

EIS02-17-AR

THIS FILING IS	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____

Form 1 Approved
 OMB No.1902-0021
 (Expires 12/31/2019)
 Form 1-F Approved
 OMB No.1902-0029
 (Expires 12/31/2019)
 Form 3-Q Approved
 OMB No.1902-0205
 (Expires 12/31/2019)



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FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Florida Power & Light Company	Year/Period of Report End of <u>2017/Q4</u>
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DIVISION OF
ACCOUNTING & FINANCE

Deloitte & Touche LLP
Certified Public Accountants
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Boca Raton, FL 33431-6386
USA

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INDEPENDENT AUDITORS' REPORT

Florida Power and Light Company
Juno Beach, Florida

We have audited the accompanying financial statements of Florida Power & Light Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2017, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Power & Light Company as of December 31, 2017, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in the Introduction to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the Board of Directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 18, 2018

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year/Period of Report End of <u>2017/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
05 Name of Contact Person Kim Ousdahl		06 Title of Contact Person Vice President and CAO
07 Address of Contact Person (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
08 Telephone of Contact Person/Including Area Code (561) 694-6231	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2018

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Kim Ousdahl	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/18/2018
02 Title Vice President and CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103			
4	Officers	104			
5	Directors	105			
6	Information on Formula Rates	106(a)(b)			
7	Important Changes During the Year	108-109			
8	Comparative Balance Sheet	110-113			
9	Statement of Income for the Year	114-117			
10	Statement of Retained Earnings for the Year	118-119			
11	Statement of Cash Flows	120-121			
12	Notes to Financial Statements	122-123			
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
15	Nuclear Fuel Materials	202-203			
16	Electric Plant in Service	204-207			
17	Electric Plant Leased to Others	213			
18	Electric Plant Held for Future Use	214			
19	Construction Work in Progress-Electric	216			
20	Accumulated Provision for Depreciation of Electric Utility Plant	219			
21	Investment of Subsidiary Companies	224-225			
22	Materials and Supplies	227			
23	Allowances	228(ab)-229(ab)			
24	Extraordinary Property Losses	230			
25	Unrecovered Plant and Regulatory Study Costs	230			
26	Transmission Service and Generation Interconnection Study Costs	231			
27	Other Regulatory Assets	232			
28	Miscellaneous Deferred Debits	233			
29	Accumulated Deferred Income Taxes	234			
30	Capital Stock	250-251			
31	Other Paid-in Capital	253			
32	Capital Stock Expense	254			
33	Long-Term Debt	256-257			
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261			
35	Taxes Accrued, Prepaid and Charged During the Year	262-263			
36	Accumulated Deferred Investment Tax Credits	266-267			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
37	Other Deferred Credits	269		
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273		
39	Accumulated Deferred Income Taxes-Other Property	274-275		
40	Accumulated Deferred Income Taxes-Other	276-277		
41	Other Regulatory Liabilities	278		
42	Electric Operating Revenues	300-301		
43	Regional Transmission Service Revenues (Account 457.1)	302		
44	Sales of Electricity by Rate Schedules	304		
45	Sales for Resale	310-311		
46	Electric Operation and Maintenance Expenses	320-323		
47	Purchased Power	326-327		
48	Transmission of Electricity for Others	328-330		
49	Transmission of Electricity by ISO/RTOs	331		
50	Transmission of Electricity by Others	332		
51	Miscellaneous General Expenses-Electric	335		
52	Depreciation and Amortization of Electric Plant	336-337		
53	Regulatory Commission Expenses	350-351		
54	Research, Development and Demonstration Activities	352-353		
55	Distribution of Salaries and Wages	354-355		
56	Common Utility Plant and Expenses	356		
57	Amounts included in ISO/RTO Settlement Statements	397		
58	Purchase and Sale of Ancillary Services	398		
59	Monthly Transmission System Peak Load	400		
60	Monthly ISO/RTO Transmission System Peak Load	400a		
61	Electric Energy Account	401		
62	Monthly Peaks and Output	401		
63	Steam Electric Generating Plant Statistics	402-403		
64	Hydroelectric Generating Plant Statistics	406-407		
65	Pumped Storage Generating Plant Statistics	408-409		
66	Generating Plant Statistics Pages	410-411		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Kim Ousdahl, Vice President and Chief Accounting Officer
700 Universe Boulevard
Juno Beach, Florida 33408

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NextEra Energy, Inc. a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Enersys, Inc.	Business Development	100	1
2	KPB Financial Corp.	Financial Services	100	2
3	Private Fuel Storage, LLC	Construction & Development	12.5	3
4	FPL Services, LLC	Business Development	100	4
5	RGS Realty Holdings, LLC	Holding Company	100	5
6	RGS Realty, LLC	Real Estate	100	6
7	Gray Sky Investments, LLC	Real Estate	100	7
8	FPL Recovery Funding LLC	Financial Services	100	8
9	APOG, LLC	Business Support Services	20	9
10	Cedar Bay Holdings, LLC	Holding Company	100	10
11	Cedar Bay Cogeneration, LLC	Holding Company	100	11
12	Cedar II Power, LLC	Holding Company	100	12
13	Cedar Bay Generating Company, LP	Generating	100	13
14	GR Woodford Properties, LLC	Natural Gas Production	100	14
15	Parcel 5A Property Owners Association, Inc.	Real Estate	100	15
16	ALDH Realty Holdings, LLC	Holding Company	100	16
17	Alton Leigh Investments, LLC	Real Estate	100	17
18	Double Hook Realty, LLC	Real Estate	100	18
19	FPL Energy Services, Inc.	Energy Solutions	100	19
20	FPL Read-POWER, LLC	Generator Services	100	20
21	Jupiter-Tequesta A/C, Plumbing & Electric, LLC	HVAC, Plumbing and Electrical	100	21
22	FPL Smart Services, LLC	Home Security Services	100	22
23	Palm Power, LLC	Holding Company	100	23
24	Thaleia, LLC	Holding Company	100	24
25	Indiantown Cogeneration, L.P.	Generating	100	25
26	Indiantown Cogeneration Funding Corporation	Financial Services	100	26
27	Indiantown Project Investment Partnership, L..	Holding Company	100	27

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Toyon Enterprises, LLC	Holding Company	100	28
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

FPL Enersys, Inc., a Florida corporation, is a wholly-owned subsidiary of Respondent formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 2 Column: d

KPB Financial Corp., a Delaware corporation, is a wholly-owned subsidiary of Respondent formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 3 Column: d

Private Fuel Storage, L.L.C., a Delaware limited liability company (the "Company"), was formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 4 Column: d

FPL Services, LLC, a Florida limited liability company and wholly-owned subsidiary of FPL Enersys, Inc. (Line 1 above), was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL Enersys, Inc. (Line 1 above).

Schedule Page: 103 Line No.: 5 Column: d

RGS Realty Holdings, LLC, a Delaware limited liability company is a wholly-owned subsidiary of Respondent and owns all of the membership interests in RGS Realty, LLC (line 6 below) and Gray Sky Investments, LLC (Line 7 below).

Schedule Page: 103 Line No.: 6 Column: d

RGS Realty, LLC, a Delaware limited liability and wholly-owned subsidiary of RGS Realty Holdings, LLC (Line 5 above) is an indirect subsidiary of the Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 7 Column: d

Gray Sky Investments, LLC, a Delaware limited liability company and wholly-owned subsidiary of RGS Realty Holdings, LLC (Line 5 above), is an indirect subsidiary of Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 8 Column: d

FPL Recovery Funding, LLC, a Delaware limited liability company and wholly-owned subsidiary of the Respondent, was formed to authorize, issue, sell and deliver storm recovery bonds.

Schedule Page: 103 Line No.: 9 Column: d

APOG, LLC, a Delaware limited liability company, was formed to provide technical, engineering and procurement support services to and for the benefit of member-owned or member-operated nuclear facilities. Members include: Respondent, Duke Energy Carolinas, LLC, Duke Energy Progress, LLC, Duke Energy Florida, LLC, South Carolina Electric & Gas Company and Georgia Power Company.

Schedule Page: 103 Line No.: 10 Column: d

Cedar Bay Holdings, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, indirectly holds the general and limited partnership interests in Cedar Bay Generating Company, Limited Partnership (Line 13 below) through its 100% ownership interest in Cedar Bay Cogeneration, LLC (Line 11 below) and Cedar II Power, LLC (Line 12 below).

Schedule Page: 103 Line No.: 11 Column: d

Cedar Bay Cogeneration, LLC, a Delaware limited liability company and wholly-owned subsidiary of Cedar Bay Holdings, LLC (Line 10 above), is an indirect subsidiary of Respondent holding a 2% general partnership interest and a 78% limited partnership

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

interest in Cedar Bay Generating Company, Limited Partnership (Line 13 below).

Schedule Page: 103 Line No.: 12 Column: d

Cedar II Power, LLC, a Delaware limited liability company and wholly-owned subsidiary of Cedar Bay Holdings, LLC (Line 10 above), is an indirect subsidiary of Respondent holding a 20% general partnership interest in Cedar Bay Generating Company, Limited Partnership (Line 13 below).

Schedule Page: 103 Line No.: 13 Column: d

Cedar Bay Generating Company, Limited Partnership, a Delaware limited partnership, is an indirect subsidiary of Respondent owned by Cedar Bay Cogeneration, LLC (Line 11 above) and Cedar II Power, LLC (Line 12 above) and holds the Cedar Bay generating assets.

Schedule Page: 103 Line No.: 14 Column: d

GR Woodford Properties, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, was formed to operate production in gas reserves properties.

Schedule Page: 103 Line No.: 15 Column: d

Parcel 5A Property Owners Association, Inc. ("Parcel 5A") is a Florida not-for-profit corporation of which Respondent is a member and the Declarant under the Articles and Bylaws. It was formed to own, lease, maintain, operate and administer certain property within or related to Parcel 5A, Palm Beach Gardens, Florida, and the carry out its rights and duties set forth in the corresponding Declaration of Covenants for such property. Respondent has 100% voting rights in Parcel 5A.

Schedule Page: 103 Line No.: 16 Column: d

ALDH Realty Holdings, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, owns all of the membership interest in Alston Leigh Investments, LLC (Line 17 below) and Double Hook Realty, LLC (Line 18 below).

Schedule Page: 103 Line No.: 17 Column: d

Alton Leigh Investments, LLC, a Delaware limited liability company and wholly-owned subsidiary of ALDH Realty Holdings, LLC (Line 16 above), is an indirect subsidiary of Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 18 Column: d

Double Hook Realty, LLC, a Delaware limited liability company and wholly-owned subsidiary of ALDH Realty Holdings, LLC (Line 16 above), is an indirect subsidiary of Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 19 Column: d

FPL Energy Services, Inc., a Florida corporation, is a wholly-owned subsidiary of Respondent formed to provide energy solutions. FPL Energy Services, Inc. owns 100% of FPL Readi-Power, LLC (Line 20 below), FPL Smart Services, LLC (Line 22 below) and Jupiter-Tequesta A/C, Plumbing & Electric, LLC (Line 21 below).

Schedule Page: 103 Line No.: 20 Column: d

FPL Readi-Power, LLC, a Delaware limited liability company and, wholly-owned subsidiary of FPL Energy Services, Inc. (Line 19 above), is an indirect subsidiary of Respondent formed to provide generator installation and maintenance services.

Schedule Page: 103 Line No.: 21 Column: d

Jupiter-Tequesta A/C, Plumbing & Electric, LLC, a Delaware limited liability company and, a wholly-owned subsidiary of FPL Energy Services, Inc. (Line 19 above), is an indirect subsidiary of Respondent formed to provide air conditioning, heating, plumbing and electrical services.

Schedule Page: 103 Line No.: 22 Column: d

FPL Smart Services, LLC, a Delaware limited liability company and a wholly-owned subsidiary of FPL Energy Services, Inc. (Line 19 above), is an indirect subsidiary of Respondent formed to provide home security services.

Schedule Page: 103 Line No.: 23 Column: d

Palm Power, LLC, a Delaware limited liability company, is a wholly-owned subsidiary of Respondent and owns all of the membership interests in Thaleia, LLC (Line 24 below) and a 10% general partnership interest in Indiantown Cogeneration, L.P. (Line 25 below).

Schedule Page: 103 Line No.: 24 Column: d

Thaleia, LLC, a Delaware limited liability company and a wholly-owned subsidiary of Palm Power LLC (Line 23), is an indirectly-owned subsidiary of the Respondent and owns a 40%

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

limited partnership interest in Indiantown Cogeneration, L.P. (Line 25 below) and a 75.19% limited partnership interest in Indiantown Project Investment Partnership, L.P. (Line 27 below).

Schedule Page: 103 Line No.: 25 Column: d

Indiantown Cogeneration, L.P., a Delaware limited partnership, is an indirectly-owned subsidiary of the Respondent formed to operate a coal-fired power plant, and owns 100% of Indiantown Cogeneration Funding Corporation (Line 26 below). Palm Power LLC (Line 23 above) owns a 10% general partnership interest, Thaleia, LLC (Line 24 above) owns a 40% limited partnership interest, Indiantown Project Investment Partnership, L.P. (Line 27 below) owns a 19.95% general partnership interest and Toyon Enterprises, LLC (Line 28 below) owns a 30.05% limited partnership interest in Indiantown Cogeneration, L.P.

Schedule Page: 103 Line No.: 26 Column: d

Indiantown Cogeneration Funding Corporation, a Delaware corporation, is wholly-owned by Indiantown Cogeneration, L.P. (Line 25 above), and was formed as agent for, and co-issuer with, Indiantown Cogeneration, L.P., of bonds. Respondent indirectly owns 100% of the stock of Indiantown Cogeneration Funding Corporation.

Schedule Page: 103 Line No.: 27 Column: d

Indiantown Project Investment Partnership, L.P., a Delaware limited partnership, is an indirectly-owned subsidiary of the Respondent and owns a 19.95% general partnership interest in Indiantown Cogeneration, L.P. (Line 25 below). Toyon Enterprises, LLC (Line 28 below) owns a 24.81% general partnership interest and Thaleia, LLC (Line 24) owns a 75.19% interest in Indiantown Project Investment Partnership, L.P.

Schedule Page: 103.1 Line No.: 1 Column: d

Toyon Enterprises, LLC, a Delaware limited liability company, is a wholly-owned subsidiary of the Respondent and owns a 24.81% general partnership interest in Indiantown Project Investment Partnership, L.P. (Line 27 above) and a 30.05% limited partnership interest in Indiantown Cogeneration, L.P. (Line 25 above).

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	James Robo	831,173
2	President and CEO	Eric E. Silagy	860,000
3	EVP, Finance and CFO	John W. Ketchum	400,194
4	Treasurer	Paul I. Cutler	331,176
5	Vice President Compliance & Corporate Secretary	William Scott Seeley	223,062
6	Executive Vice President, Power Generation Division	Miguel Arechabala	219,144
7	President, Nuclear Division and Chief Nuclear Officer	Manoochehr K. Nazar	452,400
8	Senior Vice President Power Delivery	Manuel B. Miranda	388,170
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38	NOTE: The salaries above reflect amounts		
39	charged to the respondent.		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Robo	P.O. Box 14000
2	Chairman of the Board	Juno Beach, FL 33408
3		
4	Eric E. Silagy	P.O. Box 14000
5	President and Chief Financial Officer	Juno Beach, FL 33408
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7	John W. Ketchum	P.O. Box 14000
8	Executive Vice President, Finance & Chief Financial Officer	Juno Beach, FL 33408
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19	Note: There was no FPL Executive Committee in 2017	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? Yes No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Rate Schedule No. 317	Docket No. ER18-1094-000
2	FERC Rate Schedule No. 322	Docket No. ER18-1095-000
3		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
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Name of Respondent

Florida Power & Light Company

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

04/18/2018

Year/Period of Report

End of 2017/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comparative Balance Sheet (Assets and Other Debit)		
2	112-113	Comparative Balance Sheet (Liabilities and Other)		C 5,45,48-52,54,57,71,2,82
3	114-117	Statement of Income		C 3, 16, 24, 60, 63, 64
4	200	Summary of Utility Plant and Accumulated Provision		C 4, 6, 10, 17, 18, 26
5	204-207	Electric Plant in Service		B 20
6	204-207	Electric Plant in Service		G 5, 15, 24, 44, 46, 57, 58
7	214-214.4	Electric Plant Held for Future Use		G 74, 75, 86-95, 97-99, 101
8	230b	Unrecovered Plant and Regulatory Study Costs		D 46
9	232	Other Regulatory Assets		A 21
10	232	Other Regulatory Assets		A 36
11	234	Accumulated Deferred Income Taxes (account 190)		F 18, 30, 36, 42
12	274-275	Accumulated Deferred Income Taxes (account 282)		C 8
13	276-277	Accumulated Deferred Income Taxes (account 283)		K 9
14	278	Other Regulatory Liabilities		K 19
15	336	Depreciation and Amortization of Electric Plant		A, F 33
16	337	Depreciation and Amortization of Electric Plant		B 1
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2018	Year/Period of Report End of 2017/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
 SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Lee County entered into a New Franchise Agreement with FPL for 30 years with an effective date of June 1st, 2017 and a Franchise Fee Rate of 4.5%. Early Renewal of the Franchise Agreement with the City of Oak Hill for 30 years with an effective date of August 1st, 2017 and the Franchise Fee Rate is still 6%. The Village of Palm Springs also renewed their Franchise Agreement for another 30 years with the effective date of August 1st, 2017 and the Franchise Fee Rate is still 6%. The City of St. Augustine Beach also renewed their franchise agreement early. The agreement is for another 30 years with an effective date of November 1, 2016 and a Franchise Fee Rate of 6%.
2. On January 1, 2017, FPL acquired a 100 percent interest in FPL Energy Services, LLC, which in turn owns a 100 percent interest in FPL ReadPower, LLC. Together with FPL ReadPower, LLC, FPL Energy Services, LLC, provides energy-related products and services to residential, business, and commercial and government customers in the state of Florida. Prior to the transaction, FPL Energy Services, LLC, was a wholly-owned, indirect subsidiary of NextEra Energy, Inc., the parent company of FPL, which transferred 100 percent of the interest in FPL Energy Services, LLC to FPL in an internal corporate reorganization.

On January 5, 2017, FPL acquired from Calypso Energy Holdings, LLC the 330 MW Indiantown coal-fired generating facility as approved by the Commission on October 13, 2016, in Docket No. EC16-148-000. Specifically, FPL acquired 100 percent of the membership interests in Palm Power LLC and 100 percent of the ownership interests in Toyan Enterprises, LLC, which in turn own the Indiantown facility through intermediate subsidiaries as described in Docket No. EC16-148-000. FPL notified the Commission of the consummation of this transaction on January 9, 2017.

3. On August 30, 2017, Florida Power & Light filed a Section 203 application with the FERC (Docket No. EC17-168) requesting authorization to acquire from Florida Public Utilities, the 802/803 Transmission Lines located in Nassau County, Florida. The transaction was approved by the Commission on November 1, 2017. The transaction closed on December 21, 2017. Per the order authorizing the transaction, the final accounting entries are to be filed with the Commission within six months of consummating the transaction.
4. None.
5. None.
6. For information on Long-Term Debt, see Note 11 - Debt to the December 31, 2017 Consolidated Financial Statements.

At December 31, 2017, FPL had \$2,916 million of bank revolving line of credit facilities which provide for the funding of loans up to \$2,916 million and the issuance of letters of credit of up to \$670 million. At December 31, 2017, approximately \$3 million in letters of credit were outstanding under FPL's bank revolving line of credit facilities. The entire amount of the bank revolving line of credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company or its subsidiaries operating facilities (including a transmission and distribution property loss). FPL's bank revolving line of credit facilities are also available to support the purchase of \$838 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity. FPL also had \$1,155 million of revolving credit facilities. At December 31, 2017, \$1,000 million in borrowings were outstanding under these revolving credit facilities.

In order for FPL to borrow or to have letters of credit issued under the terms of its revolving credit facilities, FPL is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL revolving credit facilities also contain default and related acceleration provisions relating to,

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2018	2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

among other things, failure of FPL to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2017, FPL was in compliance with its required ratio.

At December 31, 2017, FPL had approximately \$32 million of surety bonds. During 2017, FPL had issued commercial paper from time to time, with the maximum outstanding at any one time of approximately \$1,713 million. At December 31, 2017, FPL had commercial paper outstanding of approximately \$1,687 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-16-0518-FOF-EI.

See Note 1 - Summary of Significant Accounting and Reporting Policies - Rate Regulation to the December 31, 2017 Consolidated Financial Statements regarding FPL's assumption of debt associated with the FPSC approved January 2017 assumed ownership of a 330 MW coal-fired generation facility located in Indiantown, Florida.

7. None.

8. None.

9. None.

10. None.

12. Not Applicable.

13. 01/03/2017 G. Keith Hardy retired from the Company

01/07/2017 Dean Curtland resigned as Vice President, Nuclear Engineering

01/07/2017 Michael W. Kiley's title changed from Vice President, Project Controls & Strategy to Vice President, Organizational Effectiveness & Learning

01/07/2017 Thomas Summers' title changed from Vice President, Turkey Point Nuclear Power Plant to Regional Vice President, Southern Region

01/07/2017 Mark E. Hicksons title changed from Senior Vice President, Corporate Development, Strategy, Quality & Integration to Executive Vice President, Corporate Development, Strategy, Quality & Integration

01/07/2017 Steven Robitzski was appointed as Vice President, Projects & Engineering

01/27/2017 Carmine A. Priore, III appointed as Vice President, Engineering and Technical Services

02/06/2017 Charlotte B. Anderson appointed as Assistant Secretary of the Company

02/06/2017 Amanda M. Finnis appointed as Assistant Treasurer of the Company

02/08/2017 Ashish Gupta appointed as Vice President & Chief Information Officer

02/21/2017 Lakshman Charanjiva left the Company

02/24/2017 Christopher Costanzo left the Company

03/02/2017 Joseph N. Jensen left the Company

03/02/2017 Roxane R. Kennedy retired from the Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

03/02/2017 Randall R. LaBauve retired from the Company

06/23/2017 Brian R. Murphy resigned as Vice President, Tax

06/23/2017 Joaquin E. Leon retired from the Company

09/30/2017 John J. Coneys resigned as Vice President and Chief Tax Officer

11/07/2017 Bruce Goldstein appointed as Vice President and Chief Tax Officer

14. Not Applicable.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	47,509,406,536	45,145,339,196
3	Construction Work in Progress (107)	200-201	3,839,548,896	2,284,706,000
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		51,348,955,432	47,430,045,196
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	15,382,819,830	14,605,331,233
6	Net Utility Plant (Enter Total of line 4 less 5)		35,966,135,602	32,824,713,963
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	289,535,792	372,481,731
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		820,225,628	848,031,906
10	Spent Nuclear Fuel (120.4)		82,525,907	87,726,872
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	581,968,584	628,206,004
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		610,318,743	680,034,505
14	Net Utility Plant (Enter Total of lines 6 and 13)		36,576,454,345	33,504,748,468
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		10,856,867	10,308,525
19	(Less) Accum. Prov. for Depr. and Amort. (122)		101,066	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	1,028,900,942	757,227,413
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		3,451,809,015	3,061,966,968
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	182,557
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		4,491,465,758	3,829,685,463
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		110,599,266	109,779,384
36	Special Deposits (132-134)		35,478,697	338,044
37	Working Fund (135)		1,100	1,100
38	Temporary Cash Investments (136)		2,500,000	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		635,497,902	503,388,311
41	Other Accounts Receivable (143)		98,462,101	113,474,041
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,533,097	3,297,568
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		27,180,127	26,437,998
45	Fuel Stock (151)	227	308,459,188	276,881,978
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	524,852,319	573,471,760
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	610,628	221,570
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		104,868,863	111,132,548
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		28,707,198	28,224,150
61	Accrued Utility Revenues (173)		423,359,199	260,753,406
62	Miscellaneous Current and Accrued Assets (174)		20,736,278	14,489,204
63	Derivative Instrument Assets (175)		2,407,836	209,018,861
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	182,557
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		2,321,187,605	2,224,132,230
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		81,887,545	73,952,680
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	157,415,331	0
72	Other Regulatory Assets (182.3)	232	4,438,292,442	2,759,419,473
73	Prelim. Survey and Investigation Charges (Electric) (183)		114,489,295	6,857,520
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		40,544	65,501
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	1,890,630,012	1,430,054,051
79	Def. Losses from Disposition of Utility Plt. (187)		193,658	259,008
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Required Debt (189)		92,180,382	98,438,489
82	Accumulated Deferred Income Taxes (190)	234	1,903,139,360	1,073,014,678
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		8,678,268,569	5,442,061,400
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		52,067,376,277	45,000,627,561

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 5 Column: c

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 219.

Schedule Page: 110 Line No.: 45 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 48 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 49 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 50 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 51 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 52 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 54 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 57 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 71 Column: c

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 230b.

Schedule Page: 110 Line No.: 72 Column: c

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 232.

Schedule Page: 110 Line No.: 82 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 234.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2018	Year/Period of Report end of 2017/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	8,294,958,905	8,336,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)	118-119	7,375,694,560	6,874,784,030
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		17,039,980,508	16,580,111,073
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	9,928,271,000	9,468,271,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,500,000,000	450,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		36,795,493	33,197,046
24	Total Long-Term Debt (lines 18 through 23)		11,391,475,507	9,885,073,954
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		49,416,145	50,680,608
27	Accumulated Provision for Property Insurance (228.1)		74,274,946	0
28	Accumulated Provision for Injuries and Damages (228.2)		17,825,537	17,586,248
29	Accumulated Provision for Pensions and Benefits (228.3)		217,894,223	229,786,018
30	Accumulated Miscellaneous Operating Provisions (228.4)		135,787,907	187,768,278
31	Accumulated Provision for Rate Refunds (229)		0	92,932
32	Long-Term Portion of Derivative Instrument Liabilities		-5	76,923
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,030,679,475	1,914,425,108
35	Total Other Noncurrent Liabilities (lines 26 through 34)		2,525,878,228	2,400,416,115
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		1,936,837,000	418,000,000
38	Accounts Payable (232)		771,547,806	728,777,696
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		57,394,168	30,692,308
41	Customer Deposits (235)		445,274,148	469,585,602
42	Taxes Accrued (236)	262-263	275,236,549	117,754,360
43	Interest Accrued (237)		111,916,828	112,227,297
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2018	Year/Period of Report end of 2017/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		87,578,179	74,269,549
48	Miscellaneous Current and Accrued Liabilities (242)		1,208,988,619	686,797,252
49	Obligations Under Capital Leases-Current (243)		1,450,000	1,390,000
50	Derivative Instrument Liabilities (244)		2,149,815	1,239,478
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		-5	76,923
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		4,898,373,117	2,640,656,619
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		2,171,708	1,991,323
57	Accumulated Deferred Investment Tax Credits (255)	266-267	259,318,982	269,026,421
58	Deferred Gains from Disposition of Utility Plant (256)		37,633,618	41,889,855
59	Other Deferred Credits (253)	269	517,318,486	316,763,895
60	Other Regulatory Liabilities (254)	278	8,417,630,074	3,283,958,447
61	Unamortized Gain on Reaquired Debt (257)		1,620,376	1,828,411
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		5,438,195,842	7,924,040,689
64	Accum. Deferred Income Taxes-Other (283)		1,537,779,831	1,654,870,759
65	Total Deferred Credits (lines 56 through 64)		16,211,668,917	13,494,369,800
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		52,067,376,277	45,000,627,561

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 3 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 16 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 24 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 60 Column: c

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 278.

Schedule Page: 112 Line No.: 63 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 274-275.

Schedule Page: 112 Line No.: 64 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 276-277.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	11,594,055,264	10,691,841,013		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	4,672,739,597	4,303,613,841		
5	Maintenance Expenses (402)	320-323	1,697,396,888	511,502,408		
6	Depreciation Expense (403)	336-337	1,415,142,948	1,246,275,051		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	35,654,498	28,333,508		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	203,499,611	163,454,878		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,660,381	1,660,381		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		17,490,592			
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		249,974,939	81,626,075		
13	(Less) Regulatory Credits (407.4)		1,414,105,753	159,310,100		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,292,536,097	1,193,759,440		
15	Income Taxes - Federal (409.1)	262-263	150,681,258	79,949,232		
16	- Other (409.1)	262-263	26,976,559	64,113,158		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	2,813,967,313	2,624,768,812		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,713,625,489	1,817,229,127		
19	Investment Tax Credit Adj. - Net (411.4)	266	-3,502,803	119,536,056		
20	(Less) Gains from Disp. of Utility Plant (411.6)		5,947,924	5,796,633		
21	Losses from Disp. of Utility Plant (411.7)		65,351	62,637		
22	(Less) Gains from Disposition of Allowances (411.8)		123,492	670,034		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		95,070,956	91,068,717		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		9,535,551,527	8,526,718,300		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		2,058,503,737	2,165,122,713		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		2,058,503,737	2,165,122,713		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		101,066	21,297,326		
35	Nonoperating Rental Income (418)		55,600	62,557		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	275,661,393	17,090,925		
37	Interest and Dividend Income (419)		-26,379,918	-29,270,185		
38	Allowance for Other Funds Used During Construction (419.1)		78,542,777	73,949,889		
39	Miscellaneous Nonoperating Income (421)		1,472	-106		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		327,780,258	40,535,754		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		8,062,925	1,964,397		
46	Life Insurance (426.2)					
47	Penalties (426.3)		1,749,023	316,986		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		29,990,623	32,408,356		
49	Other Deductions (426.5)		30,315,257	31,901,581		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		70,117,828	66,591,320		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	988,893	1,206,177		
53	Income Taxes-Federal (409.2)	262-263	-17,072,731	-23,412,245		
54	Income Taxes-Other (409.2)	262-263	-1,601,327	-8,448,204		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	87,083,425	20,967,919		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	97,034,329	18,880,519		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-27,636,069	-28,566,872		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		285,298,499	2,511,306		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		438,477,052	424,604,209		
63	Amort. of Debt Disc. and Expense (428)		6,908,375	6,739,956		
64	Amortization of Loss on Reaquired Debt (428.1)		6,258,108	6,433,169		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		208,035	208,034		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		34,139,877	25,517,273		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		22,042,040	22,875,533		
70	Net Interest Charges (Total of lines 62 thru 69)		463,533,337	440,211,040		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,880,268,899	1,727,422,979		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		1,880,268,899	1,727,422,979		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 4 Column: c
 Depreciation expense related to FPL's fleet vehicles to be used for wholesale ratemaking purposes is \$3,347,413.

Schedule Page: 114 Line No.: 6 Column: c
 Amount to be used for wholesale formula rate purposes reflected in the footnote of page 336-337.

Schedule Page: 114 Line No.: 10 Column: c
 Amount to be used for wholesale formula rate purposes reflected in the footnote of page 230b.

Schedule Page: 114 Line No.: 17 Column: c
 \$2,847,929,722 to be used for wholesale formula rate purposes.

Schedule Page: 114 Line No.: 18 Column: c
 \$1,728,717,229 to be used for wholesale formula rate purposes.

Schedule Page: 114 Line No.: 26 Column: c
 \$2,121,954,285 to be used for wholesale formula rate purposes.

Schedule Page: 114 Line No.: 37 Column: c
 This account contains offsetting entries related to interest and dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in account 419, resulting in no net income impact to FPL.

Schedule Page: 114 Line No.: 37 Column: d
 This account contains offsetting entries related to interest and dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in account 419, resulting in no net income impact to FPL.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		6,874,784,030	6,447,361,050
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5	Adjustment for affiliate ownership transfer		70,641,631	
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		70,641,631	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,604,607,506	1,710,332,055
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31		131	-1,450,000,000	(1,300,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-1,450,000,000	(1,300,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		275,661,393	17,090,925
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		7,375,694,560	6,874,784,030
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		7,375,694,560	6,874,784,030
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		275,661,393	17,090,925
51	(Less) Dividends Received (Debit)		275,661,393	17,090,925
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	1,880,268,899	1,727,422,979
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,451,068,340	1,274,879,452
5	Amortization of Utility Plant	203,499,611	163,454,878
6	Amortization of Utility Plant Acquisition Adjustment	1,660,381	1,660,381
7	Amortization of Regulatory Credits	-1,414,105,753	-159,310,100
8	Deferred Income Taxes (Net)	5,897,318,705	809,627,085
9	Investment Tax Credit Adjustment (Net)	-3,502,803	119,536,056
10	Net (Increase) Decrease in Receivables	-298,594,723	36,752,163
11	Net (Increase) Decrease in Inventory	-54,450,574	-30,315,449
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	1,136,605,485	-86,675,304
14	Net (Increase) Decrease in Other Regulatory Assets	-253,538,251	419,620,288
15	Net Increase (Decrease) in Other Regulatory Liabilities	-4,598,953,124	129,088,186
16	(Less) Allowance for Other Funds Used During Construction	78,542,777	73,949,889
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accretion Expense - Asset Retirement Obligation	95,070,956	91,068,717
20	Cost Recovery Clause	81,985,610	92,169,202
21	Other	-315,487,837	-364,139,132
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	3,730,302,145	4,150,889,513
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-5,210,418,339	-3,823,759,886
27	Gross Additions to Nuclear Fuel	-116,865,910	-158,107,311
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-78,542,777	-73,949,889
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-5,248,741,472	-3,907,917,308
35			
36	Acquisition of Other Noncurrent Assets (d)	-73,229,815	-66,024,460
37	Proceeds from Disposal of Noncurrent Assets (d)	3,128,856	75,690,582
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	33,176,637	126,289,302
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	3,095,984	5,956,387
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-5,282,569,810	-3,766,005,497
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,460,000,000	309,288,853
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	1,868,837,000	262,000,000
67	Other (provide details in footnote):		
68	Capital Contribution from NextEra Energy, Inc	411,763	600,000,000
69	Other	11,479,437	
70	Cash Provided by Outside Sources (Total 61 thru 69)	3,340,728,200	1,171,288,853
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-300,000,000	-200,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-1,450,000,000	-1,300,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	1,590,728,200	-328,711,147
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	38,460,535	56,172,869
87			
88	Cash and Cash Equivalents at Beginning of Period	110,118,528	53,945,659
89			
90	Cash and Cash Equivalents at End of period	148,579,063	110,118,528

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Nuclear fuel amortization	\$ 189,997,758
Storm related costs and amortization	(89,817,887)
Equity in earnings of subsidiary companies	(275,661,393)
(Increase) decrease in other current assets	16,611
(Increase) decrease in deferred pension cost	(50,011,470)
Increase (decrease) in customers deposits	(24,311,454)
Derivatives activity	(6)
Other	(65,699,996)
Total	<u>\$ (315,487,837)</u>

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash flow Information:

Cash Paid (Received) During the Period For:

Interest	\$ 472,927,398
Federal income Taxes	\$ (20,912,767)
State Income Taxes	\$ 23,410,812

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds	\$ (73,229,815)
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Schedule Page: 120 Line No.: 37 Column: b

Sale of Real Estate	\$ 3,128,856
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Schedule Page: 120 Line No.: 53 Column: b

Sale of Assets	\$ 3,095,984
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Schedule Page: 120 Line No.: 69 Column: b

Unamortized Debt Expense	\$ 11,479,437
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Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:

\$ 148,579,063

BALANCE SHEET ACCOUNTS:

Cash (131)	\$ 110,599,266
Special Deposits (132-134)	35,478,697
Working Funds (135)	1,100
Temporary Cash Investments (136)	<u>2,500,000</u>

TOTAL BALANCE SHEET ACCOUNTS \$ 148,579,063

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Accrued Property Additions	\$	667,884,549
Noncash increase in Property, Plant and Equipment	\$	112,346,954

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
 SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting that varies from generally accepted accounting principles in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of transactions as operating or non-operating income, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory assets and liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of short-term and long-term derivatives included in the Form 10-K, and (9) the presentation of activities at wholly-owned subsidiaries using the equity method of accounting.

The Notes to the Financial Statements included herein are from the NextEra Energy, Inc. and subsidiaries Form 10-K for the yearly period ended December 31, 2017, as filed with the Securities and Exchange Commission (SEC), and are prepared in conformity with GAAP. For SEC reporting, FPL's operations are presented on a consolidated basis, which includes the operation of FPL's subsidiaries, and differs from the financials presented herein, which have been prepared on a stand-alone basis. Due to the differences between FERC and SEC reporting requirements as mentioned above, certain footnotes may differ from FPL's Financial Statements contained herein.

Management has evaluated the impact of events occurring after December 31, 2017, up to February 16, 2018, the date Florida Power & Light Company's U.S. GAAP financial statements were issued. These financial statements include all necessary adjustments and disclosures resulting from such evaluation.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2017, 2016 and 2015

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - The operations of NextEra Energy, Inc. (NEE) are conducted primarily through Florida Power & Light Company (FPL), a wholly owned subsidiary, and NextEra Energy Resources, LLC (NEER), a wholly owned indirect subsidiary. FPL, a rate-regulated electric utility, supplies electric service to nearly five million customer accounts throughout most of the east and lower west coasts of Florida. NEER invests in independent power projects through both controlled and consolidated entities and noncontrolling ownership interests in joint ventures essentially all of which are accounted for under the equity method. NEER also participates in natural gas, natural gas liquids and oil production primarily through non-operating ownership interests and in pipeline infrastructure through either wholly owned subsidiaries or noncontrolling or joint venture interests.

The consolidated financial statements of NEE and FPL include the accounts of their respective majority-owned and controlled subsidiaries. Intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

NextEra Energy Partners, LP - NextEra Energy Partners, LP (NEP) was formed in 2014. NEP acquires, manages and owns contracted clean energy projects with stable, long-term cash flows through a limited partner interest in NextEra Energy Operating Partners, LP (NEP OpCo). At December 31, 2017, NEE owned a controlling general partner interest in NEP and consolidated NEP for financial reporting purposes (see below for discussion of deconsolidation of NEP). NEE presented its limited partner interests in NEP as a noncontrolling interest in NEE's consolidated financial statements. Certain equity and asset transactions between NEP, NEER and NEP OpCo involve the exchange of cash, energy projects and ownership interests in NEP OpCo. These exchanges were accounted for under the profit sharing method and resulted in a profit sharing liability, net of amortization, of approximately \$866 million and \$757 million at December 31, 2017 and 2016, respectively, which is reflected in noncurrent other liabilities on NEE's consolidated balance sheets. In 2016 and 2017, a portion of the profit sharing liability was amortized into income on a straight-line basis over the estimated useful lives of the underlying energy projects held by NEP OpCo. Accordingly, the profit sharing liability amortization totaled

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NOTES TO FINANCIAL STATEMENTS (Continued)			

approximately \$28 million and \$37 million during 2017 and 2016 and is included in taxes other than income taxes and other - net in NEE's consolidated statements of income (see Accounting for Partial Sales of Nonfinancial Assets below).

Upon completion of NEP's initial public offering (IPO) in July 2014, NEE, through an indirect wholly owned subsidiary had a 79.9% interest in NEP's operating projects. Since the IPO, NEP has sold 35,527,435 common units and purchased 35,527,435 NEP OpCo common units. Also, in 2015, a subsidiary of NEE purchased 27,000,000 of NEP OpCo's common units. After giving effect to these transactions, NEE's partnership interest in NEP OpCo's operating projects based on the number of outstanding NEP OpCo common units is approximately 65.1% at December 31, 2017. At December 31, 2017, NEP, through NEE's contribution of energy projects to NEP OpCo, owns or has an interest in a portfolio of 26 wind and solar projects with generating capacity totaling approximately 3,728 megawatts (MW), as well as a portfolio of seven long-term contracted natural gas pipeline assets located in Texas.

In October 2015, NEE authorized a program to purchase, from time to time, up to \$150 million of common units representing limited partner interests in NEP. Under the program, purchases may be made in amounts, at prices and at such times as NEE or its subsidiaries deem appropriate, all subject to market conditions and other considerations. The common unit purchase program does not require NEE to acquire any specific number of common units and may be modified or terminated by NEE at any time. The purchases may be made in the open market or in privately negotiated transactions. As of December 31, 2017, NEE had purchased approximately \$36 million of NEP common units under this program.

During the third quarter of 2017, changes to NEP's governance structure were made that, among other things, enhanced NEP unitholder governance rights. The new governance structure established a NEP board of directors whereby NEP unitholders have the ability to nominate and elect board members, subject to certain limitations and requirements. As a result of these governance changes, NEP was deconsolidated from NEE in January 2018, which is when the term of office of the first NEP unitholder-elected directors took effect. As a result of the deconsolidation of NEP, NEE will reflect its ownership interest in NEP as an equity method investment and future earnings from NEP as equity in earnings of equity method investees in its consolidated financial statements. Upon deconsolidation, the equity method investment was recorded at fair value which resulted in a gain of approximately \$4 billion (\$3 billion after tax) and will be recorded in NEE's condensed consolidated statements of income during the three months ended March 31, 2018. Additionally, sales of assets to NEP after deconsolidation will be accounted for as third-party sales.

Rate Regulation - FPL is subject to rate regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEE's and FPL's regulatory assets and liabilities are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2017	2016	2017	2016
	(millions)			
Regulatory assets:				
Current:				
Storm reserve deficiency	\$ —	\$ 203	\$ —	\$ 203
Other	336	321	335	321
Total	\$ 336	\$ 524	\$ 335	\$ 524
Noncurrent:				
Acquisition of purchased power agreements	\$ 963	\$ 636	\$ 963	\$ 636
Other	1,506	1,258	1,286	937
Total	\$ 2,469	\$ 1,894	\$ 2,249	\$ 1,573
Regulatory liabilities:				
Current:				
Derivatives	\$ —	\$ 208	\$ —	\$ 208
Deferred clause revenues	296	86	296	86
Other	50	5	37	—
Total	\$ 346	\$ 299	\$ 333	\$ 294
Noncurrent:				
Accrued asset removal costs	\$ 601	\$ 1,956	\$ 585	\$ 1,944
Asset retirement obligation regulatory expense difference	2,569	2,294	2,569	2,294
Deferred taxes	4,981	96	4,903	96
Other	614	560	585	559
Total	\$ 8,765	\$ 4,906	\$ 8,642	\$ 4,893

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through various clauses, include substantially all fuel, purchased power and interchange expense, certain costs associated with the acquisition of certain generation facilities, certain construction-related costs for certain of FPL's solar generation facilities, and conservation and certain environmental-related costs. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

In 2015, FPL assumed ownership of a 250 MW coal-fired generation facility located in Jacksonville, Florida (Cedar Bay generation facility) and terminated its long-term purchased power agreement for substantially all of the facility's capacity and energy for a purchase price of approximately \$521 million. The FPSC approved a stipulation and settlement between the State of Florida Office of Public Counsel (OPC) and FPL regarding issues relating to the ratemaking treatment for the Cedar Bay generation facility which provides for recovery of the purchase price and associated income tax gross-up as a regulatory asset of approximately \$847 million which will be amortized over approximately nine years. At December 31, 2017 and 2016, the regulatory assets, net of amortization, totaled approximately \$636 million and \$726 million, respectively, and are included in current and noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets. This settlement also reduced the reserve amount that was available for amortization under the 2012 rate agreement by \$30 million to \$370 million. See Revenues and Rates - FPL Rates Effective January 2013 through December 2016 below. In December 2016, FPL retired the Cedar Bay generation facility.

In 2017, FPL assumed ownership of a 330 MW coal-fired generation facility located in Indiantown, Florida (Indiantown generation facility) for a purchase price of \$451 million (including existing debt of approximately \$218 million). FPL recorded a regulatory asset for approximately \$451 million, which is being amortized over nine years. Prior to assuming ownership of this facility, FPL had a long-term purchased power agreement with this facility for substantially all of its capacity and energy. FPL expects to reduce the plant's operations with the intention of phasing the plant out of service. At December 31, 2017, the regulatory asset, net of amortization totaled approximately \$401 million and is included in current and noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled revenues for the estimated amount of energy delivered to customers but not yet billed. FPL's unbilled revenues are included in customer receivables on NEE's and FPL's consolidated balance sheets and amounted to approximately \$423 million and \$261 million at December 31, 2017 and 2016, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Rate Regulation above), franchise fees, gross receipts taxes and surcharges related to storms (see Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve below). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise fee for those customers located in the jurisdiction that imposes the amount. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately \$767 million, \$700 million and \$722 million in 2017, 2016 and 2015, respectively. The revenues from the surcharges related to storms included in operating revenues in NEE's and FPL's consolidated statements of income were approximately \$393 million, \$119 million and \$115 million in 2017, 2016 and 2015, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets.

FPL Rates Effective January 2017 through December 2020 - In December 2016, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2016 rate agreement). Key elements of the 2016 rate agreement, which is effective from January 2017 through at least December 2020, include, among other things, the following:

- New retail base rates and charges were established resulting in the following increases in annualized retail base revenues:
 - \$400 million beginning January 1, 2017;
 - \$211 million beginning January 1, 2018; and
 - \$200 million when a new approximately 1,750 MW natural gas-fired combined-cycle unit in Okeechobee County, Florida achieves commercial operation, which is expected to occur in mid-2019.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- In addition, FPL is eligible to receive, subject to conditions specified in the 2016 rate agreement, base rate increases associated with the addition of up to 300 MW annually of new solar generation in each of 2017 through 2020 and may carry forward any unused MW to subsequent years during the term of the 2016 rate agreement. Approximately 300 MW of new solar generating capacity became operational in January 2018. An additional 300 MW is expected to be operational by March 2018 and in both 2019 and 2020. FPL will be required to demonstrate that any proposed solar facilities are cost effective and scheduled to be in service before December 31, 2021. FPL has agreed to an installed cost cap of \$1,750 per kilowatt (kW).
- FPL's allowed regulatory return on common equity (ROE) is 10.55%, with a range of 9.60% to 11.60%. If FPL's earned regulatory ROE falls below 9.60%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.60%, any party other than FPL may seek a review of FPL's retail base rates.
- Subject to certain conditions, FPL may amortize, over the term of the 2016 rate agreement, up to \$1.0 billion of depreciation reserve surplus plus the reserve amount remaining under FPL's 2012 rate agreement discussed below (approximately \$250 million), provided that in any year of the 2016 rate agreement, FPL must amortize at least enough reserve to maintain a 9.60% earned regulatory ROE but may not amortize any reserve that would result in an earned regulatory ROE in excess of 11.60%. See Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve below for discussion of the reserve amortization impact following the enactment of the Tax Cuts and Jobs Act (tax reform).
- Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that could produce a surcharge of no more than \$4 for every 1,000 kilowatt-hour (kWh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed \$800 million in any given calendar year, FPL may request an increase to the \$4 surcharge to recover amounts above \$400 million. See Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve below.

In January 2017, the Sierra Club filed a notice of appeal challenging the FPSC's final order approving the 2016 rate agreement, which notice of appeal is pending before the Florida Supreme Court.

FPL Rates Effective January 2013 through December 2016 - Effective January 2013, pursuant to an FPSC final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2012 rate agreement), new retail base rates and charges for FPL were established resulting in an increase in retail base revenues of \$350 million on an annualized basis. The 2012 rate agreement, provided for, among other things, the following:

- a regulatory ROE of 10.50% with a range of plus or minus 100 basis points;
- an increase in annualized base revenue requirements as each of three FPL modernized power plants became operational in April 2013, April 2014 and April 2016;
- the continuation of cost recovery through the capacity cost recovery clause (capacity clause) (reported as retail base revenues) for a generating unit which was placed in service in May 2011 (beginning January 2017, under the 2016 rate agreement, cost recovery is through base rates);
- subject to certain conditions, the right to reduce depreciation expense up to \$400 million (reserve), provided that in any year of the 2012 rate agreement, FPL was required to amortize enough reserve to maintain an earned regulatory ROE within the range of 9.50% to 11.50% (see Rate Regulation above regarding a subsequent reduction in the reserve amount);
- an interim cost recovery mechanism for storm restoration costs (see Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve below); and
- an incentive mechanism whereby customers receive 100% of certain gains, including but not limited to, gains from the purchase and sale of electricity and natural gas (including transportation and storage), up to a specified threshold; gains exceeding that specified threshold were shared by FPL and its customers.

NEER's revenue is recorded on the basis of commodities delivered, contracts settled or services rendered and includes estimated amounts yet to be billed to customers. Certain commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue. See Energy Trading below and Note 3.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Effective January 1, 2018, NEE and FPL adopted an accounting standards update that provides guidance on the recognition of revenue from contracts with customers and requires additional disclosures regarding such contracts (new revenue standard). NEE and FPL adopted the new revenue standard using the modified retrospective approach with the cumulative effect recognized as an adjustment to retained earnings on January 1, 2018. FPL and NEER generate substantially all of NEE's operating revenues. FPL's revenue from contracts with customers is derived primarily from tariff-based sales that result from providing electricity to retail customers in Florida with no defined contractual term. For these types of sales, FPL will recognize revenues under the new revenue standard as electricity is delivered and billed to customers, as well as an estimate for electricity delivered and not yet billed. NEER's revenue from contracts with customers is derived primarily from the sale of energy commodities, electric capacity and electric transmission. For these types of sales, NEER will recognize revenues under the new revenue standard as energy commodities are delivered and as electric capacity and electric transmission are made available, consistent with the amounts billed to customers. NEER believes for substantially all of its contracts with customers that the obligation to deliver energy, capacity or transmission is satisfied over time as the customer simultaneously receives and consumes benefits as NEER performs. Revenue recognition under the new revenue standard for both FPL and NEER is substantially consistent with prior practice and as a result the cumulative effect of adopting the new revenue standard on January 1, 2018 was not material to NEE or FPL.

Electric Plant, Depreciation and Amortization - The cost of additions to units of property of FPL and NEER is added to electric plant in service and other property. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2017, the electric generation, transmission, distribution and general facilities of FPL represented approximately 49%, 11%, 34% and 6%, respectively, of FPL's gross investment in electric utility plant in service and other property. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of NEER's generation and pipeline facilities are encumbered by liens securing various financings. The net book value of NEER's assets serving as collateral was approximately \$15.6 billion at December 31, 2017. The American Recovery and Reinvestment Act of 2009, as amended (Recovery Act), provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NEE's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2017 and 2016, convertible ITCs, net of amortization, were approximately \$1.9 billion (\$140 million at FPL) and \$2.1 billion (\$147 million at FPL). At December 31, 2017 and 2016, approximately \$138 million and \$289 million, respectively, of such convertible ITCs are included primarily in other receivables on NEE's consolidated balance sheets.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil and solar plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below), storm recovery amortization and amortization of pre-construction costs associated with planned nuclear units recovered through a cost recovery clause. For substantially all of FPL's property, depreciation studies are typically performed and filed with the FPSC every four years. In accordance with the 2012 rate agreement, FPL was not required to file depreciation studies during the effective period of the agreement; therefore, previously approved depreciation rates which became effective January 1, 2010 remained in effect through December 2016. As part of the 2016 rate agreement, the FPSC approved new depreciation rates which became effective January 1, 2017. As discussed in Revenues and Rates above, the use of reserve amortization is permitted under the 2016 rate agreement and was also permitted under the 2012 rate agreement. In accordance with the 2016 rate agreement and the 2012 rate agreement, FPL recorded reserve amortization (reversal) of approximately \$1,250 million, \$13 million and \$(15) million in 2017, 2016 and 2015, respectively. Reserve amortization is recorded as a reduction to (or when reversed as an increase to) accrued asset removal costs which is reflected in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets. In December 2017, following the enactment of tax reform, FPL used available reserve amortization to offset nearly all of the write-off of Hurricane Irma storm restoration costs, and FPL plans to partially restore the reserve amortization through tax savings generated during the term of the 2016 rate agreement. See Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve below and Note 5. The weighted annual composite depreciation and amortization rate for FPL's electric utility plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.7%, 3.4% and 3.3% for 2017, 2016 and 2015, respectively. FPL files a twelve-month forecast with the FPSC each year which contains a regulatory ROE intended to be earned based on the best information FPL has at that time assuming normal weather. This

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

forecast establishes a fixed targeted regulatory ROE. In order to earn the targeted regulatory ROE in each reporting period under the effective rate agreement, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues, net of O&M, depreciation and amortization, interest and tax expenses. In general, the net impact of these income statement line items is adjusted, in part, by reserve amortization or its reversal to earn the targeted regulatory ROE.

NEER's electric plant in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. At December 31, 2017 and 2016, wind, solar and nuclear plants represented approximately 61% and 62%, 15% and 14% and 9% and 10%, respectively, of NEER's depreciable electric plant in service and other property. The estimated useful lives of NEER's plants range primarily from 25 to 35 years for wind plants, 25 to 30 years for solar plants and from 20 to 47 years for nuclear plants. NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. In 2017, this review indicated that the actual lives of certain equipment at its wind plants are expected to be longer than those previously estimated for depreciation purposes. As a result, effective January 1, 2017, NEER changed the estimated useful lives of certain wind plant equipment from 30 years to 35 years to better reflect the period during which these assets are expected to remain in service. This change increased net income attributable to NEE by approximately \$60 million and basic and diluted earnings per share attributable to NEE by approximately \$0.12 for the year ended December 31, 2017. NEER's oil and gas production assets, representing approximately 9% and 8%, respectively, of NEER's depreciable electric plant in service and other property at December 31, 2017 and 2016, are accounted for under the successful efforts method. Depletion expenses for the acquisition of reserve rights and development costs are recognized using the unit of production method.

Nuclear Fuel - FPL and NEER have several contracts for the supply of uranium and the conversion, enrichment and fabrication of nuclear fuel. See Note 13 - Contracts. FPL's and NEER's nuclear fuel costs are charged to fuel expense on a unit of production method.

Energy Storage - At December 31, 2017, FPL's energy storage assets included in account 348 totaled \$7.6 million. The project costs are reported in the existing functional plant account 346 on FERC Form 1 pages 204-207.

Construction Activity - Allowance for funds used during construction (AFUDC) is a noncash item which represents the allowed cost of capital, including an ROE, used to finance construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. For FPL, FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2017, 2016 and 2015, FPL capitalized AFUDC at a rate of 6.16%, 6.34% and 6.34%, respectively, which amounted to approximately \$101 million, \$97 million and \$88 million, respectively. See Note 13 - Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service and other property. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant or sale of development rights. At December 31, 2017 and 2016, NEER's capitalized development costs totaled approximately \$433 million and \$193 million, respectively, which are included in noncurrent other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is no longer probable that these costs will be realized.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEER's construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects. Interest capitalized on construction projects amounted to approximately \$89 million, \$107 million and \$100 million during 2017, 2016 and 2015, respectively. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NEER is based on a deemed capital structure of 70% debt. Upon commencement of plant operation, costs associated with construction work in progress are transferred to electric plant in service and other property.

Asset Retirement Obligations - NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense, for NEE's non-rate regulated operations, and regulatory liability, for FPL, using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income for NEE's non-rate regulated operations, and ARO and regulatory liability, in the case of FPL. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost, or income when asset retirement cost is depleted, in the case of NEE's non-rate regulated operations, and ARO and regulatory liability, in the case of FPL. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 12.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs - For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear, fossil and solar plants over the expected service life of each unit based on nuclear decommissioning and fossil and solar dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual decommissioning accrual. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. Any differences between expense recognized for financial reporting purposes and the amount recovered through rates are reported as a regulatory liability in accordance with regulatory accounting. See Revenues and Rates, Electric Plant, Depreciation and Amortization, Asset Retirement Obligations above and Note 12.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2015. These studies reflect FPL's current plans, under the operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a United States (U.S.) government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, to be approximately \$7.5 billion, or \$3.1 billion expressed in 2017 dollars.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. See Note 4. Fund earnings, consisting of dividends, interest and realized gains and losses, net of taxes, are reinvested in the funds. Fund earnings, as well as any changes in unrealized gains and losses, are not recognized in income and are reflected as a corresponding offset in the related regulatory liability accounts. FPL does not currently make contributions to the decommissioning funds, other than the reinvestment of fund earnings. During 2017, 2016 and 2015 fund earnings on decommissioning funds were approximately \$114 million, \$102 million and \$96 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Fossil and solar plant dismantlement studies are typically performed at least every four years and are submitted to the FPSC for approval. In accordance with the 2012 rate agreement, FPL was not required to file fossil and solar dismantlement studies during the effective period of the agreement; therefore, previously approved studies which became effective January 1, 2010 remained in effect through December 2016 and resulted in an annual expense of \$18 million which is recorded in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. As part of the 2016 rate agreement, the FPSC approved a new annual expense of \$26 million based on FPL's 2016 fossil and solar dismantlement studies which became effective January 1, 2017. At December 31, 2017, FPL's portion of the ultimate cost to dismantle its fossil and solar units is approximately \$1.2 billion, or \$497 million expressed in 2017 dollars.

NEER records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) and dismantlement liabilities for its wind and solar facilities, when required in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. The liabilities are being accreted using the interest method through the date decommissioning or dismantlement activities are expected to be complete. See Note 12. At December 31, 2017 and 2016, NEER's ARO, which is primarily related to nuclear decommissioning and wind and solar dismantlement, was approximately \$984 million and \$817 million, respectively, and was primarily determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning or dismantlement. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately \$10.8 billion, or \$2.0 billion expressed in 2017 dollars. The ultimate cost to dismantle NEER's wind and solar facilities is estimated to be approximately \$1.9 billion.

Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2015. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC. Currently, there are no ongoing decommissioning funding requirements for Seabrook, Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC), and in the case of Seabrook, the NDFC, has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. Market adjustments result in a corresponding adjustment to other comprehensive income (OCI), except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds. See Note 4. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Major Maintenance Costs - FPL expenses costs associated with planned fossil maintenance as incurred. FPL recognizes costs associated with planned major nuclear maintenance in accordance with regulatory treatment. As part of the 2016 rate agreement, the FPSC authorized FPL to change its regulatory accounting treatment of nuclear maintenance costs. Therefore, in 2017, FPL began deferring the actual nuclear maintenance costs for each nuclear unit's planned outage to a regulatory asset as the costs were incurred and amortizing the costs to O&M expense over the period from the end of the current outage to the end of the next planned outage. The deferred asset for nuclear maintenance costs at December 31, 2017 totaled approximately \$65 million and is included in noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets. Prior to 2017, FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage were accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs was included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2016 totaled approximately \$65 million and is included in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets. For the years ended December 31, 2017, 2016 and 2015, FPL recognized approximately \$42 million, \$89 million and \$90 million, respectively, in nuclear maintenance costs which are primarily included in O&M expenses in NEE's and FPL's consolidated statements of income.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generation units and combustion turbines are capitalized and amortized on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage. NEER's capitalized major maintenance costs, net of

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

accumulated amortization, totaled approximately \$79 million and \$69 million at December 31, 2017 and 2016, respectively, and are included in noncurrent other assets on NEE's consolidated balance sheets. For the years ended December 31, 2017, 2016 and 2015, NEER amortized approximately \$68 million, \$74 million and \$79 million in major maintenance costs which are included in O&M expenses in NEE's consolidated statements of income.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash - In the fourth quarter of 2017, NEE and FPL early adopted an accounting standards update which requires that restricted cash be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the consolidated statements of cash flows. NEE and FPL adopted the standards update retrospectively, which adoption did not have a material impact on NEE's or FPL's consolidated statements of cash flows.

At December 31, 2017 and 2016, NEE had approximately \$269 million (\$141 million for FPL) and \$237 million (\$120 million for FPL), respectively, of restricted cash, of which approximately \$247 million (\$128 million for FPL) and \$228 million (\$120 million for FPL), respectively, is included in current other assets and the remaining balance is included in noncurrent other assets on NEE's and FPL's consolidated balance sheets. Restricted cash is primarily related to debt service payments, bond proceeds held for construction at FPL and margin cash collateral requirements. In addition, where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments, which totaled \$83 million at December 31, 2016. See Note 3.

Allowance for Doubtful Accounts - FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage, derived from historical revenue and write-off trends, of the previous four months of revenue. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail electricity provider operations and, when necessary, using the specific identification method for all other receivables.

Inventory - FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NEER's materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost and net realizable value, unless evidence indicates that the weighted-average cost (even if in excess of net realizable value) will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading - NEE provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and gas marketing and trading activities to optimize the value of electricity and fuel contracts, generation facilities and gas infrastructure assets, as well as to take advantage of projected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve - In connection with the 2007 storm-recovery bond financing (see Note 8 - FPL), the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax deficiency in its storm and property insurance reserve (storm reserve) and provide for a storm and property insurance reserve fund (storm fund). Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs which is recorded as a current and noncurrent regulatory asset on NEE's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers (which are included in operating revenues), the securitized storm-recovery costs are amortized and included in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. Marketable securities held in the storm fund are classified as available for sale and are carried at fair value. See Note 4. Fund earnings, consisting of dividends, interest and realized gains and losses, net of taxes, are reinvested in the fund. Fund earnings, as well as any changes in unrealized gains and losses, are not recognized in income and are reflected as a corresponding adjustment to the storm reserve. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes. During the fourth quarter of 2016, all available funds were withdrawn from the storm fund to pay for the storm restoration costs

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

associated with Hurricane Hermine and Hurricane Matthew (see below regarding Hurricane Hermine and Hurricane Matthew).

FPL was impacted by Hurricane Hermine and Hurricane Matthew in 2016 and Hurricane Irma in 2017. Hurricane Matthew and Hurricane Irma resulted in damage throughout much of FPL's service territory. Damage to FPL property from the hurricanes was primarily limited to the transmission and distribution systems. In March 2017, FPL began recovering from its retail customers, through an interim storm surcharge over a 12-month period, eligible storm restoration costs associated with Hurricane Matthew of approximately \$201 million (\$294 million of recoverable costs less \$93 million available in FPL's storm reserve prior to the storm), plus approximately \$117 million to replenish the storm reserve to the level authorized in FPL's 2012 rate agreement. The amount collected is subject to refund based on an FPSC prudence review, which hearings are scheduled for May 2018. As the portion of the Hurricane Matthew surcharge applicable to the replenishment of the storm reserve is billed to customers (which is recorded as operating revenues), the storm reserve will be recognized as a regulatory liability and charged to depreciation and amortization expense in NEE's and FPL's consolidated statements of income. At December 31, 2017, FPL had collected approximately \$74 million of the storm reserve replenishment (included in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets), which provides capacity to absorb future prudently incurred storm restoration costs without seeking cost recovery approval from the FPSC. Accrued storm restoration costs were approximately \$428 million at December 31, 2017 and are included in current other liabilities on NEE's and FPL's consolidated balance sheets.

In December 2017, following the enactment of tax reform, FPL determined that it would not seek recovery of Hurricane Irma storm restoration costs of approximately \$1.3 billion through a storm surcharge from customers and, as a result, the regulatory asset associated with Hurricane Irma was written off in December 2017 as storm restoration costs in NEE's and FPL's consolidated statements of income. As allowed under the 2016 rate agreement, FPL used available reserve amortization to offset nearly all of the expense, and plans to partially restore the reserve amortization through tax savings generated during the term of the 2016 rate agreement. In January 2018, the OPC filed a petition with the FPSC to investigate and adjust rates for all Florida investor-owned utilities, including FPL, related to the reduction in the federal corporate income tax rate as a result of tax reform. FPL believes that the benefits of tax reform will be realized by FPL's customers in accordance with the 2016 rate agreement as discussed above. See Note 5.

Impairment of Long-Lived Assets - NEE evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is required to be recognized if the carrying value of the asset exceeds the undiscounted future net cash flows associated with that asset. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate. See Note 4 - Nonrecurring Fair Value Measurements.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Goodwill and Other Intangible Assets - NEE's goodwill and other intangible assets are as follows:

	Weighted-Average Useful Lives (years)	December 31,	
		2017	2016
		(millions)	
Goodwill (by reporting unit):			
NEER segment:			
Gas infrastructure, primarily Texas pipelines		\$ 641	\$ 641
Customer supply		72	72
Generation assets		40	38
Other		11	28
Total goodwill		\$ 764	\$ 779
Other intangible assets not subject to amortization, primarily land easements		\$ 138	\$ 143
Other intangible assets subject to amortization:			
Customer relationships associated with gas infrastructure	41	\$ 700	\$ 700
Purchased power agreements	22	521	444
Other, primarily transmission and development rights and customer lists	23	79	81
Total		1,300	1,225
Accumulated amortization		(151)	(115)
Total other intangible assets subject to amortization - net		\$ 1,149	\$ 1,110

NEE's goodwill relates to various acquisitions which were accounted for using the purchase method of accounting. Other intangible assets subject to amortization are amortized, primarily on a straight-line basis, over their estimated useful lives. Amortization expense was approximately \$35 million, \$35 million and \$17 million for the years ended December 31, 2017, 2016 and 2015, respectively, and is expected to be approximately \$36 million, \$35 million, \$35 million, \$35 million and \$35 million for 2018, 2019, 2020, 2021 and 2022, respectively.

Goodwill and other intangible assets are primarily included in noncurrent other assets on NEE's consolidated balance sheets. Goodwill and other intangible assets not subject to amortization are assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets subject to amortization are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

Effective January 1, 2018, NEE and FPL adopted an accounting standards update that clarified the definition of a business. The revised guidance affects the evaluation of whether a transaction should be accounted for as an acquisition or disposition of an asset or a business. NEE and FPL adopted this guidance on a prospective basis effective January 1, 2018.

Pension Plan - NEE allocates net periodic pension income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. Accounting guidance requires recognition of the funded status of the pension plan in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses and prior service costs or credits that are estimated to be allocable to FPL as net periodic (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income (AOCI) are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Stock-Based Compensation - NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. Forfeitures of stock-based awards are recognized as they occur. See Note 10 - Stock-Based Compensation.

Retirement of Long-Term Debt - Gains and losses that result from differences in FPL's reacquisition cost and the net book value of long-term debt which is retired are deferred as a regulatory asset or liability and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. NEECH and NEER recognize such differences in interest expense at the time of retirement.

Income Taxes - Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax bases of assets and liabilities, and are presented as noncurrent on NEE's and FPL's consolidated balance sheets. In connection with the tax sharing agreement between NEE and certain of its subsidiaries, the income tax provision at each applicable subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory liability totaled \$4,213 million (\$4,180 million for FPL) at December 31, 2017 and the net regulatory asset totaled \$289 million (\$266 million for FPL) at December 31, 2016, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized.

Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NEER recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. FPL recognizes ITCs as a reduction to income tax expense over the depreciable life of the related energy property. At December 31, 2017 and 2016, FPL's accumulated deferred ITCs were approximately \$119 million and \$123 million, respectively, and are included in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets. NEE and FPL record a deferred income tax benefit created by the convertible ITCs on the difference between the financial statement and tax bases of renewable property. For NEER, this deferred income tax benefit is recorded in income tax expense in the year that the renewable property is placed in service. For FPL, this deferred income tax benefit is offset by a regulatory liability, which is amortized as a reduction of depreciation expense over the approximate lives of the related renewable property in accordance with the regulatory treatment. At December 31, 2017 and 2016, the net deferred income tax benefits associated with FPL's convertible ITCs were approximately \$44 million and \$46 million, respectively, and are included in noncurrent regulatory assets and noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets.

A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. NEE and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida, and certain foreign jurisdictions. Federal tax liabilities, with the exception of certain refund claims, are effectively settled for all years prior to 2013. State and foreign tax liabilities, which have varied statutes of limitations regarding additional assessments, are generally effectively settled for years prior to 2009. At December 31, 2017, NEE had unrecognized tax benefits of approximately \$71 million that, if disallowed, could impact the annual effective income tax rate. The amounts of unrecognized tax benefits and related interest accruals may change within the next 12 months; however, NEE and FPL do not expect these changes to have a significant impact on NEE's or FPL's financial statements. See Note 5.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Sale of Differential Membership Interests - Certain subsidiaries of NEER sold their Class B membership interest in entities that have ownership interests in wind and solar facilities, with generating capacity totaling approximately 8,197 MW and 374 MW, respectively, at December 31, 2017, to third-party investors. In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including income tax attributes, for variable periods. The proceeds received were deferred and recorded as a liability in deferral related to differential membership interests - VIEs on NEE's consolidated balance sheets. The deferred amount was being recognized in benefits associated with differential membership interests - net in NEE's consolidated statements of income as the Class B members receive their portion of the economic attributes. See Accounting for Partial Sales of Nonfinancial Assets below. NEE continues to operate and manage the wind and solar facilities, and consolidates the entities that own the wind and solar facilities.

Variable Interest Entities (VIEs) - An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 8.

Leases - In February 2016, the Financial Accounting Standards Board issued an accounting standards update which requires, among other things, that lessees recognize a lease liability, initially measured at the present value of the future lease payments, and a right-of-use asset for all leases (with the exception of short-term leases). This standards update also requires new qualitative and quantitative disclosures for both lessees and lessors. This standards update will be effective for NEE and FPL beginning January 1, 2019. Early adoption is permitted.

NEE and FPL are currently reviewing their portfolio of contracts and evaluating the proper application of the standards update to these contracts in order to determine the impact the adoption will have on their consolidated financial statements. NEE and FPL are implementing a number of system enhancements to facilitate the identification, tracking and reporting of leases based upon the requirements of this standards update. NEE and FPL anticipate adopting this standards update on January 1, 2019.

Accounting for Partial Sales of Nonfinancial Assets - Effective January 1, 2018, NEE and FPL adopted an accounting standards update regarding the accounting for partial sales of nonfinancial assets. This standards update affects the accounting and related financial statement presentation for the sales of differential membership interests to third-party investors and the sales of NEER assets to indirect subsidiaries of NEP and was adopted using the modified retrospective approach, resulting in cumulative effects being recognized on January 1, 2018. For the sales of differential membership interests to third-party investors, NEE recorded an increase to retained earnings of approximately \$50 million and a reduction to additional paid-in capital of \$70 million on January 1, 2018. In addition to the cumulative effects, the liability reflected as deferral related to differential membership interests - VIEs on NEE's consolidated balance sheets at December 31, 2017 was reclassified to noncontrolling interests on January 1, 2018. In future periods, as tax equity investors receive their portion of the economic attributes, NEE will record a reduction to net income attributable to noncontrolling interests. Additionally, the profit sharing liability associated with the sales of NEER assets to NEP was eliminated and NEE recorded an increase to additional paid-in capital of approximately \$830 million and a reduction to retained earnings of approximately \$50 million on January 1, 2018. The adoption of this standards update did not have an impact on FPL.

Merger Terminations - From July 2016 through October 2016, NEE and certain of its affiliates entered into several agreements with Energy Future Holdings Corp. (EFH) and Energy Future Intermediate Holding Company LLC (EFIH), Texas Transmission Holdings Corporation (TTHC), Oncor Management Investment LLC and certain of their affiliates, which would have resulted in NEE owning 100% of Oncor Electric Delivery Company LLC (Oncor) if the transactions contemplated by those agreements would have been consummated. The agreements with EFH and EFIH and TTHC were subject to, among other things, approval by the Public Utility Commission of Texas (PUCT). In April 2017, the PUCT issued a final order denying NEE's purchase of Oncor. In July 2017, EFH and EFIH provided a written notice to NEE terminating the agreement and plan of merger, dated as of July 29, 2016, as amended (merger agreement), under which EFH Merger Co., LLC, a direct wholly owned subsidiary of NEE, would have acquired 100% of the equity of reorganized EFH and certain of its subsidiaries, including its indirect ownership of approximately 80% of the outstanding equity

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

interests of Oncor. Subsequently, NEE, EFH and EFIH and a large creditor of EFIH commenced legal proceedings in the U.S. Bankruptcy Court for the District of Delaware (bankruptcy court) in which the chapter 11 bankruptcy proceedings of EFH and EFIH are taking place to determine whether NEE is entitled to receive the \$275 million termination fee to which NEE believes it is entitled under the merger agreement and a September 2016 order of the bankruptcy court approving the termination fee payment provisions of the merger agreement (2016 termination fee approval order). In October 2017, the judge presiding over these proceedings issued an opinion and order in one of these legal proceedings that the bankruptcy court's issuance of the 2016 termination fee approval order was based upon a fundamental misapprehension of critical facts by the bankruptcy court and, accordingly, ordered that EFH and EFIH are not authorized to pay the fee. NEE has appealed this decision and believes it is erroneous. Until that appeal is ultimately resolved, the remaining legal proceedings in the bankruptcy court between NEE, EFH and EFIH and the large creditor of EFIH as to whether NEE would be entitled to the termination fee if the foregoing appeal is successful have been stayed.

In October 2017, the agreement and plan of merger, dated as of October 30, 2016, pursuant to which a direct wholly owned subsidiary of NEE would have merged with TTHC, was terminated with no material impact to NEE.

In 2014, NEE and Hawaiian Electric Industries, Inc. (HEI) entered into an Agreement and Plan of Merger (the HEI merger agreement) pursuant to which Hawaiian Electric Company, Inc. (HECO), HEI's wholly owned electric utility subsidiary, was to become a wholly owned subsidiary of NEE. In July 2016, the Hawaii Public Utilities Commission issued an order dismissing NEE's and HECO's merger application and, as a result, NEE terminated the HEI merger agreement. Pursuant to the terms of the HEI merger agreement, NEE paid HEI a termination fee of \$90 million plus reimbursement to HEI for out-of-pocket expenses incurred in connection with the HEI merger agreement of \$5 million, which is included in merger-related expenses in NEE's consolidated statements of income for the year ended December 31, 2016.

Assets and Liabilities Associated with Assets Held for Sale - In November 2017, a subsidiary of NEER entered into an agreement to sell its ownership interests in a portfolio of seven wind farms located in California, Pennsylvania and West Virginia with a total generating capacity of 244 MW at December 31, 2017. The carrying amounts of the major classes of assets and liabilities related to the facilities that were classified as held for sale on NEE's consolidated balance sheets at December 31, 2017 primarily represent property, plant and equipment and the related long-term debt.

In January 2017, an indirect wholly owned subsidiary of NEE completed the sale of its membership interests in its fiber-optic telecommunications business for net cash proceeds of approximately \$1.1 billion, after repayment of \$370 million of related long-term debt. In connection with the sale and the related consolidating state income tax effects, a gain of approximately \$1.1 billion (approximately \$685 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2017 and is included in losses (gains) on disposal of a business/assets - net. The carrying amounts of the major classes of assets and liabilities related to the fiber-optic telecommunications business that were classified as held for sale on NEE's consolidated balance sheets at December 31, 2016 primarily represent property, plant and equipment and the related long-term debt.

In 2016, a subsidiary of NEER completed the sale of its ownership interest in merchant natural gas generation facilities located in Texas with a total generating capacity of 2,884 MW for net cash proceeds of approximately \$456 million, after transaction costs and working capital adjustments. In connection with the sale and the related consolidating state income tax effects, a gain of approximately \$254 million (\$106 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2016 and is included in losses (gains) on disposal of a business/assets - net.

In 2016, a subsidiary of NEER completed the sale of its ownership interest in natural gas generation facilities located primarily in Pennsylvania with a total generating capacity of 840 MW for net cash proceeds of approximately \$260 million, after transaction costs and working capital adjustments. In connection with the sale and the related consolidating state income tax effects, a gain of approximately \$191 million (\$113 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2016 and is included in losses (gains) on disposal of a business/assets - net.

2. Employee Retirement Benefits

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Employee Pension Plan and Other Benefits Plans - NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees, and sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements. The total accrued benefit cost of the SERP and postretirement plans is approximately \$241 million (\$208 million for FPL) and \$325 million (\$222 million for FPL) at December 31, 2017 and 2016, respectively.

Pension Plan Assets, Benefit Obligations and Funded Status - The changes in assets, benefit obligations and the funded status of the pension plan are as follows:

	2017	2016
	(millions)	
Change in pension plan assets:		
Fair value of plan assets at January 1	\$ 3,651	\$ 3,563
Actual return on plan assets	574	217
Benefit payments	(205)	(129)
Fair value of plan assets at December 31	\$ 4,020	\$ 3,651
Change in pension benefit obligation:		
Obligation at January 1	\$ 2,474	\$ 2,408
Service cost	66	62
Interest cost	83	105
Special termination benefits ^(a)	38	—
Plan amendments	12	(19)
Actuarial losses - net	125	47
Benefit payments	(205)	(129)
Obligation at December 31^(b)	\$ 2,593	\$ 2,474
Funded status:		
Prepaid pension benefit costs at NEE at December 31	\$ 1,427	\$ 1,177
Prepaid pension benefit costs at FPL at December 31^(c)	\$ 1,351	\$ 1,301

(a) Reflects an enhanced early retirement program offered in 2017.

(b) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, at December 31, 2017 and 2016 was approximately \$2,548 million and \$2,439 million, respectively.

(c) Reflects FPL's allocated benefits under NEE's pension plan.

NEE's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid pension benefit costs are as follows:

	2017	2016
	(millions)	
Unrecognized prior service benefit (net of \$2 and \$2 tax expense, respectively)	\$ 2	\$ 3
Unrecognized losses (net of \$32 and \$55 tax benefit, respectively)	(49)	(87)
Total	\$ (47)	\$ (84)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEE's unrecognized amounts included in regulatory assets yet to be recognized as components of net prepaid pension benefit costs are as follows:

	2017	2016
	(millions)	
Unrecognized prior service benefit	\$ (4)	\$ (4)
Unrecognized losses	160	280
Total	\$ 156	\$ 276

The following table provides the assumptions used to determine the benefit obligation for the pension plan. These rates are used in determining net periodic income in the following year.

	2017	2016
Discount rate ^(a)	3.59%	4.09%
Salary increase	4.10%	4.10%

(a) The method of estimating the interest cost component of net periodic benefit costs uses a full yield curve approach by applying a specific spot rate along the yield curve.

NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

The NEE pension plan fund's current target asset allocation, which is expected to be reached over time, is 45% equity investments, 32% fixed income investments, 13% alternative investments and 10% convertible securities. The pension fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity and fixed income holdings consist of both directly held securities as well as commingled investment arrangements such as common and collective trusts, pooled separate accounts, registered investment companies and limited partnerships. The pension fund's convertible security assets are principally direct holdings of convertible securities and include a convertible security oriented limited partnership. The pension fund's alternative investments consist primarily of private equity and real estate oriented investments in limited partnerships as well as absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

	December 31, 2017 ^(a)			Total
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
	(millions)			
Equity securities^(b)	\$ 1,077	\$ 16	\$ 2	\$ 1,095
Equity commingled vehicles ^(c)	—	853	—	853
U.S. Government and municipal bonds	118	13	—	131
Corporate debt securities ^(d)	3	238	10	251
Asset-backed securities	—	170	—	170
Debt security commingled vehicles ^(e)	—	155	—	155
Convertible securities^(f)	19	307	—	326
Total investments in the fair value hierarchy	\$ 1,217	\$ 1,752	\$ 12	2,981
Total investments measured at net asset value^(g)				1,039
Total fair value of plan assets				\$ 4,020

(a) See Note 4 for discussion of fair value measurement techniques and inputs.

(b) Includes foreign investments of \$480 million.

(c) Includes foreign investments of \$287 million.

(d) Includes foreign investments of \$73 million.

(e) Includes foreign investments of \$2 million.

(f) Includes foreign investments of \$35 million.

(g) Includes foreign investments of \$233 million.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31, 2016 ^(a)				
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
	(millions)			
Equity securities ^(b)	\$ 879	\$ 16	\$ 3	\$ 898
Equity commingled vehicles ^(c)	—	845	—	845
U.S. Government and municipal bonds	143	12	—	155
Corporate debt securities ^(d)	3	246	1	250
Asset-backed securities	—	124	—	124
Debt security commingled vehicles	—	22	—	22
Convertible securities ^(e)	21	277	—	298
Total investments in the fair value hierarchy	<u>\$ 1,046</u>	<u>\$ 1,542</u>	<u>\$ 4</u>	<u>2,592</u>
Total investments measured at net asset value ^(f)				<u>1,059</u>
Total fair value of plan assets				<u>\$ 3,651</u>

- (a) See Note 4 for discussion of fair value measurement techniques and inputs.
(b) Includes foreign investments of \$370 million.
(c) Includes foreign investments of \$261 million.
(d) Includes foreign investments of \$67 million.
(e) Includes foreign investments of \$31 million.
(f) Includes foreign investments of \$282 million.

Expected Cash Flows - The following table provides information about benefit payments expected to be paid by the pension plan for each of the following calendar years (in millions):

2018	\$ 175
2019	\$ 158
2020	\$ 160
2021	\$ 166
2022	\$ 167
2023 - 2027	\$ 868

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Net Periodic (Income) Cost - The components of net periodic (income) cost for the plans are as follows:

	Pension Benefits			Postretirement Benefits		
	2017	2016	2015	2017	2016	2015
	(millions)					
Service cost	\$ 66	\$ 62	\$ 70	\$ 1	\$ 2	\$ 3
Interest cost	83	105	97	8	13	13
Expected return on plan assets	(270)	(260)	(253)	—	(1)	(1)
Amortization of prior service cost (benefit)	(1)	1	1	(10)	(2)	(3)
Amortization of losses	—	—	—	—	—	2
Special termination benefits	38	—	—	—	—	—
Postretirement benefits settlement	—	—	—	1	—	—
Net periodic (income) cost at NEE	\$ (84)	\$ (92)	\$ (85)	\$ —	\$ 12	\$ 14
Net periodic (income) cost allocated to FPL	\$ (51)	\$ (58)	\$ (55)	\$ —	\$ 9	\$ 11

Other Comprehensive Income - The components of net periodic income (cost) recognized in OCI for the pension plan are as follows:

	2017	2016	2015
	(millions)		
Prior service benefit (net of \$3 tax expense)	\$ —	\$ 4	\$ —
Net gains (losses) (net of \$23 tax expense and \$16 and \$27 tax benefit, respectively)	37	(26)	(44)
Total	\$ 37	\$ (22)	\$ (44)

Regulatory Assets (Liabilities) - The components of net periodic (income) cost recognized during the year in regulatory assets (liabilities) for the pension plan are as follows:

	2017	2016
	(millions)	
Prior service benefit	\$ —	\$ (12)
Unrecognized losses (gains)	(120)	48
Amortization of prior service cost (benefit)	1	(1)
Total	\$ (119)	\$ 35

The assumptions used to determine net periodic income for the pension plan are as follows:

	2017	2016	2015
Discount rate	4.09%	4.35%	3.95%
Salary increase	4.10%	4.10%	4.10%
Expected long-term rate of return, net of investment management fees ^(a)	7.35%	7.35%	7.35%

(a) In developing the expected long-term rate of return on assets assumption for its pension plan, NEE evaluated input, including other qualitative and quantitative factors, from its actuaries and consultants, as well as information available in the marketplace. NEE considered different models, capital market return assumptions and historical returns for a portfolio with an equity/bond asset mix similar to its pension fund. NEE also considered its pension fund's historical compounded returns.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Employee Contribution Plan - NEE offers an employee retirement savings plan which allows eligible participants to contribute a percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts. Defined contribution expense pursuant to this plan was approximately \$53 million, \$52 million and \$63 million for NEE (\$33 million, \$32 million and \$40 million for FPL) for the years ended December 31, 2017, 2016 and 2015, respectively.

Amendments to Presentation of Retirement Benefits - Effective January 1, 2018, NEE adopted an accounting standards update that requires certain changes in classification of components of net periodic pension and postretirement benefit costs within the income statement and allows only the service cost component to be eligible for capitalization. NEE adopted the standards update using the retrospective approach for presentation of the components of net periodic pension and postretirement benefit costs and the prospective approach for capitalization of service cost. Upon adoption, NEE, among other things, reclassified the non-service cost components noted in the net periodic (income) cost table above from O&M expense to non-operating income. The adoption of this standards update did not have an impact on net income attributable to NEE and did not have any impact on FPL as NEE is the plan sponsor.

3. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the physical and financial risks inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated primarily with outstanding and expected future debt issuances and borrowings, and to optimize the value of NEER's power generation and gas infrastructure assets.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation and gas infrastructure assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter (OTC) markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation and gas infrastructure assets, derivative instruments are used to hedge all or a portion of the expected output of these assets. These hedges are designed to reduce the effect of adverse changes in the wholesale forward commodity markets associated with NEER's power generation and gas infrastructure assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customers served. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and reduce the effect of unfavorable changes in the forward energy markets. Additionally, NEER takes positions in energy markets based on differences between actual forward market levels and management's view of fundamental market conditions, including supply/demand imbalances, changes in traditional flows of energy, changes in short- and long-term weather patterns and anticipated regulatory and legislative outcomes. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause). For NEE's non-rate regulated operations, predominantly NEER, essentially all changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are recognized on a net basis in operating revenues; fuel purchases used in the production of electricity are recognized in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. For commodity derivatives, NEE believes that, where offsetting positions exist at the same

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.

In January 2016, NEE discontinued hedge accounting for its cash flow and fair value hedges related to interest rate and foreign currency derivative instruments and, therefore, all changes in the derivatives' fair value, as well as the transaction gain or loss on foreign denominated debt, are recognized in interest expense in NEE's consolidated statements of income. In addition, for the years ended December 31, 2017 and 2016, NEE reclassified approximately \$2 million (\$1 million after tax) and \$18 million (\$11 million after tax), respectively, from AOCI to interest expense primarily because it became probable that related future transactions being hedged would not occur. At December 31, 2017, NEE's AOCI included amounts related to discontinued interest rate cash flow hedges with expiration dates through March 2035 and foreign currency cash flow hedges with expiration dates through September 2030. Approximately \$25 million of net losses included in AOCI at December 31, 2017 is expected to be reclassified into earnings within the next 12 months as the principal and/or interest payments are made. Such amounts assume no change in scheduled principal payments.

Fair Value of Derivative Instruments - The tables below present NEE's and FPL's gross derivative positions at December 31, 2017 and December 31, 2016, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting agreements and generally would not be contractually settled on a gross basis. Therefore, the tables below also present the derivative positions on a net basis, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral (see Note 4 - Recurring Fair Value Measurements for netting information), as well as the location of the net derivative position on the consolidated balance sheets.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31, 2017

	Gross Basis		Net Basis	
	Assets	Liabilities	Assets	Liabilities
	(millions)			
NEE:				
Commodity contracts	\$ 3,962	\$ 2,792	\$ 1,737	\$ 567
Interest rate contracts	50	275	55	280
Foreign currency contracts	—	40	12	52
Total fair values	\$ 4,012	\$ 3,107	\$ 1,804	\$ 899
FPL:				
Commodity contracts	\$ 3	\$ 3	\$ 2	\$ 2
Net fair value by NEE balance sheet line item:				
Current derivative assets ^(a)			\$ 489	
Noncurrent derivative assets			1,315	
Current derivative liabilities				\$ 364
Noncurrent derivative liabilities ^(b)				535
Total derivatives			\$ 1,804	\$ 899
Net fair value by FPL balance sheet line item:				
Current derivative assets			\$ 2	
Current other liabilities				\$ 2
Total derivatives			\$ 2	\$ 2

(a) Reflects the netting of approximately \$39 million in margin cash collateral received from counterparties.
(b) Reflects the netting of approximately \$39 million in margin cash collateral paid to counterparties.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31, 2016

	Gross Basis		Net Basis	
	Assets	Liabilities	Assets	Liabilities
(millions)				
NEE:				
Commodity contracts	\$ 4,590	\$ 2,968	\$ 1,938	\$ 483
Interest rate contracts	288	284	296	292
Foreign currency contracts	1	106	1	106
Total fair values	\$ 4,879	\$ 3,358	\$ 2,235	\$ 881
FPL:				
Commodity contracts	\$ 212	\$ 4	\$ 209	\$ 1
Net fair value by NEE balance sheet line item:				
Current derivative assets^(a)			\$ 885	
Noncurrent derivative assets ^(b)			1,350	
Current derivative liabilities				\$ 404
Noncurrent derivative liabilities				477
Total derivatives			\$ 2,235	\$ 881
Net fair value by FPL balance sheet line item:				
Current derivative assets			\$ 209	
Current other liabilities				\$ 1
Total derivatives			\$ 209	\$ 1

- (a) Reflects the netting of approximately \$96 million in margin cash collateral received from counterparties.
(b) Reflects the netting of approximately \$71 million in margin cash collateral received from counterparties.

At December 31, 2017 and 2016, NEE had approximately \$10 million and \$5 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets in the above presentation. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2017 and 2016, NEE had approximately \$40 million and \$129 million (none at FPL), respectively, in margin cash collateral paid to counterparties that was not offset against derivative assets or liabilities in the above presentation. These amounts are included in current other assets on NEE's consolidated balance sheets.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Income Statement Impact of Derivative Instruments - Losses related to NEE's cash flow hedges, which were previously designated as hedging instruments, are recorded in NEE's consolidated financial statements (none at FPL) as follows:

	Year Ended December 31, 2015		
	Interest Rate Contracts	Foreign Currency Contracts	Total
Losses recognized in OCI	\$ (113)	\$ (12)	\$ (125)
Losses reclassified from AOCI to net income	\$ (73) (a)	\$ (15) (b)	\$ (88)

(a) Included in interest expense.

(b) For 2015, losses of approximately \$11 million are included in interest expense and the balances are included in other - net.

Gains (losses) related to NEE's derivatives not designated as hedging instruments are recorded in NEE's consolidated statements of income as follows:

	Years Ended December 31,		
	2017	2016	2015
	(millions)		
Commodity contracts:(a)			
Operating revenues	\$ 454	\$ 459	\$ 932
Fuel, purchased power and interchange	—	(1)	8
Foreign currency contracts - interest expense	55	14	—
Foreign currency contracts - other - net	(4)	(1)	—
Interest rate contracts - interest expense	(223)	181	8
Losses reclassified from AOCI to interest expense:			
Interest rate contracts	(48)	(90)	—
Foreign currency contracts	(81)	(11)	—
Total	\$ 153	\$ 551	\$ 948

(a) For the years ended December 31, 2017, 2016 and 2015, FPL recorded gains (losses) of approximately \$(169) million, \$203 million and \$(326) million, respectively, related to commodity contracts as regulatory liabilities (assets) on its consolidated balance sheets.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Notional Volumes of Derivative Instruments - The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. These volumes are only an indication of the commodity exposure that is managed through the use of derivatives. They do not represent net physical asset positions or non-derivative positions and their hedges, nor do they represent NEE's and FPL's net economic exposure, but only the net notional derivative positions that fully or partially hedge the related asset positions. NEE and FPL had derivative commodity contracts for the following net notional volumes:

Commodity Type	December 31, 2017		December 31, 2016	
	NEE	FPL	NEE	FPL
	(millions)			
Power	(109) MWh ^(a)	—	(84) MWh ^(a)	—
Natural gas	(74) MMBtu ^(b)	142 MMBtu ^(b)	1,002 MMBtu ^(b)	618 MMBtu ^(b)
Oil	(15) barrels	—	(7) barrels	—

- (a) Megawatt-hours
(b) One million British thermal units

At December 31, 2017 and 2016, NEE had interest rate contracts with notional amounts totaling approximately \$12.1 billion and \$15.1 billion, respectively, and foreign currency contracts with notional amounts totaling approximately \$718 million and \$705 million, respectively.

Credit-Risk-Related Contingent Features - Certain derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2017 and 2016, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$1.1 billion (\$3 million for FPL) and \$1.3 billion (\$5 million for FPL), respectively.

If the credit-risk-related contingent features underlying these derivative agreements were triggered, certain subsidiaries of NEE, including FPL, could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain derivative contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a two level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), applicable NEE subsidiaries would be required to post collateral such that the total posted collateral would be approximately \$145 million (none at FPL) and \$110 million (none at FPL) at December 31, 2017 and 2016, respectively. If FPL's and NEECH's credit ratings were downgraded to below investment grade, applicable NEE subsidiaries would be required to post additional collateral such that the total posted collateral would be approximately \$1.2 billion (\$45 million at FPL) and \$990 million (\$10 million at FPL) at December 31, 2017 and 2016, respectively. Some derivative contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, applicable NEE subsidiaries could be required to post additional collateral of up to approximately \$210 million (\$95 million at FPL) and \$225 million (\$115 million at FPL) at December 31, 2017 and 2016, respectively.

Collateral related to derivatives may be posted in the form of cash or credit support in the normal course of business. At December 31, 2017 and 2016, applicable NEE subsidiaries have posted approximately \$2 million (none at FPL) and \$1 million (none at FPL), respectively, in cash and \$20 million (none at FPL) and \$30 million (none at FPL), respectively, in the form of letters of credit each of which could be applied toward the collateral requirements described above. FPL and NEECH have credit facilities generally in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions where a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Fair Value Measurements

The fair value of assets and liabilities are determined using either unadjusted quoted prices in active markets (Level 1) or pricing inputs that are observable (Level 2) whenever that information is available and using unobservable inputs (Level 3) to estimate fair value only when relevant observable inputs are not available. NEE and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.

Cash Equivalents and Restricted Cash - NEE and FPL hold investments in money market funds. The fair value of these funds is estimated using a market approach based on current observable market prices.

Special Use Funds and Other Investments - NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Derivative Instruments - NEE and FPL measure the fair value of commodity contracts using a combination of market and income approaches utilizing prices observed on commodities exchanges and in the OTC markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Most exchange-traded derivative assets and liabilities are valued directly using unadjusted quoted prices. For exchange-traded derivative assets and liabilities where the principal market is deemed to be inactive based on average daily volumes and open interest, the measurement is established using settlement prices from the exchanges, and therefore considered to be valued using other observable inputs.

NEE, through its subsidiaries, including FPL, also enters into OTC commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are verified using quoted prices in active markets from exchanges, brokers or pricing services for similar contracts.

NEE, through NEER, also enters into full requirements contracts, which, in most cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.

In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. The primary input to the valuation models for

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

commodity contracts is the forward commodity curve for the respective instruments. Other inputs include, but are not limited to, assumptions about market liquidity, volatility, correlation and contract duration as more fully described below in Significant Unobservable Inputs Used in Recurring Fair Value Measurements. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points. NEE and FPL regularly evaluate and validate the inputs used to determine fair value by a number of methods, consisting of various market price verification procedures, including the use of pricing services and multiple broker quotes to support the market price of the various commodities. In all cases where there are assumptions and models used to generate inputs for valuing derivative assets and liabilities, the review and verification of the assumptions, models and changes to the models are undertaken by individuals that are independent of those responsible for estimating fair value.

NEE uses interest rate contracts and foreign currency contracts to mitigate and adjust interest rate and foreign currency exchange exposure related primarily to certain outstanding and expected future debt issuances and borrowings when deemed appropriate based on market conditions or when required by financing agreements. NEE estimates the fair value of these derivatives using an income approach based on a discounted cash flows valuation technique utilizing the net amount of estimated future cash inflows and outflows related to the agreements.

Recurring Fair Value Measurements - NEE's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31, 2017				
	Level 1	Level 2	Level 3	Netting ^(a)	Total
	(millions)				
Assets:					
Cash equivalents and restricted cash: ^(b)					
NEE - equity securities	\$ 1,294	\$ —	\$ —		\$ 1,294
FPL - equity securities	\$ 144	\$ —	\$ —		\$ 144
Special use funds:^(c)					
NEE:					
Equity securities	\$ 1,595	\$ 1,719	\$ (d)	\$ —	\$ 3,314
U.S. Government and municipal bonds	\$ 478	\$ 139	\$ —	\$ —	\$ 617
Corporate debt securities	\$ 1	\$ 764	\$ —	\$ —	\$ 765
Mortgage-backed securities	\$ —	\$ 435	\$ —	\$ —	\$ 435
Other debt securities	\$ —	\$ 129	\$ —	\$ —	\$ 129
FPL:					
Equity securities	\$ 473	\$ 1,562	\$ (d)	\$ —	\$ 2,035
U.S. Government and municipal bonds	\$ 362	\$ 112	\$ —	\$ —	\$ 474
Corporate debt securities	\$ —	\$ 539	\$ —	\$ —	\$ 539
Mortgage-backed securities	\$ —	\$ 333	\$ —	\$ —	\$ 333
Other debt securities	\$ —	\$ 116	\$ —	\$ —	\$ 116
Other investments:					
NEE:					
Equity securities	\$ 2	\$ 10	\$ —	\$ —	\$ 12
Debt securities	\$ 34	\$ 103	\$ —	\$ —	\$ 137
Derivatives:					
NEE:					
Commodity contracts	\$ 1,303	\$ 1,301	\$ 1,358	\$ (2,225)	\$ 1,737 (e)
Interest rate contracts	\$ —	\$ 50	\$ —	\$ 5	\$ 55 (e)
Foreign currency contracts	\$ —	\$ —	\$ —	\$ 12	\$ 12 (e)
FPL - commodity contracts	\$ —	\$ 1	\$ 2	\$ (1)	\$ 2 (e)
Liabilities:					
Derivatives:					
NEE:					
Commodity contracts	\$ 1,217	\$ 915	\$ 660	\$ (2,225)	\$ 567 (e)
Interest rate contracts	\$ —	\$ 143	\$ 132	\$ 5	\$ 280 (e)
Foreign currency contracts	\$ —	\$ 40	\$ —	\$ 12	\$ 52 (e)
FPL - commodity contracts	\$ —	\$ 1	\$ 2	\$ (1)	\$ 2 (e)

- (a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.
- (b) Includes restricted cash of approximately \$159 million (\$128 million for FPL) in current other assets on the consolidated balance sheets.
- (c) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.
- (d) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
- (e) See Note 3 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31, 2016					
	Level 1	Level 2	Level 3	Netting(a)	Total
	(millions)				
Assets:					
Cash equivalents and restricted cash:(b)					
NEE - equity securities	\$ 982	\$ —	\$ —	\$ —	\$ 982
FPL - equity securities	\$ 120	\$ —	\$ —	\$ —	\$ 120
Special use funds:(c)					
NEE:					
Equity securities	\$ 1,410	\$ 1,503 (d)	\$ —	\$ —	\$ 2,913
U.S. Government and municipal bonds	\$ 296	\$ 170	\$ —	\$ —	\$ 466
Corporate debt securities	\$ 1	\$ 763	\$ —	\$ —	\$ 764
Mortgage-backed securities	\$ —	\$ 498	\$ —	\$ —	\$ 498
Other debt securities	\$ —	\$ 81	\$ —	\$ —	\$ 81
FPL:					
Equity securities	\$ 373	\$ 1,372 (d)	\$ —	\$ —	\$ 1,745
U.S. Government and municipal bonds	\$ 221	\$ 141	\$ —	\$ —	\$ 362
Corporate debt securities	\$ —	\$ 547	\$ —	\$ —	\$ 547
Mortgage-backed securities	\$ —	\$ 384	\$ —	\$ —	\$ 384
Other debt securities	\$ —	\$ 70	\$ —	\$ —	\$ 70
Other investments:					
NEE:					
Equity securities	\$ 26	\$ 9	\$ —	\$ —	\$ 35
Debt securities	\$ 8	\$ 153	\$ —	\$ —	\$ 161
Derivatives:					
NEE:					
Commodity contracts	\$ 1,563	\$ 1,827	\$ 1,200	\$ (2,652)	\$ 1,938 (e)
Interest rate contracts	\$ —	\$ 285	\$ 3	\$ 8	\$ 296 (e)
Foreign currency contracts	\$ —	\$ 1	\$ —	\$ —	\$ 1 (d)
FPL - commodity contracts	\$ —	\$ 208	\$ 4	\$ (3)	\$ 209 (e)
Liabilities:					
Derivatives:					
NEE:					
Commodity contracts	\$ 1,476	\$ 980	\$ 512	\$ (2,485)	\$ 483 (e)
Interest rate contracts	\$ —	\$ 171	\$ 113	\$ 8	\$ 292 (e)
Foreign currency contracts	\$ —	\$ 106	\$ —	\$ —	\$ 106 (e)
FPL - commodity contracts	\$ —	\$ 1	\$ 3	\$ (3)	\$ 1 (e)

- (a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.
- (b) Includes restricted cash of approximately \$164 million (\$120 million for FPL) in current other assets on the consolidated balance sheets.
- (c) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.
- (d) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
- (e) See Note 3 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Significant Unobservable Inputs Used in Recurring Fair Value Measurements - The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, customer migration rates from full requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

All price, volatility, correlation and customer migration inputs used in valuation are subject to validation by the Trading Risk Management group. The Trading Risk Management group performs a risk management function responsible for assessing credit, market and operational risk impact, reviewing valuation methodology and modeling, confirming transactions, monitoring approval processes and developing and monitoring trading limits. The Trading Risk Management group is separate from the transacting group. For markets where independent third-party data is readily available, validation is conducted daily by directly reviewing this market data against inputs utilized by the transacting group, and indirectly by reviewing daily risk reports. For markets where independent third-party data is not readily available, additional analytical reviews are performed on at least a quarterly basis. These analytical reviews are designed to ensure that all price and volatility curves used for fair valuing transactions are adequately validated each quarter, and are reviewed and approved by the Trading Risk Management group. In addition, other valuation assumptions such as implied correlations and customer migration rates are reviewed and approved by the Trading Risk Management group on a periodic basis. Newly created models used in the valuation process are also subject to testing and approval by the Trading Risk Management group prior to use and established models are reviewed annually, or more often as needed, by the Trading Risk Management group.

On a monthly basis, the Exposure Management Committee (EMC), which is comprised of certain members of senior management, meets with representatives from the Trading Risk Management group and the transacting group to discuss NEE's and FPL's energy risk profile and operations, to review risk reports and to discuss fair value issues as necessary. The EMC develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with Trading Risk Management policy. The EMC executes its risk management responsibilities through direct oversight and delegation of its responsibilities to the Trading Risk Management group, as well as to other corporate and business unit personnel.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The significant unobservable inputs used in the valuation of NEE's commodity contracts categorized as Level 3 of the fair value hierarchy at December 31, 2017 are as follows:

Transaction Type	Fair Value at December 31, 2017		Valuation Technique(s)	Significant Unobservable Inputs	Range
	Assets	Liabilities			
	(millions)				
Forward contracts - power	\$ 845	\$ 328	Discounted cash flow	Forward price (per MWh)	\$— — \$130
Forward contracts - gas	26	13	Discounted cash flow	Forward price (per MMBtu)	\$2 — \$7
Forward contracts - other commodity related	—	5	Discounted cash flow	Forward price (various)	\$(40) — \$57
Options - power	47	17	Option models	Implied correlations	1% — 100%
				Implied volatilities	8% — 493%
Options - primarily gas	165	189	Option models	Implied correlations	1% — 100%
				Implied volatilities	1% — 290%
Full requirements and unit contingent contracts	275	98	Discounted cash flow	Forward price (per MWh)	\$(29) — \$293
				Customer migration rate ^(a)	—% — 20%
Total	\$ 1,358	\$ 660			

(a) Applies only to full requirements contracts.

The sensitivity of NEE's fair value measurements to increases (decreases) in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Impact on Fair Value Measurement
Forward price	Purchase power/gas	Increase (decrease)
	Sell power/gas	Decrease (increase)
Implied correlations	Purchase option	Decrease (increase)
	Sell option	Increase (decrease)
Implied volatilities	Purchase option	Increase (decrease)
	Sell option	Decrease (increase)
Customer migration rate	Sell power ^(a)	Decrease (increase)

(a) Assumes the contract is in a gain position.

In addition, the fair value measurement of interest rate contract net liabilities related to the solar projects in Spain of approximately \$132 million at December 31, 2017 includes a significant credit valuation adjustment. The credit valuation adjustment, considered an unobservable input, reflects management's assessment of non-performance risk of the subsidiaries related to the solar projects in Spain that are party to the contracts.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Years Ended December 31,					
	2017		2016		2015	
	NEE	FPL	NEE	FPL	NEE	FPL
	(millions)					
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	\$ 578	\$ 1	\$ 538	\$ —	\$ 622	\$ 5
Realized and unrealized gains (losses):						
Included in earnings^(a)	376	—	333	—	451	—
Included in other comprehensive income (loss) ^(b)	(18)	—	8	—	11	—
Included in regulatory assets and liabilities	—	—	1	1	3	3
Purchases	126	—	261	—	180	—
Settlements	(317)	(1)	(390)	—	(473)	(8)
Issuances	(197)	—	(195)	—	(202)	—
Transfers in^(c)	17	—	19	—	(13)	—
Transfers out ^(c)	1	—	3	—	(41)	—
Fair value of net derivatives based on significant unobservable inputs at December 31	\$ 566	\$ —	\$ 578	\$ 1	\$ 538	\$ —
The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date ^(d)	\$ 277	\$ —	\$ 219	\$ —	\$ 277	\$ —

- (a) For the years ended December 31, 2017 and 2016, \$379 million and \$397 million of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in interest expense. For the year ended December 31, 2015, \$462 million of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is primarily reflected in interest expense.
- (b) Reflected in net unrealized gains (losses) on foreign currency translation on the consolidated statements of comprehensive income.
- (c) Transfers into Level 3 were a result of decreased observability of market data. Transfers from Level 3 to Level 2 were a result of increased observability of market data and, in 2016, a favorable change to a credit valuation adjustment. NEE's and FPL's policy is to recognize all transfers at the beginning of the reporting period.
- (d) For the years ended December 31, 2017, 2016 and 2015, \$281 million, \$283 million, and \$289 million of unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in interest expense.

Contingent Consideration - NEE recorded a liability related to a contingent holdback as part of the 2015 acquisition of a portfolio of seven long-term contracted natural gas pipeline assets located in Texas (Texas pipelines). See Note 7 - Texas Pipeline Business.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Nonrecurring Fair Value Measurements - NEE tests long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. A wholly owned subsidiary of NEER has a power purchase agreement (PPA) with Duane Arnold's primary customer for the energy and capacity related to NEER's 70% ownership share of Duane Arnold that expires on December 31, 2025. NEER had previously expected Duane Arnold would operate at least until the end of its NRC operating license in February 2034. In early December 2017, NEER concluded that it is unlikely that Duane Arnold's primary customer will extend the current PPA after it expires in 2025. Without the long-term cash flow certainty of a PPA for Duane Arnold's energy and capacity, NEER would likely close Duane Arnold on or about December 31, 2025, the end of its current PPA term. As a result of the change in Duane Arnold's useful life, NEER updated depreciation and ARO estimates to reflect the December 31, 2025 closure. A recoverability analysis performed by NEER determined that the undiscounted cash flows of Duane Arnold were less than its carrying amount and, accordingly, NEER performed a fair value analysis to determine the amount of the impairment. Based on the fair value analysis, long-lived assets (primarily property, plant and equipment) with a carrying amount of approximately \$502 million were written down to their fair value of \$82 million, resulting in an impairment of \$420 million (\$258 million after tax), which is included in impairment charges in NEE's consolidated statements of income for the year ended December 31, 2017. The estimate of fair value was based on a combination of the income and market value approaches. The income approach utilized a discounted cash flow valuation technique considering contracted revenue rates (Level 2), annual generation forecasts, annual projected capital and maintenance expenditures and a discount rate (all of which are Level 3). The market value approach utilized a transaction involving a comparable nuclear power plant sale in March 2017 and adjusted for certain entity specific assumptions (Level 3).

Fair Value of Financial Instruments Recorded at Other than Fair Value - The carrying amounts of commercial paper and other short-term debt approximate their fair values. The carrying amounts and estimated fair values of other financial instruments recorded at other than fair value are as follows:

	December 31, 2017		December 31, 2016	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
NEE:				
Special use funds ^(a)	\$ 743	\$ 744	\$ 712	\$ 712
Other investments - primarily notes receivable ^(b)	\$ 500	\$ 680	\$ 526	\$ 668
Long-term debt, including current maturities	\$ 33,134	\$ 35,447 ^(c)	\$ 30,418 ^(d)	\$ 31,623 ^{(c)(d)}
FPL:				
Special use funds ^(a)	\$ 593	\$ 593	\$ 557	\$ 557
Long-term debt, including current maturities	\$ 11,702	\$ 13,285 ^(c)	\$ 10,072	\$ 11,211 ^(c)

- (a) Primarily represents investments accounted for under the equity method and loans not measured at fair value on a recurring basis.
- (b) Primarily a note receivable which bears interest at a fixed rate and matures in 2029. At December 31, 2017, the note receivable is classified as held for sale and is under contract, along with debt secured by this note receivable (see Note 8 - NEER). Fair values are estimated using an income approach utilizing a discounted cash flow valuation technique based on certain observable yield curves and indices considering the credit profile of the borrower (Level 3).
- (c) At December 31, 2017 and 2016, for NEE, approximately \$33,743 million and \$29,804 million, respectively, is estimated using a market approach based on quoted market prices for the same or similar issues (Level 2); the balance is estimated using an income approach utilizing a discounted cash flow valuation technique, considering the current credit profile of the debtor (Level 3). For FPL, primarily estimated using quoted market prices for the same or similar issues (Level 2).
- (d) Excludes debt totaling approximately \$373 million reflected in liabilities associated with assets held for sale on NEE's consolidated balance sheets for which the carrying amount approximates fair value. See Note 1 - Assets and Liabilities Associated with Assets Held for Sale.

Special Use Funds - The special use funds noted above and those carried at fair value (see Recurring Fair Value Measurements above) consist of NEE's nuclear decommissioning fund assets of approximately \$6,003 million and \$5,434 million at December 31, 2017 and 2016, respectively, (\$4,090 million and \$3,665 million, respectively, for FPL). The investments held in the special use funds consist of equity and debt securities which are primarily classified as available for sale and carried at estimated fair value. The amortized cost of debt and equity securities is approximately \$1,921 million and \$1,521 million, respectively, at December 31, 2017 and \$1,820 million and \$1,543 million, respectively, at December 31, 2016 (\$1,443 million and \$783 million, respectively, at

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31, 2017 and \$1,373 million and \$764 million, respectively, at December 31, 2016 for FPL). For FPL's special use funds, consistent with regulatory treatment, changes in fair value, including any other than temporary impairment losses, result in a corresponding adjustment to the related regulatory asset or liability accounts. For NEE's non-rate regulated operations, changes in fair value result in a corresponding adjustment to OCI, except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2017 of approximately eight years at both NEE and FPL. The cost of securities sold is determined using the specific identification method.

Realized gains and losses and proceeds from the sale or maturity of available for sale securities are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2017	2016	2015	2017	2016	2015
	(millions)					
Realized gains	\$ 178	\$ 116	\$ 194	\$ 75	\$ 53	\$ 70
Realized losses	\$ 83	\$ 76	\$ 87	\$ 50	\$ 44	\$ 43
Proceeds from sale or maturity of securities	\$ 2,817	\$ 3,400	\$ 4,643	\$ 1,902	\$ 2,442	\$ 3,724

The unrealized gains on available for sale securities are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2017	2016	2017	2016
	(millions)			
Equity securities	\$ 1,813	\$ 1,396	\$ 1,273	\$ 1,007
Debt securities	\$ 37	\$ 22	\$ 28	\$ 17

The unrealized losses on available for sale debt securities and the fair value of available for sale debt securities in an unrealized loss position are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2017	2016	2017	2016
	(millions)			
Unrealized losses ^(a)	\$ 12	\$ 34	\$ 9	\$ 28
Fair value	\$ 918	\$ 959	\$ 670	\$ 722

(a) Unrealized losses on available for sale debt securities in an unrealized loss position for greater than twelve months at December 31, 2017 and 2016 were not material to NEE or FPL.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEER's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

Financial Instruments Accounting Standards Update - Effective January 1, 2018, NEE and FPL adopted an accounting standards update which modifies guidance for financial instruments and makes certain changes to presentation and disclosure requirements. The standards update requires that equity investments (except investments accounted for under the equity method and investments that are consolidated) be measured at fair value with changes in fair value recognized in net income. This standards update primarily impacts the equity securities in NEER's special use funds and is expected to result in increased earnings volatility in future periods based on market conditions. NEE and FPL adopted this standards update using the modified retrospective approach with the cumulative effect recognized as an adjustment to retained earnings on January 1, 2018. Upon adoption, NEE reclassified net unrealized after-tax gains of approximately \$315 million from accumulated other comprehensive income (loss) to retained earnings. The implementation of this standards update had no impact on FPL as changes in the fair value of equity securities in FPL's special use funds are deferred as regulatory assets or liabilities pursuant to accounting guidance for regulated operations.

5. Income Taxes

On December 22, 2017, tax reform legislation was signed into law which, among other things, reduced the federal corporate income tax rate from 35% to 21% effective January 1, 2018. As a result, NEE, including FPL, performed an analysis to preliminarily revalue its deferred income taxes and included an estimate of changes in the balances in NEE's and FPL's December 31, 2017 financial statements. At December 31, 2017, the revaluation reduced NEE's net deferred income tax liabilities by approximately \$6.5 billion, of which \$4.5 billion related to net deferred income tax liabilities at FPL and the remaining \$2 billion related to net deferred income tax liabilities at NEER. The \$2 billion reduction in NEER's deferred income tax liabilities increased NEER's 2017 net income. The \$4.5 billion reduction in FPL's deferred income tax liabilities was recorded as a regulatory liability. While NEE and FPL believe that the provisional tax reform adjustments are reasonable estimates of the effects on its existing deferred taxes, additional analysis and detailed reviews are still being performed to finalize the accounting for the remeasurement of deferred tax assets and liabilities as a result of the enactment of tax reform.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The components of income taxes are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2017	2016	2015	2017	2016	2015
	(millions)					
Federal:						
Current	\$ 100	\$ 72	\$ 10	\$ 168	\$ 72	\$ 423
Deferred	(1,040)	1,075	1,194	776	830	399
Total federal	(940)	1,147	1,204	944	902	822
State:						
Current	88	76	31	29	57	58
Deferred	199	160	(7)	133	92	77
Total state	287	236	24	162	149	135
Total income tax expense (benefit)	\$ (653)	\$ 1,383	\$ 1,228	\$ 1,108	\$ 1,051	\$ 957

A reconciliation between the effective income tax rates and the applicable statutory rate is as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2017	2016	2015	2017	2016	2015
Statutory federal income tax rate	35.0 %	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes - net of federal income tax benefit	2.9	3.5	0.4	3.5	3.5	3.4
Tax reform rate change	(41.2)	—	—	(0.5)	—	—
PTCs and ITCs - NEER	(8.4)	(3.9)	(4.1)	—	—	—
Convertible ITCs - NEER	0.6	(1.7)	(0.8)	—	—	—
Adjustments associated with Canadian assets	—	(0.7)	—	—	—	—
Other - net	(2.9)	(0.7)	0.3	(1.0)	(0.7)	(1.7)
Effective income tax rate	(14.0)%	31.5%	30.8%	37.0%	37.8%	36.7%

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2017	2016	2017	2016
	(millions)			
Deferred tax liabilities:				
Property-related	\$ 9,030	\$ 13,094	\$ 6,045	\$ 8,882
Pension	364	454	342	502
Nuclear decommissioning trusts	226	253	—	—
Net unrealized gains on derivatives	263	581	—	—
Investments in partnerships and joint ventures	442	603	—	—
Other	871	1,272	584	796
Total deferred tax liabilities	11,196	16,257	6,971	10,180
Deferred tax assets and valuation allowance:				
Decommissioning reserves	306	454	271	401
Postretirement benefits	74	145	57	93
Net operating loss carryforwards	482	427	3	3
Tax credit carryforwards	3,126	3,059	—	—
ARO and accrued asset removal costs	210	777	146	699
Regulatory liabilities ^(a)	1,267	84	1,273	84
Other	646	940	216	359
Valuation allowance ^(b)	(252)	(269)	—	—
Net deferred tax assets	5,859	5,617	1,966	1,639
Net deferred income taxes	\$ 5,337	\$ 10,640	\$ 5,005	\$ 8,541

(a) 2017 reflects the tax gross up of regulatory liabilities associated with tax reform.

(b) Reflects a valuation allowance related to the solar projects in Spain, deferred state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included on the consolidated balance sheets as follows:

	NEE		FPL	
	December 31,		December 31,	
	2017	2016	2017	2016
	(millions)			
Noncurrent other assets	\$ 417	\$ 461	\$ —	\$ —
Deferred income taxes - noncurrent liabilities	(5,754)	(11,101)	(5,005)	(8,541)
Net deferred income taxes	\$ (5,337)	\$ (10,640)	\$ (5,005)	\$ (8,541)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2017 are as follows:

	Amount (millions)	Expiration Dates
Net operating loss carryforwards:		
Federal	\$ 158	2026-2037
State	232	2018-2037
Foreign	92 (a)	2018-2036
Net operating loss carryforwards	\$ 482	
Tax credit carryforwards:		
Federal	\$ 2,779	2026-2037
State	347 (b)	2018-2044
Tax credit carryforwards	\$ 3,126	

(a) Includes \$64 million of net operating loss carryforwards with an indefinite expiration period.

(b) Includes \$188 million of ITC carryforwards with an indefinite expiration period.

6. Jointly-Owned Electric Plants

Certain NEE subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary's proportionate share of the facilities and related revenues and expenses is included in the appropriate balance sheet and statement of income captions. NEE's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange expense, O&M expenses, depreciation and amortization expense and taxes other than income taxes and other - net in NEE's and FPL's consolidated statements of income.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEE's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2017			
	Ownership Interest	Gross Investment ^(a)	Accumulated Depreciation ^(a)	Construction Work in Progress
	(millions)			
FPL:				
St. Lucie Unit No. 2	85%	\$ 2,205	\$ 863	\$ 36
St. Johns River Power Park units (SJRPP) and coal terminal^(b)	20%	\$ 394	\$ 215	—
Scherer Unit No. 4	76%	\$ 1,146	\$ 419	\$ 24
NEER:				
Duane Arnold ^(c)	70%	\$ 61	\$ —	\$ 4
Seabrook	88.23%	\$ 1,181	\$ 302	\$ 78
Wyman Station Unit No. 4	87.49%	\$ 26	\$ 4	\$ —
Corporate and Other:				
Transmission substation assets located in Seabrook, New Hampshire	88.23%	\$ 78	\$ 14	\$ 3

(a) Excludes nuclear fuel.

