

EI802-13-AR

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



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DIVISION OF
ACCOUNTING & FINANCE

FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Florida Power & Light Company	Year/Period of Report End of <u>2013/Q4</u>
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FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

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Exact Legal Name of Respondent (Company)

Florida Power & Light Company

Year/Period of Report

End of 2013/Q4

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year/Period of Report End of <u>2013/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) <p align="center">/ /</p>			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408			
05 Name of Contact Person Kim Ousdahl		06 Title of Contact Person VP, Controller & CAO	
07 Address of Contact Person (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408			
08 Telephone of Contact Person, including Area Code (561) 694-6231	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) <p align="center">/ /</p>

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Kim Ousdahl	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/18/2014
02 Title Vice President, Controller & CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year/Period of Report End of 2013/Q4	
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
05 Name of Contact Person Kim Ousdahl	06 Title of Contact Person VP, Controller & CAO	
07 Address of Contact Person (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
08 Telephone of Contact Person, Including Area Code (561) 694-6231	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Kim Ousdahl	03 Signature Kim Ousdahl	04 Date Signed (Mo, Da, Yr) 04/18/2014
02 Title Vice President, Controller & CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	Not Applicable
57	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
66	Generating Plant Statistics Pages	410-411	Not Applicable

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Kim Ousdahl, Vice President, Controller and Chief Accounting Officer
700 Universe Boulevard
Juno Beach, Florida 33408

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

NextEra Energy, Inc. a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	BXR, LLC	Real Estate	100	
2	FPL Enersys, Inc.	Business Development	100	
3	KPB Financial Corp.	Financial Services	100	
4	Private Fuel Storage, L.L.C.	Construction & Development	12.5	
5	FPL Energy Services II, Inc.	Business Development	100	
6	FPL Services	Business Development	100	
7	FPL Services, LLC	Business Development	100	
8	AR Holdco, LLC	Real Estate	100	
9	Canyon Development, LLC	Real Estate	100	
10	Hendry County Rural Development, LLC	Real Estate	100	
11	Macswell Acquisitions, LLC	Real Estate	100	
12	FPL Recovery Funding LLC	Financial Services	100	
13	FPL Natural Gas, LLC	Business Development	100	
14	APOG, LLC	Business Support Services	20	
15				
16				
17				
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2013/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

BXR, LLC was a Delaware limited liability company formed to manage and maintain real estate. BXR, LLC was dissolved and a Certificate of Cancellation filed on November 19, 2013. This company was considered a non-operating entity as it did not actively transact business. Further, Florida Power & Light Company had no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 2 Column: d

FPL EnerSys, Inc. is a Florida corporation formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 3 Column: d

KPB Financial Corp. is a Delaware corporation formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 4 Column: d

Private Fuel Storage, L.L.C. is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 5 Column: d

FPL Energy Services II, Inc. is a Florida corporation and wholly owned subsidiary of FPL EnerSys, Inc. (Line 2 above) and, was formed to provide marketing services for energy conservation measures. Respondent owns 100% of the voting stock of the parent company of FPL Energy Services II, Inc., FPL EnerSys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 6 Column: d

FPL Services is a Florida general partnership between FPL EnerSys, Inc. (Line 2 above) and FPL Energy Services II, Inc. (Line 5 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects.

Schedule Page: 103 Line No.: 7 Column: d

FPL Services, LLC is a Florida limited liability company and wholly owned subsidiary of FPL EnerSys, Inc. (Line 2 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL EnerSys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 8 Column: d

AR Holdco, LLC is a Delaware limited liability company formed to acquire real estate for a new power plant. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 9 Column: d

Canyon Development, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 10 above) and was formed to manage and maintain real estate for a new power plant. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 10 Column: d

Hendry County Rural Development, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 10

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FOOTNOTE DATA			

above) and was formed to manage and maintain real estate for a new power plant. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 11 Column: d

Macswell Acquisitions, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 10 above) and was formed to manage and maintain real estate for a new power plant. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 12 Column: d

FPL Recovery Funding, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly-owned subsidiary of Respondent formed to authorize, issue, sell and deliver storm recovery bonds.

Schedule Page: 103 Line No.: 13 Column: d

FPL Natural Gas, LLC was a limited liability company formed pursuant to the laws of the state of Florida. FPL Natural Gas, LLC was a wholly-owned subsidiary of the Respondent formed to develop, own and operate Florida jurisdiction intra-state gas transportation pipeline assets. FPL Natural Gas, LLC was dissolved and a Certificate of Cancellation filed on November 20, 2013. This company was considered a non-operating entity as it did not actively transact business. Further, Florida Power & Light Company had no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 14 Column: d

APOG, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, to provide technical, engineering and procurement support services to and for the benefit of member-owned or member-operated nuclear facilities. Members include Respondent, Duke Energy Carolinas LLC, Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc., Florida Power Corporation d/b/a Progress Energy Florida, Inc., South Carolina Electric & Gas Company and Georgia Power Company. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman and CEO	James L. Robo	759,990
2			
3	President	Eric E. Silagy	467,500
4			
5	Executive Vice President, Finance and		
6	Chief Financial Officer	Moray P. Dewhurst	441,506
7			
8	Vice President and Chief Operating Officer		
9	(effective through 4/5/2013)	Deborah H. Caplan	87,744
10			
11	Treasurer	Paul I. Cutler	229,355
12			
13	Vice President & Corporate Secretary	Alissa E. Ballot	179,681
14			
15	Vice President Power Delivery (effective 4/7/2013)	Manuel B. Miranda	232,355
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38	NOTE: The salaries above reflect amounts		
39	charged to the respondent.		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Lewis Hay, III (Until 12/31/2013)	P.O. Box 14000
2		Juno Beach, Florida 33408
3		
4		
5	James L. Robo	P.O. Box 14000
6	Chairman of the Board and Chief Executive Officer	Juno Beach, Florida 33408
7		
8		
9	Eric E. Silagy	P.O. Box 14000
10	President	Juno Beach, Florida 33408
11		
12		
13	Moray P. Dewhurst	P.O. Box 14000
14	Executive Vice President, Finance and Chief Financial Officer	Juno Beach, Florida 33408
15		
16		
17		
18	Antonio Rodriguez (Until 12/31/2013)	P.O. Box 14000
19	Executive Vice President, Power Generation Division	Juno Beach, Florida 33408
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40	Note: There was no FPL Executive Committee in 2013.	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Rate Schedule No. 312	Docket No. ER11-3741-000
2	FERC Rate Schedule No. 322	Docket No. ER11-3740-000
3		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comparative Balance Sheet (Assets and Other Debit)		C 45, 48-52, 54, 57, 82
2	112-113	Comparative Balance Sheet (Liabilities and Other)		C 3, 16, 24, 63, 64
3	200	Summary of Utility Plant and Accumulated Provision		B 12
4	204-207	Electric Plant in Service		G 5, 15, 24, 44, 46, 57, 58
5	204-207	Electric Plant in Service		G 74, 75, 86-95, 97-99, 101
6	214-214.3	Electric Plant Held for Future Use		D 46
7	232	Other Regulatory Assets		F 36
8	278	Other Regulatory Liabilites		F 40
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2013/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Renewed franchise agreements for 30 years in the State of Florida, all with consideration of fees equaling 5.9% or 6.0% of specified revenues:

City of North Bay Village	6.0%
Town of Jupiter Inlet Colony	5.9%
City of South Daytona	6.0%
City of Edgewater	5.9%

Amended franchise agreement with Lee County in the State of Florida for the remainder of the franchise term. The amendment provides for a revised franchise fee rate from 3.0% to 4.5% of specified revenues.

The franchise agreement for the Town of Jupiter Island expired on January 26, 2013 and was not renewed.

2. None.
3. None.
4. None.
5. None.
6. For information on Long-Term Debt, See Note 11 - Debt to the December 31, 2013 Consolidated Financial Statements.

At December 31, 2013, FPL had \$3,000 million of bank revolving line of credit facilities which provide for the funding of loans up to \$3,000 million and the issuance of letters of credit of up to \$2,500 million. At December 31, 2013, approximately \$3 million in letters of credit were outstanding under FPL's bank revolving line of credit facilities. The entire amount of the bank revolving line of credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company's or its subsidiaries' operating facilities (including a transmission and distribution property loss). FPL's bank revolving line of credit facilities are also available to support the purchase of \$633 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity.

FPL also has a \$235 million revolving credit facility. At December 31, 2013, no borrowings were outstanding under this revolving credit facility. In order for FPL to borrow or to have letters of credit issued under the terms of its revolving credit facilities, FPL is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL revolving credit facilities also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2013, FPL was in compliance with its required ratio.

At December 31, 2013, FPL had standby letters of credit of approximately \$3 million, all of which were issued under FPL's bank revolving line of credit facilities, and approximately \$22 million of surety bonds. During 2013, FPL had issued commercial paper from time to time, with the maximum outstanding at any one time of approximately \$735 million. At December 31, 2013, FPL had commercial paper outstanding of \$204 million.

In March 2013, FPL entered into a \$500 million variable rate short-term loan with a maturity of September 30, 2013 and in June 2013, FPL paid off the entire

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Florida Power & Light Company			2013/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

amount of the loan.

The incurring of these obligations was authorized under FPSC Order No. PSC-11-0516-FOF-EI and PSC-13-0166-FOF-EI.

7. None.
8. None.
9. See Note 13 - Commitments and Contingencies - Legal Proceedings and Note 1 - Summary of Significant Accounting and Reporting Policies - Revenue and Rates to the December 31, 2013 Consolidated Financial Statements.
10. None.
11. Not Applicable.
12. Not Applicable.
13. 01/01/2013 Shaun J. Francis's title changed from Executive Vice President, Human Resources to Executive Vice President, Human Resources and Corporate Services
- 01/01/2013 Robert L. McGrath's title changed from Executive Vice President, Engineering, Construction and Corporate Services to Executive Vice President - Transition
- 01/01/2013 William L. Yeager's title changed from Vice President, Engineering, Construction and Integrated Supply Chain to Executive Vice President, Engineering, Construction and Integrated Supply Chain
- 01/11/2013 Amy Black resigned as Assistant Treasurer
- 03/01/2013 Robert L. McGrath, Vice President - Transition, retired from the Company
- 03/15/2013 James P. Higgins, Vice President, Tax, retired from the Company
- 03/15/2013 Brian R. Murphy was appointed as Vice President, Tax
- 03/22/2013 Timothy Fitzpatrick resigned as Vice President, Marketing & Communication of the Company
- 04/15/2013 Shaun J. Francis resigned as Executive Vice President, Human Resources and Corporate Services
- 04/29/2013 G. Keith Hardy's title changed from Vice President, Distribution to Vice President
- 04/29/2013 Manuel B. Miranda's title changed from Vice President, Transmission and Substation to Vice President, Power Delivery
- 04/29/2013 Deborah H. Caplan's title changed from Vice President and Chief Operating Officer to Executive Vice President, Human Resources and Corporate Services
- 04/29/2013 Michael G. Spoor was appointed Vice President, Transmission and Substation
- 05/31/2013 Charles Friedlander was not reappointed as Assistant Secretary
- 05/31/2013 Susan A. Melians' title changed from Vice President, Human Resources and Assistant Secretary to Vice President, Human Resources
- 06/24/2013 Robert Gould was appointed as Vice President, Marketing & Communications
- 10/22/2013 David K. Markarian was removed as Vice President, Governmental Affairs-Federal
- 10/22/2013 Christopher Chapel was appointed as Vice President-Governmental Affairs-Federal
- 12/06/2013 Terry O. Jones retired from the Company

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

12/28/2013 James A. Keener's title changed from Vice President, Power Generation Technical Services to Vice President, Transition

12/28/2013 Craig W. Arcari's title changed from Vice President, Engineering and Construction to Vice President, Power Generation Technical Services

12/28/2013 Thomas F. Broad was appointed Vice President, Engineering and Construction

12/31/2013 Lewis Hay, III resigned as a Director of the Company

14. Not Applicable.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	37,187,184,672	34,794,285,536
3	Construction Work in Progress (107)	200-201	2,012,592,556	2,741,500,467
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		39,199,777,228	37,535,786,003
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	13,094,414,276	12,796,416,014
6	Net Utility Plant (Enter Total of line 4 less 5)		26,105,362,952	24,739,369,989
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	400,976,905	346,808,005
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		770,271,702	742,589,228
10	Spent Nuclear Fuel (120.4)		68,498,635	100,369,528
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	505,506,934	503,200,204
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		734,240,308	686,566,557
14	Net Utility Plant (Enter Total of lines 6 and 13)		26,839,603,260	25,425,936,546
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,361,947	12,373,621
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	650,562,750	627,490,255
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,632,497,520	2,277,824,581
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	1,130,181
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,296,422,217	2,918,818,638
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		17,091,030	35,138,472
36	Special Deposits (132-134)		2,107,792	1,905,580
37	Working Fund (135)		9,550	11,050
38	Temporary Cash Investments (136)		2,200,000	5,000,000
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		562,662,798	591,576,211
41	Other Accounts Receivable (143)		100,897,434	114,082,924
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,007,367	7,973,145
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		27,644,696	20,674,921
45	Fuel Stock (151)	227	427,664,094	422,556,806
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	314,560,112	303,842,346
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	99,088	172,528
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		69,498,441	62,338,816
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		274,430	865,299
60	Rents Receivable (172)		23,915,467	24,002,050
61	Accrued Utility Revenues (173)		199,534,278	174,896,951
62	Miscellaneous Current and Accrued Assets (174)		7,975,499	26,908,409
63	Derivative Instrument Assets (175)		48,004,430	5,701,649
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	1,130,181
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,798,131,772	1,780,570,686
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		66,086,811	64,615,365
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,593,936,398	1,335,604,223
73	Prelim. Survey and Investigation Charges (Electric) (183)		8,062,171	8,404,539
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		3,004	22,645
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	1,186,691,407	1,178,375,254
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		17,508,403	19,756,092
82	Accumulated Deferred Income Taxes (190)	234	1,061,003,065	874,682,820
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,933,291,259	3,481,460,938
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		35,867,448,508	33,606,786,808

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 45 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 48 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 49 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 50 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 51 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 52 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 54 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 57 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 82 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	6,182,000,000	5,907,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)	118-119	5,532,381,180	5,253,866,114
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		13,083,708,223	12,530,193,157
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	8,123,270,000	8,023,270,000
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	300,000,000	300,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		35,440,569	35,179,183
24	Total Long-Term Debt (lines 18 through 23)		8,387,829,431	8,288,090,817
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		53,864,741	55,074,741
27	Accumulated Provision for Property Insurance (228.1)		119,609,778	114,698,619
28	Accumulated Provision for Injuries and Damages (228.2)		23,243,573	29,411,703
29	Accumulated Provision for Pensions and Benefits (228.3)		259,814,129	271,838,465
30	Accumulated Miscellaneous Operating Provisions (228.4)		152,918,592	105,545,542
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		462,373	126,113
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,284,631,797	1,206,254,612
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,894,544,983	1,782,949,795
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		204,000,000	105,000,000
38	Accounts Payable (232)		523,563,561	527,943,458
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		28,561,436	30,275,576
41	Customer Deposits (235)		447,418,112	503,377,648
42	Taxes Accrued (236)	262-263	147,434,496	-241,029,328
43	Interest Accrued (237)		105,585,325	115,419,306
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2013/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		75,558,021	63,057,509
48	Miscellaneous Current and Accrued Liabilities (242)		567,925,524	611,766,785
49	Obligations Under Capital Leases-Current (243)		1,210,000	1,155,000
50	Derivative Instrument Liabilities (244)		1,825,191	20,440,246
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		462,373	126,113
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,102,619,293	1,737,280,087
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		3,001,526	3,305,924
57	Accumulated Deferred Investment Tax Credits (255)	266-267	166,761,534	172,574,563
58	Deferred Gains from Disposition of Utility Plant (256)		22,831,357	5,216,476
59	Other Deferred Credits (253)	269	201,008,834	199,679,425
60	Other Regulatory Liabilities (254)	278	2,680,030,638	2,374,080,278
61	Unamortized Gain on Reaquired Debt (257)		2,452,517	2,660,553
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		6,052,146,309	5,300,569,592
64	Accum. Deferred Income Taxes-Other (283)		1,270,513,863	1,210,186,141
65	Total Deferred Credits (lines 56 through 64)		10,398,746,578	9,268,272,952
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		35,867,448,508	33,606,786,808

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 3 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 16 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 24 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 63 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 64 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	10,214,486,340	10,033,446,366		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	4,918,766,773	5,466,209,753		
5	Maintenance Expenses (402)	320-323	527,183,148	544,607,752		
6	Depreciation Expense (403)	336-337	1,055,544,223	951,947,936		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	2,273,559	2,180,569		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	119,232,561	108,665,966		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,660,381	1,660,381		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		170,347,612	211,931,860		
13	(Less) Regulatory Credits (407.4)		242,911,102	562,878,235		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,123,446,756	1,061,851,673		
15	Income Taxes - Federal (409.1)	262-263	159,753,169	-341,058,139		
16	- Other (409.1)	262-263	41,971,695	15,340,249		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,740,473,092	2,144,643,798		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	2,126,625,749	1,125,186,998		
19	Investment Tax Credit Adj. - Net (411.4)	266	391,608	-2,103,769		
20	(Less) Gains from Disp. of Utility Plant (411.6)		715,370	1,111,027		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		553,144	598,888		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		64,029,280	61,536,405		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		8,554,268,492	8,537,639,286		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		1,660,217,848	1,495,807,080		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		1,660,217,848	1,495,807,080		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			-234		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		57,589	38,051		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	20,189,654	21,926,362		
37	Interest and Dividend Income (419)		53,435,608	149,579,942		
38	Allowance for Other Funds Used During Construction (419.1)		55,058,747	51,514,409		
39	Miscellaneous Nonoperating Income (421)		2,428	1,515		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		128,744,026	223,060,513		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		2,120,196	1,226,381		
46	Life Insurance (426.2)					
47	Penalties (426.3)		-18,500	80,000		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		16,141,542	16,974,313		
49	Other Deductions (426.5)		25,868,348	19,758,634		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		44,111,586	38,039,328		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	592,293	609,559		
53	Income Taxes-Federal (409.2)	262-263	14,698,311	53,115,186		
54	Income Taxes-Other (409.2)	262-263	2,371,585	8,832,457		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,458,201	1,682,499		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	12,680,212	13,781,263		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,440,178	50,458,438		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		78,192,262	134,562,747		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		383,094,945	367,672,939		
63	Amort. of Debt Disc. and Expense (428)		5,032,549	4,417,276		
64	Amortization of Loss on Required Debt (428.1)		2,247,689	3,170,756		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		208,036	221,305		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		25,302,755	37,299,122		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		25,574,858	22,412,331		
70	Net Interest Charges (Total of lines 62 thru 69)		389,895,044	389,926,457		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,348,515,066	1,240,443,370		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		1,348,515,066	1,240,443,370		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		5,253,866,114	4,013,422,744
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,328,325,412	1,218,517,008
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31		131	-1,070,000,000	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-1,070,000,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		20,189,654	21,926,362
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,532,381,180	5,253,866,114
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,532,381,180	5,253,866,114
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		20,189,654	21,926,362
51	(Less) Dividends Received (Debit)		20,189,654	21,926,362
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,348,515,066	1,240,443,370
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,058,020,952	954,128,505
5	Amortization of Utility Plant	119,232,561	108,665,966
6	Amortization of Utility Plant Acquisition	1,660,381	1,660,381
7	Amortization of Regulatory Credits	-242,911,102	-562,878,235
8	Deferred Income Taxes (Net)	602,625,332	1,007,358,036
9	Investment Tax Credit Adjustment (Net)	391,608	-2,103,769
10	Net (Increase) Decrease in Receivables	19,668,522	-40,455,932
11	Net (Increase) Decrease in Inventory	-15,751,614	32,746,121
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	496,869,738	-96,674,742
14	Net (Increase) Decrease in Other Regulatory Assets	21,005,240	526,632,599
15	Net Increase (Decrease) in Other Regulatory Liabilities	70,279,866	127,909,791
16	(Less) Allowance for Other Funds Used During Construction	55,058,747	51,514,409
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accretion Expense - Asset Retirement Obligation	64,029,280	61,536,405
20	Cost Recovery Clauses	-163,659,994	125,201,549
21	Other	165,376,420	-735,505,659
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	3,490,293,509	2,697,149,977
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,746,178,157	-4,121,983,763
27	Gross Additions to Nuclear Fuel	-211,558,273	-214,564,951
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-55,058,747	-51,514,409
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,902,677,683	-4,285,034,305
35			
36	Acquisition of Other Noncurrent Assets (d)	-30,245,109	-47,577,107
37	Proceeds from Disposal of Noncurrent Assets (d)		54,084,440
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-2,882,841	
40	Contributions and Advances from Assoc. and Subsidiary Companies		52,870,031
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
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Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	29,544,826	36,636,642
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,906,260,807	-4,189,020,299
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	492,475,568	1,283,326,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	99,000,000	-225,000,000
67	Other (provide details in footnote):		
68	Capital Contribution from NextEra Energy, Inc.	275,000,000	440,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	866,475,568	1,498,326,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-401,155,000	-1,110,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-1,070,000,000	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-604,679,432	1,497,216,000
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-20,646,730	5,345,678
87			
88	Cash and Cash Equivalents at Beginning of Period	42,055,102	36,709,424
89			
90	Cash and Cash Equivalents at End of period	21,408,372	42,055,102

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FOOTNOTE DATA

Schedule Page: 120 Line No.: 21 Column: b

(Increase) Decrease in Other Current Assets	\$ 11,773,285
Increase (Decrease) in Customers' Deposits	(55,959,536)
Increase (Decrease) in Restricted Cash	361,215
(Increase) Decrease in Deferred Pension Cost	(6,827,798)
Derivatives Activity	(15,205,893)
Storm Related Costs and Amortization	15,027,565
Nuclear Fuel Amortization	168,309,387
Equity in Earnings of Subsidiary Companies	(20,189,654)
Other	68,087,849
Total	\$ 165,376,420

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid During the Period For:

Interest	\$ 418,231,681
Federal Income Taxes	\$ (170,231,074)
State Income Taxes	\$ 4,221,207

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds	\$ (30,245,109)
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Schedule Page: 120 Line No.: 53 Column: b

Other Investments	\$ (988,326)
Sale of Assets	30,533,152
Total	\$ 29,544,826

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:

\$ 21,408,372

BALANCE SHEET ACCOUNTS:

Cash (131)	\$ 17,091,030
Special Deposits (132-134)	2,107,792
Working Fund (135)	9,550
Temporary Cash Investments (136)	<u>2,200,000</u>
TOTAL BALANCE SHEET ACCOUNTS	\$ 21,408,372
Accrued Property Additions	\$ 386,008,492

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting that varies from accounting principles generally accepted in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of transactions as operating or non-operating income, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory assets and liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of short-term and long-term derivatives included in the Form 10-K, and (9) the presentation of activities at wholly owned subsidiaries using the equity method of accounting.

The Notes to the Financial Statements included herein are from the NextEra Energy, Inc. and subsidiaries Form 10-K for the Year Ended December 31, 2013, as filed with the Securities and Exchange Commission (SEC), and are prepared in conformity with GAAP. For SEC reporting, FPL's operations are presented on a consolidated basis, which includes the operation of FPL's subsidiaries, and differs from the financials presented herein, which have been prepared on a stand-alone basis. Due to the differences between FERC and SEC reporting requirements as mentioned above, certain footnotes may differ from FPL's Financial Statements contained herein.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2013, 2012 and 2011

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - The operations of NextEra Energy, Inc. (NEE) are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary NextEra Energy Resources, LLC (NEER). FPL, a rate-regulated electric utility, supplies electric service to approximately 4.7 million customer accounts throughout most of the east and lower west coasts of Florida. NEER invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of NEE and FPL include the accounts of their respective majority-owned and controlled subsidiaries. Intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation - FPL is subject to rate regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange costs, certain construction-related costs for FPL's planned additional nuclear units at Turkey Point and FPL's solar generating facilities, and conservation and certain environmental-related costs. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. FPL's unbilled base revenues are included in customer receivables on NEE's and FPL's consolidated balance sheets and amounted to approximately \$200 million and \$175 million at December 31, 2013 and 2012, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation above), franchise fees, gross receipts taxes and surcharges related to storm-recovery bonds (see Note 8 - FPL). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately \$680 million, \$684 million and \$716 million in 2013, 2012 and 2011, respectively. The revenues from the surcharges related to storm-recovery bonds included in operating revenues in NEE's and FPL's consolidated statements of income were approximately \$108 million, \$106 million and \$100 million in 2013, 2012 and 2011, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets.

FPL Rates Effective January 2013 - December 2016 - In January 2013, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2012 rate agreement). Key elements of the 2012 rate agreement, which is effective from January 2013 through December 2016, include, among other things, the following:

- New retail base rates and charges were established in January 2013 resulting in an increase in retail base revenues of \$350 million on an annualized basis.
- FPL's allowed regulatory return on common equity (ROE) is 10.50%, with a range of plus or minus 100 basis points. If FPL's earned regulatory ROE falls below 9.50%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.50%, any party to the 2012 rate agreement other than FPL may seek a review of FPL's retail base rates.
- Retail base rates will be increased by the annualized base revenue requirements for FPL's three modernization projects (Cape Canaveral, Riviera Beach and Port Everglades) as each of the modernized power plants becomes operational. (Cape Canaveral became operational in April 2013 and Riviera Beach and Port Everglades are expected to be operational in the second quarter of 2014 and by mid-2016, respectively.)
- Cost recovery of FPL's West County Energy Center (WCEC) Unit No. 3 will continue to occur through the capacity cost recovery clause (capacity clause) (reported as retail base rates); however, such recovery will not be limited to the projected annual fuel cost savings as was the case in the previous rate agreement discussed below.
- Subject to certain conditions, FPL may amortize, over the term of the 2012 rate agreement, a depreciation reserve surplus remaining at the end of 2012 under the 2010 rate agreement discussed below (approximately \$224 million) and may amortize a portion of FPL's fossil dismantlement reserve up to a maximum of \$176 million (collectively, the reserve), provided that in any year of the 2012 rate agreement, FPL must amortize at least enough reserve to maintain a 9.50% earned regulatory ROE but may not amortize any reserve that would result in an earned regulatory ROE in excess of 11.50%.
- Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that could produce a surcharge of no more than \$4 for every 1,000 kilowatt-hours (kWh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed \$800 million in any given calendar year, FPL may request an increase to the \$4 surcharge to recover the amount above \$800 million.
- An incentive mechanism whereby customers will receive 100% of certain gains, including but not limited to, gains from the purchase and sale of electricity and natural gas (including transportation and storage), up to a specified threshold. The gains exceeding that specified threshold will be shared by FPL and its customers.

In September 2013, the Florida Supreme Court heard oral argument on the State of Florida Office of Public Counsel's appeal of the FPSC's final order regarding the 2012 rate agreement. A ruling by the Florida Supreme Court is pending.

FPL Rates Effective March 2010 - December 2012 - Effective March 1, 2010, pursuant to an FPSC final order (2010 FPSC rate order), new retail base rates for FPL were established, resulting in an increase in retail base revenues of approximately \$75 million on an annualized basis. The 2010 FPSC rate order, among other things, also established a regulatory ROE of 10.0% with a range of plus or minus 100 basis points. In February 2011, the FPSC issued a final order approving a stipulation and settlement agreement between FPL and principal parties in FPL's 2009 rate case (2010 rate agreement). The 2010 rate agreement, which was effective through December 31, 2012, provided for, among other things, a reduction in depreciation expense (surplus depreciation credit) in any calendar year up to a cap in 2010 of \$267 million, a cap in subsequent years of \$267 million plus the amount of any unused portion from prior years, and a total cap of \$776 million over the course of the 2010 rate agreement, provided that in any year of the 2010 rate agreement FPL was required to use enough surplus depreciation credit to maintain an earned regulatory ROE within the range of 9.0% - 11.0%. The 2010 rate agreement also permitted incremental cost recovery through FPL's capacity clause for WCEC Unit No. 3 up to

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NOTES TO FINANCIAL STATEMENTS (Continued)			

the amount of the projected annual fuel savings for customers.

NEER's revenue is recorded on the basis of commodities delivered, contracts settled or services rendered and includes estimated amounts yet to be billed to customers. Certain commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue. See Energy Trading below and Note 3.

Electric Plant, Depreciation and Amortization - The cost of additions to units of property of FPL and NEER is added to electric plant in service. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2013, the electric generating, transmission, distribution and general facilities of FPL represented approximately 51%, 11%, 33% and 5%, respectively, of FPL's gross investment in electric utility plant in service and other property. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of NEER's generating facilities are encumbered by liens securing various financings. The net book value of NEER's assets serving as collateral was approximately \$10.2 billion at December 31, 2013. The American Recovery and Reinvestment Act of 2009, as amended (Recovery Act), provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NEE's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2013 and 2012, convertible ITCs, net of amortization, were approximately \$1.5 billion (\$165 million at FPL) and \$1.4 billion (\$171 million at FPL). At December 31, 2013 and 2012, approximately \$182 million and \$170 million, respectively, of such convertible ITCs are included in other receivables on NEE's consolidated balance sheets.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil and solar plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs), storm recovery amortization and amortization of pre-construction costs associated with planned nuclear units recovered through a cost recovery clause. For substantially all of FPL's property, depreciation studies are typically performed and filed with the FPSC at least every four years. As part of the 2010 FPSC rate order, the FPSC approved new depreciation rates which became effective January 1, 2010. In accordance with the 2012 rate agreement, FPL is not required to file depreciation studies during the effective period of the agreement and the previously approved depreciation rates remain in effect. As discussed in Revenue and Rates above, the use of reserve amortization (the reduction of the reserve under the 2012 rate agreement and the surplus depreciation credit under the 2010 rate agreement) is permitted under the 2012 and 2010 rate agreements. FPL files a twelve-month forecast with the FPSC each year which contains a regulatory ROE intended to be earned based on the best information FPL has at that time assuming normal weather. This forecast establishes a fixed targeted regulatory ROE. In order to earn the targeted regulatory ROE in each reporting period under the 2012 and 2010 rate agreements, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues, net of O&M, depreciation and amortization, interest and tax expenses. In general, the net impact of these income statement line items is adjusted, in part, by reserve amortization to earn the targeted regulatory ROE. In accordance with the 2012 and 2010 rate agreements, FPL recorded approximately \$155 million, \$480 million and \$187 million of reserve amortization in 2013, 2012 and 2011, respectively. Beginning in 2013, the reserve is amortized as a reduction of regulatory liabilities - accrued asset removal costs on NEE's and FPL's consolidated balance sheets. The weighted annual composite depreciation and amortization rate for FPL's electric utility plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.4%, 3.3% and 3.2% for 2013, 2012 and 2011, respectively.

At December 31, 2012, approximately \$309 million and \$258 million was included in plant in service and other property and accumulated depreciation and amortization, respectively, on FPL's balance sheets (electric plant in service and other property and accumulated depreciation and amortization, respectively, for NEE) with respect to Port Everglades Units Nos. 3 and 4, which FPL retired and began dismantling in 2013. Upon retirement in 2013, FPL reclassified the net book value to a regulatory asset and began amortizing it over a four-year period.

NEER's electric plant in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. At December 31, 2013 and 2012, wind, nuclear, natural gas and solar plants represented approximately 62% and 67%, 13% and 14%, 9% and 10%, and 6% and 1%, respectively, of NEER's depreciable electric plant in service and other property. The estimated useful lives of NEER's plants range primarily from 25 to 30 years for wind, natural gas and solar plants and from 25 to 47 years for nuclear plants. NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. In 2011, this review indicated that the actual lives of certain equipment at NEER's wind plants are expected to be longer than the previously estimated useful lives used for depreciation purposes. As a result, effective January 1, 2011, NEER changed the estimates of the useful lives of certain equipment to better reflect the estimated periods during which these assets are expected to remain in service. The useful lives

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of substantially all of the wind plants' equipment that were previously estimated to be 25 years were increased to 30 years. The effect of this change in estimate was to reduce depreciation and amortization expense by approximately \$75 million, increase net income by \$44 million and increase basic and diluted earnings per share by approximately \$0.11 for the year ended December 31, 2011.

Nuclear Fuel - FPL and NEER have several contracts for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel. See Note 13 - Contracts. FPL's and NEER's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity - Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance FPL construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2013, 2012 and 2011, FPL capitalized AFUDC at a rate of 6.52%, 6.41% and 6.41%, respectively, which amounted to approximately \$81 million, \$74 million and \$50 million, respectively. See Note 13 - Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service and other property. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable. See Regulation above for information on recovery of costs associated with new nuclear capacity and solar generating facilities.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant or sale of development rights. At December 31, 2013 and 2012, NEER's capitalized development costs totaled approximately \$162 million and \$106 million, respectively, which are included in noncurrent other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is probable that these costs are not realizable.

NEER's construction work in progress includes construction materials, prepayments on turbine generators and other equipment, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects. Interest capitalized on construction projects amounted to approximately \$109 million, \$139 million and \$104 million during 2013, 2012 and 2011, respectively. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NEER is based on a deemed capital structure of 70% debt. Upon commencement of plant operation, costs associated with construction work in progress are transferred to electric plant in service and other property.

Asset Retirement Obligations - NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost, or income when asset retirement cost is depleted, in the case of NEE's non-rate regulated operations, and ARO and regulatory liability, in the case of FPL. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 12.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs - For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear, fossil and solar plants over the expected service life of each unit based on nuclear decommissioning and fossil and solar dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual decommissioning accrual. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. Any differences between expense recognized for financial reporting purposes and the amount recovered through rates are reported as a regulatory liability in accordance with regulatory accounting. See Revenues and Rates, Electric Plant, Depreciation and Amortization, Asset Retirement Obligations and Note 12.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2010. These studies reflect FPL's current plans, under the

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operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, to be approximately \$6.2 billion, or \$2.5 billion expressed in 2013 dollars.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. See Note 4. FPL does not currently make contributions to the decommissioning funds, other than the reinvestment of dividends and interest. Fund earnings, consisting of dividends, interest and realized gains and losses, as well as any changes in unrealized gains and losses are not recognized in income and are reflected as a corresponding offset in the related regulatory liability accounts. During 2013, 2012 and 2011 fund earnings on decommissioning funds were approximately \$167 million, \$98 million and \$66 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Fossil and solar plant dismantlement studies are typically performed at least every four years and are submitted to the FPSC for approval. FPL's latest fossil and solar plant dismantlement studies became effective January 1, 2010 and resulted in an annual expense of \$18 million which is recorded in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. At December 31, 2013, FPL's portion of the ultimate cost to dismantle its fossil and solar units is approximately \$751 million, or \$394 million expressed in 2013 dollars. In accordance with the 2012 rate agreement, FPL is not required to file fossil and solar dismantlement studies during the effective period of the agreement.

NEER records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. The liability is being accreted using the interest method through the date decommissioning activities are expected to be complete. See Note 12. At December 31, 2013 and 2012, NEER's ARO related to nuclear decommissioning totaled approximately \$434 million and \$408 million, respectively, and was determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately \$11.9 billion, or \$2.0 billion expressed in 2013 dollars.

Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2011. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC. Currently, there are no ongoing decommissioning funding requirements for Seabrook, Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC), and in the case of Seabrook, the NDFC, has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. Market adjustments result in a corresponding adjustment to other comprehensive income (OCI), except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds. See Note 4. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Major Maintenance Costs - FPL uses the accrue-in-advance method for recognizing costs associated with planned major nuclear maintenance, in accordance with regulatory treatment, and records the related accrual as a regulatory liability. FPL expenses costs associated with planned fossil maintenance as incurred. FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2013 and 2012 totaled approximately \$70 million and \$35 million, respectively, and is included in regulatory liabilities - other on NEE's and FPL's consolidated balance sheets. For the years ended December 31, 2013, 2012 and 2011, FPL recognized approximately \$92 million, \$104 million and \$97 million, respectively, in nuclear maintenance costs which are primarily included in O&M expenses in NEE's and FPL's consolidated statements of income.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generating units and combustion turbines are capitalized and amortized on a unit of production method over the period from

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the end of the last outage to the beginning of the next planned outage. NEER's capitalized major maintenance costs, net of accumulated amortization, totaled approximately \$92 million and \$148 million at December 31, 2013 and 2012, respectively, and are included in noncurrent other assets on NEE's consolidated balance sheets. For the years ended December 31, 2013, 2012 and 2011, NEER amortized approximately \$93 million, \$100 million and \$77 million in major maintenance costs which are included in O&M expenses in NEE's consolidated statements of income.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash - At December 31, 2013 and 2012, NEE had approximately \$215 million (\$38 million for FPL) and \$149 million (\$38 million for FPL), respectively, of restricted cash included in other current assets on NEE's and FPL's consolidated balance sheets, which was restricted primarily for debt service payments and margin cash collateral. Where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments. See Note 3. In addition, NEE had approximately \$2 million and \$251 million of noncurrent restricted cash at December 31, 2013 and 2012, respectively, related to loan proceeds held for construction at NEER, which is included in noncurrent other assets on NEE's consolidated balance sheets.

Allowance for Doubtful Accounts - FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage, derived from historical revenue and write-off trends, of the previous five months of revenue. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail electricity provider operations and, when necessary, using the specific identification method for all other receivables.

Inventory - FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NEER's materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading - NEE provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and gas marketing and trading activities to optimize the value of electricity and fuel contracts, generating facilities and gas infrastructure assets, as well as to take advantage of projected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve - In connection with the 2007 storm-recovery bond financing (see Note 8 - FPL), the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax deficiency in its storm and property insurance reserve (storm reserve) and provide for a storm and property insurance reserve fund (storm fund). Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs and is recorded as a regulatory asset on NEE's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers, the securitized storm-recovery costs are amortized and included in depreciation and amortization in NEE's and FPL's consolidated statements of income. Marketable securities held in the storm fund are classified as available for sale and are carried at fair value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the storm reserve. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. The storm fund is included in special use funds on NEE's and FPL's consolidated balance sheets and was approximately \$74 million and \$73 million at December 31, 2013 and 2012, respectively. See Note 4.

The storm reserve that was reestablished in an FPSC financing order related to the issuance of the storm-recovery bonds was not initially reflected on NEE's and FPL's consolidated balance sheets because the associated regulatory asset did not meet the specific recognition criteria under the accounting guidance for certain regulated entities. As a result, the storm reserve will be recognized as a regulatory liability as the storm-recovery charges are billed to customers and charged to depreciation and amortization in NEE's and FPL's consolidated statements of income. Furthermore, the storm reserve will be reduced as storm costs are reimbursed. As of December 31, 2013, FPL had the capacity to absorb up to approximately \$121 million in future prudently incurred storm restoration costs without seeking recovery through a rate adjustment from the FPSC or filing a petition with the FPSC.

Impairment of Long-Lived Assets - NEE evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is required to be recognized if the carrying value of the asset exceeds the undiscounted future net cash flows associated with that asset. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate. See Note 4 - Nonrecurring Fair Value Measurements and Note 6.

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Goodwill and Other Intangible Assets - NEE's goodwill and other intangible assets are as follows:

	Weighted-Average Useful Lives (years)	December 31,	
		2013	2012
		(millions)	
Goodwill:			
Merchant reporting unit		\$ 72	\$ 72
Wind reporting unit		49	51
Fiber-optic telecommunications reporting unit		28	28
Total goodwill		\$ 149	\$ 151
Other intangible assets not subject to amortization, primarily land easements		\$ 143	\$ 143
Other intangible assets subject to amortization:			
Purchased power agreements	20	\$ 70	\$ 72
Customer lists	5	35	39
Other, primarily transmission and development rights, permits and licenses	24	98	87
Total		203	198
Less accumulated amortization		(112)	(102)
Total other intangible assets subject to amortization - net		\$ 91	\$ 96

NEE's goodwill relates to various acquisitions which were accounted for using the purchase method of accounting. Other intangible assets subject to amortization are amortized, primarily on a straight-line basis, over their estimated useful lives. For the years ended December 31, 2013, 2012 and 2011, amortization expense was approximately \$13 million, \$14 million and \$14 million, respectively, and is expected to be approximately \$12 million, \$10 million, \$6 million, \$6 million and \$5 million for 2014, 2015, 2016, 2017 and 2018, respectively.

Goodwill and other intangible assets are included in noncurrent other assets on NEE's consolidated balance sheets. Goodwill and other intangible assets not subject to amortization are assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets subject to amortization are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

Pension and Other Postretirement Plans - NEE allocates net periodic pension benefit income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees; net periodic supplemental executive retirement plan (SERP) benefit costs to its subsidiaries based upon actuarial calculations by participant; and postretirement health care and life insurance benefits (other benefits) net periodic benefit costs to its subsidiaries based upon the number of eligible employees at each subsidiary.

Accounting guidance requires recognition of the funded status of benefit plans in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses, prior service costs or credits and transition obligations that are estimated to be allocable to FPL as net periodic benefit (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income (AOCI) are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment.

Stock-Based Compensation - NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. See Note 10 - Stock-Based Compensation.

Income Taxes - Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement between NEE and its subsidiaries, the income tax provision at each subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory asset totaled \$233 million (\$218 million for FPL) and \$206 million (\$195 million for FPL) at December 31, 2013 and 2012, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax

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amount was initially recognized.

NEER recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NEE and FPL record a deferred income tax benefit created by the convertible ITCs on the difference between the financial statement and tax bases of renewable property. For NEER, this deferred income tax benefit is recorded in income tax expense in the year that the renewable property is placed in service. For FPL, this deferred income tax benefit is offset by a regulatory liability, which is amortized as a reduction of depreciation expense over the approximate lives of the related renewable property in accordance with the regulatory treatment. At December 31, 2013 and 2012, the net deferred income tax benefits associated with FPL's convertible ITCs were approximately \$52 million and \$54 million, respectively, and are included in other regulatory assets and regulatory liabilities on NEE's and FPL's consolidated balance sheets.

A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. See Note 5.

Sale of Differential Membership Interests - Certain subsidiaries of NEER sold their Class B membership interest in entities that have ownership interests in wind facilities, with generating capacity totaling approximately 3,541 megawatts (MW) at December 31, 2013, to third-party investors. In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including income tax attributes, for variable periods. The transactions are not treated as a sale under the accounting rules and the proceeds received are deferred and recorded as a liability in deferral related to differential membership interests - VIEs on NEE's consolidated balance sheets. The deferred amount is being recognized in benefits associated with differential membership interests - net in NEE's consolidated statements of income as the Class B members receive their portion of the economic attributes. NEE continues to operate and manage the wind facilities, and consolidates the entities that own the wind facilities.

Variable Interest Entities (VIEs) - An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 8.

2. Employee Retirement Benefits

Employee Benefit Plans and Other Postretirement Plan - NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a SERP, which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees. The impact of this SERP component is included within pension benefits in the following tables, and was not material to NEE's financial statements for the years ended December 31, 2013, 2012 and 2011. In addition to pension benefits, NEE sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements.

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Plan Assets, Benefit Obligations and Funded Status - The changes in assets and benefit obligations of the plans and the plans' funded status are as follows:

	Pension Benefits		Other Benefits	
	2013	2012	2013	2012
(millions)				
Change in plan assets:				
Fair value of plan assets at January 1	\$ 3,385	\$ 3,122	\$ 26	\$ 28
Actual return on plan assets	455	362	2	1
Employer contributions ^(a)	1	9	28	29
Participant contributions	—	—	5	6
Benefit payments ^(a)	(149)	(108)	(35)	(38)
Fair value of plan assets at December 31	\$ 3,692	\$ 3,385	\$ 26	\$ 26
Change in benefit obligation:				
Obligation at January 1	\$ 2,372	\$ 2,123	\$ 397	\$ 427
Service cost	73	65	4	5
Interest cost	95	98	14	18
Participant contributions	—	—	5	6
Plan amendments ^(b)	—	26	—	(42)
Special termination benefits ^(c)	46	—	—	—
Actuarial losses (gains) - net	(183)	168	(31)	21
Benefit payments ^(a)	(149)	(108)	(35)	(38)
Obligation at December 31 ^(d)	\$ 2,254	\$ 2,372	\$ 354	\$ 397
Funded status:				
Prepaid (accrued) benefit cost at NEE at December 31	\$ 1,438	\$ 1,013	\$ (328)	\$ (371)
Prepaid (accrued) benefit cost at FPL at December 31	\$ 1,139	\$ 1,132	\$ (249)	\$ (261)

- (a) Employer contributions and benefit payments include only those amounts contributed directly to, or paid directly from, plan assets. FPL's portion of contributions related to SERP benefits was less than \$1 million and \$7 million for 2013 and 2012, respectively. FPL's portion of contributions related to other benefits was \$25 million and \$27 million for 2013 and 2012, respectively.
- (b) In 2012, certain active plan participants in the postretirement plan in other benefits elected a pension credit in lieu of retiree life insurance benefits.
- (c) Reflects an enhanced early retirement program offered in 2013 as part of an enterprise-wide cost savings initiative.
- (d) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, for its pension plans at December 31, 2013 and 2012 was \$2,197 million and \$2,305 million, respectively.

NEE's and FPL's prepaid (accrued) benefit cost shown above are included on the consolidated balance sheets as follows:

	NEE				FPL			
	Pension Benefits		Other Benefits		Pension Benefits		Other Benefits	
	2013	2012	2013	2012	2013	2012	2013	2012
(millions)								
Prepaid benefit costs	\$ 1,456	\$ 1,031	\$ —	\$ —	\$ 1,142	\$ 1,135	\$ —	\$ —
Accrued benefit cost included in other current liabilities	(5)	(2)	(26)	(28)	(2)	(2)	(22)	(23)
Accrued benefit cost included in other liabilities	(13)	(16)	(302)	(343)	(1)	(1)	(227)	(238)
Prepaid (accrued) benefit cost at December 31	\$ 1,438	\$ 1,013	\$ (328)	\$ (371)	\$ 1,139	\$ 1,132	\$ (249)	\$ (261)

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NEE's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid (accrued) benefit cost are as follows:

	Pension Benefits		Other Benefits	
	2013	2012	2013	2012
(millions)				
Components of AOCI:				
Unrecognized prior service benefit (cost) (net of \$4 tax benefit, \$5 tax benefit, \$2 tax expense and \$3 tax expense, respectively)	\$ (8)	\$ (9)	\$ 4	\$ 4
Unrecognized gain (loss) (net of \$18 tax expense, \$39 tax benefit, \$3 tax benefit and \$6 tax benefit, respectively)	30	(63)	(3)	(6)
Total	\$ 22	\$ (72)	\$ 1	\$ (2)

NEE's unrecognized amounts included in regulatory assets (liabilities) yet to be recognized as components of net prepaid (accrued) benefit cost are as follows:

	Regulatory Assets (Liabilities) (Pension)		Regulatory Assets (Liabilities) (SERP and Other)	
	2013	2012	2013	2012
(millions)				
Unrecognized prior service cost (benefit)	\$ 25	\$ 30	\$ (14)	\$ (16)
Unrecognized losses (gains)	(98)	154	29	58
Total	\$ (73)	\$ 184	\$ 15	\$ 42

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Benefits	
	2013	2012	2013	2012
Discount rate	4.80%	4.00%	4.60%	3.75%
Salary increase	4.00%	4.00%	4.00%	4.00%

With regard to the other benefits plan, currently the retiree cost sharing structure largely insulates NEE and FPL from the effects of any future increase in health care costs. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately \$2 million at December 31, 2013.

NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

The NEE pension plan fund's current target asset allocation, which is expected to be reached over time, is 45% equity investments, 32% fixed income investments, 13% alternative investments and 10% convertible securities. The pension fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity and fixed income holdings consist of both directly held securities as well as commingled investment arrangements such as common and collective trusts, pooled separate accounts, registered investment companies and limited partnerships. The pension fund's convertible security assets are principally direct holdings of convertible securities and includes a convertible security oriented limited partnership. The pension fund's alternative investment holdings are primarily absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis.

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The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

December 31, 2013 ^(a)				
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
(millions)				
Equity securities ^(b)	\$ 1,028	\$ —	\$ —	\$ 1,028
Equity commingled vehicles ^(c)	—	656	—	656
U.S. Government and municipal bonds	115	35	—	150
Corporate debt securities ^(d)	—	348	—	348
Asset-backed securities	—	249	—	249
Debt security commingled vehicles ^(e)	—	526	—	526
Convertible securities	46	236	—	282
Limited partnerships ^(f)	—	226	227	453
Total	\$ 1,189	\$ 2,276	\$ 227	\$ 3,692

(a) See Note 4 for discussion of fair value measurement techniques and inputs.

(b) Includes foreign investments of \$337 million.

(c) Includes foreign investments of \$234 million.

(d) Includes foreign investments of \$67 million.

(e) Includes foreign investments of \$54 million and \$145 million of short-term commingled vehicles.

(f) Includes foreign investments of \$104 million. Also includes fixed income oriented commingled investment arrangements of \$244 million, convertible security oriented limited partnerships of \$80 million and alternative investments of \$129 million. Fair values have been estimated using net asset value (NAV) per share of the investments. Those investments subject to certain restrictions have been classified as Level 3.

December 31, 2012 ^(a)				
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
(millions)				
Equity securities ^(b)	\$ 833	\$ —	\$ —	\$ 833
Equity commingled vehicles ^(c)	—	590	—	590
U.S. Government and municipal bonds	166	50	—	216
Corporate debt securities ^(d)	—	349	—	349
Asset-backed securities	—	273	—	273
Debt security commingled vehicles ^(e)	—	589	—	589
Convertible securities	—	261	—	261
Limited partnerships ^(f)	—	134	140	274
Total	\$ 999	\$ 2,246	\$ 140	\$ 3,385

(a) See Note 4 for discussion of fair value measurement techniques and inputs.

(b) Includes foreign investments of \$308 million.

(c) Includes foreign investments of \$204 million.

(d) Includes foreign investments of \$66 million.

(e) Includes foreign investments of \$60 million and \$135 million of short-term commingled vehicles.

(f) Includes foreign investments of \$39 million. Also, includes fixed income oriented commingled investment arrangements of \$90 million, convertible security oriented limited partnerships of \$77 million and alternative investments of \$107 million. Fair values have been estimated using NAV per share of the investments. Those investments subject to certain restrictions have been classified as Level 3.

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With regard to its other benefits plan, NEE's policy is to fund claims as incurred during the year through NEE contributions, participant contributions and plan assets. The other benefits plan's assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plan's fund has a strategic asset allocation that targets a mix of 60% equity investments and 40% fixed income investments. The fund's investment strategy consists of traditional investments, diversified across the global equity and fixed income markets. The fund's equity and fixed income investments are comprised of assets classified as commingled vehicles such as common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

The fair value measurements of NEE's other benefits plan assets at December 31, 2013 and 2012 are substantially all Level 2 and include approximately \$18 million and \$18 million of equity commingled vehicles (of which \$5 million and \$4 million were foreign investments) and \$6 million and \$7 million of debt security commingled vehicles, respectively.

Expected Cash Flows - NEE anticipates paying approximately \$26 million for eligible retiree medical expenses on behalf of the other benefits plan during 2014.

The following table provides information about benefit payments expected to be paid by the plans, net of government drug subsidy, for each of the following calendar years:

	Pension Benefits		Other Benefits	
	(millions)			
2014	\$	275	\$	34
2015	\$	139	\$	31
2016	\$	146	\$	29
2017	\$	150	\$	30
2018	\$	155	\$	29
2019 - 2023	\$	817	\$	132

Net Periodic Cost - The components of net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2013	2012	2011	2013	2012	2011
	(millions)					
Service cost	\$ 73	\$ 65	\$ 64	\$ 4	\$ 5	\$ 6
Interest cost	95	98	98	14	18	21
Expected return on plan assets	(237)	(238)	(238)	(1)	(2)	(2)
Amortization of transition obligation	—	—	—	—	1	3
Amortization of prior service cost (benefit)	7	5	(3)	(2)	(1)	—
Amortization of losses	2	—	—	2	—	—
SERP settlements	—	3	—	—	—	—
Special termination benefits	46	—	—	—	—	—
Net periodic benefit (income) cost at NEE	\$ (14)	\$ (67)	\$ (79)	\$ 17	\$ 21	\$ 28
Net periodic benefit (income) cost at FPL	\$ (5)	\$ (43)	\$ (51)	\$ 13	\$ 16	\$ 21

Other Comprehensive Income - The components of net periodic benefit income (cost) recognized in OCI for the plans are as follows:

	Pension Benefits			Other Benefits		
	2013	2012	2011	2013	2012	2011
	(millions)					
Prior service benefit (cost) (net of \$3 tax benefit, \$4 tax expense and \$2 tax benefit, respectively)	\$ —	\$ (6)	\$ —	\$ —	\$ 7	\$ (3)
Net gains (losses) (net of \$58 tax expense, \$16 tax benefit, \$32 tax benefit, \$3 tax expense, \$3 tax benefit, and \$2 tax expense, respectively)	91	(25)	(45)	4	(5)	3
Amortization of prior service benefit (cost)	2	1	(1)	—	—	—
Amortization of transition obligation	—	—	—	—	—	1
Total	\$ 93	\$ (30)	\$ (46)	\$ 4	\$ 2	\$ 1

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Regulatory Assets (Liabilities) - The components of net periodic benefit (income) cost recognized during the year in regulatory assets (liabilities) for the plans are as follows:

	Regulatory Assets (Liabilities) (Pension)		Regulatory Assets (Liabilities) (SERP and Other)	
	2013	2012	2013	2012
	(millions)			
Prior service cost (benefit)	\$ —	\$ 17	\$ —	\$ (29)
Unrecognized losses (gains)	(252)	1	(26)	16
Amortization of prior service cost (benefit)	(4)	(3)	1	—
Amortization of transition obligation	—	—	—	(1)
Amortization of unrecognized losses	(1)	—	(2)	(3)
Total	\$ (257)	\$ 15	\$ (27)	\$ (17)

The weighted-average assumptions used to determine net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2013	2012	2011	2013	2012	2011
Discount rate	4.00%	4.65%	5.00%	3.75%	4.53% (a)	5.25%
Salary increase	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Expected long-term rate of return ^(b)	7.75%	7.75%	7.75%	7.75%	8.00%	8.00%

(a) Reflects a mid-year rate change due to cost remeasurement resulting from a plan amendment.

(b) In developing the expected long-term rate of return on assets assumption for its plans, NEE evaluated input, including other qualitative and quantitative factors, from its actuaries and consultants, as well as information available in the marketplace. NEE considered different models, capital market return assumptions and historical returns for a portfolio with an equity/bond asset mix similar to its funds. NEE also considered its funds' historical compounded returns.

Employee Contribution Plans - NEE offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately \$46 million, \$44 million and \$42 million for NEE (\$30 million, \$29 million and \$28 million for FPL) for the years ended December 31, 2013, 2012 and 2011, respectively. See Note 10 - Employee Stock Ownership Plan.

3. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated with outstanding and forecasted debt issuances, and to optimize the value of NEER's power generation and gas infrastructure assets.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation and gas infrastructure assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation and gas infrastructure assets, derivative instruments are used to hedge the commodity price risk associated with the fuel requirements of the assets, where applicable, as well as to hedge all or a portion of the expected output of these assets. These hedges are designed to reduce the effect of adverse changes in the wholesale forward commodity markets associated with NEER's power generation and gas infrastructure assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customers served. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and reduce the effect of unfavorable changes in the forward energy markets. Additionally, NEER takes positions in the energy markets based on differences between actual forward market levels and management's view of fundamental market conditions, including supply/demand imbalances, changes in traditional flows of energy, changes in short- and long-term weather patterns and anticipated regulatory and legislative outcomes. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

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Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause). For NEE's non-rate regulated operations, predominantly NEER, essentially all changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are recognized on a net basis in operating revenues; fuel purchases used in the production of electricity are recognized in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. For commodity derivatives, NEE believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.

While most of NEE's derivatives are entered into for the purpose of managing commodity price risk, optimizing the value of NEER's power generation and gas infrastructure assets, reducing the impact of volatility in interest rates on outstanding and forecasted debt issuances and managing foreign currency risk, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting the hedged risk. Additionally, for hedges of forecasted transactions, the forecasted transactions must be probable. For interest rate and foreign currency derivative instruments, generally NEE assesses a hedging instrument's effectiveness by using nonstatistical methods including dollar value comparisons of the change in the fair value of the derivative to the change in the fair value or cash flows of the hedged item. Hedge effectiveness is tested at the inception of the hedge and on at least a quarterly basis throughout its life. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of OCI and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings or when it becomes probable that a forecasted transaction being hedged would not occur. The ineffective portion of net unrealized gains (losses) on these hedges is reported in earnings in the current period. In April 2013, NEE discontinued hedge accounting for cash flow hedges related to interest rate swaps associated with the solar projects in Spain (see Note 13 - Spain Solar Projects). At December 31, 2013, NEE's AOCI included amounts related to interest rate cash flow hedges with expiration dates through June 2031 and foreign currency cash flow hedges with expiration dates through September 2030. Approximately \$64 million of net losses included in AOCI at December 31, 2013 is expected to be reclassified into earnings within the next 12 months as the principal and/or interest payments are made. Such amounts assume no change in interest rates, currency exchange rates or scheduled principal payments.

In 2011, subsidiaries of NEER sold their ownership interests in five natural gas-fired generating plants. See Note 4 - Nonrecurring Fair Value Measurements. Certain of the plants had hedged their exposure to interest rate and commodity price fluctuations by entering into derivative contracts. Because the plants were sold to a third party, it became probable that the future hedged transactions would not occur. Therefore, NEE was required to reclassify any gains or losses in AOCI related to those hedges to earnings. During the year ended December 31, 2011, NEE reclassified approximately \$21 million of net losses to earnings, with \$30 million of losses recorded in loss on sale of natural gas-fired generating assets and \$9 million of gains recorded in other - net.

Fair Value of Derivative Instruments - The tables below present NEE's and FPL's gross derivative positions at December 31, 2013 and December 31, 2012, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting agreements and generally would not be contractually settled on a gross basis. Therefore, the tables below also present the derivative positions on a net basis, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral (see Note 4 - Recurring Fair Value Measurements for netting information), as well as the location of the net derivative position on the consolidated balance sheets.

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	December 31, 2013					
	Fair Values of Derivatives Designated as Hedging Instruments for Accounting Purposes - Gross Basis		Fair Values of Derivatives Not Designated as Hedging Instruments for Accounting Purposes - Gross Basis		Total Derivatives Combined - Net Basis	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
(millions)						
NEE:						
Commodity contracts	\$ —	\$ —	\$ 4,543	\$ 3,633	\$ 1,571	\$ 940
Interest rate contracts	89	127	1	93	90	220
Foreign currency swaps	—	50	—	101	—	151
Total fair values	\$ 89	\$ 177	\$ 4,544	\$ 3,827	\$ 1,661	\$ 1,311
FPL:						
Commodity contracts	\$ —	\$ —	\$ 55	\$ 9	\$ 48	\$ 2
Net fair value by NEE balance sheet line item:						
Current derivative assets ^(a)					\$ 498	
Noncurrent derivative assets ^(b)					1,163	
Current derivative liabilities						\$ 838
Noncurrent derivative liabilities						473
Total derivatives					\$ 1,661	\$ 1,311
Net fair value by FPL balance sheet line item:						
Current other assets					\$ 48	
Current other liabilities						\$ 1
Noncurrent other liabilities						1
Total derivatives					\$ 48	\$ 2

- (a) Reflects the netting of approximately \$181 million in margin cash collateral received from counterparties.
(b) Reflects the netting of approximately \$98 million in margin cash collateral received from counterparties.

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	December 31, 2012							
	Fair Values of Derivatives Designated as Hedging Instruments for Accounting Purposes - Gross Basis		Fair Values of Derivatives Not Designated as Hedging Instruments for Accounting Purposes - Gross Basis		Total Derivatives Combined - Net Basis			
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
(millions)								
NEE:								
Commodity contracts	\$ —	\$ —	\$ 4,232	\$ 3,312	\$ 1,361	\$ 564		
Interest rate contracts	76	387	—	—	76	387		
Foreign currency swaps	—	33	—	33	—	66		
Total fair values	\$ 76	\$ 420	\$ 4,232	\$ 3,345	\$ 1,437	\$ 1,017		
FPL:								
Commodity contracts	\$ —	\$ —	\$ 17	\$ 32	\$ 5	\$ 20		
Net fair value by NEE balance sheet line item:								
Current derivative assets ^(a)					\$ 517			
Noncurrent derivative assets ^(b)					920			
Current derivative liabilities ^(c)						\$ 430		
Noncurrent derivative liabilities						587		
Total derivatives					\$ 1,437	\$ 1,017		
Net fair value by FPL balance sheet line item:								
Current other assets					\$ 4			
Noncurrent other assets					1			
Current other liabilities						\$ 20		
Total derivatives					\$ 5	\$ 20		

- (a) Reflects the netting of approximately \$43 million in margin cash collateral received from counterparties.
(b) Reflects the netting of approximately \$159 million in margin cash collateral received from counterparties.
(c) Reflects the netting of approximately \$79 million in margin cash collateral provided to counterparties.

At December 31, 2013 and 2012, NEE had approximately \$24 million and \$30 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets in the above presentation. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2013 and 2012, NEE had approximately \$42 million and \$49 million (none at FPL), respectively, in margin cash collateral provided to counterparties that was not offset against derivative assets or liabilities in the above presentation. These amounts are included in current other assets on NEE's consolidated balance sheets.

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Income Statement Impact of Derivative Instruments - Gains (losses) related to NEE's cash flow hedges are recorded in NEE's consolidated financial statements (none at FPL) as follows:

	Year Ended December 31, 2013			Commodity Contracts	Year Ended December 31, 2012			Commodity Contracts	Year Ended December 31, 2011		
	Interest Rate Contracts	Foreign Currency Swaps	Total		Interest Rate Contracts	Foreign Currency Swaps	Total		Interest Rate Contracts	Foreign Currency Swap	Total
(millions)											
Gains (losses) recognized in OCI	\$ 150	\$ (21)	\$ 129	\$ —	\$ (131)	\$ (30)	\$ (161)	\$ —	\$ (383)	\$ (17)	\$ (400)
Gains (losses) reclassified from AOCI to net income ^(a)	\$ (61)	\$ (44) (b)	\$ (105)	\$ 8	\$ (56)	\$ (21) (c)	\$ (69)	\$ 41	\$ (76)	\$ 1 (b)	\$ (34)

- (a) Included in operating revenues for commodity contracts and interest expense for interest rate contracts. 2011 excludes approximately \$21 million of net losses related to the discontinuance of certain cash flow hedges. See further discussion above.
- (b) Loss of approximately \$4 million is included in interest expense and the balance is included in other - net.
- (c) Loss of approximately \$3 million is included in interest expense and the balance is included in other - net.

For the year ended December 31, 2013, NEE recorded a loss of approximately \$65 million on fair value hedges which resulted in a corresponding decrease in the related debt. For the years ended December 31, 2012 and 2011, NEE recorded gains of approximately \$44 million and \$28 million, respectively, on fair value hedges which resulted in corresponding increases in the related debt.

Gains (losses) related to NEE's derivatives not designated as hedging instruments are recorded in NEE's consolidated statements of income as follows:

	Years Ended December 31,		
	2013	2012	2011
(millions)			
Commodity contracts: ^(a)			
Operating revenues	\$ 76	\$ 171	\$ 473
Fuel, purchased power and interchange	—	38	—
Foreign currency swap - other - net	(72)	(60)	22
Interest rate contracts ^(b)	3	—	(11)
Total	\$ 7	\$ 149	\$ 484

- (a) For the year ended December 31, 2013, FPL recorded approximately \$81 million of gains related to commodity contracts as regulatory liabilities on its consolidated balance sheet. For the years ended December 31, 2012 and 2011, FPL recorded approximately \$177 million and \$646 million of losses, respectively, related to commodity contracts as regulatory assets on its consolidated balance sheets.
- (b) Included in interest expense for 2013 and other-net for 2011.

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Notional Volumes of Derivative Instruments - The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. These volumes are only an indication of the commodity exposure that is managed through the use of derivatives. They do not represent net physical asset positions or non-derivative positions and their hedges, nor do they represent NEE's and FPL's net economic exposure, but only the net notional derivative positions that fully or partially hedge the related asset positions. NEE and FPL had derivative commodity contracts for the following net notional volumes:

Commodity Type	December 31, 2013				December 31, 2012			
	NEE		FPL		NEE		FPL	
	(millions)							
Power	(276)	MWh ^(a)	—		(77)	MWh ^(a)	—	
Natural gas	1,140	MMBtu ^(b)	674	MMBtu ^(b)	1,293	MMBtu ^(b)	894	MMBtu ^(b)
Oil	(10)	barrels	—		(8)	barrels	—	

(a) Megawatt-hours

(b) One million British thermal units

At December 31, 2013 and 2012, NEE had interest rate contracts with a notional amount totaling approximately \$6.5 billion and \$7.3 billion, respectively, and foreign currency swaps with a notional amount totaling approximately \$662 million.

Credit-Risk-Related Contingent Features - Certain derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2013 and 2012, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$2.1 billion (\$9 million for FPL) and \$1.8 billion (\$32 million for FPL), respectively.

If the credit-risk-related contingent features underlying these agreements and other commodity-related contracts were triggered, certain subsidiaries of NEE, including FPL, could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a two level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), applicable NEE subsidiaries would be required to post collateral such that the total posted collateral would be approximately \$400 million (\$20 million at FPL) as of December 31, 2013 and \$400 million (\$20 million at FPL) as of December 31, 2012. If FPL's and NEECH's credit ratings were downgraded to below investment grade, applicable NEE subsidiaries would be required to post additional collateral such that the total posted collateral would be approximately \$2.3 billion (\$0.4 billion at FPL) and \$2.3 billion (\$0.5 billion at FPL) as of December 31, 2013 and 2012, respectively. Some contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, applicable NEE subsidiaries could be required to post additional collateral of up to approximately \$800 million (\$150 million at FPL) and \$700 million (\$100 million at FPL) as of December 31, 2013 and 2012, respectively.

Collateral related to derivatives may be posted in the form of cash or credit support in the normal course of business. At December 31, 2013 and 2012, applicable NEE subsidiaries have posted approximately \$210 million (none at FPL) and \$150 million (none at FPL), respectively, in the form of letters of credit which could be applied toward the collateral requirements described above. FPL and NEECH have credit facilities generally in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions where a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Fair Value Measurements

The fair value of assets and liabilities are determined using either unadjusted quoted prices in active markets (Level 1) or pricing inputs that are observable (Level 2) whenever that information is available and using unobservable inputs (Level 3) to estimate fair value only

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when relevant observable inputs are not available. NEE and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect their placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. NEE primarily holds investments in money market funds. The fair value of these funds is calculated using current market prices.

Special Use Funds and Other Investments - NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Derivative Instruments - NEE and FPL measure the fair value of commodity contracts using prices observed on commodities exchanges and in the over-the-counter markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Most exchange-traded derivative assets and liabilities are valued directly using unadjusted quoted prices. For exchange-traded derivative assets and liabilities where the principal market is deemed to be inactive based on average daily volumes and open interest, the measurement is established using settlement prices from the exchanges, and therefore considered to be valued using other observable inputs.

NEE, through its subsidiaries, including FPL, also enters into over-the-counter commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are verified using quoted prices in active markets from exchanges, brokers or pricing services for similar contracts.

NEE, through NEER, also enters into full requirements contracts, which, in most cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.

In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. The primary input to the valuation models for commodity contracts is the forward commodity curve for the respective instruments. Other inputs include, but are not limited to, assumptions about market liquidity, volatility, correlation and contract duration as more fully described below in Significant Unobservable Inputs Used in Recurring Fair Value Measurements. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points. NEE and FPL regularly evaluate and validate the inputs used to determine fair value by a number of methods, consisting of various market price verification procedures, including the use of pricing services and multiple broker quotes to support the market price of the various commodities. In all cases where there are assumptions and models used to generate inputs for valuing derivative assets and liabilities, the review and verification of the assumptions, models and changes to the models are undertaken by individuals that are independent of those responsible for estimating fair value.

NEE uses interest rate contracts and foreign currency swaps to mitigate and adjust interest rate and foreign currency exposure related to certain outstanding and forecasted debt issuances and borrowings when deemed appropriate based on market conditions or when required by financing agreements. NEE estimates the fair value of these derivatives using a discounted cash flows valuation technique based on the net amount of estimated future cash inflows and outflows related to the agreements.

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Recurring Fair Value Measurements - NEE's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

	December 31, 2013				
	Level 1	Level 2	Level 3	Netting ^(a)	Total
	(millions)				
Assets:					
Cash equivalents:					
NEE - equity securities	\$ 20	\$ —	\$ —	\$ —	\$ 20
Special use funds: ^(b)					
NEE:					
Equity securities	\$ 1,170	\$ 1,336 ^(c)	\$ —	\$ —	\$ 2,506
U.S. Government and municipal bonds	\$ 647	\$ 180	\$ —	\$ —	\$ 827
Corporate debt securities	\$ —	\$ 597	\$ —	\$ —	\$ 597
Mortgage-backed securities	\$ —	\$ 479	\$ —	\$ —	\$ 479
Other debt securities	\$ 16	\$ 44	\$ —	\$ —	\$ 60
FPL:					
Equity securities	\$ 291	\$ 1,176 ^(c)	\$ —	\$ —	\$ 1,467
U.S. Government and municipal bonds	\$ 584	\$ 154	\$ —	\$ —	\$ 738
Corporate debt securities	\$ —	\$ 421	\$ —	\$ —	\$ 421
Mortgage-backed securities	\$ —	\$ 401	\$ —	\$ —	\$ 401
Other debt securities	\$ 16	\$ 30	\$ —	\$ —	\$ 46
Other investments:					
NEE:					
Equity securities	\$ 51	\$ —	\$ —	\$ —	\$ 51
Debt securities	\$ 11	\$ 107	\$ —	\$ —	\$ 118
Derivatives:					
NEE:					
Commodity contracts	\$ 1,368	\$ 2,106	\$ 1,069	\$ (2,972)	\$ 1,571 ^(d)
Interest rate contracts	\$ —	\$ 90	\$ —	\$ —	\$ 90 ^(d)
FPL - commodity contracts	\$ —	\$ 53	\$ 2	\$ (7)	\$ 48 ^(d)
Liabilities:					
Derivatives:					
NEE:					
Commodity contracts	\$ 1,285	\$ 1,994	\$ 354	\$ (2,693)	\$ 940 ^(d)
Interest rate contracts	\$ —	\$ 127	\$ 93	\$ —	\$ 220 ^(d)
Foreign currency swaps	\$ —	\$ 151	\$ —	\$ —	\$ 151 ^(d)
FPL - commodity contracts	\$ —	\$ 7	\$ 2	\$ (7)	\$ 2 ^(d)

- (a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.
- (b) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at the Carrying Amount below.
- (c) At NEE, approximately \$1,300 million (\$1,141 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by NEE or FPL.
- (d) See Note 3 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

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	December 31, 2012				
	Level 1	Level 2	Level 3	Netting ^(a)	Total
	(millions)				
Assets:					
Cash equivalents:					
NEE - equity securities	\$ 23	\$ —	\$ —	\$ —	\$ 23
Special use funds:^(b)					
NEE:					
Equity securities	\$ 914	\$ 1,240 ^(c)	\$ —	\$ —	\$ 2,154
U.S. Government and municipal bonds	\$ 451	\$ 143	\$ —	\$ —	\$ 594
Corporate debt securities	\$ —	\$ 572	\$ —	\$ —	\$ 572
Mortgage-backed securities	\$ —	\$ 560	\$ —	\$ —	\$ 560
Other debt securities	\$ 15	\$ 26	\$ —	\$ —	\$ 41
FPL:					
Equity securities	\$ 217	\$ 1,118 ^(c)	\$ —	\$ —	\$ 1,335
U.S. Government and municipal bonds	\$ 390	\$ 119	\$ —	\$ —	\$ 509
Corporate debt securities	\$ —	\$ 397	\$ —	\$ —	\$ 397
Mortgage-backed securities	\$ —	\$ 475	\$ —	\$ —	\$ 475
Other debt securities	\$ 16	\$ 16	\$ —	\$ —	\$ 32
Other investments:					
NEE:					
Equity securities	\$ 7	\$ —	\$ —	\$ —	\$ 7
Debt securities	\$ 11	\$ 106	\$ —	\$ —	\$ 117
Derivatives:					
NEE:					
Commodity contracts	\$ 1,187	\$ 2,251	\$ 794	\$ (2,871)	\$ 1,361 ^(d)
Interest rate contracts	\$ —	\$ 76	\$ —	\$ —	\$ 76 ^(d)
FPL - commodity contracts	\$ —	\$ 14	\$ 3	\$ (12)	\$ 5 ^(d)
Liabilities:					
Derivatives:					
NEE:					
Commodity contracts	\$ 1,240	\$ 1,844	\$ 228	\$ (2,748)	\$ 564 ^(d)
Interest rate contracts	\$ —	\$ 387	\$ —	\$ —	\$ 387 ^(d)
Foreign currency swaps	\$ —	\$ 66	\$ —	\$ —	\$ 66 ^(d)
FPL - commodity contracts	\$ —	\$ 31	\$ 1	\$ (12)	\$ 20 ^(d)

- (a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.
- (b) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at the Carrying Amount below.
- (c) At NEE, approximately \$1,214 million (\$1,093 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by NEE or FPL.
- (d) See Note 3 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

Significant Unobservable Inputs Used in Recurring Fair Value Measurements - The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility

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curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, customer migration rates from full requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

All price, volatility, correlation and customer migration inputs used in valuation are subject to validation by the Trading Risk Management group. The Trading Risk Management group performs a risk management function responsible for assessing credit, market and operational risk impact, reviewing valuation methodology and modeling, confirming transactions, monitoring approval processes and developing and monitoring trading limits. The Trading Risk Management group is separate from the transacting group. For markets where independent third-party data is readily available, validation is conducted daily by directly reviewing this market data against inputs utilized by the transacting group, and indirectly by critically reviewing daily risk reports. For markets where independent third-party data is not readily available, additional analytical reviews are performed on at least a quarterly basis. These analytical reviews are designed to ensure that all price and volatility curves used for fair valuing transactions are adequately validated each quarter, and are reviewed and approved by the Trading Risk Management group. In addition, other valuation assumptions such as implied correlations and customer migration rates are reviewed and approved by the Trading Risk Management group on a periodic basis. Newly created models used in the valuation process are also subject to testing and approval by the Trading Risk Management group prior to use and established models are reviewed annually, or more often as needed, by the Trading Risk Management group.

On a monthly basis, the Exposure Management Committee (EMC), which is comprised of certain members of senior management, meets with representatives from the Trading Risk Management group and the transacting group to discuss NEE's and FPL's energy risk profile and operations, to review risk reports and to discuss fair value issues as necessary. The EMC develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with Trading Risk Management policy. The EMC executes its risk management responsibilities through direct oversight and delegation of its responsibilities to the Trading Risk Management group, as well as to other corporate and business unit personnel.

The significant unobservable inputs used in the valuation of NEE's commodity contracts categorized as Level 3 of the fair value hierarchy at December 31, 2013 are as follows:

Transaction Type	Fair Value at December 31, 2013		Valuation Technique(s)	Significant Unobservable Inputs	Range
	Assets	Liabilities			
Forward contracts - power	\$ 677	\$ 74	Discounted cash flow	Forward price (per MWh)	\$13 — \$207
Forward contracts - gas	82	23	Discounted cash flow	Forward price (per MMBtu)	\$2 — \$16
Forward contracts - other commodity related	15	11	Discounted cash flow	Forward price (various)	\$1 — \$245
Options - power	55	49	Option models	Implied correlations	7% — 96%
				Implied volatilities	1% — 200%
Options - gas	22	29	Option models	Implied correlations	7% — 96%
				Implied volatilities	1% — 175%
Full requirements and unit contingent contracts	218	168	Discounted cash flow	Forward price (per MWh)	\$(32) — \$222
				Customer migration rate ^(a)	—% — 20%
Total	\$ 1,069	\$ 354			

(a) Applies only to full requirements contracts.

The sensitivity of NEE's fair value measurements to increases (decreases) in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Impact on Fair Value Measurement
Forward price	Purchase power/gas	Increase (decrease)
	Sell power/gas	Decrease (increase)
Implied correlations	Purchase option	Decrease (increase)
	Sell option	Increase (decrease)
Implied volatilities	Purchase option	Increase (decrease)
	Sell option	Decrease (increase)
Customer migration rate	Sell power ^(a)	Decrease (increase)

(a) Assumes the contract is in a gain position.

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In addition, the fair value measurement of interest rate swap liabilities related to the solar projects in Spain of approximately \$93 million at December 31, 2013 includes a significant credit valuation adjustment. The credit valuation adjustment, considered an unobservable input, reflects management's assessment of non-performance risk of the subsidiaries related to the solar projects in Spain that are party to the swap agreements.

The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Years Ended December 31,					
	2013		2012		2011	
	NEE	FPL	NEE	FPL	NEE	FPL
	(millions)					
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	\$ 566	\$ 2	\$ 488	\$ 4	\$ 296	\$ 7
Realized and unrealized gains (losses):						
Included in earnings ^(a)	299	—	218	—	454	—
Included in regulatory assets and liabilities	—	—	5	5	3	3
Purchases	101	—	273	(7)	270	(6)
Settlements	(55)	(2)	(181)	—	(166)	—
Issuances	(173)	—	(243)	—	(362)	—
Transfers in ^(b)	(120)	—	20	—	6	—
Transfers out ^(b)	4	—	(12)	—	(15)	—
Fair value of net derivatives based on significant unobservable inputs at December 31	\$ 622	\$ —	\$ 566	\$ 2	\$ 486	\$ 4
The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date ^(c)	\$ 329	\$ —	\$ 152	\$ —	\$ 423	\$ —

- (a) For the year ended December 31, 2013, \$302 million of realized and unrealized gains are reflected in the consolidated statement of income in operating revenues and the balance is primarily reflected in interest expense. For the years ended December 31, 2012 and 2011, \$220 million and \$441 million, respectively, of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in fuel, purchased power and interchange.
- (b) Transfers into Level 3 were a result of decreased observability of market data and, in 2013, the use of a significant credit valuation adjustment. Transfers from Level 3 to Level 2 were a result of increased observability of market data. NEE's and FPL's policy is to recognize all transfers at the beginning of the reporting period.
- (c) For the year ended December 31, 2013, \$330 million of unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in interest expense. For the years ended December 31, 2012 and 2011, \$157 million and \$423 million, respectively, of unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in fuel, purchased power and interchange.

Nonrecurring Fair Value Measurements - NEE tests long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. In February 2013, the Spanish government enacted a new law that made further changes to the economic framework of renewable energy projects including, among other things, changes that negatively affect the projected economics of the 99.8 MWs of solar thermal facilities that affiliates of NEER were constructing in Spain (Spain solar projects) (see Note 13 - Spain Solar Projects). Due to the February 2013 change in law, NEER performed a recoverability analysis, considering, among other things, working with lenders to restructure the financing agreements, abandoning the projects or selling the projects, and concluded that the undiscounted cash flows of the Spain solar projects were less than the carrying value of the projects. Accordingly, NEER performed a fair value analysis based on the income approach to determine the amount of the impairment. Based on the fair value analysis, property, plant and equipment with a carrying amount of approximately \$800 million were written down to their estimated fair value of approximately \$500 million as of March 31, 2013, resulting in an impairment of \$300 million (which is recorded as a separate line item in NEE's consolidated statements of income for the year ended December 31, 2013) and other related charges (\$342 million after-tax, see Note 5).

The estimate of the fair value was based on the discounted cash flows which were determined using a market participant view of the Spain solar projects upon completion and final commissioning of the projects. As part of the valuation, NEER used observable inputs where available, including the revised renewable energy pricing under the February 2013 change in law. Significant unobservable inputs (Level 3), including forecasts of generation, estimates of tariff escalation rates and estimated costs of debt and equity capital, were also used in the estimation of fair value. In addition, NEER made certain assumptions regarding the projected capital and maintenance expenditures based on the estimated costs to complete the Spain solar projects and ongoing capital and maintenance expenditures. An increase in the revenue and generation forecasts, a decrease in the projected capital and maintenance expenditures or a decrease in the weighted-average cost of capital each would result in an increased fair market value. Changes in the opposite direction of those unobservable inputs would result in a decreased fair market value. See Note 13 - Spain Solar Projects for a discussion of additional developments that could potentially impact the Spain solar projects.

In 2011, market value indications and the potential impact of proposed environmental regulations suggested that the carrying value of

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certain NEER assets, primarily wind assets in West Texas and oil-fired assets in Maine, could be impaired. NEER performed a fair value analysis and concluded that an impairment charge related to the long-lived assets, primarily property, plant and equipment, was necessary. The fair value analysis was primarily based on the income approach using significant unobservable inputs (Level 3) including revenue and generation forecasts, projected capital and maintenance expenditures and discount rates. As a result, long-lived assets held and used with a carrying amount of approximately \$79 million were written down to their fair value of \$28 million, resulting in an impairment charge of \$51 million (\$31 million after-tax), which was recorded as a separate line item in NEE's consolidated statements of income for the year ended December 31, 2011.

In 2011, subsidiaries of NEER completed the sales of their ownership interests in five natural gas-fired generating plants with a total generating capacity of approximately 2,700 MW for net cash proceeds of approximately \$1.2 billion, after transaction costs and working capital and other adjustments. Approximately \$363 million of these proceeds were used to repay debt associated with certain of the projects. A NEER affiliate will continue to operate the facilities that were sold under service contracts expiring through 2016. In connection with the sales, a loss of approximately \$151 million (\$98 million after-tax) was recorded in NEE's consolidated statements of income. The loss includes the reclassification of \$30 million from AOCI as a result of the discontinuance of certain cash flow hedges because it became no longer probable that the future hedged transactions would occur. See Note 3.

See Note 6 for a discussion of the nonrecurring fair value measurement of certain discontinued operations.

Fair Value of Financial Instruments Recorded at the Carrying Amount - The carrying amounts of cash equivalents, short-term debt and commercial paper approximate their fair values. The carrying amounts and estimated fair values of other financial instruments, excluding those recorded at fair value and disclosed above in Recurring Fair Value Measurements, are as follows:

	December 31, 2013		December 31, 2012	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
(millions)				
NEE:				
Special use funds ^(a)	\$ 311	\$ 311	\$ 269	\$ 269
Other investments - primarily notes receivable	\$ 531	\$ 627 ^(b)	\$ 590	\$ 774 ^(b)
Long-term debt, including current maturities	\$ 27,728	\$ 28,612 ^(c)	\$ 26,647 ^(d)	\$ 28,874 ^(c)
FPL:				
Special use funds ^(a)	\$ 200	\$ 200	\$ 170	\$ 170
Long-term debt, including current maturities	\$ 8,829	\$ 9,451 ^(c)	\$ 8,782	\$ 10,421 ^(c)

(a) Primarily represents investments accounted for under the equity method and loans not measured at fair value on a recurring basis.

(b) Primarily classified as held to maturity. Fair values are primarily estimated using a discounted cash flow valuation technique based on certain observable yield curves and indices considering the credit profile of the borrower (Level 3). Notes receivable bear interest primarily at fixed rates and mature by 2029. Notes receivable are considered impaired and placed in non-accrual status when it becomes probable that all amounts due cannot be collected in accordance with the contractual terms of the agreement. The assessment to place notes receivable in non-accrual status considers various credit indicators, such as credit ratings and market-related information. As of December 31, 2013 and 2012, NEE had no notes receivable reported in non-accrual status.

(c) As of December 31, 2013 and 2012, for NEE, \$17,921 million and \$18,962 million, respectively, is estimated using quoted market prices for the same or similar issues (Level 2); the balance is estimated using a discounted cash flow valuation technique, considering the current credit spread of the debtor (Level 3). For FPL, estimated using quoted market prices for the same or similar issues (Level 2).

(d) Also includes long-term debt reflected in liabilities associated with assets held for sale on the consolidated balance sheets, for which the carrying amount approximates fair value. See Note 6.

Special Use Funds - The special use funds noted above and those carried at fair value (see Recurring Fair Value Measurements) consist of FPL's storm fund assets of \$74 million and NEE's and FPL's nuclear decommissioning fund assets of \$4,706 million and \$3,199 million, respectively, at December 31, 2013. The investments held in the special use funds consist of equity and debt securities which are primarily classified as available for sale and carried at estimated fair value. The amortized cost of debt and equity securities is \$1,954 million and \$1,384 million, respectively, at December 31, 2013 and \$1,679 million and \$1,500 million, respectively, at December 31, 2012 (\$1,595 million and \$694 million, respectively, at December 31, 2013 and \$1,339 million and \$839 million, respectively, at December 31, 2012 for FPL). For FPL's special use funds, consistent with regulatory treatment, changes in fair value, including any other than temporary impairment losses, result in a corresponding adjustment to the related regulatory liability accounts. For NEE's non-rate regulated operations, changes in fair value result in a corresponding adjustment to OCI, except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2013 of approximately six years at both NEE and FPL. FPL's storm fund primarily consists of debt securities with a weighted-average maturity at December 31, 2013 of approximately three years. The cost of securities sold is determined using the

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specific identification method.

Realized gains and losses and proceeds from the sale or maturity of available for sale securities are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2013	2012	2011	2013	2012	2011
	(millions)					
Realized gains	\$ 246	\$ 252	\$ 183	\$ 182	\$ 98	\$ 74
Realized losses	\$ 88	\$ 67	\$ 88	\$ 59	\$ 46	\$ 62
Proceeds from sale or maturity of securities	\$ 4,190	\$ 5,028	\$ 4,348	\$ 3,342	\$ 3,790	\$ 2,988

The unrealized gains on available for sale securities are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2013	2012	2013	2012
	(millions)			
Equity securities	\$ 1,125	\$ 680	\$ 777	\$ 521
Debt securities	\$ 42	\$ 92	\$ 36	\$ 77

The unrealized losses on available for sale debt securities and the fair value of available for sale debt securities in an unrealized loss position are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2013	2012	2013	2012
	(millions)			
Unrealized losses ^(a)	\$ 32	\$ 3	\$ 25	\$ 2
Fair value	\$ 1,069	\$ 277	\$ 844	\$ 223

(a) Unrealized losses on available for sale debt securities for securities in an unrealized loss position for greater than twelve months at December 31, 2013 and 2012 were not material to NEE or FPL.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEER's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

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5. Income Taxes

The components of income taxes are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2013	2012	2011	2013	2012	2011
(millions)						
Federal:						
Current ^(a)	\$ (145)	\$ (4)	\$ (35)	\$ 174	\$ (261)	\$ (64)
Deferred	874	636	572	540	906	622
Total federal	729	632	537	714	645	558
State:						
Current ^(a)	69	14	11	44	26	43
Deferred	3	46	(19)	77	81	53
Total state	72	60	(8)	121	107	96
Total income taxes	\$ 801	\$ 692	\$ 529	\$ 835	\$ 752	\$ 654

(a) Includes provision for unrecognized tax benefits.

A reconciliation between the effective income tax rates and the applicable statutory rate is as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2013	2012	2011	2013	2012	2011
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes - net of federal income tax benefit	1.9	1.5	(0.2)	3.6	3.5	3.6
PTCs and ITCs - NEER	(8.3)	(7.8)	(11.1)	—	—	—
Convertible ITCs - NEER	(2.4)	(1.5)	(0.1)	—	—	—
Valuation allowance associated with Spain solar projects ^(a)	5.1	—	—	—	—	—
Other - net	0.5	(0.6)	(2.0)	(0.4)	(0.7)	(0.6)
Effective income tax rate	31.8%	26.6%	21.6%	38.2%	37.8%	38.0%

(a) Reflects a full valuation allowance on deferred tax assets associated with the Spain solar projects. See Note 4 - Nonrecurring Fair Value Measurements.

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The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2013	2012	2013	2012
(millions)				
Deferred tax liabilities:				
Property-related	\$ 11,247	\$ 10,206	\$ 6,948	\$ 6,193
Pension	567	403	441	438
Storm reserve deficiency	180	212	180	212
Nuclear decommissioning trusts	188	115	—	—
Net unrealized gains on derivatives	260	245	—	—
Other	686	563	219	162
Total deferred tax liabilities	<u>13,128</u>	<u>11,744</u>	<u>7,788</u>	<u>7,005</u>
Deferred tax assets and valuation allowance:				
Decommissioning reserves	431	418	361	348
Postretirement benefits	145	162	107	114
Net operating loss carryforwards	1,343	1,216	96	6
Tax credit carryforwards	2,522	2,312	—	—
ARO and accrued asset removal costs	795	832	670	723
Other	959	790	297	197
Valuation allowance ^(a)	(325)	(192)	—	—
Net deferred tax assets	<u>5,870</u>	<u>5,538</u>	<u>1,531</u>	<u>1,388</u>
Net accumulated deferred income taxes	<u>\$ 7,258</u>	<u>\$ 6,206</u>	<u>\$ 6,257</u>	<u>\$ 5,617</u>

(a) Amount relates to a valuation allowance related to the Spain solar projects, deferred state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included on the consolidated balance sheets as follows:

	NEE		FPL	
	December 31,		December 31,	
	2013	2012	2013	2012
(millions)				
Deferred income taxes - current assets	\$ 753	\$ 397	\$ 98	\$ —
Noncurrent other assets	139	113	—	—
Other current liabilities	(6)	(13)	—	(33)
Deferred income taxes - noncurrent liabilities	(8,144)	(6,703)	(6,355)	(5,584)
Net accumulated deferred income taxes	<u>\$ (7,258)</u>	<u>\$ (6,206)</u>	<u>\$ (6,257)</u>	<u>\$ (5,617)</u>

(a) NEE reclassified approximately \$430 million of federal operating loss carryforwards from current deferred income taxes to noncurrent deferred income taxes in the first quarter of 2013 as a result of increased tax depreciation deductions available under the American Taxpayer Relief Act of 2012, which was enacted in January 2013.

(b) Included in other current assets on FPL's consolidated balance sheets.

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The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2013 are as follows:

	Amount (millions)	Expiration Dates
Net operating loss carryforwards:		
Federal	\$ 1,066	2026-2032
State	161	2014-2033
Foreign	116	2017-2033
Net operating loss carryforwards	\$ 1,343	
Tax credit carryforwards:		
Federal	\$ 2,218	2022-2033
State	304	2014-2034
Tax credit carryforwards	\$ 2,522	

6. Discontinued Operations

In 2013, a subsidiary of NEER completed the sale of its ownership interest in a portfolio of hydropower generation plants and related assets with a total generating capacity of 351 MW located in Maine and New Hampshire. The sales price primarily included the assumption by the buyer of \$700 million in related debt. In connection with the sale, a gain of approximately \$372 million (\$231 million after-tax) is reflected in net gain from discontinued operations, net of income taxes in NEE's consolidated statements of income for the year ended December 31, 2013. The carrying amounts of the major classes of assets and liabilities related to the plants that were classified as held for sale on NEE's consolidated balance sheet at December 31, 2012 primarily represent property, plant and equipment and the related long-term debt. The operations of the hydropower generation plants, exclusive of the gain, were not material to NEE's consolidated statements of income for the years ended December 31, 2013, 2012 and 2011.

In 2013, NEER initiated a plan and received internal authorization to pursue the sale of its ownership interests in oil-fired generating plants located in Maine (Maine fossil) with a total generating capacity of 796 MW. In connection with the decision to sell Maine fossil, a loss of approximately \$67 million (\$43 million after-tax) is reflected in net gain from discontinued operations, net of income taxes in NEE's consolidated statements of income for the year ended December 31, 2013. The fair value measurement (Level 3) was based on the estimated sales price less the estimated costs to sell. The estimated sales price was estimated using an income approach based primarily on capacity revenue forecasts. The carrying amount of the assets and liabilities and the operations, exclusive of the loss, of Maine fossil were not material to NEE's consolidated financial statements as of December 31, 2013 or for the years ended December 31, 2013, 2012 and 2011.

7. Jointly-Owned Electric Plants

Certain NEE subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and statement of income captions. NEE's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange, O&M, depreciation and amortization and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income.

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NEE's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2013			
	Ownership Interest	Gross Investment ^(a)	Accumulated Depreciation ^(a) (millions)	Construction Work in Progress
FPL:				
St. Lucie Unit No. 2	85%	\$ 1,813	\$ 606	\$ 14
St. Johns River Power Park units and coal terminal	20%	\$ 387	\$ 195	\$ 14
Scherer Unit No. 4	76%	\$ 1,093	\$ 329	\$ —
NEER:				
Duane Arnold	70%	\$ 386	\$ 104	\$ 41
Seabrook	88.23%	\$ 965	\$ 188	\$ 85
Wyman Station Unit No. 4	84.35%	\$ 109	\$ 44	\$ —
Corporate and Other:				
Transmission substation assets located in Seabrook, New Hampshire	88.23%	\$ 70	\$ 15	\$ 2

(a) Excludes nuclear fuel.

8. Variable Interest Entities

As of December 31, 2013, NEE has fourteen VIEs which it consolidates and has interests in certain other VIEs which it does not consolidate.

FPL - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly-owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and a financing order of the FPSC. FPL is considered the primary beneficiary because FPL has the power to direct the significant activities of the VIE, and its equity investment, which is subordinate to the bondholder's interest in the VIE, is at risk. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and to reestablish FPL's storm and property insurance reserve. In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds are payable only from and are secured by the storm-recovery property. The bondholders have no recourse to the general credit of FPL. The assets of the VIE were approximately \$324 million and \$366 million at December 31, 2013 and 2012, respectively, and consisted primarily of storm-recovery property, which are included in securitized storm-recovery costs on NEE's and FPL's consolidated balance sheets. The liabilities of the VIE were approximately \$394 million and \$447 million at December 31, 2013 and 2012, respectively, and consisted primarily of storm-recovery bonds, which are included in long-term debt on NEE's and FPL's consolidated balance sheets.

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FPL identified a potential VIE, which is considered a qualifying facility as defined by the Public Utility Regulatory Policies Act of 1978, as amended (PURPA). PURPA requires utilities, such as FPL, to purchase the electricity output of a qualifying facility. FPL entered into a purchased power agreement effective in 1994 with this 250 MW coal-fired qualifying facility to purchase substantially all of the facility's capacity and electrical output over a substantial portion of its estimated useful life. FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the price it pays per MWh (energy payment). After making exhaustive efforts, FPL was unable to obtain the information from the facility necessary to determine whether the facility is a VIE or whether FPL is the primary beneficiary of the facility. The purchased power agreement with the facility contains no provision which legally obligates the facility to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are recovered through the fuel clause as approved by the FPSC. Notwithstanding the fact that FPL's energy payments are recovered through the fuel clause, if the facility was determined to be a VIE, the absorption of some of the facility's fuel price variability might cause FPL to be considered the primary beneficiary. During the years ended December 31, 2013, 2012 and 2011, FPL purchased 784,155 MWh, 680,500 MWh and 1,188,649 MWh, respectively, from the facility at a total cost of approximately \$152 million, \$174 million and \$189 million, respectively.

Additionally, FPL entered into a purchased power agreement effective in 1995 with a 330 MW coal-fired qualifying facility to purchase substantially all of the facility's electrical output over a substantial portion of its estimated useful life. The facility is considered a VIE because FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the energy payment. Since FPL does not control the most significant activities of the facility, including operations and maintenance, FPL is not the primary beneficiary and does not consolidate this VIE. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are recovered through the fuel clause as approved by the FPSC.

NEER - *NEE* consolidates thirteen *NEER* VIEs. *NEER* is considered the primary beneficiary of these VIEs since *NEER* controls the most significant activities of these VIEs, including operations and maintenance, and through its 100% equity ownership has the obligation to absorb expected losses of these VIEs.

A *NEER* VIE consolidates two entities which own and operate natural gas/oil electric generating facilities with the capability of producing 110 MW. This VIE sells its electric output under power sales contracts to a third party, with expiration dates in 2018 and 2020. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. This VIE uses third party debt and equity to finance its operations. The debt is secured by liens against the generating facilities and the other assets of these entities. The debt holders have no recourse to the general credit of *NEER* for the repayment of debt. The assets and liabilities of the VIE were approximately \$85 million and \$63 million, respectively, at December 31, 2013 and \$90 million and \$70 million, respectively, at December 31, 2012, and consisted primarily of property, plant and equipment and long-term debt.

The other twelve *NEER* VIEs consolidate several entities which own and operate wind electric generating facilities with the capability of producing a total of 3,541 MW. Ten of these VIEs sell their electric output under power sales contracts to third parties with expiration dates ranging from 2018 through 2038; the other two VIEs sell their electric output in the spot market. The VIEs use third-party debt and/or equity to finance their operations. Certain investors that hold no equity interest in the VIEs hold differential membership interests, which give them the right to receive a portion of the economic attributes of the generating facilities, including certain tax attributes. The debt is secured by liens against the generating facilities and the other assets of these entities or by pledges of *NEER*'s ownership interest in these entities. The debt holders have no recourse to the general credit of *NEER* for the repayment of debt. The assets and liabilities of these VIEs totaled approximately \$5.3 billion and \$3.3 billion, respectively, at December 31, 2013. Nine of the twelve were VIEs at December 31, 2012 and were consolidated; the assets and liabilities of those VIEs totaled approximately \$4.6 billion and \$3.2 billion, respectively, at December 31, 2012. At December 31, 2013 and 2012, the assets and liabilities of the VIEs consisted primarily of property, plant and equipment, deferral related to differential membership interests and long-term debt.

Other - As of December 31, 2013 and 2012, several *NEE* subsidiaries have investments totaling approximately \$668 million (\$505 million at FPL) and \$753 million (\$583 million at FPL), respectively, in certain special purpose entities, which consisted primarily of investments in mortgage-backed securities. These investments are included in special use funds and other investments on *NEE*'s consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. As of December 31, 2013, *NEE* subsidiaries are not the primary beneficiary and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

9. Investments in Partnerships and Joint Ventures

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NEER - NEER has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which own electric generating facilities. At December 31, 2013 and 2012, NEER's investments in partnerships and joint ventures totaled approximately \$365 million and \$243 million, respectively, which is included in other investments on NEE's consolidated balance sheets. NEER's interest in these partnerships and joint ventures range from approximately 20% to 50%. At December 31, 2013, the principal entities included in NEER's investments in partnerships and joint ventures were Desert Sunlight Investment Holdings, LLC and Northeast Energy, LP, and in 2012 also included Evacuacion Valdecaballeros, SL, Luz Solar Partners Ltd., V and Luz Solar Partners Ltd., III.

