RYE	Distribution	230.00	24.00	
25	SABAL	Distribution	230.00	24.00	
26	SAGA	Distribution	138.00	14.00	
27	SAMPLE ROAD	Distribution	138.00	14.00	
28	SAN CARLOS	Distribution	230.00	24.00	
29	SAN MATEO	Distribution	115.00	14.00	
30	SANDALFOOT	Distribution	230.00	13.00	
31	SANDPIPER	Transmission	230.00	138.00	13.00
32	SANFORD	Distribution	115.00	14.00	
33	SANFORD PLANT	Transmission	230.00	130.00	13.00
34	SANFORD PLANT	Transmission	236.00	24.00	
35	SANFORD PLANT	Transmission	236.00	18.00	
36	SANFORD PLANT	Transmission	115.00	17.00	
37	SARASOTA	Distribution	138.00	14.00	
38	SARASOTA	Distribution	138.00	24.00	
39	SARNO	Distribution	230.00	14.00	
40	SATELLITE	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
110	2					2
110	2					3
86	3					4
1500	3					5
88	3					6
1120	2					7
60	2					8
88	3					9
560	1					10
730	2					11
110	2					12
84	3					13
56	2					14
90	3					15
56	2					16
145	3					17
55	1					18
135	3					19
165	3					20
110	2					21
60	2					22
55	1					23
55	1					24
110	2					25
58	2					26
146	3					27
110	2					28
60	2					29
90	2					30
400	1					31
60	2					32
336	2					33
920	2					34
1800	8					35
180	1					36
90	2					37
85	2					38
60	2					39
60	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SAVANNAH	Distribution	138.00	14.00	
2	SAWGRASS	Distribution	230.00	24.00	
3	SCOTTSMOOR	Distribution	115.00	24.00	
4	SEABOARD	Distribution	138.00	14.00	
5	SEABROOK	Transmission	345.00	24.00	
6	SEAGULL	Distribution	230.00	24.00	
7	SEBASTIAN	Distribution	138.00	24.00	
8	SEMINOLA	Distribution	138.00	14.00	
9	SHADE	Distribution	138.00	24.00	
10	SHERIDAN	Distribution	230.00	14.00	
11	SHERMAN	Distribution	230.00	24.00	
12	SHERMAN	Transmission	230.00	69.00	14.00
13	SILVERLAKES	Distribution	230.00	24.00	
14	SIMPSON	Distribution	138.00	14.00	
15	SISTRUNK	Transmission	230.00	138.00	13.00
16	SISTRUNK	Distribution	138.00	14.00	
17	SKY PASS	Distribution	230.00	14.00	
18	SNAKE CREEK	Distribution	138.00	14.00	
19	SNAPPER CREEK	Distribution	138.00	14.00	
20	SO. CAPE	Transmission	138.00	115.00	14.00
21	SO. CAPE	Distribution	138.00	14.00	
22	SOLANA	Distribution	138.00	14.00	
23	SORRENTO	Distribution	138.00	14.00	
24	SOUTH BAY	Transmission	138.00	69.00	7.00
25	SOUTH BAY	Distribution	138.00	14.00	
26	SOUTH DAYTONA	Distribution	115.00	14.00	
27	SOUTHFORK	Distribution	230.00	24.00	
28	SOUTH MIAMI	Distribution	138.00	14.00	
29	SOUTH VENICE	Distribution	138.00	14.00	
30	SOUTHSIDE	Distribution	138.00	14.00	
31	SOUTHSIDE	Distribution	138.00	24.00	
32	SPANGLER	Distribution	138.00	14.00	
33	SPOONBILL	Distribution	230.00	24.00	
34	SPRINBANK	Transmission	230.00	115.00	
35	SPRINGTREE	Distribution	230.00	24.00	
36	SPRUCE	Distribution	115.00	24.00	
37	SQUARELAKE	Distribution	138.00	14.00	
38	ST. AUGUSTINE	Distribution	115.00	14.00	
39	ST. JOE	Distribution	115.00	24.00	
40	ST. JOHNS	Transmission	230.00	115.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Nurnber of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
110	2					2
85	2					3
106	4					4
1230	3	1				5
110	2					6
110	2					7
78	3					8
110	2					9
58	2					10
110	2					11
188	2					12
55	1					13
86	3					14
560	1					15
155	3					16
90	2					17
88	3					18
56	2					19
168	1					20
30	1					21
112	2					22
58	2					23
125	2					24
58	2					25
88	3					26
55	1					27
145	4					28
90	2					29
90	2					30
110	2					31
30	1					32
85	2					33
300	1					34
165	3					35
85	2					36
60	2					37
58	2					38
110	2					39
200	1					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ST. LUCIE PLANT	Transmission	239.00	21.00	
2	STARKE	Distribution	115.00	24.00	
3	STIRLING	Distribution	138.00	14.00	
4	STONEBRIDGE	Distribution	230.00	24.00	
5	STUART	Distribution	138.00	14.00	
6	SUMMIT	Distribution	230.00	24.00	
7	SUNILAND	Distribution	138.00	14.00	
8	SUNNY ISLES	Distribution	138.00	14.00	
9	SUNSHINE	Distribution	230.00	24.00	
10	SUNTREE	Distribution	138.00	24.00	
11	SWEATT	Distribution	69.00	24.00	
12	SWEETWATER	Distribution	230.00	24.00	
13	SYKES CREEK	Distribution	138.00	14.00	
14	SYLVAN	Distribution	230.00	14.00	
15	TAMIAMI	Distribution	138.00	14.00	
16	TARTAN	Distribution	230.00	24.00	
17	TAYLOR	Distribution	115.00	13.00	
18	TERMINAL	Distribution	138.00	14.00	
19	TERRY	Transmission	230.00	138.00	13.00
20	TERRY	Distribution	230.00	24.00	
21	TESORO	Distribution	230.00	24.00	
22	TICE	Distribution	138.00	14.00	
23	TIMBERLAKE	Distribution	230.00	14.00	
24	TITUSVILLE	Distribution	131.00	14.00	
25	TOLOMATO	Distribution	115.00	14.00	
26	TOMOKA	Distribution	230.00	24.00	
27	TRACE	Distribution	230.00	24.00	
28	TRAIL RIDGE	Distribution	115.00	14.00	
29	TRAIN	Distribution	138.00	14.00	
30	TROPICAL	Distribution	138.00	14.00	
31	TULSA	Distribution	230.00	14.00	
32	TROPICANA	Distribution	138.00	14.00	
33	TURKEY POINT PLANT	Transmission	239.00	21.00	
34	TURKEY POINT PLANT	Transmission	238.00	18.00	
35	TURNPIKE	Distribution	230.00	24.00	
36	TUTTLE	Distribution	138.00	14.00	
37	TWIN LAKES	Distribution	138.00	14.00	
38	ULETA	Distribution	138.00	14.00	
39	UNIVERSITY	Distribution	138.00	14.00	
40	URBAN	Distribution	230.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
2370	4					1
60	2					2
112	2					3
165	3					4
90	3					5
55	1					6
56	2					7
100	2					8
55	1					9
60	2					10
60	2					11
110	2					12
86	3					13
110	2					14
60	2					15
110	2					16
60	2					17
88	3					18
224	1					19
55	1					20
55	1					21
56	2					22
90	2					23
90	2					24
56	2					25
60	2					26
165	3					27
42	2					28
60	2					29
134	3					30
60	2					31
55	2					32
2620	4					33
1460	5					34
165	3					35
90	3					36
60	2					37
111	2					38
90	2					39
55	1					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	VALENCIA	Distribution	230.00	24.00	
2	VAMO	Distribution	138.00	24.00	
3	VANDERBILT	Distribution	230.00	24.00	
4	VENETIAN	Distribution	138.00	14.00	
5	VENETIAN	Transmission	138.00	69.00	13.00
6	VENICE	Distribution	138.00	14.00	
7	VERENA	Distribution	138.00	14.00	
8	VIERA	Distribution	230.00	24.00	
9	VILLAGE GREEN	Distribution	138.00	14.00	
10	VIRGINIA KEY	Distribution	138.00	14.00	
11	VOLUSIA	Transmission	230.00	115.00	13.00
12	WABASSO	Distribution	138.00	24.00	
13	WALKER	Distribution	138.00	14.00	
14	WATKINS	Distribution	138.00	14.00	
15	WELBORN	Distribution	115.00	14.00	
16	WEST COUNTY	Transmission	525.00	21.00	
17	WEST COUNTY	Transmission	525.00	18.00	
18	WEST COUNTY	Transmission	241.00	21.00	
19	WEST COUNTY	Transmission	239.00	18.00	
20	WEST PALM BEACH	Distribution	138.00	14.00	
21	WESTINGHOUSE	Distribution	138.00	14.00	
22	WESTINGHOUSE	Distribution	138.00	24.00	
23	WESTON VILLAGE	Distribution	138.00	14.00	
24	WESTWARD	Distribution	138.00	14.00	
25	WHEELER	Distribution	69.00	14.00	
26	WHIDDEN	Transmission	230.00	69.00	
27	WHISPERING PINES	Distribution	138.00	14.00	
28	WHITE CITY	Distribution	138.00	14.00	
29	WHITFIELD	Distribution	138.00	14.00	
30	WILCOX	Distribution	138.00	14.00	
31	WILLIAMS	Distribution	230.00	24.00	
32	WILLOW	Distribution	115.00	13.00	
33	WINDMILL	Distribution	230.00	24.00	
34	WINDOVER	Distribution	138.00	24.00	
35	WINKLER	Distribution	138.00	24.00	
36	WIREMILL	Distribution	115.00	24.00	
37	WOODLANDS	Distribution	230.00	14.00	
38	WOODS	Distribution	138.00	24.00	
39	WRIGHT	Distribution	115.00	14.00	
40	WYOMING	Distribution	230.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2					1
85	2					2
165	3					3
167	3					4
224	1					5
135	3					6
130	3					7
110	2					8
90	2					9
56	2					10
1300	4					11
110	2					12
90	2					13
90	2					14
30	1					15
1110	3					16
580	1					17
1110	3					18
580	1					19
110	2					20
90	2					21
30	1					22
56	2					23
135	3					24
30	1					25
75	1					26
60	2					27
60	2					28
90	2					29
20	1					30
55	1					31
90	3					32
110	2					33
85	2					34
110	2					35
44	2					36
90	2					37
110	2					38
60	2					39
110	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	YAMATO	Transmission	230.00	138.00	13.00
2	YORKE	Distribution	138.00	4.00	
3	YORKE	Distribution	138.00	24.00	
4	YULEE	Distribution	230.00	24.00	
5	137TH AVENUE	Distribution	230.00	4.00	
6	40TH STREET	Distribution	69.00	14.00	
7	40TH STREET	Distribution	138.00	14.00	
8	40TH STREET	Transmission	138.00	69.00	14.00
9	62ND AVENUE	Distribution	138.00	14.00	
10	62ND AVENUE	Distribution	138.00	14.00	
11					
12	Total		113984.00	21058.00	1039.00
13					
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1120	2					1
14	1					2
110	2					3
60	2					4
66	2					5
45	1					6
112	2					7
224	1					8
110	2					9
110	2					10
						11
139363	1409	9				12
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 426.16 Line No.: 12 Column: f

Capacity Summary (MVA):

Transmission	92,120
Distribution	47,243
Total	139,363

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4
---	---	---------------------------------------	---

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Marketing Program Administration Expenses	FPL Energy Services, Inc.	916	793,660
3	Fiber Network & Telephone Services	FPL FiberNet, LLC	Various	15,191,377
4	Remittance of Bond Servicing Amounts Collected	FPL Recovery Funding	234	74,085,400
5	Purchase of Accounts Receivable Sold in Prior Year	KPB Financial Corporation	146	650,000,000
6	Federal Tax Payments	KPB Financial Corporation	123	10,803,470
7	Storm Fund Bond Issue Administration Fees	KPB Financial Corporation	234	277,027
8	Storm Fund Excess Transfer	KPB Financial Corporation	123	684,036
9	Storm Fund Draw Down	KPB Financial Corporation	123	54,084,440
10	Services Received by FPL	NextEra Energy Point Beach, LLC	Various	390,137
11	Services Received by FPL	NextEra Energy Power Marketing, LLC	920	275,066
12	Services Received by FPL	NextEra Energy Project Management, LLC	Various	1,762,454
13	Services Received by FPL	NextEra Energy Resources, LLC	Various	3,599,697
14	Services Received by FPL	NextEra Energy Resources, LLC	920	2,321,589
15	Services Received by FPL	NextEra Energy Seabrook, LLC	Various	1,364,161
16	Tax Payments, Deferred Comp and Benefit Plans	NextEra Energy, Inc.	Various	260,355,989
17	Insurance Policy Premiums	Palms Insurance Company, Limited	165	11,602,888
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Services Rendered to Affiliates	FPL Energy Services, Inc.	146	9,537,301
22	Cell Tower Lease Payments	FPL FiberNet, LLC	454	1,079,842
23	Services Rendered to Affiliates	FPL FiberNet, LLC	146	4,142,396
24	Services Rendered to Affiliates	FPL Group International, Inc.	146	1,654,385
25	Services Rendered to Affiliates	FPLE Forney, LLC	146	405,994
26	Services Rendered to Affiliates	Genesis Solar, LLC	146	482,519
27	Services Rendered to Affiliates	Lamar Power Partners, LLC	146	546,269
28	Services Rendered to Affiliates	Lone Star Transmission, LLC	146	2,144,165
29	Services Rendered to Affiliates	New Hampshire Transmission, LLC	146	303,221
30	Services Rendered to Affiliates	NextEra Capital Holdings	146	4,533,149
31	Services Rendered to Affiliates	NextEra Energy Duane Arnold, LLC	146	7,220,566
32	Services Rendered to Affiliates	NextEra Energy Maine Hydro, LLC	146	399,838
33	Services Rendered to Affiliates	NextEra Energy Marcus Hook, LLC	146	644,343
34	Services Rendered to Affiliates	NextEra Energy Operating Services, LLC	146	363,179
35	Services Rendered to Affiliates	NextEra Energy Resources, LLC	146	87,785,550
36	Services Rendered to Affiliates	NextEra Energy Seabrook, LLC	146	8,562,967
37	Services Rendered to Affiliates	NextEra Energy, Inc.	Various	1,835,597
38	Services Rendered to Affiliates	NextEra Energy Transmission, LLC	146	256,503
39	Services Rendered to Affiliates	NextEra Energy Point Beach, LLC	146	8,281,955
40	Services Rendered to Affiliates	NextEra Power Marketing, LLC	146	2,574,635
41	Services Rendered to Affiliates	NextEra Project Management, LLC	146	3,659,526
42	Reimbursement of Claim Expenses Paid by FPL	Palms Insurance Company, Limited	146	5,258,398

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 3 Column: d

Fiber Network & Telephone Services	Account Various	\$	10,967,393
Fiber Network & Telephone Services	Account 556		335,842
Fiber Network & Telephone Services	Account 569		335,842
Fiber Network & Telephone Services	Account 581		346,019
Fiber Network & Telephone Services	Account 910		259,055
Fiber Network & Telephone Services	Account 107		2,342,479
Fiber Network & Telephone Services	Account Various		604,747
Total		\$	15,191,377

Schedule Page: 429 Line No.: 12 Column: d

Services Received by FPL	Account 234	\$	1,267,457
Services Received by FPL	Account 920		251,409
Services Received by FPL	Account Various		243,588
Total		\$	1,762,454

Schedule Page: 429 Line No.: 13 Column: d

Services Received by FPL	Account 234	\$	657,510
Services Received by FPL	Account 426		259,586
Services Received by FPL	Account Various		2,682,601
Total		\$	3,599,697

Schedule Page: 429 Line No.: 15 Column: d

Services Received by FPL	Account 517	\$	930,598
Services Received by FPL	Account 234		293,389
Services Received by FPL	Account Various		140,174
Total		\$	1,364,161

Schedule Page: 429 Line No.: 16 Column: d

Federal Tax Payments	Account 236	\$	135,140,979
State Tax Payments	Account 236		36,603,829
Deferred Comp, Incentives & Stock Awards	Account Various		59,274,997
Thrift Plan Company Match Payments	Account 234		29,336,184
Total		\$	260,355,989

Schedule Page: 429 Line No.: 21 Column: d

THIS FOOTNOTE APPLIES TO ALL OCCURENCES IN WHICH THE DESCRIPTION READS "SERVICES RENDERED TO AFFILIATES" ON PAGE 429:

Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees and in territory gas sales. Services are allocated to affiliates using a combination of the Massachusetts Formula and specific drivers such as headcount or number of workstations.

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Services Rendered to Affiliates	Account 146	\$	1,673,597
Services Rendered to Affiliates	Account 549		162,000
Total		\$	1,835,597

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FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2012 to December 31, 2012, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30, 2013
Date


Signature

Kim Ousdahl
Name

Vice President, Controller and Chief Accounting Officer
Title

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

For each Director & Officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Lewis Hay, III (Director)

NextEra Energy Capital Holdings, Inc., Director
NextEra Energy, Inc., Director and Executive Chairman of the Board
Capital One Financial Corporation, Director
Edison Electric Institute, Vice Chairman
Harris Corporation, Director
Institute of Nuclear Power Operators, Director
Nuclear Energy Institute, Director

James L. Robo (Director, Chairman of the Board and Chief Executive Officer)

ClearSky Power & Technology Fund I LLC, Member, Board of Managers
Contra Costa Capital, LLC, Vice President
FPL Investments, LLC, President
Mendocino Capital, LLC, Vice President
NextEra Energy Capital Holdings, Inc., Director, Chairman of the Board, President and Chief Executive Officer
NextEra Energy Equipment Leasing, LLC, Vice President
NextEra Energy Foundation, Inc., Director and Chairman of the Board
NextEra Energy, Inc., Director, President and Chief Executive Officer
JB Hunt Transport, Inc., Director

Eric E. Silagy (Director and President)

FPL Natural Gas, LLC, President
NextEra Energy Foundation, Inc., Director, President and Treasurer
NextEra Energy Foundation, Inc., President and Treasurer

Moray P. Dewhurst (Director and Executive Vice President, Finance and Chief Financial Officer)

Contra Costa Capital, LLC, Vice President
FPL Recovery Funding LLC, President
Mendocino Capital, LLC, Vice President
NextEra Energy Capital Holdings, Inc., Director, Senior Vice President, Finance and Chief Financial Officer
NextEra Energy, Inc., Vice Chairman and Chief Financial Officer, and Executive Vice President, Finance
Palms Insurance Company, Limited, Director
Pipeline Funding Company, LLC, President

Shaun J. Francis (Executive Vice President, Human Resources until 01/01/2013)

NextEra Energy Equipment Leasing, LLC, President
NextEra Energy Foundation, Inc., Vice President
NextEra Energy, Inc., Executive Vice President, Human Resources and Corporate Services

Robert L. McGrath (Executive Vice President, Engineering, Construction and Corporate Services)

NextEra Energy Resources, LLC, Vice President
NextEra Energy, Inc., Executive Vice President, Engineering, Construction and Corporate Services

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Manoochehr K. Nazar (Executive Vice President, Nuclear Division and Chief Nuclear Officer)

NextEra Energy Duane Arnold, LLC, Vice President
NextEra Energy Point Beach, LLC, Vice President
NextEra Energy Seabrook, LLC, Senior Vice President and Nuclear Chief Operating Officer
NextEra Energy, Inc., Executive Vice President, Nuclear Division and Chief Nuclear Officer

Antonio Rodriguez (Director and Executive Vice President, Power Generation Division)

ESI Northeast Energy LP, LLC, President
FPL Energy Virginia Power Services, Inc., Director and President
FPL Historical Museum, Inc., Director and President
NextEra Energy Canadian Operating Services, Inc., Director and President
NextEra Energy Operating Services, LLC, President
NextEra Energy, Inc., Executive Vice President, Power Generation Division

William L. Yeager (Vice President, Engineering, Construction and Integrated Supply Chain until 01/01/2013)

FPL Energy Callahan Wind GP, LLC, Vice President
FPL Energy MH700, LLC, Vice President
NextEra Energy Resources, LLC, Vice President
NextEra Energy, Inc., Vice President, Engineering, Construction and Integrated Supply Chain (until 01/01/2013)

Charles E. Sieving (Executive Vice President)

NextEra Energy Foundation, Inc., Director
NextEra Energy, Inc., Executive Vice President & General Counsel

Craig W. Arcari (Vice President, Engineering and Construction)

Algona Wind Energy, LLC, Vice President
Aries Solar Holding, LLC, Vice President
Baldwin Wind Holdings, LLC, Vice President
Beacon Solar, LLC, Vice President
Black Horse Wind, LLC, Vice President
Blackwell Wind, LLC, Vice President
Bornish Wind GP, Inc., Vice President
Cedar Bluff Wind, LLC, Vice President
Cimarron Wind Energy Holdings II, LLC, Vice President
Cimarron Wind Energy Holdings, LLC, Vice President
Conestogo Wind GP, Inc., Vice President
Crowned Ridge Wind Energy Center, LLC, Vice President
Crowned Ridge Wind II, LLC, Vice President
Day County Wind II, LLC, Vice President
Desert Sunlight 250, LLC, Vice President
Desert Sunlight 300, LLC, Vice President
Desert Sunlight Holdings, LLC, Vice President
East Durham Wind, Inc., Vice President
EFB Constructors, LLC, Vice President
Elk City Wind Holdings III, LLC, Vice President
Elk City Wind III, LLC, Vice President
Ensign Wind, LLC, Vice President
Fortuna GP, Inc., Vice President
FPL Energy Mojave Operating Services, LLC, Vice President
FPL Energy Natural Gas Holdings, LLC, Vice President
FPL Energy Texas Wind Marketing GP, LLC, Vice President
FPL Natural Gas, LLC, Vice President
Gateway Energy Center, LLC, Vice President
Genesis Solar Holdings, LLC, Vice President
Genesis Solar, LLC, Vice President
Golden Hills Wind, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Craig W. Arcari (continued)

Goshen Wind, Inc., Vice President
Hatch Solar Energy Center I LLC, Vice President
High Majestic Interconnection Services, LLC, Vice President
High Majestic Wind II, LLC, Vice President
Hyde County Wind, LLC, Vice President
Jericho Wind, Inc., Vice President
Kerwood Wind, Inc., Vice President
Lamar Power Partners II, LLC, Vice President
Lee North, LLC, Vice President
Limon Wind II, LLC, Vice President
Limon Wind III, LLC, Vice President
Limon Wind, LLC, Vice President
Lone Star Transmission, LLC, Vice President
Lucerne Solar, LLC, Vice President
Lucerne Valley Solar Holdings, LLC, Vice President
Mantua Creek Solar, LLC, Vice President
McCoy Solar, LLC, Vice President
Minco Wind II, LLC, Vice President
Minco Wind III, LLC, Vice President
Minco Wind Interconnection Services, LLC, Vice President
Minudie Wind, Inc., Vice President
Moore Solar, Inc., Vice President
NextEra Canada Development & Acquisitions, Inc., Vice President
NextEra Canada Transmission Investments, Inc., Vice President
NextEra Desert Sunlight Holdings, LLC, Vice President
NextEra Energy Bluff Point, LLC, Vice President
NextEra Energy Canada, ULC, Vice President
NextEra Energy Honey Creek Wind, LLC, Vice President
NextEra Energy Montezuma II Wind, LLC, Vice President
NextEra Energy NextBridge Holding, Inc., Vice President
NextEra Energy Resources, LLC, Vice President
NextEra Energy Transmission, LLC, Vice President
NextEra Energy UCT Holding, Inc., Vice President
NextEra Energy Victory Solar I, LLC, Vice President
NextEra Energy, Inc., Vice President, Engineering and Construction
North Sky River Energy, LLC, Vice President
North Sky River Land Holdings, LLC, Vice President
Oliver Wind III, LLC, Vice President
Osborn Wind Energy, LLC, Vice President
Perrin Ranch Wind, LLC, Vice President
Pheasant Run Wind Holdings, LLC, Vice President
Rough Rider Wind I, LLC, Vice President
Sentry Solar, LLC, Vice President
Sombra Solar, Inc., Vice President
Sonoran Solar Energy I, LLC, Vice President
Sonoran Solar Energy, LLC, Vice President
Southwest Solar Holdings, LLC, Vice President
St. Clair Holding, Inc., Vice President
St. Clair Investment Holding, Inc., Vice President
Strathroy Wind GP, Inc., Vice President
Sunnee Solar, LLC, Vice President
Sunrise Solar, LLC, Vice President
Thunderhead Lake Wind, LLC, Vice President
Tuscola Bay Wind, LLC, Vice President
Tuscola Wind II, LLC, Vice President
Upper Canada Transmission, Inc., Vice President
Vansycle III Wind, LLC, Vice President
Varma Wind, Inc., Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Craig W. Arcari (Continued)

Vasco Winds, LLC, Vice President
Victory Renewables, LLC, Vice President
West Fry Wind Energy, LLC, Vice President
White Oak Energy Holdings, LLC, Vice President
White Oak Energy LLC, Vice President
Yavapai Wind, LLC, Vice President

Alissa E. Ballot (Vice President & Corporate Secretary)

4263766 Canada Inc., Secretary
Alandco I, Inc., Secretary
Alandco Inc., Secretary
Alandco/Cascade, Inc., Secretary
Algona Wind Energy, LLC, Assistant Secretary
Alternative Capital Resources Holdings I, LLC, Assistant Secretary
Alternative Capital Resources I, LLC, Assistant Secretary
Aquila Holdings LP, ULC, Secretary
Aquila LP, ULC, Secretary
Aries Solar Holding, LLC, Assistant Secretary
Ashtabula Wind II, LLC, Assistant Secretary
Ashtabula Wind III, LLC, Assistant Secretary
Ashtabula Wind, LLC, Assistant Secretary
Backbone Mountain Windpower LLC, Assistant Secretary
Backbone Windpower Holdings, LLC, Assistant Secretary
Baldwin Wind Holdings, LLC, Assistant Secretary
Baldwin Wind, LLC, Assistant Secretary
Bayswater Peaking Facility, LLC, Assistant Secretary
Beacon Solar, LLC, Assistant Secretary
Bison Wind GP, LLC, Assistant Secretary
Bison Wind Holdings, LLC, Assistant Secretary
Bison Wind Investments, LLC, Assistant Secretary
Bison Wind LP, LLC, Assistant Secretary
Bison Wind Portfolio, LLC, Assistant Secretary
Bison Wind, LLC, Assistant Secretary
Black Horse Wind, LLC, Assistant Secretary
Blackwell Wind, LLC, Assistant Secretary
Blue Sky Wind Energy Center, LLC, Assistant Secretary
Blue Summit Generation Tie, LLC, Assistant Secretary
Blue Summit Wind, LLC, Assistant Secretary
Bornish-Conestogo LP, Inc., Secretary
Boulevard Associates Canada, Inc., Assistant Secretary
Boulevard Associates, LLC, Assistant Secretary
Boulevard Gas Associates, LLC, Assistant Secretary
BSGA Gas Producing, LLC, Assistant Secretary
Buffalo Ridge Wind Energy, LLC, Assistant Secretary
Butler Ridge Wind Energy Center, LLC, Assistant Secretary
Canyon Wind Holdings, LLC, Assistant Secretary
Canyon Wind, LLC, Assistant Secretary
Capricorn Ridge B Holdings, LLC, Assistant Secretary
Capricorn Ridge B, LLC, Assistant Secretary
Capricorn Ridge Power Seller, LLC, Assistant Secretary
Capricorn Ridge Wind Funding, LLC, Assistant Secretary
Capricorn Ridge Wind Holdings, LLC, Assistant Secretary
Capricorn Ridge Wind II, LLC, Assistant Secretary
Capricorn Ridge Wind, LLC, Assistant Secretary
Cedar Bluff Wind, LLC, Assistant Secretary
Centennial Wind Class B, LLC, Assistant Secretary
Centennial Wind Funding, LLC, Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2012

Alissa E. Ballot (continued)

Centennial Wind Holdings, LLC, Assistant Secretary
Centennial Wind, LLC, Assistant Secretary
Central States Wind Holdings, LLC, Assistant Secretary
Central States Wind, LLC, Assistant Secretary
Cherokee Power, LLC, Assistant Secretary
Cimarron Wind Energy Holdings II, LLC, Assistant Secretary
Cimarron Wind Energy Holdings, LLC, Assistant Secretary
Cimarron Wind Energy, LLC, Assistant Secretary
Citranol Energy I, LLC, Secretary
Conestogo Wind, ULC, Assistant Secretary
CP II Holdings LP, Inc., Secretary
Crowned Ridge Wind Energy Center, LLC, Assistant Secretary
Crowned Ridge Wind II, LLC, Assistant Secretary
Crystal Lake Wind II Funding, LLC, Assistant Secretary
Crystal Lake Wind II, LLC, Assistant Secretary
Crystal Lake Wind III, LLC, Assistant Secretary
Crystal Lake Wind, LLC, Assistant Secretary
Day County Wind II, LLC, Assistant Secretary
Day County Wind, LLC, Assistant Secretary
Delaware Mountain Wind Farm, LLC, Assistant Secretary
Desert Sunlight 250, LLC, Assistant Secretary
Desert Sunlight 300, LLC, Assistant Secretary
Desert Sunlight Holdings, LLC, Assistant Secretary
Diablo Winds, LLC, Assistant Secretary
DP II, LLC, Assistant Secretary
EarthEra, LLC, Assistant Secretary
East Durham Wind, Inc., Assistant Secretary
EFB Constructors, LLC, Assistant Secretary
Elk City II Wind Holdings, LLC, Assistant Secretary
Elk City II Wind, LLC, Assistant Secretary
Elk City Wind Holdings III, LLC, Assistant Secretary
Elk City Wind Holdings, LLC, Assistant Secretary
Elk City Wind III, LLC, Assistant Secretary
Elk City Wind, LLC, Assistant Secretary
Ellis County Wind Farm, LLC, Assistant Secretary
Endeavor Wind II, LLC, Assistant Secretary
Endeavor Wind, LLC, Assistant Secretary
Energy Storage Holdings, LLC, Assistant Secretary
Ensign Wind, LLC, Assistant Secretary
ESI Altamont Acquisitions, Inc., Assistant Secretary
ESI Bay Area GP, Inc., Assistant Secretary
ESI Bay Area, Inc., Assistant Secretary
ESI California Holdings, Inc., Assistant Secretary
ESI Ebensburg, Inc., Assistant Secretary
ESI Energy, LLC, Assistant Secretary
ESI Mojave LLC, Assistant Secretary
ESI Mojave, Inc., Assistant Secretary
ESI Montgomery County, LLC, Assistant Secretary
ESI Multitrade LP, Inc., Assistant Secretary
ESI Northeast Energy Acquisition Funding, Inc., Assistant Secretary
ESI Northeast Energy Funding, Inc., Assistant Secretary
ESI Northeast Energy GP, Inc., Assistant Secretary
ESI Northeast Energy LP, LLC, Assistant Secretary
ESI Northeast Fuel Management, Inc., Assistant Secretary
ESI Pittsylvania, Inc., Assistant Secretary
ESI Prairie Winds GP, L.L.C., Assistant Secretary
ESI Prairie Winds LP, L.L.C., Assistant Secretary
ESI Sierra, Inc., Assistant Secretary
ESI Sky River, Inc., Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Alissa E. Ballot (continued)

ESI Tehachapi Acquisitions, Inc., Assistant Secretary
ESI Vansycle GP, Inc., Assistant Secretary
ESI Vansycle LP, Inc., Assistant Secretary
ESI Victory, Inc., Assistant Secretary
ESI West Texas Energy LP, LLC, Assistant Secretary
ESI West Texas Energy, Inc., Assistant Secretary
FMD Enterprises, LLC, Assistant Secretary
Fortuna Limited Partner Holding, ULC, Secretary
FPL Energy Bastrop GP, LLC, Assistant Secretary
FPL Energy Bastrop LP, LLC, Assistant Secretary
FPL Energy Burleigh County Wind, LLC, Assistant Secretary
FPL Energy Cabazon Wind, LLC, Assistant Secretary
FPL Energy California Wind, LLC, Assistant Secretary
FPL Energy Callahan Wind GP, LLC, Assistant Secretary
FPL Energy Callahan Wind LP, LLC, Assistant Secretary
FPL Energy Cape, LLC, Assistant Secretary
FPL Energy Cowboy Wind, LLC, Assistant Secretary
FPL Energy Doswell Holdings, Inc., Assistant Secretary
FPL Energy East Mesa LLC, Assistant Secretary
FPL Energy Geo East Mesa Partners, Inc., Assistant Secretary
FPL Energy Green Power Wind, LLC, Assistant Secretary
FPL Energy Hancock County Wind, LLC, Assistant Secretary
FPL Energy Horse Hollow Wind II, LLC, Assistant Secretary
FPL Energy Horse Hollow Wind, LLC, Assistant Secretary
FPL Energy Illinois Wind, LLC, Assistant Secretary
FPL Energy Island End GP, LLC, Assistant Secretary
FPL Energy Maine Hydro LLC, Assistant Secretary
FPL Energy Marcus Hook LLC, Assistant Secretary
FPL Energy Mason LLC, Assistant Secretary
FPL Energy MH50 GP, LLC, Assistant Secretary
FPL Energy MH50 LP, LLC, Assistant Secretary
FPL Energy MH700, LLC, Assistant Secretary
FPL Energy Mojave Operating Services, LLC, Assistant Secretary
FPL Energy Montezuma Wind, LLC, Assistant Secretary
FPL Energy Morwind, LLC, Assistant Secretary
FPL Energy Mower County, LLC, Assistant Secretary
FPL Energy National Wind Holdings, LLC, Assistant Secretary
FPL Energy National Wind Investments, LLC, Assistant Secretary
FPL Energy National Wind Portfolio, LLC, Assistant Secretary
FPL Energy National Wind, LLC, Assistant Secretary
FPL Energy Natural Gas Holdings, LLC, Assistant Secretary
FPL Energy New Mexico Holdings, LLC, Assistant Secretary
FPL Energy New Mexico Wind Financing, LLC, Assistant Secretary
FPL Energy New Mexico Wind Holdings II, LLC, Assistant Secretary
FPL Energy New Mexico Wind II, LLC, Assistant Secretary
FPL Energy New Mexico Wind, LLC, Assistant Secretary
FPL Energy New York, LLC, Assistant Secretary
FPL Energy North Dakota Wind II, LLC, Assistant Secretary
FPL Energy North Dakota Wind, LLC, Assistant Secretary
FPL Energy Oklahoma Wind Finance, LLC, Assistant Secretary
FPL Energy Oklahoma Wind, LLC, Assistant Secretary
FPL Energy Oliver Wind I, LLC, Assistant Secretary
FPL Energy Oliver Wind II, LLC, Assistant Secretary
FPL Energy Pacific Crest Partner, LLC, Assistant Secretary
FPL Energy Pecos Wind I, LLC, Assistant Secretary
FPL Energy Pecos Wind II, LLC, Assistant Secretary
FPL Energy Pennsylvania Wind, LLC, Assistant Secretary
FPL Energy Post Wind GP, LLC, Assistant Secretary
FPL Energy Post Wind LP, LLC, Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Alissa E. Ballot (continued)

FPL Energy SEGS III-VII GP, LLC, Assistant Secretary
FPL Energy SEGS III-VII LP, LLC, Assistant Secretary
FPL Energy Services II, Inc., Secretary
FPL Energy Services, Inc. (FL Charter K25207), Secretary
FPL Energy Sky River Wind, LLC, Assistant Secretary
FPL Energy Solar Funding Corp., Assistant Secretary
FPL Energy Solar Partners III-VII, LLC, Assistant Secretary
FPL Energy Sooner Wind, LLC, Assistant Secretary
FPL Energy South Dakota Wind, LLC, Assistant Secretary
FPL Energy Spruce Point LLC, Assistant Secretary
FPL Energy Stateline Holdings, L.L.C., Assistant Secretary
FPL Energy Stateline II Holdings, LLC, Assistant Secretary
FPL Energy Stateline II, Inc., Assistant Secretary
FPL Energy Texas Keir, LLC, Assistant Secretary
FPL Energy Texas Wind GP, LLC, Assistant Secretary
FPL Energy Texas Wind Marketing GP, LLC, Assistant Secretary
FPL Energy Texas Wind Marketing LP, Assistant Secretary
FPL Energy Texas Wind Marketing LP, LLC, Assistant Secretary
FPL Energy Texas, LLC, Assistant Secretary
FPL Energy Tyler Texas LP, LLC, Assistant Secretary
FPL Energy Upton Wind I, LLC, Assistant Secretary
FPL Energy Upton Wind II, LLC, Assistant Secretary
FPL Energy Upton Wind III, LLC, Assistant Secretary
FPL Energy Upton Wind IV, LLC, Assistant Secretary
FPL Energy Vansycle L.L.C., Assistant Secretary
FPL Energy VG Wind, LLC, Assistant Secretary
FPL Energy Virginia Power Services, Inc., Assistant Secretary
FPL Energy Waymart GP, LLC, Assistant Secretary
FPL Energy Waymart LP, LLC, Assistant Secretary
FPL Energy Wind Financing, LLC, Assistant Secretary
FPL Energy Wind Funding Holdings, LLC, Assistant Secretary
FPL Energy Wind Funding, LLC, Assistant Secretary
FPL Energy WPP 93 GP, LLC, Assistant Secretary
FPL Energy WPP 93 LP, LLC, Assistant Secretary
FPL Energy WPP94 GP, LLC, Assistant Secretary
FPL Energy WPP94 LP, LLC, Assistant Secretary
FPL Energy Wyman IV LLC, Assistant Secretary
FPL Energy Wyman LLC, Assistant Secretary
FPL Energy Wyoming, LLC, Assistant Secretary
FPL Enersys, Inc., Secretary
FPL Ethanol Holdings, LLC, Secretary
FPL FiberNet, LLC, Secretary
FPL Group International, Inc., Assistant Secretary
FPL Holdings Inc, Secretary
FPL Investments, LLC, Assistant Secretary
FPL Leasing I, LLC, Assistant Secretary
FPL Natural Gas, LLC, Secretary
FPL Services, LLC, Secretary
FPL Tel, LLC, Assistant Secretary
FPLE Forney, LLC, Assistant Secretary
FPLE Montana Wind, LLC, Assistant Secretary
FPLE Pecos Leasing GP, LLC, Assistant Secretary
FPLE Pecos Leasing LP, LLC, Assistant Secretary
FPLE Rhode Island State Energy GP, LLC, Assistant Secretary
FPLE Rhode Island State Energy LP, LLC, Assistant Secretary
FPLE Texas Wind I, LLC, Assistant Secretary
FPLE Upton Leasing GP, LLC, Assistant Secretary
FPLE Upton Leasing LP, LLC, Assistant Secretary
Garden Wind, LLC, Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Alissa E. Ballot (continued)

Gateway Energy Center, LLC, Assistant Secretary
Generation Repair and Service, LLC, Assistant Secretary
Genesis Solar Holdings, LLC, Assistant Secretary
Genesis Solar, LLC, Assistant Secretary
Gexa Energy California, LLC, Assistant Secretary
GEXA Energy GP, LLC, Assistant Secretary
Golden Hills Wind, LLC, Assistant Secretary
Golden Winds Funding, LLC, Assistant Secretary
Golden Winds Holdings, LLC, Assistant Secretary
Golden Winds, LLC, Assistant Secretary
Goshen Wind, Inc., Assistant Secretary
Gray County Wind Energy, LLC, Assistant Secretary
Green Ridge Power LLC, Assistant Secretary
Green Ridge Power Ranch, LLC, Assistant Secretary
Green Ridge Services LLC, Assistant Secretary
Harper Lake Company VIII, Assistant Secretary
Hawkeye Power Partners, LLC, Assistant Secretary
Heartland Wind Funding, LLC, Assistant Secretary
Heartland Wind Holding II, LLC, Assistant Secretary
Heartland Wind Holding, LLC, Assistant Secretary
Heartland Wind II, LLC, Assistant Secretary
Heartland Wind, LLC, Assistant Secretary
High Ground Investments, LLC, Assistant Secretary
High Majestic II Funding, LLC, Assistant Secretary
High Majestic II Holdings, LLC, Assistant Secretary
High Majestic II Wind Properties, LLC, Assistant Secretary
High Majestic Interconnection Services, LLC, Assistant Secretary
High Majestic Wind Energy Center, LLC, Assistant Secretary
High Majestic Wind II, LLC, Assistant Secretary
High Point Wind, LLC, Assistant Secretary
High Winds, LLC, Assistant Secretary
HLC IX Company, Assistant Secretary
Horse Hollow Generation Tie Holdings, LLC, Assistant Secretary
Horse Hollow Generation Tie, LLC, Assistant Secretary
HWFII, LLC, Assistant Secretary
Hyde County Wind, LLC, Assistant Secretary
Indian Mesa Wind Farm, LLC, Assistant Secretary
Inventus Holdings, LLC, Assistant Secretary
Iowa Clean Energy Express, LLC, Assistant Secretary
Jamaica Bay Peaking Facility, LLC, Assistant Secretary
Jericho Wind, Inc., Assistant Secretary
Joshua Tree Solar Farm, LLC, Assistant Secretary
Keenan II Wind Energy Center, LLC, Assistant Secretary
Kerwood Wind, Inc., Assistant Secretary
La Salle County Gas Producing, LLC, Assistant Secretary
Lake Benton Power Partners II, LLC, Assistant Secretary
Lamar Power Partners II, LLC, Assistant Secretary
Lamar Power Partners, LLC, Assistant Secretary
Langdon Wind, LLC, Assistant Secretary
Lee North, LLC, Assistant Secretary
Legacy Renewables Holdings, LLC, Assistant Secretary
Legacy Renewables, LLC, Assistant Secretary
LET Holdings, LLC, Assistant Secretary
Limon Wind II, LLC, Assistant Secretary
Limon Wind III, LLC, Assistant Secretary
Limon Wind, LLC, Assistant Secretary
Logan Connect LLC, Assistant Secretary
Logan Energy Holdings, LLC, Assistant Secretary
Logan Wind Energy LLC, Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Alissa E. Ballot (continued)