(b) SJRPP was shut down in January 2018. See Note 13 - Contracts.

(c) Reflects impairment charge of \$420 million pretax. See Note 4 - Nonrecurring Fair Value Measurements.

7. Business Acquisition

Texas Pipeline Business - On October 1, 2015, a subsidiary of NEP acquired 100% of the membership interests in NET Holdings Management, LLC (Texas pipeline business), a developer, owner and operator of the Texas pipelines. One of the acquired pipelines is subject to a 10% noncontrolling interest. The aggregate purchase price of approximately \$2 billion included approximately \$934 million in cash consideration and the assumption of approximately \$706 million in existing debt of the Texas pipeline business and its subsidiaries at closing and excluded post-closing working capital adjustments of approximately \$2 million. The purchase price was subject to (i) a \$200 million holdback payable, in whole or in part, upon satisfaction of financial performance and capital expenditure thresholds relating to planned expansion projects (contingent holdback) and (ii) a \$200 million holdback retained to satisfy any indemnification obligations of the sellers through April 2017. NEP incurred approximately \$13 million in acquisition-related costs during the year ended December 31, 2015, which are reflected in O&M expenses in NEE's consolidated statements of income.

Under the acquisition method, the purchase price was allocated to the assets acquired and liabilities assumed on October 1, 2015 based on their estimated fair value. All fair value measurements of assets acquired and liabilities assumed, including the noncontrolling interest, were based on significant estimates and assumptions, including Level 3 inputs, which require judgment. Estimates and assumptions include the projected timing and amount of future cash flows, discount rates reflecting risk inherent in future cash flows and future market prices. The excess of the purchase price over the estimated fair value of assets acquired and liabilities assumed was recognized as goodwill at the acquisition date. The goodwill arising from the acquisition consists largely of growth opportunities from the Texas pipeline business. Approximately \$380 million of the goodwill is expected to be deductible for income tax purposes over a 15 year period. The contingent holdback discussed above was payable if the Texas pipelines entered into one or more written contracts by December 31, 2016 related to financial performance and capital expenditure thresholds discussed above. A liability of approximately \$186 million was recognized as of the acquisition date for each of the contingent holdback and the indemnity holdback, reflecting the fair value of the expected future payments. NEE determined this fair value measurement based on management's probability assessment. The significant inputs and assumptions used in the fair value measurement included the estimated probability of executing contracts related to financial performance and capital expenditure thresholds as well as the

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

appropriate discount rate. In 2016, NEE recorded fair value adjustments to eliminate the entire contingent holdback as the contracts contemplated in the acquisition were not executed by December 31, 2016. The fair value adjustments are reflected as revaluation of contingent consideration in NEE's consolidated statements of income. Subsequent to the acquisition, the present value of the indemnity holdback increased to approximately \$199 million at December 31, 2016 and was included in current other liabilities on NEE's consolidated balance sheets. During 2017, the indemnity holdback was released under the terms of the Texas pipelines acquisition agreement and approximately \$200 million was paid to the sellers.

8. Variable Interest Entities (VIEs)

At December 31, 2017, NEE had thirty-seven VIEs which it consolidated and had interests in certain other VIEs which it did not consolidate.

FPL - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and a financing order of the FPSC. FPL is considered the primary beneficiary because FPL has the power to direct the significant activities of the VIE, and its equity investment, which is subordinate to the bondholder's interest in the VIE, is at risk. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and to reestablish FPL's storm and property insurance reserve. In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds are payable only from and are secured by the storm-recovery property. The bondholders have no recourse to the general credit of FPL. The assets of the VIE were approximately \$148 million and \$216 million at December 31, 2017 and 2016, respectively, and consisted primarily of storm-recovery property, which are included in both current and noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets. The liabilities of the VIE were approximately \$147 million and \$214 million at December 31, 2017 and 2016, respectively, and consisted primarily of storm-recovery bonds, which are included in current maturities of long-term debt and long-term debt on NEE's and FPL's consolidated balance sheets.

NEER - NEE consolidates thirty-six NEER VIEs. NEER is considered the primary beneficiary of these VIEs since NEER controls the most significant activities of these VIEs, including operations and maintenance, and has the obligation to absorb expected losses of these VIEs.

A subsidiary of NEER is the primary beneficiary of, and therefore consolidates, NEP, which consolidates NEP OpCo because of NEP's controlling interest in the general partner of NEP OpCo. NEP is a limited partnership formed to acquire, manage and own contracted clean energy projects with stable, long-term cash flows through a limited partner interest in NEP OpCo. At December 31, 2017, NEE owned a controlling non-economic general partner interest in NEP and a limited partner interest in NEP OpCo, and presented limited partner interests in NEP as a noncontrolling interest in NEE's consolidated financial statements. At December 31, 2017, NEE owned common units of NEP OpCo representing noncontrolling interest in NEP's operating projects of approximately 65.1%. The assets and liabilities of NEP were approximately \$8.4 billion and \$6.2 billion, respectively, at December 31, 2017, and \$7.2 billion and \$5.0 billion, respectively, at December 31, 2016, and primarily consisted of property, plant and equipment and long-term debt. During the third quarter of 2017, changes to NEP's governance structure were made that, among other things, enhanced NEP unitholder governance rights. As a result of these governance changes, NEP was deconsolidated from NEE in January 2018.

A NEER VIE consolidates two entities which own and operate natural gas/oil electric generation facilities with the capability of producing 110 MW. These entities sell their electric output under power sales contracts to a third party, with expiration dates in 2018 and 2020. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. The entities have third-party debt which is secured by liens against the generation facilities and the other assets of these

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of the VIE were approximately \$89 million and \$29 million, respectively, at December 31, 2017 and \$95 million and \$42 million, respectively, at December 31, 2016, and consisted primarily of property, plant and equipment and long-term debt.

Two indirect subsidiaries of NEER each contributed, to a NEP subsidiary, an approximately 50% ownership interest in three entities which own and operate solar photovoltaic (PV) facilities with the capability of producing a total of approximately 277 MW. Each of the two indirect subsidiaries of NEER is considered a VIE since the non-managing members have no substantive rights over the managing members, and is consolidated by NEER. These three entities sell their electric output to third parties under power sales contracts with expiration dates in 2035 and 2036. The three entities have third-party debt which is secured by liens against the assets of the entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of these VIEs were approximately \$548 million and \$594 million, respectively, at December 31, 2017 and \$571 million and \$487 million, respectively, at December 31, 2016, and consisted primarily of property, plant and equipment and long-term debt.

NEER consolidates a special purpose entity that has insufficient equity at risk and is considered a VIE. The entity provided a loan in the form of a note receivable (see Note 4 - Fair Value of Financial Instruments Recorded at Other than Fair Value) to an unrelated third party, and also issued senior secured bonds which are collateralized by the note receivable. The assets and liabilities of the VIE were approximately \$490 million and \$502 million, respectively, at December 31, 2017, and \$502 million and \$511 million, respectively at December 31, 2016, and consisted primarily of notes receivables (included in other investments and classified as held for sale at December 31, 2017) and long-term debt.

The other thirty-one NEER VIEs that are consolidated relate to certain subsidiaries which have sold differential membership interests in entities which own and operate wind electric generation and solar PV facilities with the capability of producing a total of approximately 8,197 MW and 374 MW, respectively. These entities sell their electric output either under power sales contracts to third parties with expiration dates ranging from 2018 through 2051 or in the spot market. Certain investors that have no equity at risk in the VIEs hold differential membership interests, which give them the right to receive a portion of the economic attributes of the generation facilities, including certain tax attributes. Certain entities have third-party debt which is secured by liens against the generation facilities and the other assets of these entities or by pledges of NEER's ownership interest in these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of these VIEs totaled approximately \$13.1 billion and \$6.9 billion, respectively, at December 31, 2017. Twenty-seven of the thirty-one were VIEs at December 31, 2016 and were consolidated; the assets and liabilities of those VIEs totaled approximately \$10.9 billion and \$6.9 billion, respectively, at December 31, 2016. At December 31, 2017 and 2016, the assets and liabilities of the VIEs consisted primarily of property, plant and equipment, deferral related to differential membership interests and long-term debt.

Other - At December 31, 2017 and 2016, several NEE subsidiaries have investments totaling approximately \$2,634 million (\$2,195 million at FPL) and \$2,505 million (\$2,049 million at FPL), respectively, which are included in special use funds and other investments on NEE's consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. These investments represented primarily commingled funds and mortgage-backed securities. NEE subsidiaries, including FPL, are not the primary beneficiary and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

Certain subsidiaries of NEE have noncontrolling interests in entities accounted for under the equity method. These entities are limited partnerships or similar entity structures in which the limited partners or nonmanaging members do not have substantive rights, and therefore are considered VIEs. NEE is not the primary beneficiary because it does not have a controlling financial interest in these entities, and therefore does not consolidate any of these entities. NEE's investment in these entities totaled approximately \$248 million and \$234 million at December 31, 2017 and 2016, respectively, which are included in other investments on NEE's consolidated balance sheets. Subsidiaries of NEE had committed to invest an additional approximately \$75 million in three of the entities at December 31, 2017 and \$30 million in two of the entities at December 31, 2016.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

9. Investments in Partnerships and Joint Ventures

Certain subsidiaries of NEE, primarily NEER, have noncontrolling non-majority owned interests in various partnerships and joint ventures, essentially all of which own or are in the process of developing natural gas pipelines or own electric generation facilities. At December 31, 2017 and 2016, NEE's investments in partnerships and joint ventures totaled approximately \$2,321 million and \$1,767 million, respectively, which are included in other investments on NEE's consolidated balance sheets. NEER's interest in these partnerships and joint ventures primarily range from approximately 31% to 50%. At December 31, 2017 and 2016, the principal entities included in NEER's investments in partnerships and joint ventures were Sabal Trail Transmission, LLC (Sabal Trail), Desert Sunlight Investment Holdings, LLC, Northeast Energy, LP and Cedar Point II Wind, LP, and in 2017 also included Mountain Valley Pipeline, LLC.

Summarized combined information for these principal entities is as follows:

	2017	2016
	(millions)	
Net income	\$ 358	\$ 264
Total assets	\$ 6,001	\$ 4,502
Total liabilities	\$ 1,217	\$ 1,364
Partners'/members' equity	\$ 4,784	\$ 3,138
NEER's share of underlying equity in the principal entities	\$ 2,024	\$ 1,423
Difference between investment carrying amount and underlying equity in net assets ^(a)	105	65
NEER's investment carrying amount for the principal entities	\$ 2,129	\$ 1,488

(a) Substantially all of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over a 25-year period.

10. Equity

Earnings Per Share - The reconciliation of NEE's basic and diluted earnings per share attributable to NEE is as follows:

	Years Ended December 31,		
	2017	2016	2015
	(millions, except per share amounts)		
Numerator - net income attributable to NEE	\$ 5,378	\$ 2,912	\$ 2,752
Denominator:			
Weighted-average number of common shares outstanding - basic	468.8	463.1	450.5
Equity units, stock options, performance share awards, forward sale agreements and restricted stock ^(a)	3.7	2.7	3.5
Weighted-average number of common shares outstanding - assuming dilution	472.5	465.8	454.0
Earnings per share attributable to NEE:			
Basic	\$ 11.47	\$ 6.29	\$ 6.11
Assuming dilution	\$ 11.38	\$ 6.25	\$ 6.06

(a) Calculated using the treasury stock method. Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Common shares issuable pursuant to equity units, stock options, performance share awards and forward sale agreements, as well as restricted stock which were not included in the denominator above due to their antidilutive effect were approximately 3.1 million, 7.9 million and 3.5 million for the years ended December 31, 2017, 2016 and 2015, respectively. NEP's senior unsecured convertible notes (see Note 11) and NEP Series A Preferred Units (see below) are potentially dilutive securities; however, their effect on the calculation of NEE's diluted EPS for the year ended December 31, 2017 was not material.

Forward Sale Agreements - In November 2016, NEE entered into forward sale agreements with several forward counterparties for 12 million shares of its common stock to be settled on a date or dates to be specified at NEE's direction, no later than November 1, 2017. During 2017, NEE issued 1,711,345 shares of its common stock to net share settle the forward sale agreements. The forward sale price used to determine the net share settlement amount was calculated based on the initial forward sale price of \$124.00 per share, less certain adjustments as specified in the forward sale agreements.

Common Stock Dividend Restrictions - NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.

Stock-Based Compensation - Net income for the years ended December 31, 2017, 2016 and 2015 includes approximately \$76 million, \$77 million and \$60 million, respectively, of compensation costs and \$29 million, \$30 million and \$23 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2017, 2016 and 2015 was not material. At December 31, 2017, there were approximately \$85 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.8 years.

At December 31, 2017, approximately 16 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) Amended and Restated 2011 Long Term Incentive Plan, (b) 2017 Non-Employee Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier plans. NEE satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NEE satisfies stock option exercises by issuing new shares of its common stock. NEE generally grants most of its stock-based compensation awards in the first quarter of each year.

Restricted Stock and Performance Share Awards - Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated primarily based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently trued up based on actual performance.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The activity in restricted stock and performance share awards for the year ended December 31, 2017 was as follows:

	Shares	Weighted-Average Grant Date Fair Value Per Share
Restricted Stock:		
Nonvested balance, January 1, 2017	556,648	\$ 103.26
Granted	237,662	\$ 130.16
Vested	(261,940)	\$ 101.31
Forfeited	(21,057)	\$ 112.91
Nonvested balance, December 31, 2017	<u>511,313</u>	<u>\$ 116.36</u>
Performance Share Awards:		
Nonvested balance, January 1, 2017	834,433	\$ 95.76
Granted	483,958	\$ 107.39
Vested	(463,511)	\$ 87.24
Forfeited	(46,472)	\$ 100.38
Nonvested balance, December 31, 2017	<u>808,408</u>	<u>\$ 110.98</u>

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2016 and 2015 was \$112.86 and \$103.58 respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2016 and 2015 was \$89.23 and \$77.12, respectively.

The total fair value of restricted stock and performance share awards vested was \$96 million, \$99 million and \$108 million for the years ended December 31, 2017, 2016 and 2015, respectively.

Options - Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NEE common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2017	2016	2015
Expected volatility^(a)	14.91%	16.37%	18.91%
Expected dividends	3.16%	3.16%	3.11%
Expected term (years)^(b)	7.0	7.0	7.0
Risk-free rate	2.23%	1.50%	1.84%

(a) Based on historical experience.

(b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Option activity for the year ended December 31, 2017 was as follows:

	Shares Underlying Options	Weighted- Average Exercise Price Per Share	Weighted- Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2017	2,505,208	\$ 71.08		
Granted	407,216	\$ 126.86		
Exercised	(429,402)	\$ 52.47		
Balance, December 31, 2017	2,483,022	\$ 83.45	5.6	\$ 181
Exercisable, December 31, 2017	1,825,151	\$ 70.17	4.5	\$ 157

The weighted-average grant date fair value of options granted was \$13.25, \$11.74 and \$13.62 per share for the years ended December 31, 2017, 2016 and 2015, respectively. The total intrinsic value of stock options exercised was approximately \$41 million, \$42 million and \$11 million for the years ended December 31, 2017, 2016 and 2015, respectively.

Cash received from option exercises was approximately \$23 million, \$36 million and \$9 million for the years ended December 31, 2017, 2016 and 2015, respectively. The tax benefits realized from options exercised were approximately \$16 million, \$16 million and \$4 million for the years ended December 31, 2017, 2016 and 2015, respectively.

Preferred Stock - NEE's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value, 5 million shares of subordinated preferred stock, no par value, and 5 million shares of preferred stock, no par value, none of which are outstanding.

NEP Series A Preferred Units - In November 2017, NEP issued approximately \$550 million of Series A convertible preferred units representing limited partner interests in NEP (NEP preferred units), which are reflected in noncontrolling interests on NEE's consolidated balance sheets. Holders of the NEP preferred units are entitled to receive certain cumulative quarterly distributions from NEP, which will be paid, at NEP's election and subject to certain limitations, in cash, additional NEP preferred units or a combination thereof. Each holder of NEP preferred units (together with its affiliates) may elect to convert all or any portion of its NEP preferred units into common units of NEP initially on a one-for-one basis, subject to certain adjustments (the conversion rate), at any time after June 20, 2019, subject to certain conditions. NEP may elect to convert all or a portion of the NEP preferred units into NEP common units based on the conversion rate at any time after November 15, 2018 if certain conditions are met and subject to certain maximum conversion amounts prior to November 2020.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Accumulated Other Comprehensive Income (Loss) - The components of AOCI, net of tax, are as follows:

	Accumulated Other Comprehensive Income (Loss)					
	Net Unrealized Gains (Losses) on Cash Flow Hedges	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income (Loss) Related to Equity Method Investee	Total
	(millions)					
Balances, December 31, 2014	\$ (156)	\$ 218	\$ (20)	\$ (58)	\$ (24)	\$ (40)
Other comprehensive loss before reclassifications	(88)	(7)	(42)	(27)	—	(164)
Amounts reclassified from AOCI	63 ^(a)	(37) ^(b)	—	—	—	26
Net other comprehensive loss	(25)	(44)	(42)	(27)	—	(138)
Less other comprehensive loss attributable to noncontrolling interests	(11)	—	—	—	—	(11)
Balances, December 31, 2015	(170)	174	(62)	(85)	(24)	(167)
Other comprehensive income (loss) before reclassifications	—	69	(21)	(5)	2	45
Amounts reclassified from AOCI	70 ^(a)	(18) ^(b)	—	—	—	52
Net other comprehensive income (loss)	70	51	(21)	(5)	2	97
Less other comprehensive income attributable to noncontrolling interests	—	—	—	—	—	—
Balances, December 31, 2016	(100)	225	(83)	(90)	(22)	(70)
Other comprehensive income before reclassifications	—	127	44	24	2	197
Amounts reclassified from AOCI	32 ^(a)	(36) ^(b)	—	—	—	(4)
Net other comprehensive income	32	91	44	24	2	193
Less other comprehensive income attributable to noncontrolling interests	9	—	—	3	—	12
Balances, December 31, 2017	\$ (77)	\$ 316	\$ (39)	\$ (69)	\$ (20)	\$ 111

(a) Reclassified to interest expense and also to other - net in 2015 in NEE's consolidated statements of income. See Note 3 - Income Statement Impact of Derivative Instruments.

(b) Reclassified to gains on disposal of investments and other property - net in NEE's consolidated statements of income.

11. Debt

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Long-term debt consists of the following:

	Maturity Date	December 31,			
		2017		2016	
		Balance (millions)	Weighted-Average Interest Rate	Balance (millions)	Weighted-Average Interest Rate
FPL:					
First mortgage bonds - fixed	2017 - 2047	\$ 9,145	4.70 %	\$ 8,690	4.78 %
Storm-recovery bonds - fixed ^(a)	2021	144	5.26 %	210	5.26 %
Pollution control, solid waste disposal and industrial development revenue bonds - primarily variable ^(b)	2020 - 2047	966	2.12 %	778	0.77 %
Other long-term debt - variable ^(c)	2018 - 2021	1,601	2.01 %	450	1.66 %
Other long-term debt - fixed	2017 - 2040	51	5.10 %	52	5.09 %
Unamortized debt issuance costs and discount		(106)		(108)	
Total long-term debt of FPL		11,702		10,072	
Less current maturities of long-term debt		466		367	
Long-term debt of FPL, excluding current maturities		11,236		9,705	
NEECH:					
Debentures - fixed ^(d)	2017 - 2027	4,100	3.00 %	4,100	2.87 %
Debentures, related to NEE's equity units - fixed	2020 - 2021	2,200	1.88 %	2,200	1.88 %
Junior subordinated debentures - primarily fixed ^(d)	2044 - 2077	3,456	4.79 %	3,460	5.40 %
Japanese yen denominated senior notes - fixed ^(d)	2030	89	5.13 %	85	5.13 %
Japanese yen denominated term loans - variable ^{(c)(d)}	2017 - 2020	532	2.76 %	470	1.83 %
Other long-term debt - fixed	2017 - 2044	920	2.46 %	924	2.45 %
Other long-term debt - variable ^(c)	2019	52	2.58 %	60 ^(e)	1.77 %
Fair value hedge adjustment		1		8	
Unamortized debt issuance costs and discount		(94)		(101)	
Total long-term debt of NEECH		11,266		11,206	
Less current maturities of long-term debt		645		1,724	
Long-term debt of NEECH, excluding current maturities		10,611		9,482	
NEER:					
Senior secured limited-recourse bonds and notes - fixed ^(f)	2019 - 2038	2,114	5.74 %	2,091	6.00 %
Senior secured limited-recourse term loans - primarily variable ^{(c)(d)}	2019 - 2037	5,165	3.32 %	4,959	2.78 %
Senior unsecured notes - fixed ^(d)	2024 - 2027	1,100	4.38 %	—	
Senior unsecured NEP convertible notes - fixed ^(g)	2020	300	1.50 %	—	
Other long-term debt - primarily variable ^{(c)(d)}	2017 - 2040	1,683	3.29 %	2,262	2.97 %
Unamortized debt issuance costs and premium - net		(181)		(168)	
Total long-term debt of NEER		10,181		9,144	
Less current maturities of long-term debt		565		513	
Long-term debt of NEER, excluding current maturities		9,616		8,631	
Total long-term debt		\$ 31,463		\$ 27,818	

- (a) Principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, however, it is being paid semiannually and sequentially.
- (b) Includes approximately \$638 million of variable rate tax exempt bonds that permit individual bond holders to tender the bonds for purchase at any time prior to maturity. In the event these variable rate tax exempt bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase the variable rate tax exempt bonds. At December 31, 2017, all variable rate tax exempt bonds tendered for purchase have been successfully remarketed. FPL's bank revolving line of credit facilities are available to support the purchase of the variable rate tax exempt bonds. Variable interest rate is established at various intervals by the remarketing agent.
- (c) Variable rate is based on an underlying index plus a margin.
- (d) Interest rate contracts, primarily swaps, have been entered into with respect to certain of these debt issuances. Additionally, foreign currency contracts have been entered into with respect to the Japanese yen denominated debt. See Note 3.
- (e) Excludes debt totaling \$373 million reflected in liabilities associated with assets held for sale on NEE's consolidated balance sheets. See Note 1 - Assets and Liabilities Associated with Assets Held for Sale.
- (f) Includes approximately \$483 million in 2017 and \$490 million in 2016 of debt held by a wholly owned subsidiary of NEER and collateralized by a third-party note receivable held by that subsidiary. See Note 8 - NEER.
- (g) A holder may convert all or a portion of its notes into NEP common units and cash in lieu of any fractional common unit at the conversion rate. At December 31, 2017, the conversion rate, subject to certain adjustments, is 18.9170 NEP common units per \$1,000 principal amount of the convertible notes.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Minimum annual maturities of long-term debt for NEE are approximately \$1,676 million, \$2,206 million, \$3,131 million, \$2,697 million and \$1,137 million for 2018, 2019, 2020, 2021 and 2022, respectively. The respective amounts for FPL are approximately \$466 million, \$471 million, \$782 million, \$70 million and \$122 million.

At December 31, 2017 and 2016, short-term borrowings had a weighted-average interest rate of 1.68% (1.68% for FPL) and 1.07% (1.07% for FPL), respectively. Subsidiaries of NEE, including FPL, had credit facilities with available capacity at December 31, 2017 of approximately \$9.9 billion (\$3.1 billion for FPL), of which approximately \$9.8 billion (\$3.1 billion for FPL) relate to revolving line of credit facilities and \$0.08 billion (none for FPL) relate to letter of credit facilities. Certain of the revolving line of credit facilities provide for the issuance of letters of credit of up to approximately \$3.0 billion (\$0.7 billion for FPL). The issuance of letters of credit under certain revolving line of credit facilities is subject to the aggregate commitment of the relevant banks to issue letters of credit under the applicable facility.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its payment guarantees and indemnifications. NEECH has guaranteed certain debt and other obligations of NEER and its subsidiaries.

In September 2015, NEE sold \$700 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series H Debenture due September 1, 2020 issued in the principal amount of \$1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than September 1, 2018 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$95.35 to \$114.42. If purchased on the final settlement date, as of December 31, 2017, the number of shares issued would (subject to antidilution adjustments) range from 0.5293 shares if the applicable market value of a share of common stock is less than or equal to \$95.35 to 0.4412 shares if the applicable market value of a share is equal to or greater than \$114.42, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 29, 2018. Total annual distributions on the equity units are at the rate of 6.371%, consisting of interest on the debentures (2.36% per year) and payments under the stock purchase contracts (4.011% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2018. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In August 2016, NEE sold \$1.5 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series I Debenture due September 1, 2021 issued in the principal amount of \$1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than September 1, 2019 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$127.63 to \$159.54. If purchased on the final settlement date, as of December 31, 2017, the number of shares issued would (subject to antidilution adjustments) range from 0.3931 shares if the applicable market value of a share of common stock is less than or equal to \$127.63 to 0.3144 shares if the applicable market value of a share is equal to or greater than \$159.54, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 28, 2019. Total annual distributions on the equity units are at the rate of 6.123%, consisting of interest on the debentures (1.65% per year) and payments under the stock purchase contracts (4.473% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2019. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Prior to the issuance of NEE's common stock, the stock purchase contracts, if dilutive, will be reflected in NEE's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

12. Asset Retirement Obligations

FPL's AROs relate primarily to the nuclear decommissioning obligations of its nuclear units. FPL's AROs other than nuclear decommissioning obligations are not significant. The accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. NEER's AROs relate primarily to the nuclear decommissioning obligations of its nuclear plants and obligations for the dismantlement of certain of its wind and solar facilities. See Note 1 - Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

A rollforward of NEE's and FPL's AROs is as follows:

	FPL	NEER (millions)	NEE
Balances, December 31, 2015	\$ 1,622	\$ 647	\$ 2,469
Liabilities incurred	1	56	57
Accretion expense	91	47	138
Liabilities settled	—	(2)	(2)
Revision in estimated cash flows - net	5	69 (a)	74
Balances, December 31, 2016	1,919	817	2,736
Liabilities incurred	17	69	76
Accretion expense	96	52	148
Liabilities settled	—	(14) (b)	(14)
Revision in estimated cash flows - net	15	70 (c)	85
Balances, December 31, 2017	\$ 2,047	\$ 984	\$ 3,031

(a) Primarily reflects the effect of revised cost estimates to dismantle certain of NEER's wind and solar facilities.

(b) Includes approximately \$13 million reclassified to liabilities associated with assets held for sale in NEE's consolidated balance sheets. See Note 1 - Assets and Liabilities Associated with Assets Held for Sale.

(c) Primarily reflects the effect of the revised cost estimate due to the change in useful life of Duane Arnold. See Note 4 - Nonrecurring Fair Value Measurements.

Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are as follows (see Note 4 - Special Use Funds):

	FPL	NEER (millions)	NEE
Balances, December 31, 2017	\$ 4,090	\$ 1,913	\$ 6,003
Balances, December 31, 2016	3,665	1,769	5,434

NEE and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution assets resulting from easements over property not owned by NEE or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

easements as NEE and FPL intend to use these properties indefinitely. In the event NEE and FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

13. Commitments and Contingencies

Commitments - NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities and the procurement of nuclear fuel. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for construction and development of wind and solar projects and the procurement of nuclear fuel, as well as the investment in the development and construction of its natural gas pipeline assets. Capital expenditures for Corporate and Other primarily include the cost to maintain existing transmission facilities at NextEra Energy Transmission, LLC.

At December 31, 2017, estimated capital expenditures for 2018 through 2022 for which applicable internal approvals (and also, if required, regulatory approvals such as FPSC approvals for FPL) have been received were as follows:

	2018	2019	2020	2021	2022	Total
	(millions)					
FPL:						
Generation:(a)						
New(b)	\$ 665	\$ 555	\$ 1,250	\$ 1,105	\$ 1,110	\$ 4,685
Existing	1,365	695	485	530	490	3,565
Transmission and distribution	2,395	2,155	2,280	2,545	2,570	11,945
Nuclear fuel	170	150	135	145	165	765
General and other	460	325	290	300	280	1,655
Total	\$ 5,055	\$ 3,880	\$ 4,440	\$ 4,625	\$ 4,615	\$ 22,615
NEER:						
Wind(c)	\$ 2,105	\$ 1,810	\$ 110	\$ 40	\$ 40	\$ 4,105
Solar(d)	85	—	—	—	—	85
Nuclear, including nuclear fuel	265	225	205	195	240	1,130
Natural gas pipelines(e)	955	50	25	10	25	1,065
Other	655	50	45	35	35	820
Total	\$ 4,065	\$ 2,135	\$ 365	\$ 280	\$ 340	\$ 7,205
Corporate and Other	\$ 45	\$ 25	\$ 20	\$ 15	\$ 5	\$ 110

(a) Includes AFUDC of approximately \$118 million, \$58 million, \$49 million, \$33 million and \$16 million for 2018 through 2022, respectively.

(b) Includes land, generation structures, transmission interconnection and integration and licensing.

(c) Consists of capital expenditures for new wind projects, repowering of existing wind projects and related transmission totaling approximately 3,600 MW.

(d) Includes capital expenditures for new solar projects and related transmission totaling approximately 140 MW.

(e) Includes equity contributions associated with an equity investment in a joint venture that is constructing a natural gas pipeline. The natural gas pipeline is pending FERC approval to proceed with construction.

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Contracts - In addition to the commitments made in connection with the estimated capital expenditures included in the table in Commitments above, FPL has commitments under long-term purchased power and fuel contracts. At December 31, 2017, FPL was obligated under a take-or-pay purchased power contract to pay for 375 MW annually through 2021. FPL made an approximately \$90 million payment to JEA, the 80% owner of SJRPP in connection with the shutdown of SJRPP in January 2018, which had the effect of terminating this take-or-pay purchased power contract, retiring SJRPP and eliminating FPL's 20% ownership interest. In connection with the FPSC's approval of the retirement, FPL recorded a regulatory asset of approximately \$90 million, which is included in current and noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets at December 31, 2017 and will be amortized over the remaining life of the take-or-pay purchased power contract (October 2021) and recovered through the capacity clause. At December 31, 2017, the net book value of approximately \$191 million was included in plant in service and other property on FPL's balance sheets (electric plant in service and other property for NEE) with respect to SJRPP. In January 2018, NEE and FPL reclassified the net book value to a regulatory asset. Approximately \$150 million of the regulatory asset will be amortized over 15 years in base rates beginning July 1, 2018 and the remainder will be amortized over 10 years through the environmental cost recovery clause beginning when FPL's base rates are next adjusted in a general base rate case. In addition, in connection with the shutdown of the plant, FPL had regulatory liabilities of approximately \$62 million which will be refunded to customers through the capacity clause over the remaining life of the take-or-pay purchased power contract. FPL also has various firm pay-for-performance contracts to purchase approximately 114 MW from certain cogenerators and small power producers with expiration dates ranging from 2026 through 2034. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the facilities meeting certain contract conditions. FPL has contracts with expiration dates through 2042 for the purchase and transportation of natural gas and coal, and storage of natural gas.

At December 31, 2017, NEER has entered into contracts with expiration dates ranging from late February 2018 through 2033 primarily for the purchase of wind turbines, wind towers and solar modules and related construction and development activities, as well as for the supply of uranium, and the conversion, enrichment and fabrication of nuclear fuel and has made commitments for the construction of natural gas pipelines. Approximately \$2.2 billion of related commitments are included in the estimated capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the purchase, transportation and storage of natural gas with expiration dates ranging from March 2018 through 2020.

The required capacity and/or minimum payments under contracts, including those discussed above at December 31, 2017, were estimated as follows:

	2018	2019	2020	2021	2022	Thereafter
	(millions)					
FPL:						
Capacity charges ^(a)	\$ 20	\$ 20	\$ 20	\$ 20	\$ 20	\$ 225
Minimum charges, at projected prices:^(b)						
Natural gas, including transportation and storage ^(c)	\$ 1,310	\$ 865	\$ 910	\$ 905	\$ 895	\$ 11,240
Coal, including transportation	\$ 35	\$ 5	\$ —	\$ —	\$ —	\$ —
NEER	\$ 1,700	\$ 205	\$ 120	\$ 80	\$ 100	\$ 290
Corporate and Other^{(d)(e)}	\$ 80	\$ 15	\$ 15	\$ 10	\$ —	\$ —

(a) Capacity charges, substantially all of which are recoverable through the capacity clause, totaled approximately \$72 million, \$175 million and \$434 million for the years ended December 31, 2017, 2016 and 2015, respectively. Energy charges, which are recoverable through the fuel clause, totaled approximately \$90 million, \$126 million and \$262 million for the years ended December 31, 2017, 2016 and 2015, respectively.

(b) Recoverable through the fuel clause.

(c) Includes approximately \$295 million, \$290 million, \$360 million, \$390 million, \$390 million and \$7,175 million in 2018 through 2022 and thereafter, respectively, of firm commitments related to the natural gas transportation agreements with Sabal Trail and Florida Southeast Connection, LLC.

(d) Includes an approximately \$75 million commitment to invest in clean power and technology businesses through 2021.

(e) Excludes approximately \$60 million in 2018 of joint obligations of NEECH and NEER which are included in the NEER amounts above.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains \$450 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$13.0 billion of liability insurance coverage per incident at any nuclear reactor in the U.S. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to \$1.0 billion (\$509 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the U.S., payable at a rate not to exceed \$152 million (\$76 million for FPL) per incident per year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$15 million, \$38 million and \$19 million, plus any applicable taxes, per incident, respectively.

NEE participates in a nuclear insurance mutual company that provides \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants and a sublimit of \$1.5 billion for non-nuclear perils, except for Duane Arnold which has a sublimit of \$1.0 billion. NEE participates in co-insurance of 10% of the first \$400 million of losses per site per occurrence. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to \$178 million (\$108 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$2 million, \$5 million and \$4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have property insurance coverage for a substantial portion of either its transmission and distribution property or natural gas pipeline assets. If FPL's future storm restoration costs exceed the storm reserve, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law. See Note 1 - Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by NEE and FPL and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

14. Segment Information

NEE's reportable segments are FPL, a rate-regulated electric utility, and NEER, a competitive energy business. Corporate and Other represents other business activities and includes eliminating entries. NEE's operating revenues derived from the sale of electricity represented approximately 93%, 90% and 92% of NEE's operating revenues for the years ended December 31, 2017, 2016 and 2015, respectively. Approximately 2% of operating revenues were from foreign sources for each of the years ended December 31, 2017, 2016 and 2015. At each of December 31, 2017 and 2016, approximately 3% of long-lived assets were located in foreign countries.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEE's segment information is as follows:

	2017				2016				2015			
	FPL	NEER ^(a)	Corp. and Other	NEE Consolidated	FPL	NEER ^(a)	Corp. and Other	NEE Consolidated	FPL	NEER ^(a)	Corp. and Other	NEE Consolidated
	(millions)											
Operating revenues	\$ 11,972	\$ 5,186	\$ 37	\$ 17,195	\$ 10,895	\$ 4,893	\$ 367	\$ 16,155	\$ 11,651	\$ 5,444	\$ 391	\$ 17,486
Operating expenses - net	\$ 8,581	\$ 4,318	\$ (1,030)	\$ 11,869	\$ 7,737	\$ 3,419	\$ 391	\$ 11,547	\$ 8,674	\$ 3,865	\$ 315	\$ 12,854
Interest expense	\$ 482	\$ 801	\$ 275	\$ 1,558	\$ 456	\$ 732	\$ (95)	\$ 1,093	\$ 445	\$ 625	\$ 141	\$ 1,211
Interest income	\$ 2	\$ 72	\$ 7	\$ 81	\$ 2	\$ 34	\$ 46	\$ 82	\$ 7	\$ 28	\$ 51	\$ 86
Depreciation and amortization	\$ 933	\$ 1,398	\$ 26	\$ 2,357	\$ 1,651	\$ 1,366	\$ 60	\$ 3,077	\$ 1,576	\$ 1,183	\$ 72	\$ 2,831
Equity in earnings of equity method investees	\$ —	\$ 136	\$ 5	\$ 141	\$ —	\$ 119	\$ 29	\$ 148	\$ —	\$ 103	\$ 4	\$ 107
Income tax expense (benefit) ^(b)	\$ 1,106	\$ (2,025)	\$ 266	\$ (653)	\$ 1,051	\$ 242	\$ 90	\$ 1,383	\$ 957	\$ 289	\$ (18)	\$ 1,228
Net income	\$ 1,880	\$ 2,905	\$ 535	\$ 5,320	\$ 1,727	\$ 1,218	\$ 60	\$ 3,005	\$ 1,648	\$ 1,102	\$ 12	\$ 2,762
Net income attributable to NEE	\$ 1,880	\$ 2,963	\$ 535	\$ 5,378	\$ 1,727	\$ 1,125	\$ 60	\$ 2,912	\$ 1,648	\$ 1,092	\$ 12	\$ 2,752
Capital expenditures, independent power and other investments and nuclear fuel purchases	\$ 5,291	\$ 5,375	\$ 74	\$ 10,740	\$ 3,934	\$ 5,521	\$ 181	\$ 9,636	\$ 3,633	\$ 4,661	\$ 83	\$ 8,377
Property, plant and equipment	\$ 51,982	\$ 40,767	\$ 1,034	\$ 93,783	\$ 48,313	\$ 37,844	\$ 1,056	\$ 87,013	\$ 45,383	\$ 33,340	\$ 1,607	\$ 80,330
Accumulated depreciation and amortization	\$ 12,802	\$ 8,452	\$ 113	\$ 21,367	\$ 12,304	\$ 7,655	\$ 142	\$ 20,101	\$ 11,862	\$ 6,640	\$ 442	\$ 18,944
Total assets	\$ 50,244	\$ 45,549	\$ 2,034	\$ 97,827	\$ 45,501	\$ 41,743	\$ 2,749	\$ 89,993	\$ 42,523	\$ 37,847	\$ 2,309	\$ 82,479
Investment in equity method investees	\$ —	\$ 2,153	\$ 168	\$ 2,321	\$ —	\$ 1,661	\$ 106	\$ 1,767	\$ —	\$ 983	\$ 80	\$ 1,063

- (a) Interest expense allocated from NEECH is based on a deemed capital structure of 70% debt. For this purpose, the deferred credit associated with differential membership interests sold by NEER subsidiaries is included with debt. Residual NEECH corporate interest expense is included in Corporate and Other.
- (b) NEER includes PTCs that were recognized based on its tax sharing agreement with NEE. See Note 1 - Income Taxes.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

15. Summarized Financial Information of NEECH

NEECH, a 100% owned subsidiary of NEE, provides funding for, and holds ownership interests in, NEE's operating subsidiaries other than FPL. NEECH's debentures and junior subordinated debentures including those that were registered pursuant to the Securities Act of 1933, as amended, are fully and unconditionally guaranteed by NEE. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2017			Year Ended December 31, 2016			Year Ended December 31, 2015					
	NEE (Guaran- tor)	Other(a)		NEE (Guaran- tor)	Other(a)		NEE (Guaran- tor)	Other(a)				
	NEECH	Other(a)	NEE Consoli- dated	NEECH	Other(a)	NEE Consoli- dated	NEECH	Other(a)	NEE Consoli- dated			
	(millions)											
Operating revenues	\$ —	\$ 5,322	\$ 11,873	\$ 17,195	\$ —	\$ 5,283	\$ 10,872	\$ 16,155	\$ —	\$ 5,849	\$ 11,637	\$ 17,486
Operating expenses - net	(25)	(3,293)	(8,551)	(11,869)	(20)	(3,663)	(7,864)	(11,547)	(17)	(4,142)	(8,695)	(12,854)
Interest expense	(3)	(1,073)	(482)	(1,558)	(1)	(636)	(456)	(1,093)	(4)	(764)	(443)	(1,211)
Equity in earnings of subsidiaries	5,391	—	(5,391)	—	2,956	—	(2,956)	—	2,754	—	(2,754)	—
Other income - net	2	845	52	899	5	793	75	873	1	498	70	569
Income (loss) before income taxes	5,365	1,801	(2,499)	4,667	2,940	1,777	(329)	4,388	2,734	1,441	(185)	3,990
Income tax expense (benefit)	(14)	(1,712)	1,073	(653)	28	354	1,001	1,363	(18)	299	947	1,228
Net income (loss)	5,379	3,513	(3,572)	5,320	2,912	1,423	(1,330)	3,005	2,752	1,142	(1,132)	2,762
Less net income (loss) attributable to noncontrolling interests	—	(68)	—	(68)	—	93	—	93	—	10	—	10
Net income (loss) attributable to NEE	\$ 5,379	\$ 3,571	\$ (3,572)	\$ 5,378	\$ 2,912	\$ 1,330	\$ (1,330)	\$ 2,912	\$ 2,752	\$ 1,132	\$ (1,132)	\$ 2,752

(a) Represents primarily FPL and consolidating adjustments.

Condensed Consolidating Statements of Comprehensive Income

	Year Ended December 31, 2017			Year Ended December 31, 2016			Year Ended December 31, 2015					
	NEE (Guaran- tor)	Other(a)		NEE (Guaran- tor)	Other(a)		NEE (Guaran- tor)	Other(a)				
	NEECH	Other(a)	NEE Consoli- dated	NEECH	Other(a)	NEE Consoli- dated	NEECH	Other(a)	NEE Consoli- dated			
	(millions)											
Comprehensive income (loss) attributable to NEE	\$ 5,559	\$ 3,708	\$ (3,708)	\$ 5,559	\$ 3,009	\$ 1,448	\$ (1,448)	\$ 3,009	\$ 2,625	\$ 1,049	\$ (1,049)	\$ 2,625

(a) Represents primarily FPL and consolidating adjustments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Condensed Consolidating Balance Sheets

	December 31, 2017				December 31, 2016			
	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guaran- tor)	NEECH	Other(a)	NEE Consoli- dated
	(millions)							
PROPERTY, PLANT AND EQUIPMENT								
Electric plant in service and other property	\$ 20	\$ 41,782	\$ 51,981	\$ 93,783	\$ 28	\$ 38,671	\$ 48,314	\$ 87,013
Accumulated depreciation and amortization	(15)	(8,551)	(12,801)	(21,367)	(18)	(7,778)	(12,305)	(20,101)
Total property, plant and equipment - net	5	33,231	39,180	72,416	10	30,893	36,009	66,912
CURRENT ASSETS								
Cash and cash equivalents	1	1,679	34	1,714	1	1,258	33	1,292
Receivables	442	1,633	682	2,737	88	1,815	736	2,439
Other	5	1,283	1,418	2,706	2	1,877	1,799	3,678
Total current assets	448	4,595	2,114	7,157	91	4,750	2,568	7,409
OTHER ASSETS								
Investment in subsidiaries	27,825	—	(27,825)	—	24,323	—	(24,323)	—
Other	591	9,941	7,722	18,254	867	8,992	5,813	15,672
Total other assets	28,416	9,941	(20,103)	18,254	25,190	8,992	(18,510)	15,672
TOTAL ASSETS	\$ 28,869	\$ 47,767	\$ 21,191	\$ 97,827	\$ 25,291	\$ 44,635	\$ 20,067	\$ 89,993
CAPITALIZATION								
Common shareholders' equity	\$ 28,208	\$ 10,745	\$ (10,745)	\$ 28,208	\$ 24,341	\$ 7,699	\$ (7,699)	\$ 24,341
Noncontrolling interests	—	1,290	—	1,290	—	990	—	990
Long-term debt	—	20,227	11,236	31,463	—	18,112	9,706	27,818
Total capitalization	28,208	32,262	491	60,961	24,341	26,801	2,007	53,149
CURRENT LIABILITIES								
Debt due within one year	—	1,215	2,403	3,618	—	2,237	785	3,022
Accounts payable	3	2,427	805	3,235	1	2,668	778	3,447
Other	325	2,073	1,981	4,379	231	2,624	1,595	4,450
Total current liabilities	328	5,715	5,189	11,232	232	7,529	3,158	10,919
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	—	984	2,047	3,031	—	816	1,920	2,736
Deferred income taxes	(82)	1,247	4,689	5,764	82	3,002	8,017	11,101
Other	415	7,559	8,875	16,849	636	6,487	4,965	12,088
Total other liabilities and deferred credits	333	9,790	15,511	25,634	718	10,305	14,902	25,925
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	\$ 28,869	\$ 47,767	\$ 21,191	\$ 97,827	\$ 25,291	\$ 44,635	\$ 20,067	\$ 89,993

(a) Represents primarily FPL and consolidating adjustments.

Condensed Consolidating Statements of Cash Flows:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Year Ended December 31, 2017			Year Ended December 31, 2016 ^(a)			Year Ended December 31, 2015 ^(a)					
	NEE (Guar- antor)	NEECH	Other ^(b)	NEE Consoli- dated	NEE (Guar- antor)	NEECH	Other ^(b)	NEE Consoli- dated	NEE (Guar- antor)	NEECH	Other ^(b)	NEE Consoli- dated
	(millions)											
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 1,988	\$ 2,711	\$ 1,734	\$ 6,413	\$ 1,897	\$ 2,129	\$ 2,267	\$ 6,293	\$ 1,859	\$ 2,462	\$ 1,968	\$ 6,089
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures, independent power and other investments and nuclear fuel purchases	—	(5,449)	(5,291)	(10,740)	(1)	(5,701)	(3,934)	(9,638)	—	(4,744)	(3,633)	(8,377)
Capital contributions from NEE	(92)	—	92	—	(745)	—	745	—	(1,480)	—	1,480	—
Cash grants under the Recovery Act	—	78	—	78	—	335	—	335	—	8	—	8
Proceeds from sale of the fiber-optic telecommunications business	—	1,454	—	1,454	—	—	—	—	—	—	—	—
Sale of independent power and other investments of NEER	—	178	—	178	—	658	—	658	—	52	—	52
Proceeds from sale or maturity of securities in special use funds and other investments	9	1,221	1,977	3,207	—	1,281	2,495	3,776	—	1,120	3,731	4,851
Purchases of securities in special use funds and other investments	—	(1,163)	(2,081)	(3,244)	—	(1,323)	(2,506)	(3,829)	—	(1,190)	(3,792)	(4,982)
Proceeds from sales of noncontrolling interests in NEP	—	—	—	—	—	645	—	645	—	345	—	345
Other - net	7	124	18	149	—	(19)	24	5	—	79	28	107
Net cash used in investing activities	(76)	(3,557)	(5,285)	(8,918)	(746)	(4,124)	(3,176)	(8,046)	(1,480)	(4,330)	(2,186)	(7,996)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	—	6,393	1,961	8,354	—	5,349	308	5,657	—	4,689	1,083	5,772
Retirements of long-term debt	—	(5,907)	(873)	(6,780)	—	(3,048)	(262)	(3,310)	—	(3,421)	(551)	(3,972)
Proceeds from differential membership investors	—	1,414	—	1,414	—	1,859	—	1,859	—	761	—	761
Net change in commercial paper	—	—	1,419	1,419	—	(316)	212	(106)	—	318	(1,086)	(768)
Proceeds from other short-term debt	—	—	450	450	—	—	500	500	—	1,125	100	1,225
Repayments of other short-term debt	—	—	(2)	(2)	—	(212)	(450)	(662)	—	(813)	—	(813)
Issuances of common stock - net	55	—	—	55	537	—	—	537	1,298	—	—	1,298
Proceeds from issuance of NEP convertible preferred units - net	—	548	—	548	—	—	—	—	—	—	—	—
Dividends on common stock	(1,845)	—	—	(1,845)	(1,612)	—	—	(1,612)	(1,385)	—	—	(1,385)
Dividends to NEE	—	(633)	633	—	—	(650)	650	—	—	(698)	698	—
Other - net	(102)	(563)	(15)	(680)	(75)	(292)	4	(363)	(92)	(150)	21	(221)
Net cash provided by (used in) financing activities	(1,892)	1,252	3,573	2,933	(1,150)	2,688	962	2,500	(179)	1,811	265	1,897
Effects of currency translation on cash, cash equivalents and restricted cash	—	26	—	26	—	10	—	10	—	17	—	17
Net increase in cash, cash equivalents and restricted cash	—	432	22	454	1	703	53	757	—	(40)	47	7
Cash, cash equivalents and restricted cash at beginning of year	1	1,375	153	1,529	—	672	100	772	—	712	53	765
Cash, cash equivalents and restricted cash at end of year	\$ 1	\$ 1,807	\$ 175	\$ 1,983	\$ 1	\$ 1,375	\$ 153	\$ 1,529	\$ —	\$ 672	\$ 100	\$ 772

(a) Prior period amounts have been retrospectively adjusted as discussed in Note 1 - Restricted Cash.
(b) Represents primarily FPL and consolidating adjustments.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

16. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 ^(a)	June 30 ^(a)	September 30 ^(a)	December 31 ^(a)
	(millions, except per share amounts)			
NEE:				
2017				
Operating revenues ^(b)	\$ 3,972	\$ 4,404	\$ 4,808	\$ 4,010
Operating income ^{(b)(c)}	\$ 2,405	\$ 1,285	\$ 1,399	\$ 236
Net income ^{(b)(c)}	\$ 1,591	\$ 804	\$ 856	\$ 2,068
Net income attributable to NEE ^{(b)(c)}	\$ 1,583	\$ 793	\$ 847	\$ 2,155
Earnings per share attributable to NEE - basic ^{(e)(d)}	\$ 3.39	\$ 1.69	\$ 1.80	\$ 4.58
Earnings per share attributable to NEE - assuming dilution ^{(c)(d)}	\$ 3.37	\$ 1.68	\$ 1.79	\$ 4.55
Dividends per share	\$ 0.9825	\$ 0.9825	\$ 0.9825	\$ 0.9825
High-low common stock sales prices	\$133.28 - \$117.33	\$144.87 - \$127.09	\$151.60 - 138.00	\$159.40 - \$145.62
2016				
Operating revenues ^(b)	\$ 3,835	\$ 3,817	\$ 4,805	\$ 3,699
Operating income ^(b)	\$ 1,234	\$ 1,169	\$ 1,279	\$ 926
Net income ^(b)	\$ 654	\$ 544	\$ 789	\$ 1,017
Net income attributable to NEE ^(b)	\$ 653	\$ 540	\$ 753	\$ 966
Earnings per share attributable to NEE - basic ^(d)	\$ 1.42	\$ 1.17	\$ 1.63	\$ 2.07
Earnings per share attributable to NEE - assuming dilution ^(d)	\$ 1.41	\$ 1.16	\$ 1.62	\$ 2.06
Dividends per share	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87
High-low common stock sales prices	\$119.37 - \$102.20	\$130.43 - \$112.44	\$131.98 - \$120.22	\$128.46 - \$110.49
FPL:				
2017				
Operating revenues ^(b)	\$ 2,527	\$ 3,091	\$ 3,477	\$ 2,877
Operating income ^(b)	\$ 811	\$ 941	\$ 1,022	\$ 618
Net income ^(b)	\$ 445	\$ 526	\$ 566	\$ 344
2016				
Operating revenues ^(b)	\$ 2,303	\$ 2,750	\$ 3,283	\$ 2,558
Operating income ^(b)	\$ 714	\$ 828	\$ 921	\$ 694
Net income ^(b)	\$ 393	\$ 448	\$ 515	\$ 371

- (a) In the opinion of NEE and FPL management, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.
- (b) The sum of the quarterly amounts may not equal the total for the year due to rounding.
- (c) First quarter of 2017 includes gain on disposal of a business (see Note 1 - Assets and Liabilities Associated with Assets Held for Sale); fourth quarter of 2017 includes impairment charges (see Note 4 - Nonrecurring Fair Value Measurements) and net favorable tax reform impacts (see Note 5).
- (d) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
Florida Power & Light Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2018	2017/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	44,553,944,203	44,553,944,203	
4	Property Under Capital Leases	59,410,225	59,410,225	
5	Plant Purchased or Sold	942,822	942,822	
6	Completed Construction not Classified	2,452,745,691	2,452,745,691	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	47,067,042,941	47,067,042,941	
9	Leased to Others			
10	Held for Future Use	334,980,725	334,980,725	
11	Construction Work in Progress	3,839,548,896	3,839,548,896	
12	Acquisition Adjustments	107,382,870	107,382,870	
13	Total Utility Plant (8 thru 12)	51,348,955,432	51,348,955,432	
14	Accum Prov for Depr, Amort, & Depl	15,382,819,830	15,382,819,830	
15	Net Utility Plant (13 less 14)	35,966,135,602	35,966,135,602	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	14,706,779,474	14,706,779,474	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	603,770,625	603,770,625	
22	Total In Service (18 thru 21)	15,310,550,099	15,310,550,099	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation	31,587	31,587	
29	Amortization			
30	Total Held for Future Use (28 & 29)	31,587	31,587	
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj	72,238,144	72,238,144	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	15,382,819,830	15,382,819,830	

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 12 Column: b

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 200 Line No.: 33 Column: b

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 219.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.					
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year		
			Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication	372,481,731	116,955,874		
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)	372,481,731			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)	848,031,906	203,227,934		
10	SUBTOTAL (Total 8 & 9)	848,031,906			
11	Spent Nuclear Fuel (120.4)	87,726,872	231,034,212		
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	628,206,004	-4,763		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	680,034,505			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
	199,901,813	289,535,792	2
			3
			4
			5
		289,535,792	6
			7
			8
	231,034,212	820,225,628	9
		820,225,628	10
	236,235,177	82,525,907	11
			12
-190,002,520	236,235,177	581,968,584	13
		610,318,743	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 2 Column: e

	Nuclear Fuel Refuelings - transferring fuel from In Process to In Reactor:	
PSL Unit 2		(71,840,619)
PTN Unit 3		(70,001,326)
PTN Unit 4		(58,059,868)
		<hr/>
		(199,901,813)

Schedule Page: 202 Line No.: 9 Column: e

	Nuclear Fuel Spent Fuel - transferring spent fuel from In Reactor to Spent:	
PSL Unit 2		(63,222,877)
PTN Unit 3		(85,285,428)
PTN Unit 4		(82,525,907)
		<hr/>
		(231,034,212)

Schedule Page: 202 Line No.: 11 Column: e

	Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort:	
PSL Unit 1		(87,726,872)
PSL Unit 2		(63,222,877)
PTN Unit 3		(85,285,428)
		<hr/>
		(236,235,177)

Schedule Page: 202 Line No.: 13 Column: e

	Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort	
PSL Unit 1		87,726,872
PSL Unit 2		63,222,877
PTN Unit 3		85,285,428
		<hr/>
		236,235,177

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	950,683,263	153,997,225
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	950,808,263	153,997,225
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	22,651,242	-22,539
9	(311) Structures and Improvements	642,508,367	6,145,501
10	(312) Boiler Plant Equipment	1,776,075,308	10,755,899
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	553,275,229	-89,497
13	(315) Accessory Electric Equipment	181,225,422	6,095,221
14	(316) Misc. Power Plant Equipment	44,195,291	3,836,681
15	(317) Asset Retirement Costs for Steam Production	37,688,604	15,091,962
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,257,619,463	41,813,228
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	11,984,630	
19	(321) Structures and Improvements	1,517,645,646	45,165,233
20	(322) Reactor Plant Equipment	3,246,479,953	74,995,932
21	(323) Turbogenerator Units	2,249,706,898	27,042,519
22	(324) Accessory Electric Equipment	714,884,760	10,077,060
23	(325) Misc. Power Plant Equipment	181,386,329	38,464,887
24	(326) Asset Retirement Costs for Nuclear Production	376,187,424	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	8,298,275,640	195,745,631
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	67,863,491	430,578
38	(341) Structures and Improvements	904,033,638	32,039,472
39	(342) Fuel Holders, Products, and Accessories	431,113,107	1,796,518
40	(343) Prime Movers	8,113,874,747	776,192,795
41	(344) Generators	791,238,145	80,793,373
42	(345) Accessory Electric Equipment	941,673,625	66,332,480
43	(346) Misc. Power Plant Equipment	139,606,097	12,085,068
44	(347) Asset Retirement Costs for Other Production	6,604,305	6,091,449
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	11,396,007,155	975,761,733
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	22,951,902,258	1,213,320,592

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights			
49	(352) Structures and Improvements	269,890,701		2,016,520
50	(353) Station Equipment	152,736,399		18,629,191
51	(354) Towers and Fixtures	1,985,679,832		153,280,386
52	(355) Poles and Fixtures	304,957,669		11,920,593
53	(356) Overhead Conductors and Devices	1,325,388,380		110,931,304
54	(357) Underground Conduit	780,761,335		43,326,272
55	(358) Underground Conductors and Devices	64,474,779		-55,326
56	(359) Roads and Trails	90,556,322		10,144,747
57	(359.1) Asset Retirement Costs for Transmission Plant	100,273,468		9,084,718
58	(359.1) Asset Retirement Costs for Transmission Plant	89,596		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	5,074,808,481		359,278,405
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights			
61	(361) Structures and Improvements	95,297,302		228,390
62	(362) Station Equipment	199,299,505		25,837,668
63	(363) Storage Battery Equipment	1,668,216,722		157,678,047
64	(364) Poles, Towers, and Fixtures			5,558,842
65	(365) Overhead Conductors and Devices	1,697,177,991		302,793,090
66	(366) Underground Conduit	2,074,007,668		387,343,886
67	(367) Underground Conductors and Devices	1,701,983,021		96,386,803
68	(368) Line Transformers	2,378,053,323		151,019,112
69	(369) Services	2,273,978,492		191,865,199
70	(370) Meters	1,140,271,612		72,323,726
71	(371) Installations on Customer Premises	741,653,294		23,316,456
72	(372) Leased Property on Customer Premises	112,492,361		8,867,749
73	(373) Street Lighting and Signal Systems			
74	(374) Asset Retirement Costs for Distribution Plant	452,858,340		32,372,507
75	(374) Asset Retirement Costs for Distribution Plant	951,198		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	14,536,240,829		1,455,591,475
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	30,982,173		
87	(390) Structures and Improvements	423,977,105		66,201,952
88	(391) Office Furniture and Equipment	220,640,305		55,015,247
89	(392) Transportation Equipment	320,903,517		44,892,619
90	(393) Stores Equipment	1,579,542		881,128
91	(394) Tools, Shop and Garage Equipment	32,210,266		4,802,836
92	(395) Laboratory Equipment	10,066,742		2,517,584
93	(396) Power Operated Equipment	4,871,436		-2,260
94	(397) Communication Equipment	185,330,050		64,475,104
95	(398) Miscellaneous Equipment	28,739,371		8,147,086
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,259,300,507		246,931,296
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,259,300,507		246,931,296
100	TOTAL (Accounts 101 and 106)	44,773,060,338		3,429,118,993
101	(102) Electric Plant Purchased (See Instr. 8)			942,822
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	44,773,060,338		3,430,061,815

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
26,942			271,880,279	48
1,612,367			169,753,223	49
18,280,383		-103,582	2,120,576,253	50
1,126,742			315,751,520	51
12,297,979		-125,205,255	1,298,816,450	52
6,916,772		2,555,023	819,725,858	53
		70,754,746	135,174,199	54
617,194		54,450,509	154,534,384	55
3,023			109,355,163	56
			89,596	57
40,881,402		2,451,441	5,395,656,925	58
				59
19,761		2,674,703	98,180,634	60
341,094			224,796,079	61
17,512,520		-4,149,100	1,804,233,149	62
		-1,623,162	3,935,680	63
26,333,281		-13,790	1,973,624,010	64
44,262,033		52,029	2,417,141,550	65
618,390		-32,046	1,797,719,388	66
20,843,390		-21,768	2,508,207,277	67
57,041,469		15,942	2,408,818,164	68
4,637,568		3,376	1,207,961,146	69
9,883,739			755,086,011	70
3,489,415		2,433	117,873,128	71
				72
7,277,726		-6,175	477,946,946	73
			951,198	74
192,260,386		-3,097,558	15,796,474,360	75
				76
				77
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				83
				84
				85
11,689			30,970,484	86
4,768,451		-118,204	485,292,402	87
20,230,915			255,424,637	88
21,606,650			344,189,486	89
208,541			2,252,129	90
1,781,785			35,231,317	91
861,388			11,722,938	92
			4,869,176	93
16,865,059		-2,436,819	230,503,276	94
772,638			36,113,819	95
67,107,116		-2,555,023	1,436,569,664	96
				97
				98
67,107,116		-2,555,023	1,436,569,664	99
1,139,404,569		3,325,357	47,066,100,119	100
			942,822	101
				102
				103
1,139,404,569		3,325,357	47,067,042,941	104

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 15 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 24 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 43 Column: g

Includes \$7,496,631 for Energy Storage Projects that closed to account 348.

Schedule Page: 204 Line No.: 44 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 46 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 57 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 58 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 74 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 75 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 86 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 87 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Schedule Page: 204 Line No.: 88 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 89 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 90 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 91 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 92 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 93 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 94 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 95 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 97 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 98 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 99 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 101 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2018

Year/Period of Report
End of 2017/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
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47	TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Alton Substation	7312004	6012020	795,284
3	Angler Substation Site	1312007	6012019	2,085,469
4	Arch Creek Substation Site	12311993	6012023	682,809
5	Ariel Substation	5312008	12312026	774,060
6	Asante Substation Site (Formerly Hypernap)	6302004	6302026	3,156,227
7	Athens Solar Site	5012016	4012018	4,743,282
8	Barefoot Solar Site	12012017	3312018	6,067,283
9	Barefoot Solar Additional Land	12012017	3312018	22,097
10	Bermont Substation	11012017	10012019	310,382
11	Blue Cypress Solar	12012017	3312018	3,396,579
12	Broadmoor Substation	8012001	6012026	1,861,500
13	Carl Duval Solar Site	8012016	4012018	1,673,141
14	Chester Substation Site	2282004	12312026	374,695
15	Clyman Solar Site	12012017	12312020	23,202,932
16	Commerce Substation Site	12012007	6012022	2,739,091
17	Conservation Levee 500KV Line Right-of-Way	4301995	6302023	5,671,737
18	Coral Farm Solar Site	3312016	12312017	2,213,840
19	Crawford Diamond Solar Site	12012017	12312020	13,192,651
20	Deerwood Substation Site	1312006	12312026	787,349
21	Other Property:			
22	Challenger Substation	11301994	12012026	251,661
23	Gaco Site Preparation	11302010	12312019	3,506,347
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47	Total			334,980,725

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Desoto Plant Site	12311974	12312019	1,953,721
3	Desoto-Orange River Right-of-Way (Ft Myers-Orange)	7311978	12312022	900,792
4	DSC Expansion	4302016	12312017	3,122,579
5	Duval-Kingsland - O'Neil Right-of-Way	10312007	12312022	423,982
6	Edgewater-Scottsmor 115KV Right of Way	11301994	12312022	585,187
7	Edgewater-Scottsmor Right of Way	4302012	12312022	1,931,695
8	Ely Substation Expansion Site	2282002	12312026	507,656
9	Englewood-Placida-Myakka Trans Right-of-Way	12312003	12312022	298,406
10	Farmlife Substation	12312017	6302019	397,837
11	Fort Drum Site	6302011	6302019	17,762,694
12	Gaco Transmission Switching Station Site	10312007	12312019	4,103,599
13	Galloway-South Miami Loop to S West Sub Right-of-Way	10302005	6302027	1,834,050
14	Green Transmission Switching Station Site	9302006	6302026	9,777,915
15	Harbor Punta Gorda #2 Acquisition Easement	9302008	12312027	738,483
16	Hargrove Substation Site	6302005	12312026	866,415
17	Horizon Solar Site	3312016	12312017	4,886,653
18	Hunter Ketcham Transmission Right Of Way	12312017	9012018	45,894
19	Hunter Ketcham Livestock Solar Site	2282017	6012019	5,798,855
20	Ibis Solar Site	3312016	1312019	6,839,108
21	Other Property:			
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47	Total			334,980,725

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Indian River Service Center Site	3312006	12312020	5,951,051
3	Interstate Solar Site	6302016	4302018	2,693,097
4	Krome Solar Site	9302016	4302018	17,885,680
5	Loggerhead Solar Site	12312017	3312018	3,531,253
6	Manatee-Ringling Right-of-Way (Cortez-Ringling)	6301996	12312022	1,518,475
7	McDaniel First Water Parcel	9312013	12312020	34,436,436
8	McDaniel Site	6302011	12012021	40,093,608
9	Memphis Loop Transmission Right-of-Way	6302012	6302025	810,717
10	Memphis Substation Site	1312007	6302025	1,028,784
11	Minton Substation Site	2282004	6302026	1,000,545
12	Mustang Substation Site	12312007	12312026	1,524,872
13	Osceola Land & Timber Co Solar Site	12312017	6302026	5,019,421
14	Oyster Substation Site	9302004	6012019	468,605
15	Palm Beach County Expansion of Watts Substation	3312012	6302026	2,042,347
16	Panther Substation	12312017	6302018	1,537,110
17	Pennsuco Substation - Expansion of Transmission Subn	12312010	12012019	1,580,143
18	PGA Blvd Campus Site	6302011	6302027	24,452,799
19	Pirate Substation Site	9302008	6302026	1,230,042
20	Pirola Right of Way	12312012	12312019	1,364,641
21	Other Property:			
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47	Total			334,980,725

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Pirola Injection Easement	6302011	6302026	1,636,769
3	Pirola Switching Station Site	7312012	6302026	1,945,902
4	Portsaid Substation Site	12311995	6302022	487,194
5	Possum Transmission Switch Station Site	3312008	12312022	751,505
6	Powerline Substation Site	12312002	6302027	2,510,370
7	Port Sewell - Sandpiper - Acquisition Easement	2282008	12312018	1,767,016
8	Raintree Substation	12312007	6302026	3,073,762
9	Raven Transmission Substation Site (Former Price Tr)	5312008	12312018	568,890
10	Rima Substation Site & Rima-Volusia RAW Site	10311988	12312028	619,861
11	Rodeo Substation Site (Former Harmony #2)	12312012	6302026	2,047,216
12	Speedway Substation Site	2282002	12312026	520,185
13	St John-Pellicer Easement	12312010	12312018	6,808,945
14	St. Lucie River Farm Solar	12312017	12312020	4,267,075
15	Suwannee Solar	3312017	12312020	4,834,830
16	Tallahassee Office	2282017	12312018	1,022,816
17	Terminal Substation Site	8311994	6302026	135,447
18	Timucan Substation Site	8312005	12312019	1,714,138
19	Treeline Substation	1312008	12312026	1,739,975
20	Turkey Point Levee South Dade Right Of Way	7311977	12312027	1,444,922
21	Other Property:			
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47	Total			334,980,725

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

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Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Turkey Point-Levee Right of Way	2282017	12312026	663,431
3	Turkey Point-Levee Right of Way	2282017	12312026	203,583
4	Turkey Point-Levee Right of Way	2282017	12312026	12,605
5	Vermont Substation Site	7312005	12312026	702,668
6	Volusia-Smyrna 115KV Right of Way	3312002	12312026	566,376
7	Winkler Substation Site	6302016	6012022	1,461,533
8	Wolfson Substation Site (Former Interama)	10312003	6302019	759,442
9	Ziladen Substation Site (Former Dillard)	8312002	6302026	2,509,723
10				
11				
12				
13	Properties with Balances under \$250,000			
14	Substation Sites			1,112,813
15	Transmission Right of Way			430,281
16	Power Generation Sites			207,889
17				
18				
19				
20				
21	Other Property:			
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23				
24				
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45				
46	Footnote Disclosure			
47	Total			334,980,725

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 46 Column: d

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	INTANGIBLE AND GENERAL	
2	Statewide Radio Replacement	27,130,247
3	Turkey Point NFPA-805 Fire Protection PRA	25,010,778
4	St Lucie NFPA-805 Fire Protection PRA	21,299,392
5	Dist Control Center Consolidation	19,896,866
6	EMS Stepped Upgrade Phase 1	17,187,895
7	Life Cycle & Infrastructure Data Storage Hardware	14,792,949
8	DCC - Distribution Control Center	9,538,232
9	Construct FO bldg at SOT	8,311,850
10	Construct FO bldg at TMC	8,152,705
11	Juno Beach East Parking Garage	8,031,359
12	CIS Renewal -Software	6,676,984
13	IAM Program Enhancement - Software Dev	5,809,472
14	8112 - CIS Renew Meter Data Management AND Validation Editing and Estimation - SW	5,170,814
15	Turkey Point4 GSI-191 PRA Software	4,464,522
16	Feeder Mgmt System Licensing	4,446,800
17	Turkey Point3 GSI-191 PRA Software	4,387,988
18	St Lucie1 GSI-191 PRA Software	4,219,078
19	19-130 Business Process Automation & Transformation	3,820,880
20	Wholesale Stratification Enhancement -Software	3,655,320
21	St Lucie2 GSI-191 PRA Software	3,604,284
22	T&S Network Resiliency Phase IV	3,532,717
23	Builder's Portal & Construction Website - Software	3,332,640
24	PGA site	3,190,428
25	Streetlight Vision Software PH2	2,965,000
26	9150 - Electronic Customer Communications Phase 6 - Software	2,829,364
27	9104D CIS Renew - Power Billing User Interface Replacement	2,685,054
28	Hardware for EMS Stepped Upgrade	2,620,826
29	UIQ Connect/Disconnect High Availability	2,601,511
30	Smart Lights IM Dev - Phase 2	2,551,148
31	9104G - CIS Testing Redesign (Tools & Environment)	2,541,658
32	Knowledge Sharing Project	2,360,810
33	AMI Infrastructure - Software Development	2,200,000
34	8702 A-D Non Digital Business Customer Experience	2,106,322
35	9104H - CIS Renew - Business Expansion 2 - Software	2,048,538
36	3-049 - Increase Email Bill Adoption	2,006,203
37	3-169 - FPL.com Virtual Assistant	1,989,654
38	9933 - Electronic Message Lifecycle Replacement	1,981,039
39	UI Planner Gas Reserves and CDR Integration	1,962,340
40	SAP Infrastructure Improv Hardware	1,945,334
41	8704 - Net Metering Web Based Application Processing-Software Development	1,777,774
42	9400 - Speech Analytics - Software Development	1,772,059
43	TOTAL	3,839,548,896

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	3-048 - Migrate Final Notice to Electronic Customer Communications	1,656,029		
2	Grid Analytics System	1,546,800		
3	AMI Intrusion Detection and Security Software	1,533,152		
4	Distribution Management System 306 Upgrade Software	1,482,281		
5	9934 - Marketing Operations - IBM Marketing Central Replacement Software Development	1,477,011		
6	Unit Generation Scheduler Upgrade Project	1,443,970		
7	PDC Bldg A Construction Project	1,407,889		
8	3-157 - Interactive Voice Response Authentication Restructure	1,382,291		
9	Smart Light Data Consol Application Software	1,322,995		
10	Tallahassee office building	1,284,726		
11	SHAREPOINT LIFECYCLE - Hardware	1,275,513		
12	3-42 - Interactive Voice Response Enhancements Software	1,268,426		
13	LFO furniture	1,267,391		
14	St Lucie Comm Tech Spec Initiative	1,261,303		
15	Software for FMOS Contractor Portal	1,245,047		
16	Pompano SC modular unit	1,241,595		
17	8 C Fort Mobile Office Units	1,230,906		
18	AMI Network Manager Lifecycle Software	1,184,100		
19	19-91 IT SAP Process Automation	1,172,344		
20	Dania Beach Manatee Habitat Heater	1,160,691		
21	NERC V5 - Critical Infrastructure Protection - HW Pur	1,133,498		
22	Power Delivery Settings Integration Software	1,104,297		
23	9501 - FPL.com Security Account Profile	1,059,466		
24	46-151 Financial Planning-Forecasting - Capitalized Software Development	1,019,866		
25	8377 - Outage Journey - Customer Service - Software Development	1,015,897		
26	GenTrader Software	1,000,000		
27	STEAM PRODUCTION			
28	Manatee SOIL CEMENT REPAIRS	20,773,057		
29	SCHERER 2017 ECRC CCR CAPITAL	20,407,948		
30	Scherer 2016 - ECRC CCR	3,779,400		
31	Turkey Point Fossil Concrete Repair & Replace	1,034,072		
32	NUCLEAR PRODUCTION			
33	Turkey Point Common U6&7 Pre-Construction	253,593,571		
34	Turkey Point U4 LP Turbine Replacement	67,344,088		
35	Turkey Point U3 LP Turbine Replacement	59,672,601		
36	Turkey Point CRP RECOVERY WELL SYSTEM	16,787,985		
37	St Lucie 1 License Renewal Inspections	8,234,818		
38	Turkey Point Common U6&7 Site selection cost	6,280,403		
39	St Lucie 2 License Renewal Inspections	5,323,460		
40	St Lucie U1 National Fire Protection Association 805 Cable/Detectors	5,028,928		
41	Turkey Point U3A 4KV SWITCHGEAR	4,620,280		
42	Turkey Point U3 Intake Cooling Water Permanent Piping Phase 2	4,426,952		
43	TOTAL	3,839,548,896		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	OCN INTK VELOC CAP TURTLE EXCLUDERS	4,163,471
2	St Lucie U2 Startup Transformer Open Phase Detection Modification	3,110,508
3	St Lucie U1 Startup Transformer Open Phase Detection Modification	3,602,220
4	St Lucie U1 PERMENANT PLATFORM ADDITIONS	3,566,400
5	St Lucie Station Wireless System	2,942,501
6	St Lucie U1 ECCS VENT MONITOR REPL A&B	3,068,944
7	Turkey Point U6&7 Non-Incremental PR	2,945,300
8	St Lucie U2 EDG Voltage REG/EXC TRN B	2,472,475
9	Turkey Point U4 SWYD OPEN PHASE DETECTION	2,665,266
10	Turkey Point U3 SWYD OPEN PHASE DETECTION	2,574,074
11	Turkey Point U3 LR Rx Vessel Internals Insp	2,456,396
12	St Lucie Comm 2B1 RCP Refurbishment	2,218,157
13	St Lucie 1-28: N-Header Valve Replacement	2,302,468
14	St Lucie Comm Turbine Grates	1,985,372
15	St Lucie Comm Site Repower Subs 3 & 5	1,924,510
16	St Lucie Misc Building - Oil Storage	1,917,487
17	Turkey Point RAD-3-6304 Plant Vent Gas Monitor	1,845,698
18	St Lucie U1 EDG VOLTAGE REG/EXC TRN B	1,813,652
19	Turkey Point Security Upgrade Bullet and Bomb Resistant Enclosure #1 Recoverable	1,681,829
20	Turkey Point 2017 Security Intruder Delays-I	1,661,616
21	Turkey Point 6&7 INITIAL ASSESSMENTS-CAT B&C	1,603,686
22	St Lucie SL 1-30 CEA Replacement	1,560,089
23	Turkey Point U3 Extraction Stm Pipe Repl	1,463,508
24	St Lucie U2 4.16 - 6.9KV Non-Segrated Bus Replacement	1,196,825
25	Turkey Point RAD-3-6417Condenser Air Ejector Monitor Sping	1,355,994
26	St Lucie SL2-29 CEA Replacement	1,130,344
27	St Lucie - Force On Force Bullet and Bomb Resistant Enclosure	1,095,775
28	Turkey Point RAD-3-6418 Spent Fuel Pool Vent Monitor	1,123,434
29	St Lucie U1 NFPA 805 Cable Tray & Switch	1,080,426
30	St Lucie U1 4.16 - 6.9KV Non-Segrated Bus Replacement	1,066,547
31	Turkey Point Com RCP Seal Refurb from 3C	1,055,768
32	OTHER PRODUCTION	
33	Okeechobee Clean Energy Center	796,895,639
34	Hammock Solar Energy Center	96,075,015
35	Loggerhead Solar Energy Center	93,034,425
36	Blue Cypress Solar Energy Center	92,754,237
37	FPL Wildflower Solar Energy Center	92,262,600
38	Barefoot Bay Solar Energy Center	91,964,032
39	FPL Horizon Solar Energy Center	91,889,986
40	FPL Indian River Solar Energy Center	91,614,828
41	FPL Coral Farms Solar Energy Center	91,497,462
42	Turkey Point CC 5D .05 AUG 2017 MAJOR .05	38,309,953
43	TOTAL	3,839,548,896

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

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Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Turkey Point CC-5C July-17 Major .05	35,735,684
2	Turkey Point CC-5A May-17 Major .05	35,593,813
3	Sanford-4A Jul-16 Major .05	33,889,148
4	Sanford-5B SEPT 2016 MAJOR .05	33,182,215
5	Ft Myers U2 Steam Turbine Upgrade	33,097,835
6	Turkey Point CC-5B JUNE 2017 MAJOR .05	32,593,782
7	Sanford-4B - MAY 2016 MAJOR .05	32,189,815
8	Sanford-5C Sept-16 Major .05	28,834,869
9	Martin U8C DLN 2.6 & 3SAR Upgrade	25,329,685
10	Ft Myers U2B .05 Upgrade DLN 2.6+ 3SAR	21,076,492
11	Sanford U5 Steam Turbine Upgrade	16,055,066
12	Ft Myers U2D 2.6 3SAR Upgrade	15,907,307
13	Martin U8D .05 Upgde DLN 2.6 Plus 3SAR	15,877,628
14	Ft Myers U2E .05 Upgrde DLN 2.6 Plus 3SAR	13,040,271
15	Ft Myers U2A 2.6 3SAR Upgrade	10,237,431
16	Ft Myers U2F .05 Upgrde DLN 2.6 Plus 3SAR	10,094,707
17	Ft Myers U2C .05 Upgrde DLN 2.6 Plus 3SAR	9,936,499
18	Turkey Point CC HP/IP TURBINE OVERHAUL	8,665,094
19	Peakers- Infrastructure Separation	7,496,510
20	Sanford Cooling Pond underdrain system	6,141,470
21	Ft Myers U2 SGG MUV1 VALVE REPLACEMENT	5,403,336
22	Indian River Solar Land	5,228,854
23	Turkey Point CC-5A HGP Upgrade	4,887,425
24	Babcock II Solar	4,427,361
25	Riviera SOUND MITIGATION PROJECT	3,807,658
26	Ft Myers U2 REPLACE CIRC WATER PUMP/MOTORS	3,728,679
27	Turkey Point CC-5C HGP Jan-18	3,244,446
28	Turkey Point CC-5D HGP Jan-18	3,237,323
29	Turkey Point CC-5B HGP Nov-17	3,212,479
30	Ft Myers GT MUSH BUILDING REPLACEMENT	2,893,704
31	Turkey Point CC U5 CRP Water Quality Improvements	2,588,132
32	Sanford BAT tank replacement	2,376,322
33	Riviera Intake Rake System R&R	1,799,142
34	Citrus Battery Storage	1,780,969
35	Babcock Ranch Battery Storage	1,587,745
36	Ft Myers U2 STEAM TURBINE VALVE REPLACE	1,498,882
37	Martin SOLAR MIRROR& TUBES REPL	1,434,436
38	Naples Zoo Solar Trees	1,433,533
39	West County BACKUP WATER SUPPLY INSTALL	1,381,140
40	West County U3 2017 MHI DIASYS CTLS UPGRADE	1,251,499
41	Turkey Point CC Cooling Tower Hardening	1,118,393
42		
43	TOTAL	3,839,548,896

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

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Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	TRANSMISSION PLANT	
2	Corbett Sugar Quarry 500 KV Line	
3	Install New 500KV substation - Fort Drum	24,521,353
4	New 230KV Line Duval-Raven Phase 4	16,954,305
5	New 500KV Trans Substation - Quarry	15,272,982
6	New 500-230 KV substation - Quarry	12,541,982
7	Install New 500KV substation - Fort Drum Gen Lead	11,178,019
8	Newline Garden-Gratigny 138kV 1200A	8,223,312
9	Andytown Bypass 500KV	8,177,207
10	Pellicer - St Johns 230 kV line	7,143,571
11	69kV Trans Line Red Rd - Douglas Rd	6,760,710
12	138kV line from Miday to Primavista	6,667,016
13	17 New 230 Kv - Raven, Columbia County	6,302,995
14	500kV tie-into Okeechobee Clean Energy Center	6,280,261
15	Emerson Station East Auto Transformer	5,401,574
16	Upgrade 500Kv Bay #2 to 4000A Renam-Corbett Switching Station	4,634,378
17	3rd Transformer at Overtown Distribution Substation	3,861,046
18	Add (2) 500KV terminals for Quarry	3,763,673
19	230kV Trans Line Midway #2 from Fellsmere	3,760,855
20	Replace 13 Steel Tower Structures Duval - Poinsett 500kV	3,588,783
21	Levee-Midway ROW Prep	3,496,172
22	Martin Plant Switchyard Security Walls	3,426,638
23	138kV Garden Line Terminal Gratigny Substation	3,356,765
24	Increase ampacity by reconductoring the line.	3,356,195
25	Security Walls - Duval Substation	3,340,004
26	Replace (10) 500KV Breakers	3,313,932
27	Increase capacity - add 2 transformers @ Coconut Grove Substation	3,221,785
28	New GACP Substation 230kV Side	3,166,444
29	Midway Substation Security Project	3,084,710
30	Replace 11 Steel Tower Structures Duval - Poinsett 500kV	3,034,895
31	Replace 11 Steel Tower Structures Duval - Poinsett 500kV	3,003,317
32	Site Prep. for new 500KV Yard - Sugar Trans	2,962,554
33	230kV Trans Line Midway - Emerson #2	2,795,091
34	230kV line from Baldwin Sub to Macclenny Sub	2,755,548
35	Ft Myers Switchyard Security Walls	2,709,898
36	Rebuild existing Emerson-Treasure 230kV Trans Line Phase 2	2,696,435
37	138kV line from Midway to Sandpiper Substations	2,696,435
38	230kV Phase 3 line Duval - Raven	2,523,780
39	(3) 138kV Line Terminals - Oneil Substation	2,491,063
40	Ft Drum Switchyard site prep	2,453,613
41	Heritage (Trans) Solar Site	2,453,613
42	Rebuild existing Emerson-Treasure 230kV Trans Line Phase 1	2,387,160
43	SITG New Banyan Substation Site	2,374,473
44		2,254,077
45		2,241,295
46	TOTAL	3,839,548,896

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

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Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	230kV Trans line between Emerson & Ralls	
2	Line Terminal: Install (4) Bkr Ring-Coconut Grove Trans Substation	2,177,506
3	Security & LED Illumination - Duval Substation	2,062,292
4	Heru New Substation 230kV Substation	2,045,810
5	New West County-Sugar 500Kv Line	2,026,264
6	Evans Solar 230kV Transmission Line	1,999,832
7	PTF NEW COMPRESSOR BLDG/EQUIP	1,987,416
8	New Transmission Substation S&E 230	1,951,830
9	2017 Increase Capacity: Add 3rd Transformer	1,822,387
10	Ranch-Westlake 230kV	1,786,623
11	SITG Site Prep for Switchyard Expansion	1,738,194
12	EMERSON-TREASURE 230kV Rebuild	1,679,629
13	(147S) (OLD 83S) COUCUT 138KV: MITC	1,645,736
14	2015 Rebuilt LV Section and Increas	1,636,051
15	LED Lighting and Surveillance Camera	1,590,234
16	New Transmission Substation S&E 138	1,581,551
17	NEWLINE_MAL-MID#2_FROM EMERSON TO F	1,579,987
18	New_Duval-Raven230kV line_TLSA Stud	1,536,168
19	SITG WESTLAKE SITE PREP - CMC 2018	1,453,126
20	16CMC: Increase Capacity Add 3rd 30	1,430,236
21	Sandpiper String Bus	1,428,268
22	TURKEY POINT - 3C PUMPHOUSE- FABRICATION	1,384,864
23	MTN-DELAND TAP-SANFORD PLANT: 35-P	1,358,896
24	17CMC:Increase Capacity: Install 4t	1,339,255
25	EMERSON-RALLS 230 kV - NEW LINE (PH	1,308,067
26	500kV_ANDYTOWN-ORANGE RIVER_Replace	1,283,478
27	Replace Autotx: Install C phase Aut	1,219,072
28	Deferred - Install 3-230kV Grounded	1,214,672
29	17CMC: Increase Capacity: Install 3	1,166,423
30	SITG SITE PREP ONLY BERMONT	1,140,640
31	17CMC: Increase Capacity: Install 4	1,140,388
32	SITG WATTS SITE PREP - CMC 2018 ISD	1,134,816
33	NEW_QUARRY-SUGAR 500KV_PHASE 2: TER	1,101,068
34	SITG St. Johns Trans Substation Expansion	1,086,429
35	17RELPN# 3438 Replace CB TRMN: 230	1,063,472
36	EMERSON-RALLS 230kV - NEW LINE (PHA	1,042,900
37	DISTRIBUTION PLANT	1,003,968
38	2016 Distribution Automation Equipment And Services Palm Beach County	
39	Palm Beach County 2015 Da Installs	4,298,427
40	2015 Broward County Da Installs For	4,098,378
41	Ats Materials And Supplies Wr To Charge All	3,334,954
42	System Expansion 2017 Underground Cable Pull 8,800 Of 1000Cu Cable	2,757,889
43	TOTAL	2,410,341
		3,839,548,896

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

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Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	2016 Distribution Automation Equipment And Services Dade Cty	2,393,954
2	Storm Secure 2016 Overhead Feeder Hardening Little River Cap-Dsp	2,355,852
3	Storm Secure 2015 Overhead Feeder Hardening Catchment Top Cif Ewh	2,296,281
4	System Expansion 2016 Feeder Cable Pull Out Of Sawgrass Pull	2,252,407
5	Underground Construction Topb - Phase 2 - U	2,106,559
6	Storm Secure 2016 Overhead Feeder Hardening Juno Beach Wz Cap, Fd	2,020,702
7	Storm Secure 2016 Overhead Feeder Hardening Creek 802835, Ca	1,939,468
8	Storm Secure 2017 Overhead Feeder Hardening Alligator Substation	1,877,501
9	2016 Distribution Automation Equipment And Services Broward Cty	1,784,690
10	System Expansion 2015 Underground Bore San Carlos 507266 Bore 6000'	1,751,879
11	Storm Secure 2017 Overhead Feeder Hardening Golden Glades Wz Ph 2	1,720,627
12	Storm Secure 2016 Overhead Feeder Hardening Little River, Cap-Dsp	1,675,106
13	Storm Secure 2017 Overhead Feeder Hardening Golden Glades Wz Ph 1	1,442,355
14	Storm Secure 2017 Overhead Feeder Hardening Motorola Wz Ph 2	1,423,168
15	Storm Secure 2016 Overhead Feeder Hardening Natoma Cap-Dsp	1,390,140
16	Storm Secure 2015 Overhead Feeder Hardening Rattlesnake Top Cif	1,343,315
17	Storm Secure 2017 Overhead Feeder Hardening Holland Park Cap - L	1,334,857
18	Mstu Vanderbuilt Beach - Phs 2 - U	1,322,653
19	2015 Distribution Automation Equipment And Services Dade Cty	1,304,929
20	Underground Construction Gulf Stream	1,278,393
21	Storm Secure 2017 Overhead Feeder Hardening Atlantic Wz Cap	1,276,188
22	Storm Secure 2015 Underground Feeder Hardening Pratt&Whitney	1,273,756
23	Storm Secure 2016 Overhead Feeder Hardening Jog-Oh - Pike Rd & So	1,261,534
24	Storm Secure 2016 Overhead Feeder Hardening Ojus-Cap-Dsp	1,255,560
25	2015 Distribution Automation Equipment And Services	1,215,230
26	Storm Secure 2017 Overhead Feeder Hardening Alligator W	1,210,513
27	Storm Secure 2017 Overhead Feeder Hardening Payne Cap	1,192,365
28	Tanks Refurbishments Environmental Cost Recovery Center Port Everglades	1,166,569
29	Storm Secure 2016 Overhead Feeder Hardening Milam-Cap-Dsp	1,153,451
30	Storm Secure 2017 Overhead Feeder Hardening Nobhill Wz Fdr Impr E	1,153,311
31	Storm Secure 2016 Overhead Feeder Hardening Hialeah Cap-Dsp	1,132,617
32	Storm Secure 2016 Overhead Feeder Hardening Dade-Cap-Dsp Feeder H	1,123,137
33	Storm Secure 2017 Overhead Feeder Hardening Glendale Wz Cap Feede	1,113,309
34	Storm Secure 2017 Overhead Feeder Hardening Hutchinson Isl Wz Cap	1,102,152
35	Department Of Transportation Relocation (Midway Rd) Oh Portion A	1,093,802
36	Storm Secure 2017 Overhead Feeder Hardening Belle Glade Wz Cap	1,086,183
37	Storm Secure 2017 Overhead Feeder Hardening Loxahatchee Wz Cap Fd	1,081,261
38	2015 Distribution Automation Equipment And Services Sarasota Cty	1,071,436
39	Storm Secure 2017 Overhead Feeder Hardening Golden Gate Wz Cap Fe	1,065,399
40	System Expansion 2017 Underground Feeder Notre Dome 6863.Ug Install Fn	1,053,535
41	System Expansion 2016 Overhead Feeder Tie 6767 To 676	1,052,746
42	Relocate 52 Poles Nw 37 Ave Fm Nw 43 S	1,051,387
43	TOTAL	3,839,548,896

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Storm Secure 2017 Overhead Feeder Hardening Westinghouse Wz Cap	1,042,295
2	Storm Secure 2015 Overhead Feeder Hardening Golf Community Fdr Ew	1,021,411
3	Storm Secure 2017 Overhead Feeder Hardening Rohan Wz Ew	1,020,559
4	System Expansion 2017 Underground Feeder Regis New Fdr	1,017,016
5	Storm Secure 2016 Overhead Feeder Hardening Pennsuco-Cap-Dsp	1,012,492
6	Storm Secure 2017 Overhead Feeder Hardening Franklin Substation	1,004,434
7		
8	TOTAL OTHER PROJECTS	589,363,432
9		
10		
11		
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21		
22		
23		
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29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	3,839,548,896

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+fe) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	14,032,109,241	14,032,077,816	31,425	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,415,142,948	1,415,142,948		
4	(403.1) Depreciation Expense for Asset Retirement Costs	35,654,498	35,654,498		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	21,409,686	21,409,686		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	11,401,102	11,401,102		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,483,608,234	1,483,608,234		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	1,035,400,859	1,035,400,859		
13	Cost of Removal	256,012,581	256,012,581		
14	Salvage (Credit)	307,637,608	307,637,608		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	983,775,832	983,775,832		
16	Other Debit or Cr. Items (Describe, details in footnote):	174,869,418	174,869,256	162	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	14,706,811,061	14,706,779,474	31,587	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	2,031,647,818	2,031,647,818		
21	Nuclear Production	3,241,774,297	3,241,774,297		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,743,603,359	1,743,613,726	-10,367	
25	Transmission	1,870,357,455	1,870,325,724	31,731	
26	Distribution	5,499,332,996	5,499,323,766	9,230	
27	Regional Transmission and Market Operation				
28	General	320,095,135	320,094,143	992	
29	TOTAL (Enter Total of lines 20 thru 28)	14,706,811,060	14,706,779,474	31,586	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Decommissioning Earnings (A/C 108)	124,132,177
Decommissioning Fund SFAS 115 A/C's Market to Market	292,628,316
Reclassify ARO related Decomm Earnings & SFAS 115 to ARO Account 108	<u>(405,359,391)</u>
Total	11,401,102

Schedule Page: 219 Line No.: 12 Column: c

Plant Retired - Page 219 Line 12, Column C	(\$1,035,400,859)
Book Cost of Amortizable Plant Retired	<u>(104,003,710)</u>
Total Electric Plant in service Retirements (Page 207, Line 104, Column d)	(\$1,139,404,569)

Schedule Page: 219 Line No.: 16 Column: c

Other Recoveries for Future Use	(161)
Scherer Coal Car Adjustment	(53,248)
Adjustment for Distribution Work Order RWIP Errors	(32,572)
Unrecovered Plant SFAS90 Offset - Base	151,162,665
Unrecovered Plant SFAS90 Offset - Clause	6,252,666
Unrecovered Plant Offset (5960007)	17,490,593
SJRPP Out of Balance Estimate Error PP to SAP	2,063
Non-Utility - Posting Error	<u>47,250</u>
Total	\$174,869,256

Schedule Page: 219 Line No.: 20 Column: b

Note: FERC View - Footnote for FERC Form 1 Pg. 219 to be used only for wholesale formula rate purposes. Schedules No. 317 & 322 formula rates utilize the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Section B. Balances at End of Year According to Functional Classification				
Item (a)	total (c+d+e) (b)	Electric Plant In Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Steam Production	2,034,346,793	2,034,346,793	—	—
Nuclear Production	3,086,655,986	3,086,655,986	—	—
Hydraulic Production-conventional	—	—	—	—
Hydraulic Production-Pumped Storage	—	—	—	—
Other Production	1,682,462,149	1,682,472,516	-10,367	—
Transmission	1,903,607,006	1,903,575,275	31,731	—
Distribution	5,616,034,229	5,616,024,999	9,230	—
Regional Transmission and Market Operation	—	—	—	—
General	327,015,297	327,014,305	992	—
Total (Enter Total of lines 20 thru 28)	14,650,121,460	14,650,089,874	31,586	—

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

The amounts in column (b) contain the following amounts related to Fossil Dismantlement:

Steam Production	219,907,048
Other Production	169,431,107
Total Accumulated Dismantlement	389,338,155

Schedule Page: 219 Line No.: 29 Column: b

Accumulated Depreciation for Asset Retirement Cost by Function
(included in column b)

Steam Production	\$26,917,061
Nuclear Production	40,923,486
Other Production	1,109,370
Transmission	89,597
Distribution	951,198
Total Electric Plant Asset Retirement Cost	\$69,990,712

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	KPB Financial Corporation	11/17/1993		
2	Common Stock			10
3	Paid in Capital			286,414,388
4	Retained Earnings			352,788,305
5	Subtotal KPB Financial Corporation			639,202,703
6				
7				
8				
9	FPL Recovery Funding LLC	05/22/2007		
10	Common Stock			
11	Paid in Capital			3,260,000
12	Retained Earnings			
13	Subtotal FPL Recovery Funding LLC			3,260,000
14				
15				
16	FPL Enersys, Inc	11/04/1987		
17	Common Stock			
18	Paid in Capital			-25,408,790
19	Retained Earnings			24,392,875
20	Subtotal FPL Enersys, Inc			-1,015,915
21				
22	GR Woodford Properties, LLC	03/01/2015		
23	Common Stock			100
24	Paid in Capital			93,003,447
25	Retained Earnings			12,260,831
26	Subtotal GR Woodford Properties, LLC			105,264,378
27				
28	Cedar Bay Generating Company, LP	09/18/2015		
29	Common Stock			
30	Paid in Capital			31,448,325
31	Retained Earnings			-21,602,751
32	Subtotal CBAS Power, LLC			9,845,574
33				
34	RGS Realty Holdings, LLC	01/13/2015		
35	Common Stock			
36	Paid in Capital			7,384
37	Retained Earnings			
38	Subtotal RGS Realty Holdings, LLC			7,384
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	757,227,413

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	RGS Realty, LLC	1/13/2015		
2	Common Stock			
3	Paid in Capital			15,578
4	Retained Earnings			
5	Subtotal RGS Realty, LLC			15,578
6				
7	Gray Sky Investments, LLC	1/13/2015		
8	Common Stock			
9	Paid in Capital			8,858
10	Retained Earnings			
11	Subtotal Gray Sky Investments, LLC			8,858
12				
13	ALDH Realty Holdings, LLC	1/28/2016		
14	Common Stock			
15	Paid in Capital			6,452
16	Retained Earnings			
17	Subtotal ALDH Realty Holdings, LLC			6,452
18				
19	Double Hook Realty, LLC	1/28/2016		
20	Common Stock			
21	Paid in Capital			217,445
22	Retained Earnings			
23	Subtotal Double Hook Realty, LLC			217,445
24				
25	Alton Leigh Investment, LLC	1/28/2016		
26	Common Stock			
27	Paid in Capital			414,956
28	Retained Earnings			
29	Subtotal Alton Leigh Investment, LLC			414,956
30				
31	Indiantown Cogeneration, L.P.	01/05/2017		
32	Common Stock			
33	Paid in Capital			
34	Retained Earnings			
35	Subtotal Indiantown Cogeneration, L.P.			
36				
37	FPL Energy Services, Inc.	01/01/2017		
38	Common Stock			
39	Paid in Capital			
40	Retained Earnings			
41	Subtotal FPL Energy Services, Inc			
42	Total Cost of Account 123.1 \$	0	TOTAL	757,227,413

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		10		3
		286,703,374		4
16,537,850		369,326,155		5
16,537,850		656,029,539		6
				7
				8
				9
				10
		3,260,000		11
				12
		3,260,000		13
				14
				15
				16
				17
		-24,445,189		18
1,144,196		25,537,071		19
1,144,196		1,091,882		20
				21
				22
				23
		75,855,469		24
20,696,186		32,957,018		25
20,696,186		108,812,487		26
				27
				28
				29
		30,563,360		30
-3,494,370		-25,097,122		31
-3,494,370		5,466,238		32
				33
				34
				35
		3,351		36
				37
		3,351		38
				39
				40
				41
275,661,393		1,028,900,942		42

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		3,114		3
				4
		3,114		5
				6
				7
				8
		3,315		9
				10
		3,315		11
				12
				13
				14
		2,356		15
				16
		2,356		17
				18
				19
				20
		448,064		21
				22
		448,064		23
				24
				25
				26
		1,195,465		27
				28
		1,195,465		29
				30
				31
				32
		-17,792,937		33
217,938,016		217,938,017		34
217,938,016		200,145,080		35
				36
				37
		1		38
		-41,041,096		39
22,839,515		93,481,146		40
22,839,515		52,440,051		41
275,661,393		1,028,900,942		42

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	276,881,978	308,459,188		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	499,220,780	485,059,819	Prod, Trans & Dsbn	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	69,415,140	36,096,578	Production	
8	Transmission Plant (Estimated)	329,964	123,089	Transmission	
9	Distribution Plant (Estimated)	4,505,876	3,572,833	Distribution	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	573,471,760	524,852,319		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	221,570	610,628	Prod, Trans & Dsbn	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	850,575,308	833,922,135		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	1,483,816.00		139,022.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	FPL Share of Scherer	-433.00		7,587.00	
10	FPL Share of SJRPP	-1,693.00			
11	PT Scherer to FPL	7,587.00			
12	PT Scherer to FPL	180.00			
13	FPL Share of Scherer	-433.00			
14					
15	Total	5,208.00		7,587.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509	1,941.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	1,487,083.00		146,609.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,008.00		2,008.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,008.00			
40	Balance-End of Year			2,008.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,008.00	152		
45	Gains	2,008.00			
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
139,022.00		139,022.00		3,585,269.00		5,486,151.00		1
								2
								3
				122,773.00		122,773.00		4
								5
								6
								7
								8
						7,154.00		9
						-1,693.00		10
						7,587.00		11
						180.00		12
						-433.00		13
								14
						12,795.00		15
								16
								17
						1,941.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
139,022.00		139,022.00		3,708,042.00		5,619,778.00		29
								30
								31
								32
								33
								34
								35
								36
2,008.00		2,008.00		98,392.00		106,424.00		36
				4,016.00		4,016.00		37
								38
				2,008.00		4,016.00		39
2,008.00		2,008.00		100,400.00		106,424.00		40
								41
								42
								43
				2,008.00		4,016.00	152	44
				2,008.00		4,016.00		45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: b

(Cross-State Air Pollution Rule) CSAPR started in 2015. Acid Rain Program (ARP) SO2 allowances and CSAPR GR 2 SO2 allowances combined on FERC pages 228a-229a.

Reconciliation from 2016 FERC Form 1 ending balance to 2017

2016 FERC Form 1 Ending Balance	1,343,830
VY 2017 Allocated Allowance	139,022
2017 Transactions processed in 2016	2,559
Adjustments in Emissions after 2016 FERC Form 1	-2,028
Corrections to emissions deductions to CSAPR PT	<u>433</u>
2017 FERC Form 1 Beginning Balance	1,483,816

Schedule Page: 228 Line No.: 44 Column: c

Gains on Disposition of Allowances:

Vintage Year 2017 allowances sold in 2010	4,160
Vintage Year 2017 allowances sold in 2017	<u>152</u>
Net Sales Proceeds (including adjustments)	4,312

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	2,367.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	2,597.00			
9					
10					
11					
12					
13					
14					
15	Total	2,597.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	4,964.00			
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		119,180		
45	Gains				
46	Losses				

Name of Respondent Florida Power & Light Company	This Report is:		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						2,367.00		1
								2
								3
								4
								5
								6
						2,597.00		8
								9
								10
								11
								12
								13
						2,597.00		15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
						4,964.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
							119,180	44
								45
								46

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 1 Column: b

2016 FERC Form 1 Ending Balance	4,213
CSAPR TRNOXOS Program Retirement	-2,664
CSAPR TRNOXOS conversion to CSOSG2	<u>818</u>
2017 FERC Form 1 Beginning Balance	2,367

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Pt. Everglades GTs (10 yr) - Strm	10,461,887		403	-1,046,189	9,415,698
22	Ft. Myers GTs (10 yr) - Other	9,690,077		403	-969,008	8,721,069
23	Ft. Lauderdale GTs (10 yr) - Oth	17,044,343		403	-1,704,434	15,339,909
24	Turkey Pt U1 (10 yr) - Other	16,889,152		403	-1,688,915	15,200,237
25	Putnam (10 yr) - Other	103,103,864		403	-10,310,386	92,793,478
26	Transmission (10 yr) - Trans	1,034,333		403	-103,433	930,900
27	Transmission (10 yr) - Trans GSU	16,682,267		403	-1,668,227	15,014,040
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	174,905,923			-17,490,592	157,415,331

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 21 Column: a

Unrecovered Plant (a)	Original Cost	-	Book Reserve	=	Total Loss (b)	÷	Amortization Period	=	Written off during Year		
									Account Charged (d)	Amount (e)	Balance at End of Year (f)
Steam Plant	101,188,059		56,632,255		44,555,803		15		407	-2,970,387	41,585,416
Other Production	424,523,854		290,674,524		133,849,330		15		407	-8,923,289	124,926,041
Transmission	1,464,811		430,478		1,034,333		15		407	-68,956	965,378
Transmission GSU	20,458,112		3,775,845		16,682,267		15		407	-1,112,151	15,570,116
TOTAL	547,634,836		351,513,102		196,121,734					-13,074,782	183,046,951

Note(s):

- 1 FERC View – Footnote for FERC Form 1 Pg. 230b to be used only for wholesale formula rate purposes.
- 2 FPL has requested Commission approval to establish and recover this regulatory asset in a Section 205 filing.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2			00		00
3			00		00
4			00		00
5			00		00
6			00		00
7			00		00
8			00		00
9			00		00
10			00		00
11			00		00
12			00		00
13			00		00
14			00		00
15			00		00
16			00		00
17			00		00
18			00		00
19			00		00
20			00		00
21	Generation Studies				
22	Large Generator Interconnection	3,161	174.100	3,161	242.600
23	System Impact Study Q212 Glen	863	174.100	863	242.600
24	Feasibility Study -White Springs	2,714	174.100	2,714	242.600
25	Q191 Parrish PV1 Facilities Study	170	174.100	170	242.600
26	Q192 Parrish PV2 Facilities Study	170	174.100	170	242.600
27	Q212 Glen St Mary PV Facilities	170	174.100	170	242.600
28	Large Generator Interconnection	475	174.100	475	242.600
29	Large Generator Interconnection	533	174.100	533	242.600
30	Large Generator Interconnection	12,125	174.100	12,125	242.600
31	System Impact study	715	174.100	715	242.600
32	Hendry County Solar Fees (2019)	186	174.100	186	242.600
33	Feasibility	1,349	174.100	1,349	242.600
34	Patriot Phase I System Impact	2,961	174.100	2,961	242.600
35	Ibis Solar Feasibility Analysis	39,130	174.100	39,130	242.600
36	Ibis Solar System Impact Study	1,508	174.100	1,508	242.600
37	Ryland Solar System Feasibility	6,751	174.100	6,751	242.600
38	Interstate Solar-System Impact	952	174.100	952	242.600
39	Miami-Dade Solar System Impact	1,137	174.100	1,137	242.600
40	Others (see footnote)	43,382	174.100	43,382	242.600

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 40 Column: a
Total other generation studies are made up of the following:

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
Generation Studies				
Hunter Ketcham Solar System Impact Study	4,507	174.100	4,507	242.600
Osceola L&T Solar System Impact Study	1,178	174.100	1,178	242.600
Commonwealth Forest Solar System Impact Study	1,189	174.100	1,189	242.600
Barron Collier I Solar Feasibility Study	640	174.100	640	242.600
DBCEC System Impact Study	952	174.100	952	242.600
Suwanee 1564 Solar System Impact Study	4,135	174.100	4,135	242.600
Carl Duval Solar System Impact Study	469	174.100	469	242.600
Redshirt Farms Solar Feasibility Study	2,062	174.100	2,062	242.600
Crawford Diamond Solar Feasibiliy Study	762	174.100	762	242.600
Plum Creek II Solar Feasibility Study	124	174.100	124	242.600
Turkey Point Solar Feasibility Study	463	174.100	463	242.600
Crawford Diamond II Solar Feasibiliy Study	16,900	174.100	16,900	242.600
DBCEC Facility Study	256	174.100	256	242.600
PMT3 Transmission Entitlement	8,032	174.100	8,032	242.600
Wildflower Facility Study	93	174.100	93	242.600
Study TBD	93	174.100	93	242.600
OCEC-System Impact Study	1,527	174.100	1,527	242.600
Total Other	43,382		43,382	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Underrecovered Fuel Clause Costs - FPSC	55,264,203	128,014,276	Various	176,920,233	6,358,246
2						
3	Asset Optimization Short-term	530,626	10,101,485	456	530,626	10,101,485
4	Tax Audit Settlements					
5	(5 year amortization - various periods)	10,035	2,037,490	Various	309,849	1,737,676
6						
7	Mark-to-Market Adjs (Energy Related Derivatives)		109,033,250	Various	109,033,250	
8						
9	Underrecovered Franchise Fees	11,304,437	9,831,596	Various	17,746,872	3,389,161
10						
11	Environmental Remediation	1,238,171	11,393,443	253	11,944,166	687,448
12						
13	Storm Recovery (12 year amortization)	109,138,697	3,574,576	407.3	44,589,003	68,124,270
14						
15	Cedar Bay Loss on PPA (9.3 year amortization)	446,142,912		557	55,767,864	390,375,048
16						
17	Cedar Bay Tax Gross Up on PPA Loss					
18	(9.3 year amortization)	280,178,400		557	35,022,300	245,156,100
19						
20						
21	Nuclear Cost Recovery (1 year amortization)	79,244	18,695	419	97,939	
22						
23	Solar Convertible Investment Tax Credit					
24	(30 year amortization - various periods)	46,008,414		407	1,948,260	44,060,154
25						
26	Underrecovered Fuel Clause Costs - FERC		734,551	557	704,202	30,349
27	Retirements for Plant in Service - Nuclear Clause					
28	(5 year amortization-various periods)	4,650,158		407.3	3,641,631	1,008,527
29						
30	Theoretical Depreciation Reserve Surplus - 2010	1,104,862,908	565,337,751	407.4	461,525,145	1,208,675,514
31	Theoretical Depreciation Reserve Surplus - 2016		1,791,297,980	407.4	791,297,980	1,000,000,000
32	Dismantlement Reserve Flowback		634,088,931	407.4	488,074,696	146,014,235
33						
34	St. John River Power Park Railcars	42,322	30	253	42,352	
35	St. John River Power Transaction Shutdown Payment		90,400,000			90,400,000
36	Deferred Income Taxes	361,921,163	366,948,951	Various	86,378,218	642,491,896
37						
38	FIN 48 Interest	4,191,404	171,423	Various	3,004,350	1,358,477
39						
40	Storm Reserve Deficiency (1 year amortization)	203,603,657	1,651,533,822	Various	1,855,137,479	
41	Turkey Point Environmental Liability	130,252,722	661,927,186	Various	679,757,115	112,422,793
42	Indiantown Loss on PPA (9 year amortization)		451,500,000	557	50,166,667	401,333,333
43	Deferred Nuclear Maintenance Cost		234,837,315	Various	170,269,585	64,567,730
44	TOTAL	2,759,419,473	6,722,782,751		5,043,909,782	4,438,292,442

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: d

Account 557	\$	176,919,657
Account 182.3		576
Total	\$	176,920,233

Schedule Page: 232 Line No.: 5 Column: d

Account 427	\$	346
Account 431		309,503
Total	\$	309,849

Schedule Page: 232 Line No.: 7 Column: d

Account 175	\$	40,643,221
Account 244		54,501,741
Account 254		11,940,813
Account 182.3		1,947,475
Total	\$	109,033,250

Schedule Page: 232 Line No.: 9 Column: d

Account 182.3	\$	47
Account 408.1		15,511,913
Account 557		959,067
Account 904		260
Account 254		1,275,585
Total	\$	17,746,872

Schedule Page: 232 Line No.: 18 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 30 Column: a

The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, 2017 functionalized into the following plant categories in accordance with the Florida Public Service Commission (FPSC) order approving a settlement agreement of the Company's 2009 Retail Rate Case on February 1, 2011 and an order approving a settlement agreement of the Company's 2012 Retail Rate Case on January 14, 2013.

YTD Activity 2017

Steam	\$	(35,773,824)
Nuclear		4,785,761
Other Production		(13,879,746)
Transmission		(1,401,470)
Distribution		(52,736,804)
General Plant		(4,806,524)
Total	\$	(103,812,607)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Balance as of December 31, 2017

Steam	\$	353,133,086
Nuclear		126,985,734
Other Production		119,553,466
Transmission		12,068,908
Distribution		555,563,674
General Plant		41,370,646
Total	\$	<u>1,208,675,514</u>

Schedule Page: 232 Line No.: 30 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 31 Column: a

The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, 2017 functionalized into the following plant categories in accordance with the Florida Public Service Commission (FPSC) order approving a settlement agreement of the Company's 2016 Retail Rate Case on December 15, 2016.

YTD Activity 2017

Steam	\$	103,899,970
Nuclear		(207,947,230)
Other Production		(289,896,340)
Transmission		463,330,020
Distribution		888,712,210
General Plant		41,901,370
Total	\$	<u>1,000,000,000</u>

Balance as of December 31, 2017

Steam	\$	103,899,970
Nuclear		(207,947,230)
Other Production		(289,896,340)
Transmission		463,330,020
Distribution		888,712,210
General Plant		41,901,370
Total	\$	<u>1,000,000,000</u>

Schedule Page: 232 Line No.: 36 Column: a

Note: FERC View - Footnote to be used only for wholesale formula rate purposes

Description and	Balance at	Debits	Credits - Written	Credits - Written	Balance at End of
FERC FORM NO. 1 (ED. 12-87)			Page 450.2		

Name of Respondent Florida Power & Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA				

Purpose of Other Regulatory Assets	Beginning of Current Quarter/Year		off During the Quarter/Year Account Charged	off During the Period Amount	Current Quarter/Year
Deferred Income Taxes	361,921,163	440,157,124	Various (see below)	86,378,218	715,700,069

Account 282	\$84,811,263
Account 283	1,566,955
Total	<u>\$86,378,218</u>

Schedule Page: 232 Line No.: 36 Column: d

Account 282	\$	84,811,263
Account 283		1,566,955
Total	\$	<u>86,378,218</u>

Schedule Page: 232 Line No.: 36 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 38 Column: d

Account 182.3	\$	2,035,284
Account 237		1,130,190
Account 253		(161,124)
Total	\$	<u>3,004,350</u>

Schedule Page: 232 Line No.: 40 Column: d

Account 106	\$	2,463,957
Account 186		159,631,721
Account 228		207,866,262
Account 242		5,878,574
Account 407.3		225,376,843
Account 419		930
Account 426		7
Account 513		367,200
Account 532		7,534,149
Account 554		4,878,514
Account 573		10,832,601
Account 598		1,171,315,809
Account 910		3,347,953
Account 924		49,326,450
Account 930		<u>6,316,509</u>

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Total \$ 1,855,137,479

Schedule Page: 232 Line No.: 41 Column: d

Account 186	\$ 81,659,988
Account 253	598,097,127
Total	<u>\$ 679,757,115</u>

Schedule Page: 232 Line No.: 42 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 43 Column: d

Account 254	\$ 80,825,111
Account 408.1	1,014,967
Account 258	88,429,507
Total	<u>\$ 170,269,585</u>

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Miscellaneous Deferred Debits	59,241,880	1,232,759,786	various	770,589,173	521,412,493
2						
3	Deferred Pension Costs	1,300,824,152	77,320,217	920	27,308,747	1,350,835,622
4	(1 year amortization)					
5						
6	St Johns River Power Park	33,732,507	2,227,427	various	35,959,934	
7	(46 month amort beg 1/1/2018)					
8						
9	Generator GPIF	31,658,059	9,656,036	456	31,658,059	9,656,036
10	(1 year amortization)					
11						
12	Minor Items	996,531	5,725,337,671	various	5,723,113,900	3,220,302
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46						
47	Misc. Work in Progress	411,012				2,985,641
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	3,189,910	148,422	928	818,414	2,519,918
49	TOTAL	1,430,054,051				1,890,630,012

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: d

Account 107	\$	415,877,904
Account 143		3,555,930
Account 154		103,617,452
Account 182		93,652,677
Account 186		60,720,531
Account 232		194,000
Account 235		46,289,244
Account 242		1,827
Account 253		46,601,410
Account 256		7,500
Account 916		156
Account 920		70,542
Total	\$	770,589,173

Schedule Page: 233 Line No.: 6 Column: d

Account 134	\$	33,732,507
Account 143		2,227,427
Total	\$	35,959,934

Schedule Page: 233 Line No.: 12 Column: d

Account 106	\$	32,137,991
Account 107		47,666,594
Account 143		18,169,402
Account 154		37,392,702
Account 182		1,414,042,939
Account 186		69,397,910
Account 228		2,214,604
Account 232		60,645,068
Account 241		1,462,482
Account 242		4,023,206,794
Account 253		539,624
Account 426		827,233
Account 431		1,143
Account 501		1,449,821
Account 511		704
Account 546		188
Account 552		767
Account 593		5,111,982
Account 594		13,565
Account 903		156,413
Account 920		8,666,307
Account 930		357
Account 935		9,310
Total	\$	5,723,113,900

Schedule Page: 233 Line No.: 48 Column: a

2016 Base Rate Case - Docket 20160021 - 4 year amortization beginning 1/1/2017

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Convertible ITC	92,016,791	57,897,813
3	Nuclear Decommissioning Costs	401,402,826	270,562,066
4	Nuclear Rule Book/Tax Basis	96,225,763	63,417,104
5	Post Retirement Benefits	93,069,518	57,294,043
6			
7	Other	390,234,770	1,453,955,773
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,072,949,668	1,903,126,799
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	65,010	12,561
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,073,014,678	1,903,139,360

Notes

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Advanced Capacity Payment	\$19,153,503
Bonus/Wages	48,724,812
Environmental Liability	59,897,137
Injuries and Damages	6,845,381
Nuclear Last Core Expenses	38,825,422
Nuclear Maintenance Reserve	23,847,089
Regulatory Liabilities	84,265,640
SJRPP Decommissioning	14,845,551
SJRPP Deferred Interest	6,050,225
Tax Credit Carry Forward	17,818,969
Unbilled Revenues	22,637,691
Miscellaneous - Other	47,323,350
Total	\$390,234,770

Schedule Page: 234 Line No.: 7 Column: c

Advanced Capacity Payment	\$11,861,907
Bonus/Wages	31,751,584
Environmental Liability	35,599,322
Injuries and Damages	4,555,044
Nuclear Last Core Expenses	28,315,963
Nuclear Maintenance Reserve	4,202,369
Regulatory Liabilities	1,272,056,824
SJRPP Decommissioning	10,118,562
SJRPP Deferred Interest	3,138,307
Tax Credit Carry Forward	18,824,983
Unbilled Revenues	5,654,918
Miscellaneous - Other	27,875,990
Total	\$1,453,955,773

Schedule Page: 234 Line No.: 8 Column: b

Note: FERC View - Footnote to be used only for wholesale formula rate purposes

Line No.	Description and Location	Balance at Beginning of Year	Balance at End of Year
	(a)	(b)	(c)
1	Electric		
2	Convertible ITC	92,016,791	57,897,813
3	Nuclear Decommissioning Costs	401,402,826	270,562,066
4	Nuclear Rule Book/Tax Basis	96,225,763	63,417,104
5	Post Retirement Benefits	93,069,518	57,294,043
6	Federal Net Operating Loss		
7	Other	390,234,770	1,447,851,130
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,072,949,668	1,897,022,156
9	Gas		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

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11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	65,010	12,561
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,073,014,678	1,897,034,717

Schedule Page: Above	Line No.: 7	Column: b
Advanced Capacity Payment		\$ 19,153,503
Bonus/Wages		48,724,812
Environmental Liability		59,897,137
Injuries and Damages		6,845,381
Nuclear Last Core Expenses		38,825,422
Nuclear Maintenance Reserve		23,847,089
Regulatory Liabilities		84,265,640
SJRPP Decommissioning		14,845,551
SJRPP Deferred Interest		6,050,225
Tax Credit Carry Forward		17,818,969
Unbilled Revenues		22,637,691
Miscellaneous - Other		47,323,350
		\$ 390,234,770

Schedule Page: Above	Line No.: 7	Column: c
Advanced Capacity Payment		\$ 11,861,907
Bonus/Wages		31,751,584
Environmental Liability		35,599,322
Injuries and Damages		4,555,044
Nuclear Last Core Expenses		28,315,963
Nuclear Maintenance Reserve		4,202,369
Regulatory Liabilities		1,265,952,181
SJRPP Decommissioning		10,118,562
SJRPP Deferred Interest		3,138,307
Tax Credit Carry Forward		18,824,983
Unbilled Revenues		5,654,918
Miscellaneous - Other		27,875,990
		\$ 1,447,851,130

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Preferred Stock, \$100 Par Value	10,414,100	100.00	
3				
4	Preferred Stock, No Par Value	5,000,000		
5				
6	Subordinated Preferred Stock, No Par Value	5,000,000		
7				
8	TOTAL PREFERRED STOCK	20,414,100		
9				
10	Common Stock	1,000		
11				
12	TOTAL COMMON STOCK	1,000		
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
1,000	1,373,068,515					10
						11
1,000	1,373,068,515					12
						13
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						15
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 4 Column: c
No Par Value.