Summarized combined information for these principal entities is as follows:

	2013	2012
	(millions)	
Net income	\$ 37	\$ 27
Total assets	\$ 1,955	\$ 1,512
Total liabilities	\$ 1,299	\$ 1,053
Partners'/members' equity	\$ 656	\$ 459
NEER's share of underlying equity in the principal entities	\$ 328	\$ 223
Difference between investment carrying amount and underlying equity in net assets ^(a)	(5)	1
NEER's investment carrying amount for the principal entities	\$ 323	\$ 224

(a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of NEER provide services to the partnerships and joint ventures, including operations and maintenance and business management services. NEE's operating revenues for the years ended December 31, 2013, 2012 and 2011 include approximately \$41 million, \$33 million and \$26 million, respectively, related to such services. The net receivables at December 31, 2013 and 2012, for these services, as well as for affiliate energy commodity transactions, payroll and other payments made on behalf of these investees, were approximately \$23 million and \$11 million, respectively, and are included in other receivables on NEE's consolidated balance sheets.

NEE - In 2004, a trust created by NEE sold \$300 million of 5 7/8% preferred trust securities to the public and \$9 million of common trust securities to NEE. The trust is an unconsolidated 100%-owned finance subsidiary. The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044 from NEECH. NEE has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

10. Common Shareholders' Equity

Earnings Per Share - The reconciliation of NEE's basic and diluted earnings per share of common stock from continuing operations is as follows:

	Years Ended December 31,		
	2013	2012	2011
	(millions, except per share amounts)		
Numerator - income from continuing operations	\$ 1,720	\$ 1,911	\$ 1,923
Denominator:			
Weighted-average number of common shares outstanding - basic	424.2	416.7	416.6
Performance share awards, options, equity units and restricted stock ^(a)	2.8	2.5	2.4
Weighted-average number of common shares outstanding - assuming dilution	427.0	419.2	419.0

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Earnings per share of common stock from continuing operations:

Basic	\$ 4.06	\$ 4.59	\$ 4.62
Assuming dilution	\$ 4.03	\$ 4.56	\$ 4.59

- (a) Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award. Options, performance share awards, restricted stock and equity units are included in diluted weighted-average number of common shares outstanding by applying the treasury stock method.

Common shares issuable pursuant to equity units, the forward sale agreement described below, stock options and performance share awards and restricted stock which were not included in the denominator above due to their antidilutive effect were approximately 7.1 million, 11.4 million and 14.6 million for the years ended December 31, 2013, 2012 and 2011, respectively.

Issuance of Common Stock and Forward Sale Agreement - In November 2013, NEE sold 4.5 million shares of its common stock at a price of \$88.03 per share, and a forward counterparty borrowed and sold 6.6 million shares of NEE's common stock (borrowed shares) in connection with the forward sale agreement described below.

In connection with the offering and sale of the borrowed shares, NEE entered into a confirmation of forward sale transaction (forward sale agreement) with a forward counterparty for the borrowed shares, to be settled on a date or dates, to be specified at NEE's direction, no later than December 31, 2014. NEE may elect physical settlement, cash settlement or net share settlement for all or a portion of its rights or obligations under the forward sale agreement. If NEE physically settles, it will deliver the shares in exchange for cash proceeds at the then applicable forward sale price, which represents the initial forward sale price of \$88.03 per share less certain adjustments as specified in the forward sale agreement. The forward sale transaction is classified as an equity transaction because it is indexed to NEE's common stock and physical settlement is within NEE's control. With respect to the borrowed shares, NEE will not receive any proceeds or issue any shares until the settlement of the forward sale agreement. At December 31, 2013, if NEE had settled the forward sale agreement by delivery of the 6.6 million shares of its common stock to the forward counterparty, NEE would have received net proceeds of approximately \$576 million.

Prior to the settlement date, the forward sale agreement will have a dilutive effect on NEE's earnings per share when the average market price per share of NEE's common stock is above the adjusted forward sale price per share. As of December 31, 2013, the adjusted forward sale price per share was greater than the average market price per share; accordingly, the 6.6 million shares were antidilutive.

Common Stock Dividend Restrictions - NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.

Employee Stock Ownership Plan - The employee retirement savings plans of NEE include a leveraged ESOP feature. Shares of common stock held by the trust for the employee retirement savings plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by a subsidiary of NEECH. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with shares of common stock, at prevailing market prices, in an equivalent amount. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense was approximately \$46 million, \$44 million and \$42 million in 2013, 2012 and 2011, respectively. The related share release was based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2013 was approximately \$26 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of NEE common stock at December 31, 2013 was approximately \$155 million.

Stock-Based Compensation - Net income for the years ended December 31, 2013, 2012 and 2011 includes approximately \$67 million, \$57 million and \$49 million, respectively, of compensation costs and \$26 million, \$22 million and \$19 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2013, 2012 and 2011 was not material. As of December 31, 2013, there were approximately \$59 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.95 years.

At December 31, 2013, approximately 18 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) 2011 Long Term Incentive Plan, (b) 2007 Non-Employee

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Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier plans. NEE satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NEE satisfies stock option exercises by issuing new shares of its common stock. NEE generally grants most of its stock-based compensation awards in the first quarter of each year.

Restricted Stock and Performance Share Awards - Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated primarily based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently trued up based on actual performance.

The activity in restricted stock and performance share awards for the year ended December 31, 2013 was as follows:

	Shares	Weighted-Average Grant Date Fair Value Per Share
Restricted Stock:		
Nonvested balance, January 1, 2013	863,625	\$ 55.26
Granted	320,555	\$ 74.02
Vested	(425,920)	\$ 54.75
Forfeited	(44,424)	\$ 61.65
Nonvested balance, December 31, 2013	<u>713,836</u>	<u>\$ 63.59</u>
Performance Share Awards:		
Nonvested balance, January 1, 2013	1,285,089	\$ 46.65
Granted	681,770	\$ 58.53
Vested	(691,769)	\$ 42.12
Forfeited	(79,173)	\$ 54.36
Nonvested balance, December 31, 2013	<u>1,195,917</u>	<u>\$ 55.55</u>

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2012 and 2011 was \$60.78 and \$54.77 respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2012 and 2011 was \$51.23 and \$50.13, respectively.

The total fair value of restricted stock and performance share awards vested was \$82 million, \$71 million and \$53 million for the years ended December 31, 2013, 2012 and 2011, respectively.

Options - Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NEE common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2013	2012	2011
Expected volatility ^(a)	20.08 - 20.15%	21.00%	21.54%
Expected dividends	3.28 - 3.64%	3.99%	4.03%
Expected term (years) ^(b)	7.0	6.7	6.0
Risk-free rate	1.15 - 1.40%	1.37%	2.80%

(a) Based on historical experience.

(b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.

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Option activity for the year ended December 31, 2013 was as follows:

	Shares Underlying Options	Weighted-Average Exercise Price Per Share	Weighted-Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2013	3,191,090	\$ 50.69		
Granted	393,396	\$ 72.63		
Exercised	(363,279)	\$ 38.19		
Forfeited	(28,860)	\$ 64.46		
Expired	(800)	\$ 28.38		
Balance, December 31, 2013	3,191,547	\$ 54.70	5.9	\$ 99
Exercisable, December 31, 2013	2,453,246	\$ 51.78	5.1	\$ 83

The weighted-average grant date fair value of options granted was \$9.20, \$7.69 and \$7.78 per share for the years ended December 31, 2013, 2012 and 2011, respectively. The total intrinsic value of stock options exercised was approximately \$14 million, \$57 million and \$29 million for the years ended December 31, 2013, 2012 and 2011, respectively.

Cash received from option exercises was approximately \$14 million, \$55 million and \$31 million for the years ended December 31, 2013, 2012 and 2011, respectively. The tax benefits realized from options exercised were approximately \$5 million, \$22 million and \$11 million for the years ended December 31, 2013, 2012 and 2011, respectively.

Accelerated Share Repurchase (ASR) of NEE Common Stock - In December 2011, NEE purchased approximately 6.7 million shares of its common stock at a price of \$55.76 per share for an aggregate price of \$375 million pursuant to an ASR agreement. The approximately 6.7 million shares repurchased were retired, which resulted in a decrease in common stock and additional paid-in capital on NEE's consolidated statement of common stockholders' equity. In February 2012, NEE elected to settle the ASR agreement in cash; the settlement amount was not material.

Preferred Stock - NEE's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value; 5 million shares of subordinated preferred stock, no par value and 5 million shares of preferred stock, no par value, none of which are outstanding.

Accumulated Other Comprehensive Income (Loss) - The components of AOCI are as follows:

Accumulated Other Comprehensive Income (Loss)						
	Net Unrealized Gains (Losses) on Cash Flow Hedges	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income (Loss) Related to Equity Method Investee	Total
	(millions)					
Balances, December 31, 2010	\$ 24	\$ 133	\$ (1)	\$ 10	\$ -	\$ 166

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Other comprehensive loss	(228)	(30)	(45)	(5)	(12)	(320)
Balances, December 31, 2011	(204)	103	(46)	5	(12)	(154)
Other comprehensive income (loss)	(62)	(7)	(28)	7	(11)	(101)
Balances, December 31, 2012	(266)	96	(74)	12	(23)	(255)
Other comprehensive income (loss) before reclassifications	84	118	95	(45)	7	259
Amounts reclassified from AOCI	67 (a)	(17) (b)	2	—	—	52
Net other comprehensive income (loss)	151	101	97	(45)	7	311
Balances, December 31, 2013	\$ (115)	\$ 197	\$ 23	\$ (33)	\$ (16)	\$ 56

- (a) Reclassified to interest expense and other - net in NEE's consolidated statements of income. See Note 3 - Income Statement Impact of Derivative Instruments.
(b) Reclassified to gains on disposal of assets - net in NEE's consolidated statements of income.

11. Debt

Long-term debt consists of the following:

	December 31,	
	2013	2012
	(millions)	
FPL:		
First mortgage bonds - maturing 2017 through 2042 - 2.75% to 6.20%	\$ 7,490	\$ 7,390
Storm-recovery bonds - maturing 2017 through 2021 - 5.0440% to 5.2555%(a)	386	439
Pollution control, solid waste disposal and industrial development revenue bonds - maturing 2020 through 2029 - variable 0.07% and 0.16% weighted-average interest rates, respectively(b)(c)	633	633
Other long-term debt maturing 2014 through 2040 - primarily variable, 0.66% and 0.66% weighted-average interest rates, respectively(c)	355	355
Unamortized discount	(35)	(35)
Total long-term debt of FPL	8,829	8,782
Less current maturities of long-term debt	356	453
Long-term debt of FPL, excluding current maturities	8,473	8,329
NEECH:		
Debentures - maturing 2015 through 2023 - 1.2% to 7 7/8%(d)	2,550	2,800
Debentures, related to NEE's equity units - maturing 2014 through 2018 - 1.339% to 1.90%(e)	2,503	2,003
Junior subordinated debentures - maturing 2044 through 2073 - 5.00% to 8.75%	3,353	3,253
Senior secured bonds - maturing 2030 - 7.500%(f)	500	500
Japanese yen denominated senior notes - maturing 2030 - 5.1325%(d)	95	115
Japanese yen denominated term loans - maturing 2014 - variable, 1.45% and 1.56% weighted-average interest rates, respectively(c)(d)	419	508
Term loans - maturing 2014 through 2018 - primarily variable, 1.27% and 1.30% weighted-average interest rates, respectively(c)	1,815	1,563
Fair value swaps (see Note 3)	4	75
Total long-term debt of NEECH	11,239	10,817
Less current maturities of long-term debt	1,469	1,575
Long-term debt of NEECH, excluding current maturities	9,770	9,242
NEER:		
Senior secured limited-recourse bonds and notes - maturing 2017 through 2038 - 4.125% to 7.59%	2,523	2,483
Senior secured limited-recourse term loans - maturing 2015 through 2031 - primarily variable, 3.15% and 2.77% weighted-average interest rates, respectively(c)(d)	3,874	2,617
Other long-term debt - maturing 2015 through 2030 - primarily variable, 3.45% and 2.83% weighted-average interest rates, respectively(c)(d)(g)	808	836
Canadian revolving credit facilities - maturing 2014 and 2016 - variable, 2.33% and 2.33% weighted-average interest rates, respectively(c)	472	413
Unamortized discount	(10)	—
Total long-term debt of NEER	7,667	6,349
Less current maturities of long-term debt(g)	1,941	743
Long-term debt of NEER, excluding current maturities	5,726	5,606

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\$ 23,969 \$ 23,177

Total long-term debt

- (a) Principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, however, it is being paid semiannually and sequentially.
- (b) Tax exempt bonds that permit individual bond holders to tender the bonds for purchase at any time prior to maturity. In the event bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase the tax exempt bonds. As of December 31, 2013, all tax exempt bonds tendered for purchase have been successfully remarketed. FPL's bank revolving line of credit facilities are available to support the purchase of tax exempt bonds.
- (c) Variable rate is based on an underlying index plus a margin except for in 2013 approximately \$1.1 billion of NEER's senior secured limited-recourse term loans is based on the greater of an underlying index or a floor, plus a margin.
- (d) Interest rate contracts, primarily swaps, have been entered into for the majority of these debt issuances. See Note 3.
- (e) During 2013, the debentures maturing in 2015 and bearing interest at the rate of 1.90% were remarketed and the interest rate was reset to 1.339% per year. See discussion below.
- (f) Issued by a wholly-owned subsidiary of NEECH and collateralized by a third-party note receivable held by that subsidiary. See Note 4 - Fair Value of Financial Instruments Recorded at the Carrying Amount.
- (g) See Note 13 - Spain Solar Projects for discussion of events of default related to debt associated with the Spain solar projects.

Minimum annual maturities of long-term debt for NEE are approximately \$3,766 million, \$2,418 million, \$1,782 million, \$2,064 million and \$1,369 million for 2014, 2015, 2016, 2017 and 2018, respectively. The respective amounts for FPL are approximately \$356 million, \$60 million, \$64 million, \$367 million and \$72 million.

At December 31, 2013 and 2012, short-term borrowings had a weighted-average interest rate of 0.20% (0.11% for FPL) and 0.49% (0.27% for FPL), respectively. Available lines of credit aggregated approximately \$7.9 billion (\$4.9 billion for NEECH and \$3.0 billion for FPL) at December 31, 2013. These facilities provide for the issuance of letters of credit of up to approximately \$6.6 billion (\$4.1 billion for NEECH and \$2.5 billion for FPL). The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2013, letters of credit totaling \$1,128 million and \$3 million were outstanding under the NEECH and FPL credit facilities, respectively.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees and indemnifications. NEECH has guaranteed certain debt and other obligations of NEER and its subsidiaries.

In May 2012, NEE sold \$600 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series E Debenture due June 1, 2017 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than June 1, 2015 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$64.35 to \$77.22. If purchased on the final settlement date, as of December 31, 2013, the number of shares issued would (subject to antidilution adjustments) range from 0.7794 shares if the applicable market value of a share of common stock is less than or equal to \$64.35, to 0.6495 shares if the applicable market value of a share is equal to or greater than \$77.22, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending May 27, 2015. Total annual distributions on the equity units will be at the rate of 5.599%, consisting of interest on the debentures (1.70% per year) and payments under the stock purchase contracts (3.899% per year). The interest rate on the debentures is expected to be reset on or after December 1, 2014. The holder of the equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Also, in May 2012, NEECH completed a remarketing of \$350 million aggregate principal amount of its Series C Debentures due June 1, 2014 (Debentures). The Debentures were issued in May 2009 as components of equity units issued concurrently by NEE (2009 equity units). The Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Debentures, the interest rate on the Debentures was reset to 1.611% per year, and interest is payable on June 1 and December 1 of each year, commencing June 1, 2012. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the 2009 equity units, on June 1, 2012, NEE issued 5,400,500 shares of common stock in exchange for \$350 million.

In September 2012, NEE sold \$650 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated

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amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series F Debenture due September 1, 2017 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than September 1, 2015 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$67.15 to \$80.58. If purchased on the final settlement date, as of December 31, 2013, the number of shares issued would (subject to antidilution adjustments) range from 0.7468 shares if the applicable market value of a share of common stock is less than or equal to \$67.15, to 0.6223 shares if the applicable market value of a share is equal to or greater than \$80.58, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 27, 2015. Total annual distributions on the equity units will be at the rate of 5.889%, consisting of interest on the debentures (1.60% per year) and payments under the stock purchase contracts (4.289% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2015. The holder of the equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In August 2013, NEECH completed a remarketing of approximately \$402.4 million aggregate principal amount of its Series D Debentures due September 1, 2015, which constitutes a portion of the \$402.5 million aggregate principal amount of such debentures (Debentures) that were issued in September 2010 as components of equity units issued concurrently by NEE (2010 equity units). The Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Debentures, the interest rate on the Debentures was reset to 1.339% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2013. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the 2010 equity units, in August and September 2013, NEE issued a total of 5,946,530 shares of common stock in exchange for \$402.5 million.

In September 2013, NEE sold \$500 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series G Debenture due September 1, 2018 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than September 1, 2016 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$82.70 to \$99.24. If purchased on the final settlement date, as of December 31, 2013, the number of shares issued would (subject to antidilution adjustments) range from 0.6046 shares if the applicable market value of a share of common stock is less than or equal to \$82.70 to 0.5038 shares if the applicable market value of a share is equal to or greater than \$99.24, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 29, 2016. Total annual distributions on the equity units will be at the rate of 5.799%, consisting of interest on the debentures (1.45% per year) and payments under the stock purchase contracts (4.349% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2016. The holder of the equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Prior to the issuance of NEE's common stock, the stock purchase contracts, if dilutive, will be reflected in NEE's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

12. Asset Retirement Obligations

FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. NEER's ARO relates primarily to the

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nuclear decommissioning obligation of its nuclear plants and obligations for the dismantlement of its wind facilities located on leased property. See Note 1 - Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

A rollforward of NEE's and FPL's ARO is as follows:

	FPL	NEER (millions)	NEE
Balances, December 31, 2011	\$ 1,144	\$ 467	\$ 1,611
Liabilities incurred	9	11	20
Accretion expense	62	32	94
Liabilities settled	(8)	—	(8)
Revision in estimated cash flows - net	(1)	(1)	(2)
Balances, December 31, 2012	1,206	509	1,715
Liabilities incurred	1	24	25
Accretion expense	64	35	99
Liabilities settled	(1)	(2)	(3)
Revision in estimated cash flows - net	15	(1)	14
Balances, December 31, 2013	\$ 1,285	\$ 565	\$ 1,850

Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are as follows (see Note 4):

	FPL	NEER (millions)	NEE
Balances, December 31, 2013	\$ 3,199	\$ 1,507	\$ 4,706
Balances, December 31, 2012	\$ 2,845	\$ 1,272	\$ 4,117

NEE and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by NEE or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements as NEE and FPL intend to use these properties indefinitely. In the event NEE and FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

13. Commitments and Contingencies

Commitments - NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities and the procurement of nuclear fuel. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for construction and development of wind and solar projects and the procurement of nuclear fuel. Capital expenditures for Corporate and Other primarily include the cost for construction of a natural gas pipeline system for new natural gas transportation infrastructure in Florida, as well as the cost to meet customer-specific requirements and maintain the fiber-optic network for the fiber-optic

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telecommunications business (FPL FiberNet) and the cost to maintain existing transmission facilities at NextEra Energy Transmission, LLC (NEET).

At December 31, 2013, estimated capital expenditures for 2014 through 2018 were as follows:

	2014	2015	2016	2017	2018	Total
	(millions)					
FPL:						
Generation:(a)						
New(b)(c)	\$ 730	\$ 255	\$ 80	\$ —	\$ —	\$ 1,065
Existing	805	680	610	580	545	3,220
Transmission and distribution	1,370	1,200	1,125	955	1,020	5,670
Nuclear fuel	140	210	220	225	180	975
General and other	175	155	120	165	160	775
Total(d)	\$ 3,220	\$ 2,500	\$ 2,155	\$ 1,925	\$ 1,905	\$ 11,705
NEER:						
Wind(e)	\$ 1,660	\$ 75	\$ 5	\$ 5	\$ 15	\$ 1,760
Solar(f)	570	740	530	—	—	1,840
Nuclear(g)	310	285	300	255	270	1,420
Other(h)	535	25	75	40	75	750
Total	\$ 3,075	\$ 1,125	\$ 910	\$ 300	\$ 360	\$ 5,770
Corporate and Other(i)	\$ 170	\$ 415	\$ 735	\$ 345	\$ 95	\$ 1,760

- (a) Includes AFUDC of approximately \$45 million, \$53 million and \$28 million for 2014 through 2016, respectively.
- (b) Includes land, generating structures, transmission interconnection and integration and licensing.
- (c) Consists of projects that have received FPSC approval. Excludes capital expenditures for the construction costs for the two additional nuclear units at FPL's Turkey Point site beyond what is required to receive an NRC license for each unit.
- (d) FPL has identified \$1.5 billion to \$2.5 billion in potential incremental capital expenditures through 2016 in addition to what is included in the table above.
- (e) Consists of capital expenditures for new wind projects and related transmission totaling approximately 1,390 MW, including approximately 465 MW in Canada, that have received applicable internal approvals. NEER expects to add new U.S. wind generation of 2,000 MW to 2,500 MW in 2013 through 2015, including 250 MW added in 2013, at a total cost of approximately \$3.5 billion to \$4.5 billion.
- (f) Consists of capital expenditures for new solar projects and related transmission totaling approximately 765 MW that have received applicable internal approvals, including equity contributions associated with a 50% equity investment in a 550 MW solar project. Includes approximately \$1 billion of total estimated costs associated with the pending acquisition of the development rights for a 250 MW solar project that is expected to close in early 2014, subject to certain conditions precedent, and construction, which is expected to be completed in 2016. Excludes solar projects requiring internal approvals with generation totaling 40 MW with an estimated cost of approximately \$100 million.
- (g) Includes nuclear fuel.
- (h) Consists of capital expenditures that have received applicable internal approvals.
- (i) Includes capital expenditures totaling approximately \$1.4 billion for 2014 through 2018 for construction of a natural gas pipeline system that has received applicable internal approvals, including approximately \$880 million of equity contributions associated with a 33% equity investment in the northern portion of the natural gas pipeline system and \$520 million for the southern portion, which includes AFUDC of approximately \$2 million, \$8 million, \$20 million and \$11 million for 2014 through 2017, respectively. The natural gas pipeline system is subject to certain conditions, including FERC approval. A FERC decision is expected in 2015. See Contracts below.

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

Contracts - In addition to the commitments made in connection with the estimated capital expenditures included in the table in Commitments above, FPL has commitments under long-term purchased power and fuel contracts. As of December 31, 2013, FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern

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subsidiaries) to pay for approximately 1,330 MW annually through 2015 and 375 MW annually thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 705 MW from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2024 through 2034. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has contracts with expiration dates through 2036 for the purchase and transportation of natural gas and coal, and storage of natural gas. In addition, FPL has entered into 25-year natural gas transportation agreements with each of Sabal Trail Transmission, LLC (Sabal Trail, an entity in which a NEECH subsidiary has a 33% ownership interest), and Florida Southeast Connection, LLC (Florida Southeast Connection, a wholly-owned NEECH subsidiary) for a quantity of 400,000 MMBtu/day beginning on May 1, 2017 and increasing to 600,000 MMBtu/day on May 1, 2020. These agreements contain firm commitments that are contingent upon the occurrence of certain events, including FERC approval and completion of construction of the pipeline to be built by each of Sabal Trail and Florida Southeast Connection. See Commitments above.

As of December 31, 2013, NEER has entered into contracts with expiration dates ranging from April 2014 through 2030 primarily for the purchase of wind turbines and towers and construction and development activities, as well as for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel. Approximately \$1.6 billion of commitments under such contracts are included in the estimated capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the purchase, transportation and storage of natural gas and firm transmission service with expiration dates ranging from March 2014 through 2033.

Included in Corporate and Other in the table below is the remaining commitment by a NEECH subsidiary of over \$900 million to invest in Sabal Trail for the construction of the northern portion of the natural gas pipeline system. Amounts committed for 2014 through 2018 are also included in the estimated capital expenditures table in Commitments above.

The required capacity and/or minimum payments under the contracts discussed above as of December 31, 2013 were estimated as follows:

	2014	2015	2016	2017	2018	Thereafter
	(millions)					
FPL:						
Capacity charges:(a)						
Qualifying facilities	\$ 285	\$ 290	\$ 250	\$ 255	\$ 260	\$ 1,965
JEA and Southern subsidiaries	\$ 215	\$ 195	\$ 70	\$ 50	\$ 10	\$ —
Minimum charges, at projected prices:						
Natural gas, including transportation and storage(b)	\$ 1,520	\$ 605	\$ 550	\$ 745	\$ 825	\$ 14,510
Coal(b)	\$ 65	\$ 40	\$ 20	\$ —	\$ —	\$ —
NEER	\$ 1,220	\$ 145	\$ 170	\$ 100	\$ 105	\$ 490
Corporate and Other(c)(d)	\$ 90	\$ 220	\$ 460	\$ 180	\$ 20	\$ 55

- (a) Capacity charges under these contracts, substantially all of which are recoverable through the capacity clause, totaled approximately \$487 million, \$523 million and \$511 million for the years ended December 31, 2013, 2012 and 2011, respectively. Energy charges under these contracts, which are recoverable through the fuel clause, totaled approximately \$263 million, \$276 million and \$403 million for the years ended December 31, 2013, 2012 and 2011, respectively.
- (b) Recoverable through the fuel clause. Includes approximately \$198 million, \$294 million and \$8,528 million in 2017, 2018 and thereafter, respectively, of firm commitments, subject to certain conditions as noted above, related to the natural gas transportation agreements with Sabal Trail and Florida Southeast Connection.
- (c) Includes an approximately \$52 million commitment to invest in clean power and technology businesses through 2021.
- (d) Excludes approximately \$68 million, in 2014, of joint obligations of NEECH and NEER which are included in NEER amounts above.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains \$375 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$13.2 billion of liability insurance coverage per incident at any nuclear reactor in the United States. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to \$1.0 billion (\$509 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed \$152 million (\$76 million for FPL) per incident per year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$15 million, \$38 million and \$19 million, plus any applicable taxes, per incident, respectively.

NEE participates in a nuclear insurance mutual company that provides \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants and a sublimit of \$1.5 billion for non-nuclear perils. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination

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before they can be used for plant repair. NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to \$198 million (\$118 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$3 million, \$5 million and \$4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have property insurance coverage for a substantial portion of its transmission and distribution property and has no property insurance coverage for FPL FiberNet's fiber-optic cable. Should FPL's future storm restoration costs exceed the reserve amount established through the issuance of storm-recovery bonds by a VIE in 2007, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL or Lone Star Transmission, LLC (Lone Star), would be borne by NEE and/or FPL and/or Lone Star, as the case may be, and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

Spain Solar Projects - On March 28, 2013 and May 3, 2013, events of default occurred under the project-level financing agreements for the Spain solar projects (project-level financing) as a result of changes of law that occurred in December 2012 and February 2013. These changes of law negatively affected the projected economics of the projects and have caused the project-level financing to be unsupported by expected future project cash flows. Under the project-level financing, events of default provide for, among other things, a right by the lenders (which they did not exercise for the project-level financing) to accelerate the payment of the project-level debt. Accordingly, in 2013, the project-level debt and the associated derivative liabilities related to interest rate swaps were classified as current maturities of long-term debt and current derivative liabilities, respectively, with balances of \$799 million and \$93 million, respectively, on NEE's consolidated balance sheets as of December 31, 2013. In July 2013, the Spanish government published a new law that created a new economic framework for the Spanish renewable energy sector. Additional regulatory pronouncements from the Spanish government are needed to complete and implement the framework. In February 2014, a draft of the regulatory pronouncements was made public and is subject to public comment through February 25, 2014. It is uncertain when the final regulatory pronouncements will be issued. At this time, NEE is unable to assess the framework's ultimate impact on the Spain solar projects which could include further impairment of the Spain solar projects and/or a partial refund of tariff revenues collected since July 2013.

In connection with the foregoing, on March 20, 2013, NEECH filed a lawsuit in the U.S. District Court for the Southern District of New York against the lenders requesting that the court confirm NEECH's conclusion that its obligations to the lenders under the project-level financing agreements were limited, as a result of changes of law, to guaranteeing the payment of the remaining unfunded portion of a specified base equity commitment under the project-level financing agreements as opposed to guaranteeing the payment of all debt outstanding under the project-level financing agreements as well as associated interest rate swap breakage and other specified costs. On December 20, 2013, NEECH, NextEra Energy España, S.L. (NEE España), which is the NEER subsidiary in Spain that is the direct shareholder of the project-level subsidiaries, and the project-level subsidiaries entered into agreements with the lenders which settled the lawsuit and terminated all guarantee obligations that the lenders claimed that NEECH had under the project-level financing agreements, thereby limiting all future recourse of the lenders under the project-level financing agreements effectively to the letters of credit described below and to the assets of NEE España and the project-level subsidiaries.

As part of the settlement: (1) the lenders irrevocably waived events of default related to changes of law, including those described above, and agreed not to exercise any rights with respect to any additional events of default that may occur with respect to implementing existing changes of law between the settlement date through June 1, 2014; (2) NEECH affiliates provided for the project-level subsidiaries to post approximately €37 million (approximately \$50 million as of December 31, 2013) in letters of credit to fund operating and debt service reserves under the project-level financing agreements and €10 million (approximately \$14 million as of December 31, 2013) in a letter of credit to provide support for a performance guarantee under the project-level financing agreements; and (3) an affiliate of NEECH repaid the approximately €155 million (approximately \$212 million as of December 20, 2013) outstanding under a variable rate revolving loan agreement that had been used to fund a portion of the base equity commitment under the project-level financing agreements and that had an original maturity date in April 2014, and NEE España's payment obligations to a NEECH affiliate under the variable rate revolving loan agreement were forgiven.

As a result of some of the foregoing actions, NEE España's net equity was restored to a level above what is required by Spanish law to avoid mandatory liquidation and the shareholder of NEE España rescinded the liquidation process of NEE España that resulted from the impairment recorded due to the changes in law. See Note 4 - Nonrecurring Fair Value Measurements.

NEE España, the project-level subsidiaries and the lenders have agreed to use commercially reasonable efforts to seek to restructure

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the project-level financing on or before June 1, 2014.

Legal Proceedings - In November 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action in the U.S. District Court for the Northern District of Georgia against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Prevention of Significant Deterioration (PSD) provisions and the New Source Performance Standards (NSPS) of the Clean Air Act. In May 2001, the EPA amended its complaint to allege, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns an interest of approximately 76%, without obtaining a PSD permit, without complying with NSPS requirements, and without applying best available control technology for nitrogen oxides, sulfur dioxides and particulate matter as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties. Under the EPA's civil penalty rules, the EPA could assess up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997, up to \$27,500 per day for each violation from January 31, 1997 through March 15, 2004, up to \$32,500 per day for each violation from March 16, 2004 through January 12, 2009 and up to \$37,500 per day for each violation thereafter. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case and the EPA has not yet moved to reopen the case. In April 2007, the U.S. Supreme Court in a separate unrelated case rejected an argument that a "major modification" occurs at a plant only when there is a resulting increase in the hourly rate of air emissions. Georgia Power Company has made a similar argument in defense of its case, but has other factual and legal defenses that are unaffected by the U.S. Supreme Court's decision.

In 1995 and 1996, NEE, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately \$35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for \$149,213,130 in cash. In June 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against NEE and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest from January 29, 1999. NEE has filed an answer to the complaint. NEE believes that the complaint is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from NEE, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the repurchase, or (iii) the repurchase left Adelphia with unreasonably small capital. The trial was completed in May 2012 and closing arguments were heard in July 2012.

In October 2004, TXU Portfolio Management Company (TXU) served FPL Energy Pecos Wind I, LP, FPL Energy Pecos Wind I GP, LLC, FPL Energy Pecos Wind II, LP, FPL Energy Pecos Wind II GP, LLC and Indian Mesa Wind Farm, LP (NEER Affiliates) as defendants in a civil action filed in the District Court in Dallas County, Texas. FPL Energy, LLC, now known as NextEra Energy Resources, LLC, was added as a defendant in 2005. The petition alleged that the NEER Affiliates had contractual obligations to produce and sell to TXU a minimum quantity of energy and renewable energy credits each year during the period from 2002 through 2005 and that the NEER Affiliates failed to meet this obligation. The plaintiff asserted claims for breach of contract and declaratory judgment and sought damages of approximately \$34 million plus attorneys' fees, costs and interest. Following a jury trial in 2007, among other findings, both TXU and the NEER Affiliates were found to have breached the contracts. In August 2008, the trial court issued a final judgment holding that the contracts were not terminated and neither party was entitled to recover any damages. In November 2008, TXU appealed the final judgment to the Fifth District Court of Appeals in Dallas, Texas. In an opinion issued in July 2010, the appellate court reversed portions of the trial court's judgment, ruling that the contracts' liquidated damage provision is an enforceable liquidated damages clause. The appellate court ordered that the case be remanded back to the trial court for further proceedings to determine the amount of damages payable by the NEER Affiliates. The NEER Affiliates filed a motion for rehearing of the appellate court's decision, which motion was denied, and in April 2011 filed a petition for review of the appellate court decision with the Texas Supreme Court. In February 2012, the Texas Supreme Court granted the petition for review and oral arguments were heard in October 2012.

NEE and FPL are vigorously defending, and believe that they or their affiliates have meritorious defenses to, the lawsuits described above. In addition to the legal proceedings discussed above, NEE and its subsidiaries, including FPL, are involved in other legal and regulatory proceedings, actions and claims in the ordinary course of their businesses. Generating plants in which subsidiaries of NEE, including FPL, have an ownership interest are also involved in legal and regulatory proceedings, actions and claims, the liabilities from which, if any, would be shared by such subsidiary. In the event that NEE and FPL, or their affiliates, do not prevail in the lawsuits described above or these other legal and regulatory proceedings, actions and claims, there may be a material adverse effect on their

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NOTES TO FINANCIAL STATEMENTS (Continued)			

financial statements. While management is unable to predict with certainty the outcome of the lawsuits described above or these other legal and regulatory proceedings, actions and claims, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of NEE or FPL.

14. Segment Information

NEE's reportable segments are FPL, a rate-regulated electric utility, and NEER, a competitive energy business. NEER's segment information includes an allocation of interest expense from NEECH based on a deemed capital structure of 70% debt and allocated shared service costs. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. NEE's operating revenues derived from the sale of electricity represented approximately 92%, 93% and 95% of NEE's operating revenues for the years ended December 31, 2013, 2012 and 2011. Approximately 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2013, 2012 and 2011. At December 31, 2013 and 2012, approximately 4% of long-lived assets were located in foreign countries.

NEE's segment information is as follows:

	2013				2012				2011			
	FPL	NEER(a)	Corp. and Other	Total	FPL	NEER(a)	Corp. and Other	Total	FPL	NEER(a)	Corp. and Other	Total
	(millions)											
Operating revenues	\$ 10,445	\$ 4,333	\$ 358	\$ 15,136	\$ 10,114	\$ 3,895	\$ 247	\$ 14,256	\$ 10,613	\$ 4,502	\$ 226	\$ 15,341
Operating expenses(b)	\$ 7,906	\$ 3,730	\$ 259	\$ 11,895	\$ 7,757	\$ 3,024	\$ 199	\$ 10,980	\$ 8,537	\$ 3,351	\$ 192	\$ 12,080
Interest expense	\$ 415	\$ 528	\$ 178	\$ 1,121	\$ 417	\$ 474	\$ 147	\$ 1,038	\$ 387	\$ 530	\$ 118	\$ 1,035
Interest income	\$ 6	\$ 19	\$ 53	\$ 78	\$ 6	\$ 20	\$ 60	\$ 86	\$ 3	\$ 23	\$ 53	\$ 79
Depreciation and amortization	\$ 1,159	\$ 949	\$ 55	\$ 2,163	\$ 659	\$ 818	\$ 41	\$ 1,518	\$ 798	\$ 736	\$ 33	\$ 1,567
Equity in earnings (losses) of equity method investees	\$ —	\$ 26	\$ (1)	\$ 25	\$ —	\$ 19	\$ (6)	\$ 13	\$ —	\$ 55	\$ —	\$ 55
Income tax expense (benefit)(c)(d)	\$ 835	\$ (16)	\$ (18)	\$ 801	\$ 752	\$ (7)	\$ (53)	\$ 692	\$ 654	\$ (24)	\$ (101)	\$ 529
Income (loss) from continuing operations(b)(e)	\$ 1,349	\$ 381	\$ (10)	\$ 1,720	\$ 1,240	\$ 687	\$ (16)	\$ 1,911	\$ 1,068	\$ 774	\$ 81	\$ 1,923
Net gain from discontinued operations, net of income taxes(f)	\$ —	\$ 175	\$ 13	\$ 188	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
Net income (loss)(b)(e)	\$ 1,349	\$ 556	\$ 3	\$ 1,908	\$ 1,240	\$ 687	\$ (16)	\$ 1,911	\$ 1,068	\$ 774	\$ 81	\$ 1,923
Capital expenditures, independent power and other investments and nuclear fuel purchases	\$ 2,903	\$ 3,613	\$ 166	\$ 6,682	\$ 4,285	\$ 4,681	\$ 495	\$ 9,461	\$ 3,502	\$ 2,774	\$ 352	\$ 6,628
Property, plant and equipment	\$ 39,896	\$ 28,080	\$ 1,472	\$ 69,448	\$ 38,249	\$ 25,333	\$ 1,335	\$ 64,917	\$ 35,170	\$ 21,482	\$ 900	\$ 57,552
Accumulated depreciation and amortization	\$ 10,944	\$ 5,455	\$ 329	\$ 16,728	\$ 10,698	\$ 4,535	\$ 271	\$ 15,504	\$ 10,916	\$ 3,914	\$ 232	\$ 15,062
Total assets(g)	\$ 36,488	\$ 30,154	\$ 2,664	\$ 69,306	\$ 34,853	\$ 27,139	\$ 2,447	\$ 64,439	\$ 31,816	\$ 23,459	\$ 1,913	\$ 57,188
Investment in equity method investees	\$ —	\$ 365	\$ 57	\$ 422	\$ —	\$ 243	\$ 19	\$ 262	\$ —	\$ 193	\$ 9	\$ 202

- (a) Interest expense allocated from NEECH is based on a deemed capital structure of 70% debt. For this purpose, the deferred credit associated with differential membership interests sold by NEER subsidiaries is included with debt. Residual non-utility interest expense is included in Corporate and Other.
- (b) NEER includes impairment charges of \$300 million and other related charges (\$342 million after-tax) in 2013 and impairment charges of \$51 million (\$31 million after-tax) in 2011. See Note 4 - Nonrecurring Fair Value Measurements.
- (c) NEER includes PTCs that were recognized based on its tax sharing agreement with NEE. See Note 1 - Income Taxes.
- (d) In 2011, Corporate and Other includes state deferred income tax benefits of approximately \$64 million, net of federal income taxes, related to state tax law changes.

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- and an income tax benefit of \$41 million related to the dissolution of a subsidiary.
- (e) In 2011, NEER and Corporate and Other include an after-tax loss on sale of natural gas-fired generating assets of \$92 million and \$6 million, respectively. See Note 4 - Nonrecurring Fair Value Measurements.
- (f) See Note 6.
- (g) In 2012, NEER includes assets held for sale of approximately \$335 million. See Note 6.

15. Summarized Financial Information of NEECH

NEECH, a 100% owned subsidiary of NEE, provides funding for, and holds ownership interests in, NEE's operating subsidiaries other than FPL. Most of NEECH's debt, including its debentures, and payment guarantees are fully and unconditionally guaranteed by NEE. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2013				Year Ended December 31, 2012				Year Ended December 31, 2011			
	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated
	(millions)											
Operating revenues	\$ —	\$ 4,703	\$ 10,433	\$ 15,136	\$ —	\$ 4,154	\$ 10,102	\$ 14,256	\$ —	\$ 4,740	\$ 10,601	\$ 15,341
Operating expenses	(18)	(3,984)	(7,893)	(11,895)	(21)	(3,214)	(7,745)	(10,980)	(15)	(3,540)	(8,525)	(12,080)
Interest expense	(8)	(705)	(408)	(1,121)	(11)	(619)	(408)	(1,038)	(14)	(645)	(376)	(1,035)
Equity in earnings of subsidiaries	1,915	—	(1,915)	—	1,925	—	(1,925)	—	1,878	—	(1,878)	—
Other income (deductions) - net	1	349	51	401	7	313	45	365	1	202	23	226
Income (loss) from continuing operations before income taxes	1,890	363	268	2,521	1,900	634	69	2,603	1,850	757	(155)	2,452
Income tax expense (benefit)	(5)	(29)	835	801	(11)	(50)	753	692	(73)	(53)	655	529
Income (loss) from continuing operations	1,895	392	(567)	1,720	1,911	684	(684)	1,911	1,923	810	(810)	1,923
Net gain from discontinued operations, net of income taxes	13	175	—	188	—	—	—	—	—	—	—	—
Net income (loss)	\$ 1,908	\$ 567	\$ (567)	\$ 1,908	\$ 1,911	\$ 684	\$ (684)	\$ 1,911	\$ 1,923	\$ 810	\$ (810)	\$ 1,923

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Statements of Comprehensive Income

	Year Ended December 31, 2013				Year Ended December 31, 2012				Year Ended December 31, 2011			
	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated
	(millions)											
Comprehensive income (loss)	\$ 2,219	\$ 781	\$ (781)	\$ 2,219	\$ 1,810	\$ 611	\$ (611)	\$ 1,810	\$ 1,603	\$ 535	\$ (535)	\$ 1,603

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Balance Sheets

	December 31, 2013				December 31, 2012			
	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated
(millions)								
PROPERTY, PLANT AND EQUIPMENT								
Electric plant in service and other property	\$ 31	\$ 29,511	\$ 39,906	\$ 69,448	\$ 31	\$ 26,638	\$ 38,248	\$ 64,917
Less accumulated depreciation and amortization	(10)	(5,774)	(10,944)	(16,728)	(7)	(4,800)	(10,697)	(15,504)
Total property, plant and equipment - net	21	23,737	28,962	52,720	24	21,838	27,551	49,413
CURRENT ASSETS								
Cash and cash equivalents	—	418	20	438	2	287	40	329
Receivables	78	1,542	669	2,289	398	1,208	450	2,056
Other	6	1,814	1,295	3,115	432	1,421	999	2,852
Total current assets	84	3,774	1,984	5,842	832	2,916	1,489	5,237
OTHER ASSETS								
Investment in subsidiaries	17,910	—	(17,910)	—	16,064	—	(16,064)	—
Other	694	5,129	4,921	10,744	647	4,749	4,393	9,789
Total other assets	18,604	5,129	(12,989)	10,744	16,711	4,749	(11,671)	9,789
TOTAL ASSETS	\$ 18,709	\$ 32,640	\$ 17,957	\$ 69,306	\$ 17,567	\$ 29,503	\$ 17,369	\$ 64,439
CAPITALIZATION								
Common shareholders' equity	\$ 18,040	\$ 4,816	\$ (4,816)	\$ 18,040	\$ 16,068	\$ 3,533	\$ (3,533)	\$ 16,068
Long-term debt	—	15,496	8,473	23,969	—	14,848	8,329	23,177
Total capitalization	18,040	20,312	3,657	42,009	16,068	18,381	4,796	39,245
CURRENT LIABILITIES								
Debt due within one year	—	3,896	561	4,457	—	3,624	558	4,182
Accounts payable	—	589	611	1,200	1	667	613	1,281
Other	199	2,203	1,130	3,532	440	2,317	659	3,416
Total current liabilities	199	6,688	2,302	9,189	441	6,608	1,830	8,879
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	—	565	1,285	1,850	—	508	1,207	1,715
Deferred income taxes	166	1,963	6,015	8,144	497	891	5,315	6,703
Other	304	3,112	4,698	8,114	561	3,115	4,221	7,897
Total other liabilities and deferred credits	470	5,640	11,998	18,108	1,058	4,514	10,743	16,315
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	\$ 18,709	\$ 32,640	\$ 17,957	\$ 69,306	\$ 17,567	\$ 29,503	\$ 17,369	\$ 64,439

(a) Represents FPL and consolidating adjustments.

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NOTES TO FINANCIAL STATEMENTS (Continued)

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2013			Year Ended December 31, 2012			Year Ended December 31, 2011					
	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 1,147	\$ 1,466	\$ 2,489	\$ 5,102	\$ 1,166	\$ 1,091	\$ 1,735	\$ 3,992	\$ 1,681	\$ 1,446	\$ 947	\$ 4,074
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures, independent power and other investments and nuclear fuel purchases	—	(3,756)	(2,926)	(6,682)	—	(5,176)	(4,285)	(9,461)	(16)	(3,109)	(3,503)	(6,628)
Capital contributions from NEE	(777)	—	777	—	(440)	—	440	—	(410)	—	410	—
Cash grants under the Recovery Act	—	165	—	165	—	196	—	196	—	406	218	624
Sale of independent power investments	—	165	—	165	—	—	—	—	—	1,204	—	1,204
Change in loan proceeds restricted for construction	—	228	—	228	—	314	—	314	—	(565)	—	(565)
Other - net	—	17	(16)	1	1	20	2	23	16	60	10	86
Net cash used in investing activities	(777)	(3,181)	(2,165)	(6,123)	(439)	(4,646)	(3,843)	(8,928)	(410)	(2,004)	(2,865)	(5,279)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	—	3,874	497	4,371	—	5,334	1,296	6,630	—	3,100	840	3,940
Retirements of long-term debt	—	(1,943)	(453)	(2,396)	—	(1,562)	(50)	(1,612)	—	(2,076)	(45)	(2,121)
Proceeds from sale of differential membership interests	—	448	—	448	—	808	—	808	—	466	—	466
Net change in short-term debt	—	(819)	99	(720)	—	286	(225)	61	—	231	229	460
Issuances of common stock	842	—	—	842	405	—	—	405	48	—	—	48
Dividends on common stock	(1,122)	—	—	(1,122)	(1,004)	—	—	(1,004)	(920)	—	—	(920)
Other - net	(92)	286	(487)	(293)	(127)	(1,363)	1,090	(400)	(398)	(1,106)	911	(593)
Net cash provided by (used in) financing activities	(372)	1,846	(344)	1,130	(726)	3,503	2,111	4,888	(1,270)	615	1,935	1,280
Net increase (decrease) in cash and cash equivalents	(2)	131	(20)	109	1	(52)	3	(48)	1	57	17	75
Cash and cash equivalents at beginning of year	2	287	40	329	1	339	37	377	—	282	20	302
Cash and cash equivalents at end of year	\$ —	\$ 418	\$ 20	\$ 438	\$ 2	\$ 287	\$ 40	\$ 329	\$ 1	\$ 339	\$ 37	\$ 377

(a) Represents FPL and consolidating adjustments.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

16. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 ^(a)	June 30 ^(a)	September 30 ^(a)	December 31 ^(a)
	(millions, except per share amounts)			
NEE:				
2013				
Operating revenues ^(b)	\$ 3,279	\$ 3,833	\$ 4,394	\$ 3,630
Operating income ^{(b)(c)}	\$ 434	\$ 981	\$ 1,185	\$ 641
Income from continuing operations ^{(b)(c)}	\$ 84	\$ 610	\$ 698	\$ 327
Net income ^{(b)(c)(d)}	\$ 272	\$ 610	\$ 698	\$ 327
Earnings per share - basic ^(e)				
Continuing operations ^(c)	\$ 0.20	\$ 1.45	\$ 1.65	\$ 0.76
Net income ^{(c)(d)}	\$ 0.65	\$ 1.45	\$ 1.65	\$ 0.76
Earnings per share - assuming dilution ^(e)				
Continuing operations ^(c)	\$ 0.20	\$ 1.44	\$ 1.64	\$ 0.75
Net income ^{(c)(d)}	\$ 0.64	\$ 1.44	\$ 1.64	\$ 0.75
Dividends per share	\$ 0.66	\$ 0.66	\$ 0.66	\$ 0.66
High-low common stock sales prices	\$77.79 - 69.81	\$82.65 - 74.78	\$88.39 - 78.81	\$89.75 - 78.97
2012				
Operating revenues ^(b)	\$ 3,371	\$ 3,667	\$ 3,843	\$ 3,375
Operating income ^(b)	\$ 803	\$ 1,000	\$ 742	\$ 732
Net income ^(b)	\$ 461	\$ 607	\$ 415	\$ 429
Earnings per share ^(e)	\$ 1.12	\$ 1.46	\$ 0.99	\$ 1.02
Earnings per share - assuming dilution ^(e)	\$ 1.11	\$ 1.45	\$ 0.98	\$ 1.02
Dividends per share	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60
High-low common stock sales prices	\$61.21 - 58.57	\$68.96 - 61.20	\$72.22 - 65.95	\$72.21 - 66.05
FPL:				
2013				
Operating revenues ^(b)	\$ 2,188	\$ 2,696	\$ 3,020	\$ 2,541
Operating income ^(b)	\$ 543	\$ 724	\$ 778	\$ 495
Net income ^(b)	\$ 288	\$ 391	\$ 422	\$ 248
2012				
Operating revenues ^(b)	\$ 2,224	\$ 2,580	\$ 2,975	\$ 2,336
Operating income ^(b)	\$ 481	\$ 662	\$ 719	\$ 496
Net income ^(b)	\$ 239	\$ 353	\$ 392	\$ 256

- (a) In the opinion of NEE and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.
- (b) The sum of the quarterly amounts may not equal the total for the year due to rounding.
- (c) First quarter of 2013 includes impairment and other related charges. See Note 4 - Nonrecurring Fair Value Measurements.
- (d) First quarter of 2013 includes an after-tax net gain from discontinued operations. See Note 6.
- (e) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				1,240,443,370	1,240,443,370
5					
6					
7					
8					
9				1,348,515,066	1,348,515,066
10					

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	33,655,174,636	33,655,174,636
4	Property Under Capital Leases	58,404,741	58,404,741
5	Plant Purchased or Sold		
6	Completed Construction not Classified	3,120,978,501	3,120,978,501
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	36,834,557,878	36,834,557,878
9	Leased to Others		
10	Held for Future Use	245,243,924	245,243,924
11	Construction Work in Progress	2,012,592,556	2,012,592,556
12	Acquisition Adjustments	107,382,870	107,382,870
13	Total Utility Plant (8 thru 12)	39,199,777,228	39,199,777,228
14	Accum Prov for Depr, Amort, & Depl	13,094,414,276	13,094,414,276
15	Net Utility Plant (13 less 14)	26,105,362,952	26,105,362,952
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	12,674,471,366	12,674,471,366
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	349,827,908	349,827,908
22	Total In Service (18 thru 21)	13,024,299,274	13,024,299,274
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	4,518,380	4,518,380
29	Amortization		
30	Total Held for Future Use (28 & 29)	4,518,380	4,518,380
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	65,596,622	65,596,622
33	Total Accum Prov (equals 14) (22,26,30,31,32)	13,094,414,276	13,094,414,276

Name of Respondent
Florida Power & Light Company

This Report Is:
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Date of Report
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End of 2013/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
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					27
					28
					29
					30
					31
					32
					33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 12 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication	346,808,005	214,859,410
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	346,808,005	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	742,589,228	161,814,238
10	SUBTOTAL (Total 8 & 9)	742,589,228	
11	Spent Nuclear Fuel (120.4)	100,369,528	134,131,764
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	503,200,204	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	686,566,557	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent
Florida Power & Light Company

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End of 2013/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
	160,690,510	400,976,905	2
			3
			4
			5
		400,976,905	6
			7
			8
	134,131,764	770,271,702	9
		770,271,702	10
	166,002,657	68,498,635	11
			12
-168,309,387	166,002,657	505,506,934	13
		734,240,308	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 2 Column: e

Nuclear Fuel Refuelings - transferring fuel from In Process to In Reactor:

Refueling TP4	(81,969,594)
Refueling SL1	(78,720,916)
	<u>(160,690,510)</u>

Schedule Page: 202 Line No.: 9 Column: e

Nuclear Fuel Spent Fuel - transferring spent fuel from In Reactor to Spent:

Refueling TP4	(65,633,129)
Refueling SL1	(68,498,635)
	<u>(134,131,764)</u>

Schedule Page: 202 Line No.: 11 Column: e

Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort:

Retirement TP3	(52,619,439)
Retirement SL2	(47,750,090)
Retirement TP4	(65,633,128)
	<u>(166,002,657)</u>

Schedule Page: 202 Line No.: 13 Column: e

Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort:

Retirement TP3	(52,619,439)
Retirement SL2	(47,750,090)
Retirement TP4	(65,633,128)
	<u>(166,002,657)</u>

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	655,911,572	175,983,971
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	656,036,572	175,983,971
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	26,661,055	1,435,196
9	(311) Structures and Improvements	575,218,191	7,604,648
10	(312) Boiler Plant Equipment	1,975,061,432	72,660,880
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	618,530,178	15,327,214
13	(315) Accessory Electric Equipment	185,704,770	3,731,362
14	(316) Misc. Power Plant Equipment	43,670,392	2,942,235
15	(317) Asset Retirement Costs for Steam Production	8,886,415	15,591,839
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,433,732,433	119,293,374
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	11,984,630	
19	(321) Structures and Improvements	1,297,065,767	64,509,109
20	(322) Reactor Plant Equipment	2,860,013,338	271,759,044
21	(323) Turbogenerator Units	1,578,983,940	698,142,774
22	(324) Accessory Electric Equipment	704,582,326	-20,344,773
23	(325) Misc. Power Plant Equipment	242,454,569	-71,944,965
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	6,695,084,570	942,121,189
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	47,360,247	42,902
38	(341) Structures and Improvements	586,534,952	6,963,356
39	(342) Fuel Holders, Products, and Accessories	122,875,750	-662,407
40	(343) Prime Movers	5,146,819,372	1,239,434,747
41	(344) Generators	572,722,958	9,616,860
42	(345) Accessory Electric Equipment	619,589,741	3,934,797
43	(346) Misc. Power Plant Equipment	90,104,644	4,789,333
44	(347) Asset Retirement Costs for Other Production	3,843,870	287,856
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	7,189,851,534	1,264,407,444
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	17,318,668,537	2,325,822,007

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			125,000	2
				3
19,448,805		55,000	812,501,738	4
19,448,805		55,000	812,626,738	5
				6
				7
230		-804,071	27,291,950	8
25,104,343		-13,927,194	543,791,302	9
234,365,238		6,780,311	1,820,137,385	10
				11
69,697,093		-11,687,825	552,472,474	12
39,182,046		-1,595,180	148,658,906	13
6,008,653		-2,095,043	38,508,931	14
9,155,540			15,322,714	15
383,513,143		-23,329,002	3,146,183,662	16
				17
			11,984,630	18
10,278,546		-562,904	1,350,733,426	19
29,454,021		20,264	3,102,338,625	20
68,942,256		6,624,539	2,214,808,997	21
1,354,567		708,007	683,590,993	22
12,305,005			158,204,599	23
				24
122,334,395		6,789,906	7,521,661,270	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
		804,071	48,207,220	37
1,440,760		910,710	592,968,258	38
94,817		-460,387	121,658,139	39
217,981,321		645,749	6,168,918,547	40
4,683,774		4,042,458	581,698,502	41
3,589,866			619,934,672	42
735,123		499,863	94,658,717	43
			4,131,726	44
228,525,661		6,442,464	8,232,175,781	45
734,373,199		-10,096,632	18,900,020,713	46

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	246,962,427		2,777,927
49	(352) Structures and Improvements	111,997,666		972,390
50	(353) Station Equipment	1,556,402,598		68,398,734
51	(354) Towers and Fixtures	293,203,996		1,914,831
52	(355) Poles and Fixtures	848,551,944		57,069,204
53	(356) Overhead Conductors and Devices	651,366,655		29,178,043
54	(357) Underground Conduit	83,396,129		-18,422,673
55	(358) Underground Conductors and Devices	68,982,910		16,283,193
56	(359) Roads and Trails	95,456,471		87,658
57	(359.1) Asset Retirement Costs for Transmission Plant	89,596		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,956,410,392		158,259,307
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	91,276,635		
61	(361) Structures and Improvements	179,657,593		3,750,805
62	(362) Station Equipment	1,351,793,837		48,959,251
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	1,087,220,548		89,255,445
65	(365) Overhead Conductors and Devices	1,310,180,244		70,541,969
66	(366) Underground Conduit	1,465,416,999		46,998,747
67	(367) Underground Conductors and Devices	2,007,403,716		89,426,370
68	(368) Line Transformers	1,981,234,044		102,335,491
69	(369) Services	897,414,350		48,229,583
70	(370) Meters	791,573,282		55,968,783
71	(371) Installations on Customer Premises	93,319,392		9,979,120
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	406,360,490		16,235,966
74	(374) Asset Retirement Costs for Distribution Plant	951,198		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	11,663,802,328		581,681,530
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	32,581,184		
87	(390) Structures and Improvements	352,819,390		8,639,931
88	(391) Office Furniture and Equipment	119,389,875		38,585,716
89	(392) Transportation Equipment	231,871,595		12,596,781
90	(393) Stores Equipment	3,272,792		42,761
91	(394) Tools, Shop and Garage Equipment	18,602,800		4,998,816
92	(395) Laboratory Equipment	9,288,261		949,300
93	(396) Power Operated Equipment	4,755,151		-230
94	(397) Communication Equipment	106,871,117		21,450,195
95	(398) Miscellaneous Equipment	11,425,229		3,540,982
96	SUBTOTAL (Enter Total of lines 86 thru 95)	890,877,394		90,804,252
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	890,877,394		90,804,252
100	TOTAL (Accounts 101 and 106)	34,485,795,223		3,332,551,067
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	34,485,795,223		3,332,551,067

Name of Respondent
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
		4,139,827	253,880,181	48
382,753			112,587,303	49
26,361,323		1,283,784	1,599,723,793	50
797,329			294,321,498	51
6,311,563			899,309,585	52
5,204,117		-20,446	675,320,135	53
479,177			64,494,279	54
216,878			85,049,225	55
22,122			95,522,007	56
			89,596	57
39,775,262		5,403,165	4,080,297,602	58
				59
			91,276,635	60
170,269		-3,675	183,234,454	61
11,371,546		-988,663	1,388,392,879	62
				63
9,497,642			1,166,978,351	64
8,512,938			1,372,209,275	65
752,770			1,511,662,976	66
31,153,463			2,065,676,623	67
40,501,852			2,043,067,683	68
3,756,797			941,887,136	69
24,232,671			823,309,394	70
6,442,170			96,856,342	71
				72
6,610,542			415,985,914	73
			951,198	74
143,002,660		-992,338	12,101,488,860	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
-74,833			32,656,017	86
3,839,784			357,619,537	87
14,034,535		-141,961	143,799,095	88
12,233,206			232,235,170	89
850,767			2,464,786	90
3,757,550		-48,571	19,795,495	91
2,359,177			7,878,384	92
235,670			4,519,251	93
3,265,815		906	125,056,403	94
1,001,916		135,532	14,099,827	95
41,503,587		-54,094	940,123,965	96
				97
				98
41,503,587		-54,094	940,123,965	99
978,103,513		-5,684,899	36,834,557,878	100
				101
				102
				103
978,103,513		-5,684,899	36,834,557,878	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 15 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 22 Column: c

Credit balance of \$(20.3M) is primarily attributed to the unitization (movement from 106 to 101) of PTN U3 EPU. The transfer of dollars across various accounts is the direct result of changes to the estimate used for final unitization (estimate in place at in-service (move from 107 to 106) was revised during the EPU Unitization Project conducted in 2013).

Schedule Page: 204 Line No.: 23 Column: c

Credit balance of \$(71.9M) is primarily attributed to the unitization (movement from 106 to 101) of PTN U3 EPU. The transfer of dollars across various accounts is the direct result of changes to the estimate used for final unitization (estimate in place at in-service (move from 107 to 106) was revised during the EPU Unitization Project conducted in 2013).

Schedule Page: 204 Line No.: 24 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 44 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 46 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 57 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 58 Column: g

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 74 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 75 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 86 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 87 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 88 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 89 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 90 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 91 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 92 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 93 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 94 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 95 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 97 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 98 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 99 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 101 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and

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FOOTNOTE DATA

ending balances as shown on pages 206 and 207) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Alton Substation	07312004	08312024	795,284
3	Angler Substation Site	01312007	08312024	2,085,469
4	Arch Creek Substation Site	12311993	06302019	682,809
5	Ariel Substation Site	05312008	08312024	774,060
6	Asante Sub (Formerly Hypernap)	06302004	06302020	3,156,227
7	Bauer Substation Site	12312005	06302018	495,141
8	Broadmoor Substation	08312001	08312024	1,861,500
9	Chester Substation Site	02282004	08312024	374,695
10	Commerce Substation Site	02282007	06302018	2,739,091
11	Conservation-Levee 500KV Line Right-of-Way	04301995	06302021	5,671,738
12	Deerwood Substation Site	01312006	08312024	787,349
13	DeSoto Plant Site	12311974	12312015	9,316,268
14	DeSoto-Orange River Right-of-Way (Ft Myers-Orange)	07311978	12312019	900,792
15	Duval-Kingsland - O'NEIL Right-of-Way	10312007	12312018	423,982
16	Edgewater-Scottsmoor Right-of-Way	11301994	12312018	585,188
17	Edgewater-Scottsmoor 115KV Right-of-Way	04302012	12312018	1,931,695
18	Ely Substation Expansion Site	02282002	06302018	507,656
19	Englewood-Placida-Myakka Trans Right-of-Way	12312003	01312018	298,406
20	Gaco Transmission Switching Station Site	10312007	12312021	4,103,599
21	Other Property:			
22	Challenger Substation	11301994	06302024	251,661
23	Southwest Substation	09302004	06302018	627,322
24	Welleby	08311974	08312024	788,112
25	Gaco Site Preparation	10302011	12312021	3,506,347
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47	Total			245,243,924

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Galloway-South Miami Loop to S West Sub Right of Way	10302005	12312018	1,834,050
3	Green Transmission Switching Station Site	09302006	12312020	9,777,915
4	Harbor Punta Gorda #2 - Acquisition Easements	09302008	12312018	738,483
5	Hargrove Substation Site	06302005	08312024	866,415
6	Indian River Service Center Site	03312006	08312017	5,951,051
7	Jackson Substation Site	10312007	06302020	2,045,637
8	Powerline Substation	12312002	08312024	2,510,370
9	Manatee-Ringling Right of Way (Cortez-Ringling)	06301996	06302019	1,518,475
10	Memphis Loop Transmission Right of Way	06302012	11312017	810,717
11	Memphis Substation Site	01312007	08312024	1,028,785
12	Minton Substation Site	02282004	08312024	1,000,545
13	Mustang Substation Site	12312007	06302020	1,524,872
14	Oyster Substation Site	09302004	08312024	468,605
15	Pennsuco Substation - Expansion of Transmission Subs	12312010	12312019	1,580,143
16	Pirate Substation Site	09302008	08312024	1,230,042
17	Volusia-Pirolo 230KV Line Acquired Easements	06302011	08312020	1,636,769
18	Pirolo Switching Station Site	07312012	06302017	1,945,902
19	Portsaid Substation Site	12311995	08312024	487,194
20	Possum Transmission Switch Station Site	03312008	12312020	751,505
21	Other Property:			
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47	Total			245,243,924

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Port Sewell - Sandpiper - Acquisition Easement	02282008	06302018	1,767,016
3	Raintree Substation Site	12312007	08312024	3,073,762
4	Raven Trans Substation Site (Former Price Trans)	05312008	12312020	568,890
5	Rima Substation Site & Rima-Volusia R/W Site	10311988	12312019	619,861
6	Rodeo Substation Site (Former Harmony #2)	12312012	06302020	2,047,216
7	Speedway Substation Site	02282002	08312024	520,185
8	Terminal Substation Site	08311994	08312024	283,268
9	Timucan Substation Site	08312005	08312020	1,714,138
10	Treeline Substation Site	01312008	08312024	1,739,975
11	Turkey Point-Levee South Dade Right-of-Way	07311977	12312018	1,444,922
12	Vermont Substation Site	07312005	08312024	702,668
13	Volusia-Smyrna 115KV Right-of-Way	03312002	06302018	566,376
14	Wolfson Substation Site	10312003	08312024	759,441
15	Ziladen Substation Site	08312002	08312024	2,509,722
16	Fort Drum Site	06302011	06302019	17,752,937
17	Mc Daniel Site	06302011	06302022	74,488,470
18	Otter Substation - Expansion of Substation Site	03312012	06302020	902,282
19	Watts Substation - Expansion of Substation Site	03312012	06302018	2,039,421
20	PGA Boulevard Campus Site	06302011	12312018	24,452,799
21	Other Property:			
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47	Total			245,243,924

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	INTANGIBLE AND GENERAL			
2	Riviera Beach Energy Center 32 Mile Gas Pipeline	106,359,847		
3	Martin County to Palm Beach County 32 Mile Gas Pipeline Construction	6,305,887		
4	AMI Hardware 2013 Servers	5,420,318		
5	Vehicle Accruals - General Fleet	5,203,544		
6	CALLS Customer Service Vendor Software Renewal	5,099,644		
7	Juno Beach Training and Meeting Facility	4,567,987		
8	Turkey Point Unit 3 Vessel Internals Inspection	3,655,445		
9	Riviera Pipeline Land Additions	3,066,612		
10	St. Lucie Plant Common A1A Discharge Bridge Replacement	2,557,115		
11	SAP Business Object Platform Implementation - Agile Report	2,724,159		
12	Transmission Mobility Client Development Software	2,694,636		
13	UI-Financial Forecast Model Enhancement	2,287,534		
14	Electronic Customer Communication (ECC) Software	1,989,789		
15	Customer Complaint Tracking and Reporting Software Development	1,987,263		
16	Power Delivery Tax Repair Module IRS Ruling	1,954,076		
17	St. Lucie Plant Unit 1 - IDS Intrusion Detection System	1,931,407		
18	Interactive Strategy Initiatives II - Customer Service Websphere Development	1,831,833		
19	LFO Generator Replacement	1,243,626		
20	Restoration Optimization - SMobile	1,209,055		
21	Swanson 2 Factor Keys for Remote Access	1,035,244		
22	Transmission Data Compliance and Security	1,016,425		
23	Transmission Communications Infrastructure Upgrade	1,013,630		
24				
25	STEAM PRODUCTION			
26	Martin ECRC Unit 1 ESP Supply and Erection	39,987,831		
27	St. Johns River Power Park Unit 1 Miscellaneous Additions and Replacements	6,591,219		
28	St. Johns River Power Park Unit 2 Cooling Tower Spalling	6,257,441		
29	Martin ECRC Unit 2 ESP Supply and Erection	5,490,793		
30	Martin Plant Cooling Pond Crest Road Installation	3,488,274		
31	Martin Plant Unit 3A Generator Rewind Overhaul	3,380,916		
32	Martin Plant Condensation System Replacement	2,253,586		
33	Martin Plant Unit 1 Boiler Overhaul	1,170,269		
34				
35	NUCLEAR PRODUCTION			
36	Turkey Point Unit 6 and 7 Pre-Construction Phase	195,161,464		
37	Turkey Point Common Fire Protection Probability Risk Assessment	15,940,784		
38	St. Lucie Plant Common Fire Protection Probability Risk Assessment	9,935,417		
39	Turkey Point Common Storage Facility	6,742,180		
40	Turkey Point Common Unit 6 and 7 Site Selection Costs	6,152,169		
41	St. Lucie Plant Common Replacement Coolant Reactor Motor Refurbishment	4,810,803		
42	St. Lucie Plant Unit 2 A1 RCP Rotating Assembly Replacement	4,193,331		
43	TOTAL	2,012,592,556		

CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Turkey Point License Renewal per NRC Inspection IP 71003	3,201,896
2	St. Lucie Plant Common Intake Velocity Turtle Excluder Cap Replacement	2,848,712
3	St. Lucie Plant 1B2 RCP Rotating Assembly Replacement	2,711,251
4	St. Lucie Plant 2A2 RCP Rotating Assembly Replacement	2,334,803
5	Turkey Point Unit 3 Phase 5 NUS Modules Modification	2,622,648
6	St. Lucie Plant ECRC Turtle Bridge Barrier Project	2,122,319
7	St. Lucie Plant Unit 1 A2 RCP Rotating Assembly Replacement	1,993,677
8	Turkey Point Unit 6 and 7 Non-Incremental Payroll for Pre-Construction Activities	1,992,345
9	Turkey Point Unit 4 Phase 5 NUS Modules Modification	1,721,898
10	Turkey Point Common RCP Rotating Element Refurbishment	1,556,072
11	St. Lucie Plant Unit 1 Fukushima Electrical / Mechanical Flex Modifications	1,521,441
12	St. Lucie Plant Unit 2 Fukushima Electrical / Mechanical Flex Modifications	1,286,634
13	Turkey Point Unit 4 GSI-191 Containment Insulation	1,509,485
14	Turkey Point Unit 4 RPS NUS Modules Modification	1,448,495
15	St. Lucie Plant Unit 2 RCP Motor SWAP Removal and Installation	1,154,408
16	St. Lucie Plant Unit 1 Auxillary Structures Coating	1,320,802
17	St. Lucie Plant Unit 2 GSI-191 Containment Insulation	1,109,453
18	St. Lucie Plant Unit 1 Permanent Platform Additions	1,300,437
19	St. Lucie Plant Unit 1 GSI-191 Containment Insulation	1,287,095
20	St. Lucie Plant Unit 1 Seal and Flex Hose Replacement	1,229,896
21	Turkey Point Unit 3 GSI-191 Containment Insulation	1,190,777
22	St. Lucie Plant Unit 2 Turbine Generator Building Structures Upgrades	1,001,442
23	Turkey Point Unit 4 Motor Control Center Replacement	1,154,117
24	Turkey Point Common Motor Control Center Replacement	1,081,988
25	Turkey Point Common ICW Pump Overhaul	1,005,321
26	Turkey Point Unit 3 Motor Control Center Replacement	1,003,583
27		
28	OTHER PRODUCTION	
29	Riviera Beach Energy Center Combined Cycle Next Gen Construction	824,996,703
30	Port Everglades Energy Center Combined Cycle Next Gen Construction	254,531,524
31	Riviera Beach Energy Center 6 Mile Gas Pipeline and Compression	65,234,881
32	Martin Solar Feedwater Recirculation Additions	10,472,900
33	West County Energy Center Common Wrap-Up Construction Costs	10,144,373
34	Martin Plant Unit 3 Pre-Engineering Costs for Turbine/Generator Replacement	8,927,838
35	Martin 3B Compressor Rotor Replacement	7,281,159
36	Martin Plant HP/IP Blades & Diaphragms Replacements	2,873,924
37	West County Energy Center Common Steam Turbine Replacements	2,242,931
38	Fort Lauderdale Plant Elmore Land Rights Litigation	1,982,621
39	Martin Unit 3 and 4 Rotor Replacement and Diffusion Cap Upgrade	1,810,379
40	Sanford Plant Water System Installation	1,389,431
41	Martin Plant New Warehouse	1,258,133
42	Martin 3B Piping and Values Replacements	1,090,402
43	TOTAL	2,012,592,556

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Martin 3B Generator Overhaul	1,061,219
2		
3	TRANSMISSION PLANT	
4	Lauderdale - Ranch 138 KV Lines Installation	14,551,072
5	Plumosos - Riviera 230KV Phase 1 New Installation	6,173,791
6	Pointsett - Rice ROI 500KV Reinsulation	5,349,472
7	Treasure Port Saint Lucie New Substation Construction	5,198,567
8	La Mancha - Ranch 230KV Lines Phase 3 Installation	3,778,137
9	Bobwhite - Manatee 230KV Trans Lines Installation	4,030,170
10	Riviera - Ranch Integrations and Relocations	3,941,820
11	Riviera Beach Energy Center Project Support Integration Phase 2	3,033,150
12	Bobwhite - Manatee 230KV Trans Lines Installation	2,834,915
13	Broward County Line Pole Relocations	2,430,750
14	Sailfish Substation - 6 Mile Gas Pipeline and Compression Installation	1,885,204
15	Riviera Beach Project Support Integration 2.5 Ohm Reactors Installation	1,825,936
16	Port Everglades Energy Center Switchyard Modernization	1,524,563
17	Sanford Plant Unit 4 and 5 Autotransformers Replacement	1,503,695
18	Lauderdale - Ranch Structures Replacement	1,499,089
19	Brevard - Ranch Critical Structures Hardening	1,442,294
20	Gramercy Substation - 6 Mile Gas Pipeline and Compression	1,254,391
21	Riviera Power Support Integration Phase 2 Auto Transformer Additions	1,055,891
22	Bradford - Duval 240KV Trans Lines Installation Phase 1	1,042,285
23	Bradford - Duval 240KV Trans Lines Installation Phase 2	1,022,287
24	Martin - Poinsett Transmission Lines 500KV Life Extension	1,013,094
25		
26	DISTRIBUTION PLANT	
27	Peacock Substation Storm Secure Hardening of Critical Infrastructure Facilities	1,151,440
28	Sarno Substation Storm Secure Hardening of Critical Infrastructure Facilities	1,021,381
29		
30	Total Other Projects	229,308,196
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43	TOTAL	2,012,592,556

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	12,447,368,378	12,447,322,163	46,215	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,055,544,223	1,055,544,223		
4	(403.1) Depreciation Expense for Asset Retirement Costs	2,273,559	2,273,559		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	17,149,645	17,149,645		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	48,031,444	48,031,444		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,122,998,871	1,122,998,871		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	913,459,412	913,459,412		
13	Cost of Removal	134,343,744	134,343,744		
14	Salvage (Credit)	139,294,136	139,294,136		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	908,509,020	908,509,020		
16	Other Debit or Cr. Items (Describe, details in footnote):	26,287,057	21,814,892	4,472,165	
17					
18	Book Cost or Asset Retirement Costs Retired	-9,155,540	-9,155,540		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	12,678,989,746	12,674,471,366	4,518,380	
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,841,818,146	1,841,818,146		
21	Nuclear Production	2,383,773,619	2,383,773,619		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,838,162,707	1,833,690,541	4,472,166	
25	Transmission	1,578,203,344	1,578,171,613	31,731	
26	Distribution	4,726,383,444	4,726,369,952	13,492	
27	Regional Transmission and Market Operation				
28	General	310,648,486	310,647,495	991	
29	TOTAL (Enter Total of lines 20 thru 28)	12,678,989,746	12,674,471,366	4,518,380	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c	
Decommissioning Earnings (A/C 108)	\$ 179,200,283
Decommissioning Fund SFAS 115 A/C's Market to Market	207,377,889
Reclassify ARO related Decomm Earnings & SFAS 115 to ARO Account 108	(338,546,728)
Total	\$ 48,031,444

Schedule Page: 219 Line No.: 12 Column: c	
Plant Retired - Page 219 Line 12, Column c	\$(913,459,412)
Book Cost Asset Retirement Cost - Page 219 Line 18, Column c	(9,155,540)
Book Cost of Amortizable Plant Retired	(55,488,561)
Total Electric Plant In Service Retirements (Page 207, Line 104, Column d)	\$(978,103,513)

Schedule Page: 219 Line No.: 16 Column: c	
Transfer from Amortizable to Depreciable	\$ 93,628
Transfer from In Service to PHFU	(4,472,166)
Transfer from In Service to Non-Utility Property	(1,002)
Regulatory Asset - Extended Power Uprate (EPU)	21,680,929
Accumulated Depreciation SAP Only Activity	(1,812,423)
AVOIDED AFUDC Transfers	174,509
SJRPP and Scherer Coal Cars Adjustment	(151,710)
Putnam NBV High-Level Adjustment	218
ARO - Prior year true-up Clearing Account	6,302,909
Total	\$ 21,814,892

Schedule Page: 219 Line No.: 16 Column: d	
Future Use Transfers G/L 105, 106.5	\$ 4,472,165

Schedule Page: 219 Line No.: 28 Column: c	
Asset Retirement Cost by Function (included in column b)	
Steam Production	\$ 1,584,222
Other Production	338,844
Transmission Production	72,676
Distribution Production	784,281
Total Electric Plant Asset Retirement Cost	\$ 2,780,023

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	KPB Financial Corporation	11/17/93		
2	Common Stock			10
3	Paid in Capital			363,158,592
4	Retained Earnings			262,083,704
5	Subtotal KPB Financial Corporation			625,242,306
6				
7				
8				
9	FPL Recovery Funding LLC	5/22/2007		
10	Common Stock			
11	Paid in Capital			3,260,000
12	Retained Earnings			
13	Subtotal FPL Recovery Funding LLC			3,260,000
14				
15				
16	FPL Enersys, Inc	11/4/1987		
17	Common Stock			
18	Paid in Capital			-17,871,013
19	Retained Earnings			16,858,962
20	Subtotal FPL Enersys, Inc			-1,012,051
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	650,562,750	TOTAL	627,490,255

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10		2
		364,925,638		3
19,551,002		281,634,706		4
19,551,002		646,560,354		5
				6
				7
				8
				9
				10
		3,260,000		11
				12
		3,260,000		13
				14
				15
				16
				17
		-16,755,219		18
638,652		17,497,615		19
638,652		742,396		20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
20,189,654		650,562,750		42

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 18 Column: g

There are no cash transactions performed at the subsidiary.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	422,556,806	427,664,094	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	247,053,320	235,052,987	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	26,791,422	40,459,222	Electric
8	Transmission Plant (Estimated)	6,246,110	5,898,905	Electric
9	Distribution Plant (Estimated)	23,751,494	33,148,998	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	303,842,346	314,560,112	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	172,528	99,088	Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	726,571,680	742,323,294	

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2013/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	933,022.00		139,022.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Fort Myers	-10.00			
10	Southern	-8.00			
11	Scherer				
12					
13					
14					
15	Total	-18.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	7,400.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	925,604.00		139,022.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,008.00		2,008.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,008.00			
40	Balance-End of Year			2,008.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,008.00	565		
45	Gains	2,008.00	565		
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
139,022.00		139,022.00		3,585,233.00		4,935,321.00		1
								2
								3
				122,773.00		122,773.00		4
								5
								6
								7
								8
						-10.00		9
						-8.00		10
				16,258.00		16,258.00		11
								12
								13
								14
				16,258.00		16,240.00		15
								16
								17
						7,400.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
139,022.00		139,022.00		3,724,264.00		5,066,934.00		29
								30
								31
								32
								33
								34
								35
								36
2,008.00		2,008.00		98,392.00		106,424.00		36
				4,016.00		4,016.00		37
								38
				2,008.00		4,016.00		39
2,008.00		2,008.00		100,400.00		106,424.00		40
								41
								42
								43
				2,008.00	88	4,016.00		653 44
				2,008.00	88	4,016.00		653 45
								46

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 36 Column: l

2012 reported ending balances of Allowances Withheld was 106,477, which is based off of an annual withheld amount of 4,018. Actual annual allowances withheld is 4,016. Beginning balance has been adjusted to reflect the correct withholdings of 106,424.

Schedule Page: 228 Line No.: 45 Column: c

Gains from Disposition of Allowances:

Vintage Year 2013 allowances sold in 2006	\$552,579
Vintage Year 2013 allowances sold in 2013	565
Total Gains from Disposition of Allowances recognized in 2013 (Page 114, Line 22, Column c)	\$553,144

Schedule Page: 228 Line No.: 45 Column: m

Amount was deferred (Account 254.9) and will be recognized in 2020, which is the vintage year of the allowances that were sold.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	76,503.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	2,140.00		34,606.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	SJRPP to FPL	2,168.00			
10	Scherer to FPL	90.00		3,280.00	
11	FPL to Southern	-2.00			
12	FPL to SJRPP	-12.00			
13					
14					
15	Total	2,244.00		3,280.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509	21,786.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	59,101.00		37,886.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						76,503.00		1
								2
								3
						36,746.00		4
								5
								6
								7
						2,168.00		8
						3,370.00		9
						-2.00		10
						-12.00		11
								12
								13
								14
						5,524.00		15
								16
								17
						21,786.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						96,987.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Sunpower Corp Net Meter Feas			(437)	242.600
23	Palm Beach SWA Large Gen Intercon			(38,725)	242.600
24	Terremark North America Feas			3,240	242.600
25	Miami VA Fast Track	1,426	174.100		
26	Highlands Ethanol Sys Imp			(1,000)	242.600
27	First Solar Feas	2,539	174.100	2,021	242.600
28	Fleamasters Fast Track 2828534517	95	174.100	1,000	242.600
29	Fleamasters Fast Track 2822531568	95	174.100	1,000	242.600
30	Fleamasters Fast Track 2821533532	95	174.100	1,000	242.600
31	Fleamasters Fast Track 2827538592	95	174.100	1,000	242.600
32	Jupiter Medical Center Feas	8,502	174.100	1,000	242.600
33	Broward Co. Landfill Fast Track			1,000	242.600
34	Broward Co. Landfill Sys Imp	2,587	174.100	2,000	242.600
35	Sarasota Landfill grounding study	295	174.100		
36	FPL Hendry #1 Sys Imp	6,967	183.534		
37	FPL Hendry #2 Sys Imp	6,654	183.534		
38	FPL Palatka Feas	4,660	506.000		
39	FPL Hendry #1 Feas	5,502	183.534		
40	FPL Hendry #2 Feas	7,856	183.534		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	FPL Cape Canaveral Sys Imp	9,916	107.100		
23	FPL Riviera Sys Imp	14,627	107.100		
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 22 Column: a
This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 22 Column: d
Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 23 Column: a
This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 23 Column: d
Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 24 Column: a
This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 25 Column: a
This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 26 Column: a
This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 26 Column: d
Deposit was refunded due to cancellation of study.

Schedule Page: 231 Line No.: 27 Column: a
This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 28 Column: a
This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 29 Column: a
This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 30 Column: a
This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 31 Column: a
This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 36 Column: a
This study has been completed.

Schedule Page: 231 Line No.: 37 Column: a
This study has been completed.

Schedule Page: 231 Line No.: 38 Column: a
This study has been completed.

Schedule Page: 231 Line No.: 39 Column: a
This study has been completed.

Schedule Page: 231 Line No.: 40 Column: a
This study has been completed.

Schedule Page: 231.1 Line No.: 22 Column: a
This study has been completed.

Schedule Page: 231.1 Line No.: 23 Column: a
This study has been completed.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2013/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Underrecovered Fuel Clause Costs - FERC	74,323	1,985,158	557	2,034,441	25,040
2						
3	Underrecovered Fuel Clause Costs - FPSC		820,662,635	Various	672,797,487	147,865,148
4						
5	Tax Audit Settlements					
6	(5 year amortization - various periods)	17,706,957		431	5,619,629	12,087,328
7						
8	Mark-to-Market Adjustments					
9	(Energy Related Derivatives)	15,742,667	144,568,431	Various	159,848,725	462,373
10						
11	Underrecovered Energy Conservation Cost Recovery		14,887,577	929	992,402	13,895,175
12						
13	Underrecovered Franchise Fees	6,524,873	2,045,910	Various	702,974	7,867,809
14						
15	Underrecovered Capacity Costs	68,496,519	21,792,888	557	68,072,689	22,216,718
16						
17	Storm Recovery (12 year amortization)	256,159,695	8,224,603	407.3	41,323,986	223,060,312
18						
19	Florida Glades Power Park Pre-Construction					
20	Costs (5 year amortization beginning 1/1/10)	13,635,797		407.3	6,817,896	6,817,901
21						
22	Nuclear Cost Recovery					
23	(1 year amortization - various periods)	1,219,435	59,206,658	Various	46,585,117	13,840,976
24						
25	Solar Convertible Investment Tax Credit					
26	(30 year amortization - various periods)	53,801,454		407.3	1,948,260	51,853,194
27						
28	Retirement for Plant in Service per Nuclear Cost					
29	Recovery Clause					
30	(5 year amortization-various periods)	2,795,439	70,966,621	Various	52,827,128	20,934,932
31						
32	Theoretical Depreciation Reserve Surplus - FPSC	670,466,749	1,016,800,202	407.4	862,125,538	825,141,413
33						
34	St. Johns River Power Park Railcars	254,104	222,341	Various	52,955	423,490
35						
36	Deferred Income Taxes	228,726,211	18,635,529			247,361,740
37						
38	FIN 48 Interest - State		133,630	253	50,781	82,849
39						
40						
41						
42						
43						
44	TOTAL :	1,335,604,223	2,180,132,183		1,921,800,008	1,593,936,398

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2013/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 3 Column: d

Account 182.3	\$ 651,487,724
Account 557	21,309,763
Total	<u>\$ 672,797,487</u>

Schedule Page: 232 Line No.: 9 Column: d

Account 175	\$ 159,076,853
Account 182.3	771,872
Total	<u>\$ 159,848,725</u>

Schedule Page: 232 Line No.: 13 Column: d

Account 408.1	\$ 662,082
Account 921	2,319
Account 904	38,573
Total	<u>\$ 702,974</u>

Schedule Page: 232 Line No.: 23 Column: d

Account 182.3	\$ 9,226,999
Account 254	178,333
Account 407.3	36,961,146
Account 419	213,913
Account 524	4,726
Total	<u>\$ 46,585,117</u>

Schedule Page: 232 Line No.: 30 Column: d

Account 108	\$ 26,549,215
Account 403	22,736,477
Account 407.3	3,541,436
Total	<u>\$ 52,827,128</u>

Schedule Page: 232 Line No.: 32 Column: a

The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, 2013 functionalized into the following plant categories in accordance with the Florida Public Service Commission (FPSC) order approving a settlement agreement of the Company's 2009 Retail Rate Case on February 1, 2011 and an order approving a settlement agreement of the Company's 2012 Retail Rate Case on January 14, 2013.

YTD Activity 2013

Steam	\$ 53,300,541
Nuclear	(7,134,257)
Other Production	20,671,275
Transmission	2,086,557
Distribution	78,599,755
General Plant	7,150,793
Total	<u>\$ 154,674,664</u>

Balance as of December 31, 2013

Steam	\$ 284,342,327
Nuclear	(38,054,013)
Other Production	110,286,572
Transmission	11,133,209
Distribution	419,271,776
General Plant	38,161,542
Total	<u>\$ 825,141,413</u>

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 34 Column: d	
Account 165	\$ 15
Account 253	52,940
Total	\$ 52,955

Schedule Page: 232 Line No.: 36 Column: f

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Pension Costs	1,135,291,024	48,222,555	926	41,394,758	1,142,118,821
2						
3	St. John River Power Park- Renewal and Replacement Fund	33,732,507	6,647,345	143	6,647,345	33,732,507
4						
5						
6	Mitigation Banking	702,264	19,371,061	Various	20,073,325	
7						
8	Scherer 4	2,391,780	35,276,953	Various	36,452,293	1,216,440
9						
10	FIN 48-Long Term Interest	816,955	164,151			981,106
11	Receivable					
12						
13	Misc Deferred Debits	46	1,006,092,251	Various	1,001,307,113	4,785,184
14						
15						
16						
17	General Office Gain	376,660	210,776			587,436
18						
19	Minor Items	371,356	761,431		1,019,852	112,935
20						
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46						
47	Misc. Work in Progress	78,407				79,603
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	4,614,255	9,422,424	Various	10,959,304	3,077,375
49	TOTAL	1,178,375,254				1,186,691,407

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 6 Column: d

Account 107	\$ 108,250
Account 143	19,396,865
Account 232	(206,288)
Account 242	794,396
Account 92x	(19,898)
Total	<u>\$20,073,325</u>

Schedule Page: 233 Line No.: 8 Column: d

Account 107	\$12,436,000
Account 143	3,754,015
Account 154	586,392
Account 186	7,615,048
Account 242	9,312,882
Account 419	(1,172)
Account 431	2,313
Account 456	(58,410)
Account 5xx	2,805,225
Total	<u>\$36,452,293</u>

Schedule Page: 233 Line No.: 13 Column: d

Account 143	\$ 994,845,000
Account 165	4,075,682
Account 242	831,638
Account 903	(69,304)
Account 920	1,651
Account 928	155,139
Account 5xx	1,467,307
Total	<u>\$1,001,307,113</u>

Schedule Page: 233 Line No.: 48 Column: d

Account 186	\$ 8,893,822
Account 232	(33,269)
Account 242	268,717
Account 426	24
Account 920	4,312
Account 921	57
Account 928	1,825,641
Total	<u>\$10,959,304</u>

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Convertible ITC	107,602,892	103,706,368
3	Nuclear Decommissioning Costs	348,360,811	360,624,044
4	Nuclear Rule Book/Tax Basis	65,262,249	88,189,294
5	Post Retirement Benefits	114,098,730	109,346,281
6	Federal Net Operating Loss	5,636,757	92,011,819
7	Other	228,035,124	302,868,082
8	TOTAL Electric (Enter Total of lines 2 thru 7)	868,996,563	1,056,745,888
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	5,686,257	4,257,177
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	874,682,820	1,061,003,065

Notes

Notes section containing faint, illegible text.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: c

Bonus/Wages	\$ 38,819,207
Environmental Liability	9,661,321
Injuries and Damages	9,007,220
Nuclear Last Core Expenses	25,223,456
Nuclear Maintenance Reserve	25,755,571
Regulatory Liabilities	11,807,006
SJRPP Decommissioning	13,336,048
SJRPP Deferred Interest	9,871,420
Storm Fund	13,151,013
Storm - Regulatory Asset	32,988,459
Unbilled Revenues	64,566,203
Miscellaneous - Other	48,681,158
Total	\$ 302,868,082

Schedule Page: 234 Line No.: 17 Column: c

Other	
Tax Refund Interest	\$ 3,894,237
Other	362,940
Total	\$ 4,257,177

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, \$100 Par Value			
3	Without Serial Designation	10,414,100		
4				
5	TOTAL PREFERRED STOCK	10,414,100		
6				
7	Common Stock	1,000		
8				
9	TOTAL COMMON STOCK	1,000		
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
1,000	1,373,068,515					7
						8
1,000	1,373,068,515					9
						10
						11
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						13
						14
						15
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 5 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 7 Column: a

All shares are held by NextEra Energy, Inc.

Schedule Page: 250 Line No.: 7 Column: c

No Par Value.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Pirola Transmission Right-of-Way	12312012	12312021	1,364,641
3	St Johns-Pellicer-Pringle Right-of-Way	12312012	12312017	6,808,945
4	Port Everglades Plant	02282013	06012016	15,709,658
5	Riveria Beach Plant	02282013	04012014	1,707,126
6				
7				
8				
9				
10	Properties with Balances Under \$250,000:			
11	Substation Sites			898,058
12	Transmission Right-of-Way			430,281
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
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45				
46	Footnote Disclosure			
47	Total			245,243,924

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 214.3 Line No.: 46 Column: d

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10		
11	Miscellaneous Paid-In Capital (Account 211) - As of December 31, 2012	5,907,000,000
12	Capital Contribution from Parent Company (NextEra Energy, Inc.)	275,000,000
13		
14		
15		
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21		
22		
23		
24		
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26		
27		
28		
29		
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39		
40	TOTAL	6,182,000,000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	Common Stock	3,741,472
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	3,741,472

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	FIRST MORTGAGE BONDS:		
3	4.850% DUE 2013	400,000,000	1,822,604
4			2,600,000 D
5	5.850% DUE 2033	200,000,000	909,936
6			2,212,000 D
7	5.625% DUE 2034	500,000,000	2,200,402
8			6,480,000 D
9	5.950% DUE 2033	300,000,000	1,527,334
10			5,802,000 D
11	5.650% DUE 2035	240,000,000	1,264,598
12			2,762,400 D
13	4.950% DUE 2035	300,000,000	1,634,975
14			4,893,000 D
15	5.400% DUE 2035	300,000,000	1,603,257
16			4,026,000 D
17	5.650% DUE 2037	400,000,000	1,993,136
18			6,348,000 D
19	6.200% DUE 2036	300,000,000	1,733,917
20			2,700,000 D
21	5.850% DUE 2037	300,000,000	4,055,653
22			600,000 D
23	5.550% DUE 2017	300,000,000	3,529,614
24			84,000 D
25	5.950% DUE 2038	600,000,000	7,820,521
26			3,264,000 D
27	5.960% DUE 2039	500,000,000	6,634,395
28			365,000 D
29	5.690% DUE 2040	500,000,000	6,907,060
30			670,000 D
31	5.250% DUE 2041	400,000,000	5,220,828
32			992,000 D
33	TOTAL	8,823,270,000	134,378,046

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/13/2002	2/1/2013	12/1/2002	2/1/2013		1,640,088	3
						4
12/13/2002	2/1/2033	12/1/2002	2/1/2033	200,000,000	11,716,843	5
						6
4/4/2003	4/1/2034	4/1/2003	4/1/2034	500,000,000	28,167,098	7
						8
10/15/2003	10/1/2033	10/1/2003	10/1/2033	300,000,000	17,875,262	9
						10
1/29/2004	2/1/2035	2/1/2004	2/1/2035	240,000,000	13,580,210	11
						12
6/7/2005	6/1/2035	6/1/2005	6/1/2035	300,000,000	14,875,261	13
						14
9/22/2005	9/1/2035	9/1/2005	9/1/2035	300,000,000	16,225,261	15
						16
1/18/2006	2/1/2037	1/1/2006	2/1/2037	400,000,000	22,633,680	17
						18
4/24/2006	6/1/2036	4/1/2006	6/1/2036	300,000,000	18,625,261	19
						20
4/17/2007	5/1/2037	4/1/2007	5/1/2037	300,000,000	17,575,261	21
						22
10/10/2007	11/1/2017	10/1/2007	11/1/2017	300,000,000	16,675,261	23
						24
1/16/2008	2/1/2038	1/1/2008	2/1/2038	600,000,000	35,750,517	25
						26
3/17/2009	4/1/2039	3/1/2009	4/1/2039	500,000,000	29,842,098	27
						28
02/09/2010	02/01/2040	02/01/2010	02/01/2040	500,000,000	28,492,098	29
						30
12/09/2010	02/01/2041	12/01/2010	02/01/2041	400,000,000	21,033,680	31
						32
				8,423,270,000	383,094,945	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5.125% DUE 2041	250,000,000	3,487,500
2			225,000 D
3	4.125% DUE 2042	600,000,000	8,250,000
4			1,482,000 D
5	4.055% DUE 2042	600,000,000	8,150,000
6			840,000 D
7	3.800% DUE 2042	400,000,000	5,700,000 D
8			1,984,000 D
9	2.75% Due 2023	500,000,000	5,650,000
10			1,905,000 D
11			
12	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT &		
13	SOLID WASTE DISPOSAL REFUNDING BONDS:		
14			
15	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
16	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
17			
18	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
19	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
20			
21	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
22	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
23			
24	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
25	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
26			
27	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
28	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
29			
30	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
31	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
32			
33	TOTAL	8,823,270,000	134,378,046

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
06/10/2011	06/01/2041	06/01/2011	06/01/2041	250,000,000	12,833,553	1
						2
12/13/2011	02/01/2042	12/01/2011	02/01/2042	600,000,000	24,800,517	3
						4
05/15/2012	06/01/2042	05/01/2012	06/01/2042	600,000,000	24,327,297	5
						6
02/20/2012	12/15/2042	12/01/2011	12/15/2042	400,000,000	15,284,895	7
						8
06/05/2013	06/01/2023	06/01/2013	06/01/2023	500,000,000	7,868,056	9
						10
						11
						12
						13
						14
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	86,329	15
						16
						17
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	114,216	18
						19
						20
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	121,534	21
						22
						23
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	29,148	24
						25
						26
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	13,425	27
						28
						29
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	30,344	30
						31
						32
				8,423,270,000	383,094,945	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
2	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
3			
4	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
5	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
6			
7	ST LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
8	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
9			
10	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944
11	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024		
12			
13	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894
14	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
15			
16	ACCOUNT 224:		
17			
18	TERM LOAN, VAR RATE, MATURES 06/30/2014	300,000,000	
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	8,823,270,000	134,378,046

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	87,130	1
						2
						3
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	229,241	4
						5
						6
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	433,586	7
						8
						9
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	107,413	10
						11
						12
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	39,475	13
						14
						15
						16
						17
12/21/2012	06/30/2014	12/01/2012	06/01/2014	300,000,000	1,980,907	18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				8,423,270,000	383,094,945	33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 21 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 21 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 23 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 23 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 25 Column: a

Issued under FPSC Order No. PSC-08-0801-FOF-EI dated December 3, 2008 in Docket No. 080621-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2009.

Schedule Page: 256 Line No.: 25 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 27 Column: a

Issued under FPSC Order No. PSC-08-0801-FOF-EI dated December 3, 2008 in Docket No. 080621-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2009.

Schedule Page: 256 Line No.: 27 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 29 Column: a

Issued under FPSC Order No. PSC-09-0838-FOF-EI dated December 21, 2009 in Docket No. 090494-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2010.

Schedule Page: 256 Line No.: 29 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 31 Column: a

Issued under FPSC Order No. PSC-09-0838-FOF-EI dated December 21, 2009 in Docket No. 090494-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2010.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2013/Q4
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FOOTNOTE DATA

Schedule Page: 256 Line No.: 31 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 1 Column: a

Issued under FPSC Order No. PSC-11-0086-FOF-EI dated January 31, 2011 in Docket No. 100405-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2011.

Schedule Page: 256.1 Line No.: 1 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 3 Column: a

Issued under FPSC Order No. PSC-11-0086-FOF-EI dated January 31, 2011 in Docket No. 100405-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2011.

Schedule Page: 256.1 Line No.: 3 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 5 Column: a

Issued under FPSC Order No. PSC-11-0516-FOF-EI dated November 3, 2011 in Docket No. 110273-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2012.

Schedule Page: 256.1 Line No.: 5 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 7 Column: a

Issued under FPSC Order No. PSC-11-0516-FOF-EI dated November 3, 2011 in Docket No. 110273-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2012.

Schedule Page: 256.1 Line No.: 7 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 9 Column: a

Issued under FPSC Order No. PSC-13-0166-FOF-EI dated April 23, 2013 in Docket No. 130062-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2013.