Lone Star Transmission, LLC, Secretary
Lone Star Wind Holdings, LLC, Assistant Secretary
Lone Star Wind, LLC, Assistant Secretary
Long Island Offshore Wind Park, LLC, Assistant Secretary
Lucerne Solar, LLC, Assistant Secretary
Lucerne Valley Solar Holdings, LLC, Assistant Secretary
Mantua Creek Solar, LLC, Assistant Secretary
McCoy Solar, LLC, Assistant Secretary
Meyersdale Windpower LLC, Assistant Secretary
Mill Run Windpower LLC, Assistant Secretary
Minco Redwood Holdings, LLC, Assistant Secretary
Minco Wind II, LLC, Assistant Secretary
Minco Wind III, LLC, Assistant Secretary
Minco Wind Interconnection Services, LLC, Assistant Secretary
Minco Wind, LLC, Assistant Secretary
Minudie Wind, Inc., Assistant Secretary
Mojave Holdings, LLC, Assistant Secretary
Moore Solar, Inc., Assistant Secretary
Mount Miller Holdco, Inc., Assistant Secretary
Mount Miller LP, Inc., Secretary
Mountain Prairie Wind Holdings, LLC, Assistant Secretary
Mountain Prairie Wind, LLC, Assistant Secretary
Mountain View Solar, LLC, Assistant Secretary
NAPS Wind, LLC, Assistant Secretary
NEPM II, LLC, Assistant Secretary
New Mexico Energy Investments, LLC, Assistant Secretary
New Mexico Wind Investments, LLC, Assistant Secretary
NextEra Blythe Solar Energy Center, LLC, Assistant Secretary
NextEra Canada Development & Acquisitions, Inc., Assistant Secretary
NextEra Canada Transmission Investments, Inc., Assistant Secretary
NextEra Desert Center Blythe, LLC, Assistant Secretary
NextEra Desert Sunlight Holdings, LLC, Assistant Secretary
NextEra Energy Bluff Point, LLC, Assistant Secretary
NextEra Energy Canada Equipment, Inc., Assistant Secretary
NextEra Energy Canada, ULC, Secretary
NextEra Energy Canadian Operating Services, Inc., Assistant Secretary
NextEra Energy Capital Holdings, Inc., Secretary
NextEra Energy Duane Arnold, LLC, Assistant Secretary
NextEra Energy Equipment Leasing, LLC, Secretary
NextEra Energy Foundation, Inc., Secretary
NextEra Energy Gas Producing Wyoming, LLC, Assistant Secretary
NextEra Energy Gas Producing, LLC, Assistant Secretary
NextEra Energy Honey Creek Wind, LLC, Assistant Secretary
NextEra Energy Maine Operating Services, LLC, Assistant Secretary
NextEra Energy Maine, LLC, Assistant Secretary
NextEra Energy Montezuma II Wind, LLC, Assistant Secretary
NextEra Energy New Mexico Operating Services, LLC, Assistant Secretary
NextEra Energy NextBridge Holding, Inc., Assistant Secretary
NextEra Energy Operating Services, LLC, Assistant Secretary
NextEra Energy Point Beach, LLC, Assistant Secretary
NextEra Energy Power Marketing, LLC, Assistant Secretary
NextEra Energy Producer Services, LLC, Assistant Secretary
NextEra Energy Project Management, LLC, Assistant Secretary
NextEra Energy Resources Acquisitions, LLC, Assistant Secretary
NextEra Energy Resources, LLC, Secretary
NextEra Energy Seabrook, LLC, Assistant Secretary
NextEra Energy Services Connecticut, LLC, Assistant Secretary
NextEra Energy Services Delaware, LLC, Assistant Secretary
NextEra Energy Services District of Columbia, LLC, Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Alissa E. Ballot (continued)

NextEra Energy Services Illinois, LLC, Assistant Secretary
NextEra Energy Services Maine, LLC, Assistant Secretary
NextEra Energy Services Maryland, LLC, Assistant Secretary
NextEra Energy Services Massachusetts, LLC, Assistant Secretary
NextEra Energy Services New Hampshire, LLC, Assistant Secretary
NextEra Energy Services New Jersey, LLC, Assistant Secretary
NextEra Energy Services New York, LLC, Assistant Secretary
NextEra Energy Services Ohio, LLC, Assistant Secretary
NextEra Energy Services Pennsylvania, LLC, Assistant Secretary
NextEra Energy Services Rhode Island, LLC, Assistant Secretary
NextEra Energy Services, LLC, Assistant Secretary
NextEra Energy Solar Holdings, LLC, Assistant Secretary
NextEra Energy Victory Solar I, LLC, Assistant Secretary
NextEra Energy, Inc., Vice President & Corporate Secretary
NextEra Fibernet, LLC, Assistant Secretary
NextEra Maine Fossil, LLC, Assistant Secretary
NextEra Retail of Texas GP, LLC, Assistant Secretary
NextEra Seaside Solar Development, LLC, Assistant Secretary
NextEra Seaside Solar I, LLC, Assistant Secretary
NextEra Seaside Solar II, LLC, Assistant Secretary
NextEra Texas Acquisition Holdco, LLC, Assistant Secretary
NextEra Texas Acquisition LP, LLC, Assistant Secretary
NextEra US Gas Assets, LLC, Assistant Secretary
NextEra Wind Energy Center, LLC, Assistant Secretary
NG Pipeline of America, LLC, Assistant Secretary
NG Storage of America, LLC, Assistant Secretary
North American Power Systems Solar, LLC, Assistant Secretary
North American Power Systems, LLC, Assistant Secretary
North Sky River Energy, LLC, Assistant Secretary
North Sky River Land Holdings, LLC, Assistant Secretary
Northern Colorado Wind Energy, LLC, Secretary
Northern Colorado Wind Holdings, LLC, Assistant Secretary
Northern Frontier Wind Funding, LLC, Assistant Secretary
Northern Frontier Wind Holding, LLC, Secretary
Northern Frontier Wind, LLC, Assistant Secretary
Oliver Wind III, LLC, Assistant Secretary
Osborn Wind Energy, LLC, Assistant Secretary
Osceola Windpower II, LLC, Assistant Secretary
Osceola Windpower, LLC, Assistant Secretary
OTG, LLC, Assistant Secretary
Paradise Solar Urban Renewal, L.L.C., Assistant Secretary
Peace Garden Wind Funding, LLC, Assistant Secretary
Peace Garden Wind Holdings, LLC, Assistant Secretary
Peace Garden Wind, LLC, Assistant Secretary
Peetz Energy, LLC, Assistant Secretary
Peetz Logan Interconnect, LLC, Assistant Secretary
Peetz Table Transmission Line, LLC, Assistant Secretary
Peetz Table Wind Energy, LLC, Assistant Secretary
Pennsylvania Windfarms, LLC, Assistant Secretary
Penta Wind Holding, LLC, Assistant Secretary
Penta Wind, LLC, Assistant Secretary
Perrin Ranch Wind, LLC, Assistant Secretary
Pheasant Run Wind Holdings, LLC, Assistant Secretary
Praxis Group, Inc., Secretary
Pubnico Point Wind Farm Inc., Secretary
PWEC, LLC, Assistant Secretary
Red Mesa Wind Investments, LLC, Assistant Secretary
Red Mesa Wind, LLC, Assistant Secretary
Redwood Trails Wind Holdings, LLC, Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Alissa E. Ballot (continued)

Redwood Trails Wind, LLC, Assistant Secretary
Retail Power Supply, LLC, Assistant Secretary
Rough Rider Wind I, LLC, Assistant Secretary
Seiling Wind, LLC, Assistant Secretary
Sentry Solar, LLC, Assistant Secretary
Sirius Solar, LLC, Assistant Secretary
Sky River LLC, Assistant Secretary
Sombra Solar, Inc., Assistant Secretary
Somerset Windpower LLC, Assistant Secretary
Sonoran Solar Energy I, LLC, Assistant Secretary
Sonoran Solar Energy, LLC, Assistant Secretary
South Texas Gen-Tie Holding, LLC, Assistant Secretary
South Texas Gen-Tie, LLC, Assistant Secretary
Southwest Solar Holdings, LLC, Assistant Secretary
St. Clair Holding, Inc., Assistant Secretary
St. Clair Investment Holding, Inc., Assistant Secretary
Steele Flats Wind Project, LLC, Assistant Secretary
Story Wind, LLC, Assistant Secretary
Sunnee Solar, LLC, Assistant Secretary
Sunrise Solar Holding, LLC, Assistant Secretary
Sunrise Solar, LLC, Assistant Secretary
Thunderhead Lake Wind, LLC, Assistant Secretary
Tower Associates Canada, Inc., Assistant Secretary
Tower Associates, LLC, Assistant Secretary
Turner Foods Corporation (FL Charter K68405), Secretary
Tuscola Bay Wind, LLC, Assistant Secretary
Tuscola Wind II, LLC, Assistant Secretary
Upper Canada Transmission, Inc., Assistant Secretary
USG Energy Gas Producer Holdings, LLC, Assistant Secretary
USG Midstream Bakken I, LLC, Assistant Secretary
USG Midstream Haynesville Sands I, LLC, Assistant Secretary
USG Midstream Holdings, LLC, Assistant Secretary
USG Midstream Mississippian Lime I, LLC, Assistant Secretary
USG Properties Austin Chalk Holdings, LLC, Assistant Secretary
USG Properties Austin Chalk I, LLC, Assistant Secretary
USG Properties Bakken Holdings, LLC, Assistant Secretary
USG Properties Bakken I, LLC, Assistant Secretary
USG Properties Bakken II, LLC, Assistant Secretary
USG Properties Barnett Holdings, LLC, Assistant Secretary
USG Properties Barnett II, LLC, Assistant Secretary
USG Properties Eagle Ford Holdings, LLC, Assistant Secretary
USG Properties Eagle Ford III, LLC, Assistant Secretary
USG Properties Eagle Ford IV, LLC, Assistant Secretary
USG Properties Fayetteville Holdings, LLC, Assistant Secretary
USG Properties Granite Wash Holdings, LLC, Assistant Secretary
USG Properties Granite Wash I, LLC, Assistant Secretary
USG Properties Haynesville Holdings, LLC, Assistant Secretary
USG Properties Haynesville Sand I, LLC, Assistant Secretary
USG Properties Haynesville Sands Holdings, LLC, Assistant Secretary
USG Properties Jackfork Holdings, LLC, Assistant Secretary
USG Properties Jackfork I, LLC, Assistant Secretary
USG Properties Marcellus Holdings, LLC, Assistant Secretary
USG Properties Marcellus I, LLC, Assistant Secretary
USG Properties Mississippian Lime Holdings, LLC, Assistant Secretary
USG Properties Mississippian Lime I, LLC, Assistant Secretary
USG Properties Mississippian Lime II, LLC, Assistant Secretary
USG Properties Niobrara Holdings, LLC, Assistant Secretary
USG Properties Permian Basin Holdings, LLC, Assistant Secretary
USG Properties Permian Basin I, LLC, Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Alissa E. Ballot (continued)

USG Properties Wilcox Holdings, LLC, Assistant Secretary
USG Properties Wilcox I, LLC, Assistant Secretary
USG Properties Woodford Holdings, LLC, Assistant Secretary
USG Surface Facilities Holdings, LLC, Assistant Secretary
USG Surface Facilities I, LLC, Assistant Secretary
USG Surface Facilities Mississippian Lime I, LLC, Assistant Secretary
Vansycle III Wind, LLC, Assistant Secretary
Varna Wind, Inc., Assistant Secretary
Vasco Winds, LLC, Assistant Secretary
Victory Garden Phase IV, LLC, Assistant Secretary
Victory Renewables, LLC, Assistant Secretary
Watkins Glen Wind, LLC, Assistant Secretary
Watonga Wind, LLC, Assistant Secretary
Wessington Wind Energy Center, LLC, Assistant Secretary
West Fry Wind Energy, LLC, Assistant Secretary
West Texas Wind, LLC, Assistant Secretary
Western Wind Holdings, LLC, Assistant Secretary
White Oak B Company, LLC, Assistant Secretary
White Oak Energy Backleverage Holding, LLC, Assistant Secretary
White Oak Energy Funding Holding, LLC, Assistant Secretary
White Oak Energy Funding, LLC, Assistant Secretary
White Oak Energy Holdings, LLC, Assistant Secretary
White Oak Energy LLC, Assistant Secretary
White Pine Hydro Holdings, LLC, Assistant Secretary
White Pine Hydro Investments, LLC, Assistant Secretary
White Pine Hydro Portfolio, LLC, Assistant Secretary
White Pine Hydro, LLC, Assistant Secretary
Wild Prairie Wind Holdings, LLC, Assistant Secretary
Wild Prairie Wind, LLC, Assistant Secretary
Wilton Wind Holdings, LLC, Assistant Secretary
Wilton Wind II, LLC, Assistant Secretary
Wilton Wind IV, LLC, Assistant Secretary
Windpower Partners 1993, LLC, Assistant Secretary
Wolf Ridge Holdings, LLC, Assistant Secretary
Wolf Ridge Wind, LLC, Assistant Secretary
WSGP Gas Producing, LLC, Assistant Secretary
Yavapai Wind, LLC, Assistant Secretary

Robert E. Barrett, Jr. (Vice President, Finance)

None

Ashok S. Bhatnagar (Vice President, Nuclear Fleet Support)

NextEra Energy Duane Arnold, LLC, Vice President
NextEra Energy Point Beach, LLC, Vice President
NextEra Energy Seabrook, LLC, Vice President

Deborah H. Caplan (Vice President and Chief Operating Officer)

None

Lakshman Charanjiva (Vice President and Chief Information Officer)

NextEra Energy, Inc., Vice President and Chief Information Officer

Timothy Fitzpatrick (Vice President, Marketing & Communication)

FPL Historical Museum, Inc., Director

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2012

Sam A. Forrest (Vice President, Energy Marketing & Trading)

FPL Energy Services II, Inc., Director and President
FPL Energy Services, Inc., Director and President
FPL Enersys, Inc., Director and President
FPL Read-Power, LLC, President
FPL Services, LLC, President

Mitchell P. Goldstein (Vice President Finance, Nuclear Fleet)

None

Paul W. Hamilton (Vice President, State Legislative Affairs)

None

G. Keith Hardy (Vice President, Distribution)

None

James P. Higgins (Vice President, Tax)

BAC Investment Corp., Director
BXR, LLC, Treasurer
EMB Investments, Inc., Director and Vice President
High Ground Investments, LLC, Vice President
KPB Financial Corp., Director and Vice President
NextEra Energy Capital Holdings, Inc., Vice President
NextEra Energy Equipment Leasing, LLC, Vice President
NextEra Energy Global Holdings B.V., Managing Director (A)
NextEra Energy Global Holdings Cooperative U.A., Managing Director (A)
NextEra Energy, Inc., Vice President, Tax
Northern Cross Investments, Inc., Director
Square Lake Holdings, Inc., Director
Sullivan Street Investments, Inc., Director

Joseph N. Jensen (Vice President, St. Lucie Nuclear Power Plant)

None

Terry O. Jones (Vice President, Nuclear Power Uprate)

None

James A. Keener (Vice President, Power Generation Technical Services)

Energy Storage Holdings, LLC, Vice President

Roxane R. Kennedy (Vice President, Power Generation Operations)

None

Michael W. Kiley (Vice President, Turkey Point Nuclear Power Plant)

None

Randall R. LaBauve (Vice President, Environmental Services)

NextEra Energy, Inc., Vice President, Environmental Services

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2012

R. Wade Litchfield (Vice President & General Counsel)

FPL Natural Gas, LLC, Assistant Secretary
FPL Recovery Funding LLC, Manager and Assistant Secretary
FPL Recovery Funding LLC, Manager

David K. Markarian (Vice President, Governmental Affairs – Federal)

NextEra Energy, Inc., Vice President, Governmental Affairs – Federal

Susan A. Melians (Vice President, Human Resources and Assistant Secretary)

None

Manuel B. Miranda (Vice President, Transmission and Substation)

None

Kimberly Ousdahl (Vice President, Controller and Chief Accounting Officer)

None

Pamela M. Rauch (Vice President, Development and External Affairs)

BXR, LLC, Vice President and Secretary
FPL Natural Gas, LLC, Vice President

Ronald R. Reagan (Vice President, Integrated Supply Chain)

NextEra Energy Canada Equipment, Inc., Vice President
NextEra Energy Resources, LLC, Vice President
NextEra Energy, Inc., Vice President, Integrated Supply Chain

Marlene M. Santos (Vice President, Customer Service)

None

Paul I. Cutler (Treasurer)

Alandco I, Inc., Treasurer
Alandco Inc., Treasurer
Alandco/Cascade, Inc., Treasurer
Alternative Capital Resources Holdings I, LLC, Vice President and Assistant Treasurer
Alternative Capital Resources I, LLC, Vice President and Assistant Treasurer
Aquila Holdings LP, ULC, Vice President
Aquila LP, ULC, Vice President
Ashtabula Wind, LLC, Vice President and Assistant Treasurer
Backbone Mountain Windpower LLC, Executive Manager, Vice President and Treasurer
Backbone Windpower Holdings, LLC, Executive Manager, Vice President and Treasurer
Baldwin Wind Holdings, LLC, Vice President
Baldwin Wind, LLC, Vice President
Bayswater Peaking Facility, LLC, Vice President and Treasurer
Bison Wind Holdings, LLC, Executive Manager, Vice President and Treasurer
Bison Wind Investments, LLC, Vice President and Treasurer
Bison Wind Investments, LLC, Executive Manager
Bison Wind Portfolio, LLC, Executive Manager, Vice President and Treasurer
Bison Wind, LLC, Executive Manager, Vice President and Treasurer
Blackwell Wind, LLC, Vice President
Butler Ridge Wind Energy Center, LLC, Vice President
Canyon Wind Holdings, LLC, Vice President
Canyon Wind, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Paul I. Cutler (continued)

Capricorn Ridge B Holdings, LLC, Vice President
Capricorn Ridge B, LLC, Vice President
Capricorn Ridge Power Seller, LLC, Vice President
Capricorn Ridge Wind Funding, LLC, Vice President
Capricorn Ridge Wind Holdings, LLC, Vice President
Centennial Wind Class B, LLC, Vice President
Centennial Wind Funding, LLC, Vice President
Centennial Wind Holdings, LLC, Vice President
Centennial Wind, LLC, Vice President
Central States Wind Holdings, LLC, Vice President
Central States Wind, LLC, Vice President
Cherokee Power, LLC, Vice President
Cimarron Wind Energy, LLC, Vice President
Colonial Penn Capital Holdings, Inc., Director, Vice President and Treasurer
Conestogo Wind, ULC, Vice President
CP II Holdings LP, Inc., Vice President
Crystal Lake Wind II Funding, LLC, Vice President
Crystal Lake Wind, LLC, Vice President and Assistant Treasurer
Diablo Winds, LLC, Vice President
DP II, LLC, Vice President
Elk City II Wind Holdings, LLC, Vice President and Treasurer
Elk City Wind Holdings, LLC, Vice President and Treasurer
Endeavor Wind II, LLC, Vice President
Endeavor Wind, LLC, Vice President
ESI Energy, LLC, Treasurer
ESI Mojave LLC, Vice President
ESI Vansycle GP, Inc., Vice President and Treasurer
ESI Vansycle LP, Inc., Vice President and Treasurer
ESI West Texas Energy LP, LLC, Executive Manager, Vice President and Treasurer
ESI West Texas Energy, Inc., Vice President and Treasurer
FPL Energy American Wind Holdings, LLC, Executive Manager, Vice President and Treasurer
FPL Energy American Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Burleigh County Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Cabazon Wind, LLC, Vice President
FPL Energy Cowboy Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Hancock County Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Horse Hollow Wind II, LLC, Manager, Vice President and Treasurer
FPL Energy Horse Hollow Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Maine Hydro LLC, Executive Manager, Vice President and Treasurer
FPL Energy Marcus Hook LLC, Executive Manager, Vice President and Treasurer
FPL Energy MH700, LLC, Executive Manager and Vice President
FPL Energy Morwind, LLC, Vice President
FPL Energy National Wind Holdings, LLC, Executive Manager, Vice President and Treasurer
FPL Energy National Wind Investments, LLC, Executive Manager, Vice President and Treasurer
FPL Energy National Wind Portfolio, LLC, Vice President
FPL Energy National Wind Portfolio, LLC, Executive Manager and Treasurer
FPL Energy National Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Holdings, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind Financing, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind Holdings II, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind II, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New York, LLC, Vice President and Treasurer
FPL Energy North Dakota Wind II, LLC, Executive Manager, Vice President and Treasurer
FPL Energy North Dakota Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Oklahoma Wind Finance, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Oklahoma Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Post Wind GP, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Post Wind LP, LLC, Manager, Vice President and Treasurer

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Paul I. Cutler (continued)

FPL Energy Rockaway Peaking Facilities, LLC, Vice President
FPL Energy SEGS III-VII GP, LLC, Vice President
FPL Energy SEGS III-VII LP, LLC, Vice President
FPL Energy Services II, Inc., Treasurer and Assistant Secretary
FPL Energy Services, Inc., Treasurer
FPL Energy Sooner Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy South Dakota Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Stateline Holdings, L.L.C., Vice President and Treasurer
FPL Energy Stateline II Holdings, LLC, Vice President and Treasurer
FPL Energy Stateline II, Inc., Vice President and Treasurer
FPL Energy Texas Wind GP, LLC, Vice President and Treasurer
FPL Energy Tyler Texas LP, LLC, Vice President and Treasurer
FPL Energy Upton Wind I, LLC, Vice President
FPL Energy Upton Wind II, LLC, Vice President
FPL Energy Upton Wind III, LLC, Vice President
FPL Energy Upton Wind IV, LLC, Vice President
FPL Energy Vansycle L.L.C., Vice President
FPL Energy Waymart GP, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Waymart LP, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Wind Financing, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Wind Funding Holdings, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Wind Funding, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Wyoming, LLC, Executive Manager, Vice President and Treasurer
FPL Enersys, Inc., Treasurer and Assistant Secretary
FPL FiberNet, LLC, Treasurer
FPL Group Capital Trust I, Administrative Trustee
FPL Group Holdings 1, Inc., Treasurer
FPL Group Holdings 2, Inc., Treasurer
FPL Group Resources Marketing Holdings, LLC, Treasurer
FPL Historical Museum, Inc., Vice President and Assistant Secretary
FPL Holdings Inc, Director, Vice President and Treasurer
FPL Investments, LLC, Treasurer and Controller
FPL Natural Gas, LLC, Treasurer
FPL ReadPower, LLC, Treasurer
FPL Recovery Funding LLC, Treasurer
FPL Recovery Funding LLC, Manager
FPL Services, LLC, Treasurer
Golden Winds Funding, LLC, Vice President
Golden Winds Holdings, LLC, Vice President
Golden Winds, LLC, Vice President
Green Ridge Power LLC, Vice President
Green Ridge Services LLC, Vice President
Hawkeye Power Partners, LLC, Executive Manager, Vice President and Assistant Treasurer
Heartland Wind Funding, LLC, Vice President and Assistant Treasurer
Heartland Wind Holding II, LLC, Vice President and Assistant Treasurer
Heartland Wind Holding, LLC, Vice President and Assistant Treasurer
Heartland Wind II, LLC, Vice President and Assistant Treasurer
Heartland Wind, LLC, Vice President and Assistant Treasurer
High Majestic II Funding, LLC, Vice President
High Majestic II Holdings, LLC, Vice President
High Majestic II Wind Properties, LLC, Vice President
High Majestic Interconnection Services, LLC, Vice President
High Majestic Wind Energy Center, LLC, Vice President
High Majestic Wind II, LLC, Vice President
High Winds, LLC, Executive Manager, Vice President and Treasurer
Horse Hollow Generation Tie Holdings, LLC, Vice President
HWFII, LLC, Vice President and Assistant Treasurer
Inventus Holdings, LLC, Vice President
Jamaica Bay Peaking Facility, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Paul I. Cutler (continued)

Jamaica Bay Peaking Facility, LLC, Treasurer
Joshua Tree Solar Farm, LLC, Vice President
Lake Benton Power Partners II, LLC, Executive Manager
Langdon Wind, LLC, Vice President and Assistant Treasurer
Legacy Renewables Holdings, LLC, Vice President
Legacy Renewables Holdings, LLC, Manager and Vice President
Legacy Renewables, LLC, Member and Vice President
Limon Wind III, LLC, Vice President
Lone Star Transmission Capital, LLC, Vice President and Treasurer
Lone Star Transmission Holdings, LLC, Vice President and Treasurer
Lone Star Wind Holdings, LLC, Vice President and Treasurer
Lone Star Wind Holdings, LLC, Executive Manager
Lone Star Wind, LLC, Manager, Vice President and Treasurer
Mantua Creek Solar, LLC, Vice President
Meyersdale Windpower LLC, Vice President and Treasurer
Meyersdale Windpower LLC, Executive Manager
Mill Run Windpower LLC, Vice President
Minco Redwood Holdings, LLC, Vice President
Minco Wind Interconnection Services, LLC, Vice President
Mojave Holdings, LLC, Vice President
Moore Solar, Inc., Vice President
Mount Miller LP, Inc., Vice President
Mountain Prairie Wind Holdings, LLC, Vice President
Mountain Prairie Wind, LLC, Vice President
NAPS Wind, LLC, Vice President
NextEra Blythe Solar Energy Center, LLC, Vice President
NextEra Energy Canada, ULC, Vice President
NextEra Energy Canadian Operating Services, Inc., Vice President
NextEra Energy Capital Holdings, Inc., Director, Vice President and Treasurer
NextEra Energy Equipment Leasing, LLC, Treasurer
NextEra Energy Foundation, Inc., Vice President and Assistant Treasurer
NextEra Energy Infrastructure, LLC, Treasurer
NextEra Energy Resources Acquisitions, LLC, Vice President
NextEra Energy Resources, LLC, Treasurer
NextEra Energy Solar Holdings, LLC, Vice President
NextEra Energy Victory Solar I, LLC, Vice President
NextEra Energy, Inc., Treasurer and Assistant Secretary
NextEra Fibernet, LLC, Treasurer
NextEra Maine Fossil, LLC, Vice President
NextEra Seaside Solar Development, LLC, Vice President
NextEra Seaside Solar I, LLC, Vice President
NextEra Seaside Solar II, LLC, Vice President
Northern Frontier Wind Funding, LLC, Executive Manager
Northern Frontier Wind Funding, LLC, Vice President
Northern Frontier Wind, LLC, Vice President
Pacific Power Investments, LLC, Executive Manager
Pacific Power Investments, LLC, Vice President
Palms Insurance Company, Limited, Director and Treasurer
Paradise Solar Urban Renewal, L.L.C., Vice President
Peace Garden Wind Funding, LLC, Vice President and Treasurer
Peace Garden Wind Holdings, LLC, Vice President and Treasurer
Peace Garden Wind, LLC, Vice President and Treasurer
Pennsylvania Windfarms, LLC, Vice President
Penta Wind Holding, LLC, Vice President and Assistant Treasurer
Penta Wind, LLC, Vice President and Assistant Treasurer
Pheasant Run Wind Holdings, LLC, Vice President
Pipeline Funding Company, LLC, Vice President and Treasurer
Pipeline Funding, LLC, Vice President and Treasurer
Praxis Group, Inc., Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Paul I. Cutler (continued)

Pubnico Point Wind Farm Inc., Vice President
Sirius Solar, LLC, Vice President
Sky River LLC, Vice President
Sombra Solar, Inc., Vice President
Somerset Windpower LLC, Vice President
South Texas Gen-Tie Holding, LLC, Vice President
South Texas Gen-Tie, LLC, Vice President
Southwest Solar Holdings, LLC, Vice President
St. Clair Holding, Inc., Vice President
St. Clair Investment Holding, Inc., Vice President
Story Wind, LLC, Vice President and Assistant Treasurer
Sunrise Solar Holding, LLC, Vice President
Sunrise Solar, LLC, Vice President
Turner Foods Corporation, Treasurer
USG Properties Bakken I, LLC, Vice President
USG Properties Granite Wash I, LLC, Vice President
USG Properties Haynesville Sand I, LLC, Vice President
USG Properties Mississippian Lime I, LLC, Vice President
Victory Garden Phase IV, LLC, Vice President
Victory Renewables, LLC, Vice President
Watkins Glen Wind, LLC, Vice President
Wessington Wind Energy Center, LLC, Vice President
West Texas Wind, LLC, Vice President
Western Wind Holdings, LLC, Vice President
White Oak B Company, LLC, Vice President and Assistant Treasurer
White Oak Energy Backleverage Holding, LLC, Vice President and Assistant Treasurer
White Oak Energy Funding Holding, LLC, Vice President and Assistant Treasurer
White Oak Energy Funding, LLC, Vice President and Assistant Treasurer
White Pine Hydro Holdings, LLC, Executive Manager and Vice President
White Pine Hydro Investments, LLC, Executive Manager and Vice President
White Pine Hydro Portfolio, LLC, Executive Manager and Vice President
White Pine Hydro, LLC, Executive Manager and Vice President
Wild Prairie Wind Holdings, LLC, Vice President
Wild Prairie Wind, LLC, Vice President
Wilton Wind Holdings, LLC, Vice President and Treasurer
Wilton Wind II, LLC, Vice President
Wilton Wind IV, LLC, Vice President
Windpower Partners 1993, LLC, Vice President
Wolf Ridge Holdings, LLC, Vice President

Amy Black (Assistant Treasurer)

4263766 Canada Inc., Assistant Treasurer
Bison Wind, LLC, Assistant Treasurer
Canyon Wind Holdings, LLC, Assistant Treasurer
Canyon Wind, LLC, Assistant Treasurer
Capricorn Ridge B Holdings, LLC, Assistant Treasurer
Capricorn Ridge B, LLC, Assistant Treasurer
Centennial Wind Class B, LLC, Assistant Treasurer
Centennial Wind Funding, LLC, Assistant Treasurer
Centennial Wind Holdings, LLC, Assistant Treasurer
Centennial Wind, LLC, Assistant Treasurer
Cimarron Wind Energy Holdings II, LLC, Assistant Treasurer
Cimarron Wind Energy Holdings, LLC, Assistant Treasurer
Cimarron Wind Energy, LLC, Assistant Treasurer
Desert Sunlight 250, LLC, Assistant Treasurer
Desert Sunlight 300, LLC, Assistant Treasurer
Desert Sunlight Holdings, LLC, Assistant Treasurer
FPL Natural Gas, LLC, Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Amy Black (continued)

Golden Winds Funding, LLC, Assistant Treasurer
Golden Winds Holdings, LLC, Assistant Treasurer
Golden Winds, LLC, Assistant Treasurer
Heartland Wind II, LLC, Assistant Treasurer
High Majestic II Funding, LLC, Assistant Treasurer
High Majestic II Holdings, LLC, Assistant Treasurer
High Majestic II Wind Properties, LLC, Assistant Treasurer
High Majestic Interconnection Services, LLC, Assistant Treasurer
High Majestic Wind II, LLC, Assistant Treasurer
Minco Redwood Holdings, LLC, Assistant Treasurer
Minco Wind Interconnection Services, LLC, Assistant Treasurer
Moore Solar, Inc., Assistant Treasurer
Mount Miller GP Inc., Assistant Treasurer
Mount Miller Holdco, Inc., Assistant Treasurer
NextEra Desert Sunlight Holdings, LLC, Assistant Treasurer
NextEra Energy Canada, ULC, Designated Representative and Assistant Treasurer
NextEra Energy Capital Holdings, Inc., Assistant Treasurer
NextEra Energy Victory Solar I, LLC, Assistant Treasurer
NextEra Energy, Inc., Assistant Treasurer
Penta Wind Holding, LLC, Vice President and Assistant Treasurer
Penta Wind, LLC, Vice President and Assistant Treasurer
Sombra Solar, Inc., Assistant Treasurer
St. Clair Holding, Inc., Assistant Treasurer
St. Clair Investment Holding, Inc., Assistant Treasurer
Tuscola Bay Wind, LLC, Assistant Treasurer
Tuscola Wind II, LLC, Assistant Treasurer
Vasco Winds, LLC, Assistant Treasurer
Victory Renewables, LLC, Assistant Treasurer
Western Wind Holdings, LLC, Assistant Treasurer
White Oak B Company, LLC, Vice President and Assistant Treasurer
White Oak Energy Backleverage Holding, LLC, Vice President and Assistant Treasurer
White Oak Energy Funding Holding, LLC, Vice President and Assistant Treasurer
White Oak Energy Funding, LLC, Vice President and Assistant Treasurer
White Oak Energy Holdings, LLC, Vice President and Assistant Treasurer
White Oak Energy LLC, Vice President and Assistant Treasurer
Windpower Partners 1993, LLC, Assistant Treasurer

Beth M. Farr (Assistant Controller)

NextEra Energy, Inc., Assistant Controller

Charles Friedlander (Assistant Secretary)

NextEra Energy Capital Holdings, Inc., Assistant Secretary
NextEra Energy, Inc., Assistant Secretary
Pipeline Funding Company, LLC, Assistant Secretary

Frank V. Isabella (Assistant Controller)

Alandco I, Inc., Assistant Controller
Alandco Inc., Assistant Controller
Alandco/Cascade, Inc., Assistant Controller
NextEra Energy Capital Holdings, Inc., Assistant Controller
NextEra Energy, Inc., Assistant Controller

Daisy Jacobs (Assistant Controller)

NextEra Energy, Inc., Assistant Controller

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Judith J. Kahn (Assistant Treasurer)

BAC Investment Corp., Director and Treasurer
Contra Costa Capital, LLC, Treasurer
EMB Investments, Inc., Director and Treasurer
FPL Energy American Wind Holdings, LLC, Assistant Treasurer
FPL Energy American Wind, LLC, Assistant Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Treasurer
FPL Energy Wind Funding, LLC, Assistant Treasurer
FPL Group Capital Trust I, Administrative Trustee
KPB Financial Corp., Director and Treasurer
Kramer Junction Solar Funding, LLC, Treasurer
Mendocino Capital, LLC, Treasurer
NextEra Energy Duane Arnold, LLC, Assistant Treasurer
NextEra Energy Point Beach, LLC, Assistant Treasurer
NextEra Energy Seabrook, LLC, Assistant Treasurer
NextEra Energy, Inc., Assistant Treasurer and Assistant Secretary
Northern Cross Investments, Inc., Director and Treasurer
Pacific Power Investments, LLC, Treasurer
Square Lake Holdings, Inc., Director and Treasurer
Sullivan Street Investments, Inc., Director and Treasurer

Joaquin E. Leon (Assistant Secretary)

NextEra Energy, Inc., Assistant Secretary

Melissa A. Plotsky (Assistant Secretary)

4263766 Canada Inc., Assistant Secretary
Alandco Inc., Assistant Secretary
Algona Wind Energy, LLC, Secretary
Alternative Capital Resources Holdings I, LLC, Secretary
Alternative Capital Resources I, LLC, Secretary
Aries Solar Holding, LLC, Secretary
Ashtabula Wind II, LLC, Secretary
Ashtabula Wind III, LLC, Secretary
Ashtabula Wind, LLC, Secretary
Backbone Mountain Windpower LLC, Secretary
Backbone Windpower Holdings, LLC, Secretary
Baldwin Wind Holdings, LLC, Secretary
Baldwin Wind, LLC, Secretary
Bayswater Peaking Facility, LLC, Secretary
Beacon Solar, LLC, Secretary
Bison Wind GP, LLC, Secretary
Bison Wind Holdings, LLC, Secretary
Bison Wind Investments, LLC, Secretary
Bison Wind LP, LLC, Secretary
Bison Wind Portfolio, LLC, Secretary
Bison Wind, LLC, Secretary
Black Horse Wind, LLC, Secretary
Blackwell Wind, LLC, Secretary
Blue Sky Wind Energy Center, LLC, Secretary
Blue Summit Generation Tie, LLC, Secretary
Blue Summit Wind, LLC, Secretary
Bomish Wind GP, Inc., Secretary
Boulevard Associates Canada, Inc., Secretary
Boulevard Associates, LLC, Secretary
Boulevard Gas Associates, LLC, Secretary
BSGA Gas Producing, LLC, Secretary
Buffalo Ridge Wind Energy, LLC, Secretary
Butler Ridge Wind Energy Center, LLC, Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Melissa A. Plotsky (continued)

Canyon Wind Holdings, LLC, Secretary
Canyon Wind, LLC, Secretary
Capricorn Ridge B Holdings, LLC, Secretary
Capricorn Ridge B, LLC, Secretary
Capricorn Ridge Power Seller, LLC, Secretary
Capricorn Ridge Wind Funding, LLC, Secretary
Capricorn Ridge Wind Holdings, LLC, Secretary
Capricorn Ridge Wind II, LLC, Secretary
Capricorn Ridge Wind, LLC, Secretary
Cedar Bluff Wind, LLC, Secretary
Centennial Wind Class B, LLC, Secretary
Centennial Wind Funding, LLC, Secretary
Centennial Wind Holdings, LLC, Secretary
Centennial Wind, LLC, Secretary
Central States Wind Holdings, LLC, Secretary
Central States Wind, LLC, Secretary
Cherokee Power, LLC, Secretary
Cimarron Wind Energy Holdings II, LLC, Secretary
Cimarron Wind Energy Holdings, LLC, Secretary
Cimarron Wind Energy, LLC, Secretary
Citranol Energy I, LLC, Assistant Secretary
Conestogo Wind GP, Inc., Secretary
Conestogo Wind, ULC, Secretary
CP II Holdings GP, Inc., Secretary
Crowned Ridge Wind Energy Center, LLC, Secretary
Crowned Ridge Wind II, LLC, Secretary
Crystal Lake Wind II Funding, LLC, Secretary
Crystal Lake Wind II, LLC, Secretary
Crystal Lake Wind III, LLC, Secretary
Crystal Lake Wind, LLC, Secretary
Day County Wind II, LLC, Secretary
Day County Wind, LLC, Secretary
Delaware Mountain Wind Farm, LLC, Secretary
Desert Sunlight 250, LLC, Secretary
Desert Sunlight 300, LLC, Secretary
Desert Sunlight Holdings, LLC, Secretary
Diablo Winds, LLC, Secretary
DP II, LLC, Secretary
EarthEra, LLC, Secretary
East Durham Wind, Inc., Secretary
EFB Constructors, LLC, Secretary
Elk City II Wind Holdings, LLC, Secretary
Elk City II Wind, LLC, Secretary
Elk City Wind Holdings III, LLC, Secretary
Elk City Wind Holdings, LLC, Secretary
Elk City Wind III, LLC, Secretary
Elk City Wind, LLC, Secretary
Ellis County Wind Farm, LLC, Secretary
Endeavor Wind II, LLC, Secretary
Endeavor Wind, LLC, Secretary
Energy Storage Holdings, LLC, Secretary
Ensign Wind, LLC, Secretary
ESI Energy, LLC, Secretary
ESI Montgomery County, LLC, Secretary
ESI Northeast Energy LP, LLC, Secretary
ESI Pittsylvania, Inc., Secretary
ESI Prairie Winds GP, L.L.C., Secretary
ESI Prairie Winds LP, L.L.C., Secretary
ESI Sierra, Inc., Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Melissa A. Plotsky (continued)

ESI West Texas Energy LP, LLC, Secretary
ESI West Texas Energy, Inc., Secretary
FMD Enterprises, LLC, Secretary
Fortuna GP, Inc., Secretary
FPL Energy Bastrop GP, LLC, Secretary
FPL Energy Bastrop LP, LLC, Secretary
FPL Energy Burleigh County Wind, LLC, Secretary
FPL Energy Cabazon Wind, LLC, Secretary
FPL Energy California Wind, LLC, Secretary
FPL Energy Callahan Wind GP, LLC, Secretary
FPL Energy Callahan Wind LP, LLC, Secretary
FPL Energy Cape, LLC, Secretary
FPL Energy Cowboy Wind, LLC, Secretary
FPL Energy East Mesa LLC, Secretary
FPL Energy Green Power Wind, LLC, Secretary
FPL Energy Hancock County Wind, LLC, Secretary
FPL Energy Horse Hollow Wind II, LLC, Secretary
FPL Energy Horse Hollow Wind, LLC, Secretary
FPL Energy Illinois Wind, LLC, Secretary
FPL Energy Island End GP, LLC, Secretary
FPL Energy Maine Hydro LLC, Secretary
FPL Energy Marcus Hook LLC, Secretary
FPL Energy Mason LLC, Secretary
FPL Energy MH50 GP, LLC, Secretary
FPL Energy MH50 LP, LLC, Secretary
FPL Energy MH700, LLC, Secretary
FPL Energy Mojave Operating Services, LLC, Secretary
FPL Energy Montezuma Wind, LLC, Secretary
FPL Energy Morwind, LLC, Secretary
FPL Energy Mower County, LLC, Secretary
FPL Energy National Wind Holdings, LLC, Secretary
FPL Energy National Wind Investments, LLC, Secretary
FPL Energy National Wind Portfolio, LLC, Secretary
FPL Energy National Wind, LLC, Secretary
FPL Energy Natural Gas Holdings, LLC, Secretary
FPL Energy New Mexico Holdings, LLC, Secretary
FPL Energy New Mexico Wind Financing, LLC, Secretary
FPL Energy New Mexico Wind Holdings II, LLC, Secretary
FPL Energy New Mexico Wind II, LLC, Secretary
FPL Energy New Mexico Wind, LLC, Secretary
FPL Energy New York, LLC, Secretary
FPL Energy North Dakota Wind II, LLC, Secretary
FPL Energy North Dakota Wind, LLC, Secretary
FPL Energy Oklahoma Wind Finance, LLC, Secretary
FPL Energy Oklahoma Wind, LLC, Secretary
FPL Energy Oliver Wind I, LLC, Secretary
FPL Energy Oliver Wind II, LLC, Secretary
FPL Energy Pacific Crest Partner, LLC, Secretary
FPL Energy Pecos Wind I, LLC, Secretary
FPL Energy Pecos Wind II, LLC, Secretary
FPL Energy Pennsylvania Wind, LLC, Secretary
FPL Energy Post Wind GP, LLC, Secretary
FPL Energy Post Wind LP, LLC, Secretary
FPL Energy SEGS III-VII GP, LLC, Secretary
FPL Energy SEGS III-VII LP, LLC, Secretary
FPL Energy Sky River Wind, LLC, Secretary
FPL Energy Solar Partners III-VII, LLC, Secretary
FPL Energy Sooner Wind, LLC, Secretary
FPL Energy South Dakota Wind, LLC, Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Melissa A. Plotsky (continued)

FPL Energy Spruce Point LLC, Secretary
FPL Energy Stateline Holdings, L.L.C., Secretary
FPL Energy Stateline II Holdings, LLC, Secretary
FPL Energy Texas Keir, LLC, Secretary
FPL Energy Texas Wind GP, LLC, Secretary
FPL Energy Texas Wind Marketing GP, LLC, Secretary
FPL Energy Texas Wind Marketing LP, Secretary
FPL Energy Texas Wind Marketing LP, LLC, Secretary
FPL Energy Texas, LLC, Secretary
FPL Energy Tyler Texas LP, LLC, Secretary
FPL Energy Upton Wind I, LLC, Secretary
FPL Energy Upton Wind II, LLC, Secretary
FPL Energy Upton Wind III, LLC, Secretary
FPL Energy Upton Wind IV, LLC, Secretary
FPL Energy Vansycle L.L.C., Secretary
FPL Energy VG Wind, LLC, Secretary
FPL Energy Waymart GP, LLC, Secretary
FPL Energy Waymart LP, LLC, Secretary
FPL Energy Wind Financing, LLC, Secretary
FPL Energy Wind Funding Holdings, LLC, Secretary
FPL Energy Wind Funding, LLC, Secretary
FPL Energy WPP 93 GP, LLC, Secretary
FPL Energy WPP 93 LP, LLC, Secretary
FPL Energy WPP94 GP, LLC, Secretary
FPL Energy WPP94 LP, LLC, Secretary
FPL Energy Wyman IV LLC, Secretary
FPL Energy Wyman LLC, Secretary
FPL Energy Wyoming, LLC, Secretary
FPL Enersys, Inc., Assistant Secretary
FPL Ethanol Holdings, LLC, Assistant Secretary
FPL FiberNet, LLC, Assistant Secretary
FPL Group Holdings 1, Inc., Assistant Secretary
FPL Group Holdings 2, Inc., Assistant Secretary
FPL Investments, LLC, Secretary
FPL Leasing I, LLC, Secretary
FPL Tel, LLC, Secretary
FPLE Forney Pipeline, LLC, Secretary
FPLE Forney, LLC, Secretary
FPLE Montana Wind, LLC, Secretary
FPLE Pecos Leasing GP, LLC, Secretary
FPLE Pecos Leasing LP, LLC, Secretary
FPLE Rhode Island State Energy GP, LLC, Secretary
FPLE Rhode Island State Energy LP, LLC, Secretary
FPLE Texas Wind I, LLC, Secretary
FPLE Upton Leasing GP, LLC, Secretary
FPLE Upton Leasing LP, LLC, Secretary
Garden Wind, LLC, Secretary
Gateway Energy Center, LLC, Secretary
Generation Repair and Service, LLC, Secretary
Genesis Solar Holdings, LLC, Secretary
Genesis Solar, LLC, Secretary
Gexa Energy California, LLC, Secretary
GEXA Energy GP, LLC, Secretary
Golden Hills Wind, LLC, Secretary
Golden Winds Funding, LLC, Secretary
Golden Winds Holdings, LLC, Secretary
Golden Winds, LLC, Secretary
Goshen Wind, Inc., Secretary
Gray County Wind Energy, LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Melissa A. Plotsky (continued)