Schedule Page: 250 Line No.: 6 Column: c
No Par Value.

Schedule Page: 250 Line No.: 8 Column: b
None of these shares are outstanding.

Schedule Page: 250 Line No.: 10 Column: c
No Par Value.

Schedule Page: 250 Line No.: 12 Column: b
All shares are held by NextEra Energy, Inc.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10		
11	Miscellaneous Paid-In Capital (Account 211) - As of December 31, 2015	8,336,000,000
12	Capital Contribution from Parent Company (NextEra Energy, Inc.)	
13	Adjustment for affiliate owners	-41,041,095
14		
15		
16		
17		
18		
19		
20		
21		
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39		
40	TOTAL	8,294,958,905

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	Common Stock	3,741,472
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	3,741,472

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	FIRST MORTGAGE BONDS:		
3	5.850% DUE 2033	200,000,000	909,936
4			2,212,000 D
5	5.625% DUE 2034	500,000,000	2,200,402
6			6,480,000 D
7	5.950% DUE 2033	300,000,000	1,527,334
8			5,802,000 D
9	5.650% DUE 2035	240,000,000	1,264,598
10			2,762,400 D
11	4.950% DUE 2035	300,000,000	1,634,975
12			4,893,000 D
13	5.400% DUE 2035	300,000,000	1,603,257
14			4,026,000 D
15	5.650% DUE 2037	400,000,000	1,993,136
16			6,348,000 D
17	6.200% DUE 2036	300,000,000	1,733,917
18			2,700,000 D
19	5.850% DUE 2037	300,000,000	4,055,653
20			600,000 D
21	5.550% DUE 2017	300,000,000	3,529,614
22			84,000 D
23	5.950% DUE 2038	600,000,000	7,820,521
24			3,264,000 D
25	5.960% DUE 2039	500,000,000	6,634,395
26			365,000 D
27	5.690% DUE 2040	500,000,000	6,907,060
28			670,000 D
29	5.250% DUE 2041	400,000,000	5,220,828
30			992,000 D
31	5.125% DUE 2041	250,000,000	3,487,500
32			225,000 D
33	TOTAL	12,128,270,000	188,526,715

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	4.125% DUE 2042	600,000,000	8,250,000
2			1,482,000 D
3	4.055% DUE 2042	600,000,000	8,150,000
4			840,000 D
5	3.80% DUE 2042	400,000,000	5,700,000
6			1,984,000 D
7	2.75% DUE 2023	500,000,000	5,650,000
8			1,905,000 D
9	3.25% DUE 2024	500,000,000	5,650,000
10			645,000 D
11	4.05% DUE 2044	500,000,000	6,775,000
12			1,650,000 D
13	3.125% DUE 2025	600,000,000	6,600,000
14			978,000 D
15	3.7% DUE 2047	700,000,000	6,125,000
16			5,537,000 D
17	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT & SOLID		
18	WASTE DISPOSAL REFUNDING BONDS:		
19			
20	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
21	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
22			
23	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
24	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
25			
26	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
27	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
28			
29	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
30	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
31			
32			
33	TOTAL	12,128,270,000	168,526,715

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
2	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
3			
4	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
5	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
6			
7	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
8	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
9			
10	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
11	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
12			
13	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
14	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
15			
16	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944
17	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024.		
18			
19	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894
20	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
21			
22	BROWARD COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	85,000,000	727,213
23	DISPOSAL REV REFUNDING BONDS, SERIES 2015, VAR RATE, DUE 2045		
24			
25	LEE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	60,000,000	693,585
26	DISPOSAL REV REFUNDING BONDS, SERIES 2016, VAR RATE, DUE 2046		
27			
28	DEVELOPMENT AUTHORITY OF MONROE COUNTY REVENUE BONDS	60,000,000	526,499
29	SERIES 2017, VAR RATE DUE 2047		
30			
31			
32			
33	TOTAL	12,128,270,000	168,526,715

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 224:		
2	REVOLVING CREDIT FACILITY- TD BANK, MATURES 11/21/2018	200,000,000	10,642
3			
4	REVOLVING CREDIT FACILITY - US BANK, MATURES 11/24/2018	100,000,000	10,642
5			
6	REVOLVING CREDIT FACILITY - BANK OF CHINA, MATURES 12/31/2019	100,000,000	10,642
7			
8	REVOLVING CREDIT FACILITY - PNC BANK, MATURES 09/27/2019	150,000,000	
9			
10	REVOLVING CREDIT FACILITY - SUN TRUST BANK, MATURES 05/30/2018	75,000,000	
11			
12	REVOLVING CREDIT FACILITY - BB&T BANK, MATURES 12/31/2019	25,000,000	
13			
14	REVOLVING CREDIT FACILITY - CIBC BANK, MATURES 3/29/2019	100,000,000	7,050
15			
16	FLOATING RATE NOTE	750,000,000	2,625,000
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	12,128,270,000	168,526,715

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/13/2002	2/1/2033	12/1/2002	2/1/2033	170,695,000	9,999,460	3
						4
4/4/2003	4/1/2034	4/1/2003	4/1/2034	418,172,000	23,555,980	5
						6
10/15/2003	10/1/2033	10/1/2003	10/1/2033	272,444,000	16,232,445	7
						8
1/29/2004	2/1/2035	2/1/2004	2/1/2035	204,431,000	11,566,881	9
						10
6/7/2005	6/1/2035	6/1/2005	6/1/2035	300,000,000	14,874,254	11
						12
9/22/2005	9/1/2035	9/1/2005	9/1/2035	229,586,000	12,416,207	13
						14
1/18/2006	2/1/2037	1/1/2006	2/1/2037	394,991,000	22,348,923	15
						16
4/24/2006	6/1/2036	4/1/2006	6/1/2036	219,161,000	13,605,702	17
						18
4/17/2007	5/1/2037	4/1/2007	5/1/2037	230,521,000	13,504,117	19
						20
10/10/2007	11/1/2017	10/1/2007	11/1/2017		13,899,254	21
						22
1/16/2008	2/1/2038	1/1/2008	2/1/2038	600,000,000	35,748,502	23
						24
3/17/2009	4/1/2039	3/1/2009	4/1/2039	500,000,000	29,840,419	25
						26
2/9/2010	2/1/2040	2/1/2010	2/1/2040	500,000,000	28,490,419	27
						28
12/9/2010	2/1/2041	12/1/2010	2/1/2041	400,000,000	21,024,331	29
						30
6/10/2011	6/1/2041	6/1/2011	6/1/2041	250,000,000	12,832,713	31
						32
				11,428,271,000	438,470,086	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
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16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
12/13/2011	2/1/2042	12/1/2011	2/1/2042	600,000,000	24,798,502	1
						2
5/15/2012	6/1/2042	5/1/2012	6/1/2042	600,000,000	24,348,502	3
						4
12/20/2012	12/15/2042	12/1/2011	12/15/2042	400,000,000	15,274,559	5
						6
6/5/2013	6/1/2023	6/1/2013	6/1/2023	500,000,000	13,790,419	7
						8
5/15/2014	6/1/2024	5/1/2014	6/1/2024	500,000,000	16,290,419	9
						10
9/2/2014	10/1/1944	9/1/2014	10/1/1944	500,000,000	20,290,419	11
						12
11/19/2015	12/1/2025	11/1/2015	12/1/2025	600,000,000	18,798,502	13
						14
11/16/2017	12/1/2047	11/16/2047	12/1/2047	700,000,000	3,237,500	15
						16
						17
						18
						19
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	267,797	20
						21
						22
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	455,080	23
						24
						25
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	417,346	26
						27
						28
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	159,209	29
						30
						31
						32
				11,428,271,000	438,470,086	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
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16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	47,200	1
						2
						3
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	85,522	4
						5
						6
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	474,921	7
						8
						9
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	893,182	10
						11
						12
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	2,207,479	13
						14
						15
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	713,623	16
						17
						18
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	154,938	19
						20
						21
6/1/2015	6/1/2045	6/1/2015	6/1/2045	85,000,000	734,665	22
						23
						24
12/1/2016	12/1/2046	12/1/2016	12/1/2046	60,000,000	351,662	25
						26
						27
11/3/2017	11/1/2047	11/3/2047	11/1/2047	60,000,000	82,714	28
						29
						30
						31
						32
				11,428,271,000	438,470,086	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
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16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
11/30/2015	11/23/2018	11/1/2015	11/1/2018	200,000,000	3,297,198	2
						3
11/30/2015	11/23/2018	11/1/2015	11/1/2018	100,000,000	1,909,794	4
						5
12/1/2015	11/25/2018	12/1/2015	11/1/2018	100,000,000	1,725,261	6
						7
9/27/2016	9/27/2019	9/27/2016	9/27/2019	150,000,000	2,538,792	8
						9
12/1/2016	5/30/2018	12/1/2016	5/30/2018	75,000,000	828,831	10
						11
12/30/2016	12/31/2019	12/30/2016	12/31/2019	25,000,000	513,382	12
						13
3/1/2017	3/29/2019	3/1/2017	3/29/2019	100,000,000	1,893,106	14
						15
11/6/2017	11/6/2020	11/6/2017	11/6/2020	750,000,000	1,949,955	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				11,428,271,000	438,470,086	33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's, in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount.)

Schedule Page: 256 Line No.: 1 Column: i

The difference between the total of column (i) and account 427 is due to a misapplication of debt issuance cost of \$8,004 and reclassification of other interest from 2016 of (\$1,038).

Schedule Page: 256.1 Line No.: 15 Column: b

Issued under FPSC Order No. PSC-16-0518-FOF-EI dated November 21, 2016 in Docket No. 160213-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2017.

Schedule Page: 256.2 Line No.: 28 Column: b

Issued under FPSC Order No. PSC-16-0518-FOF-EI dated November 21, 2016 in Docket No. 160213-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2017.

Schedule Page: 256.3 Line No.: 14 Column: b

Issued under FPSC Order No. PSC-16-0518-FOF-EI dated November 21, 2016 in Docket No. 160213-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2017.

Schedule Page: 256.3 Line No.: 16 Column: b

Issued under FPSC Order No. PSC-16-0518-FOF-EI dated November 21, 2016 in Docket No. 160213-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2017.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,880,268,899
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	65,673,981
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	1,970,356,598
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-452,788,428
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1 to Page 450.2)	-3,000,629,377
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	462,881,673
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	162,008,586
30	Current Year Tax Credits	-11,011,605
31	Prior Period Adjustments	-17,388,454
32		
33	(See Note on Page 450.2 for Federal Income Tax Information)	133,608,527
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent Florida Power & Light Company	This Report is:	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

(A) Taxable Income Not Reported on Books:		
Contributions in Aid of Construction	\$	36,385,759
Hurricane Relief Federal Tax Credit		9,741,055
Deferred Revenue (net)		19,547,167
Total	\$	<u>65,673,981</u>

Schedule Page: 261 Line No.: 10 Column: b

(B) Deductions Recorded on Books Not Deducted on Return:		
Federal Income Taxes (A/C 409.1 - 409.3)	\$	133,608,527
Provision for Deferred Income Taxes (net)		1,090,390,920
Construction Period Interest		68,822,400
Business meals		1,405,215
Non-deductible Penalties/Lobbying Expenses		30,800,647
Nuclear Decommissioning		26,938,892
Non-Deductible Medical Contributions (net)		191,329
Gain on Sale of Environmental Credits		4,158,262
Nuclear Recovery		4,159,417
Injuries and Damages		226,518
Nuclear Regulatory Liability		15,486,406
Gain/Loss on Reacquired Debt (net)		6,050,073
Deferred Costs - Clauses (net)		56,790,882
Fund Reserve Expense (net)		277,803,401
Storm Securitized Recovery		108,980,767
Vacation Pay Accrual		53,269
Loss on Purchased Power Agreement		140,956,831
Prepays		3,532,842
Total	\$	<u>1,970,356,598</u>

Schedule Page: 261 Line No.: 15 Column: b

(C) Income Recorded on Books not Included in Return:		
Allowance for Funds Used During Construction	\$	(100,584,817)
Equity in Earnings of Subsidiary Companies		(275,661,393)
Pension		(48,224,462)
Interest on Tax Refund/Deficiency (net)		(1,846,609)
Advance Capacity Payment		(2,850,869)
Partnership Book Income		(250,000)
Miscellaneous Reserves (net)		(6,770,868)
Gain/Loss on Dispositions (net)		(11,548,819)
Convertible ITC		(5,050,591)
Total	\$	<u>(452,788,428)</u>

Schedule Page: 261 Line No.: 20 Column: b

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2018	2017/Q4
FOOTNOTE DATA			

(D) Deductions on Return not Charged Against Book Income:

Computer Software Capitalized	\$ (35,456,263)
Removal Cost	(223,545,318)
Repair Projects	(368,563,093)
Excess Tax Over Book Depreciation/Amortization	(2,007,030,347)
St. Johns River Power Park Costs (net)	(1,863,558)
Post-Retirement Benefits (net)	(6,402,762)
Tax Gain/Loss	(37,318,091)
Mixed Service Costs	(108,316,292)
Nuclear R&E	(1,731,929)
Section 199 Deduction	(55,143,903)
Unbilled Revenues	(36,373,107)
Deferred Compensation and Interest (net)	(550,968)
Casualty Losses	(59,333,935)
Nuclear Maintenance Reserve	(45,239,401)
Abandonment Losses	(7,380,690)
Investment Tax Credit (net)	(3,502,803)
State Tax Deduction	(2,876,917)
Total	<u>\$ (3,000,629,377)</u>

Schedule Page: 261 Line No.: 33 Column: a

(a) The company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2017.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company in accordance with the Internal Revenue code 1552 (a) (2), Reg. 1.1502-33 (d) (2) (ii) and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, Florida Power & Light Company is allocated income taxes on a separate company basis. The income tax allocated to Florida Power & Light in 2017 is \$133,608,527.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR			
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>			

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	4,329,620		133,608,527	15,486,428	-2,751,393
4						
5	FICA:					
6	YEAR 2015					
7	YEAR 2016	10,198,504			-10,198,504	
8	YEAR 2017			73,670,341	-63,114,352	
9	UNEMPLOYMENT:					
10	YEAR 2015					
11	YEAR 2016	77,141			-77,141	
12	YEAR 2017			378,002	-330,074	
13						
14	STATE					
15						
16	INCOME TAXES	8,345,413		25,375,232	-23,544,083	-968,336
17						
18	UNEMPLOYMENT:					
19	YEAR 2016					
20	YEAR 2017			409,124	-409,124	
21						
22	GROSS RECEIPTS					
23	YEAR 2015					
24	YEAR 2016	30,922,512			-30,922,512	
25	YEAR 2017			273,271,371	-237,175,762	
26	MOTOR VEHICLES					
27	YEAR 2016					
28	YEAR 2017		-864,281	931,755	-67,474	
29	YEAR 2018		-675		-741,888	
30	FPSC FEE:					
31	YEAR 2015					
32	YEAR 2016	3,879,299			-3,879,299	
33	YEAR 2017			8,002,843	-3,765,900	
34	SALES TAX			247,234	-247,234	
35						
36	COMMUNICATION SERVICE					
37	YEAR 2015					
38	YEAR 2016					
39	YEAR 2017			11,822	-4,542	
40	INTANGIBLE TAX					
41	TOTAL	117,754,360	-18,593,629	1,468,051,109	-1,303,595,192	-3,719,729

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2						
3	FRANCHISE PREPAID		-17,728,673	32,066,330	-28,934,724	
4						
5	FRANCHISE ACCRUED					
6	YEAR 2015					
7	YEAR 2016	56,067,048			-56,067,048	
8	YEAR 2017			445,309,402	-380,860,805	
9	OCCUPATIONAL LICENSES					
10				56,992	-56,992	
11	REAL AND PERSONAL					
12	PROPERTY TAX:					
13	YEAR 2015					
14	YEAR 2016	3,934,823			-3,934,823	
15	YEAR 2017			474,712,134	-474,749,339	
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	117,754,360	-18,593,629	1,468,051,109	-1,303,595,192	-3,719,729

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
150,673,182		150,681,258			-17,072,731	3
						4
						5
						6
						7
10,555,989		45,798,747			27,871,594	8
						9
						10
						11
47,928		238,365			139,637	12
						13
						14
						15
9,208,226		26,976,559			-1,601,327	16
						17
						18
						19
		239,482			169,642	20
						21
						22
						23
						24
36,095,609		273,271,371				25
						26
						27
					931,755	28
	-742,563					29
						30
						31
						32
4,236,943		8,002,843				33
		247,234				34
						35
						36
						37
						38
7,280					11,822	39
						40
275,236,549	-15,339,630	1,470,193,914			-2,142,805	41

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	-14,597,067	32,066,330				3
						4
						5
						6
64,448,597		461,256,886			-15,947,484	8
		56,992				10
						11
						12
						13
						14
-37,205		471,357,847			3,354,287	15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
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						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
275,236,549	-15,339,630	1,470,193,914			-2,142,805	41

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 3 Column: f
Amount Related to IRS Settlement and Uncertain Tax Positions (FIN48) \$ (2,751,393)

Schedule Page: 262 Line No.: 3 Column: l
Account 409.2 \$ (17,072,731)

Schedule Page: 262 Line No.: 8 Column: l
Account 107 & 108 \$ 27,612,648
Account 146 258,946
\$ 27,871,594

Schedule Page: 262 Line No.: 12 Column: l
Account 107 & 108 \$ 124,649
Account 146 14,988
\$ 139,637

Schedule Page: 262 Line No.: 16 Column: f
Amount related to IRS Settlement \$ (968,336)

Schedule Page: 262 Line No.: 16 Column: l
Account 409.2 \$ (1,601,327)

Schedule Page: 262 Line No.: 20 Column: l
Account 107 & 108 \$ 154,583
Account 146 15,059
\$ 169,642

Schedule Page: 262 Line No.: 28 Column: l
Account 588 \$ 931,755

Schedule Page: 262 Line No.: 39 Column: l
Account 921 \$ 11,822

Schedule Page: 262.1 Line No.: 8 Column: l
Account 182 \$ (7,915,276)
Account 254 (7,731,069)
Account 904 (301,139)
\$ (15,947,484)

Schedule Page: 262.1 Line No.: 15 Column: l
Account 408 \$ 900,229
Account 143 2,454,911
Account 256 (853)
\$ 3,354,287

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%	574,948			411.4	170,303	
5	10%				411.4		
6	30%	121,928,258	255.0	1,270,550	411.4	4,603,050	
7	Convertible ITC	146,523,215			407.4	6,204,636	
8	TOTAL	269,026,421		1,270,550		10,977,989	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
404,645	33 years		3
	33 years		4
118,595,758	30 years		5
140,318,579	30 years		6
259,318,982			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
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			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	St. Johns River- Deferred Int Pmt	15,684,317	555	3,301,961		12,382,356
2						
3	Purchased Power Costs Accrued	57,473,375	555	9,083,880	1,438,402	49,827,897
4						
5	Environmental Claims	180,844,993	Various	613,671,819	582,296,041	149,469,215
6						
7	Other Deferred Credits - Misc	47,162,199	Various	607,282,278	619,236,928	59,116,849
8						
9	Other Def Credits - ICL Transactin				218,260,000	218,260,000
10						
11	Minor Items	15,599,011	Various	1,316,819	13,979,977	28,262,169
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	316,763,895		1,234,656,757	1,435,211,348	517,318,486

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 1 Column: a

St. Johns River - The deferred interest payments are being amortized over the original life of the St. Johns River Power Park bonds (1987-2020)

Schedule Page: 269 Line No.: 5 Column: c

Account 182	\$610,041,293
Account 570	1,113,219
Account 592	1,671,505
Account 930	636,863
Account 232	191,921
Account 549	20
Account 992	16,998
Total	\$613,671,819

Schedule Page: 269 Line No.: 7 Column: c

Account 107	\$142,884,033
Account 143	9,806,806
Account 182	42,352
Account 186	46,601,410
Account 232	2,218,468
Account 234	785,071
Account 242	362,269,302
Account 253	23,589,671
Account 404	42,541
Account 426	900,000
Account 916	47,297
Account 920	28,732
Account 172	288,956
Account 186	4,600
Account 254	701,358
Account 44x	9,690,991
Account 930	7,380,690
Total	\$607,282,278

Schedule Page: 269 Line No.: 11 Column: c

Account 237	\$168,271
Account 232	6,279
Account 186	539,624
Account 444	602,645
Total	\$1,316,819

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
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							19
							20
							21

NOTES (Continued)

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	7,920,581,966	1,342,447,960	857,470,980	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	7,920,581,966	1,342,447,960	857,470,980	
6	Non Operating	3,458,723			
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	7,924,040,689	1,342,447,960	857,470,980	
10	Classification of TOTAL				
11	Federal Income Tax	7,026,674,596	989,468,148	576,031,824	
12	State Income Tax	897,366,093	352,979,813	281,439,157	
13	Local Income Tax				

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Various	2,971,651,484	Various	1,053,885	5,434,961,347	2
							3
							4
			2,971,651,484		1,053,885	5,434,961,347	5
1,007,060	1,231,288					3,234,495	6
							7
							8
1,007,060	1,231,288		2,971,651,484		1,053,885	5,438,195,842	9
							10
978,135	628,641		2,971,651,484			4,468,808,930	11
28,925	602,647				1,053,885	969,386,912	12
							13

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: g

Account 254.1	\$ 2,898,667,124
Account 182.3	72,984,360
Total	\$ 2,971,651,484

Schedule Page: 274 Line No.: 2 Column: i

Account 254.1	\$ 150,125
Account 182.3	903,760
Total	\$ 1,053,885

Schedule Page: 274 Line No.: 9 Column: k

Note: FERC View - Footnote to be used only for wholesale formula rate purposes

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	7,920,581,966	1,366,522,973	872,562,720
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	7,920,581,966	1,366,522,973	872,562,720
6	Non Operating	3,458,723		
7				
8				
19	TOTAL Account 282 (Enter Total of lines 5 thru	7,924,040,689	1,366,522,973	872,562,720
10	Classification of TOTAL			
11	Federal Income Tax	7,026,674,596	1,009,003,639	587,925,727
12	State Income Tax	897,366,093	357,519,335	284,636,994
13	Local Income Tax			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
(e)	(f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
		Various	2,978,115,037	Various	12,902,144	5,449,329,326	2
						-	3
						-	4
-	-		2,978,115,037		12,902,144	5,449,329,326	5
1,007,060	1,231,288					3,234,495	6
						-	7
						-	8
1,007,060	1,231,288		2,978,115,037		12,902,144	5,452,563,821	9
							10
978,135	628,641		2,968,043,023			4,480,058,979	11
28,925	602,647		10,072,016		12,902,144	972,504,840	12
							13
Schedule Page: Above		Line no.: 2	Column: g				
Account 254.1				\$2,877,282,669			
Account 182.3				30,190,912			
Account 216				70,641,456			
Total				\$2,978,115,037			
Schedule Page: Above		Line no.: 2	Column: i				
Account 254.1				\$138,270			
Account 182.3				12,763,874			
Total				\$12,902,144			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension	501,792,917	2,750,631	162,174,258
4	Deferred Fuel Costs	21,318,166	7,692	19,706,669
5	Reg Asset - Surplus Flowback	304,989,346	313,449,266	21,642,494
6	Storm Recovery	190,893,472	22,634,565	167,136,566
7	Regulatory Assets	470,512,146	819,484,128	141,157,897
8	Other	165,364,712	7,322,498	76,384,111
9	TOTAL Electric (Total of lines 3 thru 8)	1,654,870,759	1,165,648,780	588,201,995
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,654,870,759	1,165,648,780	588,201,995
20	Classification of TOTAL			
21	Federal Income Tax	1,418,920,292	1,050,114,894	554,992,667
22	State Income Tax	235,950,467	115,533,886	33,209,328
23	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						342,369,290	3
						1,619,189	4
						596,796,118	5
						46,391,471	6
		254.1	717,713,930	182.3	23,228,482	454,352,929	7
						96,303,099	8
			717,713,930		23,228,482	1,537,832,096	9
							10
	52,265					-52,265	11
							12
							13
							14
							15
							16
	52,265					-52,265	17
							18
	52,265		717,713,930		23,228,482	1,537,779,831	19
							20
	52,265		717,713,930		7,797,092	1,204,073,416	21
					15,431,390	333,706,415	22
							23

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 19 Column: k

Note: FERC View - Footnote to be used only for wholesale formula rate purposes

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension	501,792,917	2,750,631	162,174,258
4	Deferred Fuel Costs	21,318,166	7,692	19,706,669
5	Reg Asset - Surplus Flowback	304,989,346	313,449,266	21,642,494
6	Storm Recovery	190,893,472	22,634,565	167,136,566
7	Regulatory Assets	470,512,146	822,875,191	141,157,897
8	Other	165,364,712	13,818,831	76,384,111
9	TOTAL Electric (Total of lines 3 thru 8)	1,654,870,759	1,175,536,176	588,201,995
10	Gas			
11	Non Operating			
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	—	—	—
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,654,870,759	1,175,536,176	588,201,995
20	Classification of TOTAL			
21	Federal Income Tax	1,418,920,292	1,058,592,551	554,992,667
22	State Income Tax	235,950,467	116,943,625	33,209,328
23	Local Income Tax			

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						342,369,290	3
						1,619,189	4
						596,796,118	5
						46,391,471	6
		254.1	721,104,993	182.3	41,783,093	472,907,540	7
						102,799,432	8
—	—		721,104,993		41,783,093	1,562,883,040	9
							10
	52,265					(52,265)	11
						—	12
						—	13
						—	14

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

						—	15
						—	16
—	52,265		—		—	(52,265)	17
						—	18
—	52,265		721,104,993		41,783,093	1,562,830,775	19
							20
	52,265		721,104,993		22,325,254	1,223,688,172	21
	—				19,457,839	339,142,603	22
						—	23

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest income- Tax Refunds					
2	(5 year amortization-various periods)	168,528	419	118,968		49,560
3	Deferred Gains on Sale of Land					
4	(5 year amortization-various periods)	32,538,837	Various	10,449,722	2,257,200	24,346,315
5						
6	Market-to-Market Adjustments (Derivatives)	207,779,389	Various	431,513,784	223,992,416	258,021
7						
8	Nuclear Amortization (3 year amortization)		Various	124,436,980	205,585,371	81,148,391
9						
10	Deferred Gain on Sale of Emission Allowances	5,046	411	4,330	169	885
11						
12	Asset Retirement Obligation	2,298,030,677	Various	252,679,262	530,391,260	2,575,742,675
13						
14	Overrecovered Capacity Clause Revenues	23,165,314	Various	37,319,426	18,034,445	3,880,333
15						
16	Turkey Point Injection Wells					
17	(32 year amortization)	7,788,536	407.4	246,555		7,541,981
18						
19	Overrecovered Environmental Clause Revenues	35,264,549	456	8,605,439	57,557,746	84,216,856
20						
21	Deferred Regulatory Assessment Fee	60,848	456	50,555	66,403	76,696
22						
23	Overrecovered Fuel Clause Revenues-FERC	862,586	456	3,699,813	2,837,227	
24	Overrecovered Revenues- Franchise and Other		Various	7,636,618	15,367,687	7,731,069
25	Nuclear Cost Recovery					
26	1 year amortization-various periods	406,601,582	Various	29,559,833	21,677,930	398,719,679
27						
28	Solar Convertible Investment Tax Credit					
29	(30 year amortization-various periods)	92,016,749	407.4	3,896,532		88,120,217
30						
31	Overrecovered Conservation Clause Revenue	26,080,125	456	7,255,408	3,479,236	22,303,953
32	Overrecovered Fuel Clause Revenues - Retail			13,261,169	13,261,169	
33	Deferred Income Taxes	95,943,048	Various	5,086,366	4,809,108,476	4,899,965,158
34						
35	Solid Waste Authority Power Contract-ECCR					
36	-Deferred Revenues (19 year amortization)	49,652,633	456	2,850,869		46,801,764
37						
38	Fuel Vendor Reimbursement (1 year amortization)	8,000,000	407.4	8,000,000		
39						
40	Unbilled Revenue				176,726,521	176,726,521
41	TOTAL	3,283,958,447		946,671,629	6,080,343,256	8,417,630,074

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 4 Column: c

Account 107	\$61,344
Account 256	661,866
Account 407	9,716,796
Account 411	9,716
Total	\$10,449,722

Schedule Page: 278 Line No.: 6 Column: c

Account 175	\$419,572,970
Account 182	11,940,814
Total	\$ 431,513,784

Schedule Page: 278 Line No.: 8 Column: c

Account 408	\$473,952
Account 528	43,137,917
Account 182	80,825,111
Total	124,436,980

Schedule Page: 278 Line No.: 12 Column: c

Account 108	121,953,806
Account 407.4	130,725,455
Total	\$252,679,261

Schedule Page: 278 Line No.: 14 Column: c

Account 182	\$ 1,275,586
Account 456	36,043,840
Total	\$ 37,319,426

Schedule Page: 278 Line No.: 24 Column: c

Account 408	\$7,618,991
Account 904	17,627
Total	\$ 7,636,618

Schedule Page: 278 Line No.: 26 Column: c

Account 101	\$35,734
Account 107	19,269
Account 254	13,305,656
Account 407	8,582,262
Account 419	7,616,913
Total	\$29,559,833

Schedule Page: 278 Line No.: 33 Column: a

Note: FERC View - Footnote to be used only for wholesale formula rate purposes.

Description and Purpose of Other	Balance at Beginning of Current	Debits	Credits	Balance at End of Current Quarter/Year
Page 450.1				
FERC FORM NO. 1 (ED. 12-87)				

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Liabilities	Quarter/Year	Account Credited	Amount		
Deferred Income Taxes	95,943,048	Various (see below)	33,714,856	4,813,650,787	4,875,878,979

Account 190	\$10,169,346
Account 282	23,545,510
Total	<u>\$33,714,856</u>

Schedule Page: 278 Line No.: 33 Column: c

Account 190	\$2,913,455
Account 282	2,172,911
Total	\$ 5,086,366

Schedule Page: 278 Line No.: 33 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	6,483,715,490	5,946,128,569
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	4,171,258,261	3,853,333,531
5	Large (or Ind.) (See Instr. 4)	199,750,731	186,211,087
6	(444) Public Street and Highway Lighting	85,970,143	76,312,903
7	(445) Other Sales to Public Authorities	3,758,561	2,235,631
8	(446) Sales to Railroads and Railways	7,125,817	7,602,816
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	10,951,579,003	10,071,824,537
11	(447) Sales for Resale	470,385,314	460,654,322
12	TOTAL Sales of Electricity	11,421,964,317	10,532,478,859
13	(Less) (449.1) Provision for Rate Refunds	5,006,131	92,932
14	TOTAL Revenues Net of Prov. for Refunds	11,416,958,186	10,532,385,927
15	Other Operating Revenues		
16	(450) Forfeited Discounts	53,320,395	55,548,977
17	(451) Miscellaneous Service Revenues	36,846,678	36,757,016
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	54,321,717	55,107,759
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-24,596,513	-45,887,420
22	(456.1) Revenues from Transmission of Electricity of Others	57,204,801	57,928,754
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	177,097,078	159,455,086
27	TOTAL Electric Operating Revenues	11,594,055,264	10,691,841,013

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
58,188,257	58,687,422	4,338,224	4,284,159	2
				3
47,150,843	47,355,279	547,908	540,356	4
2,961,188	3,058,561	11,654	11,770	5
446,441	446,505	3,874	3,768	6
41,204	22,807	184	186	7
83,031	92,072	27	27	8
				9
108,870,964	109,662,646	4,901,871	4,840,266	10
9,002,219	9,617,045	15	14	11
117,873,183	119,279,691	4,901,886	4,840,280	12
				13
117,873,183	119,279,691	4,901,886	4,840,280	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

Does not include the decrease in energy Delivered to customers but not billed of 384,562 MWH for the twelve months ended December 31, 2017. The unbilled revenue is included in other electric revenues (Account 456).

Schedule Page: 300 Line No.: 17 Column: b

Check Service Charges	\$6,984,368
Investigation Cost - Current Diversion	1,449,306
Initial Charges	1,507,586
Reconnect Charges	9,630,480
Service Charges	13,602,535
Marketing Services	8,400
Reimbursable Projects Overhead Recoveries	7,080,557
Temporary Services of Less Than One Year	(3,158,506)
Amounts Under \$250k	(258,048)
	\$36,846,678

Schedule Page: 300 Line No.: 21 Column: b

Corporate Recycling Service	\$4,165,628
Performance contracting	8,697,176
Use Charges	2,306,593
Other Electric Revenues	2,298,123
Unbilled Revenues	(13,773,863)
Deferred clause revenue	(29,244,378)
Amounts of \$250,000 and under	954,208
	(\$24,596,513)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	11-12	31,445	7,902,706	2,958	10,630	0.2513
3	44, 47, 48	58,153,673	6,475,502,598	4,335,142	13,414	0.1114
4	45, 145	3,139	310,187	124	25,315	0.0988
5	Subtotal	58,188,257	6,483,715,491	4,338,224	13,413	0.1114
6	Commercial					
7	11-12	67,189	12,485,235	2,349	28,603	0.1858
8	36	8	959	4	2,000	0.1199
9	37	13	1,402	2	6,500	0.1078
10	54-56	2,148,823	139,862,050	258	8,328,771	0.0651
11	62	3,377,689	292,930,621	1,142	2,957,696	0.0867
12	63	558,448	43,070,161	36	15,512,444	0.0771
13	64	4,198,926	315,132,660	990	4,241,339	0.0751
14	65	809,526	57,074,281	57	14,202,211	0.0705
15	67,68	6,073,457	655,865,938	420,054	14,459	0.1080
16	69	100,932	9,925,499	2,004	50,365	0.0983
17	70	2,963,728	230,640,539	4,953	598,370	0.0778
18	71					
19	72	21,275,786	1,931,645,401	95,698	222,322	0.0908
20	73	44,754	3,641,013	12	3,729,500	0.0814
21	74	21,251	1,545,770	3	7,083,667	0.0727
22	75	31,406	2,482,239	2	15,703,000	0.0790
23	85	13,247	1,508,944	5	2,649,400	0.1139
24	86	25	2,230	9	2,778	0.0892
25	87	111,961	39,137,547	6,170	18,146	0.3496
26	90	8,417	589,235	1	8,417,000	0.0700
27	168	69,079	7,188,408	10,735	6,435	0.1041
28	164	1,407,905	105,219,512	284	4,957,412	0.0747
29	165	869,658	61,866,076	32	27,176,813	0.0711
30	170	1,108,751	83,367,214	895	1,238,828	0.0752
31	264, 364	946,351	88,259,057	401	2,359,978	0.0933
32	265, 365	145,252	10,795,300	10	14,525,200	0.0743
33	270, 370	797,893	76,827,671	1,798	443,767	0.0963
34	851-853	368	193,299	4	92,000	0.5253
35	Subtotal	47,150,843	4,171,258,261	547,908	86,056	0.0885
36	Industrial					
37	11	319	55,266	3	106,333	0.1732
38	54	689,413	44,947,802	65	10,606,354	0.0652
39	55	1,230,506	67,001,139	16	78,906,625	0.0545
40	56	25,693	1,860,191	13	1,976,385	0.0724
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	62	57,723	5,381,940	23	2,509,696	0.0932
2	63	45,720	3,212,462	3	15,240,000	0.0703
3	064	146,902	11,093,742	31	4,738,774	0.0755
4	65	44,027	3,491,936	5	8,805,400	0.0793
5	67-68	72,478	8,470,006	10,119	7,163	0.1169
6	69	451	44,166	22	20,500	0.0979
7	70	27,434	2,450,333	92	298,196	0.0893
8	71	24,517	1,771,488	1	24,517,000	0.0723
9	72	186,880	18,872,104	1,157	161,521	0.1010
10	73	12,432	1,346,041	6	2,072,000	0.1083
11	74	13,347	1,020,296	4	3,336,750	0.0764
12	75	9,867	814,123	1	9,867,000	0.0825
13	82	41,062	2,698,047	1	41,062,000	0.0657
14	85	83,265	6,588,872	7	11,895,000	0.0791
15	90	117,830	7,899,469	3	39,276,667	0.0670
16	91					
17	168		1			
18	164	23,412	1,677,277	3	7,804,000	0.0716
19	165	27,045	1,940,740	2	13,522,500	0.0718
20	170	5,650	420,957	12	470,833	0.0745
21	264, 364	17,492	1,453,120	4	4,373,000	0.0831
22	265, 365	34,903	3,021,240	3	11,634,333	0.0866
23	270, 370	14,379	1,362,121	57	252,263	0.0947
24	852-853	8,441	855,852	1	8,441,000	0.1014
25	Subtotal	2,961,188	199,750,731	11,654	254,092	0.0675
26	Public Street & Highway Lighting					
27	36	127	14,174	50	2,540	0.1116
28	37	925	83,027	15	61,667	0.0898
29	86	31,255	2,772,728	858	36,428	0.0887
30	87	414,134	83,100,215	2,951	140,337	0.2007
31	Subtotal	446,441	85,970,144	3,874	115,240	0.1926
32	Other Sales to Public Authorities					
33	19	10,945	1,718,813	183	59,809	0.1570
34	90	30,259	2,039,748	1	30,259,000	0.0674
35	Subtotal	41,204	3,758,561	184	223,935	0.0912
36	Railroads and Railways					
37	80	83,031	7,125,815	27	3,075,222	0.0858
38	Subtotal	83,031	7,125,815	27	3,075,222	0.0858
39	Total	108,870,964	10,951,579,003	4,901,871	22,210	0.1006
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 304.1 Line No.: 39 Column: b

Fuel Adjustment included in revenue: \$3,056,791,642

Schedule Page: 304.1 Line No.: 39 Column: c

Total MWh sold does not include unbilled sales

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Lee County Electric Cooperative	RQ	312	752	752	737
2	Florida Keys Electric Cooperative	RQ	130	132	132	
3	Wauchula, City of	RQ	400	12	12	11
4	Blountstown, City of	RQ	310	7	7	7
5	Winter Park, City of	RQ	T-1	47	47	46
6	New Smyrna Beach Utilities	RQ	T-1	33	33	33
7	Seminole Electric Cooperative, Inc.	RQ	318	200	200	200
8	Homestead, City of	RQ	T-1	19	19	19
9	Quincy, City of	RQ	T-1	15	15	15
10	Moore Haven, City of	RQ	T-1	3	3	3
11	EDF Trading North America, LLC.	AD	T-7	NA	NA	NA
12	Exelon Generation Company, LLC.	AD	T-1	NA	NA	NA
13	Homestead, City of	AD	T-1	NA	NA	NA
14	Midcontinent Independent System Operat.	AD	T-7	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Interconnection, L.L.C.	AD	T-7	NA	NA	NA
2	Southern Company Services, Inc.	AD	T-7	NA	NA	NA
3	Cargill Power Markets, LLC	OS	T-7	NA	NA	NA
4	Duke Energy Florida, Inc.	OS	T-1	NA	NA	NA
5	EDF Trading North America, LLC.	OS	T-7	NA	NA	NA
6	Energy Authority, The	OS	T-1	NA	NA	NA
7	Exelon Generation Company, LLC.	OS	T-1	NA	NA	NA
8	Florida Municipal Power Agency	OS	T-1	NA	NA	NA
9	Florida Municipal Power Agency	LU	72	NA	NA	NA
10	Gainesville Regional Utilities	OS	T-1	NA	NA	NA
11	Gainesville Regional Utilities A/AF	OS	T-1	NA	NA	NA
12	Homestead, City of	OS	T-1	NA	NA	NA
13	Macquarie Energy LLC	OS	T-7	NA	NA	NA
14	Mercuria Energy America	OS	T-7	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Midcontinent Independent System Operat.	OS	T-7	NA	NA	NA
2	Morgan Stanley Capital Group, Inc.	OS	T-7	NA	NA	NA
3	New Smyrna Beach Utilities Commission,f	OS	T-1	NA	NA	NA
4	Oglethorpe Power Corporation	OS	T-7	NA	NA	NA
5	Orlando Utilities Commission	LU	72	NA	NA	NA
6	Orlando Utilities Commission	OS	T-1	NA	NA	NA
7	PJM Interconnection, L.L.C.	OS	T-7	NA	NA	NA
8	Powersouth Energy Cooperative	OS	T-7	NA	NA	NA
9	Rainbow Energy Marketing Corp.	OS	T-7	NA	NA	NA
10	Reedy Creek Improvement District	OS	T-1	NA	NA	NA
11	Seminole Electric Cooperative, Inc.	OS	T-1	NA	NA	NA
12	Southern Company Services, Inc.	OS	T-7	NA	NA	NA
13	Tallahassee, City of	OS	T-1	NA	NA	NA
14	Tampa Electric Company	OS	T-1	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tampa Electric Company AF	OS	T-1	NA	NA	NA
2	Tennessee Valley Authority	OS	T-7	NA	NA	NA
3	Westar Energy, Inc.	OS	T-7	NA	NA	NA
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
4,075,195	150,432,347		116,678,970	267,111,317	1
761,902	23,307,511		21,837,866	45,145,377	2
64,498	1,119,944		2,093,726	3,213,670	3
13,662	401,313		387,488	788,801	4
210,468	4,254,308		6,508,045	10,762,353	5
275,670	3,524,290		8,208,082	11,732,372	6
763,050	26,124,000		21,989,081	48,113,081	7
142,268	810,750		6,007,301	6,818,051	8
84,173	1,124,100		2,496,249	3,620,349	9
15,003	278,254		450,843	729,097	10
-276		-8,322		-8,322	11
-306		-8,874		-8,874	12
		17,298		17,298	13
		-96		-96	14
6,405,889	211,376,817	0	186,657,651	398,034,468	
2,596,330	0	72,350,846	0	72,350,846	
9,002,219	211,376,817	72,350,846	186,657,651	470,385,314	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		15		15	1
		-1,920		-1,920	2
401,328		12,918,148		12,918,148	3
88,813		3,131,131		3,131,131	4
209,338		7,010,282		7,010,282	5
341,396		10,609,304		10,609,304	6
99,755		3,066,901		3,066,901	7
3,725		133,150		133,150	8
374,352		2,605,755		2,605,755	9
		8,820		8,820	10
15		5,192		5,192	11
1,863		269,508		269,508	12
8,000		278,400		278,400	13
21,948		632,240		632,240	14
6,405,889	211,376,817	0	186,657,651	398,034,468	
2,596,330	0	72,350,846	0	72,350,846	
9,002,219	211,376,817	72,350,846	186,657,651	470,385,314	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
9,244		484,009		484,009	1
150,486		4,422,866		4,422,866	2
15,563		952,925		952,925	3
3,799		139,395		139,395	4
258,871		1,709,776		1,709,776	5
83,715		2,988,883		2,988,883	6
1,198		42,791		42,791	7
29,768		953,115		953,115	8
9,114		250,695		250,695	9
7,156		182,338		182,338	10
155,678		6,603,421		6,603,421	11
55,148		1,788,081		1,788,081	12
495		17,010		17,010	13
121,865		5,706,443		5,706,443	14
6,405,889	211,376,817	0	186,657,651	398,034,468	
2,596,330	0	72,350,846	0	72,350,846	
9,002,219	211,376,817	72,350,846	186,657,651	470,385,314	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
609		314,242		314,242	1
3,335		160,070		160,070	2
140,335		4,967,854		4,967,854	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
6,405,889	211,376,817	0	186,657,651	398,034,468	
2,596,330	0	72,350,846	0	72,350,846	
9,002,219	211,376,817	72,350,846	186,657,651	470,385,314	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 2 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 3 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 4 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 4 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 5 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 5 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 6 Column: a

Complete Name: City of New Smyrna Beach Utilities Commission

Schedule Page: 310 Line No.: 6 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 7 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 7 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 8 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 8 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 9 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 9 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 10 Column: g

These MWh's are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 10 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 14 Column: a

Complete Name: Midcontinent Independent System Operator, Inc.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 4 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 8 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 9 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310-311:

St. Lucie Unit 2 is jointly owned by Florida Power and Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 310.1 Line No.: 10 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 11 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 12 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 13 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 14 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 1 Column: a

Complete Name: Midcontinent Independent System Operator, Inc.

Schedule Page: 310.2 Line No.: 1 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 2 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 3 Column: a

Complete Name: City of New Smyrna Beach Utilities Commission

Schedule Page: 310.2 Line No.: 3 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 310.2 Line No.: 4 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 5 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "Orlando Utilities Commission" ON PAGES 310-311:

St. Lucie Unit 2 is jointly owned by Florida Power and Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 310.2 Line No.: 6 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 7 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 8 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 9 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 10 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 11 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 12 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 13 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 14 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.3 Line No.: 1 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.3 Line No.: 2 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.3 Line No.: 3 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	6,162,164	5,837,225	
5	(501) Fuel	350,265,670	301,391,572	
6	(502) Steam Expenses	8,288,579	8,977,215	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	1,891,571	2,109,704	
10	(506) Miscellaneous Steam Power Expenses	21,967,595	23,448,546	
11	(507) Rents	72,321	92,504	
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	388,647,900	341,856,766	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	5,929,995	5,323,064	
16	(511) Maintenance of Structures	7,684,733	8,451,566	
17	(512) Maintenance of Boiler Plant	17,725,828	30,656,099	
18	(513) Maintenance of Electric Plant	5,997,152	5,421,997	
19	(514) Maintenance of Miscellaneous Steam Plant	3,177,447	3,363,673	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	40,515,155	53,216,399	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	429,163,055	395,073,165	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	68,356,071	70,451,926	
25	(518) Fuel	201,574,856	210,095,383	
26	(519) Coolants and Water	15,144,555	12,168,408	
27	(520) Steam Expenses	61,061,712	56,379,849	
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses	64,726	145,913	
31	(524) Miscellaneous Nuclear Power Expenses	101,346,653	104,221,615	
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	447,548,573	453,463,094	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	21,497,701	87,633,385	
36	(529) Maintenance of Structures	18,965,076	17,290,876	
37	(530) Maintenance of Reactor Plant Equipment	26,702,221	24,922,543	
38	(531) Maintenance of Electric Plant	11,700,843	11,955,145	
39	(532) Maintenance of Miscellaneous Nuclear Plant	45,051,722	16,869,548	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	123,917,563	158,671,497	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	571,466,136	612,134,591	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)			
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	15,650,897	15,157,178	
135	(581) Load Dispatching	4,819,525	4,614,364	
136	(582) Station Expenses	2,752,227	3,141,392	
137	(583) Overhead Line Expenses	11,415,973	15,202,723	
138	(584) Underground Line Expenses	7,207,253	7,840,325	
139	(585) Street Lighting and Signal System Expenses	153,060	167,027	
140	(586) Meter Expenses	2,869,497	3,672,685	
141	(587) Customer Installations Expenses	200,541	-48,817	
142	(588) Miscellaneous Expenses	31,583,653	28,903,364	
143	(589) Rents	9,144,316	9,506,197	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	85,796,942	88,156,438	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	19,499,896	18,043,167	
147	(591) Maintenance of Structures	558,732	654,613	
148	(592) Maintenance of Station Equipment	11,092,839	10,313,594	
149	(593) Maintenance of Overhead Lines	116,092,027	110,563,510	
150	(594) Maintenance of Underground Lines	19,413,302	19,450,464	
151	(595) Maintenance of Line Transformers	62,373	77,948	
152	(596) Maintenance of Street Lighting and Signal Systems	9,277,110	11,126,667	
153	(597) Maintenance of Meters	3,453,531	3,378,289	
154	(598) Maintenance of Miscellaneous Distribution Plant	1,181,548,320	9,538,080	
155	TOTAL Maintenance (Total of lines 146 thru 154)	1,360,998,130	183,146,332	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	1,446,795,072	271,302,770	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	5,885,050	7,342,656	
160	(902) Meter Reading Expenses	8,944,769	11,951,489	
161	(903) Customer Records and Collection Expenses	77,164,589	80,989,307	
162	(904) Uncollectible Accounts	5,741,714	3,154,528	
163	(905) Miscellaneous Customer Accounts Expenses			
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	97,736,122	103,437,980	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	7,359,891	6,709,343
168	(908) Customer Assistance Expenses	23,723,327	26,726,255
169	(909) Informational and Instructional Expenses	9,822,025	9,553,875
170	(910) Miscellaneous Customer Service and Informational Expenses	16,534,533	10,646,207
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	57,439,776	53,635,680
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	8,069,387	3,730,080
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	8,069,387	3,730,080
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	226,304,299	218,780,573
182	(921) Office Supplies and Expenses	42,484,317	41,642,040
183	(Less) (922) Administrative Expenses Transferred-Credit	98,643,581	100,458,351
184	(923) Outside Services Employed	49,468,553	35,251,255
185	(924) Property Insurance	85,281,492	12,666,498
186	(925) Injuries and Damages	25,500,745	26,888,650
187	(926) Employee Pensions and Benefits	66,436,138	55,232,347
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,269,697	2,810,263
190	(929) (Less) Duplicate Charges-Cr.		-6,118,491
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	21,383,811	13,460,218
193	(931) Rents	9,891,229	9,188,829
194	TOTAL Operation (Enter Total of lines 181 thru 193)	430,376,700	321,580,813
195	Maintenance		
196	(935) Maintenance of General Plant	13,322,608	14,051,230
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	443,699,308	335,632,043
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	6,370,136,485	4,815,116,249

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	BROWARD COUNTY RESOURCE	LU	COG-1		60.00000	51.10000
2	BROWARD COUNTY RESOURCE	AD	COG-1			
3	BROWARD COUNTY RESOURCE	LU	COG-2	3.50000	51.10000	18.96000
4	BROWARD COUNTY RESOURCE	AD	COG-2			
5	FIRST SOLAR INC	LU	COG-1			
6	FIRST SOLAR INC	AD	COG-1			
7	FLORIDA MUNICIPAL POWER AGENCY	LU	72			
8	FLORIDA MUNICIPAL POWER AGENCY	AD	72			
9	GEORGIA PACIFIC CORPORATION	LU	COG-1		8.00000	0.10000
10	GEORGIA PACIFIC CORPORATION	AD	COG-1			
11	INDIANTOWN COGENERATION LP.	LU	COG-2			
12	INDIANTOWN COGENERATION LP.	AD	COG-2	330.00000	74.48000	55.03000
13	INEOS NEW PLANET BIOENERGY	LU	COG-1		0.02000	
14	JACKSONVILLE ELECTRIC AUTHORITY	LU		375.00000		
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	JACKSONVILLE ELECTRIC AUTHORITY	AD				
2	LEE COUNTY SOLID WASTE	LU	COG-1		46.64000	32.00000
3	LEE COUNTY SOLID WASTE	AD	COG-1			
4	MIAMI-DADE SOUTH DISTRICT WATER	LU	COG-1		52.99000	35.93000
5	MIAMI-DADE SOUTH DISTRICT WATER	AD	COG-1			
6	OKEELANTA POWER LIMITED PARTNERS	LU	COG-1		26.00000	5.73000
7	OKEELANTA POWER LIMITED PARTNERS	AD	COG-1			
8	ORLANDO UTILITIES COMMISSION	LU	72			
9	ORLANDO UTILITIES COMMISSION	AD	72			
10	SOLID WASTE AUTHORITY OF PALM BE	LU	COG-2	40.00000	42.58000	35.20000
11	SOLID WASTE AUTHORITY OF PALM BE	AD	COG-2			
12	SOLID WASTE AUTHORITY OF PALM BE	LU	COG-2	70.00000	78.00000	56.00000
13	TROPICANA PRODUCTS	LU	COG-1		12.00000	2.96000
14	TROPICANA PRODUCTS	AD	COG-1			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	WM-RENEWABLE, LLC	LU	COG-1		5.00000	3.74000
2	WM-RENEWABLE, LLC	AD	COG-1			
3	WM-RENEWABLE, LLC - NAPLES	LU	COG-1		2.00000	1.66000
4	WM-RENEWABLE, LLC - NAPLES	AD	COG-1			
5	Cargill Power Markets, LLC	OS	B			
6	EDF Trading North America, LLC.	OS	B			
7	The Energy Authority	OS	B			
8	Exelon Generation Company, LLC.	OS	B			
9	Florida Municipal Power Agency	OS	C			
10	Morgan Stanley Capital Group, Inc.	OS	B			
11	City of New Smyrna Beach, FL Utilitien	OS	C			
12	Oglethorpe Power Corporation	OS	C			
13	Orlando Utilities Commission	OS	C			
14	Seminole Electric Cooperative, Inc.	OS	C			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Services, Inc.	OS	A			
2	Tallahassee, City of	OS	A			
3	Tampa Electric Company	OS	A			
4	Duke Energy Florida, Inc.	OS	A			
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
30,452				577,499		577,499	1
							2
39,944			1,301,751	733,043		2,034,794	3
							4
8				171		171	5
							6
346,896				2,495,107		2,495,107	7
							8
3,863				69,458		69,458	9
							10
			91,429,911	3,778,699		95,208,610	11
							12
				4		4	13
1,596,132			49,333,135	66,636,232		115,969,367	14
3,815,728			141,705,673	124,842,646	16,923,199	283,471,518	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
			-359,124	263,938		-95,186	1
39,116				729,273		729,273	2
							3
57,008				1,086,095		1,086,095	4
							5
45,211				832,757		832,757	6
							7
239,885				1,693,313		1,693,313	8
							9
259,216				5,060,571	13,928,806	18,989,377	10
							11
513,246				15,536,039	2,994,393	18,530,432	12
5,194				100,572		100,572	13
							14
3,815,728			141,705,673	124,842,646	16,923,199	283,471,518	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,243				24,041		24,041	1
							2
16,875				324,265		324,265	3
							4
114,650				4,331,191		4,331,191	5
21,927				871,127		871,127	6
143,404				5,843,423		5,843,423	7
165,875				6,362,715		6,362,715	8
160				1,600		1,600	9
89,897				3,827,854		3,827,854	10
40				1,075		1,075	11
875				9,650		9,650	12
235				8,941		8,941	13
843				39,711		39,711	14
3,815,728			141,705,673	124,842,646	16,923,199	283,471,518	

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
71,833				3,118,023		3,118,023	1
385				1,765		1,765	2
9,400				356,430		356,430	3
1,915				128,064		128,064	4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
3,815,728			141,705,673	124,842,646	16,923,199	283,471,518	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

Complete Name: Broward County Resource Recovery - South AA

Schedule Page: 326 Line No.: 2 Column: a

Complete Name: Broward County Resource Recovery - South AA

Schedule Page: 326 Line No.: 3 Column: a

Complete Name: Broward County Resource Recovery - South

Schedule Page: 326 Line No.: 4 Column: a

Complete Name: Broward County Resource Recovery - South

Schedule Page: 326 Line No.: 7 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326 Line No.: 8 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326 Line No.: 11 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership
This plant is owned 100% by FPL effective 1/5/17

Schedule Page: 326 Line No.: 12 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership
This plant is owned 100% by FPL effective 1/5/17

Schedule Page: 326 Line No.: 14 Column: a

Jacksonville Electric Authority is Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power and Light Company.

Schedule Page: 326.1 Line No.: 1 Column: a

Jacksonville Electric Authority is Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power and Light Company.

Schedule Page: 326.1 Line No.: 8 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326.1 Line No.: 9 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326.1 Line No.: 10 Column: a

Complete Name: Solid Waste Authority of Palm Beach County (40MW)

Schedule Page: 326.1 Line No.: 11 Column: a

Complete Name: Solid Waste Authority of Palm Beach County (40MW)

Schedule Page: 326.1 Line No.: 12 Column: a

Complete Name: Solid Waste Authority of Palm Beach County (70MW)

Schedule Page: 326.2 Line No.: 5 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 6 Column: c

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 9 Column: c

Non-Jurisdictional Opportunity Purchaser

Schedule Page: 326.2 Line No.: 10 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 11 Column: c

Non-Jurisdictional Opportunity Purchaser

Schedule Page: 326.2 Line No.: 12 Column: c

Non-Jurisdictional Opportunity Purchaser

Schedule Page: 326.2 Line No.: 13 Column: c

Non-Jurisdictional Opportunity Purchaser

Schedule Page: 326.2 Line No.: 14 Column: c

Non-Jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 1 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 2 Column: c

Non-Jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 3 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 4 Column: c

Utility Opportunity Purchase Contract

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')			
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>			

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cargill-Alliant, LLC	Florida Power & Light Company	JEA	OS
2	Cargill-Alliant, LLC	Florida Power & Light Company	Progress Energy Florida	OS
3	Cargill-Alliant, LLC	Florida Power & Light Company	Southern Company Services, Inc	OS
4	Cargill-Alliant, LLC	Florida Power & Light Company	Southern Company Services, Inc	SFP
5	Cargill-Alliant, LLC	N/A	N/A	OS
6	Cargill-Alliant, LLC	N/A	N/A	OS
7	Cargill-Alliant, LLC	Southern Company Services, Inc	Orlando Utilities Commission	SFP
8	Cargill-Alliant, LLC	Southern Company Services, Inc	Tampa Electric Company	NF
9	City of Blountstown	Florida Power & Light Company	Southern Company Services, Inc.	FNO
10	City of Blountstown	N/A	N/A	OS
11	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	FNO
12	City of Homestead Utilities	N/A	N/A	OS
13	City of Lake Worth Utilities	City of Lake Worth Utilities	Orlando Utilities Commission	NF
14	City of Lake Worth Utilities	Florida Power & Light Company	Florida Municipal Power Pool	FNO
15	City of Lake Worth Utilities	N/A	N/A	OS
16	City of Lake Worth Utilities	N/A	N/A	OS
17	City of Moore Haven	Florida Power & Light Company	City of Moore Haven	FNO
18	City of Moore Haven	N/A	N/A	OS
19	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	FNO
20	City of New Smyrna Beach	N/A	N/A	OS
21	City of Quincy	Florida Power & Light Company	Progress Energy Florida	LFP
22	City of Quincy	N/A	N/A	OS
23	City of Vero Beach	Florida Power & Light Company	Florida Municipal Power Pool	FNO
24	City of Vero Beach	N/A	N/A	OS
25	City of Wauchula	Florida Power & Light Company	Progress Energy Florida	FNO
26	City of Wauchula	N/A	N/A	OS
27	City of Winter Park	Florida Power & Light Company	Progress Energy Florida	FNO
28	City of Winter Park	N/A	N/A	OS
29	Exelon Generation Company, LLC	Florida Power & Light Company	JEA	NF
30	Exelon Generation Company, LLC	Florida Power & Light Company	Progress Energy Florida	NF
31	Exelon Generation Company, LLC	N/A	N/A	OS
32	Florida Keys Electric Cooperative, Inc.	Florida Power & Light Company	Florida Keys Electric Cooperative	FNO
33	Florida Keys Electric Cooperative, Inc.	N/A	N/A	OS
34	Florida Municipal Power Agency	City of Lake Worth Utilities	Orlando Utilities Commission	NF
TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
2	Florida Municipal Power Agency	Florida Municipal Power Pool	Progress Energy Florida	NF
3	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	FNO
4	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	LFP
5	Florida Municipal Power Agency	Florida Power & Light Company	Orlando Utilities Commission	NF
6	Florida Municipal Power Agency	N/A	N/A	OS
7	Georgia Pacific Corporation	N/A	N/A	OS
8	Georgia Pacific Pulp	N/A	N/A	OS
9	Georgia Transmission Corporation	Florida Power & Light Company	Southern Company Services, Inc.	FNO
10	Georgia Transmission Corporation	N/A	N/A	OS
11	Journal Voucher Adjustment	N/A	N/A	AD
12	JP Morgan Ventures Energy Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
13	Lee County Electric Cooperative	Florida Power & Light Company	Florida Power & Light Company	FNO
14	Lee County Electric Cooperative	N/A	N/A	OS
15	Lee County Resource Recovery	N/A	N/A	OS
16	Miami Dade County	N/A	N/A	OS
17	Morgan Stanley Capital Group	Florida Power & Light Company	Southern Company Services, Inc.	NF
18	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
19	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
20	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	SFP
21	New Hope Power Partnership	Florida Power & Light Company	JEA	NF
22	New Hope Power Partnership	Florida Power & Light Company	JEA	NF
23	New Hope Power Partnership	Florida Power & Light Company	N/A	OS
24	New Hope Power Partnership	Florida Power & Light Company	Orlando Utilities Commission	NF
25	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	NF
26	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	NF
27	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	SFP
28	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
29	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
30	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	SFP
31	New Hope Power Partnership	N/A	N/A	OS
32	New Hope Power Partnership	N/A	N/A	OS
33	Oleander Power Project, LP	Florida Power & Light Company	N/A	OS
34	Oleander Power Project, LP	N/A	N/A	OS
TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
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- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Orlando Utilities Commission	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
2	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LFP
3	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LFP
4	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	NF
5	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	
6	Orlando Utilities Commission	JEA	Orlando Utilities Commission	NF
7	Orlando Utilities Commission	N/A	N/A	OS
8	Orlando Utilities Commission	Orlando Utilities Commission	Florida Power & Light Company	NF
9	Orlando Utilities Commission	Orlando Utilities Commission	Gainesville Regional Utilities	NF
10	Orlando Utilities Commission	Orlando Utilities Commission	Gainesville Regional Utilities	OS
11	Orlando Utilities Commission	Orlando Utilities Commission	JEA	NF
12	Orlando Utilities Commission	Orlando Utilities Commission	JEA	NF
13	Orlando Utilities Commission	Orlando Utilities Commission	JEA	OS
14	Orlando Utilities Commission	Orlando Utilities Commission	Orlando Utilities Commission	NF
15	Orlando Utilities Commission	Seminole Electric Cooperative	Orlando Utilities Commission	NF
16	Orlando Utilities Commission	Seminole Electric Cooperative	Orlando Utilities Commission	OS
17	Orlando Utilities Commission	Seminole Electric Cooperative	Orlando Utilities Commission	
18	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	NF
19	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	OS
20	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	SFP
21	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	
22	Progress Energy Florida	Florida Power & Light Company	Progress Energy Florida	NF
23	Progress Energy Florida	JEA	Progress Energy Florida	NF
24	Progress Energy Florida	JEA	Progress Energy Florida	SFP
25	Progress Energy Florida	N/A	N/A	OS
26	Progress Energy Florida	Progress Energy Florida	Southern Company Services, Inc.	NF
27	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	NF
28	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	SFP
29	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	OS
30	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	NF
31	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	NF
32	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	OS
33	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	OS
34	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	NF
TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	OS
2	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	SFP
3	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	NF
4	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	OS
5	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	OS
6	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	SFP
7	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Orlando Utilities Commission	OS
8	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Orlando Utilities Commission	OS
9	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Orlando Utilities Commission	SFP
10	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF
11	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	OS
12	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	SFP
13	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
14	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	OS
15	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	OS
16	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	SFP
17	Rainbow Energy Marketing Corporation	N/A	N/A	OS
18	Rainbow Energy Marketing Corporation	Seminole Electric Cooperative	Gainesville Regional Utilities	OS
19	Reedy Creek Improvement District	N/A	N/A	OS
20	Reedy Creek Improvement District	Southern Company Services, Inc.	Progress Energy Florida	NF
21	Sarasota County Landfill	Florida Power & Light Company	Sarasota County Landfill	LFP
22	Sarasota County Landfill	N/A	N/A	OS
23	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Florida Power & Light Company	OS
24	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Gainesville Regional Utilities	OS
25	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	JEA	OS
26	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	NF
27	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	OS
28	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	SFP
29	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	FNO
30	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	
31	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	NF
32	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	OS
33	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	OS
34	Seminole Electric Cooperative, Inc.	Gainesville Regional Utilities	Seminole Electric Cooperative	OS
TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seminole Electric Cooperative, Inc.	JEA	Progress Energy Florida	NF
2	Seminole Electric Cooperative, Inc.	JEA	Progress Energy Florida	OS
3	Seminole Electric Cooperative, Inc.	N/A	N/A	OS
4	Seminole Electric Cooperative, Inc.	Orlando Utilities Commission	Southern Company Services, Inc.	OS
5	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	City of New Smyrna Beach	NF
6	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	City of New Smyrna Beach	OS
7	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Florida Power & Light Company	NF
8	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
9	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Gainesville Regional Utilities	OS
10	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Gainesville Regional Utilities	OS
11	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	JEA	NF
12	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	JEA	OS
13	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Orlando Utilities Commission	OS
14	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Progress Energy Florida	NF
15	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Progress Energy Florida	OS
16	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Seminole Electric Cooperative	NF
17	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
18	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	OS
19	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Tampa Electric Company	NF
20	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Tampa Electric Company	OS
21	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Florida Power & Light Company	NF
22	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Florida Power & Light Company	OS
23	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	NF
24	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	OS
25	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	OS
26	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
27	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Cooperative	OS
28	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Tampa Electric Company	NF
29	Southern Wholesale Energy	N/A	N/A	OS
30	Tampa Electric Company	Florida Power & Light Company	Gainesville Regional Utilities	OS
31	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF
32	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	OS
33	Tampa Electric Company	JEA	Tampa Electric Company	NF
34	Tampa Electric Company	JEA	Tampa Electric Company	SFP
TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

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1	Tampa Electric Company	JEA	Tampa Electric Company	
2	Tampa Electric Company	N/A	N/A	OS
3	Tampa Electric Company	Oleander	Tampa Electric Company	
4	Tampa Electric Company	Seminole Electric Cooperative	Tampa Electric Company	
5	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF
6	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	OS
7	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	SFP
8	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	
9	Tampa Electric Company	Tampa Electric Company	City of New Smyrna Beach	NF
10	Tampa Electric Company	Tampa Electric Company	City of New Smyrna Beach	OS
11	Tampa Electric Company	Tampa Electric Company	Gainesville Regional Utilities	NF
12	Tampa Electric Company	Tampa Electric Company	Gainesville Regional Utilities	OS
13	Tampa Electric Company	Tampa Electric Company	JEA	NF
14	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	NF
15	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	OS
16	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	SFP
17	The Energy Authority	Florida Power & Light Company	City of Homestead Utilities	NF
18	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
19	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	OS
20	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	OS
21	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	SFP
22	The Energy Authority	Florida Power & Light Company	JEA	NF
23	The Energy Authority	Florida Power & Light Company	JEA	NF
24	The Energy Authority	Florida Power & Light Company	JEA	OS
25	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF
26	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	OS
27	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	NF
28	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	OS
29	The Energy Authority	Gainesville Regional Utilities	JEA	NF
30	The Energy Authority	Gainesville Regional Utilities	JEA	NF
31	The Energy Authority	Gainesville Regional Utilities	JEA	OS
32	The Energy Authority	Gainesville Regional Utilities	Seminole Electric Cooperative	OS
33	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
34	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	OS
TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')			
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>			

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
2	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	OS
3	The Energy Authority	JEA	City of Homestead Utilities	NF
4	The Energy Authority	JEA	City of New Smyrna Beach	NF
5	The Energy Authority	JEA	City of New Smyrna Beach	NF
6	The Energy Authority	JEA	City of New Smyrna Beach	OS
7	The Energy Authority	JEA	City of New Smyrna Beach	OS
8	The Energy Authority	JEA	Gainesville Regional Utilities	NF
9	The Energy Authority	JEA	Gainesville Regional Utilities	OS
10	The Energy Authority	JEA	Gainesville Regional Utilities	SFP
11	The Energy Authority	JEA	Tampa Electric Company	NF
12	The Energy Authority	JEA	Tampa Electric Company	OS
13	The Energy Authority	JEA	Tampa Electric Company	SFP
14	The Energy Authority	N/A	N/A	OS
15	The Energy Authority	N/A	N/A	OS
16	The Energy Authority	N/A	N/A	OS
17	The Energy Authority	N/A	N/A	OS
18	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	NF
19	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	OS
20	The Energy Authority	Orlando Utilities Commission	JEA	NF
21	The Energy Authority	Orlando Utilities Commission	JEA	OS
22	The Energy Authority	Progress Energy Florida	Gainesville Regional Utilities	NF
23	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
24	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
25	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	OS
26	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	OS
27	The Energy Authority	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
28	The Energy Authority	Seminole Electric Cooperative	Southern Company Services, Inc.	OS
29	The Energy Authority	Southern Company Services, Inc.	City of Homestead Utilities	NF
30	The Energy Authority	Southern Company Services, Inc.	City of Homestead Utilities	NF
31	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
32	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
33	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	OS
34	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	OS
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')			
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>			

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF
2	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	OS
3	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
4	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	OS
5	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	SFP
6	The Energy Authority	Southern Company Services, Inc.	Orlando Utilities Commission	NF
7	The Energy Authority	Southern Company Services, Inc.	Orlando Utilities Commission	OS
8	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	NF
9	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
10	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	OS
11	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
12	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	OS
13	The Energy Authority	Tampa Electric Company	JEA	NF
14	The Energy Authority	Tampa Electric Company	JEA	OS
15	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	OS
16	Tropicana	N/A	N/A	OS
17	Wheelabrator South Broward	N/A	N/A	OS
18	WM Renewable Energy	N/A	N/A	OS
19				
20				
21				
22				
23				
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32				
33				
34				
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatt-hours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
164	System	System	28,614	25,026	24,559	1
164	System	System	6,153	5,913	5,800	2
164	System	System	14,423	12,587	12,351	3
163	System	System	521	36,210	35,538	4
163	N/A	N/A				5
164	N/A	N/A				6
163	System	System	200	1,956	1,920	7
164	System	System	1,176			8
310	System	System	22	10,855	10,654	9
310	N/A	N/A				10
247	System	Lucy Substation	1,082	562,368	551,966	11
247	N/A	N/A				12
323	System	System	1,889	1,595	1,568	13
321	System	System	984	479,141	470,274	14
321	N/A	N/A				15
323	N/A	N/A				16
259	System	System	42	16,572	16,265	17
259	System	System				18
311	System	Smyrna Substation	887	435,267	427,214	19
311	N/A	N/A				20
334	System	System	187	78,246	76,794	21
334	N/A	N/A				22
264	System	System	1,623	774,151	759,830	23
264	N/A	N/A				24
299	System	System	143	64,647	63,451	25
299	N/A	N/A				26
328	System	System	590	214,832	210,856	27
328	N/A	N/A				28
186	System	System	505	471	463	29
186	System	System	290	274	269	30
163	N/A	N/A				31
293	System	System	1,497	796,777	782,036	32
293	N/A	N/A				33
36	System	System	100	75	75	34
			914,683	14,260,203	13,997,364	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatt-hours received and delivered.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
36	System	System	114,525	101,614	99,747	1
36	System	System	3,085	2,445	2,401	2
80	System	System	4,879	2,398,120	2,353,758	3
93	System	System	101	64,665	63,473	4
36	System	System	140	140	137	5
321	N/A	N/A				6
	N/A	N/A				7
	N/A	N/A				8
332	System	System	84	41,827	41,055	9
332	N/A	N/A				10
0	N/A	N/A				11
241	System	System	100			12
266	System	System	9,002	4,069,963	3,994,544	13
266	N/A	N/A				14
	N/A	N/A				15
123	N/A	N/A				16
241	System	System	49			17
229	System	Deerhaven Substation	811	787	781	18
258	System	Deerhaven Substation	1,419	1,483	1,476	19
228	System	Deerhaven Substation	5			20
229	System	System	197	182	180	21
258	System	System	1,010	974	970	22
258	N/A	N/A				23
258	System	System	15	15	15	24
258	System	System	75	75	75	25
229	System	System	17	65	64	26
228	System	System	70	1,065	1,047	27
258	System	System	5,278	5,257	5,219	28
229	System	System	461	542	535	29
228	System	System	15	360	354	30
228	N/A	N/A				31
258	N/A	N/A				32
178	N/A	N/A				33
178	N/A	N/A				34
			914,683	14,260,203	13,997,364	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (including transactions referred to as 'wheeling')			
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
40	System	System	252	252	247	1
314	System	System	639	405,353	398,115	2
315	System	System	213	146,155	143,537	3
40	System	System	4,486	7,686	7,543	4
315	System	System	1,215	4,710	4,622	5
40	System	System	400	400	393	6
297	N/A	N/A				7
40	System	System	200			8
40	System	Deerhaven Substation	212	212	208	9
297	N/A	N/A	227	227	224	10
40	System	System	204	204	200	11
40	System	System	984	984	966	12
297	N/A	N/A	277	277	273	13
40	System	System	612	612	600	14
40	System	System	520			15
297	N/A	N/A	240			16
315	System	System	350	8,400	8,244	17
40	System	System	10,718	12,178	11,954	18
297	N/A	N/A	16,740	5,776	5,664	19
40	System	System	1,900	23,300	22,868	20
315	System	System	884	11,744	11,528	21
24	System	System	896	804	791	22
24	System	System	2,000	2,000	1,962	23
24	System	System	384	1,614	1,584	24
24	N/A	N/A				25
24	System	System	6,723	6,102	5,993	26
24	System	System	21,271	15,114	14,834	27
24	System	System	1,583	5,075	4,982	28
237	System	Lucy Substation	433	217	214	29
8	System	Smyrna Substation	17	17	17	30
8	System	Lucy Substation	260	260	257	31
329	N/A	N/A	305	305	299	32
329	System	Smyrna Substation	187	187	186	33
8	System	Deerhaven Substation	1,695	1,672	1,650	34
			914,683	14,260,203	13,997,364	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
329	System	Deerhaven Substation	5,879	4,819	4,750	1
237	System	Deerhaven Substation	1,125	23,761	23,341	2
8	System	System	2,893	2,502	2,460	3
329	N/A	N/A	1,568	1,328	1,304	4
329	System	System	4,784	4,933	4,851	5
237	System	System	1,964	33,845	33,217	6
237	System	System	372	372	366	7
329	N/A	N/A	400	400	393	8
237	System	Deerhaven Substation	1			9
8	System	System	58,610	59,525	58,427	10
237	System	System	49,563	44,197	43,399	11
237	System	System	8,474	205,225	201,406	12
8	System	System	1,265	2,745	2,697	13
329	N/A	N/A	1,574	831	818	14
329	System	System	2,131	2,075	2,039	15
237	System	System	1,250	50,201	49,277	16
8	N/A	N/A				17
8	System	Deerhaven Substation	1	41	40	18
9	N/A	N/A				19
9	System	System	90	80	78	20
327	System	System	60	30,957	30,280	21
327	System	System				22
38	System	System	200	200	196	23
38	System	Deerhaven Substation	50			24
38	System	System	20			25
38	System	System	61,668	43,407	42,615	26
38	System	System	24,430	16,735	16,429	27
234	System	System	1,120	17,489	17,166	28
162	System	System	4,727	2,355,310	2,311,736	29
234	System	System	1,800			30
38	System	System	683	946	929	31
38	System	System	307	230	225	32
38	System	System	132	30	29	33
38	Deerhaven Substation	System	1,050			34
			914,683	14,260,203	13,997,364	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
38	System	System	1,128	1,127	1,106	1
38	System	System	780	620	610	2
38	N/A	N/A				3
38	System	System	104			4
38	System	Smyrna Substation	7	7	7	5
38	System	Smyrna Substation	59	59	59	6
38	System	System	180			7
38	System	Deerhaven Substation	863	863	850	8
38	System	Deerhaven Substation	12,728	11,837	11,670	9
39	System	Deerhaven Substation	1,249	1,192	1,176	10
38	System	System	18,441	9,601	9,429	11
38	System	System	6,685	5,478	5,392	12
38	System	System	104	326	320	13
38	System	System	4,129	6,030	5,919	14
38	System	System	3,786	2,265	2,223	15
38	System	System	320	118	116	16
38	System	System	1,340	1,406	1,384	17
38	System	System	32,436	29,842	29,327	18
38	System	System	146	1,468	1,440	19
38	System	System	2,540	1,141	1,120	20
38	System	System	291	65	64	21
38	System	System	90	90	88	22
38	System	System	40,771	37,875	37,182	23
38	System	Deerhaven Substation	730	490	481	24
38	System	System	7,114	6,908	6,779	25
38	System	System	135	195	192	26
38	System	System	281	220	216	27
38	System	System	820	380	373	28
	N/A	N/A				29
65	System	Deerhaven Substation	31			30
65	System	System	702	609	598	31
65	System	System	485	485	475	32
65	System	System	41,101	38,452	37,744	33
65	System	System	122	7,432	7,295	34
			914,683	14,260,203	13,997,364	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.			
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.			
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.			
8. Report in column (i) and (j) the total megawatthours received and delivered.			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
65	System	System	750	12,802	12,567	1
65	N/A	N/A				2
65	System	System	124			3
65	System	System	88	1,000	982	4
65	System	System	52,792	48,683	47,778	5
65	System	System	795	795	781	6
65	System	System	1,026	15,404	15,114	7
65	System	System	3,500	25,034	24,569	8
65	System	Smyrna Substation	98	98	98	9
65	System	Smyrna Substation	11	8	8	10
65	System	Deerhaven Substation	1,678	1,621	1,598	11
65	System	Deerhaven Substation	164	164	163	12
65	System	System	780	767	752	13
65	System	System	8,941	8,322	8,171	14
65	System	System	724	621	613	15
65	System	System	204	4,890	4,800	16
112	System	Lucy Substation	15	15	15	17
112	System	Deerhaven Substation	1,656	2,172	2,142	18
112	System	Deerhaven Substation	7,864	6,858	6,768	19
112	System	Deerhaven Substation	261	247	244	20
129	System	Deerhaven Substation	450	9,909	9,724	21
112	System	System	658	949	935	22
112	System	System	63	51	51	23
112	System	System	2,473	2,027	2,000	24
112	System	System	191	374	367	25
112	System	System	1,025	747	740	26
112	Deerhaven Substation	Smyrna Substation	36	40	40	27
112	Deerhaven Substation	Smyrna Substation	151	126	126	28
112	Deerhaven Substation	System	2,965	2,917	2,881	29
112	System	System	5,739	5,177	5,090	30
112	Deerhaven Substation	System	3,553	2,899	2,857	31
112	Deerhaven Substation	System	49			32
112	Deerhaven Substation	System	8,212	7,974	7,902	33
112	Deerhaven Substation	System	4,714	4,249	4,202	34
			914,683	14,260,203	13,997,364	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	Deerhaven Substation	System	570	568	559	1
112	Deerhaven Substation	System	22	22	22	2
112	Deerhaven Substation	Lucy Substation	12	12	12	3
112	System	Smyrna Substation	226	226	226	4
112	System	Smyrna Substation	299	299	295	5
112	System	Smyrna Substation	50	50	50	6
112	System	Smyrna Substation	4	4	4	7
112	System	Deerhaven Substation	36,301	19,319	18,975	8
112	System	Deerhaven Substation	4,064	4,606	4,524	9
129	System	Deerhaven Substation	1,366	26,051	25,569	10
112	System	System	9,667	8,568	8,410	11
112	System	System	280	1,223	1,200	12
129	System	System	459	3,669	3,600	13
112	N/A	N/A				14
112	N/A	N/A				15
112	System	System				16
113	System	System				17
112	System	Deerhaven Substation	477	477	469	18
112	System	Deerhaven Substation	30	30	30	19
112	System	System	189	189	186	20
112	System	System	35	35	35	21
112	System	Deerhaven Substation	15			22
112	System	Deerhaven Substation	100	100	99	23
112	System	Deerhaven Substation	273	361	357	24
112	System	Deerhaven Substation	85	75	74	25
112	System	Deerhaven Substation	92	14	14	26
112	System	System	808	807	794	27
112	System	System	15	15	15	28
112	System	Lucy Substation	11	11	11	29
112	System	Lucy Substation	126	126	125	30
112	System	Smyrna Substation	243	243	243	31
112	System	Smyrna Substation	453	462	462	32
112	N/A	Smyrna Substation	15	4	4	33
112	System	Smyrna Substation	260	250	250	34
			914,683	14,260,203	13,997,364	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	System	11			1
112	System	System	30			2
112	System	Deerhaven Substation	32,317	32,622	32,158	3
112	System	Deerhaven Substation	10,496	8,354	8,235	4
129	System	Deerhaven Substation	1,207	41,523	40,810	5
112	System	System	1,161	1,161	1,139	6
112	System	Deerhaven Substation	88			7
112	System	System	78	78	76	8
112	System	System	2,548	2,548	2,500	9
112	System	System	127	127	125	10
112	System	Deerhaven Substation	518	1,237	1,214	11
112	System	Deerhaven Substation	282	313	309	12
112	System	System	229	229	225	13
112	System	System	87	86	84	14
112	System	System	25	25	25	15
294	N/A	N/A				16
268	N/A	N/A				17
233	N/A	N/A				18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			914,683	14,260,203	13,997,364	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
479,003			479,003	4
		2,153	2,153	5
		-69	-69	6
11,468		-29	11,439	7
5,763			5,763	8
31,335		-6	31,329	9
		2,788	2,788	10
1,851,855	4,352		1,856,207	11
		41,582	41,582	12
4,728			4,728	13
1,662,716	-2,533		1,660,183	14
		-277	-277	15
		35,445	35,445	16
110,553			110,553	17
		609	609	18
1,456,777	-10,098		1,446,679	19
		31,923	31,923	20
291,538			291,538	21
		4,952	4,952	22
2,600,923	-7,875		2,593,048	23
		55,977	55,977	24
238,487			238,487	25
		4,623	4,623	26
950,313			950,313	27
		14,224	14,224	28
1,257			1,257	29
722			722	30
		6	6	31
2,371,065		12,250	2,383,315	32
		57,257	57,257	33
249			249	34
55,129,728	734,077	1,340,996	57,204,801	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
451,822			451,822	1
12,405			12,405	2
8,432,397	41,206		8,473,603	3
166,154			166,154	4
686			686	5
14,400	2	187,331	201,733	6
641,934			641,934	7
146,500			146,500	8
139,328	-535		138,793	9
14,400		3,070	17,470	10
135,217		41	135,258	11
249			249	12
14,669,712			14,669,712	13
	32,596	290,702	323,298	14
	7,216		7,216	15
	350,959		350,959	16
122			122	17
2,995			2,995	18
4,803			4,803	19
287			287	20
599			599	21
3,150			3,150	22
	4,351	-2	4,349	23
74			74	24
409			409	25
863			863	26
4,014			4,014	27
18,801			18,801	28
2,492			2,492	29
860			860	30
	1,578		1,578	31
	96	2,326	2,422	32
7,200	-1,303		5,897	33
21,600	6,138		27,738	34
55,129,728	734,077	1,340,996	57,204,801	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,150			1,150	1
1,086,287	36,678	52,968	1,175,933	2
362,854	7,696	10,702	381,252	3
19,668			19,668	4
69,668			69,668	5
1,960			1,960	6
		41,048	41,048	7
980			980	8
1,039			1,039	9
				10
508			508	11
4,821			4,821	12
				13
1,524			1,524	14
2,548			2,548	15
				16
20,069			20,069	17
56,447			56,447	18
36,274		-210	36,064	19
310,414			310,414	20
50,689			50,689	21
3,964			3,964	22
9,800			9,800	23
22,019			22,019	24
		554	554	25
27,705			27,705	26
119,681			119,681	27
90,769			90,769	28
				29
83			83	30
1,154			1,154	31
				32
				33
8,786			8,786	34
55,129,728	734,077	1,340,996	57,204,801	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
234,750			234,750	2
10,209			10,209	3
				4
				5
112,616			112,616	6
				7
				8
57			57	9
224,231			224,231	10
				11
893,575			893,575	12
12,116			12,116	13
				14
				15
392,924			392,924	16
		22,203	22,203	17
				18
		4	4	19
441			441	20
101,905	63,768	38,900	204,573	21
		2,540	2,540	22
				23
				24
				25
274,819			274,819	26
				27
64,221			64,221	28
8,025,958	-107,095	183,710	8,102,573	29
3,066,372			3,066,372	30
5,511			5,511	31
				32
				33
				34
55,129,728	734,077	1,340,996	57,204,801	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
5,125			5,125	1
				2
	916	202,273	203,189	3
				4
25			25	5
				6
882			882	7
3,228			3,228	8
				9
				10
92,923			92,923	11
				12
				13
34,018			34,018	14
				15
797			797	16
5,631			5,631	17
				18
648			648	19
				20
1,426			1,426	21
				22
152,354			152,354	23
				24
				25
360			360	26
				27
4,018			4,018	28
		17	17	29
				30
3,440			3,440	31
				32
206,562			206,562	33
47,835			47,835	34
55,129,728	734,077	1,340,996	57,204,801	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
76,480			76,480	1
		25,997	25,997	2
7,110			7,110	3
5,046			5,046	4
242,650			242,650	5
				6
107,022			107,022	7
368,580			368,580	8
405			405	9
				10
6,453			6,453	11
				12
3,453			3,453	13
24,697			24,697	14
				15
11,697			11,697	16
37			37	17
6,206			6,206	18
				19
				20
92,959			92,959	21
1,896			1,896	22
241			241	23
				24
476			476	25
				26
155			155	27
				28
12,485			12,485	29
18,274			18,274	30
				31
				32
26,940			26,940	33
				34
55,129,728	734,077	1,340,996	57,204,801	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

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REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
2,793			2,793	1
				2
40			40	3
509			509	4
1,186			1,186	5
148			148	6
				7
148,832			148,832	8
				9
78,326			78,326	10
42,948			42,948	11
				12
26,319			26,319	13
		-36	-36	14
		-35	-35	15
		-132	-132	16
		13,617	13,617	17
2,337			2,337	18
				19
926			926	20
				21
74			74	22
442			442	23
897			897	24
				25
				26
2,012			2,012	27
				28
27			27	29
398			398	30
841			841	31
1,810			1,810	32
				33
177			177	34
55,129,728	734,077	1,340,996	57,204,801	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
27			27	1
				2
120,606			120,606	3
				4
447,482			447,482	5
3,260			3,260	6
-36,274			-36,274	7
382			382	8
12,484			12,484	9
				10
4,800			4,800	11
				12
594			594	13
				14
				15
	18		18	16
	262,643		262,643	17
	43,303		43,303	18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
55,129,728	734,077	1,340,996	57,204,801	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: b

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (b).

Schedule Page: 328 Line No.: 1 Column: c

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (c).

Schedule Page: 328 Line No.: 5 Column: m

This footnote applies to all occurrences of Imbalance Penalty Revenue Refund, Imbalance Penalty Revenue and FERC Assessment Fee for year 2016 in column m, unless otherwise noted.

Schedule Page: 328 Line No.: 7 Column: c

This Footnote applies to all occurrences of "Orlando Utilities Commission" on pages 328-330.7; St. Lucie Unit #2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 11 Column: l

This Footnote applies to all occurrences of Energy Imbalance Charges in column l, unless otherwise noted.

Schedule Page: 328 Line No.: 19 Column: c

This Footnote applies to all occurrences of "City of New Smyrna Beach" on pages 328-330.7. Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328 Line No.: 33 Column: a

Terminates on January 1, 2032.

Schedule Page: 328.1 Line No.: 6 Column: k

Generation Dynamic Transfer service charge pursuant to the agreement for specified services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Florida Municipal Power Agency.

Schedule Page: 328.1 Line No.: 8 Column: k

Transmission Facility Use charge.

Schedule Page: 328.1 Line No.: 10 Column: k

Regulation Service charges for Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328.1 Line No.: 11 Column: n

Journal Voucher Adjustment due to the timing of monthly entries.

Schedule Page: 328.1 Line No.: 16 Column: l

Generation Dynamic Transfer service charge.

Schedule Page: 328.1 Line No.: 21 Column: c

This Footnote applies to all occurrences of "JEA" on pages 328.1-328.4. Florida Power & Light Company and "JEA" are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500kV transmission lines.

Schedule Page: 328.2 Line No.: 7 Column: m

Distribution Wheeling charge.

Schedule Page: 328.2 Line No.: 15 Column: b

This Footnote applies to all occurrences of "Seminole Electric Cooperative" on pages 328-330; complete name is Seminole Electric Cooperative, Inc.

Schedule Page: 328.3 Line No.: 21 Column: m

Distribution Wheeling charge.

Schedule Page: 328.3 Line No.: 29 Column: m

Distribution Wheeling, Radial Line charges, FERC Assessment Fee and Energy Imbalance Revenue.

Schedule Page: 328.7 Line No.: 16 Column: l

Generator Imbalance charge.

Schedule Page: 328.7 Line No.: 17 Column: l

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

Generator Imbalance charge.

Schedule Page: 328.7 Line No.: 18 Column: 1

Generator Imbalance charge.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Received Power from							
2	Wheeler"							
3	Jacksonville Electric	NF	515,230	515,230	1,316,111			1,316,111
4	Orlando Utilities Comm	NF	45,586	45,586	213,844			213,844
5	Southern Company	LFP	135	135	270			270
6	Southern Company	LFP	3,037,289	3,037,289	19,491,211			19,491,211
7	Duke Energy Florida	NF	485	485	2,231			2,231
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		3,598,725	3,598,725	21,847,726			21,847,726

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Delivered Power to							
2	Wheeler"							
3	Duke Energy Florida	NF			1,746			1,746
4	Jacksonville Electric	NF			42,572			42,572
5	Southern Company	LFP			679,371			679,371
6	Southern Company	NF			99,402			99,402
7	Duke Energy Corporation	NF			968			968
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		3,598,725	3,598,725	21,847,726			21,847,726

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

- Schedule Page: 332 Line No.: 3 Column: a**
Complete name: Jacksonville Electric Authority
- Schedule Page: 332 Line No.: 4 Column: a**
Complete name: Orlando Utilities Commission
- Schedule Page: 332 Line No.: 5 Column: a**
Complete name: Southern Company Services, Inc.
- Schedule Page: 332 Line No.: 6 Column: a**
Complete name: Southern Company Services, Inc.
- Schedule Page: 332 Line No.: 7 Column: a**
Complete name: Duke Energy Florida
- Schedule Page: 332.1 Line No.: 3 Column: a**
Complete name: Duke Energy Florida
- Schedule Page: 332.1 Line No.: 4 Column: a**
Complete name: Jacksonville Electric Authority
- Schedule Page: 332.1 Line No.: 5 Column: a**
Complete name: Southern Company Services, Inc.
- Schedule Page: 332.1 Line No.: 6 Column: a**
Complete name: Southern Company Services, Inc.
- Schedule Page: 332.1 Line No.: 7 Column: a**
Complete name: Duke Energy Corporation

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	2,872,497		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Membership Fees/Dues	7,417,574		
7	Agency Fees - Third Party			
8	Directors' Fees and Expenses	3,093,691		
9	Environmental Expenses	-636,863		
10	PSL Joint Ownership	-183,537		
11	Payroll Related Items	59,256		
12	Political & Charitable Contributions			
13	Acquisition Transaction Costs (Retail Only)	229,379		
14	Other Misc write-offs (Wholesale)	296		
15	Other General Misc Expenses	-7,392,606		
16	Other Expenses < \$5,000	186		
17	Storm Expenses - Tax Reform	15,923,938		
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	21,383,811		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	1,077,538		101,396,581		102,474,119
2	Steam Production Plant	110,722,112	15,722,401	1,647,305		128,091,818
3	Nuclear Production Plant	317,363,541	19,643,272	10,236,100		347,242,913
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	486,386,173	242,866	3,245,547		489,874,586
7	Transmission Plant	101,268,628	4,230			101,272,858
8	Distribution Plant	391,314,707	41,729			391,356,436
9	Regional Transmission and Market Operation					
10	General Plant	7,010,249		86,974,078		93,984,327
11	Common Plant-Electric					
12	TOTAL	1,415,142,948	35,654,498	203,499,611		1,654,297,057

B. Basis for Amortization Charges

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral						
13	Cutler						
14	Manatee	698,639	26.87	-1.40	4.23		11.00
15	Martin	972,710	29.32	-1.31	3.81		13.65
16	Martin Pipeline	371	33.11				13.04
17	Pt. Everglades						
18	Scherer Coal Cars	32,882	42.15				26.99
19	Scherer	1,104,172	42.57	-3.67	2.45		29.87
20	St. Johns River Powerk	392,126	48.39	-3.96	1.97		29.15
21	St. Johns River Powers	52	45.11				25.37
22	Turkey Point						
23	316.3	526					
24	316.5	1,414					
25	316.7	10,304					
26	317						
27	Subtotal - Steam	3,213,196					
28	St. Lucie	4,115,466	36.67	-1.40	3.20		21.59
29	Turkey Point	3,838,330	24.26	-1.40	4.85		15.35
30	325.3	914					
31	325.5	2,369					
32	325.7	74,135					
33	Subtotal - Nuclear	8,031,214					
34	Babcock Solar	124,243	30.03		3.37		29.53
35	C&I Solar Partnership	14,101					
36	Cape Canaveral CC	818,246	32.25	2.86	3.80		29.34
37	Citrus Solar	126,854	30.03		3.37		29.53
38	Desoto Solar	147,303	29.64		3.42		22.52
39	Energy Storage	7,621					
40	Ft. Lauderdale GT's	23,855	29.92	2.00	7.43		10.26
41	Ft. Lauderdale CC	962,588	26.80	2.86	4.27		14.28
42	Ft. Myers GT's	38,074	16.37	2.00	7.58		10.50
43	Ft. Myers Unit CC	709,854	29.72	2.57	4.56		22.10
44	Ft. Lauderdale/Ft. Mys	294,037	34.56	2.00	2.93		34.11
45	Manatee Unit 3	586,138	32.00	2.86	4.41		23.09
46	Manatee Solar	124,772	30.03		3.38		29.53
47	Martin CC	1,261,337	28.23	3.07	4.64		17.06
48	Martin Solar	421,995	34.82		2.89		28.47
49	Pt. Everglades CC	1,103,875	32.32	2.86	3.62		31.86
50	Putnam						

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Riviera CC	1,098,577	32.32	2.86	3.39		30.14
13	Sanford CC	1,004,903	32.30	1.25	5.03		22.03
14	Space Coast Solar	61,567	29.87		3.33		23.52
15	Turkey Point Unit 5	518,881	32.09	2.86	4.16		24.68
16	Voluntary Solar Partnp	3,327					
17	West County EC	2,127,339	31.72	3.07	4.47		26.78
18	346.3	618					
19	346.5	4,105					
20	246.7	19,388					
21	347						
22	Subtotal - Other Prod	11,603,598					
23							
24	Total - Production	22,848,008					
25							
26	350.2	210,190	100.00		0.85	R4	78.18
27	352	169,753	65.00	-15.00	1.70	R3	52.43
28	353	1,736,228	44.00		2.04	L1	34.80
29	353.1	384,349	38.00		2.64	R1	31.56
30	354	315,752	70.00	-15.00	1.11	R4	45.62
31	355	1,298,816	55.00	-40.00	2.32	S0	45.83
32	356	819,726	55.00	-45.00	2.38	S0	43.01
33	357	135,174	65.00		1.43	R4	45.29
34	358	154,534	65.00	-20.00	1.87	R3	49.27
35	359	109,355	75.00	-10.00	1.33	R4	54.53
36	359.1	90					
37	Subtotal - Trans.	5,333,967					
38	361	224,796	65.00	-15.00	1.75	R3	49.85
39	362	1,798,782	51.00	-5.00	1.90	R1.5	39.11
40	362.9 LMS	5,451					
41	363	3,936					
42	364	991					
43	364.1	1,095,210	44.00	-60.00	3.58	R2.5	32.16
44	364.2	877,422	56.00	-60.00	2.85	S0	51.42
45	365	2,417,142	57.00	-60.00	2.57	R1	47.83
46	366.6	1,712,667	70.00		1.42	R3	54.59
47	366.7	85,052	50.00		2.00	R4	43.04
48	367.5	15,346					
49	367.6	1,982,931	46.00		1.96	L0.5	37.02
50	367.7	509,936	45.00		1.74	L1	34.90

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	367.9	-5					
13	368	2,408,818	34.00	-15.00	2.98	S0	23.48
14	369.1	267,425	56.00	-85.00	3.26	R1.5	48.03
15	369.6	940,536	45.00	-15.00	2.40	R2	31.75
16	370	91,166	38.00	-20.00	2.84	R2	17.18
17	370.1	663,920	20.00	-20.00	6.03	R2.5	15.60
18	370.2						
19	371	76,037	30.00	-15.00	3.33	L0	21.97
20	371.2 LMS	31,786					
21	371.3	865					
22	371.5	9,185					
23	373	477,947	39.00	-15.00	2.47	L0	31.27
24	374	951					
25							
26	Subtotal - Dist.	15,698,293					
27							
28	390	474,548	55.00	10.00	1.50	R1.5	41.11
29	391.1	39,914					
30	391.2	2,981					
31	391.3	579					
32	391.4	258					
33	391.5	195,014					
34	391.8	128					
35	391.9	16,550					
36	392.1	9,415	6.00	15.00	15.72	L2.5	4.06
37	392.2	49,781	9.00	15.00	10.00	L3	5.86
38	392.3	261,290	13.00	15.00	5.48	S3	7.96
39	392.4	664	9.00	5.00	2.63	L2.5	4.48
40	392.7	64					
41	392.8	94					
42	392.9	22,881	20.00	15.00	4.99	L1	14.42
43	393.1						
44	393.2	2,252					
45	394.1	3					
46	394.2	35,228					
47	395.2	11,723					
48	395.6 LMS						
49	396.1	4,273	11.00	15.00	7.05	L1.5	5.92
50	396.8	596					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	397.2	219,439					
13	397.3	-1					
14	397.8	10,979	20.00		1.95	S2	11.01
15	398	36,114					
16	Subtotal - General Plt	1,394,767					
17							
18	Total - T&D and GP	22,427,027					
19							
20	390.1 (Leaseholds)	10,744					
21							
22	End Plant Balance	45,285,779					
23							
24							
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: b

Note: FERC View - Footnote for FERC Form 1 Pg. 336-337 to be used only for wholesale formula rate purposes.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited-Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant	1,077,538	0	101,396,581	0	102,474,119
2	Steam Production Plant	85,754,436	15,722,401	1,647,305	0	103,124,142
3	Nuclear Production Plant	162,245,231	19,643,272	10,236,100	0	192,124,603
4	Hydraulic Production Plant-Conventional	0	0	0	0	0
5	Hydraulic Production Plant-Pumped Storage	0	0	0	0	0
6	Other Production Plant	431,695,805	242,866	3,245,547	0	435,184,218
7	Transmission Plant	134,518,179	4,230	0	0	134,522,409
8	Distribution Plant	508,015,940	41,729	0	0	508,057,669
9	Regional Transmission and Market Operation	0	0	0	0	0
10	General Plant	10,582,999	0	86,974,078	0	97,557,077
11	Common Plant-Electric	0	0	0	0	0
12	TOTAL	1,333,890,128	35,654,498	203,499,611	0	1,573,044,237

The amounts in column (b) contain the following amounts related to Fossil Dismantlement:

Steam Production	9,711,696
Other Production	<u>8,726,628</u>
Total Dismantlement Expense	18,438,324

Schedule Page: 336 Line No.: 12 Column: a

Note: FERC View - Footnote for FERC Form 1 Pg. 337 to be used for wholesale formula rate purposes.