Schedule Page: 256.1 Line No.: 9 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.2 Line No.: 18 Column: a

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Issued under FPSC Order No. PSC-11-0516-FOF-EI dated November 3, 2011 in Docket No. 110273-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2012.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,348,515,066
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	36,535,103
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	1,576,891,660
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-263,627,751
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1)	-1,963,597,398
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	734,716,680
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	257,150,838
30	Current Year Tax Credits	-592,381
31	Prior Period Adjustment	-82,106,977
32		
33	(See Note on Pg 450.2 for Federal Income Tax Information)	174,451,480
34		
35		
36		
37		
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39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2013/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: a

(A)	Taxable Income Not Reported on Books: Contributions in Aid of Construction	\$ 36,535,103
	Total	\$ 36,535,103

Schedule Page: 261 Line No.: 10 Column: a

(B)	Deductions Recorded on Books Not Deducted on Return:	
	Federal Income Taxes (A/C 409.1 - 409.3)	\$ 174,451,480
	Provision for Deferred Income Taxes (net)	602,625,332
	Investment Tax Credit (net)	391,608
	Construction Period Interest	68,194,451
	Business Meals	1,906,022
	Non-Deductible Penalties/Lobbying Expenses	15,154,251
	Nuclear Decommissioning	31,790,622
	Gain/Loss on Reacquired Debt (Net)	2,039,653
	Gain on Sale of Environmental Credits	4,932,104
	Nuclear Recovery	58,775,531
	Non-Deductible Medical Contributions	436,767
	Nuclear Regulatory Liability	14,481,802
	Abandonment of Glades County Coal Plant	6,817,896
	Interest on Tax Refund/Deficiency (net)	2,185,155
	Net Operating Loss Carryforward	230,254,720
	Unbilled Revenues	138,028,632
	Nuclear Maintenance Reserve	31,684,950
	Miscellaneous Reserves (net)	7,463,263
	Deferred Compensation and Interest (net)	95,164,946
	Fund Reserve Expense (net)	4,968,933
	Storm Securitized Recovery	85,143,542
	Total	\$1,576,891,660

Schedule Page: 261 Line No.: 15 Column: a

(C)	Income Recorded on Books not Included in Return:	
	Allowance for Funds Used During Construction	\$ (80,633,605)
	Equity in Earnings of Subsidiary Companies	(20,189,654)
	Pension	(6,011,504)
	State Tax Deduction	(2,137,810)
	Deferred Revenues	(1,306,767)
	Vacation Pay Accrual	(3,352,006)
	Injuries and Damages Reserve	(6,164,311)
	Deferred Costs - Clauses (net)	(134,913,668)
	Prior Year's State Tax Adjustment	(8,918,426)
	Total	\$ (263,627,751)

Schedule Page: 261 Line No.: 20 Column: a

(D)	Deductions on Return not Charged Against Book Income	\$ (17,202,848)
	Computer Software Capitalized	(102,544,059)
	Repair Projects	(392,542,438)
	Cable Injection	(999,035)
	Tax Over Book Depreciation/Amortization	(1,211,498,324)
	St. Johns River Power Park Costs (net)	(1,718,722)
	Contract Settlement	(580,716)
	Post-Retirement Benefits (net)	(12,855,419)
	Prepays	(480,360)
	Gain/Loss on Dispositions (net)	(73,343,402)
	Nuclear Amortization Regulatory Credit	(6,955,404)
	Convertible ITC	(5,050,596)
	Mixed Service Costs	(134,826,069)
	Nuclear R&E	(2,725,006)
	Research and Experimental Costs	(275,000)
	Total	\$ (1,963,597,398)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 33 Column: a

(a) The Company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2013

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company in accordance with a tax sharing agreement with members of the consolidated group. Under the tax sharing agreement, Florida Power & Light Company is allocated income taxes on a separate return basis. The income tax allocated to Florida Power & Light in 2013 is \$174,451,480

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	-338,570,742		174,451,480	-183,849,114	27,661,049
4						
5	FICA:					
6	YEAR 2012	1,748,484			1,748,484	
7	YEAR 2013			75,888,921	64,986,531	
8						
9	UNEMPLOYMENT:					
10	YEAR 2012	7,273			7,273	
11	YEAR 2013			425,156	425,156	
12						
13	SUBTOTAL FEDERAL	-336,814,985		250,765,557	-116,681,670	27,661,049
14	STATE					
15						
16	INCOME TAXES	2,383,645		44,343,280	4,221,207	-149,328
17						
18	UNEMPLOYMENT:					
19	YEAR 2013			2,237,602	2,237,602	
20						
21						
22	GROSS RECEIPTS					
23	YEAR 2012	31,788,373			31,788,373	
24	YEAR 2013			243,045,574	209,111,892	
25						
26	MOTOR VEHICLES					
27	YEAR 2013		924,889	1,013,505	88,616	
28	YEAR 2014		23,129		830,492	
29	YEAR 2015				7,580	
30	FPSC FEE:					
31	YEAR 2012	3,676,071			3,676,071	
32	YEAR 2013			7,190,839	3,368,937	
33						
34	SALES TAX			320,260	320,260	
35						
36	SALES TAX SJRPP					
37						
38	INTANGIBLE TAX					
39						
40	SUBTOTAL STATE	37,848,089	948,018	298,151,060	255,651,030	-149,328
41	TOTAL	-241,029,328	25,022,064	1,366,262,307	949,391,292	27,511,721

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.	
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)		
						1	
						2	
-7,931,197		159,753,169			14,698,311	3	
						4	
						5	
						6	
10,902,390		57,561,163			18,327,758	7	
						8	
						9	
						10	
		429,259			-4,103	11	
						12	
2,971,193		217,743,591			33,021,966	13	
						14	
						15	
42,655,046		41,971,695			2,371,585	16	
						17	
						18	
		2,221,198			16,403	19	
						20	
						21	
						22	
						23	
33,933,682		243,045,574				24	
						25	
						26	
					1,013,505	27	
	853,621					28	
	7,580					29	
						30	
						31	
3,821,902		7,190,839				32	
						33	
		320,260				34	
						35	
						36	
						37	
						38	
						39	
80,410,630	861,201	294,749,566			3,401,493	40	
147,434,496	24,126,594	1,325,171,620			41,090,686	41	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL					
2						
3	FRANCHISE PREPAID		24,074,046	52,361,371	51,552,718	
4						
5	FRANCHISE ACCRUED					
6	YEAR 2012	54,934,596			54,934,596	
7	YEAR 2013			385,081,452	325,401,206	
8						
9	OCCUPATIONAL LICENSES			56,206	56,206	
10						
11	REAL AND PERSONAL					
12	PROPERTY TAX:					
13	YEAR 2012	3,002,972			3,002,972	
14	YEAR 2013			379,846,661	375,474,234	
15						
16	OTHER					
17						
18	SUBTOTAL LOCAL	57,937,568	24,074,046	817,345,690	810,421,932	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-241,029,328	25,022,064	1,366,262,307	949,391,292	27,511,721

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	23,265,393	52,361,371				3
						4
						5
						6
59,680,246		383,570,232			1,511,220	7
						8
		56,206				9
						10
						11
						12
						13
4,372,427		376,690,654			3,156,007	14
						15
						16
						17
64,052,673	23,265,393	812,678,463			4,667,227	18
						19
						20
						21
						22
						23
						24
						25
						26
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						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
147,434,496	24,126,594	1,325,171,620			41,090,686	41

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 3 Column: f			
Reclassification of amounts related to IRS Settlement.		\$	27,530,249
Current taxes associated with FIN48.			112,686
Transfer of Enersys current taxes.			18,114
Total		\$	27,661,049

Schedule Page: 262 Line No.: 3 Column: l			
Account 409.2		\$	14,698,311

Schedule Page: 262 Line No.: 7 Column: l			
Account 107 & 108		\$	7,950,186
Account 146			10,377,572
Total		\$	18,327,758

Schedule Page: 262 Line No.: 11 Column: l			
Account 146			(4,103)

Schedule Page: 262 Line No.: 16 Column: f			
Reclassification of amounts related to IRS Settlement.		\$	(152,341)
Transfer of Enersys current taxes.			3,013
Total		\$	(149,328)

Schedule Page: 262 Line No.: 16 Column: l			
Account 409.2		\$	2,371,585

Schedule Page: 262 Line No.: 19 Column: l			
Account 146			16,403

Schedule Page: 262 Line No.: 27 Column: l			
Account 588			1,013,505

Schedule Page: 262.1 Line No.: 7 Column: l			
Account 254		\$	744,011
Account 182			1,345,255
Account 165			(20,606)
Account 904			(557,440)
Total		\$	1,511,220

Schedule Page: 262.1 Line No.: 14 Column: l			
Account 408		\$	414,849
Account 143			2,759,354
Account 256			(18,196)
Total		\$	3,156,007

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%	1,216,322			411.4	155,869	
5	10%	16,482			411.4	16,488	
6	30%		255.0	592,381	411.4	28,417	
7	Convertible ITC	171,341,759			407.4	6,204,636	
8	TOTAL	172,574,563		592,381		6,405,410	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
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14							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
1,060,453	33 years		4
-6	33 years		5
563,964	5 years		6
165,137,123	30 years		7
166,761,534			8
			9
			10
			11
			12
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			46
			47
			48

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	St. Johns River Power Park					
2	Deferred Interest Payment	28,892,163	555	3,301,961		25,590,202
3						
4	Purchased Power Costs Accrued	89,395,419	Various	51,658,924	42,910,380	80,646,875
5						
6	Environmental Claims	23,696,182	Various	615,676	1,808,069	24,888,575
7						
8	FMPA Settlement	613,400	447	613,400		
9						
10	Long Term Contractor Retainage	11,277,174	Various	49,002,709	37,725,534	-1
11						
12	Other Deferred Credits-Misc	32,786,240	Various	57,611,149	77,199,083	52,374,174
13						
14	Income Tax Payable	2,582,060	409	1,014,174	1,126,860	2,694,746
15						
16	Minor Items	10,436,787		209,869,108	214,246,584	14,814,263
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
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29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	199,679,425		373,687,101	375,016,510	201,008,834

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 4 Column: c

Account 555	\$10,331,784
Account 253	41,327,140
Total	<u>\$51,658,924</u>

Schedule Page: 269 Line No.: 6 Column: c

Account 232	\$591,410
Account 143	(29)
Account 920	24,293
Account 930	2
Total	<u>\$615,676</u>

Schedule Page: 269 Line No.: 10 Column: c

Account 253	\$49,002,706
Account 549	3
Total	<u>\$49,002,709</u>

Schedule Page: 269 Line No.: 12 Column: c

Account 107	\$31,390,800
Account 143	13,962,421
Account 165	74,116
Account 182	52,940
Account 232	543,729
Account 242	715,526
Account 253	642,898
Account 4xx	8,196,803
Account 5xx	317,090
Account 9xx	1,714,826
Total	<u>\$57,611,149</u>

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	5,300,683,280	2,544,738,703	1,807,444,654
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	5,300,683,280	2,544,738,703	1,807,444,654
6		-113,688		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	5,300,569,592	2,544,738,703	1,807,444,654
10	Classification of TOTAL			
11	Federal Income Tax	4,730,563,935	2,148,073,844	1,493,009,257
12	State Income Tax	570,005,657	396,664,859	314,435,397
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				Various	14,253,548	6,052,230,877	2
							3
							4
					14,253,548	6,052,230,877	5
29,121	1					-84,568	6
							7
							8
29,121	1				14,253,548	6,052,146,309	9
							10
24,969	1				12,502,645	5,398,156,135	11
4,152					1,750,903	653,990,174	12
							13

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: i

Account 182.3	\$ 11,446,879
Account 254.1	2,806,669
Total	\$ 14,253,548

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	437,938,513	2,633,823	
4	DEFERRED FUEL COSTS	28,670	57,038,981	19,012
5	REG ASSET - SURPLUS FLOWBACK	258,632,549	59,665,752	
6	STORM RECOVERY	257,470,263	2,924,928	35,769,048
7	REGULATORY ASSETS	88,231,136		
8	OTHER	167,885,010	23,761,269	57,097,625
9	TOTAL Electric (Total of lines 3 thru 8)	1,210,186,141	146,024,753	92,885,685
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,210,186,141	146,024,753	92,885,685
20	Classification of TOTAL			
21	Federal Income Tax	1,037,630,976	125,205,049	79,634,953
22	State Income Tax	172,555,165	20,819,704	13,250,732
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.	
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits				
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)			
							1	
							2	
						440,572,336	3	
						57,048,639	4	
						318,298,301	5	
						224,626,143	6	
				182.3	7,188,654	95,419,790	7	
						134,548,654	8	
						7,188,654	1,270,513,863	9
							10	
							11	
							12	
							13	
							14	
							15	
							16	
							17	
							18	
						7,188,654	1,270,513,863	19
							20	
						6,163,699	1,089,364,771	21
						1,024,955	181,149,092	22
								23

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest Income - Tax Refunds					
2	(5 year amortization - various periods)	13,529,708	419	4,029,334	594,860	10,095,234
3						
4	Deferred Gains on Sale of Land					
5	(5 year amortization - various periods)	3,751,064	Various	1,403,176		2,347,888
6						
7	Overrecovered Franchise Fees	16,260,750	Various	12,107,698	11,363,687	15,516,739
8						
9	Derivatives	1,004,068	175	225,909,677	271,621,620	46,716,011
10						
11	Nuclear Amortization (14 year amortization)	25,213,271	407.4	6,955,404		18,257,867
12						
13	Deferred Gain on Sale of Emission Allowances	1,200,496	411	553,144	653	648,005
14						
15	Asset Retirement Obligation	1,812,683,075	Various	94,288,083	363,751,795	2,082,146,787
16						
17	Overrecovered Environmental Cost Recovery					
18	Clause Revenues	2,212,281	456	5,733,760	3,818,170	296,691
19						
20	Deferred Regulatory Assessment Fee	34,919	456	59,310	24,605	214
21						
22	Overrecovered Energy Conservation Cost Recovery	2,743,818	456	4,309,798	1,565,980	
23						
24	Overrecovered Fuel Clause Revenues - FERC		456	582,792	582,792	
25						
26	Overrecovered Fuel Clause Revenues - FPSC	43,534,642	456	72,323,672	28,789,030	
27						
28	Interest on Uncertain Tax Issues					
29	(5 year amortization after settlement)	1,408,112	Various	594,860	167,854	981,106
30						
31	Nuclear Cost Recovery					
32	(1 year amortization - various periods)	305,700,265	Various	603,608,452	665,578,049	367,669,862
33						
34	Solar Convertible Investment Tax Credit					
35	(30 year amortization - various periods)	107,602,877	407.4	3,896,532		103,706,345
36						
37	Deferred Gain Aviation Group					
38	(5 year amortization)	3,894,084	407.4	1,229,710		2,664,374
39						
40	Deferred Income Taxes	33,306,848	Various	4,323,333		28,983,515
41	TOTAL	2,374,080,278		1,041,908,735	1,347,859,095	2,680,030,638

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 5 Column: c	
Account 253	\$ 127,502
Account 407.4	1,275,674
Total	\$ 1,403,176

Schedule Page: 278 Line No.: 7 Column: c	
Account 408.1	\$ 12,040,045
Account 904	67,653
Total	\$ 12,107,698

Schedule Page: 278 Line No.: 15 Column: c	
Account 108	\$ 27,523,085
Account 407	66,303,058
Account 230	461,722
Account 403	218
Total	\$ 94,288,083

Schedule Page: 278 Line No.: 29 Column: c	
Account 254	\$ 584,946
Account 419	9,914
Total	\$ 594,860

Schedule Page: 278 Line No.: 32 Column: c	
Account 101	\$ 99,487,725
Account 106	134,934,248
Account 107	175,131,030
Account 108	6,099,991
Account 182	178,333
Account 254	91,735,732
Account 407.3	23,804,749
Account 407.4	4,537,632
Account 408	162,996
Account 419	67,520,679
Account 524	15,337
Total	\$ 603,608,452

Schedule Page: 278 Line No.: 40 Column: c	
Account 190	\$ 1,516,664
Account 282	2,806,669
Total	\$ 4,323,333

Schedule Page: 278 Line No.: 40 Column: f

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	5,614,704,966	5,544,732,189
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	3,844,355,877	3,899,739,759
5	Large (or Ind.) (See Instr. 4)	191,719,645	206,965,175
6	(444) Public Street and Highway Lighting	73,777,159	70,479,839
7	(445) Other Sales to Public Authorities	2,699,253	2,369,196
8	(446) Sales to Railroads and Railways	7,598,936	6,741,454
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	9,734,855,836	9,731,027,612
11	(447) Sales for Resale	212,326,231	157,079,297
12	TOTAL Sales of Electricity	9,947,182,067	9,888,106,909
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	9,947,182,067	9,888,106,909
15	Other Operating Revenues		
16	(450) Forfeited Discounts	60,542,655	32,762,206
17	(451) Miscellaneous Service Revenues	33,851,895	29,740,133
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	44,235,271	42,121,825
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	81,037,948	-3,597,576
22	(456.1) Revenues from Transmission of Electricity of Others	47,636,504	44,312,869
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	267,304,273	145,339,457
27	TOTAL Electric Operating Revenues	10,214,486,340	10,033,446,366

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
53,930,014	53,434,190	4,097,172	4,052,174	2
				3
45,341,333	45,220,259	516,499	511,887	4
2,955,504	3,023,809	9,541	8,743	5
441,529	441,330	3,503	3,430	6
27,630	25,362	186	185	7
87,847	80,598	26	24	8
				9
102,783,857	102,225,548	4,626,927	4,576,443	10
4,589,937	2,975,382	7	7	11
107,373,794	105,200,930	4,626,934	4,576,450	12
				13
107,373,794	105,200,930	4,626,934	4,576,450	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

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FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

Does not include the increase in energy delivered to customers but not billed of 269,421 MWH for the twelve months ended December 31, 2013. The unbilled revenue is included in other electric revenues (account 456).

Schedule Page: 300 Line No.: 17 Column: b

Check Service Charges	\$ 6,051,805
Investigation Cost - Current Diversion	918,155
Initial Charges	620,809
Reconnect Charges	8,818,747
Service Charges	16,981,279
Marketing Services	1,090,494
Reimbursable Projects Overhead Recoveries	667,562
Amounts of \$250,000 and under	(1,296,956)
Total	\$ 33,851,895

Schedule Page: 300 Line No.: 21 Column: b

Corporate Recycling Service	\$ 1,807,861
Performance Contracting	3,887,329
Use Charges	1,509,761
Other Electric Revenues	257,207
Unbilled Revenues	24,616,446
Deferred Clause Revenue	48,228,756
Bill Statement Advertising Revenue	281,719
Amounts of \$250,000 and under	448,869
Total	\$ 81,037,948

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	33,134	7,251,284	3,315	9,995	0.2188
3	044, 047, 048	53,893,493	5,607,136,688	4,093,737	13,165	0.1040
4	045, 145	3,387	316,994	120	28,225	0.0936
5	043					
6	Subtotal	53,930,014	5,614,704,966	4,097,172	13,163	0.1041
7	Commercial:					
8	011-012	67,205	10,622,051	2,474	27,165	0.1581
9	054-056	2,402,253	149,501,951	333	7,213,973	0.0622
10	062	3,622,770	297,869,137	1,243	2,914,537	0.0822
11	063	402,629	31,174,639	30	13,420,967	0.0774
12	064	4,146,249	288,419,038	994	4,171,277	0.0696
13	065	1,017,491	67,331,112	63	16,150,651	0.0662
14	067-068	5,763,451	596,797,393	400,503	14,391	0.1035
15	069	16,943	1,643,486	482	35,151	0.0970
16	070	1,845,167	140,919,948	3,384	545,262	0.0764
17	071	6,366	451,990	1	6,366,000	0.0710
18	072	21,106,133	1,857,334,685	93,590	225,517	0.0880
19	073	62,518	4,817,211	18	3,473,222	0.0771
20	074	47,421	3,222,614	8	5,927,625	0.0680
21	075	45,678	2,952,775	4	11,419,500	0.0646
22	085	20,668	1,867,640	5	4,133,600	0.0904
23	086	24	2,027	7	3,429	0.0845
24	087	100,860	30,486,651	5,839	17,274	0.3023
25	090	10,494	670,251	1	10,494,000	0.0639
26	168	31,477	3,070,094	4,503	6,990	0.0975
27	164	1,310,672	90,801,491	273	4,800,996	0.0693
28	165	717,394	47,970,284	30	23,913,133	0.0669
29	170	943,984	67,094,818	701	1,346,625	0.0711
30	264, 364	875,462	77,762,544	379	2,309,926	0.0888
31	265, 365	83,245	5,791,844	10	8,324,500	0.0696
32	270, 370	690,573	65,133,520	1,619	426,543	0.0943
33	851-853	4,206	646,683	5	841,200	0.1538
34	Subtotal	45,341,333	3,844,355,877	516,499	87,786	0.0848
35	Industrial:					
36	011	440	61,981	13	33,846	0.1409
37	054	747,244	46,322,617	76	9,832,158	0.0620
38	055	1,182,516	61,896,768	16	73,907,250	0.0523
39	056	26,268	1,889,501	15	1,751,200	0.0719
40	062	68,899	6,047,868	28	2,460,679	0.0878
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	063	30,926	2,197,729	2	15,463,000	0.0711
2	064	134,061	9,513,844	24	5,585,875	0.0710
3	065	106,088	7,373,245	9	11,787,556	0.0695
4	067-068	56,983	6,263,458	8,070	7,061	0.1099
5	069	376	37,735	25	15,040	0.1004
6	070	19,842	1,816,195	88	225,477	0.0915
7	071	22,268	1,554,325	1	22,268,000	0.0698
8	072	190,745	18,838,642	1,054	180,972	0.0988
9	073	19,943	1,844,206	8	2,492,875	0.0925
10	074	14,510	1,023,231	4	3,627,500	0.0705
11	075	11,680	925,200	1	11,680,000	0.0792
12	082	10,682	752,712	1	10,682,000	0.0705
13	085	69,031	6,403,631	8	8,628,875	0.0928
14	090	121,350	7,917,334	4	30,337,500	0.0652
15	168	14	1,577	3	4,667	0.1126
16	164	40,645	2,520,093	4	10,161,250	0.0620
17	165	14,134	955,562	1	14,134,000	0.0676
18	170	6,933	536,509	16	433,313	0.0774
19	264, 364	24,105	1,937,551	7	3,443,571	0.0804
20	265, 365	17,891	1,372,282	2	8,945,500	0.0767
21	270, 370	12,372	1,105,420	60	206,200	0.0893
22	852-853	5,558	610,429	1	5,558,000	0.1098
23	Subtotal	2,955,504	191,719,645	9,541	309,769	0.0649
24	Public Street & Highway Lighting:					
25	086	30,992	2,654,601	866	35,788	0.0857
26	087	410,537	71,122,558	2,637	155,683	0.1732
27	Subtotal	441,529	73,777,159	3,503	126,043	0.1671
28	Other Sales to Public Authorities					
29	019	11,503	1,560,236	185	62,178	0.1356
30	090	16,127	1,139,017	1	16,127,000	0.0706
31	Subtotal	27,630	2,699,253	186	148,548	0.0977
32	Railroads and Railways:					
33	080	87,847	7,598,936	26	3,378,731	0.0865
34	Subtotal	87,847	7,598,936	26	3,378,731	0.0865
35						
36						
37	Total	102,783,857	9,734,855,836	4,626,927	22,214	0.0947
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Blountstown, City of	RQ	100	7	7	7
2	Florida Keys Electric Cooperative	RQ	130	126	126	121
3	Florida Municipal Power Agency	RQ	138	45	45	45
4	Lee County Electric Cooperative	RQ	312	207	207	206
5	Wauchula, City of	RQ	400	11	11	11
6	Cargill Power Markets, LLC	OS	T-7			
7	EDFT, NA	OS	T-7			
8	Energy Authority, The	OS	T-8			
9	Exelon Generation Company, LLC	OS	T-8			
10	Florida Municipal Power Agency	OS	T-8			
11	Florida Power Corporation	OS	T-8			
12	City of Homestead	OS	T-8			
13	JP Morgan Ventures Energy Corp.	OS	T-7			
14	Morgan Stanley Capital Group, Inc.	OS	T-7			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
38,251	849,853		1,315,346	2,165,199	1
753,516	24,267,889		24,838,469	49,106,358	2
102,285	1,128,600		4,493,463	5,622,063	3
1,196,630	39,852,431		39,485,666	79,338,097	4
61,692	1,356,779		2,196,219	3,552,998	5
65,895		2,180,735		2,180,735	6
117,261		4,036,236		4,036,236	7
299,033		10,504,843		10,504,843	8
152,062		5,075,001		5,075,001	9
5,160		152,062		152,062	10
8,625		315,053		315,053	11
125,682		5,456,752		5,456,752	12
57,513		2,061,687		2,061,687	13
83,639		2,924,572		2,924,572	14
2,152,374	67,455,552	0	72,329,163	139,784,715	
2,437,563	76,643	72,278,029	186,844	72,541,516	
4,589,937	67,532,195	72,278,029	72,516,007	212,326,231	

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
48,285		1,954,056		1,954,056	1
26,070		989,917		989,917	2
17,282		742,318		742,318	3
51,485		1,877,608		1,877,608	4
59,977		2,055,772		2,055,772	5
426,130		12,969,319		12,969,319	6
113,307		4,202,273		4,202,273	7
151,006		5,227,697		5,227,697	8
86,305		3,470,891		3,470,891	9
50,046		2,273,805		2,273,805	10
283,059		2,243,895		2,243,895	11
203,926		1,563,537		1,563,537	12
5,815	76,643		186,844	263,487	13
					14
2,152,374	67,455,552	0	72,329,163	139,784,715	
2,437,563	76,643	72,278,029	186,844	72,541,516	
4,589,937	67,532,195	72,278,029	72,516,007	212,326,231	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 2 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 3 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310-311:

St. Lucie Unit 2 is jointly owned by Florida Power and Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%)

Schedule Page: 310 Line No.: 3 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 4 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 4 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 5 Column: g

These MWs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 5 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 6 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 7 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 8 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 9 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 10 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 11 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida

Schedule Page: 310 Line No.: 11 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 12 Column: b

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 13 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 14 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 1 Column: a

Complete Name: City of New Smyrna Beach Utilities Commission

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 2 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 4 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 8 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 9 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 10 Column: b

Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 11 Column: g

These MWhs are also reported on pages 328-330 column j.

Schedule Page: 310.1 Line No.: 12 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310-311:

St. Lucie Unit 2 is jointly owned by Florida Power and Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%)

Schedule Page: 310.1 Line No.: 12 Column: g

These MWhs are also reported on pages 328-330 column j.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	7,167,850	3,598,493
5	(501) Fuel	353,409,251	522,417,469
6	(502) Steam Expenses	8,334,115	6,900,273
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,032,949	2,085,417
10	(506) Miscellaneous Steam Power Expenses	23,207,505	26,088,712
11	(507) Rents	70,643	73,500
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	394,222,313	561,163,864
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	6,743,526	3,481,083
16	(511) Maintenance of Structures	8,135,535	10,355,707
17	(512) Maintenance of Boiler Plant	21,740,961	31,456,091
18	(513) Maintenance of Electric Plant	8,352,424	7,515,951
19	(514) Maintenance of Miscellaneous Steam Plant	2,341,417	3,151,574
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	47,313,863	55,960,406
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	441,536,176	617,124,270
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	68,307,419	74,297,621
25	(518) Fuel	203,773,964	127,099,582
26	(519) Coolants and Water	9,856,203	12,462,980
27	(520) Steam Expenses	55,557,082	74,608,732
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	-87,635	289,570
31	(524) Miscellaneous Nuclear Power Expenses	119,615,894	103,625,790
32	(525) Rents		147,268
33	TOTAL Operation (Enter Total of lines 24 thru 32)	457,022,927	392,531,543
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	107,163,462	87,862,454
36	(529) Maintenance of Structures	7,369,914	10,960,265
37	(530) Maintenance of Reactor Plant Equipment	27,189,409	27,885,105
38	(531) Maintenance of Electric Plant	9,540,944	15,064,426
39	(532) Maintenance of Miscellaneous Nuclear Plant	9,768,879	23,316,630
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	161,032,608	165,088,880
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	618,055,535	557,620,423
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	13,328,351	12,936,163
63	(547) Fuel	2,559,680,429	2,696,886,966
64	(548) Generation Expenses	21,957,193	20,693,821
65	(549) Miscellaneous Other Power Generation Expenses	38,607,727	36,194,502
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	2,633,573,700	2,766,711,452
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	7,673,260	6,878,411
70	(552) Maintenance of Structures	9,748,776	8,850,411
71	(553) Maintenance of Generating and Electric Plant	53,196,201	56,539,876
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	4,605,670	3,444,313
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	75,223,907	75,713,011
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	2,708,797,607	2,842,424,463
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	732,551,893	836,932,996
77	(556) System Control and Load Dispatching	2,830,848	3,090,787
78	(557) Other Expenses	-98,498,029	53,591,169
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	636,884,712	893,614,952
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	4,405,274,030	4,910,784,108
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	7,591,142	7,171,253
84			
85	(561.1) Load Dispatch-Reliability	224,228	393,804
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	408,280	2,669,881
87	(561.3) Load Dispatch-Transmission Service and Scheduling	315,565	541,729
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	952,066	1,521,587
90	(561.6) Transmission Service Studies	613,086	641,486
91	(561.7) Generation Interconnection Studies	11,430	37,595
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	2,516,758	4,618,804
94	(563) Overhead Lines Expenses	426,439	570,847
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	40,116,840	42,147,216
97	(566) Miscellaneous Transmission Expenses	10,208,261	10,460,203
98	(567) Rents	17,994	8,876
99	TOTAL Operation (Enter Total of lines 83 thru 98)	63,402,089	70,783,281
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	653,646	1,330,067
102	(569) Maintenance of Structures	542,124	552,832
103	(569.1) Maintenance of Computer Hardware	986,381	1,587,422
104	(569.2) Maintenance of Computer Software	2,301,287	742,211
105	(569.3) Maintenance of Communication Equipment	3,399,097	3,784,486
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	7,199,316	10,515,683
108	(571) Maintenance of Overhead Lines	10,896,370	10,670,195
109	(572) Maintenance of Underground Lines	959,526	919,002
110	(573) Maintenance of Miscellaneous Transmission Plant	513,520	553,799
111	TOTAL Maintenance (Total of lines 101 thru 110)	27,451,267	30,655,697
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	90,853,356	101,438,978

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	18,090,752	19,368,334
135	(581) Load Dispatching	1,988,848	1,540,929
136	(582) Station Expenses	2,840,948	2,808,045
137	(583) Overhead Line Expenses	-11,767,730	4,007,169
138	(584) Underground Line Expenses	6,329,460	6,663,894
139	(585) Street Lighting and Signal System Expenses	269,192	1,628,003
140	(586) Meter Expenses	5,621,352	7,628,038
141	(587) Customer Installations Expenses	1,349,623	1,858,998
142	(588) Miscellaneous Expenses	26,768,083	26,720,593
143	(589) Rents	9,380,654	9,333,480
144	TOTAL Operation (Enter Total of lines 134 thru 143)	60,871,182	81,557,483
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	19,137,814	20,095,871
147	(591) Maintenance of Structures	729,002	646,692
148	(592) Maintenance of Station Equipment	11,069,319	9,444,042
149	(593) Maintenance of Overhead Lines	123,514,911	122,768,694
150	(594) Maintenance of Underground Lines	28,809,276	31,452,289
151	(595) Maintenance of Line Transformers	41,211	42,067
152	(596) Maintenance of Street Lighting and Signal Systems	10,210,858	9,459,608
153	(597) Maintenance of Meters	5,694,193	5,408,844
154	(598) Maintenance of Miscellaneous Distribution Plant	5,734,771	5,488,418
155	TOTAL Maintenance (Total of lines 146 thru 154)	204,941,355	204,806,525
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	265,812,537	286,364,008
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	3,584,531	4,369,798
160	(902) Meter Reading Expenses	29,311,510	35,311,814
161	(903) Customer Records and Collection Expenses	93,110,679	94,760,909
162	(904) Uncollectible Accounts	8,772,719	9,560,774
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	134,779,439	144,003,295

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	9,010,174	9,004,453
168	(908) Customer Assistance Expenses	108,634,470	108,647,270
169	(909) Informational and Instructional Expenses	8,840,722	8,870,683
170	(910) Miscellaneous Customer Service and Informational Expenses	10,883,322	9,205,780
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	137,368,688	135,728,186
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	4,799,472	9,285,698
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	4,799,472	9,285,698
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	210,462,660	191,377,793
182	(921) Office Supplies and Expenses	43,982,352	49,041,413
183	(Less) (922) Administrative Expenses Transferred-Credit	80,789,196	77,457,461
184	(923) Outside Services Employed	43,526,084	32,454,085
185	(924) Property Insurance	21,401,726	19,967,822
186	(925) Injuries and Damages	26,928,386	34,604,734
187	(926) Employee Pensions and Benefits	112,060,113	86,959,155
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,833,138	3,486,242
190	(929) (Less) Duplicate Charges-Cr.	13,895,175	-41,313,633
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	19,196,883	20,723,069
193	(931) Rents	9,135,280	8,359,514
194	TOTAL Operation (Enter Total of lines 181 thru 193)	395,842,251	410,829,999
195	Maintenance		
196	(935) Maintenance of General Plant	11,220,148	12,383,233
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	407,062,399	423,213,232
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	5,445,949,921	6,010,817,505

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SOUTHERN COMPANY SERVICES, INC.	LF	36			
2	BROWARD COUNTY RESOURCE	LU	COG-1		47.8	41.0
3	BROWARD COUNTY RESOURCE	AD	COG-1			
4	BROWARD COUNTY RESOURCE	LU	COG-2	11	47.8	41.0
5	BROWARD COUNTY RESOURCE	AD	COG-2			
6	BROWARD COUNTY RESOURCE	LU	COG-2	3.5	50.8	43.0
7	BROWARD COUNTY RESOURCE	AD	COG-2			
8	BROWARD COUNTY RESOURCE	LU	COG-1		50.8	43.0
9	BROWARD COUNTY RESOURCE	IF	COG-1			
10	CEDAR BAY GENERATING COMPANY	LU	COG-2	250	193.4	160
11	CEDAR BAY GENERATING COMPANY	AD	COG-2			
12	FIRST SOLAR INC	LU	COG-1		0	0.06
13	FIRST SOLAR INC	AD	COG-1			
14	FLORIDA MUNICIPAL POWER AGENCY	LU	72			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
81,347				1,839,203		1,839,203	2
-2				11,675		11,675	3
86,986			3,808,200	1,964,884		5,773,084	4
				-13,935		-13,935	5
30,208			1,211,700	689,658		1,901,358	6
				-4,434		-4,434	7
89,076				2,020,181		2,020,181	8
299				2,660		2,660	9
784,155			123,900,242	28,023,009		151,923,251	10
							11
211				5,824		5,824	12
				4		4	13
378,134				2,718,493		2,718,493	14
7,474,356			360,172,857	264,907,838	107,471,198	732,551,893	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FLORIDA MUNICIPAL POWER AGENCY	AD	72			
2	GEORGIA PACIFIC CORPORATION	LU	COG-1		8.5	0.27
3	GEORGIA PACIFIC CORPORATION	AD	COG-1			
4	INDIANTOWN COGENERATION LP.	LU	COG-2	330	249	205.78
5	INDIANTOWN COGENERATION LP.	AD	COG-2			
6	INEOS NEW PLANET BIOENERGY	LU	COG-1			
7	JACKSONVILLE ELECTRIC AUTHORITY	LU		375		
8	JACKSONVILLE ELECTRIC AUTHORITY	AD				
9	MIAMI DADE SOUTH DISTRICT WATER	LU	COG-1		2	
10	MMA BEE RIDGE	LU	COG-1			
11	MMA BEE RIDGE	AD	COG-1			
12	OKEELANTA POWER LIMITED PARTNERS	LU	COG-1		40	27
13	OKEELANTA POWER LIMITED PARTNERS	AD	COG-1			
14	ORLANDO UTILITIES COMMISSION	LU	72			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
12,423				91,305		91,305	1
5,289				118,435		118,435	2
544				11,766		11,766	3
633,096			138,303,328	42,369,018		180,672,346	4
							5
922				21,792		21,792	6
1,769,807			80,793,390	66,657,726		147,451,116	7
			-124,003	-2,204,903		-2,328,906	8
							9
289				7,669		7,669	10
1				16		16	11
87,615				2,001,586		2,001,586	12
-94				-1,232		-1,232	13
261,672				1,858,342		1,858,342	14
7,474,356			360,172,857	264,907,838	107,471,198	732,551,893	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ORLANDO UTILITIES COMMISSION	AD	72			
2	PORT CHARLOTTE LANDFILL	LU	COG-1			
3	SOLID WASTE AUTHORITY OF PALM BE	LU	COG-2	40	44.5	34.08
4	SOLID WASTE AUTHORITY OF PALM BE	AD	COG-2			
5	TROPICANA PRODUCTS	LU	COG-1		15.4	8.75
6	TROPICANA PRODUCTS	AD	COG-1			
7	WM-RENEWABLE, LLC	LU	COG-1		6.2	5.95
8	WM-RENEWABLE, LLC	AD	COG-1			
9	WM-RENEWABLE, LLC - NAPLES	LU	COG-1		3.4	2.95
10	WM-RENEWABLE, LLC - NAPLES	AD	COG-1			
11	DESOTO COUNTY GENERATING CO LLC	IU	A			
12	SEMINOLE ELECTRIC COOPERATIVE	SF	C			
13	SOUTHERN COMPANY SERVICES, INC	IU	A			
14	SOUTHERN COMPANY SERVICES, INC	IU	A			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
8,590				54,244		54,244	1
							2
338,019			12,280,000	7,753,049		20,033,049	3
20				-773		-773	4
9,265				214,013		214,013	5
4				85		85	6
47,644				1,111,209		1,111,209	7
-8				-88		-88	8
25,580				593,328		593,328	9
				225		225	10
				-137		-137	11
							12
365,720				14,753,785	14,560,080	29,313,865	13
1,786,412				69,678,762	50,341,500	120,020,262	14
7,474,356			360,172,857	264,907,838	107,471,198	732,551,893	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SOUTHERN COMPANY SERVICES, INC	IU	A			
2	SOUTHERN COMPANY SERVICES, INC	IU	A			
3	TAMPA ELECTRIC COMPANY	SF	A			
4	Calpine Energy Services, L.P.	OS	B			
5	Cargill Power Markets, LLC	OS	B			
6	EDF Trading North America, LLC	OS	B			
7	The Energy Authority	OS	B			
8	Florida Municipal Power Agency	OS	C			
9	Exelon Generation Company, LLC.	OS	B			
10	Florida Power Corporation	OS	A			
11	Morgan Stanley Capital Group, Inc.	AD	B			
12	Oglethorpe Power Corporation	OS	C			
13	Orlando Utilities Commission	OS	C			
14	Reedy Creek Improvement District	OS	C			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
523,155				15,797,976	42,569,618	58,367,594	2
							3
2,082				85,524		85,524	4
26,097				973,499		973,499	5
8,738				431,602		431,602	6
30,559				1,419,130		1,419,130	7
4				206		206	8
18,486				781,669		781,669	9
164				6,780		6,780	10
11,380				486,604		486,604	11
300				6,150		6,150	12
6,631				378,067		378,067	13
51				3,136		3,136	14
7,474,356			360,172,857	264,907,838	107,471,198	732,551,893	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rainbow Energy Marketing Corp.	OS	B			
2	Seminole Electric Cooperative, Inc.	OS	C			
3	SOUTHERN COMPANY SERVICES, INC	OS	A			
4	Tampa Electric Company	OS	A			
5	Tenaska Power Services Co	OS	B			
6	Duke Energy Florida, Inc.	OS	A			
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
9,630				611,895		611,895	1
3,197				172,550		172,550	2
13,660				561,216		561,216	3
15,897				801,021		801,021	4
400				14,400		14,400	5
701				29,969		29,969	6
							7
							8
							9
							10
							11
							12
							13
							14
7,474,356			360,172,857	264,907,838	107,471,198	732,551,893	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: a

Complete Name: Broward County Resource Recovery - North AA

Schedule Page: 326 Line No.: 3 Column: a

Complete Name: Broward County Resource Recovery - North AA

Schedule Page: 326 Line No.: 4 Column: a

Complete Name: Broward County Resource Recovery - North

Schedule Page: 326 Line No.: 5 Column: a

Complete Name: Broward County Resource Recovery - North

Schedule Page: 326 Line No.: 6 Column: a

Complete Name: Broward County Resource Recovery - South

Schedule Page: 326 Line No.: 7 Column: a

Complete Name: Broward County Resource Recovery - South

Schedule Page: 326 Line No.: 8 Column: a

Complete Name: Broward County Resource Recovery - South AA

Schedule Page: 326 Line No.: 9 Column: a

Complete Name: Broward County Resource Recovery - South AA

Schedule Page: 326 Line No.: 14 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orland Utilities Commission (6.08951%)

Schedule Page: 326.1 Line No.: 4 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 5 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 7 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power and Light Company.

Schedule Page: 326.1 Line No.: 8 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power and Light Company.

Schedule Page: 326.1 Line No.: 14 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orland Utilities Commission (6.08951%)

Schedule Page: 326.2 Line No.: 3 Column: a

Complete Name: Solid Waste Authority of Palm Beach County and they generated waste to energy with Unit#1 only under COG-1 (As-Available) from April 1, 2010 through December 31, 2013.

Schedule Page: 326.2 Line No.: 4 Column: a

Complete Name: Solid Waste Authority of Palm Beach County and they generated waste to energy with Unit#1 only under COG-1 (As-Available) from April 1, 2010 through December 31, 2013.

Schedule Page: 326.2 Line No.: 11 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 12 Column: c

Non-jurisdictional Opportunity Purchaser

Schedule Page: 326.2 Line No.: 13 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 13 Column: l

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Option Premium purchased for the right to call on energy.

Schedule Page: 326.2 Line No.: 14 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 14 Column: l

Option Premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 1 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 2 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 2 Column: l

Option Premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 3 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 4 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 5 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 8 Column: c

Non-jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 9 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 10 Column: a

Complete Name: Florida Power Corporation d/b/a Progress Energy Florida.

Schedule Page: 326.3 Line No.: 10 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 11 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 12 Column: c

Non-jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 13 Column: c

Non-jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 14 Column: c

Non-jurisdictional Opportunity Purchaser

Schedule Page: 326.4 Line No.: 1 Column: a

Complete name: Rainbow Energy Marketing Corporation

Schedule Page: 326.4 Line No.: 1 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 2 Column: c

Non-jurisdictional Opportunity Purchaser

Schedule Page: 326.4 Line No.: 3 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 4 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 5 Column: a

Complete Name: Tenaska Power Services Company

Schedule Page: 326.4 Line No.: 5 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 6 Column: c

Utility Opportunity Purchase Contract

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Blountstown	Florida Power & Light Company	Southern Company Services, Inc.	FNO
2	City of Blountstown	N/A	N/A	AD
3	Brevard Energy, LLC	N/A	N/A	OS
4	Calpine Energy Services, LP	Tampa Electric Company	Gainesville Regional Utilities	NF
5	Calpine Energy Services, LP	Tampa Electric Company	JEA	NF
6	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	NF
7	Calpine Energy Services, LP	N/A	N/A	NF
8	Calpine Energy Services, LP	N/A	N/A	AD
9	Calpine Energy Services, LP	Tampa Electric Company	JEA	SFP
10	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	SFP
11	Cargill-Alliant, LLC	Southern Company Services, Inc.	City of New Smyrna Beach	NF
12	Cargill-Alliant, LLC	N/A	N/A	NF
13	Cargill-Alliant, LLC	N/A	N/A	AD
14	Constellation Energy Commodities Group	N/A	N/A	NF
15	DeSoto County Generating Company	N/A	N/A	AD
16	Exelon Generation, LLC	Southern Company Services, Inc.	City of New Smyrna Beach	NF
17	Florida Keys Electric Cooperative, Inc.	Florida Power & Light Company	Florida Power & Light Company	FNO
18	Florida Municipal Power Agency	N/A	N/A	OS
19	Florida Municipal Power Agency	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
20	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	NF
21	Florida Municipal Power Agency	N/A	N/A	NF
22	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
23	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
24	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
25	Florida Municipal Power Agency	N/A	N/A	LFP
26	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	LFP
27	Florida Municipal Power Agency	N/A	N/A	AD
28	Florida Municipal Power Agency		Florida Municipal Power Pool	FNO
29	Florida Municipal Power Agency	N/A	N/A	AD
30	Georgia Pacific Corporation	N/A	N/A	OS
31	Georgia Transmission Corporation	Florida Power & Light Company	Southern Company Services, Inc.	LFP
32	Georgia Transmission Corporation	N/A	N/A	AD
33	City of Homestead Utilities	Florida Municipal Power Pool	City of Homestead Utilities	NF
34	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
310	System	System	72	38,140	36,479	1
310	M/A	N/A				2
315	N/A	N/A				3
183	System	Deerhaven Substation	6	6	6	4
183	System	System	100	100	98	5
183	System	System	7,860	7,756	7,612	6
183	N/A	N/A				7
183	N/A	N/A				8
182	System	System	102	1,630	1,600	9
182	System	System	306	3,260	3,200	10
164	System	Smyrna Substation	72	72	71	11
164	N/A	N/A				12
164	N/A	N/A				13
109	N/A	N/A				14
305	N/A	N/A				15
186	System	Smyrna Substation	124	116	115	16
293	System	System	1,447	758,501	744,468	17
313	N/A	N/A				18
72	System	System	11,299	11,249	11,057	19
72	System	System	100	100	100	20
72	N/A	N/A				21
92	System	Lucy Substation	96	46,245	45,342	22
93	System	Lucy Substation	60	15,416	15,114	23
2	System	Lucy Substation	96	43,364	42,486	24
92, 93, 2	N/A	N/A				25
72	St. Lucie Plant	System	252	202,333	198,778	26
72	N/A	N/A				27
80	System	System	5,395	2,778,236	2,726,839	28
80	N/A	N/A				29
	N/A	N/A				30
269	System	System	144	35,259	34,607	31
265	N/A	N/A				32
30	System	Lucy Substation	91	1,716	1,682	33
30	System	Lucy Substation	447	672	668	34
			502,304	12,536,375	12,304,431	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
127,448		1,698	129,146	1
		-11,700	-11,700	2
		14,400	14,400	3
15			15	4
249			249	5
28,463			28,463	6
		523	523	7
		-2	-2	8
				9
17,546			17,546	10
208			208	11
		210	210	12
		-10	-10	13
		9	9	14
	-1,019		-1,019	15
424			424	16
2,318,343		46,479	2,364,822	17
		14,400	14,400	18
28,894			28,894	19
490			490	20
		5,477	5,477	21
157,857			157,857	22
105,258			105,258	23
167,342			167,342	24
		6,553	6,553	25
484,886		7,749	492,635	26
		5,410	5,410	27
9,045,563	10,547	175,356	9,231,466	28
		1,830	1,830	29
		519,762	519,762	30
254,676	-88,099	11,865	178,442	31
		-33,843	-33,843	32
				33
1,529			1,529	34
46,327,518	-515,085	1,824,071	47,636,504	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities	NF
2	City of Homestead Utilities	Tampa Electric Company	City of Homestead Utilities	NF
3	City of Homestead Utilities	N/A	N/A	NF
4	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities	LFP
5	City of Lakeland	N/A	N/A	NF
6	Lee County Electric Cooperative	Florida Power & Light Company	Florida Power & Light Company	FNO
7	Metro-Dade County Resource Recovery	Florida Power & Light Company	Progress Energy Florida	LFP
8	Metropolitan Dade County	N/A	N/A	OS
9	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
10	New Hope Power Partnership	Florida Power & Light Company	JEA	NF
11	New Hope Power Partnership	Florida Power & Light Company	City of New Smyrna Beach	NF
12	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	NF
13	New Hope Power Partnership	Florida Power & Light Company	Seminole Electric Cooperative	NF
14	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
15	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	NF
16	New Hope Power Partnership	N/A	N/A	NF
17	New Hope Power Partnership	N/A	N/A	AD
18	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	SFP
19	New Hope Power Partnership	Florida Power & Light Company	JEA	SFP
20	New Hope Power Partnership	Florida Power & Light Company	City of New Smyrna Beach	SFP
21	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	SFP
22	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	SFP
23	New Hope Power Partnership	N/A	N/A	SFP
24	New Hope Power Partnership	N/A	N/A	OS
25	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	NF
26	City of New Smyrna Beach	N/A	N/A	NF
27	City of New Smyrna Beach	Progress Energy Florida	City of New Smyrna Beach	OLF
28	Oleander Power Project, LP	N/A	N/A	OS
29	Oleander Power Project, LP	N/A	N/A	OS
30	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	NF
31	Orlando Utilities Commission	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
32	Orlando Utilities Commission	Florida Power & Light Company	Florida Power & Light Company	NF
33	Orlando Utilities Commission	Florida Municipal Power Pool	Gainesville Regional Utilities	NF
34	Orlando Utilities Commission	Florida Municipal Power Pool	City of Homestead Utilities	NF
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
30	System	Lucy Substation	11	11	11	1
30	System	Lucy Substation	15	15	15	2
30	N/A	N/A				3
244	System	Lucy Substation	480	130,655	128,237	4
45	N/A	N/A				5
266	System	System	2,495	1,201,147	1,178,910	6
124	Doral Substation	System	660	282,203	276,694	7
	N/A	N/A				8
229	System	Deerhaven Substation	2,017	2,575	2,538	9
229	System	System	1,122	1,120	1,109	10
229	System	Smyrna Substation	87	80	80	11
229	System	System	8,728	10,734	10,563	12
229	System	System	48	46	45	13
229	System	System	13,256	12,813	12,615	14
229	System	System	230	226	223	15
229	N/A	N/A				16
229	N/A	N/A				17
228	System	Deerhaven Substation	502	8,319	8,163	18
228	System	System	26	280	275	19
228	System	Smyrna Substation	54	652	640	20
228	System	System	1,788	34,420	33,775	21
228	System	System	371	6,015	5,901	22
228	N/A	N/A				23
258	N/A	N/A				24
84	System	Smyrna Substation	75	75	74	25
84	N/A	N/A				26
59	System	Smyrna Substation	372			27
178	N/A	N/A				28
308	N/A	N/A				29
40	System	System	4,345	5,845	5,762	30
40	System	System	2,084	2,084	2,045	31
40	System	System	85	85	85	32
40	System	Deerhaven Substation	270	270	265	33
40	System	Lucy Substation	45	45	44	34
			502,304	12,536,375	12,304,431	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
27			27	1
69			69	2
		180	180	3
817,699		12,539	830,238	4
		2	2	5
3,999,969		284,216	4,284,185	6
1,124,337		20,841	1,145,178	7
		8,277	8,277	8
7,365			7,365	9
3,248			3,248	10
385			385	11
30,191			30,191	12
				13
31,846			31,846	14
601			601	15
		3,761	3,761	16
		-505	-505	17
24,542			24,542	18
1,491			1,491	19
3,096			3,096	20
81,194			81,194	21
17,947			17,947	22
		-38	-38	23
	31,886		31,886	24
368			368	25
		7	7	26
156,096			156,096	27
	7,394	14,400	21,794	28
		14,400	14,400	29
26,351			26,351	30
7,801			7,801	31
416			416	32
				33
				34
46,327,518	-515,085	1,824,071	47,636,504	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Orlando Utilities Commission	Florida Municipal Power Pool	City of New Smyrna Beach	NF
2	Orlando Utilities Commission	Florida Municipal Power Pool	Southern Company Services, Inc.	NF
3	Orlando Utilities Commission	N/A	N/A	NF
4	Orlando Utilities Commission	N/A	N/A	AD
5	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	SFP
6	Orlando Utilities Commission	Florida Municipal Power Pool	Southern Company Services, Inc.	SFP
7	Orlando Utilities Commission	N/A	N/A	SFP
8	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	LFP
9	Orlando Utilities Commission	N/A	N/A	AD
10	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	LFP
11	Orlando Utilities Commission	N/A	N/A	AD
12	Progress Energy Florida	Florida Power & Light Company	Progress Energy Florida	NF
13	Progress Energy Florida	JEA	Progress Energy Florida	NF
14	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	NF
15	Progress Energy Florida	N/A	N/A	NF
16	Progress Energy Florida	N/A	N/A	AD
17	Progress Energy Florida	Progress Energy Florida	Progress Energy Florida	SFP
18	Progress Energy Florida	N/A	N/A	SFP
19	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	NF
20	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	NF
21	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF
22	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
23	Rainbow Energy Marketing Corporation	N/A	N/A	NF
24	Rainbow Energy Marketing Corporation	N/A	N/A	AD
25	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	SFP
26	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	SFP
27	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	SFP
28	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	SFP
29	Rainbow Energy Marketing Corporation	N/A	N/A	SFP
30	Reedy Creek Improvement District	Florida Power & Light Company	Progress Energy Florida	NF
31	Reedy Creek Improvement District	N/A	N/A	NF
32	Reedy Creek Improvement District	Florida Power & Light Company	Progress Energy Florida	LFP
33	Reedy Creek Improvement District	N/A	N/A	AD
34	Seminole Energy, LLC	N/A	N/A	OS
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
40	System	Smyrna Substation	25	25	25	1
40	System	System	3,769	3,769	3,700	2
40	N/A	N/A				3
40	N/A	N/A				4
126	System	System	2	30	30	5
126	System	System	102	1,222	1,200	6
126	N/A	N/A				7
69	St. Lucie Plant	System	706	475,062	466,274	8
69	N/A	N/A				9
297	System	System	48	13,356	15,083	10
297	N/A	N/A				11
24	System	System	322	322	316	12
24	System	System	1,130	1,130	1,109	13
24	System	System	7,016	6,661	6,538	14
24	N/A	N/A				15
24	N/A	N/A				16
23	System	System	150	49,182	48,273	17
23	N/A	N/A				18
8	System	Lucy Substation	9,942	11,313	11,114	19
8	System	Smyrna Substation	1,126	1,121	1,105	20
8	System	System	29,260	71,392	70,078	21
8	System	System	13,435	18,671	18,327	22
8	N/A	N/A				23
8	N/A	N/A				24
237	System	Lucy Substation	1,612	56,987	56,010	25
237	System	Smyrna Substation	35	840	826	26
237	System	System	6,995	163,041	160,026	27
237	System	System	923	21,728	21,330	28
237	N/A	N/A				29
32	System	System	877	877	876	30
32	N/A	N/A				31
291	System	System	48	21,159	20,217	32
291	N/A	N/A				33
310	N/A	N/A				34
			502,304	12,536,375	12,304,431	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
122			122	1
15,766			15,766	2
		288	288	3
		-49	-49	4
115			115	5
5,849			5,849	6
		-1	-1	7
1,260,908		19,146	1,280,054	8
		8,117	8,117	9
81,770	39,738	52,347	173,855	10
		3,586	3,586	11
840			840	12
4,742			4,742	13
28,998			28,998	14
		919	919	15
		-318	-318	16
255,531			255,531	17
		-18	-18	18
43,672			43,672	19
3,196			3,196	20
160,696			160,696	21
46,841			46,841	22
		16,932	16,932	23
		-1,334	-1,334	24
177,072			177,072	25
2,007			2,007	26
405,208			405,208	27
53,498			53,498	28
		10,928	10,928	29
4,049			4,049	30
		57	57	31
81,770	-995	19,402	100,177	32
		-1,918	-1,918	33
		14,400	14,400	34
46,327,518	-515,085	1,824,071	47,636,504	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
2	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	JEA	NF
3	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	JEA	NF
4	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	City of New Smyrna Beach	NF
5	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	NF
6	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	NF
7	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Seminole Electric Cooperative	NF
8	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF
9	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
10	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Tampa Electric Company	NF
11	Seminole Electric Cooperative, Inc.	N/A	N/A	NF
12	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
13	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	SFP
14	Seminole Electric Cooperative, Inc.	N/A	N/A	SFP
15	Seminole Electric Cooperative, Inc.		Florida Power & Light Company	FNO
16	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
17	Tampa Electric Company	Tampa Electric Company	Gainesville Regional Utilities	NF
18	Tampa Electric Company	Southern Company Services, Inc.	City of Homestead Utilities	NF
19	Tampa Electric Company	Tampa Electric Company	City of Homestead Utilities	NF
20	Tampa Electric Company	Tampa Electric Company	JEA	NF
21	Tampa Electric Company	Southern Company Services, Inc.	City of New Smyrna Beach	NF
22	Tampa Electric Company	Tampa Electric Company	City of New Smyrna Beach	NF
23	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	NF
24	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF
25	Tampa Electric Company	JEA	Tampa Electric Company	NF
26	Tampa Electric Company	Seminole Electric Cooperative	Tampa Electric Company	NF
27	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF
28	Tampa Electric Company	N/A	N/A	NF
29	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	LFP
30	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF
31	The Energy Authority	Florida Municipal Power Pool	Gainesville Regional Utilities	NF
32	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
33	The Energy Authority	JEA	Gainesville Regional Utilities	NF
34	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
38	System	Deerhaven Substation	11	11	11	1
38	System	System	901	901	884	2
38	System	System	21,141	11,301	11,093	3
38	System	Smyrna Substation	303	303	301	4
38	System	System	6,883	11,078	10,876	5
38	System	System	3,853	6,118	6,005	6
38	System	System	9,524	7,503	7,361	7
38	System	System	180	180	179	8
38	System	System	5,981	5,961	5,859	9
38	System	System	388	388	385	10
38	N/A	N/A				11
38	N/A	N/A				12
234	System	System	700	15,200	14,942	13
234	N/A	N/A				14
162	Seminole Plant	System	10,417	4,675,115	4,587,725	15
162	N/A	N/A				16
65	System	Deerhaven Substation	3,022	3,015	2,965	17
65	System	Lucy Substation	69	69	68	18
65	System	Lucy Substation	150	145	145	19
65	System	System	4,319	4,318	4,242	20
65	System	Smyrna Substation	555	670	662	21
65	System	Smyrna Substation	4,553	4,502	4,468	22
65	System	System	32,993	32,355	31,785	23
65	System	System	144,719	143,779	141,170	24
65	System	System	1,541	1,541	1,512	25
65	System	System	40	40	39	26
65	System	System	35,482	34,087	34,434	27
65	N/A	N/A				28
300	System	System	1,920	16,474	16,168	29
112	System	System	60	50	49	30
112	System	Deerhaven Substation	40	40	40	31
112	System	Deerhaven Substation	6,979	6,781	6,702	32
112	System	Deerhaven Substation	2,401	2,956	2,910	33
112	System	Deerhaven Substation	128	128	128	34
			502,304	12,536,375	12,304,431	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
54			54	1
2,243			2,243	2
94,717			94,717	3
1,302			1,302	4
31,841			31,841	5
17,952			17,952	6
28,053			28,053	7
448			448	8
15,268			15,268	9
1,667			1,667	10
		2,607	2,607	11
		-4,193	-4,193	12
40,138			40,138	13
		-39	-39	14
17,549,807	-636,787	460,365	17,373,385	15
		28,327	28,327	16
				17
				18
37			37	19
1,219			1,219	20
57			57	21
516			516	22
25,803			25,803	23
6,644			6,644	24
5,880			5,880	25
				26
30,976			30,976	27
		2,163	2,163	28
3,270,797		-24	3,270,773	29
270			270	30
196			196	31
22,664			22,664	32
9,557			9,557	33
603			603	34
46,327,518	-515,085	1,824,071	47,636,504	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
2	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
3	The Energy Authority	Florida Power & Light Company	City of Homestead Utilities	NF
4	The Energy Authority	Gainesville Regional Utilities	City of Homestead Utilities	NF
5	The Energy Authority	JEA	City of Homestead Utilities	NF
6	The Energy Authority	Progress Energy Florida	City of Homestead Utilities	NF
7	The Energy Authority	Southern Company Services, Inc.	City of Homestead Utilities	NF
8	The Energy Authority	Florida Municipal Power Pool	JEA	NF
9	The Energy Authority	Florida Power & Light Company	JEA	NF
10	The Energy Authority	Gainesville Regional Utilities	JEA	NF
11	The Energy Authority	Southern Company Services, Inc.	JEA	NF
12	The Energy Authority	Tampa Electric Company	JEA	NF
13	The Energy Authority	Florida Power & Light Company	City of New Smyrna Beach	NF
14	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	NF
15	The Energy Authority	JEA	City of New Smyrna Beach	NF
16	The Energy Authority	Seminole Electric Cooperative	City of New Smyrna Beach	NF
17	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
18	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	NF
19	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF
20	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
21	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
22	The Energy Authority	Florida Power & Light Company	Tampa Electric Company	NF
23	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
24	The Energy Authority	JEA	Tampa Electric Company	NF
25	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
26	The Energy Authority	N/A	N/A	NF
27	The Energy Authority	N/A	N/A	AD
28	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	SFP
29	The Energy Authority	JEA	City of New Smyrna Beach	SFP
30	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	SFP
31	The Energy Authority	N/A	N/A	SFP
32	Tropicana Manufacturing Company, Inc.	N/A	N/A	OS
33	City of Vero Beach		Florida Municipal Power Pool	FNO
34	City of Vero Beach	N/A	N/A	AD
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	Deerhaven Substation	11,590	12,641	12,471	1
112	System	Deerhaven Substation	283	191	189	2
112	System	Lucy Substation	7	7	7	3
112	Deerhaven Substation	Lucy Substation	84	84	84	4
112	System	Lucy Substation	789	359	355	5
112	System	Lucy Substation	7	7	7	6
112	System	Lucy Substation	1,220	1,210	1,201	7
112	System	System	991	991	975	8
112	System	System	7,702	7,687	7,556	9
112	Deerhaven Substation	System	1,232	1,207	1,191	10
112	System	System	143	113	111	11
112	System	System	3,650	3,648	3,581	12
112	System	Smyrna Substation	225	225	225	13
112	Deerhaven Substation	Smyrna Substation	28	28	28	14
112	System	Smyrna Substation	1,697	1,697	1,668	15
112	System	Smyrna Substation	42	42	42	16
112	System	Smyrna Substation	9,228	9,163	9,000	17
112	System	System	1,306	1,306	1,282	18
112	System	System	1,605	1,555	1,534	19
112	Deerhaven Substation	System	8,424	8,817	8,673	20
112	System	System	1,276	1,274	1,250	21
112	System	System	455	455	447	22
112	Deerhaven Substation	System	75	75	74	23
112	System	System	1,204	1,203	1,181	24
112	System	System	2,599	2,602	2,557	25
112	N/A	N/A				26
112	N/A	N/A				27
129	System	System	10			28
129	System	Smyrna Substation	494	114,216	112,100	29
129	System	Smyrna Substation	223	5,115	5,026	30
129	N/A	N/A				31
294	N/A	N/A				32
264	System	System	1,572	751,889	737,978	33
264	N/A	N/A				34
			502,304	12,536,375	12,304,431	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
39,945			39,945	1
803			803	2
17			17	3
255			255	4
2,842			2,842	5
17			17	6
4,076			4,076	7
4,856			4,856	8
26,483			26,483	9
4,059			4,059	10
568			568	11
11,471			11,471	12
398			398	13
137			137	14
5,583			5,583	15
206			206	16
28,311			28,311	17
6,399			6,399	18
5,264			5,264	19
31,589			31,589	20
1,728			1,728	21
1,971			1,971	22
223			223	23
4,962			4,962	24
11,911			11,911	25
		7,253	7,253	26
		-300	-300	27
1,147			1,147	28
320,259			320,259	29
12,787			12,787	30
		8,742	8,742	31
	1,256		1,256	32
2,721,251	-8,368	47,834	2,760,717	33
		613	613	34
46,327,518	-515,085	1,824,071	47,636,504	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Wauchula	Florida Power & Light Company	Progress Energy Florida	FNO
2	Wheelabrator North Broward, Inc.	N/A	N/A	OS
3	Wheelabrator North Broward, Inc.	N/A	N/A	AD
4	Wheelabrator South Broward, Inc.	N/A	N/A	OS
5	Wheelabrator South Broward, Inc.	N/A	N/A	AD
6				
7				
8				
9				
10				
11				
12				
13				
14				
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34				
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
299	System	System	132	61,785	59,682	1
285	N/A	N/A				2
285	N/A	N/A				3
268	N/A	N/A				4
268	N/A	N/A				5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						19
						20
						21
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						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			502,304	12,536,375	12,304,431	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
212,411		3,940	216,351	1
	79,155		79,155	2
		7	7	3
	50,207		50,207	4
		46	46	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
46,327,518	-515,085	1,824,071	47,636,504	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: b

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in Column (b).

Schedule Page: 328 Line No.: 1 Column: c

The "Balancing Authority" to which the energy was delivered by Florida Power & Light Company is used in all listings in Column (c).

Schedule Page: 328 Line No.: 1 Column: d

Terminates on May 1, 2017.

Schedule Page: 328 Line No.: 1 Column: m

Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 2 Column: m

Adjustment for December 2012.

Schedule Page: 328 Line No.: 3 Column: m

Generation Dynamic Transfer Service Charge.

Schedule Page: 328 Line No.: 5 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JEA" ON PAGES 328 THROUGH 328.4:

Florida Power & Light Company and JEA are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500 kV transmission lines.

Schedule Page: 328 Line No.: 7 Column: m

Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 8 Column: m

True-up due to programming issues on how the "capped rate" was calculated.

Schedule Page: 328 Line No.: 9 Column: k

Redirect, no charge.

Schedule Page: 328 Line No.: 11 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CITY OF NEW SMYRNA BEACH" ON PAGES 328 THROUGH 328.4:

Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328 Line No.: 12 Column: m

Net of charge for FERC Assessment Fee and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 13 Column: m

True-up due to programming issues on how the "capped rate" was calculated.

Schedule Page: 328 Line No.: 14 Column: m

Charge for FERC Assessment Fee.

Schedule Page: 328 Line No.: 15 Column: l

Credit for Energy Imbalance.

Schedule Page: 328 Line No.: 17 Column: d

Terminates on January 1, 2032.

Schedule Page: 328 Line No.: 17 Column: m

Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 18 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGE 328:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 18 Column: m

Generation Dynamic Transfer Service Charge.

Schedule Page: 328 Line No.: 21 Column: m

Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 22 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or January 1, 2023.

Schedule Page: 328 Line No.: 23 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or January 1, 2023.

Schedule Page: 328 Line No.: 24 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 2 or January 1, 2033.

Schedule Page: 328 Line No.: 25 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or January 1, 2023 and until the earlier of the retirement of Stanton Unit No. 2 or January 1, 2033.

Schedule Page: 328 Line No.: 25 Column: m

Net of charge for FERC Assessment Fee and credit for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 26 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328 Line No.: 26 Column: m

Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 27 Column: m

Adjustment for December 2012.

Schedule Page: 328 Line No.: 28 Column: b

Energy received from Florida Power & Light Company, Florida Municipal Power Pool, Utility Board of the City of Key West, City of Lake Worth Utilities and Tampa Electric Company (Network Resources) and Florida Municipal Power Pool and Tampa Electric Company (Non-Network Resources).

Schedule Page: 328 Line No.: 28 Column: d

Terminates on April 1, 2026.

Schedule Page: 328 Line No.: 28 Column: l

Charge for Energy Imbalance.

Schedule Page: 328 Line No.: 28 Column: m

Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 29 Column: m

Adjustment for December 2012.

Schedule Page: 328 Line No.: 30 Column: e

Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328 Line No.: 30 Column: m

Control Service Charge and Transmission Facility Use Charge pursuant to Article VII of the Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328 Line No.: 31 Column: d

Terminates on January 1, 2014.

Schedule Page: 328 Line No.: 31 Column: l

Credit for Energy Imbalance.

Schedule Page: 328 Line No.: 31 Column: m

Net of charge for FERC Assessment Fee, charge for Dynamic Scheduling, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 32 Column: m

Adjustment for December 2012.

Schedule Page: 328 Line No.: 33 Column: k

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Redirect, no charge.

Schedule Page: 328.1 Line No.: 3 Column: m

Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 4 Column: d

Terminates on January 1, 2020.

Schedule Page: 328.1 Line No.: 4 Column: m

Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 5 Column: m

Charge for FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 6 Column: d

Terminates on January 1, 2040.

Schedule Page: 328.1 Line No.: 6 Column: m

Net of charge for FERC Assessment Fee, charge for Radial Line Charge, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 7 Column: d

Terminated on November 1, 2013.

Schedule Page: 328.1 Line No.: 7 Column: m

Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 8 Column: e

Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I.

Schedule Page: 328.1 Line No.: 8 Column: m

Control Service Charge pursuant to Exhibit D of the Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I.

Schedule Page: 328.1 Line No.: 13 Column: k

Redirect, no charge.

Schedule Page: 328.1 Line No.: 16 Column: m

Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 17 Column: m

True-up due to programming issues on how the "capped rate" was calculated.

Schedule Page: 328.1 Line No.: 23 Column: m

Credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 24 Column: l

Charge for Energy Imbalance.

Schedule Page: 328.1 Line No.: 26 Column: m

Net of charge for FERC Assessment Fee and credit for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 27 Column: d

Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.1 Line No.: 27 Column: i

No energy flowed.

Schedule Page: 328.1 Line No.: 27 Column: j

No energy flowed.

Schedule Page: 328.1 Line No.: 28 Column: l

Charge for Energy Imbalance.

Schedule Page: 328.1 Line No.: 28 Column: m

Generation Dynamic Transfer Service Charge.

Schedule Page: 328.1 Line No.: 29 Column: m

Generation Dynamic Transfer Service Charge.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 30 Column: a
 THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328.1 AND 328.2:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.1 Line No.: 33 Column: k
 Redirect, no charge.

Schedule Page: 328.1 Line No.: 34 Column: k
 Redirect, no charge.

Schedule Page: 328.2 Line No.: 3 Column: m
 Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 4 Column: m
 True-up due to programming issues on how the "capped rate" was calculated.

Schedule Page: 328.2 Line No.: 7 Column: m
 Credit for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 8 Column: d
 Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.2 Line No.: 8 Column: m
 Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 9 Column: m
 Adjustment for December 2012.

Schedule Page: 328.2 Line No.: 10 Column: d
 Terminates on October 1, 2016.

Schedule Page: 328.2 Line No.: 10 Column: l
 Charge for Energy Imbalance.

Schedule Page: 328.2 Line No.: 10 Column: m
 Net of charge for FERC Assessment Fee, charge for Distribution Wheeling, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 11 Column: m
 Adjustment for December 2012.

Schedule Page: 328.2 Line No.: 15 Column: m
 Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 16 Column: m
 True-up due to programming issues on how the "capped rate" was calculated.

Schedule Page: 328.2 Line No.: 18 Column: m
 Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 23 Column: m
 Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 24 Column: m
 True-up due to programming issues on how the "capped rate" was calculated.

Schedule Page: 328.2 Line No.: 29 Column: m
 Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 31 Column: m
 Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 32 Column: d
 Terminates on January 1, 2015.

Schedule Page: 328.2 Line No.: 32 Column: l

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Credit for Energy Imbalance.

Schedule Page: 328.2 Line No.: 32 Column: m
Net of charge for FERC Assessment Fee, charge for Distribution Wheeling, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 33 Column: m
Adjustment for December 2012.

Schedule Page: 328.2 Line No.: 34 Column: m
Generation Dynamic Transfer Service Charge.

Schedule Page: 328.3 Line No.: 1 Column: b
THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SEMINOLE ELECTRIC COOPERATIVE" ON PAGES 328.2 THROUGH 328.4:

Complete name is Seminole Electric Cooperative, Inc.

Schedule Page: 328.3 Line No.: 11 Column: m
Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 12 Column: m
True-up due to programming issues on how the "capped rate" was calculated.

Schedule Page: 328.3 Line No.: 14 Column: m
Credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 15 Column: b
Energy received from Florida Power & Light Company, Florida Municipal Power Pool, Seminole Electric Cooperative, Inc. and Tampa Electric Company (Network Resources) and Florida Power & Light Company, Florida Municipal Power Pool, Gainesville Regional Utilities, JEA, Southern Company Services, Inc. and Tampa Electric Company (Non-Network Resources).

Schedule Page: 328.3 Line No.: 15 Column: d
Terminates December 20, 2029.

Schedule Page: 328.3 Line No.: 15 Column: l
Credit for Energy Imbalance.

Schedule Page: 328.3 Line No.: 15 Column: m
Net of charge for FERC Assessment Fee, charge for Distribution Wheeling, charge for Radial Line Charge, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 16 Column: m
Adjustment for December 2012.

Schedule Page: 328.3 Line No.: 17 Column: k
Redirect, no charge.

Schedule Page: 328.3 Line No.: 18 Column: k
Redirect, no charge.

Schedule Page: 328.3 Line No.: 26 Column: k
Redirect, no charge.

Schedule Page: 328.3 Line No.: 28 Column: m
Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 29 Column: d
Terminates on January 1, 2016.

Schedule Page: 328.3 Line No.: 29 Column: m
Credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 26 Column: m
Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 27 Column: m
True-up due to programming issues on how the "capped rate" was calculated.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 328.4 Line No.: 28 Column: i
No energy flowed.

Schedule Page: 328.4 Line No.: 28 Column: j
No energy flowed.

Schedule Page: 328.4 Line No.: 31 Column: m
Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 32 Column: l
Charges for Energy Imbalance.

Schedule Page: 328.4 Line No.: 33 Column: b
Energy received from Florida Power & Light Company and Florida Municipal Power Pool (Network Resources) and Florida Municipal Power Pool (Non-Network Resources).

Schedule Page: 328.4 Line No.: 33 Column: d
Terminates on January 1, 2040.

Schedule Page: 328.4 Line No.: 33 Column: l
Credit for Energy Imbalance.

Schedule Page: 328.4 Line No.: 33 Column: m
Net of charge for FERC Assessment Fee, charge for Unreserved Use Penalty Revenue, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 34 Column: m
Adjustment for December 2012.

Schedule Page: 328.5 Line No.: 1 Column: d
Terminates on January 1, 2017.

Schedule Page: 328.5 Line No.: 1 Column: m
Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 2 Column: l
Charges for Energy Imbalance.

Schedule Page: 328.5 Line No.: 3 Column: m
Adjustment for December 2012.

Schedule Page: 328.5 Line No.: 4 Column: l
Net of charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 5 Column: m
Adjustment for December 2012.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	*Received Power From							
2	Wheeler*							
3	Duke Energy Florida	NF	365	365	1,827			1,827
4	Jacksonville Electric	NF	2,146	2,146	10,309			10,309
5	Orlando Utilities	NF	332	332	566			566
6	Southern Company	LFP	2,674,657	2,674,657	9,306,442			9,306,442
7	Southern Company	LFP	4,655,528	4,655,528	14,047,151			14,047,151
8	Seminole Electric	NF	99	99	110			110
9	Tampa Electric Company	NF	661	661	233,746			233,746
10								
11								
12								
13								
14								
15								
16								
	TOTAL		12,343,205	12,343,205	40,116,840			40,116,840

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	*Delivered Power to							
2	Wheeler*							
3	Southern Company	LFP	5,009,417	5,009,417	16,452,870			16,452,870
4	Tampa Electric Company	NF			63,819			63,819
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		12,343,205	12,343,205	40,116,840			40,116,840

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 4 Column: a

Complete Name: Jacksonville Electric Authority

Schedule Page: 332 Line No.: 5 Column: a

Complete Name: Orlando Utilities Commission

Schedule Page: 332 Line No.: 6 Column: a

Complete Name: Southern Company Services, Inc.

Schedule Page: 332 Line No.: 7 Column: a

Complete Name: Southern Company Services, Inc.

Schedule Page: 332 Line No.: 8 Column: a

Complete Name: Seminole Electric Cooperative Inc.

Schedule Page: 332.1 Line No.: 3 Column: a

Complete Name: Southern Company Services, Inc.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	8,630,757
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Membership Fees/Dues	6,291,223
7	Directors' Fees and Expenses	2,925,823
8	Environmental Expenses	1,799,516
9	PSL Joint Ownership	-164,444
10	Payroll related items	18,290
11	Other General Misc. Expenses (Loc 10)	-304,322
12	Other Expenses < \$5,000	40
13		
14		
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23		
24		
25		
26		
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45		
46	TOTAL	19,196,883

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	2,224,266		62,752,131		64,976,397
2	Steam Production Plant	101,814,803	2,042,549	1,043,354		104,900,706
3	Nuclear Production Plant	145,315,649		6,688,863		152,004,512
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	306,917,772	185,051	1,508,627		308,611,450
7	Transmission Plant	100,700,785	4,230			100,705,015
8	Distribution Plant	389,959,907	41,729			390,001,636
9	Regional Transmission and Market Operation					
10	General Plant	8,611,041		47,239,586		55,850,627
11	Common Plant-Electric					
12	TOTAL	1,055,544,223	2,273,559	119,232,561		1,177,050,343

B. Basis for Amortization Charges

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cutler						
13	Manatee	663,789					
14	Martin	809,475					
15	Martin Pipeline	371					
16	Pt. Everglades	1,479					
17	Riviera	3,320					
18	Sanford						
19	Scherer Coal Cars	33,209					
20	Scherer	1,053,909					
21	St. Johns River Power						
22	Park	385,078					
23	St. Johns River Power						
24	Park Coal Cars	52					
25	Turkey Point	146,669					
26	316.3	455					
27	316.5	700					
28	316.7	5,062					
29	317	15,323					
30	Subtotal - Steam	3,118,891					
31							
32	St. Lucie	3,831,011					
33	St. Lucie Uprates	14,655					
34	Turkey Point	3,585,797					
35	Turkey Point Uprates	28,426					
36	325.3	1,127					
37	325.5	458					
38	325.7	48,202					
39	Subtotal - Nuclear	7,509,676					
40							
41	Desoto Solar	146,553					
42	Cape Canaveral	872,666					
43	Ft. Myers GT's	90,399					
44	Ft. Myers Unit 3	77,350					
45	Ft. Myers CC	588,618					
46	Lauderdale GT's	85,667					
47	Lauderdale	580,671					
48	Manatee Unit 3	473,971					
49	Martin Unit 8	523,094					
50	Martin CC	564,985					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Martin Solar	409,522					
13	Pt. Everglades GT's	58,281					
14	Putnam	229,800					
15	Sanford	820,253					
16	Space Coast Solar	61,572					
17	Turkey Point Unit 5	541,736					
18	West County EC	2,045,415					
19	346.3	610					
20	346.5	690					
21	346.7	7,985					
22	347	4,132					
23	Subtotal - Other Prod	8,183,970					
24							
25	Total - Production	18,812,537					
26							
27	350.2	198,545					
28	352	112,587					
29	353	1,269,446					
30	353.1	330,278					
31	354	294,321					
32	355	899,310					
33	356	675,320					
34	357	64,494					
35	358	85,049					
36	359	95,522					
37	359.1	90					
38	Subtotal - Trans.	4,024,962					
39							
40	361	183,234					
41	362	1,385,132					
42	362.9 LMS	3,261					
43	364	1,166,978					
44	365	1,372,209					
45	366.6	1,435,888					
46	366.7	75,775					
47	367.5	6,233					
48	367.6	1,599,400					
49	367.7	456,135					
50	367.9	3,909					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	368	2,043,068					
13	369.1	220,463					
14	369.6	721,418					
15	370	234,907					
16	370.1	582,745					
17	370.2	5,657					
18	371	70,619					
19	371.2 LMS	24,262					
20	371.5	1,975					
21	373	415,986					
22	374	951					
23	Subtotal - Dist.	12,010,205					
24							
25	390	357,620					
26	391.1	13,493					
27	391.2	4,203					
28	391.3	321					
29	391.4	3,839					
30	391.5	110,057					
31	391.9	11,886					
32	392.1	3,466					
33	392.2	34,048					
34	392.3	179,014					
35	392.4	757					
36	392.7	7					
37	392.9	14,944					
38	393.1	4					
39	393.2	2,461					
40	394.1	3					
41	394.2	19,650					
42	395.2	7,878					
43	395.6 LMS						
44	396.1	4,519					
45	397.2	116,490					
46	397.3	21					
47	397.8	8,546					
48	398	14,100					
49	Subtotal- General Plt	907,327					
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Total - T&D and GP	16,942,494					
13							
14	390.1 (Leaseholds)	1,576					
15							
16	END PLANT BALANCE	35,756,607					
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
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Schedule Page: 336 Line No.: 26 Column: b 3 Year Amortizable Property.
Schedule Page: 336 Line No.: 27 Column: b 5 Year Amortizable Property.
Schedule Page: 336 Line No.: 28 Column: b 7 Year Amortizable Property.
Schedule Page: 336 Line No.: 29 Column: b Asset Retirement Costs for Steam Production
Schedule Page: 336 Line No.: 36 Column: b 3 Year Amortizable Property.
Schedule Page: 336 Line No.: 37 Column: b 5 Year Amortizable Property.
Schedule Page: 336 Line No.: 38 Column: b 7 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 19 Column: b 3 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 20 Column: b 5 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 21 Column: b 7 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 22 Column: b Asset Retirement Costs for Other Production
Schedule Page: 336.1 Line No.: 37 Column: b Asset Retirement Costs for Transmission Plant
Schedule Page: 336.1 Line No.: 42 Column: b 5 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 50 Column: b Account represents Cable Injection investment amortized over 10 years.
Schedule Page: 336.2 Line No.: 14 Column: b Formerly known as 369.7
Schedule Page: 336.2 Line No.: 19 Column: b 5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 20 Column: b 5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 22 Column: b Asset Retirement Costs for Distribution Plant
Schedule Page: 336.2 Line No.: 25 Column: b FPL Only Excludes Leaseholds.
Schedule Page: 336.2 Line No.: 26 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 27 Column: b 5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 28 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 29 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 30 Column: b 5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 31 Column: b 5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 36 Column: b 5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 38 Column: b 7 Year Amortizable Property.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 39 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 40 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 41 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 42 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 43 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 45 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 46 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 48 Column: b
7 Year Amortizable Property.

Schedule Page: 336.3 Line No.: 14 Column: b
Leaseholds are amortized over the life of each lease agreement.

Schedule Page: 336.3 Line No.: 16 Column: b

Total - Production	\$ 18,812,537
Total - Transmission, Distribution and General Plant	16,942,494
390.1 (Leaseholds)	1,576
Total	\$ 35,756,607

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchases Power Cost Recovery and				
4	Generating Performance Incentive Factors -				
5	Docket 130001-EI, Energy Conservation Cost				
6	Recovery - Docket 130002-EG, Environmental				
7	Cost Recovery Clause - Docket 130007-EI		25,138	25,138	
8					
9	Nuclear Cost Recovery - Docket 130009-EI		257,750	257,750	
10					
11	Natural Gas Pipeline - Docket 130198		112,479	112,479	
12					
13	2009 Base Rate Case Amortization				
14	Docket 080677-EI (4 year amortization				
15	beginning 3/1/2010)		801,750	801,750	935,375
16					
17	2012 Base Rate Case Amortization				
18	Docket 120015-EI (4 year amortization				
19	beginning 1/1/2013		981,250	981,250	3,678,880
20					
21	Petition for increase in rate by Florida				
22	Power & Light Company - Docket 120015-EI				
23					
24	Application for Authority to issue and Sell				
25	Securities - Dockets 110273-EI, 130062-EI,		52,342	52,342	
26	130237-EI				
27					
28	Miscellaneous:				
29	Various FPSC Dockets		496,616	496,616	
30	Various FERC Dockets		177,215	177,215	
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		2,904,540	2,904,540	4,614,255

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
Electric	928	25,138					7
							8
Electric	928	257,750					9
							10
Electric	928	112,479					11
							12
							13
							14
Electric				928	801,750	133,625	15
							16
							17
							18
Electric			246,120	929	981,250	2,943,750	19
							20
				929			21
							22
							23
							24
Electric	928	52,342					25
							26
							27
							28
Electric	928	496,616					29
Electric	928	177,215					30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		1,121,540	246,120		1,783,000	3,077,375	46

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 15 Column: e
Deferred in account 186.

Schedule Page: 350 Line No.: 15 Column: l
Deferred in account 186.

Schedule Page: 350 Line No.: 19 Column: e
Deferred in account 186.

Schedule Page: 350 Line No.: 19 Column: l
Deferred in account 186.

Schedule Page: 350 Line No.: 19 Column: l
Deferred in account 186.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B4	Center for Energy Advancement through Technological Innovation
2	B4	Center for Energy Advancement through Technological Innovation
3	B4	Center for Energy Advancement through Technological Innovation
4	B4	Center for Energy Advancement through Technological Innovation
5	B4	Kinetrics - Shear Bolt Splice Testing
6	B4	Kinetrics - Shear Bolt Splice Testing
7	B4	Kinetrics - Shear Bolt Splice Testing
8	B1	EPRI - Advanced Nuclear Technology
9		
10		
11		
12		
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14		
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17		
18		
19		
20		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	59,808	107.1	59,808		1
	4,032	568	4,032		2
	2,688	560	2,688		3
	672	566	672		4
	13,972	107.1	13,972		5
	368	590	368		6
	368	580	368		7
	2,348,701	517	2,348,701		8
					9
					10
					11
					12
					13
					14
					15
					16
					17
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					36

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	767,673,518		767,673,518
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	236,929,182		236,929,182
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	236,929,182		236,929,182
72	Plant Removal (By Utility Departments)			
73	Electric Plant	22,564,195		22,564,195
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	22,564,195		22,564,195
77	Other Accounts (Specify, provide details in footnote):			
78	Accounts Receivable from Associated Companies (146)	25,500,651		25,500,651
79	Misc. Current and Accrued Assets-Job Accounts (174.1)	1,947,314		1,947,314
80	Prelim Survey and Investigation Charges (183)	319,472		319,472
81	Misc. Deferred Debits (186)	919,517		919,517
82	Other Electric Revenues (456)	505,091		505,091
83	Temporary Facilities (185)	967,181		967,181
84	Various	7,523,897		7,523,897
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	37,683,123		37,683,123
96	TOTAL SALARIES AND WAGES	1,064,850,018		1,064,850,018

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	7,687,578	MW	25,759,414	502,304	MW	348,505
2	Reactive Supply and Voltage	7,687,578	MW	558	502,304	MW	1,381,305
3	Regulation and Frequency Response				17,528	MW	684,244
4	Energy Imbalance	81,750	MWh	552,081	45,941	MWh	
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	15,456,906		26,312,053	1,068,077		2,414,054

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Does not include 644,519 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: d

Does not include \$26,511.02 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: e

Does not include 644,519 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: g

Does not include \$26,511.02 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: b

Does not include 644,519 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: d

Does not include \$328,487.59 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: e

Does not include 644,519 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: g

Does not include \$328,487.59 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: d

Dollars shown are net dollars refunded for Energy Imbalance purchased and sold for the year under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents under-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	16,397	9	1900	14,796	1,378	46	127	50	
2	February	17,072	18	900	14,766	1,808	112	116	270	
3	March	17,697	4	800	15,575	1,813	15	114	180	
4	Total for Quarter 1	51,166			45,137	4,999	173	357	500	
5	April	20,000	19	1700	18,023	1,682	42	135	118	
6	May	21,385	24	1600	19,074	1,903	201	124	83	
7	June	23,234	18	1700	20,760	2,069	26	125	254	
8	Total for Quarter 2	64,619			57,857	5,654	269	384	455	
9	July	22,192	26	1600	19,734	2,098	37	146	177	
10	August	23,677	13	1700	21,175	2,115	208	148	31	
11	September	22,085	6	1600	19,882	1,949	36	120	98	
12	Total for Quarter 3	67,954			60,791	6,162	281	414	306	
13	October	20,871	22	1700	18,913	1,777	46	73	62	
14	November	19,458	1	1700	17,679	1,600	45	62	72	
15	December	17,524	23	1500	15,841	1,483	47	107	46	
16	Total for Quarter 4	57,853			52,433	4,860	138	242	180	
17	Total Year to Date/Year	241,592			216,218	21,675	861	1,397	1,441	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	103,058,588
3	Steam	8,529,627	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,147,064
4	Nuclear	25,243,032	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,437,563
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	127,474
7	Other	72,922,723	27	Total Energy Losses	6,630,993
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	114,401,682
9	Net Generation (Enter Total of lines 3 through 8)	106,695,382			
10	Purchases	7,474,356			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	12,536,375			
17	Delivered	12,304,431			
18	Net Transmission for Other (Line 16 minus line 17)	231,944			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	114,401,682			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Florida Power & Light Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	8,317,735	200,353	15,135	9	1900
30	February	7,806,596	328,562	15,627	25	1600
31	March	8,301,779	360,475	15,931	4	800
32	April	9,301,437	256,259	18,419	19	1700
33	May	9,701,308	206,810	19,579	24	1700
34	June	10,628,222	137,417	21,147	18	1700
35	July	10,858,896	159,123	20,261	26	1600
36	August	11,549,404	139,867	21,576	13	1700
37	September	10,394,118	140,790	20,297	6	1600
38	October	10,110,489	82,952	19,313	22	1700
39	November	8,707,186	192,640	18,028	1	1700
40	December	8,724,512	232,315	16,161	23	1500
41	TOTAL	114,401,682	2,437,563			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 9 Column: b

Net generation (mwh) includes the following plants with non-commercial generation:

Cape Canaveral 3	488,960
Riviera	24,631
Total	513,591

Schedule Page: 401 Line No.: 22 Column: b

Includes 274,731 mwh increase in unbilled revenue

Schedule Page: 401 Line No.: 23 Column: b

Includes -5,310 mwh (decrease) in unbilled revenue

Schedule Page: 401 Line No.: 29 Column: b

Reflects correction of amount previously recorded in the first quarter as 8,323,536.

Schedule Page: 401 Line No.: 30 Column: b

Reflects correction of amount previously recorded in the first quarter as 7,812,124.

Schedule Page: 401 Line No.: 31 Column: b

Reflects correction of amount previously recorded in the first quarter as 8,307,917.

Schedule Page: 401 Line No.: 32 Column: b

Reflects correction of amount previously recorded in the second quarter as 9,306,918.

Schedule Page: 401 Line No.: 33 Column: b

Reflects correction of amount previously recorded in the second quarter as 9,707,851.

Schedule Page: 401 Line No.: 34 Column: b

Reflects correction of amount previously recorded in the second quarter as 10,636,022.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <u>Cape Canaveral</u> (b)	Plant Name: <u>Cutter</u> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2013	1954
4	Year Last Unit was Installed	2013	1955
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1295.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	1295	0
7	Plant Hours Connected to Load	5803	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1229	0
10	When Limited by Condenser Water	1210	0
11	Average Number of Employees	35	0
12	Net Generation, Exclusive of Plant Use - KWh	4657092000	0
13	Cost of Plant: Land and Land Rights	804071	71255
14	Structures and Improvements	408589	0
15	Equipment Costs	872522094	0
16	Asset Retirement Costs	862214	0
17	Total Cost	874596968	71255
18	Cost per KW of Installed Capacity (line 17/5) Including	675.3645	0
19	Production Expenses: Oper, Supv, & Engr	655756	2087
20	Fuel	164963447	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	-9	3020
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	655758	1571
26	Misc Steam (or Nuclear) Power Expenses	895455	6189
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	655757	1915
30	Maintenance of Structures	696912	2553
31	Maintenance of Boiler (or reactor) Plant	-13	4223
32	Maintenance of Electric Plant	1136513	1326
33	Maintenance of Misc Steam (or Nuclear) Plant	716461	1865
34	Total Production Expenses	170376037	24749
35	Expenses per Net KWh	0.0366	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	75042	30125669
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	140881	1016951
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	-0.417	5.477
41	Average Cost of Fuel per Unit Burned	-0.417	5.477
42	Average Cost of Fuel Burned per Million BTU	-0.071	5.477
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.035
44	Average BTU per KWh Net Generation	0.000	6674.000

Name of Respondent Florida Power & Light Company	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Turkey Point (b)			Plant Name: Manatee (c)		
		Steam/Fossil			Steam		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Full Outdoor			Full Outdoor		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	1967			1976		
3	Year Originally Constructed	1968			1977		
4	Year Last Unit was Installed	402.00			1727.00		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	384			1512		
6	Net Peak Demand on Plant - MW (60 minutes)	4356			3062		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	380			1590		
9	When Not Limited by Condenser Water	378			1570		
10	When Limited by Condenser Water	30			55		
11	Average Number of Employees	523160000			942289000		
12	Net Generation, Exclusive of Plant Use - KWh	2186686			6092655		
13	Cost of Plant: Land and Land Rights	14037987			107395630		
14	Structures and Improvements	133082381			557830684		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	149307054			671318969		
17	Total Cost	371.4106			388.7197		
18	Cost per KW of Installed Capacity (line 17/5) Including	343111			521898		
19	Production Expenses: Oper, Supv, & Engr	35752079			69373951		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	496502			973101		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	258342			392959		
26	Misc Steam (or Nuclear) Power Expenses	1377769			2209304		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	314855			479871		
30	Maintenance of Structures	1356524			2507852		
31	Maintenance of Boiler (or reactor) Plant	2194493			3174859		
32	Maintenance of Electric Plant	1300494			2711497		
33	Maintenance of Misc Steam (or Nuclear) Plant	411107			534344		
34	Total Production Expenses	43805276			82879636		
35	Expenses per Net KWh	0.0837			0.0880		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Oil	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels	Mcf	
38	Quantity (Units) of Fuel Burned	39150	5958717	0	86902	11398883	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	151619	1016291	0	152000	1014025	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	129.205	5.151	0.000	114.959	5.210	0.000
41	Average Cost of Fuel per Unit Burned	129.205	5.151	0.000	114.959	5.210	0.000
42	Average Cost of Fuel Burned per Million BTU	20.290	5.151	0.000	18.007	5.210	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.068	0.000	0.000	0.074	0.000
44	Average BTU per KWh Net Generation	0.000	12052.000	0.000	0.000	12855.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Martin</i> (d)	Plant Name: <i>Scherer Unit No. 4</i> (e)	Plant Name: <i>St. Johns River</i> (f)	Line No.						
Steam	Steam	Steam	1						
Full Outdoor	Conventional	Outdoor Boiler	2						
1980	1989	1987	3						
1981	1989	1988	4						
1869.00	680.00	272.00	5						
1529	630	248	6						
3350	8402	8736	7						
0	0	0	8						
1616	640	260	9						
1604	632	254	10						
59	97	253	11						
1064489000	4657175000	1333873000	12						
9544501	4132132	1332842	13						
257942871	109634866	54779948	14						
554344903	978949009	330619929	15						
303205	14326191	1727	16						
822135480	1107042198	386734446	17						
439.8799	1628.0032	1421.8178	18						
521093	4550022	553432	19						
70597545	127729512	48214632	20						
0	0	0	21						
754053	3895400	2072820	22						
0	0	0	23						
0	0	0	24						
392352	596397	320905	25						
2179467	5299549	1466789	26						
0	0	70643	27						
0	0	0	28						
478180	5187348	89411	29						
1040990	957781	429066	30						
3230682	7201403	4934962	31						
1037451	315445	755364	32						
597086	428812	239142	33						
80828899	156161669	59147166	34						
0.0759	0.0335	0.0443	35						
Oil	Gas		Oil	Coal		Gas	Coal		36
Barrels	Mcf		Barrels	Tons		Mcf	Tons		37
22447	12758600	0	3048	2939443	0	77460	621264	0	38
151143	1015600	0	138500	8442	0	1050000	10837	0	39
170.218	5.234	0.000	137.018	43.312	0.000	7.768	76.639	0.000	40
170.218	5.234	0.000	137.018	43.312	0.000	7.768	76.639	0.000	41
26.814	5.234	0.000	23.555	2.565	0.000	7.768	3.536	0.000	42
0.000	0.066	0.000	0.000	0.027	0.000	0.000	0.036	0.000	43
0.000	12306.000	0.000	0.000	10660.000	0.000	0.000	10156.000	0.000	44

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	STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			

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Line No.	Item (a)	Plant Name: <i>St. Lucie</i> (b)	Plant Name: <i>Turkey Point</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1976	1972
4	Year Last Unit was Installed	1983	1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2160.00	1754.40
6	Net Peak Demand on Plant - MW (60 minutes)	1821	1632
7	Plant Hours Connected to Load	8760	8092
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1863	1687
10	When Limited by Condenser Water	1821	1632
11	Average Number of Employees	736	758
12	Net Generation, Exclusive of Plant Use - KWh	14337086000	10905945000
13	Cost of Plant: Land and Land Rights	2444839	9539791
14	Structures and Improvements	781470902	569262524
15	Equipment Costs	3091546079	3067397135
16	Asset Retirement Costs	0	0
17	Total Cost	3875461820	3646199450
18	Cost per KW of Installed Capacity (line 17/5) Including	1794.1953	2078.3171
19	Production Expenses: Oper, Supv, & Engr	28139816	40167603
20	Fuel	110440834	93333130
21	Coolants and Water (Nuclear Plants Only)	4097086	5759117
22	Steam Expenses	27763664	27793418
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	-289	-87346
26	Misc Steam (or Nuclear) Power Expenses	59208835	60407059
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	43373334	63790129
30	Maintenance of Structures	2686946	4682969
31	Maintenance of Boiler (or reactor) Plant	18083677	9105731
32	Maintenance of Electric Plant	7201941	2339002
33	Maintenance of Misc Steam (or Nuclear) Plant	6617993	3138980
34	Total Production Expenses	307613837	310429792
35	Expenses per Net KWh	0.0215	0.0285
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Nuclear
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMbtu	MMbtu
38	Quantity (Units) of Fuel Burned	147297788 0 0	121221202 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.750 0.000 0.000	0.770 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.750 0.000 0.000	0.770 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.750 0.000 0.000	0.770 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.008 0.000 0.000	0.009 0.000 0.000
44	Average BTU per KWh Net Generation	10256.000 0.000 0.000	11084.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: Ft. Myers (d)	Plant Name: Lauderdale (e)	Plant Name: Port Everglades (f)	Line No.						
Gas Turbines	Gas Turbines	Gas Turbines	1						
Conventional	Conventional	Conventional	2						
1974	1970	1971	3						
1974	1972	1971	4						
744.00	821.00	411.00	5						
389	556	301	6						
88	221	71	7						
0	0	0	8						
627	766	383	9						
552	684	342	10						
3	0	13	11						
2122000	44449000	4366000	12						
0	216447	0	13						
3936298	7103577	4520270	14						
86462644	78602327	54288218	15						
0	483790	0	16						
90398942	86406141	58808488	17						
121.5040	105.2450	143.0863	18						
48474	0	685941	19						
790657	4230940	498268	20						
0	0	0	21						
0	0	0	22						
0	0	0	23						
0	0	0	24						
44045	0	751792	25						
88728	0	789936	26						
0	0	0	27						
0	0	0	28						
25344	0	305061	29						
8508	0	230336	30						
0	0	0	31						
276146	0	675306	32						
7382	0	88853	33						
1289284	4230940	4025493	34						
0.6076	0.0952	0.9220	35						
Oil	Oil	Gas	Oil	Gas	Oil	Gas	36		
Barrels	Barrels	Mcf	Barrels	Mcf	Barrels	Mcf	37		
7043	0	0	4597	783223	0	1492	69111	0	38
138190	0	0	131833	1016323	0	131834	1016672	0	39
112.261	0.000	0.000	93.685	4.852	0.000	110.739	4.819	0.000	40
112.261	0.000	0.000	93.685	4.852	0.000	110.739	4.819	0.000	41
19.342	0.000	0.000	16.920	4.852	0.000	20.000	4.819	0.000	42
0.373	0.000	0.000	0.000	0.095	0.000	0.000	0.114	0.000	43
19264.000	0.000	0.000	0.000	18481.000	0.000	0.000	17986.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Martin 8</i> (b)	Plant Name: <i>Ft. Myers</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	2001	2000
4	Year Last Unit was Installed	2005	2002
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1225.00	1721.00
6	Net Peak Demand on Plant - MW (60 minutes)	1161	1495
7	Plant Hours Connected to Load	8359	7918
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1129	1425
10	When Limited by Condenser Water	1087	1349
11	Average Number of Employees	34	39
12	Net Generation, Exclusive of Plant Use - KWh	6648712000	7180964000
13	Cost of Plant: Land and Land Rights	0	1858564
14	Structures and Improvements	22940462	33091037
15	Equipment Costs	500153250	555526658
16	Asset Retirement Costs	0	769
17	Total Cost	523093712	590477028
18	Cost per KW of Installed Capacity (line 17/5) Including	427.0153	343.1011
19	Production Expenses: Oper, Supv, & Engr	1032393	1254179
20	Fuel	214150042	277231102
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	938063	1139584
26	Misc Steam (or Nuclear) Power Expenses	1582870	5872078
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	813978	655738
30	Maintenance of Structures	218356	884181
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	3115775	7305824
33	Maintenance of Misc Steam (or Nuclear) Plant	232755	298692
34	Total Production Expenses	222084232	294641378
35	Expenses per Net KWh	0.0334	0.0410
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	13039	45304602
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	144167	1013298
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	83.126	4.703
41	Average Cost of Fuel per Unit Burned	83.126	4.703
42	Average Cost of Fuel Burned per Million BTU	13.728	4.703
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.032
44	Average BTU per KWh Net Generation	0.000	6917.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: <i>Lauderdale</i> (d)			Plant Name: <i>Martin 3 & 4</i> (e)			Plant Name: <i>Putnam</i> (f)			Line No.
Combined Cycle			Combined Cycle			Combined Cycle			1
Conventional			Conventional			Full Outdoor			2
1993			1994			1977			3
1993			1994			1978			4
1053.00			1224.00			580.00			5
913			956			498			6
8736			7754			3492			7
0			0			0			8
894			914			496			9
876			862			470			10
41			31			39			11
4719904000			4254902000			661992000			12
498219			1598813			37983			13
84541387			45746450			16471303			14
497487988			519510647			214592541			15
0			0			33566			16
582527594			566855910			231135393			17
553.2076			463.1176			398.5093			18
1382368			956312			1099111			19
179386313			159342934			44480827			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
1342029			868933			1114240			25
1608651			1188057			1378725			26
0			0			0			27
0			0			0			28
666826			761805			612010			29
492834			331056			267293			30
0			0			0			31
3914623			4789752			2817421			32
222947			333984			244243			33
189016591			168572833			52013870			34
0.0400			0.0396			0.0786			35
Oil	Gas		Gas			Oil	Gas		36
Barrels	Mcf		Mcf			Barrels	Mcf		37
2234	38315244	0	31657145	0	0	3984	7145513	0	38
131833	1016601	0	1013025	0	0	138310	1016740	0	39
148.694	4.673	0.000	5.033	0.000	0.000	99.311	6.170	0.000	40
148.694	4.673	0.000	5.033	0.000	0.000	99.311	6.170	0.000	41
26.855	4.673	0.000	5.033	0.000	0.000	17.096	6.170	0.000	42
0.000	0.038	0.000	0.037	0.000	0.000	0.000	0.067	0.000	43
0.000	8255.000	0.000	7537.000	0.000	0.000	0.000	11010.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Sanford (b)	Plant Name: Ft. Myers (c)
		Combined Cycle	Simple Cycle
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Conventional	Conventional
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed	2002	2003
4	Year Last Unit was Installed	2003	2003
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2378.00	376.00
6	Net Peak Demand on Plant - MW (60 minutes)	2160	330
7	Plant Hours Connected to Load	8694	2035
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1972	320
10	When Limited by Condenser Water	1874	295
11	Average Number of Employees	54	5
12	Net Generation, Exclusive of Plant Use - KWh	9112359000	384094000
13	Cost of Plant: Land and Land Rights	2271090	0
14	Structures and Improvements	77667564	2919683
15	Equipment Costs	743991756	75172037
16	Asset Retirement Costs	0	0
17	Total Cost	823930410	78091720
18	Cost per KW of Installed Capacity (line 17/5) Including	346.4804	207.6907
19	Production Expenses: Oper, Supv, & Engr	2087312	61147
20	Fuel	325090328	9102352
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	1492778	55559
26	Misc Steam (or Nuclear) Power Expenses	2321099	75316
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	847652	31970
30	Maintenance of Structures	2754042	167881
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	11172856	465859
33	Maintenance of Misc Steam (or Nuclear) Plant	753393	348953
34	Total Production Expenses	346519460	10309037
35	Expenses per Net KWh	0.0380	0.0268
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Barrels Mcf
38	Quantity (Units) of Fuel Burned	66586614 0 0	6060 4356324 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1016966 0 0	137505 1017580 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.882 0.000 0.000	118.270 1.925 0.000
41	Average Cost of Fuel per Unit Burned	4.882 0.000 0.000	118.270 1.925 0.000
42	Average Cost of Fuel Burned per Million BTU	4.882 0.000 0.000	20.479 1.925 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.036 0.000 0.000	0.000 0.024 0.000
44	Average BTU per KWh Net Generation	7431.000 0.000 0.000	0.000 11632.000 0.000

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>DeSoto</i> (b)	Plant Name: <i>Martin Solar</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Solar Photovoltaic	Solar Thermal
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2009	2010
4	Year Last Unit was Installed	2009	2010
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	27.00	75.00
6	Net Peak Demand on Plant - MW (60 minutes)	19	0
7	Plant Hours Connected to Load	8747	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	25	75
10	When Limited by Condenser Water	25	75
11	Average Number of Employees	3	7
12	Net Generation, Exclusive of Plant Use - KWh	49829000	0
13	Cost of Plant: Land and Land Rights	255507	216844
14	Structures and Improvements	4502770	20741640
15	Equipment Costs	142190390	388824859
16	Asset Retirement Costs	0	0
17	Total Cost	146948667	409783343
18	Cost per KW of Installed Capacity (line 17/5) Including	5442.5432	5463.7779
19	Production Expenses: Oper, Supv, & Engr	114114	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	333721	79
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	110713	0
30	Maintenance of Structures	141555	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	54566	3074934
33	Maintenance of Misc Steam (or Nuclear) Plant	37959	0
34	Total Production Expenses	792628	3075013
35	Expenses per Net KWh	0.0159	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Space Coast</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Solar Photovoltaic			1
Full Outdoor			2
2010			3
2010			4
10.00	0.00	0.00	5
8	0	0	6
8756	0	0	7
0	0	0	8
10	0	0	9
10	0	0	10
0	0	0	11
18163000	0	0	12
0	0	0	13
3838726	0	0	14
57795090	0	0	15
319780	0	0	16
61953596	0	0	17
6195.3596	0	0	18
41905	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
53290	0	0	26
0	0	0	27
0	0	0	28
39281	0	0	29
15403	0	0	30
0	0	0	31
11028	0	0	32
4167	0	0	33
165074	0	0	34
0.0091	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

The new Cape Canaveral combined cycle unit began commercial operation on April 24, 2013. The capital and operating costs of the pre-existing steam plant are included in the statistics for the new Cape Canaveral combined cycle plant. Plant operating statistics are based on commercial operation only.