Green Ridge Power LLC, Secretary
Green Ridge Power Ranch, LLC, Secretary
Green Ridge Services LLC, Secretary
Harper Lake Company VIII, Secretary
Hawkeye Power Partners, LLC, Secretary
Heartland Wind Funding, LLC, Secretary
Heartland Wind Holding II, LLC, Secretary
Heartland Wind Holding, LLC, Secretary
Heartland Wind II, LLC, Secretary
Heartland Wind, LLC, Secretary
High Ground Investments, LLC, Secretary
High Majestic II Funding, LLC, Secretary
High Majestic II Holdings, LLC, Secretary
High Majestic II Wind Properties, LLC, Secretary
High Majestic Interconnection Services, LLC, Secretary
High Majestic Wind Energy Center, LLC, Secretary
High Majestic Wind II, LLC, Secretary
High Point Wind, LLC, Secretary
High Winds, LLC, Secretary
HLC IX Company, Secretary
Horse Hollow Generation Tie Holdings, LLC, Secretary
Horse Hollow Generation Tie, LLC, Secretary
HWFII, LLC, Secretary
Hyde County Wind, LLC, Secretary
Indian Mesa Wind Farm, LLC, Secretary
Inventus Holdings, LLC, Secretary
Iowa Clean Energy Express, LLC, Secretary
Jamaica Bay Peaking Facility, LLC, Secretary
Jericho Wind, Inc., Secretary
Joshua Tree Solar Farm, LLC, Secretary
Keenan II Wind Energy Center, LLC, Secretary
Kerwood Wind, Inc., Secretary
La Salle County Gas Producing, LLC, Secretary
Lake Benton Power Partners II, LLC, Secretary
Lamar Power Partners II, LLC, Secretary
Lamar Power Partners, LLC, Secretary
Langdon Wind, LLC, Secretary
Lee North, LLC, Secretary
Legacy Renewables Holdings, LLC, Secretary
Legacy Renewables, LLC, Secretary
LET Holdings, LLC, Secretary
Limon Wind II, LLC, Secretary
Limon Wind III, LLC, Secretary
Limon Wind, LLC, Secretary
Logan Connect LLC, Secretary
Logan Energy Holdings, LLC, Secretary
Logan Wind Energy LLC, Secretary
Lone Star Transmission Capital, LLC, Secretary
Lone Star Transmission Holdings, LLC, Secretary
Lone Star Wind Holdings, LLC, Secretary
Lone Star Wind, LLC, Secretary
Long Island Offshore Wind Park, LLC, Secretary
Lucerne Solar, LLC, Secretary
Lucerne Valley Solar Holdings, LLC, Secretary
Mantua Creek Solar, LLC, Secretary
McCoy Solar, LLC, Secretary
Meyersdale Windpower LLC, Secretary
Mill Run Windpower LLC, Secretary
Minco Redwood Holdings, LLC, Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Melissa A. Plotsky (continued)

Minco Wind II, LLC, Secretary
Minco Wind III, LLC, Secretary
Minco Wind Interconnection Services, LLC, Secretary
Minco Wind, LLC, Secretary
Minudie Wind, Inc., Secretary
Mojave Holdings, LLC, Secretary
Moore Solar, Inc., Secretary
Mount Miller GP Inc., Secretary
Mount Miller Holdco, Inc., Assistant Secretary
Mountain Prairie Wind Holdings, LLC, Secretary
Mountain Prairie Wind, LLC, Secretary
Mountain View Solar, LLC, Secretary
NAPS Wind, LLC, Secretary
NEPM II, LLC, Secretary
New Hampshire Transmission, LLC, Secretary
New Mexico Energy Investments, LLC, Secretary
New Mexico Wind Investments, LLC, Secretary
NextEra Blythe Solar Energy Center, LLC, Secretary
NextEra Canada Development & Acquisitions, Inc., Secretary
NextEra Canada Transmission Investments, Inc., Secretary
NextEra Desert Sunlight Holdings, LLC, Secretary
NextEra Energy Bluff Point, LLC, Secretary
NextEra Energy Canada Equipment, Inc., Secretary
NextEra Energy Canadian Operating Services, Inc., Secretary
NextEra Energy Capital Holdings, Inc., Assistant Secretary
NextEra Energy Duane Arnold, LLC, Secretary
NextEra Energy Equipment Leasing, LLC, Assistant Secretary
NextEra Energy Gas Producing Wyoming, LLC, Secretary
NextEra Energy Gas Producing, LLC, Secretary
NextEra Energy Hawaii, LLC, Secretary
NextEra Energy Honey Creek Wind, LLC, Secretary
NextEra Energy Maine Operating Services, LLC, Secretary
NextEra Energy Maine, LLC, Secretary
NextEra Energy Montezuma II Wind, LLC, Secretary
NextEra Energy New Mexico Operating Services, LLC, Secretary
NextEra Energy NextBridge Holding, Inc., Secretary
NextEra Energy Operating Services, LLC, Secretary
NextEra Energy Point Beach, LLC, Secretary
NextEra Energy Power Marketing, LLC, Secretary
NextEra Energy Producer Services, LLC, Secretary
NextEra Energy Project Management, LLC, Secretary
NextEra Energy Resources Acquisitions, LLC, Secretary
NextEra Energy Resources, LLC, Assistant Secretary
NextEra Energy Seabrook, LLC, Secretary
NextEra Energy Services Connecticut, LLC, Secretary
NextEra Energy Services Delaware, LLC, Secretary
NextEra Energy Services District of Columbia, LLC, Secretary
NextEra Energy Services Illinois, LLC, Secretary
NextEra Energy Services Maine, LLC, Secretary
NextEra Energy Services Maryland, LLC, Secretary
NextEra Energy Services Massachusetts, LLC, Secretary
NextEra Energy Services New Hampshire, LLC, Secretary
NextEra Energy Services New Jersey, LLC, Secretary
NextEra Energy Services New York, LLC, Secretary
NextEra Energy Services Ohio, LLC, Secretary
NextEra Energy Services Pennsylvania, LLC, Secretary
NextEra Energy Services Rhode Island, LLC, Secretary
NextEra Energy Services, LLC, Secretary
NextEra Energy Solar Holdings, LLC, Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Melissa A. Plotsky (continued)

NextEra Energy Transmission Investments, LLC, Secretary
NextEra Energy Transmission, LLC, Secretary
NextEra Energy Victory Solar I, LLC, Secretary
NextEra Energy, Inc., Assistant Secretary
NextEra Fibernet, LLC, Secretary
NextEra Maine Fossil, LLC, Secretary
NextEra Retail of Texas GP, LLC, Secretary
NextEra Seaside Solar Development, LLC, Secretary
NextEra Seaside Solar I, LLC, Secretary
NextEra Seaside Solar II, LLC, Secretary
NextEra Texas Acquisition Holdco, LLC, Secretary
NextEra Texas Acquisition LP, LLC, Secretary
NextEra US Gas Assets, LLC, Secretary
NextEra Wind Energy Center, LLC, Secretary
NG Pipeline of America, LLC, Secretary
NG Storage of America, LLC, Secretary
North American Power Systems Solar, LLC, Secretary
North Sky River Energy, LLC, Secretary
North Sky River Land Holdings, LLC, Secretary
Northern Colorado Wind Energy, LLC, Assistant Secretary
Northern Colorado Wind Holdings, LLC, Secretary
Northern Frontier Wind Funding, LLC, Secretary
Northern Frontier Wind Holding, LLC, Assistant Secretary
Oliver Wind III, LLC, Secretary
Osborn Wind Energy, LLC, Secretary
Osceola Windpower II, LLC, Secretary
Osceola Windpower, LLC, Secretary
OTG, LLC, Secretary
Peace Garden Wind Funding, LLC, Secretary
Peace Garden Wind Holdings, LLC, Secretary
Peetz Energy, LLC, Secretary
Peetz Logan Interconnect, LLC, Secretary
Peetz Table Transmission Line, LLC, Secretary
Peetz Table Wind Energy, LLC, Secretary
Pennsylvania Windfarms, LLC, Secretary
Penta Wind Holding, LLC, Secretary
Perrin Ranch Wind, LLC, Secretary
Pheasant Run Wind Holdings, LLC, Secretary
Pubnico Point GP, Inc., Secretary
PWEC, LLC, Secretary
Red Mesa Wind Investments, LLC, Secretary
Red Mesa Wind, LLC, Secretary
Redwood Trails Wind Holdings, LLC, Secretary
Redwood Trails Wind, LLC, Secretary
Retail Power Supply, LLC, Secretary
Rough Rider Wind I, LLC, Secretary
Seiling Wind, LLC, Secretary
Sentry Solar, LLC, Secretary
Sirius Solar, LLC, Secretary
Sky River LLC, Secretary
SL Ship, Inc., Secretary
SL Ship, Inc., Assistant Secretary
Sombra Solar, Inc., Secretary
Somerset Windpower LLC, Secretary
Sonoran Solar Energy I, LLC, Secretary
Sonoran Solar Energy, LLC, Secretary
South Texas Gen-Tie Holding, LLC, Secretary
South Texas Gen-Tie, LLC, Secretary
Southwest Solar Holdings, LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Melissa A. Plotsky (continued)

St. Clair Holding, Inc., Secretary
St. Clair Investment Holding, Inc., Secretary
Story Wind, LLC, Secretary
Strathroy Wind GP, Inc., Secretary
Sunnee Solar, LLC, Secretary
Sunrise Solar Holding, LLC, Secretary
Sunrise Solar, LLC, Secretary
Thunderhead Lake Wind, LLC, Secretary
Tower Associates Canada, Inc., Secretary
Tower Associates, LLC, Secretary
Turner Foods Corporation (FL Charter K68405), Assistant Secretary
Tuscola Bay Wind, LLC, Secretary
Tuscola Wind II, LLC, Secretary
Upper Canada Transmission, Inc., Secretary
USG Energy Gas Producer Holdings, LLC, Secretary
USG Midstream Bakken I, LLC, Secretary
USG Midstream Haynesville Sands I, LLC, Secretary
USG Midstream Holdings, LLC, Secretary
USG Midstream Mississippian Lime I, LLC, Secretary
USG Properties Austin Chalk Holdings, LLC, Secretary
USG Properties Austin Chalk I, LLC, Secretary
USG Properties Bakken Holdings, LLC, Secretary
USG Properties Bakken I, LLC, Secretary
USG Properties Bakken II, LLC, Secretary
USG Properties Barnett Holdings, LLC, Secretary
USG Properties Barnett II, LLC, Secretary
USG Properties Eagle Ford Holdings, LLC, Secretary
USG Properties Eagle Ford III, LLC, Secretary
USG Properties Eagle Ford IV, LLC, Secretary
USG Properties Fayetteville Holdings, LLC, Secretary
USG Properties Granite Wash Holdings, LLC, Secretary
USG Properties Granite Wash I, LLC, Secretary
USG Properties Haynesville Holdings, LLC, Secretary
USG Properties Haynesville Sand I, LLC, Secretary
USG Properties Haynesville Sands Holdings, LLC, Secretary
USG Properties Jackfork Holdings, LLC, Secretary
USG Properties Jackfork I, LLC, Secretary
USG Properties Marcellus Holdings, LLC, Secretary
USG Properties Marcellus I, LLC, Secretary
USG Properties Mississippian Lime Holdings, LLC, Secretary
USG Properties Mississippian Lime I, LLC, Secretary
USG Properties Mississippian Lime II, LLC, Secretary
USG Properties Niobrara Holdings, LLC, Secretary
USG Properties Permian Basin Holdings, LLC, Secretary
USG Properties Permian Basin I, LLC, Secretary
USG Properties Wilcox Holdings, LLC, Secretary
USG Properties Wilcox I, LLC, Secretary
USG Properties Woodford Holdings, LLC, Secretary
USG Surface Facilities Holdings, LLC, Secretary
USG Surface Facilities I, LLC, Secretary
USG Surface Facilities Mississippian Lime I, LLC, Secretary
Vansycle III Wind, LLC, Secretary
Varna Wind, Inc., Secretary
Vasco Winds, LLC, Secretary
Victory Garden Phase IV, LLC, Secretary
Victory Renewables, LLC, Secretary
Watkins Glen Wind, LLC, Secretary
Watonga Wind, LLC, Secretary
Wessington Wind Energy Center, LLC, Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Melissa A. Plotsky (continued)

West Fry Wind Energy, LLC, Secretary
West Texas Wind, LLC, Secretary
Western Wind Holdings, LLC, Secretary
White Oak B Company, LLC, Secretary
White Oak Energy Backleverage Holding, LLC, Secretary
White Oak Energy Funding Holding, LLC, Secretary
White Oak Energy Funding, LLC, Secretary
White Oak Energy Holdings, LLC, Secretary
White Oak Energy LLC, Secretary
White Pine Hydro Holdings, LLC, Secretary
White Pine Hydro Investments, LLC, Secretary
White Pine Hydro Portfolio, LLC, Secretary
White Pine Hydro, LLC, Secretary
Wild Prairie Wind Holdings, LLC, Secretary
Wild Prairie Wind, LLC, Secretary
Wilton Wind Holdings, LLC, Secretary
Wilton Wind II, LLC, Secretary
Wilton Wind IV, LLC, Secretary
Windpower Partners 1993, LLC, Secretary
Wolf Ridge Holdings, LLC, Secretary
Wolf Ridge Wind, LLC, Secretary
WSGP Gas Producing, LLC, Secretary
Yavapai Wind, LLC, Secretary

Aldo Portales (Assistant Treasurer)

Aries Solar Holding, LLC, Assistant Treasurer
Ashtabula Wind II, LLC, Assistant Treasurer
Ashtabula Wind III, LLC, Assistant Treasurer
Ashtabula Wind, LLC, Assistant Treasurer
Baldwin Wind Holdings, LLC, Assistant Treasurer
Baldwin Wind, LLC, Assistant Treasurer
Bison Wind, LLC, Assistant Treasurer
Blackwell Wind, LLC, Assistant Treasurer
Blue Sky Wind Energy Center, LLC, Assistant Treasurer
Butler Ridge Wind Energy Center, LLC, Assistant Treasurer
Canyon Wind Holdings, LLC, Assistant Treasurer
Canyon Wind, LLC, Assistant Treasurer
Capricorn Ridge B Holdings, LLC, Assistant Treasurer
Capricorn Ridge B, LLC, Assistant Treasurer
Capricorn Ridge Power Seller, LLC, Assistant Treasurer
Capricorn Ridge Wind Funding, LLC, Assistant Treasurer
Capricorn Ridge Wind Holdings, LLC, Assistant Treasurer
Centennial Wind Class B, LLC, Assistant Treasurer
Centennial Wind Funding, LLC, Assistant Treasurer
Centennial Wind Holdings, LLC, Assistant Treasurer
Centennial Wind, LLC, Assistant Treasurer
Central States Wind Holdings, LLC, Assistant Treasurer
Central States Wind, LLC, Assistant Treasurer
Cherokee Power, LLC, Assistant Treasurer
Cimarron Wind Energy Holdings II, LLC, Assistant Treasurer
Cimarron Wind Energy Holdings, LLC, Assistant Treasurer
Cimarron Wind Energy, LLC, Assistant Treasurer
Crystal Lake Wind II Funding, LLC, Assistant Treasurer
Crystal Lake Wind II, LLC, Assistant Treasurer
Crystal Lake Wind III, LLC, Assistant Treasurer
Crystal Lake Wind, LLC, Assistant Treasurer
Day County Wind, LLC, Assistant Treasurer
DP II, LLC, Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Aldo Portales (continued)

Elk City II Wind Holdings, LLC, Assistant Treasurer
Elk City II Wind, LLC, Assistant Treasurer
Elk City Wind Holdings III, LLC, Assistant Treasurer
Elk City Wind Holdings, LLC, Assistant Treasurer
Elk City Wind III, LLC, Assistant Treasurer
Elk City Wind, LLC, Assistant Treasurer
Endeavor Wind II, LLC, Assistant Treasurer
Endeavor Wind, LLC, Assistant Treasurer
Ensign Wind, LLC, Assistant Treasurer
FPL Energy Burleigh County Wind, LLC, Assistant Treasurer
FPL Energy Montezuma Wind, LLC, Assistant Treasurer
FPL Energy Morwind, LLC, Assistant Treasurer
FPL Energy Mower County, LLC, Assistant Treasurer
FPL Energy SEGS III-VII GP, LLC, Assistant Treasurer
FPL Energy SEGS III-VII LP, LLC, Assistant Treasurer
FPL Energy Vansycle L.L.C., Assistant Treasurer
FPL Natural Gas, LLC, Assistant Treasurer
Garden Wind, LLC, Assistant Treasurer
Genesis Solar Holdings, LLC, Assistant Treasurer
Genesis Solar, LLC, Assistant Treasurer
Golden Winds Funding, LLC, Assistant Treasurer
Golden Winds Holdings, LLC, Assistant Treasurer
Golden Winds, LLC, Assistant Treasurer
Heartland Wind Funding, LLC, Assistant Treasurer
Heartland Wind Holding II, LLC, Assistant Treasurer
Heartland Wind Holding, LLC, Assistant Treasurer
Heartland Wind II, LLC, Assistant Treasurer
Heartland Wind, LLC, Assistant Treasurer
High Majestic II Funding, LLC, Assistant Treasurer
High Majestic II Holdings, LLC, Assistant Treasurer
High Majestic II Wind Properties, LLC, Assistant Treasurer
High Majestic Interconnection Services, LLC, Assistant Treasurer
High Majestic Wind Energy Center, LLC, Assistant Treasurer
High Majestic Wind II, LLC, Assistant Treasurer
HWFII, LLC, Assistant Treasurer
Inventus Holdings, LLC, Assistant Treasurer
Langdon Wind, LLC, Assistant Treasurer
Limon Wind II, LLC, Assistant Treasurer
Limon Wind III, LLC, Assistant Treasurer
Limon Wind, LLC, Assistant Treasurer
Lone Star Transmission Capital, LLC, Vice President and Assistant Treasurer
Lone Star Transmission Holdings, LLC, Vice President and Assistant Treasurer
Lone Star Transmission, LLC, Assistant Treasurer
Lucerne Solar, LLC, Assistant Treasurer
Lucerne Valley Solar Holdings, LLC, Assistant Treasurer
Mantua Creek Solar, LLC, Assistant Treasurer
McCoy Solar, LLC, Assistant Treasurer
Minco Redwood Holdings, LLC, Assistant Treasurer
Minco Wind II, LLC, Assistant Treasurer
Minco Wind Interconnection Services, LLC, Assistant Treasurer
Minco Wind, LLC, Assistant Treasurer
Mountain Prairie Wind Holdings, LLC, Assistant Treasurer
Mountain Prairie Wind, LLC, Assistant Treasurer
NextEra Blythe Solar Energy Center, LLC, Assistant Treasurer
NextEra Desert Center Blythe, LLC, Assistant Treasurer
NextEra Energy Canada, ULC, Designated Representative and Assistant Treasurer
NextEra Energy Capital Holdings, Inc., Assistant Treasurer
NextEra Energy Victory Solar I, LLC, Assistant Treasurer
NextEra Energy, Inc., Assistant Treasurer

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Aldo Portales (continued)

NextEra Seaside Solar Development, LLC, Assistant Treasurer
NextEra Seaside Solar I, LLC, Assistant Treasurer
NextEra Seaside Solar II, LLC, Assistant Treasurer
Northern Colorado Wind Energy, LLC, Assistant Treasurer
Northern Colorado Wind Holdings, LLC, Assistant Treasurer
Northern Frontier Wind Holding, LLC, Assistant Treasurer
Osceola Windpower II, LLC, Assistant Treasurer
Osceola Windpower, LLC, Assistant Treasurer
Paradise Solar Urban Renewal, L.L.C., Assistant Treasurer
Peace Garden Wind Funding, LLC, Assistant Treasurer
Peace Garden Wind Holdings, LLC, Assistant Treasurer
Peace Garden Wind, LLC, Assistant Treasurer
Penta Wind Holding, LLC, Assistant Treasurer
Penta Wind, LLC, Assistant Treasurer
Perrin Ranch Wind, LLC, Assistant Treasurer
Pipeline Funding Company, LLC, Assistant Treasurer
Redwood Trails Wind Holdings, LLC, Assistant Treasurer
Redwood Trails Wind, LLC, Assistant Treasurer
Sentry Solar, LLC, Assistant Treasurer
Sirius Solar, LLC, Assistant Treasurer
Sonoran Solar Energy I, LLC, Assistant Treasurer
Sonoran Solar Energy, LLC, Assistant Treasurer
South Texas Gen-Tie Holding, LLC, Assistant Treasurer
South Texas Gen-Tie, LLC, Assistant Treasurer
Southwest Solar Holdings, LLC, Assistant Treasurer
St. Clair Investment Holding, Inc., Assistant Treasurer
Story Wind, LLC, Assistant Treasurer
Sunrise Solar Holding, LLC, Assistant Treasurer
Sunrise Solar, LLC, Assistant Treasurer
Tuscola Bay Wind, LLC, Assistant Treasurer
Tuscola Wind II, LLC, Assistant Treasurer
USG Properties Bakken I, LLC, Assistant Treasurer
USG Properties Granite Wash I, LLC, Assistant Treasurer
USG Properties Haynesville Sand I, LLC, Assistant Treasurer
USG Properties Mississippian Lime I, LLC, Assistant Treasurer
Vasco Winds, LLC, Assistant Treasurer
Victory Renewables, LLC, Assistant Treasurer
Watkins Glen Wind, LLC, Assistant Treasurer
Wessington Wind Energy Center, LLC, Assistant Treasurer
West Texas Wind, LLC, Assistant Treasurer
Western Wind Holdings, LLC, Assistant Treasurer
White Oak B Company, LLC, Assistant Treasurer
White Oak Energy Backleverage Holding, LLC, Assistant Treasurer
White Oak Energy Funding Holding, LLC, Assistant Treasurer
White Oak Energy Funding, LLC, Assistant Treasurer
White Oak Energy Holdings, LLC, Assistant Treasurer
White Oak Energy LLC, Assistant Treasurer
Wild Prairie Wind Holdings, LLC, Assistant Treasurer
Wild Prairie Wind, LLC, Assistant Treasurer
Wilton Wind II, LLC, Assistant Treasurer
Wilton Wind IV, LLC, Assistant Treasurer
Windpower Partners 1993, LLC, Assistant Treasurer
Yavapai Wind, LLC, Assistant Treasurer

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Nicholas A. Vlisides (Assistant Treasurer)

Bison Wind, LLC, Assistant Treasurer
Canyon Wind Holdings, LLC, Assistant Treasurer
Canyon Wind, LLC, Assistant Treasurer
Centennial Wind Class B, LLC, Assistant Treasurer
Centennial Wind Funding, LLC, Assistant Treasurer
Centennial Wind Holdings, LLC, Assistant Treasurer
Centennial Wind, LLC, Assistant Treasurer
Cimarron Wind Energy Holdings II, LLC, Assistant Treasurer
Cimarron Wind Energy Holdings, LLC, Assistant Treasurer
Cimarron Wind Energy, LLC, Assistant Treasurer
FPL Natural Gas, LLC, Assistant Treasurer
High Majestic II Funding, LLC, Assistant Treasurer
High Majestic II Holdings, LLC, Assistant Treasurer
High Majestic II Wind Properties, LLC, Assistant Treasurer
High Majestic Interconnection Services, LLC, Assistant Treasurer
High Majestic Wind II, LLC, Assistant Treasurer
NextEra Energy Canada, ULC, Assistant Treasurer
NextEra Energy Capital Holdings, Inc., Assistant Treasurer
NextEra Energy Victory Solar I, LLC, Assistant Treasurer
NextEra Energy, Inc., Assistant Treasurer
St. Clair Investment Holding, Inc., Assistant Treasurer
Tuscola Bay Wind, LLC, Assistant Treasurer
Tuscola Wind II, LLC, Assistant Treasurer
Vasco Winds, LLC, Assistant Treasurer
Victory Renewables, LLC, Assistant Treasurer

Business Contracts with Officers, Directors and Affiliates

**Florida Power & Light Company
For the Year Ended December 31, 2012**

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.</p>			

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the YTD period ended December 31, 2012

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$9,731,027,612		\$9,731,027,612	\$9,805,919,620		\$9,805,919,620	(\$74,892,009)
2	Sales for Resale (447)	157,079,297	157,079,297	0	\$157,079,297	157,079,297	0	0
3	Total Sales of Electricity	9,888,106,909	157,079,297	9,731,027,612	9,962,998,918	157,079,297	9,805,919,620	(74,892,009)
4	Provision for Rate Refunds (449.1)	0	0	0	\$0	0	0	0
5	Total Net Sales of Electricity	9,888,106,909	157,079,297	9,731,027,612	9,962,998,918	157,079,297	9,805,919,620	(74,892,009)
6	Total Other Operating Revenues (450-456)	145,339,457	39,949,190	105,390,268	\$146,018,362	39,949,190	106,069,173	(678,905)
7	Other (Specify)							
8	Storm Recovery Bond/Tax Charges-RAF Exclusion		0	0	0	0	(106,304,760)	106,304,760
9								
10	Total Gross Operating Revenues	\$10,033,446,366	\$197,028,486	\$9,836,417,879	\$10,109,017,280	\$197,028,486	\$9,805,684,033	\$30,733,847

Notes: The differences are due to:

1) Storm Recovery Revenues which are adjustments to Gross Operating Revenues on the return and are not subject to Regulatory Assessment Fees. 106,304,760

2) The Regulatory Assessment Fee (RAF) return is required to be filed on a consolidated basis, versus the requirement for the FERC Form 1 to be unconsolidated. Based on this, the following adjustments have been made:

a. Pass Through revenue recorded by the utility on behalf of FPL Recovery, LLC (74,892,009)

b. Revenues generated by FPL's Enersys subsidiary. (678,905)

30,733,847

4
5
3

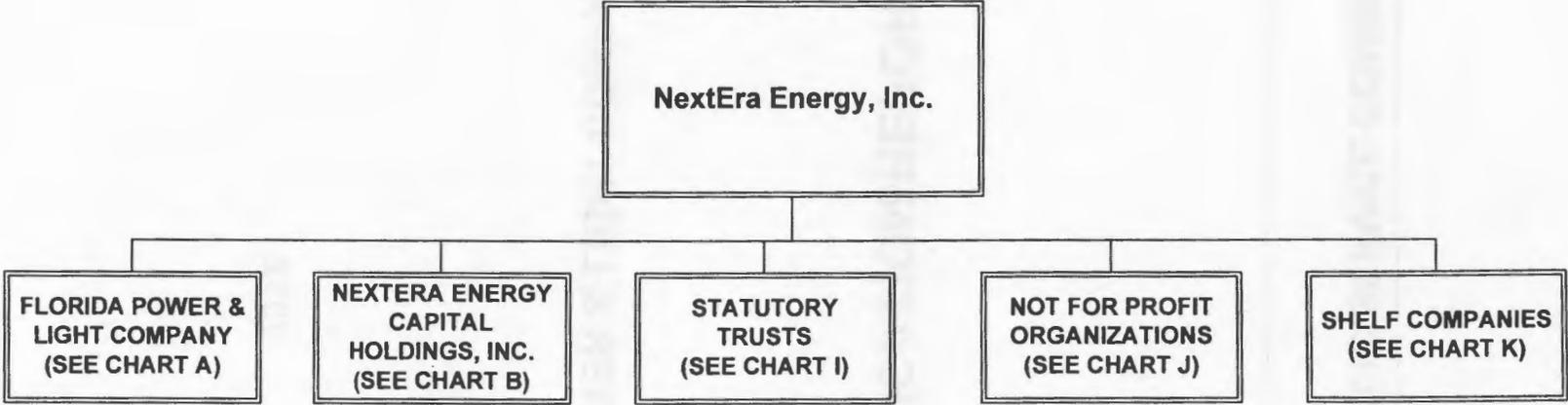
FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

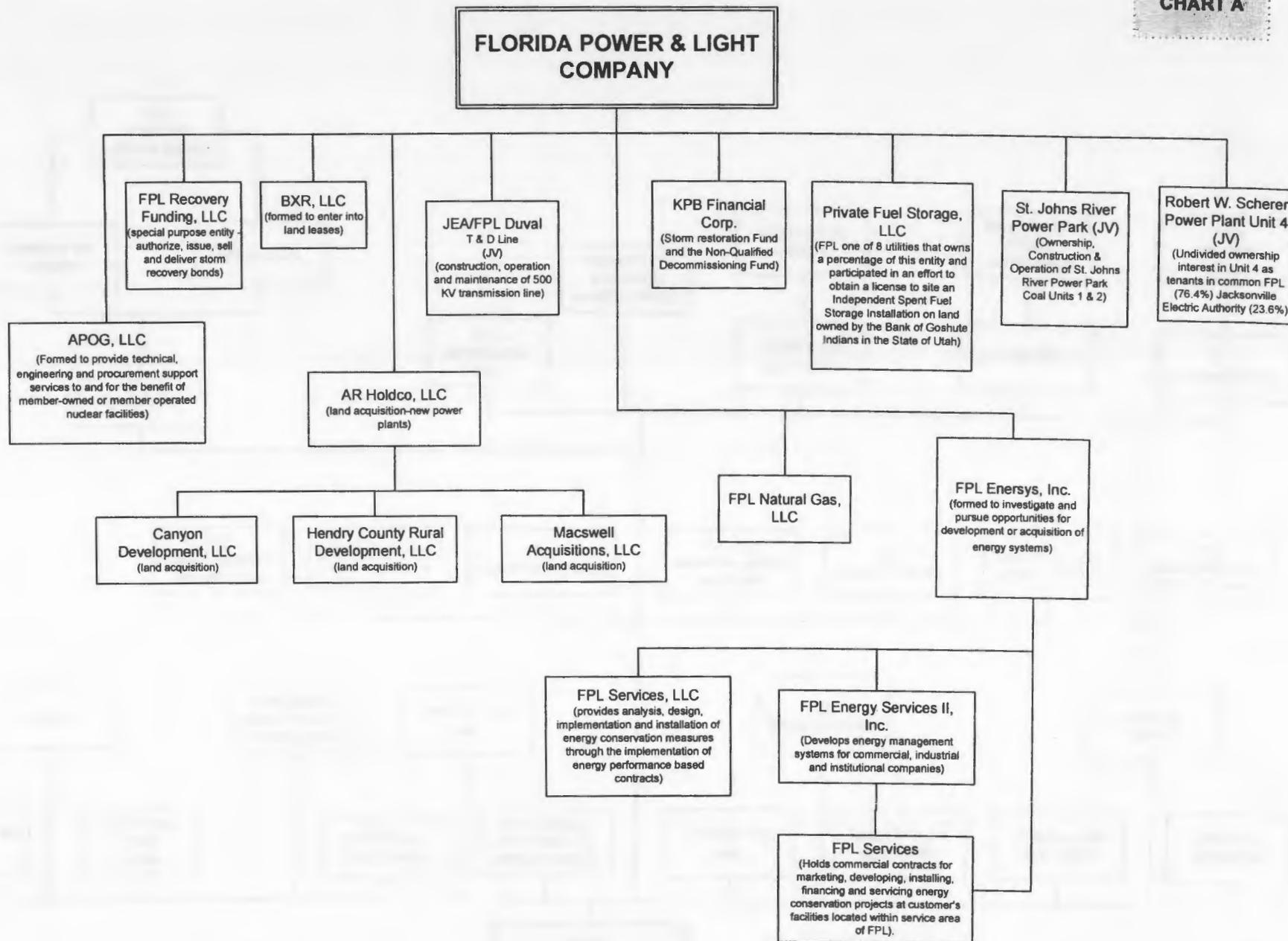
FLORIDA POWER & LIGHT COMPANY

2012

NextEra Energy, Inc. Entity Organization Chart

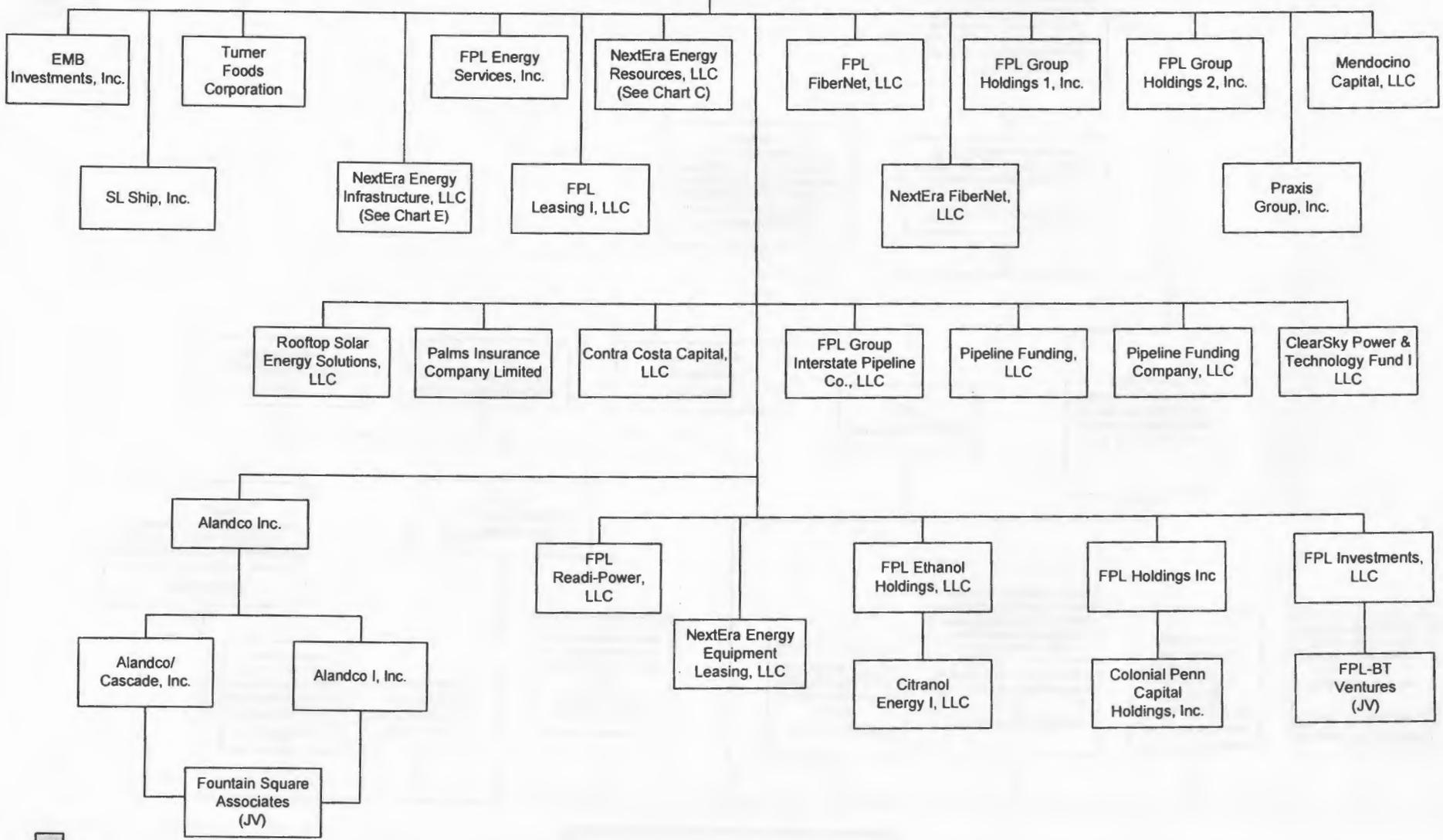


454 - 1



454 - 2

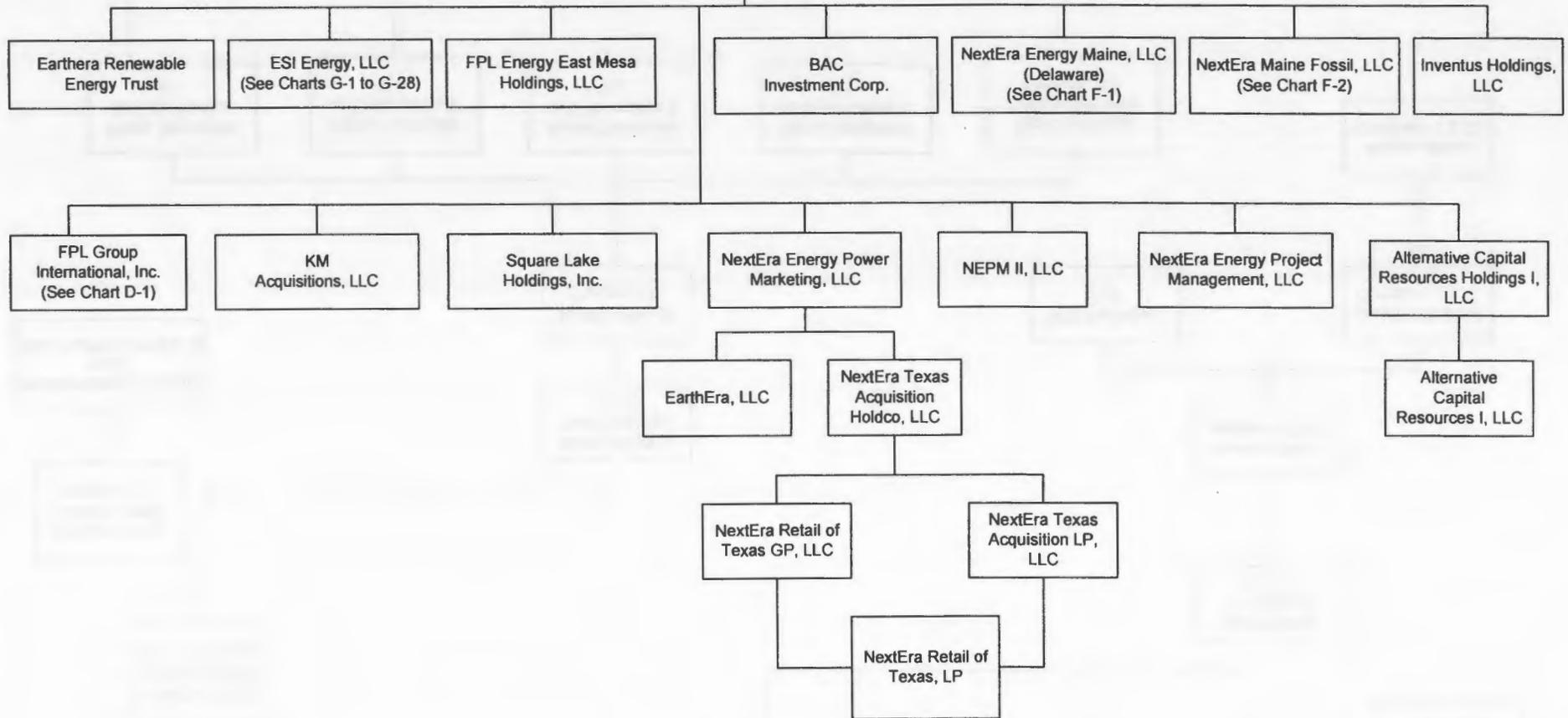
NextEra Energy Capital Holdings, Inc.