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral						
13	Cutler						
14	Manatee	698,639	40.9	-1.4	2.5		16.2
15	Martin	972,710	41.9	-2.5	2.4		19.8
16	Martin Pipeline	371	40	-5	2.6		19.4
17	Pt. Everglades						
18	Scherer Coal Cars	32,882	40	-5	2.6		25
19	Scherer	1,104,172	40.08	-3.1	2.5		26.1
20	St. Johns River Power Park	392,126	41.1	-3.4	2.5		25.3
21	St. Johns River Power Coal Cars	52	40	-5	2.6		26
22	Turkey Point						
23	316.3	526					
24	316.5	1,414					
25	316.7	10,304					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
	FOOTNOTE DATA			

26	317						
27	Subtotal - Steam	3,213,196					
28	St. Lucie	4,115,466	52.5	-1.2	1.9		28.9
29	Turkey Point	3,838,330	52.4	-1.2	1.9		22.2
30	325.3	914					
31	325.5	2,369					
32	325.7	74,135					
33	Subtotal - Nuclear	8,031,214					
34	Babcock Solar	124,243	30		3.3		30
35	C&I Solar Partnership	14,101	30		3.3		30
36	Cape Canaveral CC	818,246	30		3.3		30
37	Citrus Solar	126,854	30		3.3		30
38	Desoto Solar	147,303	30		3.3		30
39	Energy Storage	7,621					
40	Ft. Lauderdale GT's	23,855	38.3	-0.4	2.6		9.4
41	Ft. Lauderdale CC	962,588	24.9	-0.5	4		11.8
42	Ft. Myers GT's	38,074	36.9	-0.4	2.7		9.4
43	Ft. Myers Unit CC	709,854	23.9	-0.2	4.2		18.1
44	Ft. Lauderdale/Ft. Myers Peakers	294,037					
45	Manatee Unit 3	586,138	24.6	-0.3	4		21.2
46	Manatee Solar	124,772	30		3.3		30
47	Martin CC	1,261,337	25.4	-0.3	4		12.9
48	Martin Solar	421,995	30		3.3		30
49	Pt. Everglades CC	1,103,875	30		3.3		30
50	Putnam						
12	Riviera CC	1,098,577	30		3.3		30
13	Sanford CC	1,004,903	24	-0.3	4.2		18.5
14	Space Coast Solar	61,567	30		3.3		30
15	Turkey Point Unit 5	518,881	19.6	-0.2	5.1		17.8
16	Voluntary Solar Partnp	3,327	30		3.3		30
17	West County EC	2,127,339	30		3.3		30
18	346.3	618					
19	346.5	4,105					
20	246.7	19,388					
21	347						
22	Subtotal - Other Prod	11,603,598					
23							
24	Total - Production	22,848,008					
25							
26	350.2	210,190	75		1.3	S4	58
27	352	169,753	60	-15	1.9	R3	47
28	353	1,736,228	40	-2.00	2.6	R1.5	29
29	353.1	384,349	35		2.9	R2	25
30	354	315,752	52	-15	2.2	R5	34
31	355	1,298,816	44	-50	3.4	R2	33
32	356	819,726	47	-50	3.2	R1.5	35
33	357	135,174	60		1.7	R4	40
34	358	154,534	60	-10	1.8	L3	40
35	359	109,355	65	-10	1.7	SQ	47
36	359.1	90					
37	Subtotal - Trans.	5,333,967					
38	361	224,796	60	-15	1.9	R3	50
39	362	1,798,782	43	-10	2.6	R1.5	33
40	362.9 LMS	5,451					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

41	363	3,936						
42	364	991	39.00	-60.00	4.10	R2	27.00	
43	364.1	1,095,210	39.00	-60.00	4.10	R2	27.00	
44	364.2	877,422	39.00	-60.00	4.10	R2	27.00	
45	365	2,417,142		41	-60	3.9	S0	30
46	366.6	1,712,667		70	-2.00		S1.5	59
47	366.7	85,052		50			R4	40
48	367.5	15,346						
49	367.6	1,982,931		38			2.6	S0
50	367.7	509,936		35			2.9	R2
12	367.9	-5						
13	368	2,408,818		33	-25	3.8	L1.5	22
14	369.1	267,425		48	-85	3.9	R1	36
15	369.6	940,536		38	-5	2.8	R2	26
16	370	91,166		36	-30	3.6	R2.5	24
17	370.1	663,920		20	-30	6.5	R2.5	19.2
18	370.2							
19	371	76,037		30	-20	4	L0	22
20	371.2 LMS	31,786						
21	371.3	865						
22	371.5	9,185						
23	373	477,947		30	-20	4	R0.5	22
24	374	951						
25								
26	Subtotal - Dist.	15,698,293						
27								
28	390	474,548		50	-5	2.1	R1.5	36
29	391.1	39,914						
30	391.2	2,981						
31	391.3	579						
32	391.4	258						
33	391.5	195,014						
34	391.8	128						
35	391.9	16,550						
36	392.1	9,415		6	15	14.2	L2	3
37	392.2	49,781		9	15	9.4	L3	4.6
38	392.3	261,290		12	15	7.1	S3	5
39	392.4	664		9		11.1	L2.5	2.6
40	392.7	64						
41	392.8	94						
42	392.9	22,881		20	30	3.5	L1	11.9
43	393.1							
44	393.2	2,252						
45	394.1	3						
46	394.2	35,228						
47	395.2	11,723						
48	395.6 LMS							
49	396.1	4,273		10	20	8	L0.5	6.3
50	396.8	596						
12	397.2	219,439						
13	397.3	-1						
14	397.8	10,979		10		10	L0	7.7
15	398	36,114						
16	Subtotal - General Plt	1,394,767						
17								
18	Total - T&D and GP	22,427,027						

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

19							
20	390.1 (Leaseholds)	10,744					
21							
22	End Plant Balance	45,285,779					
23							

Schedule Page: 336 Line No.: 23 Column: b
3 Year Amortizable Property

Schedule Page: 336 Line No.: 24 Column: b
5 Year Amortizable Property

Schedule Page: 336 Line No.: 25 Column: b
7 Year Amortizable Property

Schedule Page: 336 Line No.: 26 Column: b
Asset Retirement Costs for Steam Production

Schedule Page: 336 Line No.: 30 Column: b
3 Year Amortizable Property

Schedule Page: 336 Line No.: 31 Column: b
5 Year Amortizable Property

Schedule Page: 336 Line No.: 32 Column: b
7 Year Amortizable Property

Schedule Page: 336.1 Line No.: 18 Column: b
3 Year Amortizable Property

Schedule Page: 336.1 Line No.: 19 Column: b
5 Year Amortizable Property

Schedule Page: 336.1 Line No.: 20 Column: b
7 Year Amortizable Property

Schedule Page: 336.1 Line No.: 21 Column: b
Asset Retirement Costs for Other Production

Schedule Page: 336.1 Line No.: 36 Column: b
Asset Retirement Costs for Transmission Plant

Schedule Page: 336.1 Line No.: 40 Column: b
5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 12 Column: b
Account represents Cable Injection investment amortized over 10 years

Schedule Page: 336.2 Line No.: 15 Column: b
Formerly known as 369.7

Schedule Page: 336.2 Line No.: 20 Column: b
5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 21 Column: b
5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 22 Column: b
5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 24 Column: b
Asset Retirement Costs for Distribution Plant

Schedule Page: 336.2 Line No.: 28 Column: b
FPL Only Excludes Leaseholds

Schedule Page: 336.2 Line No.: 29 Column: b
7 Year Amortizable Property

Schedule Page: 336.2 Line No.: 30 Column: b
5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 31 Column: b
7 Year Amortizable Property

Schedule Page: 336.2 Line No.: 32 Column: b
7 Year Amortizable Property

Schedule Page: 336.2 Line No.: 33 Column: b

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

5 Year Amortizable Property	Schedule Page: 336.2 Line No.: 34 Column: b
5 Year Amortizable Property	Schedule Page: 336.2 Line No.: 35 Column: b
5 Year Amortizable Property	Schedule Page: 336.2 Line No.: 40 Column: b
5 Year Amortizable Property	Schedule Page: 336.2 Line No.: 41 Column: b
5 Year Amortizable Property	Schedule Page: 336.2 Line No.: 43 Column: b
7 Year Amortizable Property	Schedule Page: 336.2 Line No.: 44 Column: b
7 Year Amortizable Property	Schedule Page: 336.2 Line No.: 45 Column: b
7 Year Amortizable Property	Schedule Page: 336.2 Line No.: 46 Column: b
7 Year Amortizable Property	Schedule Page: 336.2 Line No.: 47 Column: b
7 Year Amortizable Property	Schedule Page: 336.2 Line No.: 48 Column: b
5 Year Amortizable Property	Schedule Page: 336.3 Line No.: 12 Column: b
7 Year Amortizable Property	Schedule Page: 336.3 Line No.: 13 Column: b
7 Year Amortizable Property	Schedule Page: 336.3 Line No.: 15 Column: b
7 Year Amortizable Property	Schedule Page: 336.3 Line No.: 20 Column: b
Leaseholds are amortized over the life of each lease agreement	
	Schedule Page: 336.3 Line No.: 22 Column: b
Total - Production	\$22,848,008
Total - Transmission, Distribution and General Plant	22,427,027
390.1 (Leaseholds)	10,744
Total	<u>\$45,285,779</u>

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchase Power Cost Recovery and				
4	Generating Performance Incentive Factors -				
5	Docket 170001-EI, Energy Conservation Cost				
6	Recovery - Docket 170002-EG, Environmental				
7	Cost Recovery Clause - Docket 170007-EI		56,626	56,626	
8					
9	Nuclear Cost Recovery - Docket 170009-EI		15,748	15,748	
10					
11	Dania Beach Need Determination -				
12	Docket 20170225		42,039	42,039	
13					
14	2016 Base Rate Case Amortization				
15	Docket 20160021 - 4 year amortization				
16	beginning 1/1/2017		818,414	818,414	3,189,910
17					
18	Various FPSC Dockets		49,702	49,702	
19	Various FERC Dockets		208,865	208,865	
20					
21					
22					
23					
24					
25					
26					
27					
28					
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45					
46	TOTAL		1,191,394	1,191,394	3,189,910

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
Electric	928	56,626					7
							8
Electric	928	15,748					9
							10
							11
Electric	928	42,039					12
							13
							14
							15
Electric			148,422	928	818,414	2,519,918	16
							17
Electric	928	49,702					18
Electric	928	208,865					19
							20
							21
							22
							23
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							45
		372,980	148,422		818,414	2,519,918	46

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 16 Column: e
Deferred in account 186

Schedule Page: 350 Line No.: 16 Column: l
Deferred in account 186

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) Transmission

a. Overhead

b. Underground

- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B4	Center for Energy Advancement through Technological Innovation
2	B4	Center for Energy Advancement through Technological Innovation
3	B4	Center for Energy Advancement through Technological Innovation
4	B4	Center for Energy Advancement through Technological Innovation
5	B4	Center for Energy Advancement through Technological Innovation
6	B4	FREEDM
7	B4	FREEDM
8	B4	FREEDM
9	B1	EPRI
10	B1	EPRI
11	B1	EPRI
12	A6	Conservation Research & Development (CRD)
13	B4	Conservation Research & Development (CRD)
14	B4	Conservation Research & Development (CRD)
15	B4	Conservation Research & Development (CRD)
16	B4	Florida International University's Energy, Power & Sustainability (EPS)
17		
18		
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20		
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38		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	4,403	560	4,403		1
	503	566	503		2
	2,516	568	2,516		3
	3,445	580	3,445		4
	81,883	107.1	81,883		5
	780	560	780		6
	1,170	580	1,170		7
	13,050	107.1	13,050		8
	11,121	560	11,121		9
	14,311	580	14,311		10
	205,766	107.1	205,766		11
9,797		910	9,797		12
	60,000	910	60,000		13
	20,204	910	20,204		14
	26,550	910	26,550		15
	70,000	586	70,000		16
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	190,002,528		
4	Transmission	10,782,783		
5	Regional Market			
6	Distribution	56,011,062		
7	Customer Accounts	51,786,859		
8	Customer Service and Informational	24,771,912		
9	Sales	1,141,765		
10	Administrative and General	223,937,445		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	558,434,354		
12	Maintenance			
13	Production	97,738,152		
14	Transmission	7,452,099		
15	Regional Market			
16	Distribution	66,844,124		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	172,034,375		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	287,740,680		
21	Transmission (Enter Total of lines 4 and 14)	18,234,882		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	122,855,186		
24	Customer Accounts (Transcribe from line 7)	51,786,859		
25	Customer Service and Informational (Transcribe from line 8)	24,771,912		
26	Sales (Transcribe from line 9)	1,141,765		
27	Administrative and General (Enter Total of lines 10 and 17)	223,937,445		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	730,468,729		730,468,729
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	730,468,729		730,468,729
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	327,144,966		327,144,966
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	327,144,966		327,144,966
72	Plant Removal (By Utility Departments)			
73	Electric Plant	39,647,961		39,647,961
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	39,647,961		39,647,961
77	Other Accounts (Specify, provide details in footnote):			
78	Accts Rec from Assoc Comp (146)	30,838,761		30,838,761
79	Misc. Current and Accrued Assets - Job Accts (174.1)	4,019,551		4,019,551
80	Prelim Survey and Investigation Charges (183)	65,315		65,315
81	Misc Deferred Debits (186)	19,456,166		19,456,166
82	Other Electric Revenues (456)	971,129		971,129
83	Temporary Facilities (185)	1,561,915		1,561,915
84	Various other	4,461,188		4,461,188
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	61,374,025		61,374,025
96	TOTAL SALARIES AND WAGES	1,158,635,681		1,158,635,681

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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45					
46	TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Usage - Related Billing Determinant		
					Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	39,326	MW	679,618	1,542,470	MW	833,361
2	Reactive Supply and Voltage	39,326	MW	7,368	1,542,470	MW	3,418,878
3	Regulation and Frequency Response				572,092	MW	653,070
4	Energy Imbalance	32,853	MWh	662,619	152,916	MWh	
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	111,505		1,349,605	3,809,948		4,905,309

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FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Does not include 507,066 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: d

Does not include \$32,792 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: e

Does not include 507,066 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: g

Does not include \$32,792 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: b

Does not include 507,066 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: d

Does not include \$350,944 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: e

Does not include 507,066 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: g

Does not include \$350,944 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWh's by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: d

Dollars shown are net dollars refunded for Energy Imbalance purchased and sold for the year under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents over-scheduled MWh's by transmission customers under Florida Power & Light Company's open Access Transmission Tariff.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	18,153	3	1500	15,611	1,699	6	106	731	
2	February	18,938	28	1600	16,259	1,815	7	63	794	
3	March	19,730	29	1700	17,062	1,923	12	101	632	
4	Total for Quarter 1				48,932	5,437	25	270	2,157	
5	April	21,822	27	1700	19,203	2,218	12	98	291	
6	May	23,791	30	1600	21,076	2,426	10	104	175	
7	June	23,594	22	1700	20,883	2,435	24	106	146	
8	Total for Quarter 2				61,162	7,079	46	308	612	
9	July	24,577	27	1600	21,807	2,374	8	104	284	
10	August	24,885	9	1700	21,999	2,443	12	105	326	
11	September	25,071	1	1600	22,037	2,425	9	105	495	
12	Total for Quarter 3				65,843	7,242	29	314	1,105	
13	October	23,037	9	1600	20,128	2,306	11	98	494	
14	November	19,293	9	1500	17,052	1,741	6	105	389	
15	December	18,404	8	1500	16,120	1,656	167	106	355	
16	Total for Quarter 4				53,300	5,703	184	309	1,238	
17	Total Year to Date/Year				229,237	25,461	284	1,201	5,112	

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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	108,513,594
3	Steam	7,748,399	23	Requirements Sales for Resale (See instruction 4, page 311.)	6,378,697
4	Nuclear	27,970,553	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,596,330
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	126,388
7	Other	84,187,693	27	Total Energy Losses	6,370,203
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	123,985,212
9	Net Generation (Enter Total of lines 3 through 8)	119,906,645			
10	Purchases	3,815,728			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	14,260,203			
17	Delivered	13,997,364			
18	Net Transmission for Other (Line 16 minus line 17)	262,839			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	123,985,212			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	9,258,890	568,541	16,535	3	1500
30	February	8,382,455	467,998	17,172	28	1600
31	March	9,128,698	311,229	18,029	29	1700
32	April	9,838,433	172,472	20,474	27	1700
33	May	11,396,879	94,875	22,311	30	1600
34	June	11,211,859	108,998	22,176	22	1700
35	July	12,407,010	100,392	23,109	27	1600
36	August	12,639,370	94,975	23,373	9	1700
37	September	10,844,824	104,136	23,243	1	1600
38	October	10,809,246	117,501	21,276	9	1600
39	November	9,028,064	166,956	18,126	9	1500
40	December	9,039,484	288,257	17,091	8	1500
41	TOTAL	123,985,212	2,596,330			

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FOOTNOTE DATA			

Schedule Page: 401 Line No.: 3 Column: b Excludes energy produced by Indiantown plant.
Schedule Page: 401 Line No.: 22 Column: b Includes a decrease of 384,562MW in unbilled revenue
Schedule Page: 401 Line No.: 23 Column: b Includes 27,193MWh decrease in unbilled revenue.
Schedule Page: 401 Line No.: 29 Column: b Reflects correction of amount previously recorded in the first quarter as 9,249,169
Schedule Page: 401 Line No.: 30 Column: b Reflects correction of amount previously recorded in the first quarter as 8,373,493
Schedule Page: 401 Line No.: 31 Column: b Reflects correction of amount previously recorded in the first quarter as 9,118,177
Schedule Page: 401 Line No.: 32 Column: b Reflects correction of amount previously recorded in the first quarter as 9,828,824
Schedule Page: 401 Line No.: 33 Column: b Reflects correction of amount previously recorded in the first quarter as 11,385,632
Schedule Page: 401 Line No.: 34 Column: b Reflects correction of amount previously recorded in the first quarter as 11,199,997
Schedule Page: 401 Line No.: 35 Column: b Reflects correction of amount previously recorded in the first quarter as 12,395,509
Schedule Page: 401 Line No.: 36 Column: b Reflects correction of amount previously recorded in the first quarter as 12,627,880
Schedule Page: 401 Line No.: 36 Column: c Reflects correction of amount previously recorded in the third quarter as 34,975.
Schedule Page: 401 Line No.: 37 Column: b Reflects correction of amount previously recorded in the first quarter as 10,833,589

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Cape Canaveral</i> (b)	Plant Name: <i>West County</i> (c)
		Combined Cycle	Combined Cycle
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	2013	2009
4	Year Last Unit was Installed	2013	2011
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1295.40	4100.40
6	Net Peak Demand on Plant - MW (60 minutes)	1284	3769
7	Plant Hours Connected to Load	8566	8062
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1235	3651
10	When Limited by Condenser Water	1210	3657
11	Average Number of Employees	33	67
12	Net Generation, Exclusive of Plant Use - KWh	6942857000	20517370000
13	Cost of Plant: Land and Land Rights	804071	40449683
14	Structures and Improvements	82919576	209772609
15	Equipment Costs	736349582	1922556765
16	Asset Retirement Costs	862214	2126466
17	Total Cost	820935443	2174905523
18	Cost per KW of Installed Capacity (line 17/5) Including	633.7312	530.4130
19	Production Expenses: Oper, Supv, & Engr	989167	1000916
20	Fuel	203456337	639059449
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	988285	8798153
26	Misc Steam (or Nuclear) Power Expenses	1413817	7156351
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	989167	1041560
30	Maintenance of Structures	1301521	4661802
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	4282666	5771480
33	Maintenance of Misc Steam (or Nuclear) Plant	1102012	4626409
34	Total Production Expenses	214522972	672116120
35	Expenses per Net KWh	0.0309	0.0328
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	15391	44964683
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	140881	1024697
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	96.800	4.492
41	Average Cost of Fuel per Unit Burned	96.800	4.492
42	Average Cost of Fuel Burned per Million BTU	16.360	4.492
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.029
44	Average BTU per KWh Net Generation	0.000	6649.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Turkey Point</i> (b)	Plant Name: <i>Manatee</i> (c)
		Steam/Fossil	Steam
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Full Outdoor
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		1967
3	Year Originally Constructed		1976
4	Year Last Unit was Installed		1977
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	1726.60
6	Net Peak Demand on Plant - MW (60 minutes)	0	1542
7	Plant Hours Connected to Load	0	5132
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	1590
10	When Limited by Condenser Water	0	1570
11	Average Number of Employees	8	57
12	Net Generation, Exclusive of Plant Use - KWh	0	1941205000
13	Cost of Plant: Land and Land Rights	0	6092655
14	Structures and Improvements	0	127371497
15	Equipment Costs	0	575210348
16	Asset Retirement Costs	0	6608111
17	Total Cost	0	715282611
18	Cost per KW of Installed Capacity (line 17/5) Including	0	414.2723
19	Production Expenses: Oper, Supv, & Engr	102017	712571
20	Fuel	13228601	112806341
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	110689	1244407
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	57594	546669
26	Misc Steam (or Nuclear) Power Expenses	238610	2547122
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	70193	715254
30	Maintenance of Structures	137216	3198498
31	Maintenance of Boiler (or reactor) Plant	264763	1917369
32	Maintenance of Electric Plant	166558	576464
33	Maintenance of Misc Steam (or Nuclear) Plant	110920	1072151
34	Total Production Expenses	14487161	125336846
35	Expenses per Net KWh	0.0000	0.0646
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>St. Lucie</i> (b)	Plant Name: <i>Turkey Point</i> (c)
		Nuclear	Nuclear
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1976	1972
4	Year Last Unit was Installed	1983	1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2160.00	1754.40
6	Net Peak Demand on Plant - MW (60 minutes)	1821	1632
7	Plant Hours Connected to Load	8760	8714
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1863	1687
10	When Limited by Condenser Water	1821	1632
11	Average Number of Employees	630	606
12	Net Generation, Exclusive of Plant Use - KWh	15252257000	12718295980
13	Cost of Plant: Land and Land Rights	2444839	9539791
14	Structures and Improvements	887694479	664740313
15	Equipment Costs	3275943811	3202835922
16	Asset Retirement Costs	159135020	217052404
17	Total Cost	4325218149	4094168430
18	Cost per KW of Installed Capacity (line 17/5) Including	2002.4158	2333.6573
19	Production Expenses: Oper, Supv, & Engr	28693206	39662865
20	Fuel	110152741	91422115
21	Coolants and Water (Nuclear Plants Only)	6171474	8973081
22	Steam Expenses	26282833	34778879
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	8047	56679
26	Misc Steam (or Nuclear) Power Expenses	52678641	48668013
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	23946128	-2477563
30	Maintenance of Structures	777778	18187297
31	Maintenance of Boiler (or reactor) Plant	6060424	20641797
32	Maintenance of Electric Plant	5349373	6351469
33	Maintenance of Misc Steam (or Nuclear) Plant	30258908	14792813
34	Total Production Expenses	290379553	281057445
35	Expenses per Net KWh	0.0190	0.0221
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Nuclear
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMbtu	MMbtu
38	Quantity (Units) of Fuel Burned	156715415 0 0	138407636 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.703 0.000 0.000	0.661 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.007 0.000 0.000	0.007 0.000 0.000
44	Average BTU per KWh Net Generation	10267.000 0.000 0.000	10868.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Martin 3 & 4</i> (b)	Plant Name: <i>Ft. Myers</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1994	2000
4	Year Last Unit was Installed	1994	2002
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1224.00	1836.80
6	Net Peak Demand on Plant - MW (60 minutes)	996	1693
7	Plant Hours Connected to Load	7721	7810
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	978	1664
10	When Limited by Condenser Water	926	1488
11	Average Number of Employees	35	38
12	Net Generation, Exclusive of Plant Use - KWh	4042142000	8587157000
13	Cost of Plant: Land and Land Rights	1598813	1423635
14	Structures and Improvements	51297925	49442996
15	Equipment Costs	593432774	662547610
16	Asset Retirement Costs	0	769
17	Total Cost	646329512	713415010
18	Cost per KW of Installed Capacity (line 17/5) Including	528.0470	388.4010
19	Production Expenses: Oper, Supv, & Engr	1127639	1201869
20	Fuel	130495734	273527847
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	1024605	1092054
26	Misc Steam (or Nuclear) Power Expenses	1392956	2723932
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	731780	724934
30	Maintenance of Structures	258442	833924
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	3958498	3886900
33	Maintenance of Misc Steam (or Nuclear) Plant	1722155	185549
34	Total Production Expenses	140711809	284177009
35	Expenses per Net KWh	0.0348	0.0331
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	29084300 0 0	60532228 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1019894 0 0	1022646 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	4.519 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	4.519 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	4.519 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.032 0.000 0.000	0.032 0.000 0.000
44	Average BTU per KWh Net Generation	7338.413 0.000 0.000	7208.792 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Ft. Myers (b)	Plant Name: Martin (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Simple Cycle	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Full Outdoor				
3	Year Originally Constructed	2003	1980				
4	Year Last Unit was Installed	2016	1981				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	835.38	1869.00				
6	Net Peak Demand on Plant - MW (60 minutes)	819	1616				
7	Plant Hours Connected to Load	1048	4755				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	796	1590				
10	When Limited by Condenser Water	766	1578				
11	Average Number of Employees	6	59				
12	Net Generation, Exclusive of Plant Use - KWh	264717500	1740751000				
13	Cost of Plant: Land and Land Rights	0	9521954				
14	Structures and Improvements	12563615	266663522				
15	Equipment Costs	281473712	711221734				
16	Asset Retirement Costs	0	8200789				
17	Total Cost	294037327	995607999				
18	Cost per KW of Installed Capacity (line 17/5) Including	351.9803	532.6956				
19	Production Expenses: Oper, Supv, & Engr	118655	920308				
20	Fuel	14502079	98368576				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	0	883047				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	107813	459475				
26	Misc Steam (or Nuclear) Power Expenses	144788	2235531				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	62038	559986				
30	Maintenance of Structures	94673	1510730				
31	Maintenance of Boiler (or reactor) Plant	0	2168109				
32	Maintenance of Electric Plant	321452	535263				
33	Maintenance of Misc Steam (or Nuclear) Plant	18069	1167084				
34	Total Production Expenses	15369567	108808109				
35	Expenses per Net KWh	0.0581	0.0625				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas	Oil	Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf	Barrels	Mcf		
38	Quantity (Units) of Fuel Burned	67736	2396480	0	162070	19774103	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	136430	1022880	0	149214	1023466	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	119.104	2.685	0.000	82.171	4.480	0.000
41	Average Cost of Fuel per Unit Burned	119.104	2.685	0.000	82.171	4.480	0.000
42	Average Cost of Fuel Burned per Million BTU	20.786	2.685	0.000	12.983	4.480	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.055	0.000	0.000	0.058	0.000
44	Average BTU per KWh Net Generation	0.000	10726.313	0.000	0.000	12209.570	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Babcock Solar</i> (b)	Plant Name: <i>Citrus Solar</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Solar Photovoltaic	Solar Photovoltaic
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2016	2016
4	Year Last Unit was Installed	2016	2016
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	74.50	74.50
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	8760	8751
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	75	75
10	When Limited by Condenser Water	75	75
11	Average Number of Employees	10	0
12	Net Generation, Exclusive of Plant Use - KWh	164072000	165028000
13	Cost of Plant: Land and Land Rights	9038	0
14	Structures and Improvements	7610504	9248947
15	Equipment Costs	116646983	117619467
16	Asset Retirement Costs	0	0
17	Total Cost	124266525	126868414
18	Cost per KW of Installed Capacity (line 17/5) Including	1668.0070	1702.9317
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	0	N/A
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	0	N/A
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Turkey Point 5</i> (d)			Plant Name: <i>Riviera</i> (e)			Plant Name: <i>Sanford</i> (f)			Line No.
	Combined Cycle			Combined Cycle			Combined Cycle		1
	Conventional			Conventional			Conventional		2
	2007			2014			2002		3
	2007			2014			2003		4
	1301.38			1295.40			2531.46		5
	1207			1267			2111		6
	7471			8512			8556		7
	0			0			0		8
	1213			1237			2159		9
	1109			1212			1939		10
	32			33			53		11
	5304404000			7035087000			9801727000		12
	2186686			12488526			2271090		13
	37537125			77805670			87549040		14
	482715595			1024665160			919428708		15
	0			7295011			63991		16
	522439406			1122254367			1009312829		17
	401.4503			866.3381			398.7078		18
	1424208			1098389			2041884		19
	151810639			206113706			315136025		20
	0			0			0		21
	0			145			158		22
	0			0			0		23
	0			0			0		24
	1293232			1098364			1375152		25
	1730988			1304842			1956587		26
	0			0			0		27
	0			0			0		28
	784770			1097754			792177		29
	228419			1097785			1709658		30
	0			202			221		31
	3256768			2449042			5374399		32
	468925			1300697			1447974		33
	160997949			215560926			329834235		34
	0.0304			0.0306			0.0337		35
Oil	Gas		Oil	Gas		Gas			36
Barrels	Mcf		Barrels	Mcf		Mcf			37
10766	37328922	0	7574	45614075	0	70361307	0	0	38
137476	1024071	0	140881	1023724	0	1024422	0	0	39
81.650	4.043	0.000	128.144	4.497	0.000	4.479	0.000	0.000	40
81.650	4.043	0.000	128.144	4.497	0.000	4.479	0.000	0.000	41
14.141	4.043	0.000	21.657	4.497	0.000	4.479	0.000	0.000	42
0.000	0.029	0.000	0.000	0.029	0.000	0.032	0.000	0.000	43
0.000	7218.000	0.000	0.000	6644.000	0.000	7354.000	0.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Martin 8</i> (d)	Plant Name: <i>Scherer Unit No. 4</i> (e)	Plant Name: <i>St. Johns River</i> (f)	Line No.						
Combined Cycle	Steam	Steam	1						
Conventional	Conventional	Outdoor Boiler	2						
2001	1989	1987	3						
2005	1989	1988	4						
1301.38	680.37	271.84	5						
1228	637	256	6						
6419	8443	8757	7						
0	0	0	8						
1267	626	260	9						
1116	625	254	10						
29	216	102	11						
5099465000	3038396000	1028047000	12						
0	5613981	1312080	13						
23237718	197250960	54963337	14						
594092716	942938704	337575986	15						
0	37969939	1727	16						
617330434	1183773584	393853130	17						
474.3660	1739.8968	1448.8417	18						
995068	3442887	594258	19						
160385894	76587410	48153570	20						
0	0	0	21						
0	4082827	1965722	22						
0	0	0	23						
0	0	0	24						
904147	597026	229825	25						
1361368	5884858	1818348	26						
0	0	72321	27						
0	0	0	28						
621175	4532328	19970	29						
329722	1525125	420990	30						
0	9196429	3273712	31						
6204491	402451	637832	32						
677417	497638	264155	33						
171479282	106748979	57450703	34						
0.0336	0.0351	0.0559	35						
Oil	Gas	Oil	Coal	Gas	Coal				36
Barrels	Mcf	Barrels	Tons	Mcf	Tons				37
8954	34834436	0	1746	2017406	0	75496	496780	0	38
139857	1019271	0	138500	8327	0	1050000	10975	0	39
116.598	4.574	0.000	78.065	37.896	0.000	7.036	95.862	0.000	40
116.598	4.574	0.000	78.065	37.896	0.000	7.036	95.862	0.000	41
19.850	4.574	0.000	13.420	2.275	0.000	7.036	4.367	0.000	42
0.000	0.031	0.000	0.000	0.025	0.000	0.000	0.047	0.000	43
0.000	6973.000	0.000	0.000	11061.000	0.000	0.000	10684.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Ft. Myers</i> (d)	Plant Name: <i>Lauderdale</i> (e)	Plant Name: (f)	Line No.						
Gas Turbines	Gas Turbines		1						
Conventional	Conventional		2						
1974	1970	0	3						
1974	1972	0	4						
124.02	68.46	0.00	5						
95	51	0	6						
28	5	0	7						
0	0	0	8						
99	59	0	9						
92	56	0	10						
1	0	0	11						
1450000	235000	0	12						
0	216447	0	13						
3326030	3145373	0	14						
34748155	20709932	0	15						
0	483790	0	16						
38074185	24555542	0	17						
307.0004	358.6845	0	18						
39642	7104	0	19						
481212	25977615	0	20						
0	0	0	21						
0	0	0	22						
0	0	0	23						
0	0	0	24						
36020	6455	0	25						
50894	39780	0	26						
0	0	0	27						
0	0	0	28						
20727	3714	0	29						
5232	2074	0	30						
0	0	0	31						
47734	8222	0	32						
6037	1082	0	33						
687498	26046046	0	34						
0.4741	110.8342	0.0000	35						
Oil	Oil	Gas	0	0	0	0	0	36	
Barrels	Barrels	Mcf	0	0	0	0	0	37	
4071	0	0	8	7481	0	0	0	0	38
138190	0	0	131833	1020427	0	0	0	0	39
118.205	0.000	0.000	1341202.965	2037.349	0.000	0.000	0.000	0.000	40
118.205	0.000	0.000	1341202.965	2037.349	0.000	0.000	0.000	0.000	41
20.366	0.000	0.000	242226.180	2037.349	0.000	0.000	0.000	0.000	42
0.332	0.000	0.000	0.000	110.515	0.000	0.000	0.000	0.000	43
16295.230	0.000	0.000	0.000	32673.600	0.000	0.000	0.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Lauderdale</i> (d)			Plant Name: <i>Manatee</i> (e)			Plant Name: <i>Port Everglades</i> (f)			Line No.
Combined Cycle			Combined Cycle			Combined Cycle			1
Conventional			Conventional			Conventional			2
1993			2005			2016			3
1993			2005			2016			4
1052.50			1301.38			1412.70			5
937			1285			1264			6
6793			6754			7693			7
0			0			0			8
894			1261			1251			9
876			1134			1237			10
46			22			34			11
2896280000			5765752000			6735996000			12
5498219			0			305750			13
105680402			30202715			101643842			14
858462108			556629674			1007420852			15
1238591			305142			0			16
970879320			587137531			1109370444			17
922.4507			451.1653			785.2838			18
1458178			753881			902143			19
118497823			178450742			201074464			20
0			0			0			21
0			0			1474			22
0			0			0			23
0			0			0			24
1324828			673398			901891			25
2199094			1162795			3489252			26
0			0			0			27
0			0			0			28
1193202			478987			902059			29
603818			272637			937628			30
0			0			2879			31
4160223			6067213			1742014			32
342833			163574			979865			33
129779999			188023227			210933669			34
0.0448			0.0326			0.0313			35
Oil	Gas		Gas			Oil	Gas		36
Barrels	Mcf		Mcf			Barrels	Mcf		37
106484	23315627	0	39128555	0	0	1144	44301784	0	38
131833	1023821	0	1020927	0	0	137238	1023492	0	39
110.688	4.577	0.000	4.561	0.000	0.000	159.045	4.535	0.000	40
110.688	4.577	0.000	4.561	0.000	0.000	159.045	4.535	0.000	41
19.991	4.577	0.000	4.561	0.000	0.000	27.593	4.535	0.000	42
0.000	0.041	0.000	0.031	0.000	0.000	0.000	0.030	0.000	43
0.000	8445.534	0.000	6928.395	0.000	0.000	0.000	6732.352	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>De Soto</i> (d)	Plant Name: <i>Martin Solar</i> (e)	Plant Name: <i>Space Coast</i> (f)	Line No.
Solar Photovoltaic	Solar Thermal	Solar Photovoltaic	1
Full Outdoor	Full Outdoor	Full Outdoor	2
2009	2010	2010	3
2009	2010	2010	4
22.50	75.00	10.00	5
17	0	6	6
8694	0	8742	7
0	0	0	8
25	75	10	9
25	75	10	10
1	10	0	11
48199000	0	17555000	12
906161	216844	0	13
5264052	20756443	3889496	14
142258682	401383686	57726594	15
0	0	319780	16
148428895	422356973	61935870	17
6596.8398	5631.4263	6193.5870	18
70650	0	48565	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
208034	0	58616	26
0	0	0	27
0	0	0	28
69016	0	43054	29
88242	0	16795	30
0	0	0	31
36520	5025010	22269	32
23662	14721	4352	33
496124	5039731	193651	34
0.0103	0.0000	0.0110	35
0	N/A	N/A	36
0	N/A	N/A	37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Manatee Solar</i> (d)	Plant Name: <i>Lauderdale</i> (e)	Plant Name: (f)	Line No.						
Solar Photovoltaic	Simple Cycle		1						
Full Outdoor	Conventional		2						
2016	2016		3						
2016	2016		4						
74.50	1147.50	0.00	5						
0	1065	0	6						
8753	1264	0	7						
0	0	0	8						
75	1065	0	9						
75	1055	0	10						
0	0	0	11						
169049000	420912000	0	12						
0	0	0	13						
9924088	0	0	14						
114862160	0	0	15						
0	0	0	16						
124786248	0	0	17						
1674.9832	0.0000	0	18						
0	0	0	19						
0	0	0	20						
0	0	0	21						
0	0	0	22						
0	0	0	23						
0	0	0	24						
0	0	0	25						
0	0	0	26						
0	0	0	27						
0	0	0	28						
0	0	0	29						
0	0	0	30						
0	0	0	31						
0	0	0	32						
0	0	0	33						
0	0	0	34						
0.0000	0.0000	0.0000	35						
0	N/A	Oil	Gas						36
0	N/A	Barrels	Mcf						37
0	0	101060	3680666	0	0	0	0	0	38
0	0	137238	1025259	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	10349.301	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$5,234,309 which are physically located in the Central Distribution facility in Martin County, capitalized spare parts of \$13,014,327 which are physically located in the Central Distribution facility in Collier County and capitalized spare parts of \$30,917,261 which are physically located in a storeroom in Brevard County.

Schedule Page: 402 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$14,634,530 which are physically located in a vendor warehouse in Chatham County, Georgia, capitalized spare parts of \$68,491,683 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$5,596,532 which are physically located in a storeroom in Palm Beach County.

Schedule Page: 403 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$6,167,739 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$1,693,293 which are physically located in a storeroom in Dade County.

Schedule Page: 403 Line No.: 15 Column: e

Equipment costs include the Riviera Beach Energy Center-Martin County Pipeline of \$78,115,106 which is physically located in Martin County, capitalized spare parts of \$16,862,473 which are physically located in the Central Distribution facility in Martin County, capitalized spare parts of \$11,326,845 which are physically located in the Central Distribution facility in Collier County; and capitalized spare parts of \$8,337,953 which are physically located in a storeroom in Palm Beach County.

Schedule Page: 403 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of \$76,186,036 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$4,417,541 which are physically located in storerooms in Volusia County.

Schedule Page: 402.1 Line No.: -1 Column: b

Turkey Point 1 and 2 have been retired as generating assets. They were converted to run in synchronous condenser mode which provides voltage support for FPL's transmission system in Southeastern Florida rather than as providers of electricity.

Schedule Page: 403.1 Line No.: -1 Column: e

Data shown relates to FPL's 76.36% ownership portion except: The number of employees represents 100%. Capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 403.1 Line No.: -1 Column: f

Data shown relates to FPL's 20% ownership portion except: The number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80% of SJRPP.

Schedule Page: 402.1 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$5,306,765 which are physically located in a storeroom in Manatee County.

Schedule Page: 403.1 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$62,461,027 which are physically located in storerooms in Martin County.

Schedule Page: 402.2 Line No.: -1 Column: b

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 403.2 Line No.: -1 Column: e

Lauderdale GT non-fuel production expenses are included in the Lauderdale CC values since they jointly operate and maintain the Lauderdale site

Schedule Page: 402.2 Line No.: 1 Column: b

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: c

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements

Schedule Page: 403.2 Line No.: 11 Column: e

Lauderdale GT employees are all included in the Lauderdale CC value since they jointly operate and maintain the Lauderdale site.

Schedule Page: 402.2 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$40,955,180 which are physically located in storerooms in St Lucie County.

Schedule Page: 402.2 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$2,406,047 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$41,204,327 which are physically located in a storeroom in Dade County.

Schedule Page: 403.2 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$307,129 which are physically located in storerooms in Lee County.

Schedule Page: 403.3 Line No.: -1 Column: d

Lauderdale CC, GT and CT non-fuel production expenses are all included in the Lauderdale CC values since they jointly operate and maintain the Lauderdale site.

Schedule Page: 403.3 Line No.: 11 Column: d

Lauderdale CC, GT and CT employees are all included in the Lauderdale CC value since they jointly operate and maintain the Lauderdale site.

Schedule Page: 402.3 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$9,683,046 which are physically located in storerooms in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$72,328,888 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$8,610,493 which are physically located in storerooms in Lee County.

Schedule Page: 403.3 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$23,734,208 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$13,211,045 which are physically located in storerooms in Broward County.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 403.3 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$34,582,963 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$9,717,883 which are physically located in storerooms in Manatee County.

Schedule Page: 403.3 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of \$25,447,001 which are physically located in a vendor warehouse in Orange County; and capitalized spare parts of \$1,046,381 which are physically located in a storeroom in Broward County.

Schedule Page: 403.4 Line No.: -1 Column: e

Martin Solar is a solar thermal plant and as such fuel related information is not applicable. The 75 MW is not incremental since this solar thermal capability is designed to produce and provide steam for the Martin 8 Combined Cycle unit, thus reducing FPL's use of natural gas. Net peak demand and plant hours connected to load are not applicable.

Schedule Page: 403.4 Line No.: 11 Column: d

DeSoto employees include Space Coast figures since these sites are jointly operated and maintained.

Schedule Page: 403.4 Line No.: 11 Column: f

Space Coast employees are included in the DeSoto figures since they jointly operate and maintain both PV sites.

Schedule Page: 403.4 Line No.: 12 Column: e

Solar generation is included in the Martin 8 combined Cycle plant amounts and contributes to the resultant plant heat rate.

Schedule Page: 402.4 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$32,862,871 which are physically located in storerooms in Martin County.

Schedule Page: 402.5 Line No.: 11 Column: b

Babcock employees include Citrus and Manatee Solar figures since these sites are jointly operated and maintained.

Schedule Page: 402.5 Line No.: 11 Column: c

Citrus employees are included in the Babcock figures since these sites are jointly operated and maintained.

Schedule Page: 403.5 Line No.: 11 Column: d

Manatee Solar employees are included in the Babcock figures since these sites are jointly operated and maintained.

Schedule Page: 403.5 Line No.: 11 Column: e

Lauderdale CT employees are all included in the Lauderdale CC value since they jointly operate and maintain the Lauderdale site.

Schedule Page: 402.1 Line No.: 44 Column: d2

Martin Unit 8 heat rate reflects the benefit of the 75 MW Martin Solar Energy Center capability contribution.

Schedule Page: 402.4 Line No.: 36 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: d2

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: d3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: f1

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: d2

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: d3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: d2

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: d3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: d2

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: d3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: d2

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: d3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 402.4 Line No.: 40 Column: e1
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: f1
Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: d1
DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: d2
DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: d3
DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: e1
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: f1
Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: d1
DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: d2
DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: d3
DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: e1
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: f1
Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: d1
DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: d2
DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: d3
DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: e1
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: f1
Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: d1
DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: d2
DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

applicable.

Schedule Page: 402.4 Line No.: 44 Column: d3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 36 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 36 Column: c1

Account 190	\$2,913,455
Account 282	2,172,911
Total	\$5,086,366

Schedule Page: 402.5 Line No.: 36 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 37 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 37 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 37 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 38 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 38 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 38 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 39 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 39 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 39 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 40 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 40 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 40 Column: d1

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 41 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 41 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 41 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 42 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 42 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 42 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 43 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 43 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 43 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 44 Column: b1

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 44 Column: c1

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Schedule Page: 402.5 Line No.: 44 Column: d1

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable. It started commercial operation 12/31/16.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	0
1	Type of Plant Construction (Conventional or Outdoor)		
2	Year Originally Constructed		
3	Year Last Unit was Installed		
4	Total installed cap (Gen name plate Rating in MW)		
5	Net Peak Demand on Plant-Megawatts (60 minutes)		
6	Plant Hours Connect to Load While Generating		
7	Net Plant Capability (in megawatts)		
8	Average Number of Employees		
9	Generation, Exclusive of Plant Use - Kwh		
10	Energy Used for Pumping		
11	Net Output for Load (line 9 - line 10) - Kwh		
12	Cost of Plant		
13	Land and Land Rights		
14	Structures and Improvements		
15	Reservoirs, Dams, and Waterways		
16	Water Wheels, Turbines, and Generators		
17	Accessory Electric Equipment		
18	Miscellaneous Powerplant Equipment		
19	Roads, Railroads, and Bridges		
20	Asset Retirement Costs		
21	Total cost (total 13 thru 20)		
22	Cost per KW of installed cap (line 21 / 4)		
23	Production Expenses		
24	Operation Supervision and Engineering		
25	Water for Power		
26	Pumped Storage Expenses		
27	Electric Expenses		
28	Misc Pumped Storage Power generation Expenses		
29	Rents		
30	Maintenance Supervision and Engineering		
31	Maintenance of Structures		
32	Maintenance of Reservoirs, Dams, and Waterways		
33	Maintenance of Electric Plant		
34	Maintenance of Misc Pumped Storage Plant		
35	Production Exp Before Pumping Exp (24 thru 34)		
36	Pumping Expenses		
37	Total Production Exp (total 35 and 36)		
38	Expenses per KWh (line 37 / 9)		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	0	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
						1
						2
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						38

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
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Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.46		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.69		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.62		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	81.84		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	2.11		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.73		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.75		1
8	CORBETT	MARTIN 1	500.00	500.00	H	0.99		1
9	CORBETT	MARTIN 1	500.00	500.00	H	34.48		1
10	CORBETT	MARTIN 2	500.00	500.00	H	30.21		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.30		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.52		1
13	DUVAL	HATCH (GAP)	500.00	500.00	H	37.39		1
14	DUVAL	POINSETT	500.00	500.00	H	173.03		1
15	DUVAL	RICE	500.00	500.00	H	45.98		1
16	DUVAL	THALMANN (GAP)	500.00	500.00	H	37.45		1
17	MARTIN	MIDWAY	500.00	500.00	H	1.74		1
18	MARTIN	MIDWAY	500.00	500.00	H	26.68		1
19	MARTIN	POINSETT	500.00	500.00	H	109.48		1
20	MIDWAY	POINSETT	500.00	500.00	H	92.76		1
21	POINSETT	ROBERTS	500.00	500.00	H	105.61		1
22	RICE	ROBERTS	500.00	500.00	H	21.43		1
23	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
24	137TH AVENUE	DAVIS	230.00	230.00	SP	0.18		1
25	137TH AVENUE	DAVIS	230.00	230.00	SP	18.40		1
26	137TH AVENUE	DAVIS	230.00	230.00	SP		1.79	2
27	137TH AVENUE	LEVEE	230.00	230.00	SP	2.98		1
28	ALICO	BUCKINGHAM	230.00	230.00	SP	17.09		1
29	ALICO	COLLIER	230.00	230.00	H	0.21		1
30	ALICO	COLLIER	230.00	230.00	H		4.70	2
31	ALICO	COLLIER	230.00	230.00	H	7.54	14.40	2
32	ALICO	COLLIER	230.00	230.00	SP	0.14		1
33	ALICO	COLLIER	230.00	230.00	SP	0.43		1
34	ALICO	ORANGE RIVER	230.00	230.00	H	5.31		1
35	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	ORANGE RIVER	230.00	230.00	H	1.08	5.45	2
2	ALICO	ORANGE RIVER	230.00	230.00	SP	0.37		1
3	ALICO	ORANGE RIVER	230.00	230.00	SP	2.42		1
4	ALVA	CORBETT	230.00	230.00	H	2.11		2
5	ALVA	CORBETT	230.00	230.00	SP	0.17		1
6	ALVA	CORBETT	230.00	230.00	SP	67.77		1
7	ALVA	CORBETT	230.00	230.00	SP	0.15		2
8	ALVA	CORBETT	230.00	230.00	SP	9.70		2
9	ALVA	ORANGE RIVER	230.00	230.00	H	0.15		1
10	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
11	ALVA	ORANGE RIVER	230.00	230.00	SP	10.77		1
12	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.98	2
13	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.08	11.41	2
14	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.24		1
15	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.15	2
16	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
17	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.88		2
18	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	10.47	4.96	2
19	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.09		1
20	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
21	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.15		2
22	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.06		2
23	ANDYTOWN	DADE	230.00	230.00	H	0.02		1
24	ANDYTOWN	DADE	230.00	230.00	H	14.71		1
25	ANDYTOWN	DADE	230.00	230.00	H	4.18	8.24	2
26	ANDYTOWN	DADE	230.00	230.00	SP	0.03		1
27	ANDYTOWN	DADE	230.00	230.00	SP	0.09		1
28	ANDYTOWN	DADE	230.00	230.00	UG	0.50		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	H	12.83		1
30	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.41		1
31	ANDYTOWN	FLAGAMI	230.00	230.00	H	5.56	7.91	2
32	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.07		1
33	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.33		1
34	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.39		1
35	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.21		2
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.27		1
2	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.26		1
3	ANDYTOWN	HUNTINGTON	230.00	230.00	H		2.65	2
4	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	2.15		1
5	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.18		1
6	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	4.83		1
7	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.88		1
8	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	7.75	3.36	2
9	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.34		1
10	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.50	4.09	2
11	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
12	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.32		1
13	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.98	11.63	2
14	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
15	ANDYTOWN	NOB HILL	230.00	230.00	SP	18.77		1
16	BALDWIN	DUVAL	230.00	230.00	H	0.06		1
17	BALDWIN	DUVAL	230.00	230.00	SP	2.15		1
18	BAREFOOT	EMERSON	230.00	230.00	H	15.71		1
19	BAREFOOT	EMERSON	230.00	230.00	H		2.85	2
20	BAREFOOT	EMERSON	230.00	230.00	SP	0.10		1
21	BAREFOOT	EMERSON	230.00	230.00	SP	9.84		1
22	BAREFOOT	EMERSON	230.00	230.00	SP	6.43		2
23	BAREFOOT	MALABAR	230.00	230.00	H	5.05		1
24	BAREFOOT	MALABAR	230.00	230.00	SP	8.63		1
25	BAREFOOT	MALABAR	230.00	230.00	SP	0.18		1
26	BAREFOOT	MALABAR	230.00	230.00	SP		6.44	2
27	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.48		1
28	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.71	2
29	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.21		2
30	BARNA	NORRIS	230.00	230.00	H	8.09		1
31	BARNA	NORRIS	230.00	230.00	SP	0.16		1
32	BARNA	NORRIS	230.00	230.00	SP	0.22	2.91	2
33	BOBWHITE	CHARLOTTE	230.00	230.00	H	22.48		1
34	BOBWHITE	CHARLOTTE	230.00	230.00	H	4.94		2
35	BOBWHITE	CHARLOTTE	230.00	230.00	SP	0.06		1
36					TOTAL	6,252.34	709.92	1,634

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BOBWHITE	CHARLOTTE	230.00	230.00	SP	11.53		1
2	BOBWHITE	LAURELWOOD	230.00	230.00	SP	0.09		1
3	BOBWHITE	LAURELWOOD	230.00	230.00	SP	14.66		1
4	BOBWHITE	RINGLING 1	230.00	230.00	H	6.34		1
5	BOBWHITE	RINGLING 1	230.00	230.00	SP	0.06		1
6	BOBWHITE	RINGLING 1	230.00	230.00	SP	0.03		1
7	BOBWHITE	RINGLING 1	230.00	138.00	SP	0.03		2
8	BOBWHITE	RINGLING 2	230.00	230.00	H		1.41	2
9	BOBWHITE	RINGLING 2	230.00	230.00	SP	0.09		1
10	BOBWHITE	RINGLING 2	230.00	230.00	SP	4.97		1
11	BOBWHITE	SR-70	230.00	230.00	SP	7.63		1
12	BRADFORD	DUVAL	230.00	230.00	H	0.17		1
13	BRADFORD	DUVAL	230.00	230.00	H	27.00		1
14	BRADFORD	RICE	230.00	138.00	H	3.87		1
15	BRADFORD	RICE	230.00	230.00	H	22.96		1
16	BRADFORD	RICE	230.00	230.00	SP	0.62		1
17	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	8.38		1
18	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
19	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.05		1
20	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	8.34		1
21	BREVARD	CAPE CANAVERAL 2	230.00	230.00	SP	0.10		1
22	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	8.37		1
23	BREVARD	CAPE CANAVERAL 3	230.00	230.00	SP	0.06		1
24	BREVARD	MALABAR 1	230.00	230.00	H	25.72		1
25	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
26	BREVARD	MALABAR 2	230.00	230.00	SP	25.75		2
27	BREVARD	MALABAR 3	230.00	230.00	SP		25.88	2
28	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
29	BREVARD	POINSETT 1	230.00	230.00	H	6.91		1
30	BREVARD	POINSETT 1	230.00	230.00	SP	4.47		1
31	BREVARD	POINSETT 2	230.00	230.00	H	7.55		2
32	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		1
33	BRIDGE	HOBE	230.00	230.00	H	0.03		1
34	BRIDGE	HOBE	230.00	230.00	SP	6.07		1
35	BRIDGE	INDIANTOWN 1	230.00	230.00	H	0.72		1
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BRIDGE	INDIANTOWN 1	230.00	230.00	SP	0.12		1
2	BRIDGE	INDIANTOWN 1	230.00	230.00	SP	9.21		1
3	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.03		1
4	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.34		1
5	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.15		1
6	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.59		1
7	BRIDGE	TURNPIKE	230.00	230.00	SP	18.95		1
8	BROWARD	DELMAR	230.00	230.00	SP	7.15		1
9	BROWARD	DELMAR	230.00	230.00	SP	2.47		1
10	BROWARD	FESTIVAL 1	230.00	230.00	H	0.25		2
11	BROWARD	FESTIVAL 1	230.00	230.00	SP	1.00		2
12	BROWARD	FESTIVAL 2	230.00	230.00	H		0.27	2
13	BROWARD	FESTIVAL 2	230.00	230.00	SP		0.99	2
14	BROWARD	KIMBERLY	230.00	230.00	H		10.81	2
15	BROWARD	KIMBERLY	230.00	230.00	SP	0.13		1
16	BROWARD	KIMBERLY	230.00	230.00	SP	4.77	6.10	2
17	BROWARD	SUGAR-YAMATO	230.00	230.00	H	31.05		2
18	BROWARD	SUGAR-YAMATO	230.00	230.00	H	8.20		2
19	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	12.87		1
20	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	5.31	1.83	2
21	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	0.16		2
22	BROWARD	SUGAR-YAMATO	230.00	230.00	SP		0.16	2
23	BUCKINGHAM	CALUSA	230.00	230.00	SP	6.20		1
24	BUCKINGHAM	CALUSA	230.00	230.00	SP	0.07		1
25	BUCKINGHAM	COLLIER	230.00	230.00	SP	63.30		1
26	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	H	2.02		1
27	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	H		0.09	2
28	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	SP	0.50		1
29	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	SP	2.57		1
30	BUNNELL	PELLICER	230.00	230.00	SP	12.55		1
31	BUNNELL	PELLICER	230.00	230.00	SP	3.97		2
32	BUNNELL	PUTNAM	230.00	230.00	H	27.12		1
33	BUNNELL	VOLUSIA	230.00	230.00	H	17.82		1
34	BUNNELL	VOLUSIA	230.00	230.00	SP	0.60		1
35	BUNNELL	VOLUSIA	230.00	230.00	SP	4.45		1
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CALUSA	CHARLOTTE	230.00	230.00	SP	20.31		1
2	CALUSA	CHARLOTTE	230.00	230.00	SP	0.37		1
3	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.51	2
4	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.99	2
5	CALUSA	LEE 1	230.00	230.00	H	9.14		1
6	CALUSA	LEE 1	230.00	230.00	SP	0.98		1
7	CALUSA	LEE 1	230.00	230.00	SP	0.90		2
8	CALUSA	LEE 2	230.00	230.00	SP	10.09		1
9	CALUSA	LEE 2	230.00	230.00	SP		0.91	2
10	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230.00	230.00	H	0.71		2
11	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230.00	230.00	SP	1.60		2
12	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230.00	230.00	SP	0.70		1
13	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230.00	230.00	SP		1.59	2
14	CASTLE	BIG BEND (TEC)	230.00	230.00	H	5.45		1
15	CASTLE	BIG BEND (TEC)	230.00	230.00	H	3.66		1
16	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	13.40		1
17	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	3.88		1
18	CASTLE	RINGLING	230.00	230.00	H	0.07		1
19	CASTLE	RINGLING	230.00	230.00	SP	0.07		1
20	CASTLE	RINGLING	230.00	230.00	SP	9.69		1
21	CASTLE	RINGLING	230.00	230.00	SP	0.16		1
22	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
23	CEDAR	CORBETT	230.00	230.00	H	5.87		2
24	CEDAR	CORBETT	230.00	230.00	H		8.49	2
25	CEDAR	CORBETT	230.00	230.00	SP	3.15		1
26	CEDAR	CORBETT	230.00	230.00	SP	0.17		1
27	CEDAR	CORBETT	230.00	230.00	SP		10.16	2
28	CEDAR	DELTRAIL	230.00	230.00	SP	5.62		1
29	CEDAR	FOUNTAIN	230.00	230.00	SP	1.57		1
30	CEDAR	FOUNTAIN	230.00	230.00	SP	5.54		1
31	CEDAR	RANCH	230.00	230.00	H	0.22		1
32	CEDAR	RANCH	230.00	230.00	H		5.90	2
33	CEDAR	RANCH	230.00	230.00	SP	0.30		1
34	CEDAR	RANCH	230.00	230.00	SP	9.02		2
35	CEDAR	RANCH	230.00	230.00	SP	0.03		1
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	H	0.55		1
2	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.18		1
3	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	2.36		1
4	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	19.04		2
5	CHARLOTTE	HERCULES	230.00	230.00	H	3.82		1
6	CHARLOTTE	HERCULES	230.00	230.00	H	0.03		1
7	CHARLOTTE	HERCULES	230.00	230.00	SP	0.18		1
8	CHARLOTTE	HERCULES	230.00	230.00	SP	10.62		1
9	CHARLOTTE	HERCULES	230.00	230.00	SP	5.12		2
10	CHARLOTTE	PEACHLAND	230.00	230.00	H	3.62		1
11	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.15		1
12	CHARLOTTE	PEACHLAND	230.00	230.00	SP	7.15		1
13	CHARLOTTE	SADDLEWOOD	230.00	230.00	H	16.16		1
14	CHARLOTTE	SADDLEWOOD	230.00	230.00	SP	7.61		1
15	CHARLOTTE	SADDLEWOOD	230.00	230.00	SP	5.04		2
16	CHARLOTTE	VANDOLAH (DEF)	230.00	230.00	SP	0.03		1
17	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.55		1
18	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
19	CLINTMOORE	DELMAR	230.00	230.00	SP	5.52		1
20	CLINTMOORE	YAMATO	230.00	230.00	SP	0.16		1
21	CLINTMOORE	YAMATO	230.00	230.00	SP	2.78		1
22	COAST	PEACHLAND	230.00	230.00	SP	5.57		1
23	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	35.37		1
24	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	2.89		2
25	COLLIER	TERRY	230.00	230.00	H	0.23		1
26	COLLIER	TERRY	230.00	230.00	H	12.44		2
27	COLLIER	TERRY	230.00	230.00	SP	0.24		1
28	CONSERVATION	FESTIVAL	230.00	230.00	H	9.79	3.59	2
29	CONSERVATION	FESTIVAL	230.00	230.00	SP	0.21		1
30	CONSERVATION	FESTIVAL	230.00	230.00	SP	0.69	0.50	2
31	CONSERVATION	MALLARD	230.00	230.00	H	0.03		1
32	CONSERVATION	MALLARD	230.00	230.00	H		5.51	2
33	CONSERVATION	MALLARD	230.00	230.00	SP		0.31	2
34	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.96		1
35	CONSERVATION	MOTOROLA	230.00	230.00	SP	1.21		2
36					TOTAL	6,252.34	709.92	1,634

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CONSERVATION	NOB HILL	230.00	230.00	SP	4.15		1
2	CONSERVATION	NOB HILL	230.00	230.00	SP	1.21		2
3	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	8.08		1
4	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	11.52		2
5	CORBETT	PINEWOOD	230.00	230.00	H	0.06		1
6	CORBETT	PINEWOOD	230.00	230.00	H		8.46	2
7	CORBETT	PINEWOOD	230.00	230.00	SP	3.28		1
8	CORBETT	PINEWOOD	230.00	230.00	SP	7.74		1
9	CORBETT	PINEWOOD	230.00	230.00	SP	0.23		1
10	CORBETT	PINEWOOD	230.00	230.00	SP	2.05	9.11	2
11	CORBETT	RANCH 1	230.00	230.00	H	3.77	4.73	2
12	CORBETT	RANCH 1	230.00	230.00	SP	0.27		1
13	CORBETT	RANCH 1	230.00	230.00	SP	2.94		1
14	CORBETT	RANCH 1	230.00	230.00	SP	0.05		1
15	CORBETT	RANCH 1	230.00	230.00	SP	0.52		2
16	CORBETT	SUGAR	230.00	230.00	SP	1.30		1
17	CORTEZ	JOHNSON	230.00	230.00	H	0.04		1
18	CORTEZ	JOHNSON	230.00	230.00	SP	10.75		1
19	DADE	DORAL	230.00	230.00	H	0.10		1
20	DADE	DORAL	230.00	230.00	H	0.83		1
21	DADE	DORAL	230.00	230.00	H	1.50		2
22	DADE	DORAL	230.00	230.00	SP	0.57		1
23	DADE	GRATIGNY	230.00	230.00	H	2.67		1
24	DADE	GRATIGNY	230.00	230.00	H	0.44		2
25	DADE	GRATIGNY	230.00	230.00	SP	0.91		1
26	DADE	LEVEE 1	230.00	230.00	H	0.04		1
27	DADE	LEVEE 1	230.00	230.00	H	0.09		1
28	DADE	LEVEE 1	230.00	230.00	H	2.72	5.09	2
29	DADE	LEVEE 1	230.00	230.00	SP	4.63		1
30	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
31	DADE	LEVEE 2	230.00	230.00	H	0.11		1
32	DADE	LEVEE 2	230.00	230.00	H	0.85		1
33	DADE	LEVEE 2	230.00	230.00	H	6.90		2
34	DADE	LEVEE 2	230.00	230.00	SP	1.36		1
35	DADE	LEVEE 3	230.00	230.00	SP	9.03		1
36					TOTAL	6,252.34	709.92	1,634

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	MIAMI SHORES	230.00	230.00	H	0.44		2
2	DADE	MIAMI SHORES	230.00	230.00	SP	0.06		1
3	DADE	MIAMI SHORES	230.00	230.00	SP	8.61		1
4	DADE	OVERTOWN	230.00	230.00	SP	2.13		1
5	DADE	OVERTOWN	230.00	230.00	SP	0.04		1
6	DADE	OVERTOWN	230.00	230.00	SP	7.98		2
7	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
8	DAVIS	LEVEE 1	230.00	230.00	H	1.06	12.33	2
9	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
10	DAVIS	LEVEE 2	230.00	230.00	H	0.23		1
11	DAVIS	LEVEE 2	230.00	230.00	H	12.33	1.06	2
12	DAVIS	TURKEY POINT 1	230.00	230.00	H	7.48		1
13	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
14	DAVIS	TURKEY POINT 1	230.00	230.00	SP	9.47		1
15	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.17		1
16	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.26	2
17	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
18	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.29	2
19	DELTRAIL	YAMATO	230.00	230.00	SP	6.49		1
20	DELTRAIL	YAMATO	230.00	230.00	SP	1.16		1
21	DELTRAIL	YAMATO	230.00	230.00	SP	0.40	0.33	2
22	DORAL (RRDC)	DADE RES RCVRY (DADE	230.00	230.00	SP	0.82		2
23	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
24	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
25	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
26	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
27	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
28	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
29	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00	H	0.09		1
30	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00	H			1
31	DUVAL	SPRINGBANK	230.00	230.00	H	0.50		1
32	DUVAL	SPRINGBANK	230.00	230.00	H	27.04		1
33	DUVAL	SPRINGBANK	230.00	230.00	SP	0.28		1
34	DUVAL	YULEE	230.00	230.00	H	3.81		1
35	DUVAL	YULEE	230.00	230.00	H	15.33		1
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DUVAL	YULEE	230.00	230.00	SP	0.26		1
2	DUVAL	YULEE	230.00	230.00	SP	19.90		1
3	EMERSON	TREASURE	230.00	230.00	H	5.23		1
4	EMERSON	TREASURE	230.00	230.00	H	1.45		1
5	EMERSON	TREASURE	230.00	230.00	H	2.84		2
6	EMERSON	TREASURE	230.00	230.00	SP	6.90		1
7	EMERSON	TREASURE	230.00	230.00	SP	1.66		1
8	FESTIVAL	MALLARD	230.00	230.00	H	0.03		1
9	FESTIVAL	MALLARD	230.00	230.00	H	3.61	4.29	2
10	FESTIVAL	MALLARD	230.00	230.00	SP	0.50	0.39	2
11	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.77		1
12	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.14		1
13	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	9.94		1
14	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.77	1.92	2
15	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	18.29		2
16	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	SP	1.53		1
17	FLAGAMI	LEVEE	230.00	230.00	H	0.42		1
18	FLAGAMI	LEVEE	230.00	230.00	H	3.45	4.33	2
19	FLAGAMI	LEVEE	230.00	230.00	SP	0.24		1
20	FLAGAMI	LEVEE	230.00	230.00	SP	4.69		1
21	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.44		1
22	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
23	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.42		1
24	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.20		1
25	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
26	FLAGAMI	MIAMI 2	230.00	230.00	UG	0.22		1
27	FLAGAMI	MIAMI 2	230.00	230.00	UG	0.43		1
28	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.52		1
29	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.38		1
30	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.93		1
31	FLAGAMI	TURKEY POINT 1	230.00	230.00	H		2.71	2
32	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.26		2
33	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.09		1
34	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.38		1
35	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.90		2
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FOUNTAIN	RIVIERA	230.00	230.00	SP	19.19		1
2	FOUNTAIN	RIVIERA	230.00	230.00	SP	4.71		1
3	FT MYERS PLANT	HERCULES	230.00	230.00	H	8.11		1
4	FT MYERS PLANT	HERCULES	230.00	230.00	SP	0.25		1
5	FT MYERS PLANT	HERCULES	230.00	230.00	SP		4.99	2
6	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.39		1
7	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.25	2
8	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	2.62		2
9	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.47		1
10	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP		2.02	2
11	GERMANTOWN	SUGAR	230.00	230.00	SP	22.59		1
12	GERMANTOWN	SUGAR	230.00	230.00	SP	1.35		1
13	GERMANTOWN	SUGAR	230.00	230.00	SP	2.69	10.28	2
14	GERMANTOWN	SUGAR	230.00	230.00	SP	0.13		2
15	GERMANTOWN	YAMATO	230.00	230.00	SP	2.85		2
16	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	17.61		1
17	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	4.27		1
18	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	1.56		1
19	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP		0.25	2
20	GREYNOLDS	LAUDANIA	230.00	230.00	SP	9.83		1
21	GREYNOLDS	LAUDANIA	230.00	230.00	UG	2.34		1
22	GREYNOLDS	LAUDANIA	230.00	230.00	UG	0.59		1
23	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.45		1
24	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.50		1
25	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.58		2
26	HELIOS	MANATEE	230.00	230.00	H	0.01		1
27	HELIOS	MANATEE	230.00	230.00	SP	0.41		1
28	HERCULES	TUCKERS	230.00	230.00	SP	4.61		1
29	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
30	HOWARD	LAURELWOOD	230.00	230.00	H	3.55		2
31	HOWARD	LAURELWOOD	230.00	230.00	SP	0.12		1
32	HOWARD	LAURELWOOD	230.00	230.00	SP	10.52		1
33	HOWARD	RINGLING	230.00	230.00	SP	4.33		1
34	HOWARD	RINGLING	230.00	230.00	SP	3.09		1
35	HOWARD	RINGLING	230.00	230.00	SP	0.65		2
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HUNTINGTON	PENNSUCO	230.00	230.00	SP	9.30		1
2	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.91		1
3	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.74		1
4	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.18		2
5	INDIANTOWN	MARTIN 2	230.00	230.00	SP	13.39		1
6	INDIANTOWN	MIDWAY	230.00	230.00	H	23.47		1
7	INDIANTOWN	MIDWAY	230.00	230.00	SP	0.06		1
8	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	9.16		1
9	INDIANTOWN	RANCH	230.00	230.00	SP	0.72		1
10	INDIANTOWN	RANCH	230.00	230.00	SP	3.35	26.18	2
11	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.53		1
12	JOHNSON	MANATEE	230.00	230.00	H	16.82		1
13	JOHNSON	MANATEE	230.00	230.00	H		0.80	2
14	JOHNSON	MANATEE	230.00	230.00	SP	0.05		1
15	JOHNSON	MANATEE	230.00	230.00	SP	0.09		2
16	JOHNSON	MANATEE	230.00	230.00	SP	0.08		2
17	JOHNSON	RINGLING	230.00	230.00	H	8.88		1
18	JOHNSON	RINGLING	230.00	230.00	H	0.80		2
19	JOHNSON	RINGLING	230.00	230.00	SP	0.14		2
20	KEENTOWN	MANATEE	230.00	230.00	H	16.06		1
21	KEENTOWN	MANATEE	230.00	230.00	SP	3.22		1
22	KEENTOWN	SUNSHINE	230.00	230.00	H	24.43		1
23	KEENTOWN	SUNSHINE	230.00	230.00	SP	0.11		1
24	KEENTOWN	SUNSHINE	230.00	230.00	SP	0.63	6.54	2
25	KIMBERLY	RANCH	230.00	230.00	H	0.21		1
26	KIMBERLY	RANCH	230.00	230.00	H		20.67	2
27	KIMBERLY	RANCH	230.00	230.00	SP	0.23		1
28	KORONA	PUTNAM	230.00	230.00	H	32.98		1
29	KORONA	PUTNAM	230.00	230.00	SP	0.04		1
30	KORONA	PUTNAM	230.00	230.00	SP	0.74		1
31	KORONA	VOLUSIA	230.00	230.00	H	16.23		1
32	KORONA	VOLUSIA	230.00	230.00	SP	0.04		1
33	KORONA	VOLUSIA	230.00	230.00	SP	0.09		1
34	KORONA	VOLUSIA	230.00	230.00	SP	0.11		1
35	KORONA	VOLUSIA	230.00	230.00	SP	0.08	0.06	2
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.45		1
2	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.43		1
3	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.69		1
4	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.46		1
5	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.25		1
6	LAUDERDALE	MOTOROLA	230.00	230.00	SP	7.75		1
7	LAUDERDALE	PINEWOOD	230.00	230.00	H	19.67		1
8	LAUDERDALE	PINEWOOD	230.00	230.00	H	1.03		2
9	LAUDERDALE	PINEWOOD	230.00	230.00	SP	1.39		1
10	LAUDERDALE	PINEWOOD	230.00	230.00	SP	4.30		1
11	LAUDERDALE	PINEWOOD	230.00	230.00	SP		1.43	2
12	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	4.45		1
13	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	3.05		1
14	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
15	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.73		1
16	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.42		1
17	LAURELWOOD	PEACHLAND	230.00	230.00	SP	21.39		1
18	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.18		2
19	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.99		1
20	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
21	LEE	SADDLEWOOD	230.00	230.00	H	3.11		1
22	LEE	SADDLEWOOD	230.00	230.00	SP	8.73		2
23	LEVEE	TURKEY POINT	230.00	230.00	H	1.18		1
24	LEVEE	TURKEY POINT	230.00	230.00	H	12.53		2
25	LEVEE	TURKEY POINT	230.00	230.00	H	18.28		2
26	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
27	LINDGREN	PENNSUCO	230.00	230.00	H	3.17		1
28	LINDGREN	PENNSUCO	230.00	230.00	H		12.29	2
29	LINDGREN	PENNSUCO	230.00	230.00	SP	0.01		1
30	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
31	LINDGREN	TURKEY POINT	230.00	230.00	H		4.24	2
32	LINDGREN	TURKEY POINT	230.00	230.00	H		18.29	2
33	MAGNOLIA	SANFORD PLANT	230.00	230.00	H	26.22		1
34	MAGNOLIA	SANFORD PLANT	230.00	230.00	H	0.42		2
35	MAGNOLIA	SANFORD PLANT	230.00	230.00	SP	0.50		1
36					TOTAL	6,252.34	709.92	1,634

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MAGNOLIA	SANFORD PLANT	230.00	230.00	SP	0.30		1
2	MAGNOLIA	SANFORD PLANT	230.00	230.00	SP	0.57		1
3	MAGNOLIA	SANFORD PLANT	230.00	230.00	SP	5.40		2
4	MAGNOLIA	VOLUSIA	230.00	230.00	H	5.70		1
5	MAGNOLIA	VOLUSIA	230.00	230.00	SP	0.52		1
6	MAGNOLIA	VOLUSIA	230.00	230.00	SP		5.40	2
7	MALABAR	MIDWAY	230.00	230.00	H	49.40		1
8	MALABAR	MIDWAY	230.00	230.00	SP	0.15		1
9	MALABAR	MIDWAY	230.00	230.00	SP	0.04		1
10	MALABAR	MIDWAY	230.00	230.00	SP	4.92		1
11	MALABAR	MIDWAY	230.00	230.00	SP	0.05		1
12	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	10.05		1
13	MANATEE	BIG BEND (TEC) 2	230.00	230.00	H			1
14	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.12		2
15	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	9.93		2
16	MANATEE	RINGLING 2	230.00	230.00	H	24.24		1
17	MANATEE	RINGLING 2	230.00	230.00	H		1.50	2
18	MANATEE	RINGLING 2	230.00	230.00	SP	0.33		1
19	MANATEE	RINGLING 3	230.00	230.00	H	1.65		1
20	MANATEE	RINGLING 3	230.00	230.00	SP	24.10		1
21	MANATEE	SR-70	230.00	230.00	SP	17.37		1
22	MARTIN	SHERMAN	230.00	230.00	H	4.32		1
23	MARTIN	SHERMAN	230.00	230.00	SP	16.22		1
24	MARTIN	WARFIELD	230.00	230.00	SP	3.35		1
25	MARTIN	WARFIELD	230.00	230.00	SP		0.03	2
26	MIDWAY	RALLS	230.00	230.00	SP	2.90		1
27	MIDWAY	ST LUCIE 1	230.00	230.00	H	1.98		1
28	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.69		1
29	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.11		1
30	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.65		1
31	MIDWAY	TREASURE 1	230.00	230.00	SP	1.58		1
32	MIDWAY	TREASURE 1	230.00	230.00	SP	1.72		1
33	MIDWAY	TREASURE 2	230.00	230.00	H	1.52		1
34	MIDWAY	TREASURE 2	230.00	230.00	SP	1.65		1
35	MILLCREEK	SAMPSON (JBH)	230.00	230.00	H	5.18		1
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MILLCREEK	SAMPSON (JBH)	230.00	230.00	SP	0.08		1
2	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
3	MILLCREEK	TOCOI	230.00	230.00	H	7.99		1
4	MILLCREEK	TOCOI	230.00	230.00	SP	0.09		1
5	NORRIS	VOLUSIA	230.00	230.00	H	40.73		1
6	NORRIS	VOLUSIA	230.00	230.00	SP	0.14		1
7	NORRIS	VOLUSIA	230.00	230.00	SP	0.13		1
8	ORANGE RIVER	TERRY	230.00	230.00	H	7.67		1
9	ORANGE RIVER	TERRY	230.00	230.00	H	15.35	1.08	2
10	ORANGE RIVER	TERRY	230.00	230.00	SP	0.12		1
11	ORANGE RIVER	TERRY	230.00	230.00	SP	0.07		1
12	ORANGE RIVER	WHIDDEN	230.00	230.00	SP	33.60		1
13	ORANGE RIVER	WHIDDEN	230.00	230.00	SP		19.14	2
14	OSTEEN	SANFORD PLANT	230.00	230.00	H	8.19		1
15	OSTEEN	SANFORD PLANT	230.00	230.00	SP	4.39		1
16	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.07		1
17	OSTEEN	SANFORD PLANT	230.00	230.00	SP	6.03		1
18	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.31		1
19	OSTEEN	SANFORD PLANT	230.00	230.00	SP	1.06		2
20	OSTEEN	VOLUSIA	230.00	230.00	H	20.25		1
21	OSTEEN	VOLUSIA	230.00	230.00	SP	8.69		1
22	OSTEEN	VOLUSIA	230.00	230.00	SP	1.78		1
23	OSTEEN	VOLUSIA	230.00	230.00	SP		1.05	2
24	PENNSUCO	DORAL (RRDC)	230.00	230.00	H	2.77		1
25	PENNSUCO	DORAL (RRDC)	230.00	230.00	H		0.87	2
26	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.31		1
27	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.16		1
28	PENNSUCO	MAULE (TARMAC)	230.00	230.00	SP	0.14		1
29	PLUMOSUS	PLUMOSUS DIST.	230.00	230.00	H	0.03		1
30	POINSETT	BITHLO (DEF)	230.00	230.00	SP	19.64		1
31	POINSETT	BITHLO (DEF)	230.00	230.00	SP	0.20		1
32	POINSETT	BITHLO (DEF)	230.00	230.00	SP	1.10		2
33	POINSETT	HOLOPAW (DEF)	230.00	230.00	SP	4.46		1
34	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.02		1
35	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	45.39	0.04	2
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is:	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.08	6.11	2
2	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		45.13	2
3	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	3.44		1
4	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	1.03		1
5	PRATT & WHITNEY	RANCH	230.00	230.00	H	16.60		1
6	PRATT & WHITNEY	RANCH	230.00	230.00	SP	0.31		1
7	PRATT & WHITNEY	RANCH	230.00	230.00	SP	0.12		1
8	PRATT & WHITNEY	RANCH	230.00	230.00	SP	3.85		2
9	PRINCETON	TURKEY POINT	230.00	230.00	SP	10.57		1
10	PUTNAM	RICE	230.00	230.00	H	14.07		1
11	PUTNAM	RICE	230.00	230.00	H	1.34		2
12	PUTNAM	RICE	230.00	230.00	SP	0.13		1
13	PUTNAM	ROBERTS	230.00	230.00	SP	0.21		1
14	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.05		1
15	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.71		1
16	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.40		2
17	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.34	2
18	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.55		1
19	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.62		1
20	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.04		2
21	PUTNAM	TOCOI	230.00	230.00	H	16.36		1
22	PUTNAM	TOCOI	230.00	230.00	SP	2.09		1
23	RALLS	TCEC (TCEC)	230.00	230.00	H	0.04		1
24	RALLS	TURNPIKE	230.00	230.00	SP	11.60		1
25	RALLS	TURNPIKE	230.00	230.00	SP	0.09	0.10	2
26	RANCH	RIVIERA	230.00	230.00	SP	9.55		1
27	RANCH	RIVIERA	230.00	230.00	SP	5.23		2
28	RANCH	TREASURE	230.00	230.00	H	16.83		1
29	RANCH	TREASURE	230.00	230.00	SP	0.37		1
30	RANCH	TREASURE	230.00	230.00	SP	0.14		1
31	RANCH	TREASURE	230.00	230.00	SP	4.91		1
32	RANCH	TREASURE	230.00	230.00	SP	1.74		1
33	RANCH	TREASURE	230.00	230.00	SP	1.80		1
34	RANCH	TREASURE	230.00	230.00	SP		9.18	2
35	RANCH	TREASURE	230.00	230.00	SP	0.31		2
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
	TRANSMISSION LINE STATISTICS			

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RANCH	TREASURE	230.00	230.00	SP	6.69	12.11	2
2	RICE	SEMINOLE PLANT (SEC) 1	230.00	230.00	H	0.11		2
3	RICE	SEMINOLE PLANT (SEC) 2	230.00	230.00	H		0.11	2
4	SAMPSON (JBH)	SWITZERLAND (JEA)	230.00	230.00	H	0.08		1
5	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.33		1
6	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.65		2
7	SANFORD PLANT	ALTAMONTE (DEF)	230.00	230.00	SP	0.05		1
8	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP	25.46		1
9	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP	0.23		1
10	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP		1.11	2
11	SANFORD PLANT	DEBARY (DEF)	230.00	230.00	SP	0.05		1
12	SANFORD PLANT	SYLVAN	230.00	230.00	SP	6.43		1
13	SHERMAN	TREASURE	230.00	230.00	H	23.71		1
14	SHERMAN	TREASURE	230.00	230.00	SP	0.14		1
15	SHERMAN	TREASURE	230.00	230.00	SP	0.62	0.60	2
16	SKYLIGHT	SUNSHINE	230.00	230.00	H	0.02		1
17	SKYLIGHT	SUNSHINE	230.00	230.00	SP	0.65		1
18	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.49		1
19	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	10.27		1
20	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.60		1
21	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
22	ST LUCIE	HUTCHINSON ISLAND	230.00	230.00	SP	0.12		1
23	ST LUCIE	HUTCHINSON ISLAND	230.00	230.00	H	0.13		1
24	ST LUCIE	TREASURE	230.00	230.00	H	2.11		1
25	ST LUCIE	TREASURE	230.00	230.00	H	0.13		1
26	ST LUCIE	TREASURE	230.00	230.00	SP	1.62		1
27	ST LUCIE	TREASURE	230.00	230.00	SP	8.07		1
28	ST LUCIE	TURNPIKE	230.00	230.00	UG	1.32		1
29	ST LUCIE	TURNPIKE	230.00	230.00	UG	9.70		1
30	ST LUCIE	TURNPIKE	230.00	230.00	UG	2.62		1
31	SUNSHINE	WHIDDEN	230.00	230.00	SP	0.17		1
32	SUNSHINE	WHIDDEN	230.00	230.00	SP		6.81	2
33	SYLVAN	NORTH LONGWOOD (DEF)	230.00	230.00	SP	1.47		1
34	WHIDDEN	DESOTO (D.C.G.C.)	230.00	230.00	SP	0.12		1
35	WHIDDEN	VANDOLAH (DEF)	230.00	230.00	SP	0.57		1
36					TOTAL	6,252.34	709.92	1,634

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WHIDDEN	VANDOLAH (DEF)	230.00	230.00	SP	12.62		2
2	YULEE	KINGSLAND (GAP)	230.00	230.00	H	9.33		1
3	YULEE	KINGSLAND (GAP)	230.00	230.00	SP	0.05		1
4	YULEE	KINGSLAND (GAP)	230.00	230.00	SP	1.09		1
5	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
6	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
7	AIRPORT	DADE	138.00	138.00	H	0.22		1
8	AIRPORT	DADE	138.00	138.00	H		0.13	2
9	AIRPORT	DADE	138.00	138.00	SP	0.42		1
10	AIRPORT	DADE	138.00	138.00	SP	0.14		1
11	AIRPORT	DADE	138.00	138.00	SP	0.74		1
12	AIRPORT	DADE	138.00	138.00	SP	0.17		1
13	AIRPORT	DADE	138.00	138.00	SP	1.30		1
14	AIRPORT	DADE	138.00	138.00	SP	0.57		1
15	AIRPORT	DADE	138.00	138.00	SP		0.31	2
16	AIRPORT	DADE	138.00	138.00	SP	0.14		2
17	AIRPORT	LEJEUNE	138.00	138.00	SP	0.04		1
18	AIRPORT	LEJEUNE	138.00	138.00	SP	0.57		1
19	AIRPORT	LEJEUNE	138.00	138.00	SP	0.88		1
20	AIRPORT	LEJEUNE	138.00	138.00	SP	0.93		1
21	AIRPORT	LEJEUNE	138.00	138.00	SP	0.39		2
22	ALICO	COLLIER 1	138.00	138.00	H	1.40		1
23	ALICO	COLLIER 1	138.00	138.00	H	5.12		1
24	ALICO	COLLIER 1	138.00	138.00	H	4.77		1
25	ALICO	COLLIER 1	138.00	230.00	SP	0.15		1
26	ALICO	COLLIER 1	138.00	138.00	SP	1.94		1
27	ALICO	COLLIER 1	138.00	138.00	SP	0.12		1
28	ALICO	COLLIER 1	138.00	138.00	SP	4.70		1
29	ALICO	COLLIER 1	138.00	138.00	SP	0.01		1
30	ALICO	COLLIER 1	138.00	138.00	SP	3.68		2
31	ALICO	COLLIER 1	138.00	138.00	SP		1.99	2
32	ALICO	COLLIER 1	138.00	138.00	SP	1.07		2
33	ALICO	COLLIER 1	138.00	138.00	UG	1.60		1
34	ALICO	ESTERO RADIAL	138.00	138.00	SP	0.06		1
35	ALICO	ESTERO RADIAL	138.00	138.00	SP		4.75	2
36					TOTAL	6,252.34	709.92	1,634

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	1.05		1
2	ALICO	FT MYERS PLANT 1	138.00	230.00	SP	1.06		1
3	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.17		1
4	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	9.46		1
5	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.39		1
6	ALICO	FT MYERS PLANT 1	138.00	230.00	SP		2.91	2
7	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		0.18	2
8	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01		2
9	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.56	4.93	2
10	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.54	2
11	ALICO	FT MYERS PLANT 2	138.00	138.00	H	1.06		1
12	ALICO	FT MYERS PLANT 2	138.00	138.00	H	0.40		2
13	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	0.06		1
14	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	3.92		1
15	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	5.29	8.63	2
16	ALICO	GLADIOLUS	138.00	138.00	H	2.18		1
17	ALICO	GLADIOLUS	138.00	138.00	SP	1.91		1
18	ALICO	GLADIOLUS	138.00	138.00	SP	0.16		1
19	ALICO	GLADIOLUS	138.00	138.00	SP	0.10		1
20	ALICO	GLADIOLUS	138.00	138.00	SP	4.71		2
21	ALICO	GLADIOLUS	138.00	138.00	SP	1.08	0.86	2
22	ALICO	TERRY	138.00	138.00	H	9.95		1
23	ALICO	TERRY	138.00	138.00	SP	0.06		1
24	ALICO	TERRY	138.00	138.00	SP	4.78		1
25	ARCH CREEK	BOULEVARD RADIAL 1	138.00	138.00	UG	1.07		1
26	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.52		1
27	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	0.06		2
28	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
29	ARCH CREEK	MIAMI SHORES	138.00	138.00	SP	5.86		1
30	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	1.55		1
31	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	2.22		1
32	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	0.47		1
33	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	1.10		1
34	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	4.44		1
35	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
36					TOTAL	6,252.34	709.92	1,634

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BAREFOOT	MICCO	138.00	138.00	SP	1.16		1
2	BAREFOOT	MICCO	138.00	230.00	SP	1.07		2
3	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.54		1
4	BAREFOOT	WEST (VER)	138.00	138.00	SP	18.21		1
5	BAREFOOT	WEST (VER)	138.00	230.00	SP		1.07	2
6	BAREFOOT	WEST (VER)	138.00	138.00	SP		0.37	2
7	BELLE MEADE	COLLIER 1	138.00	138.00	H	2.74		1
8	BELLE MEADE	COLLIER 1	138.00	138.00	H	0.34		2
9	BELLE MEADE	COLLIER 1	138.00	138.00	SP	0.26		1
10	BELLE MEADE	COLLIER 1	138.00	138.00	SP	8.23		2
11	BELLE MEADE	COLLIER 2	138.00	230.00	H	0.43		1
12	BELLE MEADE	COLLIER 2	138.00	138.00	SP	0.31		1
13	BELLE MEADE	COLLIER 2	138.00	230.00	SP	0.08		1
14	BELLE MEADE	COLLIER 2	138.00	138.00	SP	2.02		1
15	BELLE MEADE	COLLIER 2	138.00	138.00	SP	2.85		1
16	BELLE MEADE	COLLIER 2	138.00	230.00	SP	13.74		1
17	BELLE MEADE	COLLIER 2	138.00	138.00	SP	0.15		2
18	BELLE MEADE	COLLIER 2	138.00	138.00	SP	0.04	0.06	2
19	BELLE MEADE	MARCO NORTH (LCEC)	138.00	138.00	SP	0.08		1
20	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
21	BENEVA	HOWARD	138.00	138.00	SP	1.36		1
22	BENEVA	HOWARD	138.00	138.00	SP	7.66		1
23	BENEVA	HOWARD	138.00	230.00	SP		0.66	2
24	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
25	BENEVA	RINGLING	138.00	138.00	SP	1.02		1
26	BENEVA	RINGLING	138.00	138.00	SP	5.17		1
27	BENEVA	RINGLING	138.00	138.00	SP		1.01	2
28	BRADENTON	CORTEZ	138.00	138.00	SP	8.74		1
29	BRADENTON	CORTEZ	138.00	138.00	SP	0.12		1
30	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.86		1
31	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.88		1
32	BRADFORD	HAMPTON	138.00	138.00	SP	0.13		1
33	BRADFORD	HAMPTON	138.00	138.00	SP	5.81		1
34	BRANDON	LAUDERDALE	138.00	138.00	H	0.79		1
35	BRANDON	LAUDERDALE	138.00	138.00	SP	2.01		1
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BRANDON	LAUDERDALE	138.00	138.00	SP	2.46		1
2	BRANDON	LAUDERDALE	138.00	138.00	SP	0.24		1
3	BRANDON	LAUDERDALE	138.00	138.00	SP	6.56		1
4	BRANDON	LAUDERDALE	138.00	138.00	SP	0.19	0.05	2
5	BRANDON	MIAMI SHORES	138.00	138.00	SP	0.03		1
6	BRANDON	MIAMI SHORES	138.00	138.00	SP	2.08		1
7	BRANDON	MIAMI SHORES	138.00	138.00	SP	2.13		1
8	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP	1.70		1
9	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP	3.31		1
10	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP	0.53		2
11	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP		2.19	2
12	BREVARD	COCOA BEACH	138.00	138.00	SP	11.84		1
13	BREVARD	COCOA BEACH	138.00	138.00	SP	0.90		1
14	BREVARD	COCOA BEACH	138.00	138.00	SP	0.09	2.19	2
15	BREVARD	EAU GALLIE	138.00	138.00	SP	0.13		1
16	BREVARD	EAU GALLIE	138.00	138.00	SP	14.75		1
17	BREVARD	EAU GALLIE	138.00	138.00	SP	1.27		1
18	BREVARD	EAU GALLIE	138.00	138.00	SP	4.30	4.05	2
19	BREVARD	EAU GALLIE	138.00	138.00	SP	1.34	1.22	2
20	BREVARD	OLEANDER (CST)	138.00	138.00	SP	0.20		1
21	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP	0.12		1
22	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP	3.52		1
23	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP		6.19	2
24	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP	0.06		2
25	BROWARD	DEERFIELD BEACH 1	138.00	230.00	SP	0.14		1
26	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	0.92		1
27	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.72		1
28	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.03		1
29	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
30	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.82		1
31	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.72		1
32	BROWARD	LYONS	138.00	138.00	SP	0.28		1
33	BROWARD	LYONS	138.00	138.00	SP	8.11		1
34	BROWARD	MCARTHUR	138.00	138.00	H	3.40		1
35	BROWARD	MCARTHUR	138.00	138.00	H	4.61		1
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	MCARTHUR	138.00	138.00	SP	0.07		1
2	BROWARD	MCARTHUR	138.00	138.00	SP	1.43		1
3	BROWARD	MCARTHUR	138.00	138.00	SP	0.17		1
4	BROWARD	MCARTHUR	138.00	138.00	SP		4.51	2
5	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
6	BROWARD	PALM AIRE	138.00	138.00	SP	7.36		1
7	BROWARD	POMPANO	138.00	138.00	SP	0.23		1
8	BROWARD	POMPANO	138.00	138.00	SP	2.78		1
9	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
10	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.26		1
11	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.54		1
12	BROWARD	WESTINGHOUSE	138.00	138.00	H	4.48		2
13	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.47		1
14	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.36		2
15	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	H	2.62		1
16	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	SP	0.12		1
17	BUCKINGHAM	FT MYERS PLANT	138.00	230.00	SP	1.98		2
18	BUCKINGHAM	GLADIOLUS	138.00	138.00	H	1.03		1
19	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	4.94		1
20	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	0.63		1
21	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	0.06		1
22	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	8.82	3.56	2
23	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	1.66		2
24	BUCKINGHAM	LAZY ACRES (LCCR)	138.00	138.00	SP	1.24		1
25	BUCKINGHAM	LAZY ACRES (LCCR)	138.00	138.00	SP	0.11		1
26	BUCKINGHAM	LEHIGH ACRES (LCEC)	138.00	138.00	H			1
27	BUCKINGHAM	LEHIGH ACRES (LCEC)	138.00	138.00	SP	0.06		1
28	CEDAR	GERMANTOWN	138.00	230.00	SP	0.08		1
29	CEDAR	GERMANTOWN	138.00	138.00	SP	10.07		1
30	CEDAR	GERMANTOWN	138.00	138.00	SP		0.53	2
31	CEDAR	GERMANTOWN	138.00	230.00	SP		1.61	2
32	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.11		1
33	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	6.69		1
34	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.53		2
35	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.25		1
36					TOTAL	6,252.34	709.92	1,634

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
2	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
3	CEDAR	RANCH	138.00	138.00	H	0.21		1
4	CEDAR	RANCH	138.00	230.00	H	4.27		1
5	CEDAR	RANCH	138.00	138.00	SP	0.23		1
6	CEDAR	RANCH	138.00	138.00	SP	6.16		1
7	CEDAR	RANCH	138.00	138.00	SP	5.64		1
8	CEDAR	RANCH	138.00	138.00	SP		0.96	2
9	CHARLOTTE	HARBOR	138.00	138.00	SP	1.93		1
10	CHARLOTTE	HARBOR	138.00	138.00	SP	6.43		1
11	CHARLOTTE	NOTRE DAME RADIAL	138.00	138.00	H	0.24		1
12	CHARLOTTE	NOTRE DAME RADIAL	138.00	138.00	SP	15.12		1
13	CHARLOTTE	NOTRE DAME RADIAL	138.00	138.00	SP	2.64		1
14	COAST	HARBOR	138.00	138.00	SP	2.85		1
15	COAST	HARBOR	138.00	138.00	SP	2.25		1
16	COAST	HARBOR	138.00	138.00	SP	0.64		1
17	COAST	MYAKKA	138.00	138.00	SP	13.77		1
18	COAST	MYAKKA	138.00	138.00	SP	2.63		1
19	COAST	MYAKKA	138.00	138.00	SP	0.46		1
20	COAST	MYAKKA	138.00	230.00	SP	0.22		2
21	COCOA BEACH	PATRICK	138.00	138.00	H	2.24		1
22	COCOA BEACH	PATRICK	138.00	138.00	SP	1.83		1
23	COCOA BEACH	PATRICK	138.00	138.00	SP	6.41		1
24	COCOA BEACH	PATRICK	138.00	138.00	UG	0.96		1
25	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		1
26	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.83		1
27	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		1
28	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.39		2
29	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
30	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.06		1
31	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP			1
32	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.05	2
33	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP			1
34	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		1
35	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.26		1
36					TOTAL	6,252.34	709.92	1,634

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.04		1
2	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	1.76	1.07	2
3	COLLIER	NAPLES RADIAL	138.00	138.00	H	0.09		1
4	COLLIER	NAPLES RADIAL	138.00	138.00	SP	1.99		1
5	COLLIER	NAPLES RADIAL	138.00	138.00	SP		1.85	2
6	COLLIER	TERRY	138.00	138.00	H	10.79		1
7	COLLIER	TERRY	138.00	138.00	SP	1.06		1
8	COLLIER	TERRY	138.00	138.00	SP	2.97		1
9	COLLIER	TERRY	138.00	138.00	SP	1.70		1
10	COLLIER	TERRY	138.00	138.00	SP	0.18		1
11	COLLIER	TERRY	138.00	138.00	SP	2.31		2
12	CORTEZ	JOHNSON	138.00	230.00	H	0.05		1
13	CORTEZ	JOHNSON	138.00	138.00	SP	8.81		1
14	CORTEZ	WOODS	138.00	138.00	SP	6.76		1
15	CORTEZ	WOODS	138.00	138.00	SP	0.48		1
16	CORTEZ	WOODS	138.00	138.00	SP	1.15		2
17	COURT	CUTLER	138.00	230.00	H	0.29		1
18	COURT	CUTLER	138.00	138.00	H	3.62		1
19	COURT	CUTLER	138.00	138.00	H	0.26		1
20	COURT	CUTLER	138.00	230.00	H	2.05	0.71	2
21	COURT	CUTLER	138.00	138.00	SP	0.08		1
22	COURT	CUTLER	138.00	138.00	SP	0.04		1
23	COURT	DAVIS	138.00	138.00	H	0.03		1
24	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
25	CUTLER	DAVIS 2	138.00	138.00	H	3.69		1
26	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
27	CUTLER	DAVIS 2	138.00	230.00	H	2.76		2
28	CUTLER	DAVIS 4	138.00	138.00	H		0.17	2
29	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
30	CUTLER	DAVIS 4	138.00	138.00	SP	0.33		1
31	CUTLER	DAVIS 4	138.00	138.00	SP	4.30		1
32	CUTLER	DAVIS 4	138.00	138.00	SP	0.24		1
33	CUTLER	DAVIS 4	138.00	138.00	SP	2.03		1
34	CUTLER	GALLOWAY	138.00	138.00	H	0.17		2
35	CUTLER	GALLOWAY	138.00	138.00	SP	0.01		1
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CUTLER	GALLOWAY	138.00	138.00	SP	0.25		1
2	CUTLER	GALLOWAY	138.00	138.00	SP	6.92		1
3	CUTLER	GALLOWAY	138.00	138.00	SP	1.56		2
4	CUTLER	SOUTH MIAMI	138.00	138.00	SP	7.45		1
5	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.74		1
6	DADE	FLAGAMI	138.00	138.00	H	0.52		1
7	DADE	FLAGAMI	138.00	138.00	SP	2.86		1
8	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
9	DADE	FLAGAMI	138.00	138.00	SP	2.86		1
10	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
11	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
12	DADE	GRATIGNY 1	138.00	138.00	H	3.06		1
13	DADE	GRATIGNY 1	138.00	230.00	H		0.44	2
14	DADE	GRATIGNY 1	138.00	230.00	SP	0.33		1
15	DADE	GRATIGNY 1	138.00	138.00	SP	0.02		1
16	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
17	DADE	GRATIGNY 2	138.00	230.00	H		0.44	2
18	DADE	GRATIGNY 2	138.00	138.00	SP	0.21		1
19	DADE	GRATIGNY 2	138.00	230.00	SP	0.58		1
20	DADE	GRATIGNY 2	138.00	138.00	SP	3.09		1
21	DADE	GRATIGNY 2	138.00	138.00	SP	0.76		1
22	DADE	GRATIGNY 2	138.00	138.00	SP	0.16		1
23	DADE	GRATIGNY 2	138.00	138.00	SP	7.04		1
24	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
25	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
26	DADE	LITTLE RIVER 2	138.00	138.00	H	0.24		1
27	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.82		1
28	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.09		1
29	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.01		1
30	DADE	LITTLE RIVER 2	138.00	138.00	SP	1.05		1
31	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.84		1
32	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.93		1
33	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
34	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.72		1
35	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
2	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.08		2
3	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.10		2
4	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
5	DADE	LITTLE RIVER 3	138.00	138.00	H	0.13		2
6	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.05		1
7	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.22		1
8	DADE	LITTLE RIVER 3	138.00	138.00	SP	3.08		1
9	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.26		1
10	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.82		1
11	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.59		2
12	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.49		2
13	DATURA STREET	RANCH	138.00	230.00	H	0.33		1
14	DATURA STREET	RANCH	138.00	230.00	SP	6.98		1
15	DATURA STREET	RANCH	138.00	230.00	SP	0.02		1
16	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
17	DATURA STREET	RANCH	138.00	138.00	SP	0.21		1
18	DATURA STREET	RANCH	138.00	230.00	SP	0.27		1
19	DATURA STREET	RANCH	138.00	138.00	SP	0.44	0.37	2
20	DATURA STREET	RANCH	138.00	230.00	SP	3.34	7.06	2
21	DATURA STREET	RANCH	138.00	138.00	SP		0.44	2
22	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.31		1
23	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.18		1
24	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
25	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	24.38		1
26	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
27	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.25		2
28	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	2.99	0.66	2
29	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
30	DAVIS	LUCY (HST)	138.00	138.00	SP	3.35		1
31	DAVIS	LUCY (HST)	138.00	138.00	SP	3.82		1
32	DAVIS	LUCY (HST)	138.00	138.00	SP	1.30		1
33	DAVIS	LUCY (HST)	138.00	138.00	SP	1.22		1
34	DAVIS	LUCY (HST)	138.00	138.00	SP	5.81		1
35	DAVIS	PRINCETON 1	138.00	138.00	H	0.15		2
36					TOTAL	6,252.34	709.92	1,634

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	PRINCETON 1	138.00	138.00	SP	0.05		1
2	DAVIS	PRINCETON 1	138.00	138.00	SP	0.40		1
3	DAVIS	PRINCETON 1	138.00	138.00	SP	1.23		1
4	DAVIS	PRINCETON 1	138.00	138.00	SP	14.14		1
5	DAVIS	PRINCETON 1	138.00	138.00	SP	0.80		2
6	DAVIS	PRINCETON 2	138.00	138.00	H	0.15		2
7	DAVIS	PRINCETON 2	138.00	138.00	SP	7.12		1
8	DAVIS	PRINCETON 2	138.00	138.00	SP	2.78		1
9	DAVIS	PRINCETON 2	138.00	138.00	SP	0.80		2
10	DAVIS	VILLAGE GREEN	138.00	230.00	H	0.79	0.31	2
11	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.33		1
12	DAVIS	VILLAGE GREEN	138.00	138.00	SP	4.09		1
13	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.16		2
14	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.52	0.59	2
15	DEERFIELD BEACH	YAMATO 1	138.00	230.00	H	1.02	0.95	2
16	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.19		1
17	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	9.51		1
18	DEERFIELD BEACH	YAMATO 1	138.00	230.00	SP		1.12	2
19	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.55	1.21	2
20	EAU GALLIE	HARRIS	138.00	138.00	SP	0.13		1
21	EAU GALLIE	HARRIS	138.00	138.00	SP	7.32		1
22	EAU GALLIE	HARRIS	138.00	138.00	SP	1.84		1
23	EAU GALLIE	HARRIS	138.00	138.00	SP	0.16		1
24	EAU GALLIE	HARRIS	138.00	138.00	SP	0.23		1
25	EAU GALLIE	MALABAR	138.00	138.00	SP	11.73		1
26	EAU GALLIE	PATRICK	138.00	138.00	H	0.44		1
27	EAU GALLIE	PATRICK	138.00	138.00	SP	7.33		1
28	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
29	EAU GALLIE	PATRICK	138.00	138.00	SP	0.20		2
30	EMERSON	COUNTY LINE (VER)	138.00	138.00	H	0.01		1
31	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	2.95		1
32	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	8.13		1
33	EMERSON	WEST (VER)	138.00	138.00	SP	2.77		1
34	EMERSON	WEST (VER)	138.00	138.00	SP	7.06		1
35	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.14		1
36					TOTAL	6,252.34	709.92	1,634

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.04		1
2	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.00		1
3	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.04		2
4	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.07		2
5	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	0.07		1
6	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.83		1
7	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.18	0.09	2
8	FLAGAMI	SOUTH MIAMI	138.00	138.00	H	0.02		1
9	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
10	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.83		1
11	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.09	1.87	2
12	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.04		1
13	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.26		1
14	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
15	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	5.03		1
16	FLORIDA CITY	JEWFISH CREEK (FKEC)	138.00	138.00	SP	12.97		1
17	FLORIDA CITY	JEWFISH CREEK (FKEC)	138.00	230.00	SP		0.76	2
18	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	1.01		1
19	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.13		1
20	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.03		1
21	FLORIDA CITY	PRINCETON	138.00	138.00	SP	10.22		1
22	FLORIDA CITY	PRINCETON	138.00	138.00	SP	0.68	0.67	2
23	FLORIDA CITY	TAVERNIER (FKEC)	138.00	138.00	SP	0.06		1
24	FLORIDA CITY	TAVERNIER (FKEC)	138.00	230.00	SP	15.10		1
25	FLORIDA CITY	TAVERNIER (FKEC)	138.00	230.00	SP		0.77	2
26	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	4.33		1
27	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.30		1
28	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
29	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	H	45.17		1
30	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.10		1
31	FT MYERS PLANT	MCCARTHY (CLE)	138.00	230.00	SP	0.24		1
32	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	6.74		1
33	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
34	FT MYERS PLANT	TICE RADIAL	138.00	138.00	H		0.40	2
35	FT MYERS PLANT	TICE RADIAL	138.00	138.00	SP	2.15		1
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FT MYERS PLANT	TICE RADIAL	138.00	138.00	SP	0.13	5.23	2
2	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	4.09		1
3	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
4	GARDEN	LAUDERDALE	138.00	230.00	H	0.06		1
5	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
6	GARDEN	LAUDERDALE	138.00	230.00	H		0.82	2
7	GARDEN	LAUDERDALE	138.00	138.00	SP	13.14		1
8	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
9	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.91		1
10	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
11	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
12	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.01		1
13	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
14	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.04		1
15	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.42		1
16	GARDEN	MEMORIAL RADIAL	138.00	138.00	SP	2.11		1
17	GARDEN	MEMORIAL RADIAL	138.00	138.00	SP	1.78		2
18	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
19	GERMANTOWN	YAMATO	138.00	138.00	SP	3.19		1
20	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
21	GRATIGNY	LAUDERDALE	138.00	138.00	H	15.97		1
22	GRATIGNY	LAUDERDALE	138.00	138.00	SP	0.05		1
23	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.55		1
24	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.08		1
25	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.86		1
26	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.93		1
27	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.77		1
28	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.65		1
29	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.95		1
30	GREYNOLDS	HAUOVER	138.00	138.00	SP	3.53		1
31	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.23		1
32	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.22		1
33	GREYNOLDS	HAUOVER	138.00	138.00	UG	0.12		1
34	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.35		1
35	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06	1.75	2
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	11.83		1
2	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.51	2
3	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.52		2
4	HALLANDALE	LAUDERDALE	138.00	138.00	SP	2.00		1
5	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
6	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.37		1
7	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.13		1
8	HALLANDALE	LAUDERDALE	138.00	138.00	SP		2.79	2
9	HALLANDALE	LAUDERDALE	138.00	138.00	SP		0.38	2
10	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.02		1
11	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.33		1
12	HARRIS	MALABAR	138.00	138.00	H	2.06		2
13	HARRIS	MALABAR	138.00	138.00	SP	0.10		1
14	HARRIS	MALABAR	138.00	138.00	SP	0.88		1
15	HARRIS	MALABAR	138.00	138.00	SP	1.84	2.15	2
16	HAUOVER	NORMANDY BEACH	138.00	138.00	UG	2.00		1
17	HOBE	COVE RADIAL	138.00	138.00	SP	9.25		1
18	HOBE	COVE RADIAL	138.00	138.00	SP	2.53		2
19	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.52		1
20	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.93		1
21	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
22	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.59		1
23	HOBE	PLUMOSUS 2	138.00	138.00	SP	1.00		2
24	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.49		2
25	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
26	HOBE	SANDPIPER 1	138.00	138.00	SP	0.04		1
27	HOBE	SANDPIPER 1	138.00	138.00	SP	0.35		1
28	HOBE	SANDPIPER 1	138.00	138.00	SP	15.86		1
29	HOBE	SANDPIPER 1	138.00	138.00	SP	1.42		1
30	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		1
31	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
32	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.40	2
33	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	1.31		2
34	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.05		1
35	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
36					TOTAL	6,252.34	709.92	1,634

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.17		1
2	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.47	0.32	2
3	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.60		2
4	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.63		2
5	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.73		1
6	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	6.03		1
7	HOWARD	LAURELWOOD	138.00	138.00	H	0.04		1
8	HOWARD	LAURELWOOD	138.00	230.00	H		3.63	2
9	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
10	HOWARD	LAURELWOOD	138.00	138.00	SP	11.96		1
11	HOWARD	LAURELWOOD	138.00	138.00	SP	0.28		1
12	HOWARD	LAURELWOOD	138.00	138.00	SP	3.31		1
13	HOWARD	LAURELWOOD	138.00	230.00	SP		0.30	2
14	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24		1
15	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
16	JOHNSON	RINGLING	138.00	138.00	H	0.09		1
17	JOHNSON	RINGLING	138.00	138.00	H	3.84		1
18	JOHNSON	RINGLING	138.00	230.00	SP	2.56		1
19	JOHNSON	RINGLING	138.00	138.00	SP	0.36		1
20	JOHNSON	RINGLING	138.00	138.00	SP	0.10		1
21	JOHNSON	RINGLING	138.00	138.00	SP	2.76		1
22	JOHNSON	RINGLING	138.00	230.00	SP		0.93	2
23	JOHNSON	RINGLING	138.00	230.00	SP		0.11	2
24	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.01		1
25	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.15		1
26	LAUDERDALE	MCARTHUR	138.00	138.00	H	3.98		1
27	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.05	2
28	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.51		1
29	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.66		2
30	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.79		1
31	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
32	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.90		1
33	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.14		1
34	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.50		1
35	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.85		1
36					TOTAL	6,252.34	709.92	1,634

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
2	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.05		1
3	LAUDERDALE	WESTON VILLAGE	138.00	138.00	H	3.08		2
4	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	3.37		1
5	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	2.03		1
6	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	0.82		1
7	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	1.12		1
8	LAURELWOOD	VENICE 1	138.00	230.00	H	3.64		2
9	LAURELWOOD	VENICE 1	138.00	138.00	SP	2.26		1
10	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.18		1
11	LAURELWOOD	VENICE 2	138.00	138.00	H	3.62		2
12	LAURELWOOD	VENICE 2	138.00	138.00	SP	2.11		2
13	LEJEUNE	RIVERSIDE	138.00	138.00	SP	0.03		1
14	LEJEUNE	RIVERSIDE	138.00	138.00	SP	0.48		1
15	LEJEUNE	RIVERSIDE	138.00	138.00	SP	1.09		1
16	LEJEUNE	RIVERSIDE	138.00	138.00	SP		0.06	2
17	LEJEUNE	RIVERSIDE	138.00	138.00	SP		0.10	2
18	LITTLE RIVER	MARKET	138.00	138.00	H	0.15		2
19	LITTLE RIVER	MARKET	138.00	138.00	SP	3.10		1
20	LITTLE RIVER	MARKET	138.00	138.00	SP	0.61		1
21	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
22	LITTLE RIVER	MARKET	138.00	138.00	SP	0.15	0.46	2
23	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.78		1
24	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
25	LYONS	OAKLAND PARK	138.00	138.00	SP	4.95		1
26	MALABAR	DAIRY RADIAL	138.00	230.00	H	2.26		1
27	MALABAR	DAIRY RADIAL	138.00	230.00	H	2.09		2
28	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.48		1
29	MALABAR	DAIRY RADIAL	138.00	138.00	SP	7.87		1
30	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.32		1
31	MALABAR	DAIRY RADIAL	138.00	138.00	SP	1.14		1
32	MALABAR	DAIRY RADIAL	138.00	138.00	SP		0.20	2
33	MALABAR	DAIRY RADIAL	138.00	138.00	SP		3.71	2
34	MALABAR	MICCO	138.00	138.00	H	0.02		1
35	MALABAR	MICCO	138.00	138.00	SP	3.02		1
36					TOTAL	6,252.34	709.92	1,634

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MALABAR	MICCO	138.00	138.00	SP	20.11		1
2	MALABAR	MICCO	138.00	230.00	SP	0.16	0.12	2
3	MALABAR	MICCO	138.00	138.00	SP	0.15		2
4	MARKET	OVERTOWN	138.00	138.00	SP	0.01		1
5	MARKET	OVERTOWN	138.00	138.00	SP	0.32		1
6	MARKET	OVERTOWN	138.00	138.00	SP	2.15		1
7	MIAMI	FIREHOUSE RADIAL	138.00	138.00	UG	0.35		1
8	MIAMI	FIREHOUSE RADIAL	138.00	138.00	UG	0.48		1
9	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		2
10	MIAMI	MIAMI BEACH	138.00	138.00	UG	4.95		1
11	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.07		1
12	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.74		1
13	MIAMI	RAILWAY 1	138.00	138.00	SP	0.04		1
14	MIAMI	RAILWAY 1	138.00	138.00	UG	1.04		1
15	MIAMI	RAILWAY 1	138.00	138.00	UG	0.09		1
16	MIAMI	RAILWAY 2	138.00	138.00	UG	1.18		1
17	MIAMI	RAILWAY 2	138.00	138.00	UG	0.18		1
18	MIAMI	RIVERSIDE	138.00	138.00	SP	0.01		1
19	MIAMI	RIVERSIDE	138.00	138.00	SP	3.22		1
20	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
21	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
22	MIDWAY	HARTMAN (FTP) 1	138.00	230.00	H	3.51		1
23	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	0.10		1
24	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	3.63		1
25	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.77		1
26	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.53		1
27	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	6.06		1
28	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	2.89		1
29	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP		2.24	2
30	MIDWAY	SANDPIPER	138.00	138.00	SP	4.64		1
31	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
32	MIDWAY	SANDPIPER	138.00	138.00	SP	1.47		1
33	MIDWAY	SANDPIPER	138.00	138.00	SP	3.84		1
34	MIDWAY	SANDPIPER	138.00	138.00	SP	0.82		2
35	MIDWAY	SANDPIPER	138.00	230.00	SP		1.62	2
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	SANDPIPER	138.00	138.00	SP	2.89		2
2	MIDWAY	SANDPIPER	138.00	138.00	SP	1.94		2
3	MORAY	PLUMOSUS	138.00	138.00	SP	0.02		1
4	MORAY	PLUMOSUS	138.00	138.00	SP	0.27		1
5	MORAY	PLUMOSUS	138.00	138.00	SP	3.29		1
6	MORAY	PLUMOSUS	138.00	138.00	SP	2.10		1
7	MORAY	PLUMOSUS	138.00	138.00	SP		0.84	2
8	MORAY	RIVIERA	138.00	230.00	SP	0.06		1
9	MORAY	RIVIERA	138.00	138.00	SP	0.09		1
10	MORAY	RIVIERA	138.00	138.00	SP	0.70		1
11	MORAY	RIVIERA	138.00	230.00	SP	0.27		1
12	MORAY	RIVIERA	138.00	138.00	SP	5.65		1
13	MORAY	RIVIERA	138.00	138.00	SP	1.00		1
14	MORAY	RIVIERA	138.00	138.00	SP	0.01	0.01	2
15	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	6.31		1
16	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	12.59		1
17	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	0.36	0.06	2
18	MYAKKA	VENICE	138.00	138.00	H		0.53	2
19	MYAKKA	VENICE	138.00	138.00	SP	9.43		1
20	MYAKKA	VENICE	138.00	138.00	SP	1.50		1
21	MYAKKA	VENICE	138.00	230.00	SP	0.04		1
22	MYAKKA	VENICE	138.00	138.00	SP	4.68		1
23	MYAKKA	VENICE	138.00	138.00	SP	0.10		2
24	NASSAU (JEA)	STEPCDOWN (FPUC)	138.00	138.00	SP		4.29	2
25	OAKLAND PARK	OAKLAND PARK 13KV DIST	138.00	138.00	H	0.03		1
26	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.19		1
27	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.19		1
28	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.79		1
29	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.49		1
30	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.84		2
31	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.03	2
32	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.76		1
33	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
34	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.31		1
35	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.16		1
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.46		1
2	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	4.11		1
3	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	7.46		1
4	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H		4.93	2
5	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	0.05		1
6	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	1.89		1
7	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP		0.40	2
8	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.70		1
9	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.01		1
10	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.33		2
11	ONEIL	NASSAU (JEA)	138.00	138.00	SP	4.34		2
12	ONEIL	NASSAU (JEA)	138.00	138.00	SP		0.14	2
13	ONEIL	STEPDOWN (FPUC)	138.00	138.00	SP	0.16		1
14	ONEIL	STEPDOWN (FPUC)	138.00	138.00	SP	0.14		2
15	ONEIL	YULEE	138.00	138.00	SP	0.10		1
16	ONEIL	YULEE	138.00	230.00	SP	6.90		1
17	OSCEOLA	RANCH	138.00	138.00	H	0.12		1
18	OSCEOLA	RANCH	138.00	138.00	SP	4.22		1
19	OSCEOLA	RANCH	138.00	230.00	SP	4.89		1
20	OSCEOLA	RANCH	138.00	230.00	SP		9.68	2
21	OSCEOLA	RANCH	138.00	138.00	SP	11.84		2
22	OSCEOLA	RANCH	138.00	230.00	SP		0.99	2
23	OSCEOLA	SOUTH BAY	138.00	138.00	H	7.22		1
24	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
25	OSCEOLA	SOUTH BAY	138.00	138.00	SP	4.41		1
26	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.83	2
27	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.25		1
28	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.54		1
29	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
30	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.38		1
31	OVERTOWN	RAILWAY 2	138.00	138.00	SP	0.02		2
32	OVERTOWN	VENETIAN	138.00	138.00	UG	3.29		1
33	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.06		1
34	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.22		1
35	PLUMOSUS	RIVIERA 1	138.00	230.00	SP	0.28		1
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	12.28		1
2	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	1.97		1
3	PORT EVERGLADES	PORT	138.00	138.00	H	0.04		1
4	PORT EVERGLADES	PORT	138.00	138.00	UG	0.15		1
5	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.16		1
6	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	4.43		1
7	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.79		1
8	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.01		1
9	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		2
10	PRINCETON	PRINCETON DIST RADIAL	138.00	138.00	SP	0.05		1
11	RAILWAY	RAILWAY NORTH	138.00	138.00	H	0.03		1
12	RANCH	ACME RADIAL	138.00	138.00	H	0.11		1
13	RANCH	RIVIERA 1	138.00	138.00	H	0.05		1
14	RANCH	RIVIERA 1	138.00	230.00	H	0.52		1
15	RANCH	RIVIERA 1	138.00	138.00	H	4.00		1
16	RANCH	RIVIERA 1	138.00	138.00	SP	3.02		1
17	RANCH	RIVIERA 1	138.00	230.00	SP	3.24		1
18	RANCH	RIVIERA 1	138.00	230.00	SP	0.06		1
19	RANCH	RIVIERA 1	138.00	230.00	SP	0.17		1
20	RANCH	RIVIERA 1	138.00	138.00	SP	0.17	0.11	2
21	RANCH	RIVIERA 1	138.00	230.00	SP	2.59		2
22	RANCH	RIVIERA 1	138.00	230.00	SP		0.79	2
23	RANCH	RIVIERA 2	138.00	138.00	H	5.68		1
24	RANCH	RIVIERA 2	138.00	138.00	SP	0.06		1
25	RANCH	RIVIERA 2	138.00	230.00	SP	2.63		1
26	RANCH	RIVIERA 2	138.00	230.00	SP	5.65		1
27	RANCH	RIVIERA 2	138.00	138.00	SP	2.26		1
28	RANCH	RIVIERA 2	138.00	230.00	SP	0.52		2
29	RANCH	RIVIERA 2	138.00	138.00	SP	1.37	0.92	2
30	RANCH	WEST PALM BEACH	138.00	138.00	H	0.52		1
31	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.28		1
32	RANCH	WEST PALM BEACH	138.00	138.00	SP	9.09		1
33	RANCH	WEST PALM BEACH	138.00	138.00	SP	0.99		1
34	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.67		1
35	RANCH	WESTINGHOUSE	138.00	138.00	H	0.07		1
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RANCH	WESTINGHOUSE	138.00	138.00	H	6.25		1
2	RANCH	WESTINGHOUSE	138.00	230.00	H	3.40	1.07	2
3	RANCH	WESTINGHOUSE	138.00	138.00	SP	9.05		1
4	RANCH	WESTINGHOUSE	138.00	138.00	SP	0.26		1
5	RANCH	WESTINGHOUSE	138.00	138.00	SP	11.75		1
6	RECWAY	RIVIERA	138.00	138.00	H	2.30		1
7	RECWAY	RIVIERA	138.00	230.00	SP	0.34		1
8	RECWAY	RIVIERA	138.00	138.00	SP	2.57		1
9	RECWAY	RIVIERA	138.00	138.00	SP	0.57		1
10	RECWAY	RIVIERA	138.00	230.00	SP		0.85	2
11	RINGLING	PAYNE RADIAL	138.00	138.00	SP	2.89		1
12	RINGLING	PAYNE RADIAL	138.00	138.00	SP	1.00		1
13	RINGLING	PAYNE RADIAL	138.00	138.00	SP	0.01		1
14	RINGLING	PAYNE RADIAL	138.00	138.00	SP		1.32	2
15	RINGLING	WOODS	138.00	230.00	H	0.05	0.03	2
16	RINGLING	WOODS	138.00	138.00	SP	0.64		1
17	RINGLING	WOODS	138.00	138.00	SP	1.14		1
18	RINGLING	WOODS	138.00	138.00	SP	8.71		1
19	RINGLING	WOODS	138.00	138.00	SP	0.92		1
20	RINGLING	WOODS	138.00	138.00	SP	0.05		2
21	RINGLING	WOODS	138.00	138.00	SP		1.14	2
22	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
23	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.70		1
24	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
25	RIVIERA	WEST PALM BEACH	138.00	138.00	H	2.00		1
26	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.60		1
27	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.10		1
28	RIVIERA	WEST PALM BEACH	138.00	230.00	SP	0.32		1
29	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.07		1
30	RIVIERA	WEST PALM BEACH	138.00	230.00	SP		2.65	2
31	RIVIERA	WEST PALM BEACH	138.00	138.00	SP			2
32	SISTRUNK	SISTRUNK DIST RADIAL	138.00	138.00	H	0.02		1
33	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	4.95		1
34	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	0.23		1
35	YAMATO	CALDWELL RADIAL	138.00	138.00	SP		1.08	2
36					TOTAL	6,252.34	709.92	1,634

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1		115 KV LINES	115.00	115.00	H	130.71	0.41	
2		115 KV LINES	115.00	115.00	SP	573.21	57.66	
3		115 KV LINES	115.00	115.00	UG	0.29		
4		69 KV LINES	69.00	69.00	H	16.75		
5		69 KV LINES	69.00	69.00	SP	145.70	1.68	
6		69 KV LINES	69.00	69.00	UG	13.70		
7								
8								
9								
10								
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36					TOTAL	6,252.34	709.92	1,634

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
3-1272 ACSR AW								22
1-954 ACSR AW								23
1-1431 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AW								27
2-954 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR TW								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-1431 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-3750 AL-HP								28
1-1431 ACSR AZ								29
2-556.5 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
2-556.5 ACSR AZ								34
1-1431 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-3750 AL-HP								1
1-2500 CU-HP								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-1431 ACSR AW								20
1-795 ACSR AZ								21
1-1431 ACSR AW								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-1431 ACSR AW								26
1-954 ACSR AZ								27
1-1431 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-1431 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-954 ACSR AZ								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
2-954 ACSR AW								11
1-1431 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-795 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
2-795 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
2-795 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR TW								5
1-795 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR TW								18
1-1431 ACSR AW								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR TW								22
1-1431 ACSR AW								23
2-556.5 ACSR AZ								24
1-1431 ACSR AW								25
2-1431 ACSR AZ								26
2-1431 ACSR AZ								27
2-1431 ACSR AZ								28
2-954 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5 ACSR AZ								1
2-795 ACSR AW								2
1-1431 ACSR AW								3
2-556.5 ACSR AZ								4
1-1272 ACSR AW								5
1-1272 ACSR AW								6
1-1272 ACSR AW								7
1-1780 ACSR TW								8
1-1780 ACSR TW								9
1-954 ACSSHS AW								10
1-954 ACSSHS AW								11
1-954 ACSSHS AW								12
1-954 ACSSHS AW								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-1431 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR TW								24
1-1431 ACSR AW								25
1-1431 ACSR TW								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR TW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-4x4x5/16 IWCB								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-2156 ACSR								13
1-2156 ACSR								14
1-2156 ACSR								15
2-795 ACSR AW								16
2-954 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-954 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR TW								5
1-1431 ACSR TW								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR TW								9
1-1431 ACSR AW								10
1-1431 ACSR TW								11
1-1431 ACSR AW								12
1-1431 ACSR TW								13
1-954 ACSR AW								14
1-1431 ACSR TW								15
2-954 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-1431 ACSR AZ								19
2-556.5 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
2-556.5 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
2-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1691 AAAC								12
1-1691 AAAC								13
1-1691 AAAC								14
1-1691 AAAC								15
1-1691 AAAC								16
1-1691 AAAC								17
1-1691 AAAC								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-954 ACSR AZ								22
1-1590 ACSR								23
2-954 ACSR AZ								24
1-1 Dummy								25
1-1590 ACSR								26
1-1 Dummy								27
1-1590 ACSR								28
1-1431 ACSR AZ								29
1-1590 ACSR								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
2-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-795 ACSR AZ								3
2-1691 AAAC								4
1-954 ACSR AW								5
1-795 ACSR AZ								6
2-954 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1691 AAAC								12
2-556.5 ACSR AZ								13
1-1431 ACSR AZ								14
1-1691 AAAC								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
2-556.5 ACSR AZ								20
1-1431 ACSR AZ								21
1-2000 CU-HP SD								22
1-2500 CU-HP SD								23
1-3000 CU-HP								24
1-3000 AL-HP								25
1-3000 CU-HP								26
1-3750 AL-HP								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
2-556.5 ACSR AZ								30
1-1431 ACSR AZ								31
1-1691 AAAC								32
1-1431 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR TW								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
2-1431 ACSR AZ								6
2-1431 ACSR AZ								7
2-1431 ACSR AW								8
2-795 ACSR AW								9
2-795 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR TW								12
1-1431 ACSR AW								13
1-1431 ACSR TW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-900 CU HT								17
1-1431 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AW								20
1-3000 AL-HP								21
1-3750 AL-HP								22
1-1431 ACSR AZ								23
1-900 CU HT								24
1-900 CU HT								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR TW								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR TW								32
1-1431 ACSR AW								33
1-1431 ACSR TW								34
1-1431 ACSR TW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
2-795 ACSR AW								2
2-795 ACSR AW								3
2-795 ACSR AW								4
2-795 ACSR AW								5
2-954 ACSR AZ								6
2-954 ACSR AW								7
2-954 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
2-795 ACSR AW								11
2-1431 ACSR AZ								12
2-1431 ACSR AZ								13
2-1431 ACSR AZ								14
2-1431 ACSR AW								15
2-1431 ACSR AZ								16
2-1431 ACSR AZ								17
2-1431 ACSR AZ								18
2-795 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-954 ACSR AZ								28
1-1431 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-1431 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-900 CU HT								2
1-900 CU HT								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-900 CU HT								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-2156 ACSR								21
1-2156 ACSS TW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1691 AAAC								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1691 AAAC								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-1431 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-1431 ACSR AW								3
1-954 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-795 ACSR AZ								7
1-1431 ACSR AW								8
1-795 ACSR AW								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
2-795 ACSR AZ								12
2-795 ACSR AZ								13
2-1431 ACSR AZ								14
2-795 ACSR AZ								15
2-1431 ACSR AZ								16
2-1431 ACSR AZ								17
2-1431 ACSR AW								18
2-1431 ACSR AZ								19
2-1431 ACSR AZ								20
2-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
2-795 ACSR AW								24
2-795 ACSR AW								25
1-1431 ACSR AW								26
1-3400 ACSR AW								27
2-1691 AAAC								28
1-3400 ACSR AW								29
2-1691 AAAC								30
2-795 ACSR AZ								31
2-954 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-1431 ACSR AW								6
1-954 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
2-954 ACSR AW								12
2-954 ACSR AW								13
1-795 ACSR AZ								14
1-1431 ACSR AW								15
1-795 ACSR AW								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-1431 ACSR AW								19
1-795 ACSR AZ								20
1-1431 ACSR AW								21
1-954 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-795 ACSR AZ								28
1-1431 ACSR AW								29
1-1272 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
2-954 ACSR AW								33
1-1272 ACSR AW								34
1-1272 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR TW								1
1-1272 ACSR AW								2
1-3000 AL-HP								3
1-3750 AL								4
2-954 ACSR AZ								5
2-954 ACSR AW								6
2-954 ACSR AZ								7
2-954 ACSR AZ								8
1-1431 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
2-1431 ACSR AW								13
1-1431 ACSR AZ								14
2-556.5 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
2-795 ACSR AZ								28
1-1431 ACSR AW								29
2-795 ACSR AW								30
2-795 ACSR AZ								31
2-954 ACSR AW								32
2-954 ACSR AZ								33
2-795 ACSR AZ								34
2-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-954 ACSR AZ								1
2-1780 ACSR SD								2
2-1780 ACSR SD								3
1-954 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-1272 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
2-954 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-1431 ACSR AZ								18
2-556.5 ACSR AZ								19
1-1431 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-927.2 AAAC								23
1-3400 ACSR AW								24
2-1691 AAAC								25
2-1431 ACSR AW								26
2-1691 AAAC								27
2-2500mm2								28
2-3500kcmil CU-XE								29
2-5000kcmil CU-XE								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
2-954 ACSR AW								33
1-1431 ACSR AW								34
2-795 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1250 CU-HP SD								5
1-2000 CU-HP SD								6
1-795 AAC								7
1-795 AAC								8
1-556.5 ACSR AZ								9
1-600 CU HT								10
1-795 AAC								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-795 AAC								15
1-795 ACSR AZ								16
1-350 CU HT								17
1-556.5 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-795 ACSR AW								22
1-795 ACSR AZ								23
1-954 ACSR AZ								24
1-795 ACSR AW								25
1-795 ACSR AW								26
1-795 SSAC AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-795 SSAC AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-2500 CU-XLPE								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
1-795 ACSR AW								2
1-795 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR TW								5
1-795 ACSR AW								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR TW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR TW								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-1431 ACSR AW								23
1-954 ACSR AW								24
1-2000 CU-HP SD								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-2000 CU-HP SD								28
1-954 ACSR AW								29
1-1500 CU-HP								30
1-2000 CU-HP SD								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-954 ACSR AZ								34
1-556.5 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-795 ACSR AZ								7
1-795 ACSR AZ								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-795 ACSR AW								24
1-795 ACSR AW								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-795 ACSR AZ								28
1-954 ACSR AW								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-795 ACSR AW								32
1-795 ACSR AZ								33
2-556.5 AAC								34
1-1431 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-350 CU HT								2
2-556.5 AAC								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
2-350 CU HT								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-556.5 AAC								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR TW								17
1-954 ACSR AW								18
1-954 ACSR TW								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-1431 ACSR AZ								29
1-954 ACSR AZ								30
2-556.5 AAC								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
2-336.4 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
2-336.4 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-556.5 ACSR AW								9
1-954 ACSR AZ								10
2-336.4 ACSR AZ								11
1-1431 ACSR AZ								12
1-954 ACSR AW								13
1-1431 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR TW								21
1-954 ACSR AW								22
1-954 ACSR TW								23
1-336.4 ACSR AZ								24
1-795 ACSR AW								25
1-1 Dummy								26
1-795 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-1431 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-795 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-795 ACSR AW								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-350 CU HT								21
1-350 CU HT								22
1-652.4 AAAC								23
1-1250 CU-HP SD								24
1-600 CU HT								25
1-927.2 AAAC								26
1-954 ACSR AW								27
1-556.5 ACSR AW								28
1-700 CU-HP								29
1-795 ACSR AZ								30
1-954 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-556.5 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-556.5 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-336.4 ACSR AZ								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-1691 AAAC								12
1-954 ACSR AZ								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-1431 ACSR AZ								17
1-350 CU HT								18
1-556.5 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-350 CU HT								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-350 CU HT								25
1-556.5 ACSR AZ								26
1-1431 ACSR AZ								27
1-600 CU HT								28
1-954 ACSR AZ								29
1-600 CU HT								30
1-795 AAC								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-600 CU HT								34
1-350 CU HT								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-600 CU HT								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-2000 CU-HP SD								5
1-954 ACSR AZ								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-2000 CU-HP SD								11
1-795 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-795 ACSR AZ								15
1-795 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-600 CU HT								20
1-795 AAC								21
1-795 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-1431 ACSR AZ								25
1-600 CU HT								26
1-266 CU HD								27
1-336.4 ACSR AZ								28
1-350 CU HT								29
1-4/0 CU HD								30
1-600 CU HT								31
1-795 AAC								32
1-795 ACSR AW								33
1-795 ACSR AZ								34
1-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-4/0 CU HD								1
1-600 CU HT								2
1-795 ACSR AZ								3
1-795 AAC								4
1-795 ACSR AZ								5
1-1431 ACSR AW								6
1-600 CU HT								7
1-795 AAC								8
1-795 ACSR AZ								9
1-954 ACSR AW								10
1-795 AAC								11
1-795 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-900 CU HT								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-954 ACSR AZ								21
1-795 AAC								22
1-954 ACSR AW								23
1-795 AAC								24
1-954 ACSR AW								25
1-954 ACSR TW								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-2500 CU-XPLE								29
1-795 AAC								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-795 AAC								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-1431 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-795 ACSR AW								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
2-350 CU HT								23
2-450 AAC								24
1-795 ACSR AZ								25
1-1127 AAAC								26
1-1127 AAAC								27
1-954 ACSR AZ								28
1-1127 AAAC								29
1-795 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-795 ACSR AW								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-1127 AAAC								16
1-1127 AAAC								17
1-795 AAC								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
2-336.4 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-556.5 ACSR AZ								29
1-556.5 ACSR AW								30
1-556.5 ACSR AZ								31
1-556.5 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-1431 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-954 ACSR AZ								7
1-1431 ACSR AZ								8
1-556.5 AAC								9
1-556.5 ACSR AZ								10
1-795 AAC								11
1-795 ACSR AW								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-795 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-600 CU HT								20
1-795 ACSR AZ								21
1-795 ACSR AW								22
1-954 ACSR AW								23
1-350 CU HT								24
1-556.5 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-2000 CU-HP SD								28
1-3750 AL-HP								29
1-350 CU HT								30
1-556.5 ACSR AW								31
1-954 ACSR AW								32
1-3000 CU-XLPE								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-795 ACSR AZ								3
1-350 CU HT								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-795 ACSR AW								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-795 ACSR AW								13
1-795 ACSR AZ								14
1-795 ACSR AZ								15
1-2000 CU-HP SD								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-795 ACSR AW								19
1-795 ACSR AZ								20
1-556.5 ACSR AW								21
1-954 ACSR AW								22
1-556.5 ACSR AW								23
1-954 ACSR AW								24
1-2367 CU-XLPE								25
1-1431 ACSR AW								26
1-795 ACSR AW								27
1-795 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR TW								30
1-954 ACSR TW								31
1-795 AAC								32
1-954 ACSR AZ								33
1-1431 ACSR AW								34
1-795 AAC								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AW								2
1-795 AAC								3
1-954 ACSR AZ								4
1-1033.5								5
1-1431 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-795 ACSR AW								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-1431 ACSR AZ								14
1-2000 CU-HP SD								15
1-954 ACSR AW								16
2-336.4 ACSR AZ								17
1-556.5 ACSR AW								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
2-336.4 ACSR AZ								21
1-954 ACSR AW								22
2-336.4 ACSR AZ								23
1-1431 ACSR AZ								24
1-954 ACSR AZ								25
2-336.4 ACSR AZ								26
1-954 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-954 ACSR AZ								30
1-1431 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5 AAC								1
2-556.5 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-954 ACSR AZ								6
2-556.5 AAC								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-1431 ACSR AW								11
1-795 ACSR AZ								12
1-350 CU HT								13
1-556.5 ACSR AZ								14
1-954 ACSR AZ								15
1-556.5 ACSR AZ								16
1-954 ACSR AZ								17
1-795 AAC								18
1-795 AAC								19
1-795 ACSR AZ								20
1-954 ACSR AZ								21
1-795 AAC								22
1-1431 ACSR AZ								23
2-350 CU HT								24
1-954 ACSR AZ								25
1-1127 AAAC								26
1-954 ACSR AW								27
1-1127 AAAC								28
1-927.2 AAAC								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-1127 AAAC								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-2000 CU-HP SD								7
1-3000 CU-HP								8
1-954 ACSR AW								9
1-1500 CU-HP SD								10
1-2000 CU-HP SD								11
1-3000 CU-HP								12
1-1431 ACSR AW								13
1-2000 CU-HP SD								14
1-3000 CU-HP								15
1-2000 CU-HP SD								16
1-3000 CU-HP								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-2000 CU-HP SD								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-1033.5								25
1-795 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-795 ACSR AW								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-1033.5								34
1-795 ACSR AZ								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-1431 ACSR AW								3
1-795 ACSR AW								4
1-927.2 AAAC								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
1-927.2 AAAC								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-795 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-394.5 AAAC								24
1-600 CU HT								25
1-1431 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
2-556.5 AAC								29
1-1431 ACSR AZ								30
1-954 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-556.5 ACSR AW								2
1-556.5 ACSR AZ								3
1-556.5 ACSR AW								4
1-556.5 ACSR AW								5
1-556.5 ACSR AZ								6
1-556.5 ACSR AW								7
1-556.5 ACSR AZ								8
1-556.5 ACSR AW								9
1-556.5 ACSR AW								10
1-652.4 AAAC								11
1-954 ACSR AW								12
1-652.4 AAAC								13
1-954 ACSR AW								14
1-1431 ACSR AW								15
1-954 ACSR AW								16
1-350 CU HT								17
1-556.5 ACSR AW								18
1-795 ACSR AW								19
1-1431 ACSR AW								20
1-556.5 ACSR AW								21
1-556.5 ACSR AZ								22
1-556.5 ACSR AZ								23
1-556.5 ACSR AW								24
1-556.5 ACSR AZ								25
1-556.5 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-2000 CU-HP SD								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-3000 CU-HP								32
1-1431 ACSR AW								33
1-795 ACSR AW								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-2400 AL-XLPE								2
1-1431 ACSR AW								3
1-2000 CU-HP SD								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-954 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-1431 ACSR AZ								13
2-556.5 ACSR AZ								14
2-556.5 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
2-556.5 ACSR AW								18
2-556.5 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AW								21
2-556.5 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-954 ACSR AW								27
1-1431 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
2-556.5 ACSR AW								33
2-556.5P ACSR AZ								34
1-954 ACSR AW								35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-336.4 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
2-336.4 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-556.5 ACSR AW								8
1-900 CU HT								9
1-1431 ACSR AZ								10
1-795 AAC								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-795 ACSR AZ								14
1-795 ACSR AZ								15
1-795 AAC								16
1-795 ACSR AW								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-900 CU HT								24
2-350 CU HT								25
2-556.5 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
2-556.5 ACSR AZ								31
1-1431 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AW	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	35
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	36