Schedule Page: 402 Line No.: -1 Column: c

Cutler Plant was retired in November 2012.

Schedule Page: 403 Line No.: -1 Column: d

Port Everglades Units 1 & 2 were retired in November 2012. Port Everglades Units 3 & 4 were retired in January 2013.

Schedule Page: 403 Line No.: -1 Column: e

Riviera Plant was removed from service for modernization in February 2011.

Schedule Page: 403 Line No.: -1 Column: f

Sanford Unit 3 was retired in November 2012.

Schedule Page: 403 Line No.: 12 Column: f

The net negative generation of (78,000 KWh) for the Sanford plant was due to its auxiliary load (electricity consumption at the plant) exceeding its gross electricity generation for the year.

Schedule Page: 403 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$719,018 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402 Line No.: 17 Column: c

Remaining assets are attributable to Land and Land Rights.

Schedule Page: 403 Line No.: 17 Column: d

Remaining assets are supporting construction and will be utilized in the new generating facility.

Schedule Page: 403 Line No.: 17 Column: e

Remaining assets are in support of the new generating facility.

Schedule Page: 403 Line No.: 17 Column: f

Remaining asset is attributable to the Asset Retirement Obligation (ARO).

Schedule Page: 402.1 Line No.: -1 Column: b

Turkey Point Unit 2 was reclassified as a permanent synchronous condenser and as such is no longer part of the generation fleet. The unit is now recognized as a Transmission asset.

Schedule Page: 403.1 Line No.: -1 Column: e

Data shown relates to FPL's 76.36% ownership portion except: number of employees represents 100%, and capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 403.1 Line No.: -1 Column: f

Complete Name: St. Johns River Power Park (SJRPP)

Data shown relates to FPL's 20% ownership portion except number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80% of SJRPP.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$176,696 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.2 Line No.: -1 Column: b

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: 1 Column: b

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies

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FOOTNOTE DATA			

in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: c

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 403.2 Line No.: 11 Column: e

Lauderdale GT employees and non-fuel production expenses are included in the Port Everglades GT value since they jointly operate and maintain both GT sites in Broward County.

Schedule Page: 403.2 Line No.: 11 Column: f

Lauderdale GT employees and non-fuel production expenses are included in the Port Everglades GT value since they jointly operate and maintain both GT sites in Broward County.

Schedule Page: 402.3 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$34,056,141 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$52,057,952 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403.3 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$49,783,780 which are physically located in the Capital Spare Parts Storeroom in Collier County.

Schedule Page: 403.3 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$40,430,275 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.4 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$61,342,103 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403.4 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$16,878,985 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403.4 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$66,306,106 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403.4 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of \$22,039,557 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.5 Line No.: -1 Column: c

This is a solar thermal plant. The 75 MW is not incremental since this solar thermal capability is designed to provide steam for the Martin 8 Combined Cycle unit, thus reducing FPL's use of natural gas. Net peak demand and plant hours connected to load are not applicable.

Schedule Page: 403.5 Line No.: 11 Column: d

Space Coast employees are included in the DeSoto figures since they jointly operate and maintain both PV sites.

Schedule Page: 402.5 Line No.: 12 Column: c

Solar generation is included in the Martin 8 Combined Cycle plant amounts and contributes to the resultant plant heat rate.

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FOOTNOTE DATA			

Schedule Page: 402 Line No.: 40 Column: b1

The negative average cost of fuel is due to a net credit for fuel oil expense for 2013 as a result of increases in the fuel oil inventory arising from temperature adjustments during the year.

Schedule Page: 402 Line No.: 40 Column: d1

The negative average cost of fuel is due to a gain on the sale of heavy oil of \$4.1M. As a result of the Port Everglades plant modernization, surplus heavy oil which was no longer needed for generation was sold, and the gain was offset against fuel oil expense.

Schedule Page: 402 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 44 Column: b2

Martin Unit 8 heat rate reflects the benefit of the 75 MW Martin Solar Energy Center capability contribution.

Schedule Page: 402.4 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.5 Line No.: 36 Column: b1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 36 Column: c1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 36 Column: d1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.46		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.69		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.62		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	81.84		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	2.11		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.73		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.75		1
8	CORBETT	MARTIN 1	500.00	500.00	H	0.99		1
9	CORBETT	MARTIN 1	500.00	500.00	H	34.48		1
10	CORBETT	MARTIN 2	500.00	500.00	H	30.22		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.30		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.56		1
13	DUVAL	HATCH (GAP)	500.00	500.00	H	37.39		1
14	DUVAL	POINSETT	500.00	500.00	H	173.03		1
15	DUVAL	RICE	500.00	500.00	H	45.98		1
16	DUVAL	THALMANN (GAP)	500.00	500.00	H	37.45		1
17	MARTIN	MIDWAY	500.00	500.00	H	1.74		1
18	MARTIN	MIDWAY	500.00	500.00	H	26.68		1
19	MARTIN	POINSETT	500.00	500.00	H	109.49		1
20	MIDWAY	POINSETT	500.00	500.00	H	92.76		1
21	POINSETT	RICE	500.00	500.00	H	127.08		1
22	137TH AVENUE	DAVIS	230.00	230.00	SP	0.17		1
23	137TH AVENUE	DAVIS	230.00	230.00	SP	18.42		1
24	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
25	137TH AVENUE	DAVIS	230.00	230.00	SP		1.79	2
26	137TH AVENUE	LEVEE	230.00	230.00	SP	2.98		1
27	ALICO	COLLIER	230.00	230.00	H	0.21		1
28	ALICO	COLLIER	230.00	230.00	SP	0.14		1
29	ALICO	COLLIER	230.00	230.00	SP	0.43		1
30	ALICO	COLLIER	230.00	230.00	H		4.70	2
31	ALICO	COLLIER	230.00	230.00	H	7.54	14.40	2
32	ALICO	ORANGE RIVER	230.00	230.00	H	7.72		1
33	ALICO	ORANGE RIVER	230.00	230.00	SP	0.37		1
34	ALICO	ORANGE RIVER	230.00	230.00	SP	0.03		1
35	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
36					TOTAL	6,134.27	691.35	1,535

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	ORANGE RIVER	230.00	230.00	H	1.08	5.45	2
2	ALVA	CORBETT	230.00	230.00	SP	0.17		1
3	ALVA	CORBETT	230.00	230.00	SP	67.77		1
4	ALVA	CORBETT	230.00	230.00	H	2.11		2
5	ALVA	CORBETT	230.00	230.00	SP	0.15		2
6	ALVA	CORBETT	230.00	230.00	SP	9.70		2
7	ALVA	ORANGE RIVER	230.00	230.00	H	0.15		1
8	ALVA	ORANGE RIVER	230.00	230.00	SP	10.77		1
9	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
10	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.27		1
11	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.98	2
12	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	11.42	2
13	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.15	2
14	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
15	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.12		1
16	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
17	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.88		2
18	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	10.48	4.95	2
19	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.15		2
20	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.08		2
21	ANDYTOWN	DADE	230.00	230.00	H	0.02		1
22	ANDYTOWN	DADE	230.00	230.00	H	14.80		1
23	ANDYTOWN	DADE	230.00	230.00	SP	0.02		1
24	ANDYTOWN	DADE	230.00	230.00	SP	0.09		1
25	ANDYTOWN	DADE	230.00	230.00	UG	0.50		1
26	ANDYTOWN	DADE	230.00	230.00	H	4.19	8.17	2
27	ANDYTOWN	FLAGAMI	230.00	230.00	H	12.83		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.41		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.07		1
30	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.33		1
31	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.39		1
32	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.53		1
33	ANDYTOWN	FLAGAMI	230.00	230.00	H	5.57	7.91	2
34	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.23		2
35	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	2.04		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-1431 ACSR TW								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-3750 AL-HP								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-556.5 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
2-556.5 ACSR AZ								31
1-3750 AL-HP								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.16		1
2	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	4.84		1
3	ANDYTOWN	HUNTINGTON	230.00	230.00	H		2.65	2
4	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.88		1
5	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	7.75	3.36	2
6	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.33		1
7	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
8	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.50	4.08	2
9	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.31		1
10	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
11	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.96	11.62	2
12	ANDYTOWN	NOB HILL	230.00	230.00	SP	18.78		1
13	BALDWIN	DUVAL	230.00	230.00	H	1.87		1
14	BALDWIN	DUVAL	230.00	230.00	SP	0.34		1
15	BAREFOOT	EMERSON	230.00	230.00	H	23.77		1
16	BAREFOOT	EMERSON	230.00	230.00	SP	0.03		1
17	BAREFOOT	EMERSON	230.00	230.00	SP	1.80		1
18	BAREFOOT	EMERSON	230.00	230.00	H		2.86	2
19	BAREFOOT	EMERSON	230.00	230.00	SP	6.43		2
20	BAREFOOT	MALABAR	230.00	230.00	H	13.71		1
21	BAREFOOT	MALABAR	230.00	230.00	SP	0.18		1
22	BAREFOOT	MALABAR	230.00	230.00	SP		6.44	2
23	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.48		1
24	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.71	2
25	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.21		2
26	BARNA	NORRIS	230.00	230.00	H	8.09		1
27	BARNA	NORRIS	230.00	230.00	SP	0.16		1
28	BARNA	NORRIS	230.00	230.00	SP	0.22	2.91	2
29	BOBWHITE	CHARLOTTE	230.00	230.00	H	33.05		1
30	BOBWHITE	CHARLOTTE	230.00	230.00	SP	0.06		1
31	BOBWHITE	CHARLOTTE	230.00	230.00	SP	0.95		1
32	BOBWHITE	CHARLOTTE	230.00	230.00	H	4.94		2
33	BOBWHITE	RINGLING 1	230.00	230.00	H	6.34		1
34	BOBWHITE	RINGLING 1	230.00	230.00	SP	0.06		1
35	BOBWHITE	RINGLING 1	230.00	230.00	SP	0.03		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-795 ACSR AZ								15
1-1431 ACSR AW								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-1431 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-1431 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AW								34
1-954 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BOBWHITE	RINGLING 1	230.00	138.00	SP	0.03		2
2	BOBWHITE	RINGLING 2	230.00	230.00	SP	4.97		1
3	BOBWHITE	RINGLING 2	230.00	230.00	H		1.41	2
4	BOBWHITE	RINGLING 2	230.00	230.00	SP	0.09		1
5	BOBWHITE	LAURELWOOD	230.00	230.00	SP	0.09		1
6	BOBWHITE	LAURELWOOD	230.00	230.00	SP	14.66		1
7	BRADFORD	DUVAL	230.00	230.00	H	0.19		1
8	BRADFORD	DUVAL	230.00	230.00	H	27.01		1
9	BRADFORD	RICE	230.00	138.00	H	3.87		1
10	BRADFORD	RICE	230.00	230.00	H	22.96		1
11	BRADFORD	RICE	230.00	230.00	SP	0.62		1
12	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	8.38		1
13	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
14	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.05		1
15	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	8.34		1
16	BREVARD	CAPE CANAVERAL 2	230.00	230.00	SP	0.10		1
17	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	8.37		1
18	BREVARD	CAPE CANAVERAL 3	230.00	230.00	SP	0.06		1
19	BREVARD	MALABAR 1	230.00	230.00	H	25.72		1
20	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
21	BREVARD	MALABAR 2	230.00	230.00	SP	25.74		2
22	BREVARD	MALABAR 3	230.00	230.00	SP		25.83	2
23	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
24	BREVARD	POINSETT 1	230.00	230.00	H	6.91		1
25	BREVARD	POINSETT 1	230.00	230.00	SP	4.45		1
26	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		1
27	BREVARD	POINSETT 2	230.00	230.00	H	7.53		2
28	BRIDGE	HOBE	230.00	230.00	H	1.67		1
29	BRIDGE	HOBE	230.00	230.00	SP	4.44		1
30	BRIDGE	INDIANTOWN 1	230.00	230.00	H	10.02		1
31	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.03		1
32	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.37		1
33	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.15		1
34	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.59		1
35	BRIDGE	TURNPIKE	230.00	230.00	SP	18.93		1
36					TOTAL	6,134.27	691.35	1,535

TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-795 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
2-795 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-1431 ACSR AZ								26
2-795 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR TW								33
1-795 ACSR AW								34
1-1431 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.03		1
2	BROWARD	CONSERVATION 2	230.00	230.00	H	9.79	3.86	2
3	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.31	1.12	2
4	BROWARD	DELMAR	230.00	230.00	SP	7.24		1
5	BROWARD	DELMAR	230.00	230.00	SP	2.45		1
6	BROWARD	KIMBERLY	230.00	230.00	SP	0.07		1
7	BROWARD	KIMBERLY	230.00	230.00	H		10.78	2
8	BROWARD	KIMBERLY	230.00	230.00	SP	4.78	6.12	2
9	BROWARD	MALLARD	230.00	230.00	H	0.03		1
10	BROWARD	MALLARD	230.00	230.00	H	3.87	4.29	2
11	BROWARD	MALLARD	230.00	230.00	SP	1.11		2
12	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	12.89		1
13	BROWARD	SUGAR-YAMATO	230.00	230.00	H	31.01		2
14	BROWARD	SUGAR-YAMATO	230.00	230.00	H	8.20		2
15	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	5.30	1.82	2
16	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	0.16		2
17	BROWARD	SUGAR-YAMATO	230.00	230.00	SP		0.16	2
18	BUNNELL	PELLICER	230.00	230.00	SP	12.55		1
19	BUNNELL	PELLICER	230.00	230.00	SP	3.97		2
20	BUNNELL	PUTNAM	230.00	230.00	H	27.12		1
21	BUNNELL	VOLUSIA	230.00	230.00	H	22.27		1
22	BUNNELL	VOLUSIA	230.00	230.00	SP	0.61		1
23	CALUSA	CHARLOTTE	230.00	230.00	SP	20.33		1
24	CALUSA	CHARLOTTE	230.00	230.00	SP	0.38		1
25	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	1.18		2
26	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	0.31		2
27	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.47	2
28	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.96	2
29	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	H	0.71		2
30	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	SP	1.59		2
31	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP	0.70		1
32	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP		1.59	2
33	CASTLE	BIG BEND (TEC)	230.00	230.00	H	5.44		1
34	CASTLE	BIG BEND (TEC)	230.00	230.00	H	3.63		1
35	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	13.25		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR TW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR TW								17
1-1431 ACSR AW								18
1-1431 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
2-556.5 ACSR AZ								23
2-795 ACSR AW								24
1-1431 ACSR AW								25
2-556.5 ACSR AZ								26
1-1431 ACSR AW								27
2-556.5 ACSR AZ								28
1-954 ACSSHS AW								29
1-954 ACSSHS AW								30
1-954 ACSSHS AW								31
1-954 ACSSHS AW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	3.89		1
2	CASTLE	RINGLING	230.00	230.00	H	0.07		1
3	CASTLE	RINGLING	230.00	230.00	SP	0.06		1
4	CASTLE	RINGLING	230.00	230.00	SP	9.71		1
5	CASTLE	RINGLING	230.00	230.00	SP	0.16		1
6	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
7	CEDAR	CORBETT	230.00	230.00	SP	0.70		1
8	CEDAR	CORBETT	230.00	230.00	SP	2.95		1
9	CEDAR	CORBETT	230.00	230.00	H	5.87		2
10	CEDAR	CORBETT	230.00	230.00	H		4.73	2
11	CEDAR	CORBETT	230.00	230.00	SP		9.74	2
12	CEDAR	CORBETT	230.00	230.00	SP		3.77	2
13	CEDAR	DELTRAIL	230.00	230.00	H	0.05		1
14	CEDAR	DELTRAIL	230.00	230.00	SP	5.58		1
15	CEDAR	RANCH	230.00	230.00	H	0.21		1
16	CEDAR	RANCH	230.00	230.00	SP	0.27		1
17	CEDAR	RANCH	230.00	230.00	H		5.95	2
18	CEDAR	RANCH	230.00	230.00	SP	9.02		2
19	CEDAR	RIVIERA	230.00	230.00	SP	20.71		1
20	CEDAR	RIVIERA	230.00	230.00	SP	10.25		1
21	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	H	2.71		1
22	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.19		1
23	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.22		1
24	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	19.04		2
25	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	H	22.65		1
26	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	SP	0.18		1
27	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	H	0.03		1
28	CHARLOTTE	NORTH CAPE (LCEC)	230.00	230.00	SP	0.05		1
29	CHARLOTTE	PEACHLAND	230.00	230.00	H	4.71		1
30	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.12		1
31	CHARLOTTE	PEACHLAND	230.00	230.00	SP	6.06		1
32	CHARLOTTE	VANDOLAH (FPC)	230.00	230.00	SP	0.03		1
33	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.55		1
34	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
35	CLINTMOORE	DELMAR	230.00	230.00	SP	5.52		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-1431 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR TW								8
1-1431 ACSR AZ								9
1-1431 ACSR TW								10
1-1431 ACSR AW								11
1-1431 ACSR TW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR TW								20
1-954 ACSR AZ								21
1-1431 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-4x4x5/16 IWCB								27
2-795 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
2-795 ACSR AW								32
2-954 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CLINTMOORE	YAMATO	230.00	230.00	H	1.28		1
2	CLINTMOORE	YAMATO	230.00	230.00	SP	0.16		1
3	CLINTMOORE	YAMATO	230.00	230.00	SP	1.50		1
4	COAST	PEACHLAND	230.00	230.00	SP	5.57		1
5	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	35.32		1
6	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	2.88		2
7	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	66.58		1
8	COLLIER	TERRY	230.00	230.00	H	0.23		1
9	COLLIER	TERRY	230.00	230.00	SP	0.23		1
10	COLLIER	TERRY	230.00	230.00	H	12.40		2
11	CONSERVATION	MALLARD	230.00	230.00	H	0.03		1
12	CONSERVATION	MALLARD	230.00	230.00	H		5.51	2
13	CONSERVATION	MALLARD	230.00	230.00	SP		0.31	2
14	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.91		1
15	CONSERVATION	MOTOROLA	230.00	230.00	SP		1.27	2
16	CONSERVATION	NOB HILL	230.00	230.00	SP	4.15		1
17	CONSERVATION	NOB HILL	230.00	230.00	SP	1.21		2
18	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	8.08		1
19	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	11.53		2
20	CORBETT	LAUDERDALE	230.00	230.00	H	20.94		1
21	CORBETT	LAUDERDALE	230.00	230.00	SP	0.95		1
22	CORBETT	LAUDERDALE	230.00	230.00	SP	2.00		1
23	CORBETT	LAUDERDALE	230.00	230.00	H	0.20		2
24	CORBETT	LAUDERDALE	230.00	230.00	SP	14.73	1.45	2
25	CORBETT	LAUDERDALE	230.00	230.00	H	0.13		1
26	CORBETT	LAUDERDALE	230.00	230.00	H	8.73		2
27	CORBETT	LAUDERDALE	230.00	230.00	H		8.46	2
28	CORBETT	LAUDERDALE	230.00	230.00	SP	0.89		2
29	CORBETT	LAUDERDALE	230.00	230.00	SP	0.16		2
30	CORBETT	RANCH 1	230.00	230.00	SP	0.27		1
31	CORBETT	RANCH 1	230.00	230.00	SP	2.94		1
32	CORBETT	RANCH 1	230.00	230.00	SP	0.05		1
33	CORBETT	RANCH 1	230.00	230.00	H	3.77	4.73	2
34	CORBETT	RANCH 1	230.00	230.00	SP	0.52		2
35	CORBETT	SUGAR	230.00	230.00	SP	1.27		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-954 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR TW								25
1-1431 ACSR AZ								26
1-1431 ACSR TW								27
1-1431 ACSR AZ								28
1-1431 ACSR TW								29
1-1431 ACSR AW								30
1-1431 ACSR TW								31
1-954 ACSR AW								32
1-1431 ACSR TW								33
1-1431 ACSR TW								34
2-954 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CORTEZ	JOHNSON 1	230.00	230.00	H	0.04		1
2	CORTEZ	JOHNSON 1	230.00	230.00	SP	10.75		1
3	DADE	DORAL (RRDC)	230.00	230.00	H	0.10		1
4	DADE	DORAL (RRDC)	230.00	230.00	H	0.83		1
5	DADE	DORAL (RRDC)	230.00	230.00	SP	0.57		1
6	DADE	DORAL (RRDC)	230.00	230.00	H	1.50		2
7	DADE	GRATIGNY	230.00	230.00	H	2.67		1
8	DADE	GRATIGNY	230.00	230.00	SP	0.88		1
9	DADE	GRATIGNY	230.00	230.00	H	0.44		2
10	DADE	LEVEE 1	230.00	230.00	H	0.04		1
11	DADE	LEVEE 1	230.00	230.00	H	0.09		1
12	DADE	LEVEE 1	230.00	230.00	SP	4.64		1
13	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
14	DADE	LEVEE 1	230.00	230.00	H	2.71	5.03	2
15	DADE	LEVEE 2	230.00	230.00	H	0.11		1
16	DADE	LEVEE 2	230.00	230.00	H	0.85		1
17	DADE	LEVEE 2	230.00	230.00	SP	1.33		1
18	DADE	LEVEE 2	230.00	230.00	H	6.88		2
19	DADE	LEVEE 3	230.00	230.00	SP	9.03		1
20	DADE	MIAMI SHORES	230.00	230.00	SP	0.06		1
21	DADE	MIAMI SHORES	230.00	230.00	SP	8.61		1
22	DADE	MIAMI SHORES	230.00	230.00	H	0.44		2
23	DADE	OVERTOWN	230.00	230.00	SP	1.57		1
24	DADE	OVERTOWN	230.00	230.00	SP	0.01		1
25	DADE	OVERTOWN	230.00	230.00	SP	7.71		2
26	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
27	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
28	DAVIS	LEVEE 1	230.00	230.00	H	1.06	12.33	2
29	DAVIS	LEVEE 2	230.00	230.00	H	0.23		1
30	DAVIS	LEVEE 2	230.00	230.00	H	12.33	1.06	2
31	DAVIS	TURKEY POINT 1	230.00	230.00	H	7.47		1
32	DAVIS	TURKEY POINT 1	230.00	230.00	SP	9.48		1
33	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
34	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.17		1
35	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.26	2
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-1431 ACSR AZ								3
2-556.5 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
2-556.5 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
2-954 ACSR AW								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1691 AAAC								31
1-1691 AAAC								32
1-1691 AAAC								33
1-1691 AAAC								34
1-1691 AAAC								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
2	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.29	2
3	DELTRAIL	YAMATO	230.00	230.00	SP	7.62		1
4	DELTRAIL	YAMATO	230.00	230.00	SP	0.42	0.32	2
5	DORAL (RRDC)	DADE RES RCVRY (DADE	230.00	230.00	SP	0.84		2
6	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
7	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
8	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
9	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
10	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00	H	0.09		1
11	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00	H			1
12	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	13.13		1
13	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	15.20		1
14	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	0.22		1
15	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	20.96		1
16	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	6.89		1
17	DUVAL	SPRINGBANK	230.00	230.00	H	0.49		1
18	DUVAL	SPRINGBANK	230.00	230.00	H	27.04		1
19	DUVAL	SPRINGBANK	230.00	230.00	SP	0.28		1
20	EMERSON	MIDWAY	230.00	230.00	H	12.10		1
21	EMERSON	MIDWAY	230.00	230.00	H	2.84		2
22	FLAGAMI	LEVEE	230.00	230.00	H	0.42		1
23	FLAGAMI	LEVEE	230.00	230.00	SP	0.23		1
24	FLAGAMI	LEVEE	230.00	230.00	SP	4.70		1
25	FLAGAMI	LEVEE	230.00	230.00	H	3.45	4.33	2
26	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.43		1
27	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
28	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
29	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
30	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.05		1
31	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.52		1
32	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.33		1
33	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.95		1
34	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.09		1
35	FLAGAMI	TURKEY POINT 1	230.00	230.00	H		2.76	2
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1691 AAAC								1
1-1691 AAAC								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-954 ACSR AZ								5
1-1590 ACSR								6
2-954 ACSR AZ								7
1-1590 ACSR								8
1-1590 ACSR								9
1-1431 ACSR AZ								10
1-1590 ACSR								11
1-1431 ACSR AZ								12
2-954 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-954 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
2-556.5 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-2000 CU-HP SD								27
1-2500 CU-HP SD								28
1-3000 AL-HP								29
1-3750 AL-HP								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
2-556.5 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.25		2
2	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.76		1
3	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.14		1
4	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	9.95		1
5	FLAGAMI	TURKEY POINT 2	230.00	230.00	SP	1.54		1
6	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.77	1.91	2
7	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	18.29		2
8	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.37		1
9	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.90		2
10	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.38		1
11	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.23	2
12	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	0.31		1
13	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	2.35		2
14	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	2.25		2
15	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.47		1
16	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP		2.01	2
17	GERMANTOWN	SUGAR	230.00	230.00	SP	22.56		1
18	GERMANTOWN	SUGAR	230.00	230.00	SP	1.35		1
19	GERMANTOWN	SUGAR	230.00	230.00	SP	2.69	10.28	2
20	GERMANTOWN	SUGAR	230.00	230.00	SP	0.14		2
21	GERMANTOWN	YAMATO	230.00	230.00	SP	2.81		2
22	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	17.52		1
23	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	4.29		1
24	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	1.53		1
25	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP		0.25	2
26	GREYNOLDS	LAUDANIA	230.00	230.00	SP	9.89		1
27	GREYNOLDS	LAUDANIA	230.00	230.00	UG	2.34		1
28	GREYNOLDS	LAUDANIA	230.00	230.00	UG	0.59		1
29	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.45		1
30	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.47		1
31	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.57		2
32	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
33	HOWARD	LAURELWOOD	230.00	230.00	SP	0.09		1
34	HOWARD	LAURELWOOD	230.00	230.00	SP	10.53		1
35	HOWARD	LAURELWOOD	230.00	230.00	H	3.58		2
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1691 AAAC								1
1-1431 ACSR AZ								2
1-1691 AAAC								3
2-556.5 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1691 AAAC								7
1-954 ACSR AW								8
1-954 ACSR AW								9
2-1431 ACSR AZ								10
2-1431 ACSR AZ								11
2-1431 ACSR AZ								12
2-1431 ACSR AZ								13
2-1431 ACSR AW								14
2-795 ACSR AW								15
2-795 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR TW								18
1-1431 ACSR AW								19
1-1431 ACSR TW								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-900 CU HT								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-3000 AL-HP								27
1-3750 AL-HP								28
1-1431 ACSR AZ								29
1-900 CU HT								30
1-900 CU HT								31
1-1431 ACSR TW								32
1-1431 ACSR AW								33
1-1431 ACSR TW								34
1-1431 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOWARD	RINGLING	230.00	230.00	SP	4.36		1
2	HOWARD	RINGLING	230.00	230.00	SP	3.15		1
3	HOWARD	RINGLING	230.00	230.00	SP	0.65		2
4	HUNTINGTON	PENNSUCO	230.00	230.00	SP	9.15		1
5	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.91		1
6	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.72		1
7	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.19		2
8	INDIANTOWN	MARTIN 2	230.00	230.00	SP	13.37		1
9	INDIANTOWN	MIDWAY	230.00	230.00	H	23.49		1
10	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	9.16		1
11	INDIANTOWN	RANCH	230.00	230.00	SP	0.75		1
12	INDIANTOWN	RANCH	230.00	230.00	SP	3.31	26.22	2
13	INDIANTOWN	RIVIERA	230.00	230.00	SP	3.40		1
14	INDIANTOWN	RIVIERA	230.00	230.00	SP	34.47		2
15	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.51		1
16	JOHNSON	MANATEE	230.00	230.00	H	16.83		1
17	JOHNSON	MANATEE	230.00	230.00	SP	0.05		1
18	JOHNSON	MANATEE	230.00	230.00	H		0.81	2
19	JOHNSON	MANATEE	230.00	230.00	SP	0.10		2
20	JOHNSON	MANATEE	230.00	230.00	SP	0.08		2
21	JOHNSON	RINGLING	230.00	230.00	H	8.87		1
22	JOHNSON	RINGLING	230.00	230.00	H	0.81		2
23	JOHNSON	RINGLING	230.00	230.00	SP	0.14		2
24	KEENTOWN	MANATEE	230.00	230.00	H	16.23		1
25	KEENTOWN	MANATEE	230.00	230.00	SP	3.00		1
26	KEENTOWN	WHIDDEN	230.00	230.00	H	24.43		1
27	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.31		1
28	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.61	13.24	2
29	KIMBERLY	RANCH	230.00	230.00	H	0.21		1
30	KIMBERLY	RANCH	230.00	230.00	SP	0.08		1
31	KIMBERLY	RANCH	230.00	230.00	H		20.17	2
32	KORONA	PUTNAM	230.00	230.00	H	32.98		1
33	KORONA	PUTNAM	230.00	230.00	SP	0.05		1
34	KORONA	PUTNAM	230.00	230.00	SP	0.77		1
35	KORONA	VOLUSIA	230.00	230.00	H	16.22		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR TW								2
1-1431 ACSR TW								3
1-954 ACSR AW								4
2-795 ACSR AW								5
2-795 ACSR AW								6
2-795 ACSR AW								7
2-795 ACSR AW								8
2-954 ACSR AZ								9
2-954 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
2-795 ACSR AW								15
2-1431 ACSR AZ								16
2-1431 ACSR AZ								17
2-1431 ACSR AZ								18
2-1431 ACSR AW								19
2-1431 ACSR AZ								20
2-1431 ACSR AZ								21
2-1431 ACSR AZ								22
2-795 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	KORONA	VOLUSIA	230.00	230.00	SP	0.05		1
2	KORONA	VOLUSIA	230.00	230.00	SP	0.09		1
3	KORONA	VOLUSIA	230.00	230.00	SP	0.12		1
4	KORONA	VOLUSIA	230.00	230.00	SP	0.08	0.06	2
5	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.45		1
6	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.42		1
7	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.65		1
8	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.46		1
9	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.12		1
10	LAUDERDALE	MOTOROLA	230.00	230.00	SP	7.74		1
11	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	4.45		1
12	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	3.05		1
13	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
14	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.75		1
15	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.42		1
16	LAURELWOOD	PEACHLAND	230.00	230.00	SP	21.34		1
17	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.17		2
18	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.99		1
19	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
20	LEVEE	TURKEY POINT	230.00	230.00	H	1.18		1
21	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
22	LEVEE	TURKEY POINT	230.00	230.00	H	12.53		2
23	LEVEE	TURKEY POINT	230.00	230.00	H	18.28		2
24	LINDGREN	PENNSUCO	230.00	230.00	H	3.16		1
25	LINDGREN	PENNSUCO	230.00	230.00	SP	0.01		1
26	LINDGREN	PENNSUCO	230.00	230.00	H		12.40	2
27	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
28	LINDGREN	TURKEY POINT	230.00	230.00	H		4.24	2
29	LINDGREN	TURKEY POINT	230.00	230.00	H		18.29	2
30	MALABAR	MIDWAY	230.00	230.00	H	54.43		1
31	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
32	MALABAR	MIDWAY	230.00	230.00	SP	0.04		1
33	MALABAR	MIDWAY	230.00	230.00	SP	0.06		1
34	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	10.07		1
35	MANATEE	BIG BEND (TEC) 2	230.00	230.00	H			1
36					TOTAL	6,134.27	691.35	1,535

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-1431 ACSR AZ								5
1-900 CU HT								6
1-900 CU HT								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-900 CU HT								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1691 AAAC								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1691 AAAC								29
1-795 ACSR AZ								30
1-1431 ACSR AW								31
1-795 ACSR AW								32
1-795 ACSR AZ								33
2-795 ACSR AZ								34
2-795 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.12		2
2	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	9.93		2
3	MANATEE	RINGLING 2	230.00	230.00	H	24.27		1
4	MANATEE	RINGLING 2	230.00	230.00	SP	0.30		1
5	MANATEE	RINGLING 2	230.00	230.00	H		1.50	2
6	MANATEE	RINGLING 3	230.00	230.00	H	1.65		1
7	MANATEE	RINGLING 3	230.00	230.00	SP	24.10		1
8	MARTIN	SHERMAN	230.00	230.00	H	4.32		1
9	MARTIN	SHERMAN	230.00	230.00	SP	16.22		1
10	MARTIN	WARFIELD	230.00	230.00	SP	3.35		1
11	MARTIN	WARFIELD	230.00	230.00	SP		0.03	2
12	MIDWAY	RALLS	230.00	230.00	SP	2.90		1
13	MIDWAY	RANCH	230.00	230.00	H	17.32		1
14	MIDWAY	RANCH	230.00	230.00	SP	0.37		1
15	MIDWAY	RANCH	230.00	230.00	SP	0.14		1
16	MIDWAY	RANCH	230.00	230.00	SP	6.02		1
17	MIDWAY	RANCH	230.00	230.00	SP	0.08		1
18	MIDWAY	RANCH	230.00	230.00	H	3.38		2
19	MIDWAY	RANCH	230.00	230.00	SP		9.19	2
20	MIDWAY	RANCH	230.00	230.00	SP	0.33		2
21	MIDWAY	RANCH	230.00	230.00	SP		17.18	2
22	MIDWAY	SHERMAN	230.00	230.00	H	26.81		1
23	MIDWAY	SHERMAN	230.00	230.00	SP	0.61	0.60	2
24	MIDWAY	ST LUCIE 1	230.00	230.00	H	1.98		1
25	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.70		1
26	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.11		1
27	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.66		1
28	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.12		1
29	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.75		1
30	MILLCREEK	SAMPSON (CJB)	230.00	230.00	H	5.09		1
31	MILLCREEK	SAMPSON (CJB)	230.00	230.00	SP	0.08		1
32	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
33	MILLCREEK	TOCOI	230.00	230.00	H	7.99		1
34	MILLCREEK	TOCOI	230.00	230.00	SP	0.09		1
35	NORRIS	VOLUSIA	230.00	230.00	H	40.72		1
36					TOTAL	6,134.27	691.35	1,535

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1431 ACSR AZ								1
2-795 ACSR AZ								2
2-1431 ACSR AZ								3
2-1431 ACSR AW								4
2-1431 ACSR AZ								5
2-1431 ACSR AZ								6
2-1431 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
2-795 ACSR AW								10
2-795 ACSR AW								11
1-1431 ACSR AW								12
2-795 ACSR AZ								13
1-1431 ACSR AW								14
2-795 ACSR AW								15
2-795 ACSR AZ								16
2-954 ACSR AZ								17
2-954 ACSR AZ								18
2-795 ACSR AZ								19
2-954 ACSR AW								20
2-954 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-3400 ACSR AW								24
2-1691 AAAC								25
1-3400 ACSR AW								26
2-1691 AAAC								27
1-3400 ACSR AW								28
2-1691 AAAC								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

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- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	NORRIS	VOLUSIA	230.00	230.00	SP	0.15		1
2	NORRIS	VOLUSIA	230.00	230.00	SP	0.13		1
3	ORANGE RIVER	TERRY	230.00	230.00	H	7.67		1
4	ORANGE RIVER	TERRY	230.00	230.00	SP	0.11		1
5	ORANGE RIVER	TERRY	230.00	230.00	SP	0.05		1
6	ORANGE RIVER	TERRY	230.00	230.00	H	15.37	1.07	2
7	ORANGE RIVER	WHIDDEN	230.00	230.00	SP	33.62		1
8	ORANGE RIVER	WHIDDEN	230.00	230.00	SP		19.15	2
9	OSTEEN	SANFORD PLANT	230.00	230.00	H	11.80		1
10	OSTEEN	SANFORD PLANT	230.00	230.00	SP	4.40		1
11	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.07		1
12	OSTEEN	SANFORD PLANT	230.00	230.00	SP	2.42		1
13	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.31		1
14	OSTEEN	SANFORD PLANT	230.00	230.00	SP	1.06		2
15	OSTEEN	VOLUSIA	230.00	230.00	H	20.25		1
16	OSTEEN	VOLUSIA	230.00	230.00	SP	8.69		1
17	OSTEEN	VOLUSIA	230.00	230.00	SP	1.78		1
18	OSTEEN	VOLUSIA	230.00	230.00	SP		1.05	2
19	PENNSUCO	DORAL (RRDC)	230.00	230.00	H	2.74		1
20	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.32		1
21	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.16		1
22	PENNSUCO	DORAL (RRDC)	230.00	230.00	H		0.88	2
23	PENNSUCO	MAULE (TARMAC)	230.00	230.00	SP	0.10		1
24	PLUMOSUS	PLUMOSUS DIST.	230.00	230.00	H	0.03		1
25	POINSETT	BITHLO (PEC)	230.00	230.00	SP	19.64		1
26	POINSETT	BITHLO (PEC)	230.00	230.00	SP	0.20		1
27	POINSETT	BITHLO (PEC)	230.00	230.00	SP	1.11		2
28	POINSETT	HOLOPAW	230.00	230.00	SP	4.47		1
29	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.01		1
30	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	44.91	0.04	2
31	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.08	6.12	2
32	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		45.13	2
33	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	3.44		1
34	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	1.03		1
35	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.57		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-954 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
2-954 ACSR AW								7
2-954 ACSR AW								8
1-795 ACSR AZ								9
1-1431 ACSR AW								10
1-795 ACSR AW								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-1431 ACSR AW								14
1-795 ACSR AZ								15
1-1431 ACSR AW								16
1-954 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-795 ACSR AZ								23
1-1431 ACSR AW								24
1-1272 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
2-954 ACSR AW								28
1-1272 ACSR AW								29
1-1272 ACSR AW								30
1-1431 ACSR TW								31
1-1272 ACSR AW								32
1-3000 AL-HP								33
1-3750 AL								34
2-954 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PRATT & WHITNEY	RANCH	230.00	230.00	SP	0.35		1
2	PRINCETON	TURKEY POINT	230.00	230.00	H	0.87		1
3	PRINCETON	TURKEY POINT	230.00	230.00	SP	9.58		1
4	PUTNAM	RICE	230.00	230.00	H	14.08		1
5	PUTNAM	RICE	230.00	230.00	SP	0.13		1
6	PUTNAM	RICE	230.00	230.00	H	1.33		2
7	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.06		1
8	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.71		1
9	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.51		1
10	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.62		1
11	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.43		2
12	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.33	2
13	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.04		2
14	PUTNAM	TOCOI	230.00	230.00	H	16.24		1
15	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
16	RALLS	TCEC (TCEC)	230.00	230.00	H	0.04		1
17	RALLS	TURNPIKE	230.00	230.00	SP	11.52		1
18	RALLS	TURNPIKE	230.00	230.00	SP	0.09	0.10	2
19	RANCH	RIVIERA	230.00	230.00	SP	9.59		1
20	RANCH	RIVIERA	230.00	230.00	SP	5.23		2
21	RICE	SEMINOLE PLANT (SEC) 1	230.00	230.00	H	0.01		2
22	RICE	SEMINOLE PLANT (SEC) 2	230.00	230.00	H		0.01	2
23	SAMPSON (CJB)	SWITZERLAND (JEA)	230.00	230.00	H	0.08		1
24	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.34		1
25	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.65		2
26	SANFORD	ALTAMONTE (FPC)	230.00	230.00	SP	0.05		1
27	SANFORD	DEBARY (FPC)	230.00	230.00	SP	0.05		1
28	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP	25.46		1
29	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP	0.25		1
30	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP		1.11	2
31	SANFORD PLANT	NORTH LONGWOOD (FPC)	230.00	230.00	H	7.68		1
32	SANFORD PLANT	NORTH LONGWOOD (FPC)	230.00	230.00	SP	0.30		1
33	SANFORD PLANT	VOLUSIA 2	230.00	230.00	H	31.95		1
34	SANFORD PLANT	VOLUSIA 2	230.00	230.00	SP	0.30		1
35	SANFORD PLANT	VOLUSIA 2	230.00	230.00	SP	0.57		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-954 ACSR AW								1
1-1691 AAAC								2
1-1431 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-1431 ACSR AZ								7
2-556.5 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AW								20
2-1780 ACSR SD								21
2-1780 ACSR SD								22
1-954 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-1272 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SANFORD PLANT	VOLUSIA 2	230.00	230.00	H	0.42		2
2	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.49		1
3	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	10.26		1
4	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.61		1
5	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
6	ST LUCIE	HUTCHINSON ISLAND 1	230.00	230.00	SP	0.12		1
7	ST LUCIE	HUTCHINSON ISLAND 2	230.00	230.00	H	0.13		1
8	WHIDDEN	DESOTO (D.C.G.C.)	230.00	230.00	SP	0.12		1
9	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	0.50		1
10	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	12.64		2
11	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
12	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
13	AIRPORT	DADE	138.00	138.00	H	0.22		1
14	AIRPORT	DADE	138.00	138.00	SP	0.46		1
15	AIRPORT	DADE	138.00	138.00	SP	0.15		1
16	AIRPORT	DADE	138.00	138.00	SP	0.68		1
17	AIRPORT	DADE	138.00	138.00	SP	0.31		1
18	AIRPORT	DADE	138.00	138.00	SP	1.26		1
19	AIRPORT	DADE	138.00	138.00	SP	0.57		1
20	AIRPORT	DADE	138.00	138.00	H		0.14	2
21	AIRPORT	DADE	138.00	138.00	SP		0.30	2
22	AIRPORT	DADE	138.00	138.00	SP	0.12		2
23	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.06		1
24	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.06		1
25	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.89		1
26	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.01		1
27	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.06	2
28	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.39	0.11	2
29	ALICO	BUCKINGHAM	138.00	138.00	H	3.22		1
30	ALICO	BUCKINGHAM	138.00	138.00	SP	6.86		1
31	ALICO	BUCKINGHAM	138.00	138.00	SP	0.79		1
32	ALICO	BUCKINGHAM	138.00	138.00	SP	0.17		1
33	ALICO	BUCKINGHAM	138.00	138.00	SP	13.55	3.56	2
34	ALICO	BUCKINGHAM	138.00	138.00	SP	1.08	0.86	2
35	ALICO	BUCKINGHAM	138.00	138.00	SP	1.67		2
36					TOTAL	6,134.27	691.35	1,535

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AZ								2
2-556.5 ACSR AZ								3
1-1431 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-927.2 AAAC								7
1-1431 ACSR AW								8
2-795 ACSR AW								9
2-795 ACSR AW								10
1-1250 CU-HP SD								11
1-2000 CU-HP SD								12
1-795 AAC								13
1-556.5 ACSR AZ								14
1-600 CU HT								15
1-795 AAC								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-795 AAC								20
1-795 AAC								21
1-795 ACSR AZ								22
1-350 CU HT								23
1-556.5 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-556.5 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR TW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	COLLIER 1	138.00	138.00	H	1.39		1
2	ALICO	COLLIER 1	138.00	138.00	H	5.12		1
3	ALICO	COLLIER 1	138.00	138.00	H	4.77		1
4	ALICO	COLLIER 1	138.00	230.00	SP	0.11		1
5	ALICO	COLLIER 1	138.00	138.00	SP	1.95		1
6	ALICO	COLLIER 1	138.00	138.00	SP	0.12		1
7	ALICO	COLLIER 1	138.00	138.00	SP	4.68		1
8	ALICO	COLLIER 1	138.00	138.00	SP	0.01		1
9	ALICO	COLLIER 1	138.00	138.00	UG	1.60		1
10	ALICO	COLLIER 1	138.00	138.00	SP	3.68		2
11	ALICO	COLLIER 1	138.00	138.00	SP		2.00	2
12	ALICO	COLLIER 1	138.00	138.00	SP	1.06		2
13	ALICO	ESTERO	138.00	138.00	SP	0.06		1
14	ALICO	ESTERO	138.00	138.00	SP		4.73	2
15	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	1.04		1
16	ALICO	FT MYERS PLANT 1	138.00	230.00	SP	1.06		1
17	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.16		1
18	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	9.40		1
19	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.35		1
20	ALICO	FT MYERS PLANT 1	138.00	230.00	SP		2.90	2
21	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		0.18	2
22	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01		2
23	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.56	4.91	2
24	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.54	2
25	ALICO	FT MYERS PLANT 2	138.00	138.00	H	1.06		1
26	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	0.06		1
27	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	3.92		1
28	ALICO	FT MYERS PLANT 2	138.00	138.00	H	0.40		2
29	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	5.29	8.63	2
30	ALICO	TERRY	138.00	138.00	H	9.95		1
31	ALICO	TERRY	138.00	138.00	SP	0.07		1
32	ALICO	TERRY	138.00	138.00	SP	4.79		1
33	ARCH CREEK	BOULEVARD #1	138.00	138.00	UG	1.07		1
34	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.49		1
35	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
1-795 ACSR AZ								2
1-954 ACSR AZ								3
1-795 ACSR AW								4
1-795 ACSR AW								5
1-795 SSAC AW								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-2500 CU-XLPE								9
1-795 SSAC AW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AW								14
1-795 ACSR AW								15
1-795 ACSR AW								16
1-795 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR TW								19
1-795 ACSR AW								20
1-795 ACSR AW								21
1-795 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR TW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-1431 ACSR AW								31
1-954 ACSR AW								32
1-2000 CU-HP SD								33
1-954 ACSR AZ								34
1-2000 CU-HP SD								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	0.06		2
2	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.48		1
3	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	3.12		1
4	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	5.23		1
5	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	3.46		1
6	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.88		2
7	ARCH CREEK	MIAMI SHORES	138.00	138.00	SP	5.86		1
8	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	1.45		1
9	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	2.34		1
10	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
11	BAREFOOT	MICCO	138.00	138.00	SP	1.15		1
12	BAREFOOT	MICCO	138.00	230.00	SP	1.07		2
13	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.53		1
14	BAREFOOT	WEST (VER)	138.00	138.00	SP	18.24		1
15	BAREFOOT	WEST (VER)	138.00	230.00	SP		1.07	2
16	BAREFOOT	WEST (VER)	138.00	138.00	SP		0.37	2
17	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
18	BENEVA	HOWARD	138.00	138.00	SP	1.37		1
19	BENEVA	HOWARD	138.00	138.00	SP	7.71		1
20	BENEVA	HOWARD	138.00	230.00	SP		0.66	2
21	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
22	BENEVA	RINGLING	138.00	138.00	SP	1.02		1
23	BENEVA	RINGLING	138.00	138.00	SP	5.11		1
24	BENEVA	RINGLING	138.00	138.00	SP		1.02	2
25	BRADENTON	CORTEZ	138.00	138.00	SP	8.75		1
26	BRADENTON	CORTEZ	138.00	138.00	SP	0.12		1
27	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.86		1
28	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.87		1
29	BRADFORD	HAMPTON	138.00	138.00	SP	0.03		1
30	BRADFORD	HAMPTON	138.00	138.00	SP	5.82		1
31	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	1.70		1
32	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	3.33		1
33	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	0.54		2
34	BREVARD	CITY POINT TAP 1	138.00	138.00	SP		2.19	2
35	BREVARD	COCOA BEACH	138.00	138.00	SP	11.75		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-954 ACSR AZ								4
2-556.5 AAC								5
1-1431 ACSR AZ								6
1-954 ACSR AW								7
1-1500 CU-HP								8
1-2000 CU-HP SD								9
1-556.5 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-795 ACSR AW								21
1-795 ACSR AW								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-954 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-795 ACSR AW								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-556.5 AAC								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	COCOA BEACH	138.00	138.00	SP	0.90		1
2	BREVARD	COCOA BEACH	138.00	138.00	SP	0.09	2.19	2
3	BREVARD	EAU GALLIE	138.00	138.00	SP	0.14		1
4	BREVARD	EAU GALLIE	138.00	138.00	SP	14.68		1
5	BREVARD	EAU GALLIE	138.00	138.00	SP	1.27		1
6	BREVARD	EAU GALLIE	138.00	138.00	SP	4.29	4.02	2
7	BREVARD	EAU GALLIE	138.00	138.00	SP	1.33	1.22	2
8	BREVARD	OLEANDER (CST)	138.00	138.00	SP	0.20		1
9	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.12		1
10	BREVARD	ROCKLEDGE	138.00	138.00	SP	3.53		1
11	BREVARD	ROCKLEDGE	138.00	138.00	SP		6.19	2
12	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.06		2
13	BROWARD	DEERFIELD BEACH 1	138.00	230.00	SP	0.14		1
14	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	0.92		1
15	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.72		1
16	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.03		1
17	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
18	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.86		1
19	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.70		1
20	BROWARD	LYONS	138.00	138.00	SP	0.28		1
21	BROWARD	LYONS	138.00	138.00	SP	8.10		1
22	BROWARD	MCARTHUR	138.00	138.00	H	3.61		1
23	BROWARD	MCARTHUR	138.00	138.00	H	4.61		1
24	BROWARD	MCARTHUR	138.00	138.00	SP	0.07		1
25	BROWARD	MCARTHUR	138.00	138.00	SP	1.43		1
26	BROWARD	MCARTHUR	138.00	138.00	SP		4.52	2
27	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
28	BROWARD	PALM AIRE	138.00	138.00	SP	7.06		1
29	BROWARD	POMPANO	138.00	138.00	SP	0.18		1
30	BROWARD	POMPANO	138.00	138.00	SP	2.74		1
31	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
32	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.28		1
33	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.55		1
34	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.47		1
35	BROWARD	WESTINGHOUSE	138.00	138.00	H	4.50		2
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR TW								5
1-954 ACSR AW								6
1-954 ACSR TW								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-954 ACSR AZ								18
2-556.5 AAC								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
2-336.4 ACSR AZ								23
1-1431 ACSR AZ								24
1-954 ACSR AW								25
2-336.4 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-556.5 ACSR AW								31
1-954 ACSR AZ								32
2-336.4 ACSR AZ								33
1-954 ACSR AW								34
1-1431 ACSR AZ								35
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TRANSMISSION LINE STATISTICS

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.38		2
2	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	H	2.50		1
3	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	SP	0.12		1
4	BUCKINGHAM	FT MYERS PLANT	138.00	230.00	SP	2.04		2
5	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	1.22		1
6	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	0.11		1
7	CEDAR	GERMANTOWN	138.00	230.00	SP	0.08		1
8	CEDAR	GERMANTOWN	138.00	138.00	SP	10.10		1
9	CEDAR	GERMANTOWN	138.00	138.00	SP		0.54	2
10	CEDAR	GERMANTOWN	138.00	230.00	SP		1.61	2
11	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.06		1
12	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	6.79		1
13	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.53		2
14	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
15	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.23		1
16	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
17	CEDAR	RANCH	138.00	138.00	H	0.21		1
18	CEDAR	RANCH	138.00	230.00	H	4.27		1
19	CEDAR	RANCH	138.00	138.00	SP	0.22		1
20	CEDAR	RANCH	138.00	138.00	SP	6.24		1
21	CEDAR	RANCH	138.00	138.00	SP	5.63		1
22	CEDAR	RANCH	138.00	138.00	SP		0.97	2
23	CHARLOTTE	CLEVELAND	138.00	138.00	H	0.13		1
24	CHARLOTTE	HARBOR	138.00	138.00	SP	1.95		1
25	CHARLOTTE	HARBOR	138.00	138.00	SP	15.13		1
26	CHARLOTTE	HARBOR	138.00	138.00	SP	0.06		1
27	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	H	2.72		1
28	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	0.03		1
29	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	6.38		1
30	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	2.12		1
31	COAST	HARBOR	138.00	138.00	SP	2.86		1
32	COAST	HARBOR	138.00	138.00	SP	2.26		1
33	COAST	HARBOR	138.00	138.00	SP	0.61		1
34	COAST	MYAKKA	138.00	138.00	SP	13.78		1
35	COAST	MYAKKA	138.00	138.00	SP	2.62		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-336.4 ACSR AZ								5
1-795 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-1431 ACSR AW								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-556.5 ACSR AZ								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-556.5 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COAST	MYAKKA	138.00	138.00	SP	0.46		1
2	COAST	MYAKKA	138.00	230.00	SP	0.22		2
3	COCOA BEACH	PATRICK	138.00	138.00	H	2.25		1
4	COCOA BEACH	PATRICK	138.00	138.00	SP	1.84		1
5	COCOA BEACH	PATRICK	138.00	138.00	SP	6.40		1
6	COCOA BEACH	PATRICK	138.00	138.00	UG	0.96		1
7	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
8	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.84		1
9	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		1
10	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.39		2
11	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
12	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.06		1
13	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.01		1
14	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.05	2
15	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP			1
16	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		1
17	COLLIER	ALLIGATOR	138.00	138.00	SP	0.26		1
18	COLLIER	ALLIGATOR	138.00	138.00	SP	0.04		1
19	COLLIER	ALLIGATOR	138.00	138.00	SP	1.76	1.07	2
20	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	2.83		1
21	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	0.24		1
22	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	0.37		2
23	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	8.30		2
24	COLLIER	NAPLES	138.00	138.00	H	0.11		1
25	COLLIER	NAPLES	138.00	138.00	SP	2.39		1
26	COLLIER	NAPLES	138.00	138.00	SP		1.52	2
27	COLLIER	RATTLESNAKE	138.00	230.00	H	0.43		1
28	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.31		1
29	COLLIER	RATTLESNAKE	138.00	230.00	SP	0.08		1
30	COLLIER	RATTLESNAKE	138.00	138.00	SP	1.92		1
31	COLLIER	RATTLESNAKE	138.00	138.00	SP	2.85		1
32	COLLIER	RATTLESNAKE	138.00	230.00	SP	13.69		1
33	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.04	0.06	2
34	COLLIER	TERRY	138.00	138.00	H	10.80		1
35	COLLIER	TERRY	138.00	138.00	SP	1.07		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-350 CU HT								3
1-350 CU HT								4
1-652.4 AAAC								5
1-1250 CU-HP SD								6
1-600 CU HT								7
1-927.2 AAAC								8
1-954 ACSR AW								9
1-556.5 ACSR AW								10
1-700 CU-HP								11
1-795 ACSR AZ								12
1-954 ACSR AZ								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-556.5 ACSR AW								17
1-795 ACSR AZ								18
1-556.5 ACSR AW								19
1-795 ACSR AZ								20
1-795 ACSR AZ								21
1-795 ACSR AZ								22
1-795 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-336.4 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	TERRY	138.00	138.00	SP	2.98		1
2	COLLIER	TERRY	138.00	138.00	SP	1.70		1
3	COLLIER	TERRY	138.00	138.00	SP	0.18		1
4	COLLIER	TERRY	138.00	138.00	SP	2.36		2
5	CORTEZ	JOHNSON	138.00	230.00	H	0.05		1
6	CORTEZ	JOHNSON	138.00	138.00	SP	8.81		1
7	CORTEZ	WOODS	138.00	138.00	SP	6.73		1
8	CORTEZ	WOODS	138.00	138.00	SP	0.50		1
9	CORTEZ	WOODS	138.00	138.00	SP	1.15		2
10	COURT	CUTLER	138.00	230.00	H	0.29		1
11	COURT	CUTLER	138.00	138.00	H	3.62		1
12	COURT	CUTLER	138.00	138.00	H	0.23		1
13	COURT	CUTLER	138.00	138.00	SP	0.19		1
14	COURT	CUTLER	138.00	138.00	SP	0.04		1
15	COURT	CUTLER	138.00	230.00	H	1.97	0.71	2
16	COURT	DAVIS	138.00	138.00	H	0.03		1
17	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
18	CUTLER	DAVIS 2	138.00	138.00	H	3.69		1
19	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
20	CUTLER	DAVIS 2	138.00	230.00	H	2.76		2
21	CUTLER	DAVIS 4	138.00	138.00	SP	0.35		1
22	CUTLER	DAVIS 4	138.00	138.00	SP	4.41		1
23	CUTLER	DAVIS 4	138.00	138.00	SP	0.16		1
24	CUTLER	DAVIS 4	138.00	138.00	SP	2.12		1
25	CUTLER	DAVIS 4	138.00	138.00	H		0.17	2
26	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
27	CUTLER	GALLOWAY	138.00	138.00	SP	0.01		1
28	CUTLER	GALLOWAY	138.00	138.00	SP	0.29		1
29	CUTLER	GALLOWAY	138.00	138.00	SP	6.97		1
30	CUTLER	GALLOWAY	138.00	138.00	H	0.17		2
31	CUTLER	GALLOWAY	138.00	138.00	SP	1.56		2
32	CUTLER	SOUTH MIAMI	138.00	138.00	SP	7.42		1
33	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.74		1
34	DADE	FLAGAMI	138.00	138.00	H	0.51		1
35	DADE	FLAGAMI	138.00	138.00	SP	2.77		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-1691 AAAC								5
1-954 ACSR AZ								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-1431 ACSR AZ								10
1-350 CU HT								11
1-556.5 ACSR AZ								12
1-1431 ACSR AZ								13
1-350 CU HT								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-350 CU HT								18
1-556.5 ACSR AZ								19
1-1431 ACSR AZ								20
1-600 CU HT								21
1-795 AAC								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-600 CU HT								25
1-954 ACSR AZ								26
1-350 CU HT								27
1-600 CU HT								28
1-954 ACSR AZ								29
1-600 CU HT								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-2000 CU-HP SD								33
1-954 ACSR AZ								34
1-795 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

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TRANSMISSION LINE STATISTICS

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
2	DADE	FLAGAMI	138.00	138.00	SP	2.85		1
3	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
4	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
5	DADE	GRATIGNY 1	138.00	138.00	H	3.06		1
6	DADE	GRATIGNY 1	138.00	230.00	SP	0.34		1
7	DADE	GRATIGNY 1	138.00	138.00	SP	0.03		1
8	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
9	DADE	GRATIGNY 1	138.00	230.00	H		0.44	2
10	DADE	GRATIGNY 2	138.00	230.00	SP	0.63		1
11	DADE	GRATIGNY 2	138.00	138.00	SP	3.08		1
12	DADE	GRATIGNY 2	138.00	138.00	SP	0.76		1
13	DADE	GRATIGNY 2	138.00	138.00	SP	0.16		1
14	DADE	GRATIGNY 2	138.00	138.00	SP	7.04		1
15	DADE	GRATIGNY 2	138.00	230.00	H		0.44	2
16	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
17	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
18	DADE	LITTLE RIVER 2	138.00	138.00	H	0.24		1
19	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
20	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.10		1
21	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.01		1
22	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.52		1
23	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.84		1
24	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.94		1
25	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
26	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.73		1
27	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
28	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
29	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.08		2
30	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
31	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.06		1
32	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.75		1
33	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.22		1
34	DADE	LITTLE RIVER 3	138.00	138.00	SP	3.08		1
35	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.29		1
36					TOTAL	6,134.27	691.35	1,535

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-2000 CU-HP SD								3
1-954 ACSR AW								4
1-795 ACSR AZ								5
1-1431 ACSR AZ								6
1-795 ACSR AZ								7
1-795 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-600 CU HT								11
1-795 AAC								12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-1431 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-600 CU HT								18
1-266 CU HD								19
1-336.4 ACSR AZ								20
1-350 CU HT								21
1-4/0 CU HD								22
1-600 CU HT								23
1-795 AAC								24
1-795 ACSR AW								25
1-795 ACSR AZ								26
1-954 ACSR AZ								27
1-4/0 CU HD								28
1-600 CU HT								29
1-795 ACSR AZ								30
1-1431 ACSR AW								31
1-4/0 CU HD								32
1-600 CU HT								33
1-795 AAC								34
1-795 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
2	DADE	LITTLE RIVER 3	138.00	138.00	H	0.14		2
3	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.59		2
4	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.46		2
5	DATURA STREET	RANCH	138.00	230.00	H	0.33		1
6	DATURA STREET	RANCH	138.00	230.00	H	3.34		1
7	DATURA STREET	RANCH	138.00	230.00	H	0.02		1
8	DATURA STREET	RANCH	138.00	230.00	SP	6.96		1
9	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
10	DATURA STREET	RANCH	138.00	138.00	SP	0.21		1
11	DATURA STREET	RANCH	138.00	230.00	SP	0.28		1
12	DATURA STREET	RANCH	138.00	138.00	SP	0.42	0.37	2
13	DATURA STREET	RANCH	138.00	230.00	SP		7.06	2
14	DATURA STREET	RANCH	138.00	138.00	SP		0.51	2
15	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.31		1
16	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.19		1
17	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
18	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	24.28		1
19	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
20	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
21	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.25		2
22	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	2.95	0.70	2
23	DAVIS	LUCY (HST)	138.00	138.00	SP	3.73		1
24	DAVIS	LUCY (HST)	138.00	138.00	SP	4.78		1
25	DAVIS	LUCY (HST)	138.00	138.00	SP	0.12		1
26	DAVIS	LUCY (HST)	138.00	138.00	SP	1.02		1
27	DAVIS	LUCY (HST)	138.00	138.00	SP	5.82		1
28	DAVIS	PRINCETON 1	138.00	138.00	SP	0.02		1
29	DAVIS	PRINCETON 1	138.00	138.00	SP	0.40		1
30	DAVIS	PRINCETON 1	138.00	138.00	SP	1.23		1
31	DAVIS	PRINCETON 1	138.00	138.00	SP	14.14		1
32	DAVIS	PRINCETON 1	138.00	138.00	H	0.15		2
33	DAVIS	PRINCETON 1	138.00	138.00	SP	0.80		2
34	DAVIS	PRINCETON 2	138.00	138.00	SP	7.11		1
35	DAVIS	PRINCETON 2	138.00	138.00	SP	2.78		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-795 ACSR AZ								2
1-795 AAC								3
1-795 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-900 CU HT								7
1-1431 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-954 ACSR AZ								14
1-795 AAC								15
1-954 ACSR AW								16
1-795 AAC								17
1-954 ACSR AW								18
1-954 ACSR TW								19
1-2500 CU-XPLE								20
1-954 ACSR AW								21
1-954 ACSR AW								22
1-795 AAC								23
1-795 ACSR AW								24
1-795 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-1431 ACSR AW								28
1-795 AAC								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AW								34
1-954 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2013/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	PRINCETON 2	138.00	138.00	H	0.15		2
2	DAVIS	PRINCETON 2	138.00	138.00	SP	0.80		2
3	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.10		1
4	DAVIS	VILLAGE GREEN	138.00	138.00	SP	4.33		1
5	DAVIS	VILLAGE GREEN	138.00	230.00	H	0.79	0.31	2
6	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.16		2
7	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.19		1
8	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	9.41		1
9	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.52	0.59	2
10	DEERFIELD BEACH	YAMATO 1	138.00	230.00	H	1.02	0.95	2
11	DEERFIELD BEACH	YAMATO 1	138.00	230.00	SP		1.13	2
12	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.55	1.21	2
13	EAU GALLIE	HARRIS	138.00	138.00	SP	0.12		1
14	EAU GALLIE	HARRIS	138.00	138.00	SP	7.33		1
15	EAU GALLIE	HARRIS	138.00	138.00	SP	1.90		1
16	EAU GALLIE	HARRIS	138.00	138.00	SP	0.09		1
17	EAU GALLIE	HARRIS	138.00	138.00	SP	0.24		1
18	EAU GALLIE	MALABAR	138.00	138.00	SP	11.71		1
19	EAU GALLIE	PATRICK	138.00	138.00	H	0.44		1
20	EAU GALLIE	PATRICK	138.00	138.00	SP	7.32		1
21	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
22	EAU GALLIE	PATRICK	138.00	138.00	SP	0.20		2
23	EMERSON	COUNTY LINE (VER)	138.00	138.00	H	0.01		1
24	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	2.95		1
25	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	8.13		1
26	EMERSON	WEST (VER)	138.00	138.00	SP	2.65		1
27	EMERSON	WEST (VER)	138.00	138.00	SP	7.05		1
28	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.14		1
29	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.04		1
30	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.01		1
31	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.04		2
32	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.11		2
33	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.72		1
34	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.40	0.08	2
35	FLAGAMI	SOUTH MIAMI	138.00	138.00	H	0.02		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-795 ACSR AW								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
2-350 CU HT								16
2-450 AAC								17
1-795 ACSR AZ								18
1-1127 AAAC								19
1-1127 AAAC								20
1-954 ACSR AZ								21
1-1127 AAAC								22
1-795 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
2	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.89		1
3	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.87	2
4	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.03		1
5	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.28		1
6	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
7	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	5.03		1
8	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP	13.01		1
9	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	230.00	SP		0.69	2
10	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	1.02		1
11	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.12		1
12	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.03		1
13	FLORIDA CITY	PRINCETON	138.00	138.00	SP	10.23		1
14	FLORIDA CITY	PRINCETON	138.00	138.00	SP	0.68	0.67	2
15	FLORIDA CITY	TAVERNIER (FKE)	138.00	138.00	SP	0.06		1
16	FLORIDA CITY	TAVERNIER (FKE)	138.00	230.00	SP	15.10		1
17	FLORIDA CITY	TAVERNIER (FKE)	138.00	230.00	SP		0.77	2
18	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	4.33		1
19	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.30		1
20	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
21	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	H	51.92		1
22	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.10		1
23	FT MYERS PLANT	MCCARTHY (CLE)	138.00	230.00	SP	0.24		1
24	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
25	FT MYERS PLANT	TICE	138.00	138.00	SP	2.15		1
26	FT MYERS PLANT	TICE	138.00	138.00	H		0.40	2
27	FT MYERS PLANT	TICE	138.00	138.00	SP	0.13	5.23	2
28	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	4.10		1
29	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
30	GARDEN	LAUDERDALE	138.00	230.00	H	0.06		1
31	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
32	GARDEN	LAUDERDALE	138.00	138.00	SP	13.26		1
33	GARDEN	LAUDERDALE	138.00	230.00	H		0.82	2
34	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
35	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.91		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-795 AAC								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-1127 AAAC								8
1-1127 AAAC								9
1-795 AAC								10
1-795 ACSR AZ								11
1-954 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AW								17
2-336.4 ACSR AZ								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-556.5 ACSR AZ								21
1-556.5 ACSR AW								22
1-556.5 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-1431 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-556.5 AAC								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
2	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
3	GARDEN	LITTLE RIVER	138.00	138.00	SP			1
4	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
5	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.02		1
6	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.41		1
7	GARDEN	MEMORIAL	138.00	138.00	SP	2.17		1
8	GARDEN	MEMORIAL	138.00	138.00	SP	1.70		2
9	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
10	GERMANTOWN	YAMATO	138.00	138.00	SP	3.17		1
11	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
12	GRATIGNY	LAUDERDALE	138.00	138.00	H	15.97		1
13	GRATIGNY	LAUDERDALE	138.00	138.00	SP	0.05		1
14	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.55		1
15	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.03		1
16	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.81		1
17	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.92		1
18	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.78		1
19	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.65		1
20	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.95		1
21	GREYNOLDS	HAULOVER	138.00	138.00	SP	3.48		1
22	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.23		1
23	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.33		1
24	GREYNOLDS	HAULOVER	138.00	138.00	UG	0.12		1
25	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.35		1
26	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	11.80		1
27	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06	1.75	2
28	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.51	2
29	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.97		1
30	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
31	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.41		1
32	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.17		1
33	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.52		2
34	HALLANDALE	LAUDERDALE	138.00	138.00	SP		2.79	2
35	HALLANDALE	LAUDERDALE	138.00	138.00	SP		0.38	2
36					TOTAL	6,134.27	691.35	1,535

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AZ								1
1-795 AAC								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-795 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-600 CU HT								11
1-795 ACSR AZ								12
1-795 ACSR AW								13
1-954 ACSR AW								14
1-350 CU HT								15
1-556.5 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-2000 CU-HP SD								19
1-3750 AL-HP								20
1-350 CU HT								21
1-556.5 ACSR AW								22
1-954 ACSR AW								23
1-3000 CU-XLPE								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-350 CU HT								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.03		1
2	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.45		1
3	HARRIS	MALABAR	138.00	138.00	SP	0.10		1
4	HARRIS	MALABAR	138.00	138.00	SP	0.83		1
5	HARRIS	MALABAR	138.00	138.00	H	2.06		2
6	HARRIS	MALABAR	138.00	138.00	SP	1.90	2.15	2
7	HAUOVER	NORMANDY BEACH	138.00	138.00	UG	2.00		1
8	HOBE	COVE	138.00	138.00	SP	9.25		1
9	HOBE	COVE	138.00	138.00	SP	2.53		2
10	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.52		1
11	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.93		1
12	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
13	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.61		1
14	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
15	HOBE	PLUMOSUS 2	138.00	138.00	SP	1.00		2
16	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
17	HOBE	SANDPIPER 1	138.00	138.00	SP	0.01		1
18	HOBE	SANDPIPER 1	138.00	138.00	SP	0.38		1
19	HOBE	SANDPIPER 1	138.00	138.00	SP	0.88		1
20	HOBE	SANDPIPER 1	138.00	138.00	SP	0.44		1
21	HOBE	SANDPIPER 1	138.00	138.00	SP	15.81		1
22	HOBE	SANDPIPER 1	138.00	138.00	SP	0.14		1
23	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		1
24	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
25	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
26	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.17		1
27	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.40	2
28	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	1.25		2
29	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.25	0.47	2
30	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.60	2
31	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.63		2
32	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	2.35		1
33	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.60		1
34	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.27		1
35	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	1.48		1
36					TOTAL	6,134.27	691.35	1,535

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
1-795 ACSR AZ								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-2000 CU-HP SD								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-795 ACSR AW								10
1-795 ACSR AZ								11
1-556.5 ACSR AW								12
1-954 ACSR AW								13
1-2367 CU-XLPE								14
1-556.5 ACSR AW								15
1-954 ACSR AW								16
1-1431 ACSR AW								17
1-350 CU HT								18
1-556.5 ACSR AZ								19
1-795 ACSR AW								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR TW								23
1-954 ACSR TW								24
1-795 AAC								25
1-954 ACSR AZ								26
1-795 AAC								27
1-954 ACSR AZ								28
1-1431 ACSR AW								29
1-795 AAC								30
1-954 ACSR AZ								31
1-795 ACSR AW								32
1-795 ACSR AZ								33
1-900 CU HT								34
1-954 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.86		1
2	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP		1.65	2
3	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.22		1
4	HOWARD	LAURELWOOD	138.00	138.00	H	0.02		1
5	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
6	HOWARD	LAURELWOOD	138.00	138.00	SP	11.96		1
7	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
8	HOWARD	LAURELWOOD	138.00	138.00	SP	3.31		1
9	HOWARD	LAURELWOOD	138.00	230.00	H		3.65	2
10	HOWARD	LAURELWOOD	138.00	230.00	SP		0.30	2
11	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.25		1
12	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
13	JOHNSON	RINGLING	138.00	138.00	H	0.09		1
14	JOHNSON	RINGLING	138.00	138.00	H	3.84		1
15	JOHNSON	RINGLING	138.00	230.00	SP	2.56		1
16	JOHNSON	RINGLING	138.00	138.00	SP	0.46		1
17	JOHNSON	RINGLING	138.00	138.00	SP	0.10		1
18	JOHNSON	RINGLING	138.00	138.00	SP	2.76		1
19	JOHNSON	RINGLING	138.00	230.00	SP		0.93	2
20	JOHNSON	RINGLING	138.00	230.00	SP		0.11	2
21	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.02		1
22	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.33		1
23	LANDINGS	PLUMOSUS	138.00	138.00	SP	3.29		1
24	LANDINGS	PLUMOSUS	138.00	138.00	SP	2.11		1
25	LANDINGS	PLUMOSUS	138.00	138.00	SP		0.83	2
26	LANDINGS	RIVIERA	138.00	138.00	SP	0.09		1
27	LANDINGS	RIVIERA	138.00	230.00	SP	0.27		1
28	LANDINGS	RIVIERA	138.00	138.00	SP	6.17		1
29	LANDINGS	RIVIERA	138.00	138.00	SP	0.99		1
30	LANDINGS	RIVIERA	138.00	138.00	SP	0.01	0.01	2
31	LANDINGS	RIVIERA	138.00	230.00	SP	0.12		1
32	LAUDERDALE	MARTHUR	138.00	138.00	H	0.01		1
33	LAUDERDALE	MARTHUR	138.00	138.00	H	0.15		1
34	LAUDERDALE	MARTHUR	138.00	138.00	H	3.77		1
35	LAUDERDALE	MARTHUR	138.00	138.00	SP	0.51		1
36					TOTAL	6,134.27	691.35	1,535

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-795 ACSR AZ								2
1-1033.5 ACSS/TW/								3
1-954 ACSR AW								4
1-795 ACSR AW								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-1431 ACSR AZ								11
1-2000 CU-HP SD								12
1-954 ACSR AW								13
2-336.4 ACSR AZ								14
1-556.5 ACSR AW								15
1-795 ACSR AZ								16
1-954 ACSR AW								17
2-336.4 ACSR AZ								18
1-954 ACSR AW								19
2-336.4 ACSR AZ								20
1-1431 ACSR AW								21
1-795 ACSR AW								22
1-927.2 AAAC								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-1431 ACSR AW								26
1-927.2 AAAC								27
1-927.2 AAAC								28
1-954 ACSR AZ								29
1-927.2 AAAC								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-954 ACSR AZ								33
2-336.4 ACSR AZ								34
1-1431 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.05	2
2	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.66		2
3	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
4	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.01		1
5	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	4.50		1
6	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		1
7	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.14		1
8	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	8.58		1
9	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP		0.24	2
10	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.83		1
11	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
12	LAUDERDALE	PALM AIRE	138.00	138.00	SP	1.17		1
13	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.14		1
14	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.34		1
15	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.84		1
16	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
17	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.05		1
18	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	2.25		1
19	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	0.18		1
20	LAURELWOOD	VENICE TRAN. 1	138.00	230.00	H	3.64		2
21	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	H	3.61		2
22	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	SP	2.13		2
23	LITTLE RIVER	MARKET	138.00	138.00	SP	3.10		1
24	LITTLE RIVER	MARKET	138.00	138.00	SP	0.61		1
25	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
26	LITTLE RIVER	MARKET	138.00	138.00	H	0.15		2
27	LITTLE RIVER	MARKET	138.00	138.00	SP	0.15	0.46	2
28	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.77		1
29	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
30	LYONS	OAKLAND PARK	138.00	138.00	SP	4.95		1
31	MALABAR	DAIRY	138.00	230.00	H	2.24		1
32	MALABAR	DAIRY	138.00	138.00	H	1.07		1
33	MALABAR	DAIRY	138.00	138.00	SP	0.48		1
34	MALABAR	DAIRY	138.00	138.00	SP	7.87		1
35	MALABAR	DAIRY	138.00	138.00	SP	0.11		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AW								2
2-556.5 AAC								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-350 CU HT								6
2-350 CU HT								7
2-556.5 AAC								8
1-1431 ACSR AZ								9
1-954 ACSR AZ								10
1-1431 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
2-556.5 AAC								16
2-556.5 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-1431 ACSR AW								21
1-795 ACSR AZ								22
1-795 AAC								23
1-795 ACSR AZ								24
1-954 ACSR AZ								25
1-795 AAC								26
1-795 AAC								27
1-1431 ACSR AZ								28
2-350 CU HT								29
1-954 ACSR AZ								30
1-1127 AAAC								31
1-954 ACSR AZ								32
1-1127 AAAC								33
1-927.2 AAAC								34
1-954 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MALABAR	DAIRY	138.00	138.00	SP	0.04		1
2	MALABAR	DAIRY	138.00	230.00	H	2.09		2
3	MALABAR	DAIRY	138.00	138.00	SP		0.20	2
4	MALABAR	DAIRY	138.00	138.00	SP		3.95	2
5	MALABAR	MICCO	138.00	138.00	H			1
6	MALABAR	MICCO	138.00	138.00	SP	3.03		1
7	MALABAR	MICCO	138.00	138.00	SP	20.19		1
8	MALABAR	MICCO	138.00	230.00	SP	0.16	0.12	2
9	MALABAR	MICCO	138.00	138.00	SP	0.16		2
10	MARKET	OVERTOWN	138.00	138.00	SP			1
11	MARKET	OVERTOWN	138.00	138.00	SP	0.33		1
12	MARKET	OVERTOWN	138.00	138.00	SP	2.15		1
13	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
14	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
15	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
16	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.26		1
17	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.43		2
18	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
19	MIAMI	RAILWAY 2	138.00	138.00	UG	1.18		1
20	MIAMI	RAILWAY 2	138.00	138.00	UG	0.18		1
21	MIAMI	RIVERSIDE	138.00	138.00	SP	0.01		1
22	MIAMI	RIVERSIDE	138.00	138.00	SP	3.19		1
23	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
24	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
25	MIAMI	SIMPSON	138.00	138.00	UG	0.35		1
26	MIAMI	SIMPSON	138.00	138.00	UG	0.48		1
27	MIDWAY	HARTMAN (FTP) 1	138.00	230.00	H	3.51		1
28	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	0.10		1
29	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	3.62		1
30	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.77		1
31	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.52		1
32	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	6.00		1
33	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	2.89		1
34	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP		2.24	2
35	MIDWAY	SANDPIPER	138.00	138.00	SP	4.66		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-1127 AAAC								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-1250 CU-HP SD								13
1-1500 CU-HP SD								14
1-2000 CU-HP SD								15
1-3000 CU-HP								16
1-954 ACSR AW								17
1-2000 CU-HP								18
1-2000 CU-HP								19
1-3000 CU-HP								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-2000 CU-HP SD								23
1-954 ACSR AZ								24
1-2000 CU-HP SD								25
1-3000 CU-HP								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-1033.5 ACSS/TW/								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-795 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
2	MIDWAY	SANDPIPER	138.00	138.00	SP	1.46		1
3	MIDWAY	SANDPIPER	138.00	138.00	SP	3.85		1
4	MIDWAY	SANDPIPER	138.00	138.00	SP	0.82		2
5	MIDWAY	SANDPIPER	138.00	230.00	SP		1.62	2
6	MIDWAY	SANDPIPER	138.00	138.00	SP	2.89		2
7	MIDWAY	SANDPIPER	138.00	138.00	SP	1.94		2
8	MYAKKA	ROTONDA	138.00	138.00	SP	6.26		1
9	MYAKKA	ROTONDA	138.00	138.00	SP	12.63		1
10	MYAKKA	ROTONDA	138.00	138.00	SP	0.41	0.09	2
11	MYAKKA	VENICE TRAN.	138.00	138.00	SP	9.44		1
12	MYAKKA	VENICE TRAN.	138.00	138.00	SP	1.48		1
13	MYAKKA	VENICE TRAN.	138.00	138.00	SP	4.61		1
14	MYAKKA	VENICE TRAN.	138.00	230.00	H		0.41	2
15	MYAKKA	VENICE TRAN.	138.00	138.00	H		0.53	2
16	MYAKKA	VENICE TRAN.	138.00	138.00	SP	0.10		2
17	OAKLAND PARK	OAKLAND PARK 13KV DIST	138.00	138.00	H	0.03		1
18	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.21		1
19	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.14		1
20	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.84		1
21	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.50		1
22	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.82		2
23	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.04	2
24	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.79		1
25	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
26	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.34		1
27	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.20		1
28	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.46		1
29	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	4.20		1
30	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	9.34		1
31	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	0.05		1
32	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H		4.93	2
33	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP		0.40	2
34	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.70		1
35	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.01		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AW								3
1-1033.5 ACSS/TW/								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-795 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AW								10
1-795 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-600 CU HT								17
1-1431 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
2-556.5 AAC								21
1-1431 ACSR AZ								22
1-954 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-556.5 ACSR AW								29
1-556.5 ACSR AZ								30
1-556.5 ACSR AW								31
1-556.5 ACSR AW								32
1-556.5 ACSR AW								33
1-556.5 ACSR AW								34
1-556.5 ACSR AZ								35
1-556.5 ACSR AW								36
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
2	OSCEOLA	RANCH	138.00	138.00	H	0.12		1
3	OSCEOLA	RANCH	138.00	138.00	SP	4.22		1
4	OSCEOLA	RANCH	138.00	230.00	SP	4.89		1
5	OSCEOLA	RANCH	138.00	230.00	SP		9.70	2
6	OSCEOLA	RANCH	138.00	138.00	SP	11.94		2
7	OSCEOLA	RANCH	138.00	230.00	SP		0.99	2
8	OSCEOLA	SOUTH BAY	138.00	138.00	H	11.63		1
9	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
10	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.88	2
11	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.21		1
12	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.54		1
13	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
14	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.37		1
15	OVERTOWN	RAILWAY 2	138.00	138.00	SP	0.02		2
16	OVERTOWN	VENETIAN	138.00	138.00	UG	3.29		1
17	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.22		1
18	PLUMOSUS	RIVIERA 1	138.00	230.00	SP	0.30		1
19	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	12.34		1
20	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	1.64		1
21	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.09		1
22	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
23	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.05		1
24	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	4.23		1
25	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.80		1
26	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.24		1
27	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.01		1
28	PORT EVERGLADES	SISTRUNK	138.00	138.00	UG	0.15		1
29	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		2
30	PRINCETON	PRINCETON DIST	138.00	138.00	SP	0.05		1
31	RANCH	ACME	138.00	138.00	H	0.11		1
32	RANCH	RIVIERA 1	138.00	138.00	H	0.03		1
33	RANCH	RIVIERA 1	138.00	230.00	H	0.52		1
34	RANCH	RIVIERA 1	138.00	138.00	H	4.01		1
35	RANCH	RIVIERA 1	138.00	230.00	SP	3.33		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AW								1
1-350 CU HT								2
1-556.5 ACSR AW								3
1-795 ACSR AW								4
1-1431 ACSR AW								5
1-556.5 ACSR AW								6
1-556.5 ACSR AZ								7
1-556.5 ACSR AZ								8
1-556.5 ACSR AW								9
1-556.5 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-2000 CU-HP SD								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-3000 CU-HP								16
1-795 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AW								19
1-2400 AL-XLPE								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-900 CU HT								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-900 CU HT								26
1-954 ACSR AW								27
1-2000 CU-HP SD								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
1-954 ACSR AZ								31
1-1431 ACSR AZ								32
2-556.5 ACSR AZ								33
2-556.5 ACSR AZ								34
1-1431 ACSR AW								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RANCH	RIVIERA 1	138.00	138.00	SP	3.01		1
2	RANCH	RIVIERA 1	138.00	230.00	SP	0.06		1
3	RANCH	RIVIERA 1	138.00	230.00	SP	0.17		1
4	RANCH	RIVIERA 1	138.00	138.00	SP	0.17	0.16	2
5	RANCH	RIVIERA 1	138.00	230.00	SP	2.59		2
6	RANCH	RIVIERA 1	138.00	230.00	SP		0.83	2
7	RANCH	RIVIERA 2	138.00	138.00	H	5.69		1
8	RANCH	RIVIERA 2	138.00	138.00	SP	0.06		1
9	RANCH	RIVIERA 2	138.00	230.00	SP	2.73		1
10	RANCH	RIVIERA 2	138.00	230.00	SP	5.65		1
11	RANCH	RIVIERA 2	138.00	138.00	SP	2.26		1
12	RANCH	RIVIERA 2	138.00	230.00	SP	0.52		2
13	RANCH	RIVIERA 2	138.00	138.00	SP	1.37	0.92	2
14	RANCH	WEST PALM BEACH	138.00	138.00	H	0.49		1
15	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.28		1
16	RANCH	WEST PALM BEACH	138.00	138.00	SP	9.10		1
17	RANCH	WEST PALM BEACH	138.00	138.00	SP	0.99		1
18	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.67		1
19	RANCH	WESTINGHOUSE	138.00	138.00	H	0.07		1
20	RANCH	WESTINGHOUSE	138.00	138.00	H	18.00		1
21	RANCH	WESTINGHOUSE	138.00	138.00	SP	9.05		1
22	RANCH	WESTINGHOUSE	138.00	138.00	SP	0.26		1
23	RANCH	WESTINGHOUSE	138.00	230.00	H	3.42	1.07	2
24	RECWAY	RIVIERA	138.00	138.00	H	2.31		1
25	RECWAY	RIVIERA	138.00	230.00	SP	0.43		1
26	RECWAY	RIVIERA	138.00	138.00	SP	2.62		1
27	RECWAY	RIVIERA	138.00	138.00	SP	0.57		1
28	RECWAY	RIVIERA	138.00	230.00	SP		0.85	2
29	RINGLING	PAYNE	138.00	138.00	SP	2.84		1
30	RINGLING	PAYNE	138.00	138.00	SP	1.06		1
31	RINGLING	PAYNE	138.00	138.00	SP	0.01		1
32	RINGLING	PAYNE	138.00	138.00	SP		1.29	2
33	RINGLING	WOODS	138.00	138.00	SP	0.68		1
34	RINGLING	WOODS	138.00	138.00	SP	1.08		1
35	RINGLING	WOODS	138.00	138.00	SP	8.77		1
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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1-1431 ACSR AW								1
2-556.5 ACSR AW								2
2-556.5 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
2-556.5 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-954 ACSR AW								11
1-1431 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
2-556.5 ACSR AW								17
2-556.5P ACSR AZ								18
1-954 ACSR AW								19
2-336.4 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-556.5 ACSR AW								26
1-900 CU HT								27
1-1431 ACSR AZ								28
1-795 AAC								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-795 ACSR AZ								32
1-795 AAC								33
1-795 ACSR AW								34
1-795 ACSR AZ								35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RINGLING	WOODS	138.00	138.00	SP	0.92		1
2	RINGLING	WOODS	138.00	230.00	H	0.07	0.03	2
3	RINGLING	WOODS	138.00	138.00	SP	0.05		2
4	RINGLING	WOODS	138.00	138.00	SP		1.13	2
5	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
6	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.70		1
7	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
8	RIVIERA	WEST PALM BEACH	138.00	138.00	H	2.00		1
9	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.60		1
10	RIVIERA	WEST PALM BEACH	138.00	230.00	SP	0.33		1
11	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.07		1
12	RIVIERA	WEST PALM BEACH	138.00	230.00	SP		2.65	2
13	RIVIERA	WEST PALM BEACH	138.00	138.00	SP			2
14	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.10		1
15	SISTRUNK	SISTRUNK DIST	138.00	138.00	H	0.02		1
16	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	4.96		1
17	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	0.23		1
18	YAMATO	CALDWELL RADIAL	138.00	138.00	SP		1.08	2
19		115 KV LINES	115.00	115.00	H	132.84	0.60	
20		115 KV LINES	115.00	115.00	SP	565.64	57.98	
21		115 KV LINES	115.00	115.00	UG	0.29		
22		69 KV LINES	69.00	69.00	H	17.17		
23		69 KV LINES	69.00	69.00	SP	147.28		
24		69 KV LINES	69.00	69.00	UG	13.62		
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35	Costs							
36					TOTAL	6,134.27	691.35	1,535

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-900 CU HT								7
2-350 CU HT								8
2-556.5 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
2-556.5 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	35
	349,402,188	2,018,584,318	2,367,986,506	20,750,497	13,023,062	17,994	33,791,553	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalman 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ALL POLE LINE MILES	AT 500KV	0.04				
2	BOBWHITE	CHARLOTTE	-6.35	H		1	1
3	BOBWHITE	CHARLOTTE	-0.91	SP		1	1
4	BOBWHITE	CHARLOTTE	0.93	SP		1	1
5	BOBWHITE	RINGLING 1	6.34	H		1	1
6	BOBWHITE	RINGLING 1	0.06	SP		1	1
7	BOBWHITE	RINGLING 1	0.03	SP		1	1
8	BOBWHITE	RINGLING 1	0.03	SP		1	1
9	BOBWHITE	RINGLING 2	-14.68	SP		1	1
10	BOBWHITE	RINGLING 2	0.09	SP		1	1
11	BOBWHITE	LAURELWOOD	0.09	SP		1	1
12	BOBWHITE	LAURELWOOD	14.66	SP		1	1
13	CEDAR	CORBETT	9.83	SP		1	1
14	CEDAR	CORBETT	3.92	SP		1	1
15	CEDAR	CORBETT	5.64	H		1	1
16	CEDAR	CORBETT	-4.17	H		1	1
17	CEDAR	RIVIERA	10.95	SP		1	1
18	CEDAR	RIVIERA	-8.68	SP		1	1
19	CORBETT	LAUDERDALE	1.98	H		1	1
20	CORBETT	LAUDERDALE	12.30	SP		1	1
21	CORBETT	LAUDERDALE	-0.96	SP		1	1
22	CORBETT	LAUDERDALE	-6.69	H		1	1
23	CORBETT	LAUDERDALE	8.59	H		1	1
24	CORBETT	LAUDERDALE	0.16	SP		1	1
25	DAVIS	TURKEY POINT 1	0.88	H		1	1
26	DAVIS	TURKEY POINT 1	9.35	SP		1	1
27	INDIANTOWN	RANCH	30.28	SP		1	1
28	RALLS	TCEC (TCEC)	0.04	H		1	1
29	RANCH	RIVIERA	14.82	SP		1	1
30	ALL POLE LINE MILES	AT 230KV	0.45				
31	MYAKKA	ROTONDA	0.01	SP		1	1
32	MYAKKA	VENICE TRAN.	1.48	SP		1	1
33	MYAKKA	VENICE TRAN.	0.02	SP		1	1
34	MYAKKA	VENICE TRAN.	0.94	H		1	1
35	ALL POLE LINE MILES	AT 138KV	0.32				
36	ALL POLE LINE MILES	AT 115KV	9.20				
37	ALL POLE LINE MILES	AT 69KV	-0.09				
38							
39							
40							
41							
42							
43							
44	TOTAL		100.90			32	32

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
			500						1
954	ACSR AZ	4HC-1	230			50,940		50,940	2
1431	ACSR AW	4SPC-1	230		326,203	135,456	10,245	471,904	3
954	ACSR AZ	4SPC-1	230						4
954	ACSR AZ	4HC-1	230						5
1431	ACSR AW	4SPC-1	230						6
954	ACSR AZ	4SPC-1	230						7
954	ACSR AZ	4SPC-1	230						8
1431	ACSR AZ	4SPC-1	230						9
1431	ACSR AW	4SPC-1	230						10
1431	ACSR AW	4SPC-1	230						11
1431	ACSR AW	4SPC-1	230						12
1431	ACSR AZ	4SPC-1	230						13
1431	ACSR AW	4SPC-1	230		228,711	26,084	77,050	331,845	14
1431	ACSR TW	4SPC-1	230						15
1431	ACSR AZ	4HC-1	230						16
1431	ACSR TW	4HC-1	230						17
1431	ACSR AW	4SPC-1	230		3,467,838	3,548,104	521,837	7,537,779	18
1431	ACSR TW	4SPC-1	230						19
1431	ACSR AZ	4HC-1	230		12,371,619	2,179,453		14,551,072	20
1431	ACSR AW	4SPC-1	230						21
1431	ACSR AZ	4SPC-1	230						22
1431	ACSR AW	4HC-1	230						23
1431	ACSR TW	4HC-1	230						24
1431	ACSR TW	4SPC-1	230						25
1691	AAAC	4HC-1	230		506,023	123,440	38,253	667,716	26
1691	AAAC	4SPC-1	230		7,208,668	844,329	471,379	8,524,376	27
1431	ACSR AW	4SPC-1	230		3,144,091	746,527	128,351	4,018,969	28
954	ACSR AW	4HC-1	230						29
1431	ACSR AW	4SPC-1	230		6,132,613	2,079,416	627,604	8,839,633	30
			230						31
954	ACSR AW	3SPC-1	138		685,075	263,181	123,739	1,071,995	32
954	ACSR AW	3SPC-1	138						33
954	ACSR AZ	3SPC-1	138						34
954	ACSR AZ	3HC-1	138						35
			138						36
			115						37
			69						38
									39
									40
									41
									42
									43
					34,070,841	9,996,930	1,998,458	46,066,229	44

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FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: a

Mileage correction occurred in 2013 filing associated with using as-built GPS data of 0.04 miles.

Schedule Page: 424 Line No.: 2 Column: a

Reported in 2012 as Charlotte-Ringling 230kV. Bobwhite station was cut into the line and the resulting lines, Bobwhite-Charlotte 230kV and Bobwhite-Ringling #1 230kV netted an additional 0.13 miles.