454 - 3

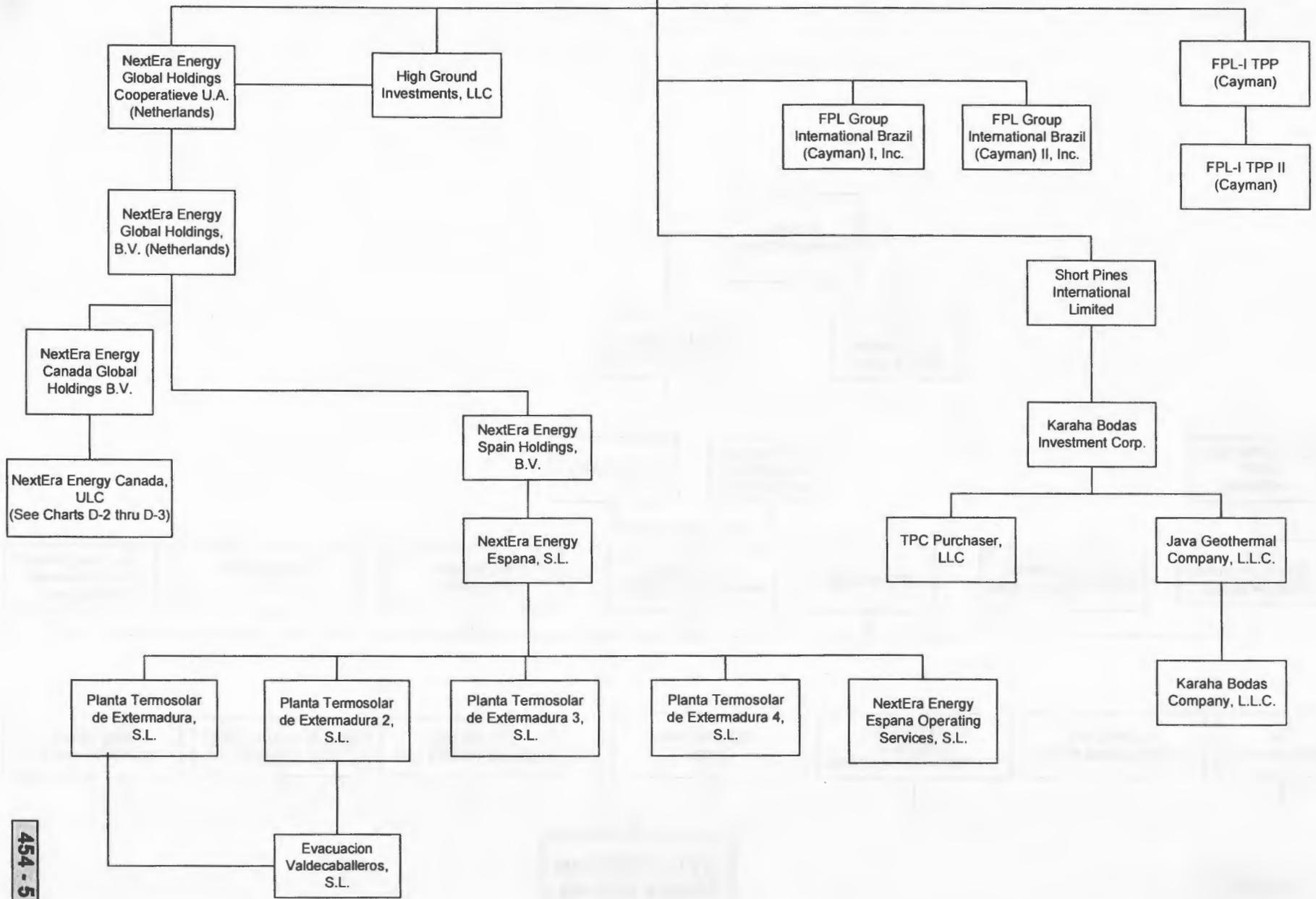
NextEra Energy Resources, LLC

CHART C



**FPL Group
International, Inc.**

CHART D-1

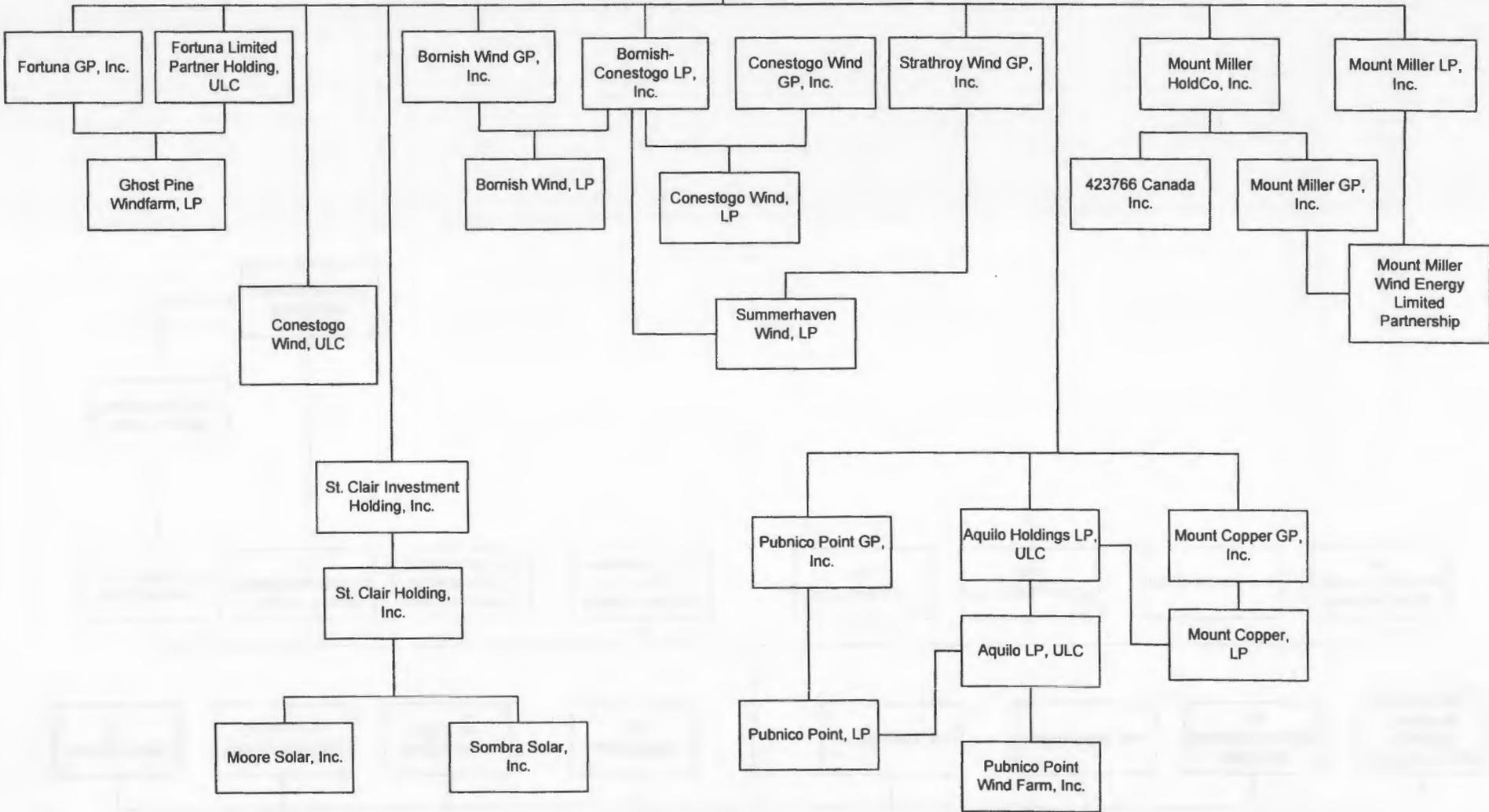


454 - 5

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

ULC = Unlimited Liability Corporation

**NextEra Energy
Canada, ULC**



454 - 6A

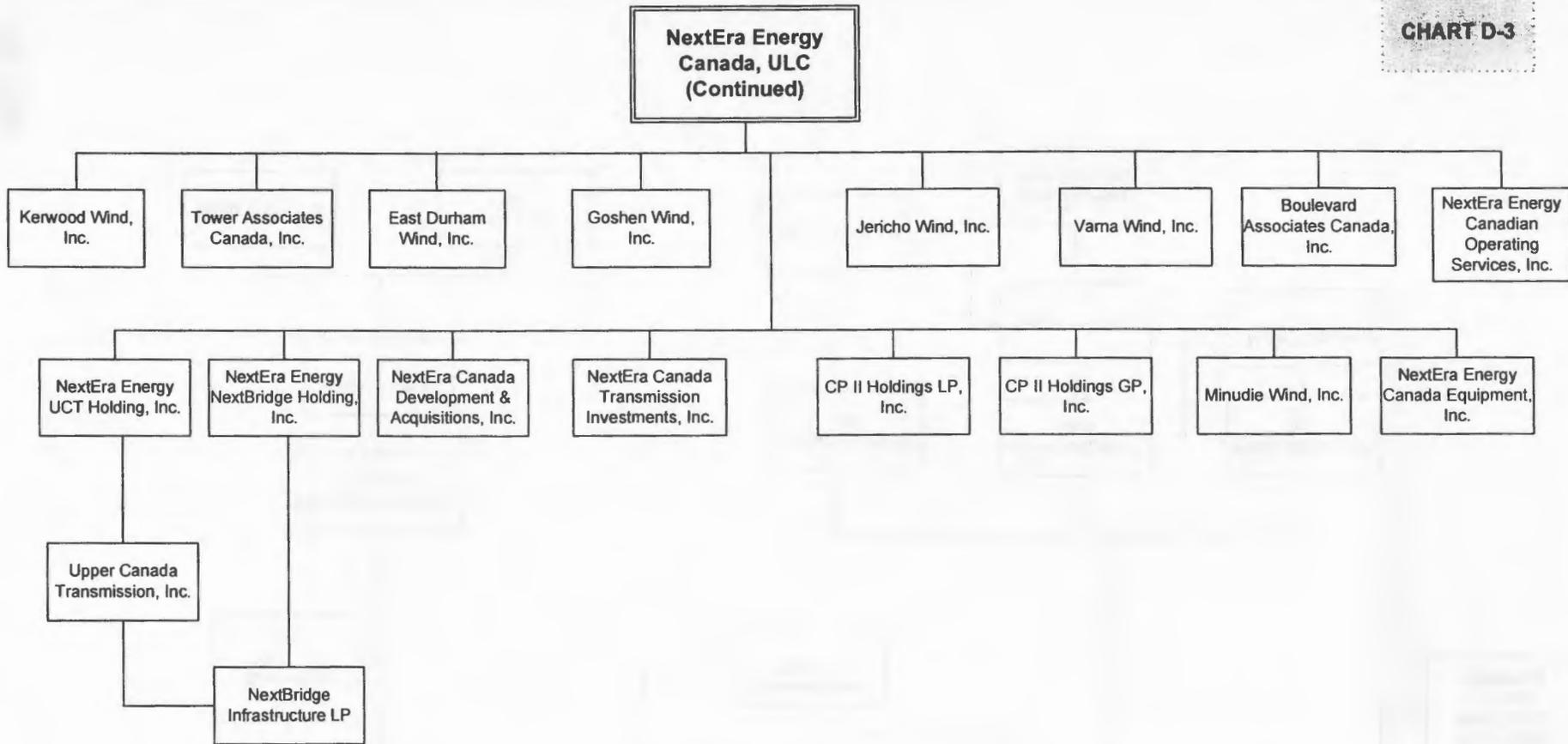
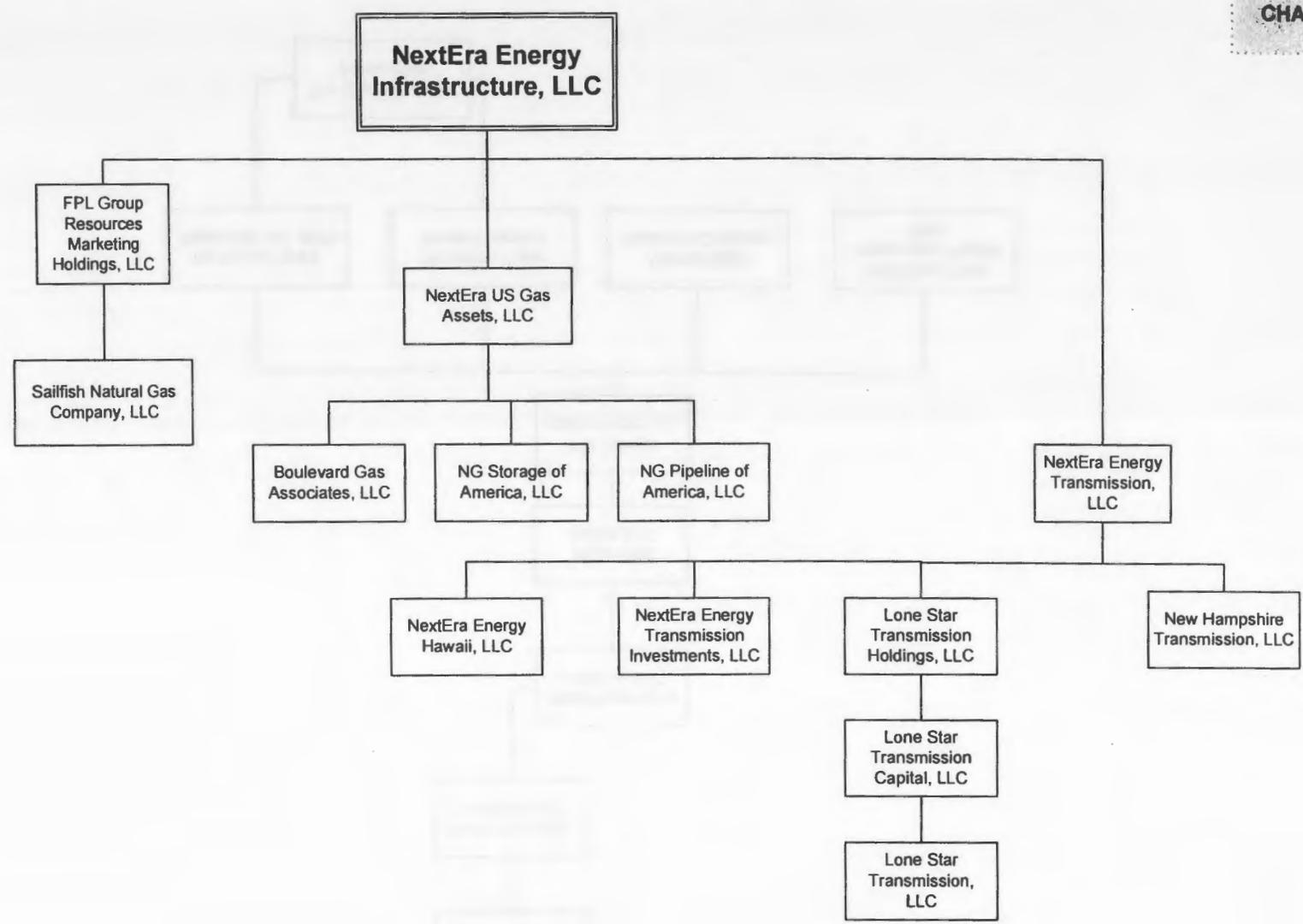
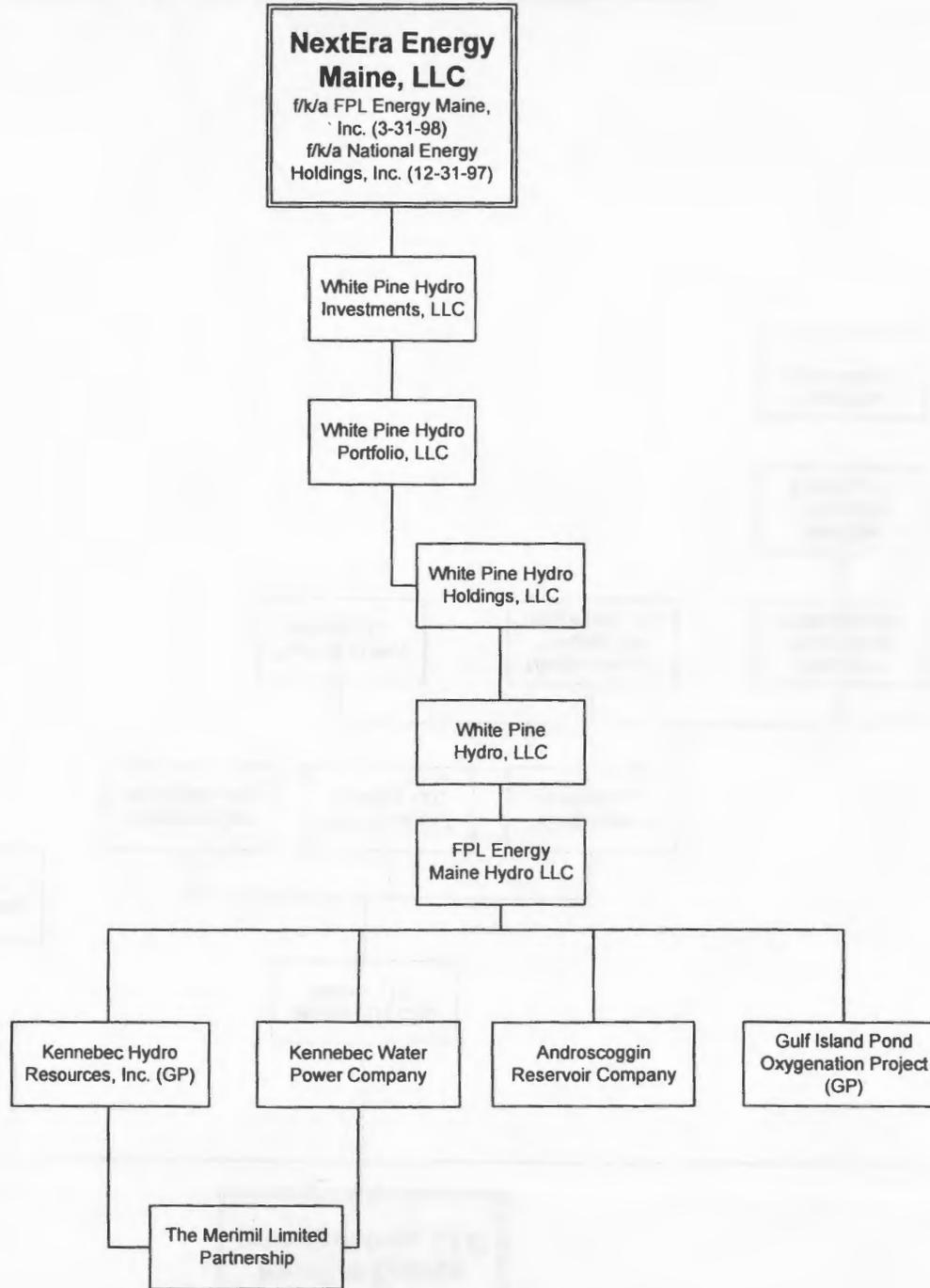