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
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								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	370,164,169	2,566,228,081	2,936,392,250	14,313,860	16,625,563	1,200	30,940,623	35

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalman 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ALL POLE LINE MILES	AT 500KV	0.18				
2	ALL POLE LINE MILES	AT 230KV	3.30				
3	ALICO	BUCKINGHAM	17.09				
4	BUCKINGHAM	CALUSA	4.57			1	1
5	DUVAL	YULEE	-5.25			1	1
6	YULEE	KINGSLAND (GAP)	-1.40			1	1
7	SANFORD PLANT	SYLVAN	-0.06			1	1
8	SYLVAN	NORTH LONGWOOD (DEF)	-0.02			1	1
9	ALL POLE LINE MILES	AT 138KV	0.36				
10	AIRPORT	LEJEUNE				1	1
11	LEJEUNE	RIVERSIDE				1	1
12	ALICO	GLADIOLUS				1	1
13	BUCKINGHAM	GLADIOLUS				1	1
14	PORT EVERGLADES	PORT	-0.01			1	1
15	NASSAU (JEA)	STEPDOWN (FPUC)	4.29			1	1
16	ONEIL	NASSAU (JEA)	4.34			1	1
17	ONEIL	NASSAU (JEA)	0.14			1	1
18	ONEIL	STEPDOWN (FPUC)	0.16			1	1
19	ONEIL	STEPDOWN (FPUC)	0.14			1	1
20	ONEIL	YULEE	0.10			1	1
21	ONEIL	YULEE	6.90			1	1
22	ALL POLE LINE MILES	AT 115KV	1.04				
23	ALL POLE LINE MILES	AT 69KV	-0.04				
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		35.83			18	18

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)		Total (p)
			500						1
			230						2
2-954	ACSR AW	4SPC-0	230		8,591,543	10,388,913	-133,521	18,846,935	3
1-1431	ACSR AW	4SPC-0	230		3,148,438	1,613,881		4,762,319	4
1-954	ACSR AW	4SPC-0	230		212,284	43,607	-20,225	235,666	5
1-954	ACSR AW	4SPC-0	230						6
1-954	ACSR AW	4HC-0	230		9,958,155	5,599,245	-924,085	14,633,315	7
1-954	ACSR AW	4HC-0	230						8
			138						9
1-954	ACSR AZ	3SPC-0	138						10
1-954	ACSR AZ	3SPC-0	138						11
1-954	ACSR AW	3SPC-0	138						12
1-954	ACSR AW	3SPC-0	138						13
1-900	CU HT	3HC-0	138						14
1-394.5	AAAC	3SPC-0	138		387,706	543,616		931,322	15
1-652.4	AAAC	3SPC-0	138						16
1-954	ACSR AW	3SPC-0	138						17
1-652.4	AAAC	3SPC-0	138						18
1-954	ACSR AW	3SPC-0	138						19
1-1431	ACSR AW	3SPC-0	138						20
1-954	ACSR AW	3SPC-0	138						21
									22
									23
									24
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									32
									33
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									36
									37
									38
									39
									40
									41
									42
									43
					22,298,126	18,189,262	-1,077,831	39,409,557	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	137TH AVENUE	Distribution	230.00	4.00	
2	40TH STREET	Distribution	69.00	14.00	
3	40TH STREET	Distribution	138.00	14.00	
4	40TH STREET	Transmission	138.00	69.00	14.00
5	62ND AVENUE	Distribution	138.00	14.00	
6	62ND AVENUE	Distribution	138.00	14.00	
7	ABERDEEN	Distribution	230.00	24.00	
8	ACME	Distribution	138.00	24.00	
9	ACREAGE	Distribution	230.00	24.00	
10	ADAMS	Distribution	230.00	24.00	
11	AIRPORT	Distribution	138.00	14.00	
12	ALEXANDER	Distribution	230.00	24.00	
13	ALICO	Transmission	230.00	138.00	13.00
14	ALLAPATTA	Distribution	230.00	24.00	
15	ALLIGATOR	Distribution	138.00	24.00	
16	ALVA	Distribution	230.00	24.00	
17	ANDREWS	Distribution	138.00	14.00	
18	ANDYTOWN	Transmission	525.00	241.00	35.00
19	ANHINGA	Distribution	138.00	24.00	
20	APOLLO	Distribution	138.00	14.00	
21	ARCADIA	Distribution	69.00	14.00	
22	ARCH CREEK	Distribution	138.00	14.00	
23	ATLANTIC	Distribution	138.00	14.00	
24	AUBURN	Distribution	230.00	24.00	
25	AURORA	Distribution	138.00	14.00	
26	AVENTURA	Distribution	230.00	14.00	
27	AVOCADO	Distribution	138.00	24.00	
28	BABCOCK	Distribution	138.00	24.00	
29	ATHENS SOLAR	Transmission	141.50	34.50	13.80
30	BANANA RIVER	Distribution	138.00	14.00	
31	BALDWIN	Transmission	230.00	115.00	13.00
32	BAREFOOT	Transmission	230.00	138.00	13.00
33	BANYAN	Distribution	138.00	14.00	
34	BARNA	Distribution	230.00	14.00	
35	BARWICK	Distribution	115.00	14.00	
36	BASSCREEK	Distribution	230.00	24.00	
37	BAUER	Distribution	138.00	13.00	
38	BEACON	Distribution	230.00	24.00	
39	BEELINE	Distribution	138.00	14.00	
40	BEKER	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BELL	Distribution	138.00	14.00	
2	BELLE GLADE	Distribution	138.00	14.00	
3	BELVEDERE	Distribution	138.00	14.00	
4	BENEVA	Distribution	138.00	14.00	
5	BEVERLY	Distribution	138.00	14.00	
6	BIRD	Distribution	138.00	14.00	
7	BISCAYNE	Distribution	138.00	14.00	
8	BLUE LAGOON	Distribution	138.00	14.00	
9	BOCA RATON	Distribution	138.00	14.00	
10	BOCA TEECA	Distribution	138.00	14.00	
11	BONITA SPRINGS	Distribution	138.00	24.00	
12	BOULEVARD	Distribution	138.00	14.00	
13	BOXCAR	Distribution	138.00	14.00	
14	BOYNTON	Distribution	138.00	14.00	
15	BARNA	Transmission	230.00	115.00	
16	BRADFORD	Transmission	138.00	115.00	13.00
17	BRADFORD	Transmission	230.00	138.00	14.00
18	BRADENTON	Distribution	138.00	14.00	
19	BRADFORD	Transmission	230.00	115.00	14.00
20	BRANDON	Distribution	138.00	14.00	
21	BREVARD	Transmission	230.00	138.00	
22	BRICKELL	Distribution	138.00	14.00	
23	BRIGHTON	Distribution	69.00	14.00	
24	BROWARD	Transmission	230.00	138.00	13.00
25	BRONCO	Distribution	230.00	13.80	30.00
26	BUCKEYE	Distribution	230.00	24.00	
27	BUCKINGHAM	Transmission	230.00	138.00	
28	BUENA VISTA	Distribution	138.00	14.00	
29	BULOW	Distribution	115.00	14.00	
30	BUTTERFLY	Distribution	138.00	14.00	
31	BUNNELL	Transmission	230.00	130.00	14.00
32	CAPE CANAVERAL PLANT	Transmission	238.00	22.00	
33	BUTTS	Distribution	230.00	14.00	
34	CALDWELL	Distribution	138.00	14.00	
35	CAPRI	Distribution	138.00	24.00	
36	CARLSTROM	Distribution	230.00	24.00	
37	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.00
38	CASTLE	Distribution	230.00	24.00	
39	CATCHMENT	Distribution	138.00	24.00	
40	CEDAR	Transmission	230.00	138.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CHARLOTTE	Transmission	230.00	138.00	14.00
2	CELERY	Distribution	115.00	24.00	
3	CHAPEL	Distribution	230.00	24.00	
4	CHULUOTA	Distribution	230.00	24.00	
5	CITY POINT	Distribution	138.00	14.00	
6	CLARK	Distribution	138.00	14.00	
7	CLEARLAKE	Distribution	138.00	14.00	
8	CLEVELAND	Distribution	138.00	14.00	
9	CHARLOTTE	Transmission	138.00	69.00	13.00
10	CLEWISTON	Distribution	138.00	14.00	
11	CLINTMOORE	Distribution	230.00	24.00	
12	COCOA	Distribution	138.00	14.00	
13	COCOA BEACH	Distribution	138.00	14.00	
14	COCONUT GROVE	Distribution	138.00	14.00	
15	COAST	Transmission	230.00	138.00	13.00
16	COCOPLUM	Distribution	138.00	24.00	
17	COLLEGE	Distribution	230.00	14.00	
18	COLLINS	Distribution	138.00	14.00	
19	COLONIAL	Distribution	138.00	14.00	
20	COLUMBIA	Distribution	115.00	14.00	
21	COMO	Distribution	115.00	14.00	
22	COLLIER	Transmission	230.00	138.00	13.00
23	CONGRESS	Distribution	138.00	14.00	
24	CONSERVATION	Distribution	230.00	24.00	
25	COOPER	Distribution	138.00	24.00	
26	COPANS	Distribution	138.00	14.00	
27	COQUINA	Distribution	115.00	24.00	
28	CONSERVATION	Transmission	525.00	242.00	35.00
29	CORAL REEF	Distribution	138.00	14.00	
30	CORBETT	Distribution	230.00	24.00	
31	CORKSCREW	Distribution	230.00	24.00	
32	CORBETT	Transmission	525.00	242.00	35.00
33	CORTEZ	Distribution	138.00	24.00	
34	CORTEZ	Distribution	138.00	14.00	
35	COUNTRY CLUB	Distribution	138.00	14.00	
36	COUNTY LINE	Distribution	138.00	14.00	
37	COURT	Distribution	138.00	24.00	
38	COURTENAY	Distribution	131.00	14.00	
39	COVE	Distribution	138.00	24.00	
40	COX	Distribution	230.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CRANE	Distribution	230.00	24.00	
2	CRESCENT CITY	Distribution	115.00	14.00	
3	CROSSBOW	Distribution	230.00	24.00	
4	CRYSTAL	Distribution	138.00	14.00	
5	CORTEZ	Transmission	230.00	138.00	13.00
6	CUTLER PLANT	Transmission	139.00	14.00	
7	CULLUM	Distribution	230.00	14.00	
8	CUTLER PLANT	Transmission	139.00	17.00	
9	CUTLER	Distribution	138.00	14.00	
10	CYPRESS CREEK	Distribution	138.00	14.00	
11	DADE	Distribution	138.00	14.00	
12	DADELAND	Distribution	138.00	14.00	
13	DAIRY	Distribution	138.00	14.00	
14	DANIA	Distribution	138.00	14.00	
15	CYRUS SOLAR	Transmission	241.50	34.50	13.80
16	DATURA STREET	Distribution	138.00	14.00	
17	DAVIE	Distribution	230.00	14.00	
18	DAYTONA BEACH	Distribution	115.00	14.00	
19	DEAUVILLE	Distribution	69.00	14.00	
20	DEEPCREEK	Distribution	230.00	24.00	
21	DEERFIELD BEACH	Distribution	138.00	14.00	
22	DELAND	Distribution	115.00	14.00	
23	DELMAR	Distribution	230.00	14.00	
24	DELTONA	Distribution	230.00	24.00	
25	DELTRAIL	Distribution	230.00	24.00	
26	DERBY	Distribution	230.00	14.00	
27	DORR FIELD	Distribution	69.00	24.00	
28	DOUGLAS	Distribution	138.00	14.00	
29	DRIFTWOOD	Distribution	138.00	14.00	
30	DADE	Transmission	230.00	138.00	14.00
31	DUMFOUNDLING	Distribution	138.00	14.00	
32	DURBIN	Distribution	115.00	24.00	
33	EAGLE	Distribution	230.00	24.00	
34	EAU GALLIE	Distribution	138.00	14.00	
35	EDEN	Distribution	138.00	14.00	
36	EDGEWATER	Distribution	115.00	14.00	
37	EDISON	Distribution	138.00	14.00	
38	DAVIS	Transmission	230.00	138.00	13.00
39	ELKTON	Distribution	115.00	14.00	
40	ELY	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ENGLEWOOD	Distribution	138.00	24.00	
2	ESTERO	Distribution	138.00	24.00	
3	EUREKA	Distribution	138.00	24.00	
4	EVERNIA	Distribution	138.00	24.00	
5	FAIRMONT	Distribution	138.00	14.00	
6	FASHION	Distribution	138.00	24.00	
7	FELLSMERE	Distribution	230.00	24.00	
8	DUVAL	Transmission	525.00	242.00	35.00
9	FESTIVAL	Distribution	230.00	14.00	
10	FIREHOUSE	Distribution	138.00	14.00	
11	FLAGAMI	Distribution	138.00	24.00	
12	FLAGLER BEACH	Distribution	230.00	24.00	
13	ELDORA SOLAR	Transmission	241.50	34.50	13.80
14	FLAMINGO	Distribution	138.00	24.00	
15	FLEMING	Distribution	115.00	14.00	
16	FLORIDA CITY	Distribution	138.00	14.00	
17	FLORIDA STEEL/PLATT	Distribution	230.00	14.00	
18	FOREST GROVE	Distribution	115.00	24.00	
19	FOUNTAIN	Distribution	230.00	14.00	
20	FRANKLIN	Distribution	138.00	24.00	
21	FRONTENAC	Distribution	115.00	14.00	
22	FRONTON	Distribution	138.00	14.00	
23	FRUIT INDUSTRIES	Distribution	138.00	4.00	
24	EMERSON	Transmission	230.00	138.00	
25	FLAGAMI	Transmission	230.00	138.00	14.00
26	FLORIDA CITY	Transmission	230.00	138.00	
27	FT. MYERS PLANT	Transmission	138.00	21.00	
28	FT. MYERS PLANT	Transmission	230.00	18.00	
29	FRUITVILLE	Distribution	230.00	24.00	
30	FT. MYERS	Distribution	138.00	14.00	
31	FT. PIERCE	Distribution	138.00	14.00	
32	FT. MYERS PLANT	Transmission	239.00	13.00	
33	FULFORD	Distribution	138.00	14.00	
34	GALLOWAY	Distribution	138.00	14.00	
35	GARDEN	Distribution	138.00	14.00	
36	GATEWAY	Distribution	230.00	24.00	
37	GATLIN	Distribution	230.00	24.00	
38	GATOR	Distribution	115.00	24.00	
39	GENERAL ELECTRIC	Distribution	115.00	14.00	
40	FT. MYERS PLANT	Transmission	236.00	18.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GENEVA	Distribution	131.00	24.00	
2	GERMANTOWN	Distribution	138.00	13.00	
3	GERONA	Distribution	115.00	14.00	
4	GIFFORD	Distribution	138.00	24.00	
5	GLADEVIEW	Distribution	138.00	14.00	
6	GLADIOLUS	Distribution	138.00	24.00	
7	GLENDALE	Distribution	230.00	24.00	
8	GOLDEN GATE	Distribution	230.00	24.00	
9	GOLDEN GLADES	Distribution	138.00	14.00	
10	GOLF	Distribution	138.00	14.00	
11	GOOLSBY	Distribution	230.00	14.00	
12	GOULDS	Distribution	138.00	14.00	
13	GRAMERCY	Distribution	138.00	14.00	
14	GRANADA	Distribution	230.00	24.00	
15	GRANDVIEW	Distribution	115.00	14.00	
16	GRANT	Distribution	138.00	24.00	
17	FT. MYERS PLANT	Transmission	138.00	21.00	
18	GRAPELAND	Distribution	138.00	14.00	
19	FT. MYERS PLANT	Transmission	230.00	138.00	14.00
20	GRATIGNY	Distribution	138.00	14.00	
21	GREENACRES	Distribution	138.00	14.00	
22	GREYNOLDS	Distribution	138.00	14.00	
23	GRIFFIN	Distribution	230.00	24.00	
24	GRISSOM	Distribution	115.00	4.00	
25	GUMSWAMP	Distribution	115.00	24.00	
26	HACIENDA	Distribution	230.00	14.00	
27	HAINLIN	Distribution	138.00	14.00	
28	HALIFAX	Distribution	115.00	14.00	
29	HALLANDALE	Distribution	138.00	24.00	
30	HALLANDALE	Distribution	138.00	14.00	
31	HAMLET	Distribution	230.00	24.00	
32	HAMPTON	Distribution	138.00	24.00	
33	HANSON	Distribution	138.00	14.00	
34	HARBOR	Distribution	138.00	24.00	
35	HARRIS	Distribution	138.00	14.00	
36	HASTINGS	Distribution	115.00	14.00	
37	GALLOWAY	Transmission	230.00	138.00	13.00
38	HAUOVER	Distribution	138.00	14.00	
39	HAWKINS	Distribution	138.00	14.00	
40	HERCULES	Distribution	230.00	24.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HIALEAH	Distribution	138.00	14.00	
2	HIATUS	Distribution	230.00	24.00	
3	HIBISCUS	Distribution	138.00	14.00	
4	HIELD	Distribution	230.00	24.00	
5	HIGHLANDS	Distribution	138.00	14.00	
6	HIGHRIDGE	Distribution	230.00	24.00	
7	HILLCREST	Distribution	138.00	14.00	
8	GERMANTOWN	Transmission	230.00	138.00	13.00
9	HILLS	Distribution	138.00	14.00	
10	HILLSBORO	Distribution	138.00	14.00	
11	HOLLAND PARK	Distribution	138.00	14.00	
12	HOLLY HILL	Distribution	130.00	24.00	
13	HOLLYBROOK	Distribution	230.00	24.00	
14	HOLLYWOOD	Distribution	138.00	14.00	
15	HOLMBERG	Distribution	230.00	24.00	
16	HOLY CROSS	Distribution	138.00	14.00	
17	GRATIGNY	Transmission	230.00	138.00	13.00
18	HOMELAND	Distribution	230.00	24.00	
19	HOMESTEAD	Distribution	138.00	14.00	
20	HUDSON	Distribution	230.00	14.00	
21	HUDSON	Distribution	115.00	14.00	
22	HUMMINGBIRD	Distribution	230.00	24.00	
23	HUNTINGTON	Distribution	230.00	24.00	
24	HUTCHINSON ISLAND	Distribution	230.00	13.00	
25	HYDE PARK	Distribution	138.00	14.00	
26	IBM	Distribution	138.00	14.00	
27	IMAGINATION	Distribution	230.00	24.00	
28	GREYNOLDS	Transmission	230.00	138.00	13.00
29	IMPERIAL	Distribution	138.00	24.00	
30	INDIALANTIC	Distribution	138.00	14.00	
31	INDIAN CREEK	Distribution	138.00	14.00	
32	INDIAN HARBOR	Distribution	138.00	14.00	
33	INDIAN RIVER	Distribution	115.00	14.00	
34	INDRIO	Distribution	138.00	24.00	
35	INDUSTRIAL	Distribution	138.00	14.00	
36	INLET	Distribution	138.00	14.00	
37	INTERLACHEN	Distribution	138.00	14.00	
38	INTERNATIONAL	Distribution	138.00	24.00	
39	INTERSTATE	Distribution	230.00	24.00	
40	IONA	Distribution	138.00	24.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	IVES	Distribution	138.00	14.00	
2	IXORA	Distribution	230.00	24.00	
3	JACARANDA	Distribution	230.00	24.00	
4	JACKSON	Distribution	230.00	14.00	
5	JASMINE	Distribution	230.00	24.00	
6	HELIOS	Transmission	230.00	34.50	
7	JENSEN	Distribution	138.00	14.00	
8	JETPORT	Distribution	230.00	24.00	
9	JOG	Distribution	230.00	14.00	
10	HERITAGE SOLAR	Transmission	241.50	34.50	13.80
11	JUNO BEACH	Distribution	138.00	14.00	
12	JUPITER	Distribution	138.00	14.00	
13	KACIE	Distribution	115.00	14.00	
14	KENDALL	Distribution	138.00	14.00	
15	KEY BISCAWAYNE	Distribution	138.00	14.00	
16	KILLIAN	Distribution	230.00	14.00	
17	HERU SOLAR	Transmission	241.50	34.50	13.80
18	KIMBERLEY	Distribution	230.00	24.00	
19	KNOWLTON	Distribution	138.00	14.00	
20	KOGER	Distribution	230.00	24.00	
21	LABELLE	Distribution	138.00	24.00	
22	LAKE BUTLER	Distribution	115.00	14.00	
23	LAKE IDA	Distribution	138.00	14.00	
24	LAKE PARK	Distribution	138.00	14.00	
25	LAKEVIEW	Distribution	230.00	14.00	
26	HOBE	Transmission	230.00	138.00	13.00
27	HORIZON SOLAR	Transmission	117.50	34.50	13.80
28	HOWARD	Transmission	230.00	138.00	
29	INDIAN CREEK	Transmission	138.00	69.00	13.00
30	JOHNSON	Transmission	230.00	138.00	
31	KEENTOWN	Transmission	230.00	69.00	
32	KORONA	Transmission	230.00	115.00	13.00
33	LANDINGS	Distribution	138.00	14.00	
34	LANTANA	Distribution	138.00	14.00	
35	LAUDERDALE PLANT	Transmission	138.00	14.00	
36	LATIN QUARTER	Distribution	230.00	14.00	
37	LAUREL	Distribution	115.00	14.00	
38	LAUDERDALE PLANT	Transmission	230.00	138.00	13.00
39	LAURELWOOD	Distribution	230.00	24.00	
40	LAWRENCE	Distribution	138.00	14.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAUDERDALE PLANT	Transmission	230.00	23.00	
2	LAWTEY	Distribution	115.00	14.00	
3	LEJEUNE	Distribution	138.00	14.00	
4	LEMON CITY	Distribution	138.00	14.00	
5	LEWIS	Distribution	130.00	14.00	
6	LIGHTHOUSE	Distribution	115.00	14.00	
7	LIME	Distribution	138.00	14.00	
8	LINDGREN	Distribution	230.00	24.00	
9	LINTON	Distribution	138.00	14.00	
10	LITTLE RIVER	Distribution	138.00	14.00	
11	LIVE OAK	Distribution	115.00	14.00	
12	LIVINGSTON	Distribution	230.00	24.00	
13	LOXAHATCHEE	Distribution	230.00	24.00	
14	LPGA	Distribution	230.00	24.00	
15	LUMMUS	Distribution	69.00	14.00	
16	LYONS	Distribution	138.00	24.00	
17	LAUDERDALE PLANT	Transmission	138.00	23.00	
18	LAUDERDALE PLANT	Transmission	138.00	17.00	
19	LYONS	Distribution	138.00	14.00	
20	LAUDERDALE PLANT	Transmission	239.00	17.00	
21	LAUDERDALE PLANT	Transmission	239.00	18.00	
22	MACCLENNY	Distribution	115.00	24.00	
23	MADISON	Distribution	115.00	14.00	
24	MALLARD	Distribution	230.00	24.00	
25	MANGO	Distribution	138.00	24.00	
26	MARGATE	Distribution	138.00	14.00	
27	LAURELWOOD	Transmission	230.00	138.00	13.00
28	LEE	Transmission	230.00	138.00	13.80
29	LEVEE	Transmission	525.00	241.00	35.00
30	MAGNOLIA	Transmission	230.00	115.00	13.00
31	MALABAR	Transmission	230.00	138.00	14.00
32	MARGATE	Distribution	230.00	24.00	
33	MARION	Distribution	138.00	13.00	
34	MARKET	Distribution	138.00	14.00	
35	MARLIN	Distribution	230.00	24.00	
36	MARS	Distribution	115.00	14.00	
37	MARYMOUNT	Distribution	230.00	14.00	
38	MASTER	Distribution	138.00	14.00	
39	MATANZAS	Distribution	115.00	14.00	
40	MCARTHUR	Distribution	138.00	14.00	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MCCALL	Distribution	138.00	24.00	
2	MCDONNELL	Distribution	115.00	14.00	
3	MCGREGOR	Distribution	230.00	14.00	
4	MCMEEKIN	Distribution	115.00	14.00	
5	MANATEE PLANT	Transmission	239.00	21.00	
6	MELBOURNE	Distribution	138.00	14.00	
7	MANATEE PLANT	Transmission	230.00	18.00	
8	MEMORIAL	Distribution	138.00	14.00	
9	MERCHANDISE	Distribution	138.00	14.00	
10	MARTIN PLANT	Transmission	230.00	130.00	
11	MERRITT	Distribution	138.00	14.00	
12	METRO	Distribution	138.00	24.00	
13	MARTIN PLANT	Transmission	525.00	22.00	
14	MIAMI	Distribution	138.00	14.00	
15	MIAMI BEACH	Distribution	69.00	13.00	
16	MARTIN PLANT	Transmission	230.00	20.00	
17	MARTIN PLANT	Transmission	525.00	240.00	
18	MIAMI BEACH	Distribution	138.00	14.00	
19	MIAMI LAKES	Distribution	230.00	24.00	
20	MARTIN PLANT	Transmission	230.00	18.00	
21	MIAMI LAKES	Distribution	230.00	14.00	
22	MIAMI SHORES	Distribution	138.00	14.00	
23	MICCO	Distribution	138.00	14.00	
24	MILAM	Distribution	230.00	24.00	
25	MILITARY TRAIL	Distribution	138.00	14.00	
26	MILLER	Distribution	230.00	14.00	
27	MILLS	Distribution	230.00	24.00	
28	MIMS	Distribution	115.00	14.00	
29	MINING	Distribution	115.00	24.00	
30	MINUTEMAN	Distribution	138.00	14.00	
31	MIRAMAR	Distribution	138.00	14.00	
32	MITCHELL	Distribution	138.00	14.00	
33	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
34	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
35	MOFFETT	Distribution	230.00	14.00	
36	MOFFETT	Distribution	230.00	24.00	
37	MONET	Distribution	138.00	14.00	
38	MIAMI	Transmission	138.00	69.00	7.00
39	MONTEREY	Distribution	138.00	14.00	
40	MONTGOMERY	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MOTOROLA	Distribution	230.00	24.00	
2	MOULTRIE	Distribution	115.00	13.00	
3	MIAMI	Transmission	230.00	138.00	13.00
4	MURDOCK	Distribution	138.00	24.00	
5	NAPLES	Distribution	138.00	14.00	
6	MIAMI BEACH	Transmission	138.00	69.00	14.00
7	NASH	Distribution	115.00	14.00	
8	MIAMI SHORES	Transmission	230.00	138.00	
9	NATOMA	Distribution	138.00	14.00	
10	NATURAL BRIDGE	Distribution	138.00	14.00	
11	NEWTON	Distribution	230.00	24.00	
12	NOBHILL	Distribution	230.00	24.00	
13	NORMANDY BEACH	Distribution	138.00	14.00	
14	NORTHWOOD	Distribution	138.00	14.00	
15	NORTON	Distribution	138.00	24.00	
16	MIDWAY	Transmission	525.00	241.00	35.00
17	NOTRE DAME	Distribution	138.00	24.00	
18	NOVA	Distribution	115.00	14.00	
19	OAKES	Distribution	138.00	14.00	
20	OAKLAND PARK	Distribution	138.00	14.00	
21	OAKLAND PARK	Distribution	138.00	24.00	
22	OJUS	Distribution	138.00	14.00	
23	OKEECHOBEE	Distribution	69.00	14.00	
24	MIDWAY	Transmission	230.00	138.00	14.00
25	OLYMPIA	Distribution	138.00	24.00	
26	OLYMPIA HEIGHTS	Distribution	230.00	14.00	
27	ONECO	Distribution	138.00	14.00	
28	ONEIL	Distribution	230.00	24.00	
29	OPA LOCKA	Distribution	138.00	14.00	
30	ORANGEDALE	Distribution	230.00	24.00	
31	ORANGETREE	Distribution	230.00	24.00	
32	ORCHID	Distribution	138.00	24.00	
33	ORMOND	Distribution	115.00	14.00	
34	ORTIZ	Distribution	138.00	24.00	
35	MILLCREEK	Transmission	230.00	130.00	
36	OSBORNE	Distribution	138.00	14.00	
37	OSCEMILL	Distribution	138.00	14.00	
38	MYAKKA	Transmission	230.00	138.00	
39	OSLO	Distribution	138.00	14.00	
40	OSPREY	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OSTEEN	Distribution	230.00	24.00	
2	OTTER	Distribution	230.00	24.00	
3	OVERTOWN	Distribution	138.00	14.00	
4	PACIFIC	Distribution	115.00	14.00	
5	PAHOKEE	Distribution	69.00	14.00	
6	PALATKA	Distribution	130.00	14.00	
7	PALM AIRE	Distribution	138.00	14.00	
8	PALM BAY	Distribution	138.00	14.00	
9	PALMA SOLA	Distribution	138.00	14.00	
10	PALMA SOLA	Distribution	138.00	24.00	
11	PALMETTO	Distribution	230.00	24.00	
12	PANACEA	Distribution	230.00	24.00	
13	PARK	Distribution	230.00	24.00	
14	NEW RIVER	Transmission	131.00	69.00	14.00
15	PARKLAND	Distribution	230.00	24.00	
16	PARRISH	Distribution	230.00	24.00	
17	PATRICK	Distribution	138.00	14.00	
18	PAYNE	Distribution	138.00	14.00	
19	PEACOCK	Distribution	230.00	24.00	
20	PEMBROKE	Distribution	138.00	14.00	
21	PENNSUCO	Distribution	230.00	24.00	
22	PERRINE	Distribution	138.00	14.00	
23	PERRY	Distribution	138.00	14.00	
24	PHILLIPPI	Distribution	138.00	14.00	
25	PHOENIX	Distribution	230.00	24.00	
26	PINE RIDGE	Distribution	138.00	24.00	
27	PINEHURST	Distribution	138.00	14.00	
28	NORMANDY BEACH	Transmission	138.00	69.00	14.00
29	NORRIS	Transmission	230.00	115.00	14.00
30	PINEWOOD	Distribution	230.00	24.00	
31	PLANTATION	Distribution	138.00	14.00	
32	PLAYLAND	Distribution	138.00	14.00	
33	OAKLANDPARK	Transmission	230.00	138.00	13.00
34	ORANGE RIVER	Transmission	525.00	241.00	35.00
35	PLAZA	Distribution	230.00	24.00	
36	PLUMOSUS	Distribution	230.00	24.00	
37	POLO	Distribution	230.00	24.00	
38	POMPANO	Distribution	138.00	14.00	
39	PORT	Distribution	138.00	14.00	
40	PORT MAYACA	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PORT ORANGE	Distribution	115.00	14.00	
2	OSTEEN	Transmission	230.00	115.00	13.00
3	PORT SEWALL	Distribution	138.00	14.00	
4	PRATT WHITNEY	Distribution	230.00	14.00	
5	PRICE	Distribution	115.00	14.00	
6	PRIMAVISTA	Distribution	138.00	14.00	
7	PRINCETON	Distribution	138.00	14.00	
8	OVERTOWN	Transmission	230.00	138.00	13.00
9	PRINGLE	Distribution	230.00	24.00	
10	PROCTOR	Distribution	230.00	24.00	
11	PROGRESSO	Distribution	138.00	24.00	
12	PUNTA GORDA	Distribution	138.00	14.00	
13	PELLICER	Transmission	230.00	115.00	13.00
14	PURDY LANE	Distribution	138.00	14.00	
15	QUAKER OATS	Distribution	69.00	4.00	
16	QUANTUM	Distribution	138.00	14.00	
17	RAILWAY	Distribution	138.00	14.00	
18	RAINBERRY	Distribution	230.00	14.00	
19	RATTLESNAKE	Distribution	138.00	24.00	
20	RAVENSWOOD	Distribution	138.00	14.00	
21	PLUMOSUS	Transmission	230.00	138.00	
22	RED ROAD	Distribution	138.00	14.00	
23	POINSETT	Transmission	525.00	242.00	35.00
24	REED	Distribution	115.00	14.00	
25	REGIS	Distribution	115.00	24.00	
26	REMSBURG	Distribution	138.00	24.00	
27	PORT EVERGLADES PLANT	Transmission	239.00	13.00	
28	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
29	PRINCETON	Transmission	230.00	138.00	13.00
30	PUTNAM PLANT	Transmission	230.00	115.00	
31	QUASAR SOLAR	Transmission	241.50	34.50	13.80
32	RESERVATION	Distribution	138.00	14.00	
33	RINEHART	Distribution	230.00	14.00	
34	RIO	Distribution	138.00	14.00	
35	RIVERSIDE	Distribution	138.00	14.00	
36	RIVERTON	Distribution	115.00	24.00	
37	ROCK ISLAND	Distribution	138.00	14.00	
38	ROCKLEDGE	Distribution	138.00	14.00	
39	ROEBUCK	Distribution	138.00	14.00	
40	ROHAN	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RONEY	Distribution	138.00	14.00	
2	ROSEDALE	Distribution	138.00	24.00	
3	ROSELAWN	Distribution	138.00	14.00	
4	ROSS	Distribution	230.00	24.00	
5	RANCH	Transmission	230.00	138.00	14.00
6	ROTONDA	Distribution	138.00	24.00	
7	RUBONIA	Distribution	230.00	24.00	
8	RYDER	Distribution	230.00	24.00	
9	RYE	Distribution	230.00	24.00	
10	SABAL	Distribution	230.00	24.00	
11	SAGA	Distribution	138.00	14.00	
12	RICE	Transmission	525.00	242.00	35.00
13	SAILFISH	Distribution	138.00	14.00	
14	RINGLING	Transmission	230.00	138.00	14.00
15	RIVIERA	Transmission	145.00	19.00	
16	RIVIERA	Transmission	241.00	19.00	
17	RIVIERA	Transmission	240.00	18.00	
18	SAMPLE ROAD	Distribution	138.00	14.00	
19	SAN CARLOS	Distribution	230.00	24.00	
20	SAN MATEO	Distribution	115.00	14.00	
21	SANDALFOOT	Distribution	230.00	13.00	
22	SANFORD	Distribution	115.00	14.00	
23	SARASOTA	Distribution	138.00	14.00	
24	SARASOTA	Distribution	138.00	24.00	
25	SARNO	Distribution	230.00	14.00	
26	RIVIERA	Transmission	230.00	138.00	13.00
27	SATELLITE	Distribution	138.00	14.00	
28	SAVANNAH	Distribution	138.00	14.00	
29	SAWGRASS	Distribution	230.00	24.00	
30	SCOTTSMOOR	Distribution	115.00	24.00	
31	SEABOARD	Distribution	138.00	14.00	
32	SEAGULL	Distribution	230.00	24.00	
33	ROBERTS	Transmission	525.00	241.00	35.00
34	SEBASTIAN	Distribution	138.00	24.00	
35	SEMINOLA	Distribution	138.00	14.00	
36	SADDLEWOOD	Transmission	230.00	138.00	13.80
37	SHADE	Distribution	138.00	24.00	
38	SANDPIPER	Transmission	230.00	138.00	13.00
39	SHERIDAN	Distribution	230.00	14.00	
40	SHERMAN	Distribution	230.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SILVERLAKES	Distribution	230.00	24.00	
2	SANFORD PLANT	Transmission	230.00	130.00	13.00
3	SIMPSON	Distribution	138.00	14.00	
4	SISTRUNK	Distribution	138.00	14.00	
5	SKY PASS	Distribution	230.00	14.00	
6	SANFORD PLANT	Transmission	236.00	24.00	
7	SNAKE CREEK	Distribution	138.00	14.00	
8	SNAPPER CREEK	Distribution	138.00	14.00	
9	SO. CAPE	Distribution	138.00	14.00	
10	SOLANA	Distribution	138.00	14.00	
11	SORRENTO	Distribution	138.00	14.00	
12	SOUTH BAY	Distribution	138.00	14.00	
13	SOUTH DAYTONA	Distribution	115.00	14.00	
14	SOUTH MIAMI	Distribution	138.00	14.00	
15	SOUTH VENICE	Distribution	138.00	14.00	
16	SANFORD PLANT	Transmission	236.00	18.00	
17	SOUTHFORK	Distribution	230.00	24.00	
18	SOUTHSIDE	Distribution	138.00	14.00	
19	SOUTHSIDE	Distribution	138.00	24.00	
20	SPANGLER	Distribution	138.00	14.00	
21	SPANISH LAKE	Distribution	230.00	14.00	
22	SANFORD PLANT	Transmission	115.00	17.00	
23	SEABROOK	Transmission	345.00	24.00	
24	SPOONBILL	Distribution	230.00	24.00	
25	SPRINGTREE	Distribution	230.00	24.00	
26	SPRUCE	Distribution	115.00	24.00	
27	SQUARELAKE	Distribution	138.00	14.00	
28	ST. AUGUSTINE	Distribution	115.00	14.00	
29	ST. JOE	Distribution	115.00	24.00	
30	STARKE	Distribution	115.00	24.00	
31	STIRLING	Distribution	138.00	14.00	
32	STONEBRIDGE	Distribution	230.00	24.00	
33	STUART	Distribution	138.00	14.00	
34	SUMMIT	Distribution	230.00	24.00	
35	SUNILAND	Distribution	138.00	14.00	
36	SUNNY ISLES	Distribution	138.00	14.00	
37	SUNSHINE	Distribution	230.00	24.00	
38	SUNTREE	Distribution	138.00	24.00	
39	SWEATT	Distribution	69.00	24.00	
40	SWEETWATER	Distribution	230.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SHERMAN	Transmission	230.00	69.00	14.00
2	SYKES CREEK	Distribution	138.00	14.00	
3	SYLVAN	Distribution	230.00	14.00	
4	TAMIAMI	Distribution	138.00	14.00	
5	TARTAN	Distribution	230.00	24.00	
6	TAYLOR	Distribution	115.00	13.00	
7	TERMINAL	Distribution	138.00	14.00	
8	TERRY	Distribution	230.00	24.00	
9	TESORO	Distribution	230.00	24.00	
10	TICE	Distribution	138.00	14.00	
11	TIMBERLAKE	Distribution	230.00	14.00	
12	TITUSVILLE	Distribution	131.00	14.00	
13	TOLOMATO	Distribution	115.00	14.00	
14	SISTRUNK	Transmission	230.00	138.00	13.00
15	TOMOKA	Distribution	230.00	24.00	
16	SKYLIGHT	Transmission	230.00	34.50	
17	SO. CAPE	Transmission	138.00	115.00	14.00
18	TRACE	Distribution	230.00	24.00	
19	TRAIL RIDGE	Distribution	115.00	14.00	
20	TRAIN	Distribution	138.00	14.00	
21	TROPICAL	Distribution	138.00	14.00	
22	TROPICANA	Distribution	138.00	14.00	
23	TULSA	Distribution	230.00	14.00	
24	TURNPIKE	Distribution	230.00	24.00	
25	TUTTLE	Distribution	138.00	14.00	
26	TWIN LAKES	Distribution	138.00	14.00	
27	ULETA	Distribution	138.00	14.00	
28	SOLARIS (WILDFLOWER) SOLAR	Transmission	241.50	34.50	13.80
29	UNIVERSITY	Distribution	138.00	14.00	
30	URBAN	Distribution	230.00	24.00	
31	VALENCIA	Distribution	230.00	24.00	
32	VAMO	Distribution	138.00	24.00	
33	VANDEBILT	Distribution	230.00	24.00	
34	SOUTH BAY	Transmission	138.00	69.00	7.00
35	VENETIAN	Distribution	138.00	14.00	
36	VENICE	Distribution	138.00	14.00	
37	VERENA	Distribution	138.00	14.00	
38	VIERA	Distribution	230.00	24.00	
39	SPRINBANK	Transmission	230.00	115.00	
40	ST. JOHNS	Transmission	230.00	115.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ST. LUCIE PLANT	Transmission	239.00	21.00	
2	TERRY	Transmission	230.00	138.00	13.00
3	VILLAGE GREEN	Distribution	138.00	14.00	
4	VIRGINIA KEY	Distribution	138.00	14.00	
5	WABASSO	Distribution	138.00	24.00	
6	WALKER	Distribution	138.00	14.00	
7	WATKINS	Distribution	138.00	14.00	
8	WELBORN	Distribution	115.00	14.00	
9	TUCKER	Transmission	230.00	34.50	
10	WEST PALM BEACH	Distribution	138.00	14.00	
11	WESTINGHOUSE	Distribution	138.00	14.00	
12	WESTINGHOUSE	Distribution	138.00	24.00	
13	WESTON VILLAGE	Distribution	138.00	14.00	
14	WESTWARD	Distribution	138.00	14.00	
15	WHEELER	Distribution	69.00	14.00	
16	WHISPERING PINES	Distribution	138.00	14.00	
17	WHITE CITY	Distribution	138.00	14.00	
18	WHITFIELD	Distribution	138.00	14.00	
19	WILCOX	Distribution	138.00	14.00	
20	WILLIAMS	Distribution	230.00	24.00	
21	WILLOW	Distribution	115.00	13.00	
22	WINDMILL	Distribution	230.00	24.00	
23	WINDOVER	Distribution	138.00	24.00	
24	TURKEY POINT PLANT	Transmission	239.00	21.00	
25	WINKLER	Distribution	138.00	24.00	
26	WIREMILL	Distribution	115.00	24.00	
27	WOODLANDS	Distribution	230.00	14.00	
28	TURKEY POINT PLANT	Transmission	238.00	18.00	
29	WOODS	Distribution	138.00	24.00	
30	WRIGHT	Distribution	115.00	14.00	
31	VENETIAN	Transmission	138.00	69.00	13.00
32	VOLUSIA	Transmission	230.00	115.00	13.00
33	WEST COUNTY	Transmission	525.00	21.00	
34	WEST COUNTY	Transmission	525.00	18.00	
35	WEST COUNTY	Transmission	241.00	21.00	
36	WYOMING	Distribution	230.00	24.00	
37	YORKE	Distribution	138.00	4.00	
38	WEST COUNTY	Transmission	239.00	18.00	
39	WHIDDEN	Transmission	230.00	69.00	
40	YORKE	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	YAMATO	Transmission	230.00	138.00	13.00
2	YULEE	Transmission	230.00	138.00	13.20
3	YULEE	Distribution	230.00	24.00	
4					
5	Totals		121071.00	22761.30	1252.20
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
66	2			0		1
45	1			0		2
112	2			0		3
224	1			0		4
110	2			0		5
110	2			0		6
110	2			0		7
165	3			0		8
165	3			0		9
30	1			0		10
132	3			0		11
110	2			0		12
960	2			0		13
110	2			0		14
165	3			0		15
60	2			0		16
60	2			0		17
3000	6			0		18
110	2			0		19
60	2			0		20
58	2			0		21
90	2			0		22
135	3			0		23
155	3			0		24
90	2			0		25
90	2			0		26
60	2			0		27
165	3			0		28
85	1			0		29
41	2			0		30
300	1			0		31
224	1			0		32
110	2			0		33
30	1			0		34
28	1			0		35
165	3			0		36
30	1			0		37
110	2			0		38
135	3			0		39
28	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	2			0		1
58	2			0		2
90	2			0		3
90	3			0		4
135	3			0		5
110	2			0		6
90	2			0		7
56	2			0		8
120	4			0		9
135	3			0		10
165	3			0		11
112	2			0		12
30	1			0		13
90	3			0		14
300	1			0		15
224	1			0		16
224	1			0		17
90	2			0		18
500	2			0		19
60	2			0		20
1000	2			0		21
165	3			0		22
23	2			0		23
1680	3			0		24
30	1			0		25
110	2			0		26
224	1			0		27
86	3			0		28
60	2			0		29
60	2			0		30
400	1			0		31
920	2			0		32
135	3			0		33
58	2			0		34
110	2			0		35
60	2			0		36
448	2			0		37
145	3			0		38
165	3			0		39
900	2			0		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
448	2			0		1
110	2			0		2
110	2			0		3
30	1			0		4
53	2			0		5
135	3			0		6
56	2			0		7
58	2			0		8
112	1			0		9
45	2			0		10
165	3			0		11
56	2			0		12
60	2			0		13
155	4			0		14
224	1			0		15
110	2			0		16
60	2			0		17
60	2			0		18
88	3			0		19
135	3			0		20
30	1			0		21
900	2			0		22
58	2			0		23
110	2			0		24
55	1			0		25
84	3			0		26
60	2			0		27
3500	6	1		0		28
60	2			0		29
55	1			0		30
110	2			0		31
2000	3	1		0		32
110	2			0		33
90	2			0		34
135	3			0		35
90	2			0		36
165	3			0		37
86	2			0		38
110	2			0		39
85	2			0		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2			0		1
60	2			0		2
110	2			0		3
88	3			0		4
224	1			0		5
80	1			0		6
60	2			0		7
180	1			0		8
84	3			0		9
135	3			0		10
166	5			0		11
110	3			0		12
90	2			0		13
90	2			0		14
85	1			0		15
110	2			0		16
90	3			0		17
110	2			0		18
120	4			0		19
110	2			0		20
135	3			0		21
9	1			0		22
90	2			0		23
110	2			0		24
165	3			0		25
60	2			0		26
60	2			0		27
135	3			0		28
90	2			0		29
1120	2			0		30
88	3			0		31
60	2			0		32
55	1			0		33
56	2			0		34
60	2			0		35
110	2			0		36
135	3			0		37
1680	3			0		38
30	1			0		39
88	3			0		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2			0		1
165	3			0		2
110	2			0		3
85	2			0		4
85	2			0		5
60	2			0		6
55	1			0		7
3000	6			0		8
110	2			0		9
110	2			0		10
112	2			0		11
110	2			0		12
85	1			0		13
165	3			0		14
86	3			0		15
88	3			0		16
60	2			0		17
85	2			0		18
135	3			0		19
110	2			0		20
60	2			0		21
132	3			0		22
108	6			0		23
900	2			0		24
1120	2			0		25
560	1			0		26
180	1			0		27
560	2			0		28
110	2			0		29
90	2			0		30
58	2			0		31
720	6			0		32
90	2			0		33
120	3			0		34
116	4			0		35
110	2			0		36
110	2			0		37
110	2			0		38
135	3			0		39
1800	8			0		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1			0		1
135	3			0		2
90	3			0		3
55	1			0		4
136	4			0		5
110	2			0		6
60	2			0		7
165	3			0		8
88	3			0		9
135	3			0		10
60	2			0		11
98	3			0		12
90	3			0		13
55	1			0		14
88	3			0		15
60	2			0		16
515	1			0		17
80	2			0		18
1120	2			0		19
90	2			0		20
90	2			0		21
90	2			0		22
110	2			0		23
38	2			0		24
55	1			0		25
30	1			0		26
58	2			0		27
30	1			0		28
100	2			0		29
90	2			0		30
110	2			0		31
30	1			0		32
30	1			0		33
110	2			0		34
90	3			0		35
60	2			0		36
400	1			0		37
111	2			0		38
86	3			0		39
110	2			0		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
149	4			0		1
165	3			0		2
135	3			0		3
110	2			0		4
60	2			0		5
55	1			0		6
60	2			0		7
560	1			0		8
60	2			0		9
120	3			0		10
58	2			0		11
112	2			0		12
160	2			0		13
118	4			0		14
110	2			0		15
135	3			0		16
560	1			0		17
165	3			0		18
56	2			0		19
75	2			0		20
40	1			0		21
55	1			0		22
110	2			0		23
56	2			0		24
90	2			0		25
120	3			0		26
155	3			0		27
560	1			0		28
110	2			0		29
56	2			0		30
112	2			0		31
60	2			0		32
90	2			0		33
75	2			0		34
86	3			0		35
60	2			0		36
28	1			0		37
165	3			0		38
55	1			0		39
165	3			0		40

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
88	3			0		1
60	2			0		2
110	2			0		3
110	2			0		4
165	3			0		5
80	1			0		6
90	3			0		7
110	2			0		8
60	2			0		9
85	1			0		10
135	3			0		11
84	3			0		12
60	2			0		13
110	3			0		14
90	2			0		15
90	2			0		16
85	1			0		17
110	2			0		18
110	2			0		19
110	2			0		20
60	2			0		21
42	2			0		22
60	2			0		23
90	2			0		24
135	3			0		25
800	2			0		26
85	1			0		27
448	2			0		28
212	2			0		29
448	2			0		30
75	1			0		31
300	1			0		32
60	2			0		33
120	3			0		34
480	6			0		35
60	2			0		36
60	2			0		37
1568	4			0		38
55	1			0		39
90	2			0		40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
560	2	1		0		1
58	2			0		2
90	2			0		3
60	2			0		4
90	3			0		5
60	2			0		6
58	2			0		7
220	4			0		8
110	2			0		9
90	2			0		10
56	2			0		11
165	3			0		12
165	3			0		13
55	1			0		14
120	3			0		15
111	2			0		16
840	3	2		0		17
660	3			0		18
90	2			0		19
210	1			0		20
450	2			0		21
60	2			0		22
90	2			0		23
240	3			0		24
55	1			0		25
135	3			0		26
448	2			0		27
672	3	1		0		28
3000	6			0		29
500	1			0		30
1008	3			0		31
55	1			0		32
90	2			0		33
181	4			0		34
110	2			0		35
60	2			0		36
60	2			0		37
88	3			0		38
56	2			0		39
118	3			0		40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1			0		1
60	2			0		2
60	2			0		3
60	2			0		4
1900	4			0		5
90	2			0		6
1460	5			0		7
60	2			0		8
90	2			0		9
112	1			0		10
58	2			0		11
110	2			0		12
2880	4			0		13
255	5			0		14
55	1			0		15
1320	6			0		16
2000	3	1		0		17
100	2			0		18
110	2			0		19
1460	5			0		20
90	2			0		21
90	2			0		22
60	2			0		23
166	3			0		24
90	2			0		25
90	2			0		26
60	2			0		27
56	2			0		28
14	1			0		29
58	2			0		30
135	3			0		31
58	2			0		32
172	6			0		33
135	4			0		34
90	2			0		35
85	2			0		36
88	3			0		37
224	1			0		38
60	2			0		39
110	2			0		40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
165	3			0		1
60	2			0		2
1120	2			0		3
110	2			0		4
167	3			0		5
200	1			0		6
60	2			0		7
400	1			0		8
126	4			0		9
100	2			0		10
165	3			0		11
165	3			0		12
101	2			0		13
88	3			0		14
56	2			0		15
2000	3	1		0		16
55	1			0		17
30	1			0		18
90	2			0		19
141	3			0		20
30	1			0		21
88	3			0		22
80	2			0		23
800	2			0		24
110	2			0		25
90	3			0		26
135	3			0		27
110	2			0		28
88	3			0		29
110	2			0		30
110	2			0		31
55	1			0		32
110	2			0		33
110	2			0		34
600	2			0		35
135	3			0		36
42	2			0		37
224	1			0		38
88	3			0		39
56	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1			0		1
55	1			0		2
110	2			0		3
60	2			0		4
60	2			0		5
60	2			0		6
135	3			0		7
135	3			0		8
90	2			0		9
110	2			0		10
110	2			0		11
110	2			0		12
165	3			0		13
112	1	1		0		14
110	2			0		15
110	2			0		16
115	3			0		17
111	2			0		18
55	1			0		19
90	2			0		20
110	2			0		21
120	3			0		22
88	3			0		23
135	3			0		24
165	3			0		25
165	3			0		26
135	3			0		27
112	1			0		28
187	2			0		29
110	2			0		30
135	3			0		31
60	2			0		32
224	1			0		33
2000	3	1		0		34
110	2			0		35
110	2			0		36
110	2			0		37
113	4			0		38
56	2			0		39
60	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
135	3			0		1
300	1			0		2
135	3			0		3
60	2			0		4
30	1			0		5
60	2			0		6
80	2			0		7
560	1			0		8
55	1			0		9
110	2			0		10
110	2			0		11
135	3			0		12
300	1			0		13
110	2			0		14
16	2			0		15
90	2			0		16
190	4			0		17
90	2			0		18
110	2			0		19
90	3			0		20
400	1			0		21
135	3			0		22
1500	3			0		23
60	2			0		24
110	2			0		25
165	3			0		26
480	3			0		27
560	1	1		0		28
560	1			0		29
336	2			0		30
85	1			0		31
86	3			0		32
88	3			0		33
60	2			0		34
88	3			0		35
110	2			0		36
120	3			0		37
58	2			0		38
90	3			0		39
58	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
165	3			0		1
110	2			0		2
135	3			0		3
165	3			0		4
1120	2			0		5
110	2			0		6
60	2			0		7
110	2			0		8
110	2			0		9
110	2			0		10
58	2			0		11
1500	3			0		12
30	1			0		13
1120	2			0		14
740	2			0		15
370	1			0		16
580	1			0		17
146	3			0		18
110	2			0		19
60	2			0		20
90	2			0		21
60	2			0		22
90	2			0		23
85	2			0		24
60	2			0		25
560	1			0		26
60	2			0		27
60	2			0		28
110	2			0		29
85	2			0		30
106	4			0		31
110	2			0		32
2000	3	1		0		33
110	2			0		34
78	3			0		35
668	3			0		36
110	2			0		37
400	1			0		38
58	2			0		39
110	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1			0		1
600	2			0		2
165	3			0		3
155	3			0		4
90	2			0		5
920	2			0		6
90	3			0		7
86	3			0		8
30	1			0		9
112	2			0		10
58	2			0		11
58	2			0		12
90	3			0		13
145	4			0		14
90	2			0		15
1800	8			0		16
55	1			0		17
90	2			0		18
110	2			0		19
60	2			0		20
30	1			0		21
180	1			0		22
1230	3	1		0		23
110	2			0		24
165	3			0		25
110	2			0		26
90	3			0		27
60	2			0		28
110	2			0		29
60	2			0		30
112	2			0		31
165	3			0		32
90	3			0		33
55	1			0		34
60	2			0		35
155	3			0		36
55	1			0		37
110	2			0		38
60	2			0		39
110	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
188	2			0		1
86	3			0		2
110	2			0		3
100	3			0		4
110	2			0		5
60	2			0		6
88	3			0		7
85	2			0		8
55	1			0		9
56	2			0		10
90	2			0		11
90	2			0		12
56	2			0		13
560	1			0		14
60	2			0		15
80	1			0		16
168	1			0		17
165	3			0		18
42	2			0		19
60	2			0		20
135	3			0		21
55	2			0		22
60	2			0		23
165	3			0		24
90	3			0		25
60	2			0		26
110	2			0		27
85	1			0		28
90	2			0		29
110	2			0		30
165	3			0		31
85	2			0		32
165	3			0		33
125	2			0		34
167	3			0		35
135	3			0		36
130	3			0		37
110	2			0		38
300	1			0		39
200	1			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2370	4			0		1
224	1			0		2
90	2			0		3
56	2			0		4
110	2			0		5
90	2			0		6
90	2			0		7
30	1			0		8
80	1			0		9
110	2			0		10
90	2			0		11
30	1			0		12
56	2			0		13
135	3			0		14
30	1			0		15
90	3			0		16
60	2			0		17
90	2			0		18
130	3			0		19
85	2			0		20
90	3			0		21
110	2			0		22
110	2			0		23
2620	4			0		24
110	2			0		25
44	2			0		26
90	2			0		27
1460	5			0		28
110	2			0		29
60	2			0		30
224	1			0		31
1300	4			0		32
1110	3			0		33
580	1			0		34
1110	3			0		35
110	2			0		36
14	1			0		37
580	1			0		38
75	1			0		39
110	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
1120	2			0		1
560	1			0		2
108	2			0		3
						4
152839	1518	13				5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 426.17 Line No.: 5 Column: f

Total =	152,839
Distribution	51,696
Transmission	101,143

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Transfer of Land	Double Hook Realty, LLC	107	28,092,856
3	Services Received	FPL Energy Services, Inc.	See Detail	1,272,836
4	Services Received	NextEra Energy Transmission, LLC	See Detail	368,468
5	Fuel Transportation Services	Florida Southeast Connection, LLC	547	44,832,527
6	Services Received	NextEra Pipeline Services, LLC	See Detail	2,321,058
7	Purchase of Energy and Capacity	Indiantown Cogeneration, LP	555	96,946,330
8	Services Received	NextEra Energy Resources, LLC	See Detail	21,159,174
9	Services Received	NextEra Energy, Inc.	See Detail	836,759
10	Services Received	NextEra Energy Marketing, LLC	See Detail	613,005
11	Services Received	NextEra Energy Project Management, LLC	See Detail	2,202,624
12	Services Received; Assets/Inventory Purchased	NextEra Energy Point Beach, LLC	See Detail	445,960
13	Services Received; Assets/Inventory Purchased	NextEra Energy Seabrook, LLC	See Detail	1,093,675
14	Services Received; Assets/Inventory Purchased	NextEra Energy Duane Arnold, LLC	See Detail	417,843
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Project Estimating, Design and Management Support	Blue Summit Storage, LLC	146	341,233
22	Power Generation Support	Cedar Bay Generating Co, LP	146	291,127
23	Services Provided; Assets/Inventory Sold	NextEra Energy Duane Arnold, LLC	See Detail	9,713,860
24	Administrative Services	FPL Recovery Funding, LLC	146	451,000
25	Revenue Enhancement Support	FPL Services, LLC	146	2,693,499
26	Services Provided by FPL	Florida Southeast Connection, LLC	See Detail	2,965,028
27	Services Provided by FPL	FPL Energy Services, Inc	See Detail	5,781,583
28	Services Provided by FPL	Lone Star Transmission, LLC	See Detail	1,703,244
29	Services Provided by FPL	New Hampshire Transmission, LLC	See Detail	1,074,368
30	Services Provided by FPL	NextEra Energy Capital Holdings, Inc	See Detail	3,399,192
31	Services Provided by FPL	NextEra Energy Constructors, LLC	See Detail	294,121
32	Services Provided by FPL	NextEra Energy Transmission, LLC	See Detail	915,629
33	Services Provided by FPL	NextEra Energy Marketing, LLC	See Detail	2,440,196
34	Services Provided by FPL	NextEra Energy Resources, LLC	See Detail	128,041,326
35	Services Provided by FPL	NextEra Energy, Inc	See Detail	6,191,882
36	Services Provided by FPL	NextEra Energy Point Beach, LLC	See Detail	11,536,135
37	Services Provided by FPL	NextEra Energy Project Management, LLC	See Detail	4,083,825
38	Services Provided; Assets/Inventory Sold	NextEra Energy Seabrook, LLC	See Detail	11,777,637
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of 2017/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 3 Column: d

Services Received by FPL	Account	580	\$4,198
Services Received by FPL	Account	590	100,750
Services Received by FPL	Account	593	3,395
Services Received by FPL	Account	598	406,656
Services Received by FPL	Account	916	453,446
Services Received by FPL	Account	923	233,500
Services Received by FPL	Account	234	70,891
			\$1,272,836

Schedule Page: 429 Line No.: 4 Column: d

Services Received by FPL	Account	598	\$283,991
Services Received by FPL	Account	234	84,476
			\$368,467

Schedule Page: 429 Line No.: 6 Column: d

Services Received by FPL	Account	501	\$1,678,166
Services Received by FPL	Account	506	-1,053
Services Received by FPL	Account	546	525
Services Received by FPL	Account	547	544,540
Services Received by FPL	Account	548	477
Services Received by FPL	Account	549	632
Services Received by FPL	Account	551	1,416
Services Received by FPL	Account	552	69
Services Received by FPL	Account	553	3,272
Services Received by FPL	Account	554	80
Services Received by FPL	Account	234	92,934
			\$2,321,058

Schedule Page: 429 Line No.: 8 Column: d

Services Received by FPL	Account	426	\$86,589
Services Received by FPL	Account	500	-5,274
Services Received by FPL	Account	501	11,414
Services Received by FPL	Account	502	3,937
Services Received by FPL	Account	505	2,250
Services Received by FPL	Account	506	1,105,437
Services Received by FPL	Account	510	2,812
Services Received by FPL	Account	511	3,374
Services Received by FPL	Account	512	16,831
Services Received by FPL	Account	513	6,399
Services Received by FPL	Account	514	2,812
Services Received by FPL	Account	517	18,534
Services Received by FPL	Account	524	563,623
Services Received by FPL	Account	528	412,791

Name of Respondent Florida Power & Light Company	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2018	2017/Q4
FOOTNOTE DATA			

Services Received by FPL	Account 529	2,157
Services Received by FPL	Account 530	2,226
Services Received by FPL	Account 531	15,919
Services Received by FPL	Account 532	829
Services Received by FPL	Account 546	20,274
Services Received by FPL	Account 547	559,300
Services Received by FPL	Account 548	39,471
Services Received by FPL	Account 549	1,705,936
Services Received by FPL	Account 551	20,645
Services Received by FPL	Account 552	23,614
Services Received by FPL	Account 553	162,376
Services Received by FPL	Account 554	14,393
Services Received by FPL	Account 557	892
Services Received by FPL	Account 560	17,527
Services Received by FPL	Account 561	206
Services Received by FPL	Account 566	1,330
Services Received by FPL	Account 568	1,017
Services Received by FPL	Account 580	12,972
Services Received by FPL	Account 588	75,202
Services Received by FPL	Account 590	9,642
Services Received by FPL	Account 593	15,545
Services Received by FPL	Account 598	2,761,856
Services Received by FPL	Account 903	8,362
Services Received by FPL	Account 908	1,627
Services Received by FPL	Account 910	5,806
Services Received by FPL	Account 923	2,475,874
Services Received by FPL	Account 234	10,972,647
		<u>\$21,159,174</u>

Schedule Page: 429 Line No.: 9 Column: d

Services Received by FPL	Account 598	\$591,459
Services Received by FPL	Account 234	<u>245,300</u>
		\$836,759

Schedule Page: 429 Line No.: 10 Column: d

Services Received by FPL	Account 426	\$3,927
Services Received by FPL	Account 501	64,428
Services Received by FPL	Account 547	304,080
Services Received by FPL	Account 557	17,471
Services Received by FPL	Account 923	<u>223,099</u>
		\$613,005

Schedule Page: 429 Line No.: 11 Column: d

Services Received by FPL	Account 501	(\$458)
Services Received by FPL	Account 506	476,363

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Services Received by FPL	Account 517	307,709
Services Received by FPL	Account 524	256,902
Services Received by FPL	Account 547	-2,128
Services Received by FPL	Account 549	60,769
Services Received by FPL	Account 557	73,658
Services Received by FPL	Account 910	203
Services Received by FPL	Account 923	549,675
Services Received by FPL	Account 234	479,931
		\$2,202,624

Schedule Page: 429 Line No.: 12 Column: d

Services Received by FPL	Account 517	\$112,788
Services Received by FPL	Account 520	2,058
Services Received by FPL	Account 524	14,964
Services Received by FPL	Account 528	24,511
Services Received by FPL	Account 923	17,498
Inventory/Assets Purchased	Account 234	140,501
Services Received by FPL	Account 234	133,640
		\$445,960

Schedule Page: 429 Line No.: 13 Column: d

Services Received by FPL	Account 517	\$146,334
Services Received by FPL	Account 519	30,786
Services Received by FPL	Account 520	7,466
Services Received by FPL	Account 524	671,671
Services Received by FPL	Account 528	43,168
Services Received by FPL	Account 532	2,034
Services Received by FPL	Account 923	45
Inventory/Assets Purchased	Account 234	15,116
Services Received by FPL	Account 234	177,055
		\$1,093,675

Schedule Page: 429 Line No.: 14 Column: d

Services Received by FPL	Account 517	\$10,825
Services Received by FPL	Account 524	9,170
Services Received by FPL	Account 528	204,947
Services Received by FPL	Account 532	24,286
Inventory/Assets Purchased	Account 234	10,891
Services Received by FPL	Account 234	157,724
		\$417,843

Schedule Page: 429 Line No.: 23 Column: d

Corporate Services/Support	Account 146	\$937
Project Estimating, Design and Management Support	Account 146	25,461
General Counsel Support	Account 146	26,594

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Fleet Services	Account	146	1,327
Human Resources Services	Account	146	83,356
Information Management Services	Account	146	1,758,633
Integrated Supply Chain Services	Account	146	450,494
Marketing and Communication Services	Account	146	142,844
Nuclear Operations Support	Account	146	6,891,413
Power Generation Support	Account	146	287,692
Sale of Asset/Inventory	Account	146	45,109
			\$9,713,860

Schedule Page: 429 Line No.: 26 Column: d

Corporate Finance Support	Account	146	\$24,454
Corporate Real Estate Support	Account	146	120,434
General Counsel Support	Account	146	1,034
Human Resources Services	Account	146	2,720
Information Management Services	Account	146	7,539
Marketing & Communication Services	Account	146	1,090
Power Generation Support	Account	146	5,056
Project Development Support	Account	146	575,963
Fuel Sales	Account	547	2,226,738
			\$2,965,028

Schedule Page: 429 Line No.: 27 Column: d

Corporate Services Charge	Account	146	\$1,382,881
Bill Insert Charges	Account	146	110,766
Corporate Finance Support	Account	146	62,451
Corporate Real Estate Services	Account	146	3,468
Corporate Services/Support	Account	146	4,312
Business Revenue Enhancement Support	Account	146	2,880,117
Energy Marketing & Trading Services	Account	146	16,222
Customer Care Center Charges	Account	146	818,173
General Counsel Support	Account	146	13,207
Human Resources Services	Account	146	88,746
Space & Furniture Billing	Account	146	401,240
			\$5,781,583

Schedule Page: 429 Line No.: 28 Column: d

Corporate Services Charge	Account	146	\$1,097,800
Corporate Finance Support	Account	146	22,029
Corporate Real Estate Services	Account	146	31,770
Engineering & Construction Services	Account	146	56,149
Executive Support	Account	146	3,922
General Counsel Support	Account	146	4,759
Human Resources Support	Account	146	11,841

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Information Management Services	Account	146	213,897
Internal Audit Services	Account	146	21,994
Strategy & Corporate Development	Account	146	1,200
Space & Furniture Billing	Account	146	25,897
Transmission & Substation Support	Account	146	211,986
			\$1,703,244

Schedule Page: 429 Line No.: 29 Column: d

Corporate Services Charge	Account	146	\$105,212
Corporate Finance Support	Account	146	7,252
Corporate Real Estate Services	Account	146	32
Information Management Services	Account	146	281
Power Generation Support	Account	146	763,665
Marketing & Communication Services	Account	146	534
Transmission & Substation Support	Account	146	197,392
			\$1,074,368

Schedule Page: 429 Line No.: 30 Column: d

Corporate Services Charge	Account	146	\$337,731
Corporate Finance Support	Account	146	1,179,241
Corporate Real Estate Services	Account	146	120,485
Workplace Charging Program	Account	146	5,735
General Counsel Services	Account	146	118,855
Project Development	Account	146	224,361
Information Management Services	Account	146	104,854
Marketing & Communication Services	Account	146	30,235
Revenue Enhancement Support	Account	146	411,502
Space & Furniture Billing	Account	146	101,500
Strategy & Corporate Development	Account	146	764,693
			\$3,399,192

Schedule Page: 429 Line No.: 31 Column: d

Project, Estimating & Design Services	Account	146	\$28,592
General Counsel Services	Account	146	18,871
Integrated Supply Chain Services	Account	146	197,295
Information Management Services	Account	146	33,030
Strategy & Corporate Development	Account	146	16,333
			\$294,121

Schedule Page: 429 Line No.: 32 Column: d

Corporate Services Charge	Account	146	\$420,738
Corporate Finance Support	Account	146	3,675
Corporate Real Estate Services	Account	146	33,345
General Counsel Support	Account	146	130,399

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

Human Resources Services	Account	146	25,517
Information Management Services	Account	146	12,372
Space & Furniture Billing	Account	146	280,769
Transmission & Substation Support	Account	146	1,425
Distribution Support - Emergency Preparedness	Account	146	1,964
Project Development	Account	146	4,425
Strategy & Corporate Development	Account	146	1,000
			\$915,629

Schedule Page: 429 Line No.: 33 Column: d

Corporate Real Estate Services	Account	146	\$23,572
Energy Marketing & Trading Services	Account	146	1,090,916
Fleet Services	Account	146	4,060
General Counsel Services	Account	146	108,726
Human Resources Services	Account	146	206,607
Information Management Services	Account	146	1,001,892
Strategy & Corporate Development	Account	146	4,423
			\$2,440,196

Schedule Page: 429 Line No.: 34 Column: d

Corporate Services Charge	Account	146	\$87,736,095
Corporate Finance Support	Account	146	2,413,482
Corporate Real Estate Services	Account	146	2,805,671
Corporate Services/Support	Account	146	55,955
Energy Marketing & Trading - Systems Support	Account	146	1,111,106
Engineering & Construction Services	Account	146	473,441
Fleet Services	Account	146	162,622
General Counsel Services	Account	146	1,554,776
Human Resources Services	Account	146	2,908,738
Information Management Services	Account	146	16,171,072
Integrated Supply Chain Services	Account	146	1,071,450
Internal Audit Services	Account	146	1,228,219
Marketing & Communication Services	Account	146	52,844
Power Generation Support	Account	146	1,968,499
Regulatory Affairs Support	Account	146	240,765
Sale of Asset/Inventory	Account	146	1,732
Space & Furniture Billing	Account	146	7,648,560
Strategy & Corporate Development	Account	146	81,642
Transmission & Substation Services	Account	146	310,111
Distribution Support	Account	146	44,546
			\$128,041,326

Schedule Page: 429 Line No.: 35 Column: d

Corporate Finance Support	Account	146	\$40,487
Corporate Real Estate Services	Account	146	104,342

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Fleet Fuel Services	Account	146	70,612
General Counsel Support	Account	146	4,816
Marketing & Communications - National Ad Campaign	Account	146	5,016,834
Human Resources Services	Account	146	712,566
Information Management Services	Account	146	242,225
			\$6,191,882

Schedule Page: 429 Line No.: 36 Column: d

Corporate Finance Support	Account	146	\$69,603
Corporate Real Estate Services	Account	146	227
General Counsel Support	Account	146	14,695
Human Resources Services	Account	146	111,818
Information Management Services	Account	146	1,938,834
Integrated Supply Chain Services	Account	146	605,619
Marketing & Communication Services	Account	146	140,065
Nuclear Operations Support	Account	146	8,158,838
Power Generation Support	Account	146	412,880
Sale of Asset/Inventory	Account	146	79,652
Strategy & Corporate Development	Account	146	3,904
			\$11,536,135

Schedule Page: 429 Line No.: 37 Column: d

Corporate Finance Support	Account	146	\$33,079
Corporate Real Estate Services	Account	146	68,750
General Counsel Support	Account	146	265,534
Human Resources Services	Account	146	60,150
Information Management Services	Account	146	584,718
Integrated Supply Chain Services	Account	146	164,599
Power Generation Support	Account	146	2,853,354
Engineering & Construction Services	Account	146	52,303
Strategy & Corporate Development	Account	146	1,338
			\$4,083,825

Schedule Page: 429 Line No.: 38 Column: d

Corporate Finance Support	Account	146	\$60,255
Fleet Services	Account	146	1,139
General Counsel Support	Account	146	97,504
Human Resources Services	Account	146	117,086
Information Management Services	Account	146	1,833,359
Integrated Supply Chain Services	Account	146	494,118
Marketing & Communication Services	Account	146	136,199
Nuclear Operation Support	Account	146	7,903,438
Power Generation Support	Account	146	406,064
Sale of Asset/Inventory	Account	146	15,210
Strategy & Corporate Development	Account	146	1,900

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Transmission & Substation Support Account 146 711,365
\$11,777,637

Schedule Page: 429.1 Line No.: 21 Column: d

THIS FOOTNOTE APPLIES TO ALL ACTIVITY POSTED TO ACCOUNT 146 ON PAGE 429: Services provided to affiliates are recorded in FERC Account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable. THIS FOOTNOTE APPLIES TO ALL ACTIVITY WITH THE DESCRIPTION "CORPORATE SERVICES CHARGE" ON PAGE 429: Services provided by FPL primarily include executive & governance, finance \$ accounting, corporate communications, legal, corporate real estate, human resources, payroll, security, internal audit, information management operations and maintenance, and license fees. Services are allocated to affiliates using specific drivers such as headcount or number of workstations. If cost cannot be attributed, the services are allocated using the Massachusetts Formula.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
	105
Directors	256-257
Discount - premium on long-term debt	354-355
Distribution of salaries and wages	118-119
Dividend appropriations	118-119
Earnings, Retained	401
Electric energy account	
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
	230
Extraordinary property losses	
Filing requirements, this report form	101
General information	i-iv
Instructions for filing the FERC Form 1	
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
	406-407
Hydro-electric generating plant statistics	101
Identification	108-109
Important changes during year	
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
	101
Incorporation information	

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
regulatory liabilities	401
Peaks, monthly, and output	336-337
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	401-429

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
<u>Taxes</u>	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
reconciliation of net income with taxable income for	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
<u>Transmission</u>	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
<u>Unamortized</u>	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

**FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE**

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2017 to December 31, 2017, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

May 1, 2018
Date



Signature

Kim Ousdahl
Name

Vice President and Chief Accounting Officer
Title

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

(Unless otherwise noted address for all is 700 Universe Blvd, Juno Beach, FL 33408)

Robo, James L. - Director and Chairman of the Board

ClearSky Power & Technology Fund I LLC - Member, Board of Managers
Contra Costa Capital, LLC - Vice President
EFH Merger Co., LLC - Chief Executive Officer
FPL Investments, LLC - President
Mendocino Capital, LLC - Vice President
NEE Acquisition Sub I, LLC - Chief Executive Officer
NEE Acquisition Sub II, Inc. - Director; Chairman of the Board and Chief Executive Officer
NextEra Energy, Inc.-Director; Committee Chairman; Chairman of the Board; President and Chief Executive Officer
NextEra Energy Capital Holdings, Inc. - Director; Chairman of the Board, President and Chief Executive Officer
NextEra Energy Equipment Leasing, LLC - Vice President
NextEra Energy Foundation, Inc., Director - Chairman of the Board
NextEra Energy Partners GP, Inc. - Director; Chairman of the Board and Chief Executive Officer
Surry Capital LLC - Member, Board of Managers
T & D Equity Acquisition, LLC - Chief Executive Officer
WSS Acquisition Company - Director; Chairman of the Board and Chief Executive Officer
JB Hunt Transportation, Inc.- Director (P.O. Box 130, Lowell, AR 72745)

Silagay, Eric E. - Director, President and Chief Executive Officer

NextEra Energy Foundation, Inc. – Director, President and Treasurer

Nazar, Manoochehr K. - President Nuclear Division and Chief Nuclear Officer

NextEra Energy, Inc. - President Nuclear Division and Chief Nuclear Officer
NextEra Energy Duane Arnold, LLC - Vice President
NextEra Energy Point Beach, LLC - Vice President
NextEra Energy Seabrook, LLC - Senior Vice President & Nuclear Chief Operating Officer
Sentient Energy – Director (880 Mitten Road, Suite 105, Burlingame, CA 94010)
Nuclear Energy Institute – Director/Member of Executive Committee (1201 F St., NW, Suite 1100, Washington, DC 20004)

Ketchum, John W. - Director, Executive Vice President, Finance and Chief Financial Officer

ClearSky Power & Technology Fund I LLC – Member, Board of Managers
Contra Costa Capital, LLC - Vice President
EFH Merger Co., LLC - Chief Financial Officer
FPL Recovery Funding LLC - President
Mendocino Capital, LLC - Vice President
NextEra Energy, Inc. - Executive Vice President-Finance and Chief Financial Officer
NextEra Energy Capital Holdings, Inc. - Director; Senior Vice President, Finance and Chief Financial Officer
NextEra Energy Foundation, Inc. - Director and Vice President
NextEra Energy Operating Partners GP, LLC – Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

NextEra Energy Partners GP, Inc. - Director; Chief Financial Officer
NextEra Energy Partners, LP – Director, Chief Financial Officer
Surry Capital LLC - Member-Board of Managers
T & D Equity Acquisition, LLC - Chief Financial Officer
WSS Acquisition Company - Chief Financial Officer

Arechabala, Miguel - Executive Vice President, Power Generation Division

Cedar II Power, LLC - President
Cedar Bay Cogeneration, LLC – President
ESI Northeast Energy LP, LLC – President
Evacuacion Valdecaballeron, S.L. – Director
FPL Historical Museum, Inc. – Director; President
Indiantown Cogeneration, L.P. – Representative; President
Indiantown Cogeneration Funding Corporation – Director; President
NextEra Energy, Inc. – Chairman of the Board; Director; Executive Vice President, Power Generation
NextEra Energy Espana Operating Services, S.L. – Joint & Several Administrator
NextEra Energy Espana, S.L. - Joint and Several Director
NextEra Energy Canadian Operating Services, Inc. – Director; President
NextEra Energy Operating Services, LLC – President
NextEra Energy Pipeline Services, LLC – President
Palm Power LLC – President
Planta Termosolar de Extremadura, S.L.U. – Joint and Several Director
Planta Termosolar de Extremadura 2, S.L.U. - Joint and Several Director
Thaleia, LLC – President
Toyan Enterprises, LLC - President

Miranda, Manuel B. - Senior Vice President, Power Delivery

N/A

Seeley, W. Scott - Vice President, Compliance & Corporate Secretary

21900 Colorado Solar, LLC - Assistant Secretary
4263766 Canada Inc. - Secretary
45 North Solar, LLC - Assistant Secretary
Adelanto Solar Holdings, LLC - Assistant Secretary
Adelanto Solar II, LLC - Assistant Secretary
Adelanto Solar, LLC - Assistant Secretary
Alandco I, Inc. – Director, Secretary
Alandco Inc. – Director, Secretary
Alandco/Cascade, Inc. – Director, Secretary
ALDH Realty Holdings, LLC - Assistant Secretary
Altamont Power LLC - Assistant Secretary
Alton Leigh Investments, LLC - Assistant Secretary
Antelope Gap Wind, LLC - Assistant Secretary
Aquila Holdings LP, ULC - Secretary
Aquila LP, ULC - Secretary
Aries Solar Holding, LLC - Assistant Secretary
Arlington Solar, LLC - Assistant Secretary
Armadillo Flats Wind Project, LLC - Assistant Secretary
Ashtabula Wind II, LLC - Assistant Secretary
Ashtabula Wind III, LLC - Assistant Secretary
Ashtabula Wind IV, LLC - Assistant Secretary
Ashtabula Wind, LLC - Assistant Secretary
Backbone Mountain Energy Storage, LLC - Assistant Secretary
Baldwin Wind Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Baldwin Wind, LLC - Assistant Secretary
Barrett Repowering, LLC - Assistant Secretary
Battersea Solar LP, ULC - Secretary
Battery Testing and Modeling, LLC - Assistant Secretary
Baxley Solar, LLC - Assistant Secretary
Bayhawk Wind Funding, LLC - Assistant Secretary
Bayhawk Wind Holdings, LLC - Assistant Secretary
Bayhawk Wind SellCo, LLC - Assistant Secretary
Bayhawk Wind, LLC - Assistant Secretary
Bayswater Peaking Facility, LLC - Assistant Secretary
BCSD Solar, LLC - Assistant Secretary
Beacon Solar, LLC - Assistant Secretary
Belvoir Ranch Wind, LLC - Assistant Secretary
Bison Wind Holdings, LLC - Assistant Secretary
Bison Wind Investments, LLC - Assistant Secretary
Bison Wind Portfolio, LLC - Assistant Secretary
Bison Wind, LLC - Assistant Secretary
Blackwell Wind, LLC - Assistant Secretary
Blue Granite Development, LLC - Assistant Secretary
Blue Heron Land Associates, LLC - Assistant Secretary
Blue Summit Generation Tie, LLC - Assistant Secretary
Blue Summit II Wind, LLC - Assistant Secretary
Blue Summit III Wind, LLC - Assistant Secretary
Blue Summit Interconnection, LLC - Assistant Secretary
Blue Summit Storage, LLC - Assistant Secretary
Blue Summit Wind, LLC - Assistant Secretary
Blue Wind Holdings, LLC - Assistant Secretary
Bluebell Solar, LLC - Assistant Secretary
Blythe Solar 110, LLC - Assistant Secretary
Blythe Solar Funding II, LLC - Assistant Secretary
Blythe Solar Funding, LLC - Assistant Secretary
Blythe Solar Holdings II, LLC - Assistant Secretary
Blythe Solar Holdings III-IV, LLC - Assistant Secretary
Blythe Solar Holdings, LLC - Assistant Secretary
Blythe Solar II, LLC - Assistant Secretary
Blythe Solar III, LLC - Assistant Secretary
Blythe Solar IV, LLC - Assistant Secretary
Bonita Wind, LLC - Assistant Secretary
Borderlands Wind, LLC - Assistant Secretary
Bornish Wind BC Holdings, ULC - Secretary
Bornish Wind Funding GP, LLC - Assistant Secretary
Bornish Wind GP, LLC - Assistant Secretary
Bornish Wind Holdings GP, LLC - Assistant Secretary
Bornish Wind LP, ULC - Secretary
Boulevard Associates Canada, Inc. - Assistant Secretary
Boulevard Associates, LLC - Assistant Secretary
Boulevard Gas Associates, LLC - Assistant Secretary
Brady Interconnection, LLC - Assistant Secretary
Brady Wind II, LLC - Assistant Secretary
Brady Wind, LLC - Assistant Secretary
Breckinridge Wind Class A Holdings, LLC - Assistant Secretary
Breckinridge Wind Funding, LLC - Assistant Secretary
Breckinridge Wind Holdings, LLC - Assistant Secretary
Breckinridge Wind Project, LLC - Assistant Secretary
Brokaw Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2017

Bronco Plains Wind, LLC - Assistant Secretary
BSGA Gas Producing, LLC - Assistant Secretary
BTAC Holdingz, LLC - Assistant Secretary
Buffalo Jump Wind, LL - Assistant Secretary
Buffalo Ridge Wind Energy, LLC - Assistant Secretary
Buffalo Trail Solar LP, ULC - Secretary
Burke Wind, LLC - Assistant Secretary
Burton Hill Solar, LLC - Assistant Secretary
Butler Ridge Wind Energy Center, LLC - Assistant Secretary
CA BTM Energy Storage, LLC - Assistant Secretary
CA Energy Storage Holdings, LLC - Assistant Secretary
Cabo Solar Farm, LLC - Assistant Secretary
Callahan Wind Divide, LLC - Assistant Secretary
Callahan Wind, LLC - Assistant Secretary
Canyon Wind Holdings, LLC - Assistant Secretary
Canyon Wind, LLC - Assistant Secretary
Cap Ridge Interconnection, LLC - Assistant Secretary
Cap Ridge Wind I, LLC - Assistant Secretary
Cap Ridge Wind II, LLC - Assistant Secretary
Cap Ridge Wind III, LLC - Assistant Secretary
Cap Ridge Wind IV, LLC - Assistant Secretary
Capricorn Bell Interconnection, LLC - Assistant Secretary
Capricorn Ridge B Holdings, LLC - Assistant Secretary
Capricorn Ridge B, LLC - Assistant Secretary
Capricorn Ridge Power Seller, LLC - Assistant Secretary
Capricorn Ridge Wind Funding, LLC - Assistant Secretary
Capricorn Ridge Wind Holdings, LLC - Assistant Secretary
Capricorn Ridge Wind II, LLC - Assistant Secretary
Capricorn Ridge Wind, LLC - Assistant Secretary
Cardinal Solar, LLC - Assistant Secretary
Carousel Wind Farm, LLC - Assistant Secretary
Carousel Wind Holdings, LLC - Assistant Secretary
Carousel Wind II, LLC - Assistant Secretary
Casa Mesa Wind Investments, LLC - Assistant Secretary
Casa Mesa Wind, LLC - Assistant Secretary
Cattle Ridge Wind Holdings, LLC - Assistant Secretary
Cedar Bay Cogeneration, LLC - Secretary
Cedar Bay Holdings, LLC - Secretary
Cedar Bluff Wind, LLC - Assistant Secretary
Cedar II Power, LLC - Secretary
Centennial Wind Class B, LLC - Assistant Secretary
Centennial Wind Funding, LLC - Assistant Secretary
Centennial Wind Holdings, LLC - Assistant Secretary
Centennial Wind, LLC - Assistant Secretary
Central States Wind Holdings, LLC - Assistant Secretary
Central States Wind, LLC - Assistant Secretary
CF Novel Solar Gardens Eight LLC - Assistant Secretary
CF Novel Solar Gardens Four LLC - Assistant Secretary
Chariot Solar, LLC - Assistant Secretary
Charlie Creek Wind Farm LLC - Assistant Secretary
Chaves County Solar Holdings, LLC - Assistant Secretary
Chaves County Solar II Holdings, LLC - Assistant Secretary
Chaves County Solar II, LLC - Assistant Secretary
Chaves County Solar, LLC - Assistant Secretary
Chesapeake Solar Project, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Cheyenne Wind Holdings, LLC - Assistant Secretary
Cheyenne Wind, LLC - Assistant Secretary
Chicot Solar, LLC - Assistant Secretary
Chinook Solar, LLC - Assistant Secretary
Chugwater Wind, LLC - Assistant Secretary
Cimarron Wind Energy Holdings II, LLC - Assistant Secretary
Cimarron Wind Energy Holdings, LLC - Assistant Secretary
Cimarron Wind Energy, LLC - Assistant Secretary
Clarabelle I Solar LP, ULC - Secretary
Clarabelle II Solar LP, ULC - Secretary
Clarabelle III Solar LP, ULC - Secretary
Common Unit Holdings, LLC - Assistant Secretary
Constitution Solar, LLC - Assistant Secretary
Coolidge Solar I, LLC - Assistant Secretary
Coral Cove Investments, LLC - Vice President & Assistant Secretary
Coral Cove Investments, LLC - Assistant Secretary
Corby Energy Storage, LLC - Assistant Secretary
Cordukes Solar LP, ULC - Secretary
Core Solar SPV VII, LLC - Assistant Secretary
Costigan Wind LP, ULC - Secretary
Cottonwood Wind Project Holdings, LLC - Assistant Secretary
Cottonwood Wind Project, LLC - Assistant Secretary
CP II CAD Holdings LP GP, LLC - Assistant Secretary
CP II Funding GP, LLC - Assistant Secretary
CP II Holdings LP, ULC - Secretary
Crowned Ridge Wind II, LLC - Assistant Secretary
Crowned Ridge Wind, LLC - Assistant Secretary
Crystal Lake Wind II, LLC - Assistant Secretary
Crystal Lake Wind III, LLC - Assistant Secretary
Crystal Lake Wind, LLC - Assistant Secretary
Dallas County Solar, LLC - Assistant Secretary
Davenport Solar, LLC - Assistant Secretary
Dawn Land Solar, LLC - Assistant Secretary
Day County Wind II, LLC - Assistant Secretary
Day County Wind, LLC - Assistant Secretary
Delaware Mountain Wind - Farm, LLC - Assistant Secretary
Desert Peak Energy Center, LLC - Assistant Secretary
Desert Sunlight 250, LLC - Assistant Secretary
Desert Sunlight 300, LLC - Assistant Secretary
Desert Sunlight Holdings, LLC - Assistant Secretary
DG 1 Acquisition Co., LLC - Assistant Secretary
DG 1, LLC - Assistant Secretary
DG Amaze, LLC - Assistant Secretary
DG AMP Solar, LLC - Assistant Secretary
DG Arizona Solar, LLC - Assistant Secretary
DG Bethlehem Solar, LLC - Assistant Secretary
DG BP Solar One, LLC - Assistant Secretary
DG California Solar, LLC - Assistant Secretary
DG Camden, LLC - Assistant Secretary
DG Cherry Hill, LLC - Assistant Secretary
DG Clean Energy Solutions, LLC - Assistant Secretary
DG Colorado Solar, LLC - Assistant Secretary
DG Connecticut Solar, LLC - Assistant Secretary
DG Georgia Solar, LLC - Assistant Secretary
DG HD Hawaii, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

DG Irvine Solar I, LLC - Assistant Secretary
DG Ka Makana Ali'i, LLC - Assistant Secretary
DG Maine Solar, LLC - Assistant Secretary
DG Massachusetts Solar, LLC - Assistant Secretary
DG Minnesota CSG 1, LLC - Assistant Secretary
DG Minnesota CSG 2, LLC - Assistant Secretary
DG Minnesota CSG 3, LLC - Assistant Secretary
DG Minnesota CSG 4, LLC - Assistant Secretary
DG Minnesota CSG 5, LLC - Assistant Secretary
DG Minnesota CSG 6, LLC - Assistant Secretary
DG Minnesota CSG 7, LLC - Assistant Secretary
DG Minnesota CSG 8, LLC - Assistant Secretary
DG Minnesota CSG 9, LLC - Assistant Secretary
DG Minnesota CSG, LLC - Assistant Secretary
DG Monmouth, LLC - Assistant Secretary
DG New Jersey Solar, LLC - Assistant Secretary
DG New Mexico Solar, LLC - Assistant Secretary
DG New York Solar, LLC - Assistant Secretary
DG Newark, LLC - Assistant Secretary
DG Northeast Solar II, LLC - Assistant Secretary
DG Northeast Solar, LLC - Assistant Secretary
DG Pearl City, LLC - Assistant Secretary
DG Pennsylvania Solar, LLC - Assistant Secretary
DG Project Construction Co., LLC - Assistant Secretary
DG Residential Acquisition Co., LLC - Assistant Secretary
DG Somerdale Solar, LLC - Assistant Secretary
DG SUNY Solar 1, LLC - Assistant Secretary
DG Texas Solar, LLC - Assistant Secretary
DG Waipio, LLC - Assistant Secretary
DG Walnut Creek, LLC - Assistant Secretary
DG Willowbrook, LLC - Assistant Secretary
DG Woodbury Solar, LL - Assistant Secretary
DG Woodland, LLC - Assistant Secretary
Diablo Winds, LLC - Assistant Secretary
Distributed Energy Storage Associates, LLC - Assistant Secretary
Dodge County Wind, LLC - Assistant Secretary
Dodge Flat Solar, LLC - Assistant Secretary
Dogwood Wind Development, LLC - Assistant Secretary
Dogwood Wind Funding II, LLC - Assistant Secretary
Dogwood Wind Funding, LLC - Assistant Secretary
Dogwood Wind Holdings, LLC - Assistant Secretary
Dogwood Wind, LLC - Assistant Secretary
Double Hook Realty, LLC - Assistant Secretary
Dougherty County Solar LLC - Assistant Secretary
Dunn Wind, LLC - Assistant Secretary
EarthEra, LLC - Assistant Secretary
East Durham Wind BC Holdings, ULC - Secretary
East Durham Wind Funding GP, LLC - Assistant Secretary
East Durham Wind GP, LLC - Assistant Secretary
East Durham Wind GP, ULC - Assistant Secretary
East Durham Wind Holdings GP, LLC - Assistant Secretary
East Durham Wind, ULC - Assistant Secretary
East Point Energy Center, LLC - Assistant Secretary
EFH Merger Co., LLC - Secretary
Eight Point Wind, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Elk City II Wind Holdings, LLC - Assistant Secretary
Elk City II Wind, LLC - Assistant Secretary
Elk City Wind Holdings III, LLC - Assistant Secretary
Elk City Wind Holdings, LLC - Assistant Secretary
Elk City Wind III, LLC - Assistant Secretary
Elk City Wind, LLC - Assistant Secretary
Elmira Energy Storage GP, LLC - Assistant Secretary
Elmira Energy Storage LP, ULC - Secretary
Elmsthorpe Wind LP, ULC - Secretary
EMB Investments, Inc. - Assistant Secretary
Emmons-Logan Wind, LLC - Assistant Secretary
Energy Storage Holdings, LLC - Assistant Secretary
Energy Storage Projects (Distributed), LLC - Assistant Secretary
Energy Storage Projects (Utility), LLC - Assistant Secretary
Energy Storage Systems Holdings, LLC - Assistant Secretary
Enfield Solar, LLC - Assistant Secretary
Ensign Wind, LLC - Assistant Secretary
ESI Altamont Acquisitions, Inc. - Assistant Secretary
ESI Bay Area GP, Inc. - Assistant Secretary
ESI Bay Area, Inc. - Assistant Secretary
ESI California Holdings, Inc. - Assistant Secretary
ESI Ebensburg, Inc. - Assistant Secretary
ESI Energy, LLC - Assistant Secretary
ESI Mojave LLC - Assistant Secretary
ESI Mojave, Inc. - Assistant Secretary
ESI Northeast Energy GP, Inc. - Assistant Secretary
ESI Northeast Energy LP, LLC - Assistant Secretary
ESI Northeast Fuel Management, Inc. - Assistant Secretary
ESI Sierra, Inc. - Assistant Secretary
ESI Tehachapi Acquisitions, Inc. - Assistant Secretary
ESI Tractebel Urban Renewal Corporation - Assistant Secretary
ESI Vansycle GP, Inc. - Assistant Secretary
ESI Vansycle LP, Inc. - Assistant Secretary
ESI VG IV, LLC - Assistant Secretary
ESI Victory, Inc. - Assistant Secretary
ESI West Texas Energy LP, LLC - Assistant Secretary
ESI West Texas Energy, Inc. - Assistant Secretary
EV Battery Storage, LLC - Assistant Secretary
EW Solar, LLC - Assistant Secretary
Farmington Solar, LLC - Assistant Secretary
Firewheel Holdings, LLC - Assistant Secretary
First State Solar, LLC - Assistant Secretary
Firwood Solar, LLC - Assistant Secretary
Fish Springs Ranch Solar, LLC - Assistant Secretary
Florence Solar, LLC - Assistant Secretary
Florida Power & Light Company - Vice President, Compliance & Corporate Secretary
Florida Southeast Connection, LLC - Assistant Secretary
FN Investments, LLC - Secretary
Fortuna GP, LLC - Assistant Secretary
Foxtail Wind, LLC - Assistant Secretary
FPL Energy American Wind Holdings, LLC - Assistant Secretary
FPL Energy American Wind, LLC - Assistant Secretary
FPL Energy Burleigh County Wind, LLC - Assistant Secretary
FPL Energy Cabazon, LLC - Assistant Secretary
FPL Energy Callahan Wind GP, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

FPL Energy Callahan Wind LP, LLC - Assistant Secretary
FPL Energy Cape, LLC - Assistant Secretary
FPL Energy Cowboy Wind, LLC - Assistant Secretary
FPL Energy Green Power Wind, LLC - Assistant Secretary
FPL Energy Hancock County Wind, LLC - Assistant Secretary
FPL Energy Horse Hollow Wind II, LLC - Assistant Secretary
FPL Energy Illinois Wind, LLC - Assistant Secretary
FPL Energy Mason LLC - Assistant Secretary
FPL Energy Mojave Operating Services, LLC - Assistant Secretary
FPL Energy Montezuma Wind, LLC - Assistant Secretary
FPL Energy Morwind, LLC - Assistant Secretary
FPL Energy Mower County, LLC - Assistant Secretary
FPL Energy National Wind Holdings, LLC - Assistant Secretary
FPL Energy National Wind Investments, LLC -Assistant Secretary
FPL Energy National Wind Portfolio, LLC - Assistant Secretary
FPL Energy National Wind, LLC - Assistant Secretary
FPL Energy New Mexico Holdings, LLC - Assistant Secretary
FPL Energy New Mexico Wind Financing, LLC - Assistant Secretary
FPL Energy New Mexico Wind Holdings II, LLC - Assistant Secretary
FPL Energy New Mexico Wind II, LLC - Assistant Secretary
FPL Energy New Mexico Wind, LLC - Assistant Secretary
FPL Energy New York, LLC - Assistant Secretary
FPL Energy North Dakota Wind II, LLC - Assistant Secretary
FPL Energy North Dakota Wind, LLC - Assistant Secretary
FPL Energy Oklahoma Wind Finance, LLC - Assistant Secretary
FPL Energy Oklahoma Wind, LLC - Assistant Secretary
FPL Energy Oliver Wind I, LLC - Assistant Secretary
FPL Energy Oliver Wind II, LLC - Assistant Secretary
FPL Energy Pecos Wind I, LLC - Assistant Secretary
FPL Energy Pecos Wind II, LLC - Assistant Secretary
FPL Energy Post Wind GP, LLC - Assistant Secretary
FPL Energy Post Wind LP, LLC - Assistant Secretary
FPL Energy SEGS III-VII GP, LLC - Assistant Secretary
FPL Energy SEGS III-VII LP, LLC - Assistant Secretary
FPL Energy Services, Inc. - Secretary
FPL Energy Solar Funding Corp. - Assistant Secretary
FPL Energy Solar Partners III-VII, LLC - Assistant Secretary
FPL Energy Sooner Wind, LLC - Assistant Secretary
FPL Energy South Dakota Wind, LLC - Assistant Secretary
FPL Energy Spruce Point LLC - Assistant Secretary
FPL Energy Stateline Holdings, L.L.C. - Assistant Secretary
FPL Energy Stateline II Holdings, LLC - Assistant Secretary
FPL Energy Stateline II, Inc. - Assistant Secretary
FPL Energy Texas Keir, LLC - Assistant Secretary
FPL Energy Texas Wind GP, LLC - Assistant Secretary
FPL Energy Texas Wind Marketing GP, LLC - Assistant Secretary
FPL Energy Texas Wind Marketing LP, LLC - Assistant Secretary
FPL Energy Texas, LLC - Assistant Secretary
FPL Energy Tyler Texas LP, LLC - Assistant Secretary
FPL Energy Upton Wind I, LLC - Assistant Secretary
FPL Energy Upton Wind II, LLC - Assistant Secretary
FPL Energy Upton Wind III, LLC - Assistant Secretary
FPL Energy Upton Wind IV, LLC - Assistant Secretary
FPL Energy Vansycle L.L.C. - Assistant Secretary
FPL Energy VG Wind, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

FPL Energy Waymart GP, LLC - Assistant Secretary
FPL Energy Waymart LP, LLC - Assistant Secretary
FPL Energy Wind Financing, LLC - Assistant Secretary
FPL Energy Wind Funding Holdings, LLC - Assistant Secretary
FPL Energy Wind Funding, LLC - Assistant Secretary
FPL Energy WPP94 GP, LLC - Assistant Secretary
FPL Energy WPP94 LP, LLC - Assistant Secretary
FPL Energy Wyman IV LLC - Assistant Secretary
FPL Energy Wyman LLC - Assistant Secretary
FPL Enersys, Inc. - Secretary
FPL Fibernet Holdings, LLC - Secretary
FPL FiberNet, LLC - Secretary
FPL Group International, Inc. - Assistant Secretary
FPL Historical Museum, Inc. - Secretary
FPL Investments, LLC - Assistant Secretary
FPL REDI-POWER, LLC - Secretary
FPL Services, LLC - Secretary
FPL Smart Services, LLC - Secretary
FPL Tel, LLC - Assistant Secretary
FPLE Pecos Leasing GP, LLC - Assistant Secretary
FPLE Pecos Leasing LP, LLC - Assistant Secretary
FPLE Rhode Island State Energy GP, LLC - Assistant Secretary
FPLE Rhode Island State Energy LP, LLC - Assistant Secretary
FPLE Texas Wind I, LLC - Assistant Secretary
FPLE Upton Leasing GP, LLC - Assistant Secretary
FPLE Upton Leasing LP, LLC - Assistant Secretary
FSC Pipeline Holdings, LLC - Assistant Secretary
Fusion Solar, LLC - Assistant Secretary
Garden Wind, LLC - Assistant Secretary
Gateway Energy Center Holdings, LLC - Assistant Secretary
Generation Repair and Service, LLC - Assistant Secretary
Genesis Solar Funding Holdings, LLC - Assistant Secretary
Genesis Solar Funding, LLC - Assistant Secretary
Genesis Solar Holdings, LLC - Assistant Secretary
Genesis Solar, LLC - Assistant Secretary
Georgia Longleaf Solar 1, LLC - Assistant Secretary
Gexa Energy California, LLC - Assistant Secretary
GEXA Energy GP, LLC - Assistant Secretary
Gexa Energy Solutions, LLC - Assistant Secretary
Ghost Pine Energy Storage LP, ULC - Secretary
Ghost Pine Holdings, ULC - Assistant Secretary
Glass Hills Wind Project, LLC - Assistant Secretary
Glennville Solar, LLC - Assistant Secretary
Glenridge Wind LP, ULC - Secretary
Golden Hills Energy Storage, LLC - Assistant Secretary
Golden Hills Interconnection, LLC - Assistant Secretary
Golden Hills North Wind, LLC - Assistant Secretary
Golden Hills Wind, LLC - Assistant Secretary
Golden West Power Partners II, LLC - Assistant Secretary
Golden West Power Partners, LLC - Assistant Secretary
Golden West Wind Holdings, LLC - Assistant Secretary
Golden Winds Funding, LLC - Assistant Secretary
Golden Winds Holdings, LLC - Assistant Secretary
Golden Winds, LLC - Assistant Secretary
Goldenrod Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

Goshen Wind BC Holdings, ULC - Secretary
Goshen Wind Funding GP, LLC - Assistant Secretary
Goshen Wind GP, LLC - Assistant Secretary
Goshen Wind Holdings GP, LLC - Assistant Secretary
Goshen Wind, ULC - Assistant Secretary
GR Bage (DE), LLC - Assistant Secretary
GR Bage (FL), Inc. - Assistant Secretary
GR Woodford Properties, LLC - Secretary
Gray County Wind Energy, LLC - Assistant Secretary
Gray Sky Investments, LLC - Assistant Secretary
Green Mountain Storage, LLC - Assistant Secretary
Green Racer Wind Holdings, LLC - Assistant Secretary
Green Racer Wind, LLC - Assistant Secretary
Green Ridge Power LLC - Assistant Secretary
Green Ridge Services LLC - Assistant Secretary
Hale Petersburg Wind, LLC - Assistant Secretary
Hale Wind Energy II, LLC - Assistant Secretary
Hale Wind Energy III, LLC - Assistant Secretary
Hale Wind Energy, LLC - Assistant Secretary
Hardy Creek Wind, ULC - Assistant Secretary
Harper Lake Company VIII - Assistant Secretary
Harper Lake Solar Funding Corporation - Assistant Secretary
Hartland North Dakota Wind, LLC - Assistant Secretary
Hatch Solar Energy Center I LLC - Assistant Secretary
Hawkeye Power Partners, LLC - Assistant Secretary
HCSD Solar, LLC - Assistant Secretary
HD Hatillo Solar One, LLC - Assistant Secretary
Heartland Divide Wind Project, LLC - Assistant Secretary
Heartland Wind Funding, LLC - Assistant Secretary
Heartland Wind Holding II, LLC - Assistant Secretary
Heartland Wind Holding, LLC - Assistant Secretary
Heartland Wind II, LLC - Assistant Secretary
Heartland Wind, LLC - Assistant Secretary
Heritage Wind LP, ULC - Secretary
High Ground Investments, LLC - Assistant Secretary
High Hills Wind LP, ULC - Secretary
High Lonesome Mesa Investments, LLC - Assistant Secretary
High Lonesome Mesa Wind Holdings, LLC - Assistant Secretary
High Lonesome Mesa, LLC - Assistant Secretary
High Majestic II Funding, LLC - Assistant Secretary
High Majestic II Holdings, LLC - Assistant Secretary
High Majestic II Wind Properties, LLC - Assistant Secretary
High Majestic Interconnection Services, LLC - Assistant Secretary
High Majestic Wind Energy Center, LLC - Assistant Secretary
High Majestic Wind II, LLC - Assistant Secretary
High Point Wind, LLC - Assistant Secretary
High River Energy Center, LLC - Assistant Secretary
High Winds, LLC - Assistant Secretary
Highgate Solar I, LLC - Assistant Secretary
Hinckley Solar, LLC - Assistant Secretary
HL Solar LLC - Assistant Secretary
HLC IX Company - Assistant Secretary
Horse Hollow Generation Tie Holdings, LLC - Assistant Secretary
Horse Hollow Generation Tie, LLC - Assistant Secretary
Horse Hollow Wind I, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

Horse Hollow Wind II, LLC - Assistant Secretary
Horse Hollow Wind III, LLC - Assistant Secretary
Horse Hollow Wind IV, LLC - Assistant Secretary
Horse Hollow Wind, LLC - Assistant Secretary
Horse Ridge Wind Class A Holdings, LLC - Assistant Secretary
Horse Ridge Wind Funding, LLC - Assistant Secretary
Horse Ridge Wind Holdings, LLC - Assistant Secretary
Horse Ridge Wind Portfolio, LLC - Assistant Secretary
Horse Ridge Wind, LLC - Assistant Secretary
Huron Wind, LLC - Assistant Secretary
HWFII, LLC - Assistant Secretary
Hyperion IX, Inc. - Assistant Secretary
Hyperion VIII, Inc. - Assistant Secretary
Indian Mesa Wind Farm, LLC - Assistant Secretary
Indiantown Cogeneration Funding Corporation - Secretary
Indiantown Cogeneration, L.P. - Secretary
Indigo Plains Solar Funding, LLC - Assistant Secretary
Indigo Plains Solar Holdings, LLC - Assistant Secretary
Indigo Plains Solar, LLC - Assistant Secretary
Inventus Holdings, LLC - Assistant Secretary
Iron City Solar, LLC - Assistant Secretary
Jacumba Solar, LLC - Assistant Secretary
Jamaica Bay Peaking Facility, LLC - Assistant Secretary
Javelina Interconnection, LLC - Assistant Secretary
Javelina Wind Class B, LLC - Assistant Secretary
Javelina Wind Energy Holdings, LLC - Assistant Secretary
Javelina Wind Energy II, LLC - Assistant Secretary
Javelina Wind Energy, LLC - Assistant Secretary
Javelina Wind Funding, LLC - Assistant Secretary
Javelina Wind Holdings II, LLC - Assistant Secretary
Javelina Wind Holdings III, LLC - Assistant Secretary
Jericho Wind BC Holdings, ULC - Secretary
Jericho Wind Funding GP, LLC - Assistant Secretary
Jericho Wind GP, LLC - Assistant Secretary
Jericho Wind Holdings GP, LLC - Assistant Secretary
Jericho Wind, ULC - Assistant Secretary
Jordan Creek Wind Farm LLC - Assistant Secretary
Joshua Tree Solar Farm, LLC - Assistant Secretary
Jupiter-Tequesta A/C, Plumbing & Electric, LLC - Assistant Secretary
Ka La Nui Solar, LLC - Assistant Secretary
Kennebec Solar, LLC - Assistant Secretary
Kepler Energy Storage, LLC - Assistant Secretary
Kerwood Wind BC Holdings, ULC - Secretary
Kerwood Wind Funding GP, LLC - Assistant Secretary
Kerwood Wind GP, LLC - Assistant Secretary
Kerwood Wind Holdings GP, LLC - Assistant Secretary
Kerwood Wind, ULC - Assistant Secretary
King Mountain Solar, LLC - Assistant Secretary
Kingman Wind Energy I, LLC - Assistant Secretary
Kingman Wind Energy II, LLC - Assistant Secretary
Kingman Wind Holding I, LLC - Assistant Secretary
Kingman Wind Holding II, LLC - Assistant Secretary
Kola Energy Storage, LLC - Assistant Secretary
Kolach Creek Wind, LLC - Assistant Secretary
Kraft Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Krona Solar Holdings, LLC - Assistant Secretary
KW San Gorgonio Transmission, Inc. - Assistant Secretary
La Frontera Ventures, LLC - Assistant Secretary
La Palma DG Solar, LLC - Assistant Secretary
La Salle County Gas Producing, LLC - Assistant Secretary
Lake Benton Power Partners II, LLC - Assistant Secretary
Lakeco Holding, LLC - Assistant Secretary
Lamar Power Partners II, LLC - Assistant Secretary
Langdon Wind, LLC - Assistant Secretary
LCSD Solar 1, LLC - Assistant Secretary
LCSD Solar 2, LLC - Assistant Secretary
Lee North, LLC - Assistant Secretary
Legacy Holdings Ventures, LLC - Assistant Secretary
Legacy Renewables Holdings, LLC - Assistant Secretary
Legacy Renewables, LLC - Assistant Secretary
Legends Wind Class B, LLC - Assistant Secretary
Legends Wind Funding, LLC - Assistant Secretary
Legends Wind Holdings, LLC - Assistant Secretary
Legends Wind, LLC - Assistant Secretary
LET Holdings, LLC - Assistant Secretary
Limon Wind II, LLC - Assistant Secretary
Limon Wind III Funding, LLC - Assistant Secretary
Limon Wind III Holdings, LLC - Assistant Secretary
Limon Wind III, LLC - Assistant Secretary
Limon Wind, LLC - Assistant Secretary
Little Blue Wind Project, LLC - Assistant Secretary
Live Oak Solar, LLC - Assistant Secretary
Living Skies Solar 10 LP, ULC - Secretary
Logan Connect LLC - Assistant Secretary
Logan Energy Holdings, LLC - Assistant Secretary
Logan Wind Energy LLC - Assistant Secretary
Lone Pine Solar, LLC - Assistant Secretary
Lone Star Transmission Capital, LLC - Assistant Secretary
Lone Star Transmission Holdings, LLC - Assistant Secretary
Lone Star Transmission, LLC - Secretary
Lone Star Wind Holdings, LLC - Assistant Secretary
Lone Star Wind, LLC - Assistant Secretary
Long Island Energy Generation, LLC - Assistant Secretary
Long Island Energy Storage Holdings, LLC - Assistant Secretary
Long Island Peaker Holdings, LLC - Assistant Secretary
Long Island Solar Holdings, LLC - Assistant Secretary
Longleaf Solar Funding, LLC - Assistant Secretary
Longleaf Solar Holdings, LLC - Assistant Secretary
Longleaf Solar, LLC - Assistant Secretary
Lorenzo Wind, LLC - Assistant Secretary
Loring Solar, LLC - Assistant Secretary
Lucerne Solar, LLC - Assistant Secretary
M Boulevard Solar, LLC - Assistant Secretary
M Cross County Solar, LLC - Assistant Secretary
M Greece Ridge Solar, LLC - Assistant Secretary
M Nanuet Solar, LLC - Assistant Secretary
M Queens Rego Solar, LLC - Assistant Secretary
M Schenectady Solar, LLC - Assistant Secretary
M White Plains Solar, LLC - Assistant Secretary
Magnolia State Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Mammoth Plains Wind Project Holdings, LLC - Assistant Secretary
Mammoth Plains Wind Project, LLC - Assistant Secretary
Mantua Creek Solar, LLC - Assistant Secretary
Mars Energy Storage 1 LLC - Assistant Secretary
Mars Energy Storage 2 LLC - Assistant Secretary
Mars Energy Storage 3 LLC - Assistant Secretary
Marshall Solar, LLC - Assistant Secretary
Mason Solar, LLC - Assistant Secretary
McAdam Wind LP, ULC - Secretary
McCoy Solar Funding, LLC - Assistant Secretary
McCoy Solar Holdings, LLC - Assistant Secretary
McCoy Solar, LLC - Assistant Secretary
McElroy Green Marketing, LLC - Assistant Secretary
Meadowlark Wind Holdings, LLC - Assistant Secretary
Meadowlark Wind, LLC - Assistant Secretary
Mesaville Solar, LLC - Assistant Secretary
Meyersdale Storage, LLC - Assistant Secretary
Meyersdale Wind II, LLC - Assistant Secretary
Meyersdale Windpower, LLC - Assistant Secretary
Michigan Wind Renewables, LLC - Assistant Secretary
Midnight Bluewater Investments, LLC - Assistant Secretary
Midville Solar, LLC - Assistant Secretary
Mill Run Windpower LLC - Assistant Secretary
Minco IV & V Interconnection, LLC - Assistant Secretary
Minco Redwood Holdings, LLC - Assistant Secretary
Minco Wind II, LLC - Assistant Secretary
Minco Wind III, LLC - Assistant Secretary
Minco Wind Interconnection Services, LLC - Assistant Secretary
Minco Wind IV, LLC - Assistant Secretary
Minco Wind V, LLC - Assistant Secretary
Minco Wind, LLC - Assistant Secretary
Minudie Wind LP, ULC - Secretary
MN Solar Community, LLC - Assistant Secretary
Moca Solar Farm, LLC - Assistant Secretary
Mohave County Wind Farm LLC - Assistant Secretary
Mojave Red Venturez, LLC - Assistant Secretary
Monarch Wind Funding, LLC - Assistant Secretary
Monarch Wind Holdings, LLC - Assistant Secretary
Monarch Wind, LLC - Assistant Secretary
Moore Solar GP, LLC - Assistant Secretary
Moore Solar, ULC - Assistant Secretary
Moose Wind, LLC - Assistant Secretary
Morongo DG Solar, LLC - Assistant Secretary
Mount Miller Holdco, LLC - Assistant Secretary
Mount Miller Holdco, ULC - Assistant Secretary
Mount Miller Holdings GP, LLC - Assistant Secretary
Mount Miller LP, ULC - Secretary
Mount Storm Acquisition Company, LLC - Assistant Secretary
Mountain Prairie Wind Holdings, LLC - Assistant Secretary
Mountain Prairie Wind, LLC - Assistant Secretary
Mountain View Solar Holdings, LLC - Assistant Secretary
Mountain View Solar, LLC - Assistant Secretary
Mt. Storm Wind Force Holdings, LLC - Assistant Secretary
Mt. Storm Wind Force, LLC - Assistant Secretary
Muskingum Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