Schedule Page: 424 Line No.: 3 Column: a

Reported in 2012 as Charlotte-Ringling 230kV. Bobwhite station was cut into the line and the resulting lines, Bobwhite-Charlotte 230kV and Bobwhite-Ringling #1 230kV netted an additional 0.13 miles.

Schedule Page: 424 Line No.: 4 Column: a

Reported in 2012 as Charlotte-Ringling 230kV. Bobwhite station was cut into the line and the resulting lines, Bobwhite-Charlotte 230kV and Bobwhite-Ringling #1 230kV netted an additional 0.13 miles.

Schedule Page: 424 Line No.: 4 Column: o

Line costs are included in the Bobwhite-Charlotte line designation

Schedule Page: 424 Line No.: 5 Column: a

Reported in 2012 as Charlotte-Ringling 230kV. Bobwhite station was cut into the line and the resulting lines, Bobwhite-Charlotte 230kV and Bobwhite-Ringling #1 230kV netted an additional 0.13 miles.

Schedule Page: 424 Line No.: 5 Column: o

Line costs are included in the Bobwhite-Charlotte line designation

Schedule Page: 424 Line No.: 6 Column: a

Reported in 2012 as Charlotte-Ringling 230kV. Bobwhite station was cut into the line and the resulting lines, Bobwhite-Charlotte 230kV and Bobwhite-Ringling #1 230kV netted an additional 0.13 miles.

Schedule Page: 424 Line No.: 6 Column: o

Line costs are included in the Bobwhite-Charlotte line designation

Schedule Page: 424 Line No.: 7 Column: a

Reported in 2012 as Charlotte-Ringling 230kV. Bobwhite station was cut into the line and the resulting lines, Bobwhite-Charlotte 230kV and Bobwhite-Ringling #1 230kV netted an additional 0.13 miles.

Schedule Page: 424 Line No.: 7 Column: o

Line costs are included in the Bobwhite-Charlotte line designation

Schedule Page: 424 Line No.: 8 Column: a

Reported in 2012 as Charlotte-Ringling 230kV. Bobwhite station was cut into the line and the resulting lines, Bobwhite-Charlotte 230kV and Bobwhite-Ringling #1 230kV netted an additional 0.13 miles.

Schedule Page: 424 Line No.: 8 Column: o

Line costs are included in the Bobwhite-Charlotte line designation

Schedule Page: 424 Line No.: 9 Column: a

Reported in 2012 as Laurelwood-Ringling #2 230kV. Bobwhite station was cut into line and the resulting lines, Bobwhite-Laurelwood 230kV and Bobwhite-Ringling #2 230kV netted an additional 0.16 miles.

Schedule Page: 424 Line No.: 9 Column: o

Line costs are included in the Bobwhite-Charlotte line designation

Schedule Page: 424 Line No.: 10 Column: a

Reported in 2012 as Laurelwood-Ringling #2 230kV. Bobwhite station was cut into line and the resulting lines, Bobwhite-Laurelwood 230kV and Bobwhite-Ringling #2 230kV netted an additional 0.16 miles.

Schedule Page: 424 Line No.: 10 Column: o

Line costs are included in the Bobwhite-Charlotte line designation

Schedule Page: 424 Line No.: 11 Column: a

Reported in 2012 as Laurelwood-Ringling #2 230kV. Bobwhite station was cut into line and

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FOOTNOTE DATA			

the resulting lines, Bobwhite-Laurelwood 230kV and Bobwhite-Ringling #2 230kV netted an additional 0.16 miles.

Schedule Page: 424 Line No.: 11 Column: o

Line costs are included in the Bobwhite-Charlotte line designation

Schedule Page: 424 Line No.: 12 Column: a

Reported in 2012 as Laurelwood-Ringling #2 230kV. Bobwhite station was cut into line and the resulting lines, Bobwhite-Laurelwood 230kV and Bobwhite-Ringling #2 230kV netted an additional 0.16 miles.

Schedule Page: 424 Line No.: 12 Column: o

Line costs are included in the Bobwhite-Charlotte line designation

Schedule Page: 424 Line No.: 13 Column: a

Reported as Corbett-Ranch #2 230kV in 2012. The net result is an additional 15.22 miles.

Schedule Page: 424 Line No.: 13 Column: o

Internal order associated with this line item incurred costs after it was placed in service. As a result line costs include Construction Work in Progress dollars that were manually allocated.

Schedule Page: 424 Line No.: 14 Column: a

Reported as Corbett-Ranch #2 230kV in 2012. The net result is an additional 15.22 miles.

Schedule Page: 424 Line No.: 14 Column: o

Line costs are included in the Cedar-Corbett line designation

Schedule Page: 424 Line No.: 15 Column: a

Reported as Corbett-Ranch #2 230kV in 2012. The net result is an additional 15.22 miles.

Schedule Page: 424 Line No.: 15 Column: o

Line costs are included in the Cedar-Corbett line designation

Schedule Page: 424 Line No.: 16 Column: a

Reported as Corbett-Ranch #2 230kV in 2012. The net result is an additional 15.22 miles.

Schedule Page: 424 Line No.: 16 Column: o

Line costs are included in the Cedar-Corbett line designation

Schedule Page: 424 Line No.: 17 Column: a

Reported as Cedar-Corbett 230kV in 2012. The net result is an additional 2.27 miles.

Schedule Page: 424 Line No.: 17 Column: o

Internal order associated with this line item incurred costs after it was placed in service. As a result line costs include Construction Work in Progress dollars that were manually allocated.

Schedule Page: 424 Line No.: 18 Column: a

Reported as Cedar-Corbett 230kV in 2012. The net result is an additional 2.27 miles.

Schedule Page: 424 Line No.: 18 Column: o

Line costs are included in the Cedar-Riviera line designation

Schedule Page: 424 Line No.: 19 Column: a

Reported as Cedar-Lauderdale 230kV in 2012. The net result is an additional 15.38 miles.

Schedule Page: 424 Line No.: 19 Column: o

Internal order associated with this line item incurred costs after it was placed in service. As a result line costs include Construction Work in Progress dollars that were manually allocated.

Schedule Page: 424 Line No.: 20 Column: a

There are no cash transactions performed at the subsidiary.

Schedule Page: 424 Line No.: 20 Column: o

Line costs are included in the Corbett-Lauderdale line designation

Schedule Page: 424 Line No.: 21 Column: a

Reported as Cedar-Lauderdale 230kV in 2012. The net result is an additional 15.38 miles.

Schedule Page: 424 Line No.: 21 Column: o

Line costs are included in the Corbett-Lauderdale line designation

Schedule Page: 424 Line No.: 22 Column: a

Reported as Cedar-Lauderdale 230kV in 2012. The net result is an additional 15.38 miles.

Schedule Page: 424 Line No.: 22 Column: o

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FOOTNOTE DATA			

Line costs are included in the Corbett-Lauderdale line designation

Schedule Page: 424 Line No.: 23 Column: a

Reported as Cedar-Lauderdale 230kV in 2012. The net result is an additional 15.38 miles.

Schedule Page: 424 Line No.: 23 Column: o

Line costs are included in the Corbett-Lauderdale line designation

Schedule Page: 424 Line No.: 24 Column: a

Reported as Cedar-Lauderdale 230kV in 2012. The net result is an additional 15.38 miles.

Schedule Page: 424 Line No.: 24 Column: o

Line costs are included in the Corbett-Lauderdale line designation

Schedule Page: 424 Line No.: 25 Column: a

Reported as Davis-Princeton #1 230kV in 2012. The net result is an additional 10.23 miles.

Schedule Page: 424 Line No.: 26 Column: a

Reported as Davis-Princeton #1 230kV in 2012. The net result is an additional 10.23 miles.

Schedule Page: 424 Line No.: 27 Column: a

Indiantown-Ranch 230kV is a new line adding 30.28 miles.

Schedule Page: 424 Line No.: 27 Column: o

Internal order associated with this line item incurred costs after it was placed in service. As a result line costs include Construction Work in Progress dollars that were manually allocated.

Schedule Page: 424 Line No.: 28 Column: a

Ralls-TCEC 230kV is a new line adding 0.04 miles.

Schedule Page: 424 Line No.: 29 Column: a

Ranch-Riviera 230kV is a new line adding 14.82 miles.

Schedule Page: 424 Line No.: 30 Column: a

Mileage correction occurred in 2013 filing associated with using as-built GPS data of 0.45 miles.

Schedule Page: 424 Line No.: 31 Column: a

Reported as Myakka-Venice Trans. in 2012. The net result is an additional 0.01 miles.

Schedule Page: 424 Line No.: 32 Column: a

Myakka-Venice Trans, was rerouted in 2013. The net result is an additional 2.44 miles.

Schedule Page: 424 Line No.: 32 Column: o

Line costs are included in the Myakka-Rotonda line designation

Schedule Page: 424 Line No.: 33 Column: a

Myakka-Venice Trans, was rerouted in 2013. The net result is an additional 2.44 miles.

Schedule Page: 424 Line No.: 33 Column: o

Line costs are included in the Myakka-Rotonda line designation

Schedule Page: 424 Line No.: 34 Column: a

Myakka-Venice Trans, was rerouted in 2013. The net result is an additional 2.44 miles.

Schedule Page: 424 Line No.: 34 Column: o

Line costs are included in the Myakka-Rotonda line designation

Schedule Page: 424 Line No.: 35 Column: a

Mileage correction occurred in 2013 filing associated with using as-built GPS data of 0.39 miles.

Schedule Page: 424 Line No.: 36 Column: a

Mileage correction occurred in 2013 filing associated with using as-built GPS data of 9.20 miles.

Schedule Page: 424 Line No.: 37 Column: a

Mileage correction occurred in 2013 filing associated with using as-built GPS data of -0.09 miles.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	137TH AVENUE	Distribution	230.00	4.00	
2	40TH STREET	Distribution	69.00	14.00	
3	40TH STREET	Distribution	138.00	14.00	
4	40TH STREET	Transmission	138.00	69.00	14.00
5	62ND AVENUE	Distribution	138.00	14.00	
6	62ND AVENUE	Distribution	138.00	14.00	
7	ABERDEEN	Distribution	230.00	24.00	
8	ACME	Distribution	138.00	24.00	
9	ACREAGE	Distribution	230.00	24.00	
10	ADAMS	Distribution	230.00	24.00	
11	AIRPORT	Distribution	138.00	14.00	
12	ALEXANDER	Distribution	230.00	24.00	
13	ALICO	Transmission	230.00	138.00	13.00
14	ALLAPATTA	Distribution	230.00	24.00	
15	ALLIGATOR	Distribution	138.00	24.00	
16	ALVA	Distribution	230.00	24.00	
17	ANDREWS	Distribution	138.00	14.00	
18	ANDYTOWN	Transmission	525.00	241.00	35.00
19	ANHINGA	Distribution	138.00	24.00	
20	APOLLO	Distribution	138.00	14.00	
21	ARCADIA	Distribution	69.00	14.00	
22	ARCH CREEK	Distribution	138.00	14.00	
23	ATLANTIC	Distribution	138.00	14.00	
24	AUBURN	Distribution	230.00	24.00	
25	AURORA	Distribution	138.00	14.00	
26	AVENTURA	Distribution	230.00	14.00	
27	AVOCADO	Distribution	138.00	24.00	
28	BABCOCK	Distribution	138.00	24.00	
29	BALDWIN	Transmission	230.00	115.00	13.00
30	BANANA RIVER	Distribution	138.00	14.00	
31	BAREFOOT	Transmission	230.00	138.00	13.00
32	BARNA	Transmission	230.00	115.00	
33	BARNA	Distribution	230.00	14.00	
34	BARWICK	Distribution	115.00	14.00	
35	BASSCREEK	Distribution	230.00	24.00	
36	BEACON	Distribution	230.00	24.00	
37	BEELINE	Distribution	138.00	14.00	
38	BEKER	Distribution	138.00	14.00	
39	BELL	Distribution	138.00	14.00	
40	BELLE GLADE	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
66	2			0		1
45	1			0		2
112	2			0		3
224	1			0		4
110	2			0		5
110	2			0		6
110	2			0		7
165	3			0		8
165	3			0		9
30	1			0		10
132	3			0		11
110	2			0		12
624	2			0		13
110	2			0		14
165	3			0		15
60	2			0		16
30	1			0		17
3000	6			0		18
85	2			0		19
30	1			0		20
53	2			0		21
90	2			0		22
135	3			0		23
100	2			0		24
90	2			0		25
90	2			0		26
60	2			0		27
165	3			0		28
300	1			0		29
41	2			0		30
224	1			0		31
300	1			0		32
30	1			0		33
28	1			0		34
165	3			0		35
110	2			0		36
135	3			0		37
14	1			0		38
60	2			0		39
56	2			0		40

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BELVEDERE	Distribution	138.00	14.00	
2	BENEVA	Distribution	138.00	14.00	
3	BEVERLY	Distribution	138.00	14.00	
4	BIRD	Distribution	138.00	14.00	
5	BISCAYNE	Distribution	138.00	14.00	
6	BLUE LAGOON	Distribution	138.00	14.00	
7	BOCA RATON	Distribution	138.00	14.00	
8	BOCA TEECA	Distribution	138.00	14.00	
9	BONITA SPRINGS	Distribution	138.00	24.00	
10	BOULEVARD	Distribution	138.00	14.00	
11	BOYNTON	Distribution	138.00	14.00	
12	BRADENTON	Distribution	138.00	14.00	
13	BRADFORD	Transmission	138.00	115.00	13.00
14	BRADFORD	Transmission	230.00	138.00	14.00
15	BRADFORD	Transmission	230.00	115.00	14.00
16	BRANDON	Distribution	138.00	14.00	
17	BREVARD	Transmission	230.00	138.00	
18	BRIGHTON	Distribution	69.00	14.00	
19	BRONCO	Distribution	230.00	13.80	30.00
20	BROWARD	Transmission	230.00	138.00	13.00
21	BUCKEYE	Distribution	230.00	24.00	
22	BUENA VISTA	Distribution	138.00	14.00	
23	BULOW	Distribution	115.00	14.00	
24	BUNNELL	Transmission	230.00	130.00	14.00
25	BUTTERFLY	Distribution	138.00	14.00	
26	BUTTS	Distribution	230.00	14.00	
27	CALDWELL	Distribution	138.00	14.00	
28	CAPE CANAVERAL PLANT	Transmission	238.00	22.00	
29	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.00
30	CAPRI	Distribution	138.00	24.00	
31	CARLSTROM	Distribution	230.00	24.00	
32	CASTLE	Distribution	230.00	24.00	
33	CATCHMENT	Distribution	138.00	24.00	
34	CEDAR	Transmission	230.00	138.00	
35	CELERY	Distribution	115.00	24.00	
36	CHAPEL	Distribution	230.00	24.00	
37	CHARLOTTE	Transmission	230.00	138.00	14.00
38	CHARLOTTE	Transmission	138.00	69.00	13.00
39	CHULUOTA	Distribution	230.00	24.00	
40	CITY POINT	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2			0		1
90	3			0		2
134	3			0		3
110	2			0		4
90	2			0		5
56	2			0		6
120	4			0		7
135	3			0		8
165	3			0		9
112	2			0		10
88	3			0		11
90	2			0		12
224	1			0		13
224	1			0		14
500	2			0		15
60	2			0		16
1000	2			0		17
23	2			0		18
30	1			0		19
1120	2			0		20
110	2			0		21
56	2			0		22
60	2			0		23
300	1			0		24
60	2			0		25
135	3			0		26
58	2			0		27
920	2			0		28
448	2			0		29
60	2			0		30
60	2			0		31
145	3			0		32
110	2			0		33
900	2			0		34
110	2			0		35
110	2			0		36
448	2			0		37
112	1			0		38
30	1			0		39
53	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CLARK	Distribution	138.00	14.00	
2	CLEARLAKE	Distribution	138.00	14.00	
3	CLEVELAND	Distribution	138.00	14.00	
4	CLEWISTON	Distribution	138.00	14.00	
5	CLINTMOORE	Distribution	230.00	24.00	
6	COAST	Transmission	230.00	138.00	13.00
7	COCOA	Distribution	138.00	14.00	
8	COCOA BEACH	Distribution	138.00	14.00	
9	COCONUT GROVE	Distribution	138.00	14.00	
10	COCOPLUM	Distribution	138.00	24.00	
11	COLLEGE	Distribution	230.00	14.00	
12	COLLIER	Transmission	230.00	138.00	13.00
13	COLLINS	Distribution	138.00	14.00	
14	COLONIAL	Distribution	138.00	14.00	
15	COLUMBIA	Distribution	115.00	14.00	
16	COMO	Distribution	115.00	14.00	
17	CONGRESS	Distribution	138.00	14.00	
18	CONSERVATION	Transmission	525.00	242.00	35.00
19	CONSERVATION	Distribution	230.00	24.00	
20	COOPER	Distribution	138.00	24.00	
21	COPANS	Distribution	138.00	14.00	
22	COQUINA	Distribution	115.00	24.00	
23	CORAL REEF	Distribution	138.00	14.00	
24	CORBETT	Distribution	230.00	24.00	
25	CORBETT	Transmission	525.00	242.00	35.00
26	CORKSCREW	Distribution	230.00	24.00	
27	CORTEZ	Distribution	138.00	24.00	
28	CORTEZ	Distribution	138.00	14.00	
29	CORTEZ	Transmission	230.00	138.00	13.00
30	COUNTRY CLUB	Distribution	138.00	14.00	
31	COUNTY LINE	Distribution	138.00	14.00	
32	COURT	Distribution	138.00	24.00	
33	COURTENAY	Distribution	131.00	14.00	
34	COVE	Distribution	138.00	24.00	
35	COX	Distribution	230.00	24.00	
36	CRANE	Distribution	230.00	24.00	
37	CRESCENT CITY	Distribution	115.00	14.00	
38	CROSSBOW	Distribution	230.00	24.00	
39	CRYSTAL	Distribution	138.00	14.00	
40	CULLUM	Distribution	230.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
135	3			0		1
56	2			0		2
44	2			0		3
45	2			0		4
165	3			0		5
224	1			0		6
56	2			0		7
58	2			0		8
155	4			0		9
110	2			0		10
60	2			0		11
900	2			0		12
60	2			0		13
88	3			0		14
135	3			0		15
30	1			0		16
30	1			0		17
2000	3	1		0		18
110	2			0		19
55	1			0		20
84	3			0		21
60	2			0		22
60	2			0		23
55	1			0		24
2000	3	1		0		25
110	2			0		26
110	2			0		27
90	2			0		28
224	1			0		29
135	3			0		30
90	2			0		31
165	3			0		32
56	2			0		33
110	2			0		34
85	2			0		35
110	2			0		36
60	2			0		37
110	2			0		38
84	3			0		39
60	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CUTLER	Distribution	138.00	14.00	
2	CUTLER PLANT	Transmission	139.00	14.00	
3	CUTLER PLANT	Transmission	139.00	17.00	
4	CYPRESS CREEK	Distribution	138.00	14.00	
5	DADE	Transmission	230.00	138.00	14.00
6	DADE	Distribution	138.00	14.00	
7	DADELAND	Distribution	138.00	14.00	
8	DAIRY	Distribution	138.00	14.00	
9	DANIA	Distribution	138.00	14.00	
10	DATURA STREET	Distribution	138.00	14.00	
11	DAVIE	Distribution	230.00	14.00	
12	DAVIS	Transmission	230.00	138.00	13.00
13	DAYTONA BEACH	Distribution	115.00	14.00	
14	DEAUVILLE	Distribution	69.00	14.00	
15	DEEPCREEK	Distribution	230.00	24.00	
16	DEERFIELD BEACH	Distribution	138.00	14.00	
17	DELAND	Distribution	115.00	14.00	
18	DELMAR	Distribution	230.00	14.00	
19	DELTONA	Distribution	230.00	24.00	
20	DELTRAIL	Distribution	230.00	24.00	
21	DERBY	Distribution	230.00	14.00	
22	DORR FIELD	Distribution	69.00	24.00	
23	DOUGLAS	Distribution	138.00	14.00	
24	DRIFTWOOD	Distribution	138.00	14.00	
25	DUMFOUNDLING	Distribution	138.00	14.00	
26	DURBIN	Distribution	115.00	24.00	
27	DUVAL	Transmission	525.00	242.00	35.00
28	EAGLE	Distribution	230.00	24.00	
29	EAU GALLIE	Distribution	138.00	14.00	
30	EDEN	Distribution	138.00	14.00	
31	EDGEWATER	Distribution	115.00	14.00	
32	EDISON	Distribution	138.00	14.00	
33	ELKTON	Distribution	115.00	14.00	
34	ELY	Distribution	138.00	14.00	
35	EMERSON	Transmission	230.00	138.00	
36	ENGLEWOOD	Distribution	138.00	24.00	
37	ESTERO	Distribution	138.00	24.00	
38	EUREKA	Distribution	138.00	24.00	
39	EVERNIA	Distribution	138.00	24.00	
40	FAIRMONT	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2			0		1
80	1			0		2
180	1			0		3
135	3			0		4
1120	2			0		5
170	5			0		6
110	3			0		7
90	2			0		8
90	2			0		9
110	2			0		10
90	3			0		11
1680	3			0		12
110	2			0		13
120	4			0		14
110	2			0		15
135	3			0		16
9	1			0		17
90	2			0		18
110	2			0		19
165	3			0		20
60	2			0		21
60	2			0		22
135	3			0		23
90	2			0		24
88	3			0		25
60	2			0		26
3000	6			0		27
55	1			0		28
56	2			0		29
60	2			0		30
110	2			0		31
135	3			0		32
30	1			0		33
88	3			0		34
400	1			0		35
110	2			0		36
165	3			0		37
110	2			0		38
55	1			0		39
85	2			0		40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FASHION	Distribution	138.00	24.00	
2	FELLSMERE	Distribution	230.00	24.00	
3	FIREHOUSE	Distribution	138.00	14.00	
4	FLAGAMI	Transmission	230.00	138.00	14.00
5	FLAGAMI	Distribution	138.00	24.00	
6	FLAGLER BEACH	Distribution	230.00	24.00	
7	FLAMINGO	Distribution	138.00	24.00	
8	FLEMING	Distribution	115.00	14.00	
9	FLORIDA CITY	Transmission	230.00	138.00	
10	FLORIDA CITY	Distribution	138.00	14.00	
11	FLORIDA STEEL/PLATT	Distribution	230.00	14.00	
12	FOREST GROVE	Distribution	115.00	24.00	
13	FOUNTAIN	Distribution	230.00	14.00	
14	FRANKLIN	Distribution	138.00	24.00	
15	FRONTENAC	Distribution	115.00	14.00	
16	FRONTON	Distribution	138.00	14.00	
17	FRUIT INDUSTRIES	Distribution	138.00	4.00	
18	FRUITVILLE	Distribution	230.00	24.00	
19	FT. MYERS	Distribution	138.00	14.00	
20	FT. MYERS PLANT	Transmission	138.00	21.00	
21	FT. MYERS PLANT	Transmission	138.00	21.00	
22	FT. MYERS PLANT	Transmission	230.00	138.00	14.00
23	FT. MYERS PLANT	Transmission	239.00	13.00	
24	FT. MYERS PLANT	Transmission	236.00	18.00	
25	FT. PIERCE	Distribution	138.00	14.00	
26	FULFORD	Distribution	138.00	14.00	
27	GALLOWAY	Distribution	138.00	14.00	
28	GALLOWAY	Transmission	230.00	138.00	13.00
29	GARDEN	Distribution	138.00	14.00	
30	GATEWAY	Distribution	230.00	24.00	
31	GATLIN	Distribution	230.00	24.00	
32	GATOR	Distribution	115.00	24.00	
33	GENERAL ELECTRIC	Distribution	115.00	14.00	
34	GENEVA	Distribution	131.00	24.00	
35	GERMANTOWN	Distribution	138.00	13.00	
36	GERMANTOWN	Transmission	230.00	138.00	13.00
37	GERONA	Distribution	115.00	14.00	
38	GIFFORD	Distribution	138.00	24.00	
39	GLADEVIEW	Distribution	138.00	14.00	
40	GLADIOLUS	Distribution	138.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2			0		1
55	1			0		2
110	2			0		3
1120	2			0		4
112	2			0		5
110	2			0		6
110	2			0		7
86	3			0		8
560	1			0		9
88	3			0		10
60	2			0		11
85	2			0		12
90	2			0		13
110	2			0		14
60	2			0		15
132	3			0		16
108	6			0		17
110	2			0		18
90	2			0		19
515	1			0		20
460	1			0		21
1120	2			0		22
720	6			0		23
1800	8			0		24
58	2			0		25
90	2			0		26
86	3			0		27
400	1			0		28
116	4			0		29
110	2			0		30
110	2			0		31
110	2			0		32
135	3			0		33
28	1			0		34
135	3			0		35
560	1			0		36
90	3			0		37
55	1			0		38
102	4			0		39
110	2			0		40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GLENDAL	Distribution	230.00	24.00	
2	GOLDEN GATE	Distribution	230.00	24.00	
3	GOLDEN GLADES	Distribution	138.00	14.00	
4	GOLF	Distribution	138.00	14.00	
5	GOOLSBY	Distribution	230.00	14.00	
6	GOULDS	Distribution	138.00	14.00	
7	GRAMERCY	Distribution	138.00	14.00	
8	GRANADA	Distribution	230.00	24.00	
9	GRANDVIEW	Distribution	115.00	14.00	
10	GRANT	Distribution	138.00	24.00	
11	GRAPELAND	Distribution	138.00	14.00	
12	GRATIGNY	Distribution	138.00	14.00	
13	GRATIGNY	Transmission	230.00	138.00	13.00
14	GREENACRES	Distribution	138.00	14.00	
15	GREYNOLDS	Transmission	230.00	138.00	13.00
16	GREYNOLDS	Distribution	138.00	14.00	
17	GRIFFIN	Distribution	230.00	24.00	
18	GRISSOM	Distribution	115.00	4.00	
19	GUMSWAMP	Distribution	115.00	24.00	
20	HACIENDA	Distribution	230.00	14.00	
21	HAINLIN	Distribution	138.00	14.00	
22	HALIFAX	Distribution	115.00	14.00	
23	HALLANDALE	Distribution	138.00	24.00	
24	HALLANDALE	Distribution	138.00	14.00	
25	HAMLET	Distribution	230.00	24.00	
26	HAMPTON	Distribution	138.00	24.00	
27	HANSON	Distribution	138.00	14.00	
28	HARBOR	Distribution	138.00	24.00	
29	HARRIS	Distribution	138.00	14.00	
30	HASTINGS	Distribution	115.00	14.00	
31	HAUOVER	Distribution	138.00	14.00	
32	HAWKINS	Distribution	138.00	14.00	
33	HIALEAH	Distribution	138.00	14.00	
34	HIATUS	Distribution	230.00	24.00	
35	HIBISCUS	Distribution	138.00	14.00	
36	HIELD	Distribution	230.00	24.00	
37	HIGHLANDS	Distribution	138.00	14.00	
38	HIGHRIDGE	Distribution	230.00	24.00	
39	HILLCREST	Distribution	138.00	14.00	
40	HILLS	Distribution	138.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2			0		1
165	3			0		2
86	3			0		3
135	3			0		4
60	2			0		5
86	3			0		6
60	2			0		7
55	1			0		8
88	3			0		9
60	2			0		10
80	2			0		11
90	2			0		12
560	1			0		13
90	2			0		14
560	1			0		15
90	2			0		16
110	2			0		17
38	2			0		18
55	1			0		19
30	1			0		20
58	2			0		21
30	1			0		22
100	2			0		23
90	2			0		24
55	1			0		25
30	1			0		26
30	1			0		27
110	2			0		28
90	3			0		29
60	2			0		30
111	2			0		31
86	3			0		32
149	4			0		33
110	2			0		34
135	3			0		35
110	2			0		36
60	2			0		37
55	1			0		38
60	2			0		39
60	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HILLSBORO	Distribution	138.00	14.00	
2	HOBE	Transmission	230.00	138.00	13.00
3	HOLLAND PARK	Distribution	138.00	14.00	
4	HOLLY HILL	Distribution	130.00	24.00	
5	HOLLYBROOK	Distribution	230.00	24.00	
6	HOLLYWOOD	Distribution	138.00	14.00	
7	HOLMBERG	Distribution	230.00	24.00	
8	HOLY CROSS	Distribution	138.00	14.00	
9	HOMELAND	Distribution	230.00	24.00	
10	HOMESTEAD	Distribution	138.00	14.00	
11	HOWARD	Transmission	230.00	138.00	
12	HUDSON	Distribution	230.00	14.00	
13	HUDSON	Distribution	115.00	14.00	
14	HUNTINGTON	Distribution	230.00	24.00	
15	HUTCHINSON ISLAND	Distribution	230.00	13.00	
16	HYDE PARK	Distribution	138.00	14.00	
17	IBM	Distribution	138.00	14.00	
18	IMAGINATION	Distribution	230.00	24.00	
19	IMPERIAL	Distribution	138.00	24.00	
20	INDIALANTIC	Distribution	138.00	14.00	
21	INDIAN CREEK	Transmission	138.00	69.00	13.00
22	INDIAN CREEK	Distribution	138.00	14.00	
23	INDIAN HARBOR	Distribution	138.00	14.00	
24	INDIAN RIVER	Distribution	115.00	14.00	
25	INDRIO	Distribution	138.00	24.00	
26	INDUSTRIAL	Distribution	138.00	14.00	
27	INLET	Distribution	138.00	14.00	
28	INTERLACHEN	Distribution	138.00	14.00	
29	INTERNATIONAL	Distribution	138.00	24.00	
30	INTERSTATE	Distribution	230.00	24.00	
31	IONA	Distribution	138.00	24.00	
32	IVES	Distribution	138.00	14.00	
33	IXORA	Distribution	230.00	24.00	
34	JACARANDA	Distribution	230.00	24.00	
35	JASMINE	Distribution	230.00	24.00	
36	JENSEN	Distribution	138.00	14.00	
37	JETPORT	Distribution	230.00	24.00	
38	JOG	Distribution	230.00	14.00	
39	JOHNSON	Transmission	230.00	138.00	
40	JUNO BEACH	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
84	3			0		1
800	2			0		2
58	2			0		3
112	2			0		4
160	2			0		5
118	4			0		6
110	2			0		7
134	3			0		8
110	2			0		9
56	2			0		10
448	2			0		11
75	2			0		12
40	1			0		13
110	2			0		14
56	2			0		15
90	2			0		16
120	3			0		17
100	2			0		18
110	2			0		19
56	2			0		20
212	2			0		21
112	2			0		22
58	2			0		23
90	2			0		24
75	2			0		25
86	3			0		26
30	1			0		27
28	1			0		28
110	2			0		29
55	1			0		30
165	3			0		31
86	3			0		32
60	2			0		33
110	2			0		34
110	2			0		35
90	3			0		36
110	2			0		37
60	2			0		38
448	2			0		39
135	3			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	JUPITER	Distribution	138.00	14.00	
2	KACIE	Distribution	115.00	14.00	
3	KEENTOWN	Transmission	230.00	69.00	
4	KENDALL	Distribution	138.00	14.00	
5	KEY BISCAYNE	Distribution	138.00	14.00	
6	KILLIAN	Distribution	230.00	14.00	
7	KIMBERLEY	Distribution	230.00	24.00	
8	KNOWLTON	Distribution	138.00	14.00	
9	KOGER	Distribution	230.00	24.00	
10	KORONA	Transmission	230.00	115.00	13.00
11	LABELLE	Distribution	138.00	24.00	
12	LAKE BUTLER	Distribution	115.00	14.00	
13	LAKE IDA	Distribution	138.00	14.00	
14	LAKE PARK	Distribution	138.00	14.00	
15	LAKEVIEW	Distribution	230.00	14.00	
16	LANDINGS	Distribution	138.00	14.00	
17	LANTANA	Distribution	138.00	14.00	
18	LATIN QUARTER	Distribution	230.00	14.00	
19	LAUDERDALE PLANT	Transmission	138.00	14.00	
20	LAUDERDALE PLANT	Transmission	230.00	138.00	13.00
21	LAUDERDALE PLANT	Transmission	239.00	13.00	
22	LAUDERDALE PLANT	Transmission	138.00	17.00	
23	LAUDERDALE PLANT	Transmission	239.00	17.00	
24	LAUDERDALE PLANT	Transmission	239.00	18.00	
25	LAUREL	Distribution	115.00	14.00	
26	LAURELWOOD	Transmission	230.00	138.00	13.00
27	LAWRENCE	Distribution	138.00	14.00	
28	LAWTEY	Distribution	115.00	14.00	
29	LEJEUNE	Distribution	138.00	14.00	
30	LEMON CITY	Distribution	138.00	14.00	
31	LEVEE	Transmission	525.00	241.00	35.00
32	LEWIS	Distribution	130.00	14.00	
33	LIGHTHOUSE	Distribution	115.00	14.00	
34	LIME	Distribution	138.00	14.00	
35	LINDGREN	Distribution	230.00	24.00	
36	LINTON	Distribution	138.00	14.00	
37	LITTLE RIVER	Distribution	138.00	14.00	
38	LIVE OAK	Distribution	115.00	14.00	
39	LIVINGSTON	Distribution	230.00	24.00	
40	LOXAHATCHEE	Distribution	230.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
84	3			0		1
60	2			0		2
75	1			0		3
110	3			0		4
90	2			0		5
90	2			0		6
110	2			0		7
110	2			0		8
110	2			0		9
300	1			0		10
60	2			0		11
42	2			0		12
60	2			0		13
90	2			0		14
135	3			0		15
60	2			0		16
90	3			0		17
60	2			0		18
480	6			0		19
1568	4			0		20
480	3			0		21
660	3			0		22
210	1			0		23
450	2			0		24
60	2			0		25
448	2			0		26
90	2			0		27
58	2			0		28
90	2			0		29
60	2			0		30
3000	6			0		31
74	3			0		32
60	2			0		33
30	1			0		34
220	4			0		35
110	2			0		36
90	2			0		37
56	2			0		38
110	2			0		39
55	1			0		40

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2013/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LPGA	Distribution	230.00	24.00	
2	LUMMUS	Distribution	69.00	14.00	
3	LYONS	Distribution	138.00	24.00	
4	LYONS	Distribution	138.00	14.00	
5	MACCLENNY	Distribution	115.00	24.00	
6	MADISON	Distribution	115.00	14.00	
7	MALABAR	Transmission	230.00	138.00	14.00
8	MALLARD	Distribution	230.00	24.00	
9	MANATEE PLANT	Transmission	239.00	21.00	
10	MANATEE PLANT	Transmission	230.00	18.00	
11	MARGATE	Distribution	138.00	14.00	
12	MARGATE	Distribution	230.00	24.00	
13	MARION	Distribution	138.00	13.00	
14	MARKET	Distribution	138.00	14.00	
15	MARLIN	Distribution	230.00	24.00	
16	MARTIN PLANT	Transmission	230.00	130.00	
17	MARTIN PLANT	Transmission	525.00	22.00	
18	MARTIN PLANT	Transmission	230.00	20.00	
19	MARTIN PLANT	Transmission	525.00	240.00	
20	MARTIN PLANT	Transmission	230.00	18.00	
21	MARYMOUNT	Distribution	230.00	14.00	
22	MASTER	Distribution	138.00	14.00	
23	MATANZAS	Distribution	115.00	14.00	
24	MCARTHUR	Distribution	138.00	14.00	
25	MCCALL	Distribution	138.00	24.00	
26	MCDONNELL	Distribution	115.00	14.00	
27	MCGREGOR	Distribution	230.00	14.00	
28	MCMEEKIN	Distribution	115.00	14.00	
29	MELBOURNE	Distribution	138.00	14.00	
30	MEMORIAL	Distribution	138.00	14.00	
31	MERCHANDISE	Distribution	138.00	14.00	
32	MERRITT	Distribution	138.00	14.00	
33	METRO	Distribution	138.00	24.00	
34	MIAMI	Transmission	138.00	69.00	7.00
35	MIAMI	Distribution	138.00	14.00	
36	MIAMI	Transmission	230.00	138.00	13.00
37	MIAMI BEACH	Distribution	69.00	13.00	
38	MIAMI BEACH	Distribution	138.00	14.00	
39	MIAMI BEACH	Transmission	138.00	69.00	14.00
40	MIAMI LAKES	Distribution	230.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
55	1			0		1
120	3			0		2
111	2			0		3
90	2			0		4
60	2			0		5
90	2			0		6
1008	3			0		7
240	3			0		8
1900	4			0		9
1460	5			0		10
135	3			0		11
55	1			0		12
90	2			0		13
165	4			0		14
110	2			0		15
112	1			0		16
2880	4			0		17
1320	6			0		18
2000	3	1		0		19
1460	5			0		20
30	1			0		21
88	3			0		22
56	2			0		23
118	3			0		24
55	1			0		25
60	2			0		26
60	2			0		27
60	2			0		28
90	2			0		29
60	2			0		30
90	2			0		31
58	2			0		32
110	2			0		33
224	1			0		34
255	5			0		35
1120	2			0		36
55	1			0		37
100	2			0		38
200	1			0		39
110	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MIAMI LAKES	Distribution	230.00	14.00	
2	MIAMI SHORES	Transmission	230.00	138.00	
3	MIAMI SHORES	Distribution	138.00	14.00	
4	MICCO	Distribution	138.00	14.00	
5	MIDWAY	Transmission	525.00	241.00	35.00
6	MIDWAY	Transmission	230.00	138.00	14.00
7	MILAM	Distribution	230.00	24.00	
8	MILITARY TRAIL	Distribution	138.00	14.00	
9	MILLCREEK	Transmission	230.00	130.00	
10	MILLER	Distribution	230.00	14.00	
11	MILLS	Distribution	230.00	24.00	
12	MIMS	Distribution	115.00	14.00	
13	MINING	Distribution	115.00	24.00	
14	MINUTEMAN	Distribution	138.00	14.00	
15	MIRAMAR	Distribution	138.00	14.00	
16	MITCHELL	Distribution	138.00	14.00	
17	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
18	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
19	MOFFETT	Distribution	230.00	14.00	
20	MOFFETT	Distribution	230.00	24.00	
21	MONET	Distribution	138.00	14.00	
22	MONTEREY	Distribution	138.00	14.00	
23	MONTGOMERY	Distribution	138.00	24.00	
24	MOTOROLA	Distribution	230.00	24.00	
25	MOULTRIE	Distribution	115.00	13.00	
26	MURDOCK	Distribution	138.00	24.00	
27	MYAKKA	Transmission	230.00	138.00	
28	NAPLES	Distribution	138.00	14.00	
29	NASH	Distribution	115.00	14.00	
30	NATOMA	Distribution	138.00	14.00	
31	NATURAL BRIDGE	Distribution	138.00	14.00	
32	NEW RIVER	Transmission	131.00	69.00	14.00
33	NEWTON	Distribution	230.00	24.00	
34	NOBHILL	Distribution	230.00	24.00	
35	NORMANDY BEACH	Transmission	138.00	69.00	14.00
36	NORMANDY BEACH	Distribution	138.00	14.00	
37	NORRIS	Transmission	230.00	115.00	14.00
38	NORTHWOOD	Distribution	138.00	14.00	
39	NORTON	Distribution	138.00	24.00	
40	NOTRE DAME	Distribution	138.00	24.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2			0		1
400	1			0		2
90	2			0		3
60	2			0		4
2000	3	1		0		5
800	2			0		6
166	3			0		7
90	2			0		8
300	1			0		9
90	2			0		10
60	2			0		11
56	2			0		12
14	1			0		13
56	2			0		14
101	3			0		15
58	2			0		16
172	6			0		17
135	4			0		18
90	2			0		19
85	2			0		20
84	3			0		21
60	2			0		22
110	2			0		23
165	3			0		24
60	2			0		25
110	2			0		26
224	1			0		27
167	3			0		28
60	2			0		29
100	4			0		30
45	1			0		31
112	1	1		0		32
110	2			0		33
110	2			0		34
112	1			0		35
101	2			0		36
187	2			0		37
88	3			0		38
56	2			0		39
55	1			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	NOVA	Distribution	115.00	14.00	
2	OAKES	Distribution	138.00	14.00	
3	OAKLAND PARK	Distribution	138.00	14.00	
4	OAKLAND PARK	Distribution	138.00	24.00	
5	OAKLANDPARK	Transmission	230.00	138.00	13.00
6	OJUS	Distribution	138.00	14.00	
7	OKEECHOBEE	Distribution	69.00	14.00	
8	OLYMPIA	Distribution	138.00	24.00	
9	OLYMPIA HEIGHTS	Distribution	230.00	14.00	
10	ONECO	Distribution	138.00	14.00	
11	ONEIL	Distribution	230.00	24.00	
12	OPA LOCKA	Distribution	138.00	14.00	
13	ORANGE RIVER	Transmission	525.00	241.00	35.00
14	ORANGEDALE	Distribution	230.00	24.00	
15	ORANGETREE	Distribution	230.00	24.00	
16	ORCHID	Distribution	138.00	24.00	
17	ORMOND	Distribution	115.00	14.00	
18	ORTIZ	Distribution	138.00	24.00	
19	OSBORNE	Distribution	138.00	14.00	
20	OSCEMILL	Distribution	138.00	14.00	
21	OSLO	Distribution	138.00	14.00	
22	OSPREY	Distribution	138.00	14.00	
23	OSTEEN	Distribution	230.00	24.00	
24	OSTEEN	Transmission	230.00	115.00	13.00
25	OVERTOWN	Distribution	138.00	14.00	
26	OVERTOWN	Transmission	230.00	138.00	13.00
27	PACIFIC	Distribution	115.00	14.00	
28	PAHOKEE	Distribution	69.00	14.00	
29	PALATKA	Distribution	130.00	14.00	
30	PALM AIRE	Distribution	138.00	14.00	
31	PALM BAY	Distribution	138.00	14.00	
32	PALMA SOLA	Distribution	138.00	14.00	
33	PALMA SOLA	Distribution	138.00	24.00	
34	PALMETTO	Distribution	230.00	24.00	
35	PANACEA	Distribution	230.00	24.00	
36	PARK	Distribution	230.00	24.00	
37	PARKLAND	Distribution	230.00	24.00	
38	PARRISH	Distribution	230.00	24.00	
39	PATRICK	Distribution	138.00	14.00	
40	PAYNE	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
30	1			0		1
90	2			0		2
141	3			0		3
30	1			0		4
224	1			0		5
88	3			0		6
80	2			0		7
110	2			0		8
60	2			0		9
135	3			0		10
110	2			0		11
88	3			0		12
2000	3	1		0		13
110	2			0		14
110	2			0		15
55	1			0		16
110	2			0		17
110	2			0		18
90	2			0		19
14	1			0		20
88	3			0		21
56	2			0		22
55	1			0		23
300	1			0		24
110	2			0		25
560	1			0		26
60	2			0		27
60	2			0		28
60	2			0		29
135	3			0		30
135	3			0		31
90	2			0		32
110	2			0		33
110	2			0		34
110	2			0		35
110	2			0		36
110	2			0		37
110	2			0		38
120	3			0		39
111	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PEACOCK	Distribution	230.00	24.00	
2	PELLICER	Transmission	230.00	115.00	13.00
3	PEMBROKE	Distribution	138.00	14.00	
4	PENNSUCO	Distribution	230.00	24.00	
5	PERRINE	Distribution	138.00	14.00	
6	PERRY	Distribution	138.00	14.00	
7	PHILLIPPI	Distribution	138.00	14.00	
8	PHOENIX	Distribution	230.00	24.00	
9	PINE RIDGE	Distribution	138.00	24.00	
10	PINEHURST	Distribution	138.00	14.00	
11	PINEWOOD	Distribution	230.00	24.00	
12	PLANTATION	Distribution	138.00	14.00	
13	PLAYLAND	Distribution	138.00	14.00	
14	PLAZA	Distribution	230.00	24.00	
15	PLUMOSUS	Distribution	230.00	24.00	
16	PLUMOSUS	Transmission	230.00	138.00	
17	POINSETT	Transmission	525.00	242.00	35.00
18	POLO	Distribution	230.00	24.00	
19	POMPANO	Distribution	138.00	14.00	
20	PORT	Distribution	138.00	14.00	
21	PORT EVERGLADES PLANT	Transmission	239.00	13.00	
22	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
23	PORT MAYACA	Distribution	138.00	24.00	
24	PORT ORANGE	Distribution	115.00	14.00	
25	PORT SEWALL	Distribution	138.00	14.00	
26	PRATT WHITNEY	Distribution	230.00	14.00	
27	PRICE	Distribution	115.00	14.00	
28	PRIMAVISTA	Distribution	138.00	14.00	
29	PRINCETON	Distribution	138.00	14.00	
30	PRINCETON	Transmission	230.00	138.00	13.00
31	PRINGLE	Distribution	230.00	24.00	
32	PROCTOR	Distribution	230.00	24.00	
33	PROGRESSO	Distribution	138.00	24.00	
34	PUNTA GORDA	Distribution	138.00	14.00	
35	PURDY LANE	Distribution	138.00	14.00	
36	PUTNAM PLANT	Transmission	239.00	13.00	
37	PUTNAM PLANT	Transmission	230.00	115.00	
38	QUAKER OATS	Distribution	69.00	4.00	
39	QUANTUM	Distribution	138.00	14.00	
40	RAILWAY	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
55	1			0		1
300	1			0		2
90	2			0		3
90	2			0		4
103	3			0		5
88	3			0		6
135	3			0		7
110	2			0		8
165	3			0		9
135	3			0		10
110	2			0		11
134	3			0		12
60	2			0		13
110	2			0		14
110	2			0		15
400	1			0		16
2000	3	1		0		17
110	2			0		18
81	3			0		19
56	2			0		20
480	3			0		21
560	1	1		0		22
60	2			0		23
135	3			0		24
135	3			0		25
60	2			0		26
30	1			0		27
60	2			0		28
40	1			0		29
560	1			0		30
55	1			0		31
110	2			0		32
110	2			0		33
135	3			0		34
110	2			0		35
585	4			0		36
336	2			0		37
16	2			0		38
60	2			0		39
168	4			0		40

Name of Respondent Florida Power & Light Company	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RAINBERRY	Distribution	230.00	14.00	
2	RANCH	Transmission	230.00	138.00	14.00
3	RATTLESNAKE	Distribution	138.00	24.00	
4	RAVENSWOOD	Distribution	138.00	14.00	
5	RED ROAD	Distribution	138.00	14.00	
6	REED	Distribution	115.00	14.00	
7	REGIS	Distribution	115.00	24.00	
8	REMSBURG	Distribution	138.00	24.00	
9	RESERVATION	Distribution	138.00	14.00	
10	RICE	Transmission	525.00	242.00	35.00
11	RINEHART	Distribution	230.00	14.00	
12	RINGLING	Transmission	230.00	138.00	14.00
13	RIO	Distribution	138.00	14.00	
14	RIVERSIDE	Distribution	138.00	14.00	
15	RIVERTON	Distribution	115.00	24.00	
16	RIVIERA	Transmission	145.00	19.00	
17	RIVIERA	Transmission	241.00	19.00	
18	RIVIERA	Transmission	240.00	18.00	
19	RIVIERA	Transmission	230.00	138.00	13.00
20	ROCK ISLAND	Distribution	138.00	14.00	
21	ROCKLEDGE	Distribution	138.00	14.00	
22	ROEBUCK	Distribution	138.00	14.00	
23	ROHAN	Distribution	138.00	14.00	
24	RONEY	Distribution	138.00	14.00	
25	ROSEDALE	Distribution	138.00	24.00	
26	ROSELAWN	Distribution	138.00	14.00	
27	ROSS	Distribution	230.00	24.00	
28	ROTONDA	Distribution	138.00	24.00	
29	RUBONIA	Distribution	230.00	24.00	
30	RYDER	Distribution	230.00	24.00	
31	RYE	Distribution	230.00	24.00	
32	SABAL	Distribution	230.00	24.00	
33	SAGA	Distribution	138.00	14.00	
34	SAILFISH	Distribution	138.00	14.00	
35	SAMPLE ROAD	Distribution	138.00	14.00	
36	SAN CARLOS	Distribution	230.00	24.00	
37	SAN MATEO	Distribution	115.00	14.00	
38	SANDALFOOT	Distribution	230.00	13.00	
39	SANDPIPER	Transmission	230.00	138.00	13.00
40	SANFORD	Distribution	115.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2			0		1
1060	2			0		2
110	2			0		3
60	2			0		4
135	3			0		5
60	2			0		6
110	2			0		7
110	2			0		8
86	3			0		9
1500	3			0		10
88	3			0		11
1120	2			0		12
60	2			0		13
88	3			0		14
110	2			0		15
740	2			0		16
370	1			0		17
580	1			0		18
560	1			0		19
84	3			0		20
56	2			0		21
90	3			0		22
56	2			0		23
145	3			0		24
55	1			0		25
135	3			0		26
165	3			0		27
110	2			0		28
60	2			0		29
55	1			0		30
55	1			0		31
110	2			0		32
58	2			0		33
30	1			0		34
146	3			0		35
110	2			0		36
60	2			0		37
90	2			0		38
400	1			0		39
60	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SANFORD PLANT	Transmission	230.00	130.00	13.00
2	SANFORD PLANT	Transmission	236.00	24.00	
3	SANFORD PLANT	Transmission	236.00	18.00	
4	SANFORD PLANT	Transmission	115.00	17.00	
5	SARASOTA	Distribution	138.00	14.00	
6	SARASOTA	Distribution	138.00	24.00	
7	SARNO	Distribution	230.00	14.00	
8	SATELLITE	Distribution	138.00	14.00	
9	SAVANNAH	Distribution	138.00	14.00	
10	SAWGRASS	Distribution	230.00	24.00	
11	SCOTTSMOOR	Distribution	115.00	24.00	
12	SEABOARD	Distribution	138.00	14.00	
13	SEABROOK	Transmission	345.00	24.00	
14	SEAGULL	Distribution	230.00	24.00	
15	SEBASTIAN	Distribution	138.00	24.00	
16	SEMINOLA	Distribution	138.00	14.00	
17	SHADE	Distribution	138.00	24.00	
18	SHERIDAN	Distribution	230.00	14.00	
19	SHERMAN	Distribution	230.00	24.00	
20	SHERMAN	Transmission	230.00	69.00	14.00
21	SILVERLAKES	Distribution	230.00	24.00	
22	SIMPSON	Distribution	138.00	14.00	
23	SISTRUNK	Transmission	230.00	138.00	13.00
24	SISTRUNK	Distribution	138.00	14.00	
25	SKY PASS	Distribution	230.00	14.00	
26	SNAKE CREEK	Distribution	138.00	14.00	
27	SNAPPER CREEK	Distribution	138.00	14.00	
28	SO. CAPE	Transmission	138.00	115.00	14.00
29	SO. CAPE	Distribution	138.00	14.00	
30	SOLANA	Distribution	138.00	14.00	
31	SORRENTO	Distribution	138.00	14.00	
32	SOUTH BAY	Transmission	138.00	69.00	7.00
33	SOUTH BAY	Distribution	138.00	14.00	
34	SOUTH DAYTONA	Distribution	115.00	14.00	
35	SOUTH MIAMI	Distribution	138.00	14.00	
36	SOUTH VENICE	Distribution	138.00	14.00	
37	SOUTHFORK	Distribution	230.00	24.00	
38	SOUTHSIDE	Distribution	138.00	14.00	
39	SOUTHSIDE	Distribution	138.00	24.00	
40	SPANGLER	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
336	2			0		1
920	2			0		2
1800	8			0		3
180	1			0		4
90	2			0		5
85	2			0		6
60	2			0		7
60	2			0		8
60	2			0		9
110	2			0		10
85	2			0		11
106	4			0		12
1230	3	1		0		13
110	2			0		14
110	2			0		15
78	3			0		16
110	2			0		17
58	2			0		18
110	2			0		19
188	2			0		20
55	1			0		21
86	3			0		22
560	1			0		23
155	3			0		24
90	2			0		25
88	3			0		26
56	2			0		27
168	1			0		28
30	1			0		29
112	2			0		30
58	2			0		31
125	2			0		32
58	2			0		33
88	3			0		34
145	4			0		35
90	2			0		36
55	1			0		37
90	2			0		38
110	2			0		39
30	1			0		40

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2013/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SPOONBILL	Distribution	230.00	24.00	
2	SPRINBANK	Transmission	230.00	115.00	
3	SPRINGTREE	Distribution	230.00	24.00	
4	SPRUCE	Distribution	115.00	24.00	
5	SQUARELAKE	Distribution	138.00	14.00	
6	ST. AUGUSTINE	Distribution	115.00	14.00	
7	ST. JOE	Distribution	115.00	24.00	
8	ST. JOHNS	Transmission	230.00	115.00	
9	ST. LUCIE PLANT	Transmission	239.00	21.00	
10	STARKE	Distribution	115.00	24.00	
11	STIRLING	Distribution	138.00	14.00	
12	STONEBRIDGE	Distribution	230.00	24.00	
13	STUART	Distribution	138.00	14.00	
14	SUMMIT	Distribution	230.00	24.00	
15	SUNILAND	Distribution	138.00	14.00	
16	SUNNY ISLES	Distribution	138.00	14.00	
17	SUNSHINE	Distribution	230.00	24.00	
18	SUNTREE	Distribution	138.00	24.00	
19	SWEATT	Distribution	69.00	24.00	
20	SWEETWATER	Distribution	230.00	24.00	
21	SYKES CREEK	Distribution	138.00	14.00	
22	SYLVAN	Distribution	230.00	14.00	
23	TAMIAMI	Distribution	138.00	14.00	
24	TARTAN	Distribution	230.00	24.00	
25	TAYLOR	Distribution	115.00	13.00	
26	TERMINAL	Distribution	138.00	14.00	
27	TERRY	Transmission	230.00	138.00	13.00
28	TERRY	Distribution	230.00	24.00	
29	TESORO	Distribution	230.00	24.00	
30	TICE	Distribution	138.00	14.00	
31	TIMBERLAKE	Distribution	230.00	14.00	
32	TITUSVILLE	Distribution	131.00	14.00	
33	TOLOMATO	Distribution	115.00	14.00	
34	TOMOKA	Distribution	230.00	24.00	
35	TRACE	Distribution	230.00	24.00	
36	TRAIL RIDGE	Distribution	115.00	14.00	
37	TRAIN	Distribution	138.00	14.00	
38	TROPICAL	Distribution	138.00	14.00	
39	TROPICANA	Distribution	138.00	14.00	
40	TULSA	Distribution	230.00	14.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
85	2			0		1
300	1			0		2
165	3			0		3
85	2			0		4
60	2			0		5
58	2			0		6
110	2			0		7
200	1			0		8
2370	4			0		9
60	2			0		10
112	2			0		11
165	3			0		12
90	3			0		13
55	1			0		14
56	2			0		15
100	2			0		16
55	1			0		17
60	2			0		18
60	2			0		19
110	2			0		20
86	3			0		21
110	2			0		22
60	2			0		23
110	2			0		24
60	2			0		25
88	3			0		26
224	1			0		27
55	1			0		28
55	1			0		29
56	2			0		30
90	2			0		31
90	2			0		32
56	2			0		33
60	2			0		34
165	3			0		35
42	2			0		36
60	2			0		37
134	3			0		38
55	2			0		39
60	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TURKEY POINT PLANT	Transmission	239.00	21.00	
2	TURKEY POINT PLANT	Transmission	238.00	18.00	
3	TURNPIKE	Distribution	230.00	24.00	
4	TUTTLE	Distribution	138.00	14.00	
5	TWIN LAKES	Distribution	138.00	14.00	
6	ULETA	Distribution	138.00	14.00	
7	UNIVERSITY	Distribution	138.00	14.00	
8	URBAN	Distribution	230.00	24.00	
9	VALENCIA	Distribution	230.00	24.00	
10	VAMO	Distribution	138.00	24.00	
11	VANDERBILT	Distribution	230.00	24.00	
12	VENETIAN	Distribution	138.00	14.00	
13	VENETIAN	Transmission	138.00	69.00	13.00
14	VENICE	Distribution	138.00	14.00	
15	VERENA	Distribution	138.00	14.00	
16	VIERA	Distribution	230.00	24.00	
17	VILLAGE GREEN	Distribution	138.00	14.00	
18	VIRGINIA KEY	Distribution	138.00	14.00	
19	VOLUSIA	Transmission	230.00	115.00	13.00
20	WABASSO	Distribution	138.00	24.00	
21	WALKER	Distribution	138.00	14.00	
22	WATKINS	Distribution	138.00	14.00	
23	WELBORN	Distribution	115.00	14.00	
24	WEST COUNTY	Transmission	525.00	21.00	
25	WEST COUNTY	Transmission	525.00	18.00	
26	WEST COUNTY	Transmission	241.00	21.00	
27	WEST COUNTY	Transmission	239.00	18.00	
28	WEST PALM BEACH	Distribution	138.00	14.00	
29	WESTINGHOUSE	Distribution	138.00	14.00	
30	WESTINGHOUSE	Distribution	138.00	24.00	
31	WESTON VILLAGE	Distribution	138.00	14.00	
32	WESTWARD	Distribution	138.00	14.00	
33	WHEELER	Distribution	69.00	14.00	
34	WHIDDEN	Transmission	230.00	69.00	
35	WHISPERING PINES	Distribution	138.00	14.00	
36	WHITE CITY	Distribution	138.00	14.00	
37	WHITFIELD	Distribution	138.00	14.00	
38	WILCOX	Distribution	138.00	14.00	
39	WILLIAMS	Distribution	230.00	24.00	
40	WILLOW	Distribution	115.00	13.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2620	4			0		1
1460	5			0		2
165	3			0		3
90	3			0		4
60	2			0		5
111	2			0		6
90	2			0		7
55	1			0		8
110	2			0		9
85	2			0		10
165	3			0		11
167	3			0		12
224	1			0		13
135	3			0		14
130	3			0		15
110	2			0		16
90	2			0		17
56	2			0		18
1300	4			0		19
110	2			0		20
90	2			0		21
90	2			0		22
30	1			0		23
1110	3			0		24
580	1			0		25
1110	3			0		26
580	1			0		27
110	2			0		28
90	2			0		29
30	1			0		30
56	2			0		31
135	3			0		32
30	1			0		33
75	1			0		34
60	2			0		35
60	2			0		36
90	2			0		37
75	2			0		38
55	1			0		39
90	3			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WINDMILL	Distribution	230.00	24.00	
2	WINDOVER	Distribution	138.00	24.00	
3	WINKLER	Distribution	138.00	24.00	
4	WIREMILL	Distribution	115.00	24.00	
5	WOODLANDS	Distribution	230.00	14.00	
6	WOODS	Distribution	138.00	24.00	
7	WRIGHT	Distribution	115.00	14.00	
8	WYOMING	Distribution	230.00	24.00	
9	YAMATO	Transmission	230.00	138.00	13.00
10	YORKE	Distribution	138.00	4.00	
11	YORKE	Distribution	138.00	24.00	
12	YULEE	Distribution	230.00	24.00	
13					
14	Total		114463.00	21204.80	1053.00
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2			0		1
85	2			0		2
110	2			0		3
44	2			0		4
90	2			0		5
110	2			0		6
60	2			0		7
110	2			0		8
1120	2			0		9
14	1			0		10
110	2			0		11
60	2			0		12
						13
139643	1419	9				14
						15
						16
						17
						18
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Schedule Page: 426.16 Line No.: 14 Column: f

Capacity Summary (MVA):

Transmission 91,864
 Distribution 47,779
 Total 139,643

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Services Received by FPL	FPL Energy Services, Inc.	See Detail	544,890
3	Services Received by FPL	FPL Fibernet, LLC	See Detail	12,155,357
4	Remittance of Bond Servicing Amounts Collected	FPL Recovery Funding, LLC	234	74,428,606
5	Storm Fund Bond Issue Admin Fees	KPB Financial Corp.	234	277,027
6	Services Received by FPL	NextEra Energy Power Marketing, LLC	See Detail	380,936
7	Services Received by FPL	NextEra Energy Project Management, LLC	See Detail	2,138,073
8	Services Received by FPL	NextEra Energy Resources, LLC	See Detail	8,058,833
9	Support for Nuclear Operations	NextEra Energy Seabrook Station, LLC	See Detail	754,005
10	Services Received by FPL	NextEra Energy, Inc.	See Detail	1,178,802,830
11	Insurance Policy Premiums	Palms Insurance Company, LTD	165	9,497,949
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Services Provided by FPL	FPL Energy Services, Inc	146	4,296,785
22	Services Provided by FPL	FPL Fibernet, LLC	146	7,915,793
23	Administrative Services	FPL Recovery Funding, LLC	146	451,000
24	Measurement & Verification Services	FPL Services, LLC	146	1,080,266
25	Services Provided by FPL	FPLE Fomey LLC	146	395,422
26	Services Provided by FPL	Genesis Solar LLC	146	711,623
27	Services Provided by FPL	KPB Financial Corp.	146	14,079,000
28	Services Provided by FPL	Lamar Power Partners LLC	146	10,741,758
29	Services Provided by FPL	Lone Star Transmission, LLC	146	1,635,393
30	Services Provided by FPL	New Hampshire Transmission, LLC	146	265,700
31	Services Provided by FPL	NextEra Energy Capital Holdings, Inc	146	5,397,609
32	Services Provided by FPL	NextEra Energy Transmission, LLC	146	884,635
33	Services Provided by FPL	NextEra Energy Duane Arnold, LLC	146	6,384,934
34	Services Provided by FPL	NextEra Energy Resources, LLC	146	94,994,800
35	Services Provided by FPL	NextEra Energy Point Beach, LLC	146	7,193,325
36	Services Provided by FPL	NextEra Energy Seabrook, LLC	146	7,744,158
37	Services Provided by FPL	NextEra Fibernet, LLC	146	263,492
38	Services Provided by FPL	NextEra Energy Power Marketing, LLC	146	4,696,228
39	Services Provided by FPL	NextEra Energy Project Management, LLC	146	3,745,552
40	Services Provided by FPL	NextEra Energy, Inc	146	217,522,468
41	Workers Compensation Insurance Payments	Palms Insurance Company, LTD	146	3,040,229
42	Services Provided by FPL	FPL Group International, Inc	146	1,142,479

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
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FOOTNOTE DATA

Schedule Page: 429 Line No.: 2 Column: d

Services Received by FPL	Account	234	49,813
Services Received by FPL	Account	548	15,274
Services Received by FPL	Account	513	1,867
Services Received by FPL	Account	916	477,936
Total			544,890

Schedule Page: 429 Line No.: 3 Column: d

Fiber Network and Telephone Services	Account	107	24,390
Fiber Network and Telephone Services	Account	234	1,172,958
Fiber Network and Telephone Services	Account	524	3,933
Fiber Network and Telephone Services	Account	546	922
Fiber Network and Telephone Services	Account	548	838
Fiber Network and Telephone Services	Account	549	1,109
Fiber Network and Telephone Services	Account	551	482
Fiber Network and Telephone Services	Account	552	122
Fiber Network and Telephone Services	Account	553	1,067
Fiber Network and Telephone Services	Account	554	140
Fiber Network and Telephone Services	Account	556	474,933
Fiber Network and Telephone Services	Account	569	474,933
Fiber Network and Telephone Services	Account	580	15,417
Fiber Network and Telephone Services	Account	581	489,324
Fiber Network and Telephone Services	Account	588	5,040
Fiber Network and Telephone Services	Account	590	55,287
Fiber Network and Telephone Services	Account	902	57,106
Fiber Network and Telephone Services	Account	908	153,000
Fiber Network and Telephone Services	Account	910	251,189
Fiber Network and Telephone Services	Account	921	8,960,265
Total			12,142,455

Services Received by FPL	Account	234	2,399
Services Received by FPL	Account	922	10,503
Total			12,902
			12,155,357

Schedule Page: 429 Line No.: 6 Column: d

Services Received by FPL	Account	234	36,136
Services Received by FPL	Account	426	219
Services Received by FPL	Account	922	344,581
Total			380,936

Schedule Page: 429 Line No.: 7 Column: d

Services Received by FPL	Account	234	581,703
Services Received by FPL	Account	506	13,069
Services Received by FPL	Account	512	270

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Services Received by FPL	Account	513	118
Services Received by FPL	Account	517	133,353
Services Received by FPL	Account	524	864,024
Services Received by FPL	Account	546	2,761
Services Received by FPL	Account	548	2,509
Services Received by FPL	Account	549	39,062
Services Received by FPL	Account	551	1,443
Services Received by FPL	Account	552	364
Services Received by FPL	Account	553	3,195
Services Received by FPL	Account	554	420
Services Received by FPL	Account	922	495,782
Total			2,138,073

Schedule Page: 429 Line No.: 8 Column: d

Services Received by FPL	Account	234	2,969,908
Services Received by FPL	Account	500	11,997
Services Received by FPL	Account	506	694,115
Services Received by FPL	Account	512	7,745
Services Received by FPL	Account	513	3,261
Services Received by FPL	Account	517	2,916
Services Received by FPL	Account	524	173,133
Services Received by FPL	Account	546	26,677
Services Received by FPL	Account	548	102
Services Received by FPL	Account	549	1,146,447
Services Received by FPL	Account	551	58
Services Received by FPL	Account	552	1,273
Services Received by FPL	Account	553	100,333
Services Received by FPL	Account	554	165
Services Received by FPL	Account	560	67,939
Services Received by FPL	Account	580	84,469
Services Received by FPL	Account	910	2,141
Services Received by FPL	Account	922	2,748,443
Services Received by FPL	Account	923	17,711
Total			8,058,833

Schedule Page: 429 Line No.: 9 Column: d

Support for Nuclear Operations	Account	234	255,428
Support for Nuclear Operations	Account	517	285,958
Support for Nuclear Operations	Account	520	5,247
Support for Nuclear Operations	Account	524	181,454
Support for Nuclear Operations	Account	528	19,586
Support for Nuclear Operations	Account	922	6,332
Total			754,005

Schedule Page: 429 Line No.: 10 Column: d

Compensation, Incentives & Other Emp Benefit Plans	Account	234	3,385,404
Compensation, Incentives & Other Emp Benefit Plans	Account	920	10,690,363

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
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FOOTNOTE DATA

Compensation, Incentives & Other Emp Benefit Plans	Account	408	1,176,441
Compensation, Incentives & Other Emp Benefit Plans	Account	426	828,966
Compensation, Incentives & Other Emp Benefit Plans	Account	920	58,149,794
Compensation, Incentives & Other Emp Benefit Plans	Account	921	61,341
Compensation, Incentives & Other Emp Benefit Plans	Account	926	5,364,508
Compensation, Incentives & Other Emp Benefit Plans	Account	930	9,579
Total			<u>79,666,396</u>

Dividend Contribution from FPL to NextEra Energy, Inc	Account	234	1,070,000,000
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Services Received by FPL	Account	165	102,807
Services Received by FPL	Account	234	1,396
Services Received by FPL	Account	426	307,583
Services Received by FPL	Account	921	191,766
Total			<u>603,552</u>

Estimated State Income Tax Payment	Account	234	14,914,843
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Federal Tax Payments on Behalf of KPB	Account	123	13,618,039
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1,178,802,830

Schedule Page: 429 Line No.: 21 Column: d

Affiliate Management Fee	Account	146	1,362,956
Project Management Services	Account	146	863,509
Services Provided by FPL	Account	146	2,070,320
Total			<u>4,296,785</u>

Schedule Page: 429 Line No.: 22 Column: d

Affiliate Management Fee	Account	146	2,765,123
Cell Tower Lease Revenue	Account	454	1,091,390
Pole Attachment Revenue	Account	146	1,447,958
Services Provided by FPL	Account	146	2,611,322
Total			<u>7,915,793</u>

Schedule Page: 429 Line No.: 27 Column: d

Funds Due from KPB for Decommissioning Fund Tax Pmt.	Account	146	13,032,222
Funds Due from KPB for Storm Fund Tax Payment	Account	146	1,046,778
Total			<u>14,079,000</u>

Schedule Page: 429 Line No.: 28 Column: d

Sale of Rotor from Inventory	Account	146	10,435,743
Services Provided by FPL	Account	146	306,015
Total			<u>10,741,758</u>

Schedule Page: 429 Line No.: 29 Column: d

Affiliate Management Fee	Account	146	840,059
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

Services Provided by FPL	Account	146	795,334
Total			<u>1,635,393</u>

Schedule Page: 429 Line No.: 30 Column: d			
Affiliate Management Fee	Account	146	94,300
Services Provided by FPL	Account	146	171,400
Total			<u>265,700</u>

Schedule Page: 429 Line No.: 31 Column: d			
Affiliate Management Fee	Account	146	414,244
Compensation, Incentives & Other Emp Benefit Plans	Account	146	2,863,146
Risk Management/Insurance	Account	146	722,819
Services Provided by FPL	Account	146	1,104,144
Transfer Excess Fibernet Billing	Account	146	293,256
Total			<u>5,397,609</u>

Schedule Page: 429 Line No.: 32 Column: d			
Affiliate Management Fee	Account	146	231,254
Services Provided by FPL	Account	146	653,381
Total			<u>884,635</u>

Schedule Page: 429 Line No.: 34 Column: d			
Affiliate Management Fee	Account	146	72,532,939
Services Provided by FPL	Account	146	20,937,077
Transfer Pricing	Account	146	1,524,784
Total			<u>94,994,800</u>

Schedule Page: 429 Line No.: 37 Column: d			
Affiliate Management Fee	Account	146	217,905
Services Provided by FPL	Account	146	45,587
Total			<u>263,492</u>

Schedule Page: 429 Line No.: 40 Column: d			
Federal Tax Refund Due to FPL via Parent Company	Account	146	184,443,974
Compensation, Incentives & Other Emp Benefit Plans	Account	146	11,636,510
Transfer Development Activity to Parent Company	Account	146	9,793,036
State Tax Refund Due to FPL via Parent Company	Account	146	10,651,219
Services Provided by FPL	Account	146	997,729
Total			<u>217,522,468</u>

Schedule Page: 429.1 Line No.: 2 Column: a			
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

THIS FOOTNOTE APPLIES TO ALL OCCURENCES IN WHICH THE ACCOUNT IS 146 ON PAGE 429:
 Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable.

THIS FOOTNOTE APPLIES TO ALL OCCURENCES IN WHICH THE DESCRIPTION READS "AFFILIATE MANAGEMENT FEE" ON PAGE 429:
 Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees and in territory gas sales. Services are allocated to affiliates using specific drivers such as headcount or number of workstations. If specific drivers are not easily identifiable, the services are allocated using the Massachusetts Formula.

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FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2013 to December 31, 2013, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30, 2014

Date



Signature

Kim Ousdahl

Name

Vice President, Controller and Chief Accounting Officer

Title

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

For each Director & Officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Lewis Hay, III (Director - until 12/31/2013)

Capital One Financial Corporation, Director
Edison Electric Institute, Vice Chairman
Harris Corporation, Director
Institute of Nuclear Power Operations, Director
Nuclear Energy Institute, Director
WellPoint, Inc., Director

James L. Robo (Director, Chairman of the Board and Chief Executive Officer)

NextEra Energy, Inc., Director, Chairman of the Board, President and Chief Executive Officer
NextEra Energy Capital Holdings, Inc., Director, Chairman of the Board, President and Chief Executive Officer
NextEra Energy Equipment Leasing, LLC, Vice President
NextEra Energy Foundation, Inc., Director and Chairman of the Board
FPL Investments, LLC, President
ClearSky Power & Technology Fund I LLC, Board of Members, Member
Contra Costa Capital, LLC, Vice President
Mendocino Capital, LLC, Vice President
JB Hunt Transport, Inc., Director

Eric E. Silagy (Director and President)

NextEra Energy Foundation, Inc., Director, President and Treasurer

Moray P. Dewhurst (Director, Executive Vice President and Chief Financial Officer)

NextEra Energy, Inc., Vice Chairman and Chief Financial Officer, and Executive Vice President, Finance
NextEra Energy Capital Holdings, Inc., Director, Sr. Vice President and Chief Financial Officer
Contra Costa Capital, LLC, Vice President
FPL Recovery Funding LLC, President
Mendocino Capital, LLC, Vice President
Palms Insurance Company, Limited, Director
Pipeline Funding Company, LLC, President

Deborah H. Caplan (Executive Vice President, Human Resources and Corporate Services)

NextEra Energy, Inc., Executive Vice President, Human Resources and Corporate Services
NextEra Energy Equipment Leasing, LLC, President
NextEra Energy Foundation, Inc., Vice President

Manoochehr K. Nazar (Executive Vice President, Nuclear Division and Chief Nuclear Officer)

NextEra Energy, Inc., Executive Vice President, Nuclear Division and Chief Nuclear Officer
NextEra Energy Duane Arnold, LLC, Vice President
NextEra Energy Point Beach, LLC, Vice President
NextEra Energy Seabrook, LLC, Senior Vice President and Nuclear Chief Operating Officer

Antonio Rodriguez (Executive Vice President, Power Generation Division - until 12/31/2013)

NextEra Energy, Inc., Executive Vice President, Power Generation Division
FPL Historical Museum, Inc., Director and President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2013**

Charles E. Sieving (Executive Vice President)

NextEra Energy, Inc., Executive Vice President & General Counsel
NextEra Energy Foundation, Inc., Director

William L. Yeager (Executive Vice President-Engineering, Construction and Integrated Supply Chain)

NextEra Energy, Inc., Executive Vice President, Engineering, Construction and Integrated Supply Chain
FPL Energy Callahan Wind GP, LLC, Vice President
FPL Energy MH700, LLC, Vice President
NextEra Energy Resources, LLC, Vice President

Craig W. Arcari (Vice President, Power Generation Technical Services)

NextEra Energy, Inc., Vice President, Engineering and Construction
Adelanto Solar, LLC, Vice President
Algona Wind Energy, LLC, Vice President
Aries Solar Holding, LLC, Vice President
Baldwin Wind Holdings, LLC, Vice President
Beacon Solar, LLC, Vice President
Black Horse Wind, LLC, Vice President
Blackwell Wind, LLC, Vice President
Blue Summit II Wind, LLC, Vice President
Bomish Wind GP, Inc., Vice President
Carousel Wind Farm, LLC, Vice President
Cedar Bluff Wind, LLC, Vice President
Cimarron Wind Energy Holdings II, LLC, Vice President
Cimarron Wind Energy Holdings, LLC, Vice President
Conestogo Wind GP, Inc., Vice President
CP II Holdings GP, Inc., Vice President
Day County Wind II, LLC, Vice President
Desert Sunlight 250, LLC, Vice President
Desert Sunlight 300, LLC, Vice President
Desert Sunlight Holdings, LLC, Vice President
DG Residential Acquisition Co., LLC, Vice President
East Durham Wind, Inc., Vice President
EFB Constructors, LLC, Vice President
Elk City Wind Holdings III, LLC, Vice President
Elk City Wind III, LLC, Vice President
Ensign Wind, LLC, Vice President
Florida Southeast Connection, LLC, Vice President
Fortuna GP, Inc., Vice President
FPL Energy Mojave Operating Services, LLC, Vice President
FPL Energy Natural Gas Holdings, LLC, Vice President
FPL Energy Texas Wind Marketing GP, LLC, Vice President
Gateway Energy Center, LLC, Vice President
Genesis Solar Holdings, LLC, Vice President
Genesis Solar, LLC, Vice President
Golden Hills Wind, LLC, Vice President
Goshen Wind, Inc., Vice President
Hatch Solar Energy Center I LLC, Vice President
High Majestic Interconnection Services, LLC, Vice President
High Majestic Wind II, LLC, Vice President
Jericho Wind, Inc., Vice President
Kerwood Wind, Inc., Vice President
Lamar Power Partners II, LLC, Vice President
Lee North, LLC, Vice President
Limon Wind II, LLC, Vice President
Limon Wind III, LLC, Vice President
Limon Wind, LLC, Vice President
Lone Star Transmission, LLC, Vice President
Lucerne Solar, LLC, Vice President
Lucerne Valley Solar Holdings, LLC, Vice President
Mammoth Plains Wind Project, LLC, Vice President
Mantua Creek Solar, LLC, Vice President
McCoy Solar, LLC, Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2013**

Craig W. Arcari - Continued

Minco Wind II, LLC, Vice President
Minco Wind III, LLC, Vice President
Minco Wind Interconnection Services, LLC, Vice President
Minudie Wind, Inc., Vice President
Moore Solar, Inc., Vice President
Mountain View Solar, LLC, Vice President
New Hampshire Transmission, LLC, Vice President
NextEra Canada Development & Acquisitions, Inc., Vice President
NextEra Canada Transmission Investments, Inc., Vice President
NextEra Desert Sunlight Holdings, LLC, Vice President
NextEra Energy Bluff Point, LLC, Vice President
NextEra Energy Canada, ULC, Vice President
NextEra Energy Honey Creek Wind, LLC, Vice President
NextEra Energy Montezuma II Wind, LLC, Vice President
NextEra Energy Mt. Storm, LLC, Vice President
NextEra Energy NextBridge Holding, Inc., Vice President
NextEra Energy Resources, LLC, Vice President
NextEra Energy Transmission New York, Inc., Vice President
NextEra Energy Transmission, LLC, Vice President
NextEra Energy UCT Holding, Inc., Vice President
NextEra Energy Victory Solar I, LLC, Vice President
Ninnescah Wind Energy LLC, Vice President
North Sky River Energy, LLC, Vice President
North Sky River Land Holdings, LLC, Vice President
Oliver Wind III, LLC, Vice President
Osborn Wind Energy, LLC, Vice President
Palo Duro Wind Energy, LLC, Vice President
Perrin Ranch Wind, LLC, Vice President
Pheasant Run Wind Holdings, LLC, Vice President
Pheasant Run Wind II, LLC, Vice President
Pheasant Run Wind, LLC, Vice President
Prairie View Wind Holdings, LLC, Vice President
Rough Rider Wind I, LLC, Vice President
Seiling Wind II, LLC, Vice President
Seiling Wind, LLC, Vice President
Sentry Solar, LLC, Vice President
Sombra Solar, Inc., Vice President
Sonoran Solar Energy I, LLC, Vice President
Sonoran Solar Energy, LLC, Vice President
Southwest Solar Holdings, LLC, Vice President
St. Clair Holding, Inc., Vice President
St. Clair Investment Holding, Inc., Vice President
Steele Flats Wind Project, LLC, Vice President
Strathroy Wind GP, Inc., Vice President
Tuscola Bay Wind, LLC, Vice President
Tuscola Wind II, LLC, Vice President
Upper Canada Transmission, Inc., Vice President
Vansycle III Wind, LLC, Vice President
Varna Wind, Inc., Vice President
Vasco Winds, LLC, Vice President
Victory Renewables, LLC, Vice President
Westside Solar, LLC, Vice President
White Oak Energy Holdings, LLC, Vice President
White Oak Energy LLC, Vice President
Whitney Point Solar, LLC, Vice President
Yavapai Wind, LLC, Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2013**

Alissa E. Ballot (Vice President & Corporate Secretary)

NextEra Energy, Inc., Vice President & Corporate Secretary
Florida Southeast Connection, LLC, Secretary
FPL Energy Services II, Inc., Secretary
FPL Enersys, Inc., Secretary
FPL REDI-POWER, LLC, Secretary
FPL Services, LLC, Secretary
Lone Star Transmission, LLC, Secretary
NextEra Energy Canada, ULC, Secretary
NextEra Energy Capital Holdings, Inc., Secretary
NextEra Energy Equipment Leasing, LLC, Secretary
NextEra Energy Foundation, Inc., Secretary
NextEra Energy Resources, LLC, Secretary

Robert E. Barrett, Jr. (Vice President-Finance)

None

Ashok S. Bhatnagar (Vice President, Governmental Affairs-Federal)

NextEra Energy Duane Arnold, LLC, Vice President
NextEra Energy Point Beach, LLC, Vice President
NextEra Energy Seabrook, LLC, Vice President

Thomas F. Broad (Vice President, Engineering and Construction)

None

Christopher Chapel (Vice President, Governmental Affairs – Federal)

NextEra Energy, Inc., Vice President, Governmental Affairs - Federal

Lakshman Charanjiva (Vice President and Chief Information Officer)

NextEra Energy, Inc., Vice President and Chief Information Officer

Sam A. Forrest (Vice President, Energy Marketing & Trading)

FPL Energy Services II, Inc., Director and President
FPL Energy Services, Inc., Director and President
FPL Enersys, Inc., Director and President
FPL REDI-POWER, LLC, President
FPL Services, LLC, President

Mitchell P. Goldstein (Vice President Finance, Nuclear Fleet)

None

Robert Gould (Vice President, Marketing & Communication)

None

Paul W. Hamilton (Vice President, State Legislative Affairs)

None

G. Keith Hardy (Vice President)

None

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2013**

Joseph N. Jensen (Vice President, St. Lucie Nuclear Power Plant)
None

James A. Keener (Vice President - Transition)
Energy Storage Holdings, LLC Vice President

Roxane R. Kennedy (Vice President, Power Generation Operations)
None

Michael W. Kiley (Vice President, Turkey Point Nuclear Power Plant)
None

Randall R. LaBauve (Vice President, Environmental Services)
NextEra Energy, Inc., Vice President, Environmental Services

R. Wade Litchfield (Vice President & General Counsel)
Florida Southeast Connection, LLC, Assistant Secretary
FPL Recovery Funding LLC, Manager and Secretary

Susan A. Melians (Vice President, Human Resources)
None

Manuel B. Miranda (Vice President, Power Delivery)
None

Brian R. Murphy (Vice President, Tax)
NextEra Energy, Inc., Vice President, Tax
NextEra Energy Capital Holdings, Inc., Vice President
NextEra Energy Global Holdings Cooperatieve U.A., Managing Director (A)
BAC Investment Corp., Director
EMB Investments, Inc., Director and Vice President
KPB Financial Corp., Director and Vice President
Northern Cross Investments, Inc., Director
Square Lake Holdings, Inc., Director
Sullivan Street Investments, Inc., Director

Kimberly Ousdahl (Vice President, Controller and Chief Accounting Officer)
None

Pamela M. Rauch (Vice President, Development and External Affairs)
Florida Southeast Connection, LLC, President

Ronald R. Reagan (Vice President, Integrated Supply Chain)
NextEra Energy, Inc., Vice President, Integrated Supply Chain
NextEra Energy Canada Equipment, Inc., Vice President
NextEra Energy Resources, LLC, Vice President

Marlene M. Santos (Vice President, Customer Service)
None

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Michael G. Spoor (Vice President, Transmission and Substation)

None

Paul I. Cutler (Treasurer)

NextEra Energy, Inc., Treasurer and Assistant Secretary
NextEra Energy Capital Holdings, Inc., Director, Vice President and Treasurer
Adelanto Solar, LLC, Vice President
Alandco I, Inc., Treasurer
Alandco Inc., Treasurer
Alandco/Cascade, Inc., Treasurer
Aquila Holdings LP, ULC, Vice President
Aquila LP, ULC, Vice President
Aquila LP, ULC, Director
Ashtabula Wind, LLC, Vice President and Ass't. Treasurer
Backbone Mountain Windpower LLC, Vice President and Treasurer and Executive Manager
Backbone Windpower Holdings, LLC, Vice President and Treasurer and Executive Manager
Baldwin Wind Holdings, LLC, Vice President
Baldwin Wind, LLC, Vice President
Bayswater Peaking Facility, LLC, Vice President and Treasurer
Bison Wind Holdings, LLC, Vice President and Treasurer and Executive Manager
Bison Wind Investments, LLC, Vice President and Treasurer and Executive Manager
Bison Wind Portfolio, LLC, Vice President and Treasurer and Executive Manager
Bison Wind, LLC, Vice President and Treasurer and Executive Manager
Blackwell Wind, LLC, Vice President
Blue Summit II Wind, LLC, Vice President
Bornish Wind LP, Inc., Vice President
Butler Ridge Wind Energy Center, LLC, Vice President
Cabo Solar Farm, LLC, Vice President
Canyon Wind Holdings, LLC, Vice President
Canyon Wind, LLC, Vice President
Capricorn Ridge B Holdings, LLC, Vice President
Capricorn Ridge B, LLC, Vice President
Capricorn Ridge Power Seller, LLC, Vice President
Capricorn Ridge Wind Funding, LLC, Vice President
Capricorn Ridge Wind Holdings, LLC, Vice President
Carousel Wind Farm, LLC, Vice President
Carousel Wind Holdings, LLC, Vice President
Centennial Wind Class B, LLC, Vice President
Centennial Wind Funding, LLC, Vice President
Centennial Wind Holdings, LLC, Vice President
Centennial Wind, LLC, Vice President
Central States Wind Holdings, LLC, Vice President
Central States Wind, LLC, Vice President
Cherokee Power, LLC, Vice President
Cimarron Wind Energy, LLC, Vice President
Colonial Penn Capital Holdings, Inc., Director, Vice President and Treasurer
Conestogo Wind, ULC, Vice President
Cottonwood Wind Project Holdings, LLC, Vice President
Cottonwood Wind Project, LLC, Vice President
CP II Holdings LP, Inc., Vice President
Crystal Lake Wind II Funding, LLC, Vice President
Crystal Lake Wind, LLC, Vice President and Ass't. Treasurer
Desert Sunlight 250, LLC, Vice President
Desert Sunlight 300, LLC, Vice President
DG 1 Acquisition Co., LLC, Vice President
DG 1, LLC, Vice President
DG Residential Acquisition Co., LLC, Vice President
Diablo Winds, LLC, Vice President
DP II, LLC, Vice President
Elk City II Wind Holdings, LLC, Vice President and Treasurer
Elk City Wind Holdings, LLC, Vice President and Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Paul I. Cutler - Continued

Endeavor Wind II, LLC, Vice President
Endeavor Wind, LLC, Vice President
Energy One Finance, LLC, Vice President
ESI Energy, LLC, Treasurer
ESI Mojave LLC, Vice President
ESI Vansycle GP, Inc., Vice President and Treasurer
ESI Vansycle LP, Inc., Vice President and Treasurer
ESI VG IV, LLC, Vice President
ESI West Texas Energy LP, LLC, Vice President, Treasurer and Executive Manager
ESI West Texas Energy, Inc., Vice President and Treasurer
Florida Southeast Connection, LLC, Treasurer
Fortuna Limited Partner Holding, ULC, Vice President
FPL Energy American Wind Holdings, LLC, Vice President, Treasurer and Executive Manager
FPL Energy American Wind, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Burleigh County Wind, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Cabazon Wind, LLC, Vice President
FPL Energy Cowboy Wind, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Hancock County Wind, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Horse Hollow Wind II, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Horse Hollow Wind, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Marcus Hook LLC, Vice President and Executive Manager
FPL Energy MH700, LLC, Vice President and Executive Manager
FPL Energy Morwind, LLC, Vice President
FPL Energy National Wind Holdings, LLC, Vice President, Treasurer and Executive Manager
FPL Energy National Wind Investments, LLC, Vice President, Treasurer and Executive Manager
FPL Energy National Wind Portfolio, LLC, Vice President, Treasurer and Executive Manager
FPL Energy National Wind, LLC, Vice President, Treasurer and Executive Manager
FPL Energy New Mexico Holdings, LLC, Vice President, Treasurer and Executive Manager
FPL Energy New Mexico Wind Financing, LLC, Vice President, Treasurer and Executive Manager
FPL Energy New Mexico Wind Holdings II, LLC, Vice President, Treasurer and Executive Manager
FPL Energy New Mexico Wind II, LLC, Vice President, Treasurer and Executive Manager
FPL Energy New Mexico Wind, LLC, Vice President, Treasurer and Executive Manager
FPL Energy New York, LLC, Vice President and Treasurer
FPL Energy North Dakota Wind II, LLC, Vice President, Treasurer and Executive Manager
FPL Energy North Dakota Wind, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Oklahoma Wind Finance, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Oklahoma Wind, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Post Wind GP, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Post Wind LP, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Rockaway Peaking Facilities, LLC, Vice President
FPL Energy SEGS III-VII GP, LLC, Vice President
FPL Energy SEGS III-VII LP, LLC, Vice President
FPL Energy Services II, Inc., Treasurer
FPL Energy Services, Inc., Treasurer
FPL Energy Sooner Wind, LLC, Vice President, Treasurer and Executive Manager
FPL Energy South Dakota Wind, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Stateline Holdings, L.L.C., Vice President and Treasurer
FPL Energy Stateline II Holdings, LLC, Vice President and Treasurer
FPL Energy Stateline II, Inc., Vice President and Treasurer
FPL Energy Texas Wind GP, LLC, Vice President and Treasurer
FPL Energy Tyler Texas LP, LLC, Vice President and Treasurer
FPL Energy Upton Wind I, LLC, Vice President
FPL Energy Upton Wind II, LLC, Vice President
FPL Energy Upton Wind III, LLC, Vice President
FPL Energy Upton Wind IV, LLC, Vice President
FPL Energy Vansycle L.L.C., Vice President
FPL Energy Waymart GP, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Waymart LP, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Wind Financing, LLC, Vice President, Treasurer and Executive Manager
FPL Energy Wind Funding Holdings, LLC, Vice President, Treasurer and Executive Manager

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Paul I. Cutler - Continued

FPL Energy Wind Funding, LLC, Vice President, Treasurer and Executive Manager
FPL Enersys, Inc., Treasurer
FPL FiberNet, LLC, Treasurer
FPL Group Capital Trust I, Administrative Trustee
FPL Group Resources Marketing Holdings, LLC, Treasurer
FPL Historical Museum, Inc., Vice President and Assistant Secretary
FPL Holdings Inc, Director, Vice President and Treasurer
FPL Investments, LLC, Treasurer and Controller
FPL Readi-Power, LLC, Treasurer
FPL Recovery Funding LLC, Treasurer and Manager
FPL Services, LLC, Treasurer
FPLE Forney Pipeline, LLC, Assistant Treasurer
FPLE Forney, LLC, Assistant Treasurer
Golden West Wind Holdings, LLC, Vice President
Golden Winds Funding, LLC, Vice President
Golden Winds Holdings, LLC, Vice President
Golden Winds, LLC, Vice President
Green Ridge Power LLC, Vice President
Green Ridge Services LLC, Vice President
Hawkeye Power Partners, LLC, Executive Manager
Heartland Wind Funding, LLC, Vice President and Ass't. Treasurer
Heartland Wind Holding II, LLC, Vice President and Ass't. Treasurer
Heartland Wind Holding, LLC, Vice President and Ass't. Treasurer
Heartland Wind II, LLC, Vice President and Ass't. Treasurer
Heartland Wind, LLC, Vice President and Ass't. Treasurer
High Majestic II Funding, LLC, Vice President
High Majestic II Holdings, LLC, Vice President
High Majestic II Wind Properties, LLC, Vice President
High Majestic Interconnection Services, LLC, Vice President
High Majestic Wind Energy Center, LLC, Vice President
High Majestic Wind II, LLC, Vice President
High Winds, LLC, Vice President, Treasurer and Executive Manager
Horse Hollow Generation Tie Holdings, LLC, Vice President
HWFII, LLC, Vice President and Ass't. Treasurer
Inventus Holdings, LLC, Vice President
Jamaica Bay Peaking Facility, LLC, Vice President and Treasurer
Javelina Wind Energy Holdings, LLC, Vice President
Javelina Wind Energy, LLC, Vice President
Joshua Tree Solar Farm, LLC, Vice President
La Frontera Generation, LLC, Vice President
La Frontera Holdings, LLC, Vice President
Lake Benton Power Partners II, LLC, Executive Manager
Lakeco Holding, LLC, Vice President
Lamar Power Partners, LLC, Assistant Treasurer
Langdon Wind, LLC, Vice President and Ass't. Treasurer
Legacy Renewables Holdings, LLC, Vice President
Legacy Renewables, LLC, Vice President
Legends Wind Class B, LLC, Vice President
Legends Wind Funding, LLC, Vice President
Legends Wind Holdings, LLC, Vice President
Legends Wind, LLC, Vice President
Limon Wind III, LLC, Vice President
Lone Star Transmission Capital, LLC, Vice President and Treasurer
Lone Star Transmission Holdings, LLC, Vice President and Treasurer
Lone Star Wind Holdings, LLC, Vice President and Treasurer
Lone Star Wind Holdings, LLC, Executive Manager
Lone Star Wind, LLC, Vice President, Treasurer and Manager
Long Island Energy Generation, LLC, Vice President
Maine Fossil Seller, LLC, Vice President
Mammoth Plains Wind Project Holdings, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Paul I. Cutler - Continued

Mammoth Plains Wind Project, LLC, Vice President
Mantua Creek Solar, LLC, Vice President
Meyersdale Windpower LLC, Vice President and Treasurer
Meyersdale Windpower LLC, Executive Manager
Mill Run Windpower LLC, Vice President
Minco Redwood Holdings, LLC, Vice President
Minco Wind III, LLC, Vice President
Minco Wind Interconnection Services, LLC, Vice President
Moca Solar Farm, LLC, Vice President
Mojave Holdings, LLC, Vice President
Moore Solar, Inc., Vice President
Mount Miller LP, Inc., Vice President
Mountain Prairie Wind Holdings, LLC, Vice President
Mountain Prairie Wind, LLC, Vice President
NAPS Wind, LLC, Vice President
New Hampshire Transmission, LLC, Designated Representative
NextEra Blythe Solar Energy Center, LLC, Vice President
NextEra Energy Canada, ULC, Vice President
NextEra Energy Canadian Operating Services, Inc., Vice President
NextEra Energy DG Operations, LLC, Vice President
NextEra Energy Equipment Leasing, LLC, Treasurer
NextEra Energy Foundation, Inc., Vice President and Assistant Treasurer
NextEra Energy Infrastructure, LLC, Treasurer
NextEra Energy Mt. Storm, LLC, Vice President
NextEra Energy Resources Acquisitions, LLC, Vice President
NextEra Energy Resources, LLC, Treasurer
NextEra Energy Solar Holdings, LLC, Vice President
NextEra Energy Victory Solar I, LLC, Vice President
NextEra FiberNet, LLC, Treasurer
NextEra Maine Fossil, LLC, Vice President
Ninnescah Wind Energy LLC, Vice President
Niyoi Wind, LLC, Vice President
North Coast Solar, LLC, Vice President
North Sky River Energy Holdings, LLC, Vice President
Northern Frontier Wind Funding, LLC, Vice President and Executive Manager
Northern Frontier Wind, LLC, Vice President
Novus Wind VI, LLC, Vice President
NWE Holding, LLC, Vice President
Oklahoma Wind Portfolio, LLC, Vice President
Pacific Power Investments, LLC, Vice President and Executive Manager
Palms Insurance Company, Limited, Director and Treasurer
Palo Duro Wind Energy, LLC, Vice President
Palo Duro Wind Project Holdings, LLC, Vice President
Paradise Solar Urban Renewal, L.L.C., Vice President
Peace Garden Wind Funding, LLC, Vice President and Treasurer
Peace Garden Wind Holdings, LLC, Vice President and Treasurer
Peace Garden Wind, LLC, Vice President and Treasurer
Pennsylvania Windfarms, LLC, Vice President
Penta Wind Holding, LLC, Vice President
Penta Wind Holding, LLC, Assistant Treasurer
Penta Wind, LLC, Vice President and Assistant Treasurer
Pheasant Run Wind Holdings II, LLC, Vice President
Pheasant Run Wind Holdings, LLC, Vice President
Pheasant Run Wind II, LLC, Vice President
Pheasant Run Wind, LLC, Vice President
Pioneer Plains Wind Funding, LLC, Vice President
Pioneer Plains Wind Holdings, LLC, Vice President
Pioneer Plains Wind, LLC, Vice President
Pipeline Funding Company, LLC, Vice President and Treasurer
Pipeline Funding, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2013

Paul I. Cutler - Continued

Pipeline Funding, LLC, Treasurer
Porta del Sol Solar, LLC, Vice President
Prairie View Wind Holdings, LLC, Vice President
Pubnico Point Wind Farm Inc., Vice President
Red River Wind Funding, LLC, Vice President
Red River Wind Holdings, LLC, Vice President
Red River Wind, LLC, Vice President
Sagebrush Partner Fifteen, Inc., Vice President
SEC Amherst Solar One, LLC, Vice President
SEC CRSD Solar One, LLC, Vice President
SEC ESSD Solar One, LLC, Vice President
SEC HSD Solar One, LLC, Vice President
SEC LHNY Solar One, LLC, Vice President
SEC MC Solar One, LLC, Vice President
SEC NewCo, LLC, Vice President
SEC Northeast Solar One, LLC, Vice President
SEC PASD Solar One, LLC, Vice President
SEC SUSL Solar One, LLC, Vice President
Seiling Wind II, LLC, Vice President
Shafter Solar, LLC, Vice President
Silver State South Solar, LLC, Vice President
Sirius Solar, LLC, Vice President
Sky River LLC, Vice President
Smart Energy Capital, LLC, Vice President
Sombra Solar, Inc., Vice President
Somerset Windpower LLC, Vice President
South Texas Gen-Tie Holding, LLC, Vice President
South Texas Gen-Tie, LLC, Vice President
Southwest Solar Holdings, LLC, Vice President
St. Clair Holding, Inc., Vice President
St. Clair Investment Holding, Inc., Vice President
Steele Flats Wind Project Holdings, LLC, Vice President
Steele Flats Wind Project, LLC, Vice President
Story Wind, LLC, Vice President and Ass't. Treasurer
Sunrise Solar Holding, LLC, Vice President
Texas Merchant Wind Portfolio, LLC, Vice President
Turner Foods Corporation, Treasurer
USG Properties Bakken I, LLC, Vice President
USG Properties Granite Wash I, LLC, Vice President
USG Properties Haynesville Sand I, LLC, Vice President
USG Properties Mississippian Lime I, LLC, Vice President
Victory Renewables, LLC, Vice President
Watkins Glen Wind, LLC, Vice President
Wessington Wind Energy Center, LLC, Vice President
West Texas Wind, LLC, Vice President
Western Wind Holdings, LLC, Vice President
Westside Solar, LLC, Vice President
White Oak B Company, LLC, Vice President and Assistant Treasurer
White Oak Energy Backleverage Holding, LLC, Vice President and Assistant Treasurer
White Oak Energy Funding Holding, LLC, Vice President and Assistant Treasurer
White Oak Energy Funding, LLC, Vice President and Assistant Treasurer
White Pine Wind, Inc., Vice President
Whitney Point Solar, LLC, Vice President
Wild Prairie Wind Holdings, LLC, Vice President
Wild Prairie Wind, LLC, Vice President
Wilton Wind II, LLC, Vice President
Wilton Wind IV, LLC, Vice President
WindCo LLC, Vice President
Windpower Partners 1993, LLC, Vice President
Wyman Cape Holdings, LLC, Vice President

M. Beth Farr (Assistant Controller)

NextEra Energy, Inc., Assistant Controller

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Frank V. Isabella (Assistant Controller)