CHART E

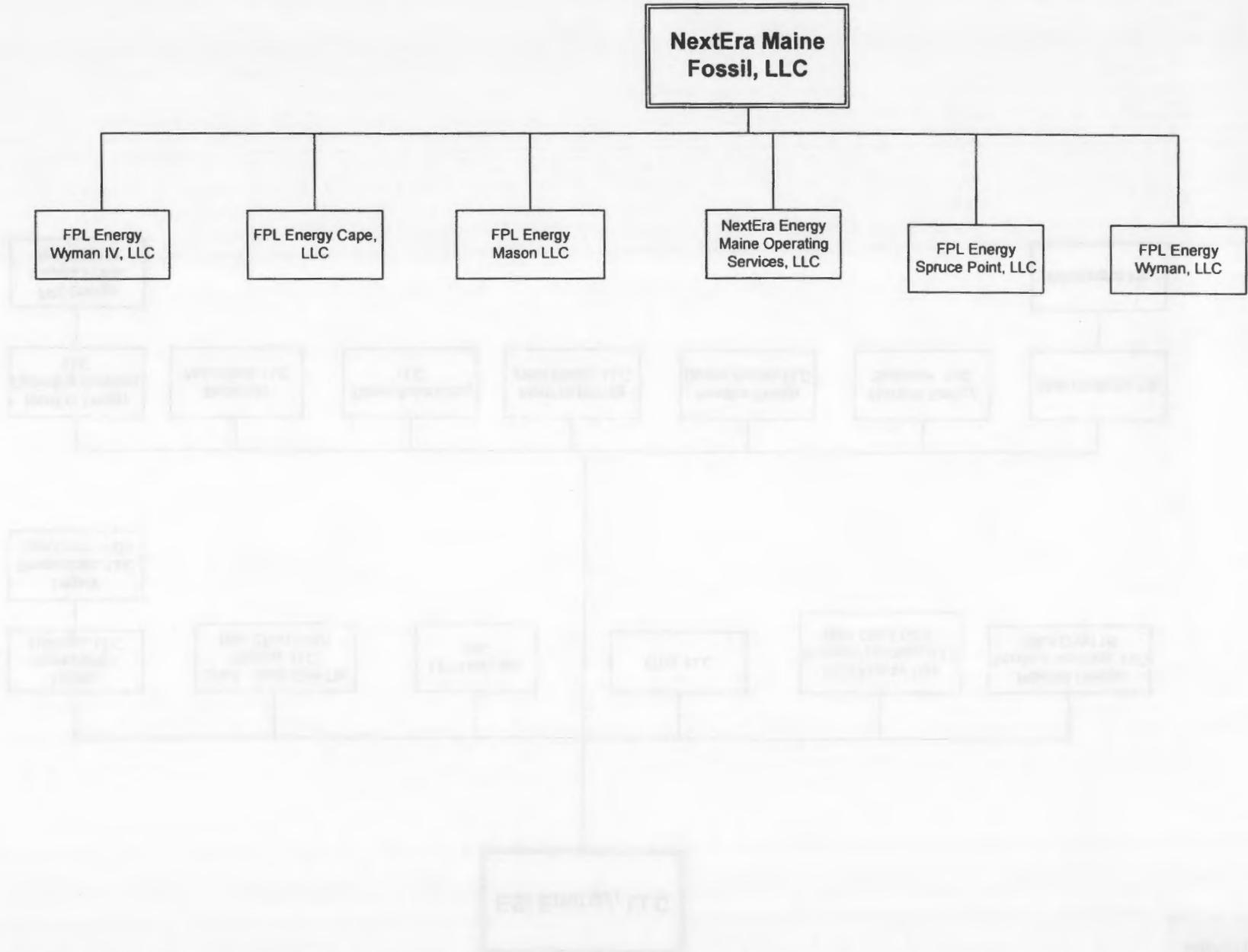


454-7



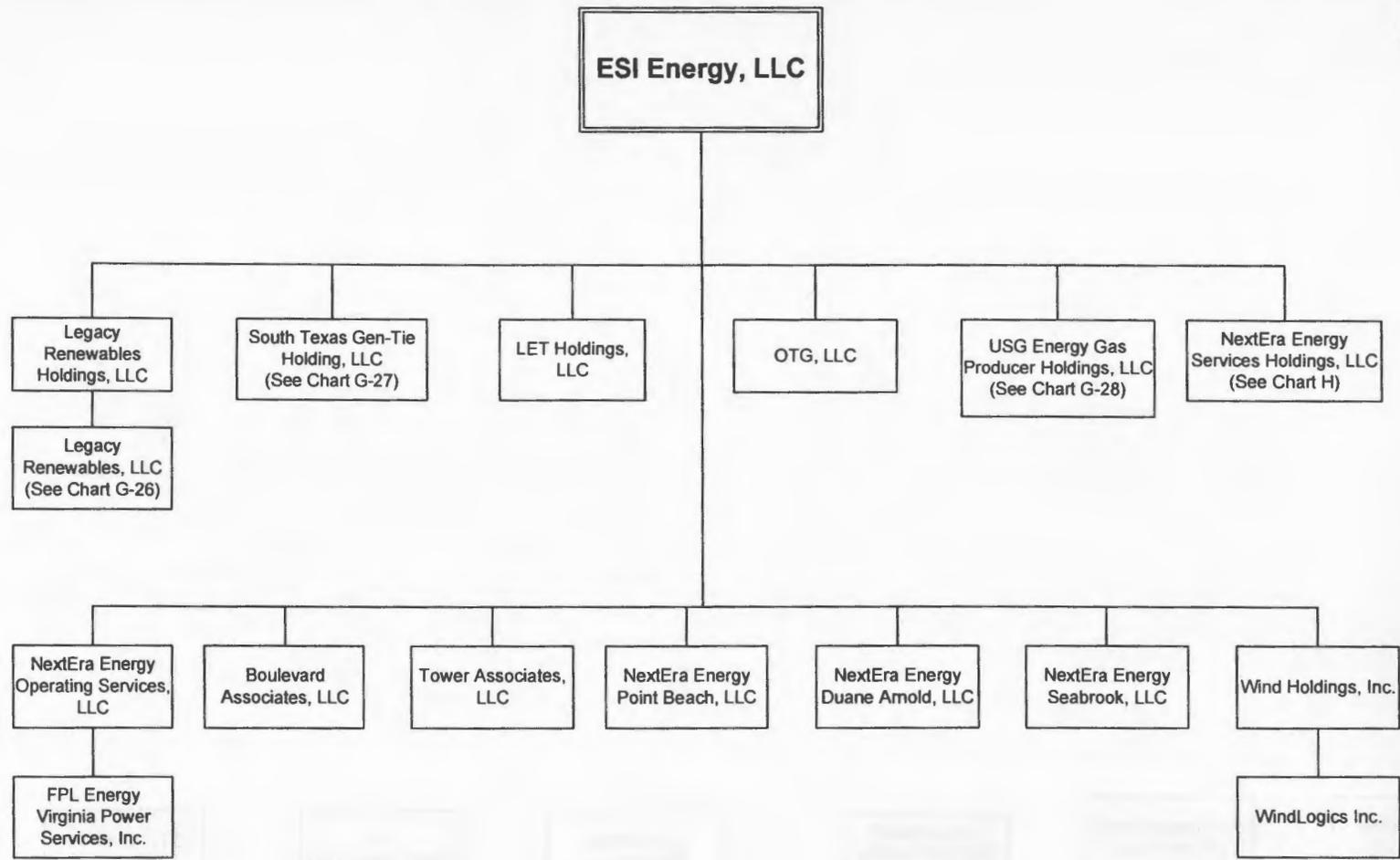
454-8A

CHART F-2



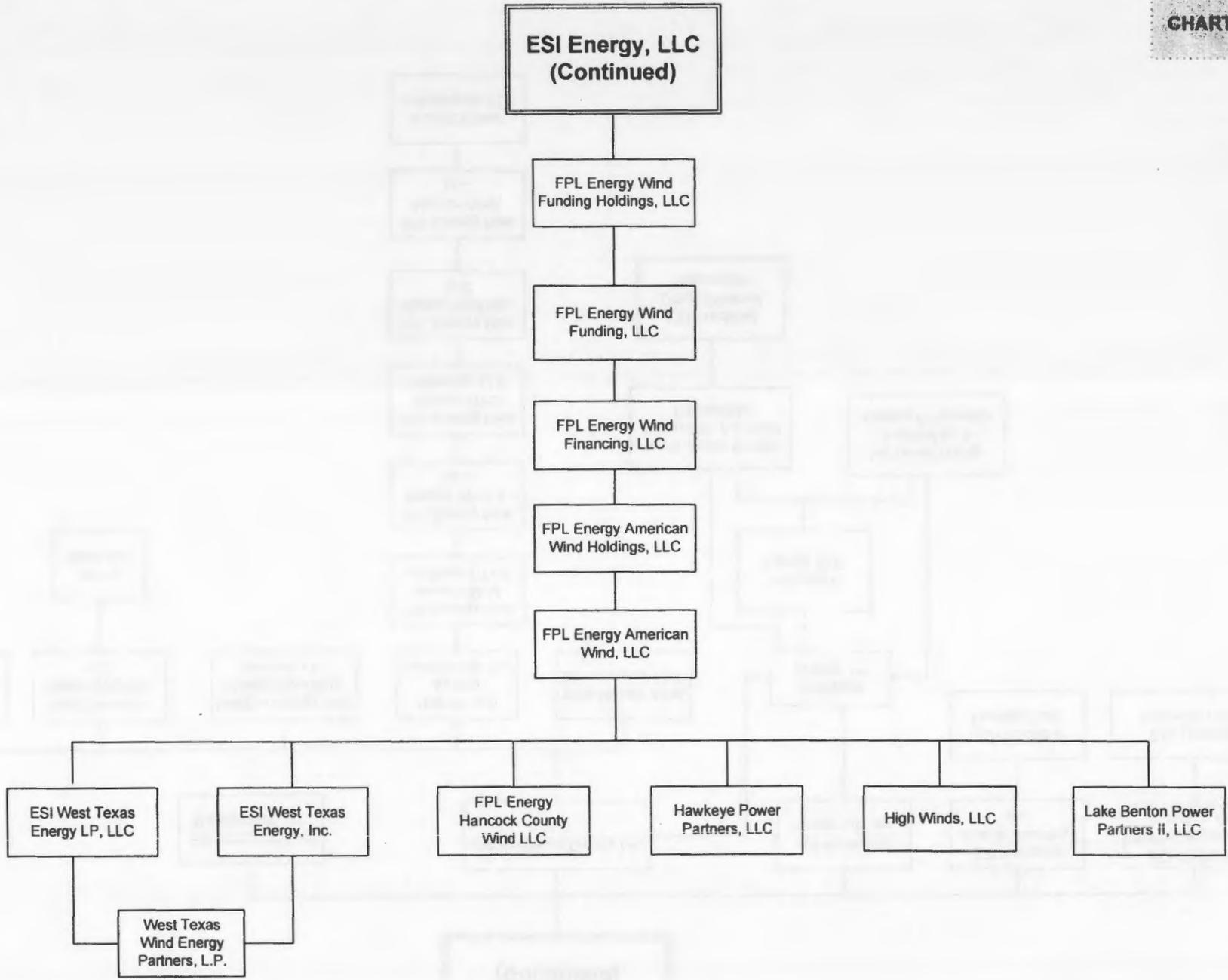
454-8B

CHART G-1



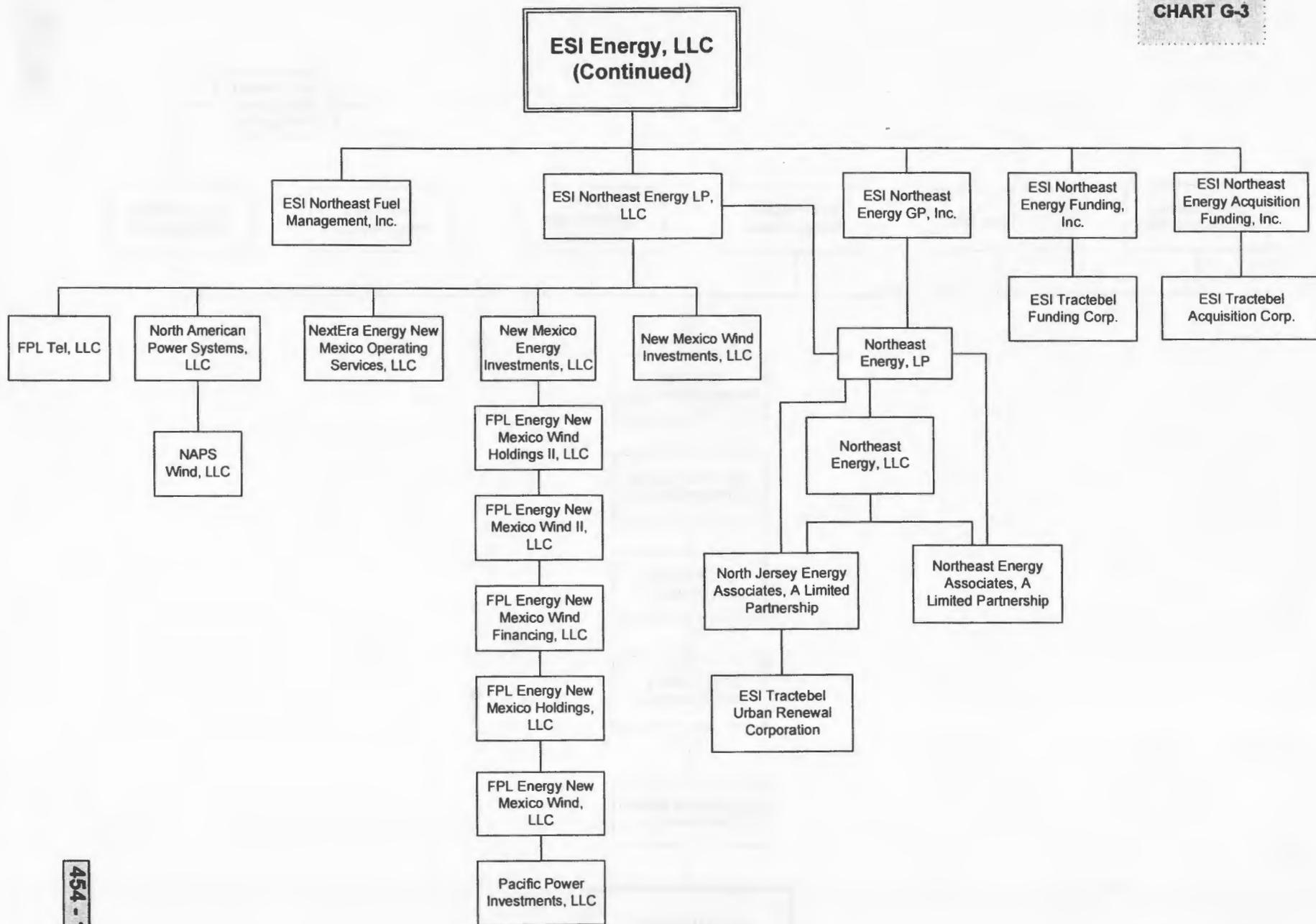
454 - 9

CHART G-2

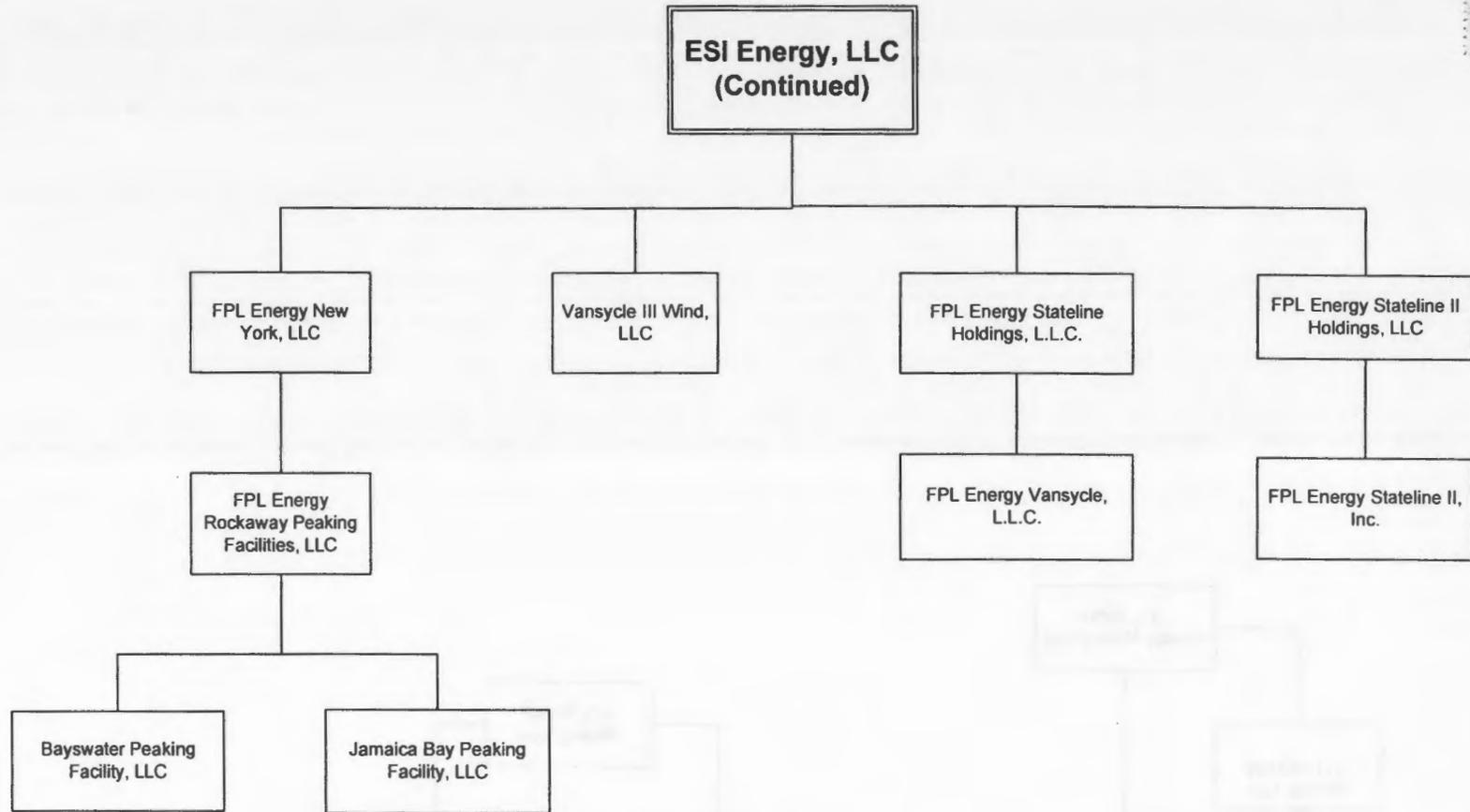


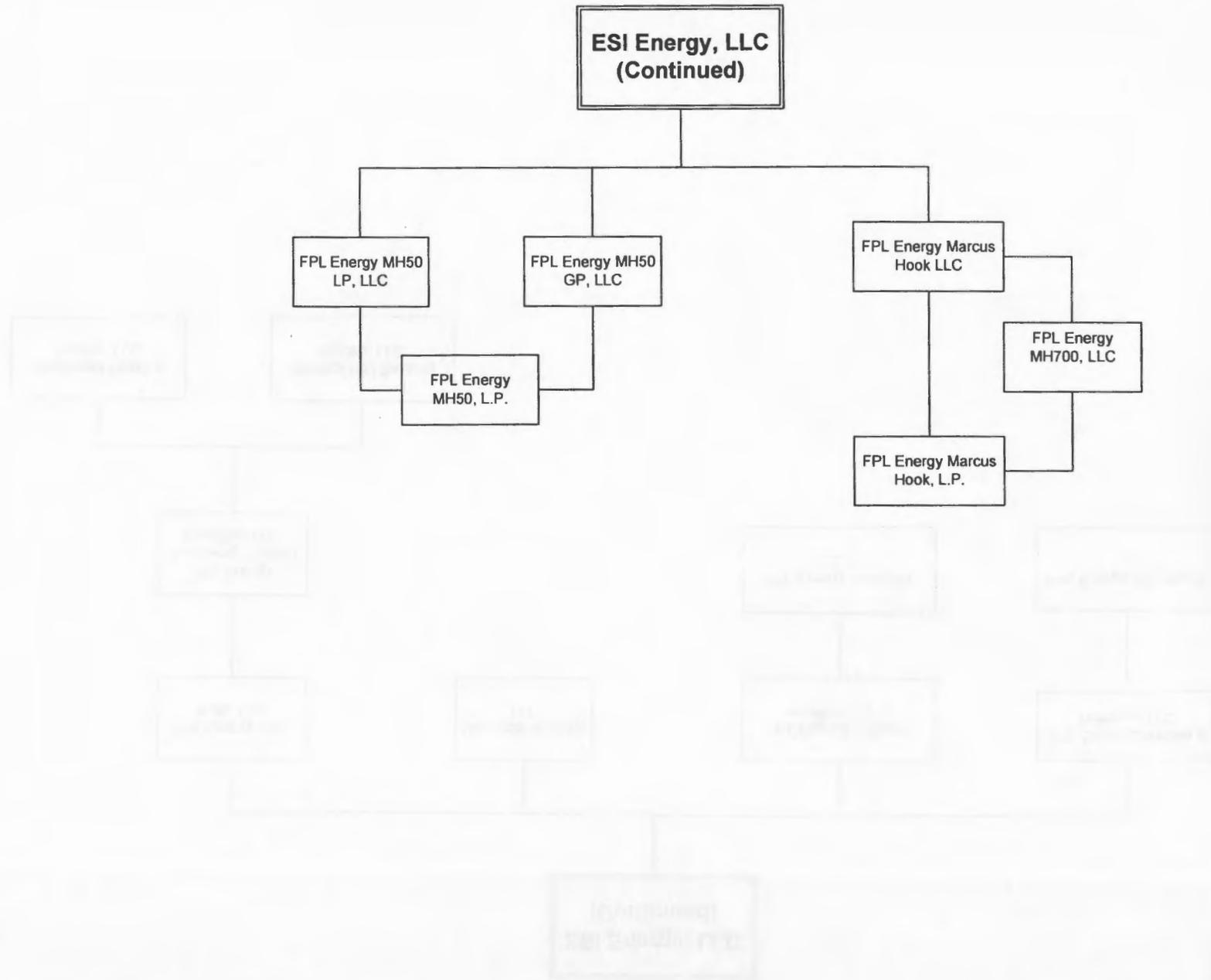
454 - 10

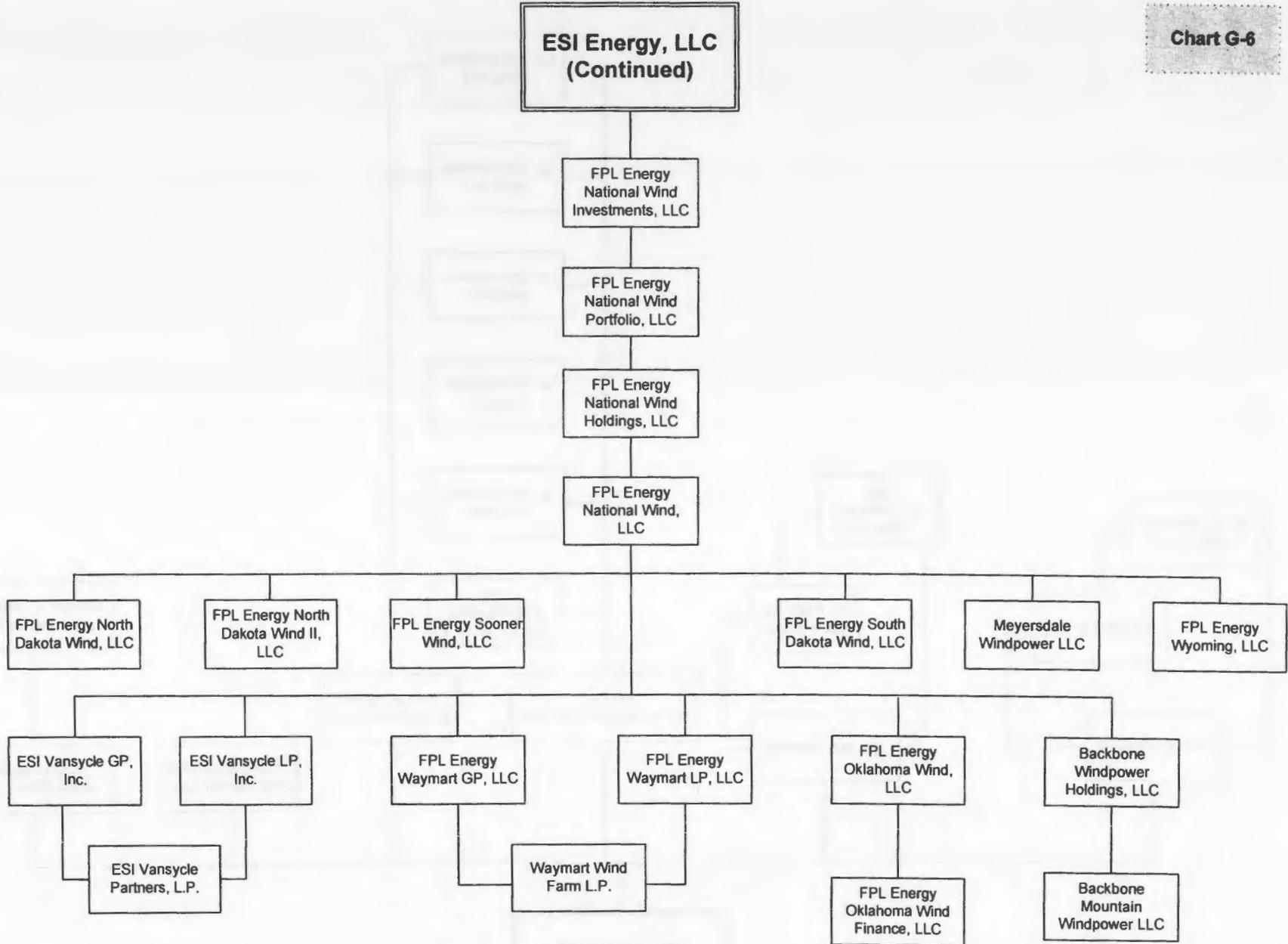
CHART G-3



454 - 11

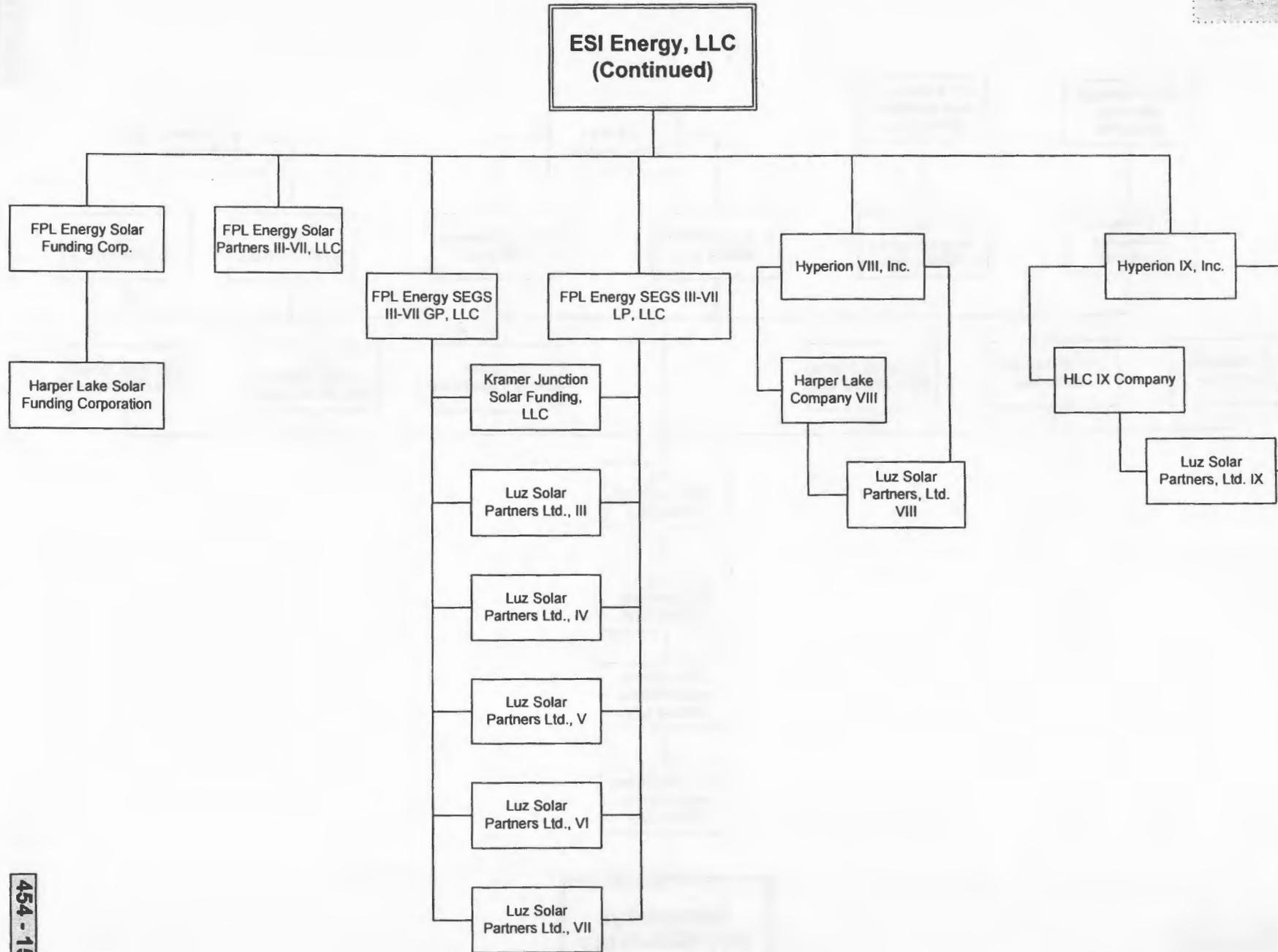




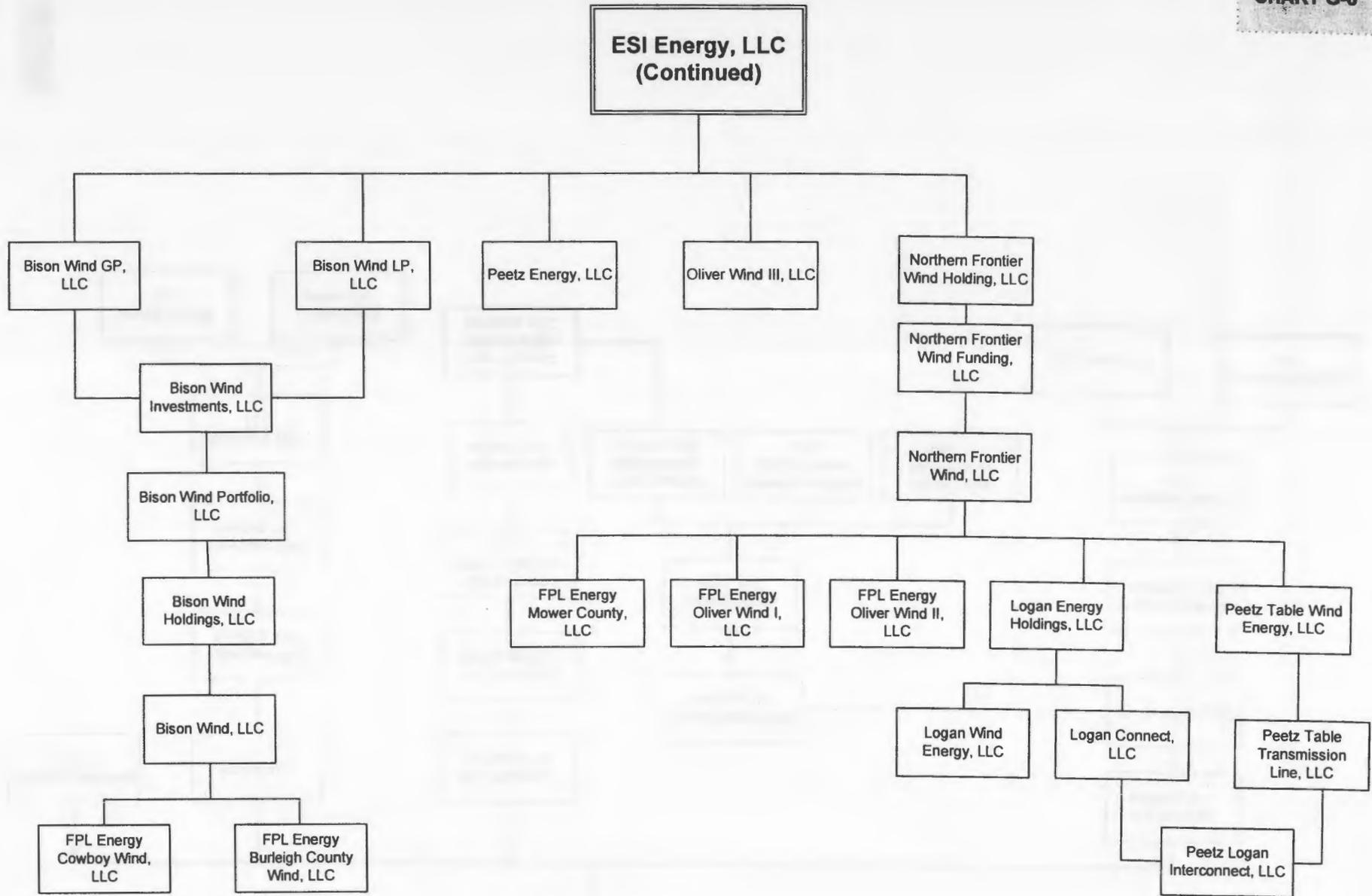


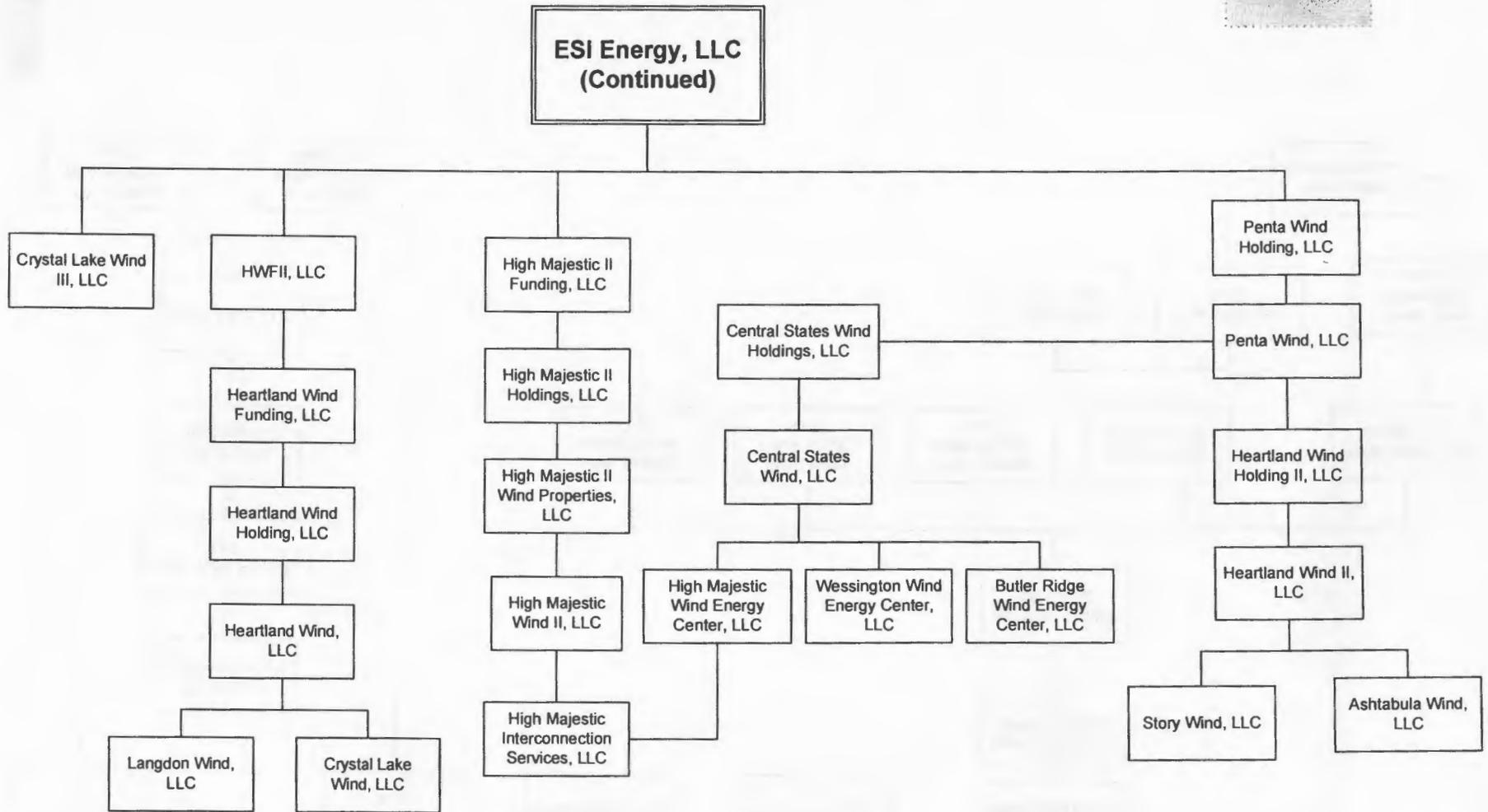
454-14

Chart G-7



454-15





454 - 17

CHART G-10

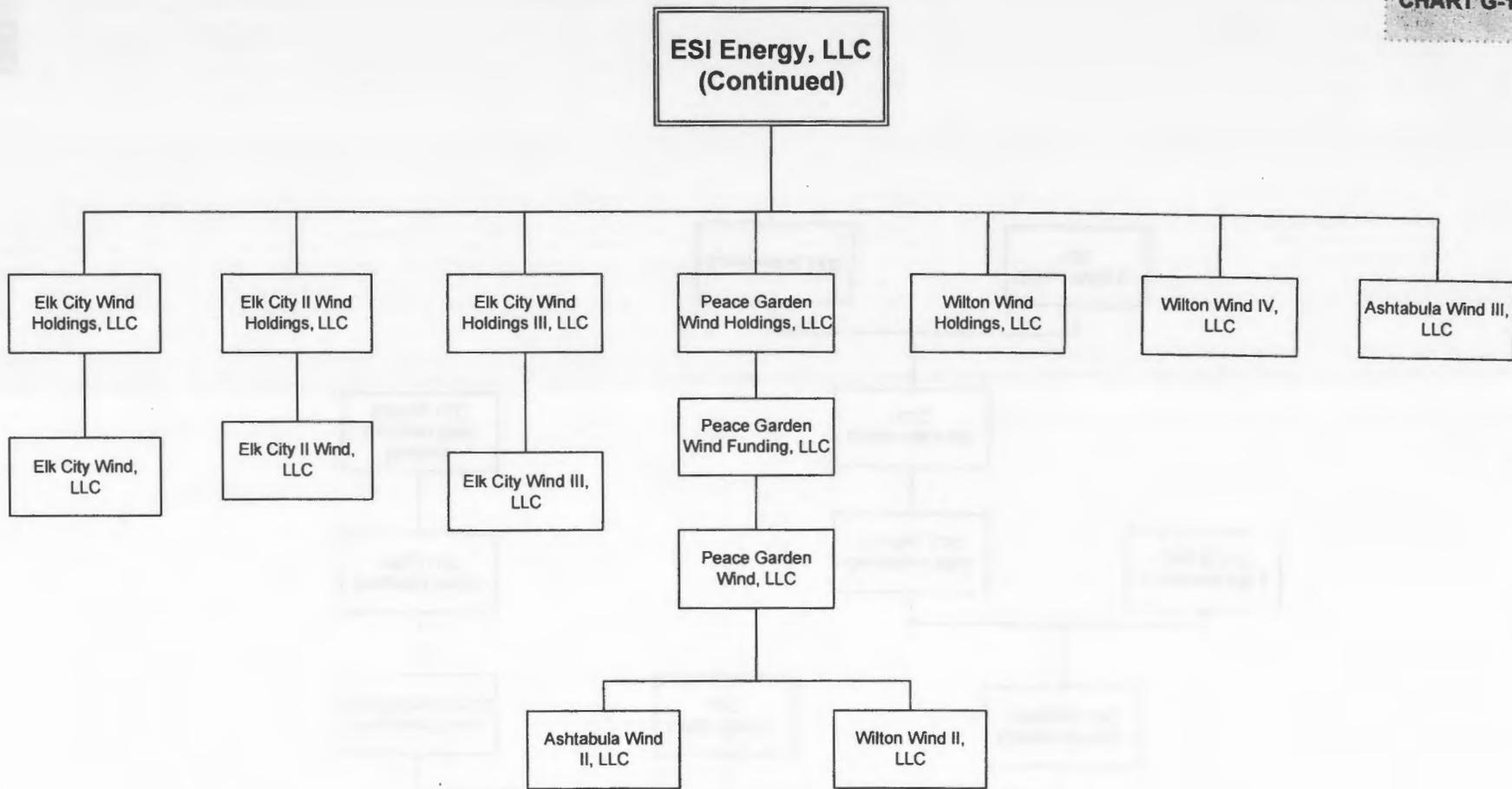
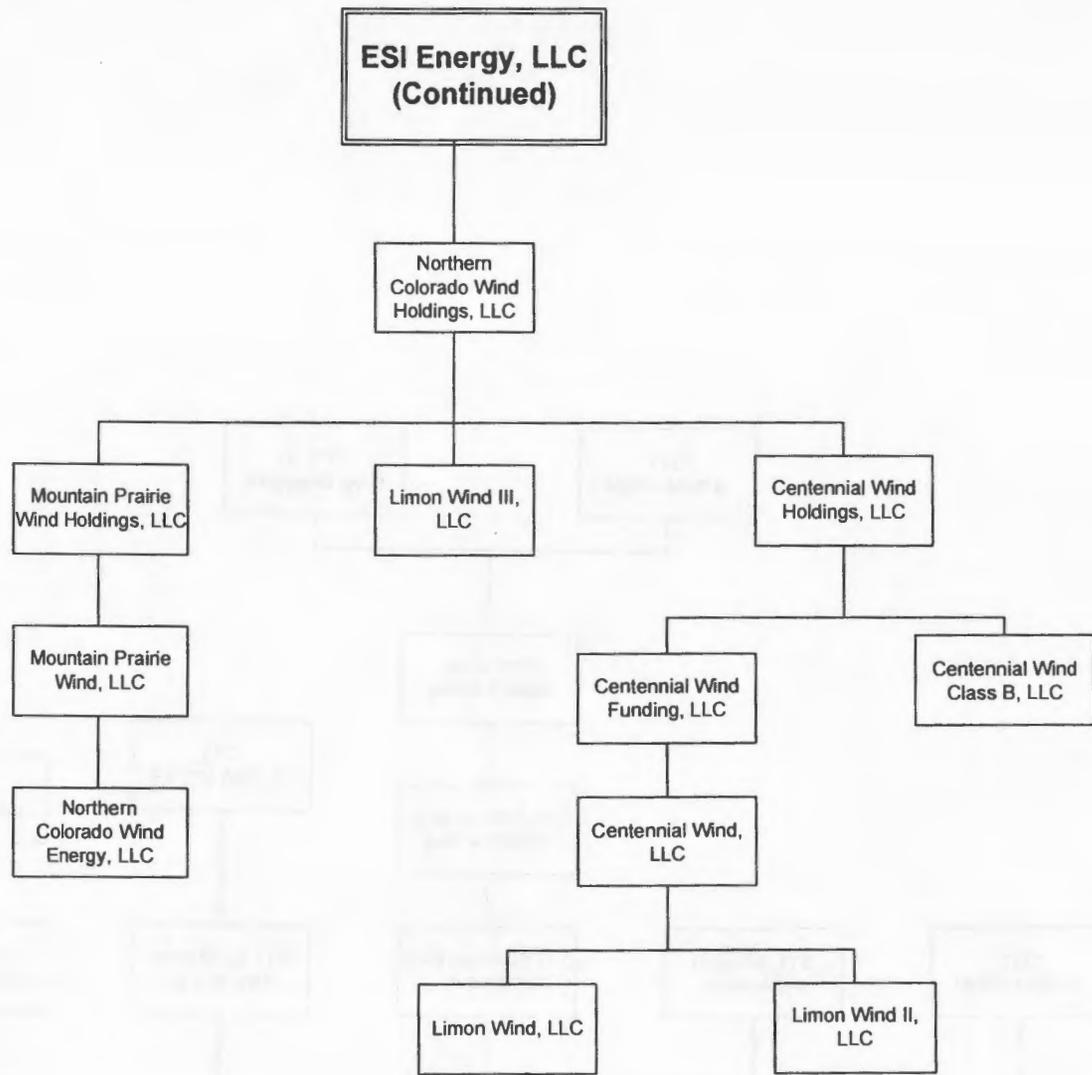
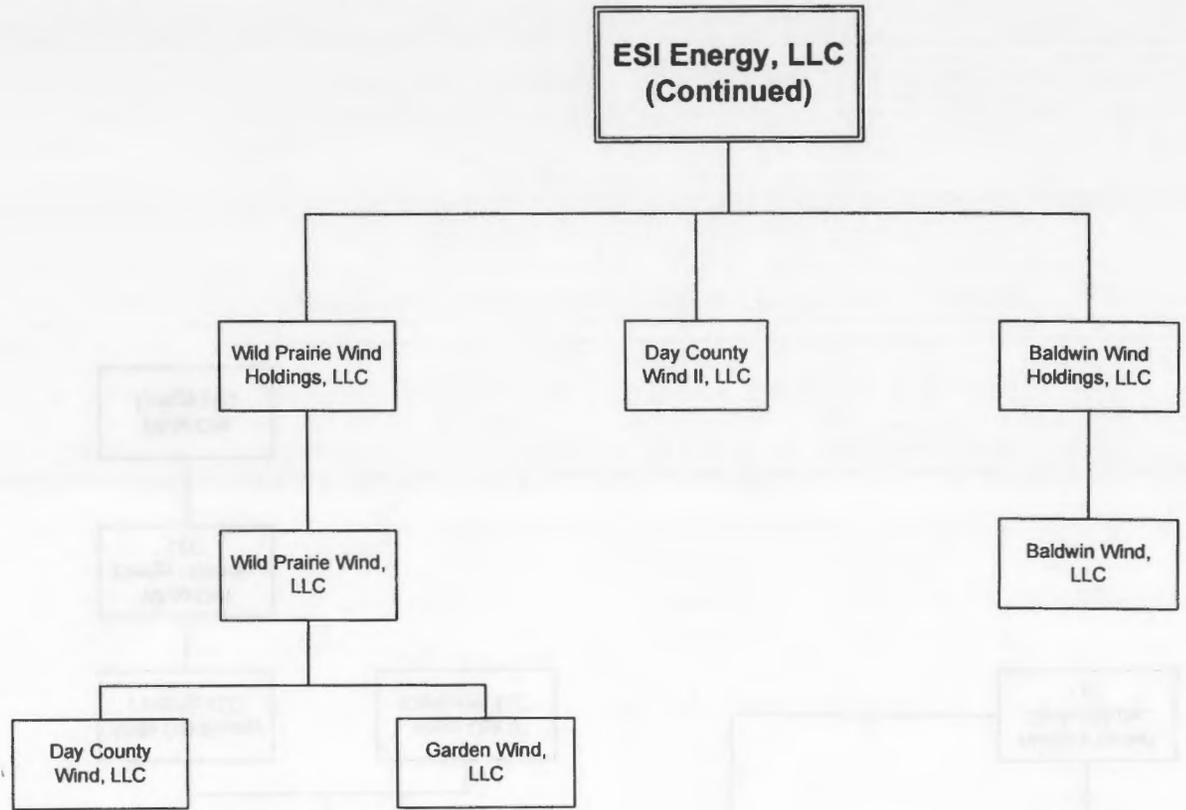


CHART G-11



454 - 19



ESI Energy, LLC
(Continued)

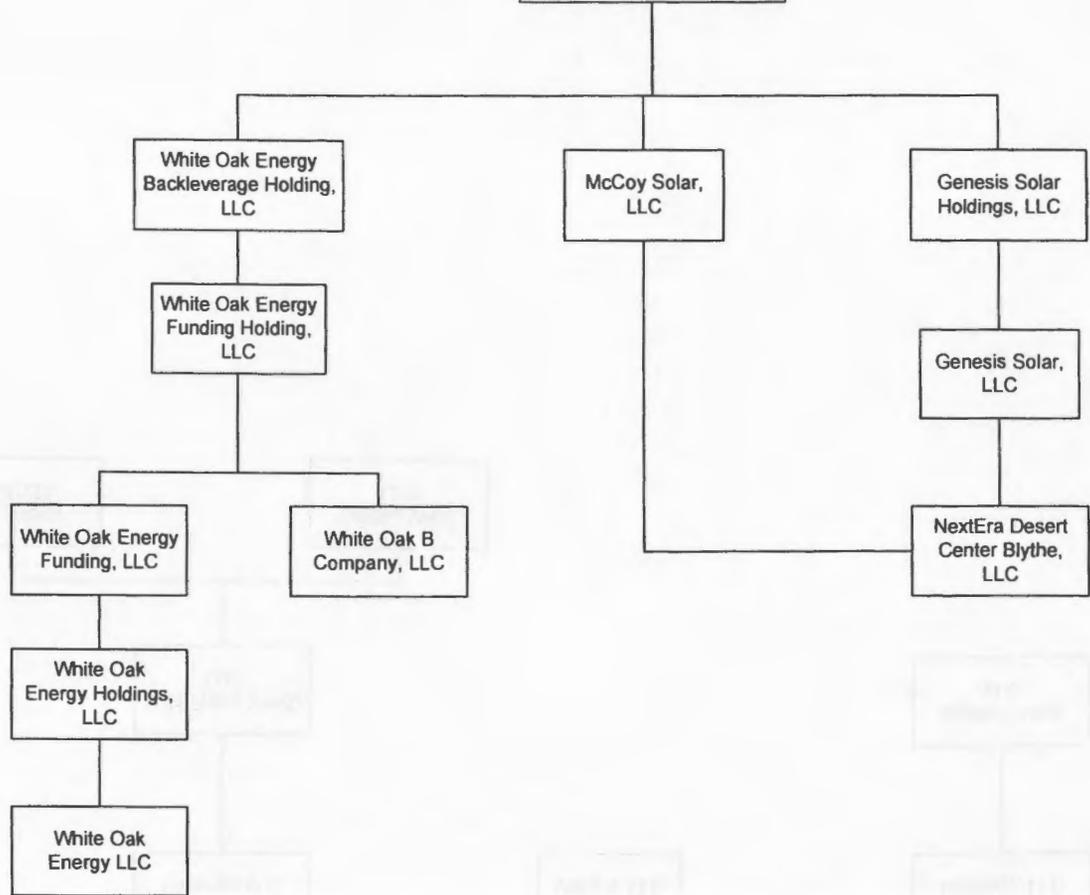
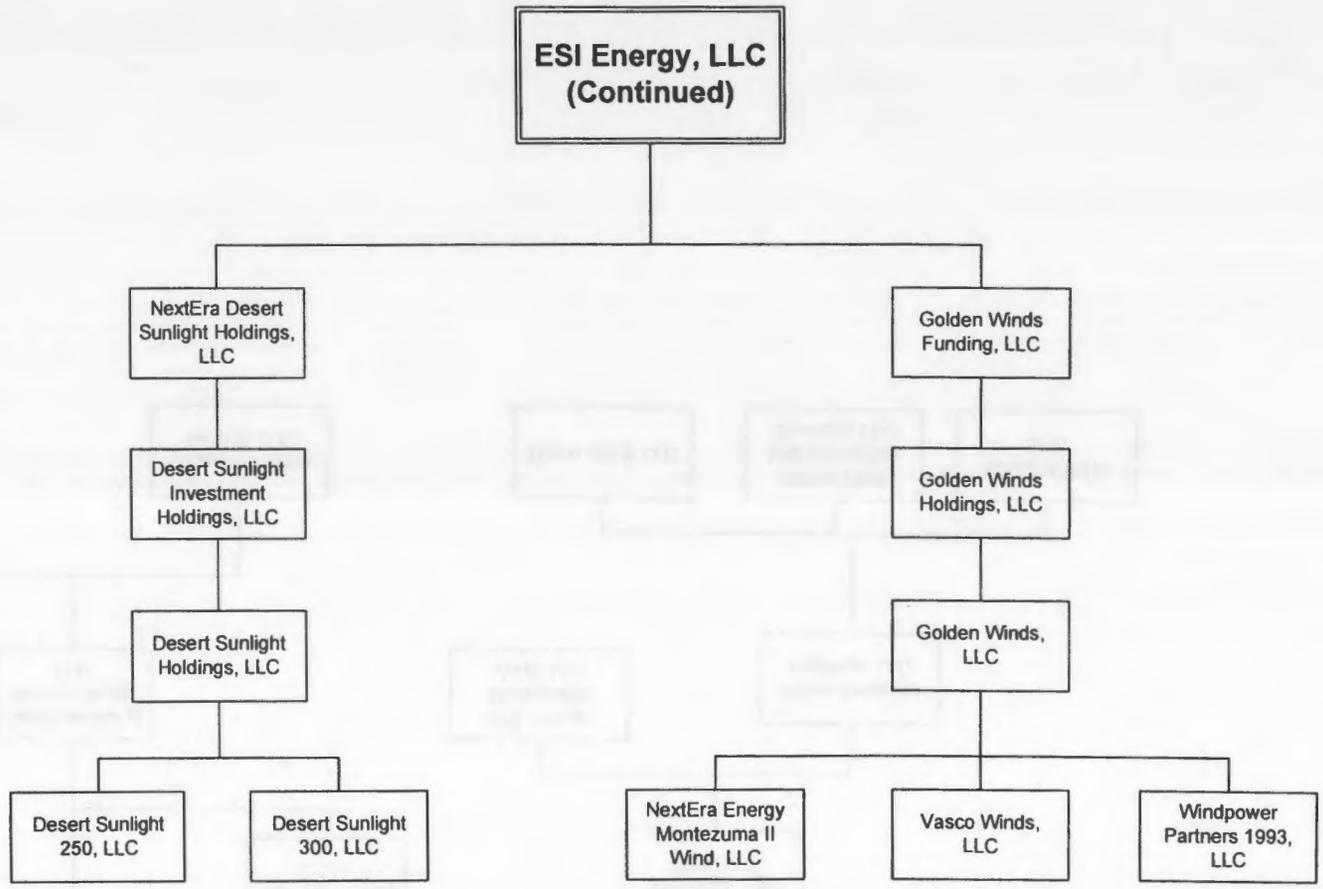


CHART G-14



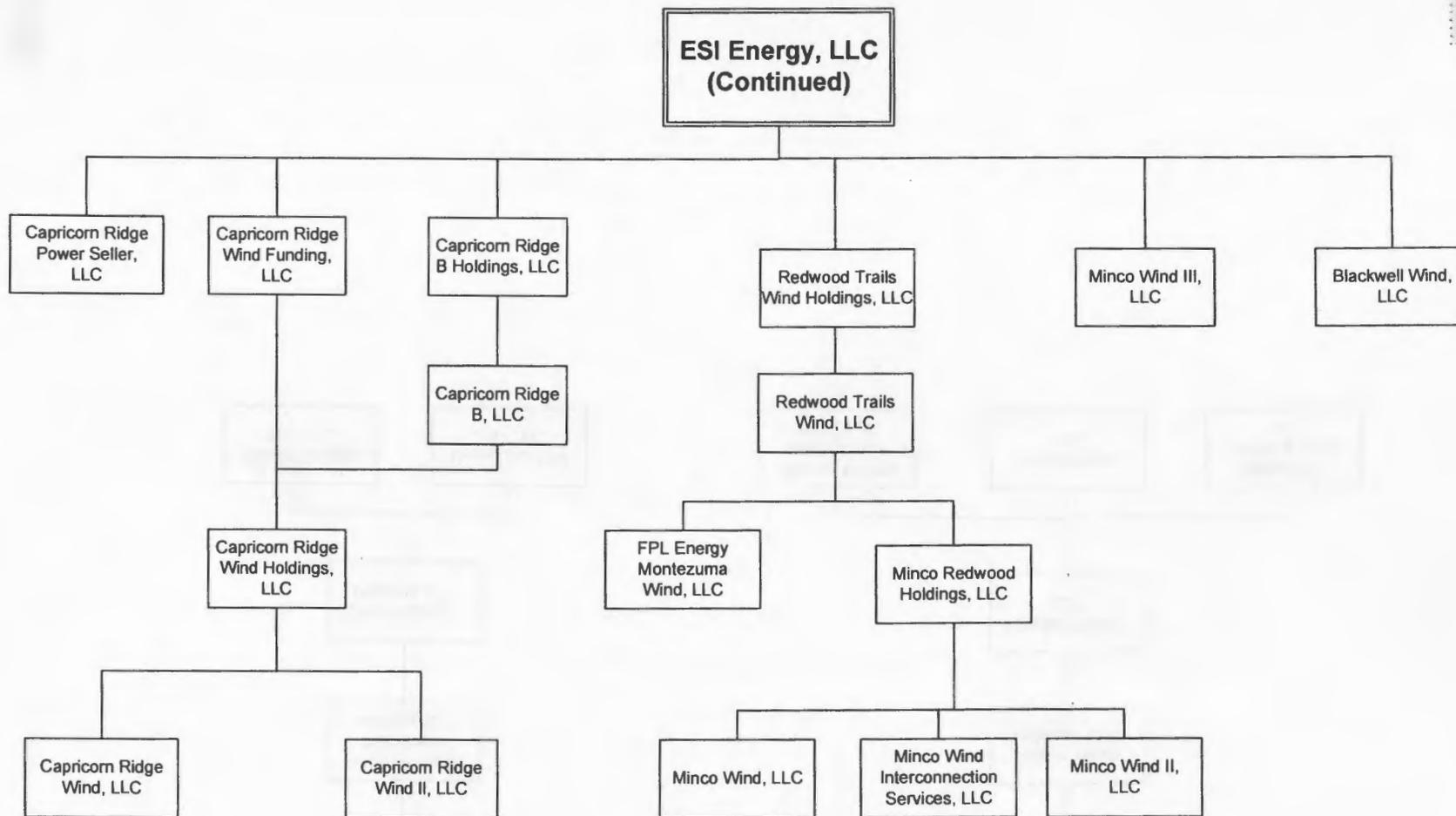
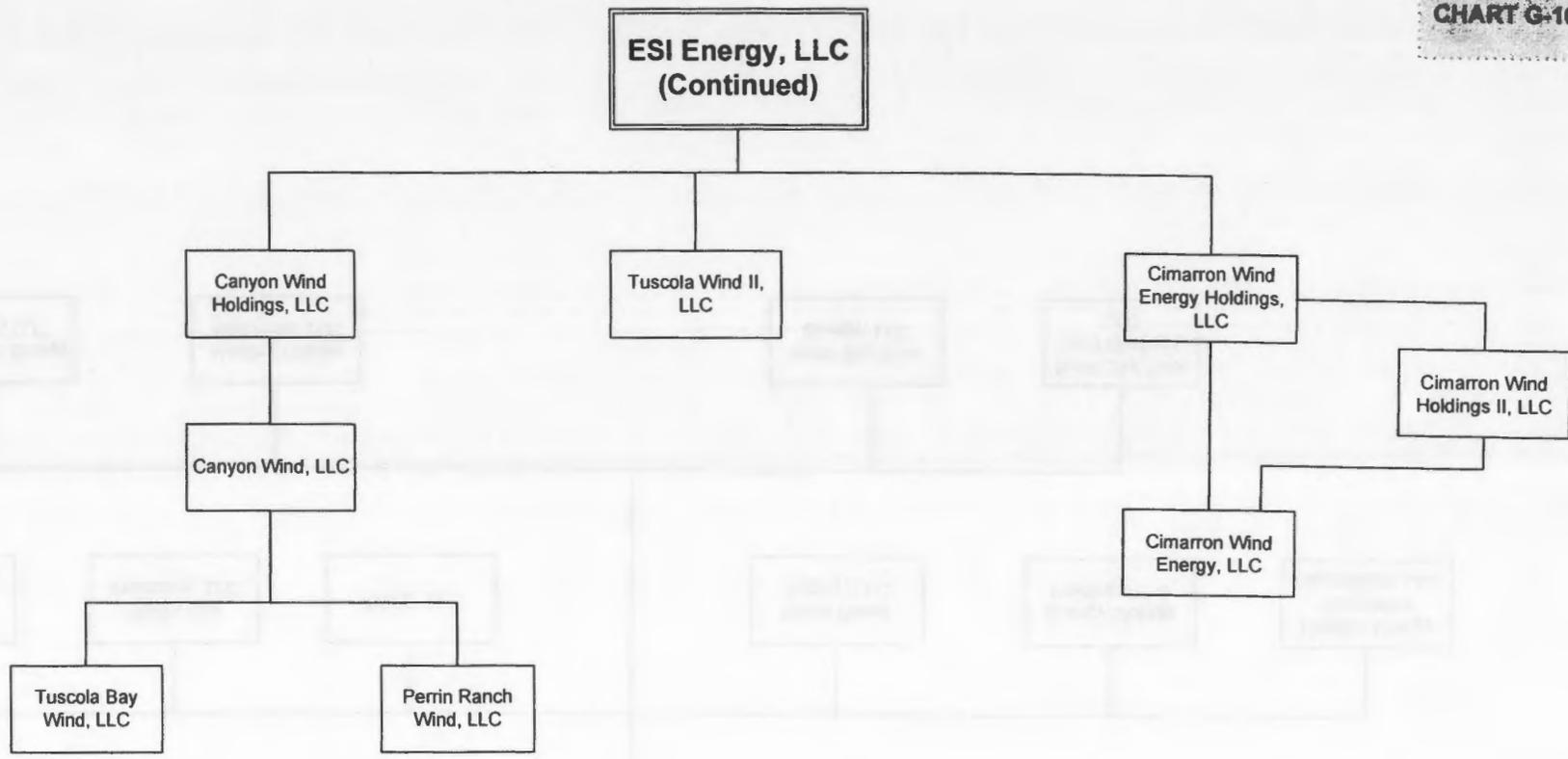
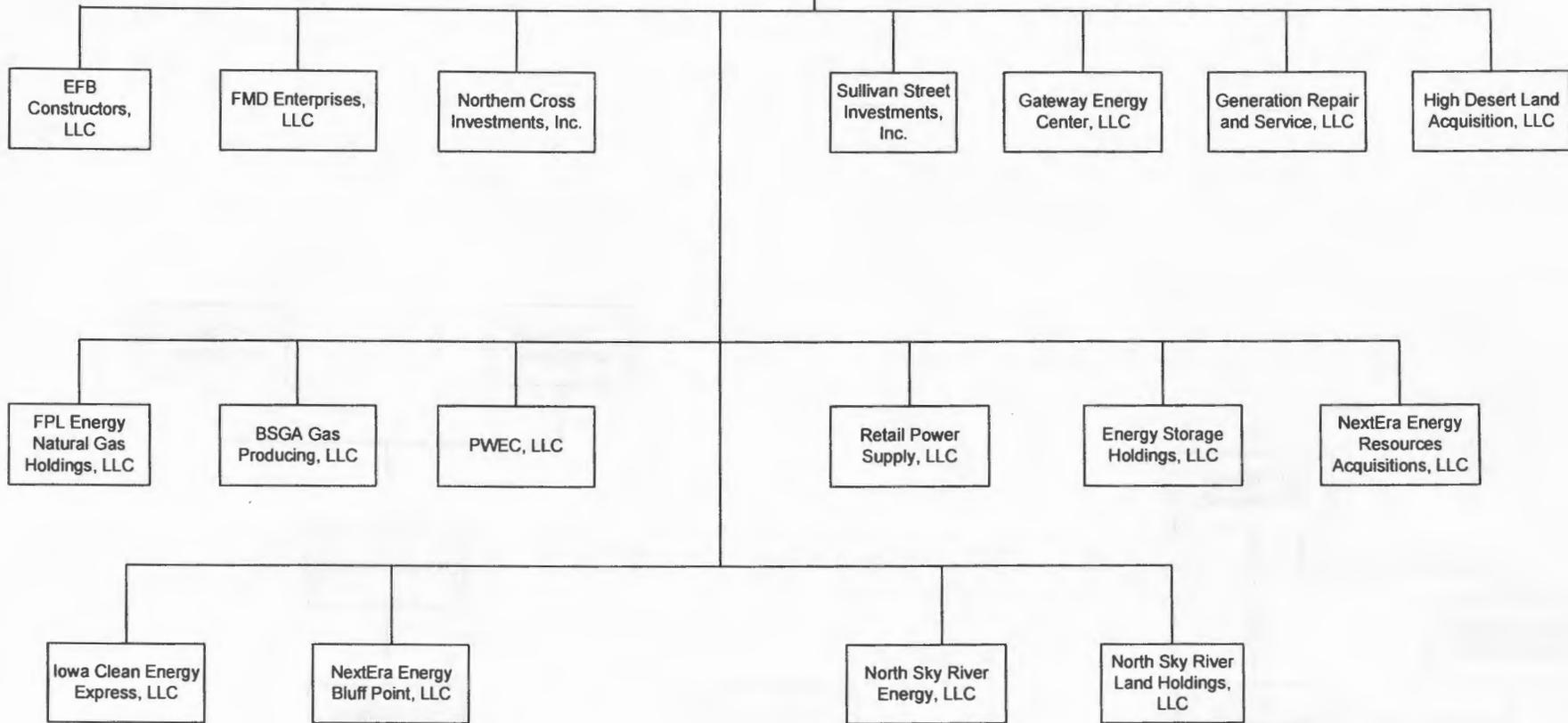


CHART G-16

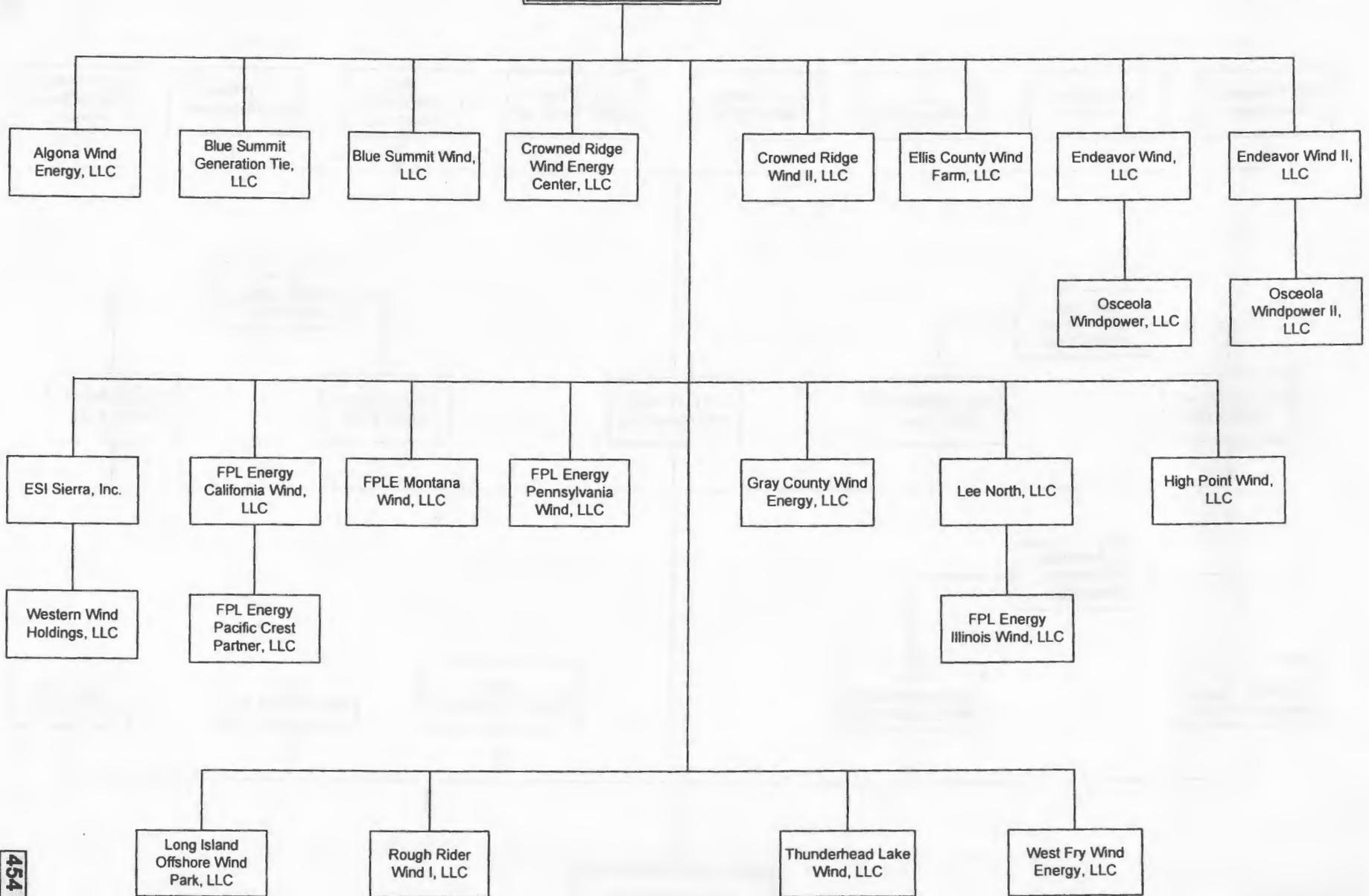


ESI Energy, LLC
(Continued)