NAPS Wind, LLC - Assistant Secretary
NEE Acquisition Sub I, LLC - Secretary
NEE Acquisition Sub II, Inc. - Secretary
NEP US SellCo, LLC - Assistant Secretary
NEPM II Holdings, LLC - Assistant Secretary
NEPM II, LLC - Assistant Secretary
NET General Partners, LLC - Secretary
NET Holdings Management, LLC - Secretary
NET Mexico Pipeline Partners, LLC - Secretary
NET Midstream, LLC - Secretary
NET Pipeline Holdings LLC - Secretary
New England Energy Storage, LLC - Assistant Secretary
New Hampshire Transmission, LLC - Assistant Secretary
New Liberty Energy, LLC - Assistant Secretary
New Madrid Solar, LLC - Assistant Secretary
New Mexico Energy Investments, LLC - Assistant Secretary
New Mexico Wind Investments, LLC - Assistant Secretary
NextEra Blythe Solar Energy Center, LLC - Assistant Secretary
NextEra Canada Constructors GP, ULC - Assistant Secretary
NextEra Canada Constructors, LLC - Assistant Secretary
NextEra Canada Development & Acquisitions, Inc. - Assistant Secretary
NextEra Canada Development & Acquisitions, Inc. - Assistant Secretary
NextEra Canada Development GP, LLC - Assistant Secretary
NextEra Canada Development LP, ULC - Secretary
NextEra Canada Transmission Investments, Inc. - Assistant Secretary
NextEra Canadian IP, Inc. - Assistant Secretary
NextEra Desert Center Blythe, LLC - Assistant Secretary
NextEra Desert Sunlight Holdings, LLC - Assistant Secretary
NextEra Energy Bluff Point, LLC - Assistant Secretary
NextEra Energy Canada Equipment, Inc. - Assistant Secretary
NextEra Energy Canada GP, LLC - Secretary
NextEra Energy Canada Partners Holdings, ULC - Secretary
NextEra Energy Canada Storage LP, ULC - Secretary
NextEra Energy Canadian Holdings, ULC - Assistant Secretary
NextEra Energy Canadian Operating Services, Inc. - Assistant Secretary
NextEra Energy Capital Holdings, Inc. - Secretary
NextEra Energy Constructors, LLC - Assistant Secretary
NextEra Energy DG Operations, LLC - Assistant Secretary
NextEra Energy Duane Arnold, LLC - Assistant Secretary
NextEra Energy Equipment Leasing, LLC - Secretary
NextEra Energy Equity Partners GP, LLC - Assistant Secretary
NextEra Energy Foundation, Inc. - Secretary
NextEra Energy Gas Producing Wyoming, LLC - Assistant Secretary
NextEra Energy Gas Producing, LLC - Assistant Secretary
NextEra Energy Honey Creek Wind, LLC - Assistant Secretary
NextEra Energy Infrastructure, LLC - Assistant Secretary
NextEra Energy Maine Operating Services, LLC - Assistant Secretary
NextEra Energy Maine, LLC - Assistant Secretary
NextEra Energy Management Partners GP, LLC - Assistant Secretary
NextEra Energy Marketing, LLC - Secretary
NextEra Energy Molokai, LLC - Assistant Secretary
NextEra Energy Montezuma II Wind, LLC - Assistant Secretary
NextEra Energy Mt. Storm, LLC - Assistant Secretary
NextEra Energy New Mexico Operating Services, LLC - Assistant Secretary
NextEra Energy NextBridge Holding, ULC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

NextEra Energy NextBridge Holdings GP, LLC - Assistant Secretary
NextEra Energy NextBridge Holdings GP, ULC - Assistant Secretary
NextEra Energy Oklahoma Transmission Holdings, LLC - Assistant Secretary
NextEra Energy Operating Partners GP, LLC - Assistant Secretary
NextEra Energy Operating Services, LLC - Assistant Secretary
NextEra Energy Partners Acquisitions, LLC - Assistant Secretary
NextEra Energy Partners GP, Inc. - Corporate Secretary
NextEra Energy Partners Solar Acquisitions, LLC - Assistant Secretary
NextEra Energy Partners Ventures, LLC - Assistant Secretary
NextEra Energy Partners, LP - Corporate Secretary
NextEra Energy Pipeline Development and Acquisitions, LLC - Assistant Secretary
NextEra Energy Pipeline Holdings, LLC - Secretary
NextEra Energy Pipeline Services, LLC - Assistant Secretary
NextEra Energy Point Beach, LLC - Assistant Secretary
NextEra Energy Producer Services, LLC - Assistant Secretary
NextEra Energy Project Management, LLC - Assistant Secretary
NextEra Energy Renewables Holdings, LLC - Assistant Secretary
NextEra Energy Resources Acquisitions, LLC - Assistant Secretary
NextEra Energy Resources Partners Holdings, LLC - Assistant Secretary
NextEra Energy Resources Partners, LLC - Assistant Secretary
NextEra Energy Resources, LLC - Secretary
NextEra Energy Sabal Trail Transmission Holdings, LLC - Assistant Secretary
NextEra Energy Seabrook, LLC - Assistant Secretary
NextEra Energy Services Arizona, LLC - Assistant Secretary
NextEra Energy Services Connecticut, LLC - Assistant Secretary
NextEra Energy Services Delaware, LLC - Assistant Secretary
NextEra Energy Services District of Columbia, LLC - Assistant Secretary
NextEra Energy Services Holdings, LLC - Assistant Secretary
NextEra Energy Services Illinois, LLC - Assistant Secretary
NextEra Energy Services Maine, LLC - Assistant Secretary
NextEra Energy Services Maryland, LLC - Assistant Secretary
NextEra Energy Services Massachusetts, LLC - Assistant Secretary
NextEra Energy Services New Hampshire, LLC - Assistant Secretary
NextEra Energy Services New Jersey, LLC - Assistant Secretary
NextEra Energy Services New York, LLC - Assistant Secretary
NextEra Energy Services Ohio, LLC - Assistant Secretary
NextEra Energy Services Pennsylvania, LLC - Assistant Secretary
NextEra Energy Services Rhode Island, LLC - Assistant Secretary
NextEra Energy Services, LLC - Assistant Secretary
NextEra Energy Solar Holdings, LLC - Assistant Secretary
NextEra Energy Solutions, LLC - Assistant Secretary
NextEra Energy Transmission MidAtlantic, LLC - Assistant Secretary
NextEra Energy Transmission Midwest, LLC - Assistant Secretary
NextEra Energy Transmission Southwest, LLC - Assistant Secretary
NextEra Energy Transmission West, LLC - Assistant Secretary
NextEra Energy UCT Holding, Inc. - Assistant Secretary
NextEra Energy US Partners Holdings, LLC - Assistant Secretary
NextEra Energy Victory Solar I, LLC - Assistant Secretary
NextEra Energy, Inc. - Vice President, Compliance & Corporate Secretary
NextEra Fibernet, LLC - Assistant Secretary
NextEra Florida Renewables Holdings, LLC - Vice President & Assistant Secretary
NextEra Florida Renewables, LLC - Vice President & Assistant Secretary
NextEra Maine Fossil, LLC - Assistant Secretary
NextEra Registered Agency, LLC - President
NextEra Retail of Texas GP, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

NextEra Texas Acquisition Holdco, LLC - Assistant Secretary
NextEra Texas Acquisition LP, LLC - Assistant Secretary
NextEra Transmission Asset Acquisition Holdings, LLC - Assistant Secretary
NextEra US Gas Assets, LLC - Assistant Secretary
NG Pipeline of America, LLC - Assistant Secretary
NG Storage of America, LLC - Assistant Secretary
Ninnescah Wind Energy LLC - Assistant Secretary
Niyol Wind, LLC - Assistant Secretary
Nokota Wind Funding, LLC - Assistant Secretary
Nokota Wind Holdings, LLC - Assistant Secretary
Nokota Wind, LLC - Assistant Secretary
North American Power Systems Solar, LLC - Assistant Secretary
North American Power Systems, LLC - Assistant Secretary
North Central Valley Energy Storage, LLC - Assistant Secretary
North Coast Solar, LLC - Assistant Secretary
North Fork Wind Farm, LLC - Assistant Secretary
North Park Energy, LLC - Assistant Secretary
North Side Energy Center, LLC - Assistant Secretary
North Sky River Energy Holdings, LLC - Assistant Secretary
North Sky River Energy, LLC - Assistant Secretary
North Sky River Land Holdings, LLC - Assistant Secretary
Northern Colorado Holdings, LLC - Assistant Secretary
Northern Colorado Wind Energy, LLC - Assistant Secretary
Northern Frontier Wind Funding, LLC - Assistant Secretary
Northern Frontier Wind Holding, LLC - Assistant Secretary
Northern Frontier Wind, LLC - Assistant Secretary
Northern Light Solar, LLC - Assistant Secretary
Northpoint I Wind LP, ULC - Secretary
Northpoint II Wind LP, ULC - Secretary
Northwest Light, LLC - Assistant Secretary
Novus Wind VI, LLC - Assistant Secretary
Nutmeg Solar, LLC - Assistant Secretary
NWE Holding, LLC - Assistant Secretary
NY BTM Energy Storage, LLC - Assistant Secretary
NY Sun DG Solar, LLC - Assistant Secretary
NY Sun Zone C2 LLC - Assistant Secretary
NY Sun Zone C3 LLC - Assistant Secretary
NY Sun Zone E1 LLC - Assistant Secretary
NY Sun Zone E2 LLC - Assistant Secretary
NY Sun Zone E3 LLC - Assistant Secretary
NY Sun Zone E4 LLC - Assistant Secretary
NY Sun Zone F1 LLC - Assistant Secretary
NY Sun Zone F2 LLC - Assistant Secretary
NY Sun Zone F3 LLC - Assistant Secretary
NY Sun Zone F4 LLC - Assistant Secretary
Oklahoma Land Acquisition Company, LLC - Assistant Secretary
Oklahoma Wind Portfolio, LLC - Assistant Secretary
Old Mill Holdings, LLC - Assistant Secretary
Old Mill Solar Partners, LLC - Assistant Secretary
Old Mill Solar, LLC - Assistant Secretary
Oliver Wind III, LLC - Assistant Secretary
Oneida DG Solar, LLC - Assistant Secretary
Orange County Distributed Energy Storage I, LLC - Assistant Secretary
Orange County Distributed Energy Storage II, LLC - Assistant Secretary
Ord Mountain Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

Orion Mohave County Wind Farm LLC - Assistant Secretary
Osborn Wind Energy, LLC - Assistant Secretary
Osborn Wind II, LLC - Assistant Secretary
Osceola Windpower II, LLC - Assistant Secretary
Osceola Windpower, LLC - Assistant Secretary
OTG, LLC - Assistant Secretary
Pacific Energy Solutions LLC - Assistant Secretary
Pacific Plains Wind Class A Holdings, LLC - Assistant Secretary
Pacific Plains Wind Funding, LLC - Assistant Secretary
Pacific Plains Wind Holdings, LLC - Assistant Secretary
Pacific Plains Wind Portfolio, LLC - Assistant Secretary
Pacific Plains Wind, LLC - Assistant Secretary
Palm Power LLC - Secretary
Palmwood Wind Class A Holdings, LLC - Assistant Secretary
Palmwood Wind Funding, LLC - Assistant Secretary
Palmwood Wind Holdings, LLC - Assistant Secretary
Palmwood Wind Portfolio, LLC - Assistant Secretary
Palmwood Wind, LLC - Assistant Secretary
Palo Duro Wind Energy II, LLC - Assistant Secretary
Palo Duro Wind Energy, LLC - Assistant Secretary
Palo Duro Wind Holdings SellCo, LLC - Assistant Secretary
Palo Duro Wind Interconnection Services, LLC - Assistant Secretary
Palo Duro Wind Portfolio, LLC - Assistant Secretary
Palo Duro Wind Project Holdings, LLC - Assistant Secretary
Palomino Wind Funding, LLC - Assistant Secretary
Palomino Wind Holdings, LLC - Assistant Secretary
Palomino Wind, LLC - Assistant Secretary
Pana Solar, LLC - Assistant Secretary
Paradise Solar Urban Renewal, L.L.C. - Assistant Secretary
Parcel 5A Property Owners Association, Inc. – Director, Assistant Secretary
Parry Energy Storage GP, LLC - Assistant Secretary
Parry Energy Storage LP, ULC - Secretary
Peace Garden Wind Funding, LLC - Assistant Secretary
Peace Garden Wind Holdings, LLC - Assistant Secretary
Peace Garden Wind, LLC - Assistant Secretary
Peetz Energy, LLC - Assistant Secretary
Peetz Logan Interconnect, LLC - Assistant Secretary
Peetz Table Transmission Line, LLC - Assistant Secretary
Peetz Table Wind Energy, LLC - Assistant Secretary
Pegasus Wind, LLC - Assistant Secretary
Pennsylvania Windfarms, LLC - Assistant Secretary
Penobscot Wind, LLC - Assistant Secretary
Penta Wind Holding, LLC - Assistant Secretary
Penta Wind, LLC - Assistant Secretary
Perrin Ranch Wind, LLC - Assistant Secretary
Perry County Solar, LLC - Assistant Secretary
Perry Solar, LLC - Assistant Secretary
Pheasant Run Wind Holdings II, LLC - Assistant Secretary
Pheasant Run Wind Holdings, LLC - Assistant Secretary
Pheasant Run Wind, LLC - Assistant Secretary
Pima Energy Storage System, LLC - Assistant Secretary
Pinal Central Energy Center, LLC - Assistant Secretary
Pinehurst Solar, LLC - Assistant Secretary
Pioneer Creek Wind Project, LLC - Assistant Secretary
Pioneer Plains Wind Funding, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Pioneer Plains Wind Holdings, LLC - Assistant Secretary
Pioneer Plains Wind, LLC - Assistant Secretary
Plains and Eastern Clean Line Oklahoma LLC - Assistant Secretary
Pocomoke Solar, LLC - Assistant Secretary
Point Beach Solar, LLC - Assistant Secretary
Porta del Sol Solar, LLC - Assistant Secretary
Post Wind, LLC - Assistant Secretary
Potomac Solar, LLC - Assistant Secretary
Prairie View Wind Holdings, LLC - Assistant Secretary
Pratt Wind, LLC - Assistant Secretary
Princeton Ventures Holdings, LLC - Assistant Secretary
Proxima Solar Holdings, LLC - Assistant Secretary
Proxima Solar, LLC - Assistant Secretary
Pubnico Point Wind Farm Inc. - Assistant Secretary
PWEC, LLC - Assistant Secretary
Quinebaug Solar, LLC - Assistant Secretary
Quitman Solar, LLC - Assistant Secretary
Randolph Center Solar, LLC - Assistant Secretary
Red Deer Solar LP, ULC - Secretary
Red Mesa Wind Investments, LLC - Assistant Secretary
Red Mesa Wind, LLC - Assistant Secretary
Red Raider Wind Holdings, LLC - Assistant Secretary
Red Raider Wind, LLC - Assistant Secretary
Red River Wind Funding, LLC - Assistant Secretary
Red River Wind Holdings, LLC - Assistant Secretary
Red River Wind, LLC - Assistant Secretary
Redwood Trails Wind Holdings, LLC - Assistant Secretary
Redwood Trails Wind, LLC - Assistant Secretary
RGS Realty Holdings, LLC - Assistant Secretary
RGS Realty, LLC - Assistant Secretary
Rising Star Solar Holdings, LLC - Assistant Secretary
Rising Star Solar, LLC - Assistant Secretary
River Bend Solar, LLC - Assistant Secretary
Roadrunner Solar Portfolio Holdings, LLC - Assistant Secretary
Roadrunner Solar Portfolio, LLC - Assistant Secretary
Roswell Solar Holdings, LLC - Assistant Secretary
Roswell Solar, LLC - Assistant Secretary
Route 66 Solar Energy Center, LLC - Assistant Secretary
Route 66 Solar Holdings, LLC - Assistant Secretary
Rush Springs Wind Energy, LLC - Assistant Secretary
Rush Springs Wind Expansion, LLC - Assistant Secretary
S3 Land Investments, LLC - Assistant Secretary
Sagebrush Partner Fifteen, Inc. - Assistant Secretary
San Jacinto Solar 14.5, LLC - Assistant Secretary
San Jacinto Solar 5.5, LLC - Assistant Secretary
Sanford Airport Solar, LLC - Assistant Secretary
SC Solar Holdings, LLC - Assistant Secretary
Scandia Trail Solar, LLC - Assistant Secretary
SCI Holding, ULC - Assistant Secretary
SCP 4 LLC - Assistant Secretary
SEC Amherst Solar One, LLC - Assistant Secretary
SEC CRSD Solar One, LLC - Assistant Secretary
SEC ESSD Solar One, LLC - Assistant Secretary
SEC HSD Solar One, LLC - Assistant Secretary
SEC LHNY Solar One, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2017

SEC MC Solar One, LLC - Assistant Secretary
SEC Northeast Solar One, LLC - Assistant Secretary
SEC PASD Solar One, LLC - Assistant Secretary
SEC SUSD Solar One, LLC - Assistant Secretary
Seiling Wind Holdings, LLC - Assistant Secretary
Seiling Wind II, LLC - Assistant Secretary
Seiling Wind Interconnection Services, LLC - Assistant Secretary
Seiling Wind Investments, LLC - Assistant Secretary
Seiling Wind Portfolio, LLC - Assistant Secretary
Seiling Wind, LLC - Assistant Secretary
Sentry Solar, LLC - Assistant Secretary
SEV MN 1, LLC - Assistant Secretary
Shafter Solar Holdings, LLC - Assistant Secretary
Shafter Solar SellCo, LLC - Assistant Secretary
Shafter Solar, LLC - Assistant Secretary
Shaw Creek Solar Holdings, LLC - Assistant Secretary
Shaw Creek Solar, LLC - Assistant Secretary
Sheldon Solar, LLC - Assistant Secretary
Sholes Wind, LLC - Assistant Secretary
Sidney Solar, LLC - Assistant Secretary
Sidney Solar, LLC - Assistant Secretary
Sierra Solar Funding, LLC - Assistant Secretary
Sierra Solar Holdings, LLC - Assistant Secretary
Silver State Solar Power South, LLC - Assistant Secretary
Silver State South Solar, LLC - Assistant Secretary
Sirius Solar, LLC - Assistant Secretary
Sky River Asset Holdings, LLC - Assistant Secretary
Sky River LLC - Assistant Secretary
Sky River Wind, LLC - Assistant Secretary
Smart Energy Capital, LLC - Assistant Secretary
Solar Holdings SellCo, LLC - Assistant Secretary
Sombra Solar GP, LLC - Assistant Secretary
Sombra Solar, ULC - Assistant Secretary
Somerset Windpower LLC - Assistant Secretary
Sonoran Solar Energy I, LLC - Assistant Secretary
Sonoran Solar Energy, LLC - Assistant Secretary
Sooner Trails Pipeline, LLC - Assistant Secretary
South Lake Solar, LLC - Assistant Secretary
South Texas Gen-Tie Holding, LLC - Assistant Secretary
South Texas Gen-Tie, LLC - Assistant Secretary
South Texas Wind Holdings, LLC - Assistant Secretary
Southern Grove Solar, LLC - Assistant Secretary
Southland Solar, LLC - Assistant Secretary
Southwest Solar Holdings, LLC - Assistant Secretary
St. Clair GP, LLC - Assistant Secretary
St. Clair Holding, ULC - Assistant Secretary
St. Clair Moore Holding LP, LLC - Assistant Secretary
St. Clair MS Investment GP, LLC - Assistant Secretary
St. Clair Sombra Holding LP, LLC - Assistant Secretary
Stallion Solar, LLC - Assistant Secretary
Stark Wind, LLC - Assistant Secretary
Stateline Solar, LLC - Assistant Secretary
Steele Flats Wind Project, LLC - Assistant Secretary
Sterling Wind Class A Holdings, LLC - Assistant Secretary
Sterling Wind Funding, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

Sterling Wind Holdings, LLC - Assistant Secretary
Sterling Wind Portfolio, LLC - Assistant Secretary
Sterling Wind, LLC - Assistant Secretary
Story Wind, LLC - Assistant Secretary
Stuttgart Solar Holdings, LLC - Assistant Secretary
Stuttgart Solar, LLC - Assistant Secretary
Sugar Creek Solar, LLC - Assistant Secretary
Swaggart Energy Transmission, LLC - Assistant Secretary
Sycamore Solar, LLC - Assistant Secretary
T & D Equity Acquisition, LLC - Secretary
TA Solar ProjectCo 10, LLC - Assistant Secretary
TA Solar ProjectCo 14, LLC - Assistant Secretary
TA Solar ProjectCo 18, LLC - Assistant Secretary
TA Solar ProjectCo 19, LLC - Assistant Secretary
TA Solar ProjectCo 22, LLC - Assistant Secretary
TA Solar ProjectCo 23, LLC - Assistant Secretary
TA Solar ProjectCo 24, LLC - Assistant Secretary
TA Solar ProjectCo 25, LLC - Assistant Secretary
TA Solar ProjectCo 26, LLC - Assistant Secretary
TA Solar ProjectCo 27, LLC - Assistant Secretary
TA Solar ProjectCo 28, LLC - Assistant Secretary
TA Solar ProjectCo 32, LLC - Assistant Secretary
TA Solar ProjectCo 33, LLC - Assistant Secretary
TA Solar ProjectCo 35, LLC - Assistant Secretary
TA Solar ProjectCo 36, LLC - Assistant Secretary
TA Solar ProjectCo 37, LLC - Assistant Secretary
Table Top Wind Project LLC - Assistant Secretary
Tech Testing Solutions Holdings, LLC - Assistant Secretary
Tech Testing Solutions, LLC - Assistant Secretary
TET Holdings, LLC - Assistant Secretary
Thaleia, LLC - Secretary
Thames Solar LP, ULC - Secretary
Titan Solar, LLC - Assistant Secretary
Topaz Wind Class A Holdings, LLC - Assistant Secretary
Topaz Wind Funding, LLC - Assistant Secretary
Topaz Wind Holdings, LLC - Assistant Secretary
Topaz Wind Portfolio, LLC - Assistant Secretary
Topaz Wind, LLC - Assistant Secretary
Torrecillas Wind Energy, LLC - Assistant Secretary
Tower Associates Canada, Inc. - Assistant Secretary
Tower Associates, LLC - Assistant Secretary
Toyan Enterprises, LLC - Secretary
Trenton Diocese DG Solar, LLC - Assistant Secretary
Trinity Operating (USG), LLC - Assistant Secretary
Trout Lake I Solar LP, ULC - Secretary
Trout Lake II Solar LP, ULC - Secretary
Trout Lake III Solar LP, ULC - Secretary
Tsuga Pine Wind Holdings, LLC - Assistant Secretary
Tsuga Pine Wind, LLC - Assistant Secretary
Tuscola Bay Wind, LLC - Assistant Secretary
Tuscola Wind II, LLC - Assistant Secretary
Tuscola Wind III, LLC - Assistant Secretary
Two Creeks Solar Holdings, LLC - Assistant Secretary
Two Creeks Solar, LLC - Assistant Secretary
U. S. Windpower Transmission Corporation - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

UC Solar, LLC - Assistant Secretary
Umatilla Depot Solar, LLC - Assistant Secretary
US Marcellus Gas Infrastructure, LLC - Assistant Secretary
US Sooner Trails Gas Infrastructure, LLC - Assistant Secretary
US Southeastern Gas Infrastructure, LLC - Assistant Secretary
USG Barnett Midstream I, LLC - Assistant Secretary
USG Energy Gas Investment, LLC - Assistant Secretary
USG Energy Gas Producer Holdings, LLC - Assistant Secretary
USG Midstream Bakken I, LLC - Assistant Secretary
USG Midstream Haynesville Sands I, LLC - Assistant Secretary
USG Midstream Holdings, LLC - Assistant Secretary
USG Midstream Mississippian Lime I, LLC - Assistant Secretary
USG Properties Austin Chalk Holdings, LLC - Assistant Secretary
USG Properties Austin Chalk I, LLC - Assistant Secretary
USG Properties Austin Chalk II, LLC - Assistant Secretary
USG Properties Bakken Holdings, LLC - Assistant Secretary
USG Properties Bakken I, LLC - Assistant Secretary
USG Properties Bakken II, LLC - Assistant Secretary
USG Properties Barnett Holdings, LLC - Assistant Secretary
USG Properties Barnett II, LLC - Assistant Secretary
USG Properties Eagle Ford Holdings, LLC - Assistant Secretary
USG Properties Eagle Ford III, LLC - Assistant Secretary
USG Properties Eagle Ford IV, LLC - Assistant Secretary
USG Properties Granite Wash Holdings, LLC - Assistant Secretary
USG Properties Granite Wash I, LLC - Assistant Secretary
USG Properties Haynesville Sand I, LLC - Assistant Secretary
USG Properties Haynesville Sands Holdings, LLC - Assistant Secretary
USG Properties Haynesville, LLC - Assistant Secretary
USG Properties Jackfork Holdings, LLC - Assistant Secretary
USG Properties Jackfork I, LLC - Assistant Secretary
USG Properties Marcellus Holdings, LLC - Assistant Secretary
USG Properties Mississippian Lime Holdings, LLC - Assistant Secretary
USG Properties Mississippian Lime I, LLC - Assistant Secretary
USG Properties Mississippian Lime II, LLC - Assistant Secretary
USG Properties Niobrara Holdings, LLC - Assistant Secretary
USG Properties Permian Basin Holdings, LLC - Assistant Secretary
USG Properties Permian Basin I, LLC - Assistant Secretary
USG Properties Permian Basin II, LLC - Assistant Secretary
USG Properties Wilcox Holdings, LLC - Assistant Secretary
USG Properties Wilcox I, LLC - Assistant Secretary
USG Properties Woodford Holdings, LLC - Assistant Secretary
USG Properties Woodford I, LLC - Assistant Secretary
USG Properties Woodford II, LLC - Assistant Secretary
USG Surface Facilities Holdings, LLC - Assistant Secretary
USG Surface Facilities I, LLC - Assistant Secretary
USG Surface Facilities II, LLC - Assistant Secretary
USG Surface Facilities Mississippian Lime I, LLC - Assistant Secretary
USG Technology Holdings, LLC - Assistant Secretary
USG West Relay, LLC - Assistant Secretary
USG Wheatland Pipeline, LLC - Assistant Secretary
USW Land Corporation - Assistant Secretary
Vadny Ranch Investments, LLC - Vice President & Assistant Secretary
Valencia Energy Storage, LLC - Assistant Secretary
Vansycle III Wind, LLC - Assistant Secretary
Varna Wind Funding GP, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Varna Wind GP, LLC - Assistant Secretary
Varna Wind Holdings GP, LLC - Assistant Secretary
Varna Wind, ULC - Assistant Secretary
Vasco Winds, LLC - Assistant Secretary
Venable Solar, LLC - Assistant Secretary
Victory Renewables, LLC - Assistant Secretary
W Portsmouth St Solar I, LLC - Assistant Secretary
Wadley Solar, LLC - Assistant Secretary
Washington Ramsey Community Solar Gardens LLC - Assistant Secretary
Washington Republic Wind, LLC - Assistant Secretary
Watkins Glen Solar Energy Center, LLC - Assistant Secretary
Watkins Glen Wind, LLC - Assistant Secretary
Watonga Wind, LLC - Assistant Secretary
Waymart Storage, LLC - Assistant Secretary
Waymart Wind II, LLC - Assistant Secretary
Wessington Wind Energy Center, LLC - Assistant Secretary
West Branch Wind Project, LLC - Assistant Secretary
West Fork Wind, LLC - Assistant Secretary
West Hills Wind, LLC - Assistant Secretary
West Texas Wind, LLC - Assistant Secretary
Western Wind Holdings, LLC - Assistant Secretary
Westside Solar, LLC - Assistant Secretary
Wheatbelt Wind, LLC - Assistant Secretary
Wheatridge Wind Energy, LLC - Assistant Secretary
Wheatridge Wind Holdings, LLC - Assistant Secretary
White Butte Wind Project, LLC - Assistant Secretary
White Oak B Company, LLC - Assistant Secretary
White Oak Energy Backleverage Holding, LLC - Assistant Secretary
White Oak Energy Funding Holding, LLC - Assistant Secretary
White Oak Energy Funding, LLC - Assistant Secretary
White Oak Energy Holdings, LLC - Assistant Secretary
White Oak Energy LLC - Assistant Secretary
White Oak Solar, LLC - Assistant Secretary
White Pine Solar, LLC - Assistant Secretary
Whitney Point Solar, LLC - Assistant Secretary
Wild Prairie Wind Holdings, LLC - Assistant Secretary
Wild Prairie Wind, LLC - Assistant Secretary
Wildcat Ranch Wind Project, LLC - Assistant Secretary
Willow Creek Wind Project, LLC - Assistant Secretary
Wilmot Energy Center, LLC - Assistant Secretary
Wilsonville Solar, LLC - Assistant Secretary
Wilton Wind II, LLC - Assistant Secretary
Wilton Wind IV, LLC - Assistant Secretary
Wind Holdings, Inc. - Assistant Secretary
WindCo LLC - Assistant Secretary
WindLogics Inc. - Assistant Secretary
Windpower Partners 1993, LLC - Assistant Secretary
Winslow Solar, LLC - Assistant Secretary
Wolf Ridge Wind, LLC - Assistant Secretary
Woodland Solar Power Generation Station LLC - Assistant Secretary
WSGP Gas Producing, LLC - Assistant Secretary
WSS Acquisition Company - Secretary
Wyman Cape Holdings, LLC - Assistant Secretary
Yellow Pine Solar, LLC - Assistant Secretary
Zapata Wind Energy, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

ZNE Energy Storage, LLC - Assistant Secretary
Zuni Solar, LLC - Assistant Secretary
Maltz Jupiter Theater (a non-profit charity) – Trustee (1001 East Indiantown Road, Jupiter, FL 33477)

Cutler, Paul I. – Treasurer

21900 Colorado Solar, LLC - Vice President
45 North Solar, LLC - Vice President
Adelanto Solar Funding, LLC - Vice President
Adelanto Solar Holdings, LLC - Vice President
Adelanto Solar II, LLC - Vice President
Adelanto Solar, LLC - Vice President
Alandco I, Inc. - Treasurer
Alandco Inc. - Treasurer
Alandco/Cascade, Inc. - Treasurer
ALDH Realty Holdings, LLC - Treasurer
Altamont Power LLC - Vice President
Alton Leigh Investments, LLC - Treasurer
Antelope Gap Wind, LLC - Vice President
Aquila Holdings LP, ULC - Vice President
Aquila LP, ULC – Director, Vice President
Arlington Solar, LLC - Vice President
Armadillo Flats Wind Project, LLC - Vice President
Ashtabula Wind III, LLC - Vice President
Ashtabula Wind IV, LLC - Vice President
Ashtabula Wind, LLC - Vice President and Ass't. Treasurer
Backbone Mountain Energy Storage, LLC - Vice President
Backbone Mountain Windpower LLC - Executive Manager, Vice President and Treasurer
Backbone Windpower Holdings, LLC - Executive Manager, Vice President and Treasurer
Baldwin Wind Holdings, LLC - Vice President
Baldwin Wind, LLC - Vice President
Barrett Repowering, LLC - Vice President
Battersea Solar LP, ULC - Vice President
Battery Testing and Modeling, LLC - Vice President
Baxley Solar, LLC - Vice President
Bayhawk Wind Funding, LLC - Vice President
Bayhawk Wind Holdings, LLC - Vice President
Bayhawk Wind SellCo, LLC - Vice President
Bayhawk Wind, LLC - Vice President
Bayswater Peaking Facility, LLC – Vice President, Treasurer
BCSD Solar, LLC - Vice President
Belvoir Ranch Wind, LLC - Vice President
Bison Wind Holdings, LLC - Executive Manager, Vice President and Treasurer
Bison Wind Investments, LLC - Executive Manager, Vice President and Treasurer
Bison Wind Portfolio, LLC - Executive Manager, Vice President and Treasurer
Bison Wind, LLC - Executive Manager, Vice President and Treasurer
Blackwell Wind, LLC - Vice President
Blue Granite Development, LLC - Vice President
Blue Summit II Wind, LLC - Vice President
Blue Summit III Wind, LLC - Vice President
Blue Summit Interconnection, LLC - Vice President
Blue Summit Storage, LLC - Vice President
Blue Wind Holdings, LLC - Vice President
Bluebell Solar, LLC - Vice President
Blythe Solar 110, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

Blythe Solar Funding II, LLC - Vice President
Blythe Solar Funding, LLC - Vice President
Blythe Solar Holdings II, LLC - Vice President
Blythe Solar Holdings III-IV, LLC - Vice President
Blythe Solar Holdings, LLC - Vice President
Blythe Solar II, LLC - Vice President
Blythe Solar III, LLC - Vice President
Blythe Solar IV, LLC - Vice President
Bonita Wind, LLC - Vice President
Borderlands Wind, LLC - Vice President
Bornish Wind BC Holdings, ULC - Vice President
Bornish Wind Funding GP, LLC - Vice President
Bornish Wind GP, LLC - Vice President
Bornish Wind Holdings GP, LLC - Vice President
Bornish Wind LP, ULC - Vice President
Brady Interconnection, LLC - Vice President
Brady Wind II, LLC - Vice President
Brady Wind, LLC - Vice President
Breckinridge Wind Class A Holdings, LLC - Vice President
Breckinridge Wind Funding, LLC - Vice President
Breckinridge Wind Holdings, LLC - Vice President
Breckinridge Wind Project, LLC - Vice President
Brokaw Solar, LLC - Vice President
Bronco Plains Wind, LLC - Vice President
BTAC Holdingz, LLC - Vice President
Buffalo Jump Wind, LLC - Vice President
Buffalo Trail Solar LP, ULC - Vice President
Burke Wind, LLC - Vice President
Burton Hill Solar, LLC - Vice President
Butler Ridge Wind Energy Center, LLC - Vice President
CA BTM Energy Storage, LLC - Vice President
CA Energy Storage Holdings, LLC - Vice President
Cabo Solar Farm, LLC - Vice President
Callahan Wind Divide, LLC - Vice President
Callahan Wind, LLC - Vice President
Canyon Wind Holdings, LLC - Vice President
Canyon Wind, LLC - Vice President
Cap Ridge Interconnection, LLC - Vice President
Cap Ridge Wind I, LLC - Vice President
Cap Ridge Wind II, LLC - Vice President
Cap Ridge Wind III, LLC - Vice President
Cap Ridge Wind IV, LLC - Vice President
Capricorn Bell Interconnection, LLC - Vice President
Capricorn Ridge B Holdings, LLC - Vice President
Capricorn Ridge B, LLC - Vice President
Capricorn Ridge Power Seller, LLC - Vice President
Capricorn Ridge Wind Funding, LLC - Vice President
Capricorn Ridge Wind Holdings, LLC - Vice President
Cardinal Solar, LLC - Vice President
Carousel Wind Farm, LLC - Vice President
Carousel Wind Holdings, LLC - Vice President
Carousel Wind II, LLC - Vice President
Casa Mesa Wind Investments, LLC - Vice President
Casa Mesa Wind, LLC - Vice President
Cattle Ridge Wind Farm, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Cattle Ridge Wind Holdings, LLC - Vice President
Cedar Bay Cogeneration, LLC - Treasurer
Cedar Bay Holdings, LLC - Treasurer
Cedar Bluff Wind, LLC - Vice President
Cedar II Power, LLC - Treasurer
Centennial Wind Class B, LLC - Vice President
Centennial Wind Funding, LLC - Vice President
Centennial Wind Holdings, LLC - Vice President
Centennial Wind, LLC - Vice President
Central States Wind Holdings, LLC - Vice President
Central States Wind, LLC - Vice President
CF Novel Solar Gardens Eight LLC - Vice President
CF Novel Solar Gardens Four LLC - Vice President
Chariot Solar, LLC - Vice President
Charlie Creek Wind Farm LLC - Vice President
Chaves County Solar Holdings, LLC - Vice President
Chaves County Solar II Holdings, LLC - Vice President
Chaves County Solar II, LLC - Vice President
Chaves County Solar, LLC - Vice President
Chesapeake Solar Project, LLC - Vice President
Cheyenne Wind Holdings, LLC - Vice President
Cheyenne Wind, LLC - Vice President
Chicot Solar, LLC - Vice President
Chinook Solar, LLC - Vice President
Chugwater Wind, LLC - Vice President
Cimarron Wind Energy, LLC - Vice President
Clarabelle I Solar LP, ULC - Vice President
Clarabelle II Solar LP, ULC - Vice President
Clarabelle III Solar LP, ULC - Vice President
Common Unit Holdings, LLC - Treasurer
Conestogo Wind GP, Inc. - Designated Rep-Trillium
Constitution Solar, LLC - Vice President
Coolidge Solar I, LLC - Vice President
Coral Cove Investments, LLC - Vice President & Treasurer
Corby Energy Storage, LLC - Vice President
Cordukes Solar LP, ULC - Vice President
Core Solar SPV VII, LLC - Vice President
Costigan Wind LP, ULC - Vice President
Cottonwood Wind Project Holdings, LLC - Vice President
Cottonwood Wind Project, LLC - Vice President
CP II CAD Holdings LP GP, LLC - Vice President
CP II Funding GP, LLC - Vice President
CP II Funding GP, ULC - Vice President
CP II Holdings LP, ULC - Vice President
Crowned Ridge Wind II, LLC - Vice President
Crowned Ridge Wind, LLC - Vice President
Crystal Lake Wind II, LLC - Vice President
Crystal Lake Wind, LLC - Vice President and Ass't. Treasurer
Dallas County Solar, LLC - Vice President
Davenport Solar, LLC - Vice President
Dawn Land Solar, LLC - Vice President
Desert Peak Energy Center, LLC - Vice President
Desert Sunlight 250, LLC - Vice President
Desert Sunlight 300, LLC - Vice President
Desert Sunlight Holdings, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

DG 1 Acquisition Co., LLC - Vice President
DG 1, LLC - Vice President
DG AMP Solar, LLC - Vice President
DG Arizona Solar, LLC - Vice President
DG Bethlehem Solar, LLC - Vice President
DG BP Solar One, LLC - Vice President
DG California Solar, LLC - Vice President
DG Camden, LLC - Vice President
DG Cherry Hill, LLC - Vice President
DG Clean Energy Solutions, LLC - Vice President
DG Colorado Solar, LLC - Vice President
DG Connecticut Solar, LLC - Vice President
DG Georgia Solar, LLC - Vice President
DG HD Hawaii, LLC - Vice President
DG Irvine Solar I, LLC - Vice President
DG Ka Makana Ali'i, LLC - Vice President
DG Maine Solar, LLC - Vice President
DG Massachusetts Solar, LLC - Vice President
DG Minnesota CSG 1, LLC - Vice President
DG Minnesota CSG 2, LLC - Vice President
DG Minnesota CSG 3, LLC - Vice President
DG Minnesota CSG 4, LLC - Vice President
DG Minnesota CSG 5, LLC - Vice President
DG Minnesota CSG 6, LLC - Vice President
DG Minnesota CSG 7, LLC - Vice President
DG Minnesota CSG 8, LLC - Vice President
DG Minnesota CSG 9, LLC - Vice President
DG Minnesota CSG, LLC - Vice President
DG Monmouth, LLC - Vice President
DG New Jersey Solar, LLC - Vice President
DG New Mexico Solar, LLC - Vice President
DG New York Solar, LLC - Vice President
DG Newark, LLC - Vice President
DG Northeast Solar II, LLC - Vice President
DG Northeast Solar, LLC - Vice President
DG Pearl City, LLC - Vice President
DG Pennsylvania Solar, LLC - Vice President
DG Project Construction Co., LLC - Vice President
DG Residential Acquisition Co., LLC - Vice President
DG Somerdale Solar, LLC - Vice President
DG SUNY Solar 1, LLC - Vice President
DG Texas Solar, LLC - Vice President
DG Waipio, LLC - Vice President
DG Walnut Creek, LLC - Vice President
DG Willowbrook, LLC - Vice President
DG Woodbury Solar, LLC - Vice President
DG Woodland, LLC - Vice President
Diablo Winds, LLC - Vice President
Distributed Energy Storage Associates, LLC - Vice President
Dodge County Wind, LLC - Vice President
Dodge Flat Solar, LLC - Vice President
Dogwood Wind Development, LLC - Vice President
Dogwood Wind Funding II, LLC - Vice President
Dogwood Wind Funding, LLC - Vice President
Dogwood Wind Holdings, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

Dogwood Wind, LLC - Vice President
Double Hook Realty, LLC - Treasurer
Dougherty County Solar LLC - Vice President
Dunn Wind, LLC - Vice President
East Durham Wind BC Holdings, ULC - Vice President
East Durham Wind Funding GP, LLC - Vice President
East Durham Wind GP, LLC - Vice President
East Durham Wind Holdings GP, LLC - Vice President
East Point Energy Center, LLC - Vice President
EFH Merger Co., LLC - Treasurer
Eight Point Wind, LLC - Vice President
Elk City II Wind Holdings, LLC - Vice President and Treasurer
Elk City Wind Holdings, LLC - Vice President and Treasurer
Elk City Wind, LLC - Vice President
Elmira Energy Storage GP, LLC - Vice President
Elmira Energy Storage LP, ULC - Vice President
Emmons-Logan Wind, LLC - Vice President
Energy Storage Projects (Distributed), LLC - Vice President
Energy Storage Projects (Utility), LLC - Vice President
Energy Storage Systems Holdings, LLC - Vice President
Enfield Solar, LLC - Vice President
ESI Energy, LLC - Treasurer
ESI Mojave LLC - Vice President
ESI Vansycle GP, Inc. - Vice President and Treasurer
ESI Vansycle LP, Inc. - Vice President and Treasurer
ESI VG IV, LLC - Vice President
ESI West Texas Energy LP, LLC - Executive Manager, Vice President, Treasurer
ESI West Texas Energy, Inc. - Vice President, Treasurer
EV Battery Storage, LLC - Vice President
EW Solar, LLC - Vice President
Farmington Solar, LLC - Vice President
Firewheel Holdings, LLC - Vice President
First State Solar, LLC - Vice President
Firwood Solar, LLC - Vice President
Fish Springs Ranch Solar, LLC - Vice President
Florence Solar, LLC - Vice President
Florida Power & Light Company - Treasurer
Florida Southeast Connection, LLC - Treasurer
FN Investments, LLC - Treasurer
Fortuna GP, LLC - Vice President
Fortuna GP, ULC - Vice President
FPL Energy American Wind Holdings, LLC - Executive Manager, Vice President and Treasurer
FPL Energy American Wind, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Burleigh County Wind, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Cabazon, LLC - Vice President
FPL Energy Cowboy Wind, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Hancock County Wind, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Horse Hollow Wind II, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Illinois Wind, LLC - Vice President
FPL Energy Morwind, LLC - Vice President
FPL Energy National Wind Holdings, LLC - Executive Manager, Vice President and Treasurer
FPL Energy National Wind Investments, LLC - Executive Manager, Vice President and Treasurer
FPL Energy National Wind Portfolio, LLC - Executive Manager, Vice President and Treasurer
FPL Energy National Wind, LLC - Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Holdings, LLC - Executive Manager, Vice President and Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

FPL Energy New Mexico Wind Financing, LLC - Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind Holdings II, LLC - Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind II, LLC - Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind, LLC - Executive Manager, Vice President and Treasurer
FPL Energy New York, LLC – Vice President and Treasurer
FPL Energy North Dakota Wind II, LLC - Executive Manager, Vice President and Treasurer
FPL Energy North Dakota Wind, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Oklahoma Wind Finance, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Oklahoma Wind, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Post Wind GP, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Post Wind LP, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Rockaway Peaking Facilities, LLC - Vice President
FPL Energy SEGS III-VII GP, LLC - Vice President
FPL Energy SEGS III-VII LP, LLC - Vice President
FPL Energy Services, Inc. - Treasurer
FPL Energy Sooner Wind, LLC - Executive Manager, Vice President and Treasurer
FPL Energy South Dakota Wind, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Stateline Holdings, L.L.C. – Vice President and Treasurer
FPL Energy Stateline II Holdings, LLC – Vice President and Treasurer
FPL Energy Stateline II, Inc. – Vice President and Treasurer
FPL Energy Texas Wind GP, LLC - Vice President and Treasurer
FPL Energy Tyler Texas LP, LLC - Vice President and Treasurer
FPL Energy Upton Wind I, LLC - Vice President
FPL Energy Upton Wind II, LLC - Vice President
FPL Energy Upton Wind III, LLC - Vice President
FPL Energy Upton Wind IV, LLC - Vice President
FPL Energy Vansycle L.L.C. - Vice President
FPL Energy Waymart GP, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Waymart LP, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Wind Financing, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Wind Funding Holdings, LLC - Executive Manager, Vice President and Treasurer
FPL Energy Wind Funding, LLC - Executive Manager, Vice President and Treasurer
FPL Enersys, Inc. - Treasurer
FPL Fibernet Holdings, LLC - Treasurer
FPL FiberNet, LLC - Treasurer
FPL Group Capital Trust I - Administrative Trustee
FPL Historical Museum, Inc. – Director, Vice President and Assistant Treasurer
FPL Investments, LLC - Treasurer and Controller
FPL ReadPower, LLC - Treasurer
FPL Recovery Funding LLC – Manager and Treasurer
FPL Services, LLC - Treasurer
FPL Smart Services, LLC - Treasurer
FSC Pipeline Holdings, LLC - Vice President & Treasurer
Fusion Solar, LLC - Vice President
Gateway Energy Center Holdings, LLC - Vice President
Genesis Solar Funding Holdings, LLC - Vice President
Genesis Solar Funding, LLC - Vice President
Genesis Solar, LLC - Vice President
Georgia Longleaf Solar 1, LLC - Vice President
Ghost Pine Energy Storage LP, ULC - Vice President
Ghost Pine Holdings, ULC - Vice President
Glass Hills Wind Project, LLC - Vice President
Glennville Solar, LLC - Vice President
Glenridge Wind LP, ULC - Vice President
Golden Hills Energy Storage, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

Golden Hills Interconnection, LLC - Vice President
Golden Hills North Wind, LLC - Vice President
Golden Hills Wind, LLC - Vice President
Golden West Power Partners II, LLC - Vice President
Golden West Power Partners, LLC - Vice President
Golden West Wind Holdings, LLC - Vice President
Golden Winds Funding, LLC - Vice President
Golden Winds Holdings, LLC - Vice President
Golden Winds, LLC - Vice President
Goldenrod Solar, LLC - Vice President
Goshen Wind BC Holdings, ULC - Vice President
Goshen Wind Funding GP, LLC - Vice President
Goshen Wind GP, LLC - Vice President
Goshen Wind Holdings GP, LLC - Vice President
GR Woodford Properties, LLC - Treasurer
Gray Sky Investments, LLC - Treasurer
Green Mountain Storage, LLC - Vice President
Green Racer Wind Holdings, LLC - Vice President
Green Racer Wind, LLC - Vice President
Green Ridge Power LLC - Vice President
Green Ridge Services LLC - Vice President
Hale Petersburg Wind, LLC - Vice President
Hale Wind Energy II, LLC - Vice President
Hale Wind Energy III, LLC - Vice President
Hale Wind Energy, LLC - Vice President
Hardy Creek Wind, ULC - Vice President
Hartland North Dakota Wind, LLC - Vice President
Hawkeye Power Partners, LLC - Executive Manager
HCSD Solar, LLC - Vice President
HD Hatillo Solar One, LLC - Vice President
Heartland Divide Wind Project, LLC - Vice President
Heartland Wind Funding, LLC - Vice President and Ass't. Treasurer
Heartland Wind Holding II, LLC - Vice President and Ass't. Treasurer
Heartland Wind Holding, LLC - Vice President and Ass't. Treasurer
Heartland Wind II, LLC - Vice President and Ass't. Treasurer
Heartland Wind, LLC - Vice President and Ass't. Treasurer
Heritage Wind LP, ULC - Vice President
High Hills Wind LP, ULC - Vice President
High Lonesome Mesa Investments, LLC - Vice President
High Lonesome Mesa Wind Holdings, LLC - Vice President
High Lonesome Mesa, LLC - Vice President
High Majestic II Funding, LLC - Vice President
High Majestic II Holdings, LLC - Vice President
High Majestic II Wind Properties, LLC - Vice President
High Majestic Interconnection Services, LLC - Vice President
High Majestic Wind Energy Center, LLC - Vice President
High Majestic Wind II, LLC - Vice President
High River Energy Center, LLC - Vice President
High Winds, LLC - Executive Manager, Vice President and Treasurer
Highgate Solar I, LLC - Vice President
Hinckley Solar, LLC - Vice President
HL Solar LLC - Vice President
Horse Hollow Generation Tie Holdings, LLC - Vice President
Horse Hollow Wind I, LLC - Vice President
Horse Hollow Wind II, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Horse Hollow Wind III, LLC - Vice President
Horse Hollow Wind IV, LLC - Vice President
Horse Hollow Wind, LLC - Executive Manager, Vice President and Treasurer
Horse Ridge Wind Class A Holdings, LLC - Vice President
Horse Ridge Wind Funding, LLC - Vice President
Horse Ridge Wind Holdings, LLC - Vice President
Horse Ridge Wind Portfolio, LLC - Vice President
Horse Ridge Wind, LLC - Vice President
Huron Wind, LLC - Vice President
HWFII, LLC - Vice President and Assistant. Treasurer
Indiantown Cogeneration Funding Corporation - Vice President & Treasurer
Indiantown Cogeneration, L.P. - Alternate Representative, Vice President and Treasurer
Indigo Plains Solar Funding, LLC – Vice President and Assistant Treasurer
Indigo Plains Solar Holdings, LLC - Vice President
Indigo Plains Solar, LLC - Vice President
Inventus Holdings, LLC - Vice President
Iron City Solar, LLC - Vice President
Jacumba Solar, LLC - Vice President
Jamaica Bay Peaking Facility, LLC – Vice President and Treasurer
Javelina Interconnection, LLC - Vice President
Javelina Wind Class B, LLC - Vice President
Javelina Wind Energy Holdings, LLC - Vice President
Javelina Wind Energy II, LLC - Vice President
Javelina Wind Energy, LLC - Vice President
Javelina Wind Funding, LLC - Vice President
Javelina Wind Holdings II, LLC - Vice President
Javelina Wind Holdings III, LLC - Vice President
Jericho Wind BC Holdings, ULC - Vice President
Jericho Wind Funding GP, LLC - Vice President
Jericho Wind GP, LLC - Vice President
Jericho Wind Holdings GP, LLC - Vice President
Jordan Creek Wind Farm LLC - Vice President
Joshua Tree Solar Farm, LLC - Vice President
Jupiter-Tequesta A/C, Plumbing & Electric, LLC - Treasurer
Ka La Nui Solar, LLC - Vice President
Kennebec Solar, LLC - Vice President
Kepler Energy Storage, LLC - Vice President
Kerwood Wind BC Holdings, ULC - Vice President
Kerwood Wind Funding GP, LLC - Vice President
Kerwood Wind GP, LLC - Vice President
Kerwood Wind Holdings GP, LLC - Vice President
King Mountain Solar, LLC - Vice President
Kingman Wind Energy I, LLC - Vice President
Kingman Wind Energy II, LLC - Vice President
Kingman Wind Holding I, LLC - Vice President
Kingman Wind Holding II, LLC - Vice President
Kola Energy Storage, LLC - Vice President
Kolach Creek Wind, LLC - Vice President
Kraft Solar, LLC - Vice President
Kramer Junction Solar Funding, LLC - Assistant Treasurer
Krona Solar Holdings, LLC - Vice President
La Frontera Ventures, LLC - Vice President
La Palma DG Solar, LLC - Vice President
Lake Benton Power Partners II, LLC - Executive Manager
Lakeco Holding, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

Langdon Wind, LLC - Vice President and Assistant Treasurer
LCSD Solar 1, LLC - Vice President
LCSD Solar 2, LLC - Vice President
Lee North, LLC - Vice President
Legacy Holdings Ventures, LLC - Vice President
Legacy Renewables Holdings, LLC - Vice President
Legacy Renewables, LLC - Vice President
Legends Wind Class B, LLC - Vice President
Legends Wind Funding, LLC - Vice President
Legends Wind Holdings, LLC - Vice President
Legends Wind, LLC - Vice President
Limon Wind III Funding, LLC - Vice President
Limon Wind III Holdings, LLC - Vice President
Limon Wind III, LLC - Vice President
Little Blue Wind Project, LLC - Vice President
Live Oak Solar, LLC - Vice President
Living Skies Solar 10 LP, ULC - Vice President
Lone Pine Solar, LLC - Vice President
Lone Star Transmission Capital, LLC - Vice President and Treasurer
Lone Star Transmission Holdings, LLC - Vice President and Treasurer
Lone Star Transmission, LLC - Vice President
Lone Star Wind Holdings, LLC - Executive Manager, Vice President and Treasurer
Lone Star Wind, LLC – Manager, Vice President and Treasurer
Long Island Energy Generation, LLC - Vice President
Long Island Energy Storage Holdings, LLC - Vice President
Long Island Peaker Holdings, LLC - Vice President
Long Island Solar Holdings, LLC - Vice President
Longleaf Solar Funding, LLC - Vice President
Longleaf Solar Holdings, LLC - Vice President
Longleaf Solar, LLC - Vice President
Lorenzo Wind, LLC - Vice President
Loring Solar, LLC - Vice President
M Boulevard Solar, LLC - Vice President
M Cross County Solar, LLC - Vice President
M Greece Ridge Solar, LLC - Vice President
M Nanuet Solar, LLC - Vice President
M Queens Rego Solar, LLC - Vice President
M Schenectady Solar, LLC - Vice President
M White Plains Solar, LLC - Vice President
Magnolia State Solar, LLC - Vice President
Mammoth Plains Wind Project Holdings, LLC - Vice President
Mammoth Plains Wind Project, LLC - Vice President
Mantua Creek Solar, LLC - Vice President
Mars Energy Storage 1 LLC - Vice President
Mars Energy Storage 2 LLC - Vice President
Mars Energy Storage 3 LLC - Vice President
Marshall Solar, LLC - Vice President
Mason Solar, LLC - Treasurer
McAdam Wind LP, ULC - Vice President
McCoy Solar Funding, LLC - Vice President
McCoy Solar Holdings, LLC - Vice President
McCoy Solar, LLC - Vice President
Meadowlark Wind Holdings, LLC - Vice President
Meadowlark Wind, LLC - Vice President
Mesaville Solar, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

Meyersdale Storage, LLC - Vice President
Meyersdale Wind II, LLC - Vice President
Meyersdale Windpower, LLC - Executive Manager, Vice President and Treasurer
Michigan Wind Renewables, LLC - Vice President
Midnight Bluewater Investments, LLC - Treasurer
Midville Solar, LLC - Vice President
Mill Run Windpower LLC - Vice President
Minco IV & V Interconnection, LLC - Vice President
Minco Redwood Holdings, LLC - Vice President
Minco Wind III, LLC - Vice President
Minco Wind Interconnection Services, LLC - Vice President
Minco Wind IV, LLC - Vice President
Minco Wind V, LLC - Vice President
Minudie Wind LP, ULC - Vice President
MN Solar Community, LLC - Vice President
Moca Solar Farm, LLC - Vice President
Mohave County Wind Farm LLC - Vice President
Mojave Red Venturez, LLC - Vice President
Monarch Wind Funding, LLC - Vice President
Monarch Wind Holdings, LLC - Vice President
Monarch Wind, LLC - Vice President
Moore Solar GP, LLC - Vice President
Moore Solar GP, ULC - Vice President
Moore Solar, ULC - Vice President
Moose Wind, LLC - Vice President
Morongo DG Solar, LLC - Vice President
Mount Copper GP, Inc. - Designated Representative
Mount Miller Holdco, LLC - Vice President
Mount Miller Holdings GP, LLC - Vice President
Mount Miller LP, ULC - Vice President
Mount Storm Acquisition Company, LLC - Vice President
Mountain Prairie Wind Holdings, LLC - Vice President
Mountain Prairie Wind, LLC - Vice President
Mountain View Solar Holdings, LLC - Vice President
Mountain View Solar, LLC - Vice President
Mt. Storm Wind Force Holdings, LLC - Vice President
Mt. Storm Wind Force, LLC - Vice President
Muskingum Solar, LLC - Vice President
NAPS Wind, LLC - Vice President
NEE Acquisition Sub I, LLC - Treasurer
NEE Acquisition Sub II, Inc. - Treasurer
NEP US SellCo, LLC - Vice President
NET General Partners, LLC - Vice President
NET Holdings Management, LLC - Vice President
NET Midstream, LLC - Vice President
NET Pipeline Holdings LLC - Vice President
New England Energy Storage, LLC - Vice President
New Hampshire Transmission, LLC - Designated Representative
New Liberty Energy, LLC - Vice President
New Madrid Solar, LLC - Vice President
NextEra Blythe Solar Energy Center, LLC - Vice President
NextEra Canada Constructors, LLC - Vice President
NextEra Canada Development GP, LLC - Vice President
NextEra Canada Development LP, ULC - Vice President
NextEra Energy Canada GP, LLC - Vice President and Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

NextEra Energy Canada Partners Holdings, ULC - Vice President
NextEra Energy Canada Storage LP, ULC - Vice President
NextEra Energy Canadian Holdings, ULC - Treasurer
NextEra Energy Canadian Holdings, ULC - Vice President
NextEra Energy Canadian Operating Services, Inc. - Vice President
NextEra Energy Capital Holdings, Inc. - Vice President and Treasurer
NextEra Energy Capital Holdings, Inc. - Director
NextEra Energy DG Operations, LLC - Vice President
NextEra Energy Equipment Leasing, LLC - Treasurer
NextEra Energy Equity Partners GP, LLC - Treasurer
NextEra Energy Foundation, Inc. - Vice President and Assistant Treasurer
NextEra Energy Infrastructure, LLC - Treasurer
NextEra Energy Management Partners GP, LLC - Treasurer
NextEra Energy Mt. Storm, LLC - Vice President
NextEra Energy Oklahoma Transmission Holdings, LLC - Vice President
NextEra Energy Operating Partners GP, LLC - Treasurer
NextEra Energy Partners Acquisitions, LLC - Vice President
NextEra Energy Partners GP, Inc. - Treasurer and Assistant Secretary
NextEra Energy Partners Solar Acquisitions, LLC - Vice President
NextEra Energy Partners Ventures, LLC - Vice President
NextEra Energy Partners, LP - Treasurer and Assistant Secretary
NextEra Energy Pipeline Holdings, LLC - Treasurer
NextEra Energy Pipeline Services, LLC - Vice President & Treasurer
NextEra Energy Renewables Holdings, LLC - Vice President
NextEra Energy Resources Acquisitions, LLC - Vice President
NextEra Energy Resources Partners Holdings, LLC - Treasurer
NextEra Energy Resources Partners, LLC - Treasurer
NextEra Energy Resources, LLC - Treasurer
NextEra Energy Solar Holdings, LLC - Vice President
NextEra Energy US Partners Holdings, LLC - Treasurer
NextEra Energy Victory Solar I, LLC - Vice President
NextEra Energy, Inc. - Assistant Secretary and Treasurer
NextEra Fibernet, LLC - Treasurer
NextEra Florida Renewables Holdings, LLC - Vice President & Treasurer
NextEra Florida Renewables, LLC - Vice President and Treasurer
NextEra Maine Fossil, LLC - Vice President
Ninnescah Wind Energy LLC - Vice President
Niyol Wind, LLC - Vice President
Nokota Wind Funding, LLC - Vice President
Nokota Wind Holdings, LLC - Vice President
Nokota Wind, LLC - Vice President
North Central Valley Energy Storage, LLC - Vice President
North Coast Solar, LLC - Vice President
North Fork Wind Farm, LLC - Vice President
North Park Energy, LLC - Vice President
North Side Energy Center, LLC - Vice President
North Sky River Energy Holdings, LLC - Vice President
Northern Colorado Wind Energy, LLC - Vice President
Northern Frontier Wind Funding, LLC - Executive Manager and Vice President
Northern Frontier Wind, LLC - Vice President
Northern Light Solar, LLC - Vice President
Northpoint I Wind LP, ULC - Vice President
Northpoint II Wind LP, ULC - Vice President
Northwest Light, LLC - Vice President
Novus Wind VI, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Nutmeg Solar, LLC - Vice President
NWE Holding, LLC - Vice President
NY BTM Energy Storage, LLC - Vice President
NY Sun DG Solar, LLC - Vice President
NY Sun Zone C2 LLC - Vice President
NY Sun Zone C3 LLC - Vice President
NY Sun Zone E1 LLC - Vice President
NY Sun Zone E2 LLC - Vice President
NY Sun Zone E3 LLC - Vice President
NY Sun Zone E4 LLC - Vice President
NY Sun Zone F1 LLC - Vice President
NY Sun Zone F2 LLC - Vice President
NY Sun Zone F3 LLC - Vice President
NY Sun Zone F4 LLC - Vice President
Oklahoma Land Acquisition Company, LLC - Vice President
Oklahoma Wind Portfolio, LLC - Vice President
Old Mill Holdings, LLC - Vice President
Old Mill Solar Partners, LLC - Vice President
Old Mill Solar, LLC - Vice President
Oneida DG Solar, LLC - Vice President
Orange County Distributed Energy Storage I, LLC - Vice President
Orange County Distributed Energy Storage II, LLC - Vice President
Ord Mountain Solar, LLC - Vice President
Orion Mohave County Wind Farm LLC - Vice President
Osborn Wind Energy, LLC - Vice President
Osborn Wind II, LLC - Vice President
Pacific Energy Solution LLC - Vice President
Pacific Plains Wind Class A Holdings, LLC - Vice President
Pacific Plains Wind Funding, LLC - Vice President
Pacific Plains Wind Holdings, LLC - Vice President
Pacific Plains Wind Portfolio, LLC - Vice President
Pacific Plains Wind, LLC - Vice President
Pacific Power Investments, LLC - Executive Manager and Vice President
Palm Power LLC - Vice President & Treasurer
Palms Insurance Company, Limited – Director and Treasurer
Palmwood Wind Class A Holdings, LLC - Vice President
Palmwood Wind Funding, LLC - Vice President
Palmwood Wind Holdings, LLC - Vice President
Palmwood Wind Portfolio, LLC - Vice President
Palmwood Wind, LLC - Vice President
Palo Duro Wind Energy II, LLC - Vice President
Palo Duro Wind Energy, LLC - Vice President
Palo Duro Wind Holdings SellCo, LLC - Vice President
Palo Duro Wind Interconnection Services, LLC - Vice President
Palo Duro Wind Portfolio, LLC - Vice President
Palo Duro Wind Project Holdings, LLC - Vice President
Palomino Wind Funding, LLC - Vice President
Palomino Wind Holdings, LLC - Vice President
Palomino Wind, LLC - Vice President
Pana Solar, LLC - Vice President
Paradise Solar Urban Renewal, L.L.C. - Vice President
Parcel 5A Property Owners Association, Inc. - Treasurer
Parry Energy Storage GP, LLC - Vice President
Parry Energy Storage LP, ULC - Vice President
Peace Garden Wind Funding, LLC - Vice President and Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

Peace Garden Wind Holdings, LLC - Vice President and Treasurer
Peace Garden Wind, LLC - Vice President and Treasurer
Pegasus Wind, LLC - Vice President
Pennsylvania Windfarms, LLC - Vice President
Penobscot Wind, LLC - Vice President
Penta Wind Holding, LLC – Vice President and Assistant Treasurer
Penta Wind, LLC – Vice President and Assistant Treasurer
Perry County Solar, LLC - Vice President
Perry Solar, LLC - Vice President
Pheasant Run Wind Holdings II, LLC - Vice President
Pheasant Run Wind Holdings, LLC - Vice President
Pheasant Run Wind, LLC - Vice President
Pima Energy Storage System, LLC - Vice President
Pinal Central Energy Center, LLC - Vice President
Pinehurst Solar, LLC - Vice President
Pioneer Creek Wind Project, LLC - Vice President
Pioneer Plains Wind Funding, LLC - Vice President
Pioneer Plains Wind Holdings, LLC - Vice President
Pioneer Plains Wind, LLC - Vice President
Pipeline Funding Company, LLC – Manager, Vice President and Treasurer
Plains and Eastern Clean Line Oklahoma LLC - Vice President
Pocomoke Solar, LLC - Vice President
Point Beach Solar, LLC - Vice President
Porta del Sol Solar, LLC - Vice President
Post Wind, LLC - Vice President
Potomac Solar, LLC - Vice President
Prairie View Wind Holdings, LLC - Vice President
Pratt Wind, LLC - Vice President
Princeton Ventures Holdings, LLC - Vice President
Proxima Solar Holdings, LLC - Vice President
Proxima Solar, LLC - Vice President
Pubnico Point GP, Inc. - Designated Representative
Pubnico Point Wind Farm Inc. - Vice President
Quinebaug Solar, LLC - Vice President
Quitman Solar, LLC - Vice President
Randolph Center Solar, LLC - Vice President
Red Deer Solar LP, ULC - Vice President
Red Mesa Wind Investments, LLC - Vice President
Red Mesa Wind, LLC - Vice President
Red Raider Wind Holdings, LLC - Vice President
Red Raider Wind, LLC - Vice President
Red River Wind Funding, LLC - Vice President
Red River Wind Holdings, LLC - Vice President
Red River Wind, LLC - Vice President
RGS Realty Holdings, LLC - Treasurer
RGS Realty, LLC - Treasurer
Rising Star Solar Holdings, LLC - Vice President
Rising Star Solar, LLC - Vice President
River Bend Solar, LLC - Vice President
Roadrunner Solar Portfolio Holdings, LLC - Vice President
Roadrunner Solar Portfolio, LLC - Vice President
Roswell Solar Holdings, LLC - Vice President
Roswell Solar, LLC - Vice President
Route 66 Solar Energy Center, LLC - Vice President
Route 66 Solar Holdings, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Rush Springs Wind Energy, LLC - Vice President
Rush Springs Wind Expansion, LLC - Vice President
S3 Land Investments, LLC - Treasurer
Sagebrush Partner Fifteen, Inc. - Vice President
San Jacinto Solar 14.5, LLC - Vice President
San Jacinto Solar 5.5, LLC - Vice President
Sanford Airport Solar, LLC - Vice President
SC Solar Holdings, LLC - Vice President
Scandia Trail Solar, LLC - Vice President
SCI Holding, ULC - Vice President
SCIH GP, ULC - Vice President
SCP 2 LLC - Vice President
SCP 4 LLC - Vice President
SEC Amherst Solar One, LLC - Vice President
SEC CRSD Solar One, LLC - Vice President
SEC ESSD Solar One, LLC - Vice President
SEC HSD Solar One, LLC - Vice President
SEC LHNY Solar One, LLC - Vice President
SEC MC Solar One, LLC - Vice President
SEC Northeast Solar One, LLC - Vice President
SEC PASD Solar One, LLC - Vice President
SEC SUSD Solar One, LLC - Vice President
Seiling Wind Holdings, LLC - Vice President
Seiling Wind II, LLC - Vice President
Seiling Wind Interconnection Services, LLC - Vice President
Seiling Wind Investments, LLC - Vice President
Seiling Wind Portfolio, LLC - Vice President
Seiling Wind, LLC - Vice President
SEV MN 1, LLC - Vice President
Shafter Solar Holdings, LLC - Vice President
Shafter Solar SellCo, LLC - Vice President
Shafter Solar, LLC - Vice President
Shaw Creek Solar Holdings, LLC - Vice President
Shaw Creek Solar, LLC - Vice President
Sheldon Solar, LLC - Vice President
Sholes Wind, LLC - Vice President
Sidney Solar, LLC - Vice President
Sierra Solar Funding, LLC - Vice President
Sierra Solar Holdings, LLC - Vice President
Silver State Solar Power South, LLC - Vice President
Silver State South Solar, LLC - Vice President
Sirius Solar, LLC - Vice President
Sky River Asset Holdings, LLC - Vice President
Sky River LLC - Vice President
Sky River Wind, LLC - Vice President
Smart Energy Capital, LLC - Vice President
Solar Holdings SellCo, LLC - Vice President
Sombra Solar GP, LLC - Vice President
Sombra Solar GP, ULC - Vice President
Sombra Solar, ULC - Vice President
Somerset Windpower LLC - Vice President
South Lake Solar, LLC - Vice President
South Texas Gen-Tie Holding, LLC - Vice President
South Texas Gen-Tie, LLC - Vice President
South Texas Wind Holdings, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

Southern Grove Solar, LLC - Vice President
Southland Solar, LLC - Vice President
Southwest Solar Holdings, LLC - Vice President
St. Clair GP, LLC - Vice President
St. Clair GP, ULC - Vice President
St. Clair Holding, ULC - Vice President
St. Clair Moore Holding LP, LLC - Vice President
St. Clair Moore Holding LP, ULC - Vice President
St. Clair MS Investment GP, LLC - Vice President
St. Clair Sombra Holding LP, LLC - Vice President
St. Clair Sombra Holding LP, ULC - Vice President
Stallion Solar, LLC - Vice President
Stark Wind, LLC - Vice President
Stateline Solar, LLC - Vice President
Steele Flats Wind Project, LLC - Vice President
Sterling Wind Class A Holdings, LLC - Vice President
Sterling Wind Funding, LLC - Vice President
Sterling Wind Holdings, LLC - Vice President
Sterling Wind Portfolio, LLC - Vice President
Sterling Wind, LLC - Vice President
Story Wind, LLC - Vice President and Ass't. Treasurer
Strathroy Wind GP, Inc. - Designated Rep-Trillium
Stuttgart Solar Holdings, LLC - Vice President
Stuttgart Solar, LLC - Vice President
Sugar Creek Solar, LLC - Vice President
Swaggart Energy Transmission, LLC - Vice President
Sycamore Solar, LLC - Vice President
T & D Equity Acquisition, LLC - Treasurer
TA Solar ProjectCo 10, LLC - Vice President
TA Solar ProjectCo 14, LLC - Vice President
TA Solar ProjectCo 18, LLC - Vice President
TA Solar ProjectCo 19, LLC - Vice President
TA Solar ProjectCo 22, LLC - Vice President
TA Solar ProjectCo 23, LLC - Vice President
TA Solar ProjectCo 24, LLC - Vice President
TA Solar ProjectCo 25, LLC - Vice President
TA Solar ProjectCo 26, LLC - Vice President
TA Solar ProjectCo 27, LLC - Vice President
TA Solar ProjectCo 28, LLC - Vice President
TA Solar ProjectCo 32, LLC - Vice President
TA Solar ProjectCo 33, LLC - Vice President
TA Solar ProjectCo 35, LLC - Vice President
TA Solar ProjectCo 36, LLC - Vice President
TA Solar ProjectCo 37, LLC - Vice President
Table Top Wind Project LLC - Vice President
Tech Testing Solutions Holdings, LLC - Treasurer
Tech Testing Solutions, LLC - Treasurer
TET Holdings, LLC - Vice President
Thaleia, LLC - Vice President & Treasurer
Thames Solar LP, ULC - Vice President
Titan Solar, LLC - Vice President
Topaz Wind Class A Holdings, LLC - Vice President
Topaz Wind Funding, LLC - Vice President
Topaz Wind Holdings, LLC - Vice President
Topaz Wind Portfolio, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2017

Topaz Wind, LLC - Vice President
Torrecillas Wind Energy, LLC - Vice President
Toyan Enterprises, LLC - Vice President & Treasurer
Trenton Diocese DG Solar, LLC - Vice President
Trillium Funding GP Holding, Inc. - Designated Rep-Trillium
Trillium Funding GP, Inc. - Designated Rep-Trillium
Trillium HoldCo GP, Inc. - Designated Rep-Trillium
Trout Lake I Solar LP, ULC - Vice President
Trout Lake II Solar LP, ULC - Vice President
Trout Lake III Solar LP, ULC - Vice President
Tsuga Pine Wind Holdings, LLC - Vice President
Tsuga Pine Wind, LLC - Vice President
Tuscola Wind III, LLC - Vice President
Two Creeks Solar Holdings, LLC - Vice President
Two Creeks Solar, LLC - Vice President
UC Solar, LLC - Vice President
Umatilla Depot Solar, LLC - Vice President
USG Energy Gas Producer Holdings, LLC - Vice President
USG Properties Mississippian Lime I, LLC - Vice President
Vadny Ranch Investments, LLC - Vice President & Treasurer
Valencia Energy Storage, LLC - Vice President
Varna Wind Funding GP, LLC - Vice President
Varna Wind Funding GP, ULC - Vice President
Varna Wind GP, LLC - Vice President
Varna Wind GP, ULC - Vice President
Varna Wind Holdings GP, LLC - Vice President
Varna Wind Holdings GP, ULC - Vice President
Venable Solar, LLC - Vice President
Victory Renewables, LLC - Vice President
W Portsmouth St Solar I, LLC - Vice President
Wadley Solar, LLC - Vice President
Washington Ramsey Community Solar Gardens LLC - Vice President
Washington Republic Wind, LLC - Vice President
Watkins Glen Solar Energy Center, LLC - Vice President
Watkins Glen Wind, LLC - Vice President
Waymart Storage, LLC - Vice President
Waymart Wind II, LLC - Vice President
Wessington Wind Energy Center, LLC - Vice President
West Branch Wind Project, LLC - Vice President
West Fork Wind, LLC - Vice President
West Hills Wind, LLC - Vice President
West Texas Wind, LLC - Vice President
Western Wind Holdings, LLC - Vice President
Westside Solar, LLC - Vice President
Wheatbelt Wind, LLC - Vice President
Wheatridge Wind Energy, LLC - Vice President
Wheatridge Wind Holdings, LLC - Vice President
White Butte Wind Project, LLC - Vice President
White Oak B Company, LLC - Assistant Treasurer
White Oak B Company, LLC - Vice President
White Oak Energy Backleverage Holding, LLC – Vice President and Assistant Treasurer
White Oak Energy Funding Holding, LLC – Vice President and Assistant Treasurer
White Oak Energy Funding, LLC – Vice President and Assistant Treasurer
White Oak Solar, LLC - Vice President
White Pine Solar, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Whitney Point Solar, LLC - Vice President
Wild Prairie Wind Holdings, LLC - Vice President
Wild Prairie Wind, LLC - Vice President
Wildcat Ranch Wind Project, LLC - Vice President
Willow Creek Wind Project, LLC - Vice President
Wilmot Energy Center, LLC - Vice President
Wilsonville Solar, LLC - Vice President
Wilton Wind II, LLC - Vice President
Wilton Wind IV, LLC - Vice President
WindCo LLC - Vice President
Windpower Partners 1993, LLC - Vice President
Winslow Solar, LLC - Vice President
Woodland Solar Power Generation Station LLC - Vice President
WSS Acquisition Company - Treasurer
Wyman Cape Holdings, LLC - Vice President
Yellow Pine Solar, LLC - Vice President
Zapata Wind Energy, LLC - Vice President
ZNE Energy Storage, LLC - Vice President
Zuni Solar, LLC - Vice President
Florida Council on Economic Education – Director (501 S. Dakota Avenue, Suite 1, Tampa, FL 33606)
University of Florida Advisory Board, Florida MBA Programs – Board Member (P.O. Box 117152, Gainesville, FL 32611)

Business Contracts with Officers, Directors and Affiliates

Florida Power & Light Company

For the Year Ended December 31, 2017

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.</p>			

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the YTD period ended December 31, 2017

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$10,951,579,003		\$10,951,579,003	\$11,027,810,513		\$11,027,810,513	(\$76,231,510)
2	Sales for Resale (447)	470,385,314	470,385,314	0	470,385,314	470,385,314	0	0
3	Total Sales of Electricity	11,421,964,317	470,385,314	10,951,579,003	11,498,195,827	470,385,314	11,027,810,513	(76,231,510)
4	Provision for Rate Refunds (449.1)	(5,006,131)	0	(5,006,131)	(\$5,006,131)	0	(5,006,131)	0
5	Total Net Sales of Electricity	11,416,958,186	470,385,314	10,946,572,872	11,493,189,696	470,385,314	11,022,804,382	(76,231,510)
6	Total Other Operating Revenues (450-456)	177,097,078	46,356,885	130,740,193	\$182,901,185	46,356,885	136,544,300	(5,804,107)
7	Other (Specify)							
8	Storm Recovery Bond/Tax Charges-RAF Exclusion	0	0	0	0	0	(117,306,123)	117,306,123
9								
10	Total Gross Operating Revenues	\$11,594,055,264	\$516,742,198	\$11,077,313,065	\$11,676,090,880	\$516,742,198	\$11,042,042,558	\$35,270,507

Notes: The differences are due to:

1) Storm Recovery Revenues which are adjustments to Gross Operating Revenues on the return and are not subject to Regulatory Assessment Fees.

117,306,123

2) The Regulatory Assessment Fee (RAF) return is required to be filed on a consolidated basis, versus the requirement for the FERC Form 1 to be unconsolidated. Based on this, the following adjustments have been made:

a. Pass Through revenue recorded by the utility on behalf of FPL Recovery Funding, LLC

(76,231,509)

b. Revenues generated by FPL's Enersys subsidiary.

(5,804,107)
35,270,508

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

2017

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light
For the Year Ended December 31, 2017**

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organization chart

ENTITIES ADDED				
<u>DATE</u>	<u>ENTITIES FORMED</u>	<u>JURISDICTION</u>	<u>Owner</u>	<u>% Owned</u>
1/18/2017	Borderlands Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
1/23/2017	Pocomoke Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
1/31/2017	NextEra Energy Renewables Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
2/1/2017	Sidney Solar, LLC	Delaware	Goldenrod Solar, LLC	100.0000%
2/13/2017	Topaz Wind Funding, LLC	Delaware	South Texas Gen-Tie, LLC	100.0000%
2/13/2017	Topaz Wind Holdings, LLC	Delaware	Topaz Wind Funding, LLC	100.0000%
2/13/2017	Topaz Wind Portfolio, LLC	Delaware	Topaz Wind Funding, LLC	100.0000%
2/13/2017	Topaz Wind Class A Holdings, LLC	Delaware	Topaz Wind Holdings, LLC	100.0000%
2/13/2017	Topaz Wind, LLC	Delaware	Topaz Wind Portfolio, LLC	100.0000%
2/13/2017	Lorenzo Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
2/13/2017	Cardinal Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
2/15/2017	Minco Wind V, LLC	Delaware	ESI Energy, LLC	100.0000%
2/16/2017	Hale Petersburg Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
2/20/2017	Bonita Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
2/20/2017	Sierra Solar Funding, LLC	Delaware	ESI Energy, LLC	100.0000%
2/20/2017	Sierra Solar Holdings, LLC	Delaware	Sierra Solar Funding, LLC	100.0000%
2/22/2017	Crowned Ridge Wind II, LLC	Delaware	ESI Energy, LLC	100.0000%
2/24/2017	NextEra Canada Development GP, LLC	Delaware	NextEra Energy Canada, LP	100.0000%
3/7/2017	Route 66 Solar Holdings, LLC	Delaware	Route 66 Solar Energy Center, LLC	100.0000%
3/7/2017	Wheatridge Wind Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
3/15/2017	FPL Smart Services, LLC	Delaware	FPL Energy Services, Inc.	100.0000%
6/16/2017	DG Maine Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
3/22/2017	Horse Hollow Wind I, LLC	Delaware	Topaz Wind, LLC	100.0000%
3/22/2017	Callahan Wind Divide, LLC	Delaware	Topaz Wind, LLC	100.0000%
3/22/2017	Palmwood Wind Funding, LLC	Delaware	South Texas Gen-Tie, LLC	100.0000%
3/22/2017	Palmwood Wind Portfolio, LLC	Delaware	Palmwood Wind Funding, LLC	100.0000%
3/22/2017	Palmwood Wind Holdings, LLC	Delaware	Palmwood Wind Funding, LLC	100.0000%
3/22/2017	Palmwood Wind Class A Holdings, LLC	Delaware	Palmwood Wind Holdings, LLC	100.0000%
3/22/2017	Palmwood Wind, LLC	Delaware	Palmwood Wind Portfolio, LLC	100.0000%
3/22/2017	Horse Hollow Wind III, LLC	Delaware	Palmwood Wind, LLC	100.0000%
3/22/2017	Post Wind, LLC	Delaware	Palmwood Wind, LLC	100.0000%
3/31/2017	Kepler Energy Storage, LLC	Delaware	Energy Storage Projects (Distributed), LLC	100.0000%
3/31/2017	CA BTM Energy Storage, LLC	Delaware	Energy Storage Projects (Distributed), LLC	100.0000%
4/6/2017	Cap Ridge Wind I, LLC	Delaware	ESI Energy, LLC	100.0000%
4/6/2017	Cap Ridge Wind II, LLC	Delaware	ESI Energy, LLC	100.0000%
4/6/2017	Cap Ridge Wind III, LLC	Delaware	ESI Energy, LLC	100.0000%
4/6/2017	Cap Ridge Wind IV, LLC	Delaware	ESI Energy, LLC	100.0000%
4/6/2017	Horse Ridge Wind Funding, LLC	Delaware	South Texas Gen-Tie, LLC	100.0000%
4/6/2017	Horse Ridge Wind Portfolio, LLC	Delaware	Horse Ridge Wind Funding, LLC	100.0000%
4/6/2017	Horse Ridge Wind Holdings, LLC	Delaware	Horse Ridge Wind Funding, LLC	100.0000%
4/6/2017	Horse Ridge Wind Class A Holdings, LLC	Delaware	Horse Ridge Wind Holdings, LLC	100.0000%
4/6/2017	Horse Ridge Wind, LLC	Delaware	Horse Ridge Wind Portfolio, LLC	100.0000%
4/6/2017	Horse Hollow Wind II, LLC	Delaware	Horse Ridge Wind, LLC	100.0000%
4/6/2017	Horse Hollow Wind IV, LLC	Delaware	Horse Ridge Wind, LLC	100.0000%

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**Florida Power & Light
For the Year Ended December 31, 2017**

4/11/2017	Wadley Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
4/11/2017	Pinehurst Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
4/11/2017	Quitman Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
4/11/2014	Baxley Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
4/11/2017	Sycamore Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
4/11/2017	Wilsonville Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
4/11/2017	Iron City Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
4/11/2017	Midville Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
4/11/2017	Perry Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
4/11/2017	Glennville Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
4/12/2017	Mason Solar, LLC	Delaware	AM Realty & Investments Holdings, LLC	100.0000%
4/17/2017	DG Camden, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
4/18/2017	Proxima Solar Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
5/1/2017	Carousel Wind II, LLC	Delaware	Northern Colorado Wind Holdings, LLC	100.0000%
5/1/2017	Casa Mesa Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
5/1/2017	Chicot Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
5/2/2017	Sterling Wind Funding, LLC	Delaware	ESI Energy, LLC	100.0000%
5/2/2017	Sterling Wind Portfolio, LLC	Delaware	Sterling Wind Funding, LLC	100.0000%
5/2/2017	Sterling Wind Holdings, LLC	Delaware	Sterling Wind Funding, LLC	100.0000%
5/2/2017	Sterling Wind Class A. Holdings, LLC	Delaware	Sterling Wind Holdings, LLC	100.0000%
5/2/2017	Sterling Wind, LLC	Delaware	Sterling Wind Portfolio, LLC	100.0000%
5/8/2017	Titan Solar, LLC	Delaware	Northern Colorado Wind Holdings, LLC	100.0000%
5/9/2017	DG Pennsylvania Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
5/24/2017	Buffalo Trail Solar GP, Inc.	New Brunswick	NextEra Energy Canada, LP	100.0000%
5/24/2017	Buffalo Trail Solar LP, ULC	British Columbia	NextEra Energy Canada, LP	100.0000%
5/24/2017	Glenridge Wind GP, Inc.	New Brunswick	NextEra Energy Canada, LP	100.0000%
5/24/2017	Glenridge Wind LP, ULC	British Columbia	NextEra Energy Canada, LP	100.0000%
5/24/2017	Heritage Wind GP, Inc.	New Brunswick	NextEra Energy Canada, LP	100.0000%
5/24/2017	Heritage Wind LP, ULC	British Columbia	NextEra Energy Canada, LP	100.0000%
5/24/2017	Red Deer Solar GP, Inc.	New Brunswick	NextEra Energy Canada, LP	100.0000%
5/24/2017	Red Deer Solar LP, ULC	British Columbia	NextEra Energy Canada, LP	100.0000%
5/30/2017	Red Deer Solar, LP	Ontario	Red Deer Solar GP, Inc. (General Partner)	0.0001%
5/30/2017	Red Deer Solar, LP	Ontario	Red Deer Solar LP, ULC (Limited Partner)	99.9999%
5/30/2017	Heritage Wind, LP	Ontario	Heritage Wind GP, Inc. (General Partner)	0.0001%
5/30/2017	Heritage Wind, LP	Ontario	Heritage Wind LP, ULC (Limited Partner)	99.9999%
5/30/2017	Glenridge Wind, LP	Ontario	Glenridge Wind GP, Inc. (General Partner)	0.0001%
5/30/2017	Glenridge Wind, LP	Ontario	Glenridge Wind LP, ULC (Limited Partner)	99.9999%
5/30/2017	Buffalo Trail Solar, LP	Ontario	Buffalo Trail Solar GP, Inc. (General Partner)	0.0001%
5/30/2017	Buffalo Trail Solar, LP	Ontario	Buffalo Trail Solar LP, ULC (Limited Partner)	99.9999%
5/30/2017	DG Texas Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
5/31/2017	Kennebec Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
6/1/2017	Backbone Mountain Energy Storage, LLC	Delaware	Energy Storage Projects (Utility), LLC	100.0000%
6/5/2017	Shaw Creek Solar Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
6/5/2017	Rising Star Solar Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
6/5/2017	Mesaville Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
6/7/2017	FSC Pipeline Holdings, LLC	Delaware	NextEra Energy Pipeline Holdings, LLC	100.0000%
6/7/2017	New England Energy Storage, LLC	Delaware	Energy Storage Projects (Distributed), LLC	100.0000%
6/7/2017	Wilmot Energy Center, LLC	Delaware	ESI Energy, LLC	100.0000%
6/14/2017	Michigan Wind Renewables, LLC	Delaware	ESI Energy, LLC	100.0000%

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

Florida Power & Light

For the Year Ended December 31, 2017

6/20/2017	Fish Springs Ranch Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
6/22/2017	NY BTM Energy Storage, LLC	Delaware	Energy Storage Project (Distributed), LLC	100.0000%
6/28/2017	Cap Ridge Interconnection, LLC	Delaware	Cap Ridge Wind I, LLC	45.0000%
6/28/2017	Cap Ridge Interconnection, LLC	Delaware	Cap Ridge Wind II, LLC	20.0000%
6/28/2017	Cap Ridge Interconnection, LLC	Delaware	Cap Ridge Wind III, LLC	35.0000%
6/29/2017	Belvoir Ranch Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
7/5/2017	DG Connecticut Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
7/20/2017	Hartland North Dakota Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
8/2/2017	Brokaw Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
8/2/2017	Pana Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
8/2/2017	Pegasus Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
8/2/2017	Capricorn Bell Interconnection, LLC	Delaware	Cap Ridge Wind IV, LLC	80.0000%
8/2/2017	Capricorn Bell Interconnection, LLC	Delaware	Bluebell Solar, LLC	20.0000%
8/9/2017	Arkoma Water Resources, LLC	Delaware	USG Surface Facilities I, LLC	100.0000%
8/25/2017	High River Energy Center, LLC	Delaware	North Park Energy, LLC	100.0000%
8/25/2017	East Point Energy Center, LLC	Delaware	North Park Energy, LLC	100.0000%
8/25/2017	North Side Energy Center, LLC	Delaware	North Park Energy, LLC	100.0000%
8/25/2017	Watkins Glen Solar Energy Center, LLC	Delaware	North Park Energy, LLC	100.0000%
8/25/2017	USG Barnett Midstream I, LLC	Delaware	USG Midstream Holdings, LLC	100.0000%
8/28/2017	Jupiter-Tequesta A/C, Plumbing & Electric, LLC	Delaware	FPL Energy Services, Inc.	100.0000%
8/30/2017	Blue Granite Energy Center, LLC	Delaware	ESI Energy, LLC	100.0000%
8/30/2017	Sky River Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
9/1/2017	Pacific Plains Wind Funding, LLC	Delaware	ESI Energy, LLC	100.0000%
9/1/2017	Pacific Plains Wind Holdings, LLC	Delaware	Pacific Plains Wind Funding, LLC	100.0000%
9/1/2017	Pacific Plains Wind Class A Holdings, LLC	Delaware	Pacific Plains Wind Holdings, LLC	100.0000%
9/1/2017	Pacific Plains Wind Portfolio, LLC	Delaware	Pacific Plains Wind Funding, LLC	100.0000%
9/1/2017	Pacific Plains Wind, LLC	Delaware	Pacific Plains Wind Portfolio, LLC	100.0000%
9/5/2017	NextEra Energy Canada Storage GP, Inc.	New Brunswick, Canada	NextEra Energy Canada, LP	100.0000%
9/5/2017	NextEra Energy Canada Storage LP, ULC	British Columbia, Canada	NextEra Energy Canada, LP	100.0000%
9/5/2017	Living Skies Solar 10 GP, Inc.	New Brunswick, Canada	NextEra Energy Canada, LP	100.0000%
9/5/2017	Living Skies Solar 10 LP, ULC	British Columbia, Canada	NextEra Energy Canada, LP	100.0000%
9/5/2017	Blue Granite Development, LLC	Delaware	NextEra Energy Canada, LP	100.0000%
9/11/2017	NextEra Energy Canada Storage, LP	Ontario, Canada	ESI Energy, LLC	0.0001%
9/11/2017	NextEra Energy Canada Storage, LP	Ontario, Canada	NextEra Energy Canada Storage GP, Inc.	99.9999%
9/11/2017	Living Skies Solar 10, LP	Ontario, Canada	NextEra Energy Canada Storage LP, ULC	0.0001%
9/11/2017	Living Skies Solar 10, LP	Ontario, Canada	Living Skies Solar 10 GP, Inc.	99.9999%
9/11/2017	Living Skies Solar 10, LP	Ontario, Canada	Living Skies Solar 10 LP, ULC	99.9999%
9/13/2017	SC Solar Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
9/20/2017	DG Massachusetts Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
9/22/2017	Magnolia State Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
10/16/2017	McElroy Green Marketing, LLC	Delaware	NextEra Energy Marketing, LLC	100.0000%
10/16/2017	Blue Wind Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
10/17/2017	Casa Mesa Wind Investments, LLC	Delaware	Casa Mesa Wind, LLC	100.0000%
10/23/2017	North Central Valley Energy Storage, LLC	Delaware	Energy Storage Projects (Utility), LLC	100.0000%
10/23/2017	Kola Energy Storage, LLC	Delaware	Energy Storage Projects (Utility), LLC	100.0000%
10/30/2017	Legacy Holdings Ventures, LLC	Delaware	ESI Energy, LLC	100.0000%
11/2/2017	Stuttgart Solar Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
11/2/2017	Cattle Ridge Wind Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
11/8/2017	Two Creeks Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
11/9/2017	Rising Star Solar, LLC	Delaware	ESI Energy, LLC	100.0000%
			Rising Star Solar Holdings, LLC	100.0000%

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light
For the Year Ended December 31, 2017

11/15/2017	Krona Solar Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
11/15/2017	Corby Energy Storage, LLC	Delaware	Energy Storage Projects (Utility), LLC	100.0000%
11/17/2017	Two Creeks Solar Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
11/28/2017	Firewheel Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
11/28/2017	NextEra Energy Oklahoma Transmission Holdings, LLC	Delaware	ESI Energy, LLC	100.0000%
11/29/2017	Desert Peak Energy Center, LLC	Delaware	Energy Storage Projects (Utility), LLC	100.0000%
11/29/2017	DG Arizona Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
11/30/2017	Princeton Ventures Holdings, LLC	Delaware	NextEra Energy Partners Ventures, LLC	100.0000%
12/6/2017	Blue Summit III Wind, LLC	Delaware	ESI Energy, LLC	100.0000%
12/6/2017	North Fork Wind Farm, LLC	Delaware	ESI Energy, LLC	100.0000%
12/15/2017	BTAC Holdingz, LLC	Delaware	ESI Energy, LLC	100.0000%
12/15/2017	DG Northeast Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
12/15/2017	DG Northeast Solar II, LLC	Delaware	DG 1 Acquisition Co., LLC	100.0000%
12/21/2017	MM BC Holdings, ULC	British Columbia, Canada	NextEra Energy Canadian Holdings, ULC	100.0000%
12/22/2017	Horse Ridge Wind Class B Holdings, LLC	Delaware	Horse Ridge Wind Holdings, LLC	100.0000%
12/22/2017	NECD Holdings, LP	Ontario, Canada	NextEra Canada Development GP, ULC	0.0001%
12/22/2017	NECD Holdings, LP	Ontario, Canada	NextEra Canada Development LP, ULC	99.9999%
12/22/2017	Mount Miller Holdings II, LP	Ontario, Canada	Mount Miller Holdings GP, ULC	0.0001%
12/22/2017	Mount Miller Holdings II, LP	Ontario, Canada	MM BC Holdings, ULC	99.9999%

ACQUISITIONS

<u>DATE</u>	<u>NAME</u>	<u>STATE OF FORMATION / QUALIFICATION</u>	<u>MEMBER</u>	<u>% OWNED</u>
1/5/2017	Palm Power, LLC	Delaware / Florida	Florida Power & Light Company	100.00%
1/5/2017	Toyen Enterprises, LLC	Delaware / Florida	Florida Power & Light Company	100.00%
1/5/2017	Thaleia, LLC	Delaware / Florida	Palm Power, LLC	100.00%
1/5/2017	Indiantown Project Investment Partnership, L.P.	Delaware / Florida	Toyen Enterprises, LLC	24.81% GP
1/5/2017	Indiantown Project Investment Partnership, L.P.	Delaware / Florida	Thaleia, LLC	75.19% LP
1/5/2017	Indiantown Cogeneration, L.P.	Delaware / Florida	Palm Power, LLC	10.00% GP
1/5/2017	Indiantown Cogeneration, L.P.	Delaware / Florida	Indiantown Project Investment Partnership, L.P.	19.95% GP
1/5/2017	Indiantown Cogeneration, L.P.	Delaware / Florida	Toyen Enterprises, LLC	30.05% LP
1/5/2017	Indiantown Cogeneration, L.P.	Delaware / Florida	Thaleia, LLC	40.00% GP
1/5/2017	Indiantown Cogeneration Funding Corporation	Delaware / Florida	Indiantown Cogeneration, L.P.	100.00%
1/23/2017	TA Solar ProjectCo 19, LLC	Delaware / California	DG California Solar, LLC	100%
1/23/2017	TA Solar ProjectCo 24, LLC	Delaware / California	DG California Solar, LLC	100%
1/23/2017	TA Solar ProjectCo 25, LLC	Delaware / California	DG California Solar, LLC	100%
2/6/2017	Zapata Wind Energy, LLC	Delaware/Texas	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	New Liberty Energy, LLC	Delaware/Indiana	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	West Branch Wind Project, LLC	Delaware/North Dakota	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Glass Hills Wind Project, LLC	Delaware/Oklahoma	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Heartland Divide Wind Project, LLC	Delaware/Iowa	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Little Blue Wind Project, LLC	Delaware/Nebraska	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Pioneer Creek Wind Project, LLC	Delaware/Kansas	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Armadillo Flats Wind Project, LLC	Delaware/Oklahoma	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	White Butte Wind Project, LLC	Delaware/North Dakota	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Wildcat Ranch Wind Project, LLC	Delaware/Texas	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Willow Creek Wind Project, LLC	Delaware/Oklahoma	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Charlie Creek Wind Farm LLC	Delaware/North Dakota	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Jordan Creek Wind Farm LLC	Delaware/Indiana	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Orion Mohave County Wind Farm LLC	Delaware	NextEra Energy Renewables Holdings, LLC	100%

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light

For the Year Ended December 31, 2017

2/6/2017	Mohave County Wind Farm LLC	Delaware/Arizona	Orion Mohave County Wind Farm, LLC	100%
2/6/2017	Table Top Wind Project LLC	Delaware/Nebraska	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	45 North Solar, LLC	Delaware/Vermont	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Burton Hill Solar, LLC	Delaware/Vermont	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Chariot Solar, LLC	Delaware/New Hampshire	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Chinook Solar, LLC	Delaware/New Hampshire	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Constitution Solar, LLC	Delaware/Connecticut	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Coolidge Solar I, LLC	Delaware/Maine/New Hampshire/Vermont	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Davenport Solar, LLC	Delaware/Vermont	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Dawn Land Solar, LLC	Delaware/Maine	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Enfield Solar, LLC	Delaware/Maine/Connecticut	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Farmington Solar, LLC	Delaware/Maine	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Florence Solar, LLC	Delaware/Vermont	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Highgate Solar I, LLC	Delaware/Maine/Vermont	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Hinckley Solar, LLC	Delaware/Maine	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Lone Pine Solar, LLC	Delaware/Maine	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Loring Solar, LLC	Delaware/Maine	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Northern Light Solar, LLC	Delaware/Maine	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Nutmeg Solar, LLC	Delaware/Connecticut	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Quinebog Solar, LLC	Delaware/Connecticut	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Randolph Center Solar, LLC	Delaware/Vermont	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Sanford Airport Solar, LLC	Delaware/Maine	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Sheldon Solar, LLC	Delaware/Vermont	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Stallion Solar, LLC	Delaware/Maine	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	W Portsmouth St Solar I, LLC	Delaware/New Hampshire	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Winslow Solar, LLC	Delaware/Maine	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	First State Solar, LLC	Delaware	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Muskingum Solar, LLC	Delaware/Ohio	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Northwest Light, LLC	Delaware/Ohio	NextEra Energy Renewables Holdings, LLC	100%
2/6/2017	Potomac Solar, LLC	Delaware/Maryland	NextEra Energy Renewables Holdings, LLC	100%
3/15/2017	TA Solar ProjectCo 28, LLC	Delaware/California	DG California Solar, LLC	100%
3/28/2017	Sev MN 1, LLC	Delaware/Minnesota	DG 1 Acquisition Co., LLC	100%
3/28/2017	Scandia Trail Solar, LLC	Delaware/Minnesota	DG 1 Acquisition Co., LLC	100%
4/5/2017	Wheatridge Wind Energy, LLC	Delaware/Oregon	Wheatridge Wind Holdings, LLC	100%
4/5/2017	Swaggart Energy Transmission, LLC	Oregon	Wheatridge Wind Holdings, LLC	100%
5/2/2017	TA Solar ProjectCo 10, LLC	Delaware/California	DG California Solar, LLC	100%
5/2/2017	TA Solar ProjectCo 23, LLC	Delaware/California	DG California Solar, LLC	100%
5/2/2017	TA Solar ProjectCo 33, LLC	Delaware/California	DG California Solar, LLC	100%
5/2/2017	TA Solar ProjectCo 37, LLC	Delaware/California	DG California Solar, LLC	100%
5/2/2017	21900 Colorado Solar, LLC	California	DG California Solar, LLC	100%
5/8/2017	Proxima Solar, LLC	California	Proxima Solar Holdings, LLC	100%
5/26/2017	CF Novel Solar Gardens Four LLC	Minnesota	DG 1 Acquisition Co., LLC	100%
6/5/2017	TA Solar ProjectCo 35, LLC	Delaware/California	DG California Solar, LLC	100%
6/14/2017	HL Solar LLC	Delaware/California	DG 1 Acquisition Co., LLC	100%
6/22/2017	Shaw Creek Solar, LLC	Delaware/South Carolina	Shaw Creek Solar Holdings, LLC	100%
7/28/2017	TA Solar ProjectCo 32, LLC	Delaware/California	DG California Solar, LLC	100%
8/4/2017	MN Solar Community, LLC	Delaware/Minnesota	DG 1 Acquisition Co., LLC	100%
8/4/2017	CF Novel Solar Gardens Eight LLC	Minnesota	DG 1 Acquisition Co., LLC	100%
9/21/2017	Rising Star Solar, LLC	Texas	Rising Star Solar Holdings, LLC	100%

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light

For the Year Ended December 31, 2017

10/25/2017	TA Solar ProjectCo 36, LLC	Delaware/California	DG California Solar, LLC	100%
10/31/2017	Kraft Solar, LLC	Delaware/Minnesota	DG 1 Acquisitions Co., LLC	100%
10/31/2017	Washington Ramsey Community Solar Gardens LLC	Delaware	DG 1 Acquisitions Co., LLC	100%
11/14/2017	TA Solar ProjectCo 22, LLC	Delaware/California	DG California Solar, LLC	100%
11/22/2017	Cattle Ridge Wind Farm, LLC	Delaware/South Dakota	Cattle Ridge Wind Holdings, LLC	100%
11/22/2017	SCP 2 LLC	Delaware/Arizona	DG 1 Acquisition Co., LLC	100%
11/22/2017	SCP 4 LLC	Delaware/Arizona	DG 1 Acquisition Co., LLC	100%
12/6/2017	New Madrid Solar, LLC	Missouri	Goldenrod Solar, LLC	100%
12/20/2017	Plains and Eastern Clean Line Oklahoma LLC	Oklahoma	NextEra Energy Oklahoma Transmission Holdings, LLC	100%
12/20/2017	Oklahoma Land Acquisition Company LLC	Oklahoma	Plains and Eastern Clean Line Oklahoma LLC	100%
12/22/2017	Hammer Solar, LLC	Delaware/Minnesota	DG 1 Acquisition Co., LLC	100%

OWNERSHIP CHANGES

<u>DATE</u>	<u>COMPANY NAME</u>	<u>ASSIGNOR</u>	<u>ASSIGNEE</u>	<u>% OWNED</u>
1/1/2017	AM Realty & Investments Holdings, LLC	FPL Energy Services, Inc.	NextEra Energy Capital Holdings, Inc.	100.00%
1/1/2017	FPL Readi-Power, LLC	NextEra Energy Capital Holdings, Inc.	FPL Energy Services, Inc.	100.00%
1/1/2017	FPL Energy Services, Inc.	NextEra Energy Capital Holdings, Inc.	NextEra Energy, Inc.	100.00%
1/1/2017	FPL Energy Services, Inc.	NextEra Energy, Inc.	Florida Power & Light Company	100.00%
2/15/2017	Callahan Wind, LLC	FPL Energy Callahan Wind GP, LLC	FPL Energy Texas Wind, LP	1.00%
2/15/2017	Callahan Wind, LLC	FPL Energy Callahan Wind LP, LLC	FPL Energy Texas Wind, LP	99.00%
2/15/2017	Callahan Wind, LLC	FPL Energy Texas Wind, LP	South Texas Gen-Tie, LLC	100.00%
2/15/2017	Callahan Wind, LLC	South Texas Gen-Tie, LLC	Topaz Wind, LLC	100.00%
2/15/2017	Horse Hollow Wind, LLC	South Texas Gen-Tie, LLC	Topaz Wind, LLC	100.00%
2/15/2017	South Texas Gen-Tie, LLC	South Texas Gen-Tie Holding, LLC	ESI Energy, LLC	100.00%
2/15/2017	FPL Energy Texas Wind GP, LLC	South Texas Gen-Tie, LLC	South Texas Gen-Tie Holding, LLC	100.00%
2/15/2017	West Texas Wind, LLC	South Texas Gen-Tie, LLC	South Texas Gen-Tie Holding, LLC	100.00%
2/15/2017	South Texas Gen-Tie Holding, LLC	ESI Energy, LLC	GR Bage (DE), LLC	100.00%
2/15/2017	Topaz Wind, LLC	Topaz Wind Portfolio, LLC	Topaz Wind Class A Holdings, LLC	5.00%
2/21/2017	Westside Solar, LLC	Aries Solar Holding, LLC	Sierra Solar Holdings, LLC	100.00%
2/21/2017	Whitney Point Solar, LLC	Aries Solar Holding, LLC	Sierra Solar Holdings, LLC	100.00%
3/23/2017	FPL Energy VG Wind, LLC	ESI Victory, Inc.	ESI Energy, LLC	50.00%
4/10/2017	Wildcat Ranch Wind Project, LLC	NextEra Energy Renewables Holdings, LLC	Bonita Wind, LLC	100.00%
4/10/2017	Lorenzo Wind, LLC	ESI Energy, LLC	Bonita Wind, LLC	100.00%
4/18/2017	Golden West Wind Holdings, LLC	Northern Colorado Wind Holdings, LLC	NEP US SellCo, LLC	100.00%
4/20/2017	FPL Energy Horse Hollow II, LLC	Lone Star Wind, LLC	Horse Ridge Wind, LLC	100.00%
4/20/2017	Palmwood Wind, LLC	Palmwood Wind Portfolio, LLC	Palmwood Wind Class A Holdings, LLC	5.00%
5/1/2017	Golden West Wind Holdings, LLC	NEP US SellCo, LLC	NextEra Energy Partners Acquisitions, LLC	100.00%
5/15/2017	Horse Hollow Wind, LLC	Topaz Wind, LLC	GR Bage (DE), LLC	100.00%
5/15/2017	Callahan Wind, LLC	Topaz Wind, LLC	GR Bage (DE), LLC	100.00%
5/17/2017	NextEra Canada Development GP, Inc.	NextEra Energy Canada, LP	NextEra Canada Development GP, LLC	100.00%
5/17/2017	NextEra Canada Development GP, LLC	NextEra Energy Canada, LP	NextEra Energy Canadian Holdings, ULC	100.00%
5/17/2017	NextEra Canada Development LP, ULC	NextEra Energy Canada, LP	NextEra Energy Canadian Holdings, ULC	100.00%
6/19/2017	Florida Southeast Connection, LLC	NextEra Energy Pipeline Holdings, LLC	FSC Pipeline Holdings, LLC	100.00%
6/26/2017	NextEra US Gas Assets, LLC	NextEra Energy Infrastructure, LLC	NextEra Energy Capital Holdings, Inc.	100.00%
6/26/2017	NextEra US Gas Assets, LLC	NextEra Energy Capital Holdings, Inc.	NextEra Energy Resources, LLC	100.00%
6/26/2017	NextEra US Gas Assets, LLC	NextEra Energy Resources, LLC	NextEra Energy Marketing, LLC	100.00%
6/26/2017	NextEra US Gas Assets, LLC	NextEra Energy Marketing, LLC	USG Gas Producer Holdings, LLC	100.00%

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light

For the Year Ended December 31, 2017

6/26/2017	NextEra US Gas Assets, LLC	USG Gas Producer Holdings, LLC	USG Properties Barnett Holdings, LLC	100.00%
6/26/2017	NextEra US Gas Assets, LLC	USG Properties Barnett Holdings, LLC	USG Properties Barnett II, LLC	100.00%
6/26/2017	BSGA Gas Producing, LLC	USG Gas Producer Holdings, LLC	USG Properties Barnett II, LLC	100.00%
6/27/2017	Niyoi Wind, LLC	ESI Energy, LLC	Northern Colorado Holdings, LLC	100.00%
6/27/2017	Bronco Plains Wind, LLC	ESI Energy, LLC	Northern Colorado Holdings, LLC	100.00%
7/3/2017	Horse Ridge Wind, LLC	Horse Ridge Wind Portfolio, LLC	Horse Ridge Wind Class A. Holdings, LLC	5.00%
7/10/2017	FPL Energy Horse Hollow Wind II, LLC	Horse Ridge Wind, LLC	GR Bage, LLC	100.00%
7/28/2017	Cap Ridge Wind I, LLC	ESI Energy, LLC	Sterling Wind, LLC	100.00%
7/28/2017	Cap Ridge Wind II, LLC	ESI Energy, LLC	Horse Ridge Wind, LLC	100.00%
7/28/2017	Cap Ridge Wind III, LLC	ESI Energy, LLC	Sterling Wind, LLC	100.00%
7/28/2017	Cap Ridge Wind IV, LLC	ESI Energy, LLC	Sterling Wind, LLC	100.00%
7/31/2017	Sterling Wind, LLC	Sterling Wind Portfolio, LLC	Sterling Wind Class A Holdings, LLC	5.00%
9/14/2017	Cottonwood Wind Project Holdings, LLC	ESI Energy, LLC	Pacific Plains Wind Funding, LLC	100.00%
9/14/2017	Cottonwood Wind Project Holdings, LLC	Pacific Plains Wind Funding, LLC	Pacific Plains Wind Portfolio, LLC	100.00%
9/14/2017	Cottonwood Wind Project Holdings, LLC	Pacific Plains Wind Portfolio, LLC	Pacific Plains Wind, LLC	100.00%
9/14/2017	NextEra Energy Bluff Point, LLC	ESI Energy, LLC	Pacific Plains Wind Funding, LLC	100.00%
9/14/2017	NextEra Energy Bluff Point, LLC	Pacific Plains Wind Funding, LLC	Pacific Plains Wind Portfolio, LLC	100.00%
9/14/2017	NextEra Energy Bluff Point, LLC	Pacific Plains Wind Portfolio, LLC	Pacific Plains Wind, LLC	100.00%
9/14/2017	NextEra Energy Bluff Point, LLC	Pacific Plains Wind Portfolio, LLC	Pacific Plains Wind, LLC	100.00%
9/14/2017	Golden Hills North Wind, LLC	ESI Energy, LLC	Pacific Plains Wind Funding, LLC	100.00%
9/14/2017	Golden Hills North Wind, LLC	Pacific Plains Wind Funding, LLC	Pacific Plains Wind Portfolio, LLC	100.00%
9/14/2017	Golden Hills North Wind, LLC	Pacific Plains Wind Portfolio, LLC	Pacific Plains Wind, LLC	100.00%
9/14/2017	Golden Hills North Wind, LLC	Pacific Plains Wind Portfolio, LLC	Pacific Plains Wind, LLC	100.00%
9/14/2017	Pacific Plains Wind, LLC	Pacific Plains Wind Portfolio, LLC	Pacific Plains Class A Holdings, LLC	5.00%
9/18/2017	New Mexico Energy Investments, LLC	PNM Resources, Inc.	ESI Northeast Energy LP, LLC	1.00%
9/18/2017	New Mexico Wind Investments, LLC	PNM Resources, Inc.	ESI Northeast Energy LP, LLC	1.00%
9/30/2017	CP II CAD Holdings LP GP, LLC	NextEra Energy Canada, LP	NextEra Energy Canadian Holdings, ULC	100.00%
9/30/2017	CP II Holdings, LP	NextEra Energy Canada, LP	NextEra Energy Canadian Holdings, ULC	100.00%
9/30/2017	CP II Holdings GP, Inc.	NextEra Energy Canada, LP	NextEra Energy Canadian Holdings, ULC	100.00%
9/30/2017	Bornish Wind BC Holdings, ULC	NextEra Energy Canada, LP	NextEra Energy Canadian Holdings, ULC	100.00%
9/30/2017	East Durham Wind BC Holdings, ULC	NextEra Energy Canada, LP	NextEra Energy Canadian Holdings, ULC	100.00%
9/30/2017	Goshen Wind BC Holdings, ULC	NextEra Energy Canada, LP	NextEra Energy Canadian Holdings, ULC	100.00%
9/30/2017	Kerwood Wind BC Holdings, ULC	NextEra Energy Canada, LP	NextEra Energy Canadian Holdings, ULC	100.00%
10/24/2017	Javelina Wind Funding, LLC	South Texas Wind Holdings, LLC	NEP US SellCo, LLC	100.00%
10/24/2017	Nokota Wind Holdings, LLC	Nokota Wind Funding, LLC	NEP US SellCo, LLC	100.00%
10/24/2017	NextEra Desert Sunlight Holdings, LLC	ESI Energy, LLC	NEP US SellCo, LLC	51.80%
10/24/2017	Nokota Wind Funding, LLC	ESI Energy, LLC	GR Bage (DE), LLC	100.00%
10/24/2017	South Texas Wind Holdings, LLC	ESI Energy, LLC	GR Bage (DE), LLC	100.00%
11/6/2017	Stuttgart Solar, LLC	ESI Energy, LLC	Stuttgart Solar Holdings, LLC	100.00%
11/6/2017	Legacy Renewables Holdings, LLC	ESI Energy, LLC	Legacy Holdings Ventures, LLC	100.00%
11/20/2017	Javelina Wind Funding, LLC	NEP US SellCo, LLC	NextEra Energy Partners Acquisitions, LLC	100.00%
11/20/2017	Nokota Wind Holdings, LLC	NEP US SellCo, LLC	NextEra Energy Partners Acquisitions, LLC	100.00%
11/20/2017	NextEra Desert Sunlight Holdings, LLC	NEP US SellCo, LLC	NextEra Energy Partners Acquisitions, LLC	51.80%
11/21/2017	Two Creeks Solar, LLC	ESI Energy, LLC	Two Creeks Solar Holdings, LLC	100.00%
12/20/2017	KM Acquisitions, LLC	NextEra Energy Resources, LLC	ESI Energy, LLC	50.00%
12/20/2017	KM Acquisitions, LLC	ESI Energy, LLC	BTAC Holdingz, LLC	50.00%
12/20/2017	FPL Energy Solar Funding Corp.	ESI Energy, LLC	BTAC Holdingz, LLC	100.00%
12/21/2017	FPL Energy Texas Wind Marketing, LLC	FPL Energy Texas Wind Marketing GP, LLC	ESI Energy, LLC	1.00%
12/21/2017	FPL Energy Texas Wind Marketing, LLC	FPL Energy Texas Wind Marketing LP, LLC	ESI Energy, LLC	99.00%
12/21/2017	Windpower Partners 1994, LLC	LQ GP, LLC	FPL Energy WPP94 GP, LLC	0.33%
12/21/2017	Windpower Partners 1994, LLC	LQC LP, LLC	FPL Energy WPP94 LP, LLC	24.66%

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

Florida Power & Light

For the Year Ended December 31, 2017

12/22/2017	Windpower Partners 1994, LLC	FPL Energy WPP94 GP, LLC	ESI Energy, LLC	0.77%
12/22/2017	Windpower Partners 1994, LLC	FPL Energy WPP94 LP, LLC	ESI Energy, LLC	99.33%
12/22/2017	Palmwood Wind, LLC	Palmwood Wind Portfolio, LLC	Palmwood Wind Class A Holdings, LLC	100% class A interest
12/22/2017	Palmwood Wind, LLC	Palmwood Wind Portfolio, LLC	EFS Renewable Holdings, LLC	50% class B interest
12/22/2017	Palmwood Wind, LLC	Palmwood Wind Portfolio, LLC	BAL Investments & Advisory, Inc.	50% class B interest
12/22/2017	Pacific Plains Wind, LLC	Pacific Plains Wind Portfolio, LLC	Pacific Plains Wind Class A Holdings	100% class A interest
12/22/2017	Pacific Plains Wind, LLC	Pacific Plains Wind Portfolio, LLC	Wells Fargo Central Pacific Holdings, Inc.	33% class B interest
12/22/2017	Pacific Plains Wind, LLC	Pacific Plains Wind Portfolio, LLC	JPM Captial Corporation	67% class B interest
12/28/2017	Sterling Wind, LLC	Sterling Wind Portfolio, LLC	Sterling Wind Class A Holdings, LLC	100% class A interest
12/28/2017	Sterling Wind, LLC	Sterling Wind Portfolio, LLC	EFS Renewable Holdings, LLC	50% class B interest
12/28/2017	Sterling Wind, LLC	Sterling Wind Portfolio, LLC	BAL Investments & Advisory, Inc.	50% class B interest
12/28/2017	Goshen Wind, ULC	Goshen Wind Holdings, LP	Goshen Wind Holdings GP, ULC	0.0001%
12/28/2017	Goshen Wind, ULC	Goshen Wind Holdings, LP	NextEra Energy Canada Partners Holdings, ULC	99.9999%
12/28/2017	Goshen Wind, ULC	Goshen Wind Holdings GP, ULC	NextEra Energy Canada Partners Holdings, ULC	0.0001%
12/28/2017	East Durham Wind, ULC	East Durham Wind Holdings LP	East Durham Wind Holdings GP, ULC	0.0001%
12/28/2017	East Durham Wind, ULC	East Durham Wind Holdings LP	NextEra Energy Canada Partners Holdings, ULC	99.9999%
12/28/2017	East Durham Wind, ULC	East Durham Wind Holdings GP, ULC	NextEra Energy Canada Partners Holdings, ULC	0.0001%
12/28/2017	Kerwood Wind, ULC	Kerwood Wind Holdings, LP	Kerwood Wind Holdings GP, ULC	0.0001%
12/28/2017	Kerwood Wind, ULC	Kerwood Wind Holdings, LP	NextEra Energy Canada Partners Holdings, ULC	99.9999%
12/28/2017	Kerwood Wind, ULC	Kerwood Wind Holdings GP, ULC	NextEra Energy Canada Partners Holdings, ULC	0.0001%
12/28/2017	Jericho Wind, ULC	Jericho Wind Holdings, LP	Jericho Wind Holdings GP, ULC	0.0001%
12/28/2017	Jericho Wind, ULC	Jericho Wind Holdings, LP	NextEra Energy Canada Partners Holdings, ULC	99.9999%
12/28/2017	Jericho Wind, ULC	Jericho Wind Holdings GP, ULC	NextEra Energy Canada Partners Holdings, ULC	0.0001%
12/28/2017	Mount Miller Holdings, LP	NextEra Energy Canadian Holdings, ULC	MM BC Holdings, ULC	99.9999% limited partner interest
12/28/2017	Mount Miller Holdings GP, LLC	NextEra Energy Canadian Holdings, ULC	MM BC Holdings, ULC	100.00%
12/28/2017	Mount Miller LP, ULC	Mount Miller Holdings, LP	MM BC Holdings, ULC	99.9999%
12/28/2017	Mount Miller LP, ULC	Mount Miller Holdings, LP	Mount Miller Holdings GP, ULC	0.0001%
12/28/2017	Mount Miller Holdco, LLC	Mount Miller Holdings, LP	Mount Miller Holdings GP, ULC	0.0001%
12/28/2017	Mount Miller Holdco, LLC	Mount Miller Holdings, LP	MM BC Holdings, ULC	99.9999%
12/28/2017	Mount Miller Holdco, LLC	Mount Miller Holdings GP, ULC	MM BC Holdings, ULC	0.0001%
12/28/2017	Mount Miller LP, ULC	Mount Miller Holdings GP, ULC	MM BC Holdings, ULC	0.0001%
12/28/2017	Mount Miller Wind Energy Limited Partnership	Mount Miller Holdings LP, ULC	MM BC Holdings, ULC	99.99% limited partner interest
12/29/2017	Mount Miller Wind Energy Limited Partnership	MM BC Holdings, ULC	Mount Miller Holdings II, LP	99.99% limited partner interest
12/29/2017	Mount Miller Holdco, LLC	MM BC Holdings, ULC	Mount Miller Holdings II, LP	100.0000%
12/29/2017	Goshen Wind Holdings GP, ULC	Goshen Wind Holdings GP, LLC	NextEra Energy Canada Partners Holdings, ULC	100.0000%
12/29/2017	East Durham Wind Holdings GP, ULC	East Durham Wind Holdings GP, LLC	NextEra Energy Canada Partners Holdings, ULC	100.0000%
12/29/2017	Kerwood Wind Holdings GP, ULC	Kerwood Wind Holdings GP, LLC	NextEra Energy Canada Partners Holdings, ULC	100.0000%
12/29/2017	Jericho Wind Holdings GP, ULC	Jericho Wind Holdings GP, LLC	NextEra Energy Canada Partners Holdings, ULC	100.0000%
12/29/2017	Horse Ridge Wind, LLC	Horse Ridge Wind Portfolio, LLC	BNP Paribas US Wholesale Holdings, Corp.	33.3% class B interest
12/29/2017	Horse Ridge Wind, LLC	Horse Ridge Wind Portfolio, LLC	Siemens Financial Services, Inc.	66.7% class B interest
12/29/2017	Capricorn Ridge Wind Holdings, LLC	Capricorn Ridge Wind Funding, LLC	ESI Energy, LLC	100% class A interest
12/29/2017	Capricorn Ridge Wind Holdings, LLC	Capricorn Ridge B, LLC	Capricorn Ridge B Holdings, LLC	100% class B interest
12/29/2017	Capricorn Ridge Wind Holdings, LLC	Capricorn Ridge B Holdings, LLC	ESI Energy, LLC	100% class B interest
12/29/2017	NextEra Canada Development, LP	NextEra Canada Development LP, ULC	NECD Holdings, LP	99.9999% limited partner interest
12/31/2017	Kingman Wind Energy I, LLC	Kingman Wind Holding I, LLC	Palomino Wind, LLC	100.00%
12/31/2017	Kingman Wind Energy II, LLC	Kingman Wind Holding II, LLC	Palomino Wind, LLC	100.00%
12/31/2017	Trillium HoldCo, LP	East Durham Wind, ULC	Bornish Wind Holdings GP, ULC	2.35%
12/31/2017	Trillium HoldCo, LP	Goshen Wind, ULC	Bornish Wind Holdings GP, ULC	41.24%
12/31/2017	Trillium HoldCo, LP	Kerwood Wind, ULC	Bornish Wind Holdings GP, ULC	15.39%

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light

For the Year Ended December 31, 2017

12/31/2017	Trillium HoldCo, LP	Jericho Wind, ULC	Bornish Wind Holdings GP, ULC	40.99%
12/31/2017	NECD Holdings, LP	NextEra Canada Development LP, ULC	NextEra Energy Canada Partners Holdings, ULC	100.00%
12/31/2017	Mount Miller Holdings GP, LLC	MM BC Holdings, ULC	NextEra Energy Canada Partners Holdings, ULC	100.00%
12/31/2017	Mount Miller Holdings II, LP	MM BC Holdings, ULC	NextEra Energy Canada Partners Holdings, ULC	100.00%

CONVERSION

<u>DATE</u>	<u>COMPANY NAME</u>	<u>CONVERTED TO</u>
2/2/2017	Sidney Solar, LLC (Nebraska entity)	Sidney Solar, LLC (Delaware)
2/13/2017	FPL Energy Callahan Wind, LP	Callahan Wind, LLC
3/15/2017	NextEra Canada Development GP, Inc., a New Brunswick corporation	NextEra Canada Development GP, Inc., a British Columbia corporation
5/17/2017	NextEra Canada Development GP, Inc., a British Columbia corporation	NextEra Canada Development GP, ULC, a British Columbia unlimited liability company
5/31/2017	21900 Colorado Solar, LLC, a California LLC	21900 Colorado Solar, LLC, a Delaware LLC
7/5/2017	Proxima Solar, LLC	Proxima Solar, LLC, a Delaware LLC
11/10/2017	Rising Star Solar, LLC, a Texas LLC	Rising Star Solar, LLC, a Delaware LLC
11/28/2017	Boulevard Associates Canada, Inc., a New Brunswick corporation	Boulevard Associates Canada, Inc., a British Columbia corporation
11/28/2017	NextEra Canada Development & Acquisitions, Inc., a New Brunswick corporation	NextEra Canada Development & Acquisitions, Inc., a British Columbia corporation
11/28/2017	Tower Associates Canada, Inc., a New Brunswick corporation	Tower Associates Canada, Inc., a British Columbia corporation
11/28/2017	NextEra Canada Transmission Investments, Inc., a New Brunswick corporation	NextEra Canada Transmission Investments, Inc., a British Columbia corporation
12/20/2017	FPL Energy Texas Wind Marketing L.P.	FPL Energy Texas Wind Marketing, LLC
12/18/2017	New Madrid Solar, LLC (MO)	New Madrid Solar, LLC (DE)
12/21/2017	Windpower Partners 1994, L.P.	Windpower Partners 1994, LLC (DE)

MERGERS

<u>DATE</u>	<u>MERGING COMPANY</u>	<u>JURISDICTION</u>	<u>MERGED WITH AND INTO</u>
3/23/2017	Beacon Solar, LLC	Delaware	GR Bage (DE), LLC
12/1/2017	Boulevard Associates Canada, Inc.	British Columbia, Canada	NextEra Energy Canadian Holdings, ULC
12/1/2017	NextEra Canada Development & Acquisitions, Inc.	British Columbia, Canada	NextEra Energy Canadian Holdings, ULC
12/1/2017	Tower Associates Canada, Inc.	British Columbia, Canada	NextEra Energy Canadian Holdings, ULC
12/1/2017	NextEra Canada Transmission Investments, Inc.	British Columbia, Canada	NextEra Energy Canadian Holdings, ULC
12/31/2017	DG Minnesota CSG 2, LLC	Delaware	DG Minnesota CSG, LLC
12/31/2017	DG Minnesota CSG 3, LLC	Delaware	DG Minnesota CSG, LLC
12/31/2017	DG Minnesota CSG 4, LLC	Delaware	DG Minnesota CSG, LLC
12/31/2017	DG Minnesota CSG 5, LLC	Delaware	DG Minnesota CSG, LLC
12/31/2017	DG Minnesota CSG 6, LLC	Delaware	DG Minnesota CSG, LLC
12/31/2017	DG Minnesota CSG 7, LLC	Delaware	DG Minnesota CSG, LLC
12/31/2017	Kraft Solar, LLC	Delaware	DG Minnesota CSG, LLC
12/31/2017	Scandia Trail Solar, LLC	Delaware	DG Minnesota CSG, LLC
12/31/2017	Washington Ramsey Community Solar Gardens LLC	Delaware	DG Minnesota CSG, LLC
12/31/2017	CF Novel Gardens Four LLC	Minnesota merged into DE	DG Minnesota CSG, LLC
12/31/2017	CF Novel Gardens Eight LLC	Minnesota merged into DE	DG Minnesota CSG 1, LLC
12/31/2017	21900 Colorado Solar, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 10, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 14, LLC	Delaware	DG California Solar, LLC

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

Florida Power & Light

For the Year Ended December 31, 2017

12/31/2017	TA Solar ProjectCo 18, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 19, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 22, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 23, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 24, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 25, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 26, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 27, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 28, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 32, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 33, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 35, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 36, LLC	Delaware	DG California Solar, LLC
12/31/2017	TA Solar ProjectCo 37, LLC	Delaware	DG California Solar, LLC
12/31/2017	FPL Energy Callahan Wind LP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	FPL Energy Texas Wind GP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	West Texas Wind, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	South Texas Gen-Tie Holding, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	FPL Energy Callahan Wind GP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	FPL Energy Texas Wind, LP	Delaware	GR Bage (DE), LLC
12/31/2017	FPL Energy Texas Wind Holdings, LP	Delaware	GR Bage (DE), LLC
12/31/2017	LQ GP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	LQC LP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	FPL Energy WPP#4 GP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	FPL Energy WPP#4 LP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	NextEra Energy DG Operations, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	Zuni Solar, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	FPLE Upton Leasing GP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	FPLE Upton Leasing LP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	FPLE Pecos Leasing GP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	FPLE Pecos Leasing LP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	FPL Energy Texas Wind Marketing GP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	FPL Energy Texas Wind Marketing LP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	Capricorn Ridge B, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	Capricorn Ridge B Holdings, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	Capricorn Ridge Wind Funding, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	FPLE Rhode Island State Energy LP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	FPLE Rhode Island State Energy GP, LLC	Delaware	GR Bage (DE), LLC
12/31/2017	East Durham Wind Holdings GP, ULC	British Columbia, Canada	Bornish Wind Holdings GP, ULC
12/31/2017	East Durham Wind, ULC	British Columbia, Canada	Bornish Wind Holdings GP, ULC
12/31/2017	Goshen Wind Holdings GP, ULC	British Columbia, Canada	Bornish Wind Holdings GP, ULC
12/31/2017	Goshen Wind, ULC	British Columbia, Canada	Bornish Wind Holdings GP, ULC
12/31/2017	Jerich Wind, ULC	British Columbia, Canada	Bornish Wind Holdings GP, ULC
12/31/2017	Jericho Wind Holdings GP, ULC	British Columbia, Canada	Bornish Wind Holdings GP, ULC
12/31/2017	Kerwood Wind Holdings GP, ULC	British Columbia, Canada	Bornish Wind Holdings GP, ULC
12/31/2017	Kerwood Wind, ULC	British Columbia, Canada	Bornish Wind Holdings GP, ULC
12/31/2017	NextEra Canada Development LP, ULC	British Columbia, Canada	NextEra Energy Canadian Holdings, ULC
12/31/2017	MM BC Holdings, ULC	British Columbia, Canada	NextEra Energy Canadian Holdings, ULC
12/31/2017	ESI Ebensburg, Inc.	Florida	GR Bage (FL), Inc.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light
For the Year Ended December 31, 2017

NAME CHANGES

<u>DATE</u>	<u>FORMER NAME</u>	<u>CHANGED TO</u>	<u>JURISDICTION</u>
1/9/2017	NextEra Energy Power Marketing, LLC	NextEra Energy Marketing, LLC	DE; AL; BC; CA; CO; CT; FL; GA; IL; IA; KS; LA; ME; Manitoba; MD; MA; MI; MN; NB; NH; NJ; Newfoundland; NW Territories; Nova Scotia; Nunavut; OH; OK; Ontario; OR; PA; Prince Edward Island; Quebec; RI; Saskatchewan; SC; SD; TX; VA; Yukon
2/13/2017	FPL Energy Callahan Wind, LP	Callahan Wind, LLC	Delaware / Texas
2/14/2017	FPL Energy Horse Hollow Wind, LLC	Horse Hollow Wind, LLC	Delaware / Texas
6/9/2017	DG Minnesota CSG 10, LLC	DG Minnesota CSG, LLC	Delaware/Minnesota
6/14/2017	Orangeburg Solar, LLC	Southern Grove Solar, LLC	Delaware/South Carolina
6/19/2017	AM Realty & Investments Holdings, LLC	NextEra Florida Renewables Holdings, LLC	Delaware
6/19/2017	RTK Land Investments, LLC	NextEra Florida Renewables, LLC	Delaware
6/21/2017	Northern Colorado Wind Holdings, LLC	Northern Colorado Holdings, LLC	Delaware
11/15/2017	Core Solar SPV XIII, LLC	Chesapeake Solar Project, LLC	Delaware

ENTITIES REMOVED

<u>DATE</u>	<u>ENTITY</u>	<u>JURISDICTION</u>
3/30/2017	ESI Victory, Inc.	Florida
3/31/2017	NG Pipeline of America, LLC	Delaware
3/31/2017	NG Storage of America, LLC	Delaware
12/7/2017	HD Hatillo Solar One, LLC	Delaware
12/7/2017	Blue Granite Energy Center, LLC	Delaware
12/8/2017	DG Minnesota CSG 8, LLC	Delaware
12/8/2017	DG Minnesota CSG 9, LLC	Delaware
12/8/2017	DG Ka Makana Ali'i, LLC	Delaware
12/8/2017	M Boulevard Solar, LLC	Delaware
12/8/2017	M Nanuet Solar, LLC	Delaware
12/8/2017	M Queens Rego Solar, LLC	Delaware
12/8/2017	M White Plains Solar, LLC	Delaware
12/8/2017	M Cross County Solar, LLC	Delaware
12/8/2017	M Greece Ridge Solar, LLC	Delaware
12/20/2017	FPL Group Capital Trust I	Delaware
12/22/2017	Bornish Wind Holdings, LP	Ontario, Canada
12/28/2017	Bornish Wind LP, ULC	British Columbia, Canada
12/28/2017	Ghost Pine Holdings, ULC	British Columbia, Canada
12/28/2017	Goshen Wind Holdings, LP	Ontario, Canada
12/28/2017	East Durham Wind Holdings, LP	Ontario, Canada
12/28/2017	Kerwood Wind Holdings, LP	Ontario, Canada
12/28/2017	Jericho Wind Holdings, LP	Ontario, Canada
12/28/2017	Mount Miller Holdings, LP	Ontario, Canada
12/29/2017	Mount Miller LP, ULC	British Columbia Canada
12/31/2017	FPLE Upton Wind Leasing Co., LP	Delaware
12/31/2017	FPLE Pecos Wind Leasing Co., LP	Delaware
12/31/2017	Kingman Wind Holding II, LLC	Delaware
12/31/2017	Kingman Wind Holding I, LLC	Delaware
12/31/2017	East Durham Wind Holdings GP, LLC	Delaware

NextEra Energy, Inc.