Alandco I, Inc., Assistant Controller
Alandco Inc., Assistant Controller
Alandco/Cascade, Inc., Assistant Controller
NextEra Energy Capital Holdings, Inc., Assistant Controller
NextEra Energy, Inc., Assistant Controller

Daisy Jacobs (Assistant Controller)

NextEra Energy, Inc., Assistant Controller

Judith J. Kahn (Assistant Treasurer)

NextEra Energy, Inc., Assistant Treasurer and Assistant Secretary
BAC Investment Corp., Director and Treasurer
Contra Costa Capital, LLC, Treasurer
EMB Investments, Inc., Director and Treasurer
FPL Energy American Wind Holdings, LLC, Assistant Treasurer
FPL Energy American Wind, LLC, Assistant Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Treasurer
FPL Energy Wind Funding, LLC, Assistant Treasurer
FPL Group Capital Trust I, Administrative Trustee
KPB Financial Corp., Director and Treasurer
Kramer Junction Solar Funding, LLC, Treasurer
Mendocino Capital, LLC, Treasurer
NextEra Energy Duane Arnold, LLC, Assistant Treasurer
NextEra Energy Point Beach, LLC, Assistant Treasurer
NextEra Energy Seabrook, LLC, Assistant Treasurer
Northern Cross Investments, Inc., Director and Treasurer
Pacific Power Investments, LLC, Treasurer
Square Lake Holdings, Inc., Director and Treasurer
Sullivan Street Investments, Inc., Director and Treasurer

Joaquin E. Leon (Assistant Secretary)

NextEra Energy, Inc., Assistant Secretary

Melissa Plotsky (Assistant Secretary)

4263766 Canada Inc., Assistant Secretary
Adelanto Solar, LLC, Secretary
Alandco Inc., Assistant Secretary
Alandco/Cascade, Inc., Assistant Secretary
Algona Wind Energy, LLC, Secretary
Aries Solar Holding, LLC, Secretary
Ashtabula Wind II, LLC, Secretary
Ashtabula Wind III, LLC, Secretary
Ashtabula Wind, LLC, Secretary
Backbone Mountain Windpower LLC, Secretary
Backbone Windpower Holdings, LLC, Secretary
Baldwin Wind Holdings, LLC, Secretary
Baldwin Wind, LLC, Secretary
Bayswater Peaking Facility, LLC, Secretary
Beacon Solar, LLC, Secretary
Bison Wind GP, LLC, Secretary
Bison Wind Holdings, LLC, Secretary
Bison Wind Investments, LLC, Secretary
Bison Wind LP, LLC, Secretary
Bison Wind Portfolio, LLC, Secretary
Bison Wind, LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2013**

Melissa Plotsky - Continued

Black Horse Wind, LLC, Secretary
Blackwell Wind, LLC, Secretary
Blue Summit Generation Tie, LLC, Secretary
Blue Summit II Wind, LLC, Secretary
Blue Summit Wind, LLC, Secretary
Bornish Wind GP, Inc., Secretary
Boulevard Associates Canada, Inc., Secretary
Boulevard Associates, LLC, Secretary
Boulevard Gas Associates, LLC, Secretary
BSGA Gas Producing, LLC, Secretary
Buffalo Ridge Wind Energy, LLC, Secretary
Butler Ridge Wind Energy Center, LLC, Secretary
Cabo Solar Farm, LLC, Secretary
Canyon Wind Holdings, LLC, Secretary
Canyon Wind, LLC, Secretary
Capricorn Ridge B Holdings, LLC, Secretary
Capricorn Ridge B, LLC, Secretary
Capricorn Ridge Power Seller, LLC, Secretary
Capricorn Ridge Wind Funding, LLC, Secretary
Capricorn Ridge Wind Holdings, LLC, Secretary
Capricorn Ridge Wind II, LLC, Secretary
Capricorn Ridge Wind, LLC, Secretary
Carousel Wind Farm, LLC, Secretary
Carousel Wind Holdings, LLC, Secretary
Cedar Bluff Wind, LLC, Secretary
Centennial Wind Class B, LLC, Secretary
Centennial Wind Funding, LLC, Secretary
Centennial Wind Holdings, LLC, Secretary
Centennial Wind, LLC, Secretary
Central States Wind Holdings, LLC, Secretary
Central States Wind, LLC, Secretary
Cherokee Power, LLC, Secretary
Cimarron Wind Energy Holdings II, LLC, Secretary
Cimarron Wind Energy Holdings, LLC, Secretary
Cimarron Wind Energy, LLC, Secretary
Conestogo Wind GP, Inc., Secretary
Conestogo Wind, ULC, Secretary
Cottonwood Wind Project Holdings, LLC, Secretary
Cottonwood Wind Project, LLC, Secretary
CP II Holdings GP, Inc., Secretary
Crystal Lake Wind II Funding, LLC, Secretary
Crystal Lake Wind II, LLC, Secretary
Crystal Lake Wind III, LLC, Secretary
Crystal Lake Wind, LLC, Secretary
Day County Wind II, LLC, Secretary
Day County Wind, LLC, Secretary
Delaware Mountain Wind Farm, LLC, Secretary
Desert Sunlight 250, LLC, Secretary
Desert Sunlight 300, LLC, Secretary
Desert Sunlight Holdings, LLC, Secretary
DG 1 Acquisition Co., LLC, Secretary
DG 1, LLC, Secretary
DG Residential Acquisition Co., LLC, Secretary
Diablo Winds, LLC, Secretary
DP II, LLC, Secretary
EarthEra, LLC, Secretary
East Durham Wind, Inc., Secretary
EFB Constructors, LLC, Secretary
Elk City II Wind Holdings, LLC, Secretary
Elk City II Wind, LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2013**

Melissa Plotsky - Continued

Elk City Wind Holdings III, LLC, Secretary
Elk City Wind Holdings, LLC, Secretary
Elk City Wind III, LLC, Secretary
Elk City Wind, LLC, Secretary
Endeavor Wind II, LLC, Secretary
Endeavor Wind, LLC, Secretary
Energy One Finance, LLC, Secretary
Energy Storage Holdings, LLC, Secretary
Ensign Wind, LLC, Secretary
ESI Altamont Acquisitions, Inc., Secretary
ESI Bay Area GP, Inc., Secretary
ESI Bay Area, Inc., Secretary
ESI California Holdings, Inc., Secretary
ESI Ebensburg, Inc., Secretary
ESI Energy, LLC, Secretary
ESI Mojave LLC, Secretary
ESI Mojave, Inc., Secretary
ESI Montgomery County, LLC, Secretary
ESI Multitrade LP, Inc., Secretary
ESI Northeast Energy Acquisition Funding, Inc., Secretary
ESI Northeast Energy Funding, Inc., Secretary
ESI Northeast Energy GP, Inc., Secretary
ESI Northeast Energy LP, LLC, Secretary
ESI Northeast Fuel Management, Inc., Secretary
ESI Ormesa Holdings, Inc., Secretary
ESI Ormesa IH Equity LLC, Secretary
ESI Pittsylvania, Inc., Secretary
ESI Prairie Winds GP, L.L.C., Secretary
ESI Prairie Winds LP, L.L.C., Secretary
ESI Sierra, Inc., Secretary
ESI Sky River, Inc., Secretary
ESI Tehachapi Acquisitions, Inc., Secretary
ESI Tractebel Acquisition Corp., Secretary
ESI Tractebel Funding Corp., Secretary
ESI Tractebel Urban Renewal Corporation, Secretary
ESI Vansycle GP, Inc., Secretary
ESI Vansycle LP, Inc., Secretary
ESI VG IV, LLC, Secretary
ESI Victory, Inc., Secretary
ESI West Texas Energy LP, LLC, Secretary
ESI West Texas Energy, Inc., Secretary
Fortuna GP, Inc., Secretary
FPL Energy Bastrop GP, LLC, Secretary
FPL Energy Bastrop LP, LLC, Secretary
FPL Energy Burleigh County Wind, LLC, Secretary
FPL Energy Cabazon Wind, LLC, Secretary
FPL Energy California Wind, LLC, Secretary
FPL Energy Callahan Wind GP, LLC, Secretary
FPL Energy Callahan Wind LP, LLC, Secretary
FPL Energy Cape, LLC, Secretary
FPL Energy Cowboy Wind, LLC, Secretary
FPL Energy East Mesa LLC, Secretary
FPL Energy Geo East Mesa Partners, Inc., Secretary
FPL Energy Green Power Wind, LLC, Secretary
FPL Energy Hancock County Wind, LLC, Secretary
FPL Energy Horse Hollow Wind II, LLC, Secretary
FPL Energy Horse Hollow Wind, LLC, Secretary
FPL Energy Illinois Wind, LLC, Secretary
FPL Energy Island End GP, LLC, Secretary
FPL Energy Marcus Hook LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2013**

Melissa Plotsky - Continued

FPL Energy Mason LLC, Secretary
FPL Energy MH50 GP, LLC, Secretary
FPL Energy MH50 LP, LLC, Secretary
FPL Energy MH700, LLC, Secretary
FPL Energy Mojave Operating Services, LLC, Secretary
FPL Energy Montezuma Wind, LLC, Secretary
FPL Energy Morwind, LLC, Secretary
FPL Energy Mower County, LLC, Secretary
FPL Energy National Wind Holdings, LLC, Secretary
FPL Energy National Wind Investments, LLC, Secretary
FPL Energy National Wind Portfolio, LLC, Secretary
FPL Energy National Wind, LLC, Secretary
FPL Energy Natural Gas Holdings, LLC, Secretary
FPL Energy New Mexico Holdings, LLC, Secretary
FPL Energy New Mexico Wind Financing, LLC, Secretary
FPL Energy New Mexico Wind Holdings II, LLC, Secretary
FPL Energy New Mexico Wind II, LLC, Secretary
FPL Energy New Mexico Wind, LLC, Secretary
FPL Energy New York, LLC, Secretary
FPL Energy North Dakota Wind II, LLC, Secretary
FPL Energy North Dakota Wind, LLC, Secretary
FPL Energy Oklahoma Wind Finance, LLC, Secretary
FPL Energy Oklahoma Wind, LLC, Secretary
FPL Energy Oliver Wind I, LLC, Secretary
FPL Energy Oliver Wind II, LLC, Secretary
FPL Energy Pacific Crest Partner, LLC, Secretary
FPL Energy Pecos Wind I, LLC, Secretary
FPL Energy Pecos Wind II, LLC, Secretary
FPL Energy Pennsylvania Wind, LLC, Secretary
FPL Energy Post Wind GP, LLC, Secretary
FPL Energy Post Wind LP, LLC, Secretary
FPL Energy SEGS III-VII GP, LLC, Secretary
FPL Energy SEGS III-VII LP, LLC, Secretary
FPL Energy Services II, Inc., Assistant Secretary
FPL Energy Services, Inc., Assistant Secretary
FPL Energy Sky River Wind, LLC, Secretary
FPL Energy Solar Funding Corp., Secretary
FPL Energy Solar Partners III-VII, LLC, Secretary
FPL Energy Sooner Wind, LLC, Secretary
FPL Energy South Dakota Wind, LLC, Secretary
FPL Energy Spruce Point LLC, Secretary
FPL Energy Stateline Holdings, L.L.C., Secretary
FPL Energy Stateline II Holdings, LLC, Secretary
FPL Energy Stateline II, Inc., Secretary
FPL Energy Texas Keir, LLC, Secretary
FPL Energy Texas Wind GP, LLC, Secretary
FPL Energy Texas Wind Marketing GP, LLC, Secretary
FPL Energy Texas Wind Marketing LP, Secretary
FPL Energy Texas Wind Marketing LP, LLC, Secretary
FPL Energy Texas, LLC, Secretary
FPL Energy Tyler Texas LP, LLC, Secretary
FPL Energy Upton Wind I, LLC, Secretary
FPL Energy Upton Wind II, LLC, Secretary
FPL Energy Upton Wind III, LLC, Secretary
FPL Energy Upton Wind IV, LLC, Secretary
FPL Energy Vansycle L.L.C., Secretary
FPL Energy VG Wind, LLC, Secretary
FPL Energy Virginia Power Services, Inc., Secretary
FPL Energy Waymart GP, LLC, Secretary
FPL Energy Waymart LP, LLC, Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Melissa Plotsky - Continued

FPL Energy Wind Financing, LLC, Secretary
FPL Energy Wind Funding Holdings, LLC, Secretary
FPL Energy Wind Funding, LLC, Secretary
FPL Energy WPP 93 GP, LLC, Secretary
FPL Energy WPP 93 LP, LLC, Secretary
FPL Energy WPP94 GP, LLC, Secretary
FPL Energy WPP94 LP, LLC, Secretary
FPL Energy Wyman IV LLC, Secretary
FPL Energy Wyman LLC, Secretary
FPL Enersys, Inc., Assistant Secretary
FPL FiberNet, LLC, Assistant Secretary
FPL Group International, Inc., Secretary
FPL Group Resources Marketing Holdings, LLC, Secretary
FPL Holdings Inc, Assistant Secretary
FPL Investments, LLC, Secretary
FPL Leasing I, LLC, Secretary
FPL Readi-Power, LLC, Assistant Secretary
FPL Tel, LLC, Secretary
FPLE Forney Pipeline, LLC, Secretary
FPLE Forney, LLC, Secretary
FPLE Montana Wind, LLC, Secretary
FPLE Pecos Leasing GP, LLC, Secretary
FPLE Pecos Leasing LP, LLC, Secretary
FPLE Rhode Island State Energy GP, LLC, Secretary
FPLE Rhode Island State Energy LP, LLC, Secretary
FPLE Texas Wind I, LLC, Secretary
FPLE Upton Leasing GP, LLC, Secretary
FPLE Upton Leasing LP, LLC, Secretary
Garden Wind, LLC, Secretary
Gateway Energy Center, LLC, Secretary
Generation Repair and Service, LLC, Secretary
Genesis Solar Holdings, LLC, Secretary
Genesis Solar, LLC, Secretary
Gexa Energy California, LLC, Secretary
GEXA Energy GP, LLC, Secretary
Gexa Energy Solutions, LLC, Secretary
Golden Hills Wind, LLC, Secretary
Golden West Wind Holdings, LLC, Secretary
Golden Winds Funding, LLC, Secretary
Golden Winds Holdings, LLC, Secretary
Golden Winds, LLC, Secretary
Goshen Wind, Inc., Secretary
Gray County Wind Energy, LLC, Secretary
Green Ridge Power LLC, Secretary
Green Ridge Services LLC, Secretary
Harper Lake Company VIII, Secretary
Harper Lake Solar Funding Corporation, Secretary
Hatch Solar Energy Center I LLC, Secretary
Hawkeye Power Partners, LLC, Secretary
Heartland Wind Funding, LLC, Secretary
Heartland Wind Holding II, LLC, Secretary
Heartland Wind Holding, LLC, Secretary
Heartland Wind II, LLC, Secretary
Heartland Wind, LLC, Secretary
High Ground Investments, LLC, Secretary
High Majestic II Funding, LLC, Secretary
High Majestic II Holdings, LLC, Secretary
High Majestic II Wind Properties, LLC, Secretary
High Majestic Interconnection Services, LLC, Secretary
High Majestic Wind Energy Center, LLC, Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Melissa Plotsky - Continued

High Majestic Wind II, LLC, Secretary
High Point Wind, LLC, Secretary
High Winds, LLC, Secretary
HLC IX Company, Secretary
Horse Hollow Generation Tie Holdings, LLC, Secretary
Horse Hollow Generation Tie, LLC, Secretary
HWFII, LLC, Secretary
Hyperion IX, Inc., Secretary
Hyperion VIII, Inc., Secretary
Indian Mesa Wind Farm, LLC, Secretary
Inventus Holdings, LLC, Secretary
Iowa Clean Energy Express, LLC, Secretary
Jamaica Bay Peaking Facility, LLC, Secretary
Javelina Wind Energy Holdings, LLC, Secretary
Javelina Wind Energy, LLC, Secretary
Jericho Wind, Inc., Secretary
Joshua Tree Solar Farm, LLC, Secretary
Kerwood Wind, Inc., Secretary
KPB Financial Corp., Assistant Secretary
KW San Gorgonio Transmission, Inc., Secretary
La Frontera Generation, LLC, Secretary
La Frontera Holdings, LLC, Secretary
La Salle County Gas Producing, LLC, Secretary
Lake Benton Power Partners II, LLC, Secretary
Lakeco Holding, LLC, Secretary
Lamar Power Partners II, LLC, Secretary
Lamar Power Partners, LLC, Secretary
Langdon Wind, LLC, Secretary
Lee North, LLC, Secretary
Legacy Renewables Holdings, LLC, Secretary
Legacy Renewables, LLC, Secretary
Legends Wind Class B, LLC, Secretary
Legends Wind Funding, LLC, Secretary
Legends Wind Holdings, LLC, Secretary
Legends Wind, LLC, Secretary
LET Holdings, LLC, Secretary
Limon Wind II, LLC, Secretary
Limon Wind III, LLC, Secretary
Limon Wind, LLC, Secretary
Logan Connect LLC, Secretary
Logan Energy Holdings, LLC, Secretary
Logan Wind Energy LLC, Secretary
Lone Star Transmission Capital, LLC, Secretary
Lone Star Transmission Holdings, LLC, Secretary
Lone Star Transmission, LLC, Assistant Secretary
Lone Star Wind Holdings, LLC, Secretary
Lone Star Wind, LLC, Secretary
Long Island Energy Generation, LLC, Secretary
Lucerne Solar, LLC, Secretary
Lucerne Valley Solar Holdings, LLC, Secretary
Maine Fossil Seller, LLC, Secretary
Mammoth Plains Wind Project Holdings, LLC, Secretary
Mammoth Plains Wind Project, LLC, Secretary
Mantua Creek Solar, LLC, Secretary
McCoy Solar, LLC, Secretary
Meyersdale Windpower LLC, Secretary
Mill Run Windpower LLC, Secretary
Minco Redwood Holdings, LLC, Secretary
Minco Wind II, LLC, Secretary
Minco Wind III, LLC, Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Melissa Plotsky - Continued

Minco Wind Interconnection Services, LLC, Secretary
Minco Wind, LLC, Secretary
Minudie Wind, Inc., Secretary
Moca Solar Farm, LLC, Secretary
Mojave Holdings, LLC, Secretary
Moore Solar, Inc., Secretary
Mount Copper GP, Inc., Secretary
Mount Miller GP Inc., Secretary
Mount Miller Holdco, Inc., Secretary
Mountain Prairie Wind Holdings, LLC, Secretary
Mountain Prairie Wind, LLC, Secretary
Mountain View Solar, LLC, Secretary
NAPS Wind, LLC, Secretary
NEPM II, LLC, Secretary
New Hampshire Transmission, LLC, Secretary
New Mexico Energy Investments, LLC, Secretary
New Mexico Wind Investments, LLC, Secretary
NextEra Blythe Solar Energy Center, LLC, Secretary
NextEra Canada Development & Acquisitions, Inc., Secretary
NextEra Canada Transmission Investments, Inc., Secretary
NextEra Desert Center Blythe, LLC, Secretary
NextEra Desert Sunlight Holdings, LLC, Secretary
NextEra Energy Bluff Point, LLC, Secretary
NextEra Energy Canada Equipment, Inc., Secretary
NextEra Energy Canadian Operating Services, Inc., Secretary
NextEra Energy Capital Holdings, Inc., Assistant Secretary
NextEra Energy DG Operations, LLC, Secretary
NextEra Energy Duane Arnold, LLC, Secretary
NextEra Energy Equipment Leasing, LLC, Assistant Secretary
NextEra Energy Gas Producing Wyoming, LLC, Secretary
NextEra Energy Gas Producing, LLC, Secretary
NextEra Energy Hawaii Land Holdings, LLC, Secretary
NextEra Energy Hawaii, LLC, Secretary
NextEra Energy Honey Creek Wind, LLC, Secretary
NextEra Energy Infrastructure, LLC, Secretary
NextEra Energy Maine Operating Services, LLC, Secretary
NextEra Energy Maine, LLC, Secretary
NextEra Energy Montezuma II Wind, LLC, Secretary
NextEra Energy Mt. Storm, LLC, Secretary
NextEra Energy New Mexico Operating Services, LLC, Secretary
NextEra Energy NextBridge Holding, Inc., Secretary
NextEra Energy Operating Services, LLC, Secretary
NextEra Energy Point Beach, LLC, Secretary
NextEra Energy Power Marketing, LLC, Secretary
NextEra Energy Producer Services, LLC, Secretary
NextEra Energy Project Management, LLC, Secretary
NextEra Energy Resources Acquisitions, LLC, Secretary
NextEra Energy Resources, LLC, Assistant Secretary
NextEra Energy Sabal Trail Transmission Holdings, LLC, Secretary
NextEra Energy Seabrook, LLC, Secretary
NextEra Energy Services Arizona, LLC, Secretary
NextEra Energy Services Connecticut, LLC, Secretary
NextEra Energy Services Delaware, LLC, Secretary
NextEra Energy Services District of Columbia, LLC, Secretary
NextEra Energy Services Holdings, LLC, Secretary
NextEra Energy Services Illinois, LLC, Secretary
NextEra Energy Services Maine, LLC, Secretary
NextEra Energy Services Maryland, LLC, Secretary
NextEra Energy Services Massachusetts, LLC, Secretary
NextEra Energy Services New Hampshire, LLC, Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Melissa Plotsky - Continued

NextEra Energy Services New Jersey, LLC, Secretary
NextEra Energy Services New York, LLC, Secretary
NextEra Energy Services Ohio, LLC, Secretary
NextEra Energy Services Pennsylvania, LLC, Secretary
NextEra Energy Services Rhode Island, LLC, Secretary
NextEra Energy Services, LLC, Secretary
NextEra Energy Solar Holdings, LLC, Secretary
NextEra Energy Solutions, LLC, Secretary
NextEra Energy Transmission Investments, LLC, Secretary
NextEra Energy Transmission New York, Inc., Secretary
NextEra Energy Transmission, LLC, Secretary
NextEra Energy UCT Holding, Inc., Secretary
NextEra Energy Victory Solar I, LLC, Secretary
NextEra Energy, Inc., Assistant Secretary
NextEra FiberNet, LLC, Secretary
NextEra Maine Fossil, LLC, Secretary
NextEra Retail of Texas GP, LLC, Secretary
NextEra Texas Acquisition Holdco, LLC, Secretary
NextEra Texas Acquisition LP, LLC, Secretary
NextEra US Gas Assets, LLC, Secretary
NG Pipeline of America, LLC, Secretary
NG Storage of America, LLC, Secretary
Ninnescah Wind Energy LLC, Secretary
Niyol Wind, LLC, Secretary
North American Power Systems Solar, LLC, Secretary
North American Power Systems, LLC, Secretary
North Coast Solar, LLC, Secretary
North Sky River Energy Holdings, LLC, Secretary
North Sky River Energy, LLC, Secretary
North Sky River Land Holdings, LLC, Secretary
Northern Colorado Wind Energy, LLC, Assistant Secretary
Northern Colorado Wind Holdings, LLC, Secretary
Northern Frontier Wind Funding, LLC, Secretary
Northern Frontier Wind Holding, LLC, Assistant Secretary
Northern Frontier Wind, LLC, Secretary
Novus Wind VI, LLC, Secretary
NWE Holding, LLC, Secretary
Oklahoma Wind Portfolio, LLC, Secretary
Oliver Wind III, LLC, Secretary
Osborn Wind Energy, LLC, Secretary
Osceola Windpower II, LLC, Secretary
Osceola Windpower, LLC, Secretary
OTG, LLC, Secretary
Palo Duro Wind Energy, LLC, Secretary
Palo Duro Wind Project Holdings, LLC, Secretary
Paradise Solar Urban Renewal, L.L.C., Secretary
Peace Garden Wind Funding, LLC, Secretary
Peace Garden Wind Holdings, LLC, Secretary
Peace Garden Wind, LLC, Secretary
Peetz Energy, LLC, Secretary
Peetz Logan Interconnect, LLC, Secretary
Peetz Table Transmission Line, LLC, Secretary
Peetz Table Wind Energy, LLC, Secretary
Pennsylvania Windfarms, LLC, Secretary
Penta Wind Holding, LLC, Secretary
Penta Wind, LLC, Secretary
Perrin Ranch Wind, LLC, Secretary
Pheasant Run Wind Holdings II, LLC, Secretary
Pheasant Run Wind Holdings, LLC, Secretary
Pheasant Run Wind II, LLC, Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2013**

Melissa Plotsky - Continued

Pheasant Run Wind, LLC, Secretary
Pioneer Plains Wind Funding, LLC, Secretary
Pioneer Plains Wind Holdings, LLC, Secretary
Pioneer Plains Wind, LLC, Secretary
Pipeline Funding Company, LLC, Secretary
Porta del Sol Solar, LLC, Secretary
Prairie View Wind Holdings, LLC, Secretary
Pubnico Point GP, Inc., Secretary
Pubnico Point Wind Farm Inc., Secretary
PWEC, LLC, Secretary
Red Mesa Wind Investments, LLC, Secretary
Red Mesa Wind, LLC, Secretary
Red River Wind Funding, LLC, Secretary
Red River Wind Holdings, LLC, Secretary
Red River Wind, LLC, Secretary
Redwood Trails Wind Holdings, LLC, Secretary
Redwood Trails Wind, LLC, Secretary
Retail Power Supply, LLC, Secretary
Rough Rider Wind I, LLC, Secretary
Sagebrush Partner Fifteen, Inc., Secretary
SEC Amherst Solar One, LLC, Secretary
SEC CRSD Solar One, LLC, Secretary
SEC ESSD Solar One, LLC, Secretary
SEC HSD Solar One, LLC, Secretary
SEC LHNY Solar One, LLC, Secretary
SEC MC Solar One, LLC, Secretary
SEC NewCo, LLC, Secretary
SEC Northeast Solar One, LLC, Secretary
SEC PASD Solar One, LLC, Secretary
SEC SUSD Solar One, LLC, Secretary
Seiling Wind II, LLC, Secretary
Seiling Wind, LLC, Secretary
Sentry Solar, LLC, Secretary
Shafter Solar, LLC, Secretary
Silver State South Solar, LLC, Secretary
Sirius Solar, LLC, Secretary
Sky River LLC, Secretary
Smart Energy Capital, LLC, Secretary
Sombra Solar, Inc., Secretary
Somerset Windpower LLC, Secretary
Sonoran Solar Energy I, LLC, Secretary
Sonoran Solar Energy, LLC, Secretary
South Texas Gen-Tie Holding, LLC, Secretary
South Texas Gen-Tie, LLC, Secretary
Southwest Solar Holdings, LLC, Secretary
St. Clair Holding, Inc., Secretary
St. Clair Investment Holding, Inc., Secretary
Steele Flats Wind Project Holdings, LLC, Secretary
Steele Flats Wind Project, LLC, Secretary
Story Wind, LLC, Secretary
Strathroy Wind GP, Inc., Secretary
Sunrise Solar Holding, LLC, Secretary
Texas Merchant Wind Portfolio, LLC, Secretary
Tower Associates Canada, Inc., Secretary
Tower Associates, LLC, Secretary
Trillium Funding GP Holding, Inc., Secretary
Trillium Funding GP, Inc., Secretary
Trillium HoldCo GP, Inc., Secretary
Turner Foods Corporation, Assistant Secretary
Tuscola Bay Wind, LLC, Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Melissa Plotsky - Continued

Tuscola Wind II, LLC, Secretary
U. S. Windpower Transmission Corporation, Secretary
Upper Canada Transmission, Inc., Secretary
US Southeastern Gas Infrastructure, LLC, Secretary
USG Energy Gas Investment, LLC, Secretary
USG Energy Gas Producer Holdings, LLC, Secretary
USG Midstream Bakken I, LLC, Secretary
USG Midstream Haynesville Sands I, LLC, Secretary
USG Midstream Holdings, LLC, Secretary
USG Midstream Mississippian Lime I, LLC, Secretary
USG Properties Austin Chalk Holdings, LLC, Secretary
USG Properties Austin Chalk I, LLC, Secretary
USG Properties Bakken Holdings, LLC, Secretary
USG Properties Bakken I, LLC, Secretary
USG Properties Bakken II, LLC, Secretary
USG Properties Barnett Holdings, LLC, Secretary
USG Properties Barnett II, LLC, Secretary
USG Properties Eagle Ford Holdings, LLC, Secretary
USG Properties Eagle Ford III, LLC, Secretary
USG Properties Eagle Ford IV, LLC, Secretary
USG Properties Fayetteville Holdings, LLC, Secretary
USG Properties Granite Wash Holdings, LLC, Secretary
USG Properties Granite Wash I, LLC, Secretary
USG Properties Haynesville Holdings, LLC, Secretary
USG Properties Haynesville Sand I, LLC, Secretary
USG Properties Haynesville Sands Holdings, LLC, Secretary
USG Properties Jackfork Holdings, LLC, Secretary
USG Properties Jackfork I, LLC, Secretary
USG Properties Marcellus Holdings, LLC, Secretary
USG Properties Marcellus I, LLC, Secretary
USG Properties Mississippian Lime Holdings, LLC, Secretary
USG Properties Mississippian Lime I, LLC, Secretary
USG Properties Mississippian Lime II, LLC, Secretary
USG Properties Niobrara Holdings, LLC, Secretary
USG Properties Permian Basin Holdings, LLC, Secretary
USG Properties Permian Basin I, LLC, Secretary
USG Properties Permian Basin II, LLC, Secretary
USG Properties Wilcox Holdings, LLC, Secretary
USG Properties Wilcox I, LLC, Secretary
USG Properties Woodford Holdings, LLC, Secretary
USG Surface Facilities Holdings, LLC, Secretary
USG Surface Facilities I, LLC, Secretary
USG Surface Facilities II, LLC, Secretary
USG Surface Facilities Mississippian Lime I, LLC, Secretary
USG Technology Holdings, LLC, Secretary
USG Wheatland Pipeline, LLC, Secretary
USW Land Corporation, Secretary
Vansycle III Wind, LLC, Secretary
Varna Wind, Inc., Secretary
Vasco Winds, LLC, Secretary
Victory Renewables, LLC, Secretary
Watkins Glen Wind, LLC, Secretary
Watonga Wind, LLC, Secretary
Wessington Wind Energy Center, LLC, Secretary
West Texas Wind, LLC, Secretary
Western Wind Holdings, LLC, Secretary
Westside Solar, LLC, Secretary
White Oak B Company, LLC, Secretary
White Oak Energy Backleverage Holding, LLC, Secretary
White Oak Energy Funding Holding, LLC, Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Melissa Plotsky - Continued

White Oak Energy Funding, LLC, Secretary
White Oak Energy Holdings, LLC, Secretary
White Oak Energy LLC, Secretary
White Pine Wind, Inc., Secretary
Whitney Point Solar, LLC, Secretary
Wild Prairie Wind Holdings, LLC, Secretary
Wild Prairie Wind, LLC, Secretary
Wilton Wind II, LLC, Secretary
Wilton Wind IV, LLC, Secretary
Wind Holdings, Inc., Secretary
WindCo LLC, Secretary
WindLogics Inc., Secretary
Windpower Partners 1993, LLC, Secretary
Wolf Ridge Wind, LLC, Secretary
WSGP Gas Producing, LLC, Secretary
Wyman Cape Holdings, LLC, Secretary
Yavapai Wind, LLC, Secretary

Aldo Portales (Assistant Treasurer)

Aries Solar Holding, LLC, Assistant Treasurer
Ashtabula Wind II, LLC, Assistant Treasurer
Ashtabula Wind III, LLC, Assistant Treasurer
Ashtabula Wind, LLC, Assistant Treasurer
Backbone Mountain Windpower LLC, Assistant Treasurer
Backbone Windpower Holdings, LLC, Assistant Treasurer
Baldwin Wind Holdings, LLC, Assistant Treasurer
Baldwin Wind, LLC, Assistant Treasurer
Bison Wind GP, LLC, Assistant Treasurer
Bison Wind Holdings, LLC, Assistant Treasurer
Bison Wind Investments, LLC, Assistant Treasurer
Bison Wind LP, LLC, Assistant Treasurer
Bison Wind Portfolio, LLC, Assistant Treasurer
Bison Wind, LLC, Assistant Treasurer
Blackwell Wind, LLC, Assistant Treasurer
Blue Summit Wind, LLC, Assistant Treasurer
Bornish Wind LP, Inc., Assistant Treasurer
Butler Ridge Wind Energy Center, LLC, Assistant Treasurer
Canyon Wind Holdings, LLC, Assistant Treasurer
Canyon Wind, LLC, Assistant Treasurer
Capricorn Ridge B Holdings, LLC, Assistant Treasurer
Capricorn Ridge B, LLC, Assistant Treasurer
Capricorn Ridge Power Seller, LLC, Assistant Treasurer
Capricorn Ridge Wind Funding, LLC, Assistant Treasurer
Capricorn Ridge Wind Holdings, LLC, Assistant Treasurer
Capricorn Ridge Wind II, LLC, Assistant Treasurer
Capricorn Ridge Wind, LLC, Assistant Treasurer
Centennial Wind Class B, LLC, Assistant Treasurer
Centennial Wind Funding, LLC, Assistant Treasurer
Centennial Wind Holdings, LLC, Assistant Treasurer
Centennial Wind, LLC, Assistant Treasurer
Central States Wind Holdings, LLC, Assistant Treasurer
Central States Wind, LLC, Assistant Treasurer
Cherokee Power, LLC, Assistant Treasurer
Cimarron Wind Energy Holdings II, LLC, Assistant Treasurer
Cimarron Wind Energy Holdings, LLC, Assistant Treasurer
Cimarron Wind Energy, LLC, Assistant Treasurer
Crystal Lake Wind II Funding, LLC, Assistant Treasurer
Crystal Lake Wind II, LLC, Assistant Treasurer
Crystal Lake Wind III, LLC, Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Aldo Portales - Continued

Crystal Lake Wind, LLC, Assistant Treasurer
Day County Wind, LLC, Assistant Treasurer
Desert Sunlight 250, LLC, Assistant Treasurer
Desert Sunlight 300, LLC, Assistant Treasurer
Desert Sunlight Holdings, LLC, Assistant Treasurer
Diablo Winds, LLC, Assistant Treasurer
DP II, LLC, Assistant Treasurer
Elk City II Wind Holdings, LLC, Assistant Treasurer
Elk City II Wind, LLC, Assistant Treasurer
Elk City Wind Holdings III, LLC, Assistant Treasurer
Elk City Wind Holdings, LLC, Assistant Treasurer
Elk City Wind III, LLC, Assistant Treasurer
Elk City Wind, LLC, Assistant Treasurer
Endeavor Wind II, LLC, Assistant Treasurer
Endeavor Wind, LLC, Assistant Treasurer
Ensign Wind, LLC, Assistant Treasurer
ESI Vansycle GP, Inc., Assistant Treasurer
ESI Vansycle LP, Inc., Assistant Treasurer
ESI West Texas Energy LP, LLC, Assistant Treasurer
ESI West Texas Energy, Inc., Assistant Treasurer
FPL Energy American Wind Holdings, LLC, Assistant Treasurer
FPL Energy American Wind, LLC, Assistant Treasurer
FPL Energy Burleigh County Wind, LLC, Assistant Treasurer
FPL Energy Cabazon Wind, LLC, Assistant Treasurer
FPL Energy Callahan Wind GP, LLC, Assistant Treasurer
FPL Energy Callahan Wind LP, LLC, Assistant Treasurer
FPL Energy Cowboy Wind, LLC, Assistant Treasurer
FPL Energy Hancock County Wind, LLC, Assistant Treasurer
FPL Energy Horse Hollow Wind II, LLC, Assistant Treasurer
FPL Energy Horse Hollow Wind, LLC, Assistant Treasurer
FPL Energy Marcus Hook LLC, Assistant Treasurer
FPL Energy MH700, LLC, Assistant Treasurer
FPL Energy Montezuma Wind, LLC, Assistant Treasurer
FPL Energy Morwind, LLC, Assistant Treasurer
FPL Energy Mower County, LLC, Assistant Treasurer
FPL Energy National Wind Holdings, LLC, Assistant Treasurer
FPL Energy National Wind Investments, LLC, Assistant Treasurer
FPL Energy National Wind Portfolio, LLC, Assistant Treasurer
FPL Energy National Wind, LLC, Assistant Treasurer
FPL Energy New Mexico Holdings, LLC, Assistant Treasurer
FPL Energy New Mexico Wind Financing, LLC, Assistant Treasurer
FPL Energy New Mexico Wind Holdings II, LLC, Assistant Treasurer
FPL Energy New Mexico Wind II, LLC, Assistant Treasurer
FPL Energy New Mexico Wind, LLC, Assistant Treasurer
FPL Energy North Dakota Wind II, LLC, Assistant Treasurer
FPL Energy North Dakota Wind, LLC, Assistant Treasurer
FPL Energy Oklahoma Wind Finance, LLC, Assistant Treasurer
FPL Energy Oklahoma Wind, LLC, Assistant Treasurer
FPL Energy Oliver Wind I, LLC, Assistant Treasurer
FPL Energy Oliver Wind II, LLC, Assistant Treasurer
FPL Energy Post Wind GP, LLC, Assistant Treasurer
FPL Energy Post Wind LP, LLC, Assistant Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Assistant Treasurer
FPL Energy SEGS III-VII GP, LLC, Assistant Treasurer
FPL Energy SEGS III-VII LP, LLC, Assistant Treasurer
FPL Energy Sooner Wind, LLC, Assistant Treasurer
FPL Energy South Dakota Wind, LLC, Assistant Treasurer
FPL Energy Texas Wind GP, LLC, Assistant Treasurer
FPL Energy Texas, LLC, Assistant Treasurer
FPL Energy Upton Wind I, LLC, Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Aldo Portales - Continued

FPL Energy Upton Wind II, LLC, Assistant Treasurer
FPL Energy Upton Wind III, LLC, Assistant Treasurer
FPL Energy Upton Wind IV, LLC, Assistant Treasurer
FPL Energy Vansycle L.L.C., Assistant Treasurer
FPL Energy Waymart GP, LLC, Assistant Treasurer
FPL Energy Waymart LP, LLC, Assistant Treasurer
FPL Energy Wind Financing, LLC, Assistant Treasurer
FPL Energy Wind Funding Holdings, LLC, Assistant Treasurer
FPL Energy Wind Funding, LLC, Assistant Treasurer
FPLE Forney Pipeline, LLC, Assistant Treasurer
FPLE Forney, LLC, Assistant Treasurer
Garden Wind, LLC, Assistant Treasurer
Genesis Solar Holdings, LLC, Assistant Treasurer
Genesis Solar, LLC, Assistant Treasurer
Golden Winds Funding, LLC, Assistant Treasurer
Golden Winds Holdings, LLC, Assistant Treasurer
Golden Winds, LLC, Assistant Treasurer
Hawkeye Power Partners, LLC, Assistant Treasurer
Heartland Wind Funding, LLC, Assistant Treasurer
Heartland Wind Holding II, LLC, Assistant Treasurer
Heartland Wind Holding, LLC, Assistant Treasurer
Heartland Wind II, LLC, Assistant Treasurer
Heartland Wind, LLC, Assistant Treasurer
High Majestic II Funding, LLC, Assistant Treasurer
High Majestic II Holdings, LLC, Assistant Treasurer
High Majestic II Wind Properties, LLC, Assistant Treasurer
High Majestic Interconnection Services, LLC, Assistant Treasurer
High Majestic Wind Energy Center, LLC, Assistant Treasurer
High Majestic Wind II, LLC, Assistant Treasurer
High Winds, LLC, Assistant Treasurer
HWFII, LLC, Assistant Treasurer
La Frontera Generation, LLC, Assistant Treasurer
La Frontera Holdings, LLC, Assistant Treasurer
Lake Benton Power Partners II, LLC, Assistant Treasurer
Lamar Power Partners, LLC, Assistant Treasurer
Langdon Wind, LLC, Assistant Treasurer
Legacy Renewables Holdings, LLC, Assistant Treasurer
Legacy Renewables, LLC, Assistant Treasurer
Legends Wind Class B, LLC, Assistant Treasurer
Legends Wind Funding, LLC, Assistant Treasurer
Legends Wind Holdings, LLC, Assistant Treasurer
Legends Wind, LLC, Assistant Treasurer
Limon Wind II, LLC, Assistant Treasurer
Limon Wind III, LLC, Assistant Treasurer
Limon Wind, LLC, Assistant Treasurer
Logan Connect LLC, Assistant Treasurer
Logan Energy Holdings, LLC, Assistant Treasurer
Logan Wind Energy LLC, Assistant Treasurer
Lone Star Transmission Capital, LLC, Vice President and Ass't. Treasurer
Lone Star Transmission Holdings, LLC, Vice President and Ass't. Treasurer
Lone Star Transmission, LLC, Assistant Treasurer
Lone Star Wind Holdings, LLC, Assistant Treasurer
Lone Star Wind, LLC, Assistant Treasurer
McCoy Solar, LLC, Assistant Treasurer
Meyersdale Windpower LLC, Assistant Treasurer
Mill Run Windpower LLC, Assistant Treasurer
Minco Redwood Holdings, LLC, Assistant Treasurer
Minco Wind II, LLC, Assistant Treasurer
Minco Wind III, LLC, Assistant Treasurer
Minco Wind Interconnection Services, LLC, Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2013

Aldo Portales - Continued

Minco Wind, LLC, Assistant Treasurer
Mountain Prairie Wind Holdings, LLC, Assistant Treasurer
Mountain Prairie Wind, LLC, Assistant Treasurer
New Hampshire Transmission, LLC, Designated Representative
NextEra Desert Center Blythe, LLC, Assistant Treasurer
NextEra Energy Canada, ULC, Designated Representative
NextEra Energy Canada, ULC, Assistant Treasurer
NextEra Energy Capital Holdings, Inc., Assistant Treasurer
NextEra Energy Montezuma II Wind, LLC, Assistant Treasurer
NextEra Energy Transmission New York, Inc., Assistant Treasurer
NextEra Energy, Inc., Assistant Treasurer
North Sky River Energy Holdings, LLC, Assistant Treasurer
North Sky River Energy, LLC, Assistant Treasurer
Northern Colorado Wind Energy, LLC, Assistant Treasurer
Northern Colorado Wind Holdings, LLC, Assistant Treasurer
Northern Frontier Wind Funding, LLC, Assistant Treasurer
Northern Frontier Wind Holding, LLC, Assistant Treasurer
Northern Frontier Wind, LLC, Assistant Treasurer
Oklahoma Wind Portfolio, LLC, Assistant Treasurer
Peace Garden Wind Funding, LLC, Assistant Treasurer
Peace Garden Wind Holdings, LLC, Assistant Treasurer
Peace Garden Wind, LLC, Assistant Treasurer
Peetz Logan Interconnect, LLC, Assistant Treasurer
Peetz Table Transmission Line, LLC, Assistant Treasurer
Peetz Table Wind Energy, LLC, Assistant Treasurer
Pennsylvania Windfarms, LLC, Assistant Treasurer
Penta Wind Holding, LLC, Assistant Treasurer
Penta Wind, LLC, Assistant Treasurer
Perrin Ranch Wind, LLC, Assistant Treasurer
Pioneer Plains Wind Funding, LLC, Assistant Treasurer
Pioneer Plains Wind Holdings, LLC, Assistant Treasurer
Pioneer Plains Wind, LLC, Assistant Treasurer
Pipeline Funding Company, LLC, Assistant Treasurer
Red River Wind Funding, LLC, Assistant Treasurer
Red River Wind Holdings, LLC, Assistant Treasurer
Red River Wind, LLC, Assistant Treasurer
Redwood Trails Wind Holdings, LLC, Assistant Treasurer
Redwood Trails Wind, LLC, Assistant Treasurer
Sagebrush Partner Fifteen, Inc., Assistant Treasurer
Sky River LLC, Assistant Treasurer
Somerset Windpower LLC, Assistant Treasurer
St. Clair Investment Holding, Inc., Assistant Treasurer
Steele Flats Wind Project, LLC, Assistant Treasurer
Story Wind, LLC, Assistant Treasurer
Tuscola Bay Wind, LLC, Assistant Treasurer
Tuscola Wind II, LLC, Assistant Treasurer
Vasco Winds, LLC, Assistant Treasurer
Wessington Wind Energy Center, LLC, Assistant Treasurer
White Oak B Company, LLC, Assistant Treasurer
White Oak Energy Backleverage Holding, LLC, Assistant Treasurer
White Oak Energy Funding Holding, LLC, Assistant Treasurer
White Oak Energy Funding, LLC, Assistant Treasurer
White Oak Energy Holdings, LLC, Assistant Treasurer
White Oak Energy LLC, Assistant Treasurer
Wild Prairie Wind Holdings, LLC, Assistant Treasurer
Wild Prairie Wind, LLC, Assistant Treasurer
Wilton Wind II, LLC, Assistant Treasurer
Windpower Partners 1993, LLC, Assistant Treasurer
Wolf Ridge Wind, LLC, Assistant Treasurer

Business Contracts with Officers, Directors and Affiliates

Florida Power & Light Company

For the Year Ended December 31, 2013

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.</p>			

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the YTD period ended December 31, 2013

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$9,734,855,836		\$9,734,855,836	\$9,809,284,442		\$9,809,284,442	(\$74,428,606)
2	Sales for Resale (447)	212,326,231	212,326,231	0	\$212,326,231	212,326,231	0	0
3	Total Sales of Electricity	9,947,182,067	212,326,231	9,734,855,836	10,021,610,674	212,326,231	9,809,284,442	(74,428,606)
4	Provision for Rate Refunds (449.1)	0	0	0	\$0	0	0	0
5	Total Net Sales of Electricity	9,947,182,067	212,326,231	9,734,855,836	10,021,610,674	212,326,231	9,809,284,442	(74,428,606)
6	Total Other Operating Revenues (450-456)	267,304,273	43,310,725	223,993,547	\$268,137,166	43,310,725	224,826,441	(832,894)
7	Other (Specify)							
8	Storm Recovery Bond/Tax Charges-RAF Exclusion	0	0	0	0	0	(107,660,896)	107,660,896
9								
10	Total Gross Operating Revenues	\$10,214,486,340	\$255,636,956	\$9,958,849,384	\$10,289,747,840	\$255,636,956	\$9,926,449,988	\$32,399,396

Notes: The differences are due to:

1) Storm Recovery Revenues which are adjustments to Gross Operating Revenues on the return and are not subject to Regulatory Assessment Fees.

107,660,896

2) The Regulatory Assessment Fee (RAF) return is required to be filed on a consolidated basis, versus the requirement for the FERC Form 1 to be unconsolidated. Based on this, the following adjustments have been made:

a. Pass Through revenue recorded by the utility on behalf of FPL Recovery, LLC

(74,428,606)

b. Revenues generated by FPL's Enersys subsidiary.

(832,894)
32,399,396

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

2013

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2013

Provide any changes in corporate structure including partnerships,
 Minority interests and joint ventures, and an updated organizational chart

Line No	Effective Date (a)	Description of Change (b)
	1/2/2013	CP II Holdings GP, Inc. acquired a 50% interest in Cedar Point GP Inc., an Ontario corporation
	1/2/2013	CP II Holdings GP, Inc. acquired a 49.995% interest in Cedar Point II GP, Inc., an Ontario corporation
	1/2/2013	Cedar Point II GP, Inc. acquired a general partnership interest in Cedar Point II Limited Partnership, an Ontario limited partnership
	1/7/2013	NextEra Energy Resources Acquisitions, Inc. acquired 100% of the membership interests in Steele Flats Wind Project, LLC, a Delaware limited liability company
	1/22/2013	USG Midstream CV I, LLC, a Delaware limited liability company, was cancelled.
	1/22/2013	USG Midstream CV II, LLC, a Delaware limited liability company, was cancelled.
	1/22/2013	USG Midstream CV III, LLC, a Delaware limited liability company, was cancelled.
	2/5/2013	USG Energy Gas Investment, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	2/5/2013	Pioneer Plains Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	2/5/2013	Pioneer Plains Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of Pioneer Wind Holdings, LLC
	2/5/2013	White Pine Wind, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, ULC
	2/19/2013	Porta del Sol Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	2/19/2013	La Frontera Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	2/19/2013	La Frontera Generation, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	2/28/2013	Pheasant Run Wind Holdings, LLC acquired 100% of the membership interests in Pheasant Run Wind, LLC, a Delaware limited liability company,
	3/1/2013	Steele Flats Wind Project Holdings, LLC, a Delaware limited liability company, was formed as subsidiary of ESI Energy, LLC
	3/1/2013	Cottonwood Wind Project Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	3/1/2013	Pioneer Plains Wind Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	3/1/2013	DG 1, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	3/1/2013	White Pine Hydro Investments, LLC, a Delaware limited liability company, was sold to an outside third party

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light Company
For the Year Ended December 31, 2013**

Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart

Line No	Effective Date (a)	Description of Change (b)
	3/1/2013	White Pine Hydro Portfolio, LLC, a Delaware limited liability company, was sold to an outside third party
	3/1/2013	White Pine Hydro Holdings, LLC, a Delaware limited liability company, was sold to an outside third party
	3/1/2013	FPL Energy Maine Hydro, LLC, a Delaware limited liability company, was sold to an outside third party
	3/1/2013	White Pine Hydro, LLC, a Delaware limited liability company, was sold to an outside third party
	3/1/2013	Kennebec Hydro Resources, Inc., a Maine corporation, was sold to an outside third party
	3/1/2013	Kennebec Water Power Company, a Maine corporation, was sold to an outside third party
	3/1/2013	Androscoggin Reservoir Company, a Maine corporation, was sold to an outside third party
	3/1/2013	Gulf Island Pond Oxygenation Project, a Maine general partnership, was sold to an outside third party
	3/1/2013	The Merimil Limited Partnership, a Delaware limited partnership, was sold to an outside third party
	3/4/2013	NextEra Energy Resources, LLC assigned its ownership interest in Steele Flats Wind Project, LLC to ESI Energy, LLC
	3/7/2013	Shafter Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holding, LLC
	3/7/2013	NextEra Gas Transmission of Florida, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy, Inc.
	3/13/2013	Oklahoma Wind Portfolio, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	3/13/2013	DG 1 Acquisition Co., LLC, a Delaware limited liability company, was formed as a subsidiary of DG1, LLC
	3/13/2013	Adelanto Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of Aries Solar Holding, LLC
	3/13/2013	ESI Energy, LLC assigned its interest in Pioneer Wind Holdings, LLC to Pioneer Plains Wind Fund, LLC
	3/15/2013	Pheasant Run Wind Holdings II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	3/15/2013	Pheasant Run Wind II, LLC, a Delaware limited liability company, was formed as a subsidiary of Pheasant run Wind Holdings, LLC
	3/15/2013	USG Technology Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	3/15/2013	USG Surface Facilities II, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Surface Facilities Holdings, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2013

Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart

Line No	Effective Date (a)	Description of Change (b)
	3/22/2013	Cottonwood Wind Project Holdings, LLC acquired 100% of the membership interests in Cottonwood Wind Project, LLC, a Delaware limited liability company,
	3/29/2013	ESI Energy, LLC assigned its interest in Steele Flats Wind Project, LLC to Steele Flats Wind Project Holdings, LLC
	4/3/2013	DG Residential Acquisition Co., LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1, LLC
	4/3/2013	NextEra Energy DG Operations, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1, LLC
	4/3/2013	North Sky River Energy Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	4/23/2013	Cherokee County Cogeneration Corp., a Delaware corporation, was dissolved
	4/29/2013	ESI Energy, LLC assigned its ownership interest in Blackwell Wind, LLC to Oklahoma Wind Portfolio, LLC
	4/29/2013	ESI Energy, LLC assigned its ownership interest in Minco Wind III, LLC to Oklahoma Wind Portfolio, LLC
	4/29/2013	FPL Energy Tyler Texas LP, LLC assigned its ownership interest in FPLE Forney, LLC to La Frontera Generation, LLC
	4/29/2013	FPL Energy Tyler Texas LP, LLC assigned its ownership interest in FPLE Forney Pipeline, LLC to La Frontera Generation, LLC
	4/29/2013	FPL Energy Tyler Texas LP, LLC assigned its ownership interest in Lamar Power Partners, LLC to La Frontera Generation, LLC
	4/29/2013	ESI Energy, LLC assigned its ownership interest in La Frontera Holdings, LLC to FPL Energy Tyler Texas LP, LLC
	4/29/2013	ESI Energy, LLC assigned its ownership interest in La Frontera Generation, LLC to La Frontera Holdings, LLC
	5/7/2013	NextEra Energy Hawaii Land Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Transmission, LLC
	5/23/2013	DG 1 Acquisition, LLC acquired 100% of the membership interests in SEC Operating Company, LLC, a Delaware limited liability company
	5/23/2013	DG Residential Acquisition, LLC acquired 100% of the membership interests in EOF Operating Company, LLC, a Delaware limited liability company
	5/23/2013	Smart Energy Capital, LLC acquired 100% of the membership interests in Lakeco Holding, LLC, a Delaware limited liability company
	5/23/2013	Smart Energy Capital, LLC acquired 100% of the membership interests in SEC ESSD Solar One, LLC, a Delaware limited liability company
	5/23/2013	Smart Energy Capital, LLC acquired 100% of the membership interests in SEC HSD Solar One, LLC, a Delaware limited liability company

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2013

Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart

Line No	Effective Date (a)	Description of Change (b)
	5/23/2013	Smart Energy Capital, LLC acquired 100% of the membership interests in SEC PASD Solar One, LLC, a Delaware limited liability company
	5/23/2013	Smart Energy Capital, LLC acquired 100% of the membership interests in SEC CRSD Solar One, LLC, a Delaware limited liability company
	5/23/2013	Smart Energy Capital, LLC acquired 100% of the membership interests in SEC MC Solar One, LLC, a Delaware limited liability company
	5/23/2013	Smart Energy Capital, LLC acquired 100% of the membership interests in SEC Amherst Solar One, LLC, a Delaware limited liability company
	5/23/2013	Smart Energy Capital, LLC acquired 100% of the membership interests in SEC NewCo, LLC, a Delaware limited liability company
	5/23/2013	Porta del Sol Solar, LLC acquired 100% of the membership interests in Cabo Solar Farm, LLC, a Delaware limited liability company
	5/23/2013	Porta del Sol Solar, LLC acquired 100% of the membership interests in Moca Solar Farm, LLC, a Delaware limited liability company
	5/23/2013	Porta del Sol Solar, LLC acquired 100% of the membership interests in North Coast Solar, LLC, a Delaware limited liability company,
	5/23/2013	SEC Operating Company, LLC changed its name to Smart Energy Capital, LLC
	5/23/2013	EOF Operating Company LLC changed its name to Energy One Finance, LLC
	5/31/2013	ESI Energy, LLC assigned its ownership interest in North Sky River Energy, LLC to North Sky River Energy Holdings, LLC
	6/10/2013	SEC SUSD Solar One, LLC, a Delaware limited liability company, was formed as a subsidiary of Smart Energy Capital, LLC
	6/14/2013	NextEra Energy Services Arizona, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Services, LLC
	6/17/2013	ESI BH Limited Partnership was, a Delaware partnership, terminated
	6/20/2013	NextEra Energy Mt. Storm, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	6/20/2013	Blue Summit II Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	6/20/2013	Mammoth Plains Wind Project Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	6/20/2013	Sabal Trail Transmission Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Capital Holdings, Inc.
	6/21/2013	SEC LHNY solar One, LLC, a Delaware limited liability company, was formed as a subsidiary of Smart Energy Capital, LLC
	6/21/2013	Palo Duro Wind Project Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2013

Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart

Line No	Effective Date (a)	Description of Change (b)
	6/24/2013	ESI Energy, LLC assigned its ownership interest in NextEra Energy Hawaii Land Holdings, LLC to NextEra Energy Hawaii, LLC
	6/26/2013	NextEra Energy Sabal Trail Transmission Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Capital Holdings, Inc.
	6/26/2013	NextEra Energy Gas Transmission of Florida, LLC changed its name to Florida Southeast Connection, LLC
	6/26/2013	US Southeastern Gas Infrastructure, LLC acquired a 33% ownership interest in Sabal Trail Transmission, LLC, a Delaware limited liability company
	6/26/2013	NextEra Energy Capital Holdings, LLC assigned its ownership interest in Sabal Trail Transmission Holdings, LLC to NextEra Energy Sabal Trail Transmission Holdings, LLC
	6/27/2013	Oklahoma Wind Portfolio, LLC assigned its ownership interest in Minco Wind III, LLC to Pioneer Plains Wind, LLC
	6/27/2013	Oklahoma Wind Portfolio, LLC assigned its ownership interest in Blackwell Wind, LLC to Pioneer Plains Wind, LLC
	7/3/2013	ESI Brady, Inc., a Florida corporation, was dissolved
	7/5/2013	CH Ormesa, Inc., a Florida corporation, merged with and into ESI Ormesa Holdings, Inc.
	7/5/2013	CH Ormesa LP, Inc., a Florida corporation, merged with and into ESI Ormesa Holdings, Inc.
	7/11/2013	Whitney Point Solar, LLC, a California limited liability company, converted to a Delaware limited liability company
	7/11/2013	Westside Solar, LLC, a California limited liability company, converted to a Delaware limited liability company
	7/19/2013	USG Properties Permian Basin II, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Permian Basin Holdings, LLC
	7/19/2013	Sabal trail Transmission Holdings, LLC, a Delaware limited liability company, changed its name to US Southeastern Gas Infrastructure, LLC
	7/23/2013	SEC Northeast Solar One, LLC, a Delaware limited liability company, was formed as a subsidiary of Smart Energy Capital, LLC
	7/25/2013	NextEra Energy Transmission New York, Inc., a New York corporation, was formed as a subsidiary of NextEra Energy Transmission, LLC
	7/26/2013	Silver State South Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	8/16/2013	ESI Kern Front, Inc., a Florida corporation, was dissolved
	8/16/2013	ESI Ormesa IE Equity, Inc., a Florida corporation, was dissolved
	8/16/2013	FPL Energy WindRidge Acquisitions, LLC, a Delaware limited liability company, was cancelled
	8/16/2013	ESI Double "C", Inc., a Florida corporation, was merged with and into ESI Ormesa Holdings, Inc.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2013

Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart

Line No	Effective Date (a)	Description of Change (b)
	8/16/2013	ESI Calistoga GP, Inc., a Florida corporation, was merged with and into ESI Ormesa Holdings, Inc.
	9/10/2013	ESI Energy, Inc. assigned its ownership interest in Alpha Joshua (Prime), Inc. to Mojave 16/17/18 LLC
	9/10/2013	ESI Energy, Inc. assigned its ownership interest in Beta Willow (Prime), Inc. to Mojave 16/17/18 LLC
	9/11/2013	Red River Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of Red River Wind Holdings, LLC
	9/11/2013	Red River Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	9/11/2013	Legends Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of Legends Wind Holdings, LLC
	9/11/2013	Legends Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Legends Wind Funding, LLC
	9/11/2013	Legends Wind Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	9/11/2013	Legends Wind Class B, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	9/11/2013	Rooftop Solar Energy Solutions, LLC, a Delaware limited liability company, was cancelled
	9/13/2013	Trillium Wind Holdings, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, ULC
	9/13/2013	Trillium Windpower, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, ULC
	9/16/2013	USG Energy Gas Producer Holdings, LLC assigned its ownership interest in USG Properties Bakken I, LLC to USG Properties Bakken Holdings, LLC
	9/16/2013	USG Energy Gas Producer Holdings, LLC assigned its ownership interest in USG Properties Bakken II, LLC to USG Properties Bakken Holdings, LLC
	9/16/2013	USG Energy Gas Producer Holdings, LLC assigned its ownership interest in USG Properties Barnett II, LLC to USG Properties Barnett Holdings, LLC
	9/16/2013	USG Energy Gas Producer Holdings, LLC assigned its ownership interest in USG Properties Granite Wash I, LLC to USG Properties Granite Wash Holdings, LLC
	9/16/2013	USG Energy Gas Producer Holdings, LLC assigned its ownership interest in USG Properties Haynesville Sand I, LLC to USG Properties Haynesville Sands Holdings, LLC
	9/16/2013	USG Energy Gas Producer Holdings, LLC assigned its ownership interest in USG Properties Marcellus I, LLC to USG Properties Marcellus Holdings, LLC
	9/16/2013	USG Energy Gas Producer Holdings, LLC assigned its ownership interest in USG Properties Mississippian Lime I, LLC to USG Properties Mississippian Lime Holdings, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2013

Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart

Line No	Effective Date (a)	Description of Change (b)
	9/17/2013	Bornish-Conestogo LP, Inc., a New Brunswick corporation, changed its name to Conestogo-Summerhaven LP, Inc.
	9/17/2013	Mojave 3 & 5 Partnership, a California partnership, was terminated
	9/23/2013	Javelina Wind Energy Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	9/23/2013	ESI Energy, LLC assigned its ownership interest in Blue Summit Wind, LLC to Wolf Ridge Holdings, LLC
	9/23/2013	Steele Flats Wind Project Holdings, LLC assigned its ownership interest in Steele Flats Wind Project, LLC to Legends Wind, LLC
	9/23/2013	ESI Energy, LLC assigned its ownership interest in Tuscola Wind II, LLC to Legends Wind, LLC
	9/23/2013	Wolf Ridge Holdings, LLC, a Delaware limited liability company, changed its name to Texas Merchant Wind Portfolio, LLC
	9/24/2013	Legends Wind Holdings, LLC assigned its Class B Membership in Legends Wind, LLC to Legends Wind Class B, LLC
	9/24/2013	FPL Energy Doswell Holdings, Inc., a Florida corporation, was dissolved
	9/24/2013	Wilton Wind Holdings, LLC, a Delaware limited liability company, was cancelled
	9/24/2013	Green Ridge Power Ranch, LLC, a Delaware limited liability company, was cancelled
	9/24/2013	Sunnee Solar, LLC, a Delaware limited liability company, was cancelled
	9/24/2013	Keenan II Wind Energy Center, LLC, a Delaware limited liability company, was cancelled
	9/24/2013	NextEra Wind Energy Center, LLC, a Delaware limited liability company, was cancelled
	9/24/2013	Alternative Capital Resources I, LLC, a Delaware limited liability company, was cancelled
	9/24/2013	ESI Ormesa Equity Holdings, LLC, a Delaware limited liability company, was merged with and into ESI Ormesa IH Equity, LLC
	9/24/2013	Energy One Finance, LLC, Delaware limited liability company, was sold to an outside third party
	9/25/2013	Bornish Wind, LP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, ULC
	10/7/2013	USG Wheatland Pipeline, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Midstream Holdings, LLC
	10/16/2013	Altamont Power 1998 LLC, a Delaware limited liability company, was cancelled
	10/16/2013	Alternative Capital Resources Holdings I, LLC, a Delaware limited liability company, was cancelled
	10/16/2013	Blue Sky Wind Energy Center, LLC, a Delaware limited liability company, was cancelled
	10/16/2013	Crowned Ridge Wind Energy Center, LLC, a Delaware limited liability company, was cancelled
	10/16/2013	Crowned Ridge Wind II, LLC, a Delaware limited liability company, was cancelled
	10/16/2013	Ellis County Wind Farm, LLC, a Delaware limited liability company, was cancelled
	10/16/2013	FMD Enterprises, LLC, a Delaware limited liability company, was cancelled

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Changes in Corporate Structure

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Line No	Effective Date (a)	Description of Change (b)
	10/16/2013	Hyde County Wind, LLC, a Delaware limited liability company, was cancelled
	10/16/2013	NextEra Seaside Solar Development, LLC, a Delaware limited liability company, was cancelled
	10/16/2013	NextEra Seaside Solar I, LLC, a Delaware limited liability company, was cancelled
	10/16/2013	NextEra Seaside Solar II, LLC, a Delaware limited liability company, was cancelled
	10/16/2013	Thunderhead Lake Wind, LLC, a Delaware limited liability company, was cancelled
	10/16/3013	West Fry Wind Energy, LLC, a Delaware limited liability company, was cancelled
	10/22/2013	NextEra Energy Canada, ULC assigned its ownership interest in Trillium Windpower, Inc. to Trillium Wind Holdings, Inc.
	10/22/2013	NextEra Energy Canada, ULC assigned its ownership interest in Conestogo Wind GP Inc. to Trillium Windpower, Inc.
	10/22/2013	NextEra Energy Canada, ULC assigned its ownership interest in Conestogo-Summerhaven LP, Inc. to Trillium Windpower, Inc.
	10/22/2013	NextEra Energy Canada, ULC assigned its ownership interest in Strathroy Wind GP, Inc. to Trillium Windpower, Inc.
	10/22/2013	Conestogo-Summerhaven LP, Inc. assigned its ownership interest in Bornish Wind, LP to Bornish Wind LP, Inc.
	10/23/2013	Maine Fossil Seller, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Maine Fossil, LLC
	10/23/2013	Wyman Cape Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Maine Fossil Seller, LLC
	10/25/2013	ESI Energy, LLC assigned its ownership interest in USG Energy Gas Producer Holdings, LLC to NextEra Energy Power Marketing, LLC
	10/30/2013	ESI VG IV, LLC, a Delaware limited liability company, was formed as a subsidiary of Legacy Renewables, LLC
	10/31/2013	Legacy Renewables, LLC assigned its ownership interest in Victory Garden Phase IV, LLC to ESI VG IV, LLC
	11/5/2013	Texas Merchant Wind Portfolio, LLC assigned its ownership interest in Blue Summit Wind, LLC to Red River Wind, LLC
	11/5/2013	Texas Merchant wind Portfolio, LLC assigned its ownership interest in Wolf Ridge Wind, LLC to Red River Wind, LLC
	11/7/2013	Trillium Funding GP Holding, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, ULC
	11/7/2013	Trillium Funding GP, Inc., a New Brunswick corporation, was formed as a subsidiary of Trillium Funding GP Holdings, Inc.
	11/7/2013	Trillium HoldCo GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, ULC
	11/7/2013	NextEra Maine Fossil, LLC assigned its ownership interest in FPL Energy Cape, LLC to Wyman Cape Holdings, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
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Line No	Effective Date (a)	Description of Change (b)
	11/7/2013	NextEra Maine Fossil, LLC assigned its ownership interest in FPL Energy Spruce Point, LLC to Wyman Cape Holdings, LLC
	11/7/2013	NextEra Maine Fossil, LLC assigned its ownership interest in FPL Energy Wyman LLC to Wyman Cape Holdings, LLC
	11/7/2013	NextEra Maine Fossil, LLC assigned its ownership interest in FPL Energy Wyman IV, LLC to Wyman Cape Holdings, LLC
	11/8/2013	Mammoth Plains Wind Project Holdings, LLC acquired 100% of the membership interests in Mammoth Plains Wind Project, LLC, a Delaware limited liability company
	11/12/2013	Red River Wind Fund, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	11/13/2013	NWE Holding, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	11/14/2013	Trillium HoldCo, LP, an Ontario limited partnership, was formed as a subsidiary of Trillium HoldCo GP, Inc. and NextEra Energy Canada, ULC
	11/14/2013	Trillium Wind Holdings, LP, an Ontario limited partnership, was formed as a subsidiary of Trillium HoldCo GP, Inc. and Trillium HoldCo LP
	11/14/2013	Trillium Windpower LP, an Ontario limited partnership, was formed as a subsidiary of Trillium Funding GP, Inc. and Trillium Wind Holdings, LP
	11/15/2013	ESI Energy, LLC assigned its ownership interest in Red River Wind Holdings, LLC to Red River Wind Funding, LLC
	11/18/2013	Trillium Windpower, Inc., a New Brunswick corporation, merged with an into Trillium Wind Holdings, Inc.
	11/18/2013	Trillium Wind Holdings, Inc., a New Brunswick corporation, converted from a New Brunswick corporation to an Alberta corporation
	11/19/2013	Legends Winds, LLC assigned a portion of its ownership interest in Tuscola Wind II, LLC to Legends Wind Class B, LLC
	11/19/2013	Legends Wind, LLC assigned a portion of its ownership interest in Tuscola Wind II, LLC to Legends Wind Holdings, LLC
	11/19/2013	Legends Wind Class B assigned a portion of its ownership interest in Tuscola Wind II, LLC to Legends Wind Holdings, LLC
	11/19/2013	Legends Wind Holdings, LLC assigned a portion of its interest in Tuscola Wind II, LLC to Legends Wind Funding, LLC
	11/19/2013	Legends Wind Funding, LLC assigned its ownership interest in Tuscola Wind II, LLC to ESI Energy, LLC
	11/19/2013	BXR, LLC, a Delaware limited liability company, was cancelled
	11/20/2013	FPL Natural Gas, LLC, a Florida limited liability company, was cancelled
	11/20/2013	FPL Group Holdings 1, Inc., a Florida corporation, was dissolved
	11/20/2013	FPL Group Holdings 2, Inc., a Florida corporation, was dissolved

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Line No	Effective Date (a)	Description of Change (b)
	11/22/2013	Conestogo-Summerhaven LP, Inc., a New Brunswick corporation, was converted from a New Brunswick corporation to an Alberta corporation
	11/22/2013	Conestogo-Summerhaven LP, Inc., an Alberta corporation, was merged with and into NextEra Energy Canada, ULC
	11/22/2013	Trillium Wind Holdings, Inc., an Alberta corporation, was merged with and into NextEra Energy Canada, ULC
	11/25/2013	NWE Holding, LLC acquired 100% of the membership interests in Novus Wind VI, LLC, a Delaware limited liability company,
	11/25/2013	Trillium Windpower, LP, an Ontario limited partnership, acquired a 99.99% limited partnership interest in Conestogo Wind, LP through a series of affiliate transfers
	11/25/2013	Trillium Windpower, LP acquired a 99.99% limited partnership interest in Summerhaven Wind, LP through a series of affiliate transfers
	11/25/2013	Trilliumwindpower, LP, an Ontario limited partnership, acquired 100% of the ownership interest in Conestogo Wind GP, Inc. through a series of affiliate transfers
	11/25/2013	Trilliumwindpower, LP, an Ontario limited partnership, acquired 100% of the ownership interest in Strathroy Wind GP, Inc. through a series of affiliate transfers
	11/27/2013	NextEra Energy Global Holdings B.V. acquired Tuvalu Directorship, S.L., a Spain corporation
	12/3/2013	Javelina Wind Energy Holdings, LLC acquired 100% of the membership interests in Javelina Wind Energy, LLC, a Delaware limited liability company
	12/6/2013	Red River Wind Holdings, LLC assigned its ownership interest in Red River wind, LLC to an outside third party
	12/9/2013	Citranol Energy I, LLC, a Delaware limited liability company, was cancelled
	12/9/2013	FPL Ethanol Holdings, LLC, a Delaware limited liability company, was cancelled
	12/9/2013	Long Island Offshore Wind Park, LLC, a Delaware limited liability company, was cancelled
	12/10/2013	Praxis Group, Inc., a Delaware corporation, merged with and into ESI Ormesa IH Equity, LLC
	12/10/2013	SL Ship, Inc., a Delaware corporation, merged with and into ESI Ormesa IH Equity, LLC
	12/12/2013	Seiling Wind II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	12/12/2013	Long Island Energy Generation, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	12/12/2013	Carousel Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Northern Colorado Wind Holdings, LLC
	12/18/2013	Prairie View Wind Holdings, LLC, a Delaware limited liability company, was formed as subsidiary of ESI Energy, LLC
	12/19/2013	Gexa Energy Solutions, LLC, a Delaware limited liability company, was formed as a subsidiary of Gexa Energy, LP
	12/19/2013	NextEra Energy Solutions, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Services Holdings, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
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Line No	Effective Date (a)	Description of Change (b)
	12/19/2013	Sunrise Solar, LLC, a Delaware limited liability company, was cancelled
	12/19/2013	Palo Duro Wind Project Holdings, LLC, a Delaware limited liability company, acquired 100% of the membership interests in Palo Duro Wind Energy, LLC, a Delaware limited liability company
	12/19/2013	ESI VG IV, LLC sold its interest in Victory Gardens Phase IV, LLC to an outside third party
	12/19/2013	FPL Energy Morwind, LLC sold its interest in TPC Windfarms LLC, a Delaware limited liability company, to an outside third party
	12/19/2013	Mojave 16/17/18 LLC, sold its interest in Alpha Joshua (Prime), Inc., a California corporation, to an outside third party
	12/19/2013	Sagebrush Partners Sixteen, Inc., sold its interest in Sagebrush, a California general partnership, to an outside third party
	12/19/2013	Mojave 16/17/18, LLC sold its interest in Alpha Joshua, Inc., a California corporation, was sold to an outside third party
	12/19/2013	Mojave 16/17/18 LLC sold its interest in Beta Willow (Prime), Inc., a California corporation, to an outside third party
	12/19/2013	Mojave 16/17/18, LLC sold its interest in Beta Willow, Inc., a California corporation, to an outside third party
	12/19/2013	Mojave 16/17/18 LLC sold its interest in Beta Joshua, Inc., a California corporation, to an outside third party
	12/19/2013	ESI Mojave LLC sold its interest in Mojave 16/17/18 LLC, a Delaware limited liability company, to an outside third party
	12/19/2013	Victory Gardens Phase IV, LLC sold its interest in Sagebrush Partner Sixteen, Inc., a California corporation, to an outside third party
	12/20/2013	FPL Energy National Wind, LLC sold its interest in FPL Energy Wyoming, LLC, a Delaware limited liability company, to an outside third party
	12/20/2013	Legends Wind Class B, LLC assigned its Class B Membership interests in Legends Wind, LLC to an outside third party
	12/20/2013	Prairie View Wind Holdings, LLC acquired 100% of the membership interests in Ninnescah Wind Energy, LLC, a Delaware limited liability company
	12/27/2013	Carousel Wind Holdings, LLC acquired 100% of the membership interests in Carousel Wind Farm, LLC, a Delaware limited liability company
	12/30/2013	Golden West Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	12/30/2013	Niyol Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	12/31/2013	Golden West Wind Holdings, LLC, a Delaware limited liability company, acquired 100% of the membership interests in Golden West Power Partners, LLC, a Delaware limited liability company

NextEra Energy, Inc. Entity Organization Chart

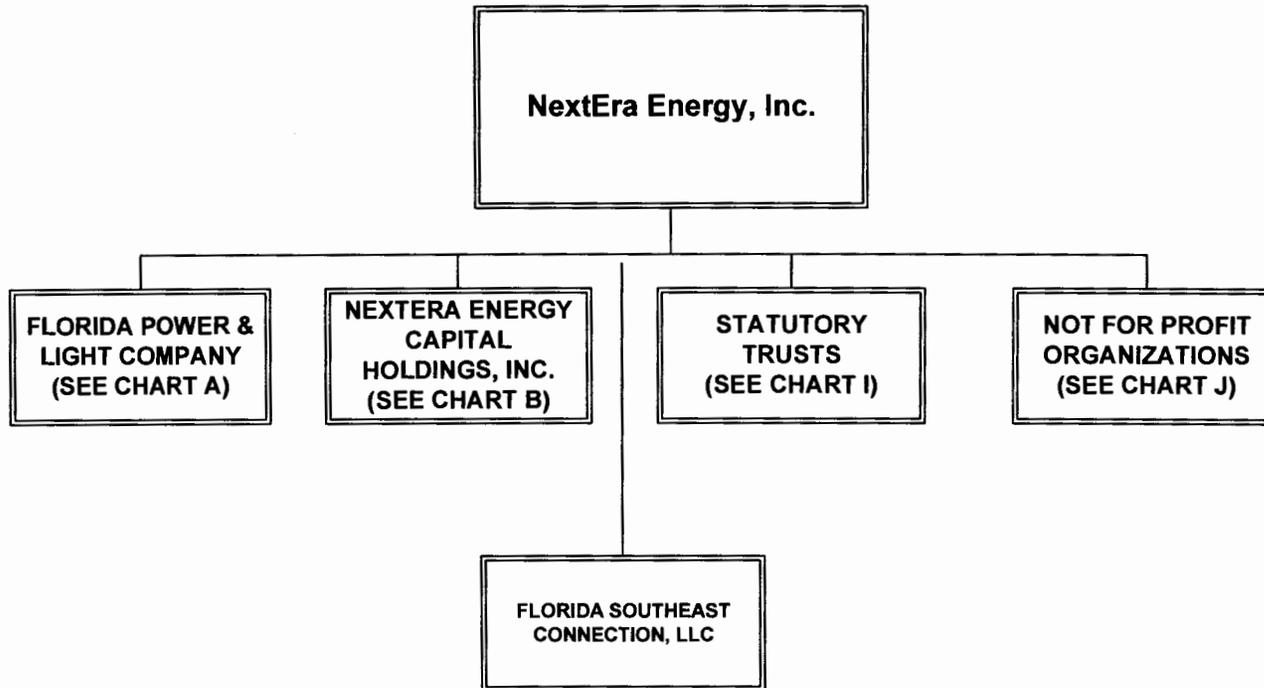
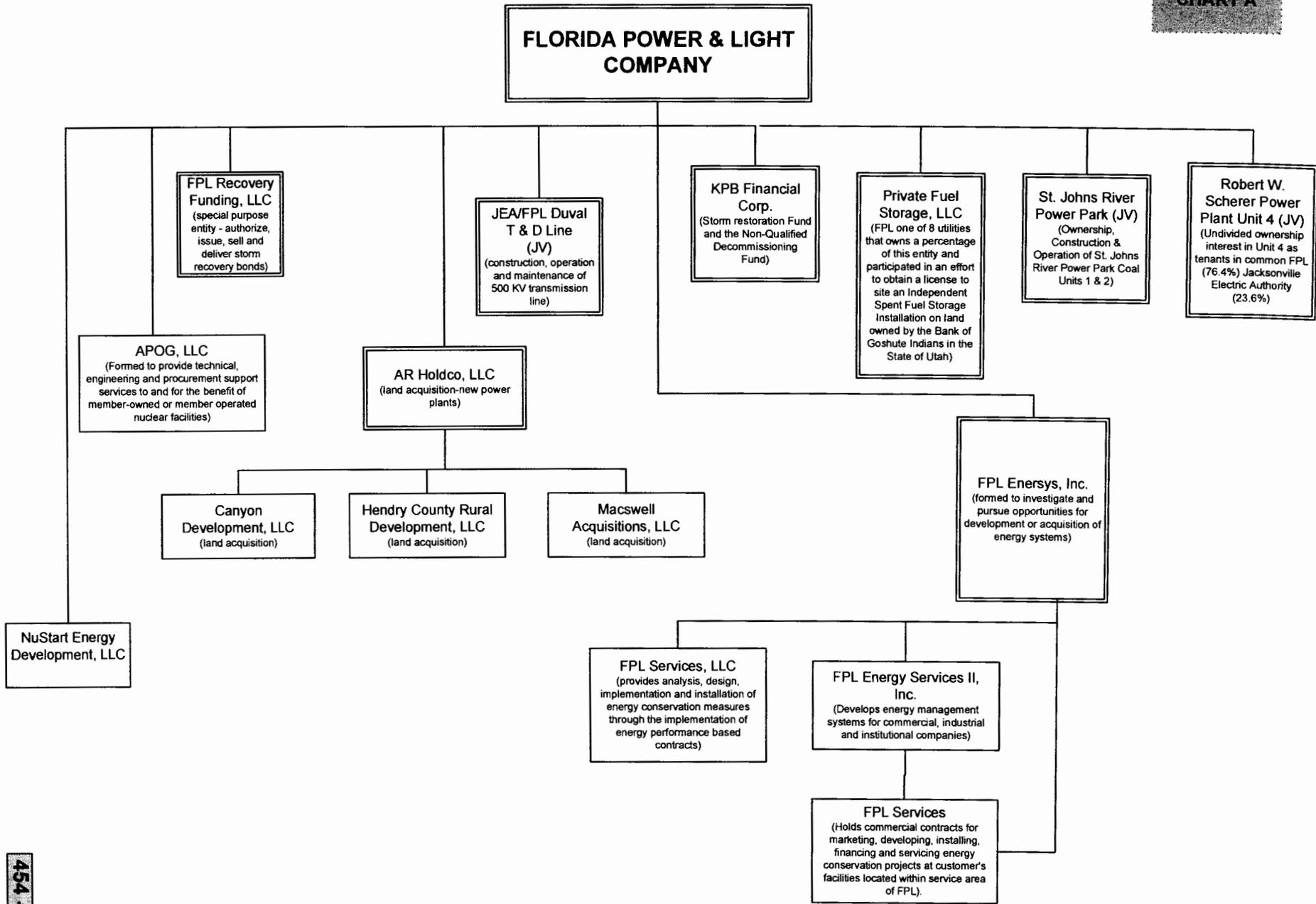
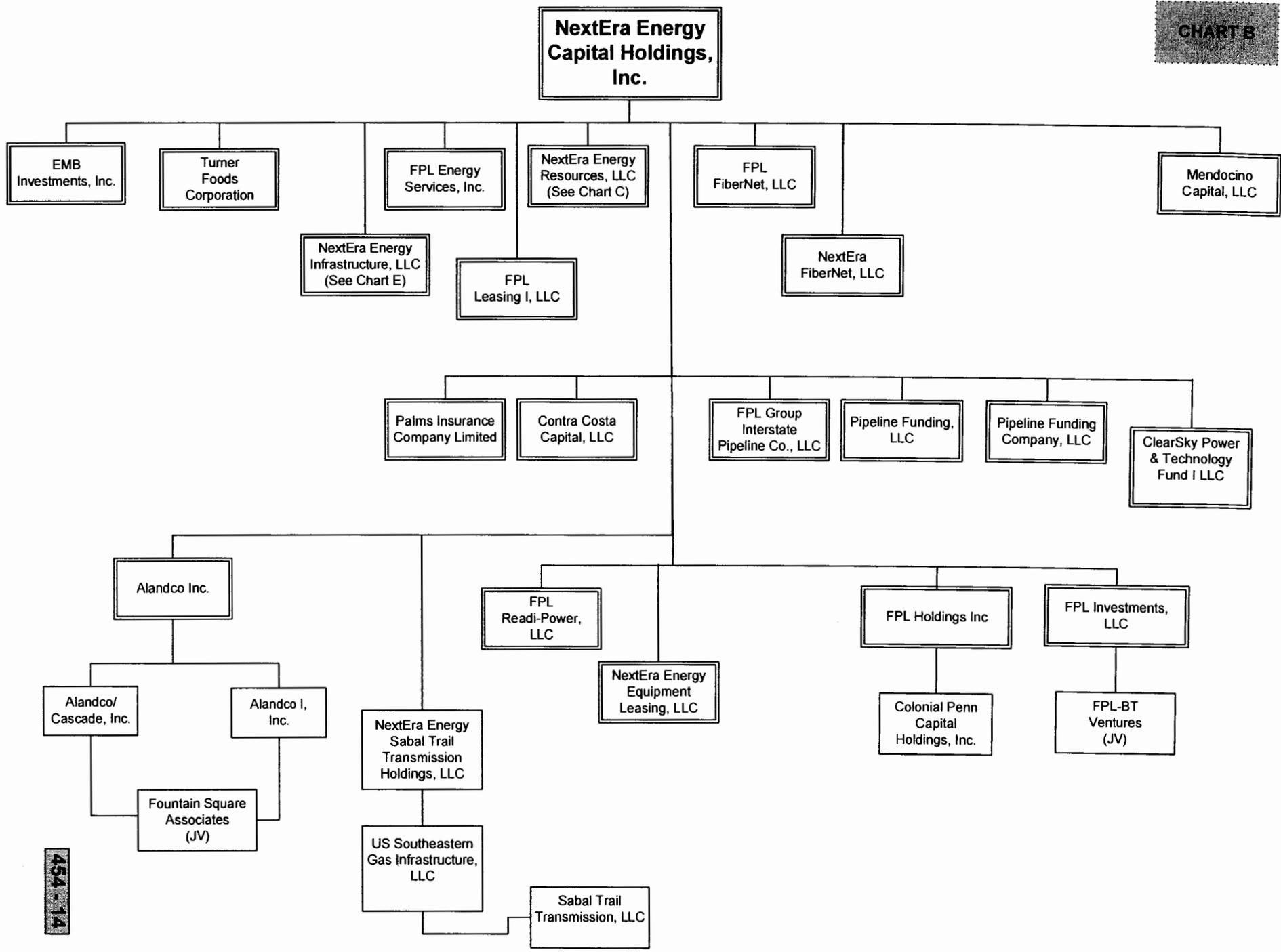