**ESI Energy, LLC
(Continued)**

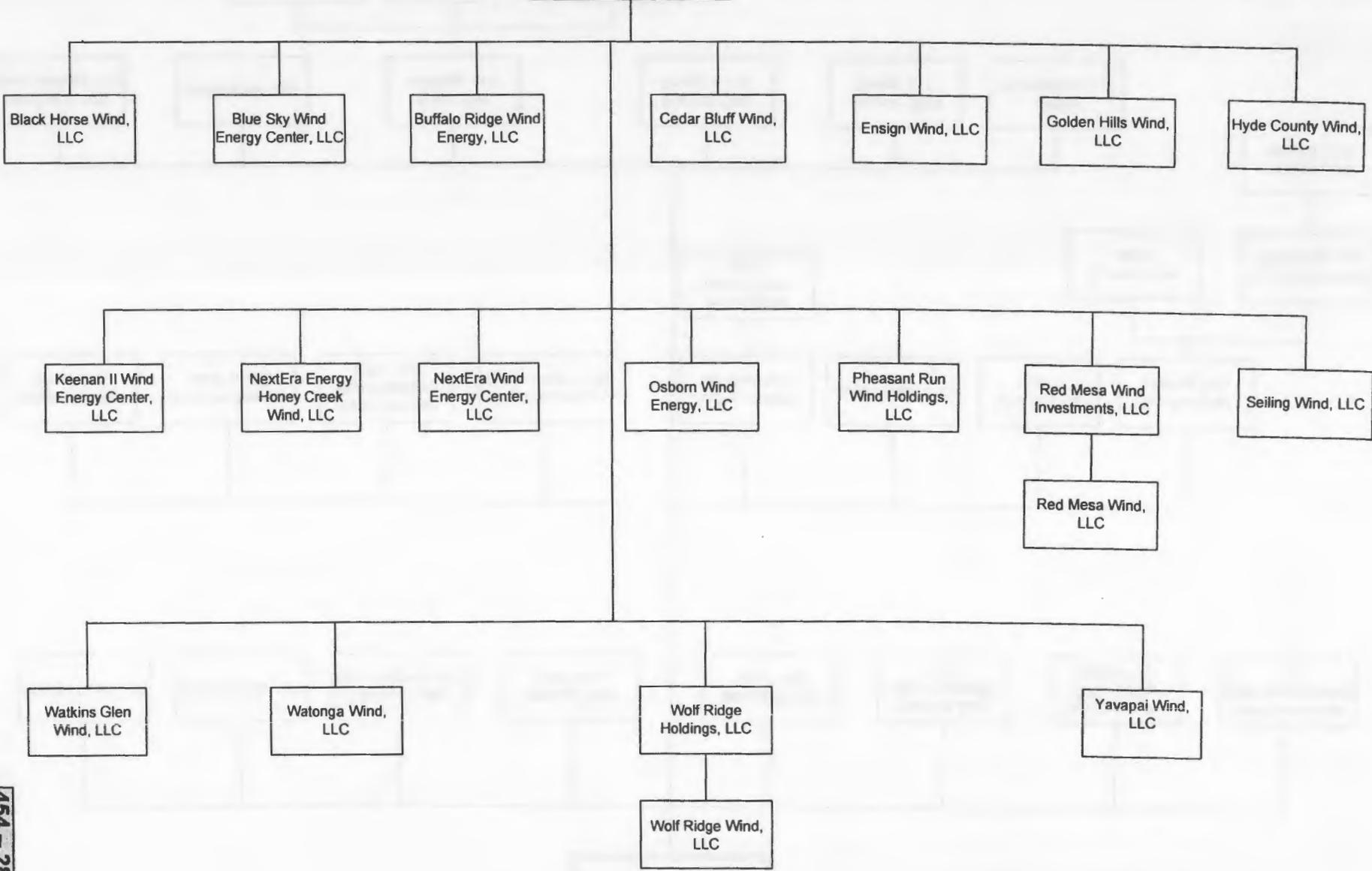
CHART G-19



454 - 27

**ESI Energy, LLC
(Continued)**

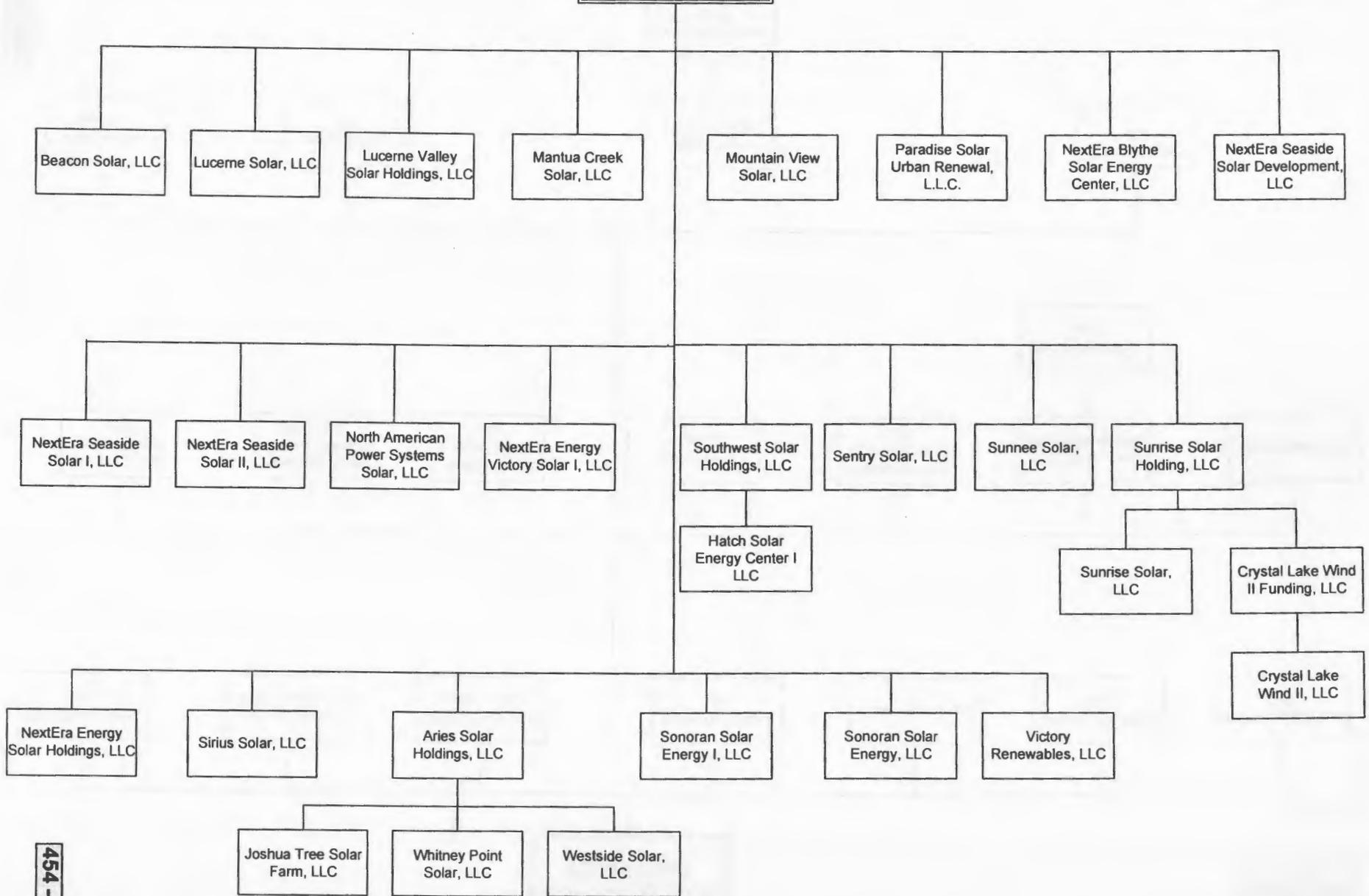
CHART G-20



454 - 28

**ESI Energy, LLC
(Continued)**

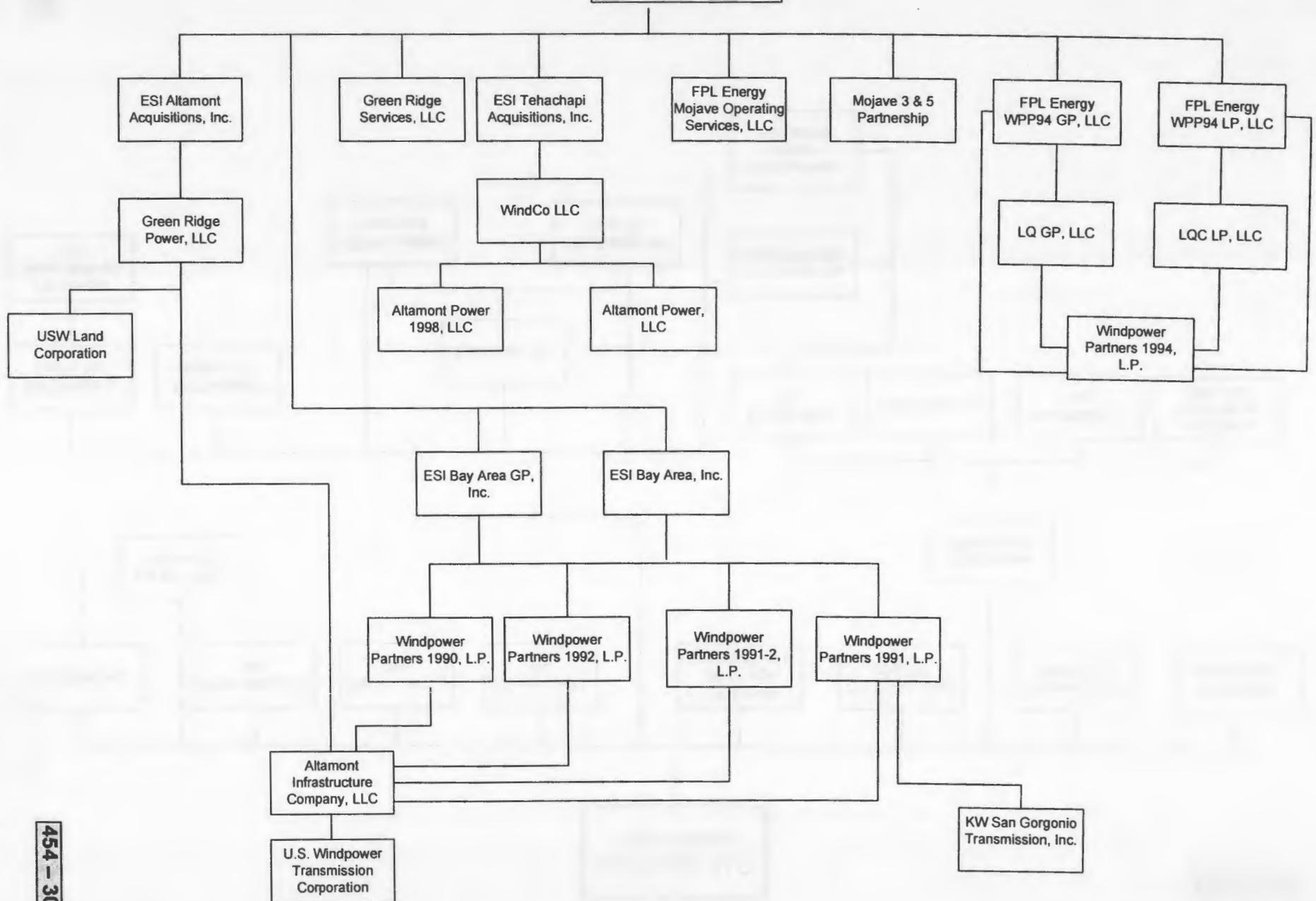
CHART G-21



454 - 29

**ESI Energy, LLC
(Continued)**

CHART G-22

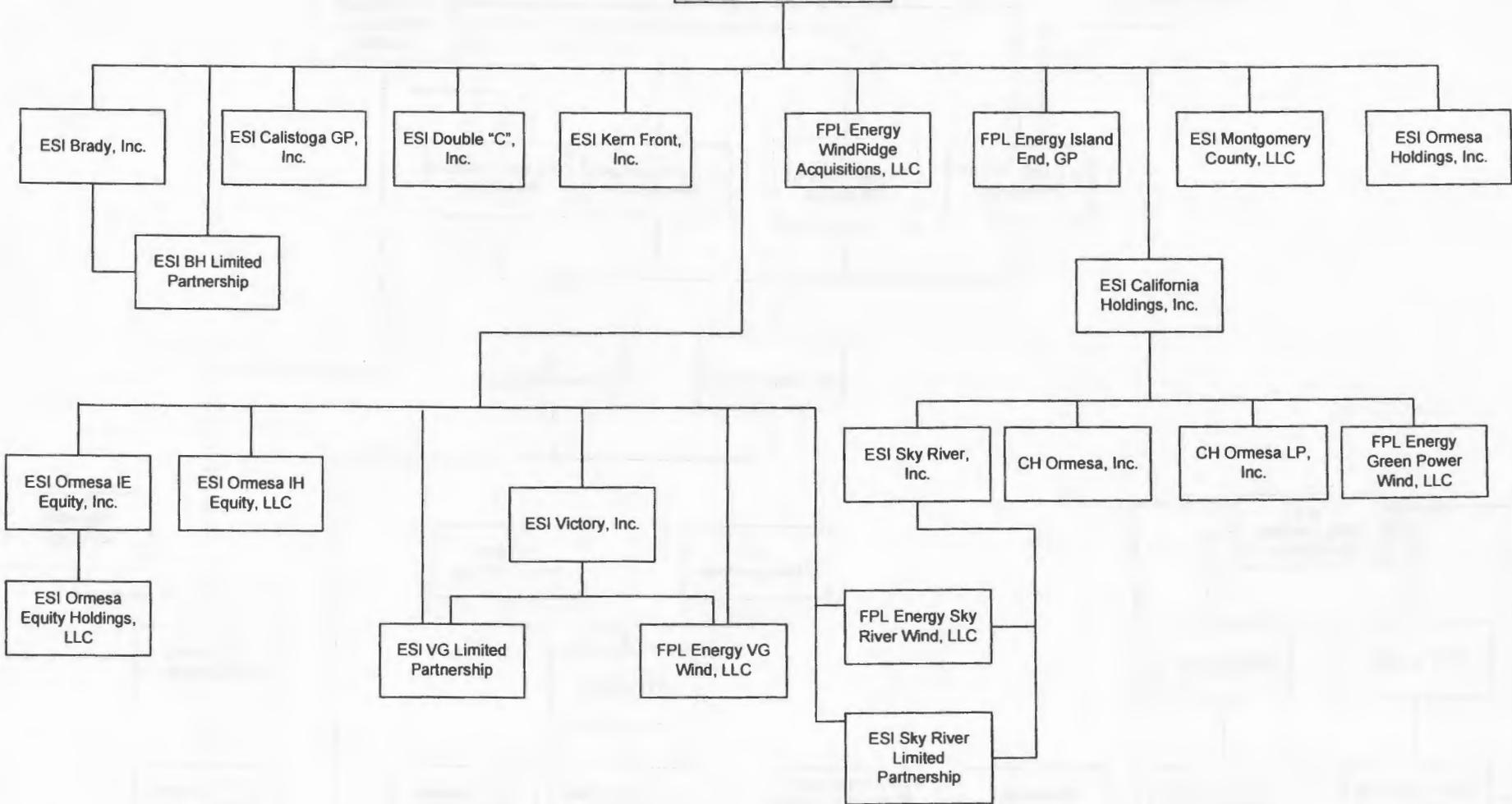


454 - 30

LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

ULC = Unlimited Liability Corporation

ESI Energy, LLC
(Continued)



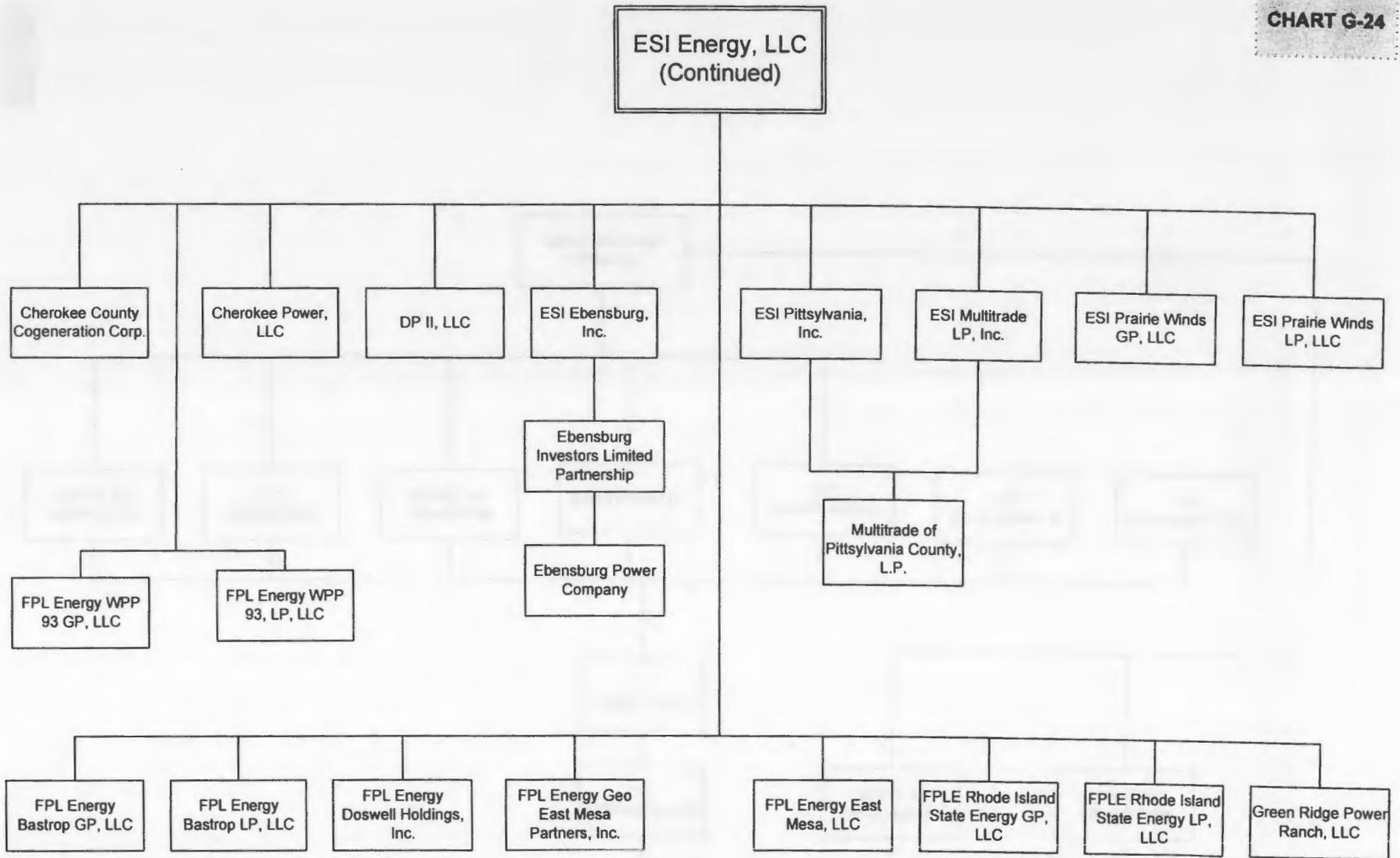
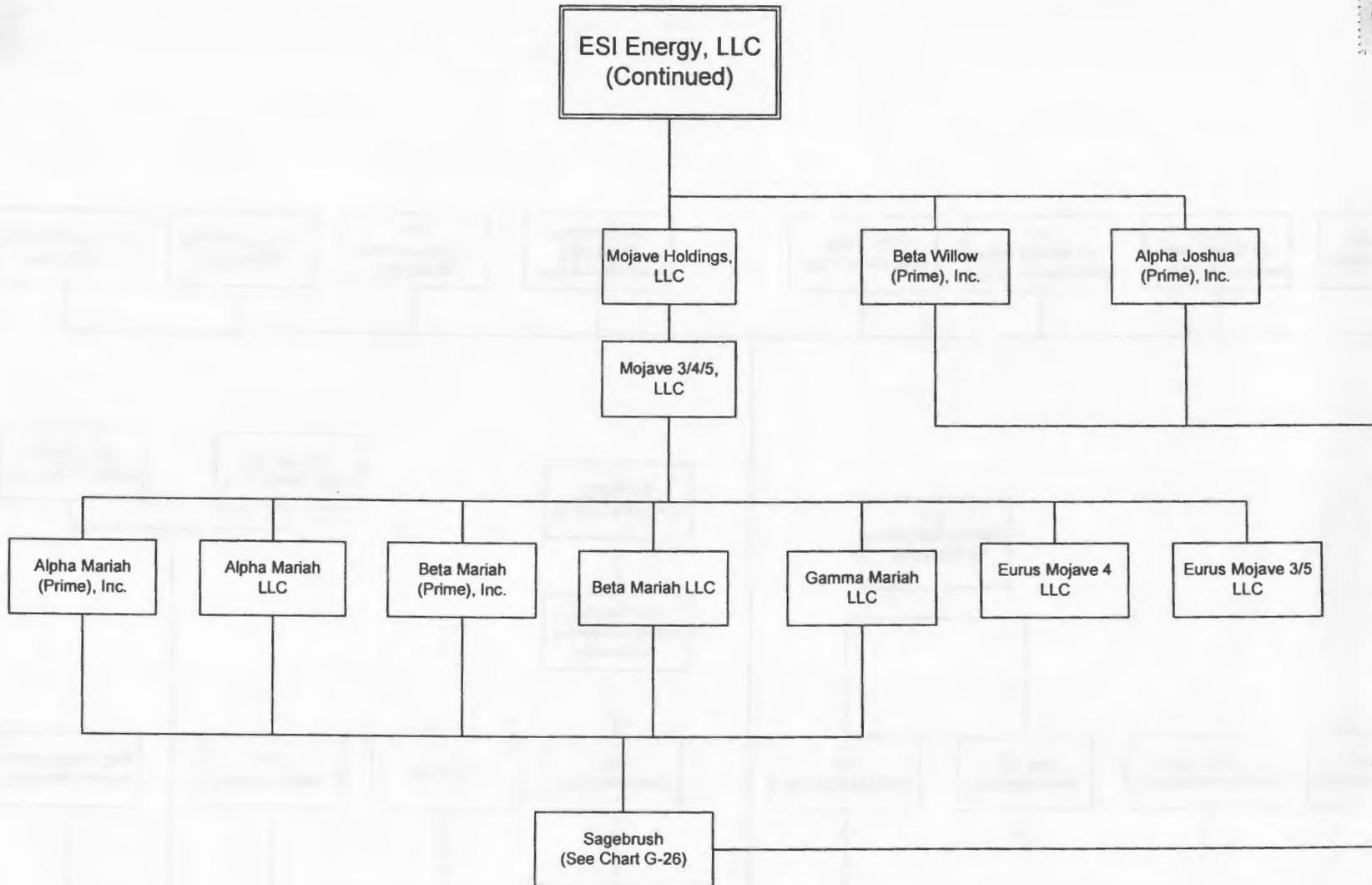
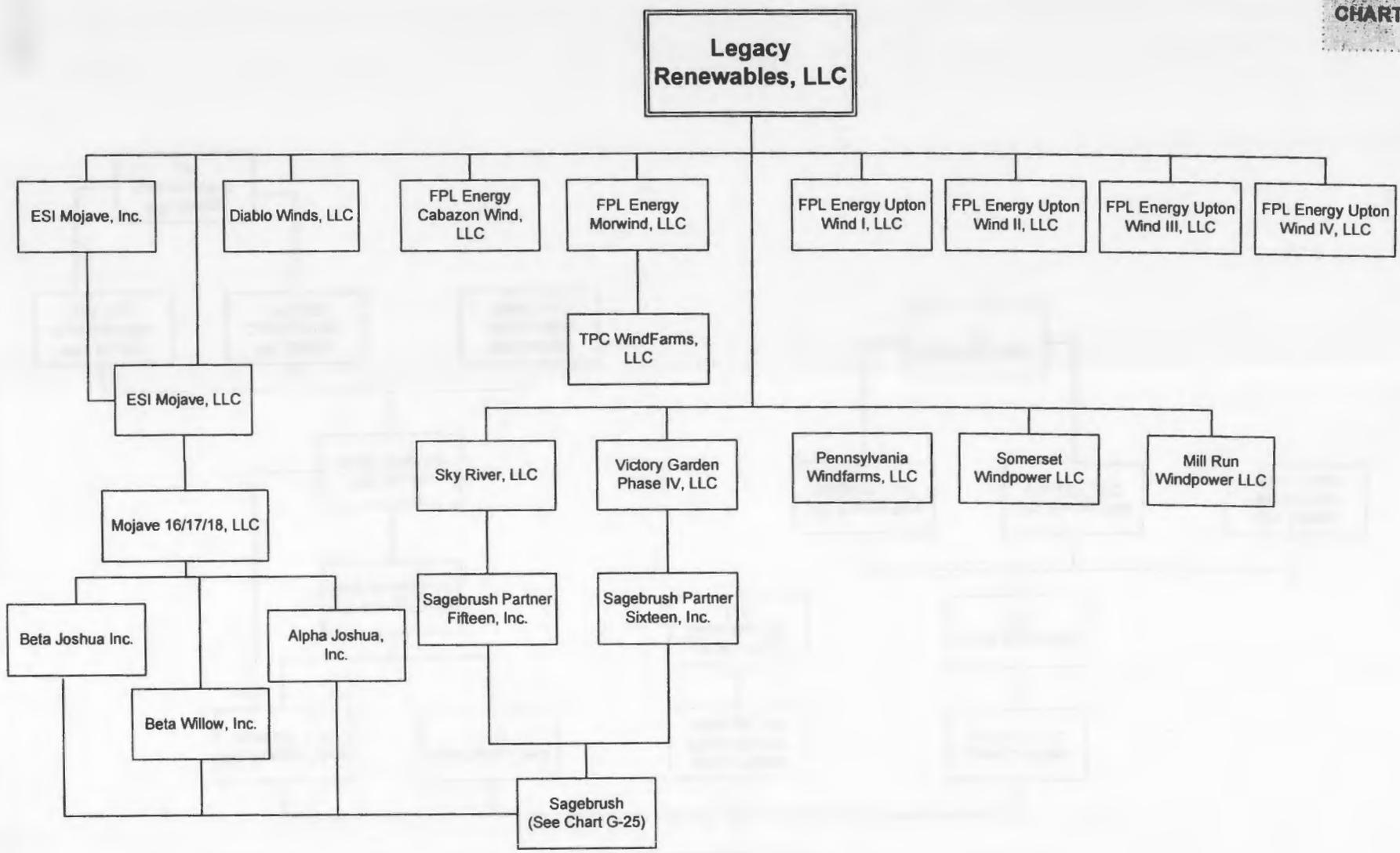


CHART G-25



454 - 33

CHART G-26



454 - 34

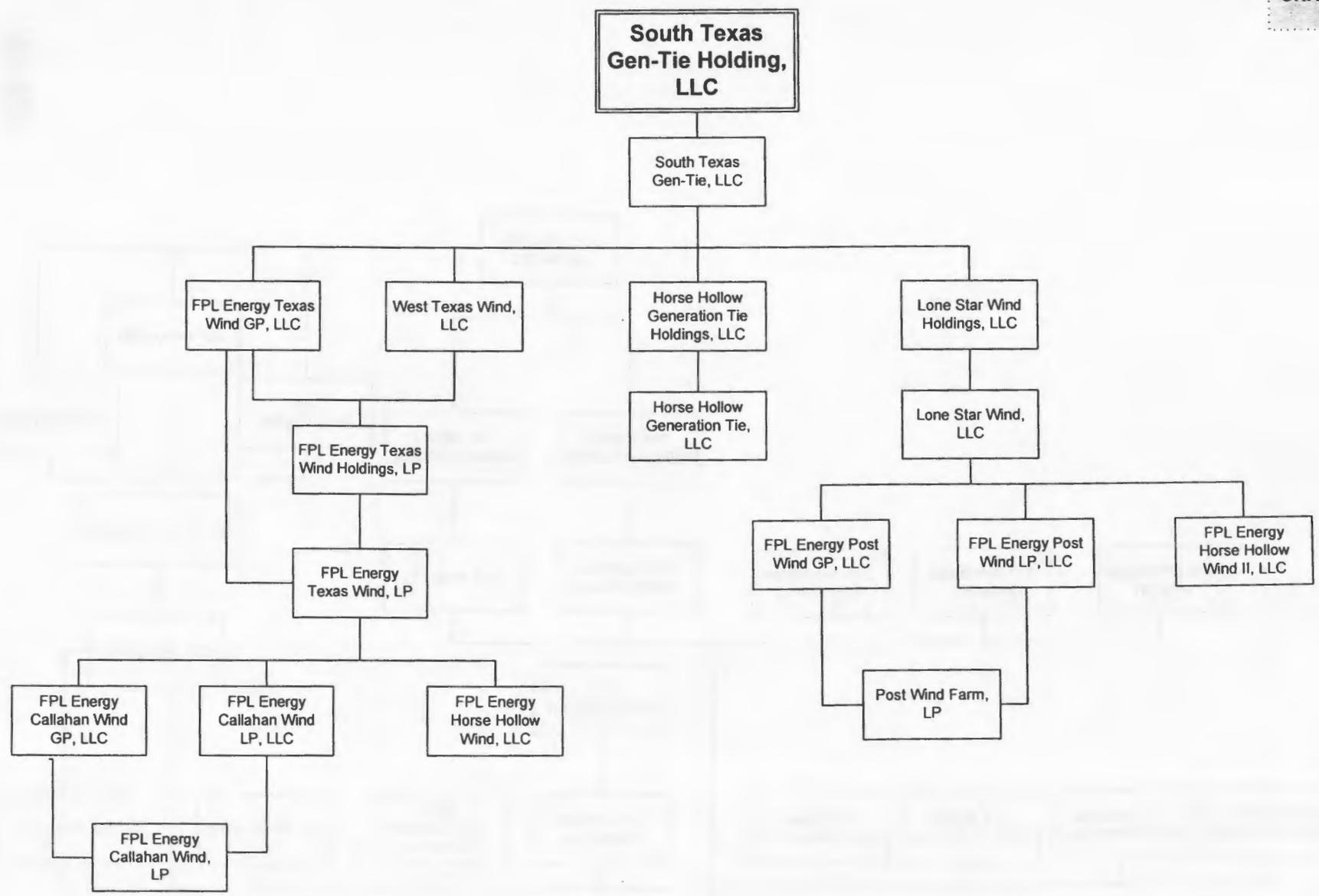
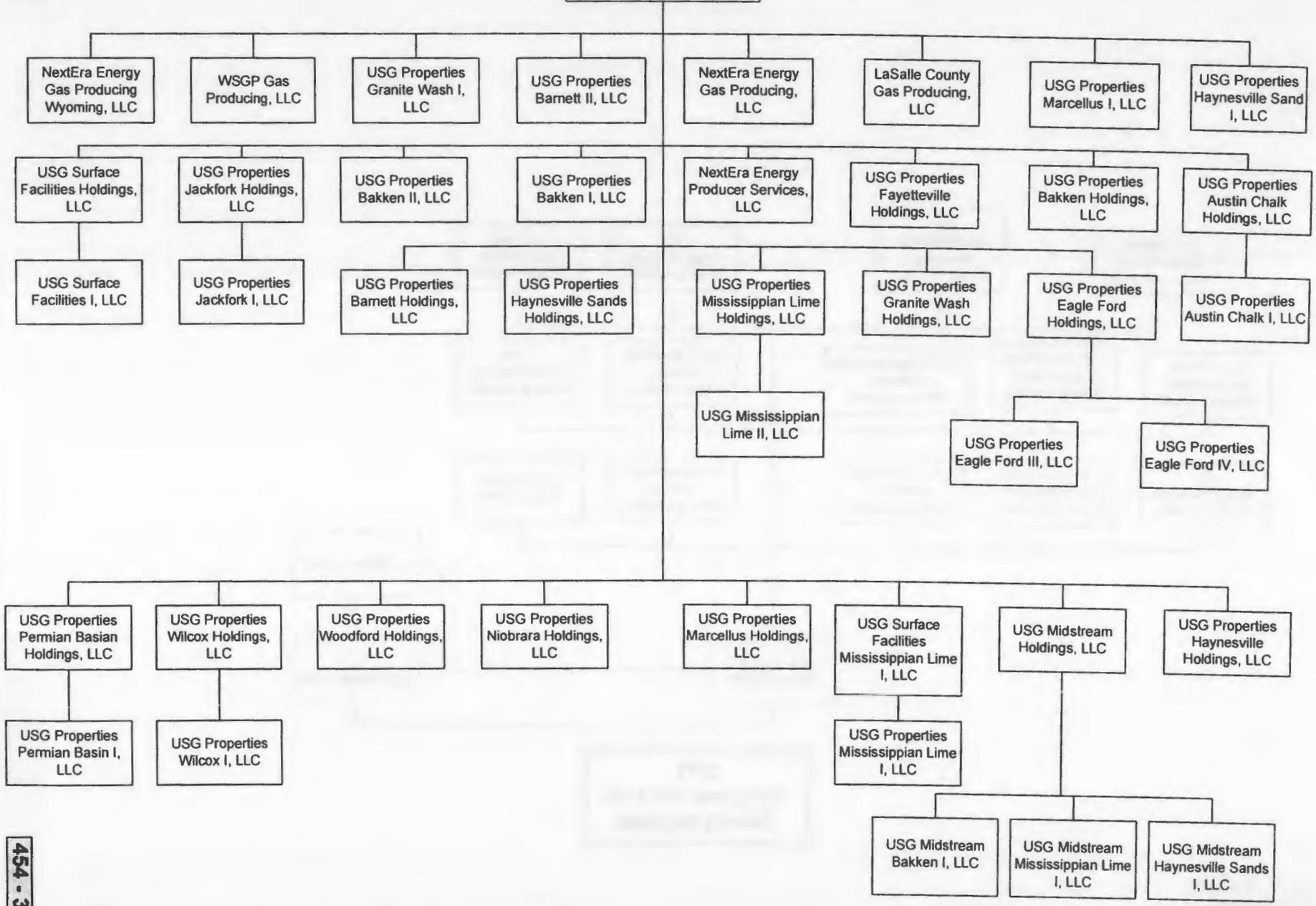
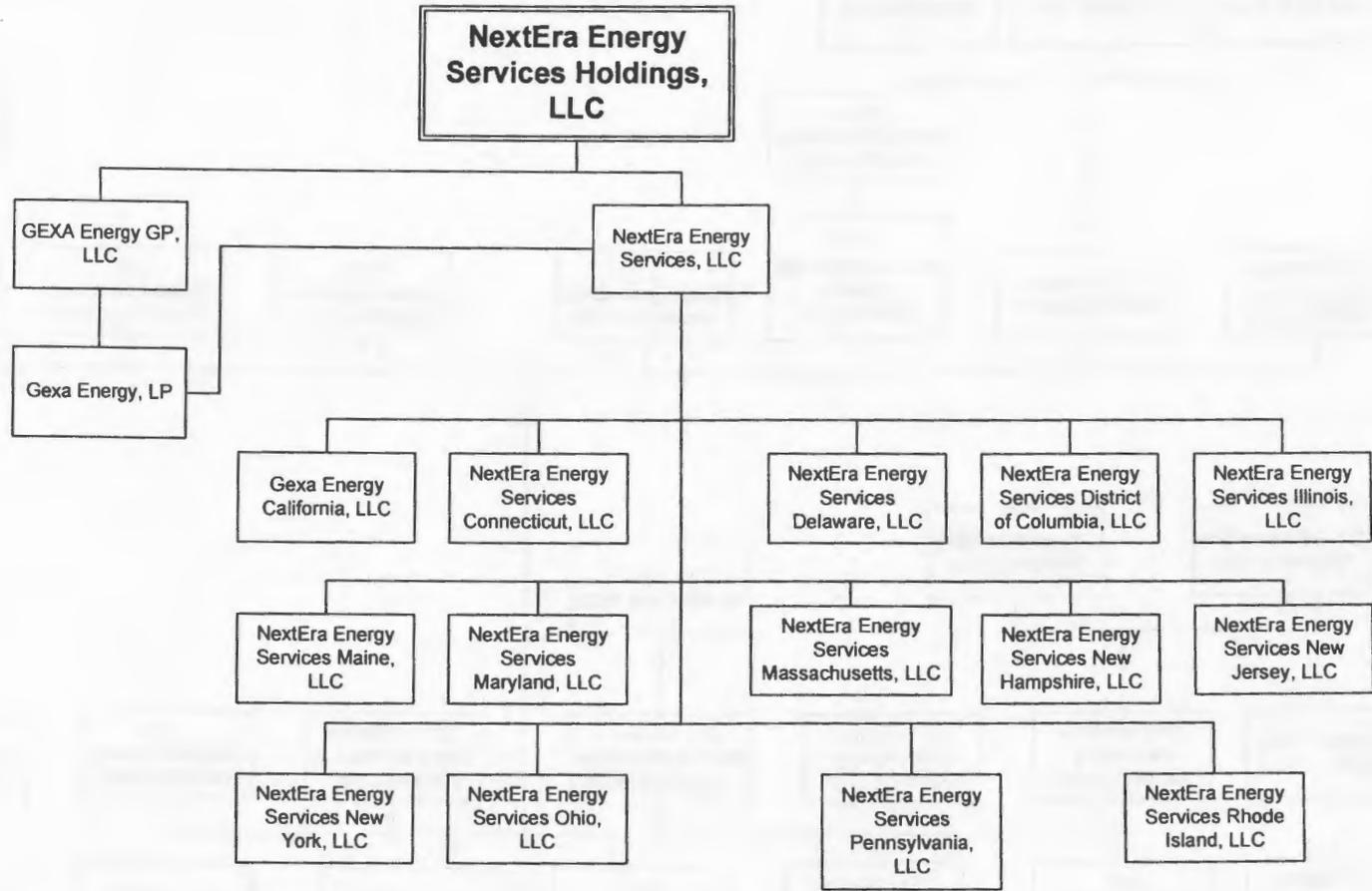
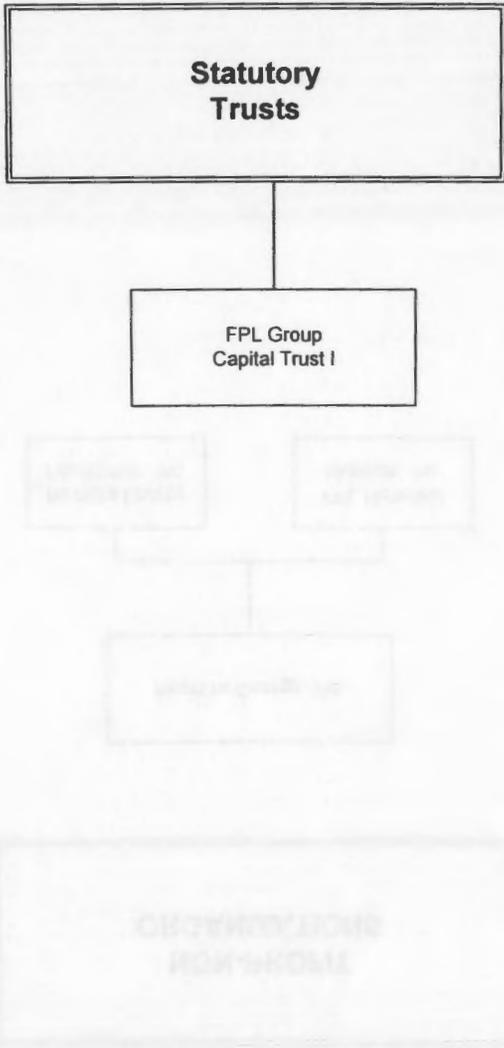


CHART G-28

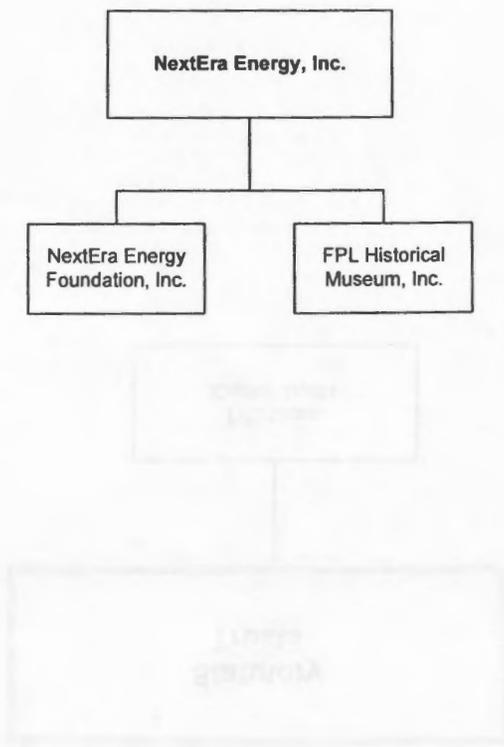
**USG Energy Gas
Producer
Holdings, LLC**



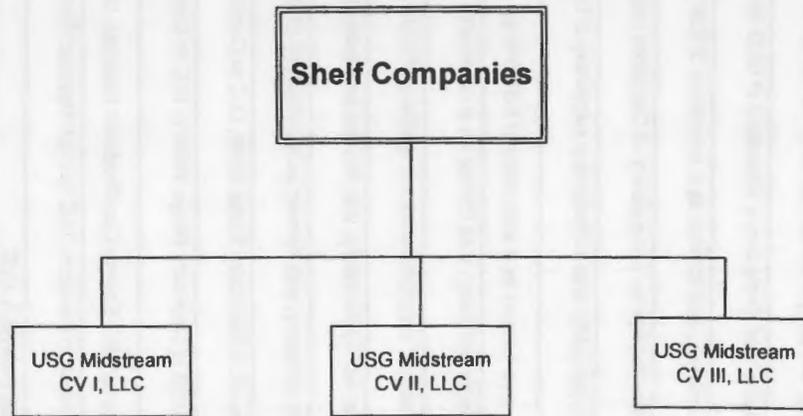




NON-PROFIT ORGANIZATIONS



454 - 39



ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2012

Provide any changes in corporate structure including partnerships,
 Minority interests and joint ventures, and an updated organizational chart

Line No	Effective Date (a)	Description of Change (b)
	1/1/2012	Capricorn Ridge Wind Funding, LLC assigned its ownership interest in Capricorn Ridge Wind, LLC to Capricorn Ridge Power Seller, LLC
	1/1/2012	Capricorn Ridge Wind Funding, LLC assigned its ownership interest in Capricorn Ridge Wind II, LLC to Capricorn Ridge Power Seller, LLC
	1/9/2012	NextEra Energy Capital Holdings, Inc. assigned its ownership interest in Inventus Holdings, LLC to NextEra Energy Resources, LLC
	1/24/2012	USG Surface Facilities Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Gas Producer Holdings, LLC
	1/24/2012	USG Surface Facilities I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Surface Facilities Holdings, LLC
	1/26/2012	Capricorn Ridge B Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	1/26/2012	Capricorn Ridge B, LLC, a Delaware limited liability company, was formed as a subsidiary of Capricorn Ridge B Holdings, LLC
	2/2/2012	Eastern Colorado Interconnect, LLC, a Delaware limited liability company, was formed as a subsidiary of Limon Wind, LLC and Limon Wind II, LLC
	2/14/2012	Watkins Glen Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	2/14/2012	USG Properties Jackfork Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Gas Producer Holdings, LLC
	2/14/2012	USG Properties Jackfork I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Jackfork Holdings, LLC
	2/14/2012	USG Properties Austin Chalk Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Gas Producer Holdings, LLC
	2/14/2012	USG Properties Austin Chalk I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Austin Chalk Holdings, LLC
	2/22/2012	Capricorn Ridge Power Seller, LLC assigned its ownership interest in Capricorn Ridge Wind, LLC to Capricorn Ridge Wind Holdings, LLC
	2/22/2012	Capricorn Ridge Power Seller, LLC assigned its ownership interest in Capricorn Ridge Wind II, LLC to Capricorn Ridge Wind Holdings, LLC
	3/26/2012	NextEra Energy Gas Producer Holdings, LLC changed its name to USG Energy Gas Producer Holdings, LLC
	3/26/2012	ESI Energy, LLC assigned its interest in High Majestic Interconnection Services, LLC to High Majestic Wind II, LLC and High Majestic Wind Energy Center, LLC
	3/27/2012	Aledo Gas Producing, LLC changed its name to USG Properties Barnett II, LLC
	3/27/2012	Chenango Gas Producing, LLC changed its name to USG Properties Marcellus I, LLC
	3/28/2012	NextEra Energy Capital Holdings, Inc. acquired partial ownership interest in ClearSky Power & Technology Fund I LLC, a Delaware limited liability company
	4/2/2012	Wise Wells Holdings, LLC, a Delaware limited liability company, was dissolved
	4/3/2012	USG Properties Bakken Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	4/3/2012	USG Properties Barnett Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	4/3/2012	USG Properties Granite Wash Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	4/3/2012	USG Properties Haynesville Sands Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	4/3/2012	USG Properties Marcellus Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2012