Florida Power & Light Company

Common 100 %

FPL Energy Services, Inc.

Common 100 %

Jupiter-Tequesta A/C, Plumbing & Electric, LLC

Membership Interest 100 %

FPL Smart Services, LLC

Membership Interest 100 %

FPL Read-i-Power, LLC

Membership Interest 100 %

Palm Power LLC

Membership Interest 100 %

Indiantown Cogeneration, L.P.

Partnership Interest 10 %

Thaleia, LLC

Membership Interest 100 %

Indiantown Cogeneration, L.P.

Partnership Interest 40 %

Indiantown Cogeneration Funding Corporation

Common 100 %

Indiantown Project Investment Partnership, L.P.

Percentage Ownership Interest 75.19 %

Indiantown Cogeneration, L.P.

Partnership Interest 19.95 %

Toyran Enterprises, LLC

Membership Interest 100 %

Indiantown Project Investment Partnership, L.P.

Percentage Ownership Interest 24.81 %

Indiantown Cogeneration, L.P.

Partnership Interest 19.95 %

Indiantown Cogeneration, L.P.

Percentage Ownership Interest 30.05 %

FPL EnerSys, Inc.

Common 100 %

FPL Services, LLC

Membership Interest 100 %

KPB Financial Corp.

Common 100 %

APOG, LLC

Membership Interest 20%

Private Fuel Storage L.L.C.

Membership Interest 12.5 %

Parcel 5A Property Owners Association, Inc.

Voting Interest 100%

FPL Recovery Funding LLC

Percentage Ownership Interest 100 %

GR Woodford Properties, LLC

Percentage Ownership Interest 100 %

RGS Realty Holdings, LLC

Percentage Ownership Interest 100 %

RGS Realty, LLC

Percentage Ownership Interest 100 %

Gray Sky Investments, LLC
Percentage Ownership Interest 100 %

Cedar Bay Holdings, LLC
Percentage Ownership Interest 100 %

Cedar II Power, LLC
Percentage Ownership Interest 100 %

Cedar Bay Generating Company, Limited Partnership
Percentage Ownership Interest 20 %

Cedar Bay Cogeneration, LLC
Percentage Ownership Interest 100 %

Cedar Bay Generating Company, Limited Partnership
Percentage Ownership Interest 80 %

ALDH Realty Holdings, LLC
Percentage Ownership Interest 100 %

Double Hook Realty, LLC
Percentage Ownership Interest 100 %

Alton Leigh Investments, LLC
Percentage Ownership interest 100 %

NextEra Energy Capital Holdings, Inc.
Common 100 %

NextEra Florida Renewables Holdings, LLC
Percentage Ownership Interest 100 %

Mason Solar, LLC
Percentage Ownership Interest 100 %

Midnight Bluewater Investments, LLC
Percentage Ownership Interest 100 %

S3 Land Investments, LLC
Percentage Ownership Interest 100 %

Coral Cove Investments, LLC
Percentage Ownership Interest 100 %

NextEra Florida Renewables, LLC
Percentage Ownership Interest 100 %

Vadny Ranch Investments, LLC
Percentage Ownership Interest 100 %

NextEra Energy Resources, LLC
Membership Interest 100 %

ESI Energy, LLC
Membership Interest 100 %

Wadley Solar, LLC
Membership Interest 100 %

Pinehurst Solar, LLC
Membership Interest 100 %

Quitman Solar, LLC
Membership Interest 100 %

Baxley Solar, LLC
Membership Interest 100 %

Sycamore Solar, LLC
Membership Interest 100 %

Wilsonville Solar, LLC
Membership Interest 100 %

Iron City Solar, LLC
Membership Interest 100 %

Midville Solar, LLC
Membership Interest 100 %

Perry Solar, LLC
Membership Interest 100 %

Glennville Solar, LLC
Membership Interest 100 %

Proxima Solar Holdings, LLC
Membership Interest 100 %

Proxima Solar, LLC
Membership Interest 100 %

Casa Mesa Wind, LLC
Membership Interest 100 %

Casa Mesa Wind Investments, LLC
Membership Interest 100 %

Chicot Solar, LLC
Membership Interest 100 %

Sterling Wind Funding, LLC
Membership Interest 100 %

Sterling Wind Portfolio, LLC
Percentage Ownership Interest 100 %

Sterling Wind Holdings, LLC
Percentage Ownership Interest 100 %

Sterling Wind Class A Holdings, LLC
Membership Interest 100 %

Sterling Wind, LLC
Class A Membership Interest 100 %

Cap Ridge Wind I, LLC
Membership Interest 100 %

Cap Ridge Interconnection, LLC
Membership Interest 39%

Cap Ridge Wind III, LLC
Membership Interest 100 %

Cap Ridge Interconnection, LLC
Membership Interest 27%

Cap Ridge Wind IV, LLC
Membership Interest 100 %

Capricorn Bell Interconnection, LLC
Membership Interest 80%

Kennebec Solar, LLC
Membership Interest 100 %

Shaw Creek Solar Holdings, LLC
Membership Interest 100 %

Shaw Creek Solar, LLC
Membership Interest 100 %

Rising Star Solar Holdings, LLC
Membership Interest 100 %

Rising Star Solar, LLC
Percentage Ownership Interest 100 %

Mesaville Solar, LLC
Membership Interest 100 %

Wilmot Energy Center, LLC
Membership Interest 100 %

Michigan Wind Renewables, LLC
Membership Interest 100 %

Fish Springs Ranch Solar, LLC
Membership Interest 100 %

Belvoir Ranch Wind, LLC
Membership Interest 100 %

Hartland North Dakota Wind, LLC
Membership Interest 100 %

Brokow Solar, LLC
Membership Interest 100 %

Pana Solar, LLC
Membership Interest 100 %

Pegasus Wind, LLC
Membership Interest 100 %

Sky River Wind, LLC
Membership Interest 100 %

Pacific Plains Wind Funding, LLC
Membership Interest 100 %

Pacific Plains Wind Portfolio, LLC
Membership Interest 100%

Pacific Plains Wind Holdings, LLC
Membership Interest 100%

Pacific Plains Wind Class A Holdings, LLC
Percentage Ownership Interest 100 %

Pacific Plains Wind, LLC
Class A Membership Interest 100 %

Golden Hills North Wind, LLC
Percentage Ownership Interest 100 %

Golden Hills Interconnection, LLC
Percentage Ownership Interest 32.4 %

Cottonwood Wind Project Holdings, LLC
Percentage Ownership Interest 100 %

Cottonwood Wind Project, LLC
Percentage Ownership Interest 100 %

NextEra Energy Bluff Point, LLC
Percentage Ownership Interest 100 %

Blue Granite Development, LLC
Membership Interest 100 %

SC Solar Holdings, LLC
Membership Interest 100 %

Magnolia State Solar, LLC
Membership Interest 100 %

Blue Wind Holdings, LLC
Membership Interest 100 %

Stuttgart Solar Holdings, LLC
Membership Interest 100 %

Stuttgart Solar, LLC
Percentage Ownership Interest 100 %

Cattle Ridge Wind Holdings, LLC
Membership Interest 100 %

Cattle Ridge Wind Farm, LLC
Membership Interest 100 %

Krona Solar Holdings, LLC
Membership Interest 100 %

Two Creeks Solar Holdings, LLC
Membership Interest 100 %

Two Creeks Solar, LLC
Membership Interest 100 %

Firewheel Holdings, LLC
Membership Interest 100 %

NextEra Energy Oklahoma Transmission Holdings, LLC
Membership Interest 100 %

Plains and Eastern Clean Line Oklahoma, LLC
Membership Interest 100 %

Oklahoma Land Acquisition Company, LLC
Membership Interest 100 %

Blue Summit III Wind, LLC
Membership Interest 100 %

North Fork Wind Farm, LLC
Membership Interest 100 %

BTAC Holdingz, LLC
Membership Interest 100 %

Hale Petersburg Wind, LLC
Membership Interest 100 %

Bonita Wind, LLC
Membership Interest 100 %

Wildcat Ranch Wind Project, LLC
Membership Interest 100 %

Lorenzo Wind, LLC
Membership Interest 100 %

Minco Wind V, LLC
Membership Interest 100 %

Cardinal Solar, LLC
Membership Interest 100 %

Borderlands Wind, LLC
Membership Interest 100 %

Crowned Ridge Wind II, LLC
Membership Interest 100 %

Wheatridge Wind Holdings, LLC
Membership Interest 100 %

Wheatridge Wind Energy, LLC
Membership Interest 100%

Swaggert Energy Transmission, LLC
Membership Interest 100%

Pocomoke Solar, LLC
Membership Interest 100 %

GR Bage (DE), LLC
Membership Interest 100 %

Nokota Wind Funding, LLC
Percentage Ownership Interest 100 %

FPL Energy Horse Hollow Wind II, LLC
Membership Interest 100 %

South Texas Wind Holdings, LLC
Percentage Ownership Interest 100 %

Javelina Wind Class B, LLC
Percentage Ownership Interest 100 %

Callahan Wind, LLC
Membership Interest 100%

Horse Hollow Wind, LLC
Membership Interest 100%

ESI Mojave LLC
Membership Interest 99 %

Tower Associates, LLC
Membership Interest 100 %

FPL Energy Morwind, LLC
Membership Interest 100 %

Boulevard Associates, LLC
Membership Interest 100 %

High Desert Land Acquisition LLC
Membership Interest 90 %

Sierra Solar Funding, LLC
Membership Interest 100 %

Sierra Solar Holdings, LLC
Membership Interest 100 %

Whitney Point Solar, LLC
Percentage Ownership Interest 100 %

Westside Solar, LLC
Percentage Ownership Interest 100 %

NextEra Energy Renewables Holdings, LLC
Membership Interest 100 %

45 North Solar, LLC
Membership Interest 100 %

Burton Hill Solar, LLC
Membership Interest 100 %

Chariot Solar, LLC
Membership Interest 100 %

Chinook Solar, LLC
Membership Interest 100 %

Constitution Solar, LLC
Membership Interest 100 %

Coolidge Solar I, LLC
Membership Interest 100 %

Davenport Solar, LLC
Membership Interest 100 %

Dawn Land Solar, LLC
Membership Interest 100 %

Enfield Solar, LLC
Membership Interest 100 %

Farmington Solar, LLC
Membership Interest 100 %

Florence Solar, LLC
Membership Interest 100 %

Hinckley Solar, LLC
Membership Interest 100 %

Highgate Solar I, LLC
Membership Interest 100 %

Lone Pine Solar, LLC
Membership Interest 100 %

Loring Solar, LLC
Membership Interest 100 %

Northern Light Solar, LLC
Membership Interest 100 %

Nutmeg Solar, LLC
Membership Interest 100 %

Quineboug Solar, LLC
Membership Interest 100 %

Randolph Center Solar, LLC
Membership Interest 100 %

Sanford Airport Solar, LLC
Membership Interest 100 %

Sheldon Solar, LLC
Membership Interest 100 %

Stallion Solar, LLC
Membership Interest 100 %

W Portsmouth St Solar I, LLC
Membership Interest 100 %

Winslow Solar, LLC
Membership Interest 100 %

First State Solar, LLC
Membership Interest 100 %

Muskingum Solar, LLC
Membership Interest 100 %

Northwest Light, LLC
Membership Interest 100 %

Potomac Solar, LLC
Membership Interest 100 %

Armadillo Flats Wind Project, LLC
Membership Interest 100 %

Charlie Creek Wind Farm LLC
Membership Interest 100 %

Glass Hills Wind Project, LLC
Membership Interest 100 %

Heartland Divide Wind Project, LLC
Membership Interest 100 %

Little Blue Wind Project, LLC
Membership Interest 100 %

Jordan Creek Wind Farm LLC
Membership Interest 100 %

Orion Mohave County Wind Farm LLC
Membership Interest 100 %

Mohave County Wind Farm LLC
 Membership Interest 100 %

Pioneer Creek Wind Project, LLC
Membership Interest 100 %

New Liberty Energy, LLC
Membership Interest 100 %

Table Top Wind Project LLC
Membership Interest 100 %

West Branch Wind Project, LLC
Membership Interest 100 %

White Butte Wind Project, LLC
Membership Interest 100 %

Willow Creek Wind Project, LLC

Membership Interest 100 %

Zapata Wind Energy, LLC
Membership Interest 100 %

Green Ridge Services LLC
Membership Interest 100 %

LET Holdings, LLC
Percentage Ownership Interest 100 %

FPLE Texas Wind I, LLC
Percentage Ownership Interest 100 %

FPL Energy Mojave Operating Services, LLC
Percentage Ownership Interest 100 %

Gray County Wind Energy, LLC
Membership Interest 100 %

NextEra Energy Seabrook, LLC
Membership Interest 100 %

FPL Energy VG Wind, LLC
Membership Interest 100 %

FPL Energy New York, LLC
Membership Interest 100 %

FPL Energy Rockaway Peaking Facilities, LLC
Membership Interest 100 %

Bayswater Peaking Facility, LLC
Membership Interest 100 %

Jamaica Bay Peaking Facility, LLC
Membership Interest 100 %

OTG, LLC
Membership Interest 100 %

FPL Energy Wind Funding Holdings, LLC
Percentage Ownership Interest 100 %

FPL Energy Wind Funding, LLC
Membership Interest 100 %

FPL Energy Wind Financing, LLC
Percentage Ownership Interest 100 %

FPL Energy American Wind Holdings, LLC
Membership Interest 100 %

FPL Energy American Wind, LLC
Membership Interest 100 %

High Winds, LLC
Membership Interest 100 %

Lake Benton Power Partners II, LLC
Membership Interest 100 %

Hawkeye Power Partners, LLC
Membership Interest 100 %

FPL Energy Hancock County Wind, LLC
Membership Interest 100 %

ESI West Texas Energy LP, LLC
Membership Interest 100 %

West Texas Wind Energy Partners, L.P.
Partnership Interest 99 %

ESI West Texas Energy, Inc.
Common 100 %

West Texas Wind Energy Partners, L.P.
Partnership Interest 1 %

FPL Energy Stateline II Holdings, LLC
Percentage Ownership Interest 100 %

FPL Energy Stateline II, Inc.
Common 100 %

Windpower Partner 1994, LLC
Percentage Ownership Interest 100 %

FPL Energy SEGS III-VII GP, LLC
Membership Interest 100 %

Luz Solar Partners Ltd., III
Partnership Interest 0.333 %

Luz Solar Partners Ltd., IV
Partnership Interest 0.25 %

Luz Solar Partners Ltd., V
Partnership Interest 0.25 %

Luz Solar Partners Ltd., VI
Partnership Interest 0.583 %

Luz Solar Partners Ltd., VII
Partnership Interest 0.679 %

Kramer Junction Solar Funding, LLC
Percentage Ownership Interest 25 %

FPL Energy SEGS III-VII LP, LLC
Membership Interest 100 %

Luz Solar Partners Ltd., III
Partnership Interest 45.1216 %

Luz Solar Partners Ltd., IV
Partnership Interest 37.5788 %

Luz Solar Partners Ltd., V
Partnership Interest 45.5862 %

Luz Solar Partners Ltd., VI
Partnership Interest 40.5793 %

Luz Solar Partners Ltd., VII
Partnership Interest 49.321 %

Kramer Junction Solar Funding, LLC
Percentage Ownership Interest 25 %

FPL Energy National Wind Investments, LLC
Membership Interest 100 %

FPL Energy National Wind Portfolio, LLC
Membership Interest 100 %

FPL Energy National Wind Holdings, LLC
Membership Interest 100 %

FPL Energy National Wind, LLC
Membership Interest 100 %

Backbone Windpower Holdings, LLC
Membership Interest 100 %

Backbone Mountain Windpower LLC
Membership Interest 100 %

FPL Energy Oklahoma Wind, LLC
Membership Interest 100 %

FPL Energy Oklahoma Wind Finance, LLC
Membership Interest 100 %

FPL Energy Sooner Wind, LLC
Membership Interest 100 %

FPL Energy North Dakota Wind, LLC
Membership Interest 100 %

FPL Energy South Dakota Wind, LLC
Membership Interest 100 %

FPL Energy North Dakota Wind II, LLC
Membership Interest 100 %

FPL Energy Waymart GP, LLC
Membership Interest 100 %

Waymart Wind Farm L.P.
Partnership Interest 1 %

FPL Energy Waymart LP, LLC
Membership Interest 100 %

Waymart Wind Farm L.P.
Partnership Interest 99 %

Meyersdale Windpower, LLC
Membership Interest 100 %

ESI Vansycle LP, Inc.
Common 100 %

ESI Vansycle Partners, L.P.
Partnership Interest 99 %

ESI Vansycle GP, Inc.
Common 100 %

ESI Vansycle Partners, L.P.
Partnership Interest 1 %

FPL Energy Solar Partners III-VII, LLC
Membership Interest 100 %

High Point Wind, LLC
Membership Interest 100 %

FPL Energy Texas, LLC
Membership Interest 100 %

NextEra Energy Duane Arnold, LLC
Membership Interest 100 %

FPL Energy Tyler Texas LP, LLC
Membership Interest 100 %

Delaware Mountain Wind Farm, LLC
Membership Interest 100 %

FPL Energy Pecos Wind I, LLC
Membership Interest 100 %

FPL Energy Pecos Wind II, LLC
Membership Interest 100 %

Indian Mesa Wind Farm, LLC
Membership Interest 100 %

Lamar Power Partners II, LLC
Membership Interest 100 %

La Frontera Ventures, LLC
Percentage Ownership Interest 100 %

FPL Energy Texas Wind Marketing, LLC
Membership Interest 100 %

FPL Energy Texas Keir, LLC
Membership Interest 100 %

Bison Wind Investments, LLC
Membership Interest 100 %

Bison Wind Portfolio, LLC
Membership Interest 100 %

Bison Wind Holdings, LLC

Membership Interest 100 %

Bison Wind, LLC

Membership Interest 100 %

FPL Energy Cowboy Wind, LLC

Membership Interest 100 %

FPL Energy Burleigh County Wind, LLC

Membership Interest 100 %

Peetz Energy, LLC

Membership Interest 100 %

North American Power Systems Solar, LLC

Membership Interest 100 %

NextEra Energy Point Beach, LLC

Membership Interest 100 %

NextEra Energy Constructors, LLC

Membership Interest 100 %

Northern Frontier Wind Holding, LLC

Membership Interest 100 %

Northern Frontier Wind Funding, LLC

Membership Interest 100 %

Northern Frontier Wind, LLC

Class A Membership Interest 100 %

FPL Energy Mower County, LLC

Membership Interest 100 %

Peetz Table Wind Energy, LLC

Membership Interest 100 %

Peetz Table Transmission Line, LLC

Membership Interest 100 %

Peetz Logan Interconnect, LLC

Membership Interest 50 %

FPL Energy Oliver Wind II, LLC

Membership Interest 100 %

Logan Energy Holdings, LLC

Membership Interest 100 %

Logan Connect LLC

Membership Interest 100 %

Peetz Logan Interconnect, LLC

Membership Interest 50 %

Logan Wind Energy LLC

Membership Interest 100 %

FPL Energy Oliver Wind I, LLC

Membership Interest 100 %

Foxtail Wind, LLC

Membership Interest 100 %

NextEra Energy Services Holdings, LLC

Membership Interest 100 %

GEXA Energy GP, LLC

Membership Interest 100 %

Gexa Energy, LP

Membership Interest 1 %

Gexa Energy Solutions, LLC

Percentage Ownership Interest 100 %

NextEra Energy Services, LLC

Membership Interest 100 %

Gexa Energy, LP
Membership Interest 99 %

NextEra Energy Services New York, LLC
Membership Interest 100 %

NextEra Energy Services Connecticut, LLC
Membership Interest 100 %

NextEra Energy Services Illinois, LLC
Membership Interest 100 %

NextEra Energy Services Maryland, LLC
Membership Interest 100 %

NextEra Energy Services New Jersey, LLC
Membership Interest 100 %

NextEra Energy Services District of Columbia, LLC
Membership interest 100 %

NextEra Energy Services Rhode Island, LLC
Membership Interest 100 %

NextEra Energy Services New Hampshire, LLC
Membership Interest 100 %

NextEra Energy Services Pennsylvania, LLC
Membership Interest 100 %

NextEra Energy Services Delaware, LLC
Membership Interest 100 %

NextEra Energy Services Ohio, LLC
Membership Interest 100 %

NextEra Energy Services Massachusetts, LLC
Membership Interest 100 %

Gexa Energy California, LLC
Percentage Ownership Interest 100 %

NextEra Energy Services Maine, LLC
Percentage Ownership Interest 100 %

NextEra Energy Services Arizona, LLC
Percentage Ownership Interest 100 %

NextEra Energy Solutions, LLC
Percentage Ownership Interest 100 %

ESI Sierra, Inc.
Common 100 %

Western Wind Holdings, LLC
Membership Interest 100 %

ESI Bay Area, Inc.
Common 100 %

Windpower Partners 1991, L.P.
Partnership Interest 99 %

KW San Geronio Transmission, Inc.
Common 100 %

Altamont Infrastructure Company LLC
Membership Interest 11.83 %

U. S. Windpower Transmission Corporation
Common 100 %

Windpower Partners 1990, L.P.
Partnership Interest 99 %

Altamont Infrastructure Company LLC
Membership Interest 6.74 %

Windpower Partners 1991-2, L.P.
Partnership Interest 99 %

Altamont Infrastructure Company LLC
Membership Interest 13.84 %

Windpower Partners 1992, L.P.
Partnership Interest 99 %

Altamont Infrastructure Company LLC
Membership Interest 12.3 %

Hyperion VIII, Inc.
Common 100 %

Harper Lake Company VIII
Common 100 %

ESI California Holdings, Inc.
Common 100 %

FPL Energy Green Power Wind, LLC
Percentage Ownership Interest 100 %

Hyperion IX, Inc.
Common 100 %

HLC IX Company
Common 100 %

ESI Bay Area GP, Inc.
Common 100 %

Windpower Partners 1991, L.P.
Partnership Interest 1 %

Windpower Partners 1990, L.P.
Partnership Interest 1 %

Windpower Partners 1991-2, L.P.
Partnership Interest 1 %

Windpower Partners 1992, L.P.
Partnership Interest 1 %

ESI Altamont Acquisitions, Inc.
Common 100 %

Green Ridge Power LLC
Membership Interest 100 %

USW Land Corporation
Common 100 %

Altamont Infrastructure Company LLC
Membership Interest 8.97 %

ESI Mojave, Inc.
Common 100 %

ESI Mojave LLC
Membership Interest 1 %

ESI Tehachapi Acquisitions, Inc.
Common 100 %

WindCo LLC
Membership Interest 100 %

Altamont Power LLC
Membership Interest 100 %

ESI Northeast Energy GP, Inc.
Common 100 %

Northeast Energy, LP
Partnership Interest 1 %

Northeast Energy, LLC
Membership Interest 100 %

North Jersey Energy Associates, A Limited Partnership

Partnership Interest 1 %

ESI Tractebel Urban Renewal Corporation
Common 100 %

Northeast Energy Associates, A Limited Partnership
Partnership Interest 1 %

North Jersey Energy Associates, A Limited Partnership
Partnership Interest 99 %

Northeast Energy Associates, A Limited Partnership
Partnership Interest 99 %

Northern Cross Investments, Inc.
Common 100 %

Sullivan Street Investments, Inc.
Common 100 %

GR Bage (FL), Inc.
Common 100 %

ESI Northeast Fuel Management, Inc.
Common 100 %

Wind Holdings, Inc.
Common Stock 100 %

WindLogics Inc.
Common 100 %

Osceola Windpower II, LLC
Membership Interest 100 %

Northern Colorado Holdings, LLC
Membership Interest 100 %

Niyol Wind, LLC
Membership Interest 100%

Bronco Plains Wind, LLC
Membership Interest 100%

Titan Solar, LLC
Membership Interest 100%

Carousel Wind II, LLC
Percentage Ownership Interest 100%

Centennial Wind Holdings, LLC
Percentage Ownership Interest 100 %

Centennial Wind Funding, LLC
Percentage Ownership Interest 100 %

Centennial Wind, LLC
Class A Membership Interest 100 %

Limon Wind, LLC
Percentage Ownership Interest 100 %

Limon Wind II, LLC
Percentage Ownership Interest 100 %

Centennial Wind Class B, LLC
Percentage Ownership Interest 100 %

Carousel Wind Holdings, LLC
Percentage Ownership Interest 100 %

Carousel Wind Farm, LLC
Class A Units 100 %

Limon Wind III Funding, LLC
Percentage Ownership Interest 100 %

Limon Wind III Holdings, LLC
Percentage Ownership Interest 100 %

Limon Wind III, LLC
Class A Membership Interest 100 %

Golden West Power Partners II, LLC
Percentage Ownership Interest 100 %

Generation Repair and Service, LLC
Membership Interest 100 %

Blue Summit Generation Tie, LLC
Membership Interest 100 %

PWEC, LLC
Membership Interest 100 %

Legacy Holdings Ventures, LLC
Membership Interest 100 %

Legacy Renewables Holdings, LLC
Membership Interest 100 %

Legacy Renewables, LLC
Membership Interest 100 %

Mill Run Windpower LLC
Membership Interest 100 %

Somerset Windpower LLC
Membership Interest 100 %

FPL Energy Cabazon Wind, LLC
Percentage Ownership Interest 100 %

Diablo Winds, LLC
Membership Interest 100 %

FPL Energy Upton Wind II, LLC
Membership Interest 100 %

FPL Energy Upton Wind III, LLC
Membership Interest 100 %

FPL Energy Upton Wind IV, LLC
Membership Interest 100 %

FPL Energy Upton Wind I, LLC
Membership Interest 100 %

Sky River LLC
Percentage Ownership Interest 100 %

Sky River Asset Holdings, LLC
Percentage Ownership Interest 100 %

Pennsylvania Windfarms, LLC
Percentage Ownership Interest 100 %

NextEra Energy Operating Services, LLC
Percentage Ownership Interest 100 %

Crystal Lake Wind III, LLC
Percentage Ownership Interest 100 %

South Texas Gen-Tie, LLC
Percentage Ownership Interest 100 %

Horse Ridge Wind Funding, LLC
Percentage Ownership Interest 100 %

Horse Ridge Wind Portfolio, LLC
Percentage Ownership Interest 100 %

Horse Ridge Wind, LLC
Class A Membership Interest 95 %

Horse Ridge Wind Holdings, LLC
Percentage Ownership Interest 100 %

Horse Ridge Wind Class A Holdings, LLC
Membership Interest 100 %

Horse Ridge Wind, LLC
Class A Membership Interest 5 %

Horse Hollow Wind II, LLC
Membership Interest 100 %

Horse Hollow Wind IV, LLC
Membership Interest 100 %

Cap Ridge Wind II, LLC
Membership Interest 100 %

Cap Ridge Interconnection, LLC
Membership Interest 34%

Topaz Wind Funding, LLC
Percentage Ownership Interest 100 %

Topaz Wind Portfolio, LLC
Percentage Ownership Interest 100 %

Topaz Wind Holdings, LLC
Percentage Ownership Interest 100 %

Topaz Wind Class A Holdings, LLC
Membership Interest 100 %

Topaz Wind, LLC
Class A Membership Interest 100%

Horse Hollow Wind I, LLC
Membership Interest 100 %

Callahan Wind Divide, LLC
Membership Interest 100 %

Palmwood Wind Funding, LLC
Percentage Ownership Interest 100 %

Palmwood Wind Portfolio, LLC
Percentage Ownership Interest 100 %

Palmwood Wind Holdings, LLC
Percentage Ownership Interest 100 %

Palmwood Wind Class A Holdings, LLC
Membership Interest 100 %

Palmwood Wind, LLC
Class A Membership Interest 100 %

Horse Hollow Wind III, LLC
Membership Interest 100 %

Post Wind, LLC
Membership Interest 100 %

Lone Star Wind Holdings, LLC
Membership Interest 100 %

Lone Star Wind, LLC
Membership Interest 100 %

FPL Energy Post Wind GP, LLC
Membership interest 100 %

Post Wind Farm LP
Partnership Interest 1 %

FPL Energy Post Wind LP, LLC
Membership Interest 100 %

Post Wind Farm LP
Partnership Interest 99 %

Horse Hollow Generation Tie Holdings, LLC
Percentage Ownership Interest 100 %

Horse Hollow Generation Tie, LLC

Membership Interest 100 %

Sentry Solar, LLC

Percentage Ownership Interest 100 %

Mantua Creek Solar, LLC

Percentage Ownership Interest 100 %

Sonoran Solar Energy, LLC

Percentage Ownership Interest 100 %

Vansycle III Wind, LLC

Percentage Ownership Interest 100 %

Peace Garden Wind Holdings, LLC

Percentage Ownership Interest 100 %

Peace Garden Wind Funding, LLC

Percentage Ownership Interest 100 %

Peace Garden Wind, LLC

Class A Membership Interest 100 %

Wilton Wind II, LLC

Membership interest 100 %

Ashtabula Wind II, LLC

Membership Interest 100 %

Day County Wind II, LLC

Percentage Ownership Interest 100 %

Paradise Solar Urban Renewal, L.L.C.

Percentage Ownership Interest 100 %

ESI Northeast Energy LP, LLC

Percentage Ownership Interest 100 %

Northeast Energy, LP

Partnership Interest 49 %

North American Power Systems, LLC

Percentage Ownership Interest 100 %

NAPS Wind, LLC

Percentage Ownership Interest 100 %

NextEra Energy New Mexico Operating Services, LLC

Membership Interest 100 %

New Mexico Energy Investments, LLC

Membership Interest 99 %

FPL Energy New Mexico Wind Holdings II, LLC

Membership Interest 100 %

FPL Energy New Mexico Wind II, LLC

Percentage Ownership Interest 100 %

FPL Energy New Mexico Wind Financing, LLC

Percentage Ownership Interest 100 %

FPL Energy New Mexico Holdings, LLC

Membership Interest 100 %

FPL Energy New Mexico Wind, LLC

Percentage Ownership Interest 100 %

Pacific Power Investments, LLC

Membership Interest 100 %

New Mexico Wind Investments, LLC

Membership Interest 100%

New Mexico Energy Investments, LLC

Membership Interest 1 %

Sonoran Solar Energy I, LLC

Percentage Ownership Interest 100 %

Lucerne Solar, LLC

Percentage Ownership Interest 100 %

Wild Prairie Wind Holdings, LLC

Percentage Ownership Interest 100 %

Wild Prairie Wind, LLC

Percentage Ownership Interest 100 %

Garden Wind, LLC

Membership interest 100 %

Day County Wind, LLC

Percentage Ownership Interest 100 %

Southwest Solar Holdings, LLC

Percentage Ownership Interest 100 %

Hatch Solar Energy Center I LLC

Percentage Ownership Interest 100 %

HWFI, LLC

Percentage Ownership Interest 100 %

Heartland Wind Funding, LLC

Class A Membership Interest 100 %

Heartland Wind Holding, LLC

Membership Interest 100 %

Heartland Wind, LLC

Membership Interest 100 %

Crystal Lake Wind, LLC

Membership Interest 100 %

Langdon Wind, LLC

Membership Interest 100 %

Elk City II Wind Holdings, LLC

Percentage Ownership Interest 100 %

Elk City II Wind, LLC

Percentage Ownership Interest 100 %

Watonga Wind, LLC

Percentage Ownership Interest 100 %

Penta Wind Holding, LLC

Percentage Ownership Interest 100 %

Penta Wind, LLC

Class A Membership Interest 100 %

Heartland Wind Holding II, LLC

Percentage Ownership Interest 100 %

Heartland Wind II, LLC

Percentage Ownership Interest 100 %

Ashtabula Wind, LLC

Membership Interest 100 %

Story Wind, LLC

Membership interest 100 %

Central States Wind Holdings, LLC

Percentage Ownership Interest 100 %

Central States Wind, LLC

Percentage Ownership Interest 100 %

Wessington Wind Energy Center, LLC

Percentage Ownership Interest 100 %

High Majestic Wind Energy Center, LLC

Percentage Ownership Interest 100 %

High Majestic Interconnection Services, LLC

Percentage Ownership Interest 50 %

Butler Ridge Wind Energy Center, LLC
Percentage Ownership Interest 100 %

Elk City Wind Holdings III, LLC
Percentage Ownership Interest 100 %

Elk City Wind III, LLC
Percentage Ownership Interest 100 %

Redwood Trails Wind Holdings, LLC
Percentage Ownership Interest 100 %

Redwood Trails Wind, LLC
Percentage Ownership Interest 100 %

FPL Energy Montezuma Wind, LLC
Membership interest 100 %

Minco Redwood Holdings, LLC
Percentage Ownership Interest 100 %

Minco Wind, LLC
Percentage Ownership Interest 100 %

Minco Wind II, LLC
Percentage Ownership Interest 100 %

Minco Wind Interconnection Services, LLC
Percentage Ownership Interest 100 %

White Oak Energy Backleverage Holding, LLC
Percentage Ownership Interest 100 %

White Oak Energy Funding Holding, LLC
Percentage Ownership Interest 100 %

White Oak Energy Funding, LLC
Class A Membership Interest 100 %

White Oak Energy Holdings, LLC
Percentage Ownership Interest 100 %

White Oak Energy LLC
Percentage Ownership Interest 100 %

White Oak B Company, LLC
Percentage Ownership Interest 100 %

Energy Storage Holdings, LLC
Percentage Ownership Interest 100 %

Wilton Wind IV, LLC
Percentage Ownership Interest 100 %

North Sky River Land Holdings, LLC
Percentage Ownership Interest 100 %

Buffalo Ridge Wind Energy, LLC
Percentage Ownership interest 100 %

NextEra Desert Sunlight Holdings, LLC
Percentage Ownership Interest .02%

Desert Sunlight Investment Holdings, LLC
Class A Membership Interest 100 %

Desert Sunlight Holdings, LLC
Percentage Ownership Interest 100 %

Desert Sunlight 250, LLC
Percentage Ownership Interest 100 %

Desert Sunlight 300, LLC
Percentage Ownership Interest 100 %

Capricorn Ridge Wind Holdings, LLC
Class A Membership Interest 100 %

Capricorn Ridge Wind II, LLC

Membership Interest 100 %

Capricorn Ridge Wind, LLC
Membership Interest 100 %

Capricorn Ridge Power Seller, LLC
Percentage Ownership Interest 100 %

Golden Winds Funding, LLC
Percentage Ownership Interest 100 %

Golden Winds Holdings, LLC
Percentage Ownership Interest 100 %

Golden Winds, LLC
Class A Membership Interest 100 %

Vasco Winds, LLC
Membership Interest 100 %

NextEra Energy Montezuma II Wind, LLC
Percentage Ownership Interest 100 %

Windpower Partners 1993, LLC
Percentage Ownership Interest 100 %

Watkins Glen Wind, LLC
Percentage Ownership Interest 100 %

Sirius Solar, LLC
Percentage Ownership Interest 100 %

High Majestic II Funding, LLC
Percentage Ownership Interest 100 %

High Majestic II Holdings, LLC
Percentage Ownership Interest 100 %

High Majestic II Wind Properties, LLC
Class A Membership Interest 100 %

High Majestic Wind II, LLC
Percentage Ownership Interest 100 %

High Majestic Interconnection Services, LLC
Percentage Ownership Interest 50 %

Cimarron Wind Energy Holdings, LLC
Percentage Ownership Interest 100 %

Cimarron Wind Energy Holdings II, LLC
Percentage Ownership Interest 100 %

Cimarron Wind Energy, LLC
Percentage Ownership Interest 1 %

Cimarron Wind Energy, LLC
Percentage Ownership Interest 99 %

NextEra Energy Victory Solar I, LLC
Percentage Ownership Interest 100 %

Victory Renewables, LLC
Percentage Ownership Interest 100 %

NextEra Energy Solar Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Resources Acquisitions, LLC
Percentage Ownership Interest 100 %

Aries Solar Holding, LLC
Percentage Ownership Interest 100 %

Joshua Tree Solar Farm, LLC
Percentage Ownership Interest 100 %

San Jacinto Solar 5.5, LLC
Percentage Ownership Interest 100 %

San Jacinto Solar 14.5, LLC
Percentage Ownership Interest 100 %

Shafter Solar SellCo, LLC
Percentage Ownership Interest 100 %

Pheasant Run Wind Holdings, LLC
Percentage Ownership Interest 100 %

Pheasant Run Wind, LLC
Percentage Ownership Interest 100 %

Porta del Sol Solar, LLC
Percentage Ownership Interest 100 %

North Coast Solar, LLC
Percentage Ownership Interest 100 %

Moca Solar Farm, LLC
Percentage Ownership Interest 100 %

Cabo Solar Farm, LLC
Percentage Ownership Interest 100 %

Pioneer Plains Wind Funding, LLC
Percentage Ownership Interest 100 %

Pioneer Plains Wind Holdings, LLC
Percentage Ownership Interest 100 %

Pioneer Plains Wind, LLC
Class A Membership Interest 100 %

Minco Wind III, LLC
Percentage Ownership Interest 100 %

Blackwell Wind, LLC
Percentage Ownership Interest 100 %

DG 1, LLC
Percentage Ownership Interest 100 %

DG 1 Acquisition Co., LLC
Percentage Ownership Interest 100 %

HL Solar, LLC
Percentage Ownership Interest 100 %

Hammer Solar, LLC
Percentage Ownership Interest 100 %

DG Maine Solar, LLC
Percentage Ownership Interest 100 %

DG Arizona Solar, LLC
Percentage Ownership Interest 100 %

DG Northeast Solar, LLC
Percentage Ownership Interest 100 %

DG Northeast Solar II, LLC
Percentage Ownership Interest 100 %

DG Connecticut Solar, LLC
Percentage Ownership Interest 100 %

DG Massachusetts Solar, LLC
Percentage Ownership Interest 100 %

DG Texas Solar, LLC
Percentage Ownership Interest 100 %

DG Pennsylvania Solar, LLC
Percentage Ownership Interest 100 %

DG Camden, LLC
Percentage Ownership Interest 100 %

SCP 2, LLC

Percentage Ownership Interest 100 %

SCP 4, LLC

Percentage Ownership Interest 100 %

Sev MN 1, LLC

Percentage Ownership Interest 100 %

Smart Energy Capital, LLC

Percentage Ownership Interest 100 %

Lakeco Holding, LLC

Percentage Ownership Interest 100 %

SEC Amherst Solar One, LLC

Percentage Ownership Interest 100 %

SEC ESSD Solar One, LLC

Percentage Ownership Interest 100 %

SEC PASD Solar One, LLC

Percentage Ownership Interest 100 %

SEC MC Solar One, LLC

Percentage Ownership Interest 100 %

SEC SUSD Solar One, LLC

Percentage Ownership Interest 100 %

SEC CRSD Solar One, LLC

Percentage Ownership Interest 100 %

SEC HSD Solar One, LLC

Percentage Ownership Interest 100 %

SEC LHNY Solar One, LLC

Percentage Ownership Interest 100 %

SEC Northeast Solar One, LLC

Percentage Ownership Interest 100 %

DG BP Solar One, LLC

Percentage Ownership Interest 100 %

DG Woodbury Solar, LLC

Percentage Ownership Interest 100 %

DG Somerdale Solar, LLC

Percentage Ownership Interest 100 %

DG Bethlehem Solar, LLC

Percentage Ownership Interest 100 %

Trenton Diocese DG Solar, LLC

Percentage Ownership Interest 100 %

HCSD Solar, LLC

Percentage Ownership Interest 100 %

BCSD Solar, LLC

Percentage Ownership Interest 100 %

LCSD Solar 1, LLC

Percentage Ownership Interest 100 %

LCSD Solar 2, LLC

Percentage Ownership Interest 100 %

UC Solar, LLC

Percentage Ownership Interest 100 %

Venable Solar, LLC

Percentage Ownership Interest 100 %

DG Irvine Solar I, LLC

Percentage Ownership Interest 100 %

Morongo DG Solar, LLC

Percentage Ownership Interest 100 %

NY Sun DG Solar, LLC
Percentage Ownership Interest 100 %

NY Sun Zone C2 LLC
Percentage Ownership Interest 100 %

NY Sun Zone E3 LLC
Percentage Ownership Interest 100 %

NY Sun Zone E4 LLC
Percentage Ownership Interest 100 %

NY Sun Zone F3 LLC
Percentage Ownership Interest 100 %

La Palma DG Solar, LLC
Percentage Ownership Interest 100 %

Oneida DG Solar, LLC
Percentage Ownership Interest 100 %

DG Monmouth, LLC
Percentage Ownership Interest 100 %

DG Willowbrook, LLC
Percentage Ownership Interest 100 %

DG Cherry Hill, LLC
Percentage Ownership Interest 100 %

DG Pearl City, LLC
Percentage Ownership Interest 100 %

DG Walpio, LLC
Percentage Ownership Interest 100 %

Pacific Energy Solutions, LLC
Percentage Ownership Interest 100 %

DG Colorado Solar, LLC
Percentage Ownership Interest 100 %

DG Clean Energy Solutions, LLC
Percentage Ownership Interest 100 %

DG SUNY Solar 1, LLC
Percentage Ownership Interest 100 %

EW Solar, LLC
Percentage Ownership Interest 100 %

M Schenectady Solar, LLC
Percentage Ownership Interest 100 %

NY Sun Zone C3 LLC
Percentage Ownership Interest 100 %

NY Sun Zone E1 LLC
Percentage Ownership Interest 100 %

NY Sun Zone E2 LLC
Percentage Ownership Interest 100 %

NY Sun Zone F1 LLC
Percentage Ownership Interest 100 %

NY Sun Zone F2 LLC
Percentage Ownership Interest 100 %

NY Sun Zone F4 LLC
Percentage Ownership Interest 100 %

DG California Solar, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 1, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG, LLC
Percentage Ownership Interest 100 %

DG Newark, LLC
Percentage Ownership Interest 100 %

MN Solar Community, LLC
Percentage Ownership Interest 100 %

Old Mill Holdings, LLC
Percentage Ownership Interest 100 %

Old Mill Solar, LLC
Percentage Ownership Interest 99 %

DG HD Hawaii, LLC
Percentage Ownership Interest 100 %

Old Mill Solar Partners, LLC
Percentage Ownership Interest 100 %

Old Mill Solar, LLC
Percentage Ownership Interest 1 %

DG Walnut Creek, LLC
Percentage Ownership Interest 100 %

DG New York Solar, LLC
Percentage Ownership Interest 100 %

DG AMP Solar, LLC
Percentage Ownership Interest 100 %

DG Woodland, LLC
Percentage Ownership Interest 100 %

Woodland Solar Power Generation Station LLC
Percentage Ownership Interest 100 %

DG New Jersey Solar, LLC
Percentage Ownership Interest 100 %

DG Georgia Solar, LLC
Percentage Ownership Interest 100 %

DG New Mexico Solar, LLC
Percentage Ownership Interest 100 %

DG Residential Acquisition Co., LLC
Percentage Ownership Interest 100 %

DG Project Construction Co., LLC
Percentage Ownership Interest 100 %

Oklahoma Wind Portfolio, LLC
Percentage Ownership Interest 100 %

Pheasant Run Wind Holdings II, LLC
Percentage Ownership Interest 100 %

North Sky River Energy Holdings, LLC
Percentage Ownership Interest 100 %

North Sky River Energy, LLC
Percentage Ownership Interest 100 %

NextEra Energy Mt. Storm, LLC
Percentage Ownership Interest 100 %

Blue Summit II Wind, LLC
Percentage Ownership Interest 100 %

Silver State South Solar, LLC
Percentage Ownership Interest 100 %

Silver State Solar Power South, LLC
Percentage Ownership Interest 100 %

Legends Wind Funding, LLC
Percentage Ownership Interest 100 %

Legends Wind Holdings, LLC

Percentage Ownership Interest 100 %

Legends Wind, LLC
Class A Membership Interest 100 %

Steele Flats Wind Project, LLC
Percentage Ownership Interest 100 %

Legends Wind Class B, LLC
Percentage Ownership Interest 100 %

ESI VG IV, LLC
Percentage Ownership Interest 100 %

Red River Wind Funding, LLC
Percentage Ownership Interest 100 %

Red River Wind Holdings, LLC
Percentage Ownership Interest 100 %

Red River Wind, LLC
Class A Membership Interest 100 %

Wolf Ridge Wind, LLC
Membership Interest 100 %

Blue Summit Wind, LLC
Membership Interest 100 %

Blue Summit Interconnection, LLC
Membership Interest 50 %

NWE Holding, LLC
Percentage Ownership Interest 100 %

Novus Wind VI, LLC
Percentage Ownership Interest 100 %

Long Island Energy Generation, LLC
Percentage Ownership Interest 100 %

Long Island Energy Storage Holdings, LLC
Percentage Ownership Interest 100 %

LI Energy Storage System, LLC
Percentage Ownership Interest 50 %

Montauk Energy Storage Center, LLC
Percentage Ownership Interest 100 %

East Hampton Energy Storage Center, LLC
Percentage Ownership Interest 100 %

Long Island Solar Holdings, LLC
Percentage Ownership Interest 100 %

LI Solar Generation, LLC
Percentage Ownership Interest 50 %

Long Island Peaker Holdings, LLC
Percentage Ownership Interest 100 %

Clean Energy Generation, LLC
Percentage Ownership Interest 50 %

Barrett Repowering, LLC
Percentage Ownership Interest 100 %

Island Park Energy Center, LLC
Percentage Ownership Interest 50 %

Mountain View Solar Holdings, LLC
Percentage Ownership Interest 100 %

Mountain View Solar, LLC
Percentage Ownership Interest 100 %

NextEra Energy Resources Partners Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Resources Partners, LLC
Percentage Ownership Interest 100 %

NextEra Energy Management Partners GP, LLC
Percentage Ownership Interest 100 %

NextEra Energy Management Partners, LP
General Partnership Interest 100 %

NextEra Energy Partners GP, Inc.
Common 100 %

NextEra Energy Partners, LP
General Partnership Interest 100 %

NextEra Energy Operating Partners GP, LLC
Percentage Ownership Interest 100 %

NextEra Energy Operating Partners, LP
General Partnership Interest 100 %

NextEra Energy US Partners Holdings, LLC
Percentage Ownership Interest 100 %

Mountain Prairie Wind Holdings, LLC
Percentage Ownership Interest 100 %

Mountain Prairie Wind, LLC
Percentage Ownership Interest 100 %

Northern Colorado Wind Energy, LLC
Membership Interest 100 %

Canyon Wind Holdings, LLC
Percentage Ownership Interest 100 %

Canyon Wind, LLC
Percentage Ownership Interest 100 %

Perrin Ranch Wind, LLC
Percentage Ownership Interest 100 %

Tuscola Bay Wind, LLC
Percentage Ownership Interest 100 %

Genesis Solar Funding Holdings, LLC
Percentage Ownership Interest 100 %

Genesis Solar Funding, LLC
Percentage Ownership Interest 100 %

Genesis Solar Holdings, LLC
Percentage Ownership Interest 100 %

Genesis Solar, LLC
Membership Interest 100 %

NextEra Desert Center Blythe, LLC
Percentage Ownership Interest 50 %

Elk City Wind Holdings, LLC
Percentage Ownership Interest 100 %

Elk City Wind, LLC
Percentage Ownership Interest 100 %

Shafter Solar Holdings, LLC
Percentage Ownership Interest 100 %

Shafter Solar, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Portfolio, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Project Holdings, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Energy, LLC
Class A Membership Interest 100 %

Palo Duro Wind Interconnection Services, LLC
Percentage Ownership Interest 88 %

NextEra Energy Partners Solar Acquisitions, LLC
Percentage Ownership Interest 100 %

McCoy Solar Holdings, LLC
Percentage Ownership Interest 50.01 %

McCoy Solar Funding, LLC
Percentage Ownership Interest 100 %

McCoy Solar, LLC
Percentage Ownership Interest 100 %

NextEra Desert Center Blythe, LLC
Percentage Ownership Interest 50 %

Adelanto Solar Funding, LLC
Percentage Ownership Interest 50.01 %

Adelanto Solar Holdings, LLC
Percentage Ownership Interest 100 %

Adelanto Solar, LLC
Percentage Ownership Interest 100 %

Adelanto Solar II, LLC
Percentage Ownership Interest 100 %

NextEra Energy Partners Acquisitions, LLC
Percentage Ownership Interest 100 %

Golden West Wind Holdings, LLC
Percentage Ownership Interest 100 %

Golden West Power Partners, LLC
Class A Membership Interest 100 %

Baldwin Wind Holdings, LLC
Percentage Ownership Interest 100 %

Baldwin Wind, LLC
Percentage Ownership Interest 100 %

NextEra Desert Sunlight Holdings, LLC
Percentage Ownership Interest 98.8 %

Desert Sunlight Investment Holdings, LLC
Class A Membership Interest 100 %

Desert Sunlight Holdings, LLC
Percentage Ownership Interest 100 %

Desert Sunlight 250, LLC
Percentage Ownership Interest 100 %

Desert Sunlight 300, LLC
Percentage Ownership Interest 100 %

Mammoth Plains Wind Project Holdings, LLC
Percentage Ownership Interest 100 %

Mammoth Plains Wind Project, LLC
Class A Membership Interest 100 %

Meadowlark Wind Holdings, LLC
Percentage Ownership Interest 100 %

Meadowlark Wind, LLC
Percentage Ownership Interest 100 %

FPL Energy Stateline Holdings, L.L.C.
Percentage Ownership Interest 100 %

FPL Energy Vansycle L.L.C.
Membership Interest 100 %

Ashtabula Wind III, LLC

Percentage Ownership Interest 100 %

Nokota Wind Holdings, LLC

Percentage Ownership Interest 100 %

Nokota Wind, LLC

Class A Membership Interest 100 %

Brady Wind, LLC

Percentage Ownership Interest 100 %

Brady Wind Interconnection, LLC

Percentage Ownership Interest 50 %

Brady Wind II, LLC

Percentage Ownership Interest 100 %

Brady Interconnection, LLC

Percentage Ownership Interest 50 %

Javelina Wind Funding, LLC

Percentage Ownership Interest 100 %

Javelina Wind Energy Holdings, LLC

Class A 100 %

Javelina Wind Energy, LLC

Percentage Ownership Interest 100 %

Javelina Interconnection, LLC

Percentage Ownership Interest 55 %

Bayhawk Wind Holdings, LLC

Percentage Ownership Interest 100 %

Bayhawk Wind, LLC

Class A Units 100 %

Golden Hills Wind, LLC

Percentage Ownership Interest 100 %

Golden Hills Interconnection, LLC

Percentage Ownership Interest 67.6 %

Cedar Bluff Wind, LLC

Percentage Ownership Interest 100 %

Seiling Wind Investments, LLC

Percentage Ownership Interest 100 %

Seiling Wind Holdings, LLC

Percentage Ownership Interest 100 %

Seiling Wind Portfolio, LLC

Class A Membership Interest 100 %

Seiling Wind, LLC

Percentage Ownership Interest 100 %

Seiling Wind Interconnection Services, LLC

Percentage Ownership Interest 67 %

Seiling Wind II, LLC

Percentage Ownership Interest 100 %

Seiling Wind Interconnection Services, LLC

Percentage Ownership Interest 33 %

NextEra Energy Partners Ventures, LLC

Percentage Ownership Interest 100 %

Princeton Ventures Holdings, LLC

Percentage Ownership Interest 100 %

NET Holdings Management, LLC

Percentage Ownership Interest 100 %

NET Midstream, LLC

Percentage Ownership Interest 100 %

NET Pipeline Holdings LLC
Percentage Ownership Interest 100 %

Monument Pipeline, LP
Percentage Ownership Interest 99.9 %

Mission Natural Gas Company, LP
Percentage Ownership Interest 99.9 %

South Shore Pipeline L.P.
Percentage Ownership Interest 99.9 %

Mission Valley Pipeline Company, LP
Percentage Ownership Interest 99.9 %

LaSalle Pipeline, LP
Percentage Ownership Interest 99.9 %

NET Mexico Pipeline, LP
Percentage Ownership Interest 99.9 %

NET Mexico Pipeline Partners, LLC
Percentage Ownership Interest 90 %

Red Gate Pipeline, LP
Percentage Ownership Interest 99.9 %

Eagle Ford Midstream, LP
Percentage Ownership Interest 99.9 %

NET General Partners, LLC
Percentage Ownership Interest 100 %

Monument Pipeline, LP
Percentage Ownership Interest 0.1 %

Mission Natural Gas Company, LP
Percentage Ownership Interest 0.1 %

South Shore Pipeline L.P.
Percentage Ownership Interest 0.1 %

Mission Valley Pipeline Company, LP
Percentage Ownership Interest 0.1 %

LaSalle Pipeline, LP
Percentage Ownership Interest 0.1 %

NET Mexico Pipeline, LP
Percentage Ownership Interest 0.1 %

Red Gate Pipeline, LP
Percentage Ownership Interest 0.1 %

Eagle Ford Midstream, LP
Percentage Ownership Interest 0.1 %

NextEra Energy Canada Partners Holdings, ULC
Common 100 %

Trillium Funding GP Holding, Inc.
Common Stock 100 %

Trillium Funding GP, Inc.
Common Stock 100 %

Trillium Windpower, LP
Partnership Interest 0.01 %

Conestogo Wind GP, Inc.
Common 100 %

Conestogo Wind, LP
Partnership Interest 0.01 %

Strathroy Wind GP, Inc.
Common 100 %

Summerhaven Wind, LP

Partnership Interest 0.01 %

Conestogo Wind, LP

Partnership Interest 99.99 %

Summerhaven Wind, LP

Partnership Interest 99.99 %

Trillium HoldCo GP, Inc.

Common Stock 100 %

Trillium HoldCo, LP

Percentage Ownership Interest 0.01 %

Trillium Wind Holdings, LP

Percentage Ownership Interest 99.99 %

Trillium Windpower, LP

Percentage Ownership Interest 99.99 %

Trillium Wind Holdings, LP

Percentage Ownership Interest 0.01 %

Trillium HoldCo, LP

Percentage Ownership Interest 0.01 %

St. Clair MS Investment GP, LLC

Percentage Ownership Interest 100 %

SCIH GP, ULC

Common Stock 100 %

St. Clair Investment Holding, LP

Percentage Ownership Interest 0.0001 %

SCI Holding, ULC

Common 100 %

St. Clair Holding, ULC

Common 100 %

St. Clair Moore Holding LP, LLC

Percentage Ownership Interest 100 %

St. Clair Moore Holding LP, ULC

Common Stock 100 %

St. Clair Moore Holding, LP

Percentage Ownership Interest 0.0001 %

St. Clair GP, LLC

Percentage Ownership Interest 100 %

St. Clair GP, ULC

Common Stock 100 %

St. Clair Solar, LP

Percentage Ownership Interest 0.0001 %

St. Clair Sombra Holding LP, LLC

Percentage Ownership Interest 100 %

St. Clair Sombra Holding LP, ULC

Common Stock 100 %

St. Clair Sombra Holding, LP

Percentage Ownership Interest 0.0001 %

St. Clair Sombra Holding, LP

Percentage Ownership Interest 99.9999 %

Sombra Solar, ULC

Common 100 %

St. Clair Solar, LP

Percentage Ownership Interest 49.99995 %

Moore Solar GP, LLC

Membership Interest 100 %

Moore Solar GP, ULC
Common 100 %

Moore Solar, LF
Partnership Interest 0.0001 %

Sombra Solar GP, LLC
Membership Interest 100 %

Sombra Solar GP, ULC
Common 100 %

Sombra Solar, LF
Partnership Interest 0.0001 %

Sombra Solar, LP
Partnership Interest 99.9999 %

Moore Solar, LF
Partnership Interest 99.9999 %

St. Clair Moore Holding, LP
Percentage Ownership Interest 99.9999 %

Moore Solar, ULC
Common 100 %

St. Clair Solar, LP
Percentage Ownership Interest 49.99995%

Bornish Wind Holdings GP, ULC
Common Stock 100 %

Varna Wind Holdings GP, LLC
Percentage Ownership Interest 100 %

Varna Wind Holdings GP, ULC
Common Stock 100 %

Varna Wind Holdings, LP
Percentage Ownership Interest 0.0001 %

Varna Wind Funding GP, LLC
Percentage Ownership Interest 100 %

Varna Wind Funding GP, ULC
Common Stock 100 %

Varna Wind Funding, LP
Percentage Ownership Interest 0.0001 %

Varna Wind GP, LLC
Percentage Ownership Interest 100 %

Varna Wind GP, ULC
Common Stock 100 %

Varna Wind, LP
Percentage Ownership Interest 99.9999%

Varna Wind, ULC
Common Shares 100 %

Varna Wind Funding, LP
Percentage Ownership Interest 99.9999 %

Varna Wind Holdings, LP
Percentage Ownership Interest 99.9999 %

St. Clair Investment Holding, LP
Percentage Ownership Interest 99.9999 %

Jericho Wind BC Holdings, ULC
Common 100 %

Jericho Wind Funding GP, LLC
Percentage Ownership Interest 100 %

Jericho Wind Funding GP, ULC

Common Stock 100 %

Jericho Wind Funding, LP
Percentage Ownership Interest 0.0001 %

Jericho Wind GP, LLC
Percentage Ownership Interest 100 %

Jericho Wind GP, ULC
Common Stock 100 %

Jericho Wind, LP
Percentage Ownership Interest 0.0001 %

Jericho Wind, LP
Percentage Ownership Interest 99.9999 %

Jericho Wind Funding, LP
Percentage Ownership Interest 99.9999 %

NextEra Energy Operating Partners, LP
Limited Partnership Interest 34.839441 %

NextEra Energy Equity Partners GP, LLC
Percentage Ownership Interest 100 %

NextEra Energy Equity Partners, LP
General Partnership Interest 100 %

NextEra Energy Partners, LP
Special Voting LP Units 65.160559 %

NextEra Energy Operating Partners, LP
Limited Partnership Interest 65.160559 %
Class B, Series 1 Limited Partner Interests 100 %
Class B, Series 2 Limited Partner Interests 100 %

NextEra Energy Management Partners, LP
Limited Partnership Interest 100 %

NextEra Energy Equity Partners, LP
Limited Partner Class B Units 100 %

Valencia Energy Storage, LLC
Percentage Ownership Interest 100 %

Georgia Longleaf Solar 1, LLC
Percentage Ownership Interest 100 %

Dougherty County Solar LLC
Percentage Ownership Interest 100 %

Red Raider Wind Holdings, LLC
Percentage Ownership Interest 100 %

Red Raider Wind, LLC
Percentage Ownership Interest 100 %

Ka La Nui Solar, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Energy II, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Interconnection Services, LLC
Percentage Ownership Interest 12 %

West Fork Wind, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Holdings SellCo, LLC
Percentage Ownership Interest 100 %

Solar Holdings SellCo, LLC
Percentage Ownership Interest 100 %

McCoy Solar Holdings, LLC
Percentage Ownership Interest 49.99 %

Adelanto Solar Funding, LLC

Percentage Ownership Interest 49.99 %

Gateway Energy Center Holdings, LLC
Percentage Ownership Interest 100 %

Mt. Storm Wind Force Holdings, LLC
Percentage Ownership Interest 100 %

Mt. Storm Wind Force, LLC
Percentage Ownership Interest 100 %

Mount Storm Acquisition Company, LLC
Percentage Ownership Interest 100 %

Bluebell Solar, LLC
Percentage Ownership Interest 100 %

Capricorn Bell Interconnection, LLC
Percentage Ownership Interest 20 %

NEP US SellCo, LLC
Percentage Ownership Interest 100 %

Battery Testing and Modeling, LLC
Percentage Ownership Interest 100 %

EV Battery Storage, LLC
Percentage Ownership Interest 100 %

Meyersdale Storage, LLC
Percentage Ownership Interest 100 %

Green Mountain Storage, LLC
Percentage Ownership Interest 100 %

Waymart Storage, LLC
Percentage Ownership Interest 100 %

Tuscola Wind III, LLC
Percentage Ownership Interest 100 %

Hale Wind Energy, LLC
Percentage Ownership Interest 100 %

Breckinridge Wind Funding, LLC
Percentage Ownership Interest 100 %

Breckinridge Wind Holdings, LLC
Percentage Ownership Interest 100 %

Breckinridge Wind Class A Holdings, LLC
Percentage Ownership Interest 100 %

Breckinridge Wind Project, LLC
Class A Membership 100 %

TET Holdings, LLC
Percentage Ownership Interest 100 %

Stark Wind, LLC
Percentage Ownership Interest 100 %

Bayhawk Wind Funding, LLC
Percentage Ownership Interest 100 %

Bayhawk Wind SellCo, LLC
Percentage Ownership Interest 100 %

Golden Hills Energy Storage, LLC
Percentage Ownership Interest 100 %

Chaves County Solar II Holdings, LLC
Percentage Ownership Interest 100 %

Chaves County Solar II, LLC
Percentage Ownership Interest 100 %

Energy Storage Systems Holdings, LLC
Percentage Ownership Interest 100 %

Energy Storage Projects (Utility), LLC
Percentage Ownership Interest 100 %

Backbone Mountain Energy Storage, LLC
Percentage Ownership Interest 100 %

North Central Valley Energy Storage, LLC
Percentage Ownership Interest 100 %

Kola Energy Storage, LLC
Percentage Ownership Interest 100 %

Corby Energy Storage, LLC
Percentage Ownership Interest 100 %

Desert Peak Energy Center, LLC
Percentage Ownership Interest 100 %

Pima Energy Storage System, LLC
Percentage Ownership Interest 100 %

Blue Summit Storage, LLC
Percentage Ownership Interest 100 %

Blue Summit Interconnection, LLC
Percentage Ownership Interest 50 %

Energy Storage Projects (Distributed), LLC
Percentage Ownership Interest 100 %

NY BTM Energy Storage, LLC
Percentage Ownership Interest 100 %

New England Energy Storage, LLC
Percentage Ownership Interest 100 %

Kepler Energy Storage, LLC
Percentage Ownership Interest 100 %

CA BTM Energy Storage, LLC
Percentage Ownership Interest 100 %

Distributed Energy Storage Associates, LLC
Percentage Ownership Interest 100 %

CA Energy Storage Holdings, LLC
Percentage Ownership Interest 100 %

Mars Energy Storage 1 LLC
Percentage Ownership Interest 100 %

Mars Energy Storage 2 LLC
Percentage Ownership Interest 100 %

Mars Energy Storage 3 LLC
Percentage Ownership Interest 100 %

ZNE Energy Storage, LLC
Percentage Ownership Interest 100 %

Orange County Distributed Energy Storage II, LLC
Percentage Ownership Interest 100 %

Orange County Distributed Energy Storage I, LLC
Percentage Ownership Interest 100 %

Mojave Red Venturez, LLC
Percentage Ownership Interest 100 %

Minco Wind IV, LLC
Percentage Ownership Interest 100 %

Minco IV Interconnection, LLC
Percentage Ownership Interest 100 %

Crowned Ridge Wind, LLC
Percentage Ownership Interest 100 %

West Hills Wind, LLC

Percentage Ownership Interest 100 %

Penobscot Wind, LLC

Percentage Ownership Interest 100 %

Moose Wind, LLC

Percentage Ownership Interest 100 %

Cheyenne Wind Holdings, LLC

Percentage Ownership Interest 100 %

Cheyenne Wind, LLC

Percentage Ownership Interest 100 %

Green Racer Wind Holdings, LLC

Percentage Ownership Interest 100 %

Green Racer Wind, LLC

Percentage Ownership Interest 100 %

Osceola Windpower, LLC

Membership Interest 100 %

Ensign Wind, LLC

Percentage Ownership Interest 100 %

Tuscola Wind II, LLC

Percentage Ownership Interest 100 %

Tsuga Pine Wind Holdings, LLC

Percentage Ownership Interest 100 %

Tsuga Pine Wind, LLC

Percentage Ownership Interest 100 %

Crystal Lake Wind II, LLC

Membership Interest 100 %

Lee North, LLC

Percentage Ownership Interest 100 %

FPL Energy Illinois Wind, LLC

Membership Interest 100 %

Red Mesa Wind Investments, LLC

Percentage Ownership Interest 100 %

Red Mesa Wind, LLC

Percentage Ownership Interest 100 %

Eight Point Wind, LLC

Percentage Ownership Interest 100 %

Ashtabula Wind IV, LLC

Percentage Ownership Interest 100 %

Sholes Wind, LLC

Percentage Ownership Interest 100 %

Chugwater Wind, LLC

Percentage Ownership Interest 100 %

Javelina Wind Holdings III, LLC

Percentage Ownership Interest 100 %

Torrecillas Wind Energy, LLC

Percentage Ownership Interest 100 %

High Lonesome Mesa Wind Holdings, LLC

Percentage Ownership Interest 100 %

High Lonesome Mesa, LLC

Percentage Ownership Interest 100 %

High Lonesome Mesa Investments, LLC

Percentage Ownership Interest 100 %

Antelope Gap Wind, LLC

Percentage Ownership Interest 100 %

Rush Springs Wind Expansion, LLC
Percentage Ownership Interest 100 %

Wheatbelt Wind, LLC
Percentage Ownership Interest 100 %

Dunn Wind, LLC
Percentage Ownership Interest 100 %

Sugar Creek Solar, LLC
Percentage Ownership Interest 100 %

Arlington Solar, LLC
Percentage Ownership Interest 100 %

Burke Wind, LLC
Percentage Ownership Interest 100 %

King Mountain Solar, LLC
Percentage Ownership Interest 100 %

Yellow Pine Solar, LLC
Percentage Ownership Interest 100 %

Osborn Wind II, LLC
Percentage Ownership Interest 100 %

Huron Wind, LLC
Percentage Ownership Interest 100 %

Ord Mountain Solar, LLC
Percentage Ownership Interest 100 %

Fusion Solar, LLC
Percentage Ownership Interest 100 %

Perry County Solar, LLC
Percentage Ownership Interest 100 %

Dallas County Solar, LLC
Percentage Ownership Interest 100 %

Core Solar SPV VII, LLC
Percentage Ownership Interest 100 %

Chesapeake Solar Project, LLC
Percentage Ownership Interest 100 %

Buffalo Jump Wind, LLC
Percentage Ownership Interest 100 %

Dogwood Wind Funding, LLC
Percentage Ownership Interest 100 %

Dogwood Wind Development, LLC
Percentage Ownership Interest 100 %

Dogwood Wind, LLC
Class A Membership Interest 100 %

Oliver Wind III, LLC
Percentage Ownership Interest 100 %

Osborn Wind Energy, LLC
Percentage Ownership Interest 100 %

Dogwood Wind Funding II, LLC
Percentage Ownership Interest 100%

Dogwood Wind Holdings, LLC
Percentage Ownership Interest 100%

Monarch Wind Funding, LLC
Percentage Ownership Interest 100 %

Monarch Wind Holdings, LLC
Percentage Ownership Interest 100 %

Monarch Wind, LLC
Percentage Ownership Interest 100 %

Emmons-Logan Wind, LLC
Percentage Ownership Interest 100 %

Roadrunner Solar Portfolio Holdings, LLC
Percentage Ownership Interest 100 %

Roadrunner Solar Portfolio, LLC
Percentage Ownership Interest 100 %

Marshall Solar, LLC
Percentage Ownership Interest 100 %

Roswell Solar, LLC
Percentage Ownership Interest 100 %

Roswell Solar Holdings, LLC
Percentage Ownership Interest 100 %

Longleaf Solar Funding, LLC
Percentage Ownership Interest 100 %

Longleaf Solar Holdings, LLC
Percentage Ownership Interest 100 %

Longleaf Solar, LLC
Class A Membership Interest 100 %

White Oak Solar, LLC
Percentage Ownership Interest 100 %

White Pine Solar, LLC
Percentage Ownership Interest 100 %

Indigo Plains Solar Funding, LLC
Percentage Ownership Interest 100 %

Indigo Plains Solar Holdings, LLC
Percentage Ownership Interest 100 %

Indigo Plains Solar, LLC
Class A Membership Interest 100 %

Live Oak Solar, LLC
Percentage Ownership Interest 100 %

River Bend Solar, LLC
Percentage Ownership Interest 100 %

Chaves County Solar, LLC
Percentage Ownership Interest 100 %

Chaves County Solar Holdings, LLC
Percentage Ownership Interest 100 %

FPL Group International, Inc.
Common 100 %

High Ground Investments, LLC
Membership Interest 100 %

NextEra Energy Global Holdings Cooperatieve U.A.
Percentage Ownership Interest 0.1 %

NextEra Energy Global Holdings B.V.
Authorized Share Capital 100 %

NextEra Energy Canada Holdings B.V.
Authorized Share Capital 100 %

NextEra Energy Canada GP, LLC
Percentage Ownership Interest 100 %

NextEra Energy Canada, LP
General Partnership Interest 100 %

NextEra Energy Canada Storage GP, Inc.
Membership Interest 100 %

NextEra Energy Canada Storage, LP
Partnership Interest 0.0001%

NextEra Energy Canada Storage LP, ULC
Membership Interest 100 %

NextEra Energy Canada Storage, LP
Partnership Interest 99.9999%

Living Skies Solar 10 GP, Inc.
Membership Interest 100 %

Living Skies Solar 10, LP
Partnership Interest 0.0001%

Livign Skies Solar 10 LP, ULC
Membership Interest 100 %

Living Skies Solar 10, LP
Partnership Interest 99.9999%

Buffalo Trail Solar GP, Inc.
Membership Interest 100 %

Buffalo Trail Solar, LP
Partnership Interest 0.0001%

Buffalo Trail Solar LP, ULC
Membership Interest 100 %

Buffalo Trail Solar, LP
Partnership Interest 99.9999%

Glenridge Wind GP, Inc.
Membership Interest 100 %

Glenridge Wind, LP
Partnership Interest 0.0001%

Glenridge Wind LP, ULC
Membership Interest 100 %

Glenridge Wind, LP
Partnership Interest 99.9999%

Heritage Wind GP, Inc.
Membership Interest 100 %

Heritage Wind, LP
Partnership Interest 0.0001%

Heritage Wind LP, ULC
Membership Interest 100 %

Heritage Wind, LP
Partnership Interest 99.9999%

Red Deer Solar GP, Inc.
Membership Interest 100 %

Red Deer Solar, LP
Partnership Interest 0.0001%

Red Deer Solar LP, ULC
Membership Interest 100 %

Red Deer Solar, LP
Partnership Interest 99.9999%

Trout Lake III Solar GP, Inc.
Common 100 %

Trout Lake III Solar, LF
Percentage Ownership Interest 0.0001 %

Cordukes Solar GP, Inc.
Common 100 %

Cordukes Solar, LP
Percentage Ownership Interest 0.0001 %

Clarabelle I Solar GP, Inc.

Common 100 %

Clarabelle I Solar, LP
Percentage Ownership Interest 0.0001 %

Clarabelle II Solar GP, Inc.
Common 100 %

Clarabelle II Solar, LP
Percentage Ownership Interest 0.0001 %

Clarabelle III Solar GP, Inc.
Common 100 %

Clarabelle III Solar, LP
Percentage Ownership Interest 0.0001 %

Northpoint I Wind LP, ULC
Common 100 %

Northpoint I Wind, LP
Percentage Ownership Interest 89.9999 %

Battersea Solar GP, Inc.
Common 100 %

Battersea Solar, LP
Percentage Ownership Interest 0.0001 %

Thames Solar GP, Inc.
Common 100 %

Thames Solar, LP
Percentage Ownership Interest 0.0001 %

Trout Lake II Solar GP, Inc.
Common 100 %

Trout Lake II Solar, LP
Percentage Ownership Interest 0.0001 %

Trout Lake I Solar GP, Inc.
Common 100 %

Trout Lake I Solar, LP
Percentage Ownership Interest 0.0001 %

Northpoint I Wind GP, Inc.
Common 100 %

Northpoint I Wind, LP
Percentage Ownership Interest 0.0001 %

Northpoint II Wind GP, Inc.
Common 100 %

Northpoint II Wind, LP
Percentage Ownership Interest 0.0001 %

Hardy Creek Wind GP, Inc.
Common 100 %

Hardy Creek Wind, LP
Percentage Ownership Interest 0.0001 %

Battersea Solar LP, ULC
Common 100 %

Battersea Solar, LP
Percentage Ownership Interest 89.9999 %

Hardy Creek Wind, ULC
Common 100 %

Hardy Creek Wind, LP
Percentage Ownership Interest 89.9999 %

Clarabelle II Solar LP, ULC
Common 100 %

Clarabelle II Solar, LP
Percentage Ownership Interest 89.9999 %

Trout Lake I Solar LP, ULC
Common 100 %

Trout Lake I Solar, LP
Percentage Ownership Interest 89.9999 %

Cordukes Solar LP, ULC
Common 100 %

Cordukes Solar, LP
Percentage Ownership Interest 89.9999 %

Clarabelle I Solar LP, ULC
Common 100 %

Clarabelle I Solar, LP
Percentage Ownership Interest 89.9999 %

Clarabelle III Solar LP, ULC
Common 100 %

Clarabelle III Solar, LP
Percentage Ownership Interest 99.9999 %

Northpoint II Wind LP, ULC
Common 100 %

Northpoint II Wind, LP
Percentage Ownership Interest 89.9999 %

Trout Lake III Solar LP, ULC
Common 100 %

Trout Lake III Solar, LP
Percentage Ownership Interest 99.9999 %

Thames Solar LP, ULC
Common 100 %

Thames Solar, LP
Percentage Ownership Interest 99.9999 %

Trout Lake II Solar LP, ULC
Common 100 %

Trout Lake II Solar, LF
Percentage Ownership Interest 99.9999 %

Ghost Pine Energy Storage GP, Inc.
Common 100 %

Ghost Pine Energy Storage, LP
Percentage Ownership Interest 0.0001 %

Ghost Pine Energy Storage LP, ULC
Common 100 %

Ghost Pine Energy Storage, LP
Percentage Ownership Interest 99.9999 %

Elmira Energy Storage LP, ULC
Common 100 %

Elmira Energy Storage, LP
Percentage Ownership Interest 99.9999 %

Parry Energy Storage LP, ULC
Common 100 %

Parry Energy Storage, LP
Percentage Ownership Interest 99.9999 %

Parry Energy Storage GP, LLC
Percentage Ownership Interest 100 %

Parry Energy Storage GP, ULC
Common 100 %

Parry Energy Storage, LP
Percentage Ownership Interest 0.0001 %

Elmira Energy Storage GP, LLC
Percentage Ownership Interest 100 %

Elmira Energy Storage GP, ULC
Common 100 %

Elmira Energy Storage, LP
Percentage Ownership Interest 0.0001 %

High Hills Wind LP, ULC
Common 100 %

High Hills Wind, LP
Percentage Ownership Interest 99.9999 %

Costigan Wind LP, ULC
Common 100 %

Costigan Wind, LP
Percentage Ownership Interest 99.9999 %

High Hills Wind GP, Inc.
Common 100 %

High Hills Wind, LP
Percentage Ownership Interest 0.0001 %

Costigan Wind GP, Inc.
Common 100 %

Costigan Wind, LP
Percentage Ownership Interest 0.0001 %

Minudie Wind GP, Inc.
Common 100 %

Minudie Wind, LP
Percentage Ownership Interest 0.0001 %

Minudie Wind LP, ULC
Common Stock 100 %

Minudie Wind, LP
Percentage Ownership Interest 99.9999 %

McAdam Wind GP, Inc.
Common 100 %

McAdam Wind, LP
Percentage Ownership Interest 0.0001 %

McAdam Wind LP, ULC
Common 100 %

McAdam Wind, LP
Percentage Ownership Interest 99.9999 %

Aquilo Holdings LP, ULC
Class B Common 100 %

Aquilo LP, ULC
Common 100 %

Pubnico Point Wind Farm Inc
Common 100 %

Mount Copper, LP
Partnership Interest 99.99 %

Pubnico Point, LP
Partnership Interest 99.99 %

Mount Copper GP, Inc.

Common 100 %

Mount Copper, LP
Partnership Interest 0.01 %

Pubnico Point GP, Inc.
Common 100 %

Pubnico Point, LP
Partnership Interest 0.01 %

NextEra Energy UCT Holding, Inc
Common 100 %

Upper Canada Transmission, Inc
Common Stock 50 %

NextBridge Infrastructure LP
General Partnership Interest 100 %

NextEra Energy NextBridge Holdings GP, LLC
Percentage Ownership Interest 100 %

NextEra Energy NextBridge Holdings GP, ULC
Common Stock 100 %

NextEra Energy Nextbridge Holdings, LP
Percentage Ownership Interest 0.0001 %

NextEra Energy NextBridge Holding, ULC
Common 100 %

NextBridge Infrastructure LP
Limited Partnership Units 50 %

NextEra Energy Nextbridge Holdings, LP
Percentage Ownership Interest 99.9999 %

NextEra Energy Equity Partners, LP
Limited Partner Class A Units 100 %

NextEra Energy Canadian Holdings, ULC
Common Stock 100 %

NextEra Canada Development GP, LLC
Membership Interest 100 %

NextEra Canada Development GP, ULC
Common 100 %

NextEra Canada Development, LP
Percentage Ownership Interest 0.0001 %

NECD Holdings, LP
Percentage Ownership Interest 99.9999 %

NextEra Canadian IP, Inc.
Common Shares 100 %

NextEra Energy Canadian Operating Services, Inc.
Common 100 %

CP II Holdings GP, Inc.
Common Shares 100 %

Cedar Point II GP Inc.
Common 50 %

Cedar Point II Limited Partnership
Percentage Ownership Interest 0.01 %

CP II CAD Holdings LP GP, LLC
Percentage Ownership Interest 100 %

CP II Holdings LP GP, ULC
Common Stock 100 %

CP II Holdings, LP
Percentage Ownership Interest 0.0001 %

CP II Holdings LP, ULC
Common 100 %

CP II Funding, LP
Percentage Ownership Interest 99.9999 %

Cedar Point II Limited Partnership
Percentage Ownership Interest 49.995 %

CP II Funding GP, LLC
Percentage Ownership Interest 100 %

CP II Funding GP, ULC
Common 100 %

CP II Funding, LP
Percentage Ownership Interest 0.0001 %

CP II Holdings, LP
Percentage Ownership Interest 99.9999 %

Mount Miller Holdings II, LP
Partnership Interest 99.9999%

Mount Miller Wind Energy Limited Partnership
Percentage Ownership Interest 99.99 %

Mount Miller Holdings GP, LLC
Percentage Ownership Interest 100 %

Mount Miller Holdings GP, ULC
Common Stock 100 %

Mount Miller Holdings II, LP
Partnership Interest 0.00001%

Mount Miller Holdco, LLC
Percentage Ownership Interest 100 %

Mount Miller Holdco, ULC
Common 100 %

4263766 Canada Inc.
Common 100 %

Mount Miller GP, ULC
Class A Common 100 %

Mount Miller Wind Energy Limited Partnership
Percentage Ownership Interest 0.01 %

NextEra Canada Constructors, LLC
Percentage Ownership Interest 100%

NextEra Canada Constructors GP, ULC
Common 100%

NextEra Canada Constructors, LP
Percentage Ownership Interest .0001 %

NextEra Canada Constructors, LP
Percentage Ownership Interest 99.9999 %

NextEra Energy Canada Equipment, Inc.
Common 100 %

Fortuna GP, LLC
Percentage Ownership Interest 100 %

Fortuna GP, ULC
Common 100 %

Ghost Pine Windfarm, LP
Percentage Ownership Interest 0.01 %

Ghost Pine Windfarm, LP
Percentage Ownership Interest 99.99 %

Bornish Wind BC Holdings, ULC
Common 100 %

Bornish Wind Funding GP, LLC
Percentage Ownership Interest 100 %

Bornish Wind Funding GP, ULC
Common Stock 100 %

Bornish Wind Funding, LP
Percentage Ownership Interest 0.0001 %

Bornish Wind, LP
Limited Partnership Interest 100 %

Bornish Wind GP, LLC
Percentage Ownership Interest 100 %

Bornish Wind GP, ULC
Common 100 %

Bornish Wind, LP
General Partnership Interest 100 %

Bornish Wind Funding, LP
Percentage Ownership Interest 99.9999 %

East Durham Wind BC Holdings, ULC
Common 100 %

East Durham Wind Funding GP, LLC
Percentage Ownership Interest 100 %

East Durham Wind Funding GP, ULC
Common Stock 100 %

East Durham Wind Funding, LP
Percentage Ownership Interest 0.0001 %

East Durham Wind GP, LLC
Percentage Ownership Interest 100 %

East Durham Wind GP, ULC
Common Stock 100 %

East Durham Wind, LP
Percentage Ownership Interest 0.0001 %

East Durham Wind, LP
Percentage Ownership Interest 99.9999 %

East Durham Wind Funding, LP
Percentage Ownership Interest 99.9999 %

Goshen Wind BC Holdings, ULC
Common 100 %

Goshen Wind Funding GP, LLC
Percentage Ownership Interest 100 %

Goshen Wind Funding GP, ULC
Common Stock 100 %

Goshen Wind Funding, LP
Percentage Ownership Interest 0.0001 %

Goshen Wind GP, LLC
Percentage Ownership Interest 100 %

Goshen Wind GP, ULC
Common Stock 100 %

Goshen Wind, LP
Percentage Ownership Interest 0.0001 %

Goshen Wind, LP
Percentage Ownership Interest 99.9999 %

Goshen Wind Funding, LP

Percentage Ownership Interest 99.9999 %

Kerwood Wind BC Holdings, ULC

Common 100 %

Kerwood Wind Funding GP, LLC

Percentage Ownership Interest 100 %

Kerwood Wind Funding GP, ULC

Common Stock 100 %

Kerwood Wind Funding, LP

Percentage Ownership Interest 0.0001 %

Kerwood Wind GP, LLC

Percentage Ownership Interest 100 %

Kerwood Wind GP, ULC

Common Stock 100 %

Kerwood Wind, LP

Percentage Ownership Interest 0.0001 %

Kerwood Wind, LP

Percentage Ownership Interest 99.9999 %

Kerwood Wind Funding, LP

Percentage Ownership Interest 99.9999 %

NextEra Energy Canada, LP

Limited Partnership Interest 100 %

NextEra Energy Spain Holdings B.V.

Authorized Share Capital 100 %

NextEra Energy Espana, S.L.

Common 100 %

Planta Termosolar de Extremadura, S.L.U.

Common 100 %

Evacuacion Valdecaballeros, S.L.

Membership Interest 14.285714 %

Planta Termosolar de Extremadura 2, S.L.U.

Common 100 %

Evacuacion Valdecaballeros, S.L.

Membership Interest 14.285714 %

NextEra Energy Espana Operating Services, S. L.

Common - Par Value 1 Euro 100 %

Tuvalu Directorship, S.L.

Common 100 %

Short Pines International Limited

Capital Share Class 100 %

NextEra Energy Global Holdings Cooperatieve U.A.

Percentage Ownership Interest 99.9 %

Square Lake Holdings, Inc.

Common 100 %

BAC Investment Corp.

Common 100 %

Pipeline Funding Company, LLC

Membership Interest 100 %

Inventus Holdings, LLC

Membership Interest 100 %

NextEra Energy Maine, LLC

Percentage Ownership Interest 100 %

NextEra Energy Project Management, LLC

Percentage Ownership Interest 100 %

NextEra Energy Marketing, LLC
Percentage Ownership Interest 100 %

McElroy Green Marketing, LLC
Membership Interest 100 %

EarthEra, LLC
Membership Interest 100 %

NextEra Texas Acquisition Holdco, LLC
Percentage Ownership Interest 100 %

NextEra Retail of Texas GP, LLC
Percentage Ownership Interest 100 %

NextEra Retail of Texas, LP
Percentage Ownership Interest 1 %

NextEra Texas Acquisition LP, LLC
Percentage Ownership Interest 100 %

NextEra Retail of Texas, LP
Percentage Ownership Interest 99 %

USG Energy Gas Producer Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Producer Services, LLC
Membership Interest 100 %

WSGP Gas Producing, LLC
Percentage Ownership Interest 100 %

USG Properties Woodford I, LLC
Percentage Ownership Interest 100 %

NextEra Energy Gas Producing Wyoming, LLC
Percentage Ownership Interest 100 %

La Salle County Gas Producing, LLC
Percentage Ownership Interest 100 %

USG Surface Facilities Holdings, LLC
Percentage Ownership Interest 100 %

USG Surface Facilities I, LLC
Percentage Ownership Interest 100 %

USG Surface Facilities II, LLC
Percentage Ownership Interest 100 %

USG Properties Austin Chalk Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Austin Chalk I, LLC
Percentage Ownership Interest 100 %

USG Properties Austin Chalk II, LLC
Percentage Ownership Interest 100 %

USG Properties Jackfork Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Jackfork I, LLC
Percentage Ownership Interest 100 %

USG Properties Bakken Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Bakken I, LLC
Percentage Ownership Interest 100 %

USG Properties Bakken II, LLC
Percentage Ownership Interest 100 %

USG Properties Barnett Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Barnett II, LLC
Percentage Ownership Interest 100 %

BSGA Gas Producing, LLC
Percentage Ownership Interest 100 %

NextEra US Gas Assets, LLC
Membership Interest 100 %

Boulevard Gas Associates, LLC
Percentage Ownership Interest 100 %

USG Properties Granite Wash Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Granite Wash I, LLC
Percentage Ownership Interest 100 %

USG Properties Haynesville Sands Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Haynesville Sand I, LLC
Percentage Ownership Interest 100 %

USG Properties Marcellus Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Mississippian Lime Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Mississippian Lime I, LLC
Percentage Ownership Interest 100 %

USG Surface Facilities Mississippian Lime I, LLC
Percentage Ownership Interest 100 %

USG Properties Mississippian Lime II, LLC
Percentage Ownership Interest 100 %

USG Properties Eagle Ford Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Eagle Ford III, LLC
Percentage Ownership Interest 100 %

USG Properties Eagle Ford IV, LLC
Percentage Ownership Interest 100 %

USG Properties Niobrara Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Woodford Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Woodford II, LLC
Percentage Ownership Interest 100 %

USG Midstream Holdings, LLC
Percentage Ownership Interest 100 %

USG Barnett Midstream I, LLC
Percentage Ownership Interest 100 %

USG Midstream Bakken I, LLC
Percentage Ownership Interest 100 %

USG Midstream Mississippian Lime I, LLC
Percentage Ownership Interest 100 %

USG Midstream Haynesville Sands I, LLC
Percentage Ownership Interest 100 %

USG Wheatland Pipeline, LLC
Percentage Ownership Interest 100 %

USG West Relay, LLC
Percentage Ownership Interest 100 %

West Relay Gathering Company, L.L.C.
Percentage Ownership Interest 50 %

USG Properties Wilcox Holdings, LLC

Percentage Ownership Interest 100 %

USG Properties Wilcox I, LLC
Percentage Ownership Interest 100 %

USG Properties Permian Basin Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Permian Basin I, LLC
Percentage Ownership Interest 100 %

USG Properties Permian Basin II, LLC
Percentage Ownership Interest 100 %

USG Energy Gas Investment, LLC
Percentage Ownership Interest 100 %

USG Technology Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Pipeline Holdings, LLC
Percentage Ownership Interest 100 %

FSC Pipeline Holdings, LLC
Percentage Ownership Interest 100 %

Florida Southeast Connection, LLC
Percentage Ownership Interest 100 %

NextEra Energy Sabal Trail Transmission Holdings, LLC
Percentage Ownership Interest 100 %

US Southeastern Gas Infrastructure, LLC
Percentage Ownership Interest 100 %

Sabal Trail Transmission, LLC
Percentage Ownership Interest 42.5 %

US Marcellus Gas Infrastructure, LLC
Percentage Ownership Interest 100 %

Mountain Valley Pipeline, LLC
Percentage Ownership Interest 31 %

NextEra Energy Pipeline Services, LLC
Percentage Ownership Interest 100 %

US Sooner Trails Gas Infrastructure, LLC
Percentage Ownership Interest 100 %

Sooner Trails Pipeline, LLC
Percentage Ownership Interest 100 %

NextEra Energy Pipeline Development and Acquisitions, LLC
Percentage Ownership Interest 100 %

NextEra Energy Gas Producing Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Gas Producing, LLC
Membership Interest 100 %

Trinity Operating (USG), LLC
Percentage Ownership Interest 100 %

USG Properties Haynesville, LLC
Percentage Ownership Interest 100 %

NextEra Maine Fossil, LLC
Percentage Ownership Interest 100 %

NextEra Energy Maine Operating Services, LLC
Membership Interest 100 %

FPL Energy Mason LLC
Membership Interest 100 %

Wyman Cape Holdings, LLC
Percentage Ownership Interest 100 %

FPL Energy Cape, LLC
Membership Interest 100 %

FPL Energy Spruce Point LLC
Membership Interest 100 %

FPL Energy Wyman LLC
Membership Interest 100 %

FPL Energy Wyman IV LLC
Membership Interest 100 %

NEPM II Holdings, LLC
Percentage Ownership Interest 100 %

NEPM II, LLC
Percentage Ownership Interest 100 %

Common Unit Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Partners, LP
Common LP Units 0.90089%

NextEra Energy Infrastructure, LLC
Membership Interest 100 %

NextEra Energy Transmission, LLC
Membership Interest 100 %

New Hampshire Transmission, LLC
Percentage Ownership Interest 100 %

Lone Star Transmission Holdings, LLC
Percentage Ownership Interest 100 %

Lone Star Transmission Capital, LLC
Percentage Ownership Interest 100 %

Lone Star Transmission, LLC
Membership Interest 100 %

NextEra Energy Transmission Investments, LLC
Percentage Ownership Interest 100 %

NextEra Energy Hawaii, LLC
Percentage Ownership Interest 100 %

NextEra Energy Hawaii Land Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Molokai, LLC
Percentage Ownership Interest 100 %

NextEra Energy Transmission New York, Inc.
Common Stock 100 %

NextEra Energy Transmission Southwest, LLC
Percentage Ownership Interest 100 %

NextEra Energy Transmission West, LLC
Percentage Ownership Interest 100 %

Blue Heron Land Associates, LLC
Percentage Ownership Interest 100 %

NextEra Energy Transmission Midwest, LLC
Percentage Ownership Interest 100 %

NextEra Transmission Asset Acquisition Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Transmission MidAtlantic, LLC
Percentage Ownership Interest 100 %

Palms Insurance Company, Limited
Class A Common 100 %
Class B Common 100 %

Alandco Inc.

Common 100 %

Alandco I, Inc.
Common 100 %

Alandco/Cascade, Inc.
Common 100 %

EMB Investments, Inc.
Common 100 %

Contra Costa Capital, LLC
Membership Interest 100 %

ClearSky Power & Technology Fund I LLC
Membership Interest 27.390 %

ClearSky Funding I LLC
Membership Interest 100 %

CSPTF I Powerphase LLC
Percentage Ownership Interest 100 %

Entic, Inc.
Percentage Ownership Interest 29.3 %

Sentient Energy, Inc.
Ownership Interest 27.91%

ClearSky Security Fund I LLC
Membership Interest 39.985%

CSF I Olive LLC
100% Membership Interest

Solebit Labs Ltd.
Percentage Ownership Interest 21.9%

FPL Investments, LLC
Percentage Ownership Interest 100 %

NextEra Energy Equipment Leasing, LLC
Percentage Ownership Interest 100 %

Mendocino Capital, LLC
Percentage Ownership Interest 100 %

Surry Capital LLC
Membership Interest 37.163 %

Tech Testing Solutions Holdings, LLC
Percentage Ownership Interest 100 %

Tech Testing Solutions, LLC
Percentage Ownership Interest 100 %

FN Investments, LLC
Percentage Ownership Interest 100 %

EFH Merger Co., LLC
Percentage Ownership Interest 100 %

NEE Acquisition Sub I, LLC
Percentage Ownership Interest 100 %

NEE Acquisition Sub II, Inc.
Common 100 %

WSS Acquisition Company
Common Shares 100 %

T & D Equity Acquisition, LLC
Percentage Ownership Interest 100 %

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
Florida Southeast Connection, LLC	On March 31, 2017, FPL and Florida Southeast Connection, LLC entered into a "Base Contract for Sale and Purchase of Natural Gas", which dictates the terms and conditions under which the two parties will conduct natural gas transactions. The contract may be terminated with a 30 day written notice, but shall remain in effect until the expiration of the latest delivery period of any transaction.
Florida Southeast Connection, LLC	On April 25, 2017, FPL entered into a short term agreement with Florida Southeast Connection, LLC ("FSC") whereas FSC agreed to provide firm transportation service of natural gas originating at the Sabal Trail Pipeline in Osceola County, Florida and terminating at the Martin Plant in Martin County, Florida. Transporter will provide a maximum daily quantity of 400,000 MMBtu per day with a maximum hourly flow rate of 20,000 MMBtu. The agreement will be effective May 31, 2017 thru June 30, 2017 and will require FPL to pay a negotiated daily reservation rate of \$0.6023 per Dth of the maximum daily quantity as specified in the Negotiated Rate Letter agreement.
Florida Southeast Connection, LLC	On April 27, 2017, FPL entered into a long term agreement with Florida Southeast Connection, LLC ("FSC") whereas FSC agreed to provide firm transportation service of natural gas originating at the Sabal Trail Pipeline in Osceola County, Florida and terminating at the Martin Plant in Martin County, Florida. This agreement supersedes and replaces the firm transportation agreement dated March 22, 2016. Transporter will provide a maximum daily quantity of 400,000 MMBtu per day effective May 1, 2017 and increasing up to 600,000 MMBtu per day effective May 1, 2020. The maximum hourly flow rate will be 20,000 MMBtu per hour effective May 1, 2017 and increasing up to 30,000 MMBtu per hour effective May 1, 2020. The agreement will require FPL to pay for this service pursuant to the transporter's rate schedule, effective July 1, 2017 to June 30, 2042, and allows FPL to extend the agreement for (3) 5 year terms.
Florida Southeast Connection, LLC	On July 17, 2017 FPL ("Grantor") entered into a pipeline easement agreement with Florida Southeast Connection, LLC, ("Grantee"). Tenant is desirous of building a natural gas pipeline across, under or through the property owned by the Grantor. Thus, effective January 1, 2018 through December 31, 2019, Grantor will grant a perpetual right of way and easement for the right to construct, lay, and install a pipeline for the transportation of natural gas within the temporary construction laydown area located in Okeechobee County, Florida. Payment made by Grantee in the amount \$49,377.07 will constitute full consideration for the pipeline easement.
Florida Southeast Connection, LLC	On July 17, 2017 FPL ("landlord") entered into a lease agreement with Florida Southeast Connection, LLC, ("tenant"). Tenant is desirous of building a natural gas pipeline across, under or through the property owned by the landlord. Thus, effective January 1, 2018 through December 31, 2019, tenant will lease a temporary construction laydown area located in Okeechobee County, Florida. Tenant shall pay rent for the initial term in the amount of \$16,184.51 within 30 days of the effective date. Following the expiration of the initial term, payment for the additional term in the amount of \$695.62 for each monthly additional term shall be made in advance on the first day of each additional term.
Florida Southeast Connection, LLC	On October 27, 2017, FPL entered into a asset purchase and sale agreement with Florida Southeast Connection, LLC ("FSC") whereas FSC agreed to purchase the Martin-Riviera Pipeline from FPL located in Martin and Palm Beach counties for \$167,415,732. Closing will occur once FPL has received the final and non-appealable approval of the Florida Public Service Commission for the sale of purchased assets and when FSC has received final and non-appealable approval from the Federal Energy Regulatory Commission (FERC) for the purchase of assets. On March 9, 2018, FSC filed with FERC an abbreviated application for certificate of public convenience and necessity to acquire, operated and maintain approximately 38 miles of existing natural gas pipeline. Both parties have agreed to execute a service and negotiated rate letter agreement at the closing date which is anticipated to be no later than September 1, 2018.
FPL Energy Services, LLC	On January 31, 2017, FPL and FPL Energy Services, LLC entered into a "Base Contract for Sale and Purchase of Natural Gas", which dictates the terms and conditions under which the two parties will conduct natural gas transactions. The contract may be terminated with a 30 day written notice, but shall remain in effect until the expiration of the latest delivery period of any transaction.
NextEra Energy, Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454-A1 through 454-A11 would also be reflected in NEE's tax arrangement.