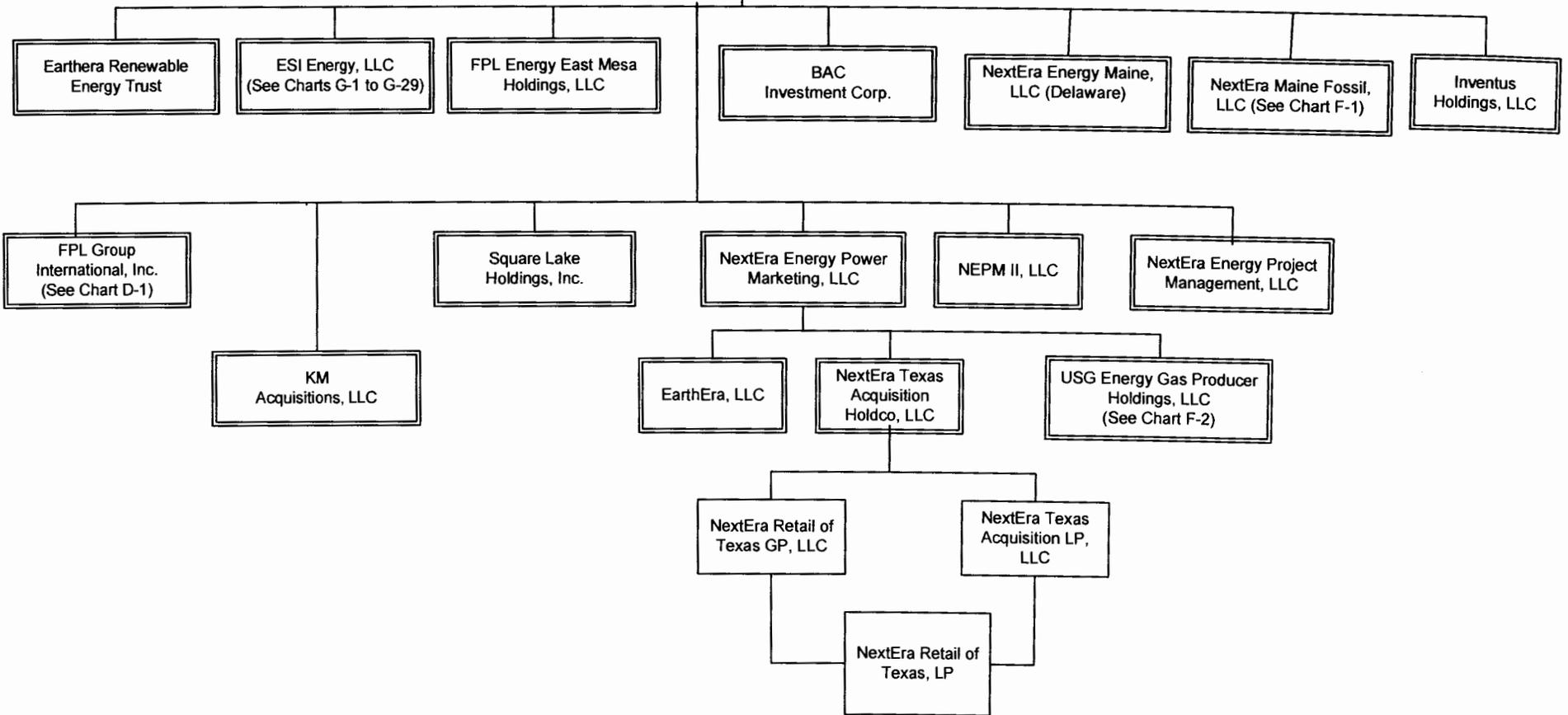
CHART A





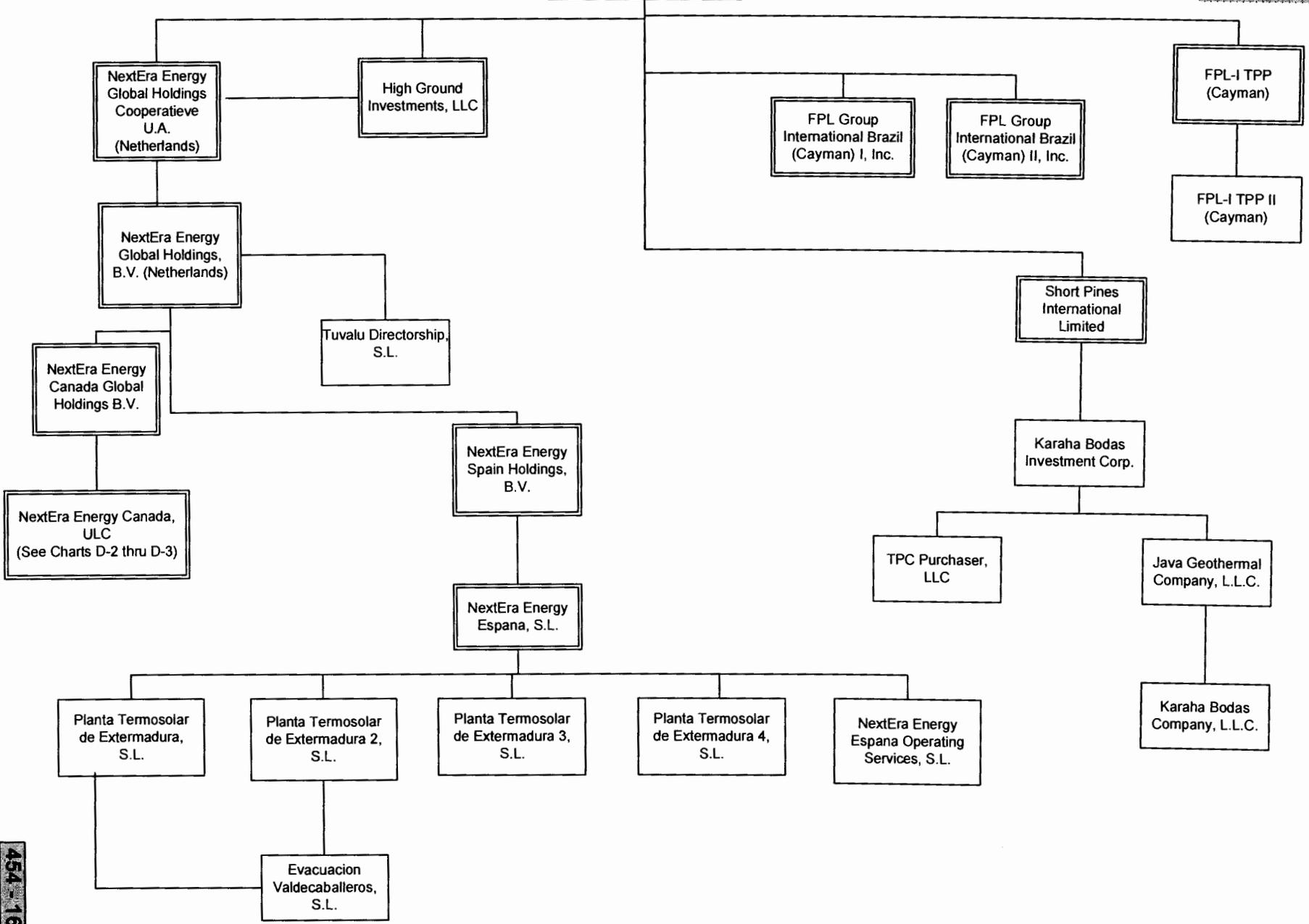
NextEra Energy Resources, LLC

CHART C

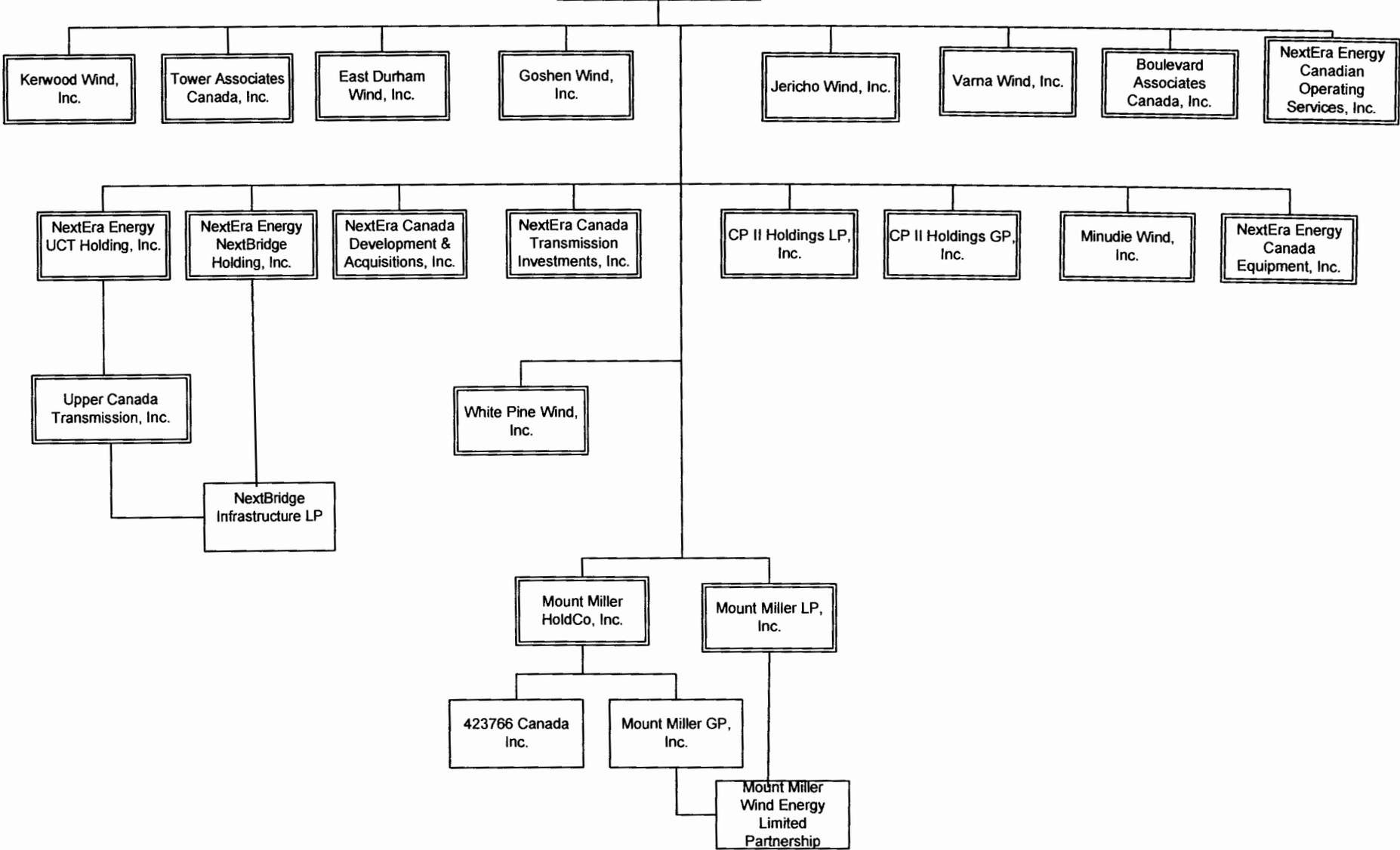


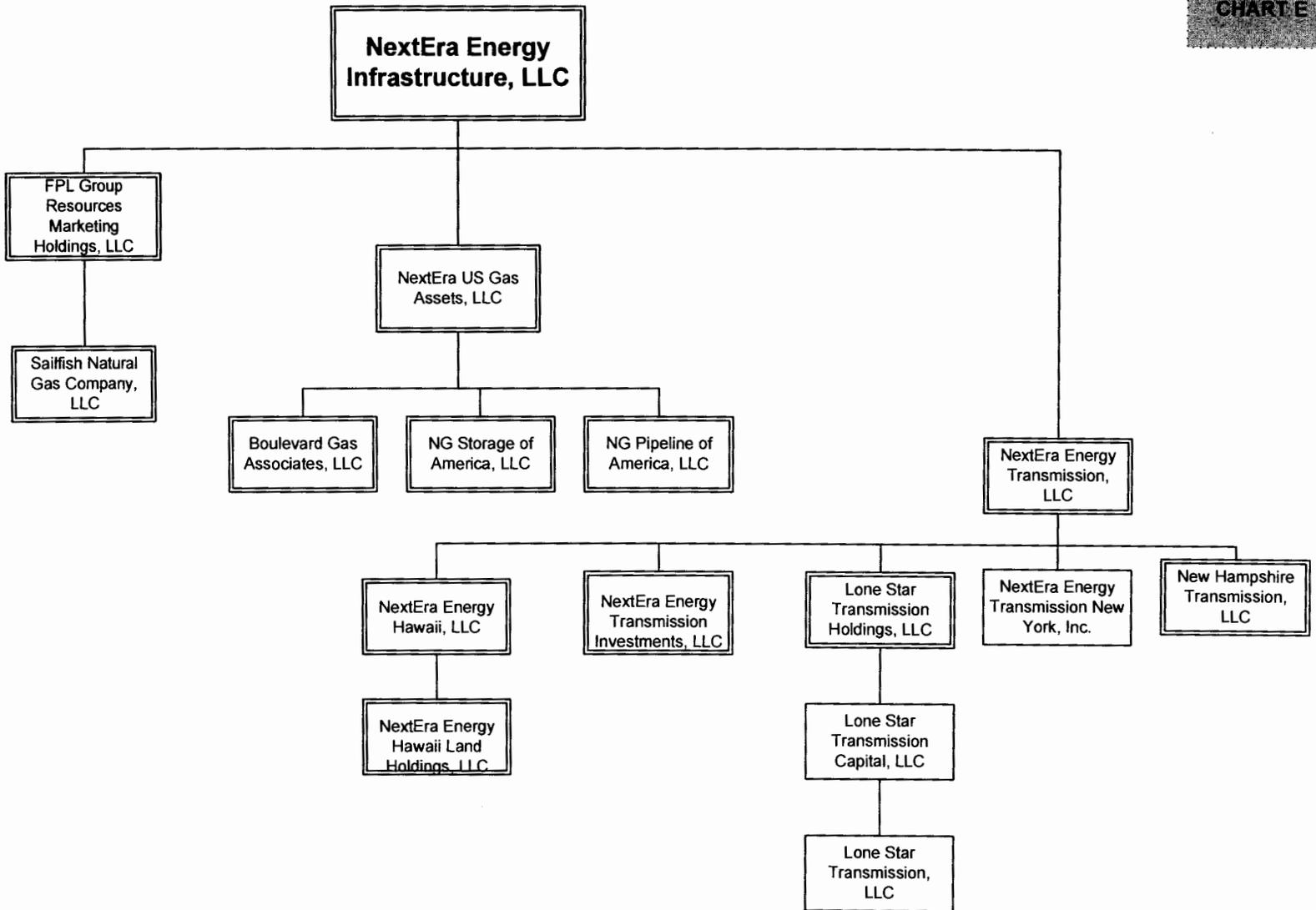
**FPL Group
International, Inc.**

CHART D-1



**NextEra Energy
Canada, ULC
(Continued)**





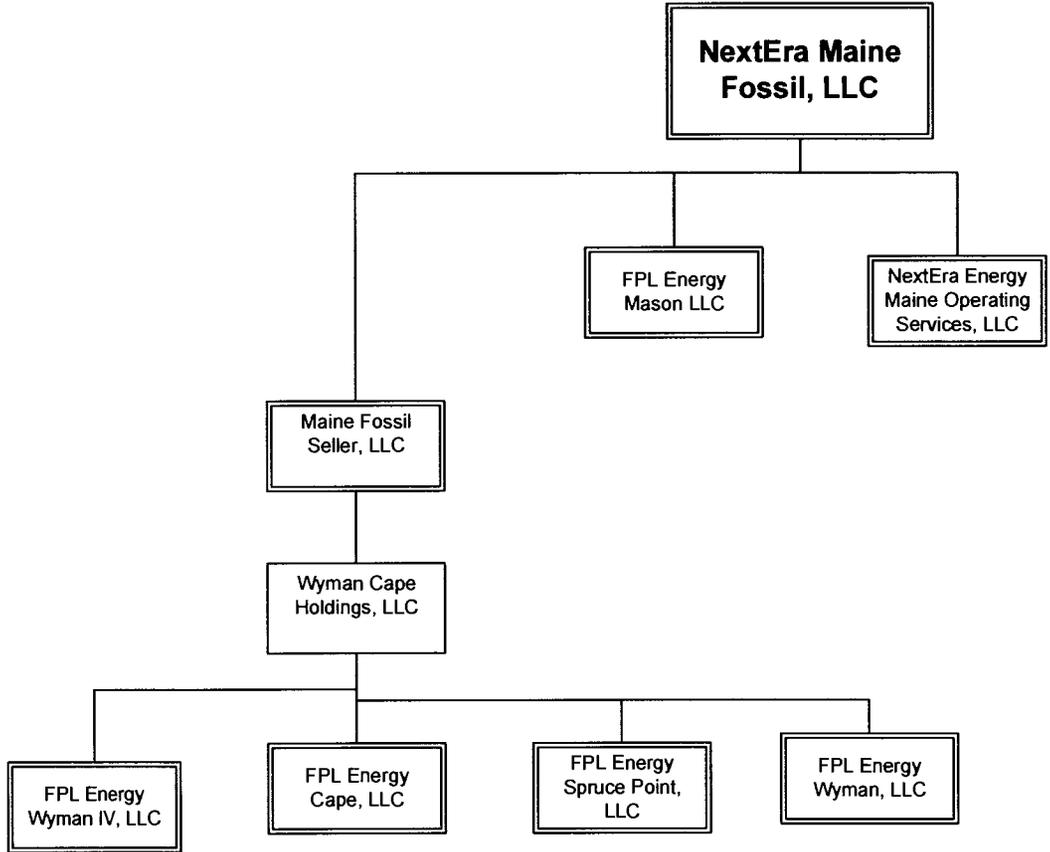


CHART G-1

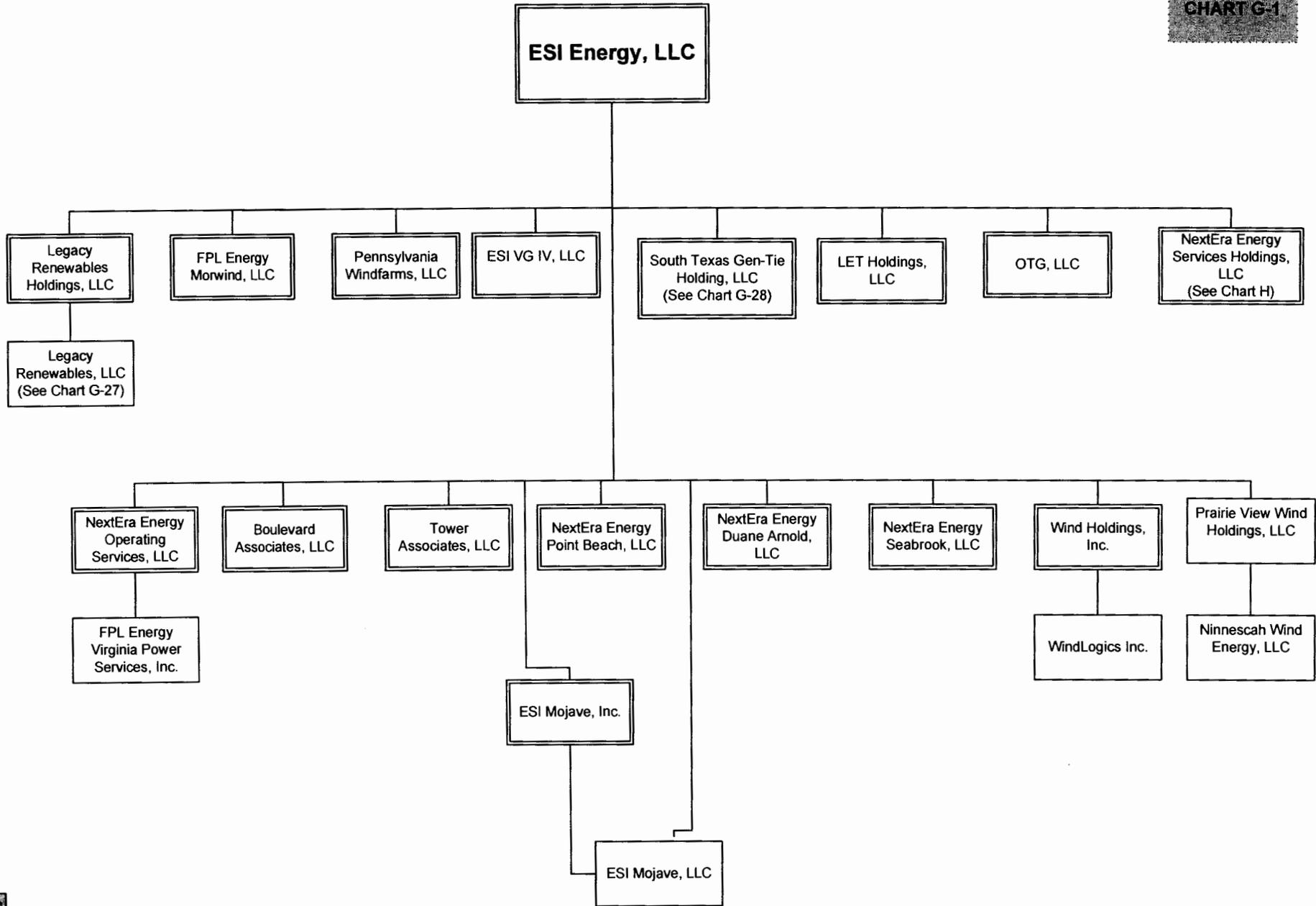


CHART G-2

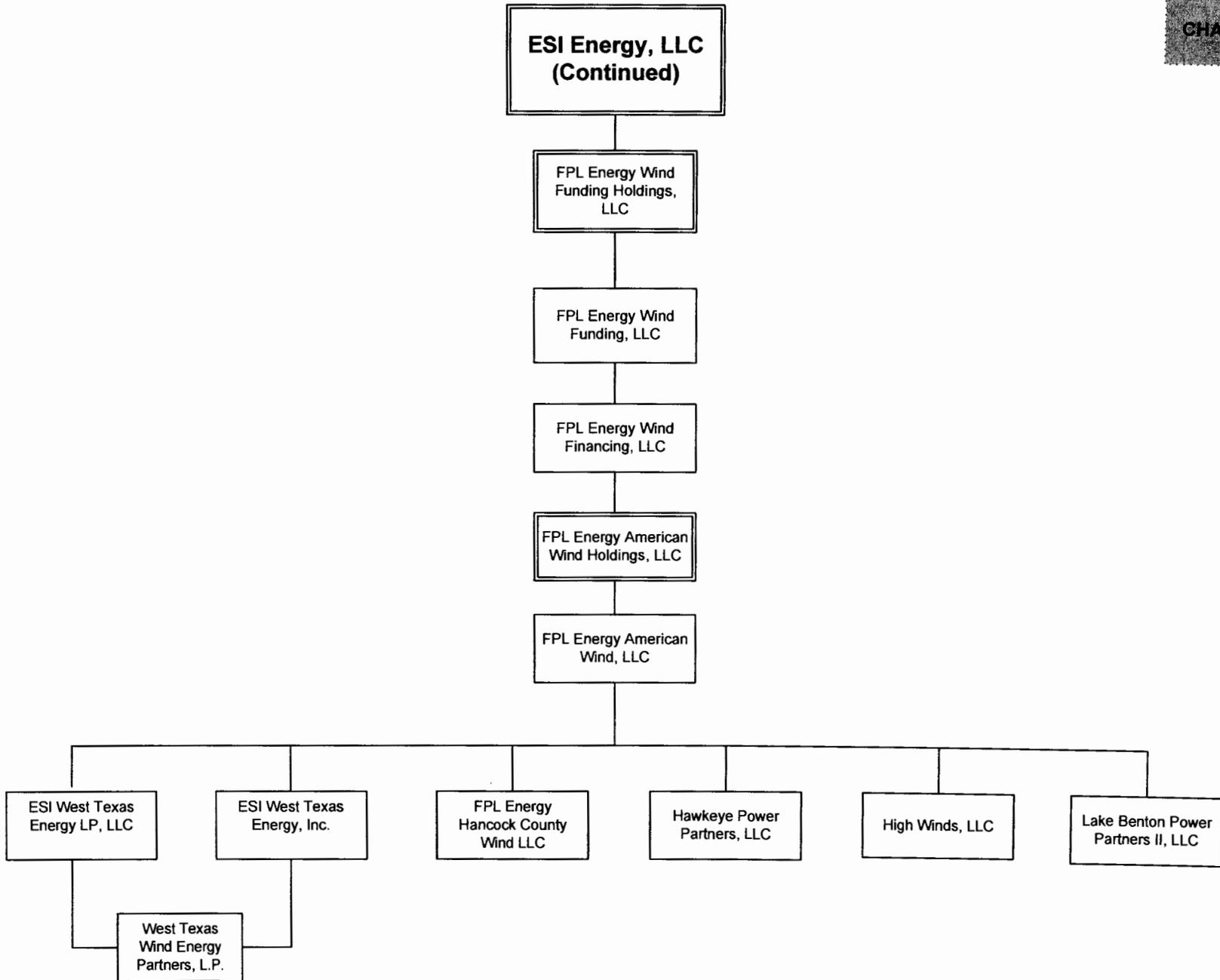
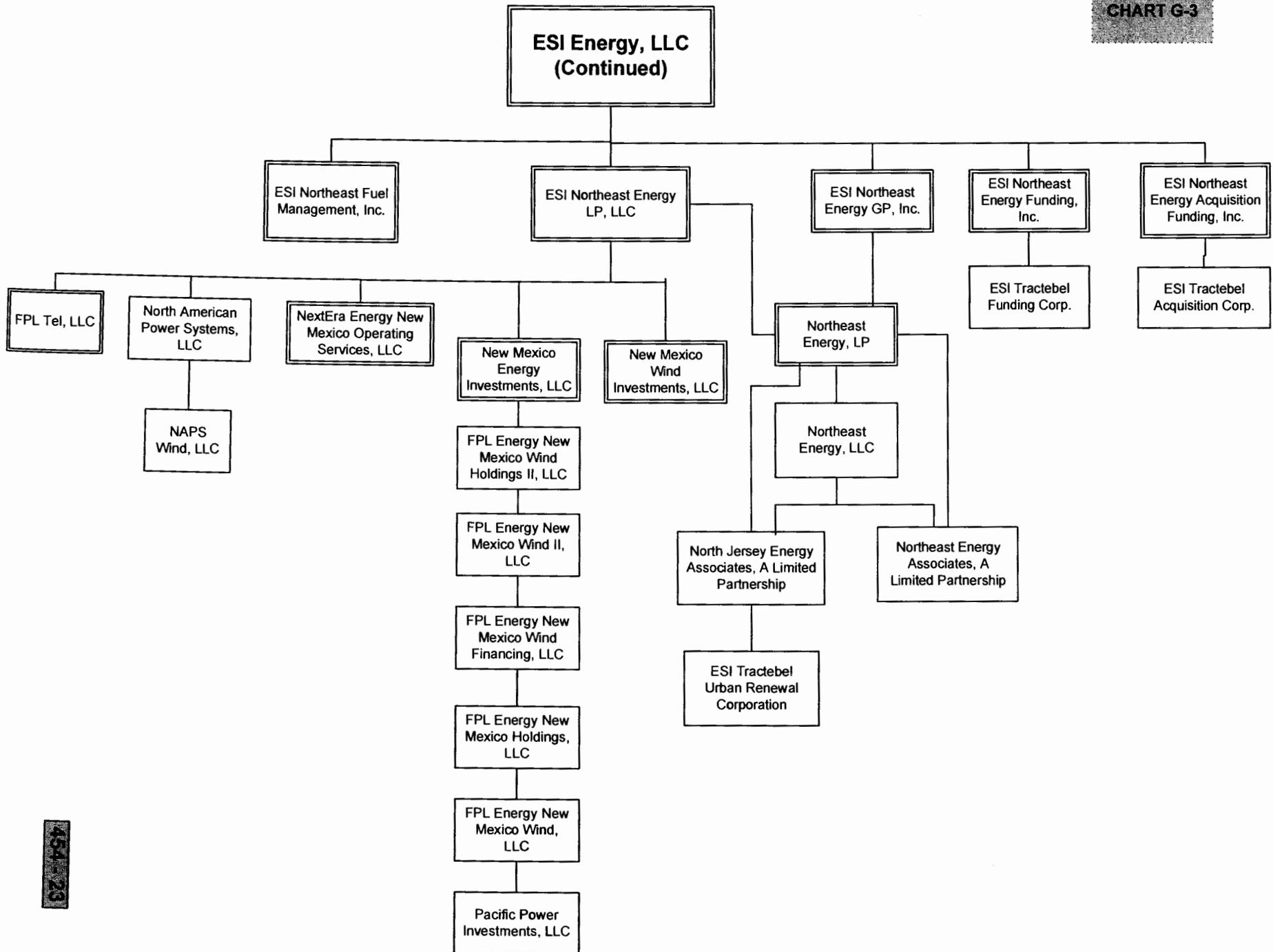
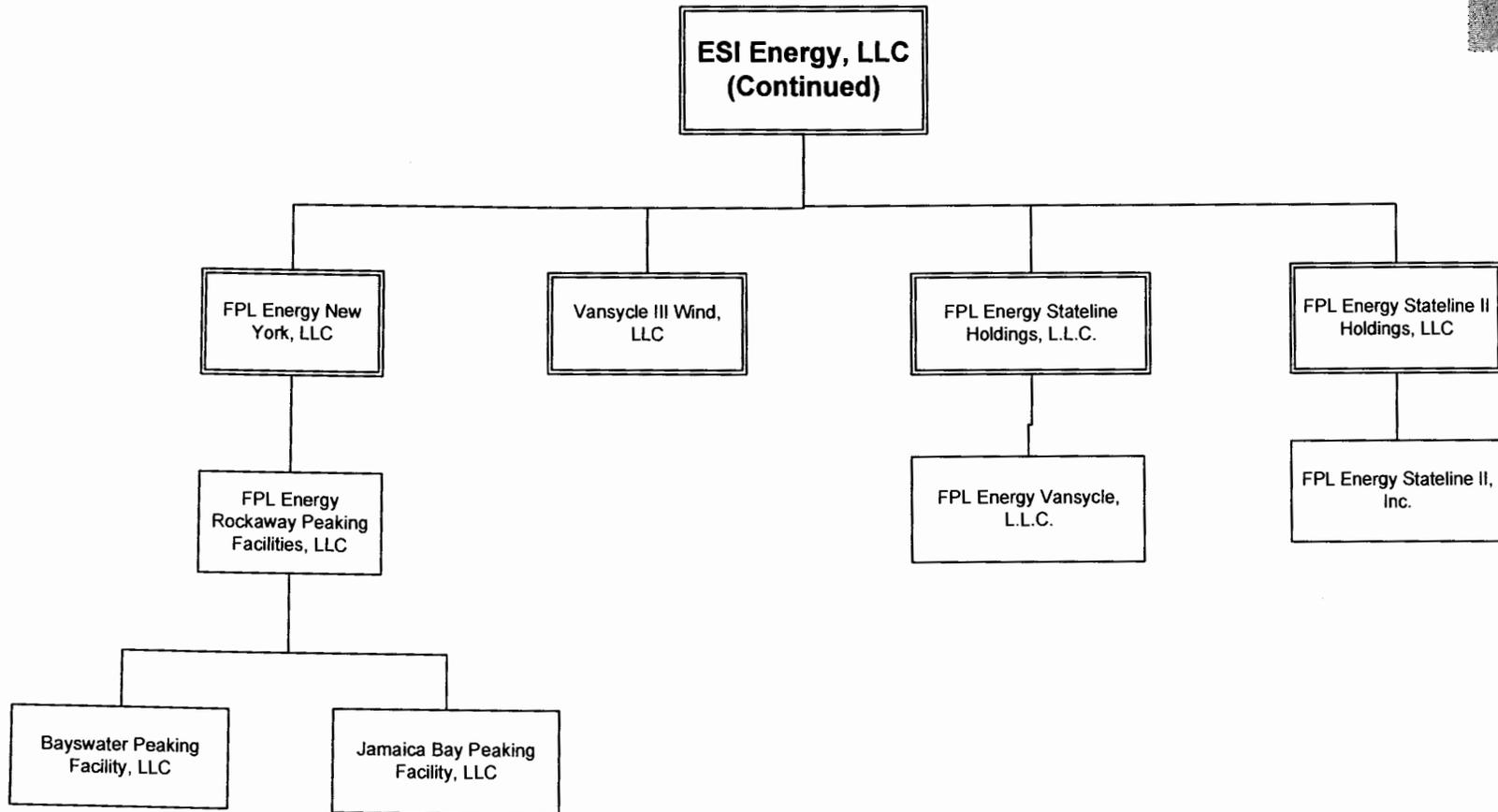


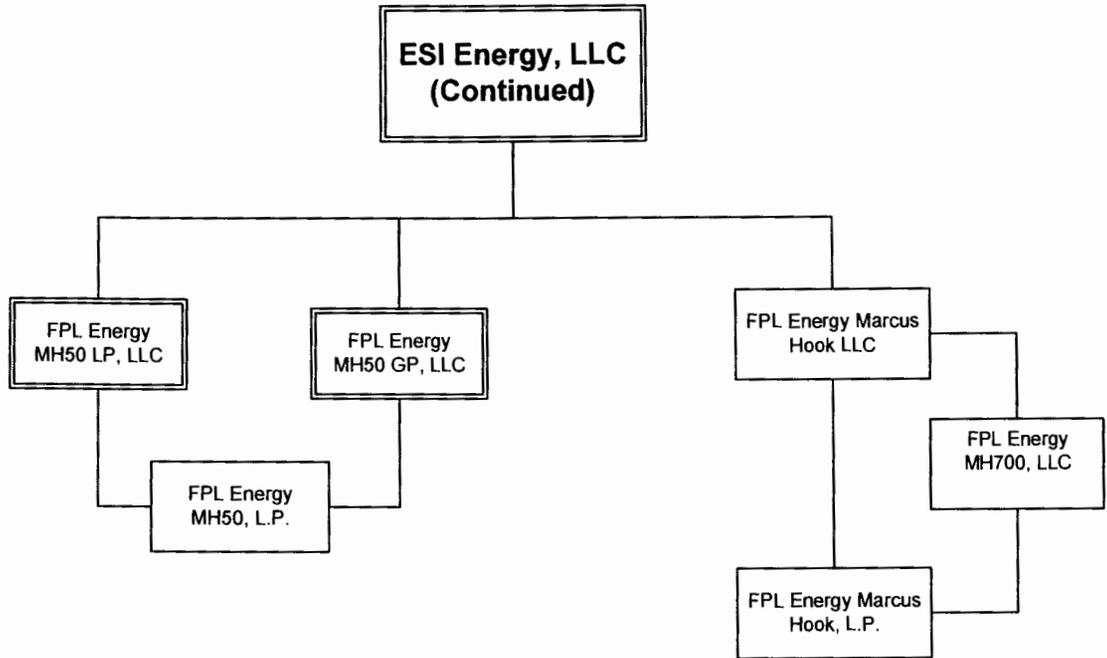
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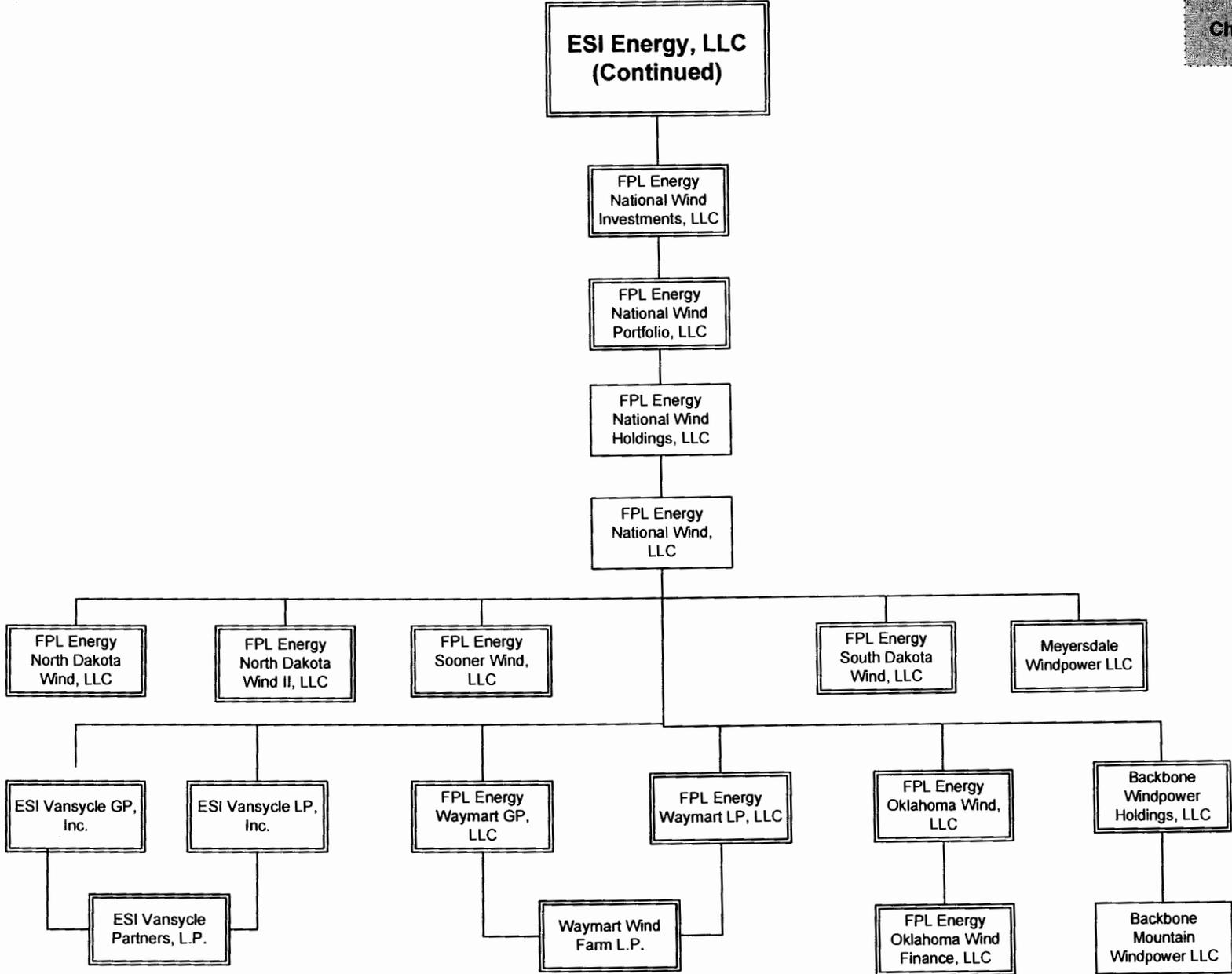


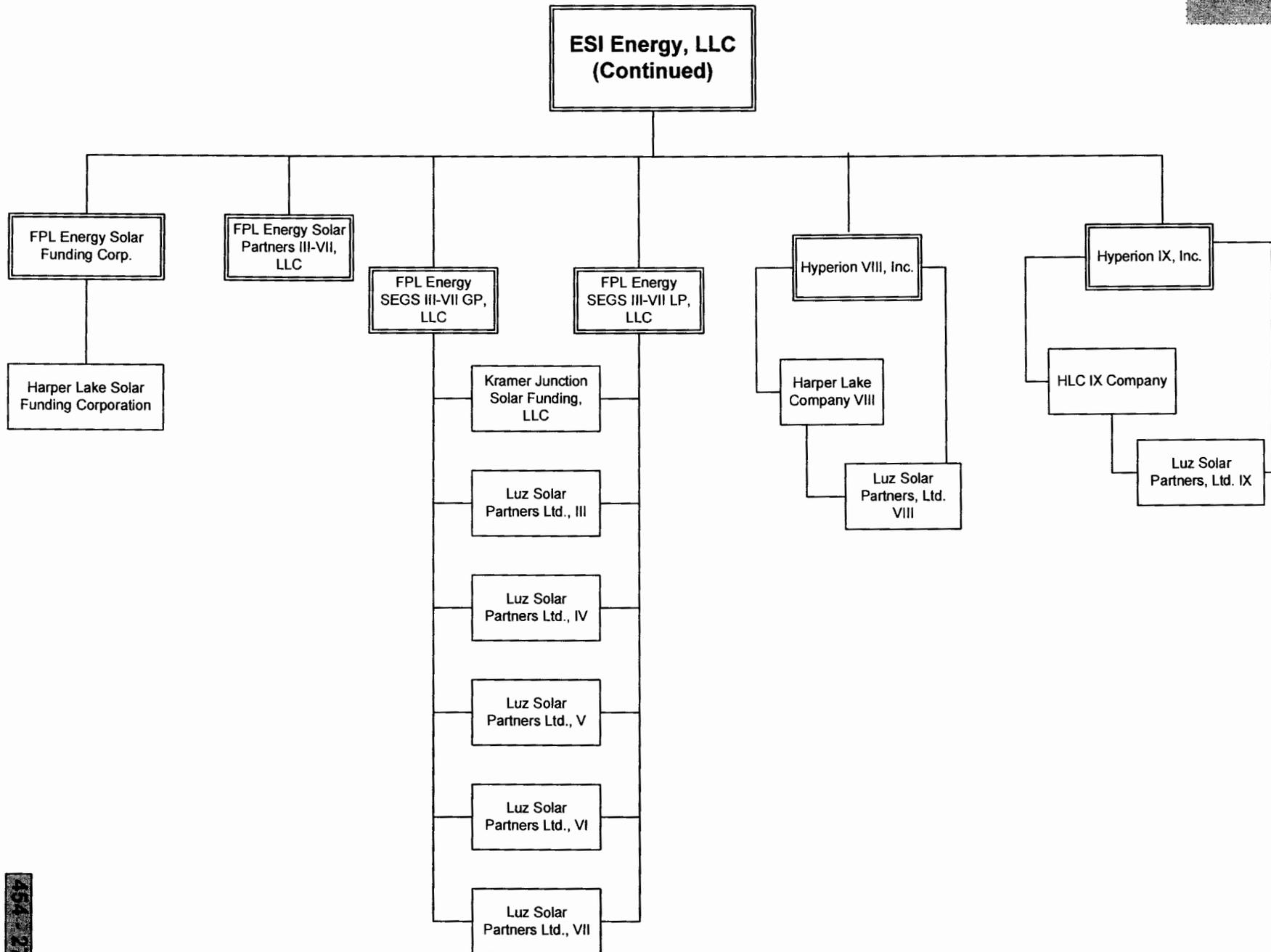
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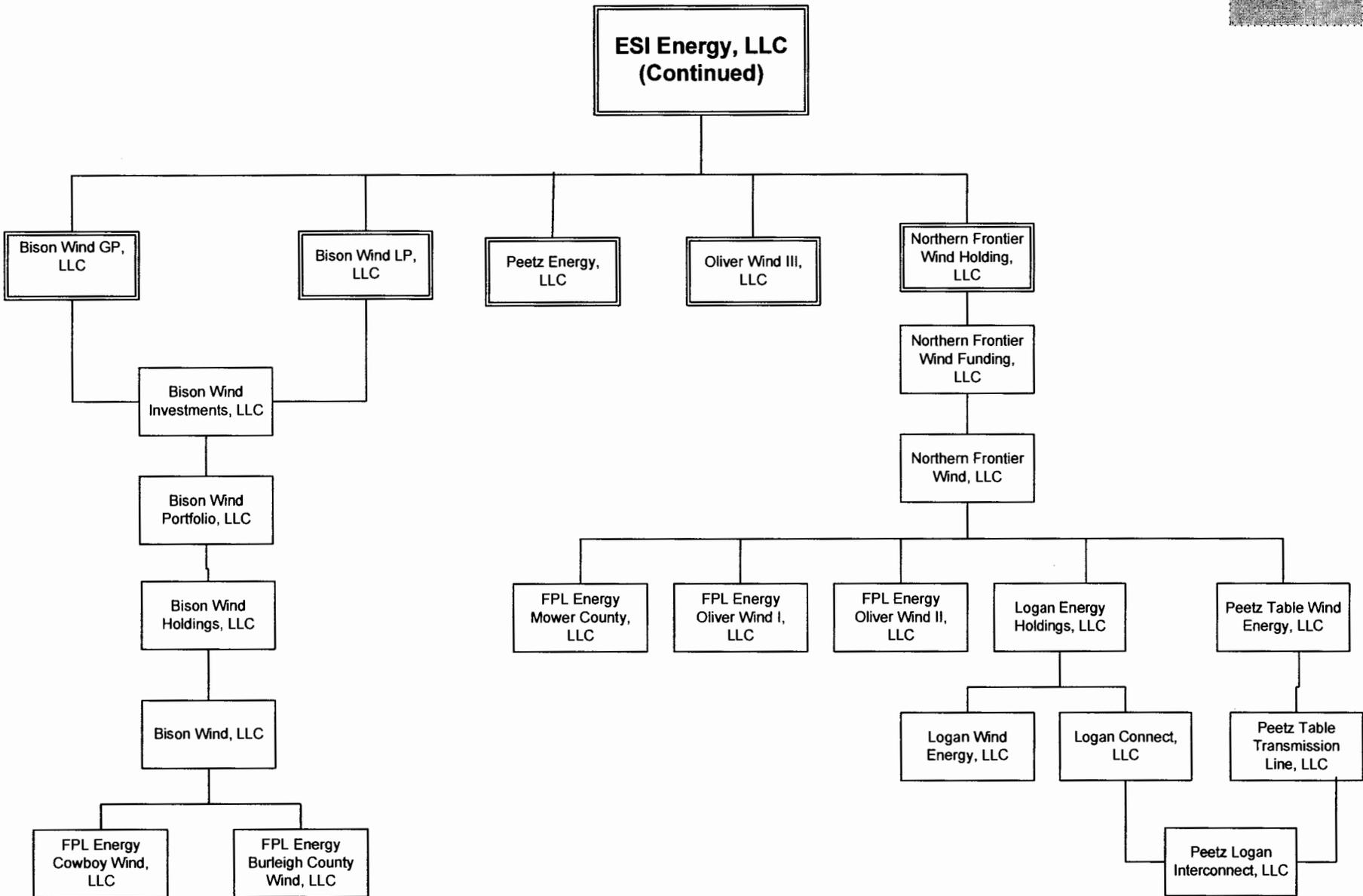
Chart G-4

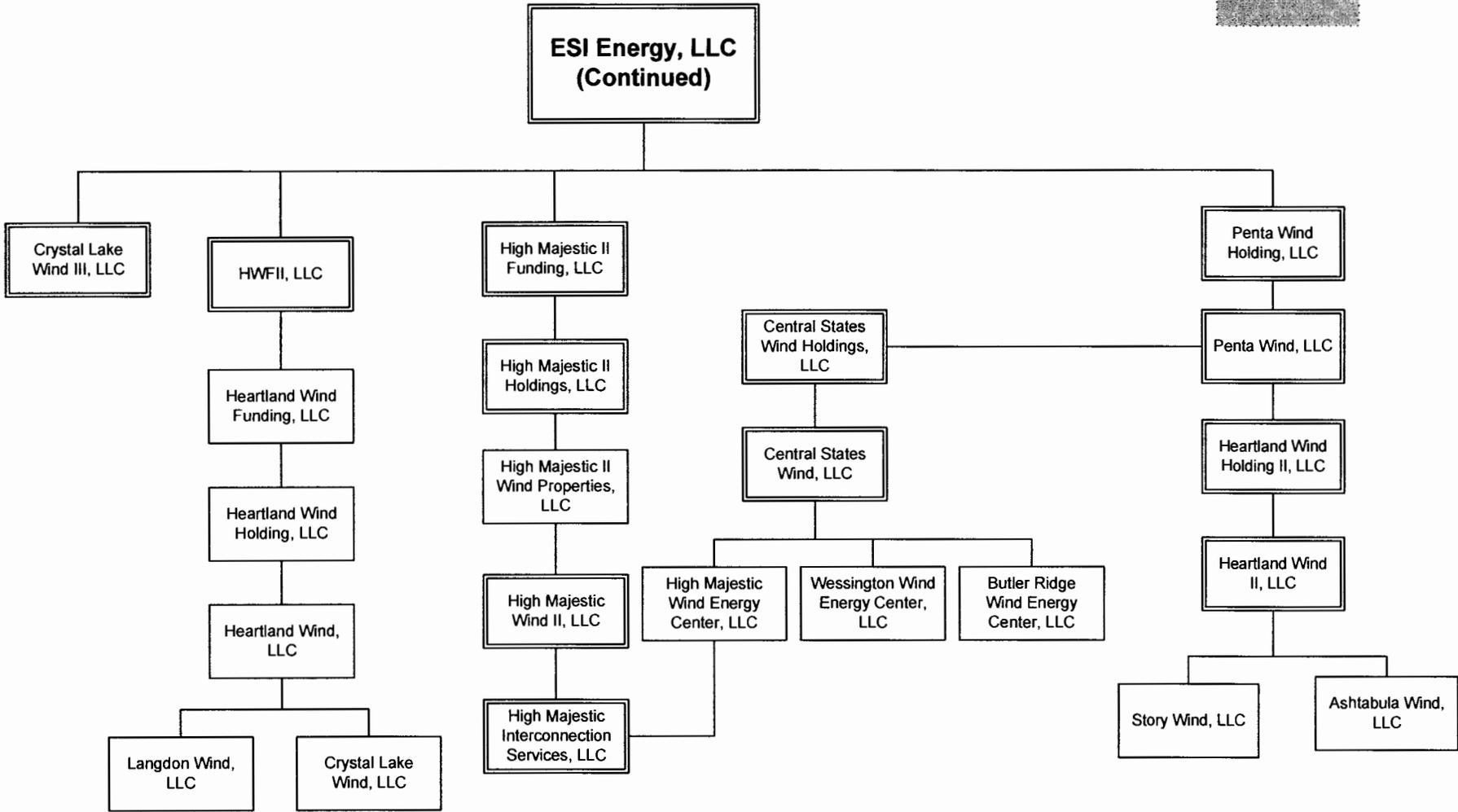


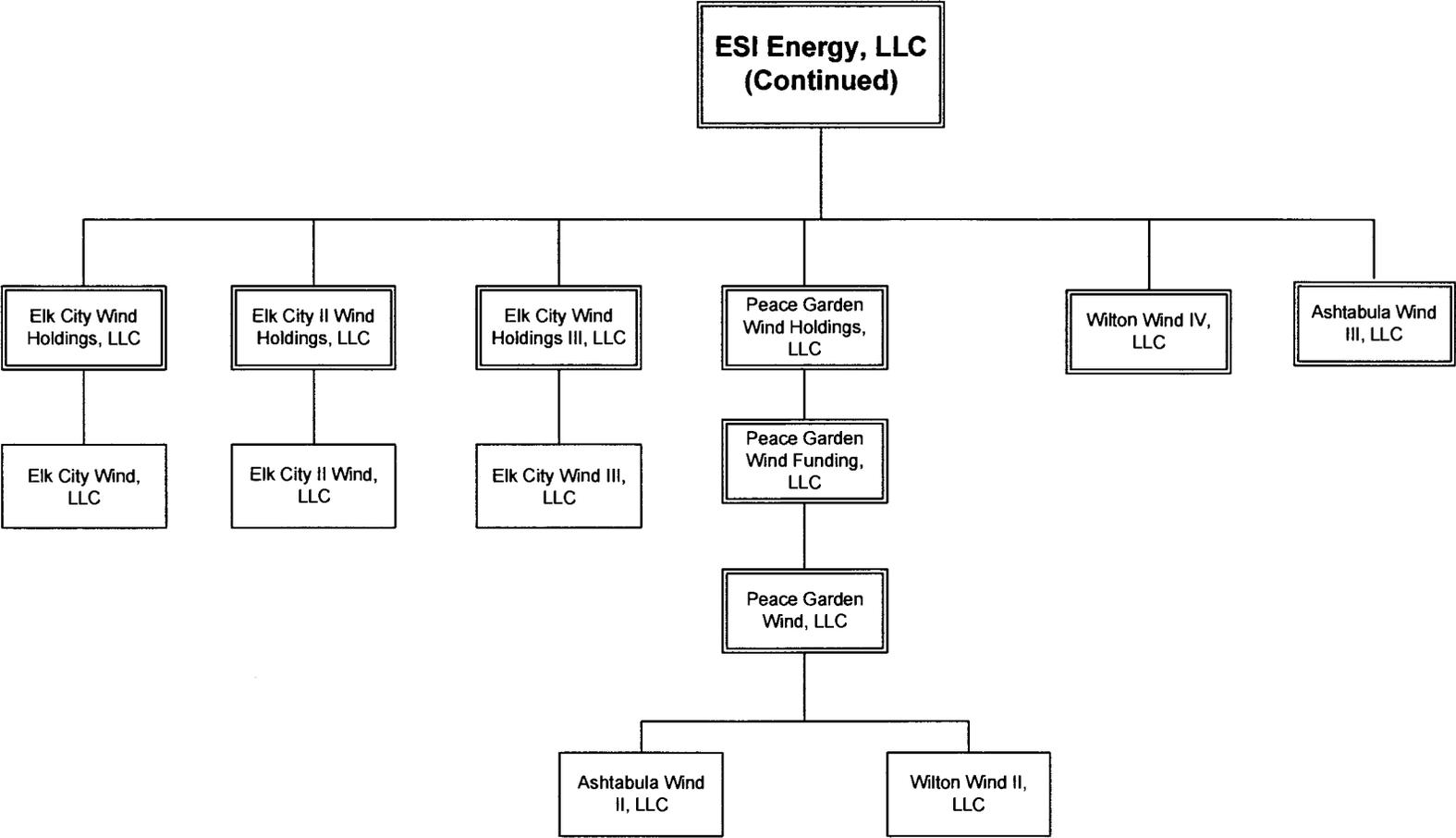


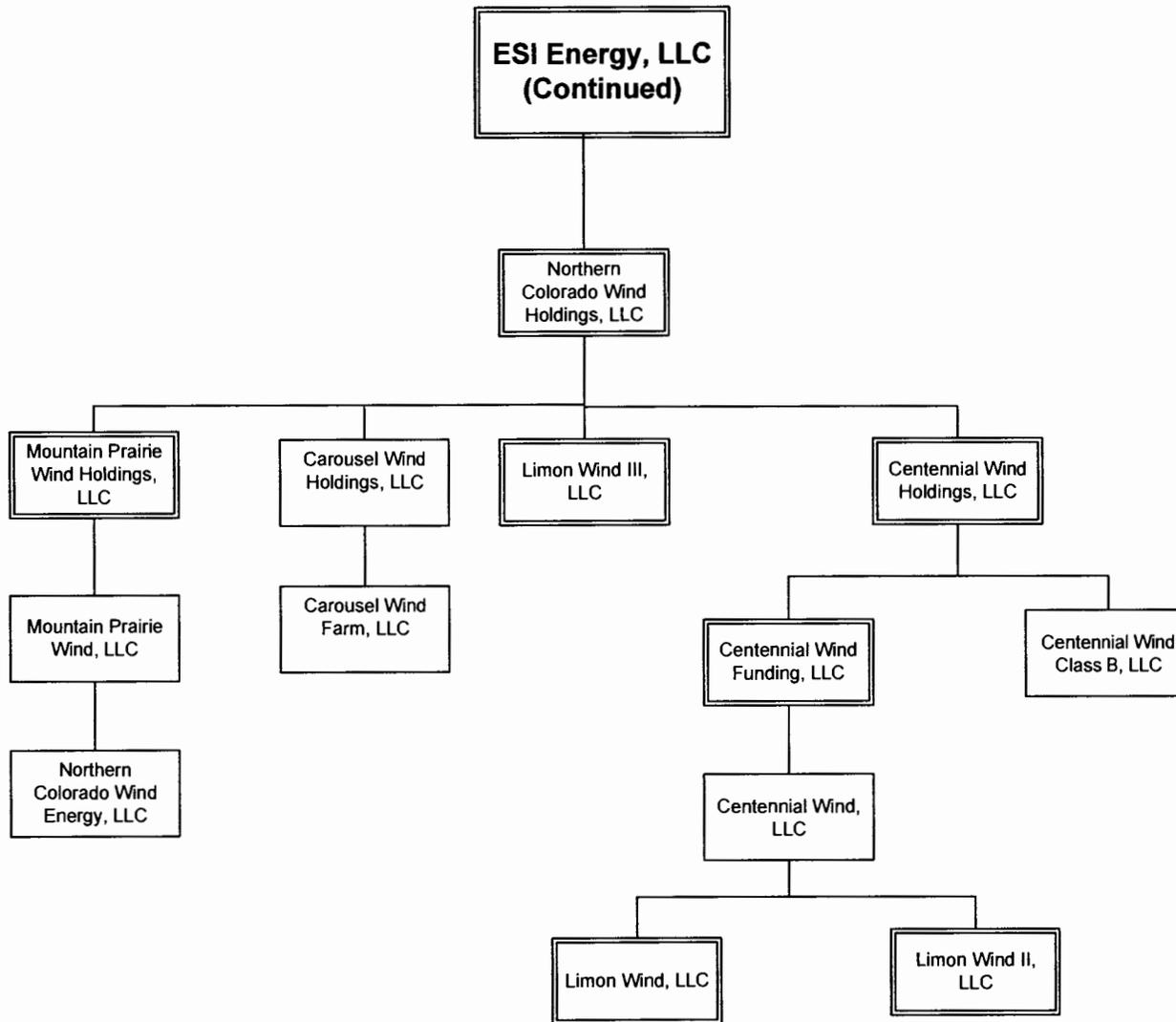




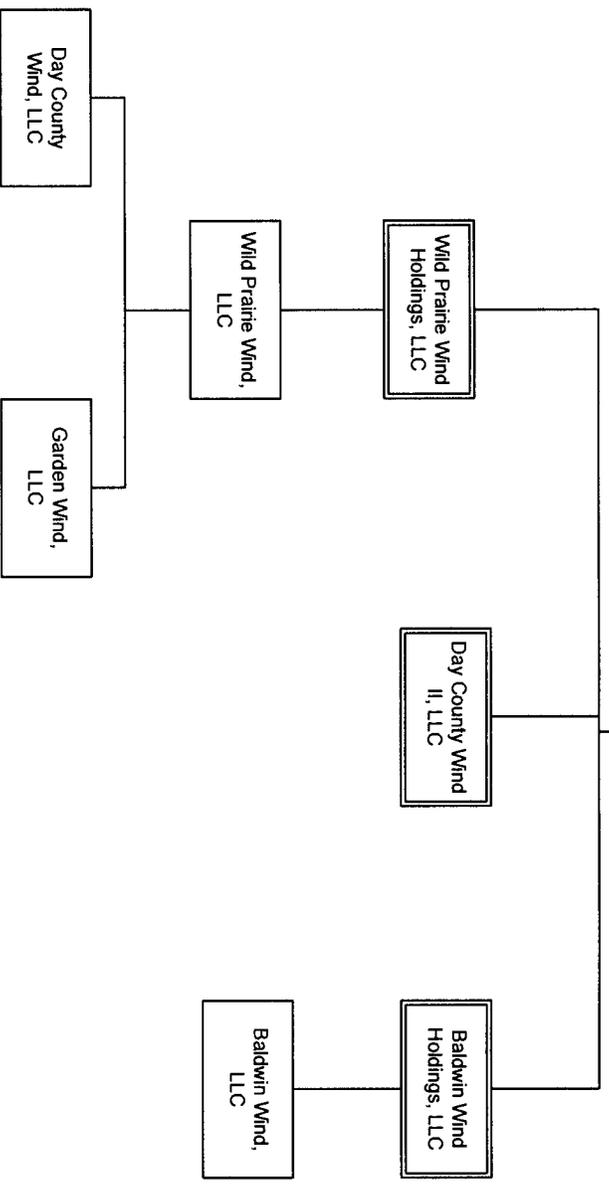


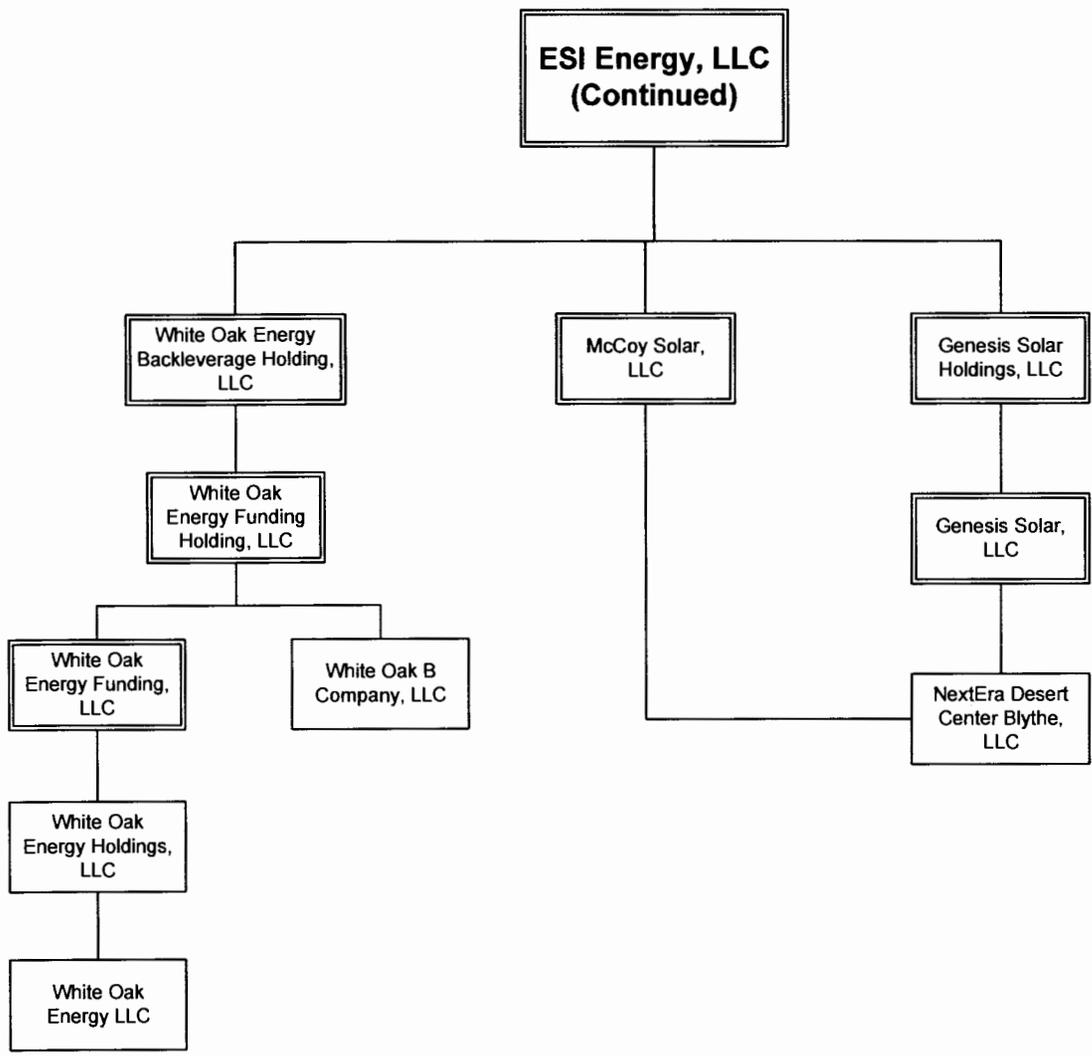


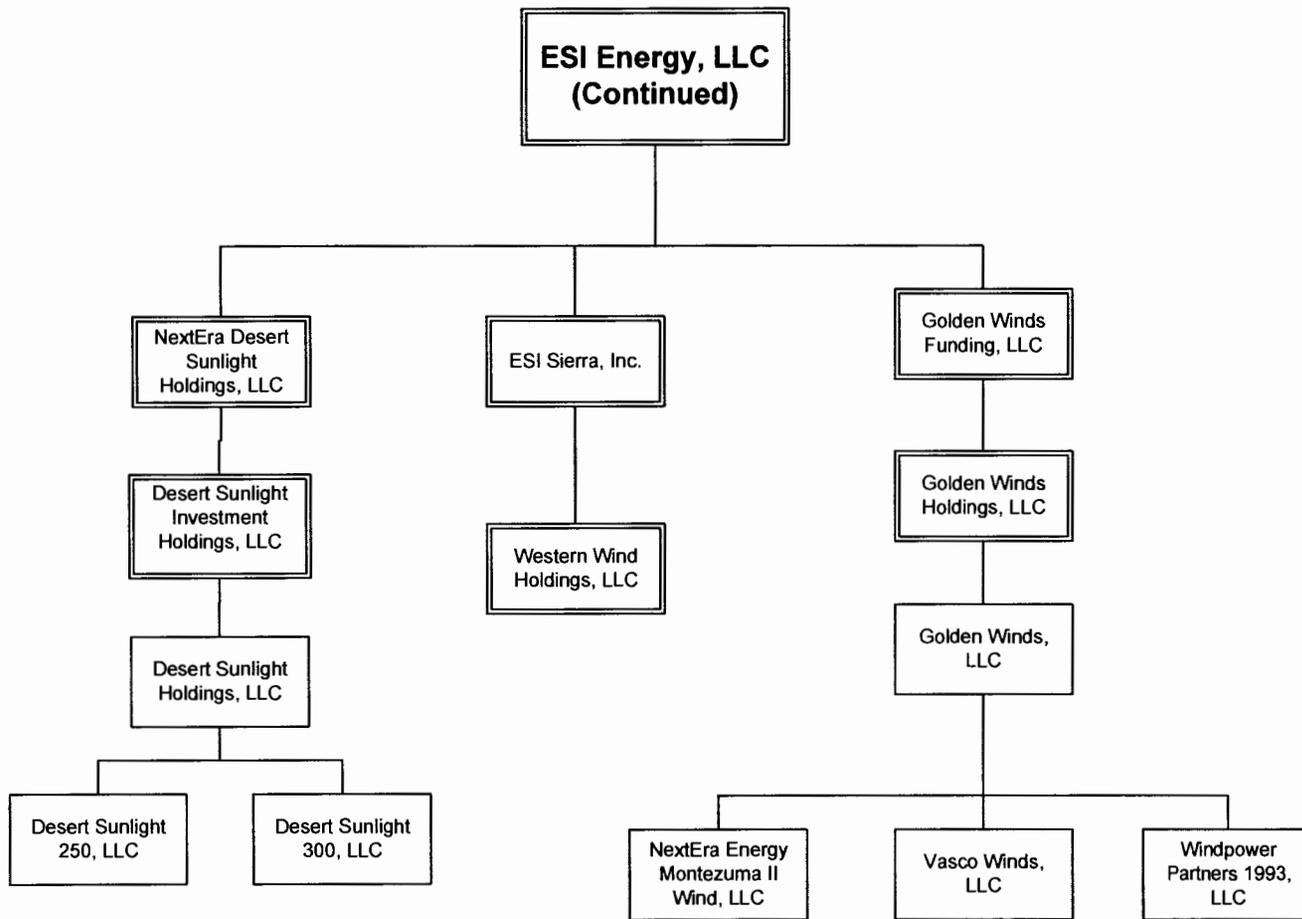


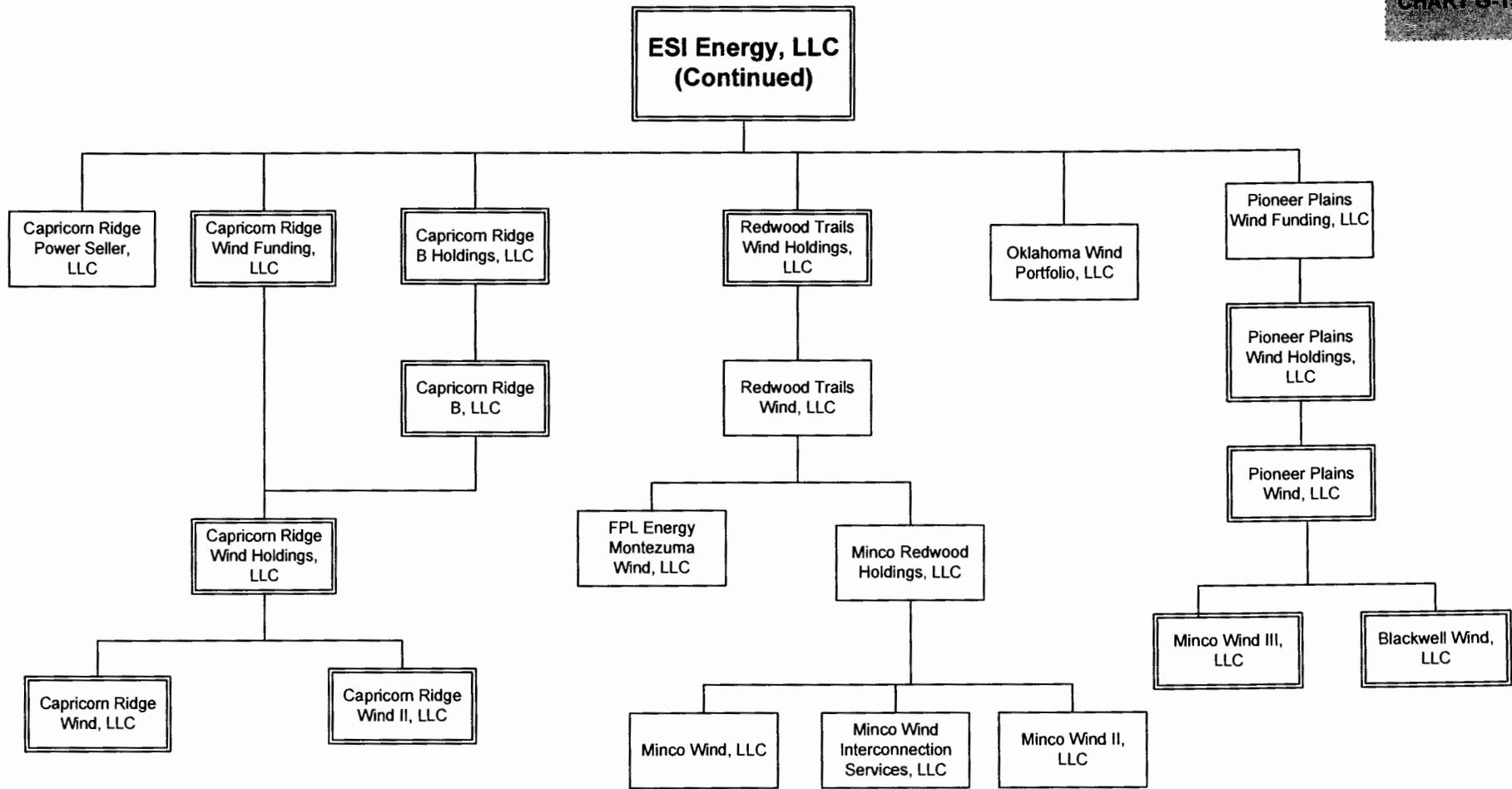


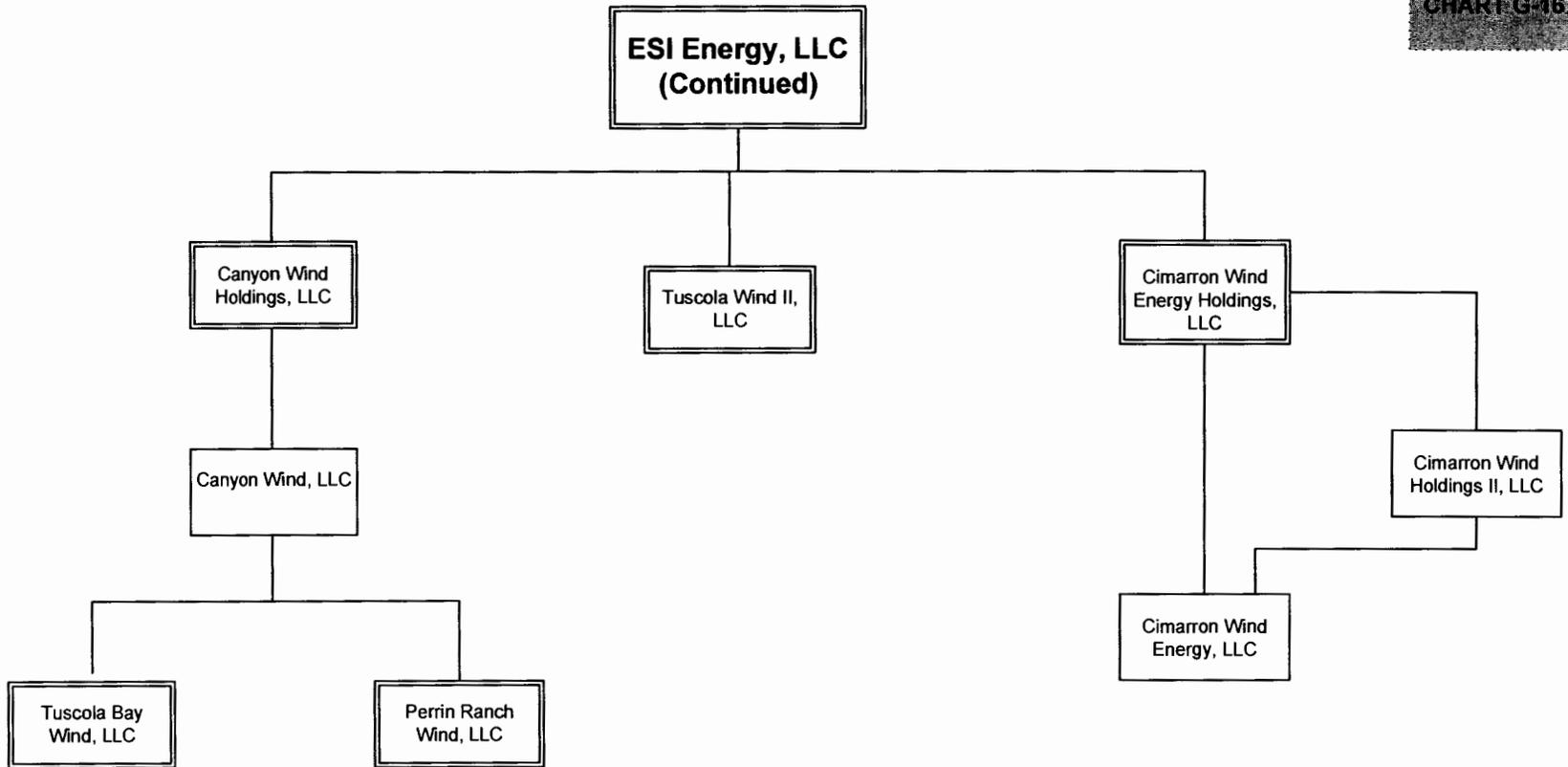
ESI Energy, LLC
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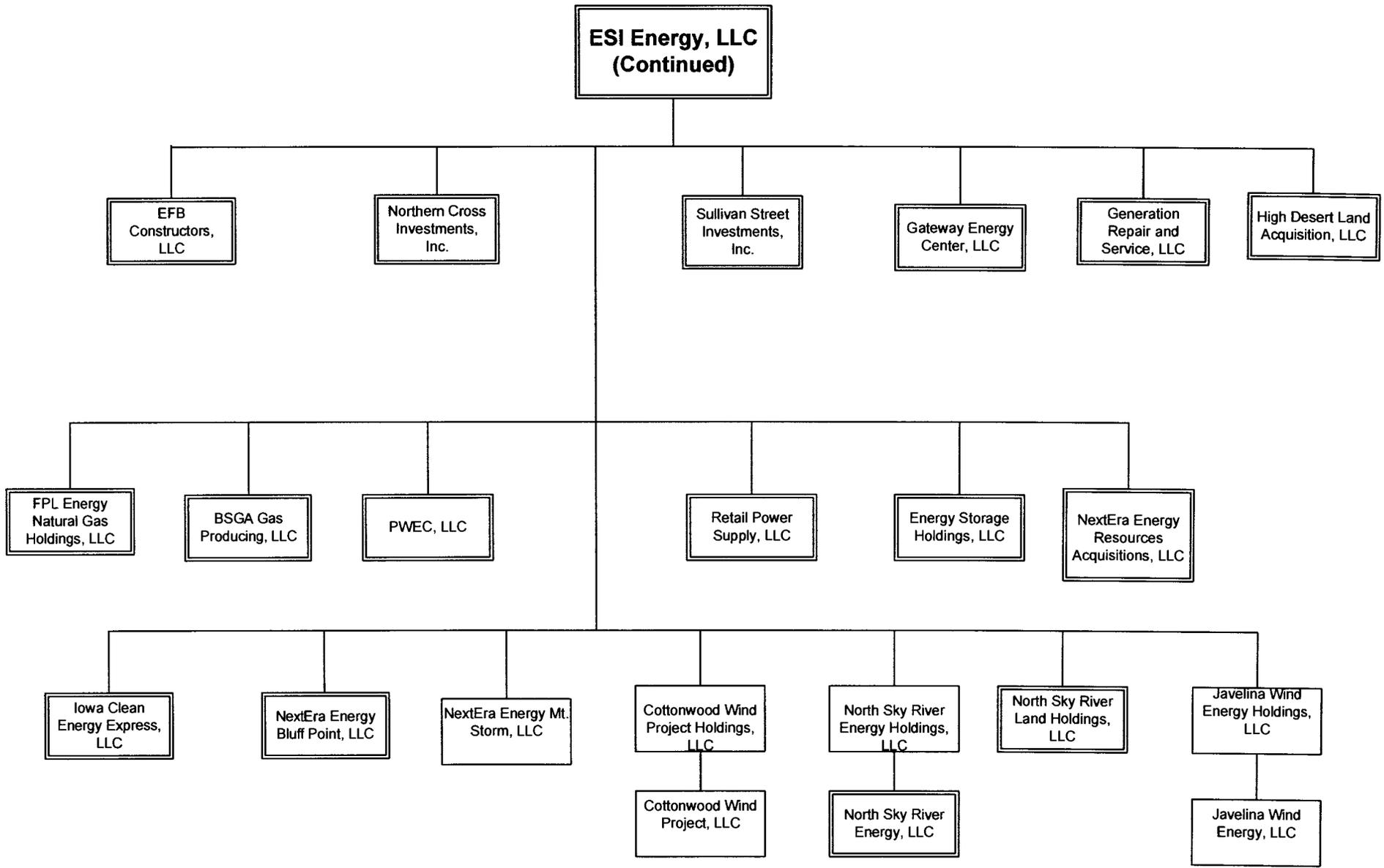






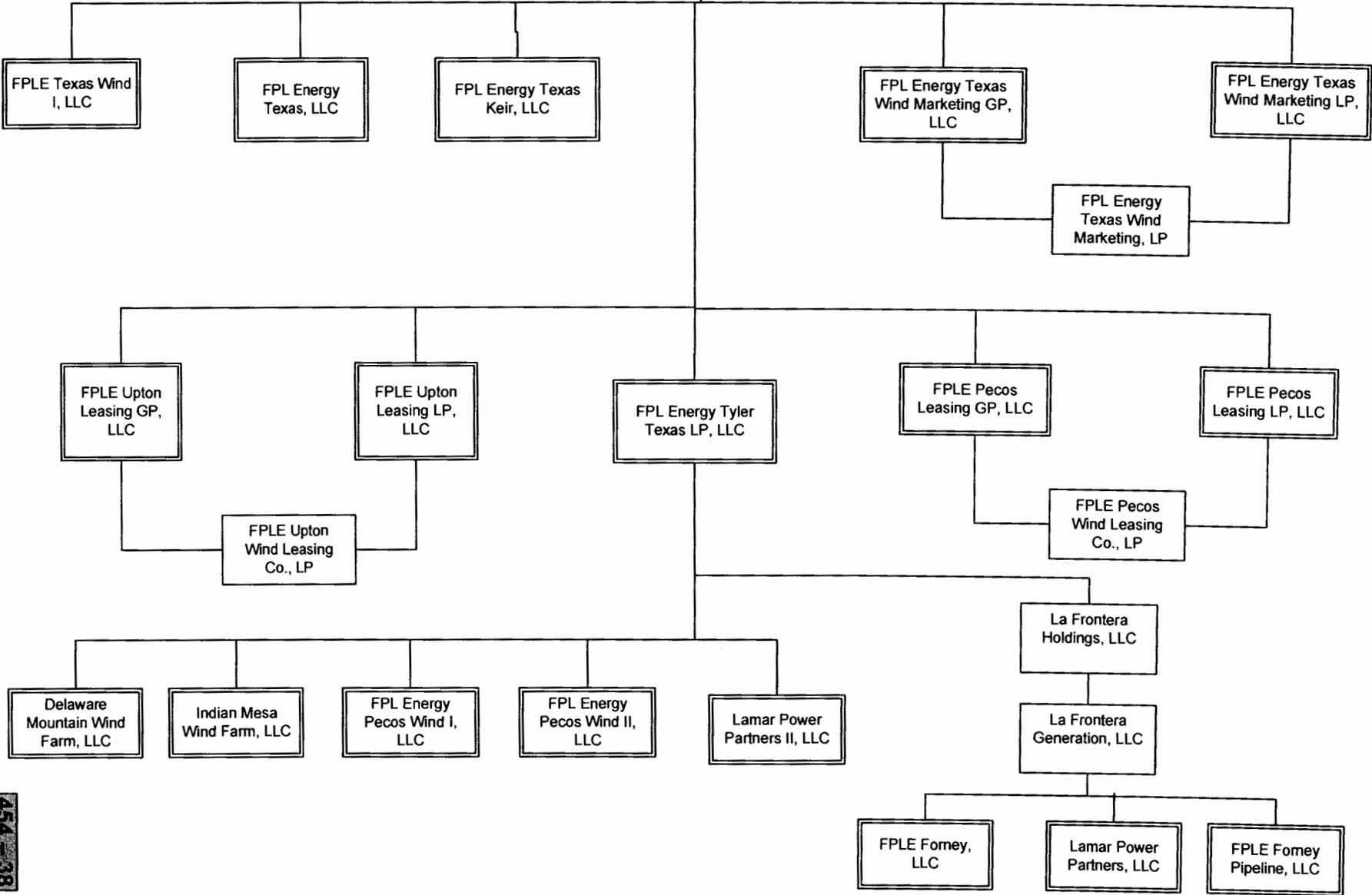






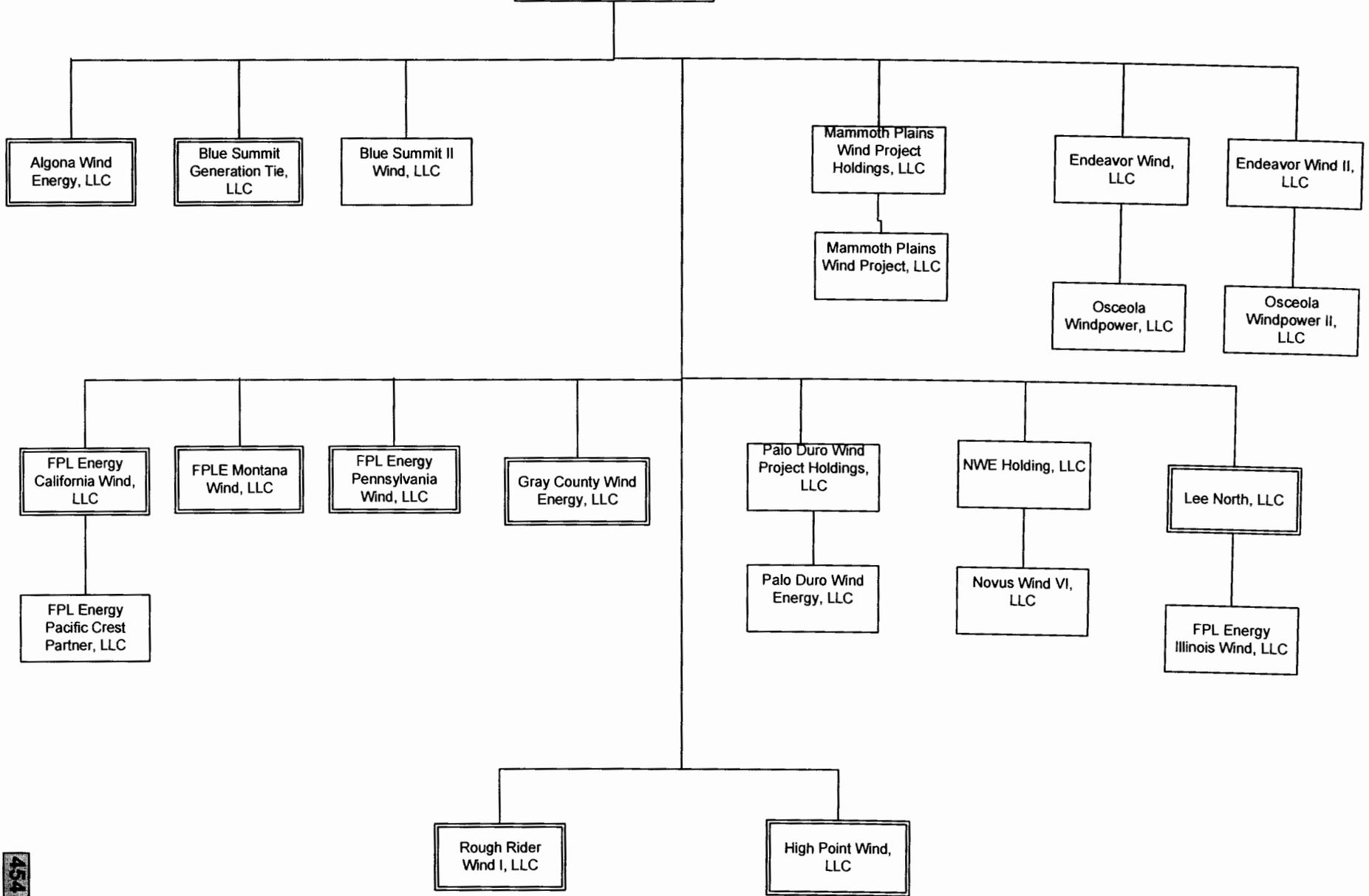
**ESI Energy, LLC
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CHART G-18

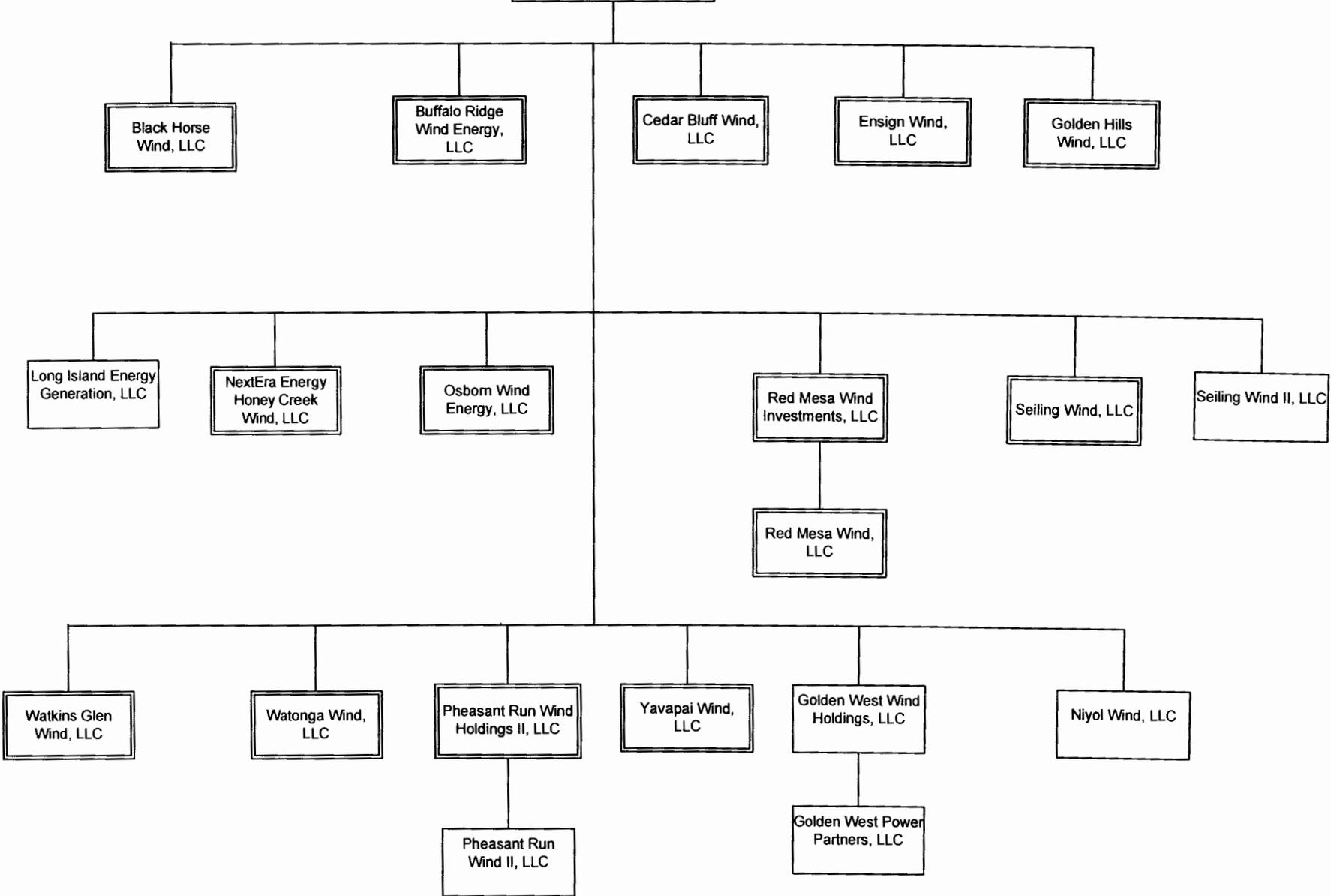


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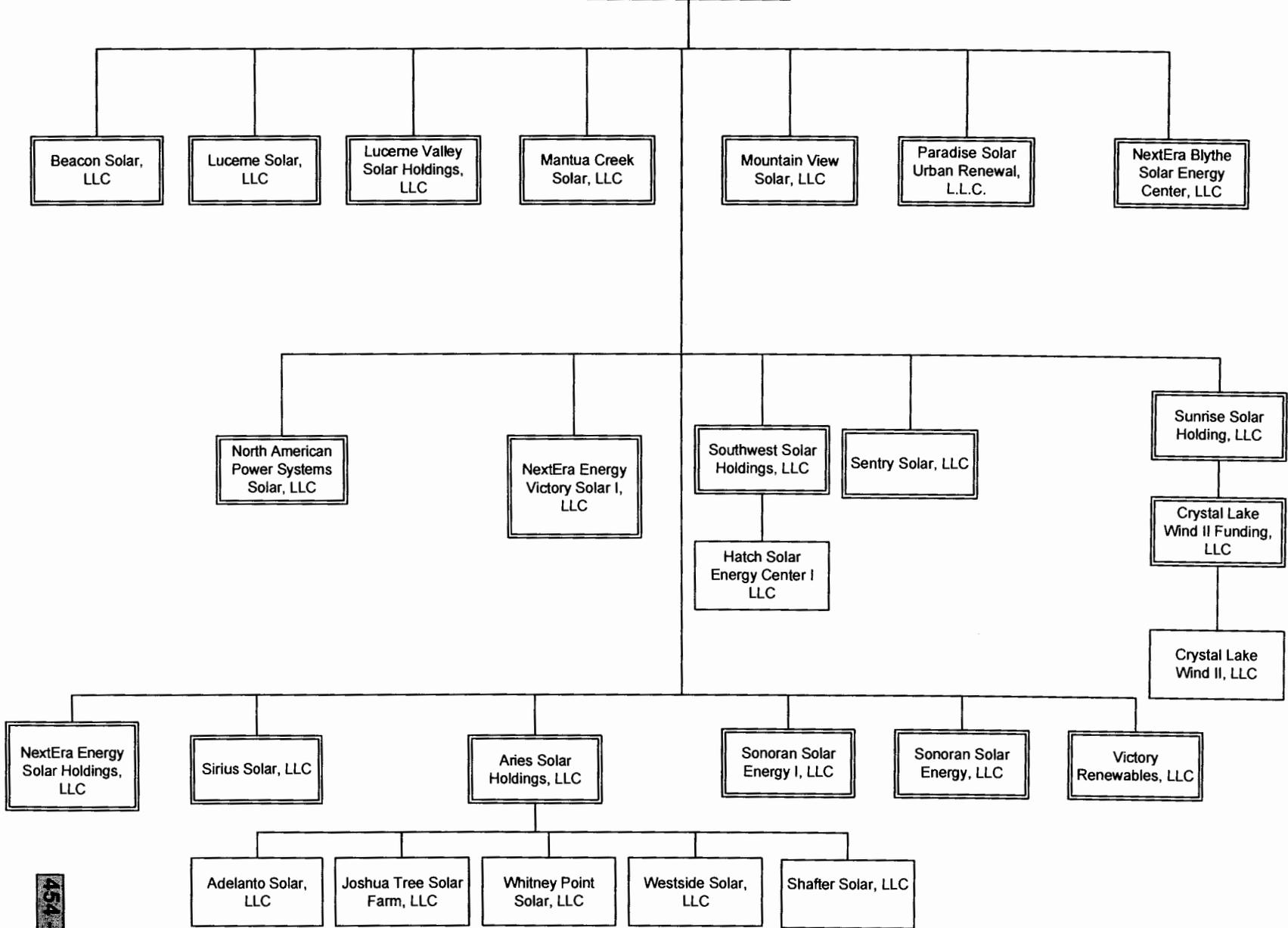
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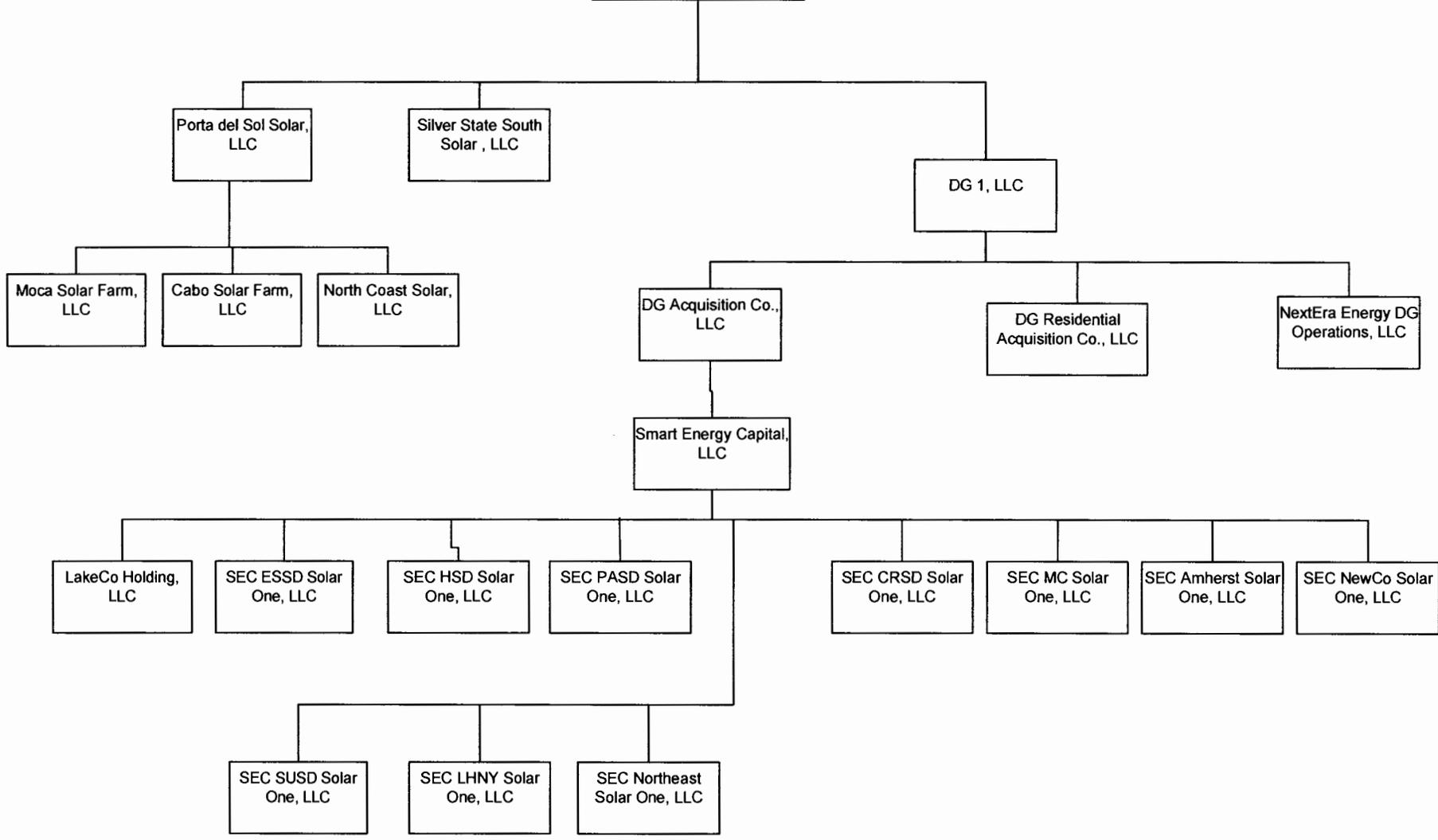
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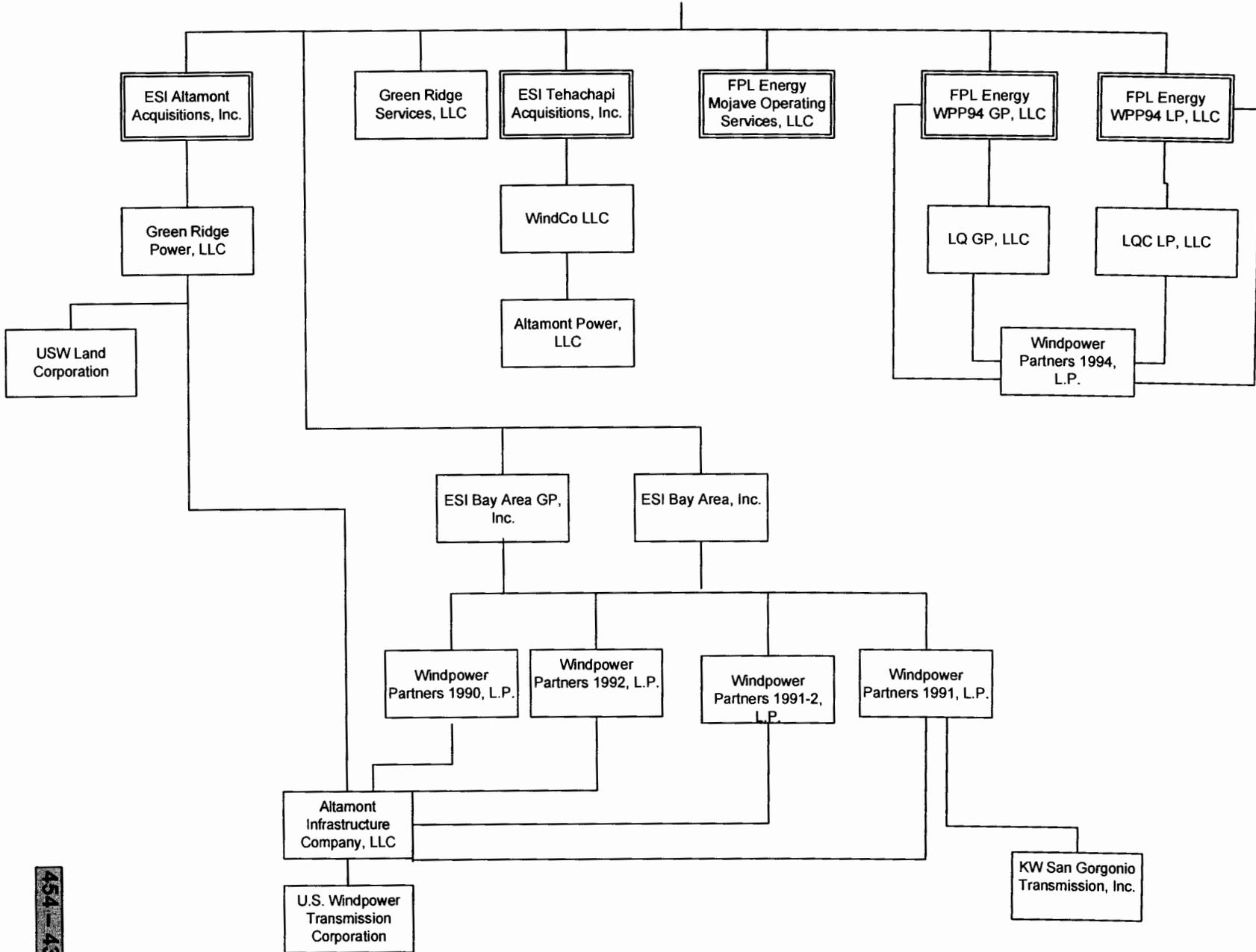
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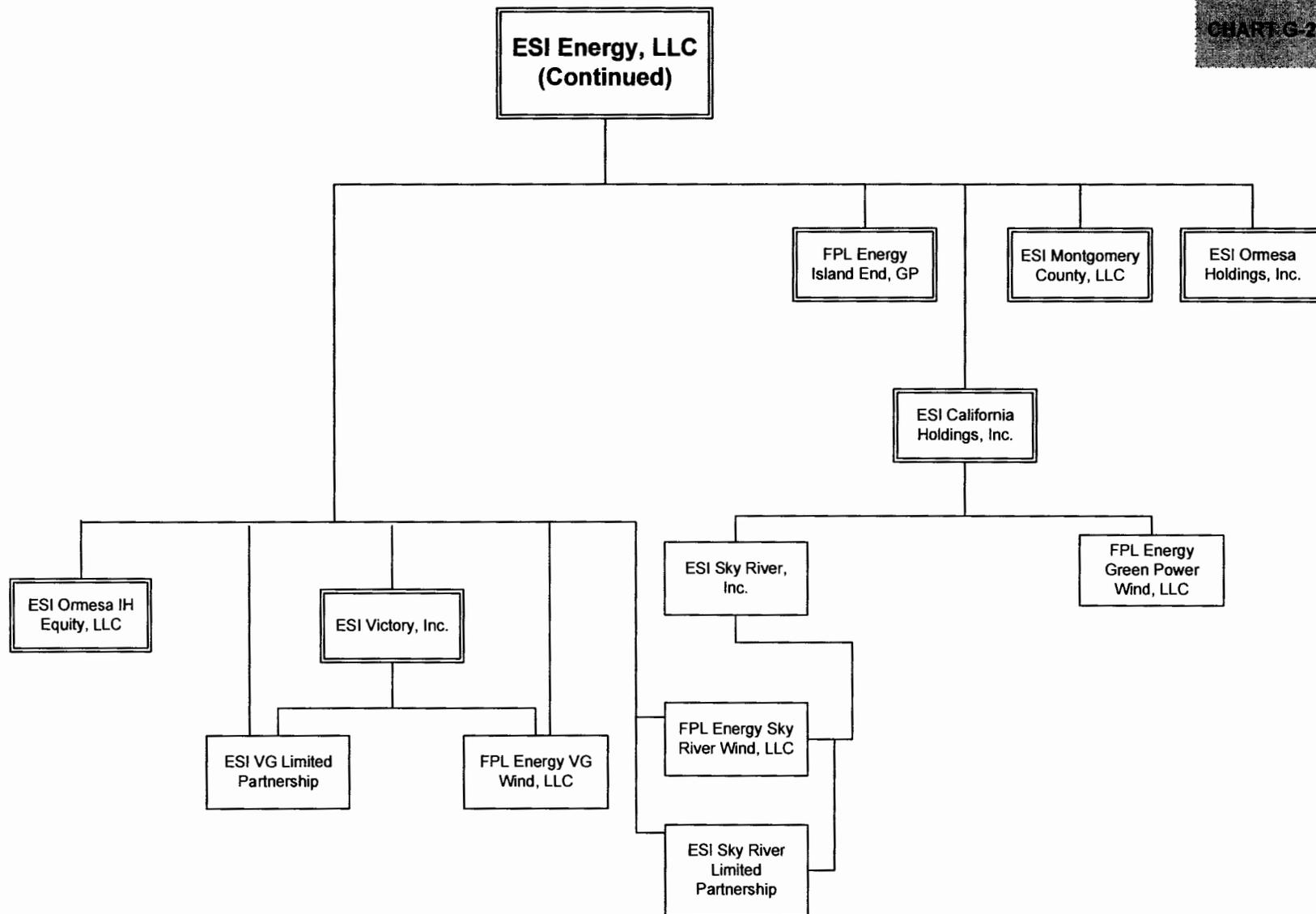


**ESI Energy, LLC
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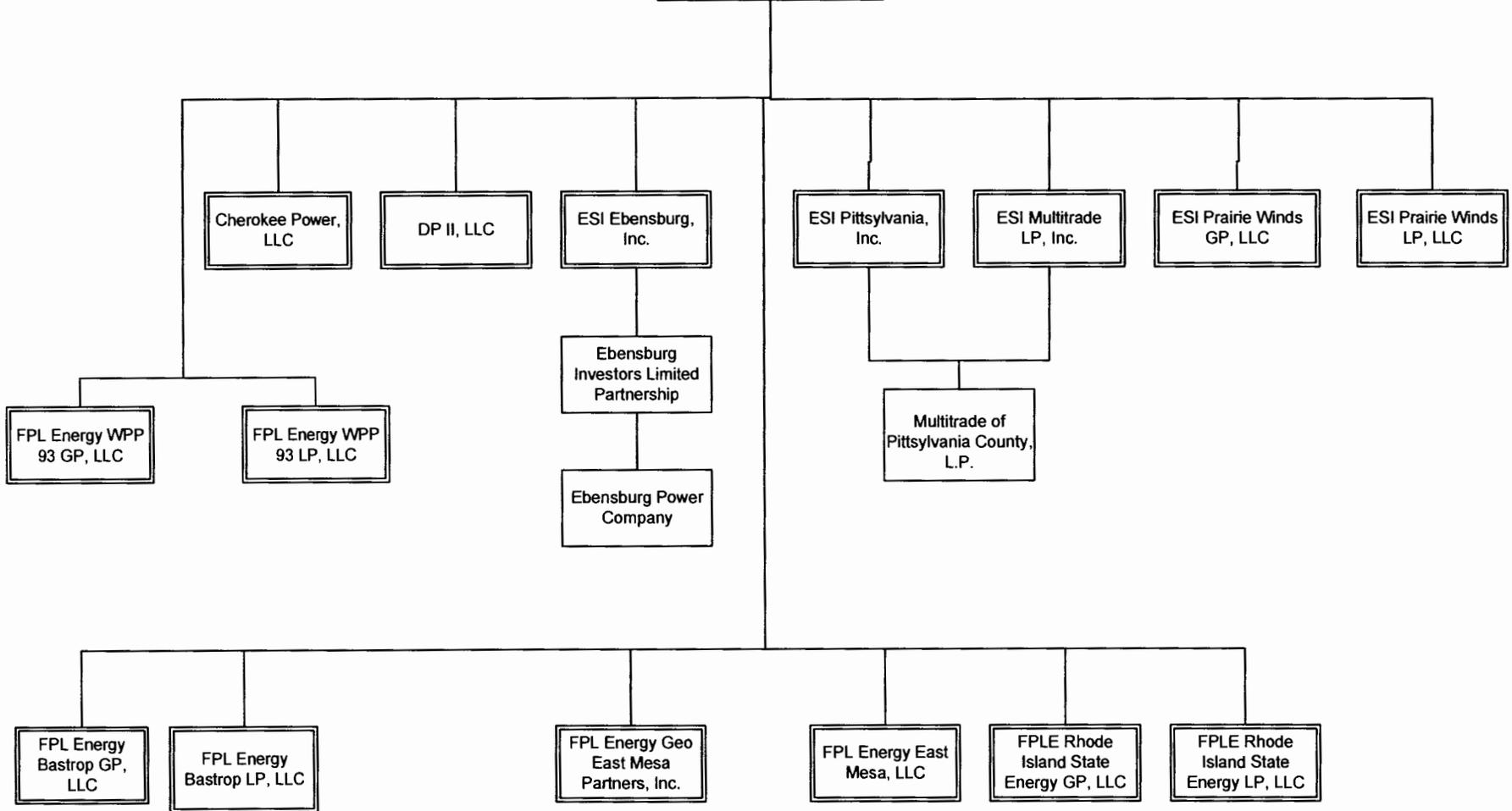


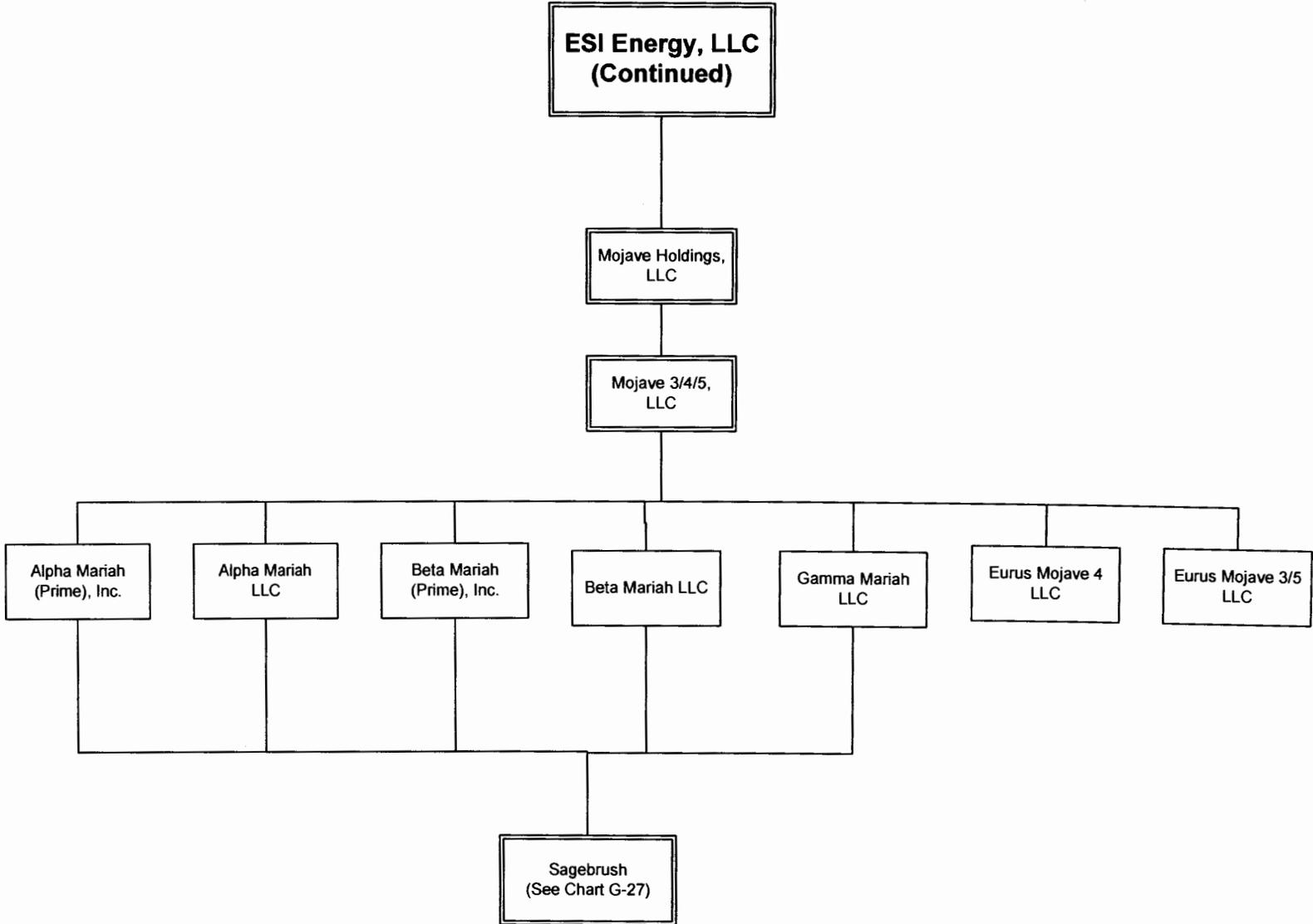
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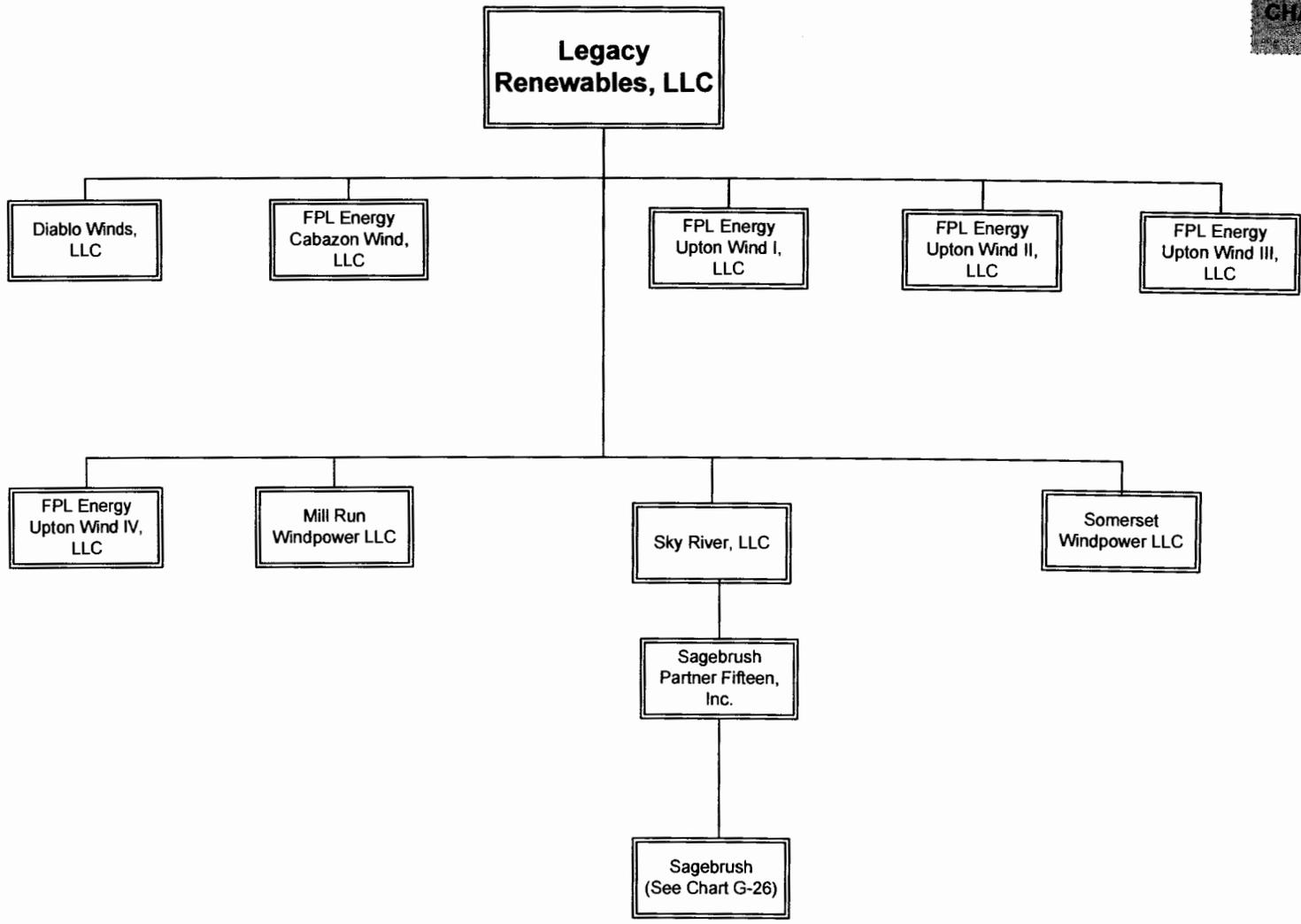