Provide any changes in corporate structure including partnerships,
 Minority interests and joint ventures, and an updated organizational chart

Line No	Effective Date (a)	Description of Change (b)
	4/3/2012	USG Properties Mississippian Lime Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	4/13/2012	DABM, LLC, a Delaware limited liability company, was dissolved
	5/1/2012	USG Properties Eagle Ford Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	5/1/2012	USG Properties Eagle Ford III, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Eagle Ford Holdings, LLC
	5/3/2012	USG Properties Fayetteville Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	5/3/2012	USG Properties Haynesville Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	5/3/2012	USG Properties Niobrara Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	5/3/2012	USG Properties Woodford Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	5/7/2012	Minudie Wind, Inc., a New Brunswick, Canada company, was formed as a subsidiary of Next Era Energy Canada, ULC
	5/22/2012	Sirius Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	5/31/2012	NextEra Energy Canada, ULC assigned its ownership interest in St. Clair Holding, Inc. to St. Clair Investment Holding, Inc.
	6/5/2012	Centennial Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Northern Colorado Wind Holdings, LLC
	6/5/2012	Centennial Wind Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of Centennial Wind Holdings, LLC
	6/5/2012	Centennial Wind Portfolio, LLC, a Delaware limited liability company, was formed as a subsidiary of Centennial Wind Funding, LLC
	6/7/2012	Tuscola Wind II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	6/13/2012	High Majestic II Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	6/13/2012	High Majestic II Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of High Majestic II Funding, LLC
	6/13/2012	High Majestic II Wind Properties, LLC, a Delaware limited liability company, was formed as a subsidiary of High Majestic II Holdings, LLC
	6/15/2012	USG Midstream Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra US Gas Assets, LLC
	6/15/2012	USG Midstream Bakken I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Midstream Holdings, LLC
	6/15/2012	NextEra Blythe Solar Energy Center, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	6/18/2012	USG Properties Wilcox Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	6/18/2012	USG Properties Wilcox I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Wilcox Holdings, LLC
	6/20/2012	Golden Winds Purchaser, LLC, a Delaware limited liability company, was merged with and into Golden Winds, LLC
	6/21/2012	USG Midstream Mississippian Lime I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Midstream Holdings, LLC
	6/30/2012	Eurus Mojave 90 LLC assigned its interest in Mojave 3/4/5 LLC to Mojave Holdings, LLC
	7/5/2012	USG Midstream Haynesville Sands I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Midstream Holdings, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2012

Provide any changes in corporate structure including partnerships,
 Minority interests and joint ventures, and an updated organizational chart

Line No	Effective Date (a)	Description of Change (b)
	7/5/2012	ESI Energy, LLC assigned its ownership interest in High Majestic Wind II, LLC to High Majestic II Wind Properties, LLC
	7/19/2012	FPL Energy Island End GP, LLC sold its interest in Birch Limited Partnership to outside third party, Birch Power Corporation
	7/25/2012	USG Properties Eagle Ford IV, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Eagle Ford Holdings, LLC
	7/25/2012	USG Properties Mississippian Lime II, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Mississippian Lime Holdings, LLC
	8/1/2012	Cimarron Wind Energy Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	8/1/2012	Cimarron Wind Energy Holdings II, LLC, a Delaware limited liability company, was formed as a subsidiary of Cimarron Wind Energy Holdings, LLC
	8/1/2012	Canyon Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	8/1/2012	Canyon Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of Canyon Wind Holdings, LLC
	8/1/2012	Eastern Colorado Interconnect, LLC, a Delaware limited liability company, was merged with and into Limon Wind, LLC
	8/2/2012	Centennial Wind Portfolio, LLC changed its name to Centennial Wind, LLC
	8/13/2012	NextEra Energy Victory Solar I, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	8/13/2012	NextEra Energy Victory Solar II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	8/13/2012	Centennial Wind Class B, LLC, a Delaware limited liability company, was formed as a subsidiary of Centennial Wind Holdings, LLC
	8/16/2012	ESI Energy, LLC assigned its interest in Perrin Ranch Wind, LLC to Canyon Wind, LLC
	8/16/2012	ESI Energy, LLC assigned its interest in Tuscola Bay Wind, LLC to Canyon Wind, LLC
	8/22/2012	NextEra Energy Transmission Investments, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Transmission, LLC
	8/31/2012	NextEra Energy Victory Solar II, LLC changed its name to Victory Renewables, LLC
	8/31/2012	Centennial Wind Funding, LLC assigned its interest in Centennial Wind, LLC to Centennial Wind Holdings, LLC and Centennial Wind Class B, LLC
	9/6/2012	NextEra Energy Resources Acquisitions, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	9/6/2012	NextEra Energy Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	9/7/2012	USG Surface Facilities Mississippian Lime I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Mississippian Lime I, LLC
	9/14/2012	NextBridge Infrastructure LP, an Ontario, Canada limited partnership, was formed as a subsidiary of NextEra Energy Canada, ULC
	9/21/2012	NextEra Energy UCT Holding, Inc., a New Brunswick, Canada corporation, was formed as a subsidiary of NextEra Energy Canada, ULC
	9/21/2012	NextEra Energy NextBridge Holding, Inc., a New Brunswick, Canada, was formed as a subsidiary of NextEra Energy Canada, ULC
	9/30/2012	NextEra US Gas Assets, LLC assigned its interest in USG Midstream Holdings, LLC to USG Energy Gas Producer Holdings, LLC
	10/2/2012	NextEra Canada Development & Acquisitions, Inc., a New Brunswick, Canada corporation, was formed as a subsidiary of NextEra Energy Canada, ULC
	10/2/2012	NextEra Canada Transmission Investments, Inc., a New Brunswick, Canada corporation, was formed as a subsidiary of NextEra Energy Canada, ULC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2012

Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart

Line No	Effective Date (a)	Description of Change (b)
	10/5/2012	Aries Solar Holding, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	10/11/2012	NextEra Energy Hawaii, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Transmission, LLC
	10/18/2012	FPL Natural Gas, LLC, a Florida limited liability company, was formed as a subsidiary of Florida Power & Light Company
	11/5/2012	FPL Group Trust I, a Delaware trust, was dissolved
	11/5/2012	FPL Group Trust II, a Delaware trust, was dissolved
	11/5/2012	FPL Group Capital Trust II, a Delaware trust, was dissolved
	11/5/2012	FPL Group Capital Trust III, a Delaware trust, was dissolved
	11/5/2012	Florida Power & Light Company Trust I, a Delaware trust, was dissolved
	11/5/2012	Florida Power & Light Company Trust II, a Delaware trust, was dissolved
	11/30/2012	NextEra Energy Canada, ULC assigned its ownership interest in Upper Canada Transmission, Inc. to NextEra Energy UCT Holdings, Inc.
	12/3/2012	Cimarron Energy Holdings, LLC and Cimarron Energy Holdings II, LLC acquired all of the interests in CPV Cimarron Renewable Energy Company, LLC, a Delaware limited liability company
	12/3/2012	CPV Cimarron Renewable Energy Company, LLC changed its name to Cimarron Wind Energy, LLC
	12/13/2012	Pheasant Run Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	12/13/2012	NextEra Energy UCT Holdings, Inc. assigned partial ownership interest in Upper Canada Transmission, Inc. to outside third parties, Enbridge Transmission Holdings, Inc. and Borealis EWT, Inc.
	12/13/2012	NextEra Energy Canada ULC assigned partial ownership interest in NextBridge Infrastructure LP to NextEra Energy NextBridge Holdings, Inc. and assigned partial ownership to outside third parties, EnBridge, Inc. and BP Transmission Trust
	12/14/2012	Horse Hollow Generation Tie Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of South Texas Gen-Tie, LLC
	12/14/2012	Wolf Ridge Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	12/14/2012	USG Properties Permian Basin Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Gas Producer Holdings, LLC
	12/14/2012	USG Properties Permian Basin I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Permian Basin Holdings, LLC
	12/19/2012	NextEra Maine Fossil, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Resources, LLC
	12/19/2012	CP II Holdings GP, Inc., a New Brunswick, Canada corporation, was formed as a subsidiary of NextEra Energy Canada, ULC
	12/19/2012	CP II Holdings LP, Inc., a New Brunswick, Canada corporation, was formed as a subsidiary of NextEra Energy Canada, ULC
	12/20/2012	NextEra Energy Maine, LLC assigned its interest in FPL Energy Cape, LLC to NextEra Maine Fossil, LLC
	12/20/2012	NextEra Energy Maine, LLC assigned its interest in FPL Energy Mason LLC to NextEra Maine Fossil, LLC
	12/20/2012	NextEra Energy Maine, LLC assigned its interest in FPL Energy Spruce Point LLC to NextEra Maine Fossil, LLC
	12/20/2012	NextEra Energy Maine, LLC assigned its interest in FPL Energy Wyman IV LLC to NextEra Maine Fossil, LLC
	12/20/2012	NextEra Energy Maine, LLC assigned its interest in FPL Energy Wyman LLC to NextEra Maine Fossil, LLC
	12/20/2012	NextEra Energy Maine, LLC assigned its interest in NextEra Energy Maine Operating Services, LLC to NextEra Maine Fossil, LLC
	12/20/2012	USG Midstream CV I, LLC, a Delaware limited liability company, was formed as a shelf company
	12/20/2012	USG Midstream CV II, LLC, a Delaware limited liability company, was formed as a shelf company
	12/20/2012	USG Midstream CV III, LLC, a Delaware limited liability company, was formed as a shelf company

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2012

Provide any changes in corporate structure including partnerships,
 Minority interests and joint ventures, and an updated organizational chart

Line No	Effective Date (a)	Description of Change (b)
	12/21/2012	FPL Energy American Wind, LLC sold its interest in Badger Windpower, LLC to outside third party, Wisconsin Power Company
	12/21/2012	Aries Solar Holding, LLC acquired Joshua Tree Solar Farm, LLC, a Delaware limited liability company
	12/21/2012	Aries Solar Holding, LLC acquired Whitney Point Solar, LLC, a California limited liability company
	12/21/2012	Aries Solar Holding, LLC acquired Westside Solar, LLC, a California limited liability company
	12/31/2012	ESI Energy, LLC assigned its interest in Wolf Ridge Wind, LLC to Wolf Ridge Wind Holdings, LLC
	12/31/2012	South Texas Gen-Tie, LLC assigned its interest in Horse Hollow Generation Tie, LLC to Horse Hollow Generation Tie Holdings, LLC

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
NextEra Energy, Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454-29 through 454-35 would also be reflected in NEE's tax arrangement.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve Verizon cell site, installing fiber in FPL easement on private property. Address: 4001 Lyons Rd., Coconut Creek, FL. Verizon site VZW 01-031. One time application fee \$500. Effective on 5/3/2012. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve MetroPCS cell site, installing fiber in FPL easement. Address: Slydgemill Rd., Davie, FL. MetroPCS site VZW4_052. One time application fee \$500. Effective on 2/29/2012. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve Verizon cell site, installing fiber in FPL easement. Address: 4250 Haverhill Rd., West Palm Beach, FL. Verizon site VZW 01-201. One time application fee \$500. Effective on 7/5/2012. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber-optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve Verizon cell site, installing fiber in FPL easement. Address: 975 S Jog Rd, Boynton Beach, FL. MetroPCS 481. One time application fee \$500. Effective on 7/5/2012. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve MetroPCS and TMobile cell sites, installing fiber on FPL easement. Address: Green Meadows Rd., Ft Myers, FL. MetroPCS 3_327. TMobile 6FM1088A R7170. One time application fee \$500. Effective on 7/17/2012. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve Verizon cell site, installing fiber in FPL easement. Address: 9301 Jog Rd., Boynton Beach, FL. Verizon 01-193. One time application fee \$500. Effective on 8/29/2012. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	A Purchase Contract dated February 23, 2012 is entered into by FPL and FPL Fibernet LLC. The agreement is effective February 23, 2012, will expire on December 31, 2014, and will be subject to a Renewal Option at the sole option of FPL which is an extension for additional 2 year periods from the initial effective date of termination. As consideration for performing services for the installation of fiber optic cables for Transmission and Substation Services hereunder, FPL Fibernet LLC shall be paid for each request as specified up to the \$500,000 contract amount.

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
FPL Services, Inc.	An Amended and Restated Guaranty Agreement was entered into by FPL on August 27, 2012 with a termination date of October 1, 2026. This guaranty amends the original Guaranty Agreement dated October 1, 2011, to reflect the assignment by FPL Services, LLC (FPLS, an indirect wholly owned subsidiary of FPL), to FPL Energy Services, Inc. of rights and obligations under a certain Guaranteed Energy, Water and Wastewater Performance Savings Contract (the contract) between FPLS and the Florida Department of Corrections (DOC). This amended agreement modifies the original guarantee to include only those conservation measures and associated activities and cost savings that have been or will be provided to the DOC inside of FPLS' service territory. Under this amended guaranty agreement, FPL guarantees the timely payment when due of the obligations of FPL Services, LLC, to pay for any shortfalls of guaranteed savings to the Department of Corrections pursuant to the contract as amended September 11, 2012.
Lone Star Transmission, LLC	Exhibit A of the corporate support service agreement dated October 10, 2011 and Amended November 15, 2011 between FPL and Lone Star Transmission, LLC, was amended effective March 24, 2012. This amended Exhibit A, which defines the scope of corporate support services, is to replace and supersede all prior versions of Exhibit A to the Amended agreement dated November 15, 2011.
Palms Insurance Company, Limited	Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability excess of an annual aggregate retention of \$350,000 up to \$2,000,000 per accident or per employee. Premium for the term January 1, 2012 to December 31, 2012 was \$5,567,426. Workers' compensation and employer's liability coverage for certain FPL contractors is provided excess of an annual aggregate retention of \$40,000 up to \$500,000 per accident or per contractor employee. Premium for the term January 1, 2012 to December 31, 2012 was \$2,513,602. Palms insures the FPL fleet vehicles for third-party auto liability up to \$3,000,000 per occurrence excess of a \$25,000 per accident retention. Premium for the term January 1, 2012 to December 31, 2012 was \$2,255,468.
Palms Insurance Company, Limited	Palms writes a 5% line of FPL's Riviera Beach Energy Center builder's risk with a limit of \$250,000,000 per occurrence excess of a \$5,000,000 deductible. Premium for the term February 1, 2012 to March 31, 2014 was \$101,051. Coverage will expire upon completion of the project. Palms writes a 2% line of a \$250,000,000 layer of FPL's property insurance excess of a \$500,000,000 layer. Premium for the term June 1, 2012 to May 31, 2013 was \$5,000.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2012

Provide information regarding individual affiliated transactions in excess of \$500,000.
 Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount DR / (CR) (c)
1	FPL Energy Services, Inc.	Sale of Natural Gas by EMT	(4,790,914)
2	FPL FiberNet, LLC	Fiber Network & Telephone Services	10,967,393
3	FPL Recovery Funding	Remittance of Bond Servicing Amounts Collected	74,085,400
4	KPB Financial Corporation	Purchase of Accounts Receivable Sold To KPB In Prior Year	650,000,000
5	KPB Financial Corporation	Storm Fund Tax	751,730
6	KPB Financial Corporation	Nuclear Decommissioning Fund Tax	10,051,740
7	KPB Financial Corporation	Storm Fund Excess Transfer	645,271
8	KPB Financial Corporation	Storm Fund Draw Down	54,084,440
9	NextEra Energy, Inc.	Federal Tax Payments	135,140,979
10	NextEra Energy, Inc.	State Tax Payments	36,603,829
11	NextEra Energy, Inc.	Deferred Compensation, Incentives, & Stock Awards	37,773,927
12	NextEra Energy, Inc.	Thrift Plan Company Match Payment	29,336,184
13	Palms Insurance Company, Limited	Reimbursement of Claim Expenses Paid by FPL	(5,258,398)
14	Palms Insurance Company, Limited	Worker's Compensation Insurance	5,567,426
15	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance	2,255,468
16	Palms Insurance Company, Limited	Contractor Wrap-up Insurance	3,390,650

Footnotes and General Comments:

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees and in territory gas sales.

General Comments:

Items exclude payments of cash collected on behalf of Affiliates.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
 For the Year Ended December 31, 2012

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Alandco, Inc.	See Note 1		S	146	17,044
Androscoggin Reservoir Company	Services Provided by FPL		S	146	1,423
Ashtabula Wind, LLC	Services Provided by FPL		S	146	14,187
Ashtabula Wind II, LLC	Services Provided by FPL		S	146	8,865
Ashtabula Wind III, LLC	Services Provided by FPL		S	146	2,218
Backbone Mountain Windpower, LLC	Services Provided by FPL		S	146	7,577
Badger Wind Power, LLC	Services Provided by FPL		S	146	8,945
Baldwin Wind, LLC	Services Provided by FPL		S	146	1,484
Bayswater Peaking Facility, LLC	Services Provided by FPL		S	146	92,769
Blackwell Wind, LLC	Services Provided by FPL		S	146	43,538
Blue Summit Wind, LLC	Services Provided by FPL		S	146	134,592
Buffalo Ridge Wind Energy, LLC	Services Provided by FPL		S	146	883
Butler Ridge Wind Energy Center	Services Provided by FPL		S	146	7,932
Canyon Wind, LLC	Services Provided by FPL		S	146	11,073
Capricorn Ridge Wind, LLC	Services Provided by FPL		S	146	48,433
Capricorn Ridge Wind II, LLC	Services Provided by FPL		S	146	5,345
Cherokee County Cogen Partners	Services Provided by FPL		S	146	2,859
Clearsky Tech	Services Provided by FPL		S	146	40,769
Crystal Lake Wind, LLC	Services Provided by FPL		S	146	22,217
Crystal Lake Wind II, LLC	Services Provided by FPL		S	146	43,705
Crystal Lake Wind III, LLC	Services Provided by FPL		S	146	9,753
Day County Wind, LLC	Services Provided by FPL		S	146	10,376
Delaware Mountain Wind Farm, LLC	Services Provided by FPL		S	146	8,066
Desert Sunlight 250 LLC	Services Provided by FPL		S	146	45,092
Desert Sunlight 300 LLC	Services Provided by FPL		S	146	162,050
Desert Sunlight Investment Holdings, LLC	Services Provided by FPL		S	146	41,490
Diablo Winds, LLC	Services Provided by FPL		S	146	22,316
Eik City Wind, LLC	Services Provided by FPL		S	146	3,194
Eik City II Wind, LLC	Services Provided by FPL		S	146	8,341
Ensign Wind LLC	Services Provided by FPL		S	146	66,214
ESI Vansycle Partners LP	Services Provided by FPL		S	146	7,655

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2012

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Flagstaff Dam	Services Provided by FPL		S	146	605
FPL Energy Burleigh County Wind, LLC	Services Provided by FPL		S	146	10,192
FPL Energy Cabazon Wind, LLC	Services Provided by FPL		S	146	26,055
FPL Energy Callahan Wind, LP	Services Provided by FPL		S	146	38,259
FPL Energy Cape, LLC	Services Provided by FPL		S	146	62,652
FPL Energy Cowboy Wind, LLC	Services Provided by FPL		S	146	47,479
FPL Energy Hancock County Wind, LLC	Services Provided by FPL		S	146	43,004
FPL Energy Horse Hollow Wind, LP	Services Provided by FPL		S	146	48,048
FPL Energy Horse Hollow Wind II, LLC	Services Provided by FPL		S	146	58,084
FPL Energy Illinois Wind, LLC	Services Provided by FPL		S	146	46,500
FPL Energy MH50, LP	Services Provided by FPL		S	146	7,054
FPL Energy Maine Hydro, LLC	Services Provided by FPL		S	146	399,838
FPL Energy Marcus Hook, LP	Services Provided by FPL		S	146	644,343
FPL Energy Mojave Operating Svcs LLC	Services Provided by FPL		S	146	8,306
FPL Energy Montezuma Wind	Services Provided by FPL		S	146	8,602
FPL Energy Mower County, LLC	Services Provided by FPL		S	146	4,872
FPL Energy New Mexico Wind, LLC	Services Provided by FPL		S	146	31,399
FPL Energy New Mexico Operations	Services Received by FPL		P	902	497
FPL Energy North Dakota Wind, LLC	Services Provided by FPL		S	146	860
FPL Energy Oklahoma Wind, LLC	Services Provided by FPL		S	146	15,000
FPL Energy Oliver Wind II, LLC	Services Provided by FPL		S	146	8,104
FPL Energy Oliver Wind I, LLC	Services Provided by FPL		S	146	9,365
FPL Energy Services, Inc.	See Note 1		S	146	4,746,387
FPL Energy Services, Inc.	Services Received by FPL		P	501	11,660
FPL Energy Services, Inc.	Services Received by FPL		P	916	782,000
FPL Energy South Dakota Wind, LLC	Services Provided by FPL		S	146	804
FPL Energy Stateline II, Inc	Services Provided by FPL		S	146	23,115
FPL Energy Upton Wind I, LLC	Services Provided by FPL		S	146	59,941
FPL Energy Vanscycle, LLC	Services Provided by FPL		S	146	92,151
FPL Energy Wyman, LLC	Services Provided by FPL		S	146	50,763
FPL Energy Wyman, IV LLC	Services Provided by FPL		S	146	97,188
FPL Energy Wyoming, LLC	Services Provided by FPL		S	146	115,994
FPLE Forney, LLC	Services Provided by FPL		S	146	405,994
FPLE Green Power Wind, LLC	Services Provided by FPL		S	146	31,637
FPLE Pecos Wind, LLC	Services Provided by FPL		S	146	31,566
FPLE Rise, LP	Services Provided by FPL		S	146	9,445

ANALYSIS OF DIVERSIFICATION ACTIVITY
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FLORIDA POWER & LIGHT COMPANY
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPLE Solar Partners III-VII, LLC	Services Provided by FPL		S	146	45,056
FPL FiberNet, LLC	See Note 1		S	146	2,525,255
FPL FiberNet, LLC	Services Provided by FPL		S	146	1,611,472
FPL FiberNet, LLC	Services Provided by FPL		S	143	5,669
FPL FiberNet, LLC	Cell Tower Lease		S	454	1,079,842
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	506	2,827
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	549	4,814
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	556	335,842
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	557	145,845
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	560	16,655
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	569	335,842
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	580	59,496
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	581	346,019
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	588	2,975
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	590	48,115
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	902	40,973
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	908	89,625
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	910	259,055
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	107	2,342,479
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	234	193,422
FPL Group International, Inc.	See Note 1		S	146	1,654,385
FPL Read Power, LLC	Services Provided to FPL		P	548	475
FPL Services, LLC	Commercial/Industrial Lighting Program Incentives Paid		P	908	54,055
Garden Wind, LLC	Services Provided by FPL		S	146	49,578
Generation Repair and Services, LLC	Services Provided by FPL		S	146	37,873
Genesis Solar, LLC	Services Provided by FPL		S	146	482,519
Genesis Solar Holdings, LLC	Services Provided by FPL		S	146	8,434
Gray County Wind Energy, LLC	Services Provided by FPL		S	146	28,285
Green Ridge Power, LLC	Services Provided by FPL		S	146	2,582
Green Ridge Services, LLC	Services Provided by FPL		S	146	3,861
Gulf Island Pond Oxygenation Project	Services Provided by FPL		S	146	138
Hatch Solar Energy Center, LLC	Services Provided by FPL		S	146	134,247
High Majestic Wind II, LLC	Services Provided by FPL		S	146	25,357
High Winds, LLC	Services Provided by FPL		S	146	23,051
Horse Hollow Generation Tie Holdings, LLC	Services Provided by FPL		S	146	51,681
Indian Mesa Wind Farm, LLC	Services Provided by FPL		S	146	21,309
Jamaica Bay Peaking Facility, LLC	Services Provided by FPL		S	146	49,924

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2012

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
KPB Financial Corporation	Capital Contribution		P	123	38,765
KPB Financial Corporation	Storm Fund Bond Issue Admin Fees		P	234	277,027
KPB Financial Corporation	Services Provided by FPL		S	146	13,056
KPB Financial Corporation	Interest Income		S	146	9,028
Lake Benton Power Partners, LLC	Services Provided by FPL		S	146	26,915
Lamar Power Partners, LLC	Services Received by FPL		P	546	3,256
Lamar Power Partners, LLC	Services Received by FPL		P	548	2,959
Lamar Power Partners, LLC	Services Received by FPL		P	549	3,994
Lamar Power Partners, LLC	Services Received by FPL		P	551	4,068
Lamar Power Partners, LLC	Services Received by FPL		P	552	430
Lamar Power Partners, LLC	Services Received by FPL		P	553	9,289
Lamar Power Partners, LLC	Services Received by FPL		P	554	496
Lamar Power Partners, LLC	Products Purchased by FPL		P	154	124,683
Lamar Power Partners, LLC	Services Provided by FPL		S	146	546,269
Langdon Wind, LLC	Fleet Support Services Provided by FPL		S	146	27,122
Langdon Wind II LLC	Fleet Support Services Provided by FPL		S	146	844
Limon Wind LLC	Services Provided by FPL		S	146	10,294
Limon Wind II LLC	Services Provided by FPL		S	146	8,763
Logan Wind Energy, LLC	Fleet Support Services Provided by FPL		S	146	21,624
Lone Star Transmission, LLC	See Note 1		S	146	2,144,165
Lone Star Transmission, LLC	Services Received by FPL		P	560	4,554
Lone Star Transmission, LLC	Services Received by FPL		P	556	1,000
Lone Star Transmission, LLC	Services Received by FPL		P	588	1,000
Lone Star Transmission, LLC	Services Received by FPL		P	569	4,080
Lone Star Transmission, LLC	Services Received by FPL		P	234	34,612
Luz Solar Partners Ltd. III	Services Provided by FPL		S	146	24,100
Luz Solar Partners Ltd. IV	Services Provided by FPL		S	146	5,415
Luz Solar Partners Ltd. V	Services Provided by FPL		S	146	3,946
Luz Solar Partners Ltd. VI	Services Provided by FPL		S	146	8,352
Luz Solar Partners Ltd. VII	Services Provided by FPL		S	146	2,906
Luz Solar Partners Ltd. VIII	Services Provided by FPL		S	146	76,877
Luz Solar Partners Ltd. IX	Services Provided by FPL		S	146	54,762
Meyersdale Windpower, LLC	Services Provided by FPL		S	146	3,323
Mill Run Windpower, LLC	Services Provided by FPL		S	146	21,586
Minco Wind, LLC	Services Provided by FPL		S	146	9,536
Minco Wind II, LLC	Services Provided by FPL		S	146	4,953
Minco Wind III, LLC	Services Provided by FPL		S	146	108,305
Mojave 16/17/18	Services Provided by FPL		S	146	25,698

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2012

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Naps Wind, LLC	Services Provided by FPL		S	146	15,382
NextEra Energy Global Hldgs Co-op UA	Services Provided by FPL		S	146	10,456
NextEra Energy Transmission, LLC	See Note 1		S	146	256,503
New Hampshire Transmission, LLC	See Note 1		S	146	303,221
NextEra Desert Center Blythe, LLC	Services Provided by FPL		S	146	1,455
NextEra Energy Canada, ULC	Services Provided by FPL		S	146	48,747
NextEra Energy Capital Holdings, Inc.	See Note 1		S	146	4,533,149
NextEra Energy Capital Holdings, Inc.	Services Received by FPL		P	234	139,746
NextEra Energy Duane Arnold, LLC	See Note 1		S	146	7,220,566
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	517	15,432
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	524	64,136
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	234	23,564
NextEra Energy Espana SL	Services Provided by FPL		S	146	1,367
NextEra Energy Fibernet, LLC	See Note 1		S	146	97,664
NextEra Energy Fibernet, LLC	Services Provided by FPL		S	146	40,981
NextEra Energy, Inc.	See Note 1		S	146	1,673,597
NextEra Energy, Inc.	Services Provided by FPL		S	549	162,000
NextEra Energy, Inc.	Services Received by FPL		P	552	12,030
NextEra Energy, Inc.	Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	Various	21,501,070
NextEra Energy Infrastructure, LLC	Services Provided by FPL		S	146	207,663
NextEra Energy Infrastructure, LLC	Services Received by FPL		P	566	10,761
NextEra Energy Infrastructure, LLC	Services Received by FPL		P	588	10,760
NextEra Energy Infrastructure, LLC	Services Received by FPL		P	234	1,658
NextEra Energy Maine, LLC	See Note 1		S	146	55,880
NextEra Maine Operating Services, LLC	Services Provided by FPL		S	146	13,554
NextEra Maine Operating Services, LLC	Services Received by FPL		P	234	8,648
NextEra Energy Operating Services, LLC	Services Provided by FPL		S	146	363,179
NextEra Energy Operating Services, LLC	Services Received by FPL		P	234	163,974
NextEra Point Beach, LLC	See Note 1		S	146	8,281,955
NextEra Point Beach, LLC	Services Received by FPL		P	517	2,721
NextEra Point Beach, LLC	Services Received by FPL		P	524	45,762
NextEra Point Beach, LLC	Services Received by FPL		P	520	188,749
NextEra Point Beach, LLC	Services Received by FPL		P	920	62,280
NextEra Point Beach, LLC	Services Received by FPL		P	530	8,104
NextEra Point Beach, LLC	Services Received by FPL		P	234	82,521
NextEra Power Marketing, LLC	See Note 1		S	146	2,574,635
NextEra Power Marketing, LLC	Services Received by FPL		P	920	242,858

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2012

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Power Marketing, LLC	Services Received by FPL		P	234	32,208
NextEra Project Management, LLC	See Note 1		S	146	3,659,526
NextEra Energy Project Management, LLC	Services Received by FPL		P	553	3,518
NextEra Energy Project Management, LLC	Services Received by FPL		P	517	44,457
NextEra Energy Project Management, LLC	Services Received by FPL		P	524	193,010
NextEra Energy Project Management, LLC	Services Received by FPL		P	234	1,267,457
NextEra Energy Project Management, LLC	Services Received by FPL		P	560	2,603
NextEra Energy Project Management, LLC	Services Received by FPL		P	920	251,409
NextEra Energy Resources, LLC	Services Received by FPL		P	Various	4,001
NextEra Energy Resources, LLC	See Note 1		S	146	87,785,550
NextEra Energy Resources, LLC	Services Received by FPL		P	234	657,510
NextEra Energy Resources, LLC	Services Received by FPL		P	506	56,339
NextEra Energy Resources, LLC	Services Received by FPL		P	426	259,586
NextEra Energy Resources, LLC	Services Received by FPL		P	935	3,671
NextEra Energy Resources, LLC	Services Received by FPL		P	524	97,558
NextEra Energy Resources, LLC	Services Received by FPL		P	546	20,086
NextEra Energy Resources, LLC	Services Received by FPL		P	553	95,007
NextEra Energy Resources, LLC	Services Received by FPL		P	920	2,321,589
NextEra Energy Resources, LLC	Services Received by FPL		P	922	241,128
NextEra Energy Resources, LLC	Services Received by FPL		P	Various	2,168,812
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	517	930,598
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	524	112,713
NextEra Energy Seabrook, LLC	Services Received by FPL		P	234	293,389
NextEra Energy Seabrook, LLC	See Note 1		S	146	8,562,967
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	520	19,303
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	528	8,158
North American Power Systems	See Note 1		S	146	121,465
North American Power Systems	Products Purchased by FPL		P	154	229,073
Northeast Energy Associates, LP	Services Provided by FPL		S	146	100,883
North Jersey Energy Associates, LP	Services Provided by FPL		S	146	171,536
North Jersey Energy Associates, LP	Products Purchased by FPL		P	154	770
North Sky River Energy LLC	Services Provided by FPL		S	146	7,049
Northern Colorado Wind Energy, LLC	Fleet Support Services Provided by FPL		S	146	30,457
Osceola Windpower, LLC	Fleet Support Services Provided by FPL		S	146	14,337
Osceola Windpower II, LLC	Fleet Support Services Provided by FPL		S	146	12,056
Palms Insurance Company, Limited	Excess Property All Risk Insurance		P	165	1,960
Palms Insurance Company, Limited	Builders Risk Insurance		P	107	101,051
Palms Insurance Company, Limited	Contractor Wrap Up Insurance		P	165	286,333

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2012

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Paradise Solar Urban Renewal, LLC	Services Provided by FPL		S	146	5,678
Peetz Logan Interconnect, LLC	Services Provided by FPL		S	146	2,937
Peetz Table Wind Energy, LLC	Services Provided by FPL		S	146	34,783
Pennsylvania Wind Farms, LLC	Services Provided by FPL		S	146	126
Perrin Ranch Wind, LLC	Services Provided by FPL		S	146	14,366
Post Wind Farm, LP	Services Provided by FPL		S	146	10,237
Red Mesa Wind, LLC	Services Provided by FPL		S	146	90,639
Sky River, LLC	Services Provided by FPL		S	146	48,500
Somerset Windpower, LLC	Services Provided by FPL		S	146	26,230
Story Wind, LLC	Services Provided by FPL		S	146	25,308
TPC Wind Farms, LLC	Services Provided by FPL		S	146	22,620
Tuscola Bay Wind LLC	Services Provided by FPL		S	146	52,201
Vasco Wind, LLC	Services Provided by FPL		S	146	26,154
Victory Garden Phase IV, LLC	Services Provided by FPL		S	146	20,916
Waymart Wind Farm, LP	Services Provided by FPL		S	146	16,468
Wessington Wind Energy Center, LLC	Services Provided by FPL		S	146	6,970
West Texas Wind , LLC	Services Provided by FPL		S	146	6,215
Western Dam Location	Services Provided by FPL		S	146	11,190
White Oak Energy, LLC	Services Provided by FPL		S	146	4,469
Wilton Wind II, LLC	Services Provided by FPL		S	146	6,342
Windlogics, Inc	Services Provided by FPL		S	146	109,271
Wind Power Partners 1990, LP	Services Provided by FPL		S	146	356
Wind Power Partners 1991, LP	Services Provided by FPL		S	146	8,429
Wind Power Partners 1991-2, LP	Services Provided by FPL		S	146	1,714
Wind Power Partners 1992, LP	Services Provided by FPL		S	146	1,314
Wind Power Partners 1993, LP	Services Provided by FPL		S	146	17,349
Wind Power Partners 1994, LP	Services Provided by FPL		S	146	580
Wolf Ridge Wind, LLC	Services Provided by FPL		S	146	10,360
Footnotes and General Comments:					
<p>Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, and in territory gas sales.</p> <p>General Comments: Items exclude payments of cash collected on behalf of Affiliates. Items exclude FPL Consolidating Entities.</p>					

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2012

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
FPL Energy Marcus Hook LP	Wire/Cable:Thermocouple K	3,918		3,918	3,325	3,325	YES
FPL Energy Marcus Hook LP	Valve:Control, Flanged. 4in	28,088		28,088	144,345	28,088	YES
FPLE Fomey, LLC	Stud: CMP Mid Case	58		58	138	58	YES
FPLE Fomey, LLC	NUT:Hex 3/4 in dia, 10 TPI, CS,UNC,Gr B	625		625	323	323	YES
FPLE Fomey, LLC	Ring:Piston	35		35	9,887	35	YES
FPLE Fomey, LLC	Shim:Set, 2PC, Loaded thrust Bearing	1,784		1,784	5,766	1,784	YES
FPLE Fomey, LLC	Transmitter:Control	2,395		2,395	2,394	2,394	YES
FPLE Fomey, LLC	Module: 4 MADC;20 MADC	139		139	1,872	139	YES
FPLE SOLAR PARTNERS, III-IV	Element: Heater overload, Manual HTROVLD	46		46	45	45	YES
KPB Financial Corp.	Miscellaneous Accounts Receivable	650,000,000		650,000,000		650,000,000	YES
Lamar Power Partners, LLC	Nut:Twelve Point, 2 in Dia	46		46	1,023	46	YES
Lamar Power Partners, LLC	Screw:Cap, Hex HD	72		72	70	70	YES
Lamar Power Partners, LLC	Control: LCI Gating	21,839		21,839	24,473	21,839	YES
Lamar Power Partners, LLC	Kit: Seal, Hydrogen	116,808		116,808	84,198	84,198	YES
Lamar Power Partners, LLC	Deflector:Oil, End Shield	8,372		8,372	7,439	7,439	YES
Lamar Power Partners, LLC	Bracket	5,584		5,584	9,645	5,584	YES
Lamar Power Partners, LLC	Rectifier	5,325		5,325	7,830	5,325	YES
Lamar Power Partners, LLC	Amplifier:Gate Pulse	16,529		16,529	23,644	16,529	YES
Lamar Power Partners, LLC	Bolt: 1/2In Dia, 13 TP, 2 3/4 In Lg, SS	515		515	1,989	515	YES
Lamar Power Partners, LLC	Bolt: Hex	85		85	27	27	YES
Lamar Power Partners, LLC	Bolt:Fanged 12 pt, 5/8 in Dia, 11	187		187	158	158	YES
Lamar Power Partners, LLC	Hose: Flexible Metal Gas	9		9	648	9	YES
Luz Solar Partners, VIII	Motor:Gland Steam Exhuster, 5HP, 460	542		542	487	487	YES
NextEra Energy, Inc.	AFT Assembly	13,488		13,488	12,030	12,030	YES
NextEra Energy Duane Arnold, LLC	Pressure Switch	204		204	203	203	YES
NextEra Energy Duane Arnold, LLC	HEPA Filtration Unit with Humidifier & Filters	142,929		142,929	127,877	127,877	YES
NextEra Energy Duane Arnold, LLC	Receptable	316		316	604	316	YES
NextEra Energy Duane Arnold, LLC	Primary Disconnect	44,888		44,888	42,396	42,396	YES
NextEra Energy Duane Arnold, LLC	Control Cable	460		460	860	464	YES
NextEra Energy Point Beach, LLC	Digital Controller	22,824		22,824	20,683	20,683	YES
NextEra Energy Point Beach, LLC	O-Ring	66		66	30	30	YES
NextEra Energy Point Beach, LLC	Stainless Steel Cup Locking Bolt	685		685	1,092	685	YES
NextEra Energy Point Beach, LLC	Buiding Bolt	21,063		21,063	18,851	18,851	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2012

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates: (continued)							
NextEra Energy Point Beach, LLC	Actuator Stem	48		48	21	21	YES
NextEra Energy Point Beach, LLC	Motor	25,939		25,939	35,557	25,939	YES
NextEra Energy Point Beach, LLC	Girard Clamps	2,812		2,812	1,785	1,785	YES
NextEra Energy Point Beach, LLC	Girard Clamps	371		371	892	371	YES
NextEra Energy Point Beach, LLC	Clamp	220		220	134	134	YES
NextEra Energy Point Beach, LLC	Resistor	50		50	7	7	YES
NextEra Energy Point Beach, LLC	Rotary Control Switch	576		576	1,676	576	YES
NextEra Energy Point Beach, LLC	Valve	1,793		1,793	1,146	1,146	YES
NextEra Energy Resources, LLC	2009 Ford Fusion	12,808		12,808	20,600	12,808	YES
NextEra Energy Seabrook, LLC	Test Block	527		527	7,500	527	YES
NextEra Energy Seabrook, LLC	Overload Heater	38		38	33	33	YES
NextEra Energy Seabrook, LLC	Overload Heater	51		51	63	51	YES
NextEra Energy Seabrook, LLC	Lamp Assembly	160		160	213	160	YES
NextEra Energy Seabrook, LLC	Teination Kit	175		175	229	175	YES
NextEra Energy Seabrook, LLC	Breaker	4,686		4,686	6,989	4,686	YES
NextEra Energy Seabrook, LLC	Gate Valve	600		600	1,532	600	YES
NextEra Energy Seabrook, LLC	Valve, Solenoid	2,936		2,936	20,000	2,936	YES
NextEra Energy Seabrook, LLC	Solenoid Valve	617		617	625	617	YES
NextEra Energy Seabrook, LLC	Probe	1,805		1,805	4,366	1,805	YES
NextEra Energy Seabrook, LLC	Kit for Heat Shrink Splice	1,057		1,057	1,981	1,057	YES
NextEra Energy Seabrook, LLC	Washer	2,104		2,104	1,800	1,800	YES
NextEra Energy Seabrook, LLC	Raychem Kit	368		368	571	368	YES
NextEra Energy Seabrook, LLC	Relay	122		122	65	65	YES
NextEra Energy Seabrook, LLC	Fuse	920		920	2,162	920	YES
North American Power Systems, LLC	Nozzle:Fuel, Gas Only	69,373		69,373	87,736	69,373	YES
North American Power Systems, LLC	Cap:24K, DLN26	15,647		15,647	38,680	15,647	YES
Northeast Energy Associates LP	Sleeve:Coupling, Split	68		68	15	15	YES
Northeast Energy Associates LP	Washer:Belleville, 1/2 in OM, 1/2 in	561		561	869	564	YES
Northeast Energy Associates LP	Transformer:Variable, Linear	4,149		4,149	4,174	4,149	YES
Northeast Energy Associates LP	Stem:Actuator, 1-1/2 Dia, 18-3/4 LG, ASTM	2,336		2,336	2,383	2,336	YES
Northeast Energy Associates LP	Bolt: 5/8 IN Dia 2 IN Lg	230		230	180	180	YES
Northeast Energy Associates LP	NUT: Lock, Clamshell, 5/8 in Dia	1,233		1,233	1,188	1,188	YES
Northeast Energy Associates LP	Contact: Auxiliary Type J	93		93	428	93	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2012

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates: (continued)							
Northeast Energy Associates LP	Contact: Auxiliary Type J	93		93	99	93	YES
North Jersey Energy Associates, LP	Bolt: 1/2 om doa. 13 RPI, 2 3/4" Lg, SS	499		499	978	499	YES
North Jersey Energy Associates, LP	Pick Up: Magnetic Speed	6,871		6,871	6,108	6,108	YES
North Jersey Energy Associates, LP	Kit: Contact Starter, 3 pole	93		93	4,738	93	YES
North Jersey Energy Associates, LP	Starter: electric Motor, NEMA SZ 1,3,3	139		139	769	139	YES
	Total					650,561,015	