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
Palms Insurance Company, Limited	Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability excess of an annual aggregate retention of \$350,000 up to \$2,000,000 per accident or per employee. Premium for the term January 1, 2017 to December 31, 2017 was \$4,859,391. Workers' compensation and employer's liability coverage for certain FPL contractors is provided in excess of an annual aggregate retention of \$40,000 up to \$500,000 per accident or per contractor employee. Premium for the term January 1, 2017 to December 31, 2017 was \$929,228. Palms insures the FPL fleet vehicles for third-party auto liability up to \$3,000,000 per occurrence in excess of a \$25,000 per accident retention. Premium for the term January 1, 2017 to December 31, 2017 was \$2,501,951.
Palms Insurance Company, Limited	Palms writes 5% builder's risk lines for various projects under construction. Beginning March 1, 2017, coverage was initiated for the construction of the Okeechobee Clean Energy Center scheduled to be operational in Q2 2019. The stand alone builder's all risk coverage has a liability up to \$250,000,000 per occurrence in excess of a \$5,000,000 deductible. The premium for the period during construction is \$85,429. Beginning June 1, 2017 Palm writes a 5% line in the commercial property program. The coverage has a liability of \$500,000,000 per occurrence in excess of a \$10,000,000 deductible. Premium for the term June 1, 2017 to May 31, 2018 is \$415,017.
Palms Insurance Company, Limited	Palms writes 12.5% builder's risk lines for various projects under construction, including Wild Flower, Indian River, Horizon, Coral Farms, Loggerhead, Blue Cypress, Hammock, and Barefoot Bay. The stand alone builder's all risk coverage has a liability up to \$200,000,000 per occurrence in excess of a \$100,000 deductible. The premiums averaged \$9,320 per project for a total premium written of \$74,560. Coverage will expire upon completion of the project. In addition to the projects listed above, Palms also enrolled 3 distributed generation solar construction projects in 2017 (Naples Zoo, Punta Gorda Laisley Park and Fort Myers Imaginarium Science Center) for a total premium written of \$226.
WindLogics Inc.	On October 5, 2017, FPL entered into a Professional Services Agreement with WindLogics Inc. to implement the Solar Generation Entitlement (GenE) service for 5 solar plants and provide advanced visualization of the service via Windlogics' Operational Reporting Application (OpsReport) web platform. The GenE process calculates the expected gross generation of utility scale solar photovoltaic (PV) plants and characterizes the loss factors due to sub-optimal performance, availability and curtailment. Under this agreement, Windlogics will monitor all systems, software and data feeds to ensure performance. FPL shall pay for the Solar GenE and OpsReport roughly \$500 per site and a one time set up fee, not to exceed \$20,000.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	Cedar Bay Generating Co, LP	FPL Funding of Affiliate Cash Disbursements Accounts	9,909,261
2	Double Hook Realty, LLC	Transfer of Land to FPL	28,092,856
3	Double Hook Realty, LLC	FPL Funding of Affiliate Cash Disbursements Accounts	27,610,463
4	Florida Southeast Connection, LLC	Fuel Transportation Services Provided to FPL	44,832,527
5	FPL Recovery Funding, LLC	Remittance of Bond Service Amounts Collected on behalf of Affiliate	76,370,022
6	GR Woodford Properties, LLC	Proceeds from Affiliate Operations	21,121,025
7	Indiantown Cogeneration, LP	Purchase of Energy and Capacity from Affiliate	96,946,330
8	Indiantown Cogeneration, LP	FPL Funding of Affiliate Activities	7,746,762
9	Indiantown Cogeneration, LP	Insurance Refund Received on Behalf of Affiliate	521,808
10	Indiantown Cogeneration, LP	Semi-Annual Distribution to FPL	13,500,000
11	Indiantown Cogeneration, LP	Semi-Annual Distribution to FPL	31,328,000
12	KPB Financial Corporation	Non-Qualified Nuclear Decommission Fund Tax Payment from Affiliate	12,448,170
13	NextEra Energy Duane Arnold, LLC	Nuclear Operations Support Provided by FPL	1,527,241
14	NextEra Energy Duane Arnold, LLC	Department of Energy Payment to Affiliate	566,793
15	NextEra Energy Foundation, Inc.	Charitable Contribution	6,000,000
16	NextEra Energy Point Beach, LLC	Department of Energy Payment to Affiliate	15,155,743
17	NextEra Energy Point Beach, LLC	Nuclear Operations Support Provided by FPL	504,950
18	NextEra Energy Marketing, LLC	Systems Support Provided by FPL	795,367
19	NextEra Energy Resources, LLC	Corporate Services Charges Provided by FPL	65,934,930
20	NextEra Energy Resources, LLC	Corporate Real Estate Services Provided by FPL	607,614
21	NextEra Energy Resources, LLC	Information Management Services Provided by FPL	2,472,369
22	NextEra Energy Resources, LLC	Space & Furniture Billing to Affiliate	7,082,336
23	NextEra Energy Seabrook, LLC	Nuclear Operations Support Provided by FPL	1,580,106
24	NextEra Energy Seabrook, LLC	Department of Energy Payment to Affiliate	8,223,353
25	NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans	36,301,557
26	NextEra Energy, Inc.	Payment for 2011 IRS Settlement	3,067,482

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
27	NextEra Energy, Inc.	Payment for 2016 Federal Extension	8,078,610
28	NextEra Energy, Inc.	Federal Tax Payment for 2016	38,443,749
29	NextEra Energy, Inc.	Payment for 2016 State Extension	4,183,803
30	NextEra Energy, Inc.	Estimated State Tax Payments	36,896,857
31	NextEra Energy, Inc.	Refund of Overpayment of Estimated Tax	21,662,900
32	NextEra Energy, Inc.	Payment of Tax Liability on Behalf of GR Woodford, LLC	3,895,697
33	NextEra Energy, Inc.	Payment of Tax Liability on Behalf of Cedar Bay Generating Co, LP	13,201,707
34	NextEra Energy, Inc.	Dividend Contribution	1,450,000,000
35	NextEra Energy, Inc.	Political and Charitable Contributions	3,750,214
36	NextEra Energy, Inc.	Reimbursement for National Advertising Campaign	5,016,834
37	Palms Insurance Company, LTD	Contractor Workers' Compensation Insurance	929,228
38	Palms Insurance Company, LTD	Fleet Vehicle Liability Insurance	2,501,951
39	Palms Insurance Company, LTD	Employee Workers' Compensation Insurance	4,859,391

General Comments:
 Items exclude payments of cash collected on behalf of Affiliates.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (e)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
AE Langdon Wind II, LLC	Power Generation Support		S	146	1,329
AE Langdon Wind II, LLC	Transmission & Substation Support		S	146	632
Alandco, Inc.	Corporate Real Estate Services		S	146	8,065
ALDH Realty Holdings, LLC	Funding of Cash Disbursements Accounts		S	234	5,000
ALDH Realty Holdings, LLC	Land Agent Services Received by FPL		P	234	4,095
Alton Leigh Investments, LLC	Funding of Cash Disbursements Accounts		S	146	770,187
Alton Leigh Investments, LLC	Funding of Cash Disbursements Accounts		S	234	5,000
Alton Leigh Investments, LLC	Land Agent Services Received by FPL		P	234	4,504
Ashtabula Wind II, LLC	Power Generation Support		S	146	4,125
Ashtabula Wind II, LLC	Transmission & Substation Support		S	146	639
Ashtabula Wind III, LLC	Power Generation Support		S	146	1,225
Ashtabula Wind III, LLC	Transmission & Substation Support		S	146	639
Ashtabula Wind, LLC	Human Resources Services		S	146	1,140
Ashtabula Wind, LLC	Power Generation Support		S	146	4,706
Ashtabula Wind, LLC	Transmission & Substation Support		S	148	2,299
Backbone Mountain Windpower, LLC	Engineering & Construction Services		S	146	1,440
Backbone Mountain Windpower, LLC	Information Management Services		S	146	11,151
Backbone Mountain Windpower, LLC	Power Generation Support		S	146	777
Backbone Mountain Windpower, LLC	Transmission & Substation Support		S	146	2,505
Baldwin Wind, LLC	Power Generation Support		S	146	1,993
Baldwin Wind, LLC	Transmission & Substation Support		S	146	633
Bayswater Peaking Facility, LLC	Human Resources Services		S	146	3,056
Bayswater Peaking Facility, LLC	Power Generation Support		S	146	63,798
Bayswater Peaking Facility, LLC	Transmission & Substation Support		S	146	1,572
Bayswater Peaking Facility, LLC	Sale of Asset/Inventory		S	146	745
Blackwell Wind, LLC	Power Generation Support		S	146	1,052
Blackwell Wind, LLC	Transmission & Substation Support		S	148	2,001
Blue Summit Storage, LLC	Engineering & Construction Services		S	146	341,233
Blue Summit Wind, LLC	Sale of Asset/Inventory		S	146	594
Blue Summit Wind, LLC	Power Generation Support		S	146	2,376
Blue Summit Wind, LLC	Transmission & Substation Support		S	146	3,310
Bluebell Solar, LLC	Engineering & Construction Service		S	146	3,707
Blythe Solar 110, LLC	Transmission & Substation Support		S	146	2,221
Blythe Solar II, LLC	Engineering & Construction Service		S	146	2,432

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"P" or	Account Number (e)	Dollar Amount (f)
			"S" (d)		
Blythe Solar II, LLC	Transmission & Substation Support		S	146	1,309
Brady Wind, LLC	Engineering & Construction Service		S	146	96
Brady Wind, LLC	Information Management Services		S	146	1,800
Brady Wind, LLC	Transmission & Substation Support		S	146	3,126
Brady Wind II, LLC	Engineering & Construction Services		S	146	658
Brady Wind II, LLC	Transmission & Substation Support		S	146	1,094
Breckinridge Wind Project, LLC	Transmission & Substation Support		S	146	1,268
Buffalo Ridge Wind Energy, LLC	Transmission & Substation Support		S	146	633
Burleigh County Wind, LLC	Information Management Services		S	146	12,709
Burleigh County Wind, LLC	Power Generation Support		S	146	902
Burleigh County Wind, LLC	Transmission & Substation Support		S	146	718
Butler Ridge Wind Energy, LLC	Transmission & Substation Support		S	146	1,724
Callahan Wind Divide, LLC	Transmission & Substation Support		S	146	1,992
Capricorn Ridge Wind II, LLC	Transmission & Substation Support		S	146	1,156
Capricorn Ridge Wind, LLC	Human Resources Services		S	146	1,544
Capricorn Ridge Wind, LLC	Information Management Services		S	146	11,151
Capricorn Ridge Wind, LLC	Power Generation Support		S	146	9,092
Capricorn Ridge Wind, LLC	Transmission & Substation Support		S	146	3,645
Capricorn Ridge Wind, LLC	General Counsel Support		S	146	1,655
Carousel Wind Farm, LLC	Transmission & Substation Support		S	146	1,751
Carousel Wind Farm, LLC	General Counsel Support		S	146	5,969
Carousel Wind Holdings, LLC	Energy Consulting Services Paid for by FPL		S	146	128,466
Cedar Bay Generating Co, LP	Power Generation Support		S	146	291,127
Cedar Bay Generating Co, LP	Reimbursement of Employee Expenses		S	146	3,767
Cedar Bay Generating Co, LP	Funding of Affiliate Operations		P	234	776,888
Cedar Bay Generating Co, LP	Transmission OS Purchases		P	234	12,292
Cedar Bay Generating Co, LP	Power Generation Support		S	146	4,074
Cedar Bluff Wind, LLC	Transmission & Substation Support		S	146	4,151
Cedar Bluff Wind, LLC	Transmission & Substation Support		S	146	98,870
Chaves County Solar, LLC	Transmission & Substation Support		S	146	633
Cimarron Wind Energy, LLC	Power Generation Support		S	146	1,103
ClearSky Power & Technology Fund I, LLC	Space & Furniture Billing		S	146	147,258
ClearSky Power & Technology Fund I, LLC	General Counsel Support		S	146	1,572
Coolidge Solar I, LLC	Integrated Supply Chain Support		S	146	4,440
Coolidge Solar I, LLC	Engineering & Construction Services		S	146	34,168
Cottonwood Wind, LLC	Transmission & Substation Support		S	146	1,380
Cottonwood Wind, LLC	General Counsel Support		S	146	437
Crowned Ridge Wind, LLC	Integrated Supply Chain Support		S	146	660

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Crystal Lake Wind II, LLC	Human Resources Services		S	146	800
Crystal Lake Wind II, LLC	Power Generation Support		S	146	5,029
Crystal Lake Wind II, LLC	Transmission & Substation Support		S	146	767
Crystal Lake Wind III, LLC	Power Generation Support		S	146	925
Crystal Lake Wind III, LLC	Transmission & Substation Support		S	146	718
Crystal Lake Wind, LLC	Human Resources Services		S	146	2,981
Crystal Lake Wind, LLC	Power Generation Support		S	146	2,355
Crystal Lake Wind, LLC	Transmission & Substation Support		S	146	1,117
Day County Wind, LLC	Power Generation Support		S	146	2,265
Day County Wind, LLC	Transmission & Substation Support		S	146	980
Delaware Mountain Wind Farm, LLC	Transmission & Substation Support		S	146	633
Desert Sunlight 250, LLC	Power Generation Support		S	146	1,538
Desert Sunlight 250, LLC	Transmission & Substation Support		S	146	2,949
Desert Sunlight 300, LLC	Power Generation Support		S	146	1,538
Desert Sunlight 300, LLC	Transmission & Substation Support		S	146	529
DG AMP Solar, LLC	Engineering & Construction Service		S	146	6,413
DG Minnesota CSG 1, LLC	Integrated Supply Chain Support		S	146	951
DG Minnesota CSG 3, LLC	Integrated Supply Chain Support		S	146	806
DG New York Solar, LLC	Integrated Supply Chain Support		S	146	18,911
DG Project Construction Company, LLC	Engineering & Construction Service		S	146	386
DG Project Construction Company, LLC	Integrated Supply Chain Support		S	146	71,740
Diablo Winds, LLC	Human Resources Services		S	146	1,874
Diablo Winds, LLC	Information Management Services		S	146	305
Diablo Winds, LLC	Power Generation Support		S	146	1,215
Diablo Winds, LLC	Transmission & Substation Support		S	146	1,023
Dodge County Wind, LLC	Engineering & Construction Services		S	146	10,963
Double Hook Realty, LLC	Funding of Cash Disbursements Accounts		P	146	717,346
Double Hook Realty, LLC	Funding of Cash Disbursements Accounts		P	234	5,000
Double Hook Realty, LLC	Land Agent Services Received by FPL		P	234	4,334
EFH Merger Co., LLC	Merger Support		S	146	1,521,824
Eight Point Wind, LLC	Engineering & Construction Services		S	146	1,418
Elk City II Wind, LLC	Power Generation Support		S	146	1,555
Elk City II Wind, LLC	Transmission & Substation Support		S	146	2,125
Elk City Wind, LLC	Transmission & Substation Support		S	146	2,018
Ensign Wind, LLC	Power Generation Support		S	146	2,920
Ensign Wind, LLC	Transmission & Substation Support		S	146	2,508
ESI Vansycle Partners, LP	Power Generation Support		S	146	3,713
ESI Vansycle Partners, LP	Transmission & Substation Support		S	146	633
Florida Southeast Connection, LLC	Corporate Finance Support		S	146	24,453
Florida Southeast Connection, LLC	Corporate Real Estate Services		S	146	120,434
Florida Southeast Connection, LLC	General Counsel Support		S	146	1,034
Florida Southeast Connection, LLC	Human Resources Services		S	146	2,720

*ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations*

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Florida Southeast Connection, LLC	Information Management Services		S	146	7,539
Florida Southeast Connection, LLC	Marketing & Communication Service		S	146	1,090
Florida Southeast Connection, LLC	Project Development Support		S	146	575,983
Florida Southeast Connection, LLC	Fuel Sales		S	146	2,226,738
FPL Energy Cabazon Wind, LLC	Information Management Services		S	146	9,947
FPL Energy Cabazon Wind, LLC	Power Generation Support		S	146	4,934
FPL Energy Cabazon Wind, LLC	Transmission & Substation Support		S	146	633
FPL Energy Callahan Wind, LP	Information Management Services		S	146	2,420
FPL Energy Callahan Wind, LP	Power Generation Support		S	146	5,648
FPL Energy Callahan Wind, LP	Transmission & Substation Support		S	146	1,482
FPL Energy Cape, LLC	Information Management Services		S	146	34,994
FPL Energy Cowboy Wind, LLC	Power Generation Support		S	146	7,327
FPL Energy Cowboy Wind, LLC	Transmission & Substation Support		S	146	1,031
FPL Energy Fomey, LLC	Information Management Services		S	146	28,856
FPL Energy Green Power Wind, LLC	Power Generation Support		S	146	4,328
FPL Energy Green Power Wind, LLC	Transmission & Substation Support		S	146	633
FPL Energy Hancock County Wind, LLC	Human Resources Services		S	146	1,613
FPL Energy Hancock County Wind, LLC	Information Management Services		S	146	11,151
FPL Energy Hancock County Wind, LLC	Power Generation Support		S	146	8,751
FPL Energy Hancock County Wind, LLC	Transmission & Substation Support		S	146	1,361
FPL Energy Horse Hollow II, LLC	Human Resources Services		S	146	900
FPL Energy Horse Hollow II, LLC	Information Management Services		S	146	4,305
FPL Energy Horse Hollow II, LLC	Transmission & Substation Support		S	146	2,774
FPL Energy Horse Hollow Wind, LLC	Power Generation Support		S	146	602
FPL Energy Horse Hollow Wind, LLC	Transmission & Substation Support		S	146	997
FPL Energy Illinois Wind, LLC	General Counsel Support		S	146	11,968
FPL Energy Illinois Wind, LLC	Power Generation Support		S	146	8,648
FPL Energy Illinois Wind, LLC	Transmission & Substation Support		S	146	633
FPL Energy Marcus Hook, LP	General Counsel Support		S	146	883
FPL Energy Marcus Hook, LP	Power Generation Support		S	146	896
FPL Energy MH50, LP	Power Generation Support		S	146	973
FPL Energy Mojave Operating Services, LLC	Transmission & Substation Support		S	146	600
FPL Energy Montezuma Wind, LLC	Information Management Services		S	146	382
FPL Energy Montezuma Wind, LLC	Power Generation Support		S	146	2,066
FPL Energy Montezuma Wind, LLC	Transmission & Substation Support		S	146	633
FPL Energy New Mexico Wind, LLC	Information Management Services		S	146	1,558
FPL Energy New Mexico Wind, LLC	Power Generation Support		S	146	3,309
FPL Energy New Mexico Wind, LLC	Transmission & Substation Support		S	146	633

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy North Dakota Wind, LLC	Power Generation Support		S	146	1,814
FPL Energy North Dakota Wind, LLC	Transmission & Substation Support		S	146	633
FPL Energy Oklahoma Wind, LLC	Human Resources Services		S	146	517
FPL Energy Oklahoma Wind, LLC	Transmission & Substation Support		S	146	4,299
FPL Energy Oliver Wind I, LLC	Human Resources Services		S	146	955
FPL Energy Oliver Wind I, LLC	Information Management Services		S	146	12,709
FPL Energy Oliver Wind I, LLC	Power Generation Support		S	146	962
FPL Energy Oliver Wind I, LLC	Transmission & Substation Support		S	148	2,588
FPL Energy Oliver Wind II, LLC	Information Management Services		S	146	11,151
FPL Energy Pecos Wind I, LLC	Sale of Asset/Inventory		S	146	8,831
FPL Energy Pecos Wind I, LLC	Transmission & Substation Support		S	146	3,356
FPL Energy Services, Inc.	Bill Insert charges		S	146	110,766
FPL Energy Services, Inc.	Business Revenue Enhancement Support		S	146	2,880,117
FPL Energy Services, Inc.	Corporate Finance Services		S	146	68,413
FPL Energy Services, Inc.	Corporate Services Charges		S	148	1,396,895
FPL Energy Services, Inc.	Corporate Real Estate Services		S	146	3,468
FPL Energy Services, Inc.	Corporate Services		S	146	4,312
FPL Energy Services, Inc.	Customer Care Center Charges		S	148	901,506
FPL Energy Services, Inc.	Energy Marketing & Trading Services		S	146	16,222
FPL Energy Services, Inc.	General Counsel Support		S	146	219,667
FPL Energy Services, Inc.	Human Resources Services		S	146	88,746
FPL Energy Services, Inc.	Space & Furniture Billing		S	146	401,240
FPL Energy Services, Inc.	LED Streetlight Lighting Services Received by FPL		P	580	4,198
FPL Energy Services, Inc.	LED Streetlight Lighting Services Received by FPL		P	590	100,750
FPL Energy Services, Inc.	Services Received by FPL		P	593	1,698
FPL Energy Services, Inc.	Services Received by FPL Customer Service		P	903	5,694
FPL Energy Services, Inc.	Services Received by FPL		P	907	456
FPL Energy Services, Inc.	Business Revenue Enhancement Support		P	916	648,832
FPL Energy Services, Inc.	Services Received by FPL		P	923	235,323
FPL Energy Services, Inc.	Services Received by FPL Customer Service		P	234	11,342
FPL Energy Services, Inc.	Storm Support Received by FPL		P	234	385,872
FPL Energy Services, Inc.	Reimbursement of Employee Expenses		P	234	3,409
FPL Energy Services, Inc.	Monitoring and Verification Services		P	234	53,862
FPL Energy Services, Inc.	Sales Programs Support		P	234	104,947
FPL Energy Services, Inc.	Doc Stamp Tax Payment		S	234	575
FPL Energy Services, Inc.	Care to Share Contributions		S	234	756
FPL Energy Solar Partners III-VII	General Counsel Support		S	146	1,290
FPL Energy Solar Partners III-VII	Human Resources Services		S	146	900
FPL Energy Solar Partners III-VII	Power Generation Support		S	146	47,419

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
 For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Sooner Wind, LLC	Transmission & Substation Support		S	146	633
FPL Energy South Dakota Wind, LLC	Power Generation Support		S	146	2,178
FPL Energy South Dakota Wind, LLC	Transmission & Substation Support		S	146	633
FPL Energy Stateline II, LLC	General Counsel Support		S	146	30,937
FPL Energy Stateline II, LLC	Power Generation Support		S	146	3,005
FPL Energy Stateline II, LLC	Transmission & Substation Support		S	146	633
FPL Energy Texas Wind, LP	General Counsel Support		S	146	29,337
FPL Energy Upton Wind I, LLC	Engineering & Construction Services		S	146	29,244
FPL Energy Upton Wind I, LLC	Human Resources Support		S	146	1,105
FPL Energy Upton Wind I, LLC	Integrated Supply Chain Services		S	146	688
FPL Energy Upton Wind I, LLC	Power Generation Support		S	146	11,390
FPL Energy Upton Wind I, LLC	Sale of Asset/Inventory		S	146	29,581
FPL Energy Upton Wind I, LLC	Transmission & Substation Support		S	146	11,428
FPL Energy Vansycle, LLC	Information Management Services		S	146	1,657
FPL Energy Vansycle, LLC	Human Resources Services		S	146	3,706
FPL Energy Vansycle, LLC	Power Generation Support		S	146	20,322
FPL Energy Vansycle, LLC	Transmission & Substation Support		S	146	4,556
FPL Energy Wyman IV, LLC	Power Generation Support		S	146	26,451
FPL Energy Wyman IV, LLC	Transmission & Substation Support		S	146	3,486
FPL Energy Wyman IV, LLC	General Counsel Support		S	146	3,074
FPL Energy Wyman, LLC	Human Resources Services		S	146	1,360
FPL Energy Wyman, LLC	Power Generation Support		S	146	22,823
FPL Energy Wyman, LLC	Strategy & Corporate Development		S	146	5,122
FPL Energy Wyman, LLC	Transmission & Substation Support		S	146	4,998
FPL Fibernet, LLC	Sale of Materials		S	234	430
FPL Fibernet, LLC	Corporate Finance Support		S	146	485
FPL Fibernet, LLC	Corporate Real Estate Services		S	146	1,947
FPL Fibernet, LLC	Integrated Supply Chain Support		S	146	18,479
FPL Fibernet, LLC	General Counsel Support		S	146	1,129
FPL Fibernet, LLC	Human Resources Services		S	146	20,592
FPL Fibernet, LLC	Transmission & Substation Support		S	146	1,499
FPL Fibernet, LLC	Information Management Services		S	146	21,389
FPL Group International, Inc.	Corporate Real Estate Services		S	146	1,736
FPL Group International, Inc.	General Counsel Support		S	146	937
FPL Group International, Inc.	Power Generation Support		S	146	25,821
FPL Group International, Inc.	Transmission & Substation Support		S	146	30,239
FPL Read-i-Power, LLC	Business Revenue Enhancement Support		S	146	30,405
FPL Read-i-Power, LLC	Customer Care Center Charges		S	146	983
FPL Read-i-Power, LLC	Fleet Services		S	146	350
FPL Read-i-Power, LLC	Reimbursement of Employee Expenses		S	146	100
FPL Recovery Funding, LLC	Service and Admin Fees		S	146	451,000

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
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FPL Services, LLC	Business Revenue Enhancement Support		S	146	2,693,499
FPL Services, LLC	Reimbursement of Employee Expenses		S	146	2,387
FPL Smart Services, LLC	Business Revenue Enhancement Support		S	146	1,479
Garden Wind, LLC	Power Generation Support		S	146	4,214
Garden Wind, LLC	Transmission & Substation Support		S	146	1,674
Generation Repair & Service, LLC	General Counsel Support		S	146	1,381
Generation Repair & Service, LLC	Engineering & Construction Service		S	146	4,115
Generation Repair & Service, LLC	Information Management Services		S	146	5,113
Generation Repair & Service, LLC	Power Generation Support		S	146	130,181
Generation Repair & Service, LLC	Transmission & Substation Support		S	146	930
Generation Repair & Service, LLC	Services Received by FPL		P	234	11,732
Generation Repair & Service, LLC	Services Received by FPL Power Generation Division		P	512	578
Generation Repair & Service, LLC	Services Received by FPL Power Generation Division		P	513	243
Generation Repair & Service, LLC	Services Received by FPL Power Generation Division		P	553	5,741
Generation Repair & Service, LLC	Services Received by FPL Integrated Supply Chain		P	588	36,185
Genesis Solar, LLC	Human Resources Services		S	146	4,469
Genesis Solar, LLC	Power Generation Support		S	146	43,060
Genesis Solar, LLC	Transmission & Substation Support		S	146	8,590
GEXA Energy, LP	General Counsel Support		S	146	114,178
GEXA Energy, LP	Human Resources Services		S	146	796
GEXA Energy, LP	Business Revenue Enhancement Support		S	146	10,942
GEXA Energy Solutions, LLC	Business Revenue Enhancement Support		S	146	7,671
Golden Hills North Wind, LLC	General Counsel Support		S	146	30,748
Golden Hills Wind, LLC	Power Generation Support		S	146	1,424
Golden Hills Wind, LLC	Transmission & Substation Support		S	146	2,944
Golden West Power Partners, LLC	Transmission & Substation Support		S	146	9,019
GR Woodford Properties, LLC	Corporate Support		S	146	202,938
GR Woodford Properties, LLC	Human Resources Services		S	146	15,265
GR Woodford Properties, LLC	Funding of Cash Disbursements		P	146	191,905
Gray County Wind Energy, LLC	Power Generation Support		S	146	10,043
Gray County Wind Energy, LLC	Transmission & Substation Support		S	146	806
Gray Sky Investments, LLC	Corporate Real Estate Services		S	146	1,595
Gray Sky Investments, LLC	Land Agent Services Received by FPL		P	234	4,048
Hawkeye Power Partners, LLC	Power Generation Support		S	146	6,543
Hawkeye Power Partners, LLC	Transmission & Substation Support		S	146	923
Heartland Divide Wind Project, LLC	Integrated Supply Chain Support		S	146	8,331
High Lonesome Mesa, LLC	Human Resources Services		S	146	330
High Lonesome Mesa, LLC	Power Generation Support		S	146	2,865
High Lonesome Mesa, LLC	Transmission & Substation Support		S	146	6,642
High Majestic Wind Energy, LLC	Transmission & Substation Support		S	146	633

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
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High Majestic Wind II, LLC	Transmission & Substation Support		S	146	633
High Winds, LLC	Human Resources Services		S	146	1,544
High Winds, LLC	Power Generation Support		S	146	5,579
High Winds, LLC	Transmission & Substation Support		S	146	822
Horse Hollow Generation Tie, LLC	Information Management Services		S	146	22,060
Horse Hollow Generation Tie, LLC	Transmission & Substation Support		S	146	6,772
Horse Hollow Generation Tie, LLC	Sale of Asset/Inventory		S	146	4,250
Horse Hollow Wind II, LLC	Information Management Services		S	146	5,564
Horse Ridge Wind Holdings, LLC	Corporate Finance Support		S	146	19,172
Huron Wind, LLC	Marketing & Communications Support		S	146	15,000
Indian Mesa Wind Farm, LLC	Human Resources Services		S	146	320
Indian Mesa Wind Farm, LLC	Power Generation Support		S	146	12,082
Indian Mesa Wind Farm, LLC	Transmission & Substation Support		S	146	2,244
Inventus Holdings, LLC	General Counsel Support		S	146	16,943
Jamaica Bay Peaking Facility, LLC	Human Resources Services		S	146	2,794
Jamaica Bay Peaking Facility, LLC	Power Generation Support		S	146	11,024
Jamaica Bay Peaking Facility, LLC	Transmission & Substation Support		S	146	1,580
Javelina Wind Energy, LLC	Transmission & Substation Support		S	146	3,906
Javelina Wind Energy II, LLC	Power Generation Support		S	146	2,705
Kingman Wind Energy I, LLC	Power Generation Support		S	146	3,459
Kingman Wind Energy I, LLC	Transmission & Substation Support		S	146	3,157
KPB Financial Corporation	Storm Fund Tax Payment		S	146	172,174
KPB Financial Corporation	Storm Fund Tax Payment - 2016		P	234	319,023
KPB Financial Corporation	Storm Fund IRS Audit Claim Payment		P	234	11,291
KPB Financial Corporation	Nuclear Decommissioning Fund Tax Payment - 2016 GA		P	234	336
KPB Financial Corporation	Service and Administration Fees		P	234	277,027
KPB Financial Corporation	Nuclear Decommissioning & Storm IRS Audit Claim		S	234	183,868
KPB Financial Corporation	Storm Fund Tax Payment		S	234	172,174
Lake Benton Power Partner, LLC	Transmission & Substation Support		S	146	2,544
Lamar Power Partners, LLC	Information Management Services		S	146	28,856
Langdon Wind, LLC	Power Generation Support		S	146	6,629
Langdon Wind, LLC	Transmission & Substation Support		S	146	2,064
Limon Wind II, LLC	Power Generation Support		S	146	4,753
Limon Wind II, LLC	Transmission & Substation Support		S	146	1,041
Limon Wind III, LLC	Information Management Services		S	146	11,151
Limon Wind III, LLC	Power Generation Support		S	146	4,054
Limon Wind III, LLC	Transmission & Substation Support		S	146	729
Limon Wind, LLC	Human Resources Services		S	146	914
Limon Wind, LLC	Power Generation Support		S	146	6,260
Limon Wind, LLC	Transmission & Substation Support		S	146	2,748
Live Oak Solar, LLC	Transmission & Substation Support		S	146	527

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
 For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Logan Wind Energy, LLC	Information Management Services		S	146	23,314
Logan Wind Energy, LLC	Power Generation Support		S	146	2,168
Logan Wind Energy, LLC	Transmission & Substation Support		S	146	633
Lone Star Transmission, LLC	Corporate Finance Support	Corporate Support Services Agreement dated 5/15/2013	S	146	22,029
Lone Star Transmission, LLC	Corporate Real Estate Services	Corporate Support Services Agreement dated 5/15/2013	S	146	31,770
Lone Star Transmission, LLC	Engineering & Construction Service	Corporate Support Services Agreement dated 5/15/2013	S	146	56,149
Lone Star Transmission, LLC	Executive Support	Corporate Support Services Agreement dated 5/15/2013	S	146	3,922
Lone Star Transmission, LLC	General Counsel Support	Corporate Support Services Agreement dated 5/15/2013	S	146	4,759
Lone Star Transmission, LLC	Human Resources Services	Corporate Support Services Agreement dated 5/15/2013	S	146	11,841
Lone Star Transmission, LLC	Information Management Services	Corporate Support Services Agreement dated 5/15/2013	S	146	213,897
Lone Star Transmission, LLC	Internal Audit Services	Corporate Support Services Agreement dated 5/15/2013	S	146	21,994
Lone Star Transmission, LLC	Corporate Services Charges	Corporate Support Services Agreement dated 5/15/2013	S	922	1,103,428
Lone Star Transmission, LLC	Space & Furniture Billing	Corporate Support Services Agreement dated 5/15/2013	S	146	25,897
Lone Star Transmission, LLC	Strategy & Corporate Development	Corporate Support Services Agreement dated 5/15/2013	S	146	1,237
Lone Star Transmission, LLC	Transmission & Substation Support	Corporate Support Services Agreement dated 5/15/2013	S	146	211,986
Lone Star Transmission, LLC	Storm Support Received by FPL	Corporate Support Services Agreement dated 5/15/2013	P	234	32,795
Lone Star Transmission, LLC	Services Received by FPL Transmission & Substation	Corporate Support Services Agreement dated 5/15/2013	P	234	28,397
Luz Solar Partners, LTD III	General Counsel Support		S	146	1,881
Luz Solar Partners, LTD III	Information Management Services		S	146	951
Luz Solar Partners, LTD III	Power Generation Support		S	146	3,991
Luz Solar Partners, LTD III	Transmission & Substation Support		S	146	1,055
Luz Solar Partners, LTD IV	Power Generation Support		S	146	17,847
Luz Solar Partners, LTD IV	Transmission & Substation Support		S	146	1,045
Luz Solar Partners, LTD IX	Power Generation Support		S	146	34,822
Luz Solar Partners, LTD IX	Transmission & Substation Support		S	146	6,286
Luz Solar Partners, LTD V	Power Generation Support		S	146	6,438
Luz Solar Partners, LTD V	Transmission & Substation Support		S	146	1,553
Luz Solar Partners, LTD VI	Power Generation Support		S	146	17,964
Luz Solar Partners, LTD VI	Transmission & Substation Support		S	146	1,562
Luz Solar Partners, LTD VII	Transmission & Substation Support		S	146	1,562
Luz Solar Partners, LTD VIII	Human Resources Services		S	146	3,254
Luz Solar Partners, LTD VIII	Power Generation Support		S	146	31,509
Luz Solar Partners, LTD VIII	Strategy & Corporate Development		S	146	4,605
Luz Solar Partners, LTD VIII	Transmission & Substation Support		S	146	4,681
Mammoth Plains Wind Project, LLC	Information Management Services		S	146	11,151
Mammoth Plains Wind Project, LLC	Power Generation Support		S	146	6,166
Mammoth Plains Wind Project, LLC	Transmission & Substation Support		S	146	1,545
Mantua Creek Solar, LLC	Information Management Services		S	146	666
Mantua Creek Solar, LLC	Transmission & Substation Support		S	146	3,174
Marshall Solar, LLC	Project Development Support		S	146	3,498

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
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McCoy Solar, LLC	Engineering & Construction Service		S	146	5,961
McCoy Solar, LLC	General Counsel Support		S	146	5,818
McCoy Solar, LLC	Human Resources Services		S	146	488
McCoy Solar, LLC	Corporate Finance Services		S	146	3,775
McCoy Solar, LLC	Power Generation Support		S	146	1,485
McCoy Solar, LLC	Transmission & Substation Support		S	146	2,685
Meyersdale WindPower, LLC	Transmission & Substation Support		S	146	2,940
Mill Run Windpower, LLC	Transmission & Substation Support		S	146	633
Minco Wind II, LLC	Power Generation Support		S	146	2,451
Minco Wind II, LLC	Transmission & Substation Support		S	146	633
Minco Wind III, LLC	Power Generation Support		S	146	1,322
Minco Wind III, LLC	Transmission & Substation Support		S	146	2,058
Minco Wind IV, LLC	Engineering & Construction Services		S	146	11,371
Minco Wind, LLC	Power Generation Support		S	146	2,095
Minco Wind, LLC	Transmission & Substation Support		S	146	1,165
Mountain View Solar, LLC	Power Generation Support		S	146	806
Mower County Wind, LLC	Information Management Services		S	146	12,847
Mower County Wind, LLC	Power Generation Support		S	146	2,927
Mower County Wind, LLC	Transmission & Substation Support		S	146	1,677
NET Holdings Management, LLC	Information Management Services		S	146	187,259
New Hampshire Transmission, LLC	Corporate Services Charges		S	922	105,420
New Hampshire Transmission, LLC	Corporate Finance Support		S	146	7,252
New Hampshire Transmission, LLC	Marketing & Communication Support		S	146	534
New Hampshire Transmission, LLC	Power Generation Technical Support		S	146	763,665
New Hampshire Transmission, LLC	Transmission & Substation Support		S	146	197,392
NextEra Energy Acquisition Sub I, LLC	Human Resources Services		S	146	5,916
NextEra Energy Bluff Point, LLC	Engineering & Construction Services		S	146	29,394
NextEra Energy Bluff Point, LLC	General Counsel Support		S	146	1,529
NextEra Energy Bluff Point, LLC	Information Management Services		S	146	23,105
NextEra Energy Bluff Point, LLC	Transmission & Substation Support		S	146	1,436
NextEra Energy Capital Holdings, Inc.	Corporate Services Charges		S	922	337,731
NextEra Energy Capital Holdings, Inc.	Corporate Finance Support		S	146	509,888
NextEra Energy Capital Holdings, Inc.	Risk Management Support		S	146	669,300
NextEra Energy Capital Holdings, Inc.	Corporate Real Estate Services		S	146	120,485
NextEra Energy Capital Holdings, Inc.	Executive Services		S	146	34,990
NextEra Energy Capital Holdings, Inc.	Fibernet ROI Transfer		S	146	2,959
NextEra Energy Capital Holdings, Inc.	Business Revenue Enhancement Services		S	146	510,560
NextEra Energy Capital Holdings, Inc.	General Counsel Support		S	146	118,855
NextEra Energy Capital Holdings, Inc.	Human Resources - Affiliate Post Retirement Expenses		S	146	1,563,558
NextEra Energy Capital Holdings, Inc.	Information Management Services		S	146	104,854
NextEra Energy Capital Holdings, Inc.	Marketing & Communication Service		S	146	30,235
NextEra Energy Capital Holdings, Inc.	Project Development - Solar Renewables		S	146	224,361

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
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NextEra Energy Capital Holdings, Inc.	Space & Furniture Billing		S	146	299,578
NextEra Energy Capital Holdings, Inc.	Strategy & Corporate Development		S	146	1,062,217
NextEra Energy Capital Holdings, Inc.	Employee Electric Vehicle Charging		S	146	5,735
NextEra Energy Capital Holdings, Inc.	Affiliate Portion of Medicare Subsidy		P	234	195,213
NextEra Energy Capital Holdings, Inc.	Sale of Property		P	234	392,535
NextEra Energy Constructors, LLC	Engineering & Construction Services		S	146	28,592
NextEra Energy Constructors, LLC	General Counsel Support		S	146	18,871
NextEra Energy Constructors, LLC	Information Management Services		S	146	33,030
NextEra Energy Constructors, LLC	Integrated Supply Chain Services		S	146	197,295
NextEra Energy Constructors, LLC	Marketing & Communications Services		S	146	450
NextEra Energy Constructors, LLC	Strategy & Corporate Development		S	146	16,333
NextEra Energy Constructors, LLC	Services Received by FPL		P	234	25,000
NextEra Energy Duane Arnold, LLC	Corporate Support		S	146	61,266
NextEra Energy Duane Arnold, LLC	Engineering & Construction Services		S	146	25,461
NextEra Energy Duane Arnold, LLC	Fleet Services		S	146	1,327
NextEra Energy Duane Arnold, LLC	General Counsel Support		S	146	26,410
NextEra Energy Duane Arnold, LLC	Human Resources Services		S	146	83,356
NextEra Energy Duane Arnold, LLC	Information Management Services		S	146	1,756,633
NextEra Energy Duane Arnold, LLC	Integrated Supply Chain Services		S	146	450,494
NextEra Energy Duane Arnold, LLC	Marketing & Communication Services		S	146	142,844
NextEra Energy Duane Arnold, LLC	Nuclear Operations Support		S	146	5,364,172
NextEra Energy Duane Arnold, LLC	Power Generation Support		S	146	287,692
NextEra Energy Duane Arnold, LLC	Sale of Asset/Inventory		S	146	45,109
NextEra Energy Duane Arnold, LLC	Plant Based Services Received by FPL		P	517	10,825
NextEra Energy Duane Arnold, LLC	Plant Based Services Received by FPL		P	524	9,170
NextEra Energy Duane Arnold, LLC	Plant Based Services Received by FPL		P	528	204,947
NextEra Energy Duane Arnold, LLC	Plant Based Services Received by FPL		P	532	24,286
NextEra Energy Duane Arnold, LLC	Executive Compensation & Benefits		P	234	182,700
NextEra Energy Duane Arnold, LLC	Nuclear Services Received by FPL		P	234	94,615
NextEra Energy Duane Arnold, LLC	Employee Performance Incentive Transfer		P	234	29,000
NextEra Energy Duane Arnold, LLC	Services Received by Integrated Supply Chain		P	234	25,774
NextEra Energy Duane Arnold, LLC	Inventory Purchase		P	234	10,891
NextEra Energy Duane Arnold, LLC	Services Received by FPL		P	234	37,334
NextEra Energy Montezuma II Wind, LLC	Power Generation Support		S	146	973
NextEra Energy Montezuma II Wind, LLC	Transmission & Substation Support		S	146	633
NextEra Energy Operating Partners, LP-US	Corporate Finance Support		S	146	5,380
NextEra Energy Operating Partners, LP-US	Marketing & Communication Services		S	146	9,743
NextEra Energy Operating Partners, LP-CAN	General Counsel Support		S	146	2,105
NextEra Energy Operating Services, LLC	Human Resources Services		S	146	21,147
NextEra Energy Operating Services, LLC	Information Management Services		S	146	2,223
NextEra Energy Operating Services, LLC	Reimbursement of Employee Expenses		S	146	416

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
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NextEra Energy Operating Services, LLC	Plant Based Services Received by FPL		P	546	5,823
NextEra Energy Operating Services, LLC	Plant Based Services Received by FPL		P	568	34
NextEra Energy Operating Services, LLC	Services Received by FPL		P	588	3,339
NextEra Energy Operating Services, LLC	Services Received by FPL		P	590	159
NextEra Energy Operating Services, LLC	Services Received by FPL Customer Service		P	903	70,558
NextEra Energy Operating Services, LLC	Services Received by FPL		P	234	7,579
NextEra Energy Operating Services, LLC	Services Received by FPL		P	234	914
NextEra Energy Operating Services, LLC	Doc Stamp Tax		S	234	278
NextEra Energy Operating Services, LLC	Care to Share Contributions		S	234	408
NextEra Energy Pipeline Dev & Acq	General Counsel Support		S	146	1,416
NextEra Energy Pipeline Dev & Acq	Integrated Supply Chain Services		S	146	1,548
NextEra Energy Pipeline Dev & Acq	Marketing & Communication Service		S	146	469
NextEra Energy Pipeline Services, LLC	Human Resources Services		S	146	620
NextEra Energy Pipeline Services, LLC	Services Received by FPL Power Generation		P	501	1,677,113
NextEra Energy Pipeline Services, LLC	Services Received by FPL Power Generation		P	546	525
NextEra Energy Pipeline Services, LLC	Services Received by FPL Power Generation		P	547	544,540
NextEra Energy Pipeline Services, LLC	Services Received by FPL Power Generation		P	548	477
NextEra Energy Pipeline Services, LLC	Services Received by FPL Power Generation		P	549	632
NextEra Energy Pipeline Services, LLC	Services Received by FPL Power Generation		P	551	1,416
NextEra Energy Pipeline Services, LLC	Services Received by FPL Power Generation		P	552	69
NextEra Energy Pipeline Services, LLC	Services Received by FPL Power Generation		P	553	3,272
NextEra Energy Pipeline Services, LLC	Services Received by FPL Power Generation		P	554	80
NextEra Energy Pipeline Services, LLC	Services Received by FPL Power Generation		P	234	82,831
NextEra Energy Pipeline Services, LLC	Reimbursement of Employee Expenses		P	234	10,102
NextEra Energy Point Beach, LLC	Corporate Finance Support		S	146	69,603
NextEra Energy Point Beach, LLC	General Counsel Support		S	146	14,695
NextEra Energy Point Beach, LLC	Human Resources Services		S	146	111,818
NextEra Energy Point Beach, LLC	Information Management Services		S	146	1,938,834
NextEra Energy Point Beach, LLC	Integrated Supply Chain Services		S	146	605,619
NextEra Energy Point Beach, LLC	Marketing & Communication Service		S	146	140,065
NextEra Energy Point Beach, LLC	Nuclear Operations Support		S	146	7,653,888
NextEra Energy Point Beach, LLC	Power Generation Support		S	146	412,880
NextEra Energy Point Beach, LLC	Sale of Asset/Inventory		S	146	79,652
NextEra Energy Point Beach, LLC	Strategy & Corporate Development		S	146	3,904
NextEra Energy Point Beach, LLC	Plant Based Services Received by FPL		P	517	112,788
NextEra Energy Point Beach, LLC	Plant Based Services Received by FPL		P	520	2,058
NextEra Energy Point Beach, LLC	Plant Based Services Received by FPL		P	524	14,964
NextEra Energy Point Beach, LLC	Plant Based Services Received by FPL		P	528	24,511
NextEra Energy Point Beach, LLC	Services Received by FPL Integrated Supply Chain		P	923	98,153
NextEra Energy Point Beach, LLC	Services Received by FPL Integrated Supply Chain		P	923	17,498
NextEra Energy Point Beach, LLC	Purchase of Inventory		P	234	140,501
NextEra Energy Point Beach, LLC	Purchase of Inventory		P	234	739

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
 For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Point Beach, LLC	Nuclear Operations Support		P	234	34,052
NextEra Energy Point Beach, LLC	Reimbursement of Employee Expenses		P	234	1,435
NextEra Energy Marketing, LLC	Corporate Real Estate Services		S	146	23,572
NextEra Energy Marketing, LLC	Energy Marketing & Trading Services		S	146	295,549
NextEra Energy Marketing, LLC	Strategy & Corporate Development Support		S	146	4,423
NextEra Energy Marketing, LLC	Fleet Services		S	146	4,060
NextEra Energy Marketing, LLC	General Counsel Support		S	146	108,726
NextEra Energy Marketing, LLC	Human Resources Services		S	148	206,607
NextEra Energy Marketing, LLC	Information Management Services		S	146	1,001,892
NextEra Energy Marketing, LLC	Employee Performance Incentive Transfer		S	234	5,800
NextEra Energy Marketing, LLC	Services Received by FPL EMT		P	428	3,927
NextEra Energy Marketing, LLC	Services Received by FPL EMT		P	501	64,429
NextEra Energy Marketing, LLC	Services Received by FPL EMT		P	547	304,079
NextEra Energy Marketing, LLC	Services Received by FPL EMT		P	557	17,471
NextEra Energy Marketing, LLC	Services Received by FPL EMT		P	923	12,075
NextEra Energy Marketing, LLC	Risk Management Services Received by FPL EMT		P	923	213,018
NextEra Energy Marketing, LLC	Services Received by FPL		P	234	806
NextEra Energy Marketing, LLC	Services Received by FPL EMT		S	234	6,141
NextEra Energy Marketing, LLC	Doc Stamp Tax Payment		S	234	1,864
NextEra Energy Marketing, LLC	Care to Share Contributions		S	234	3,935
NextEra Energy Project Management, LLC	Corporate Finance Support		S	146	33,079
NextEra Energy Project Management, LLC	Corporate Real Estate Services		S	146	68,750
NextEra Energy Project Management, LLC	Corporate Support		S	146	18,359
NextEra Energy Project Management, LLC	Engineering & Construction Services		S	146	52,303
NextEra Energy Project Management, LLC	General Counsel Support		S	146	265,534
NextEra Energy Project Management, LLC	Human Resources Services		S	146	60,150
NextEra Energy Project Management, LLC	Information Management Services		S	146	566,358
NextEra Energy Project Management, LLC	Integrated Supply Chain Services		S	146	164,599
NextEra Energy Project Management, LLC	Power Generation Support		S	146	2,853,354
NextEra Energy Project Management, LLC	Strategy & Corporate Development Support		S	146	1,338
NextEra Energy Project Management, LLC	Reimbursement of Employee Expenses		S	146	8,487
NextEra Energy Project Management, LLC	Technical Services Received by FPL		P	506	475,905
NextEra Energy Project Management, LLC	Plant Based Services Received by FPL		P	517	307,709
NextEra Energy Project Management, LLC	Technical Services Received by FPL		P	524	256,902
NextEra Energy Project Management, LLC	Technical Services Received by FPL		P	549	58,641
NextEra Energy Project Management, LLC	Services Received by FPL		P	557	73,658
NextEra Energy Project Management, LLC	Technical Services Received by FPL		P	910	203
NextEra Energy Project Management, LLC	Nuclear Support Received by FPL		P	923	5,088
NextEra Energy Project Management, LLC	Technical Services Received by FPL		P	923	568,035
NextEra Energy Project Management, LLC	Employee Performance Incentive Transfer		P	234	62,650
NextEra Energy Project Management, LLC	Services Received by FPL		P	234	463,002

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Project Management, LLC	Doc Stamp Tax		S	234	374
NextEra Energy Project Management, LLC	Care to Share Contributions		S	234	1,057
NextEra Energy Resources, LLC	Executive Compensation and Benefits		S	146	115,493
NextEra Energy Resources, LLC	Corporate Finance Support		S	146	2,378,922
NextEra Energy Resources, LLC	Corporate Real Estate Services		S	146	2,197,783
NextEra Energy Resources, LLC	Corporate Services Charges		S	922	22,404,513
NextEra Energy Resources, LLC	Corporate Support		S	146	195,193
NextEra Energy Resources, LLC	Rent for Disaster Recovery Facility		S	146	291,491
NextEra Energy Resources, LLC	Engineering & Construction Services		S	146	473,441
NextEra Energy Resources, LLC	Fleet Services		S	146	207,168
NextEra Energy Resources, LLC	General Counsel Support		S	146	1,554,776
NextEra Energy Resources, LLC	Human Resources Services		S	146	2,908,738
NextEra Energy Resources, LLC	Information Management Services		S	146	12,947,830
NextEra Energy Resources, LLC	Integrated Supply Chain Services		S	146	1,071,450
NextEra Energy Resources, LLC	Internal Audit Services		S	146	1,228,219
NextEra Energy Resources, LLC	Marketing & Communication Service		S	146	52,844
NextEra Energy Resources, LLC	Power Generation Support		S	146	1,968,499
NextEra Energy Resources, LLC	Regulatory & State Government Affairs		S	146	240,765
NextEra Energy Resources, LLC	Sale of Asset/Inventory		S	146	1,732
NextEra Energy Resources, LLC	Space & Furniture Billing		S	146	566,224
NextEra Energy Resources, LLC	Strategy & Corporate Development		S	146	81,642
NextEra Energy Resources, LLC	Transmission & Substation Support		S	146	310,111
NextEra Energy Resources, LLC	Reimbursement of Employee Expenses		S	146	35,023
NextEra Energy Resources, LLC	Legal Services Received by FPL		P	426	48,228
NextEra Energy Resources, LLC	Services Received by FPL		P	426	38,362
NextEra Energy Resources, LLC	Supervision/Administrative Services Received by FPL PGD		P	500	(5,274)
NextEra Energy Resources, LLC	Services Received by FPL EMT		P	501	11,414
NextEra Energy Resources, LLC	Services Received by FPL		P	502	3,937
NextEra Energy Resources, LLC	Services Received by FPL		P	505	2,250
NextEra Energy Resources, LLC	Technical Services Received by FPL		P	506	340,634
NextEra Energy Resources, LLC	Production Assurance Services		P	506	490,440
NextEra Energy Resources, LLC	Services Received by FPL		P	506	274,364
NextEra Energy Resources, LLC	Services Received by FPL		P	510	2,812
NextEra Energy Resources, LLC	Services Received by FPL		P	511	3,374
NextEra Energy Resources, LLC	Supervision/Administrative Services Received by FPL PGD		P	512	16,831
NextEra Energy Resources, LLC	Supervision/Administrative Services Received by FPL PGD		P	513	6,399
NextEra Energy Resources, LLC	Services Received by FPL		P	514	2,812
NextEra Energy Resources, LLC	Services Received by FPL		P	517	18,534
NextEra Energy Resources, LLC	Fleet Performance Diagnostics Center Support		P	524	407,740

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
 For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources, LLC	Nuclear Operational Support		P	524	70,386
NextEra Energy Resources, LLC	Technical Services Received by FPL		P	524	85,497
NextEra Energy Resources, LLC	Equipment Repair Services		P	528	412,791
NextEra Energy Resources, LLC	Equipment Repair Services		P	529	2,157
NextEra Energy Resources, LLC	Nuclear Maintenance Services		P	530	2,226
NextEra Energy Resources, LLC	Nuclear Maintenance Services		P	531	15,919
NextEra Energy Resources, LLC	Nuclear Maintenance Services		P	532	829
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	546	20,274
NextEra Energy Resources, LLC	Systems Services Received by FPL EMT		P	547	559,300
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	548	39,471
NextEra Energy Resources, LLC	Technical Services Received by FPL		P	549	359,876
NextEra Energy Resources, LLC	Production Assurance Services		P	549	835,074
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	549	26,448
NextEra Energy Resources, LLC	Services Received by FPL		P	549	484,539
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	551	18,830
NextEra Energy Resources, LLC	Solar Site Services Received by FPL		P	551	1,815
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	552	22,201
NextEra Energy Resources, LLC	Solar Site Services Received by FPL		P	552	1,414
NextEra Energy Resources, LLC	Supervision/Administrative Services Received by FPL		P	553	111,301
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	553	48,585
NextEra Energy Resources, LLC	Solar Site Services Received by FPL		P	553	2,489
NextEra Energy Resources, LLC	Plant Based Services Received by FPL		P	554	14,030
NextEra Energy Resources, LLC	Solar Site Services Received by FPL		P	554	364
NextEra Energy Resources, LLC	Services Received by FPL		P	557	892
NextEra Energy Resources, LLC	Services Received by FPL		P	560	17,527
NextEra Energy Resources, LLC	Services Received by FPL		P	561	206
NextEra Energy Resources, LLC	Services Received by FPL		P	566	1,330
NextEra Energy Resources, LLC	Services Received by FPL		P	568	1,017
NextEra Energy Resources, LLC	Services Received by FPL		P	580	12,972
NextEra Energy Resources, LLC	Services Received by FPL		P	588	75,202
NextEra Energy Resources, LLC	Services Received by FPL		P	590	9,642
NextEra Energy Resources, LLC	Services Received by FPL		P	593	15,545
NextEra Energy Resources, LLC	Services Received by FPL		P	903	8,362
NextEra Energy Resources, LLC	Services Received by FPL		P	908	1,627
NextEra Energy Resources, LLC	Services Received by FPL		P	910	5,806
NextEra Energy Resources, LLC	Administrative Services Received by FPL		P	923	436,195
NextEra Energy Resources, LLC	Environmental Services Received by FPL		P	923	119,489
NextEra Energy Resources, LLC	Legal Services Received by FPL		P	923	233,085
NextEra Energy Resources, LLC	Systems Services Received by FPL EMT		P	923	427,882
NextEra Energy Resources, LLC	Services Received by FPL EMT		P	923	64,722

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources, LLC	Services Received by FPL Information Management		P	923	364,173
NextEra Energy Resources, LLC	Services Received by FPL		P	923	820,255
NextEra Energy Resources, LLC	Capital Support Received by FPL PGD		P	234	448,224
NextEra Energy Resources, LLC	Capital Support Received by FPL Nuclear		P	234	87,694
NextEra Energy Resources, LLC	Capital Support Received by FPL Power Delivery		P	234	261,551
NextEra Energy Resources, LLC	Capital Support Received by FPL		P	234	2,739,643
NextEra Energy Resources, LLC	Capital Support Received by FPL Engineering & Construction		P	234	4,567,633
NextEra Energy Resources, LLC	Capital Support Received by FPL		P	234	1,147,984
NextEra Energy Resources, LLC	Storm Support Received by FPL		P	234	2,761,856
NextEra Energy Resources, LLC	Services Received by FPL		P	234	1,513,010
NextEra Energy Resources, LLC	Employee Incentive Transferred to Affiliate		P	234	429,925
NextEra Energy Resources, LLC	Employee Compensation and Benefits		P	234	143
NextEra Energy Resources, LLC	Reimburse Affiliate Expenses		P	234	36,799
NextEra Energy Resources, LLC	Software Maintenance Support		P	234	134,620
NextEra Energy Resources, LLC	Services Received by FPL		P	234	46,623
NextEra Energy Resources, LLC	Storm Support Received by FPL		P	234	3,463
NextEra Energy Resources, LLC	Services Received by FPL		P	234	631
NextEra Energy Resources, LLC	Doc Stamp Tax Payment		S	234	6,272
NextEra Energy Resources, LLC	Care to Share Contributions		S	234	15,609
NextEra Energy Seabrook, LLC	Corporate Finance Support		S	146	60,255
NextEra Energy Seabrook, LLC	Fleet Services		S	146	1,139
NextEra Energy Seabrook, LLC	General Counsel Support		S	146	102,177
NextEra Energy Seabrook, LLC	Human Resources Services		S	146	117,086
NextEra Energy Seabrook, LLC	Information Management Services		S	146	1,833,359
NextEra Energy Seabrook, LLC	Integrated Supply Chain Services		S	146	494,118
NextEra Energy Seabrook, LLC	Marketing & Communication Service		S	146	136,199
NextEra Energy Seabrook, LLC	Nuclear Operations Support		S	146	6,323,332
NextEra Energy Seabrook, LLC	Power Generation Support		S	146	406,064
NextEra Energy Seabrook, LLC	Reimbursement of Employee Expenses		S	146	3,037
NextEra Energy Seabrook, LLC	Sale of Asset/Inventory		S	146	15,210
NextEra Energy Seabrook, LLC	Strategy & Corporate Development		S	146	1,900
NextEra Energy Seabrook, LLC	Transmission & Substation Support		S	146	711,365
NextEra Energy Seabrook, LLC	Plant Based Services Received by FPL		P	517	146,334
NextEra Energy Seabrook, LLC	Plant Based Services Received by FPL		P	519	30,786
NextEra Energy Seabrook, LLC	Plant Based Services Received by FPL		P	520	7,456
NextEra Energy Seabrook, LLC	Technical Services Received by FPL		P	524	671,671
NextEra Energy Seabrook, LLC	Plant Based Services Received by FPL		P	528	43,168
NextEra Energy Seabrook, LLC	Plant Based Services Received by FPL		P	532	2,034
NextEra Energy Seabrook, LLC	Technical Services Received by FPL		P	234	23,704
NextEra Energy Seabrook, LLC	Plant Based Services Received by FPL		P	234	147,267
NextEra Energy Seabrook, LLC	Employee Performance Incentives Transferred		P	234	43,500

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Seabrook, LLC	Inventory Purchase		P	234	34,865
NextEra Energy Seabrook, LLC	Inventory Purchase		P	234	15,116
NextEra Energy Seabrook, LLC	Reimbursement of Employee Expenses		P	234	6,139
NextEra Energy Solutions, LLC	Business Revenue Enhancement Support		S	146	54,458
NextEra Energy Transmission West, LLC	Engineering & Construction Services		S	146	383
NextEra Energy Transmission West, LLC	General Counsel Support		S	146	6,636
NextEra Energy Transmission West, LLC	Corporate Support		S	146	1,510
NextEra Energy Transmission New York, LLC	General Counsel Support		S	146	20,683
NextEra Energy Transmission, LLC	Corporate Finance Support		S	146	3,675
NextEra Energy Transmission, LLC	Corporate Services Charges		S	922	423,950
NextEra Energy Transmission, LLC	Corporate Real Estate Services		S	146	33,345
NextEra Energy Transmission, LLC	Distribution Support		S	146	2,189
NextEra Energy Transmission, LLC	General Counsel Support		S	146	130,399
NextEra Energy Transmission, LLC	Human Resources Services		S	146	25,517
NextEra Energy Transmission, LLC	Information Management Services		S	146	12,372
NextEra Energy Transmission, LLC	Project Development - Solar Renewables		S	146	4,425
NextEra Energy Transmission, LLC	Space & Furniture Billing		S	146	280,769
NextEra Energy Transmission, LLC	Strategy & Corporate Development		S	146	1,000
NextEra Energy Transmission, LLC	Transmission & Substation Support		S	146	1,425
NextEra Energy Transmission, LLC	Project Development Support Received		P	234	74,988
NextEra Energy Transmission, LLC	Storm Support Received by FPL		P	234	283,991
NextEra Energy Transmission, LLC	Reimbursement of Employee Expenses		P	234	9,488
NextEra Energy Transmission, LLC	Doc Stamp Tax Payment		S	234	67
NextEra Energy Transmission, LLC	Care to Share Contributions		S	234	386
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		S	146	1,664,783
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		S	146	420,678
NextEra Energy, Inc.	Corporate Finance Support		S	146	40,487
NextEra Energy, Inc.	Corporate Real Estate Services		S	146	104,342
NextEra Energy, Inc.	Expense Report Reimbursement		S	146	3,292
NextEra Energy, Inc.	General Counsel Support		S	146	4,816
NextEra Energy, Inc.	Human Resources Services		S	146	336,693
NextEra Energy, Inc.	Information Management Services		S	146	242,225
NextEra Energy, Inc.	Political and Charitable Contributions		P	426	501,559
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	234	44,863,608
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans		P	926	744,036
NextEra Energy, Inc.	Reimbursement of Employee Expenses		P	234	478,984
NextEra Energy, Inc.	Employee Performance Incentive Transferred to Affiliate		P	234	100,000
NextEra Energy, Inc.	Tax Refund Collected on Behalf of Affiliate		P	234	25,856
NextEra Energy, Inc.	Tax Payment on Behalf of Affiliate		P	234	237,907

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy, Inc.	Payment of State Taxes		P	234	253,808
NextEra Energy, Inc.	Refund of Taxes Received on Behalf of Affiliate		P	234	172,577
NextEra Energy, Inc.	Reimbursement of Insurance Payments		P	234	43,379
NextEra Energy, Inc.	Storm Support Received by FPL		P	234	591,459
NextEra Energy, Inc.	Care to Share Contributions		S	234	1,599
NextEra Energy, Inc.	Aviation Charges		P	921	163,676
NextEra Maine Fossil, LLC	General Counsel Support		S	146	583
Ninnescah Wind Energy, LLC	Engineering & Construction Service		S	146	11,896
Ninnescah Wind Energy, LLC	Human Resources Services		S	146	2,711
Ninnescah Wind Energy, LLC	Information Management Services		S	146	81,245
Ninnescah Wind Energy, LLC	Power Generation Support		S	146	3,215
Ninnescah Wind Energy, LLC	Transmission & Substation Support		S	146	4,754
North American Power Systems Wind, LLC	Integrated Supply Chain Services		S	146	3,947
North American Power Systems Wind, LLC	Sale of Asset/Inventory		S	146	6,354
North American Power Systems, LLC	Integrated Supply Chain Services		S	146	18,388
North American Power Systems, LLC	Engineering & Construction Service		S	146	30,553
North American Power Systems, LLC	Space & Furniture Billing		S	146	106,683
North American Power Systems, LLC	Inventory Purchase		P	234	37,544
North Jersey Energy Associates	Power Generation Support		S	146	90,523
North Jersey Energy Associates	Sale of Asset/Inventory		S	146	559
North Jersey Energy Associates	Transmission & Substation Support		S	146	2,756
North Sky River Energy, LLC	General Counsel Support		S	146	3,721
North Sky River Energy, LLC	Human Resources Services		S	146	1,103
North Sky River Energy, LLC	Information Management Services		S	146	534
North Sky River Energy, LLC	Transmission & Substation Support		S	146	2,674
Northeast Energy Associates LP	Human Resources Services		S	146	480
Northeast Energy Associates	Power Generation Support		S	146	43,034
Northeast Energy Associates	Transmission & Substation Support		S	146	9,629
Northern Colorado Wind Energy, LLC	Engineering & Construction Services		S	146	888
Northern Colorado Wind Energy, LLC	Power Generation Support		S	146	482
Northern Colorado Wind Energy, LLC	Transmission & Substation Support		S	146	2,320
NY Sun Zone C2 LLC	Integrated Supply Chain Services		S	146	779
NY Sun Zone C3 LLC	Integrated Supply Chain Services		S	146	14,575
Oliver Wind II, LLC	Power Generation Support		S	146	1,894
Oliver Wind II, LLC	Transmission & Substation Support		S	146	1,061
Oliver Wind III, LLC	Information Management Services		S	146	4,890
Osborn Wind Energy, LLC	Engineering & Construction Services		S	146	482
Osborn Wind Energy, LLC	Information Management Services		S	146	577
Osborn Wind Energy, LLC	Power Generation Support		S	146	2,856
Osceola Windpower II, LLC	Power Generation Support		S	146	1,057
Osceola Windpower II, LLC	Transmission & Substation Support		S	146	746

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
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Osceola Windpower, LLC	Human Resources Services		S	146	1,757
Osceola Windpower, LLC	Power Generation Support		S	146	2,588
Osceola Windpower, LLC	Transmission & Substation Support		S	146	1,271
Osceola Windpower, LLC	Sale of Asset/Inventory		S	146	1,387
Osceola Windpower, LLC	Purchase of Inventory		P	234	356
Pacific Energy Solutions	Engineering & Construction Service		S	146	79,401
Pacific Energy Solutions	Corporate Finance Support		S	146	2,703
Palms Insurance Company, Limited	Reimbursement of Claim Expenses Paid by FPL		S	146	3,573,010
Palms Insurance Company, Limited	Engineering Fee Refund		S	146	10,774
Palms Insurance Company, Limited	Solar Insurance Premium		P	234	178,880
Palms Insurance Company, Limited	Excess Commercial Property Premium		P	234	415,017
Palmwood Wind Holdings, LLC	Corporate Finance Support		S	146	12,171
Palo Duro Wind Energy, LLC	Human Resources Services		S	146	1,828
Palo Duro Wind Energy, LLC	Information Management Services		S	146	11,151
Palo Duro Wind Energy, LLC	Power Generation Support		S	146	6,809
Palo Duro Wind Energy, LLC	Transmission & Substation Support		S	146	2,042
Peetz Table Wind Energy, LLC	Engineering & Construction Services		S	146	1,331
Peetz Table Wind Energy, LLC	Information Management Services		S	146	22,722
Peetz Table Wind Energy, LLC	Power Generation Support		S	146	2,779
Peetz Table Wind Energy, LLC	Transmission & Substation Support		S	146	4,412
Pennsylvania Windfarm, LLC	Transmission & Substation Support		S	146	633
Perrin Ranch Wind, LLC	General Counsel Support		S	146	750
Perrin Ranch Wind, LLC	Human Resources Services		S	146	584
Perrin Ranch Wind, LLC	Power Generation Support		S	146	1,986
Perrin Ranch Wind, LLC	Transmission & Substation Support		S	146	2,077
Pheasant Run Wind, LLC	General Counsel Support		S	146	7,338
Pheasant Run Wind, LLC	Human Resources Services		S	146	815
Pheasant Run Wind, LLC	Power Generation Support		S	146	2,412
Pinal Central Energy Center	Engineering & Construction Services		S	146	14,266
Post Wind , LLC	Sale of Asset/Inventory		S	146	2,970
Post Wind Farm, LP	Human Resources Services		S	146	394
Post Wind Farm, LP	Information Management Services		S	146	12,709
Post Wind Farm, LP	Transmission & Substation Support		S	146	2,229
Red Mesa Wind, LLC	Power Generation Support		S	146	2,367
Red Mesa Wind, LLC	Transmission & Substation Support		S	146	1,119
RGS Realty , LLC	Corporate Real Estate Services		S	146	8,400
RGS Realty , LLC	Land Agent Services Received by FPL		P	234	4,064
RGS Realty Holdings, LLC	Land Agent Services Received by FPL		P	234	4,033
Roswell Solar, LLC	Transmission & Substation Support		S	146	419
Rush Springs Wind Energy	Information Management Services		S	146	1,839
Rush Springs Wind Energy	Transmission & Substation Support		S	146	6,822

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"P" or "S" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
Selling Wind II, LLC	Information Management Services		S	146	11,151
Selling Wind II, LLC	Transmission & Substation Support		S	146	633
Selling Wind, LLC	Human Resources Services		S	146	1,784
Selling Wind, LLC	Information Management Services		S	146	11,151
Selling Wind, LLC	Sale of Asset/Inventory		S	146	10,181
Selling Wind, LLC	Transmission & Substation Support		S	146	3,583
Shaw Creek Solar, LLC	General Counsel Support		S	146	911
Silver State Solar Power South, LLC	Corporate Finance Support		S	146	3,985
Silver State Solar Power South, LLC	Engineering & Construction Service		S	146	3,720
Silver State Solar Power South, LLC	Human Resources Services		S	146	460
Silver State Solar Power South, LLC	Power Generation Support		S	146	88,242
Silver State Solar Power South, LLC	Transmission & Substation Support		S	146	1,817
Sky River, LLC	Human Resources Services		S	146	1,654
Sky River, LLC	Power Generation Support		S	146	763
Sky River, LLC	Transmission & Substation Support		S	146	1,986
Smart Energy Capital, LLC	Information Management Services		S	146	501
Somerset Windpower, LLC	Transmission & Substation Support		S	146	1,266
Steele Flats Wind Project, LLC	Power Generation Support		S	146	2,301
Steele Flats Wind Project, LLC	Transmission & Substation Support		S	146	1,788
Sterling Wind Holdings, LLC	Corporate Finance Services		S	146	14,149
Story Wind, LLC	Human Resources Services		S	146	929
Story Wind, LLC	Power Generation Support		S	146	5,658
Story Wind, LLC	Transmission & Substation Support		S	146	806
Stuttgart Solar, LLC	Engineering & Construction Services		S	146	115,397
Stuttgart Solar, LLC	Marketing & Communication Services		S	146	1,448
Titan Solar, LLC	Corporate Finance Services		S	146	2,868
Topaz Wind Holdings, LLC	Corporate Finance Services		S	146	32,895
Trinity Operating (USG), LLC	Corporate Real Estate Services		S	146	974
Trinity Operating (USG), LLC	General Counsel Support		S	146	5,663
Trinity Operating (USG), LLC	Human Resources Services		S	146	23,222
Trinity Operating (USG), LLC	Information Management Services		S	146	52,033
Trinity Operating (USG), LLC	Integrated Supply Chain Services		S	146	1,437
Tuscola Bay Wind, LLC	General Counsel Support		S	146	8,794
Tuscola Bay Wind, LLC	Power Generation Support		S	146	2,342
Tuscola Bay Wind, LLC	Transmission & Substation Support		S	146	1,414
Tuscola Wind II, LLC	Power Generation Support		S	146	1,405
Tuscola Wind II, LLC	Transmission & Substation Support		S	146	1,293
US Marcellus Gas Infrastructure, LLC	Corporate Finance Services		S	146	1,386
US Marcellus Gas Infrastructure, LLC	Engineering & Construction Service		S	146	16,376
US Marcellus Gas Infrastructure, LLC	Gas Infrastructure Support		S	146	80,924
US Marcellus Gas Infrastructure, LLC	General Counsel Support		S	146	12,435

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
US Marcellus Gas Infrastructure, LLC	Environmental Support		S	146	99,056
US Marcellus Gas Infrastructure, LLC	Human Resources Services		S	146	4,914
US Southeastern Gas Infrastructure, LLC	Engineering & Construction Services		S	146	22,002
US Southeastern Gas Infrastructure, LLC	General Counsel Support		S	146	5,191
US Southeastern Gas Infrastructure, LLC	Marketing & Communication Services		S	146	4,454
US Southeastern Gas Infrastructure, LLC	Corporate Finance Services		S	146	403
USG Energy Gas Producer Holdings, LLC	Information Management Services		S	146	80,396
USG Midstream Bakken I	Corporate Real Estate Services		S	146	5,463
USG Midstream Bakken I	Energy Marketing & Trading Systems Services		S	146	3,256
USG Midstream Bakken I	Power Generation Support		S	146	40,309
Vasco Winds, LLC	Transmission & Substation Support		S	146	810
Waymart Wind Farm, LP	Human Resources Services		S	146	1,402
Waymart Wind Farm, LP	Power Generation Support		S	146	1,409
Waymart Wind Farm, LP	Transmission & Substation Support		S	146	3,455
Wessington Wind Energy	Power Generation Support		S	146	1,544
Wessington Wind Energy	Transmission & Substation Support		S	146	633
West Texas Wind Energy Partners, LP	Human Resources Services		S	146	622
West Texas Wind Energy Partners, LP	Information Management Services		S	146	25,418
West Texas Wind Energy Partners, LP	Power Generation Support		S	146	1,462
West Texas Wind Energy Partners, LP	Transmission & Substation Support		S	146	1,716
Westside Solar, LLC	Corporate Finance Support		S	146	25,796
Westside Solar, LLC	Engineering & Construction Services		S	146	9,698
Wheatridge Wind Energy, LLC	Integrated Supply Chain Support		S	146	6,730
Wheatridge Wind Energy, LLC	Transmission & Substation Support		S	146	12,227
White Oak Energy, LLC	Information Management Services		S	146	11,151
White Oak Energy, LLC	Power Generation Support		S	146	3,589
White Oak Energy, LLC	Transmission & Substation Support		S	146	2,893
White Pine Solar, LLC	Power Generation Support		S	146	1,862
White Pine Solar, LLC	Transmission & Substation Support		S	146	1,376
Whitney Point Solar, LLC	Engineering & Construction Services		S	146	2,597
Wildcat Ranch Wind Project, LLC	Integrated Supply Chain Support		S	146	7,044
Wilton Wind II, LLC	Power Generation Support		S	146	965
Wilton Wind II, LLC	Transmission & Substation Support		S	146	633
Windlogics, Inc.	Corporate Real Estate Services		S	146	11,021
Windlogics, Inc.	General Counsel Support		S	146	38,409
Windlogics, Inc.	Human Resources Services		S	146	14,790
Windlogics, Inc.	Strategy & Corporate Development		S	146	3,100
Windlogics, Inc.	Transmission & Substation Support		S	146	51,896
Windlogics, Inc.	Solar Services Received by FPL		P	923	1,555
Windlogics, Inc.	Employee Performance Incentive Transfer		P	234	62,350

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
Brady Wind, LLC

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Windlogics, Inc.	Solar and Analytic Services Received by FPL		P	234	207,913
Windlogics, Inc.	Load Forecasting Quarterly Fees		P	234	35,250
Windlogics, Inc.	Doc Stamp Tax Payment		S	234	159
Windlogics, Inc.	Care to Share Contributions		S	234	182
Windpower Partners 1993, LLC	Information Management Services		S	146	4,198
Windpower Partners 1993, LLC	Power Generation Support		S	146	1,295
Windpower Partners 1993, LLC	Transmission & Substation Support		S	146	1,621
Wolf Ridge Wind, LLC	Power Generation Support		S	146	10,503
Wolf Ridge Wind, LLC	Transmission & Substation Support		S	146	1,784

Footnotes and General Comments:

Note 1: Services provided by FPL primarily include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance and license fees.

Note 2: Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts, therefore the FERC account offset to account 146 is not separately identifiable.

Note 3: Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and its affiliates is in accordance with FPL's Cost Allocation Manual (CAM)

General Comments:

Items exclude payments of cash collected on behalf of Affiliates.

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2017**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<u>Purchases/Transfers from Affiliates:</u>							
DOUBLE HOOK REALTY	LAND TRANSFER	28,092,856		28,092,856	28,092,856	28,092,856	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	PRESSURE SWITCH	731		731	295	295	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	CAPACITOR	10		10	2	2	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	DISPLAY ASSEMBLY	2,178		2,178	4,796	2,178	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	PLUG STEM	706		706	590	590	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	VALVE	164		164	215	164	YES
NEXTERA ENERGY POINT BEACH, LLC	POWER SUPPLY	9,336		9,336	9,139	9,139	YES
NEXTERA ENERGY POINT BEACH, LLC	CHIP	57		57	124	57	YES
NEXTERA ENERGY POINT BEACH, LLC	TUBE	62		62	10	10	YES
NEXTERA ENERGY POINT BEACH, LLC	MESH	1,394		1,394	3,015	1,394	YES
NEXTERA ENERGY POINT BEACH, LLC	DETECTOR	1,018		1,018	2,175	1,018	YES
NEXTERA ENERGY POINT BEACH, LLC	GLOBE VALVE	1,280		1,280	3,150	1,280	YES
NEXTERA ENERGY POINT BEACH, LLC	ADHESIVE	776		776	653	653	YES
NEXTERA ENERGY POINT BEACH, LLC	NUT	738		738	910	738	YES
NEXTERA ENERGY POINT BEACH, LLC	COSI CT/1	17,376		17,376	15,510	15,510	YES
NEXTERA ENERGY POINT BEACH, LLC	OIL	109		109	80	80	YES
NEXTERA ENERGY POINT BEACH, LLC	CONNECTOR	110		110	27	27	YES
NEXTERA ENERGY POINT BEACH, LLC	SWITCH	497		497	216	216	YES
NEXTERA ENERGY POINT BEACH, LLC	THERMOSTAT	311		311	259	259	YES
NEXTERA ENERGY POINT BEACH, LLC	METER	6,283		6,283	6,283	6,283	YES
NEXTERA ENERGY POINT BEACH, LLC	PRESSURE SWITCH	1,745		1,745	267	267	YES
NORTH AMERICAN POWER SYSTEMS, LLC	DETECTOR, NIS, ASSEMBLY, W MODERATOR	114,656		114,656	102,614	102,614	YES
NORTH AMERICAN POWER SYSTEMS, LLC	CONDITIONER	5,634		5,634	12,228	5,634	YES
NEXTERA ENERGY SEABROOK, LLC	CONNECTOR	60		60	17	17	YES
NEXTERA ENERGY SEABROOK, LLC	TRANSFORMER	1,211		1,211	6,847	1,211	YES
NEXTERA ENERGY SEABROOK, LLC	CIRCUIT BOARD	241		241	1,250	241	YES
NEXTERA ENERGY SEABROOK, LLC	HEAT SHRINK KIT	502		502	1,095	502	YES
NEXTERA ENERGY SEABROOK, LLC	LIMIT SWITCH	6,695		6,695	8,660	6,695	YES
NEXTERA ENERGY SEABROOK, LLC	ANGLE	485		485	576	485	YES
NEXTERA ENERGY SEABROOK, LLC	LIGHT	1,655		1,655	1,607	1,607	YES
NEXTERA ENERGY SEABROOK, LLC	FAN REPLACEMENT KIT	1,704		1,704	1,470	1,470	YES
NEXTERA ENERGY SEABROOK, LLC	ROLLER DRIVE-ASSEMBLY	12,150		12,150	14,168	12,150	YES
NEXTERA ENERGY SEABROOK, LLC	ROLL FILTER PAPER	4,851		4,851	4,725	4,725	YES
NEXTERA ENERGY SEABROOK, LLC	CIRCUIT BOARD	20,373		20,373	20,292	20,292	YES
NEXTERA ENERGY SEABROOK, LLC	WOOD FLOUR	57		57	17	17	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2017**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates: (continued)							
NEXTERA ENERGY SEABROOK, LLC	DIAPHRAGM	621		621	676	621	YES
NEXTERA ENERGY RESOURCES, LLC	MOTOROLA RADIO	0		0	1,235	0	YES
NEXTERA ENERGY RESOURCES, LLC	PROBE VIBRATION REVERSE MOUNTING 8MM	231		231	486	231	YES
OSCEOLA WINDPOWER, LLC	ACCELEROMETER SERVICE LIFT GUILD LOW	356		356	364	356	YES
						<u>28,291,884</u>	

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2017**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates							
BAYSWATER PEAKING FACILITY	FILTER: COARSE, PRE-FILTER WRAP-SOCK	745		745	630	745	YES
BLUE SUMMIT WIND, LLC	PLT,GUY,TEE,CRVD,GALV,1-1/8"HOLE,60K#	259		259	214	259	YES
BLUE SUMMIT WIND, LLC	THBL,GUY,1-1/16"OW,2-1/2"TD,1"PIN,60K#	230		230	189	230	YES
BLUE SUMMIT WIND, LLC	CLMP,PG,GRDG,GALV,#4 CU TO 3/4-1GUY	105		105	76	105	YES
FPL ENERGY PECOS WIND I, LLC	GUARD, ANIMAL, 2.5" x 10', INS CVR HOSE	1,387		1,387	1,204	1,387	YES
FPL ENERGY PECOS WIND I, LLC	GUARD, ANIMAL, 1.75" x 10', INS CVR HOSE	874		874	778	874	YES
FPL ENERGY PECOS WIND I, LLC	TIE, CBL, NYLON, SELF LOCKING, 12", BLACK	220		220	150	220	YES
FPL ENERGY PECOS WIND I, LLC	GUARD, ANIMAL 2.5" x 10', INS CVR HOSE	2,545		2,545	2,167	2,543	YES
FPL ENERGY PECOS WIND I, LLC	GUARD, ANIMAL, 10.5" Xx 6.25", BKR/POTHEAD BSH	211		211	178	211	YES
FPL ENERGY PECOS WIND I, LLC	GD, ANIMAL, CLD SHRINK TAPE, RED 2 1/2" x 36'	1,831		1,831	1,626	1,831	YES
FPL ENERGY PECOS WIND I, LLC	GD, ANIMAL, CLD SHRINK TAPE, RED 4" X 36'	1,734		1,734	1,541	1,734	YES
FPL ENERGY PECOS WIND I, LLC	TIE, CBL, NYLON, RATED 175 LBS, 30" BLACK	35		35	9	35	YES
FPL ENERGY UPTON WIND I, LLC	EYE, SKT, DE, 52-8&11, 1/16"D, 3/4"EW, 3-9/32L	168		168	94	168	YES
FPL ENERGY UPTON WIND I, LLC	CON, BOLTED, #6-1/0 AL TO #8-#2 CU	83		83	65	83	YES
FPL ENERGY UPTON WIND I, LLC	ROD, ARMR, PREF, 25"D, 78"L, 556AA, 477ACSR	914		914	832	914	YES
FPL ENERGY UPTON WIND I, LLC	WIRE/CABLE, BARELEC, 7 STRAND SD, 2 AWG, CU	252		252	210	252	YES
FPL ENERGY UPTON WIND I, LLC	CON, CU, CMPR, H-TYPE, #8-4 CU TO #8-4 CU	66		66	57	66	YES
FPL ENERGY UPTON WIND I, LLC	CON, CU, CMPR, H-TYPE, #6-4 CU TO #2-1/0 CU	203		203	191	203	YES
FPL ENERGY UPTON WIND I, LLC	CON, TRM, COMP, CU, ST, 1HP, #2 7SR TO 3/8" BLT	89		89	79	89	YES
FPL ENERGY UPTON WIND I, LLC	LINK, EXT, CH EYE-EYE, GALV, 90D, 15", 40K#	334		334	299	334	YES
FPL ENERGY UPTON WIND I, LLC	CLV, Y-BALL, 52-5, 1.5" OW, 3.25"L, 3/4" BLT, 30	507		507	451	507	YES
FPL ENERGY UPTON WIND I, LLC	CLV, BALL, 13/16" 15/16", 2-15/16"L, 5/8" PIN	38		38	33	38	YES
FPL ENERGY UPTON WIND I, LLC	CLV, THIMBLE, 35000 LB, GALV	73		73	66	73	YES
FPL ENERGY UPTON WIND I, LLC	EYE, SKT, DE, 52-8&11, 1/16"d, 3/4"EW, 3-9/32L	117		117	94	117	YES
FPL ENERGY UPTON WIND I, LLC	INS, DE, SIL, 138KV, 86" 15K#T, 52-5 B&S	598		598	530	598	YES
FPL ENERGY UPTON WIND I, LLC	INS, LPOST, SIL, 138LV, 3" X 62", 14" HOLE SP	15,398		15,398	13,780	15,398	YES
FPL ENERGY UPTON WIND I, LLC	WIRE, GRD, CW, BARE, #4/SDB, 2043"D	1,138		1,138	1,120	1,138	YES
FPL ENERGY UPTON WIND I, LLC	ANC, SCW, MULTI HELIX, GALV STEEL	1,234		1,234	1,076	1,234	YES
FPL ENERGY UPTON WIND I, LLC	BOLT, SHOULDER, EYE 3/4" X 14"	41		41	37	41	YES
FPL ENERGY UPTON WIND I, LLC	STUD, DA, 7/8" X 36', A325/A449, ALL THD	1,593		1,593	1,228	1,593	YES
FPL ENERGY UPTON WIND I, LLC	BKT, OHGW, LOOP, GALV, 12"L, 3/4" BLT, 4" THD	373		373	452	452	YES
FPL ENERGY UPTON WIND I, LLC	BKT, OHGW, LOOP, GALV, 16"L, 3/4" BLT, 6" THD	769		769	310	769	YES
FPL ENERGY UPTON WIND I, LLC	CON, TRM, BLTD, GL, 15D, 1HP, #4-2/0CU, 7/8" BLT	71		71	65	71	YES
FPL ENERGY UPTON WIND I, LLC	THIMBLE, EYE, GALV, 1.06"GD, 2.5"D LOOP	104		104	97	104	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2017**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
FPL ENERGY UPTON WIND I, LLC	THIMBLE, TWINEYE, GALV, 1"GD, 2.626"D LOOP	90		90	136	136	YES
FPL ENERGY UPTON WIND I, LLC	GRIP, GUY, C-GALV, 9/16" STR, TWST LP, YELLOW	301		301	293	301	YES
FPL ENERGY UPTON WIND I, LLC	WIRE, GUY, GALV (A475), 9/16"D, 19S, 33.7K#	2,030		2,030	1,740	2,030	YES
FPL ENERGY UPTON WIND I, LLC	NUT, LOCK, M-F1, GALV, 3/4" SQ, 7/16"T, 1-1/8"W	1		1	1	1	YES
FPL ENERGY UPTON WIND I, LLC	NUT, SQ, GALV (A563), 7/8"D, 9 UNC THD	47		47	22	47	YES
FPL ENERGY UPTON WIND I, LLC	NUT, LOCK, PALNUT, GALV, 7/8"D	102		102	87	102	YES
FPL ENERGY UPTON WIND I, LLC	PLT, PLE, EYE, GALV, 45D, 7/8" BLT, 17.5K#	253		253	12	253	YES
FPL ENERGY UPTON WIND I, LLC	SHFT, ANC, EXT, GALV, SQ 1-1/2"D, 3"6"L, 40K#	212		212	189	212	YES
FPL ENERGY UPTON WIND I, LLC	SHFT, ANC, EXT, GALV, SQ 1-1/2"D, 7"L, 40K#	1,000		1,000	893	1,000	YES
FPL ENERGY UPTON WIND I, LLC	SHKL, ANC, GALV, 7/8"W, 2-13/16"L, 5/8"BT, 30	12		12	11	12	YES
FPL ENERGY UPTON WIND I, LLC	SHKL, ANC, GALV, 7/8"W, 3-1/2"L, 3/4"BLT, 60K	141		141	126	141	YES
FPL ENERGY UPTON WIND I, LLC	STAPLE, 1-1/2"X 3/8" X .148"	521		521	462	521	YES
FPL ENERGY UPTON WIND I, LLC	WSHR, CRVD, SQ, GALV, 2/4"BLT,3/16"OR 1/4"THK	34		34	30	34	YES
FPL ENERGY UPTON WIND I, LLC	WSHR, CRVD, SQ, GALV, 7/8"BLT, 1/4"THK	338		338	275	338	YES
FPL ENERGY UPTON WIND I, LLC	WSHR, FLT, RND, GALV, 2.25"D, 7/8"BLT, 11/64"T	25		25	20	25	YES
FPL ENERGY UPTON WIND I, LLC	WSHR, LCK, SPRG, DBL, COIL, GALV, 7/8"BLT,1/4"	75		75	64	75	YES
FPL ENERGY UPTON WIND I, LLC	WASHER, SPRING 3/4" BOLT	25		25	24	25	YES
FPL ENERGY UPTON WIND I, LLC	CHRG, CADWELD PLUS, ONE SHOT, TYPE GT	83		83	75	83	YES
GEXA ENERGY, LP	DVR WITH NVR	46		46	500	500	YES
HAWKEYE POWER PARTNERS, LLC	BUS, FLAT BAR, 1/4" X 4", 7-1/2" LG, CU	239		239	173	239	YES
HORSE HOLLOW GENERATION TIE, LLC	150 INCH SERVICE BODY TRUCK	46		46	4,250	4,250	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	WWW-RLY, GE, STATIC TRANS DIFF,125TD16C3A	8,063		8,063	9,075	9,075	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	USED OXFORD SUPREME 8000	35,532		35,532	35,532	35,532	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	ANODE ZINC	187		187	104	187	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	BRACKET	102		102	33	102	YES
NEXTERA ENERGY DUANE ARNOLD, LLC	KIT	121		121	167	167	YES
NEXTERA ENERGY RESOURCES, LLC	COVER, RLY SW PISTOL GRP HANDL, RC-006	273		273	243	273	YES
NEXTERA ENERGY RESOURCES, LLC	FLAG, PERSONAL PROTECTIVE GROUND 12"X16"	97		97	84	97	YES
NEXTERA ENERGY RESOURCES, LLC	FLAG, WARNING, 9"X14" RED NON CONDUCTIVE	129		129	109	129	YES
NEXTERA ENERGY RESOURCES, LLC	CONF CLMP FOR 12"X12" RED WARNING FLAG	288		288	257	288	YES
NEXTERA ENERGY RESOURCES, LLC	TAG ENGRAVED RND 4-1/2" OUSIDE DIAMETER	41		41	23	41	YES
NEXTERA ENERGY RESOURCES, LLC	TAG ENGRAVED TRIANGLE WITH 5-1/8" LONG	34		34	23	34	YES
NEXTERA ENERGY RESOURCES, LLC	MRKR, WIRE, RED PKG OF 50	9		9	7	9	YES
NEXTERA ENERGY RESOURCES, LLC	TAPE, SAFETY BARRIER HEAVY DUTY DANGER 3"	98		98	57	98	YES
NEXTERA ENERGY RESOURCES, LLC	STRIP, INS, THERMOPLASTIC, ORANGE	7		7	4	7	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2017

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
NEXTERA ENERGY RESOURCES, LLC	PROTECTOR CABLE END	399		399	354	399	YES
NEXTERA ENERGY RESOURCES, LLC	CAP INSUL VINYL LARGE GREEN	90		90	62	90	YES
NEXTERA ENERGY RESOURCES, LLC	CAP INSUL VINYL MEDIUM YELLOW	99		99	67	99	YES
NEXTERA ENERGY RESOURCES, LLC	CAP INSUL VINYL SMALL ORANGE	87		87	57	87	YES
NEXTERA ENERGY RESOURCES, LLC	CAP INSUL VINYL X-SMALL RED	80		80	51	80	YES
NEXTERA ENERGY POINT BEACH, LLC	BEARING ROLLER CYLINDRICAL 0.9843" ID	1,095		1,095	952	1,095	YES
NEXTERA ENERGY POINT BEACH, LLC	BEARING ROLLER CYLINDRICAL 0.9843" ID	251		251	238	251	YES
NEXTERA ENERGY POINT BEACH, LLC	O-RING	149		149	94	149	YES
NEXTERA ENERGY POINT BEACH, LLC	SEAL MANIFOLD, 3 AND 5 VALVE, GARFOIL	85		85	22	85	YES
NEXTERA ENERGY POINT BEACH, LLC	BUSHING	72		72	400	400	YES
NEXTERA ENERGY POINT BEACH, LLC	STARTER MOTOR	7,903		7,903	7,032	7,903	YES
NEXTERA ENERGY POINT BEACH, LLC	END HEAD	156		156	245	245	YES
NEXTERA ENERGY POINT BEACH, LLC	CABLE	322		322	291	322	YES
NEXTERA ENERGY POINT BEACH, LLC	COSI CT	17,332		17,332	15,510	17,332	YES
NEXTERA ENERGY POINT BEACH, LLC	GROUT	1,562		1,562	2,338	2,338	YES
NEXTERA ENERGY POINT BEACH, LLC	WWW-TX PT 14400/120V 120:1 1PH INSTR	4,493		4,493	4,023	4,493	YES
NEXTERA ENERGY POINT BEACH, LLC	TRANSFORMER POTENTIAL 15KV 8400/120V	1,610		1,610	1,316	1,610	YES
NEXTERA ENERGY POINT BEACH, LLC	TUBING	1,438		1,438	1,413	1,438	YES
NEXTERA ENERGY POINT BEACH, LLC	SCREW	60		60	12	60	YES
NEXTERA ENERGY POINT BEACH, LLC	PLUG	42		42	62	62	YES
NEXTERA ENERGY POINT BEACH, LLC	POWER SUPPLY	6,611		6,611	9,370	9,370	YES
NEXTERA ENERGY POINT BEACH, LLC	SCREW CAP	3,671		3,671	3,588	3,671	YES
NEXTERA ENERGY POINT BEACH, LLC	PRESSURE GAUGE	67		67	23	67	YES
NEXTERA ENERGY POINT BEACH, LLC	SPRING	19,431		19,431	18,176	19,431	YES
NEXTERA ENERGY POINT BEACH, LLC	SWITCH	8,404		8,404	7,694	8,404	YES
NEXTERA ENERGY POINT BEACH, LLC	GASKET	47		47	39	47	YES
NEXTERA ENERGY POINT BEACH, LLC	TERMINAL	61		61	3	61	YES
NEXTERA ENERGY POINT BEACH, LLC	SWITCH	1,645		1,645	1,242	1,645	YES
NEXTERA ENERGY POINT BEACH, LLC	CONNECTOR	146		146	89	146	YES
NEXTERA ENERGY POINT BEACH, LLC	COUPLING	62		62	24	62	YES
NEXTERA ENERGY SEABROOK, LLC	SEISMOPROBE	805		805	662	805	YES
NEXTERA ENERGY SEABROOK, LLC	LIMIT SWITCH	5,068		5,068	9,060	9,060	YES
NEXTERA ENERGY SEABROOK, LLC	FACING CLAPPER 4"	88		88	93	93	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2017

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
NEXTERA ENERGY SEABROOK, LLC	CIRCUIT BOARD	705		705	1,474	1,474	YES
NEXTERA ENERGY SEABROOK, LLC	SENSING CD, VOLT & FREQT-OVER ASCO PB07	287		287	538	538	YES
NEXTERA ENERGY SEABROOK, LLC	DIAPHRAGM VALVE	265		265	241	265	YES
NEXTERA ENERGY SEABROOK, LLC	TEST PORT	359		359	700	700	YES
NEXTERA ENERGY SEABROOK, LLC	SCREW	2,067		2,067	1,724	2,067	YES
NORTH AMERICAN POWER SYSTEMS WIND, LLC	RLY, CURRENT DIFF 5AMP TYPE 387	6,354		6,354	5,758	6,354	YES
NORTH JERSEY ENERGY ASSOCIATES	CONVERTER SIGNAL RMC20-HI TX MONITOR	559		559	455	559	YES
OSCEOLA WINDPOWER, LLC	CONNECTOR DRAW LEAD CBL TO 1-1/4" THREAD	943		943	803	943	YES
OSCEOLA WINDPOWER, LLC	CON, BRZ, STUD, 3"12THD TO 4HP, 3/4" THK	444		444	398	444	YES
PEETZ LOGAN INTERCONNECT, LLC	CON TANK GRND #2, SOL 2/0S, CU 1/2"-12UNC	55		55	31	55	YES
PEETZ LOGAN INTERCONNECT, LLC	CON, CU DOUBLE BOLTED, #4/0 TO #4/0 CU	86		86	58	86	YES
PEETZ LOGAN INTERCONNECT, LLC	CON, CU CMPR, C-TYPE, #6-4 TO #4	26		26	5	26	YES
POST WIND, LLC	PLT, GUY TEE CRVD GALV 1-1/8" HOLD 60K#	259		259	214	259	YES
POST WIND, LLC	THBL, GUY 1-1/16" OW, 2-1/2"TD 1" PIN 60K#	230		230	189	230	YES
POST WIND, LLC	CLMP, PG GRDG GALV #4 CU TO 3/4-1 GUY	105		105	76	105	YES
POST WIND, LLC	CLMP, PG GRDG GALV #4 CU TO 3/4-1 GUY	98		98	76	98	YES
POST WIND, LLC	BOLT, MA, GALV, 1" X 26" A325 8UNC-2A HYHXHD	148		148	115	148	YES
POST WIND, LLC	WSHR, CRVD, SQ, GALV, 1"BLT, 1/4" THK	43		43	23	43	YES
POST WIND, LLC	WSHR, LCK, HEL SPRG, GALV, 1"BLT	19		19	2	19	YES
POST WIND, LLC	INSULATOR, GUY STRAIN 90" FRBGLASS, 35KL	309		309	265	309	YES
POST WIND, LLC	GRIP, GUY ADJ 0-18" 3/4" 19S 58.3K#HS, GLV	1,236		1,236	1,087	1,236	YES
POST WIND, LLC	PLT, YOKE, 1" THK GALV STEEL, 60K LB ULT	523		523	213	523	YES
SEILLING WIND, LLC	ARR, SURGE 108KV, STA X HI STR POLY	10,181		10,181	9,055	10,181	YES
						208,840	

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
11836	Florida Power & Light Company	NextEra Energy Resources, LLC	Wholesale & Transmission Services	Predictive Maintenance Special Projects	Permanent
12403	Florida Power & Light Company	FPL Energy Services, Inc	Field Service Representative	Field Technician	Permanent
12633	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Infrastructure Analyst	IT Infrastructure Analyst	Permanent
13624	Florida Power & Light Company	FPL Energy Services, Inc	Operations Research Specialist	Sales Rep/Estimator - Readi-Pwr	Permanent
13638	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Dir PGD Generation Equip Engineering	PGD Central Maintenance General Manager	Permanent
15286	Florida Power & Light Company	NextEra Energy Marketing, LLC	Sr Agreements Specialist	Sr Contract Support Specialist	Permanent
15542	Florida Power & Light Company	NextEra Project Mgmt	Sr Recruiting & Placement Specialist	Sr Recruiting & Placement Specialist	Permanent
16353	Florida Power & Light Company	NextEra Energy Pipeline Svcs	PGD Operations Leader	Manager Field Operations - Gas Infra	Permanent
16536	Florida Power & Light Company	NextEra Project Mgmt	Production Manager II	PGD Plant General Manager	Permanent
16889	Florida Power & Light Company	NextEra Energy Pipeline Svcs	PGD Plant General Manager	PGD Plant General Manager	Permanent
19595	Florida Power & Light Company	NextEra Energy Resources, LLC	Inventory Services Specialist	Inventory Services Specialist	Permanent
19807	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Accountant	Product Owner - Fin Systems Development	Permanent
21417	Florida Power & Light Company	NextEra Energy Resources, LLC	Accounting Manager	Rotation	Permanent
23033	Florida Power & Light Company	NextEra Project Mgmt	General Manager Fleet Engineering	General Manager Fleet Engineering	Permanent
23598	Florida Power & Light Company	FPL Energy Services, Inc	IT Business Solutions Group Manager	Director Technology	Permanent
24345	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Database Administrator P	IT Database Administrator P	Permanent
25040	Florida Power & Light Company	NextEra Operating Svcs	Construction Lead - T/S	High Voltage Field Manager	Permanent
25444	Florida Power & Light Company	NextEra Energy Seabrook, LLC	IT Nuclear Technology Analyst P	IT Nuclear Technology Analyst P	Permanent
26601	Florida Power & Light Company	FPL Energy Services, Inc	Sr. Account Manager - CS	Senior Product Manager FPLES	Permanent
27303	Florida Power & Light Company	NextEra Duane Arnold	General Manager Fleet Engineering	Site Director, DAEC Nuclear Power Plant	Permanent
28143	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Central Maintenance Manager	PGD Central Maintenance Manager	Permanent
28326	Florida Power & Light Company	FPL Energy Services, Inc	Supervisor Staff Production	Mgr Quality & Customer Svc FPL ES	Permanent
29732	Florida Power & Light Company	NextEra Energy Resources, LLC	Customer Billing Rep	Administrative Specialist I	Permanent
30071	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Inventory Services & SPOC	PGD Sr Central Maintenance Planner	Permanent
30078	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Accountant	Sr Accountant	Permanent
31305	Florida Power & Light Company	NextEra Operating Svcs	Sr PGD Engineer	Sr PGD Engineer	Permanent
32769	Florida Power & Light Company	NextEra Energy Resources, LLC	Supply Chain Specialist	Sourcing Specialist I	Permanent
33000	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Principal	Project Mgr Renewable Dev	Permanent
33985	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Rate Analyst	Project Controller - NextEra	Permanent
34069	Florida Power & Light Company	NextEra Energy Seabrook, LLC	IT LAN/WAN Infrastructure Specialist P	IT LAN/WAN Infrastructure Specialist P	Permanent
35080	Florida Power & Light Company	NextEra Energy Marketing, LLC	Mgr of Finance	Manager Full Requirements	Permanent
41727	Florida Power & Light Company	NextEra Operating Svcs	Customer Billing Rep	Wind Technician II	Permanent
41807	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Maintenance Specialist	Principal PGD Engineer	Permanent
41864	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate Chemist Central Lab	Chemist Central Lab - Nextera	Permanent
42847	Florida Power & Light Company	FPL Energy Services, Inc	Quality Project Manager - Lead	Rotational Assignment	Permanent
42928	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Customer Billing Rep	Accounting Technician	Permanent
43291	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Financial Analyst	Sr Business Manager	Permanent
43462	Florida Power & Light Company	Lone Star Transmission, LLC	OTC-Enterprise System Network Spec - A	Engineer II Control Center	Permanent
43729	Florida Power & Light Company	NextEra Transmission, LLC	Sr Accountant	Sr Accountant	Permanent
43818	Florida Power & Light Company	FPL Energy Services, Inc	Account Specialist	Quality & Training Analyst FPLES	Permanent
44346	Florida Power & Light Company	NextEra Energy Resources, LLC	Tax Manager	Project Director Renewable Dev	Permanent
72860	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Accountant	Accounting Supervisor - NextEra	Permanent
72989	Florida Power & Light Company	NextEra Operating Svcs	Accounts Payable Supervisor	PGD Business Services Leader	Permanent
73016	Florida Power & Light Company	NextEra Operating Svcs	PGD Engineer	Solar Site Manager	Permanent
73040	Florida Power & Light Company	NextEra Point Beach	Fleet Regulatory Projects Director	N Engineering Site Manager - Design	Permanent
73044	Florida Power & Light Company	NextEra Transmission, LLC	Engineer I - T/S	Project Manager Development	Permanent
73092	Florida Power & Light Company	NextEra Transmission, LLC	Project Manager Development	Director Development - NextEra	Permanent
73110	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Communication Specialist	Sr Communication Specialist	Permanent

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
73538	Florida Power & Light Company	NextEra Energy Marketing, LLC	IT Programmer Analyst S	Quantitative Analyst	Permanent
74213	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Business Specialist - Rotation	Transmission Business Manager	Permanent
74219	Florida Power & Light Company	NextEra Energy Resources, LLC	Internal Auditor	IT Business Systems Analyst S	Permanent
74547	Florida Power & Light Company	NextEra Operating Srvs	PGD Engineer	PGD Maintenance Specialist	Permanent
74621	Florida Power & Light Company	NextEra Energy Resources, LLC	Supply Chain Specialist	Business Management Analyst	Permanent
74663	Florida Power & Light Company	NextEra Project Mgmt	Environmental Specialist	Associate Project Mgr Renewable Dev	Permanent
74783	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Risk Management Analyst	Senior Budget Analyst	Permanent
75279	Florida Power & Light Company	NextEra Energy Resources, LLC	NEXTeam Project Manager	PGD Technical Services Manager	Permanent
75836	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer I	Sourcing Specialist I	Permanent
76120	Florida Power & Light Company	FPL Energy Services, Inc	Customer Service Rep I	Inside Sales Rep	Permanent
76234	Florida Power & Light Company	NextEra Energy Resources, LLC	Intermediate Internal Auditor	Financial Analyst Proj Valuation	Permanent
76247	Florida Power & Light Company	NextEra Transmission, LLC	Principal Accountant	Principal Regulatory Accountant	Permanent
76372	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Regulatory Affairs Analyst	Sr Regulatory Affairs Analyst	Permanent
76374	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	IT ERP Business Systems Analyst S	Permanent
76389	Florida Power & Light Company	NextEra Energy Resources, LLC	Compliance Analyst	Sr Business Management Analyst	Permanent
76404	Florida Power & Light Company	NextEra Energy Resources, LLC	Regulatory Affairs Analyst	Project Mgr Renewable Dev	Permanent
76612	Florida Power & Light Company	NextEra Operating Srvs	Engineer II - Dsbn	PGD Maintenance Specialist	Permanent
77045	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Sourcing Specialist I	Permanent
77191	Florida Power & Light Company	NextEra Energy Resources, LLC	Supply Chain Specialist	Associate Accounting Technician	Permanent
77226	Florida Power & Light Company	NextEra Transmission, LLC	Quality Project Manager - Lead	Project Manager Development	Permanent
77276	Florida Power & Light Company	NextEra Energy Marketing, LLC	Legal Assistant	Executive Administrative Assistant	Permanent
77307	Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Engineer - T/S	Engineer II	Permanent
77380	Florida Power & Light Company	NextEra Project Mgmt	N Engineer Associate	N Engineer Associate	Permanent
77426	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - T/S	Engineer II - Rotation	Permanent
77460	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Engineer	Sr PGD Engineer	Permanent
77656	Florida Power & Light Company	NextEra Energy Resources, LLC	Accounting Technician	Administrative Technician - NextEra	Permanent
78086	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Environmental Specialist	Environmental Specialist	Permanent
78228	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate Communication Specialist	Communication Specialist	Permanent
78298	Florida Power & Light Company	NextEra Energy Seabrook, LLC	Project Controls & Scheduling Leader	Principal Budget Analyst	Permanent
78312	Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Business Analyst - PD	Associate Project Mgr	Permanent
78329	Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Supply Chain Specialist	Supply Chain Specialist	Permanent
78334	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Tax Analyst	Sr Tax Analyst	Permanent
78548	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Property Accounting	Director Accounting	Permanent
78550	Florida Power & Light Company	NextEra Energy Resources, LLC	Technical Specialist I - T/S	N Engineer II	Permanent
78570	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Business Systems Analyst S	IT Business Systems Analyst S	Permanent
78777	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate Chemist Central Lab	Associate Chemist Central Lab - NextEra	Permanent
78950	Florida Power & Light Company	NextEra Energy Resources, LLC	Accountant I	Project Accountant - NextEra	Permanent
79468	Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Engineer - Dsbn	Associate PGD Engineer	Permanent
79685	Florida Power & Light Company	NextEra Energy Resources, LLC	Chemist Central Lab	Associate Chemist Central Lab	Permanent
79877	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Project Manager S	Sr Business Manager	Permanent
79936	Florida Power & Light Company	NextEra Energy Resources, LLC	Reliability Engineer	PGD Principal Business Analyst	Permanent
80638	Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment	Rotational Assignment	Permanent
75025	FPL Energy Services, Inc	Florida Power & Light Company	Inside Sales Rep	Assoc Technician - Dsbn	Permanent
75647	FPL Energy Services, Inc	Florida Power & Light Company	Associate Marketing Specialist	Associate Communication Specialist	Permanent
77056	FPL Energy Services, Inc	Florida Power & Light Company	Director Commercial Lighting	Director Commercial Lighting	Permanent
78571	FPL Energy Services, Inc	Florida Power & Light Company	Assoc Natural Gas Consultant	Assoc Sales Rep-Commercial & Industrial	Permanent
79105	FPL Energy Services, Inc	Florida Power & Light Company	Sr Sales Rep-Commercial & Industrial	Sr Sales Rep-Commercial & Industrial	Permanent
79967	FPL Energy Services, Inc	Florida Power & Light Company	Sr Sales Rep-Commercial & Industrial	Sr Sales Rep-Commercial & Industrial	Permanent

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
80004	FPL Energy Services, Inc	Florida Power & Light Company	Business Development Mgr - FPLES	Business Development Mgr	Permanent
80654	FPL Energy Services, Inc	Florida Power & Light Company	Sales Rep - Commercial & Industrial	Sales Rep - Commercial & Industrial	Permanent
75705	NextEra Duane Arnold	Florida Power & Light Company	N Rad Protection Section Supervisor	N Rad Protection Analyst Senior	Permanent
34134	NextEra Energy Marketing, LLC	Florida Power & Light Company	Sr Director of Origination	VP HR Finance, PIng, & NextEra Risk Mgmt	Permanent
73370	NextEra Energy Marketing, LLC	Florida Power & Light Company	Sr Accountant	Principal Investor Relations Analyst	Permanent
73994	NextEra Energy Marketing, LLC	Florida Power & Light Company	Accountant I	Tax Forecast Manager	Permanent
76743	NextEra Energy Marketing, LLC	Florida Power & Light Company	Quantitative Analyst	Senior Compliance Analyst	Permanent
10129	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Programs Group Manager	IT Programs Group Manager	Permanent
12058	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Production Assurance Leader	Sr Technical Specialist - Dsbn	Permanent
13483	NextEra Energy Resources, LLC	Florida Power & Light Company	Leader Business Services - PD	Principal Business Analyst - PD	Permanent
13822	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal PGD Engineer	Principal PGD Engineer	Permanent
15090	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Manager, Corporate Development	Director Critical System Protection	Permanent
15530	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Planner	Sr PGD Maintenance Specialist	Permanent
16553	NextEra Energy Resources, LLC	Florida Power & Light Company	Director IT Business Services	Director IT Business Services	Permanent
19052	NextEra Energy Resources, LLC	Florida Power & Light Company	Administrative Technician	Administrative Technician	Permanent
20250	NextEra Energy Resources, LLC	Florida Power & Light Company	Prin Financial Analyst Proj Valuation	Project Manager Development	Permanent
21551	NextEra Energy Resources, LLC	Florida Power & Light Company	Director Accounting	Sr Director Accounting Operations	Permanent
23852	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal PGD Engineer	Principal PGD Engineer	Permanent
25251	NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Manager - NextEra	Director Property Accounting	Permanent
27018	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Analyst I	Sourcing Specialist II	Permanent
28961	NextEra Energy Resources, LLC	Florida Power & Light Company	Reliability Specialist	PGD Technical Services Specialist	Permanent
31352	NextEra Energy Resources, LLC	Florida Power & Light Company	Compliance Specialist I - T/S	Compliance Specialist I - T/S	Permanent
31357	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Principal Technical Srvs Spec	Sr Technical Specialist - Dsbn	Permanent
31418	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Business Manager	Tax Manager	Permanent
33343	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Sr Central Maintenance Planner	Helper	Permanent
33705	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal PGD Engineer	Principal PGD Engineer	Permanent
33930	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Technical Services GM - Compliance	PGD Production Assurance General Manager	Permanent
34085	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Business Manager	Project Manager Development	Permanent
34348	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Director of Projects	Sr. Dir Investment Portfolio Strategy	Permanent
34606	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Communication Specialist	N Analyst Senior	Permanent
35306	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance General Manager	Senior EA Manager - New Development	Permanent
36122	NextEra Energy Resources, LLC	Florida Power & Light Company	Director Operations - T/S NEER	Sr Director Storm Hardening	Permanent
41753	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	Engineer I - T/S	Permanent
41864	NextEra Energy Resources, LLC	Florida Power & Light Company	Chemist Central Lab - Nextera	Associate Chemist Central Lab	Permanent
42022	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineering Leader	PGD Engineering Leader	Permanent
43648	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Programs Group Manager	IT Programs Group Manager	Permanent
43741	NextEra Energy Resources, LLC	Florida Power & Light Company	System Operator - NEER T/S	Production Lead - Rotation	Permanent
44065	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Sr Central Maintenance Planner	PGD Sr Central Maintenance Planner	Permanent
58529	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Associate	Sr Financial Analyst	Permanent
73343	NextEra Energy Resources, LLC	Florida Power & Light Company	Strategic Programs Lead	IT Programs Group Manager	Permanent
73773	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Accountant	Associate Accountant	Permanent
73975	NextEra Energy Resources, LLC	Florida Power & Light Company	Land Services Representative	Senior Budget Analyst	Permanent
74360	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Business Process Analyst	IT Business Process Analyst	Permanent
74547	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Engineer	Permanent
74892	NextEra Energy Resources, LLC	Florida Power & Light Company	ROCC Leader	Sr PGD Engineer	Permanent
75701	NextEra Energy Resources, LLC	Florida Power & Light Company	ROCC Engineering Operator	PGD Engineer	Permanent
75767	NextEra Energy Resources, LLC	Florida Power & Light Company	Director of Finance	Sr Director of Risk Management	Permanent
75949	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Controls & Scheduling Lead	Principal Financial Analyst	Permanent

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
76031	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Compliance Specialist	Senior Compliance Specialist	Permanent
76172	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Tax Analyst	Sr Tax Analyst	Permanent
76294	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Proj Controls & Scheduling Splst	Sr Proj Controls & Scheduling Specialist	Permanent
76334	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer I	N Engineer Senior	Permanent
76339	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Chemist Central Lab	Chemist Central Lab	Permanent
76554	NextEra Energy Resources, LLC	Florida Power & Light Company	Reliability Engineer	N Maintenance Section Supervisor	Permanent
76868	NextEra Energy Resources, LLC	Florida Power & Light Company	Legal Assistant	Administrative Technician	Permanent
77075	NextEra Energy Resources, LLC	Florida Power & Light Company	ROCC Engineering Operator	Engineer II - T/S	Permanent
77256	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Accounting Technician	Sr Accounting Technician	Permanent
77655	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Associate	N Engineer II	Permanent
77678	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Regulatory Affairs Analyst	Principal Financial Analyst	Permanent
78030	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Production Assurance Specialist	Senior Reliability Engineer	Permanent
78403	NextEra Energy Resources, LLC	Florida Power & Light Company	Supply Chain Specialist	Supply Chain Specialist	Permanent
78651	NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Associate Accountant	Permanent
79402	NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist I	Sourcing Specialist II	Permanent
79529	NextEra Energy Resources, LLC	Florida Power & Light Company	PD Business Services Tech	Rotational Assignment	Permanent
79606	NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Associate Accountant	Permanent
79685	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Chemist Central Lab	Associate Chemist Central Lab	Permanent
79769	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Programmer Analyst S	IT Programmer Analyst S	Permanent
79780	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Controller - NextEra	Principal Financial Analyst	Permanent
29367	NextEra Energy Seabrook, LLC	Florida Power & Light Company	IT Business Systems Analyst S	IT Business Systems Analyst S	Permanent
25647	NextEra Operating Svcs	Florida Power & Light Company	PGD Sr. Business Analyst	Sr Regulatory Affairs Analyst	Permanent
28562	NextEra Operating Svcs	Florida Power & Light Company	High Voltage Field Manager	Smart Grid Program Manager	Permanent
33165	NextEra Operating Svcs	Florida Power & Light Company	Wind Technician I	Helper - Early	Permanent
33630	NextEra Operating Svcs	Florida Power & Light Company	High Voltage Field Manager	Lead Project Manager - T/S	Permanent
73727	NextEra Operating Svcs	Florida Power & Light Company	Business Analyst I	Sr Systems Analyst	Permanent
74437	NextEra Operating Svcs	Florida Power & Light Company	Solar Site Manager	Sr PGD Central Maintenance Specialist	Permanent
43133	NextEra Point Beach	Florida Power & Light Company	N Plant General Manager	Site Director, St. Lucie Nuclear	Permanent
48437	NextEra Point Beach	Florida Power & Light Company	Engineering Design Director - Rotational	Sr. Director of Projects	Permanent
75518	NextEra Point Beach	Florida Power & Light Company	Sr Business Analyst	Sr Proj Controls & Scheduling Specialist	Permanent
18867	NextEra Project Mgmt	Florida Power & Light Company	Wind Regional General Manager	PGD Regional Plant General Manager	Permanent
30278	NextEra Project Mgmt	Florida Power & Light Company	Wind Regional General Manager	PGD Plant General Manager	Permanent
31664	NextEra Project Mgmt	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
31689	NextEra Project Mgmt	Florida Power & Light Company	Sr Recruiting & Placement Specialist	Sr Recruiting & Placement Specialist	Permanent
72459	NextEra Project Mgmt	Florida Power & Light Company	PGD Central Maintenance Planner	Sr PGD Central Maintenance Specialist	Permanent
74092	NextEra Project Mgmt	Florida Power & Light Company	Accountant I	Accountant I	Permanent
75312	NextEra Project Mgmt	Florida Power & Light Company	Executive Director Development	Director Investor Relations	Permanent
76576	NextEra Project Mgmt	Florida Power & Light Company	Administrative Technician	Associate Business Analyst	Permanent
77458	NextEra Project Mgmt	Florida Power & Light Company	N Engineer Senior	N Engineer Principal	Permanent
43729	NextEra Transmission, LLC	Florida Power & Light Company	Sr Accountant	Sr Accountant	Permanent
76884	NextEra Transmission, LLC	Florida Power & Light Company	Sr Compliance Specialist - T/S	Sr Compliance Specialist - T/S	Permanent
78121	NextEra Transmission, LLC	Florida Power & Light Company	Regulatory Accounting Manager	Mgr Regulatory Reporting & Process Impro	Permanent

**Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility**

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service	Account No.	Regulated or Non-regulated
Miscellaneous Service Revenues	451.000	Regulated
Rent from Electric Utility Plant	454.000	Regulated
Rent from Electronic Utility Plant - Affiliates	454.020	Regulated
Rent from Future Use Property	454.100	Regulated
Rent from Leased Plant In Service Property	454.200	Regulated
Rent from Cable TV Attachments	454.300	Regulated
Rent from Pole Attachments	454.400	Regulated
Other Electric Revenues	456.000	Regulated
Reclamation and Salvage Revenue	456.000	Regulated
Bill Statement Advertising Revenues	456.000	Regulated
Revenue Enhancement Contract Fees	456.000	Regulated
Development & Construction Performance Contract Revenues	456.000	Regulated
JEA Reimbursement - 500 KV Line	456.000	Regulated
Regulation Service Revenue	456.145	Regulated
Use Charge Recoveries - OUC & FMPA	456.400	Regulated
Corporate Services Charges	922.000	Regulated

**Analysis of Diversification Activity
Nonutility Property (Account 121)**

**Florida Power & Light Company
For the Year Ended December 31, 2017**

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2 Dade County-Turkey Point Transmission Right-of-Way (Transferred 1972)	338,275		338,275
3 Broward County-Andytown Switching Station (Transferred 1995)	658,345		658,345
4 Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986)	272,421		272,421
5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way (Transferred 1992)	408,648		408,648
6 Volusia County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	297,010		297,010
7 St. Johns County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	101,079		101,079
8 Martin County-Tequesta Substation Site (Transferred 1992)	116,288		116,288
9 Flagler County-Bunnell-Angela Right-of-Way (Transferred 1992)	198,581		198,581
10 Indian River County-Sebastian Service Center (Transferred 1999)	109,082		109,082
11 Brevard County-Eaugallie Section (Transferred 2001)	203,807		203,807
12 Palm Beach County-Alexander Substation(Transferred 1996)	198,112		198,112
13 Broward County-Harmony Substation Site (Transferred 2005)	1,590,303		1,590,303
14 Palm Beach County- Terminal Substation (Transferred 2005)	224,105		224,105
15 Rinker Substation (Transferred 2013)	131,796		131,796
16 Daytona Speedway Solar Patio - Infield (Transferred 2017)		893,640	893,640
17			
18	TOTALS:	893,640	5,741,492
19			
20 OTHER NON-UTILITY PROPERTY:			
21 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St. & 127 Ave.	125,815		125,815
22 Flagami Settlement (Transferred 2009)	4,402,012	(270,893)	4,131,119
23	TOTALS:	(270,893)	4,256,934
24			
25			
26 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
27 Classified from Future Use to Non-Utility 12/2008	850,279	(91,847)	758,432
28 Sales of Land & Land Rights			
29 Transfer from 101 to 121	0		0
30 Transfer from 121 to 105	0		0
31 Transfer from 105 to 121	0		0
32	TOTALS:	(91,847)	758,432
33			
34 MINOR ITEMS - OTHER NONUTILITY PROPERTY:	82,667	17,442	100,009
35			
36	GRAND TOTAL:	548,342	10,856,867

Number of Electric Department Employees

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2017

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2017
2. Total Regular Full-Time Employees	8,512
3. Total Part-Time and Temporary Employees	72
4. Total Employees	8,584

Details

Note: The above numbers do not include temporary employees to remain consistent with the company's 10-K filing.

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2017

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.	
Item	Amount
(a) Miscellaneous Amortization - Account 425:	-
(b) Miscellaneous Income Deductions - Account 426:	
Donations - Account 426.1	
The Salvation Army	537,330
NextEra Energy Foundation	6,000,000
Miscellaneous	1,536,696
Total Account 426.1	8,074,025
Life Insurance - Account 426.2	-
Penalties - Account 426.3	1,749,023
Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
Lobbying Expenses	18,825,570
Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	4,809,131
Executive and Employee Performance Incentives	686,178
Professional Services	5,669,565
Total Account 426.4	29,990,444
Other Deductions - Account 426.5	
Community Services	4,347,587
Marketing and Communications	14,467,929
Executive Incentives	(2,000,000)

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2017

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Miscellaneous	15,453,835
Total Account 426.5	32,269,351
(c) Interest on Debt to Associated Companies - Account 430:	-
(d) Other Interest Expense - Account 431:	
Commercial Paper (Various Rates)	13,323,790
Credit Line Commitment Fees (Various Rates)	7,254,521
Customer Deposits*	9,459,975
Refunds - Retail Customers	56,855
Refunds - Wholesale Customers	9,973
Term Loan	5,576,543
Penalty Interest	38,594
Other Tax Audits (Various Rates)	312,732
Total Account 431	36,032,983
<p>*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 3% per annum. All other customers with cash deposits receive interest at the simple rate of 2% per annum.</p>	

Budgeted and Actual In-Service Costs of Nuclear Power Plant

**Florida Power & Light Company
For the Year Ended December 31, 2017**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item

Plant Name: Turkey Point 6 & 7

	Actual Costs as of December 31, 2017	Remaining Budgeted Costs To Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$ 6,118,105	\$ -	\$ -	\$ 6,118,105	\$ 6,118,105	\$ 8,000,000	\$ 8,000,000
Pre-Construction (d)	\$ 261,159,605	\$ 85,646,598	\$ 121,479,207	\$ 346,806,203	\$ 382,638,812	\$ 465,000,000	\$ 465,000,000
Construction	\$ -	\$ 11,155,665,197	\$ 16,406,703,271	\$ 11,155,665,197	\$ 16,406,703,271	\$ 8,149,000,000	\$ 12,124,000,000
AFUDC & Carrying Charges (b)(c)(d)(e)	\$ 48,530,836	\$ 3,405,110,063	\$ 5,030,759,431	\$ 3,453,640,899	\$ 5,079,290,267	\$ 3,461,000,000	\$ 5,160,000,000
Total	\$ 315,808,546	\$ 14,646,421,858	\$ 21,558,941,909	\$ 14,962,230,404	\$ 21,874,750,455	\$ 12,083,000,000	\$ 17,757,000,000

Notes:

- a) Actual Sunk costs represent costs incurred on the project as of December 31, 2017. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- b) Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
- c) AFUDC is calculated on the non-incremental costs total company and includes carrying charges.
- d) Totals may not add due to rounding.