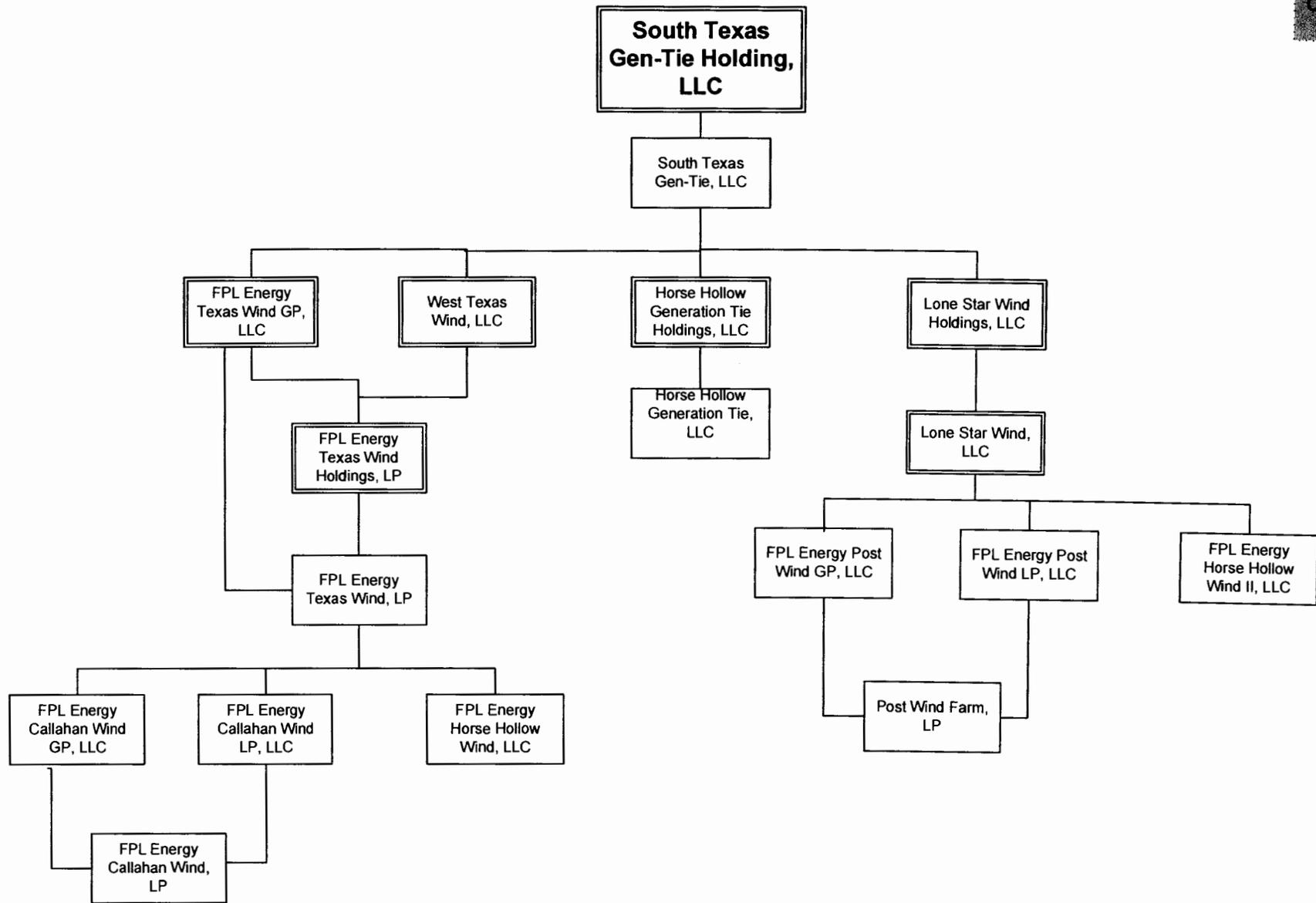


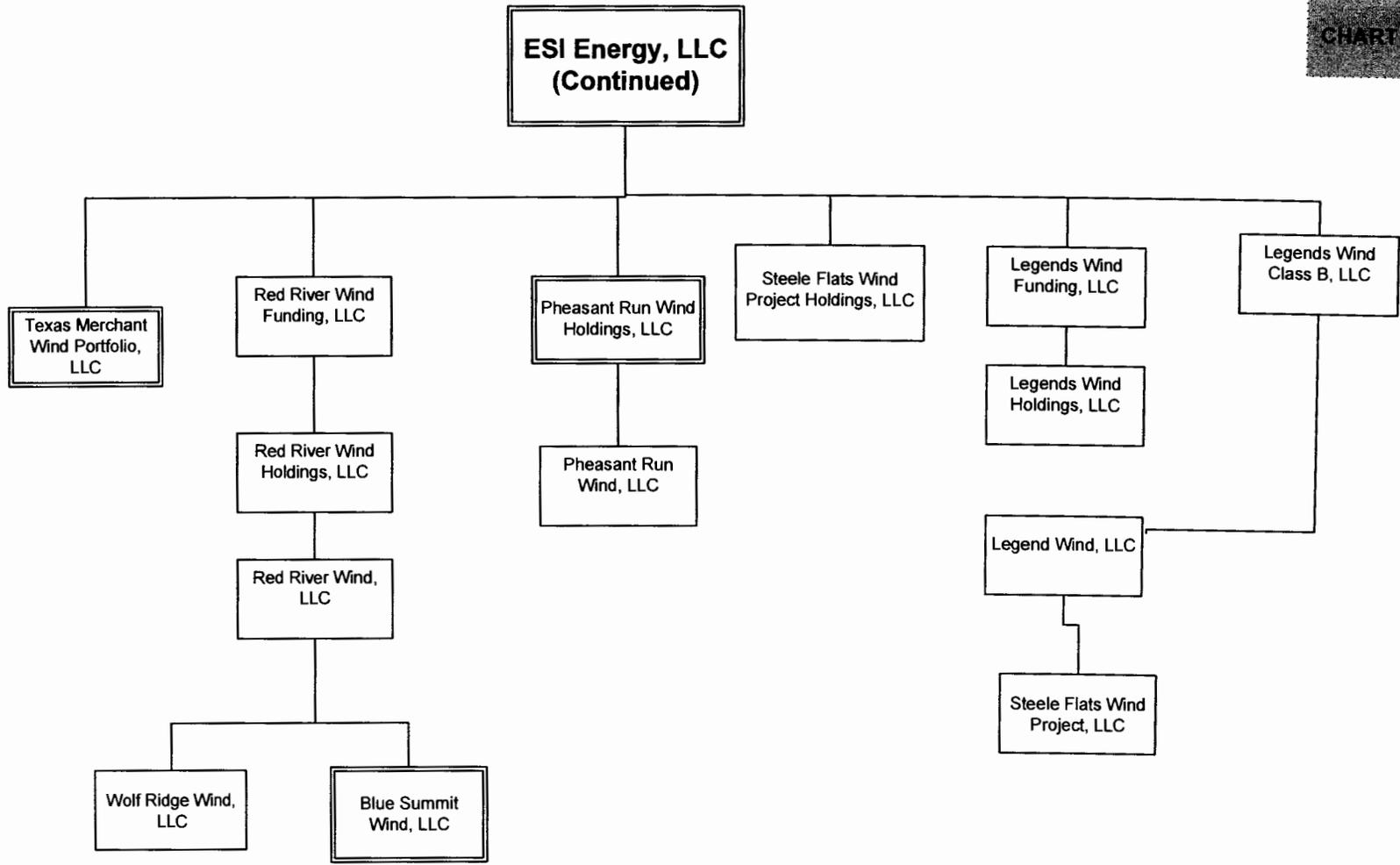
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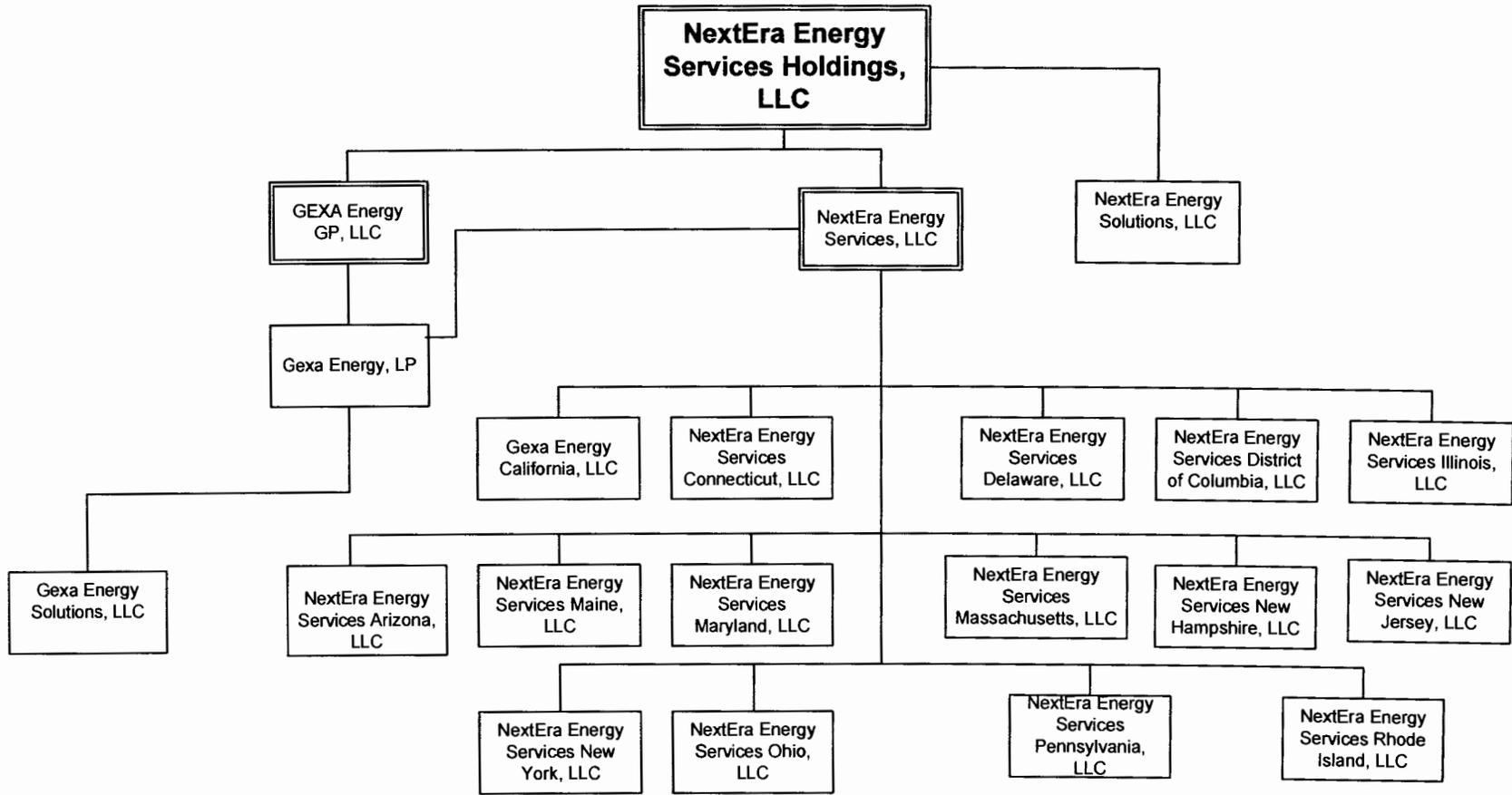


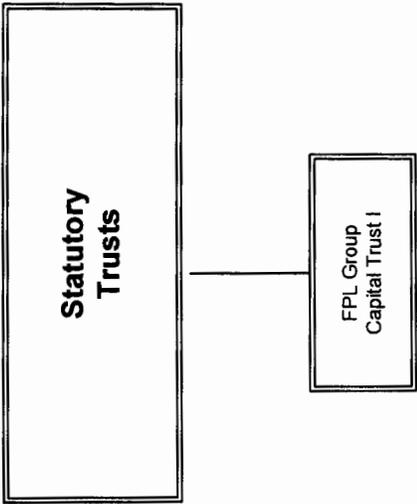




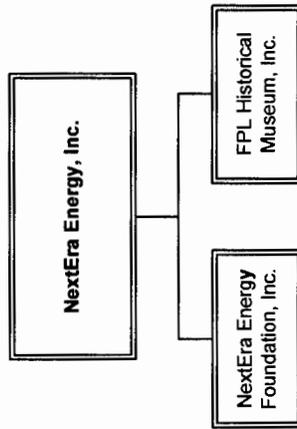








NON-PROFIT ORGANIZATIONS



**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2013**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
Florida Southeast Connection, LLC	On June 28, 2013, Florida Southeast Connection, LLC (Transporter) and FPL (Shipper) entered into a Precedent Agreement whereas Transporter will construct the Florida Southeast Connection pipeline in order to provide transportation service on the Florida Southeast Connection pipeline project. The Precedent Agreement allows the Transporter to proceed with due diligence to obtain approvals and certification necessary to construct the project.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve Sprint site, installing fiber in FPL easement. Address is 9303 Fruitville Road, Sarasota, FL One time application fee \$500. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 01/10/2013
FPL Fibernet, LLC	Right of Way Consent Agreement to serve Verizon site, installing fiber in FPL easement. Address is v/o 12000 Boca Chase Boca Raton Verizon site VZW One time application fee \$500. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 07/20/2013
FPL Fibernet, LLC	Right of Way Consent Agreement to serve customer (Costa Del Mar PMO project) installing fiber in FPL easement. Address is v/o Mason Avenue, Daytona Beach. One time application fee \$500. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 08/12/2013
FPL Fibernet, LLC	Right of Way Consent Agreement to serve enterprise customer (Paetec/Direct Plus CV), installing fiber in FPL easement. Address v/o 901 NW 97 Avenue, Miami. One time application fee \$500. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective 09/10/2013
FPL Energy Services, Inc.	FPL entered into four agreements with FPL Energy Services to include FPL Energy Services bill inserts with it's monthly utility bills to customers. The four agreements were entered into on 04/21/2013 and each is valid for one billing period (May-2013 thru August-2013). FPLES will pay to FPL a drop count insertion fee of \$19.00 per 1,000 sent to FPL customers, plus \$0.06 per enrollment response.
NextEra Energy, Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454-1 through 454-11 would also be reflected in NEE's tax arrangement.
Lone Star Transmission, LLC	A corporate support services agreement with Lone Star Transmission, LLC (Provider) was entered into by FPL on May 30, 2013. Under this contract and upon request, Lone Star Transmission will provide energy management services, other operations services and legal support for a period of 20 years. Consideration for such services will be paid in accordance with the Cost Allocation Manual.
Lone Star Transmission, LLC	The corporate support services agreement dated October 10, 2011, as amended November 15, 2011 and March 24, 2012 between FPL (Provider) and Lone Star Transmission, LLC, was amended effective May 15, 2013. The agreement expires on the 20th anniversary of the effective date and will be subject to automatic extensions for additional 5 year periods. As consideration for performing Corporate Support Services and providing the shared resources hereunder, provider shall be paid in accordance with the Cost Allocation Manual.

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2013**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
Palms Insurance Company, Limited	Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability excess of an annual aggregate retention of \$350,000 up to \$2,000,000 per accident or per employee. Premium for the term January 1, 2013 to December 31, 2013 was \$5,651,379. Workers' compensation and employer's liability coverage for certain FPL contractors is provided excess of an annual aggregate retention of \$40,000 up to \$500,000 per accident or per contractor employee. Premium for the term January 1, 2013 to December 31, 2013 was \$1,465,032. Palms insures the FPL fleet vehicles for third-party auto liability up to \$3,000,000 per occurrence excess of a \$25,000 per accident retention. Premium for the term January 1, 2013 to December 31, 2013 was \$2,319,368.
Palms Insurance Company, Limited	Palms writes a 5% line of FPL's Riviera Beach Energy Center builder's risk with a limit of \$250,000,000 per occurrence excess of a \$5,000,000 deductible. Premium for Riviera Beach Builder's Risk was \$101,051. Coverage will expire upon completion of the project. Palms writes a 4% line of a \$300,000,000 layer of FPL's property insurance excess of a \$200,000,000 layer. Premium for the term June 1, 2013 to May 31, 2014 was \$62,170.
Sabal Trail Transmission, LLC	On June 26, 2013, Sabal Trail Transmission, LLC (Transporter) and FPL (Shipper) entered into a Precedent Agreement whereas Transporter agrees to construct facilities in order to provide Shipper transportation service on the Sabal Trail pipeline. The precedent agreement allows the Transporter to proceed with due diligence to obtain approvals and certification necessary to construct the project.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2013

Provide information regarding individual affiliated transactions in excess of \$500,000.
 Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount DR / (CR) (c)
1	FPL Fibemet, LLC	Pole Attachment Revenue	(1,093,327)
2	FPL Fibemet, LLC	Fiber Network and Telephone Services	10,130,550
3	FPL Recovery Funding, LLC	Remittance of Bond Servicing Amounts Collected	74,428,606
4	KPB Financial Corp.	Nuclear Decommissioning Fund Tax	(12,655,191)
5	KPB Financial Corp.	Storm Fund Tax	(586,904)
6	Lamar Power Partners LLC	Rotor Sale	(10,435,743)
7	NextEra Energy Capital Holdings Inc	Risk Management/Insurance	(722,819)
8	NextEra Energy Resources LLC	Space & Furniture Billing	(506,818)
9	NextEra Energy, Inc.	Federal Tax Refund	(184,443,974)
10	NextEra Energy, Inc.	Federal Tax Payment on Behalf of KPB	13,618,039
11	NextEra Energy, Inc.	Transfer Development Activity to Parent Company	(9,793,036)
12	NextEra Energy, Inc.	State Tax Refund	(10,651,219)
13	NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans	43,116,965
14	NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans	(11,248,323)
15	NextEra Energy, Inc.	Dividend Contribution	1,070,000,000
16	NextEra Energy, Inc.	State Tax Payments	14,914,843
17	NextEra Power Marketing, LLC	IM Support/IT Expenses	(723,059)
18	Palms Insurance Company, LTD	Reimbursement of Claim Expenses Paid by FPL	(3,040,229)
19	Palms Insurance Company, LTD	Worker's Compensation Insurance	5,651,379
20	Palms Insurance Company, LTD	Fleet Vehicle Liability Insurance	2,319,368
21	Palms Insurance Company, LTD	Contractor Wrap-up Insurance	1,465,032

General Comments:

Items exclude payments of cash collected on behalf of Affiliates.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2013

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Alando Inc.	Services Provided by FPL		S	146	77,121
Ashtabula Wind II, LLC	Services Provided by FPL		S	146	22,149
Ashtabula Wind III, LLC	Services Provided by FPL		S	146	755
Ashtabula Wind, LLC	Services Provided by FPL		S	146	39,508
Backbone Mountain Windpower, LLC	Services Provided by FPL		S	146	14,876
Badger Windpower, LLC	Services Provided by FPL		S	146	403
Baldwind Wind, LLC	Services Provided by FPL		S	146	5,700
Bayswater Peaking Facility, LLC	Services Provided by FPL		S	146	92,140
Blackwell Wind, LLC	Services Provided by FPL		S	146	2,803
Blue Summit Wind, LLC	Services Provided by FPL		S	146	108,865
Buffalo Ridge Wind Energy, LLC	Services Provided by FPL		S	146	23,064
Butler Ridge Wind Energy	Services Provided by FPL		S	146	3,221
Canyon Wind, LLC	Services Provided by FPL		P	146	820
Capricorn Ridge Wind II, LLC	Services Provided by FPL		S	146	14,104
Capricorn Ridge Wind, LLC	Services Provided by FPL		S	146	8,977
Clear Sky Power and Technology Fund I, LLC	Services Provided by FPL		S	146	132,368
Crystal Lake Wind II, LLC	Services Provided by FPL		S	146	38,379
Crystal Lake Wind III, LLC	Services Provided by FPL		S	146	1,457
Crystal Lake Wind, LLC	Services Provided by FPL		S	146	35,283
Day County Wind, LLC	Services Provided by FPL		S	146	1,114
Delware Mountain Wind Farm, LLC	Services Provided by FPL		S	146	6,925
Desert Sunlight 250, LLC	Services Provided by FPL		S	146	13,513
Desert Sunlight 300, LLC	Services Provided by FPL		S	146	36,241
Desert Sunlight Investment Holdings, LLC	Services Provided by FPL		S	146	19,036
Diablo Winds, LLC	Services Provided by FPL		S	146	1,865
ELK City II Wind, LLC	Services Provided by FPL		S	146	27,502
ELK City Wind, LLC	Services Provided by FPL		S	146	199,017
Ensign Wind, LLC	Services Provided by FPL		S	146	9,563
ESI Sky River Limited Partnership	Services Provided by FPL		S	146	12,158
ESI Vansycle Partners, LP	Services Provided by FPL		S	146	22,041
FPL Energy Burleigh County Wind, LLC	Services Provided by FPL		S	146	11,228
FPL Energy Cabazon Wind, LLC	Services Provided by FPL		S	146	3,737
FPL Energy Callahan, Wind	Services Provided by FPL		S	146	12,114

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2013

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Cape, LLC	Services Provided by FPL		S	146	48,210
FPL Energy Green Power Wnd, LLC	Services Provided by FPL		S	146	471
FPL Energy Horse Hollow II, LLC	Services Provided by FPL		S	146	11,552
FPL Energy Horse Hollow Wind, LLC	Services Provided by FPL		S	146	3,276
FPL Energy Illinois Wind, LLC	Services Provided by FPL		S	146	2,303
FPL Energy Maine Hydro, LLC	Services Provided by FPL		S	146	118,411
FPL Energy Marcus Hook, LP	Services Received by FPL		P	553	8,680
FPL Energy Marcus Hook, LP	Services Provided by FPL		S	146	226,742
FPL Energy MH50, LP	Services Provided by FPL		S	146	85,177
FPL Energy Mojave Operating Svcs, LLC	Services Provided by FPL		S	146	5,435
FPL Energy Montezuma Wind, LLC	Services Provided by FPL		S	146	625
FPL Energy Mower County, LLC	Services Provided by FPL		S	146	3,767
FPL Energy New Mexico Wind, LLC	Services Provided by FPL		S	146	2,107
FPL Energy North Dakota Wind, LLC	Services Provided by FPL		S	146	28,127
FPL Energy Oklahoma Wind, LLC	Services Provided by FPL		S	146	15,173
FPL Energy Oliver Wind II, LLC	Services Provided by FPL		S	146	1,728
FPL Energy Pecos Wind I, LLP	Services Provided by FPL		S	146	72,585
FPL Energy Services, Inc.	Services Provided by FPL		S	903	3,946
FPL Energy Services, Inc.	Services Provided by FPL		S	926	2,450
FPL Energy Services, Inc.	Services Provided by FPL		S	241	371
FPL Energy Services, Inc.	Services Received by FPL		P	234	1,867
FPL Energy Services, Inc.	Services Received by FPL		P	234	2,329
FPL Energy Services, Inc.	Services Received by FPL		P	548	15,274
FPL Energy Services, Inc.	Services Received by FPL		P	234	47,855
FPL Energy Services, Inc.	Services Received by FPL		P	916	477,936
FPL Energy Services, Inc.	Project Management Services & Measurement and Verification Support		S	146	863,509
FPL Energy Services, Inc.	Affiliate Management Fee		S	146	1,365,406
FPL Energy Services, Inc.	Services Provided by FPL		S	146	2,074,266
FPL Energy Solar Partners III-VII, LLC	Services Provided by FPL		S	146	110,924
FPL Energy Solar Partners III-VII, LLC	Services Received by FPL		P	553	340
FPL Energy Sooner Wind, LLC	Services Provided by FPL		S	146	4,534
FPL Energy South Dakota Wind, LLC	Services Provided by FPL		S	146	7,785
FPL Energy Stateline II	Services Provided by FPL		S	146	11,392
FPL Energy Upton Wind I, LLC	Services Provided by FPL		S	146	24,825
FPL Energy Vansycle, LLC	Services Provided by FPL		S	146	22,342
FPL Energy Wyman IV, LLC	Services Provided by FPL		S	146	11,886
FPL Energy Wyman, LLC	Services Provided by FPL		S	146	32,333
FPL Energy Wyoming, LLC	Services Provided by FPL		S	146	18,911
FPL Energy Hancock County Wind, LLC	Services Provided by FPL		S	146	4,251
FPL Fibemet, LLC	Services Provided by FPL		S	926	6,160
FPL Fibemet, LLC	Services Provided by FPL		S	241	1,200

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2013

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	551	482
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	548	838
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	546	922
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	553	1,067
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	549	1,109
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	921	2,674
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	524	3,933
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	588	5,040
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	580	15,417
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	107	24,390
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	590	55,287
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	902	57,106
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	908	153,000
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	910	251,189
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	556	474,933
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	569	474,933
FPL Fibernet, LLC	Fiber Network and Telephone Services		P	581	489,324
FPL Fibernet, LLC	Services Received by FPL		P	234	3,599
FPL Fibernet, LLC	Services Received by FPL		P	922	10,503
FPL Fibernet, LLC	Services Provided by FPL		S	146	2,611,322
FPL Fibernet, LLC	Pole Attachment Revenue		S	454	354,632
FPL Fibernet, LLC	Cell Tower Lease Revenue		S	454	1,091,390
FPL Fibernet, LLC	Affiliate Management Fee		S	146	2,771,283
FPL Group International, Inc.	Transfer Pricing Activity		P	146	174,687
FPL Group International, Inc.	Transfer Pricing Activity		S	107	63,045
FPL Readl Power, LLC	Project Management Services & Measurement and Verification Support		S	146	36,319
FPL Readl Power, LLC	Services Provided by FPL		S	146	52,291
FPL Recovery Funding, LLC	FPL Recovery Funding Service and Admin Fees		S	146	451,000
FPL Services, LLC	Project Management Services & Measurement and Verification Support		S	146	1,080,266
FPLE Cowboy Wind, LLC	Services Provided by FPL		S	146	15,997
FPLE Forney Pipeline, LLC	Services Received by FPL		P	553	2,338
FPLE Forney Pipeline, LLC	Services Provided by FPL		S	146	395,422
Garden Wind, LLC	Services Provided by FPL		S	146	3,431
Generation Repair and Services, LLC	Services Received by FPL		P	237	18,832
Generation Repair and Services, LLC	Services Provided by FPL		S	146	63,015
Genesis Solar, LLC	Services Provided by FPL		S	146	711,623
Gexa Energy, LP	Services Provided by FPL		S	146	3,613
Gray County Wind Energy, LLC	Services Provided by FPL		S	146	2,688
Green Ridge Power, LLC	Services Provided by FPL		S	146	27,753

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2013

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Green Ridge Services, LLC	Services Provided by FPL		S	146	1,950
Hatch Solar Energy Center I	Services Provided by FPL		S	146	88,390
Hawkeye Power Partners, LLC	Services Provided by FPL		S	146	6,120
High Majestic Wind Energy	Services Provided by FPL		S	146	932
High Majestic Wind II, LLC	Services Provided by FPL		S	146	906
High Winds, LLC	Services Provided by FPL		S	146	45,324
Horse Hollow Generation Tie Holdings, LLC	Services Provided by FPL		S	146	40,441
Indian Mesa Wind Farm, LLC	Services Provided by FPL		S	146	5,242
Jamaica Bay Peaking Facility, LLC	Services Provided by FPL		S	146	57,243
KPB Financial Corporation	Storm Fund Bond Issue Admin Fees		P	234	277,027
KPB Financial Corporation	Services Provided by FPL		S	146	377,031
KPB Financial Corporation	Services Provided by FPL		S	146	459,874
Lake Benton Power Partners, LLC	Services Provided by FPL		S	146	8,792
Lamar Power Partners, LLC	Services Received by FPL		P	553	8,047
Lamar Power Partners, LLC	Services Provided by FPL		S	146	306,015
Langdon Wind, LLC	Services Provided by FPL		S	146	25,230
Limon Wind II, LLC	Services Provided by FPL		S	146	1,442
Logan Wind Energy, LLC	Services Provided by FPL		S	146	27,047
Limon Wind, LLC	Services Provided by FPL		S	146	7,664
Lone Star Transmission, LLC	Services Received by FPL		P	234	6,497
Lone Star Transmission, LLC	Services Received by FPL		P	569	9,508
Lone Star Transmission, LLC	Services Provided by FPL		S	146	795,334
Lone Star Transmission, LLC	Affiliate Management Fee		S	146	840,059
Luz Solar Partners Ltd. III	Services Provided by FPL		S	146	3,184
Luz Solar Partners Ltd. IV	Services Provided by FPL		S	146	4,589
Luz Solar Partners Ltd. IX	Services Provided by FPL		S	146	35,776
Luz Solar Partners Ltd. VI	Services Provided by FPL		S	146	5,770
Luz Solar Partners Ltd. VII	Services Provided by FPL		S	146	11,768
Luz Solar Partners Ltd. VIII	Services Received by FPL		P	553	3,870
Luz Solar Partners Ltd. VIII	Services Provided by FPL		S	146	37,611
Meyersdale Windpower, LLC	Services Provided by FPL		S	146	30,598
Mill Run Windpower, LLC	Services Provided by FPL		S	146	4,568
Minco Wind III, LLC	Services Provided by FPL		S	146	4,819
Minco Wind, LLC	Services Provided by FPL		S	146	4,223
Mojave 16/17/18	Services Provided by FPL		S	146	16,084
Mojave 3/4/5	Services Provided by FPL		S	146	1,183
Mountain View Solar, LLC	Services Provided by FPL		S	146	65,628
NAPS Wind, LLC	Services Provided by FPL		S	146	1,633
New Hampshire Transmission LLC	Affiliate Management Fee		S	146	94,300

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2013

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
New Hampshire Transmission LLC	Services Provided by FPL		S	146	171,400
New Hampshire Transmission LLC	Services Provided by FPL		S	146	12,725
NextEra Energy Canada, ULC	Transfer Pricing Activity		P	146	49,634
NextEra Energy Capital Holdings Inc	Support		S	146	293,256
NextEra Energy Capital Holdings Inc	Affiliate Management Fee		S	146	414,244
NextEra Energy Capital Holdings Inc	Services Provided by FPL		S	146	1,104,144
NextEra Energy Capital Holdings Inc	Services Provided by FPL		S	146	2,863,146
NextEra Energy Capital Holdings Inc	Services Received by FPL		P	234	7,836
NextEra Energy Capital Holdings Inc	Services Received by FPL		P	431	59,946
NextEra Energy Capital Holdings Inc	Services Provided by FPL		S	146	202,717
NextEra Energy Duane Arnold, LLC	Services Provided by FPL		S	146	14,082
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	922	1,090
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	517	3,824
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	234	5,125
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	528	6,513
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	524	62,905
NextEra Energy Duane Arnold, LLC	Services Provided by FPL		S	146	6,384,934
NextEra Energy Espanda SL	Services Provided by FPL		S	146	71,034
NextEra Energy Infrastructure, LLC	Services Provided by FPL		S	146	346
NextEra Energy Infrastructure, LLC	Services Received by FPL		P	920	735
NextEra Energy Maine, LLC	Services Provided by FPL		S	146	93,484
NextEra Energy Resources LLC	Transfer Pricing Activity		P	107	63,045
NextEra Energy Resources, LLC	Services Provided by FPL		S	926	44,560
NextEra Energy Resources, LLC	Services Provided by FPL		S	241	3,915
NextEra Energy Resources, LLC	Services Provided by FPL		S	426	302
NextEra Energy Resources, LLC	Services Received by FPL		P	552	1,273
NextEra Energy Resources, LLC	Services Received by FPL		P	910	2,141
NextEra Energy Resources, LLC	Services Received by FPL		P	517	2,916
NextEra Energy Resources, LLC	Services Received by FPL		P	513	3,261
NextEra Energy Resources, LLC	Services Received by FPL		P	512	7,745
NextEra Energy Resources, LLC	Services Received by FPL		P	500	11,997
NextEra Energy Resources, LLC	Services Received by FPL		P	923	17,711
NextEra Energy Resources, LLC	Services Received by FPL		P	546	26,677
NextEra Energy Resources, LLC	Services Received by FPL		P	560	67,939
NextEra Energy Resources, LLC	Services Received by FPL		P	580	84,469
NextEra Energy Resources, LLC	Services Received by FPL		P	553	100,333
NextEra Energy Resources, LLC	Services Received by FPL		P	524	173,133
NextEra Energy Resources, LLC	Services Received by FPL		P	506	694,115
NextEra Energy Resources, LLC	Services Received by FPL		P	549	1,146,447

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2013

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources, LLC	Services Received by FPL		P	922	2,748,443
NextEra Energy Resources, LLC	Services Received by FPL		P	234	2,974,235
NextEra Energy Resources, LLC	Services Provided by FPL		S	146	21,955,044
NextEra Energy Resources, LLC	Affiliate Management Fee		S	146	72,577,499
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	520	5,247
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	922	6,332
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	528	19,586
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	524	181,454
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	234	255,428
NextEra Energy Seabrook, LLC	Support for Nuclear Operations		P	517	285,958
NextEra Energy Seabrook, LLC	Services Provided by FPL		S	146	7,744,158
NextEra Energy Transmission, LLC	Services Provided by FPL		S	926	2,035
NextEra Energy Transmission, LLC	Services Received by FPL		P	566	1,409
NextEra Energy Transmission, LLC	Services Received by FPL		P	922	2,458
NextEra Energy Transmission, LLC	Services Received by FPL		P	588	7,282
NextEra Energy Transmission, LLC	Services Received by FPL		P	561	13,301
NextEra Energy Transmission, LLC	Affiliate Management Fee		S	146	231,254
NextEra Energy Transmission, LLC	Services Provided by FPL		S	146	653,381
NextEra Energy Transmission, LLC	Services Provided by FPL		S	146	192,779
NextEra Energy, Inc.	Services Provided by FPL		S	924	26,014
NextEra Energy, Inc.	Services Provided by FPL		S	232	17,471
NextEra Energy, Inc.	Services Provided by FPL		S	234	13,935
NextEra Energy, Inc.	Services Provided by FPL		S	923	3,500
NextEra Energy, Inc.	Services Provided by FPL		S	926	2,290
NextEra Energy, Inc.	Services Provided by FPL		S	241	350
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	930	9,579
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	921	61,341
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		S	146	361,929
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	408	440,554
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	426	828,966
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	234	3,976,147
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	920	27,481,381
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	926	4,342,206
NextEra Energy, Inc.	Services Received by FPL		P	234	15,633
NextEra Energy, Inc.	Services Received by FPL		P	165	102,807
NextEra Energy, Inc.	Services Received by FPL		P	921	191,766

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2013

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy, Inc.	Services Received by FPL		P	426	307,583
NextEra Energy, Inc.	Services Provided by FPL		S	146	482,521
NextEra FiberNet, LLC	Services Provided by FPL		S	146	45,587
NextEra FiberNet, LLC	Affiliate Management Fee		S	146	217,905
NextEra Maine Operating Services, LLC	Services Received by FPL		P	234	42,873
NextEra Operating Services, LLC	Services Provided by FPL		S	926	765
NextEra Operating Services, LLC	Services Received by FPL		P	513	441
NextEra Operating Services, LLC	Services Received by FPL		P	505	523
NextEra Operating Services, LLC	Services Received by FPL		P	514	621
NextEra Operating Services, LLC	Services Received by FPL		P	510	637
NextEra Operating Services, LLC	Services Received by FPL		P	500	694
NextEra Operating Services, LLC	Services Received by FPL		P	571	834
NextEra Operating Services, LLC	Services Received by FPL		P	511	849
NextEra Operating Services, LLC	Services Received by FPL		P	502	1,004
NextEra Operating Services, LLC	Services Received by FPL		P	512	1,404
NextEra Operating Services, LLC	Services Received by FPL		P	506	1,992
NextEra Operating Services, LLC	Services Received by FPL		P	234	82,412
NextEra Operating Services, LLC	Services Provided by FPL		S	146	144,378
NextEra Point Beach, LLC	Services Received by FPL		P	553	2,987
NextEra Point Beach, LLC	Services Provided by FPL		S	146	34,282
NextEra Point Beach, LLC	Support for Nuclear Operations		P	532	366
NextEra Point Beach, LLC	Support for Nuclear Operations		P	528	5,022
NextEra Point Beach, LLC	Support for Nuclear Operations		P	519	5,165
NextEra Point Beach, LLC	Support for Nuclear Operations		P	517	5,522
NextEra Point Beach, LLC	Support for Nuclear Operations		P	922	13,885
NextEra Point Beach, LLC	Support for Nuclear Operations		P	234	42,767
NextEra Point Beach, LLC	Support for Nuclear Operations		P	524	45,094
NextEra Point Beach, LLC	Support for Nuclear Operations		P	520	85,283
NextEra Point Beach, LLC	Services Provided by FPL		S	146	7,193,325
NextEra Power Marketing, LLC	Services Provided by FPL		S	146	8,706
NextEra Power Marketing, LLC	Services Provided by FPL		S	926	12,210
NextEra Power Marketing, LLC	Services Provided by FPL		S	241	1,183
NextEra Power Marketing, LLC	Services Received by FPL		P	234	37,319
NextEra Power Marketing, LLC	Services Received by FPL		P	922	344,581
NextEra Power Marketing, LLC	Services Provided by FPL		S	146	3,985,378
NextEra Project Management, LLC	Services Provided by FPL		S	926	2,835
NextEra Project Management, LLC	Services Received by FPL		P	552	364
NextEra Project Management, LLC	Services Received by FPL		P	554	420
NextEra Project Management, LLC	Services Received by FPL		P	551	1,443

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2013

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Project Management, LLC	Services Received by FPL		P	548	2,509
NextEra Project Management, LLC	Services Received by FPL		P	546	2,761
NextEra Project Management, LLC	Services Received by FPL		P	553	3,195
NextEra Project Management, LLC	Services Received by FPL		P	506	13,069
NextEra Project Management, LLC	Services Received by FPL		P	549	39,062
NextEra Project Management, LLC	Services Received by FPL		P	517	133,353
NextEra Project Management, LLC	Services Received by FPL		P	922	495,782
NextEra Project Management, LLC	Services Received by FPL		P	234	581,940
NextEra Project Management, LLC	Services Received by FPL		P	524	864,024
NextEra Project Management, LLC	Services Provided by FPL		S	146	3,748,387
Nextra Energy Global Hldgs Co-op UA	Services Provided by FPL		S	146	31,205
North American Power Systems, LLC	Services Provided by FPL		S	146	29,425
North American Power Systems, LLC	Services Provided by FPL		S	146	47,989
North Jersey Energy Associates, LP	Services Provided by FPL		S	146	212,461
North Sky River Energy, LLC	Services Provided by FPL		S	146	13,699
Northeast Energy Associates, LP	Services Provided by FPL		S	146	106,624
Northern Colorado Wind Energy, LLC	Services Provided by FPL		S	146	7,520
Oliver Wind II, LLC	Services Provided by FPL		S	146	597
Osceola Windpower II, LLC	Services Provided by FPL		S	146	21,298
Osceola Windpower, LLC	Services Provided by FPL		S	146	18,394
Paradise Solar Urban Renewal, L.L.C.	Services Provided by FPL		S	146	6,223
Peetz Table Wind Energy, LLC	Services Provided by FPL		S	146	30,099
Pennsylvania Wind Farms, LLC	Services Provided by FPL		S	146	1,008
Perrin Ranch Wind, LLC	Services Provided by FPL		S	146	4,470
Pheasant Run Wind II, LLC	Services Provided by FPL		S	146	5,880
Post Wind Farm, LP	Services Provided by FPL		S	146	7,219
Red Mesa Wind Investments, LLC	Services Provided by FPL		S	146	27,420
Smart Energy Capital, LLC	Services Provided by FPL		S	146	8,579
Steele Flats Wind, LLC	Services Provided by FPL		S	146	56,523
Story Wind, LLC	Services Provided by FPL		S	146	11,132
TPC Windfarms, LLC	Services Provided by FPL		S	146	684
Tuscola Bay Wind, LLC	Services Provided by FPL		S	146	4,055
Tuscola Wind II, LLC	Services Provided by FPL		S	146	60,659
USG Properties Bakken I, LLC	Services Provided by FPL		S	146	236,857
USG Properties Barnett Holdings, LLC	Services Provided by FPL		S	146	1,367
Vasco Wind, LLC	Services Provided by FPL		S	146	1,812
Victory Garden Phase IV, LLC	Services Provided by FPL		S	146	811
Waymart Wind Farm, LP	Services Provided by FPL		S	146	11,371

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2013**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Wessington Wind Energy Center, LLC	Services Provided by FPL		S	146	578
West Texas Wind, LLC	Services Provided by FPL		S	146	1,098
White Oak Energy LLC	Services Provided by FPL		S	146	4,320
Wilton Wind II, LLC	Services Provided by FPL		S	146	1,733
Wind Power Partners 1991-2, LP	Services Provided by FPL		S	146	876
Wind Power Partners 1992, LP	Services Provided by FPL		S	146	1,752
Wind Power Partners 1993, LLC	Services Provided by FPL		S	146	22,495
Wind Power Partners 1994, LP	Services Provided by FPL		S	146	958
Windlogics Inc.	Services Provided by FPL		S	926	570
Windlogics Inc.	Load Forecasting Services		P	560	65,200
Windlogics Inc.	Services Provided by FPL		S	146	112,228
Wolf Ridge Wind, LLC	Services Provided by FPL		S	146	13,892

Footnotes and General Comments:

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, and in territory gas sales.

Note 2: Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable.

General Comments:

Items exclude payments of cash collected on behalf of Affiliates.
Items exclude FPL Consolidating Entities.

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2013**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<u>Purchases/Transfers from Affiliates:</u>							
FPL Energy Marcus Hook LLC	Kit - Wire	4,130		4,130	2,530	2,530	YES
FPL Energy Marcus Hook LLC	Sensure Turbine	1,227		1,227	854	854	YES
FPL Energy Marcus Hook LLC	Circuit Board	6,150		6,150	11,881	6,150	YES
FPL Energy Marcus Hook LLC	Piston	1,769		1,769	2,171	1,769	YES
FPL Fibernet, LLC	Cable	3,700		3,700	3,100	3,100	YES
FPLE Fomey, LLC	Gauge	346		346	196	196	YES
FPLE Fomey, LLC	Module	2,096		2,096	2,850	2,096	YES
FPLE Fomey, LLC	Module	46		46	879	46	YES
FPLE Solar Partners III-VII	Gauge	340		340	428	340	YES
Gray County Wind Energy, LLC	Hand Held Radios	0		0	450	0	YES
Lamar Power Partners, LLC	Insert	237		237	1,102	237	YES
Lamar Power Partners, LLC	Ignitor	1,278		1,278	1,380	1,278	YES
Lamar Power Partners, LLC	Ignitor	3,833		3,833	4,140	3,833	YES
Lamar Power Partners, LLC	Valve	2,853		2,853	2,700	2,700	YES
Luz Solar Partners Ltd., VIII	Circuit Board	3,870		3,870	8,245	3,870	YES
NextEra Energy Duane Arnold, LLC	Piston Ring	3,392		3,392	3,910	3,392	YES
NextEra Energy Duane Arnold, LLC	Spring Assembly	2,145		2,145	2,572	2,145	YES
NextEra Energy Duane Arnold, LLC	Solenoid	185		185	13,599	185	YES
NextEra Energy Point Beach, LLC	Speed Switch	4,602		4,602	10,332	4,602	YES
NextEra Energy Point Beach, LLC	Seal	677		677	453	453	YES
NextEra Energy Point Beach, LLC	Relays	1,218		1,218	1,284	1,218	YES
NextEra Energy Point Beach, LLC	Relays	817		817	3,387	817	YES
NextEra Energy Point Beach, LLC	Pantleg Washer	348		348	604	348	YES
NextEra Energy Point Beach, LLC	Lock Plate	2,228		2,228	2,020	2,020	YES
NextEra Energy Point Beach, LLC	Rad Detector	1,157		1,157	12,000	1,157	YES
NextEra Energy Point Beach, LLC	Lamp Assembly	186		186	134	134	YES
NextEra Energy Point Beach, LLC	Screw	6,185		6,185	6,444	6,185	YES
NextEra Energy Seabrook, LLC	Relay	234		234	419	234	YES
NextEra Energy Seabrook, LLC	Overload Heater	202		202	1,632	202	YES
NextEra Energy Seabrook, LLC	Overload Heater	253		253	152	152	YES
NextEra Energy Seabrook, LLC	Switch	310		310	200	200	YES
NextEra Energy Seabrook, LLC	Relay	2,956		2,956	6,297	2,956	YES
North Jersey Energy Associates, A Limited Partnership	Bolt	390		390	1,404	390	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2013**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates:							
Blue Summit Wind, LLC	Wire	8,050		8,050	8,574	8,574	YES
Blue Summit Wind, LLC	Wire	79,101		79,101	65,312	79,101	YES
Capricorn Ridge Wind, LLC	Connectors, RCTR	495		495	610	610	YES
Capricorn Ridge Wind, LLC	Connectors, RCTR	59		59	161	161	YES
Capricorn Ridge Wind, LLC	Connectors, RCTR	5,947		5,947	5,364	5,947	YES
Capricorn Ridge Wind, LLC	Connectors, RCTR	5,563		5,563	5,724	5,724	YES
Elk City Wind LLC	WIRE,CND,AL,BARE, 954ACSR/AW 54/7,1.19"D	6,715		6,715	5,874	6,715	YES
Elk City Wind LLC	Washer	89		89	36	89	YES
Elk City Wind LLC	DMPR,VIB,STKBG, 795&954ACSR,1.091"-1.21"	962		962	743	962	YES
Elk City Wind LLC	WIRE,CND,AL,BARE, 954ACSR/AW 54/7,1.19"D	57,677		57,677	51,030	57,677	YES
Elk City Wind LLC	DE,CND,COMP, 954 ACSR&ACSR/TW-1127AAAC	1,046		1,046	945	1,046	YES
Elk City Wind LLC	DE,OPGW,PREF,.461-.477"DIA,ADJ.18"	2,229		2,229	2,160	2,229	YES
Elk City Wind LLC	CLMP,ALUM,INSULATOR TOP,556-568,795-1431	85		85	76	85	YES
Elk City Wind LLC	CLMP,SUSP,CND,AL, 556-954,W/ARMR/SKT,25K	1,347		1,347	1,200	1,347	YES
Elk City Wind LLC	CON,TRM,COMP,AL,15D,4HP, 954ACSR-1127AAA	694		694	621	694	YES
Elk City Wind LLC	DMPR,VIB,PREF,PVC,.462"-.563"OPGW	353		353	362	362	YES
Elk City Wind LLC	DMPR,VIB,STKBG, 795&954ACSR,1.091"-1.21"	376		376	336	376	YES
Elk City Wind LLC	ROD,ARMR,PREF,AL,.31"D,53"/100"L,954ACSR	1,667		1,667	1,491	1,667	YES
Elk City Wind LLC	SPL,CND,COMP,FT,AL, 954ACSR&TW,1127A	153		153	162	162	YES
Elk City Wind LLC	CLMP,SUSP,OPGW,462"-.476"D,0-30D,PREF	2,136		2,136	1,590	2,136	YES
Elk City Wind LLC	WIRE,TIE,#4,198' SPL,SOL,SDB,CU	1,980		1,980	1,616	1,980	YES
Elk City Wind LLC	CLMP,GRD,WIRE TO ROD,5/8"	29		29	25	29	YES
Elk City Wind LLC	CON,CU,CMPR,C-TYPE,#6-4 TO #4	117		117	101	117	YES
Elk City Wind LLC	CON,BNZ GRD TX TANK TO #6-#2 CU	49		49	43	49	YES
Elk City Wind LLC	CLMP,PG,GUY WIRE BND,6-4CU TO 5/16-9/16	184		184	164	184	YES
Elk City Wind LLC	CON,TRM,COMP,CU,ST,1HP,#4SOL TO,1/2"	41		41	32	41	YES
Elk City Wind LLC	BOLT,MA,BRZ, 1/4"X 1/2"	84		84	128	128	YES
Elk City Wind LLC	CLV,Y-BALL,52-5,1.5"OW,3.25"L,3/4"BLT,30	1,025		1,025	914	1,025	YES
Elk City Wind LLC	CLV,BALL, 15/16"OW,2-7/8"L,5/8"D,52-3&5	86		86	77	86	YES
Elk City Wind LLC	CLV,Y-SKT,52-5,4"L,30K#	2,355		2,355	2,264	2,355	YES
Elk City Wind LLC	CLV,SKT,52-3&5,13/16"OW,4-1/2"L,5/8BLT	38		38	36	38	YES
Elk City Wind LLC	THBL,GUY,1-1/16"OW,2-1/2"TD,1"PIN,60K#	387		387	380	387	YES
Elk City Wind LLC	ROD,GRD,BRZ,COUPLING	190		190	170	190	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2013**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Org. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
Elk City Wind LLC	ROD,GRD,10"X5/8",THREADLESS,COPPER-CLAD	1,466		1,466	1,435	1,466	YES
Elk City Wind LLC	INS,LPOST,SIL,230KV,3X90",220"LK,1200#CA	30,010		30,010	26,711	30,010	YES
Elk City Wind LLC	INS,DE,POLY,230KV,103",15K#WL,52-5 B&S	10,240		10,240	8,545	10,240	YES
Elk City Wind LLC	INS,LPOST,POLY,138/230KV,96",700#UT,JMPR	2,165		2,165	1,942	2,165	YES
Elk City Wind LLC	ANC,SCW,MULTI HELIX,GALV STEEL	425		425	386	425	YES
Elk City Wind LLC	BOLT,MA,SS, 1/2"X 3/4",HEX HD	7		7	2	7	YES
Elk City Wind LLC	BOLT,MACH,SS, 1/2"X1-3/4",W/NUT,HEX HD	18		18	16	18	YES
Elk City Wind LLC	STUD,DA,1"X60",A325/A449,ALL THD	481		481	475	481	YES
Elk City Wind LLC	STUD,DA,1"X36",A325/A449,ALL THD	4,665		4,665	3,360	4,665	YES
Elk City Wind LLC	BKT,OHGW,LOOP,GALV,14"L,3/4"BLT,6"THD	396		396	397	397	YES
Elk City Wind LLC	BKT,OHGW,LOOP,GALV,18"L,3/4"BLT,6"THD	201		201	1,524	1,524	YES
Elk City Wind LLC	BKT,OHGW,LOOP,GALV,24"L,3/4"BLT,6"THD	312		312	1,993	1,993	YES
Elk City Wind LLC	CLMP,DOWL,OPGW,URTH,.469"- .562"D,1/2"BLT	325		325	378	378	YES
Elk City Wind LLC	CLMP,DOWNLEAD,OPGW,ASSY,FOR SS BANDG	571		571	481	571	YES
Elk City Wind LLC	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU-1"BLT	1,521		1,521	1,363	1,521	YES
Elk City Wind LLC	CLIP,BOND,CU#4 SOL(1/4" DIA)FOR 1/4"BOLT	340		340	308	340	YES
Elk City Wind LLC	THIMBLE,TWINEYE,GALV,1"GD,2.625"D LOOP	370		370	481	481	YES
Elk City Wind LLC	GAIN,GRID,CRVD,NT,12"-19"D,6"X10",1"BLT2	670		670	624	670	YES
Elk City Wind LLC	GRIP,GUY,C-GALV,9/16"STR,TWST LP,YELLOW	423		423	400	423	YES
Elk City Wind LLC	WIRE,OPGW/AW,.472"D,48FBR,14365#	32,413		32,413	15,944	32,413	YES
Elk City Wind LLC	WIRE,GUY,GALV(A475), 9/16"D,19S,33.7K#	1,816		1,816	1,690	1,816	YES
Elk City Wind LLC	LINK,EXT,CHAIN EYE,GALV,90D,12"L,40K#	634		634	569	634	YES
Elk City Wind LLC	LINK,EXT,CLV,GALV,15"L,13/16"OW,5/8"BLT	744		744	420	744	YES
Elk City Wind LLC	NUT,HEX,JAM,SS,304, 1/2"D,13 UNC	5		5	3	5	YES
Elk City Wind LLC	PLT,DE,COND,GALV,5/8"X6"X10",1"BLT,SQPOL	936		936	842	936	YES
Elk City Wind LLC	PLT,TEE,DE,CRVD,GALV,1-1/8"HOLE,60K#	116		116	133	133	YES
Elk City Wind LLC	PLT,GUY,TEE,CRVD,GALV,1-1/8"HOLE,60K#	3,213		3,213	2,908	3,213	YES
Elk City Wind LLC	SHFT,ANC,EXT,GALV,SQ,1-1/2"D,7"L,40K#	182		182	164	182	YES
Elk City Wind LLC	SHKL,ANC,GALV, 7/8"W,3-1/2"L,3/4"BLT,60K	126		126	116	126	YES
Elk City Wind LLC	WSHR,CRVD,SQ,MI,1"BLT,11/16"THK	23		23	21	23	YES
Elk City Wind LLC	WSHR,CRVD,SQ,GALV,3/4"BLT,1/4"THK	31		31	43	43	YES
Elk City Wind LLC	WSHR,CRVD,SQ,GALV,1"BLT,1/4"THK	787		787	679	787	YES
Elk City Wind LLC	WSHR,LCK,IT,HVY,410SS,1/2"BLT,A-TYPE	9		9	1	9	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2013**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
Elk City Wind LLC	WSHR,FLT,RND,GALV,F436,1"BLT	43		43	36	43	YES
Elk City Wind LLC	BAND,1-1/4" WD,0.044"THK,201 SS,100'ROLL	375		375	330	375	YES
Elk City Wind LLC	BUCKLE,FOR BANDING,1.25 SS	385		385	305	385	YES
Elk City Wind LLC	CAB,F/O SPLICE CASE,46"H X 36"W X 12"D	1,798		1,798	1,893	1,893	YES
Elk City Wind LLC	CLOSURE,F/O SPLC,UNIV	855		855	895	895	YES
FPL Energy Marcus Hook LLC	Filter	1,419		1,419	250	1,419	YES
FPL Energy Marcus Hook LLC	Arrester	6,961		6,961	6,106	6,961	YES
FPL Energy Pecos Wind I, LLC	Cable	4,291		4,291	2,214	4,291	YES
FPL Energy Pecos Wind I, LLC	Cable	782		782	651	782	YES
FPL Energy Pecos Wind I, LLC	Cable	672		672	540	672	YES
FPL Energy Pecos Wind I, LLC	Trim	15		15	14	15	YES
FPL Energy Pecos Wind I, LLC	Trim	36		36	33	36	YES
FPL Energy Pecos Wind I, LLC	Fiber Optic Link	2,724		2,724	3,222	3,222	YES
FPL Energy Pecos Wind I, LLC	Connector	32		32	27	32	YES
FPL Energy Pecos Wind I, LLC	Cable	337		337	270	337	YES
FPL Energy Pecos Wind I, LLC	Connector	252		252	237	252	YES
FPL Energy Upton Wind, LLC	Insulator	928		928	789	928	YES
FPL Fibemet, LLC	Hard Hats	343		343	266	343	YES
FPLE Forney, LLC	Seal Clothe	4,020		4,020	4,125	4,125	YES
FPLE Forney, LLC	Seal Clothe	1,841		1,841	1,768	1,841	YES
FPLE Forney, LLC	Seal Clothe	4,066		4,066	4,125	4,125	YES
FPLE Forney, LLC	Seals	138		138	98	138	YES
FPLE Forney, LLC	Seals	122		122	102	122	YES
FPLE Forney, LLC	Blade	2,544		2,544	2,987	2,987	YES
FPLE Forney, LLC	Kit	85		85	25	85	YES
FPLE Forney, LLC	Thermocouple Cable	21,968		21,968	18,862	21,968	YES
Indian Mesa Wind Farm, LLC	Bushing	3,787		3,787	3,124	3,787	YES
Lamar Power Partners, LLC	Contractor	2,223		2,223	2,890	2,890	YES
Lamar Power Partners, LLC	Blades	51,360		51,360	34,322	51,360	YES
Lamar Power Partners, LLC	Gasket	934		934	852	934	YES
Lamar Power Partners, LLC	Rotor	5,476,899		5,476,899	10,435,743	10,435,743	YES
Lamar Power Partners, LLC	Nut, Stud, Wire	1,388		1,388	1,000	1,388	YES
Lamar Power Partners, LLC	Nut, Stud, Wire	966		966	900	966	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2013**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
Lamar Power Partners, LLC	Nut, Stud, Wire	1,472		1,472	1,877	1,877	YES
Lamar Power Partners, LLC	Signal	6,967		6,967	6,674	6,967	YES
Logan Wind Energy LLC	wire, clamps	1,948		1,948	1,365	1,948	YES
Logan Wind Energy LLC	wire, clamps	8,224		8,224	7,698	8,224	YES
Logan Wind Energy LLC	wire, clamps	3,798		3,798	3,614	3,798	YES
Logan Wind Energy LLC	wire, clamps	680		680	592	680	YES
Logan Wind Energy LLC	Bird Device	3,832		3,832	3,161	3,832	YES
NAPS Wind, LLC	Diode Adapter	233		233	89	233	YES
NextEra Energy Duane Arnold, LLC	Fuse	295		295	76	295	YES
NextEra Energy Duane Arnold, LLC	Potentiometer	128		128	13	128	YES
NextEra Energy Point Beach, LLC	Terminal Block	151		151	131	151	YES
NextEra Energy Point Beach, LLC	Cable	18,800		18,800	21,470	21,470	YES
NextEra Energy Point Beach, LLC	Washers	466		466	360	466	YES
NextEra Energy Point Beach, LLC	O-Ring	205		205	136	205	YES
NextEra Energy Point Beach, LLC	Lock Plate	2,611		2,611	2,020	2,611	YES
NextEra Energy Point Beach, LLC	Relay	619		619	520	619	YES
NextEra Energy Point Beach, LLC	Transformer	1,467		1,467	1,230	1,467	YES
NextEra Energy Point Beach, LLC	Relay	3,442		3,442	3,220	3,442	YES
NextEra Energy Point Beach, LLC	Connector	86		86	20	86	YES
NextEra Energy Point Beach, LLC	Power Supply	1,591		1,591	1,100	1,591	YES
NextEra Energy Seabrook, LLC	Power Supply	6,661		6,661	5,881	6,661	YES
NextEra Energy Seabrook, LLC	Grout	920		920	290	920	YES
NextEra Energy Seabrook, LLC	Grout	1,489		1,489	771	1,489	YES
NextEra Energy Seabrook, LLC	Seal Kit	3,426		3,426	2,930	3,426	YES
NextEra Energy Seabrook, LLC	Diaphragm	1,202		1,202	244	1,202	YES
North Jersey Energy Associates, A Limited Partnership	Bushing	26,717		26,717	24,514	26,717	YES
Northeast Energy Associates, LP	Bushing	12,883		12,883	13,254	13,254	YES
Northeast Energy Associates, LP	Bushing	27,504		27,504	26,404	27,504	YES
Northeast Energy Associates, LP	Bushing	12,883		12,883	13,254	13,254	YES
	Total					10,990,963	

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
16985	Florida Power & Light Company	NextEra Energy Resources, LLC	Director of Finance	Executive Director Portfolio & Business
22251	NextEra Energy Resources, LLC	NextEra Project Mgmt	Administrative Specialist II	Professional - Construction
22574	NextEra Energy Seabrook, LLC	NextEra Project Mgmt	N Engineer Principal	N Licensing Fleet Manager
25713	Florida Power & Light Company	FPL FiberNet, LLC	Lead Account Specialist	Service Delivery Specialist-FBN
30677	NextEra Operating Svcs	NextEra Project Mgmt	Wind Technician I	PGD Associate Prod Assurance Spec
31542	NextEra Project Mgmt	FPL FiberNet, LLC	Project Controller - NextEra	Revenue Assurance Accounting Supv FBN
33060	Florida Power & Light Company	NextEra Energy Resources, LLC	Mgr Corporate Operational Excellence	Business Manager
33864	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate PGD Maintenance Specialist	PGD Central Maintenance Specialist
41545	Florida Power & Light Company	NextEra Energy Resources, LLC	Financial Analyst I	Associate Business Manager
42603	NextEra Energy Resources, LLC	NextEra Project Mgmt	Business Associate - NextEra	Associate Project Mgr
44186	NextEra Power Mktg	NextEra Energy Resources, LLC	Quantitative Analyst	PGD Engineer
10702	NextEra Power Mktg	NextEra Energy Resources, LLC	Trading Risk Analyst	Black Belt Project Manager
15211	Florida Power & Light Company	NextEra Energy Resources, LLC	Supply Chain Specialist	Supply Chain Specialist
18340	NextEra Energy Resources, LLC	NextEra Project Mgmt	VP Finance, Accounting and Tax	VP Strategic Initiatives
18704	Florida Power & Light Company	NextEra Energy Resources, LLC	VP HR Finance, Plng, & NextEra Risk Mgmt	VP Finance, Accounting and Tax
24377	NextEra Project Mgmt	Florida Power & Light Company	PGD Plant General Manager	PGD Plant General Manager
24798	Florida Power & Light Company	NextEra Operating Svcs	PGD Engineering Leader	Regional Wind Site Manager
25710	NextEra Power Mktg	Florida Power & Light Company	Exec Director Asset Ops & Trading	VP HR Finance, Plng, & NextEra Risk Mgmt
26465	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Business Manager	Financial & Planning Supervisor
28107	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - T/S	Sys Operator - NextEra Energy Resources
29191	Florida Power & Light Company	Lone Star Transmission, LLC	Engineer I (GCS)	Sr Engineer Control Center
31650	Florida Power & Light Company	FPL FiberNet, LLC	Accounting Technician	Sr Accounting Technician
32024	NextEra Point Beach	Florida Power & Light Company	Sr Compensation Consultant	Sr Compensation Consultant
32826	NextEra Energy Resources, LLC	NextEra Transmission, LLC	Project Director Development - NextEra	Dir Transmission Development - NextEra
33343	Florida Power & Light Company	NextEra Operating Svcs	Customer Accounting Representative	Wind Technician III Itinerant
34868	NextEra Maine Op Svcs	Florida Power & Light Company	PGD Maintenance Specialist	PGD Maintenance Specialist
35658	Florida Power & Light Company	NextEra Project Mgmt	Compensation Leader	Compensation Leader
43997	NextEra Energy Resources, LLC	NextEra Operating Svcs	Sourcing Specialist II	PGD Central Maintenance Specialist
44237	NextEra Energy Resources, LLC	Florida Power & Light Company	Supply Chain Specialist	Supply Chain Specialist
72446	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Network Engineer S	IT Network Engineer S
10537	NextEra Project Mgmt	NextEra Maine Op Svcs	PGD Sr Central Maintenance Planner	PGD Operations Leader
12482	NextEra Project Mgmt	NextEra Operating Svcs	PGD Central Maintenance Specialist	PGD Central Maintenance Specialist
15914	Florida Power & Light Company	NextEra Energy, Inc.	Sr Tax Director	VP Tax
23561	Florida Power & Light Company	NextEra Energy Resources, LLC	Communication Specialist - Internal	Supply Chain Specialist
30071	NextEra Operating Svcs	NextEra Project Mgmt	Supply Chain Supervisor	Supply Chain Supervisor
30285	NextEra Power Mktg	Florida Power & Light Company	Manager EMS - Power Marketing	Originator EMT
31216	NextEra Maine Op Svcs	Florida Power & Light Company	Sr PGD Production Assurance Specialist	Sr PGD Maintenance Specialist
34224	NextEra Power Mktg	NextEra Energy Resources, LLC	Accounting Manager	Regional Controller - NextEra
35843	NextEra Energy Resources, LLC	NextEra Operating Svcs	Manager - Construction	NextEra T/S Field Operations Leader
42026	Florida Power & Light Company	NextEra Energy Resources, LLC	Executive Administrative Assistant	Admin Technician
42226	NextEra Operating Svcs	NextEra Project Mgmt	Supply Chain Specialist	Supply Chain Specialist
44344	NextEra Operating Svcs	NextEra Project Mgmt	Assoc Supply Chain Specialist	Assoc Supply Chain Specialist
69764	NextEra Energy Resources, LLC	Florida Power & Light Company	Supply Chain Specialist	Supply Chain Specialist
72949	Florida Power & Light Company	NextEra Power Mktg	IT Project Manager P	Senior Compliance Analyst
73377	NextEra Operating Svcs	NextEra Project Mgmt	Inventory Services Spec - NextEra	Inventory Services Spec - NextEra
73763	NextEra Operating Svcs	NextEra Project Mgmt	Inventory Services Spec - NextEra	Inventory Services Spec - NextEra

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
10104	Florida Power & Light Company	NextEra Transmission, LLC	AMI Manager	Technical Services Manager - NEET T&S
26947	Florida Power & Light Company	NextEra Energy, Inc.	VP, Chief Operating Officer, FPL	Exec VP Human Resources & Corp Svcs
29774	NextEra Energy Resources, LLC	Florida Power & Light Company	Manager Business Services - T/S	Manager Business Services - T/S
31352	NextEra Project Mgmt	NextEra Energy Resources, LLC	PGD Associate Central Maint Spec	PGD Associate Central Maint Spec
32882	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Professional - Construction	Lead Professional - Construction
33312	WindLogics Inc	NextEra Energy Resources, LLC	Resource Modeling Analytics Supv WL	Sr PGD Production Assurance Specialist
33426	WindLogics Inc	Florida Power & Light Company	Director Wind Analysis	Director, Project Development
35090	NextEra Power Mktg	Florida Power & Light Company	Associate Real Time Trader	Physical Trader I
42467	NextEra Energy Canada, ULC	NextEra Energy Canadian Op Srv	PGD Safety Specialist	Wind Site Manager
43428	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Analyst Proj Valuation	Principal Financial Analyst
16651	Florida Power & Light Company	NextEra Operating Svcs	PGD Business Services Leader	Associate Wind Site Manager
18810	Florida Power & Light Company	FPL FiberNet, LLC	Inventory Services Specialist	Inventory Services Specialist
31095	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr HR Service Specialist	Associate HR Consultant
33312	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist
36044	FPL Energy Services, Inc	Florida Power & Light Company	Mgr Quality & Customer Svc FPL ES	Manager Quality and Analytics-CS
12418	Florida Power & Light Company	FPL Energy Services, Inc	Field Collector	Field Collector
14219	NextEra Energy Resources, LLC	Florida Power & Light Company	Operations Manager - NEER T/S	PGD Liaison
16612	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Business Systems Analyst -Dsbn	Fleet Services Program Lead - Dsbn
19094	NextEra Energy Resources, LLC	Florida Power & Light Company	Director Business Management	Manager of Treasury Operations
24599	Florida Power & Light Company	FPL Energy Services, Inc	Field Collector	Field Collector
30370	NextEra Energy Resources, LLC	NextEra Project Mgmt	Director Development - NextEra	Director Development - NextEra
30771	NextEra Project Mgmt	Florida Power & Light Company	Sr Recruiting & Placement Specialist	Sr Recruiting & Placement Specialist
31689	Florida Power & Light Company	NextEra Project Mgmt	Sr Recruiting & Placement Specialist	Sr Recruiting & Placement Specialist
42639	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Principal Financial Analyst
42940	Florida Power & Light Company	FPL Energy Services, Inc	Field Collector - Project Bound	Field Collector - PB
72854	NextEra Energy Resources, LLC	Florida Power & Light Company	Supply Chain Specialist	Supply Chain Specialist
74524	Florida Power & Light Company	NextEra Energy Resources, LLC	Recruiting & Placement Specialist I	Recruiting & Placement Specialist I
29212	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Principal	Manager - Construction
19409	NextEra Project Mgmt	Lone Star Transmission, LLC	Principal PGD Engineer	Sr Engineer - T/S
26940	NextEra Project Mgmt	NextEra Power Mktg	Senior Business Manager	Accounting Manager - NextEra
26974	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Director - Construction	Senior Director - Construction
33864	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Specialist	PGD Engineer
35439	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Director - Construction	Senior Director - Construction
35758	NextEra Power Mktg	Gexa Energy LP	Sr Quantitative Analyst	Mgr. Pricing and Quantitative Analytics
31305	Florida Power & Light Company	NextEra Energy Resources, LLC	Process Manager	PGD Production Assurance Manager
33060	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Sourcing Manager, Supplier Collaboration
35409	NextEra Point Beach	Florida Power & Light Company	Inpo Loanee	N Performance Improvement Manager
42127	NextEra Power Mktg	NextEra Transmission, LLC	Manager Power Marketing/Origination	Executive Director Development - NEET
72865	NextEra Project Mgmt	NextEra Energy Resources, LLC	PGD Central Maintenance Planner	PGD Central Maintenance Planner
74495	NextEra Energy Resources, LLC	NextEra Project Mgmt	PGD Central Maintenance Planner	PGD Central Maintenance Planner
16786	Florida Power & Light Company	FPL Energy Services, Inc	Field Collector	Field Collector
18633	NextEra Energy Resources, LLC	Florida Power & Light Company	Manager Project Management - T/S	Manager Project Management - T/S
22574	NextEra Project Mgmt	Florida Power & Light Company	N Licensing Fleet Manager	N Engineer Principal
28981	Florida Power & Light Company	NextEra Operating Svcs	Cust Acg Rep	Wind Technician III Itinerant
30145	FPL Energy Services, Inc	Florida Power & Light Company	Mgr Financial Planning & Analysis	Manager Cost & Performance
31305	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Production Assurance Manager	Rotational Assignment - FPL

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
33692	Florida Power & Light Company	NextEra Power Mktg	IT Programmer Analyst P	Scheduler
34925	Florida Power & Light Company	FPL Energy Services, Inc	Field Collector	Field Collector
72933	Florida Power & Light Company	Gexa Energy LP	Training Mgr Corp Operational Excellence	Interim Director Operations - GEXA
21165	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Manager	Senior PGD Tech Services Project Mgr
23761	Florida Power & Light Company	FPL Energy Services, Inc	Training Analyst I	Inside Sales Supervisor
25840	NextEra Energy Resources, LLC	Florida Power & Light Company	Black Belt Project Manager	Sr. Workforce Planning Consultant
34140	NextEra Power Mktg	WindLogics Inc	Sr Analyst Fundamental Analysis	Sr Quantitative Analyst
36028	NextEra Energy Resources, LLC	Florida Power & Light Company	Tax Project Manager	Tax Manager
36334	NextEra Point Beach	Florida Power & Light Company	N Maintenance Site Director	Plant General Mgr
44016	Florida Power & Light Company	NextEra Point Beach	Plant General Mgr	N Site Director
74590	NextEra Project Mgmt	NextEra DG Operations, LLC	Director Construction - Dist Gen	Director Construction - Dist Gen
74591	NextEra Project Mgmt	NextEra DG Operations, LLC	Project Manager Development - DG	Project Manager Development - DG
74592	NextEra Project Mgmt	NextEra DG Operations, LLC	Sr Sales Assoc - Distributed Generation	Sr Sales Assoc - Distributed Generation
74593	NextEra Project Mgmt	NextEra DG Operations, LLC	Manager Sales - Distributed Generation	Manager Sales - Distributed Generation
74594	NextEra Project Mgmt	NextEra DG Operations, LLC	Project Director Development - DG	Project Director Development - DG
74596	NextEra Project Mgmt	NextEra DG Operations, LLC	Engineering Manager - DG	Engineering Manager - DG
74597	NextEra Project Mgmt	NextEra DG Operations, LLC	Project Director Development - DG	Project Director Development - DG
74598	NextEra Project Mgmt	NextEra DG Operations, LLC	Sales Assoc - Distributed Generation	Sr Sales Assoc - Distributed Generation
74599	NextEra Project Mgmt	NextEra DG Operations, LLC	Director Development - DG	Director Development - DG
74600	NextEra Project Mgmt	NextEra DG Operations, LLC	Principal Operations Consultant - DG	Principal Operations Consultant - DG
74601	NextEra Project Mgmt	NextEra DG Operations, LLC	Managing Director SEC	Managing Director
74602	NextEra Project Mgmt	NextEra DG Operations, LLC	Managing Director SEC	Managing Director
74603	NextEra Project Mgmt	NextEra DG Operations, LLC	Managing Director SEC	Managing Director
74707	NextEra Project Mgmt	NextEra DG Operations, LLC	Manager Construction Dist Gen	Manager Construction Dist Gen
10413	Florida Power & Light Company	FPL Energy Services, Inc	Field Collections Supervisor	Field Technician Lead
16113	Florida Power & Light Company	FPL Energy Services, Inc	Field Collector	Field Technician
19554	NextEra Project Mgmt	NextEra Energy, Inc.	President, NextEra Spain	President, NextEra Spain
35862	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Quality & Technology - Dsbn	Rotation - Business Management
36210	Florida Power & Light Company	FPL Energy Services, Inc	Field Collector	Field Technician
36556	NextEra Project Mgmt	NextEra Operating Svcs	Sr PGD Central Maintenance Specialist	Sr PGD Operations Specialist
41560	Florida Power & Light Company	FPL Energy Services, Inc	Field Collector	Field Technician
42501	Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Engineer - T/S	System Operator - NEER T/S
74495	NextEra Project Mgmt	NextEra Energy Resources, LLC	PGD Central Maintenance Planner	PGD Central Maintenance Planner
16154	Florida Power & Light Company	NextEra Energy Resources, LLC	Quality Manager - T/S	Mgr Corporate Operational Excellence
25299	Florida Power & Light Company	FPL FiberNet, LLC	Care Center Training Coach	Account Specialist - FiberNet
33711	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate Chemist Central Lab	Associate Chemist Central Lab - Nextera
35867	NextEra Power Mktg	NextEra Energy Resources, LLC	Financial Trader II	Senior Business Manager
36595	WindLogics Inc	NextEra Energy Resources, LLC	Sr Resource Modeling Analyst WL	PGD Engineer
44115	NextEra Transmission, LLC	NextEra Energy Resources, LLC	Administrative Technician	Executive Administrative Assistant
73657	NextEra Transmission Resources, LLC	Florida Power & Light Company	Associate Chemist Central Lab - Nextera	Chemist Central Lab
14688	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Legal Assistant	Sr Legal Assistant
73761	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Senior	N Engineer Senior
16606	Florida Power & Light Company	FPL Energy Services, Inc	Sr Director ISC Engineering & Construct	VP & GM FPL Energy Services
24283	Lone Star Transmission, LLC	NextEra Transmission, LLC	Sr Attorney	Executive Director Regulatory Management
26819	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate PGD Technical Svcs Spec	PGD Central Maintenance Specialist
32734	NextEra Energy Resources, LLC	NextEra Power Mktg	Director Development - NextEra	Director Power Marketing/Origination

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<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
34362	NextEra Project Mgmt	NextEra Energy Resources, LLC	Sr PGD Engineer	Sr PGD Engineer
43559	FPL FiberNet, LLC	Florida Power & Light Company	Director - Construction	ISC Business Unit Strategy Sr Manager
66362	Florida Power & Light Company	NextEra Power Mktg	Investor Relations Analyst	Associate Financial Trader
72674	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer II	N Engineer I
33656	FPL Energy Services, Inc	NextEra Power Mktg	VP & GM FPL Energy Services	VP & GM Energy Services
34025	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Manager, Corporate Development	Gas Infrastructure Manager
34394	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Governmental Affairs - Federal	Director Development - NextEra
34410	NextEra Power Mktg	Florida Power & Light Company	Trading Analyst - NextEra	Financial Analyst II
42158	FPL Energy Services, Inc	NextEra Power Mktg	Senior Sales Consultant	Senior Sales Consultant
42227	FPL Energy Services, Inc	NextEra Power Mktg	Sr Engineer	Sr Engineer
43058	FPL Energy Services, Inc	NextEra Power Mktg	Sr Sales Consultant	Senior Sales Consultant
43291	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Accountant	Tax Project Manager
73618	FPL Energy Services, Inc	NextEra Power Mktg	Strategic Gas Sales Consultant	Strategic Gas Sales Consultant
32002	NextEra Point Beach	NextEra Duane Arnold	N Operations Asst Mgr - Training	N Training Site Manager
35554	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Environmental Specialist	Project Manager Development
42026	NextEra Energy Resources, LLC	Florida Power & Light Company	Admin Technician	Executive Administrative Assistant
42035	NextEra Energy Resources, LLC	Florida Power & Light Company	Director Development - NextEra	Director of Finance
43174	Florida Power & Light Company	NextEra Transmission, LLC	Sr Legal Assistant	Administrative Technician
43322	NextEra Energy Resources, LLC	Florida Power & Light Company	Professional - Construction	Sr Investor Relations Analyst
72949	NextEra Power Mktg	Florida Power & Light Company	Senior Compliance Analyst	Principal Compliance Analyst
74575	NextEra Power Mktg	Florida Power & Light Company	Sr FERC EQ Reporting Specialist	Compliance Analyst
12020	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Inventory Services Specialist	Sr Inventory Services Specialist
20600	NextEra Energy Resources, LLC	NextEra Energy, Inc.	VP Regulatory and Political Affairs	VP Governmental Affairs -Federal
26119	Florida Power & Light Company	NextEra Energy Resources, LLC	Field Collector Lead	Land Services Technician
34837	NextEra Energy Resources, LLC	NextEra Project Mgmt	Senior Business Manager	Senior Business Manager
35642	Florida Power & Light Company	NextEra Energy Resources, LLC	Ethics & Compliance Manager	Director Development - NextEra
42491	NextEra Power Mktg	NextEra Project Mgmt	Supervisor, Credit Risk	Project Director Development - NextEra
43886	NextEra Power Mktg	NextEra Project Mgmt	Sr Trading Risk Analyst	Manager of Operations
44241	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Accounting Technician	Associate Accountant
72637	Florida Power & Light Company	NextEra Project Mgmt	Sr Communication Specialist-Nuclear	Sr Communication Specialist
72933	Gexa Energy LP	NextEra Power Mktg	Interim Director Operations - GEXA	Director Operations - GEXA
74069	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	N Engineering Analyst Senior
24252	NextEra Project Mgmt	NextEra Operating Svcs	Sr PGD Technical Services Specialist	Sr PGD Technical Services Specialist
30472	NextEra Power Mktg	NextEra Energy Resources, LLC	Administrative Technician	Administrative Technician
34224	NextEra Energy Resources, LLC	NextEra Power Mktg	Regional Controller - NextEra	Controller
34813	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Executive Administrative Assistant	Administrative Technician
35561	NextEra Project Mgmt	NextEra Operating Svcs	Associate PGD Technical Svcs Spec	Associate PGD Technical Svcs Spec
35985	Florida Power & Light Company	NextEra Power Mktg	Principal Investor Relations Analyst	Associate Power Marketing/Origination
36025	NextEra Project Mgmt	NextEra Operating Svcs	Sr PGD Technical Services Specialist	Sr PGD Technical Services Specialist
42216	NextEra Project Mgmt	NextEra Energy Resources, LLC	Manager - Regulatory/Legislative Affairs	Project Director Development - NextEra
44040	NextEra Energy Seabrook, LLC	Florida Power & Light Company	N Training Operations Supervisor	N Operations Asst Mgr - Work Mgt
44058	Florida Power & Light Company	NextEra Energy Resources, LLC	Business Analyst II -T/S	Professional - Construction
44313	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Financial Analyst Proj Valuation	Principal Financial Analyst
73458	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Network Engineer S	IT Network Engineer S
73618	NextEra Power Mktg	FPL Energy Services, Inc	Strategic Gas Sales Consultant	Strategic Gas Sales Consultant
24505	Florida Power & Light Company	NextEra Project Mgmt	Sr Director, Project Development	Exec Director Gas Infrastructure

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
33607	Florida Power & Light Company	NextEra Operating Svcs	Sr PGD Maintenance Specialist	Production Mgr II
33852	Florida Power & Light Company	NextEra Project Mgmt	Senior Environmental Specialist	Senior Environmental Specialist
41791	NextEra Power Mktg	NextEra Energy Resources, LLC	Sr Director Trading Risk Management	VP Business Management
43211	Florida Power & Light Company	FPL FiberNet, LLC	Training Analyst I	Process Documentation and Training Spec.
24464	NextEra Operating Svcs	Florida Power & Light Company	PGD Plant General Manager	Production Mgr I
35414	Florida Power & Light Company	NextEra Operating Svcs	Associate Chemist Central Lab	PGD Inventory Technician
44293	Florida Power & Light Company	NextEra Operating Svcs	PGD Technical Services Specialist	Sr PGD Environmental Specialist
44786	Florida Power & Light Company	NextEra Energy Resources, LLC	Environmental Specialist	Environmental Specialist
72637	NextEra Project Mgmt	NextEra Energy Resources, LLC	Sr Communication Specialist	Sr Communication Specialist
74100	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Accounting Technician	Investor Relations Analyst
10455	FPL FiberNet, LLC	Florida Power & Light Company	Inventory Services Supv	Supply Chain Supervisor
11736	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager IT Trading Support	Manager IT Trading Support
12419	Florida Power & Light Company	NextEra Energy Resources, LLC	IT LAN/WAN Infrastructure Specialist S	IT LAN/WAN Infrastructure Specialist S
14922	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Senior Sourcing Specialist
15000	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Trading App Dev & Support	Director Trading App Dev & Support
15676	NextEra Energy Resources, LLC	NextEra Project Mgmt	Wind Regional General Manager	Wind Regional General Manager
15987	Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Trading Application Dev & Supp	Lead Trading Application Dev & Supp
16553	Florida Power & Light Company	NextEra Energy Resources, LLC	Director IT Program Mgmt	Director IT Program Mgmt
16678	Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Trading Application Dev & Supp	Lead Trading Application Dev & Supp
17112	NextEra Energy Resources, LLC	Florida Power & Light Company	Supply Chain Supervisor	Supply Chain Supervisor
18259	Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Trading Application Dev & Supp	Lead Trading Application Dev & Supp
18998	Florida Power & Light Company	NextEra Energy Resources, LLC	Dir IM Ops Support & Infrastructure	Dir IM Ops Support & Infrastructure
19097	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Senior Sourcing Specialist
19292	Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Trading Application Dev & Supp	Lead Trading Application Dev & Supp
21236	NextEra Energy Resources, LLC	NextEra Project Mgmt	Wind Regional General Manager	Wind Regional General Manager
23312	Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Trading Application Dev & Supp	Lead Trading Application Dev & Supp
23561	NextEra Energy Resources, LLC	Florida Power & Light Company	Supply Chain Specialist	Supply Chain Specialist
23731	Florida Power & Light Company	NextEra Energy Resources, LLC	Systems Administrator P	Systems Administrator P
23762	NextEra Energy Resources, LLC	NextEra Project Mgmt	Wind Regional General Manager	Wind Regional General Manager
24054	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Supply Chain Specialist	Sr Supply Chain Specialist
24272	Florida Power & Light Company	NextEra Energy Resources, LLC	Programmer Analyst S	Programmer Analyst S
25097	Florida Power & Light Company	NextEra Energy Resources, LLC	Supv IT Trading Support	Supv IT Trading Support
30278	NextEra Energy Resources, LLC	NextEra Project Mgmt	Wind Regional General Manager	Wind Regional General Manager
31244	Florida Power & Light Company	NextEra Energy Resources, LLC	Systems Administrator P	Systems Administrator P
33828	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Senior Sourcing Specialist
34172	Florida Power & Light Company	NextEra Energy Resources, LLC	Mgr Trading Applications Dev & Support	Mgr Trading Applications Dev & Support
34629	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	Sourcing Specialist I
35818	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Analyst I	Tax Analyst
41591	Florida Power & Light Company	NextEra Power Mktg	Executive Administrative Assistant	Administrative Technician
42084	NextEra Energy Resources, LLC	NextEra Project Mgmt	Wind Regional General Manager	Wind Regional General Manager
42954	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Analyst	Tax Analyst
43599	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Sourcing Specialist	Sourcing Specialist I
44181	NextEra Energy Resources, LLC	Florida Power & Light Company	Supply Chain Supervisor	Supply Chain Supervisor
72515	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Tax Analyst	Sr Tax Analyst
72598	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Advanced Applications Dev	Director Advanced Applications Dev
72727	Florida Power & Light Company	NextEra Energy Resources, LLC	N QC Specialist Principal	N QC Specialist Principal

**Florida Power & Light Company
For the Year Ended December 31, 2013**

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
73986	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Tax Analyst	Sr Tax Analyst
74535	NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist I	Sourcing Specialist I
10974	NextEra Operating Svcs	NextEra Project Mgmt	Regional Wind Site Manager	Wind Regional General Manager
11908	NextEra Energy, Inc.	Florida Power & Light Company	VP Engineering & Construction	VP Power Generation Technical Services
12408	NextEra Project Mgmt	NextEra Energy Resources, LLC	PGD Regional Plant General Manager	PGD Regional Plant General Manager
14292	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Project Manager	Tax Project Manager
17311	FPL Energy Services, Inc	Florida Power & Light Company	Sales Manager - ESCO	Sales Manager - ESCO
24159	Florida Power & Light Company	NextEra Energy, Inc.	VP Central Maintenance	VP Engineering & Construction
29823	NextEra Energy Resources, LLC	NextEra Operating Svcs	Sr PGD Business Svcs Specialist	PGD Sr. Business Analyst
31620	Florida Power & Light Company	NextEra Operating Svcs	Associate PGD Engineer	Sr Engineer - T/S
31910	NextEra Energy Resources, LLC	Florida Power & Light Company	Director Development - NextEra	Director of Business Development EMT
32776	Florida Power & Light Company	NextEra Energy Resources, LLC	Technology Programs Manager - Dsbn	Project Director Development - NextEra
34850	Florida Power & Light Company	NextEra Power Mktg	Accountant II	Trading Risk Analyst
42597	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Analyst	Tax Analyst
43537	Florida Power & Light Company	NextEra Project Mgmt	Manager Financial Analysis	Director Business Management
44340	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Tax Analyst	Tax Project Manager

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light Company
For the Year Ended December 31, 2013

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service	Account No.	Regulated or Non-regulated
Miscellaneous Service Revenues	451.000	Regulated
Miscellaneous Service Revenues - Current Diversion	451.001	Regulated
Miscellaneous Service Revenues - Initial Service Charges	451.002	Regulated
Miscellaneous Service Revenues - Connection Service Charges	451.003	Regulated
Miscellaneous Service Revenues - Return Payment Charges	451.004	Regulated
Miscellaneous Service Revenues - Reconnect Service Charges	451.005	Regulated
Miscellaneous Service Revenues - Job Orders	451.100	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451.100	Regulated
Rent from Electric Utility Plant	454.000	Regulated
Rent from Electronic Utility Plant - Affiliates	454.020	Regulated
Rent from Future Use Property	454.100	Regulated
Rent from Leased Plant In Service Property	454.200	Regulated
Rent from Cable TV Attachments	454.300	Regulated
Rent from Pole Attachments	454.400	Regulated
Other Electric Revenues	456.000	Regulated
Reclamation and Salvage Revenue	456.000	Regulated
Bill Statement Advertising Revenues	456.000	Regulated
Revenue Enhancement Contract Fees	456.000	Regulated
Development & Construction Performance Contract Revenues	456.000	Regulated
JEA Reimbursement - 500 KV Line	456.000	Regulated
Royalty Revenues - Power Generation Technical Services	456.000	Regulated
Regulation Service Revenue	456.145	Regulated
Use Charge Recoveries - OUC & FMPA	456.400	Regulated

Analysis of Diversification Activity
Nonutility Property (Account 121)

Florida Power & Light Company
For the Year Ended December 31, 2013

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2 Dade County-Turkey Point Transmission Right-of-Way (Transferred 1972)	338,275		338,275
3 Broward County-Andytown Switching Station (Transferred 1995)	658,345		658,345
4 Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986)	272,421		272,421
5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way (Transferred 1992)	408,648		408,648
6 Volusia County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	359,069		359,069
7 St. Johns County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	213,851		213,851
8 Martin County-Tequesta Substation Site (Transferred 1992)	116,288		116,288
9 Flagler County-Bunnell-Angela Right-of-Way (Transferred 1992)	198,581		198,581
10 Indian River County-Sebastian Service Center (Transferred 1999)	109,082		109,082
11 Flagler County-Substation Site (Transferred 1999)	553,043		553,043
12 Brevard County-Wickham Substation (Transferred 2001)	747,944		747,944
13 Brevard County-Eaughallie Section (Transferred 2001)	203,807		203,807
14 Palm Beach County-Alexander Substation(Transferred 1996)	198,112		198,112
15 Broward County-Harmony Substation Site (Transferred 2005)	1,590,303		1,590,303
16 Palm Beach County- Terminal Substation (Transferred 2005)	224,105		224,105
17 Dade-Farmers Subs (Transferred 2008) ** PFLASHCAT, CORP for Ag and pasture use (not associated)	202,879		202,879
18 Rinker Substation (Transferred 2013)	0	601,808	601,808
19	TOTALS:	6,394,753	6,996,561
20			
21 OTHER NON-UTILITY PROPERTY:			
22 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St & 127 Ave.	125,815		125,815
23 Flagami Settlement (Transferred 2009)	5,000,000	214,690	5,214,690
24	TOTALS:	5,125,815	5,340,505
25			
26 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
27 Classified from Future Use to Non-Utility 12/2008	741,136	171,828	912,964
28 Sales of Land & Land Rights			
29 Transfer from 101 to 121	0		0
30 Transfer from 121 to 105	0		0
31 Transfer from 105 to 121	0		0
32	TOTALS:	741,136	912,964
33			
34 MINOR ITEMS - OTHER NONUTILITY PROPERTY:	111,917		111,917
35	GRAND TOTAL:	12,373,621	13,361,947
36			

**Analysis of Diversification Activity
Number of Electric Department Employees**

**Florida Power & Light Company
For the Year Ended December 31, 2013**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2013
2. Total Regular Full-Time Employees	8,877
3. Total Part-Time and Temporary Employees	49
4. Total Employees	8,926

Note: The above numbers do not include temporary employees to remain consistent with the company's 10-K filing.

Analysis of Diversification Activity
Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2013

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	Miami Dade County	304,626
8		
9	The Salvation Army	360,117
10		
11	Miscellaneous	1,455,453
12		
13	Total Account 426.1	2,120,196
14		
15	Life Insurance - Account 426.2	0
16		
17	Penalties - Account 426.3	(18,500)
18		
19	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
20		
21	Lobbying Expenses	4,586,616
22		
23	Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	4,149,071
24		
25	Executive and Employee Performance Incentives	953,446
26		
27	Professional Services	6,452,409
28		
29	Total Account 426.4	16,141,542
30		
31	Other Deductions - Account 426.5	
32		
33	Community Services	9,486,793
34		
35	Marketing and Communications	12,135,534
36		
37	Contractor Charge Adjustment	3,147,048
38		
39	Miscellaneous	1,098,973
40		
41	Total Account 426.5	25,868,348

**Analysis of Diversification Activity
Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Florida Power & Light Company
For the Year Ended December 31, 2013**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No	Item	Amount
1		
2	(c) Interest on Debt to Associated Companies - Account 430:	0
3		
4	(d) Other Interest Expense - Account 431:	
5		
6	Commercial Paper (Various Rates)	679,938
7		
8	Credit Line Commitment Fees (Various Rates)	7,519,840
9		
10	Customer Deposits*	10,066,573
11		
12	FMPA and OUC	162,844
13		
14	Interest Elmore Lit Reserve	94,176
15		
16	Interest on Customer Overbillings	337
17		
18	Other Tax Audits (Various Rates)	5,631,336
19		
20	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	(3,476)
21		
22	Term Loan Interest (Various Rates)	1,147,706
23		
24	Wholesale Revenues Subject to Refund (Various Rates)	3,481
25		
26		
27	Total Account 431	25,302,755
28		
29		
30		
31		
32		
33		
34		
35		
36		
37	*Non-residential customers with cash deposits who have had 23 months or more of continuous	
38	service and have maintained a prompt payment record during the last 12 months are entitled	
39	to receive interest at the simple rate of 3% per annum. All other customers with cash deposits	
40	receive interest at the simple rate of 2% per annum.	
41		

Budgeted and Actual In-Service Costs of Nuclear Power Plant

Florida Power & Light Company
For the Period Ended : 12/31/2013

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per FPSC Rule 25-6.0423(8)(f)

Item

Plant Name: Turkey Point 6 & 7

	Actual Costs as of December 31, 2013	Remaining Budget Costs to Complete Plant		Total Estimated In-Service Cost (2022/2023)		Estimated Cost Provided in the Petition for Need Determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$6,118,105	\$0	\$0	\$6,118,105	\$6,118,105	\$8,000,000	\$8,000,000
Pre-Construction (e)	\$195,985,291	\$29,777,949	\$29,777,949	\$225,763,240	\$225,763,240	\$465,000,000	\$465,000,000
Construction	\$0	\$9,061,332,775	\$13,303,916,932	\$9,061,332,775	\$13,303,916,932	\$8,149,000,000	\$12,124,000,000
AFUDC & Carrying Charges (b)(c)(d)(e)	\$26,353,777	\$3,299,082,132	\$4,856,076,235	\$3,325,435,909	\$4,882,430,012	\$3,461,000,000	\$5,160,000,000
Total	\$228,457,173	\$12,390,192,856	\$18,189,771,116	\$12,618,650,028	\$18,418,228,289	\$12,083,000,000	\$17,757,000,000

- Notes**
- a) Actual Sunk costs represent costs incurred on the project as of December 31, 2013. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
 - b) Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
 - c) Carrying Charges filed on the T-3a schedule include Actual tax deductions which will be trued up the following year in which the tax return is filed.
 - d) AFUDC is calculated on the non-incremental costs total company and includes carrying charges.
 - e) Totals may not add due to rounding.

Budgeted and Actual In-Service Costs of Nuclear Power Plant

Florida Power & Light Company
For the Period Ended : 12/31/2013

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per FPSC Rule 25-6.0423(8)(f)

Item

Plant Name: St Lucie Units 1 & 2 and Turkey Point Units 3 & 4 Extended Power Uprates

	Actual Costs as of 12/31/2013	Remaining Budgeted Costs To Complete Plan	Total Estimated Cost of Plant	Estimated Cost Provided in the Petition for Need Determination (e)
Site Selection	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0
Construction (a) (d)	\$3,118,420,705	\$1,600,000 (b)	\$3,120,020,705	\$1,446,304,000
AFUDC, Carrying Charges, & Interest (c)	\$269,163,743	\$686,193 (f)	\$269,849,937	\$351,696,000
Total	\$3,387,584,448	\$2,286,193	\$3,389,870,642	\$1,798,000,000

Notes:

- (a) Represents actual costs, recoverable O&M, net book value of retirements (NBV) less salvage, removal costs, asbestos, and non-incremental costs on a total company basis (net of participants).
- (b) The EPU project was completed in 2013. The amount shown as remaining construction costs to complete includes an estimate of regulatory proceeding support costs. These support costs are non-incremental capital costs that are not recovered through the Nuclear Cost Recovery Clause. Also included are minor adjustments (i.e., a reduction) to construction booked in 2014.
- (c) Carrying Charges and interest are those filed on the T-3, T-3a, and T-4 NFR Schedule in Docket No 090009-EI for 2008, Docket No 110009-EI for 2009 & 2010, Docket No 120009-EI for 2011, Docket No 130009-EI for 2012, and Docket No 140009-EI for 2013. AFUDC is on the non-incremental costs on a total company basis (net of participants). Carrying Charges filed on the T-3a schedules for years 2008 through 2012 included tax deductions which were trued-up the year following the year in which the tax return was filed.
- (d) NBV of Retirements, Removal and Salvage as of December 31, 2013 is net of participants as approved by FPSC base rate increase orders and includes net book value of retirements, removal and salvage costs identified subsequent to FPL's 2013 EPU base rate increase filing in Docket No 130345-EI. FPL has trued-up the EPU project net book value of the retirements and removal costs to the capital recovery schedule.
- (e) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that the EPU Project would accrue AFUDC until all uprated units were placed in service in 2012.
- (f) Represents estimated carrying charges for the years 2014 and 2015 resulting from over/under recoveries from prior years' true-ups .