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2012

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates:							
Blue Summit Wind LP	ROD, ARMR, PREF, AL, 31"D, 50"L	917		917	532	917	YES
Blue Summit Wind LP	AHKL, ANC, GALV, 7/8"W, 3-1/2"L, 3/4"BLT	263		263	195	263	YES
Blue Summit Wind LP	CLMP, SUSP, OHGM, GALV, 2"- .46", 16K	303		303	231	303	YES
Blue Summit Wind LP	SHKL, ANC, GALV, 7/8"W, 2-13/16"L, 5/8"BT, 30	160		160	105	160	YES
Blue Summit Wind LP	CLMP, PG, GRDG, GALV, #4 CU TO 3/4-1GUY	549		549	450	549	YES
Blue Summit Wind LP	WIRE, OHGW, GALV(A363)7/12"S, 3/8"D, 15K#	8,050		8,050	8,575	8,575	YES
Blue Summit Wind LP	WIRE, CND, AL, BARE, 795ACSR/AW 26/7, 1.1"D	79,040		79,040	65,312	79,100	YES
Blue Summit Wind LP	DMPR, VIBRATION, PLASTIC SPIRAL #3/0AAA	273		273	320	320	YES
Blue Summit Wind LP	DE, OHGW, BLTD, GLV, 3/8"STL, 25K#	403		403	354	403	YES
Blue Summit Wind LP	WASHER, SPRING, 5/8"BOLT	180		180	105	180	YES
Blue Summit Wind LP	SHKL, ANC, GALV, 7/8"W, 2-13/16"L, 5/8"BT, 30	616		616	525	616	YES
Blue Summit Wind LP	SHKL, ANC, GALV, 7/8"W, 3-1/2"L, 3/4"BLT, 60K	936		936	814	936	YES
Blue Summit Wind LP	NUT, LOCK, PALNUT, GALV, 5/8"D	16		16	14	16	YES
Blue Summit Wind LP	SHKL, ANC, GALV, 1.25"W, 3.5"L, 7/8"CTTR, 60K#	512		512	501	512	YES
Blue Summit Wind LP	CLMP, PG, GRDG, GALV, #4 CU TO 3/4-1GUY	810		810	720	810	YES
Blue Summit Wind LP	BOLT, MA, SS, 1/2"-13X4-1/2 CHMFRD W/O NUT	19		19	16	19	YES
Blue Summit Wind LP	BOLT, MA, SS, 1/2"X1-1/2", HEX HD W/NUT	63		63	0	63	YES
Blue Summit Wind LP	NUT, 1/2", HEX, SS 13UNC AISI 304 F-594C	11		11	7	11	YES
Blue Summit Wind LP	WSHR, LCK, SPRG, 304SS, 1/2"BLT	13		13	6	13	YES
Blue Summit Wind LP	INHIBITOR, CONTACT PASTE IN 9 OZ BOTTLE	75		75	66	75	YES
Blue Summit Wind LP	CON, ALUM, CMPR, H-TAP, 6-2 AL TO 6-2 AL	29		29	40	40	YES
Blue Summit Wind LP	DMPR, VIBR, PVC, 3/8"7STR, 3X.167", 7X#8/7, 1	30		30	28	30	YES
Blue Summit Wind LP	ROD, ARMR, PREF, AL, .31"D, 50"L, 795ACSR, 927	293		293	177	293	YES
Blue Summit Wind LP	BOLT, MA, SS, 1/2"-13X3-1/2", HEX, W/O NUT	12		12	12	12	YES
FPL Energy Horse Hollow Wind, LLC	Cable, CU, Cntl, #10/7S, 2C	750		750	620	750	YES
FPL Energy Marcus Hook LP	WWW-RLY, Neutral, Overcurrent 3P BE1-851	1,932		1,932	1,690	1,932	YES
FPL Energy Marcus Hook LP	WWW-RLY, Aux Typ AR WH 774B40A12	777		777	654	777	YES
FPL Energy Marcus Hook LP	BELLOWS: CROSSFIRE TUBE ASSEMBLY	18,739		18,739	15,770	18,739	YES
FPL Energy Marcus Hook LP	Bearing: Thrust, Active Face	36,325		36,325	42,477	42,477	YES
FPL Energy Marcus Hook LP	Bearing: Thrust, Inactive Face, Repaired	23,576		23,576	24,664	24,664	YES
FPL Energy Marcus Hook LP	SetL Flow Sleeve	174,513		174,513	160,827	174,513	YES
FPL Energy Marcus Hook LP	BEARING: THRUST, ACTIVE FACE	36,325		36,325	42,477	42,477	YES
FPL Energy Marcus Hook LP	BEARING: THRUST, INACTIVE FACE, REPAIRED	23,576		23,576	24,664	24,664	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2012

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
FPL Energy Marcus Hook LP	SET:FLOW SLEEVE	174,513		174,513	160,827	174,513	YES
FPLE Solar Partners III-VII	BSH,Bushing for TX, 115KV,800A	5,772		5,772	5,149	5,772	YES
FPLE Solar Partners III-VII	WWW-Ext, DRW Lead 10.81" Extensn, 12.36"	646		646	477	646	YES
FPLE Solar Partners III-VII	WWW-Ext, DRW Lead 3.94" Extensn, 5.89" Ova	310		310	239	310	YES
FPLE Solar Partners III-VII	WWW-Ext, DRW Lead 5.5" EXTENSN, 7.25" OVA	367		367	315	367	YES
FPLE Solar Partners III-VII	WWW-Ext, DRW Lead 8.19" EXTENSN,9.94"OVA	346		346	315	346	YES
FPLE Solar Partners III-VII	WWW-Ext, DRW Lead 14.44" Extensn,16.19" OVA	367		367	318	367	YES
FPLE Solar Partners III-VII	WWW-Ext, DRW Lead 7" Extensn,8.75" OVA	368		368	315	368	YES
FPLE Wyman IV, LLC	RLY, GE, Overload, Overvolt	676		676	1,013	1,013	YES
Garden Wind LLC	Clv, Y-Skt,52-5-4"L,30K#	286		286	329	329	YES
Garden Wind LLC	PLT,GUY,TEE,CRVD,GALV,1-1/8"Hole,60K#	1,414		1,414	1,247	1,414	YES
Garden Wind LLC	STUD,DA,1"X36",A449-ALL THD	3,076		3,076	3,426	3,426	YES
Garden Wind LLC	WSHR,CRVD,SQ,GALV,1"BLT,1/4"THK	659		659	560	659	YES
Garden Wind LLC	CLV,Y-BALL,52-5,1.5OW,3.25L,3/4"BLT,30	373		373	275	373	YES
Garden Wind LLC	CLV-SKT,52-5,4"L30K#	1,714		1,714	1,523	1,714	YES
Garden Wind LLC	INS,LPOST, SIL,138K,2.5 X 80",180"LK,900#C	12,235		12,235	10,937	12,235	YES
Garden Wind LLC	INS,DE,SIL,138KV,86",15K#T,52-5 B&S	4,552		4,552	4,059	4,551	YES
Garden Wind LLC	STUD,DA,1"X36",A325/A449,ALL THD	1,043		1,043	1,508	1,508	YES
Garden Wind LLC	WSHR,FLT,RND,GALV,F436,1" BLT	53		53	18	53	YES
Garden Wind LLC	WSHR,LCK,HEL SPRG,GALV,1" BLT	112		112	45	112	YES
Garden Wind LLC	WSHR,CRVD,SQ,GALV,1"BLT,1/4"THK	636		636	513	636	YES
Garden Wind LLC	COATING,ZINC RICH,ORGANIC	55		55	43	51	YES
Horse Hollow Gen Tie	Cable, CU, Cntl, #10/7S, 2C	750		750	620	750	YES
Lamar Power Partners, LLC	Kit:Compound	331		331	510	510	YES
Luz Solar Partners Ltd III	WWW-EXT,DRW LEAD 8.19" EXTESN, 9.94" OVA	346		346	315	346	YES
Luz Solar Partners Ltd III	WWW-EXT,DRW LEAD 14.44" EXTESN, 16.19" OVA	367		367	318	367	YES
Luz Solar Partners Ltd III	WWW-EXT,DRW LEAD 7.00" EXTESN, 8.75" OVA	368		368	315	368	YES
Luz Solar Partners Ltd III	BSH,BUSHING FOR TX, 115KV,800A	5,773		5,773	5,149	5,773	YES
Luz Solar Partners Ltd III	WWW-EXT,DRW LEAD 10.81" EXTESN, 12.36"	616		616	477	616	YES
Luz Solar Partners Ltd III	WWW-EXT,DRW LEAD 3.94" EXTESN, 5.89" OVA	310		310	239	310	YES
Luz Solar Partners Ltd III	WWW-EXT,DRW LEAD 5.5" EXTESN, 7.25" OVA	367		367	315	367	YES
Luz Solar Partners Ltd VIII	WWW-Tray, CCVT,PCA8, ABB,5852C71G01	9,114		9,114	8,115	9,114	YES
Minco Wind III, LLC	GRIP, GUY, BGALV, 3/4"EHESM 2/3-1/8"LD, ORANGE	1,125		1,125	965	1,125	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2012

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
NextEra Energy Duane Arnold, LLC	Heater Overload	59		59	130	130	YES
NextEra Energy Duane Arnold, LLC	Nuclear Cable Breakout Kit	333		333	257	333	YES
NextEra Energy Duane Arnold, LLC	Cleaner	1,285		1,285	616	1,285	YES
NextEra Energy Point Beach, LLC	Relay	4,984		4,984	4,414	4,984	YES
NextEra Energy Point Beach, LLC	Wire, CND, AL, Bare, 1113 ACSR 45/7, 1.259"D	153		153	238	238	YES
NextEra Energy Point Beach, LLC	UNIT: SWITCH, 440VAC, 60 CYCLE	50		50	8	50	YES
NextEra Energy Point Beach, LLC	O Ring Gasket, 5-5/8" ID, 6-1/8" OD, 1/4"	50		50	9	50	YES
NextEra Energy Point Beach, LLC	O Ring Gasket, 5 7/8" IN ID, 6 1/8" IN OD	74		74	6	74	YES
NextEra Energy Point Beach, LLC	O Ring Gasket, 1 1/2" IN ID, 1 3/4" IN OD	50		50	2	50	YES
NextEra Energy Point Beach, LLC	Fuse	219		219	155	219	YES
NextEra Energy Point Beach, LLC	Weld Wire	1,789		1,789	1,560	1,789	YES
NextEra Energy Resources, LLC	SW, LI, 145KV, 2000A, VB, DS-10-26 Linerup RG	55,936		55,936	51,606	55,936	YES
NextEra Energy Resources, LLC	CVL Ball, 15/16", OW, 4-5/32"L, 7/8" Pin, 52-8	455		455	361	455	YES
NextEra Energy Resources, LLC	PLT, DE, Cond, Galv, 5/8"X6"X10", 1" BLT, SQP	783		783	666	783	YES
NextEra Energy Resources, LLC	Con, CU, CMPR, C-Type #2 to #2	53		53	26	53	YES
NextEra Energy Resources, LLC	ANC, SCW, Multi Helix, Galv Steel	2,818		2,818	2,702	2,818	YES
NextEra Energy Resources, LLC	PLT, Guy, Tee, CRVD, Galv, 1-1/8" Hole, 60K#	413		413	360	413	YES
NextEra Energy Resources, LLC	CVI, Ball, 15/16" OW, 4-5/32"L, 7/8" Pin, 52-8	455		455	361	455	YES
NextEra Energy Resources, LLC	PLT, De, Cond, Galv, 5/8"X6"X10", 1" Bt, Sqp	784		784	666	783	YES
NextEra Energy Resources, LLC	DE, Cnd, Comp, 795ACSR&ACSRT/TW-927AAA	288		288	295	295	YES
NextEra Energy Resources, LLC	INS, DE, Poly, 138KV, 86"L, 20K#T, 52-8 B&S	331		331	295	331	YES
NextEra Energy Resources, LLC	CLV, Skt, 52-8&11, 15/19" OW, 4-(11-15)/32"L	94		94	88	94	YES
NextEra Energy Resources, LLC	Con, CU, Cmpr, C-Type, #2 to #2	53		53	26	53	YES
NextEra Energy Resources, LLC	ANC, SCW, Multi Helix, Galv Steel	2,818		2,818	2,702	2,818	YES
NextEra Energy Resources, LLC	PLT, GUY, TEE, CRVD, Galv, 1-1/8" hole, 60K#	413		413	360	413	YES
NextEra Energy Resources, LLC	DE, OHBW, BLTD, AL 3#7, 7#7, 7#8, 19#9AW, 15#U	47		47	42	47	YES
NextEra Energy Resources, LLC	CLPM, ALUM INSULATOR TOP, 556-568, 795-1431	21		21	19	21	YES
NextEra Energy Resources, LLC	CON, TRM, COMP, AL, 15D, 4HP, 795ACSR	339		339	341	341	YES
NextEra Energy Resources, LLC	CON, PG, WEDGE, AL AMPACT602283(W)OHG	15		15	13	15	YES
NextEra Energy Resources, LLC	CON, PG, WEDGE, AL, AMPACT 600411(B), OHGW/BD	20		20	18	20	YES
NextEra Energy Resources, LLC	WIRE/CABLE, 7 STRAND SD, 4/0AWG, 50 COILS	158		158	134	158	YES
NextEra Energy Resources, LLC	CON, BNZ GRD TX TANK TO#6-#2 CU	15		15	13	15	YES
NextEra Energy Resources, LLC	CLMP, PG, GRDG, GALV, #4 CU TO 3/4-1GUY	161		161	144	161	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2012

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
NextEra Energy Resources, LLC	CON,BRZ,GRD,TAP LUG,#6SOL TO 250 KCMIL	18		13	16	18	YES
NextEra Energy Resources, LLC	CLV,SKT,52-8&11,15/16"OW,4-(11-15)/32"L	286		286	264	286	YES
NextEra Energy Resources, LLC	THBL,GUY,1-1/16"OW,2-1/2"TD,1"PIN,60K#	499		499	450	499	YES
NextEra Energy Resources, LLC	ROD,GRD,BRZ,COUPLING	10		10	9	10	YES
NextEra Energy Resources, LLC	CLV,Y-EYE,0DEG, 3/4"WE,11"L,3/4"PIN,30K#U	363		363	324	363	YES
NextEra Energy Resources, LLC	INS,DE,POLY,138KV,86"L,20K#T,52-8B&S	79		79	73	79	YES
NextEra Energy Resources, LLC	INS,DE,POLY,138KV,86"L,20K#T,52-8B&S	991		991	886	991	YES
NextEra Energy Resources, LLC	INS,LPOST, POLY,138/230KV,96",700#UT,JMPR	1,085		1,085	971	1,085	YES
NextEra Energy Resources, LLC	BOLT,MA,GALV,1"X 5"(A325),4.25"THD	230		230	209	230	YES
NextEra Energy Resources, LLC	STUD,INSUL,1"X13",A325,W/FXNUT	113		113	101	113	YES
NextEra Energy Resources, LLC	BOLT,MA,GALV,1/8"X16"(A325),HVV HEX HD	37		37	33	37	YES
NextEra Energy Resources, LLC	STUD,DA, 1"X20",A325/A449,ALL THD	135		135	170	170	YES
NextEra Energy Resources, LLC	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU-1"BLT	102		102	91	102	YES
NextEra Energy Resources, LLC	THIMBLE,EYE,GALV,1.06"GC.2.50"D LOOP	390		390	512	512	YES
NextEra Energy Resources, LLC	GAIN,GRID,CRVD,NT,12"-19"D,6"X10",1"BLT2	644		644	576	644	YES
NextEra Energy Resources, LLC	GRIP,GUY,BGALV,3/4"EHS,2/3-1/8"LD ORANGE	3,395		3,395	3,037	3,395	YES
NextEra Energy Resources, LLC	WIRE,OHGW,ALWLD,7#8S, 3/8"D,15,930#RBS	260		260	215	260	YES
NextEra Energy Resources, LLC	WIRE, GUY,GALV(A475),3/4"D,19S,58.3K#	10,530		10,530	8,880	10,961	YES
NextEra Energy Resources, LLC	LINK,EXT,CHAIN EYE, GALV,90D,12"L,40K#	375		375	335	375	YES
NextEra Energy Resources, LLC	PLT,TEE, DE,CRVD,GALV,1-1/8" HOLE, 60K#	358		358	321	358	YES
NextEra Energy Resources, LLC	MARKER, GUY,POLY,1"D,100"L,ORNG/YLW STRIP	143		143	128	143	YES
NextEra Energy Resources, LLC	SHFT,ANC,EXT, GALV, AQ, 1-1/2"D,3/6"L,40K#	991		991	923	991	YES
NextEra Energy Resources, LLC	SHFT,ANC,EXT, GALV, SQ, 1-1/2"D,7"L,40K#	1,862		1,862	2,011	2,011	YES
NextEra Energy Resources, LLC	SHKL,ANC,GALV,7/8"W,3-1/2"L,3/4"BLT,60K	141		141	126	141	YES
NextEra Energy Resources, LLC	STAPLE, 1-1/2"X3/8"X .148"	477		477	371	477	YES
NextEra Energy Resources, LLC	WSHR,FLT,RND,GALV,F436,1"BLT	10		10	8	10	YES
NextEra Energy Resources, LLC	WSHR,LCK, HEL SPRG,GALV, 1"BLT	23		23	18	23	YES
NextEra Energy Resources, LLC	CHRG,CADWELD PLUS, ONE SHOT, TYPE GT	13		13	12	13	YES
NextEra Energy Resources, LLC	WIRE, CND,AKL,BARE,795 ACSR/AW26/7,1.1"D	3,135		3,135	4,522	4,522	YES
NextEra Energy Resources, LLC	DE,CND,COMP,795 ACSR&ACSRTW-927AAA	425		425	442	442	YES
NextEra Energy Resources, LLC	CON,TRM,COMP,CU,ST,1HP,#2 7SR TO,3/8"BLT	5		5	4	5	YES
NextEra Energy Resources, LLC	PLT,DE,COND,GALV,5/8"X6"X10"BLT,SQP	726		726	666	726	YES
NextEra Energy Seabrook, LLC	HANDWHEEL NUT	157		157	80	157	YES

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
32892	Florida Power & Light Company	FPL Energy Services, Inc	Associate Account Specialist	Sr Inside Sales Rep
41536	Florida Power & Light Company	FPL Energy Services, Inc	Sr Sales Consultant	Scheduler
14635	Florida Power & Light Company	FPL Energy Services, Inc	Accounting Manager	Accounting Manager
17059	Florida Power & Light Company	FPL Energy Services, Inc	Sr Financial Analyst	Sr Financial Analyst
10487	Florida Power & Light Company	FPL FiberNet, LLC	Business Analyst I - Dsbn	Senior Budget Analyst
18238	Florida Power & Light Company	FPL FiberNet, LLC	Credit Risk Supervisor	Revenue Assurance Accounting Supv FBN
15076	Florida Power & Light Company	FPL FiberNet, LLC	Leader Customer Response - Dsbn	Service Delivery Coordinator - FBN
33577	Florida Power & Light Company	FPL FiberNet, LLC	Customer Response Specialist - Dsbn	Account Specialist
26784	Florida Power & Light Company	FPL FiberNet, LLC	Customer Service Rep II	Account Specialist
43559	Florida Power & Light Company	FPL FiberNet, LLC	Director ISC Bus Initiatives & Sourcing	Director - Construction
43526	Florida Power & Light Company	Gexa Energy LP	Manager Communications - Brand & Mktg	Manager Digital Marketing Gexa
43193	Florida Power & Light Company	Gexa Energy LP	Manager Contract Administration EMT	Attorney
43349	Florida Power & Light Company	Lone Star Transmission, LLC	Sr Engineer Control Center	Sr Engineer Control Center
25043	Florida Power & Light Company	Lone Star Transmission, LLC	Sr Engineer - T/S	Sr Compliance Specialist
11668	Florida Power & Light Company	Lone Star Transmission, LLC	Lead Elect	Field Operations HV Technician Leader
41835	Florida Power & Light Company	Lone Star Transmission, LLC	Engineer II - T/S	Sr Engineer - T/S
33329	Florida Power & Light Company	NextEra Duane Arnold	VP St. Lucie Nuclear Power Plant	VP Duane Arnold Nuclear Power Plant
35575	Florida Power & Light Company	NextEra Energy Infrastructure	Sr Accountant	Sr Financial Analyst
35678	Florida Power & Light Company	NextEra Energy Infrastructure	Associate Accountant	Accountant II
12864	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Senior	N Engineer Senior
43087	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Rate Analyst	Associate Business Manager
23339	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Business Services - Dsbn	Reporting & Financial Analytics Mgr
30737	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Investor Relations	VP Business Management
35119	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Business Svcs Specialist	Lead Professional - Construction
41956	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Engineer	PGD Technical Services Leader
19321	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Plant General Manager	PGD Technical Services General Mgr
23253	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Engineer	PGD Engineer
17036	Florida Power & Light Company	NextEra Energy Resources, LLC	Director - Construction	Director - Construction
20672	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Associate	N Engineer Senior
24809	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Load Dispatch - T/S	System Operations Manager - NEER T/S
25093	Florida Power & Light Company	NextEra Energy Resources, LLC	Supply Chain Supervisor	Sourcing Leader
25840	Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Engineer - T/S	Black Belt Project Manager
10288	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal PGD Engineer	Principal PGD Engineer
14063	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Central Maintenance Specialist	Sr PGD Central Maintenance Specialist
20760	Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Engineer - Power Systems	Field Operations Leader - NEER T/S
32713	Florida Power & Light Company	NextEra Energy Resources, LLC	Process Manager	Process Manager
34512	Florida Power & Light Company	NextEra Energy Resources, LLC	Project Engineering Manager	Projects Engineering Manager
19686	Florida Power & Light Company	NextEra Energy Resources, LLC	Human Resources Manager	Sr Human Resources Mgr
42559	Florida Power & Light Company	NextEra Energy Resources, LLC	HR Consultant I	Human Resources Manager
33412	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer II	N Engineer I
18633	Florida Power & Light Company	NextEra Energy Resources, LLC	Project Manager I - Transmission	Manager Project Management - T/S
19628	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Central Maintenance Manager	PGD Central Maintenance General Manager
41453	Florida Power & Light Company	NextEra Energy Resources, LLC	Customer Service Rep I	Associate Accounting Tech
43104	Florida Power & Light Company	NextEra Energy Resources, LLC	Executive Administrative Assistant	Financial Reporting Tech
15587	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Financial Analyst	Principal Financial Analyst
19831	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Project Development	Environmental Services Director
20698	Florida Power & Light Company	NextEra Energy Resources, LLC	Director ISC Support Services	Dir Nuclear Supply Chain - Regional
42035	Florida Power & Light Company	NextEra Energy Resources, LLC	Mgr of Finance	Director Development - NextEra

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
33376	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Leader	Attorney
41696	Florida Power & Light Company	NextEra Energy Resources, LLC	Recruiting Leader	Mgr Recruiting and Selection
33683	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Investor Relations Analyst	Accounting Manager - NextEra
43455	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Sr PGD Production Assurance Specialist
44037	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Financial Analyst	Principal Financial Analyst
12013	Florida Power & Light Company	NextEra Energy Resources, LLC	VP & General Counsel Nuclear	VP & General Counsel NextEra Energy Res
28295	Florida Power & Light Company	NextEra Energy Resources, LLC	Rate Analyst	Associate Business Manager - Spain
34025	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Financial Analyst	Mgr of Finance
43158	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Business Services - T/S	Manager Business Services - T/S
73895	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Engineer - T/S	Sr Engineer - T/S
10079	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Supply Chain Specialist	Sr Supply Chain Specialist
18905	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Supply Chain Specialist
26723	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	PGD Engineer
35669	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Supply Chain Specialist
42063	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Technical Services Specialist	Lead Project Specialist
43889	Florida Power & Light Company	NextEra Energy Resources, LLC	Supply Chain Specialist	Sourcing Specialist II
72648	Florida Power & Light Company	NextEra Energy Resources, LLC	AMI Cross Dock Lead	Associate PGD Engineer
21417	Florida Power & Light Company	NextEra Energy Resources, LLC	NBO Manager, Fleet Business Planning & A	Accounts Payable Mgr - NextEra
11334	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance Specialist	PGD Production Assurance Specialist
12058	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance Leader	PGD Production Assurance Leader
13822	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal PGD Engineer	Principal PGD Engineer
14566	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Manager	Sourcing Manager
14813	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist
20346	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr HR Consultant	Sr HR Consultant
21421	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist
23205	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist
29788	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance Specialist	PGD Production Assurance Specialist
31411	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal PGD Engineer	Principal PGD Engineer
32943	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Engineer	PGD Engineer
33756	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Senior Sourcing Specialist
34995	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Engineer	Sr PGD Engineer
35439	Florida Power & Light Company	NextEra Energy Resources, LLC	EPU Project Implementation Owner - PSL	Senior Director - Construction
42239	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance Manager	PGD Production Assurance Manager
43143	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance Specialist	PGD Production Assurance Specialist
44181	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Supply Chain Supervisor
44362	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance Specialist	PGD Production Assurance Specialist
72854	Florida Power & Light Company	NextEra Energy Resources, LLC	Executive Administrative Assistant	Supply Chain Specialist
22661	Florida Power & Light Company	NextEra Energy Seabrook, LLC	N Licensing Fleet Manager	N Engineering Site Director
42884	Florida Power & Light Company	NextEra Energy Seabrook, LLC	VP Nuclear Operations South Region	VP Seabrook Nuclear Power Plant
24835	Florida Power & Light Company	NextEra Energy, Inc.	VP Governmental Relations	VP Governmental Affairs -Federal
14802	Florida Power & Light Company	NextEra Energy, Inc.	VP, Procurement & Materials Mgmt	VP Integrated Supply Chain
42156	Florida Power & Light Company	NextEra N Mex Op Srvs	Meter Reader	Wind Technician III Itinerant
15879	Florida Power & Light Company	NextEra Operating Srvs	PGD Technical Services Manager	Production Mgr II
24045	Florida Power & Light Company	NextEra Operating Srvs	Meter Reader	Wind Technician III Itinerant
14425	Florida Power & Light Company	NextEra Operating Srvs	Sr PGD Operations Specialist	Field Operations Leader - NEER T/S
25616	Florida Power & Light Company	NextEra Operating Srvs	Technician I - Dsbn	Assoc PGD Business Srvs Tech NextEra
32367	Florida Power & Light Company	NextEra Operating Srvs	AMI Cross Dock Lead	Wind Technician III Itinerant
13142	Florida Power & Light Company	NextEra Operating Srvs	Meter Reader	Wind Technician II Itinerant

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
16398	Florida Power & Light Company	NextEra Operating Svcs	Sr Automotive Technician - Dsbn	Wind Technician III Itinerant
24855	Florida Power & Light Company	NextEra Operating Svcs	Meter Reader	Wind Technician III Itinerant
36508	Florida Power & Light Company	NextEra Operating Svcs	Meter Reader	Wind Technician II Itinerant
16819	Florida Power & Light Company	NextEra Operating Svcs	Meter Reader Lead	Wind Technician III Itinerant
31184	Florida Power & Light Company	NextEra Operating Svcs	Senior PGD Maintenance Specialist	Regional Wind Site Manager
32162	Florida Power & Light Company	NextEra Operating Svcs	Meter Reader	Wind Technician III Itinerant
28527	Florida Power & Light Company	NextEra Operating Svcs	Meter Reader	Wind Technician III
33165	Florida Power & Light Company	NextEra Operating Svcs	Comp Output Operator I	Wind Technician III Itinerant
13505	Florida Power & Light Company	NextEra Point Beach	Manager - Construction	N Project Site Manager
13764	Florida Power & Light Company	NextEra Power Mktg	Process Specialist III	Associate Business Analyst
33439	Florida Power & Light Company	NextEra Power Mktg	Sr Credit Analyst - Energy Mktg	Supervisor, Credit Risk
26540	Florida Power & Light Company	NextEra Power Mktg	Trading Risk Analyst	Trading Risk Analyst
29563	Florida Power & Light Company	NextEra Power Mktg	Sr Credit Analyst - Energy Mktg	Sr Credit Analyst - Energy Mktg
30472	Florida Power & Light Company	NextEra Power Mktg	Administrative Technician	Administrative Technician - NextEra
33085	Florida Power & Light Company	NextEra Power Mktg	Sr. Trading Risk Analyst	Sr Trading Risk Analyst
11165	Florida Power & Light Company	NextEra Power Mktg	Sr Credit Analyst - Energy Mktg	Sr Credit Analyst - Energy Mktg
21036	Florida Power & Light Company	NextEra Power Mktg	Accounting Manager EMT	Manager, Front Office Support
32080	Florida Power & Light Company	NextEra Project Mgmt	Sr HR Consultant	Sr HR Consultant
28050	Florida Power & Light Company	NextEra Project Mgmt	Elearning Programmer	IT Information Security Analyst A
73166	Florida Power & Light Company	NextEra Project Mgmt	Recruiting & Placement Specialist I	Recruiting & Placement Specialist I
43067	Florida Power & Light Company	NextEra Project Mgmt	IT Programmer Analyst Principal	IT Programmer Analyst Principal
44353	Florida Power & Light Company	NextEra Project Mgmt	Associate Environmental Specialist	Associate Environmental Specialist
30396	FPL Energy Services, Inc	Florida Power & Light Company	Inside Sales Rep	Associate Account Specialist
42520	FPL Energy Services, Inc	Florida Power & Light Company	Accountant II	Associate Accountant
42451	FPL Energy Services, Inc	Florida Power & Light Company	Inside Sales Rep	Customer Service Rep III
16988	FPL Energy Services, Inc	Florida Power & Light Company	Mgr Information Management - FPLES	IT Business Solutions Group Manager
33967	FPL FiberNet, LLC	Florida Power & Light Company	Program Manager - Fiber to Cell Sites	External Affairs Mgr
33678	FPL FiberNet, LLC	Florida Power & Light Company	Inventory Services Specialist	Inventory Services Specialist
27303	NextEra Duane Arnold	Florida Power & Light Company	N Plant General Manager - Duane Arnold	General Manager Fleet Engineering
31458	NextEra Duane Arnold	Florida Power & Light Company	VP Duane Arnold Nuclear Power Plant	VP CFAM & Outage Support
27311	NextEra Duane Arnold	Florida Power & Light Company	N Licensing Manager	N Licensing Fleet Manager
28818	NextEra Duane Arnold	Florida Power & Light Company	Supply Chain Supervisor	Manager Supply Chain
25401	NextEra Energy Resources, LLC	Florida Power & Light Company	Managing Attorney	Director Investor Relations
17134	NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Director Finance	Assistant Treasurer
24830	NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Leader	Sourcing Manager, Supplier Collaboration
41831	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Supply Chain Specialist	Senior Sourcing Specialist
42205	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Network Engineer S	IT Network Services Supervisor
43281	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Business Management Analyst - NextEra	Sr Financial Analyst
42543	NextEra Energy Resources, LLC	Florida Power & Light Company	Accountant II	Internal Auditor
14348	NextEra Energy Resources, LLC	Florida Power & Light Company	System Operations Manager - NEER T/S	Sr Manager System Operations - T/S
29052	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Business Developer - EMT
30000	NextEra Energy Resources, LLC	Florida Power & Light Company	Manager Quality	Director Quality & Process Improvement
32746	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Attorney	Sr Attorney
41522	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Engineer
41720	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Engineer
23940	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Technical Services Manager	PGD Technical Services Manager
28522	NextEra Energy Resources, LLC	Florida Power & Light Company	Regional Director Business Management	Director of Business Development EMT
11014	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance General Manager	Production Mgr I

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
34394	NextEra Energy Resources, LLC	Florida Power & Light Company	Director Development - NextEra	Director Governmental Affairs - Federal
23808	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Compensation Consultant	Cost & Performance Leader
42584	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	PGD Maintenance Specialist
44181	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Sourcing Specialist	Senior Sourcing Specialist
24853	NextEra Energy Resources, LLC	Florida Power & Light Company	HR Consultant I	HR Consultant I
33022	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Business Svcs Specialist	Senior Compliance Analyst
35080	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Financial Analyst	Sr Financial Analyst
17215	NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Manager	Compliance Analyst
33807	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Systems Administrator P	Corporate IT Systems Administrator A
43274	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Engineer
28450	NextEra Energy Resources, LLC	Florida Power & Light Company	Supply Chain Specialist	Senior Sourcing Specialist
41696	NextEra Energy Resources, LLC	Florida Power & Light Company	Mgr Recruiting and Selection	Manager Recruiting
12246	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Sourcing Specialist	Senior Sourcing Specialist
15712	NextEra Energy Resources, LLC	Florida Power & Light Company	Manager - Project Valuation	Mgr of Finance
29080	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Quality Manager	Sr PGD Production Assurance Specialist
30368	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Quality and Process Project Mgr	Training Mgr Corp Operational Excellence
72624	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Production Assurance Specialist	PGD Operations Specialist
25093	NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Leader	Sourcing Leader
22466	NextEra Energy Seabrook, LLC	Florida Power & Light Company	N Designer Lead	N Designer Principal - Mechanical
22662	NextEra Energy Seabrook, LLC	Florida Power & Light Company	99999999	N Maintenance Section Supervisor Temp
12058	NextEra Maine Op Svcs	Florida Power & Light Company	PGD Operations Leader	PGD Production Assurance Leader
11866	NextEra Operating Svcs	Florida Power & Light Company	PGD Inventory Tech NextEra	PGD Environmental Technician
33980	NextEra Operating Svcs	Florida Power & Light Company	PGD Business Svcs Specialist	Business Services Specialist II - Dsbm
20266	NextEra Operating Svcs	Florida Power & Light Company	Sourcing Specialist II	Supply Chain Specialist
24054	NextEra Operating Svcs	Florida Power & Light Company	Sourcing Specialist I	Sr Supply Chain Specialist
43124	NextEra Operating Svcs	Florida Power & Light Company	Sourcing Specialist II	Sourcing Specialist II
28527	NextEra Operating Svcs	Florida Power & Light Company	Wind Technician III	Connect & Disconnect Spec
33376	NextEra Point Beach	Florida Power & Light Company	Senior Sourcing Specialist	Sourcing Leader
33869	NextEra Power Mktg	Florida Power & Light Company	Sr Attorney	Sr Attorney
43119	NextEra Project Mgmt	Florida Power & Light Company	EPU Project Implementation Owner-MidWest	Implementation Assistant
21417	NextEra Project Mgmt	Florida Power & Light Company	NBO Manager, Fleet Business Planning & A	NBO Manager, Fleet Business Planning & A
35434	NextEra Project Mgmt	Florida Power & Light Company	N Analyst Senior	N Analyst Senior
42221	NextEra Project Mgmt	Florida Power & Light Company	Sr HR Consultant	Sr HR Consultant
30341	NextEra Project Mgmt	Florida Power & Light Company	N Specialist	N Specialist
36091	NextEra Project Mgmt	Florida Power & Light Company	Engineer I - T/S	Engineer I - T/S
32148	NextEra Project Mgmt	Florida Power & Light Company	PGD Central Maintenance Planner	PGD Central Maintenance Planner
20287	NextEra Project Mgmt	Florida Power & Light Company	N Mtn Support Department Head	N Project Manager Lead
35423	NextEra Project Mgmt	Florida Power & Light Company	N Project Site Manager	EPU Lead - PSL Closeout
43583	NextEra Project Mgmt	Florida Power & Light Company	VP Nuclear Operations - North Region	VP St. Lucie Nuclear Power Plant
25757	NextEra Project Mgmt	Florida Power & Light Company	PGD Regional Plant General Manager	PGD Technical Services General Mgr
43998	NextEra Project Mgmt	Florida Power & Light Company	IT Network Engineer S	IT Network Engineer Principal
33000	NextEra Project Mgmt	Florida Power & Light Company	N Engineer Principal	N Engineer Principal

**Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility**

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service	Account No.	Regulated or Non-regulated
Miscellaneous Service Revenues - Facility Relocation Work Orders	451.000	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451.100	Regulated
Miscellaneous Service Revenues - Job Orders	451.100	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451.100	Regulated
Rent from Electric Utility Plant	454.000	Regulated
Rent from Electric Utility Plant - Affiliates	454.020	Regulated
Rent from Telecomm Cell Attachments	454.020	Regulated
Telecomm Cell Attachments Commissions	454.020	Regulated
Attachment Revenues - FiberNet	454.020	Regulated
Rent from Future Use Property	454.100	Regulated
Rent from Leased Plant In Service Property	454.200	Regulated
Rent from Cable TV Attachments	454.300	Regulated
Rent from Pole Attachments	454.400	Regulated
Other Electric Revenues	456.000	Regulated
Reclamation and Salvage Revenue	456.000	Regulated
Thermoscan Revenues	456.000	Regulated
Bill Statement Advertising Revenues	456.000	Regulated
Revenue Enhancement Contract Fees	456.000	Regulated
Development & Construction Performance Contract Revenues	456.000	Regulated
Quality Power Conditioning Revenues	456.000	Regulated
Marketing Program Revenues	456.000	Regulated
JEA Reimbursement - 500 KV Line	456.000	Regulated
Royalty Revenues - Power Generation Technical Services	456.000	Regulated
Regulation Service Revenue	456.145	Regulated
Use Charge Recoveries - OUC & FMPA	456.400	Regulated

**Analysis of Diversification Activity
Number of Electric Department Employees**

**Florida Power & Light Company
For the Year Ended December 31, 2012**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2012
2. Total Regular Full-Time Employees	9,635
3. Total Part-Time and Temporary Employees	59
4. Total Employees	9,694

Note: The above numbers do not include temporary employees to remain consistent with the company's 10-K filing.

Analysis of Diversification Activity
Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2012

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	The Salvation Army	271,437
8		
9	Miami Dade County	193,808
10		
11	Broward County	129,342
12		
13	Miscellaneous	631,794
14		
15	Total Account 426.1	1,226,381
16		
17	Life Insurance - Account 426.2	0
18		
19	Penalties - Account 426.3	80,000
20		
21	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
22		
23	Lobbying Expenses	5,195,418
24		
25	Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	4,785,537
26		
27	Executive and Employee Performance Incentives	1,534,608
28		
29	Professional Services	5,458,750
30		
31	Total Account 426.4	16,974,313
32		
33	Other Deductions - Account 426.5	
34		
35	Community Services	3,812,934
36		
37	Marketing and Communications	11,333,992
38		
39	Contractor Charge Adjustment	1,508,971
40		
41	Investigation Expenses	2,112,364
42		
43	Miscellaneous	990,373
44		
45	Total Account 426.5	19,758,634

**Analysis of Diversification Activity
Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1		
2	(c) Interest on Debt to Associated Companies - Account 430:	0
3		
4	(d) Other Interest Expense - Account 431:	
5		
6	Customer Deposits*	22,578,838
7		
8	Credit Line Commitment Fees (Various Rates)	7,067,323
9		
10	Other Tax Audits (Various Rates)	5,619,900
11		
12	Commercial Paper (Various Rates)	1,786,101
13		
14	Interest Elmore Lit Reserve	108,631
15		
16	FMPA and OUC	(131,175)
17		
18	Interest on Customer Overbillings	162,320
19		
20	Plant Scherer Joint Ownership Billing Agreement (Various Rates)	10,007
21		
22	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	(3,704)
23		
24	Wholesale Revenues Subject to Refund (Various Rates)	100,881
25		
26	Total Account 431	37,299,122
27		
28		
29		
30		
31		
32		
33		
34		
35		
36	*Non-residential customers with cash deposits who have had 23 months or more of continuous	
37	service and have maintained a prompt payment record during the last 12 months are entitled	
38	to receive interest at the simple rate of 3% per annum. All other customers with cash deposits	
39	receive interest at the simple rate of 2% per annum.	
40		

Budgeted and Actual In-Service Costs of Nuclear Power Plant

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item

Plant Name: Turkey Point 6 & 7

	Actual Costs as of December 31, 2012	Remaining Budgeted Costs To Complete Plant		Total Estimated In-Service Cost (2022/2023)		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$ 6,118,105	\$ -	\$ -	\$ 6,118,105	\$ 6,118,105	\$ 8,000,000	\$ 8,000,000
Pre-Construction (e)	\$ 167,244,704	\$ 53,510,929	\$ 53,509,929	\$ 220,755,633	\$ 220,754,633	\$ 465,000,000	\$ 465,000,000
Construction	\$ -	\$ 9,042,530,242	\$ 13,273,793,283	\$ 9,042,530,242	\$ 13,273,793,283	\$ 8,149,000,000	\$ 12,124,000,000
AFUDC & Carrying Charges (b)(c)(d)(e)	\$ 19,556,821	\$ 3,377,307,968	\$ 4,966,799,853	\$ 3,396,864,789	\$ 4,986,356,674	\$ 3,461,000,000	\$ 5,160,000,000
Total	\$ 192,919,630	\$ 12,473,349,140	\$ 18,294,103,065	\$ 12,666,268,770	\$ 18,487,022,695	\$ 12,083,000,000	\$ 17,757,000,000

Notes:

- a) Actual Sunk costs represent costs incurred on the project as of December 31, 2012. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- b) Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
- c) Carrying Charges filed on the T-3a schedule include Actual tax deductions which will be true-d up the following year in which the tax return is filed.
- d) AFUDC is on the non-incremental costs total company.
- e) Subsequent to the filing of the T-6, the final order adjusted the 2010 recoveries by \$3430. This adjustment is reflected in the May 2011 T-6. This adjustment resulted in a reduction of 2010 carrying charges by \$271
- f) Totals may not add due to rounding.

Budgeted and Actual In-Service Costs of Nuclear Power Plant

**Florida Power & Light Company
For the Year Ended December 31, 2012**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per FPSC Rule 25-6.0423(8)(f)

Item

Plant Name: St. Lucie Units 1 & 2 and Turkey Point Units 3 & 4 Extended Power Upgrades

	Actual Costs as of 12/31/2012	Remaining Budgeted Costs To Complete Plan	Total Estimated Cost of Plant	Estimated Cost Provided in the Petition for Need Determination
Site Selection	\$ -	\$ -	\$ -	\$ -
Pre-Construction	\$ -	\$ -	\$ -	\$ -
Construction (a)(d)	\$ 2,868,489,643	\$ 260,232,348	\$ 3,128,721,991	\$ 1,446,304,000
AFUDC and Carrying Charges (c)(f)	\$ 249,282,232	\$ 20,215,475	\$ 269,497,706	\$ 351,696,000
Total	\$ 3,117,771,875	\$ 280,447,823	\$ 3,398,219,697	\$ 1,798,000,000

Notes:

- (a) Represents actual costs, recoverable O&M, net book value of retirements (NBV) less salvage, removal costs, and non-incremental costs on a total company basis (net of participants).
- (b) Non-binding cost estimate reflects potential costs to complete the currently known scope and potential growth in scope; and reflects reductions primarily related to reimbursement of the share of costs for which the St. Lucie Unit 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project.
- (c) Carrying Charges and interest are those filed on the T-3, T-3a, and T-4 NFR Schedule in Dkt 090009-EI for 2008, Dkt. 110009 for 2009 & 2010, Dkt. 120009 for 2011, and Dkt 130009-EI for 2012. AFUDC is on the non-incremental costs on a total company basis (net of participants). Carrying Charges filed on the T-3a schedule include estimated tax deductions which will be trued up the following year in which the tax return is filed. Carrying Charges are jurisdictional (net of participants).
- (d) NBV of Retirements as of December 31, 2012 is net of participants and includes the amount approved by FPSC order number PSC-12-0647-PAA-EI of the base rate increase filed in October of 2012, and NBV of retirements from the capital recovery schedule as of December 31, 2009. As in prior years, FPL's non-binding cost estimate includes an estimate for the net book value of plant that will be retired due to the EPU project. There are no Nuclear Cost Recovery Clause charges associated with this estimate.
- (e) Sunk costs represent costs incurred on the project as of December 31, 2012. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- (f) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all upgraded units were placed in service in 2012.